BEFORE THE

LOUISIANA PUBLIC SERVICE COMMISSION

Pirkey prudence review including decision to retire and costs passed through Fuel Adjustment Clause from January 2019 through March 2023 **DOCKET NO. U-37067**

FIRST SET OF DATA REQUESTS ON BEHALF OF THE COMMISSION STAFF

Question Staff 1-30:

Mr. Brice notes that part of the decision to retire Pirkey included the CCR/ELG expenditures that would be mandated by the EPA. Provide detail the activities and associated capital expenditures by year that would have been necessary for compliance with CCR Rule and ELG.

Response Staff 1-30:

See Staff 1-30 Attachment 1 for the projected capital costs for CCR and ELG compliance options which were included in the 2020 analysis.

SWEPCO CCR/ELG Compliance Strategy PIRKEY Total Plant Draft (8/26/20) - Provided by Art Rentzch on 8-26-20 5:28 pm email RE: CCR Only and CCR/ELG Cash Flows

General Notes (1) Scenario 3 Compliance / Retirement Date based on PROPOSED ELG rule and may change

(2) Cost estimates in \$M Direct (3) Scenario 1 revised to account for elimination of pond and liner

		Scenario 1	Scenario 2	Scenario 3	nario 3 Scenario 1 Cash Flow						Scenario 3 Cash Flow						
		CCR + ELG Plan	CCR Rule Retire Option	ELG Retire (CCR only) Plan	2020	2021	2022	2023	Total		2020	2021	2022	2023	2027	2028	Total
Pirkey	Compliance Cost (capital)	\$35 (-20%/+30%)	\$0	\$13 (-30%/+50%)	\$5.64	\$4.70	\$19.87	\$4.89	\$35.10		\$1.61	\$1.04	\$10.76				\$13.4
	Pond Closure (fuel /ARO)	\$2 (-20%/+30%)	\$2 (-20%/+30%)	\$2 (-20%/+30%)	\$0.26	\$0.47	\$0.67	\$1.10	\$2.50							\$2.50	\$2.5
	Incremental ARO (new pond)			\$4.5 (-30%/+50%)					\$0.00						\$1.00	\$3.50	\$4.5
	Total Direct	\$37.6	\$2.0	\$20.4	\$5.89	\$5.17	\$20.55	\$5.99	\$37.59		\$1.61	\$1.04	\$10.76	\$0.00	\$1.00	\$6.00	\$20.4
	Indirects Capital	\$12.1		\$3.6	\$1.12	\$1.65	\$5.87	\$3.47	\$12.12		\$0.23	\$0.37	\$3.03				\$3.6
	Indirects ARO/Fuel	\$0.6	\$0.6	\$1.6	\$0.06	\$0.11	\$0.16	\$0.25	\$0.58						\$0.23	\$1.38	\$1.6
	Total	\$50.3	\$2.6	\$25.7					\$50.29								\$25.6
	End PK Operations	No deadline	~Jun 2028	12/31/2028													
	Compliance/Retire Date (PROPOSED, not final)	10/15/2024 compliance	10/17/2028 retire	12/31/2028 retire													
		Assumes EPA grants request to extend CCR Compliance Date	End PK operations date to allow pond closure BEFORE 10/17/28 deadline (remove ash/groundwater testing) Retire date for sites with ponds > 40 acres	Complete pond closure within 5 years AFTER ending PK operations													
-	Estimate Fidelity		Business Sensitive														
lass V	(-50%/+100%)									SWPCO Share (86%)							
lass IV	(-30%/+50%)																
lass III	(-20%/+30%)	J		Scenario	1 Cash Flow	Cash Flow (CCR+ELG Plan) Post Allocated Cost (\$000)					Scenario 3 Cash Flow (CCR Only Plan) Post Allocated Cost (\$000)						
				Compliance Capital Cost <u>Pond Closure (Fuel/ARO)</u> Total Compliance Cost		2021 11,274 <u>767</u> 12,041	2022 22,137 <u>713</u> 22,850	2023 7,194 <u>1,161</u> 8,355	<u>Total</u> 40,605 <u>2,641</u> 43,246	Compliance Capital Cost <u>Pond Closure (Fuel/ARO)</u> Total Compliance Cost		2021 2,804 <u>0</u> 2,804	2022 11,865 <u>0</u> 11,865	2023 0 0 0	2027 0 1,058 1,058	2028 0 <u>6,346</u> 6,346	<u>Total</u> 14,669 <u>7,405</u> 22,074