

Rate Schedule/ Rate Rider	Name of Rate Schedule/Rate Rider	Closed to New Business?	When Closed?	Last month a customer billed on rate	Reason for Withdrawal
A-1-L	Three Phase Residential and Farm Electric Service Rider	Yes	Jul-78	N/A	Legacy rate combination
AFC-G	Additional Facilities Charge Rate Schedule	Yes	Oct-15	N/A	Legacy rate combination
AFC-L	Additional Facilities Charge Rate Schedule	Yes	Oct-15	N/A	Legacy rate combination
A-L	Three Phase Residential and Farm Electric Service Rider	No	No	N/A	Legacy rate combination
ALS-G	Area Lighting Service Rate Schedule	No	N/A	N/A	Lighting tariff changes
AS-G	Rider to Schedules GS-G, LPS-G, and HLFS-G for Auxiliary or Standby Service	No	N/A	Apr-05	Obsolete tariff with no customers
ASPS-G	Experimental Schedule for Electric Service to Air Separation Plants Adjacent to QFs	No	N/A	Jan-06	Obsolete tariff with no customers
B-L	Experimental Rider to Residential Electric Service For Residential Underground Distribution	Yes	Dec-74	Oct-22	Closed tariff with no customers
C-L	Temporary and Short Term Electric Service Rider	No	N/A	Oct-21	Obsolete tariff with no customers
CM-G	Pilot Conjunctive Metering Service	No	N/A	Never	Obsolete tariff with no customers
DSL-L	Directional Security Lighting Rate Schedule	No	N/A	N/A	Lighting tariff changes
EAPS-G	Experimental Economic As-Available Power Service Rate Schedule	No	N/A	Jan-14	Obsolete tariff with no customers
EAPS-L	Experimental Economic As-Available Power Service Rate Schedule	No	N/A	Pre-CCS (if ever)	Obsolete tariff with no customers
EECR-QS-G	Quick Start Energy Efficiency Cost Rate Rider	No	N/A	N/A	Purpose for tariff has ended
EECR-QS-L	Quick Start Energy Efficiency Cost Rate Rider	No	N/A	N/A	Purpose for tariff has ended
EER-G	Experimental Energy Reduction Service Rider	No	N/A	Pre-CCS (if ever)	Obsolete tariff with no customers
EER-L	Experimental Energy Reduction Service Rider	No	N/A	Pre-CCS (if ever)	Obsolete tariff with no customers
E-L	Large Seasonal Loads Rider	No	N/A	N/A	Purpose for tariff has ended
EOPF-L	Experimental Off-Peak Foundry Service Rate Schedule	No	N/A	Feb-18	Obsolete tariff with no customers
ERDRS-G	Experimental Residential Demand Response Service Rider	No	N/A	Oct-10	Obsolete tariff with no customers
FSCII-EGSL	Financed Storm Cost II Rider	No	N/A	Aug-22	Purpose for tariff has ended
FSCII-ELL	Financed Storm Cost II Rider	No	N/A	Aug-22	Purpose for tariff has ended
FT	Fuel Tracker Rider	No	N/A	N/A	Legacy rate combination
FTS-L	Flexible Tariff Service Rate Schedule	No	N/A	N/A	Obsolete tariff with no customers
HPSV NW-L	High Pressure Sodium Vapor "Night Watchman" Controlled All Night Outdoor Lighting Service Rate Schedule	No	N/A	N/A	Lighting tariff changes
HPSV-L	High Pressure Sodium Vapor Street Lighting Rate Schedule	No	N/A	N/A	Lighting tariff changes
IS-G	Experimental Rider to Schedule LPS-G and HLFS-G for Interruptible Service	Yes	Jan-99	Jun-22	Closed tariff with no customers
LAIPS-L	Large Annual Industrial Power Service Rate Schedule	No	N/A	Pre-CCS (if ever)	Obsolete tariff with no customers
LCOP	Large Customer Optional Pricing Program	No	N/A	Never	Obsolete tariff with no customers
LEDR-G	Louisiana Economic Development Rate Rider	Yes	Oct-15	Dec-22	Closed tariff with no customers
LEDR-L	Louisiana Economic Development Rate Rider	Yes	Oct-15	Feb-21	Closed tariff with no customers
LED-SL-G	LED and LEP Street Lighting Service Rate Schedule	No	N/A	N/A	Legacy rate combination
LED-SL-L	LED and LEP Street Lighting Service Rate Schedule	No	N/A	N/A	Legacy rate combination
Legacy EGSL T&C	Terms and Conditions – Legacy EGSL	Yes	Oct-15	N/A	Legacy rate combination

Rate Schedule/ Rate Rider	Name of Rate Schedule/Rate Rider	Closed to New Business?	When Closed?	Last month a customer billed on rate	Reason for Withdrawal
Legacy ELL Serv Regs	Service Regulations – Legacy ELL	Yes	Oct-15	N/A	Legacy rate combination
LIPS-L Rider 1	Off-Peak Service Rider 1 to Rate Schedule LIPS-L	No	N/A	Pre-CCS (if ever)	Obsolete tariff with no customers
LIPS-L Rider 3	Economic Expansion Service Rider 3 to Rate Schedule LIPS-L	Yes	Jun-12	Apr-21	Closed tariff with no customers
LIS-L Rider 1	Off-Peak Service Rider 1 to Rate Schedule LIS-L	No	N/A	Pre-CCS (if ever)	Obsolete tariff with no customers
LIS-L Rider 3	Economic Expansion Service Rider 3 to Rate Schedule LIS-L	Yes	Jun-12	Jul-23	Closed tariff with no customers
LPHLF-G	Large Power High Load Factor Service Rate Schedule	No	N/A	Never	Obsolete tariff with no customers
LQF-PO-G	Rate for Purchases from Post-PURPA Qualifying Facilities Larger than 100 KW	No	N/A	N/A	Legacy rate combination
M-1 & M-2-L	Water Heating and Space Heating Commercial and General Service Rider	Yes	Mar-84	N/A	Closed, obsolete tariff
MSS-G	Rider to Schedules GS-G, LPS-G, and HLFS-G for Maintenance or Short Term Service	No	N/A	Aug-04	Obsolete tariff with no customers
MVER-G	Experimental Market Valued Energy Reduction Service Rider	No	N/A	Pre-CCS (if ever)	Obsolete tariff with no customers
MVER-L	Experimental Market Valued Energy Reduction Service Rider	No	N/A	Pre-CCS (if ever)	Obsolete tariff with no customers
MV-L	Mercury Vapor Street Lighting Rate Schedule	Yes	Jul-07	N/A	Lighting tariff changes
NFRPCEA-G	Non-Fuel Rough Production Cost Equalization Adjustment Rider	No	N/A	Dec-21	Purpose for tariff has ended
NFRPCEA-L	Non-Fuel Rough Production Cost Equalization Adjustment Rider	No	N/A	Dec-21	Purpose for tariff has ended
NGPCS-G	Natural Gas Pipeline Compression Service Rate Schedule	No	N/A	N/A	Legacy rate combination
NGPCS-L	Natural Gas Pipeline Compression Service Rate Schedule	No	N/A	N/A	Legacy rate combination
NGPS-G	Experimental Rider to Schedule GS-G for Natural Gas Treating Process Service	No	N/A	Jan-12	Obsolete tariff with no customers
NW-L	"Night Watchman" Controlled All Night Outdoor Lighting Service Rate Schedule	Yes	Aug-06	N/A	Lighting tariff changes
OL-L	Obstruction Lights Rate Schedule	No	N/A	Apr-19	Obsolete tariff with no customers
PM-G	Rider to LPS-G and HLFS-G for Planned Maintenance Service	No	N/A	Pre-CCS (if ever)	Obsolete tariff with no customers
PPS-1-L	Purchased Power Service Rate Schedule	No	N/A	N/A	Legacy rate combination
RCL	Remote Communications Link Rider	No	N/A	May-21	Obsolete tariff with no customers
RLU-G	Rider for Street Lighting Service in Subdivisions	No	N/A	N/A	Lighting tariff changes
RLU-L	Rider for Street Lighting Service in Subdivisions	No	N/A	N/A	Lighting tariff changes
RPCEA-G	Rough Production Cost Equalization Adjustment Rider	No	N/A	Dec-21	Purpose for tariff has ended
RPCEA-L	Rough Production Cost Equalization Adjustment Rider	No	N/A	Dec-21	Purpose for tariff has ended
RS-G	Residential Service Rate Schedule	No	N/A	N/A	Legacy rate combination
RS-L	Residential and Farm Service Rate Schedule	No	N/A	N/A	Legacy rate combination
SHL-G	Street and Highway Lighting Service Rate Schedule	No	N/A	N/A	Lighting tariff changes
SLGR-L	Securitized Little Gypsy Recovery Rider	No	N/A	Jul-21	Purpose for tariff has ended
SLPS-G	Rider for Street Light Pole Service	No	N/A	N/A	Legacy rate combination
SLPS-L	Rider for Street Light Pole Service	No	N/A	N/A	Legacy rate combination

Rate Schedule/ Rate Rider	Name of Rate Schedule/Rate Rider	Closed to New Business?	When Closed?	Last month a customer billed on rate	Reason for Withdrawal
SPS-G	Experimental Rider to Schedule LPS-G for Surplus Power During Summer Months	No	N/A	Pre-CCS (if ever)	Obsolete tariff with no customers
SQF-G	Rate for Purchases from Qualifying Facilities Less Than or Equal to 100 KW	No	N/A	Pre-CCS (if ever)	Obsolete tariff with no customers
SQF-L	Small Qualifying Facility Rate Schedule	No	N/A	Pre-CCS (if ever)	Obsolete tariff with no customers
WHS-G	Experimental Rider for Water-Heating Service	Yes	Dec-95	N/A	Closed, obsolete tariff
WHS-L	Water Heating and Space Heating Commercial and General Service Rate Schedule	Yes	Nov-85	N/A	Closed, obsolete tariff

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE A-1-L  
Revision #0

Original  
Effective Date: 10/1/2015  
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Authority: LPSC Order U-33244-A

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**THREE-PHASE RESIDENTIAL AND FARM ELECTRIC SERVICE RIDER**  
(CLOSED TO NEW BUSINESS)

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area.

This Rider is available at all points throughout the Legacy ELL Service Area where three-phase primary distribution facilities of 13,800 volts or less or three-phase facilities of adequate capacity at utilization voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. This Rider is only available to Legacy ELL Customers.

Where such three-phase primary distribution facilities are not adjacent to the premises to be served and are needed, three-phase Service will be made available upon payment to Company by Customer of the amount of the additional Cost of making such facilities available over the Cost of making single-phase primary distribution facilities available.

This Rider Schedule was closed to new business as of July 24, 1978.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To any Legacy ELL Customer otherwise qualified to take Service under the Residential and Farm Electric Service Rate Schedule (RS-L) available at the location, and who contracts for not less than 5 kW of Billing Demand.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

**III. BILLING**

The rate set forth under the net monthly bill in the available Rate Schedule plus \$1.25 net each Month.

Minimum:

\$8.54 plus any applicable adjustments.

**IV. CONTRACT PERIOD**

Not less than one year.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE AFC-G  
Revision #0

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Authority: LPSC Order U-33244-A

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**ADDITIONAL FACILITIES CHARGE RATE SCHEDULE**  
(CLOSED TO NEW BUSINESS AS OF OCTOBER 1, 2015)

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**I. AVAILABILITY**

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area.

This Facilities Charge Schedule is available to Legacy EGSL Customers having taken Service under EGSL Rate Schedules for Electric Service prior to October 1, 2015. This Rate Schedule is closed to new business as of October 1, 2015.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

When the Company installs facilities other than those normally furnished for like levels of Service to similar Customers ("Additional Facilities"), the Customer will enter into a Facilities Agreement with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each Facilities Agreement, the Customer will have a one-time election to select either Option A or Option B for the definition of the monthly rate associated with Company's investment in the Additional Facilities. Any subsequent capital additions, replacements, or modifications of facilities will be treated as described in Option A and Option B below.

**III. OPTION A**

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 1.326% per Month of the installed Cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the Cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the Cost of replacement over the original installed Cost of the replaced facilities in addition to the original facilities charge.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE AFC-G  
Revision #0

Effective Date: 10/1/2015  
Supersedes: EGSL AFC effective 9/28/2005  
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**ADDITIONAL FACILITIES CHARGE RATE SCHEDULE**  
(CLOSED TO NEW BUSINESS AS OF OCTOBER 1, 2015)

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**IV. OPTION B**

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed Cost of all facilities included in the Facilities Agreement.

<u>Selected Recovery Term (Years)</u>	<u>Monthly % During Recovery Term</u>	<u>Monthly % Post- Recovery Term</u>
1	9.296	0.377
2	5.119	0.377
3	3.733	0.377
4	3.046	0.377
5	2.639	0.377
6	2.370	0.377
7	2.182	0.377
8	2.043	0.377
9	1.937	0.377
10	1.854	0.377

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed Cost of such facilities, wherein Customer must select a Recovery Term that will define the appropriate monthly rate for such Cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed Cost of such item and the Customer may select either Option A or Option B for such item. If the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the Costs covered by such agreement shall be reduced by the original Cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed Cost shall be reduced by the salvage value of the replaced facility, if any.

**V. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill, under Option A or Option B, for which payment is not made within twenty days of the billing date shall be the net monthly bill, including all adjustments under the Rate schedule, plus 5% of the first \$50.00 and 2% of any additional amount of such net monthly bill above \$50.00. If the monthly bill is paid prior to such date, the net monthly bill, including all adjustments under the rate schedule, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE AFC-L  
Revision #0

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**ADDITIONAL FACILITIES CHARGE RATE SCHEDULE**  
(CLOSED TO NEW BUSINESS AS OF OCTOBER 1, 2015)

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area.

This Additional Facilities Charge Schedule ("Schedule AFC-L") is available to Legacy ELL Customers having taken Service under the ELL Rate Schedules for Electric Service prior to October 1, 2015. This Rate Schedule is closed to new business as of October 1, 2015.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

When the Company installs facilities other than those normally furnished for like levels of Service to similar Customers ("Additional Facilities"), the Customer will enter into a Facilities Agreement with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each Facilities Agreement, the Customer will have a one-time election to select either Option A or Option B for the definition of the monthly rate associated with Company's investment in the Additional Facilities. Any subsequent capital additions, replacements, or modifications of facilities will be treated as described in Option A and Option B below.

**OPTION A**

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 1.292% per Month of the installed Cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the Cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the Cost of replacement over the original installed Cost of the replaced facilities in addition to the original facilities charge.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE AFC-L  
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**ADDITIONAL FACILITIES CHARGE RATE SCHEDULE**  
(CLOSED TO NEW BUSINESS AS OF OCTOBER 1, 2015)

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**OPTION B**

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed Cost of all facilities included in the Facilities Agreement.

<b><u>Selected Recovery Term (Years)</u></b>	<b><u>Monthly % During Recovery Term</u></b>	<b><u>Monthly % Post- Recovery Term</u></b>
1	9.266	0.353
2	5.088	0.353
3	3.703	0.353
4	3.016	0.353
5	2.608	0.353
6	2.339	0.353
7	2.151	0.353
8	2.012	0.353
9	1.906	0.353
10	1.823	0.353

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed Cost of such facilities, wherein Customer must select a Recovery Term that will define the appropriate monthly rate for such Cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed Cost of such item and the Customer may select either Option A or Option B for such item. If the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the Costs covered by such agreement shall be reduced by the original Cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed Cost shall be reduced by the salvage value of the replaced facility, if any.

**III. ADDITIONAL FACILITIES EXISTING AT THE TIME OF SCHEDULE AFC EFFECTIVE DATE**

For Customers that switch from facilities Service pursuant to a Rate Schedule that incorporates a facilities charge provision to facilities Service under the terms of this Schedule AFC-L, the installed Cost covered by the new Facilities Agreement will be the actual Cost of installation, including the Cost of any upgrades and/or additions and/or the excess Cost of replacements over the original Cost subsequent to the original installation.



**ENTERGY LOUISIANA, LLC**

ELECTRIC SERVICE

SCHEDULE AFC-L

Revision #0

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Authority: LPSC Order U-33244-A

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**ADDITIONAL FACILITIES CHARGE RATE SCHEDULE**(CLOSED TO NEW BUSINESS AS OF OCTOBER 1, 2015)

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**IV. PAYMENT**

The net monthly bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the net monthly bill plus 2%, becomes due after the gross due date shown on the bill.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE A-L  
Revision #0

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Authority: LPSC Order U-33244-A

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**THREE-PHASE RESIDENTIAL AND FARM ELECTRIC SERVICE RIDER**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area.

This Rider is available at all points throughout the Legacy ELL Service Area where three-phase primary distribution facilities of 13,800 volts or less or three-phase facilities of adequate capacity at utilization voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

Where such three-phase primary distribution facilities are not adjacent to the premises to be served and are needed, three-phase service will be made available upon payment to Company by Customer of the amount of the additional Cost of making such facilities available over the Cost of making single-phase primary distribution facilities available. In lieu of such payment, Company may, at its option require a facilities charge.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

To any Customer otherwise qualified to take Service under the Residential and Farm Electric Service Rate Schedule (RS-L) available at the location, and who requires three-phase service for motors as provided in the Service Standards of the Company.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

**III. BILLING**

The rate set forth under the net monthly bill in the available Rate Schedule plus \$9.93 net each Month.

Minimum:

\$16.97 plus any applicable adjustments.

**IV. CONTRACT PERIOD**

The Contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in electric facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE ALS-G  
Revision #2

Second Revised  
Effective Date: 12/1/2018  
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Authority: Letter Filing on 10/18/2018

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**AREA LIGHTING SERVICE RATE SCHEDULE**

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**I. APPLICABILITY**

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. TYPE OF SERVICE**

Unmetered lighting Service from dusk to dawn every night, approximately 4,000 hours per year, served from Company's existing overhead wood pole distribution system under conditions specified in § IV. The lighting facilities installed will be the Company's standard approved facilities for the particular application.

**III. NET MONTHLY BILL (A + B + C)**

A. Net Monthly Rate

<u>"Security Light"</u>	<u>Lamp Wattage</u>	<u>Monthly kWh</u>	<u>Monthly Charge</u>	<u>Rate Category</u>
High Pressure Sodium – Open Bottom	100	38.3	\$ 5.71	AL6 / AL7
High Pressure Sodium – Acorn	150	58.6	\$17.34	AL21
High Pressure Sodium – Colonial	150	58.6	\$13.34	AL22
High Pressure Sodium – Open Bottom	250	100.0	\$ 9.64	AL14
High Pressure Sodium – Colonial	250	100.0	\$18.93	AL23
High Pressure Sodium – Shoebox	400	150.0	\$20.34	AL20
High Pressure Sodium – Shoebox	1,000	367.3	\$34.54	AL19
 Metal Halide - Acorn	 150	 58.6	 \$28.46	 AL26
Metal Halide – Shoebox	320	120.0	\$30.35	AL25
Metal Halide – Cobra Head	320	120.0	\$28.05	AL27
Metal Halide – Shoebox	1,000	367.3	\$42.44	AL24
 <u>"Flood Light"</u>				
High Pressure Sodium	100	38.3	\$ 6.66	AL8
High Pressure Sodium	400	150.0	\$12.49	AL9
High Pressure Sodium	1,000	367.3	\$21.85	AL15
 Metal Halide	 320	 120.0	 \$16.81	 AL17
Metal Halide	1,000	367.3	\$20.51	AL16

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE ALS-G  
Revision #2

Second Revised  
Effective Date: 12/1/2018  
Supersedes: ALS-G effective 3/2/2016  
Authority: Letter Filing on 10/18/2018

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**AREA LIGHTING SERVICE RATE SCHEDULE**

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<u>"Pole"</u>		
35 Ft Wood Pole	\$ 9.25	AL18
30 Ft Metal Square non-tapered Pole	\$14.30	AL28
39 Ft Metal Round Tapered Pole	\$20.35	AL29
18 Ft Fiberglass Pole	\$ 7.03	AL30

**B. Fuel Adjustment**

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment for the current month calculated in accordance with Rate Schedule FA.

**C. Non-standard Facilities**

When additional facilities, not provided for in the rates set forth above, are required by the customer, Customer may choose to either 1) pay, in advance of installation, Company's cost of such facilities including installation cost, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

**IV. GENERAL PROVISIONS**

For the rates set forth in § III above, Company will install, own, and maintain the required facilities mounted on an existing wood pole or other existing support approved by Company and, when required, one span of secondary extension per light. The Customer will pay in advance a nonrefundable lump sum of \$25.00 for each security light and/or 9,500 Lumen flood light, and \$50.00 for each flood light (excluding 9,500 Lumens) to partially cover the Company's Cost to install the facilities.

Company will replace burned-out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

**V. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**VI. CONTRACT PERIOD**

For customers installing five or more fixtures, or new poles, the Contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE AS-G  
Revision #0

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**RIDER TO SCHEDULES GS-G, LPS-G AND HLFS-G  
FOR AUXILIARY OR STANDBY SERVICE**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customer of ELL for which the point of interconnection is located outside of the Legacy EGSL Service Area taking Service or seeking to take Service under one of the following Rate Schedules: Rate Schedule GS-G, Rate Schedule LPS-G or Rate Schedule HLFS-G. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rider is applicable under the Service Standards and Terms and Conditions of the Company to Customers who have equipment operated by means other than the Company's Service, for the same purposes as equipment operated by the Company's Service (other than emergency equipment solely for use in case of interruptions to Company's Service) and who enter into a signed agreement under one of Company's regular Rate Schedules.

**III. MODIFICATION OF REGULAR RATE SCHEDULE**

Because Service taken under this agreement is supplementary to or supplemented by other sources of power, the regular Rate Schedule which is a part of this agreement will be modified by the addition thereto of § IV, V, VI and VII of this Rider. In consideration of these modifications, the first sentence of the "Use of Service" section of the regular rate is eliminated.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE AS-G  
Revision #0

Effective Date: 10/1/2015  
Supersedes: AS effective 9/28/2005  
Authority: LPSC Order U-33244-A

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**RIDER TO SCHEDULES GS-G, LPS-G AND HLFS-G  
FOR AUXILIARY OR STANDBY SERVICE**

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**IV. NET ANNUAL MINIMUM CHARGE**

The annual minimum payment exclusive of Fuel Adjustment charges or credits, Tax Adjustments, Power Factor Adjustments, Delivery Voltage Adjustment provided in the regular Rate Schedule, for Service taken during each twelve-month period ending with the December billing will be twelve times a net monthly bill (excluding same items named as being excluded above) for a Billing Load equal to Contract Power, and including 300 kWh per kW of such Billing Load under the regular Rate Schedule included in the Service Agreement. Such net annual minimum payment is payable monthly but is accumulated so that the December billing will be given proper credit for Months where additional charge was made due to the operation of this Rider if, in some other Month of the year, billing (excluding same items named as being excluded above) was in excess of one-twelfth of the annual minimum payment.

The net annual minimum payment will be prorated over the length of any part-year periods involved initially, at termination of Service, or upon change of Contract Power by written agreement.

**V. PRORATION OF NET MONTHLY BILL**

Where Customer establishes by records satisfactory to Company that any one or more of Customer's generating units, which normally supply all or part of Customer's load, were not in operation one or more days during the Month and thereby resulted in higher measured maximum load on Service supplied by Company than would have been used for monthly billing if such units had not been out of Service, the net monthly bill will be computed on a prorated basis. The measured maximum load, which included the standby Service, will be treated as effective only for the number of days during which these conditions prevailed, with the accompanying energy allocated to the two or more part-month periods by Company's estimate, using best available information where kWh Meter readings for each period involved are not available. Customer will furnish Company the necessary details on or before the end of the billing Month involved so as to minimize subsequent billing corrections or adjustments.

**VI. EFFECT ON BILLING BY USE OF MORE THAN CONTRACT POWER**

For purposes of billing under § IV of this Rider schedule, if Customer should actually use more than Contract Power and consequently establish a higher load for billing purposes under the regular Rate Schedule during any Month, such greater load will be used instead of Contract Power, for all purposes where Contract Power affects billing. Such treatment will begin with the Month in which such greater load was established and continue thereafter as if Contract Power had been increased to the greater amount by written agreement, unless Company does not have the increased power available and so notifies the Customer in writing or unless covered by the provisions of Rider for Maintenance Service.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE AS-G  
Revision #0

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Supersedes: AS effective 9/28/2005  
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**RIDER TO SCHEDULES GS-G, LPS-G AND HLFS-G  
FOR AUXILIARY OR STANDBY SERVICE**

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**VII. CONDITIONS OF SERVICE**

- A. Customer and Company will agree on operating procedures, and control and protective devices which will limit the taking of power from Company's system to amounts which will not adversely affect Service to Company's other Customers. When Customer's generating equipment is operated in parallel with Company's suitable relays, control and protective apparatus will be furnished and maintained by Customer in accordance with specifications agreed to by Company, and subject to inspection by Company's authorized representatives at all reasonable times.
- B. This Rider Schedule contemplates that Customer will not supply power into Company's system. No Meters will be installed to register any unintentional or incidental flow into Company's system and Company will install ratchets or equivalent devices on its metering equipment to prevent reverse registration.
- C. The term of any Contract for Service under this Rider Schedule shall be such as may be agreed upon but not less than one year.
- D. Customer will maintain a lagging power factor of 0.9, or higher, at all times. If necessary to install corrective devices to maintain such power factor, Customer will provide and maintain such corrective devices.
- E. Schedules LPS-G and HLFS-G are normally billed using a 30-minute time interval; however, where use of Service includes recurring switching of load to Company's system, normally supplied from Customer's generating facilities, for intervals shorter than 30 minutes, Company may determine Billing Load by metering at shorter intervals.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE ASPS-G  
Revision #0

Effective Date: 10/1/2015  
Supersedes: ASPS effective 9/28/2005  
Authority: LPSC Order U-33244-A

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**EXPERIMENTAL SCHEDULE FOR ELECTRIC SERVICE TO  
AIR SEPARATION PLANTS ADJACENT TO QFs**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy EGSL Service Area. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This experimental Rate will not be available in any Year in which Company's projected annual capacity margin is less than 13%. The Company reserves the right to withdraw the Schedule at any time without prejudice to any existing LPSC-approved Contract. Availability is also subject to approval of the LPSC as provided in § III below.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy EGSL Terms and Conditions, as applicable.

**II. APPLICABILITY**

This experimental Rate is applicable under the Legacy EGSL Terms and Conditions (or, if otherwise agreed, the ELL Terms and Conditions) to Customers who produce industrial gases through the separation of air utilizing electric motor driven compressors on or directly adjacent to the property of a facility which operates PURPA Qualified ("QF") cogeneration and which is the Customer's primary purchaser of industrial gases from the facility (hereinafter "Primary Purchaser"). Customer must make a satisfactory showing to Company that in the absence of application of this tariff, a substantial likelihood exists that Customer's air separation facility would be purchased by the immediately adjoining Primary Purchaser. The Customer must agree to execute an Agreement for Electric Service with Company for not less than 5,000 kW but not more than 10,000 kW.

**III. MONTHLY BILL**

Monthly billings for Service under this Rate will be determined on a case by case basis considering the specific economics of individual applications and shall be implemented only by Rider to Agreement for Electric Service approved by the LPSC.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE ASPS-G  
Revision #0

Effective Date: 10/1/2015  
Supersedes: ASPS effective 9/28/2005  
Authority: LPSC Order U-33244-A

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**EXPERIMENTAL SCHEDULE FOR ELECTRIC SERVICE TO  
AIR SEPARATION PLANTS ADJACENT TO QFs**

---

**IV. CONDITIONS OF SERVICE**

- A. Customer may not resell or share any energy purchased under this Rate.
- B. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require facilities charge arrangements to compensate for the additional Cost.
- C. Final eligibility for Service under this Rate will be determined solely by Company.
- D. Customer agrees not to install or operate self generation equipment while receiving Service under this Rate.
- E. Customer agrees Company will have the exclusive right to provide electric energy to Customer while receiving Service under this Rate.

**V. AMOUNT DUE AND PAYMENT**

The past due amount for Service furnished for which payment is not made within twenty days of the billing date shall be the Monthly Bill, including all adjustments under the Rate Schedule and applicable riders, plus 2%. If the amount due when rendered is paid prior to such date, the Monthly Bill including all adjustments under the Rate Schedule and applicable Riders shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE B-L  
Revision #0

Original  
Effective Date: 10/1/2015  
Supersedes: B effective 1/31/2006  
Authority: LPSC Order U-33244-A

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**EXPERIMENTAL RIDER TO  
RESIDENTIAL ELECTRIC SERVICE  
FOR RESIDENTIAL UNDERGROUND DISTRIBUTION  
(CLOSED TO NEW BUSINESS)**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area.

This Rider is available at all points throughout the Legacy ELL Service Area where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. This Rider is closed to new business.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

To any Customer served under the applicable Residential and Farm Electric Service Rate Schedule (Rate Schedule RS-L) available at the location, and who takes electric Service from an underground distribution system installed in subdivision (not less than 8 lots) after June 18, 1969, when lots average not more than 100 foot frontage, and where developer has elected to make no contribution for the estimated additional Cost of the underground distribution system in excess of the estimated Cost of an equivalent overhead distribution system.

**III. BILLING**

**A. B1 BILLING - Underground Service (\$1.00)**

The rate (and minimum) set forth under the net monthly bill in the applicable Rate Schedule shall have added \$1.00 net each month to partially compensate Company for the higher ownership costs incidental to rendering service from an underground distribution system.

**B. B2 BILLING - Street Lighting and Underground Service (\$2.06)**

Where no public body contracts to provide street lighting and Company provides and operates a maximum of one 175 watt mercury vapor fixture mounted on a steel standard (or equal) for each eight residences served, an additional charge of \$2.06 net each Month shall be added to the rate (and minimum), to partially compensate Company for the ownership costs, energy, and operating the street lighting system.

The additional net monthly charge under B2 Billings for underground service and street lighting shall be \$2.06 per month.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE B-L  
Revision #0

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**EXPERIMENTAL RIDER TO  
RESIDENTIAL ELECTRIC SERVICE  
FOR RESIDENTIAL UNDERGROUND DISTRIBUTION  
(CLOSED TO NEW BUSINESS)**

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C. B3 BILLING - Street Lighting (\$1.06)

- (1) Where customers on the perimeter but within an underground subdivision are served from an overhead distribution system (B1 Billing does not apply) and share in the street lighting as described in B2 above, an additional charge of \$1.06 net each month shall be added to the rate (and minimum).
- (2) Where developer has elected to make a contribution for the estimated additional Cost of the underground distribution system in excess of the estimated Cost of an equivalent overhead distribution system. B1 Billing will not apply, however, street lighting as described in B2 above may be provided and an additional charge of \$1.06 net each month shall be added to the rate (and minimum).

D. B4 BILLING - Street Lighting (\$1.43)

Same as B3 (1) and (2), except for one light for each six lots at an additional charge of \$1.43 net each Month.

E. B5 BILLING - Street Lighting (\$2.13)

Same as B3 (1) and (2), except for one light for each four lots at an additional charge of \$2.13 net each Month.

F. B6 BILLING - Street Lighting and Underground Service (\$2.43)

Same as B2, except for one light for each six lots at an additional charge of \$2.43 net each Month.

G. B7 BILLING - Street Lighting and Underground Service (\$3.13)

Same as B2, except for one light for each four lots at an additional charge of \$3.13 net each Month.

H. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE C-L  
Revision #0

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Effective Date: 10/1/2015  
Supersedes: C effective 1/31/2006  
Authority: LPSC Order U-33244-A

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**TEMPORARY AND SHORT TERM SERVICE RIDER**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

The supplying of Service at any Point of Delivery shall in no way obligate the Company to leave in place any facilities temporarily installed, to furnish additional Service at such Point of Delivery or Service at another Point of Delivery, or to extend or renew any Service Agreement after a period of discontinuance of use. Each application for Service and period of use is a separate transaction determined by availability of capacity at the location at the time, and by the need for temporary facilities.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To any Customer served under the Small General Service (GS-L) Rate Schedule available at the location, whose use of Service is temporary in nature or is for a term of less than that specified in the Rate Schedule or in the Electric Service Agreement.

Customer will, upon request by Company, curtail his use of Service at times of peak load of Company's system to the extent and during the hours specified by Company from time to time on not less than 6 hours notice, but such curtailment will not be required for more than 10 hours in any one day.

Not applicable to standby, supplementary, or auxiliary Service.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

**III. BILLING**

The net monthly bill will be an amount computed under the Small General Service (GS-L) Rate Schedule for the Demand established and the kilowatt-hours used during the current Month and the Minimum will be an amount computed on the basis of the Demand established during the current Month, but not less than the amount specified in the Service Agreement.

Bills will be prorated for a period of less than one Month only at the beginning and on termination of the Service Agreement. The minimum billing period is one Month and the total billing shall be at least \$20.78 for each period Service is rendered.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE C-L  
Revision #0

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Effective Date: 10/1/2015  
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**TEMPORARY AND SHORT TERM SERVICE RIDER**

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**IV. CONNECTION COST**

Customer will pay Company in advance each time application is made for Service the estimated Cost of extending lines, erecting transformers, installing metering equipment and doing any work to supply Service, except where the installation of only a self-contained Meter will provide Service. Cost will include labor, materials, equipment, transportation and supervision of furnishing, installing and removing any necessary Service facilities, less the estimated salvage value of such facilities on removal.

When the use of Service is discontinued or the Service Agreement is terminated, Company will dismantle such facilities and the materials and equipment temporarily provided by Company will be salvaged by Company and remain its property.

By location of the Point of Delivery, all or any part of the Service facilities that are located on property owned or controlled by Customer may be owned and maintained by Customer, as mutually agreed upon between Company and Customer.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE CM-G  
Revision #0

Effective Date: 10/1/2015  
Supersedes: CM effective 9/28/2005  
Authority: LPSC Order U-33244-A

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**PILOT CONJUNCTIVE METERING SERVICE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rate is applicable only to Customers that are being served by Legacy EGSL rates.

Nothing in this Schedule shall obligate the Company to offer any Customer or potential Customer electric Service on any basis other than the Company's standard tariff(s) otherwise applicable to the Service being requested under this Schedule. Any dispute regarding Service under this schedule will be resolved by the Louisiana Public Service Commission.

Service under this schedule shall not be resold or shared with others.

Service under this schedule is not applicable to leased lighting. Leased lighting Service will be served under the appropriate schedules but can be included on the bill for Service under this schedule.

The availability of Service under this Rate Schedule will be limited to a maximum of 65 megawatts ("MW"), as based on the accumulation of the maximum metered Demand at each delivery point on the Company's interconnected system taking Service under this Rate Schedule ("Point of Delivery") within the twelve Months prior to taking such Service (the "Historical Maximum Demand").

**III. ELIGIBILITY**

A Customer requesting Service hereunder shall make written application to the Company with sufficient information to determine eligibility under the following criteria, which must be met only at the time of Service commencement under this Rate Schedule:

1. Customer is classified as one of the following Standard Industrial Classification codes: 5311, 5331, 5411, 5812, 60, or 8211.
2. Customer must have at least five (5) Points of Delivery that will take Service under this Rate Schedule, each with a Historical Maximum Demand of at least 30 kilowatts ("kW").
3. The sum of the Historical Maximum Demands for all Customer's Points of Delivery that will take Service under this Rate Schedule must be at least 3,000 kW.
4. Each Point of Delivery must be owned or leased in its entirety by Customer or be part of a common franchisor.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE CM-G  
Revision #0

Effective Date: 10/1/2015  
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Authority: LPSC Order U-33244-A

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**PILOT CONJUNCTIVE METERING SERVICE**

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**IV. METERING, BILLING DETERMINANTS AND CERTAIN CHARGES**

All Service under this Rate Schedule shall be metered by automated electronic Meters that can be accessed by telephone. Customer shall provide a dedicated telephone line for each Meter. The Cost of the Meter shall be included in Customer's monthly charges. The Costs of any other incremental additions or changes to Customer metering shall be paid by Customer.

Unless a minimum charge is applicable, the development of Customer's Demand charges for a Service period for Customer's Points of Delivery that take Service under this Rate Schedule will require a three step process: (1) The maximum 30-minute Demand for the Service period shall be determined by summing the Demands metered at each of the Points of Delivery in each 30-minute interval and selecting the highest summation for the Service period (the "Conjunctive Maximum Demand"). (2) Each Point of Delivery's contribution to the Conjunctive Maximum Demand shall be the metered demand occurring at that Point of Delivery at the time of the Conjunctive Maximum Demand (the "Individual Demand"). (3) The applicable Demand rate(s) shall be applied to each Point of Delivery's Individual Demand.

The Customer's energy charge for a Service period for Customer's Points of Delivery that take Service under this Rate Schedule shall be computed by application of applicable energy rate(s) to the total measured energy for the Points of Delivery during the Service period.

**V. PRICING**

A set of billing determinants will be developed for the Points of Delivery using representative historical annual data ("Historical Billing Determinants"). The Historical Billing Determinants will be based on metered data and the development of Customer's consumption units for Demand on a coincident basis, consistent with the above description of billing determinants.

Pricing and rate structure shall be determined on a customer-specific basis such that application to the Historical Billing Determinants would produce non-fuel revenues that are equivalent to the level of non-fuel revenues produced under Customer's existing Rate Schedule(s). All existing facility charges at the Points of Delivery will continue under their present terms and conditions.

If, at any time during the period Customer takes Service under this schedule, Company's non-fuel rates are changed, Customer's pricing and rate structure, as designed under the terms of this schedule, shall be adjusted to reflect such change. The adjustment shall be based on Historical Billing Determinants and shall be made such that non-fuel revenues are equivalent to the level of non-fuel revenues produced had Customer remained on the same rate schedule(s) under which Service was taken at the time Customer commenced Service under this Rate Schedule.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE CM-G  
Revision #0

Effective Date: 10/1/2015  
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Authority: LPSC Order U-33244-A

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**PILOT CONJUNCTIVE METERING SERVICE**

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**VI. AGREEMENT FOR ELECTRIC SERVICE**

Customer-specific rates and other terms and conditions necessary to implement Service under this schedule will be documented in an Agreement for Electric Service ("AES"). Customer must sign the AES prior to taking Service under this schedule. Service under the AES will begin thirty (30) days after the execution of the AES, unless otherwise specified within the AES, provided that Service commencement will be contingent on installation and operation of an automated electronic Meter and a dedicated telephone line at each Point of Delivery that will take Service under this Rate Schedule. The AES shall be filed with the Commission for informational purposes, along with supporting documentation and workpapers all under appropriate regulatory protective orders.

The Contract period shall be as specified in Customer's AES, and shall not be less than a period of three (3) Years. Following Service for one Year, Customer may terminate Service under this schedule with thirty (30) days notice. If the Customer provides such notice of termination, Service shall be provided to Customer for the remainder of the Contract period under other Company Rate Schedules applicable to Customer. If the Customer terminates Service, Customer may not elect to take Service again under this Rate Schedule following termination.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE DSL-L  
Revision #2

Second Revised  
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Supersedes: DSL-L effective 3/2/2016  
Authority: Letter Filing on 10/18/2018

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**DIRECTIONAL SECURITY LIGHTING RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is not available for temporary Service.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

For Service to Customers contracting for directional security lighting Service from flood lighting equipment supplied by Company. The Service provided pursuant to this Rate Schedule is not for the benefit of any person, firm, legal entity, or governing body other than Customer.

The flood lighting equipment shall be mounted only on Company owned or controlled poles or Customer-owned poles so long as Customer agrees to be responsible for any liability related to that installation.

Flood lighting equipment shall be of standard designs employed by Company.

**III. TYPE OF SERVICE**

The lighting fixture requires 120/240 volts (with ground) single-phase alternating current, 60 hertz, available to the premises to be served.

The lamps are designed to burn from dusk to dawn. Upon notice from Customer, Company shall furnish lamp renewals and install same. All necessary Service and maintenance shall be furnished by Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder, it shall not be liable in damages to any person, firm, legal entity, or governing body. The Service provided pursuant to this Rate Schedule might not be continuous and Company shall not be liable if such Service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in Electric Service, even if those that are caused by or are the responsibility of Company.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service.

**ENTERGY LOUISIANA, LLC**  
 ELECTRIC SERVICE  
 SCHEDULE DSL-L  
 Revision #2

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**DIRECTIONAL SECURITY LIGHTING RATE SCHEDULE**

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**IV. NET MONTHLY BILL**

A. Rate

High Pressure Sodium or Metal Halide Directional Security Lighting

- I. When a directional security lighting system is installed on existing poles where suitable phase and voltage are available.

	Fixture	Lamp Wattage	Monthly Charge Per Unit
DSL10	High Pressure Sodium Vapor	100	\$10.40
DSL11	High Pressure Sodium Vapor Acorn	150	\$16.40
DSL12	High Pressure Sodium Vapor Colonial	150	\$14.18
DSL1	High Pressure Sodium Vapor	250	\$11.63
DSL4	High Pressure Sodium Vapor Cobra Head	250	\$11.63
DSL13	High Pressure Sodium Vapor Colonial	250	\$17.80
DSL2	High Pressure Sodium Vapor	400	\$15.33
DSL5	High Pressure Sodium Vapor Cobra Head	400	\$15.33
DSL14	High Pressure Sodium Vapor Shoebox	400	\$20.47
DSL3	High Pressure Sodium Vapor	1000	\$30.58
DSL15	High Pressure Sodium Vapor Shoebox	1000	\$33.98
DSL16	Metal Halide Acorn	150	\$29.17
DSL6	Metal Halide	(NA) 250	\$11.63
DSL17	Metal Halide Cobra Head	320	\$26.79
DSL18	Metal Halide Shoebox	320	\$29.36
DSL9	Metal Halide	320	\$18.67
DSL7	Metal Halide	(NA) 400	\$15.33
DSL8	Metal Halide	1000	\$30.58
DSL19	Metal Halide Shoebox	1000	\$41.27
ALS2	30 foot metal 5" square non-tapered pole		\$12.16
ALS3	39 foot metal round tapered pole		\$24.59
ALS4	18 foot fiberglass pole		\$ 8.84

- (NA) Not Available for new installations after August 28, 2009. Replacement of burned out lamps will continue for these lights as long as these lamps are available. However, when fixtures and/or ballasts must be replaced or lamps for these fixtures are not available, these fixtures will be replaced with 320 watt Metal Halide fixtures and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE DSL-L  
Revision #2

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**DIRECTIONAL SECURITY LIGHTING RATE SCHEDULE**

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- II. For lighting service initially provided under this schedule prior to March 2, 2016, when Customer has requested a directional security lighting system that requires the installation of facilities or poles other than those listed above that are used only for the lighting Service, an additional charge will be made equal to 1.50% per Month of the Cost of the installation. For new lighting service provided on or after March 2, 2016, when additional facilities, not provided for in the rates set forth in § I, are required, Customer may choose to either 1) pay, in advance of installation, Company's cost of such facilities including installation cost, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

B. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated use per lamp.

Third - When Customer requests changing the location of existing directional security lighting facilities, Company may bill Customer for the actual Cost of change.

Fourth - When Customer requests termination of Service during the initial term of the Agreement, Customer shall be required to reimburse Company an amount necessary to compensate Company for all removal Costs.

**V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the gross due date shown on the bill.

**VI. CONTRACT PERIOD**

For customers installing five or more fixtures, or new poles, the Contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EAPS-G  
Revision #0

Effective Date: 10/1/2015  
Supersedes: EGSL EAPS effective 9/28/2005  
Authority: LPSC Order U-33244-A

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**EXPERIMENTAL ECONOMIC AS-AVAILABLE POWER SERVICE  
RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy EGSL Terms and Conditions (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is available upon request, for a minimum of 5,000 kW on an hourly basis, provided that (1) the Company reserves the right to limit the amount of power sold under this rate and (2) the Company reserves the right to discontinue this rate in its entirety upon thirty (30) days written notice to all Schedule EAPS-G Customers. The Company also reserves the right to limit the availability of power sold under this rate in accordance with § VIII.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy EGSL Terms and Conditions, as applicable.

**II. APPLICABILITY**

This experimental economic as-available schedule is applicable to all retail Customers having self-generation capability greater than 5,000 kW which was both permanently existing on site and in operating condition as of the effective date of this Schedule and who contract for such Service. The power taken under Schedule EAPS-G shall only be used for the displacement, in total or in part, of the Customer's self-generating capability. A Customer may not contract for Schedule EAPS-G power in excess of the design capacity of the Customer's power production facilities. Service taken under Schedule EAPS-G shall not displace load historically served by the Company.

**III. MODIFICATION OF REGULAR RATE SCHEDULE**

Service taken under this schedule may be in addition to Service provided by the Company under other Rate Schedules. The other Rate Schedule(s) in such case will be modified by the addition of § IV, V and VI of this schedule if necessary to make such other Rate Schedules consistent with this rate.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EAPS-G  
Revision #0

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**EXPERIMENTAL ECONOMIC AS-AVAILABLE POWER SERVICE  
RATE SCHEDULE**

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**IV. DETERMINATION OF BILLING DEMANDS AND ENERGY**

A. Customer with a Contract for Service under Firm Rate Schedules:

- (1) The load taken under Schedule EAPS-G in each half hour shall be the kW amount requested under Schedule EAPS-G. Where the Customer's actual metered kW is less than the amount requested under Schedule EAPS-G, the actual metered kW shall be the amount taken under Schedule EAPS-G in that half hour.
- (2) The energy taken under Schedule EAPS-G shall be the Demand in each half hour as determined in (1) above divided by two and accumulated over the time period it is requested.
- (3) The Demand and energy taken under other Rate Schedules shall be determined based on the remaining loads after Schedule EAPS-G is determined as described in (1) above. In any Month which Schedule EAPS-G is requested, the Contract Power under the other Rate Schedule(s), including both firm and interruptible loads exclusive of Schedule EAPS-G, shall not be less than the Contract Power in the previous Month and shall be treated as if the Contract Power were set in the current Month. The Demand under other Rate Schedules will be adjusted for power factor in accordance with § IX.F.

B. Customers without a Contract for Firm Power

- (1) The energy taken under Schedule EAPS-G shall be the total actual metered energy during the time period for which Schedule EAPS-G Service is requested. Where the Customer also has a request for Standby or Maintenance Service, the load taken under Schedule EAPS-G shall be the amount requested under Schedule EAPS-G with the remaining load on Standby or Maintenance Service.
- (2) Any power taken beyond the provisions of Schedule EAPS-G shall be purchased in accordance with the provisions of the Customer's Contract for standby or maintenance Service from the Company. If no other Contract for Service exists, any power taken beyond the provisions of Schedule EAPS-G shall be priced at the load charges, energy charges and fuel charges for the applicable firm Service rate for that occurrence.

**V. ENERGY CHARGES**

Energy shall be sold hour by hour at the price agreed upon by Customer and Company as described in § VII Notification of Offer by Customer. The monthly billing for such energy shall be calculated as the energy taken under Schedule EAPS-G in each hour multiplied times the price agreed upon by Customer and Company for that hour. The Company's hourly incremental cost for energy supplied pursuant to this schedule will be credited to the fuel and purchased power costs recovered by the Company's retail fuel adjustment.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EAPS-G  
Revision #0

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**EXPERIMENTAL ECONOMIC AS-AVAILABLE POWER SERVICE  
RATE SCHEDULE**

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**VI. MONTHLY MINIMUM PAYMENT**

A monthly program administration charge of \$150.00 shall apply for each Customer contracting for EAPS-G. A Customer contracting for Service under firm Rate Schedules and under Schedule EAPS-G shall pay a minimum amount for Service under the firm schedules, exclusive of Schedule EAPS-G, in any Month that power is taken under Schedule EAPS-G. The base rate revenues in the current Month shall not be less than the base revenues derived by applying the current base rate charges to the corresponding base period Month billing determinants adjusted as necessary for rate structure changes. The base period shall be the twelve-month period prior to the effective date of the Customer's initial Contract for Schedule EAPS-G. Base revenues will be compared between the base period Month and the current Month. Both base energy charge revenues and base billing load charge revenues will be compared separately to determine if the minimums have been met. Any billing adjustment required to satisfy the monthly minimum payment shall be made in the current billing Month. Firm Rate Schedules and associated riders exclusive of Schedule SSTS-G, standby, auxiliary, and maintenance Service will be included in the determination of the monthly minimum payment. The monthly minimum payment is applicable if power is taken under Schedule EAPS-G during any hour in the billing Month.

The base Year billing determinants for a Customer under a new firm Contract will be determined by mutual agreement.

**VII. NOTIFICATION OF OFFER BY CUSTOMER**

Customer must notify Company's system operator regarding any and all Schedule EAPS-G transactions. Customer will provide notice of offer to Company of a price, volume and term for which Customer is willing to take power under Schedule EAPS-G. The price shall be quoted in \$/MWH. The term shall include the start time and duration. Terms can only start at the beginning of an hour and end at the end of an hour. The volume shall not be less than 5 MW and must be in increments of not less than 1 MW. Prior to commencement of a transaction, Company shall confirm to Customer whether Company is willing to sell power under such terms. Absent such confirmation, a proposed transaction is denied. EAPS-G power is provided on an as-available basis. Customer is not obligated to consume such power scheduled and Company may discontinue a confirmed schedule at any time as provided in § VIII, Provisions for Availability.

Company will only confirm Customer transactions under Schedule EAPS-G where the price Customer is willing to pay exceeds Company's estimated incremental cost to supply such transaction, including loss factors and margin.

**VIII. PROVISIONS FOR AVAILABILITY**

- A. Customer will discontinue taking Service under Schedule EAPS-G upon notification by the Company. Company will provide verbal notice to Customer that Schedule EAPS-G Service will be discontinued. Such notice will be provided to Customer a minimum of 1 (one) hour prior to the Company discontinuing Schedule EAPS-G Service.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
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Revision #0

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**EXPERIMENTAL ECONOMIC AS-AVAILABLE POWER SERVICE  
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- B. Availability of Schedule EAPS-G shall be at the discretion of the Company as the Company deems necessary in, but not limited to, maintaining Service to firm loads, avoiding establishment of a new system peak, maintaining Service integrity in the area or other situations when reduction in load on the Company's system is required.
- C. All load remaining after the notification period shall be considered firm load and billed according to the applicable firm rate for one Year and subject to all billing provisions including Demand ratchets and minimums, notwithstanding any earlier scheduled termination of Customer's Contract for Service under this or any other schedule.

**IX. CONDITIONS OF SERVICE**

- A. Customer may not use this schedule in lieu of firm, standby, maintenance or auxiliary Service.
- B. Company will not be required to install additional facilities to serve Customer.
- C. Customer shall not resell or share any energy purchased under this schedule. If a Customer obtains the right to sell excess power on the wholesale market, Schedule EAPS-G may be taken only when on-site generation has been backed down by at least the amount of the EAPS-G energy purchased during the period of the wholesale market sale. Customer must provide adequate metering to determine compliance with this requirement.
- D. Service will be supplied under this rate only to Customers having both their load and generation behind a single Meter capable of recording power flow in or out.
- E. The voltage specific loss factors used in this rate shall be based on the loss factors utilized in the Company's most recent general rate case.
- F. Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW Demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit kVA metering equipment or remove same if previously installed.

**X. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the net monthly bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the net monthly bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EAPS-L  
Revision #0

Effective Date: 10/1/2015  
Supersedes: ELL EAPS effective 1/31/2006  
Authority: LPSC Order U-33244-A

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**EXPERIMENTAL ECONOMIC AS-AVAILABLE POWER SERVICE  
RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy ELL Service Regulations (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is available upon request, for a minimum of 5,000 kW on an hourly basis, provided that (1) the Company reserves the right to limit the amount of power sold under this rate and (2) the Company reserves the right to discontinue this rate in its entirety upon thirty (30) days written notice to all Schedule EAPS-L Customers. The Company also reserves the right to limit the availability of power sold under this rate in accordance with § VIII.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy ELL Service Regulations, as applicable.

**II. APPLICABILITY**

This experimental economic as-available schedule is applicable to all retail Customers having self-generation capability greater than 5,000 kW which was both permanently existing on site and in operating condition as of the effective date of this Schedule and who contract for such Service. The power taken under Schedule EAPS-L shall only be used for the displacement, in total or in part, of the Customer's self-generating capability. A Customer may not contract for Schedule EAPS-L power in excess of the design capacity of the Customer's power production facilities. Service taken under Schedule EAPS-L shall not displace load historically served by the Company.

**III. MODIFICATION OF REGULAR RATE SCHEDULE**

Service taken under this schedule may be in addition to Service provided by the Company under other Rate Schedules. The other Rate Schedule(s) in such case will be modified by the addition of Sections IV, V and VI of this schedule, if necessary, to make such other Rate Schedules consistent with this rate.

**IV. DETERMINATION OF BILLING DEMANDS AND ENERGY**

A. Customer with a Contract for Service under Firm Rate Schedules:

1. The load taken under Schedule EAPS-L in each 15-minute period shall be the KW amount requested under the Schedule EAPS-L. Where the Customer's actual metered KW is less than the amount requested under Schedule EAPS-L, the actual metered KW shall be the amount taken under Schedule EAPS-L in that 15-minute period.



**ENTERGY LOUISIANA, LLC**  
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**EXPERIMENTAL ECONOMIC AS-AVAILABLE POWER SERVICE  
RATE SCHEDULE**

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2. The energy taken under Schedule EAPS-L shall be the Demand in each 15-minute period as determined in 1 above divided by four and accumulated over the time period it is requested.
3. The Demand and energy taken under other Rate Schedules shall be determined based on the remaining loads after Schedule EAPS-L is determined as described in 1. above, subject to the terms of Section VI Minimum Monthly Payment. The minimum Demand requirements of the Customer's firm and/or curtailable schedules shall not be reduced by application of this Schedule.
4. In any Month that Schedule EAPS-L is requested, a charge of \$0.41 per rkVa of Reactive Demand in excess of 25% of the maximum kW supplied during the billing Month shall apply. The Reactive Demand is defined as the rkVa supplied during the 60 minute interval of maximum kW use for the billing Month. Charges for excess rkVa under the Customer's other Rate Schedule(s) shall not apply for billing periods in which this charge applies.

**B. Customers without a Contract for Firm Power:**

1. The energy taken under Schedule EAPS-L shall be the total actual metered energy during the time period for which Schedule EAPS-L Service is requested. Where the Customer also has a request for standby or maintenance Service, the load taken under Schedule EAPS-L shall be the amount requested under Schedule EAPS-L with the remaining load on standby or maintenance Service.
2. Any power taken beyond the provisions of Schedule EAPS-L shall be purchased in accordance with the provisions of the Customer's Contract for standby or maintenance Service from the Company. If no other Contract for Service exists, any power taken beyond the provisions of Schedule EAPS-L shall be priced at the load charges, energy charges and fuel charges for the applicable firm Service rate for that occurrence.
3. In any Month that Schedule EAPS-L is requested, a charge of \$0.41 per rkVa of Reactive Demand in excess of 25% of the maximum kW supplied during the billing Month shall apply. The Reactive Demand is defined as the rkVa supplied during the 60 minute interval of maximum kW use for the billing Month.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EAPS-L  
Revision #0

Effective Date: 10/1/2015  
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**EXPERIMENTAL ECONOMIC AS-AVAILABLE POWER SERVICE  
RATE SCHEDULE**

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**V. ENERGY CHARGES**

Energy shall be sold hour by hour at the price agreed upon by Customer and Company as described in Section VII Notification of Offer by Customer. The monthly billing for such energy shall be calculated as the energy taken under Schedule EAPS-L in each hour multiplied times the price agreed upon by Customer and Company for that hour. The Company's hourly incremental cost for energy supplied pursuant to this schedule will be credited to the fuel and purchased power costs recovered by the Company's retail fuel adjustment.

**VI. MONTHLY MINIMUM PAYMENT**

A monthly program administration charge of \$150.00 shall apply for each Customer contracting for EAPS-L. An existing Customer contracting for Service under Schedule EAPS-L and under any other Rate Schedules shall pay a minimum base revenue amount for Service under such other schedules, exclusive of Schedule EAPS-L, in any Month that power is taken under Schedule EAPS-L. Such base rate revenues in the current Month shall not be less than the base revenues derived by applying the current base rate charges to the corresponding base period Month billing determinants adjusted as necessary for rate structure changes. The base period shall be the twelve-month period prior to the effective date of the Customer's initial Contract for Schedule EAPS-L. Base revenues will be compared between the base period Month and the current Month. Both base energy charge revenues and base billing Demand charge revenues will be compared separately to determine if the minimums have been met. Qualified Facility Standby Service shall be excluded from the determination of the monthly minimum payment. Any billing adjustment required to satisfy the monthly minimum payment shall be made in the current billing Month. The monthly minimum payment is applicable if power is taken under Schedule EAPS-L during any hour in the billing Month.

The base Year billing determinants for a Customer under a new firm Contract will be determined by mutual agreement between the Company and the Customer.

**VII. NOTIFICATION OF OFFER BY CUSTOMER**

Customer must notify Company's system operator regarding any and all Schedule EAPS-L transactions. Customer will provide notice of offer to Company of a price, volume and term for which Customer is willing to take power under Schedule EAPS-L. The price shall be quoted in \$/MWH. The term shall include the start time and duration. Terms can only start at the beginning of an hour and end at the end of an hour. The volume shall not be less than 5 MW and must be in increments of not less than 1 MW. Prior to commencement of a transaction, Company shall confirm to Customer whether Company is willing to sell power under such terms. Absent such confirmation, a proposed transaction is denied. EAPS-L power is provided on an as-available basis. Customer is not obligated to consume such power scheduled and Company may discontinue a confirmed schedule at any time as provided in Section VIII Provisions for Availability.

Company will only confirm Customer transactions under Schedule EAPS-L where the price Customer is willing to pay exceeds Company's estimated incremental cost to supply such transaction, including loss factors and margin.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EAPS-L  
Revision #0

Effective Date: 10/1/2015  
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**EXPERIMENTAL ECONOMIC AS-AVAILABLE POWER SERVICE  
RATE SCHEDULE**

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**VIII. PROVISIONS FOR AVAILABILITY**

- A. Customer will discontinue taking Service under Schedule EAPS-L upon notification by the Company. Company will provide verbal notice to Customer that Schedule EAPS-L Service will be discontinued. Such notice will be provided to Customer a minimum of 1 (one) hour prior to the Company discontinuing Schedule EAPS-L Service
- B. Availability of Schedule EAPS-L shall be at the discretion of the Company as the Company deems necessary in, but not limited to, maintaining Service to firm loads, avoiding establishment of a new system peak, maintaining Service integrity in the area or other situations when reduction in load on the Company's system is required.
- C. All load remaining after the notification period shall be considered firm load and billed according to the applicable firm rate for one Year and subject to all billing provisions, including Demand ratchets and minimums, notwithstanding any earlier scheduled termination of Customer's Contract for Service under this or any other schedule.

**IX. CONDITIONS OF SERVICE**

- A. Customer shall not use this schedule in lieu of firm, curtailable, standby or maintenance Service.
- B. Company will not be required to install additional facilities to serve Customer.
- C. Customer shall not resell or share any energy purchased under this schedule. If a Customer obtains the right to sell excess power on the wholesale market, Schedule EAPS-L may be taken only when on-site generation has been backed down by at least the amount of the EAPS-L energy purchased during the period of the wholesale market sale. Customer must provide adequate metering to determine compliance with this requirement.
- D. Service will be supplied under this rate only to Customers having both their load and generation behind a single Meter capable of recording power flow in or out.
- E. The voltage specific loss factors used in this rate shall be based on the loss factors utilized in the Company's most recent general rate case.
- F. The Customer's power factor shall be maintained as near as 100% as practicable, but shall not be leading unless agreed upon by the Company.

**X. PAYMENT**

The net monthly bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the net monthly bill plus 2%, becomes due after the gross due date shown on the bill.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EECR-QS-G  
Revision #3

Third Revised  
Effective Date: 3/2/2016  
Supersedes: EECR-QS-G effective 1/20/2016  
Authority: Letter Filing on 2/17/2016

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**QUICK START ENERGY EFFICIENCY COST RATE RIDER**

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**I. APPLICABILITY**

This Rider is applicable to all Customers of Entergy Louisiana, LLC ("ELL" or "the Company") taking Service under a Legacy Entergy Gulf States Louisiana, L.L.C. ("EGSL") Rate Schedule and billings for service under rate schedules ALS-LED or SHL-LED when Customer is located in the Legacy EGSL service area, except (a) for those Customers that have opted out of participation pursuant to Section XIII of the Rules, (b) for Special Rate Contract Customers to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII, and (c) for Customer billings under the Large Manufacturing Power Service ("LMPS") Rate Schedule. The applicable rates will be determined for two Customer classes: (1) Residential and (2) Non-Residential.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. PURPOSE**

The purpose of the Quick Start Energy Efficiency Cost Rate Rider ("Rider EECR-QS-G" or "Rider") is to establish the EECR-QS-G Rates by which the Company will recover its Quick Start energy efficiency costs approved by the Louisiana Public Service Commission (the "Commission") in General Order No. R-31106, dated September 20, 2013, including: (1) the incremental direct Energy Efficiency Program costs ("Projected Energy Efficiency Program Costs" or "PEEC") and (2) the Projected Lost Contribution to Fixed Costs ("LCFC") as described and approved by the Commission in Section VI of the Commission's Energy Efficiency Rules attached to General Order No. R-31106 ("Rules") (collectively, the "Recoverable Costs"). Recovery of the PEEC is limited to the incremental costs which represent the direct program costs that are not already included in the then-current rates of the Company, including those costs identified in Section V (8) of the Rules. The Rider EECR-QS-G Rates will be calculated to recover Legacy EGSL's Recoverable Costs over the period in which the Rider EECR-QS-G Rates will be in effect.

**III. INITIAL RATE DETERMINATION**

At least fifteen (15) days before the first billing cycle of November 2014, Rider EECR-QS-G Rates were filed with the Commission by Legacy EGSL. The Rider EECR-QS-G Rates were determined by application of the Rider EECR-QS-G Rate Formula set out in Attachments A, B, and C to this Rider. Each such rate was filed in Docket No. R-31106 and was accompanied by a set of work papers sufficient to document fully the calculations of the Rider EECR-QS-G Rates. The rates reflect: (1) the PEEC for the 12-Month period commencing on October 1, 2014; (2) the projected LCFC for the 12-Month period commencing on October 1, 2014; and (3) the actual incremental costs incurred during the period leading up to the effective date of this Rider EECR-QS-G. The Rider EECR-QS-G Rates in this initial rate determination shall be effective with the first billing cycle of November 2014.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EECR-QS-G  
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**QUICK START ENERGY EFFICIENCY COST RATE RIDER**

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**IV. ANNUAL REDETERMINATION**

At least fifteen (15) days before the first billing cycle of March of each Year beginning in 2016 ("Filing Date"), the redetermined Rider EECR-QS-G Rates shall be filed with the Commission by ELL. The redetermined Rider EECR-QS-G Rates shall be determined by application of the Rider EECR-QS-G Rate Formula set out in Attachments A, B, and C to this Rider. Each such revised rate shall be filed in Docket No. R-31106 and shall be accompanied by a set of work papers sufficient to document fully the calculations of the revised Rider EECR-QS-G Rates. The redetermined rate shall reflect for the Program Cost Period: (1) the PEEC for the 12-Month period commencing on the November 1 preceding the Filing Date; (2) the projected LCFC for the 12-Month period commencing on the November 1 preceding the Filing Date; and (3) rate rider true-up adjustments to collect any under-recovered amounts or to refund any amounts over-collected during the prior Program Year, as set forth in Section IX (6) of the Rules. "Program Cost Period" is defined as the twelve-Month period commencing on the November 1 preceding the Filing Date. "Program Year" is defined as the 12-Month period ending on the October 31 preceding the Filing Date.

The true-up adjustment will be calculated to include the effect of carrying costs using the then-current Prime Rate.

The Rider EECR-QS-G Rates so redetermined shall be effective with the first billing cycle of March of the filing year and shall then remain in effect for twelve (12) Months ("EECR-QS-G Cycle"), except as otherwise provided below.

**V. TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS**

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission Staff, which provide for separate tracking, accounting, and reporting of all program costs incurred by the Company. The procedures shall enable energy efficiency program costs to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documents necessary to verify the validity of the program costs for which it is seeking recovery. Such documents shall include, but shall not be limited to, vouchers, journal entries, and the date the participant's project was completed.

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission Staff, which provide for separate tracking, accounting, and reporting of revenues collected through the Rider EECR-QS-G Rider. The procedures shall enable the Rider EECR-QS-G revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the Rider EECR-QS-G revenues. Such documents shall include, but shall not be limited to, billing determinants, journal entries, and summary revenue reports.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EECR-QS-G  
Revision #3

Third Revised  
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**QUICK START ENERGY EFFICIENCY COST RATE RIDER**

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For the purpose of assessing the benefits and effectiveness of the programs, the Company shall develop and implement appropriate procedures, subject to the review of the Commission Staff, which provide for separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked shall include, but shall not be limited to, information that will enable the Commission Staff to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments.

**VI. TRACKING AND MONITORING LCFC**

The Company shall monitor LCFC in accordance with the Rules and any future Orders addressing LCFC.

This monitoring shall include the development of Evaluation, Measurement and Verification ("EM&V") protocols in accordance with the Rules.

ELL will use this Rider EECR-QS-G to recover contemporaneously the amount of LCFC recovery from Customers subject to annual true-up, as set forth in Section VI of the Rules.

**VII. TERM**

This Rider EECR-QS-G shall remain in effect until modified or terminated in accordance with the provisions of this Rider EECR-QS-G or applicable regulations or laws.

If this Rider EECR-QS-G is terminated by a future order of the Commission, the Rider EECR-QS-G Rates then in effect shall continue to be applied until the Commission approves an alternative mechanism by which the Company can recover its Recoverable Costs. At that time, any cumulative over-recovery or under-recovery resulting from application of the just-terminated Rider EECR-QS-G Rates, inclusive of carrying costs at the then-current Prime Rate, shall be applied to Customer billings over the twelve (12) Month billing period beginning on the first billing cycle of the second Month following the termination of Rider EECR-QS-G in a manner prescribed by the Commission.

**VIII. APPLICABLE CUSTOMER CLASSES AND SCHEDULES**

This Rider is applicable to all customers taking service under one of the Company's rate schedules except (a) for those customers that have opted out of participation pursuant to Section XIII of the Rules and (b) for Special Rate Contract customers to the extent those contracts would preclude the Company from charging the customers additional fees and those customers have not exercised the option to opt out under Section XIII. The applicable rates will be determined for two customer classes: (1) Residential and (2) Non-Residential.

**IX. CAPPING OF RIDER EECR-QS-G RIDER RATES**

Regardless of usage, no Customer shall be billed more than \$75 monthly for this Rider EECR-QS-G, as set forth in Section XV of the Rules.

Attachment A  
Effective 5/1/2023

Entergy Louisiana, LLC  
Energy Efficiency Quick-Start Program  
Rider EECR-QS-G

ATTACHMENT A

QUICK START ENERGY EFFICIENCY COST RATE RIDER (RIDER EECR-QS-G)

Line			Residential	Non- Residential
1	Projected Energy Efficiency Program Costs (PEEC) *	[1], [9]	\$ 2,322,388	\$ 2,113,187
2	Projected Lost Contribution to Fixed Costs (LCFC)	[2]	\$ 584,693	\$ 476,425
3	Prior Period (Over) /Under Amount (TUA)**	[3]	\$ 375,217	\$ 24,577
4	Recoverable Costs (PCCC)*** ( 1+ 2 + 3 )	[4]	\$ 3,282,299	\$ 2,614,188
5	Billing Units (PES)****	[5]	5,477,453,759 kWh	4,122,958,226 kWh
6	Rider EECR-QS Rate ( 4 / 5 )	[6], [10]	\$ 0.00060 per kWh	\$ 0.00063 per kWh

\* The Projected Energy Efficiency Program Costs (PEEC) represent the planned, projected incremental costs of customer programs during a Program Cost Period.

\*\* The prior period over/under amount (TUA) includes carrying costs as provided in Note 7, below.

\*\*\* Projected Costs by Customer Class or "PCCC" includes the total of (1) the projected EECR-QS-G Projected Energy Efficiency Program Costs ("PEEC"); (2) the projected LCFC; and (3) the prior period true-up adjustment (TUA). Any costs that require allocation to the customer classes will utilize the PEAFF.

\*\*\*\* Billing Units are the Projected Energy Sales or "PES". The PES includes the projected sales by customer class (see Note 5 below).

Notes:

- [1] Ref. WP-1, Ln 10 and Ln 14
- [2] Ref. WP-2, Ln 1 and Ln 2
- [3] Ref WP-4, Ln 12
- [4] Ln 4 = Ln 1 + Ln 2 + Ln 3
- [5] Ref. WP-3
- [6] Ln 6 = Ln 4 / Ln 5
- [7] TUA subject to carrying cost at 7.50%, which was the prime rate on December 31, 2022.
- [8] Per Schedule EECR-QS-G, the Company has included in this filing only the LCFC projected for Program Year 9 and the Over / Under Recovery from Program Year 8. The Company, however, will continue to incur the verified LCFC from Program Year 8 until such time that lower kWh sales are reflected in rates through the Company's Formula Rate Plan ("FRP") for Test Year 2022, which rates under Rider FRP would become effective September 2023. As such, the unrecovered LCFC will be reflected in the Year 8 true-up as an under-recovery to Plan Year 8. Although the Commission has indicated that the Company is entitled to fully recover its LCFC, at this time the matter in which this recovery will occur is uncertain. Until such time as the Commission determines otherwise, the Company will accrue a Regulatory Asset or Liability until the actual LCFC is recovered in rates.
- [9] In LPSC General Order (R-31106) dated December 22, 2020, the Quick Start Phase was extended for another year ("Quick Start Year 8" starting January 1, 2022) pending the finalization of long term rules in Phase II.
- [10] The Rider EECR-QS-G Rate will be collected over the twelve-month period starting with the first billing cycle of May 2023.

Attachment A  
Effective 5/1/2023

## ENERGY EFFICIENCY COST RECOVERY TARIFF (CONT'D)

### NOTES:

- 1) The Company's workpapers shall provide the rationale for the particular billing units selected and for the assignment of the Recoverable Costs to the Customer classes.
- 2) The "Projected Energy Efficiency Cost Period" for the Annual Rate Determination is the twelve-Month period commencing on January 1, 2023. The "Program Cost Period" for the Annual Redetermination is the twelve-Month period commencing on January 1, 2022.
- 3) The "Production Energy Allocation Factor" ("PEAF") represents each Customer class allocation relative to the retail jurisdiction total and shall be the PEAFF determined in ELL's latest Formula Rate Plan ("FRP"), adjusted to remove the energy (kWh) of (1) those Customers that have opted out pursuant to Section XIII of the Rules and (2) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII. The PEAFF shall also be adjusted to remove an appropriate amount of the energy (kWh) associated with 2022 gross billings to any individual Customer in excess of \$180,000 as directed by Staff to accommodate the \$75 per Month cap required by Section XV of the Rules.
- 4) The carrying costs shall be at the then-current Prime Rate.
- 5) The Projected Energy Sales billed for each Customer class (PES<sub>i</sub>) for the Projected Energy Efficiency Cost Period, adjusted to remove (1) those Customers that have opted out pursuant to Section XIII of the Rules, (2) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII, (3) energy (kWh) associated with 2022 gross billings to any individual Customer in excess of \$180,000 as directed by Staff to accommodate the \$75 per Month cap required by Section XV of the Rules, and (4) those Customers taking Service under the Large Manufacturing Power Service (LMPS) Rate Schedule.



Attachment B  
Effective 5/1/2023

ATTACHMENT B

RIDER EECR-QS-G RATES

All Customers taking Service under a Legacy Entergy Gulf States Louisiana, L.L.C. ("EGSL") Rate Schedule and Customers in the Legacy EGSL service area taking service under the ALS-LED or SHL-LED rate schedules, except (a) for those Customers that have opted out pursuant to Section XIII of the Rules, (b) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customer billings that have not exercised the option to opt out under Section XIII, and (c) Customers taking Service under the Large Manufacturing Power Service (LMPS) Rate Schedule, shall be charged an amount equal to their monthly energy (kWh) usage multiplied by the rates below:

<u>Customer Class</u>	<u>Rate Adjustment</u>
Residential	\$0.00060 per kWh
Non-Residential	\$0.00063 per kWh

Attachment C  
Effective 5/1/2023

ATTACHMENT C  
Rider EECR-QS-G Rate Calculation

Customer Class <sup>1</sup>	PCCC <sub>i</sub> <sup>2</sup>	PES <sub>i</sub> <sup>3</sup>	Rate Adjustments <sup>4</sup>
Residential	\$3,282,299	5,477,453,759 kWh	\$0.00060 per kWh
Non-Residential	\$2,614,188	4,122,958,226 kWh	\$0.00063 per kWh
Total	\$5,896,487	9,600,411,985 kWh	

Notes:

(1) See Attachment B.

(2) Projected Energy Efficiency Costs by Customer Class (PCCC<sub>i</sub>).

(3) Projected Energy Sales billed for each Customer class (PES<sub>i</sub>) for the Projected Energy Efficiency Cost Period, adjusted to remove (a) those Customers that have opted out pursuant to Section XIII of the Rules and (b) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII, and (c) energy (kWh) associated with 2022 gross billings to any individual Customer in excess of \$180,000 as directed by Staff to accommodate the \$75 per Month cap required by Section XV of the Rules.

(4) The Rider EECR-QS-G Rate is PCCC<sub>i</sub> / PES<sub>i</sub>.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EECR-QS-L  
Revision #3

Third Revised  
Effective Date: 3/2/2016  
Supersedes: EECR-QS-L effective 1/20/2016  
Authority: Letter Filing on 2/17/2016

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**QUICK START ENERGY EFFICIENCY COST RATE RIDER**

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**I. APPLICABILITY**

This Rider is applicable to all Customers of Entergy Louisiana, LLC ("ELL" or "the Company") taking Service under a Legacy ELL Rate Schedule, all Customers taking Service under ELL's Large Manufacturing Power Service ("LMPS") Rate Schedule, and billings for service under rate schedules ALS-LED or SHL-LED when Customer is located in the Legacy ELL Service area, except (a) for those Customers that have opted out of participation pursuant to Section XIII of the Rules and (b) for Special Rate Contract Customers to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII. The applicable rates will be determined for two Customer classes: (1) Residential and (2) Non-Residential.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. PURPOSE**

The purpose of the Quick Start Energy Efficiency Cost Rate Rider ("Rider EECR-QS-L" or "Rider") is to establish the EECR-QS-L Rates by which the Company will recover its Quick Start energy efficiency costs as approved by the Louisiana Public Service Commission (the "Commission") in General Order No. R-31106, dated September 20, 2013, including: (1) the incremental direct Energy Efficiency Program costs ("Projected Energy Efficiency Program Costs" or "PEEC") and (2) the Projected Lost Contribution to Fixed Costs ("LCFC") as described and approved by the Commission in Section VI of the Commission's Energy Efficiency Rules attached to General Order No. R-31106 ("Rules") (collectively, the "Recoverable Costs"). Recovery of the PEEC is limited to the incremental costs which represent the direct program costs that are not already included in the then-current rates of the Company, including those costs identified in Section V (8) of the Rules. The Rider EECR-QS-L Rates will be calculated to recover Legacy ELL's Recoverable Costs over the period in which the Rider EECR-QS-L Rates will be in effect.

**III. INITIAL RATE DETERMINATION**

At least fifteen (15) days before the first billing cycle of November 2014, Rider EECR-QS-L Rates were filed with the Commission by Legacy ELL. The Rider EECR-QS-L Rates were determined by application of the Rider EECR-QS-L Rate Formula set out in Attachments A, B, and C to this Rider. Each such rate was filed in Docket No. R-31106 and was accompanied by a set of work papers sufficient to document fully the calculations of the Rider EECR-QS-L Rates. The rate reflects: (1) the PEEC for the 12-Month period commencing on October 1, 2014; (2) the projected LCFC for the 12-Month period commencing on October 1, 2014; and (3) the actual incremental costs incurred during the period leading up to the effective date of this Rider EECR-QS-L. The Rider EECR-QS-L Rates in this initial rate determination shall be effective with the first billing cycle of November 2014.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EECR-QS-L  
Revision #3

Third Revised  
Effective Date: 3/2/2016  
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Authority: Letter Filing on 2/17/2016

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**QUICK START ENERGY EFFICIENCY COST RATE RIDER**

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**IV. ANNUAL REDETERMINATION**

At least fifteen (15) days before the first billing cycle of March of each Year beginning in 2016 ("Filing Date"), the redetermined Rider EECR-QS-L Rates shall be filed with the Commission by ELL. The redetermined Rider EECR-QS-L Rates shall be determined by application of the Rider EECR-QS-L Rate Formula set out in Attachments A, B, and C to this Rider. Each such revised rate shall be filed in Docket No. R-31106 and shall be accompanied by a set of work papers sufficient to document fully the calculations of the revised Rider EECR-QS-L Rates. The redetermined rate shall reflect for the Program Cost Period: (1) the PEEC for the 12-Month period commencing on the November 1 preceding the Filing Date; (2) the projected LCFC for the 12-Month period commencing on the November 1 preceding the Filing Date; and (3) rate rider true-up adjustments to collect any under-recovered amounts or to refund any amounts over-collected during the prior Program Year, as set forth in Section IX (6) of the Rules. "Program Cost Period" is defined as the twelve-Month period commencing on the November 1 preceding the Filing Date. "Program Year" is defined as the 12-Month period ending on the October 31 preceding the Filing Date.

The true-up adjustment will be calculated to include the effect of carrying costs using the then-current Prime Rate.

The Rider EECR-QS-L Rates so redetermined shall be effective with the first billing cycle of March of the filing year and shall then remain in effect for twelve (12) Months ("EECR-QS-L Cycle"), except as otherwise provided below.

**V. TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS**

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission Staff, which provide for separate tracking, accounting, and reporting of all program costs incurred by the Company. The procedures shall enable energy efficiency program costs to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documents necessary to verify the validity of the program costs for which it is seeking recovery. Such documents shall include, but shall not be limited to, vouchers, journal entries, and the date the participant's project was completed.

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission Staff, which provide for separate tracking, accounting, and reporting of revenues collected through the Rider EECR-QS-L Rider. The procedures shall enable the Rider EECR-QS-L revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the Rider EECR-QS-L revenues. Such documents shall include, but shall not be limited to, billing determinants, journal entries, and summary revenue reports.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EECR-QS-L  
Revision #3

Third Revised  
Effective Date: 3/2/2016  
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Authority: Letter Filing on 2/17/2016

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## **QUICK START ENERGY EFFICIENCY COST RATE RIDER**

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For the purpose of assessing the benefits and effectiveness of the programs, the Company shall develop and implement appropriate procedures, subject to the review of the Commission Staff, which provide for separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked shall include, but shall not be limited to, information that will enable the Commission Staff to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments.

### **VI. TRACKING AND MONITORING LCFC**

The Company shall monitor LCFC in accordance with the Rules and any future Orders addressing LCFC.

This monitoring shall include the development of Evaluation, Measurement and Verification ("EM&V") protocols in accordance with the Rules.

ELL will use this Rider EECR-QS-L to recover contemporaneously the amount of LCFC recovery from Customers subject to annual true-up, as set forth in Section VI of the Rules.

### **VII. TERM**

This Rider EECR-QS-L shall remain in effect until modified or terminated in accordance with the provisions of this Rider EECR-QS-L or applicable regulations or laws.

If this Rider EECR-QS-L is terminated by a future order of the Commission, the Rider EECR-QS-L Rates then in effect shall continue to be applied until the Commission approves an alternative mechanism by which the Company can recover its Recoverable Costs. At that time, any cumulative over-recovery or under-recovery resulting from application of the just-terminated Rider EECR-QS-L Rates, inclusive of carrying costs at the then-current Prime Rate, shall be applied to Customer billings over the twelve (12) Month billing period beginning on the first billing cycle of the second Month following the termination of Rider EECR-QS-L in a manner prescribed by the Commission.

### **VIII. APPLICABLE CUSTOMER CLASSES AND SCHEDULES**

This Rider is applicable to all customers taking service under one of the Company's rate schedules except (a) for those customers that have opted out of participation pursuant to Section XIII of the Rules and (b) for Special Rate Contract customers to the extent those contracts would preclude the Company from charging the customers additional fees and those customers have not exercised the option to opt out under Section XIII. The applicable rates will be determined for two customer classes: (1) Residential and (2) Non-Residential.

### **IX. CAPPING OF RIDER EECR-QS-L RATES**

Regardless of usage, no Customer shall be billed more than \$75 monthly under this Rider EECR-QS-L as set forth in Section XV of the Rules.

Attachment A  
Effective: 5/1/2023

Entergy Louisiana, LLC  
Energy Efficiency Quick-Start Program  
Rider EECR-QS-L

ATTACHMENT A

QUICK START ENERGY EFFICIENCY COST RATE RIDER (RIDER EECR-QS-L)

Line			Residential	Non- Residential
1	Projected Energy Efficiency Program Costs (PEEC) *	[1], [9]	\$ 3,946,863	\$ 3,122,456
2	Projected Lost Contribution to Fixed Costs (LCFC)	[2]	\$ 1,223,979	\$ 712,074
3	Prior Period (Over)/Under Amount (TUA)**	[3]	\$ 873,831	\$ 417,867
4	Recoverable Costs (PCCC)*** ( 1+ 2 + 3 )	[4]	\$ 6,044,673	\$ 4,252,396
5	Billing Units (PES)****	[5]	8,385,552,087 kWh	6,002,098,705 kWh
6	Rider EECR-QS Rate ( 4 / 5 )	[6], [10]	\$ 0.00072 per kWh	\$ 0.00071 per kWh

\* The Projected Energy Efficiency Program Costs (PEEC) represent the planned, projected incremental costs of customer programs during a Program Cost Period.

\*\* The prior period over/under amount (TUA) includes carrying costs as provided in Note 7, below.

\*\*\* Projected Costs by Customer Class or "PCCC" includes the total of (1) the projected EECR-QS-L Projected Energy Efficiency Program Costs ("PEEC"); (2) the projected LCFC; and (3) the prior period true-up adjustment (TUA). Any costs that require allocation to the customer classes will utilize the PEAFF.

\*\*\*\* Billing Units are the Projected Energy Sales or "PES". The PES includes the projected sales by customer class (see Note 5 below).

Notes:

- [1] Ref. WP-1, Ln 10 and Ln 14
- [2] Ref. WP-2, Ln 1 and Ln 2
- [3] Ref WP-4, Ln 12
- [4] Ln 4 = Ln 1 + Ln 2 + Ln 3
- [5] Ref. WP-3
- [6] Ln 6 = Ln 4 / Ln 5
- [7] TUA subject to carrying cost at 7.50%, which was the prime rate on December 31, 2022.
- [8] Per Schedule EECR-QS-L, the Company has included in this filing only the LCFC projected for Program Year 9 and the Over / Under Recovery from Program Year 8. The Company, however, will continue to incur the verified LCFC from Program Year 8 until such time that lower kWh sales are reflected in rates through the Company's Formula Rate Plan ("FRP") for Test Year 2022, which rates under Rider FRP would become effective September 2023. As such, the unrecovered LCFC will be reflected in the Year 8 true-up as an under-recovery to Plan Year 8. Although the Commission has indicated that the Company is entitled to fully recover its LCFC, at this time the matter in which this recovery will occur is uncertain. Until such time as the Commission determines otherwise, the Company will accrue a Regulatory Asset or Liability until the actual LCFC is recovered in rates.
- [9] In LPSC General Order (R-31106) dated December 22, 2020, the Quick Start Phase was extended for another year ("Quick Start Year 8" starting January 1, 2022) pending the finalization of long term rules in Phase II.
- [10] The Rider EECR-QS-L Rate will be collected over the twelve-month period starting with the first billing cycle of May 2023.

Attachment A  
Effective: 5/1/2023

## ENERGY EFFICIENCY COST RECOVERY TARIFF (CONT'D)

### NOTES:

- 1) The Company's workpapers shall provide the rationale for the particular billing units selected and for the assignment of the Recoverable Costs to the Customer classes.
- 2) The "Projected Energy Efficiency Cost Period" for the Annual Rate Determination is the twelve-Month period commencing on January 1, 2023. The "Program Cost Period" for the Annual Redetermination is the twelve-Month period commencing on January 1, 2022.
- 3) The "Production Energy Allocation Factor" ("PEAF") represents each Customer class allocation relative to the retail jurisdiction total and shall be the PEAFF determined in ELL's latest Formula Rate Plan ("FRP"), adjusted to remove the energy (kWh) of (1) those Customers that have opted out pursuant to Section XIII of the Rules and (2) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII. The PEAFF shall also be adjusted to remove an appropriate amount of the energy (kWh) associated with 2022 gross billings to any individual Customer in excess of \$180,000 as directed by Staff to accommodate the \$75 per Month cap required by Section XV of the Rules.
- 4) The carrying costs shall be at the then-current Prime Rate.
- 5) The Projected Energy Sales billed for each Customer class ( $PES_i$ ) for the Projected Energy Efficiency Cost Period, adjusted to remove (1) those Customers that have opted out pursuant to Section XIII of the Rules, (2) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII, and (3) energy (kWh) associated with 2022 gross billings to any individual Customer in excess of \$180,000 as directed by Staff to accommodate the \$75 per Month cap required by Section XV of the Rules.

Attachment B  
Effective: 5/1/2023

ATTACHMENT B

RIDER EECR-QS-L RATES

All Customers taking Service under a Legacy ELL Rate Schedule, all Customers taking Service under ELL's Large Manufacturing Power Service ("LMPS"), and billings for service under rate schedules ALS-LED or SHL-LED when Customer is located in the Legacy ELL service area, except (a) for those Customers that have opted out pursuant to Section XIII of the Rules and (b) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers that have not exercised the option to opt out under Section XIII, shall be charged an amount equal to their monthly energy (kWh) usage multiplied by the rates below:

<u>Customer Class</u>	<u>Rate Adjustment</u>
Residential	\$0.00072 per kWh
Non-Residential	\$0.00071 per kWh



Attachment C  
Effective: 5/1/2023

ATTACHMENT C  
Rider EECR-QS-L Rate Calculation

Customer Class <sup>1</sup>	PCCC <sub>i</sub> <sup>2</sup>	PES <sub>i</sub> <sup>3</sup>	Rate Adjustments <sup>4</sup>
Residential	\$6,044,673	8,385,552,087 kWh	\$0.00072 per kWh
Non-Residential	\$4,252,396	6,002,098,705 kWh	\$0.00071 per kWh
Total	\$10,297,069	14,387,650,793 kWh	

Notes:

(1) See Attachment B.

(2) Projected Energy Efficiency Costs by Customer Class (PCCC<sub>i</sub>).

(3) Projected Energy Sales billed for each Customer class (PES<sub>i</sub>) for the Projected Energy Efficiency Cost Period, adjusted to remove (a) those Customers that have opted out pursuant to Section XIII of the Rules and (b) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII, and (c) energy (kWh) associated with 2022 gross billings to any individual Customer in excess of \$180,000 as directed by Staff to accommodate the \$75 per Month cap required by Section XV of the Rules.

(4) The Rider EECR-QS-L Rate is PCCC<sub>i</sub> / PES<sub>i</sub>.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EER-G  
Revision #0

Effective Date: 10/1/2015  
Supersedes: EGSL EER effective 9/28/2005  
Authority: LPSC Order U-33244-A

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**EXPERIMENTAL ENERGY REDUCTION SERVICE RIDER**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy EGSL Service Area. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

The Company may provide, at its sole discretion, curtailable Service under this Experimental Energy Reduction Rider (EER-G Service) during specified Months of a calendar year (the "Program Period"), subject to the provisions contained herein.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

EER-G Service is applicable only to Customers receiving Service under General Service ("GS-G"), General Service-Time of Day ("GS-TOD-G"), Large Power Service ("LPS-G"), Large Power Service-Time of Day ("LPS-TOD-G"), High Load Factor Service ("HLFS-G"), and High Load Factor Service-Time of Day ("HLFS-TOD-G") Rate Schedules or any tariffs superceding those tariffs (the "Regular Rate Schedules") who have the capability to provide not less than 150 kW of curtailable Demand and related energy and that are currently metered utilizing a Demand interval Meter or are willing at Customer's expense to have one installed. Demand and energy taken by a Customer under the Company's Experimental Rider to Schedule LPS-G and HLFS-G for Curtailable Service (Schedule IS-G) shall not be eligible to be taken as EER-G Service under this Rider.

**III. DEFINITIONS**

- (1) Curtailable Demand is the Demand the Customer commits to curtail on the following day during the period of contracted curtailment. Curtailable Demand must be the same for all EER-G Curtailable Hours.
- (2) Confirmation Price is the hourly price offered by Company and accepted by Customer for energy curtailed by Customer.
- (3) Net Demand Reduction is the difference between the previous normal business day average hourly Demand kW and the average hourly Demand kW during the contracted period for the same hour.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EER-G  
Revision #0

Effective Date: 10/1/2015  
Supersedes: EGSL EER effective 9/28/2005  
Authority: LPSC Order U-33244-A

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**EXPERIMENTAL ENERGY REDUCTION SERVICE RIDER**

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- (4) Minimum Demand Reduction is the minimum average hourly Demand kW that the Customer must curtail within any given contracted hour to avoid penalties. It is equal to the Curtailable Demand multiplied by ninety (90) percent.
- (5) Hourly Curtailable Billing Energy is the difference between Customer's hourly metered Demand during the period of contracted curtailment and the hourly metered Demand for the same hour of the previous normal business day without curtailments.
- (6) Curtailment Confirmation Statement is the electronic notice of agreement between Customer and Company and/or Company's authorized representative that specifies the EER-G Curtailable Hours, the pledged Curtailable Demand, and the Confirmation Price (stated in \$ per kWh) for the curtailment to which Company and Customer have agreed.
- (7) EER-G Curtailable Hours shall be those hours of the day for which Customer has contracted to curtail. Customer must contract for all hours identified in the currently effective Attachment A.
- (8) Program Period for a calendar Year is those Months within which Company, subject to other provisions, makes EER-G Service available. The Program Period for a calendar Year shall be identified in the currently effective Attachment A.
- (9) Maximum Hourly Curtailable Energy Payment is the maximum the Customer will be credited during any given EER-G Curtailable Hour. It is equal to Curtailable Demand multiplied by one hundred and thirty (130) percent, multiplied by the Confirmation Price.

**IV. CUSTOMER REQUEST TO PARTICIPATE IN THE EER-G SERVICE PROGRAM**

Customers may request to participate in the EER-G Service program during a Program Period by giving Company written notice at least one Month before the beginning of the Program Period. A request for EER-G Service must be provided in the manner specified in the currently effective Attachment A for the Program Period and must include an estimate of Customer's maximum available curtailable energy by hour. Company has the right to limit the number of participants in the EER-G Service program for a Program Period.

In order for a Customer to participate in and receive payments for EER-G Service, an enabling Contract between Company and Customer for EER-G Service must be completed within one Month following Company's receipt of Customer's request. Contracts may be in the form of an addendum to an existing Agreement for Electric Service.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EER-G  
Revision #0

Effective Date: 10/1/2015  
Supersedes: EGSL EER effective 9/28/2005  
Authority: LPSC Order U-33244-A

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**EXPERIMENTAL ENERGY REDUCTION SERVICE RIDER**

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**V. AGREEMENT FOR CURTAILMENTS**

Should the Company, at its sole discretion, decide to post prices during the Program Period identified on the currently effective Attachment A, Company will post via Internet by 8:00 A.M. CDT hourly day-ahead energy prices for the EER-G Curtailable Hours of the Program Period. Customer will have until 11:00 A.M. CDT of that business day to either reject or accept the Company's offer of energy prices. Customer will notify Company via an acceptable communication means of its intent to participate at the offered prices. Company, at its sole discretion, will accept or reject any and/or all such offers by 10:00 A.M. CDT the following business day. If Company accepts Customer's offer, then Company will provide Customer with a Curtailment Confirmation Statement communicated in the manner specified in the enabling Contract.

**VI. BILLING PROVISIONS**

- (1) Regular Rate Application: All Service supplied through the Meter shall be billed pursuant to Customer's currently effective Regular Rate Schedules and any appropriate Rider Schedules. Any additional metering and communication costs necessary for EER-G participation shall be paid by Customer.
- (2) EER-G Curtailable Billing Energy Payment: When Customer's offer is accepted pursuant to § V. above, as evidenced by the Curtailment Confirmation Statement, the EER-G Curtailable Billing Energy Payment from Company to Customer shall apply. The EER-G Curtailable Billing Energy Payment for the curtailment shall be equal to the sum of the Hourly Curtailable Billing Energy multiplied by the applicable Confirmation Price. However, no contracted hourly payment may exceed the Maximum Hourly Curtailable Energy Payment.
- (3) Market Replacement Charge: Customer must achieve Minimum Demand Reduction within each EER-G Curtailable Hour or penalties will apply. Should Customer fail to reach Minimum Demand Reduction within any of the EER-G Curtailable Hours, the charge within that hour shall be an amount equal to two (2) multiplied by that curtailment's Confirmation Price, multiplied by the difference between the Minimum Demand Reduction and the Net Demand Reduction during that hour. The Market Replacement Charge shall be included in the development of the monthly bill for that Month prior to the application of any taxes or other revenue-based adjustments.

**VII. OTHER PROVISIONS**

Relief From Operational Failure. In the event Customer's equipment fails to operate as planned as necessary to achieve Curtailable Demand, Company will provide waiver of the Market Replacement Charge as contained in § VI.3, provided that Customer provides written notice of such failure to Company within forty-eight (48) hours. Customer will be granted a maximum of two (2) Market Replacement Charge waivers during the program period as identified in Attachment A. In the event Customer elects to exercise the Relief From Operational Failure provision, then Customer also waives rights to any and all credits that may have been issued as a result of participating in EER-G during those EER-G Curtailable Hours.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EER-G  
Revision #0

Effective Date: 10/1/2015  
Supersedes: EGSL EER effective 9/28/2005  
Authority: LPSC Order U-33244-A

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**EXPERIMENTAL ENERGY REDUCTION SERVICE RIDER**

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Except as modified herein, all provisions of the applicable Regular Rate Schedules shall apply.

Effective 10/1/2015

## **ATTACHMENT A**

### **EER-G SERVICE**

**CALENDAR YEAR:**                      **2014**

**COMPANY'S INTERNET WEBSITE ADDRESS:**                      <http://www.entergy.com>

### **EER-G SERVICE PARAMETERS**

Program Period:                                      January 1, 2014 – December 31, 2014

EER-G Curtailable Hours (Central Prevailing Time):

January – April and                      5:00 P.M. to 9:00 P.M., Monday  
October – December:                      through Friday, excluding holidays.

May – September:                      2:00 P.M. to 6:00 P.M., Monday through  
Friday, excluding holidays.

### **CUSTOMER'S BID PROCESS**

Customers may request to enroll to participate in the EER-G Service program via mail, telephone or facsimile at any time following the filing of this Attachment A. The request to enroll must include an estimate of Customer's Curtailable Demand. If Customer's request to enroll is accepted, an enabling Contract shall be entered into between Company and Customer within one Month following Company's receipt of Customer's request. Prior to execution of the enabling Contract, Customer must demonstrate the capability to achieve a minimum Curtailable Demand of at least 150 kW. The enabling Contract shall include provisions addressing how offers will be made by Customer and accepted by Company during the Program Period.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EER-L  
Revision #0

Effective Date: 10/1/2015  
Supersedes: ELL EER effective 1/31/2006  
Authority: LPSC Order U-33244-A

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**EXPERIMENTAL ENERGY REDUCTION SERVICE RIDER**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This schedule is available to Customers at all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

The Company may provide, at its sole discretion, curtailable Service under this Experimental Energy Reduction Rider ("EER-L Service") during specified Months of a calendar Year (the "Program Period"), subject to the provisions contained herein.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

EER-L Service is applicable only to Customers receiving Service under Small General Service ("SGS-L"), Large General Service ("LGS-L"), Large Industrial Service ("LIS-L"), or Large Industrial Power Service ("LIPS-L") Rate Schedules, or any tariffs superceding those tariffs (the "Regular Rate Schedules") who have the capability to provide not less than 150 kW of curtailable Demand and related energy. Demand and energy taken by a Customer under another of the Company's curtailable or interruptible Rate Schedules or Riders shall not be eligible to be taken as EER-L Service under this Rider.

**III. DEFINITIONS**

(1) Curtailable Demand is the Demand the Customer commits to curtail on the following day during the period of contracted curtailment. Curtailable Demand must be the same for all EER-L Curtailable Hours.

(2) Confirmation Price is the hourly price offered by Company and accepted by Customer for energy curtailed by Customer.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EER-L  
Revision #0

Effective Date: 10/1/2015  
Supersedes: ELL EER effective 1/31/2006  
Authority: LPSC Order U-33244-A

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**EXPERIMENTAL ENERGY REDUCTION SERVICE RIDER**

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- (3) Net Demand Reduction is the difference between the previous normal business day average hourly Demand kW and the average hourly Demand kW during the contracted period for the same hour.
- (4) Minimum Demand Reduction is the minimum average hourly Demand kW that the Customer must curtail within any given contracted hour to avoid penalties. It is equal to the Curtailable Demand multiplied by ninety (90) percent.
- (5) Hourly Curtailable Billing Energy is the difference between Customer's hourly metered Demand during the period of contracted curtailment and the hourly metered Demand for the same hour of the previous normal business day without curtailments.
- (6) Curtailment Confirmation Statement is the electronic notice of agreement between Customer and Company and/or Company's authorized representative that specifies the EER-L Curtailable Hours, the pledged Curtailable Demand, and the Confirmation Price (stated in \$ per kWh) for the curtailment to which Company and Customer have agreed.
- (7) EER-L Curtailable Hours shall be those hours of the day for which Customer has contracted to curtail. Customer must contract for all hours identified in the currently effective Attachment A.
- (8) Program Period for a calendar Year is those Months within which Company, subject to other provisions, makes EER-L Service available. The Program Period for a calendar Year shall be identified in the currently effective Attachment A.
- (9) Maximum Hourly Curtailable Energy Payment is the maximum the Customer will be credited during any given EER-L Curtailable Hour. It is equal to Curtailable Demand multiplied by one hundred and thirty (130) percent, multiplied by the Confirmation Price.

**IV. CUSTOMER REQUEST TO PARTICIPATE IN THE EER-L SERVICE PROGRAM**

Customers may request to participate in the EER-L Service program during a Program Period by giving Company written notice at least one Month before the beginning of the Program Period. A request for EER-L Service must be provided in the manner specified in the currently effective Attachment A for the Program Period and must include an estimate of Customer's maximum available curtailable energy by hour. Company has the right to limit the number of participants in the EER-L Service program for a Program Period.

In order for a Customer to participate in and receive payments for EER-L Service, an enabling Contract between Company and Customer for EER-L Service must be completed within one Month following Company's receipt of Customer's request. Contracts may be in the form of an addendum to an existing Agreement for Electric Service.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EER-L  
Revision #0

Effective Date: 10/1/2015  
Supersedes: ELL EER effective 1/31/2006  
Authority: LPSC Order U-33244-A

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**EXPERIMENTAL ENERGY REDUCTION SERVICE RIDER**

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**V. AGREEMENT FOR CURTAILMENTS**

Should the Company, at its sole discretion, decide to post prices during the Program Period identified on the currently effective Attachment A, Company will post via Internet by 8:00 A.M. CDT hourly day-ahead energy prices for the EER-L Curtailable Hours of the Program Period. Customer will have until 11:00 A.M. CDT of that business day to either reject or accept the Company's offer of energy prices. Customer will notify Company via an acceptable communication means of its intent to participate at the offered prices. Company, at its sole discretion, will accept or reject any and/or all such offers by 10:00 A.M. CDT the following business day. If Company accepts Customer's offer, then Company will provide Customer with a Curtailment Confirmation Statement communicated in the manner specified in the enabling Contract.

**VI. BILLING PROVISIONS**

- (1) Regular Rate Application: All Service supplied through the Meter shall be billed pursuant to Customer's currently effective Regular Rate Schedules and any appropriate Rider Schedules. Any additional metering and communication costs necessary for EER-L participation shall be paid by Customer.
- (2) EER-L Curtailable Billing Energy Payment: When Customer's offer is accepted pursuant to Section V. above, as evidenced by the Curtailment Confirmation Statement, the EER-L Curtailable Billing Energy Payment from Company to Customer shall apply. The EER-L Curtailable Billing Energy Payment for the curtailment shall be equal to the sum of the Hourly Curtailable Billing Energy multiplied by the applicable Confirmation Price. However, no contracted hourly payment may exceed the Maximum Hourly Curtailable Energy Payment.
- (3) Market Replacement Charge: Customer must achieve Minimum Demand Reduction within each EER-L Curtailable Hour or penalties will apply. Should Customer fail to reach Minimum Demand Reduction within any of the EER-L Curtailable Hours, the charge within that hour shall be an amount equal to two (2) multiplied by that curtailment's Confirmation Price, multiplied by the difference between the Minimum Demand Reduction and the Net Demand Reduction during that hour. The Market Replacement Charge shall be included in the development of the monthly bill for that Month prior to the application of any taxes or other revenue-based adjustments.

**VII. OTHER PROVISIONS**

Relief From Operational Failure: In the event Customer's equipment fails to operate as planned as necessary to achieve Curtailable Demand, Company will provide waiver of the Market Replacement Charge as contained in Section VI. 3., provided that Customer provides written notice of such failure to Company within forty-eight (48) hours. Customer will be granted a maximum of two (2) Market Replacement Charge waivers during the program period as identified in Attachment A. In the event Customer elects to exercise the Relief From Operational Failure provision, then Customer also waives rights to any and all credits that may have been issued as a result of participating in EER-L during those EER-L Curtailable Hours.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EER-L  
Revision #0

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Supersedes: ELL EER effective 1/31/2006  
Authority: LPSC Order U-33244-A

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**EXPERIMENTAL ENERGY REDUCTION SERVICE RIDER**

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Except as modified herein, all provisions of the applicable Regular Rate Schedules shall apply.

## **ATTACHMENT A**

### **EER-L SERVICE**

**CALENDAR YEAR:** 2014

**COMPANY'S INTERNET WEBSITE ADDRESS:** <http://www.entergy.com>

### **EER-L SERVICE PARAMETERS**

Program Period: January 1, 2014 – December 31, 2014

EER-L Curtailable Hours (Central Prevailing Time):

January – April and  
October – December: 5:00 P.M. to 9:00 P.M., Monday through Friday,  
excluding holidays.

May – September: 2:00 P.M. to 6:00 P.M., Monday through Friday,  
excluding holidays.

### **CUSTOMER'S BID PROCESS**

Customers may request to enroll to participate in the EER-L Service program via mail, telephone or facsimile at any time following the filing of this Attachment A. The request to enroll must include an estimate of Customer's Curtailable Demand. If Customer's request to enroll is accepted, an enabling Contract shall be entered into between Company and Customer within one Month following Company's receipt of Customer's request. Prior to execution of the enabling Contract, Customer must demonstrate the capability to achieve a minimum Curtailable Demand of at least 150 kW. The enabling Contract shall include provisions addressing how offers will be made by Customer and accepted by Company during the Program Period.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE E-L  
Revision #0

Original  
Effective Date: 10/1/2015  
Supersedes: E effective 1/31/2006  
Authority: LPSC Order U-33244-A

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**LARGE SEASONAL LOADS RIDER**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This schedule is available to Customers at all points throughout the territory served by the Company, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To any industrial Customer served under the Large General Electric Service, LGS-L Rate Schedule, whose electric Service requirements occur predominately during Company's off-peak season and who contracts for Service in sufficient quantity and for a sufficient period of time, in accordance with the Company's line extension plan, to justify the Company in installing its Service facilities and leaving them in place from season to season.

Not applicable to short term, temporary breakdown, standby, or supplementary Service.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE E-L  
Revision #0

Original  
Effective Date: 10/1/2015  
Supersedes: E effective 1/31/2006  
Authority: LPSC Order U-33244-A

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**LARGE SEASONAL LOADS RIDER**

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**III. BILLING**

Net Monthly Bill will be the same as computed under the Large General Electric Service Rate Schedule ("LGS-L"), except that in the billing Months of May through October it may, if it is cheaper, be an amount computed for the Demand during the current Month with all energy used during the current Month billed at the unit price per kilowatt-hour in the initial block of the energy charges in such Rate Schedule, subject to the following conditions:

That the Monthly Minimum shall be the same as under the Large General Electric Service Rate Schedule ("LGS-L"), provided however, that such Minimum shall not be more in any Month billed at the foregoing option than an amount sufficient to make the total charges for the twelve Months ending with the current Month equal to twelve times the minimum otherwise effective for such current Month.

**IV. CONTRACT PERIOD**

As specified in Customer's Electric Service Agreement.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EOPF-L  
Revision #0

Effective Date: 10/1/2015  
Supersedes: EOPF effective 1/31/2006  
Authority: LPSC Order U-33244-A

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**EXPERIMENTAL OFF-PEAK FOUNDRY SERVICE RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This schedule is available to Customers at all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy ELL Service Regulations (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy ELL Service Regulations, as applicable.

**II. APPLICATION**

This schedule is applicable to firm Electric Service for industrial purposes for the use of foundries including lighting and other accessory Electric Service. All Service is supplied through one metering installation at one Point of Delivery. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

**III. TYPE OF SERVICE**

Three phase, 60 cycle, alternating current at a primary distribution line nominal voltage of 34,500, 24,000, or 13,800 as may be available.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EOPF-L  
Revision #0

Effective Date: 10/1/2015  
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Authority: LPSC Order U-33244-A

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**EXPERIMENTAL OFF-PEAK FOUNDRY SERVICE RATE SCHEDULE**

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**IV. NET MONTHLY BILL**

A. Rate:

Demand Charge	
\$6,105.68	for the first 1,000 kW or less of On-Peak Demand
\$4.13	per kW for all additional kW of On-Peak Demand
\$1.98	per kW for all kW of Off-Peak Demand multiplied by the Off-Peak Demand reduction factor
\$0.55	per rkVA of Reactive Demand in excess of 50% of the Firm Demand billed
Energy Charge	
\$0.02586	per kWh for all kWh used during On-Peak Hours
\$0.01386	per kWh for all kWh used during Off-Peak Hours

B. Minimum Bill:

The Demand Charge for the current Month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

C. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - When Service is delivered at a nominal voltage less than the available distribution voltage and Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC.

Fourth - When Service is metered at a voltage lower or higher than the available primary distribution line voltage all Meter readings shall be adjusted for transformation losses by adding or subtracting 1.0% as appropriate.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EOPF-L  
Revision #0

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**EXPERIMENTAL OFF-PEAK FOUNDRY SERVICE RATE SCHEDULE**

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Fifth - When Service is taken at a transmission voltage of 115,000 volts or higher and Customer furnishes and maintains the transmission substation and all associated electric facilities a credit of \$0.35 per kW of the monthly Demand billed will be allowed.

Sixth - Service under this schedule is provided from an existing primary distribution line of 34,500, 24,000 or 13,800 volts or from a standard (one transformer) transmission substation when the load requirements warrant. Where Company is requested to furnish line extensions, transformers, or other facilities in addition to the above, Company will provide such additional facilities, at its option, when Customer agrees to pay 1.40% per Month on the allocable investment in such facilities in addition to the Net Monthly Bill. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC.

**V. DEMAND**

**A. On-Peak Demand**

The On-Peak Demand shall not be less than:

1. The average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the On-Peak Hours of the Month;
2. 70% of the highest On-Peak Demand (recorded during any On-Peak Season) established during the preceding 11 Months;
3. Minimum kW specified in the Electric Service Agreement; or
4. 1,000 kW.

**B. Off-Peak Demand**

The Off-Peak Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Off-Peak Hours of the Month in excess of the On-Peak Demand.

**C. Reactive Demand**

The Reactive Demand shall be the average rkVA supplied during the time of the maximum Off-Peak Demands.

**D. Off-Peak Demand Reduction Factor**

The Off-Peak Demand Reduction Factor shall be a function of the number of jobs added as a result of the implementation of this Rate Schedule and shall be as listed below:

Jobs Added	Off-Peak Demand Reduction Factor
0 - 24	1.0
25 - 49	0.75
50 - 99	0.50
over 99	0.40



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EOPF-L  
Revision #0

Effective Date: 10/1/2015  
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Authority: LPSC Order U-33244-A

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**EXPERIMENTAL OFF-PEAK FOUNDRY SERVICE RATE SCHEDULE**

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**VI. CERTIFICATION OF JOBS ADDED**

Customer must furnish to Company an affidavit, duly executed by an authorized representative of the Customer and notarized, by which Customer warrants to Company the number of "jobs added" subsequent to the initiation of Service under this Rate Schedule. Each time thereafter, if the number of "jobs added" changes sufficiently to affect the Off-Peak Demand Reduction Factor, the Customer shall furnish similar affidavits to Company. For purposes of this schedule "jobs added" shall be defined as new jobs or existing jobs saved as a result of the application of this schedule. Customer shall provide to Company such audit privileges as are necessary to allow Company to verify the statements contained in such affidavits. The Off-Peak Demand Reduction Factor to which Customer shall be entitled shall be determined on the basis of the foregoing certification. In the event the number of "jobs added" is less than that declared in the prior certification, Customer agrees that its bill will be adjusted accordingly on a prospective basis.

**VII. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS**

Company's On-Peak Hours as of the date hereof:

Summer - From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each Year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.

Winter: - From hour beginning 6:00 AM to hour ending 10:00 AM and hour beginning 5:00 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each Year. Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak.

Company's Off-Peak Hours are all hours of the Year not designated as On-Peak Hours.

The Company's On-Peak Hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

**VIII. POWER FACTOR**

Power factor shall be maintained as near as 100% as practicable, but shall not be leading unless agreed upon by the Company.

**IX. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EOPF-L  
Revision #0

Effective Date: 10/1/2015  
Supersedes: EOPF effective 1/31/2006  
Authority: LPSC Order U-33244-A

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**EXPERIMENTAL OFF-PEAK FOUNDRY SERVICE RATE SCHEDULE**

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**X. CONTRACT PERIOD**

The Contract shall be for a minimum period of five Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE ERDRS-G  
Revision #0

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Authority: LPSC Order U-33244-A

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**EXPERIMENTAL RESIDENTIAL DEMAND RESPONSE SERVICE RIDER**

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**I. APPLICABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This experimental Rider is applicable under the Terms and Conditions and Service Standards of the Company on a voluntary basis to qualifying Customers selected for participation in a pilot testing the capabilities of certain advanced metering technology and energy management devices. Selection for participation in this pilot will be at the sole discretion of the Company. From its effective date, this pilot will be in effect for the billing period of June 1, 2010 through September 28, 2010. Although the Company expects that the contemplated testing period for this program should be sufficient, it may be necessary to continue testing with or without modification to the program for a limited period of time beyond the anticipated completion date. In this event, the Rider will be modified to reflect the new completion date and any program modifications and will be filed with the Louisiana Public Service Commission for approval to supersede this Rider.

Qualifying Customers must be single family residences or individual apartments, with central air conditioning, who are eligible for Service under Schedule RS-G. In addition, participating Customers must agree to participate in Company focus groups or complete questionnaires regarding the incentives offered, the operational and economic feasibility of the various functionalities tested, and other benefits that could be obtained through implementation of these incentives and functionalities.

Service under this Rider is subject to the availability of approved metering equipment for this type of Service. Where a Customer has more than one Meter, each Meter will be billed separately. The Customer shall not resell any energy purchased under this Rider Schedule. Service will be single-phase except that three-phase Service may be rendered hereunder, at the Company's option, where such Service is available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. MODIFICATIONS TO RATE SCHEDULE RS-G**

Customers served under the terms of this Rider will receive a credit of \$12 per Month per household for the Company's control of the Customer's air conditioning compressor(s) as described herein during all billing Months for the duration of the pilot. This credit will not be applied to minimum bills, customer charges, or facilities charges. No credit balance created by application of this credit will be carried forward to the following Month.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE ERDRS-G  
Revision #0

Effective Date: 10/1/2015  
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Authority: LPSC Order U-33244-A

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**EXPERIMENTAL RESIDENTIAL DEMAND RESPONSE SERVICE RIDER**

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The Company will have the ability to temporarily interrupt Service to the Customer's central air conditioning compressor(s), and the Customer will receive a maximum monthly credit of \$12 per household. In return for the aforementioned credit, Customer agrees that Company may interrupt Service on a daily basis (excluding weekends and holidays) to Customer's central air conditioning equipment by direct load control device installed on the Customer's central air conditioning compressor(s). Interruptions may occur daily. However, any interruptions that do occur will only occur within a single consecutive three-hour period between the hours of 12:00 noon and 8:00 p.m. Interruptions of Customer's central air conditioning equipment will be limited to approximately 20 minutes for any one clock hour.

**III. COMPANY-RECOGNIZED HOLIDAYS**

For purposes of this Rate Schedule, recognized holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**LOUISIANA UTILITIES RESTORATION CORPORATION**  
ELECTRIC SERVICE  
SCHEDULE FSCII-EGSL  
Revision #1

First Revised  
Effective Date: 10/1/2015  
Supersedes: FSCII-EGSL effective 6/10/2010  
Authority: LPSC Order U-33244-A

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**FINANCED STORM COST II RIDER**

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**I. APPLICABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule\* and/or Rider Schedule\*, Special Contract Rates or the Large Customer Optional Pricing Program pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-30981. The initial FSCII-EGSL rate shall be billed beginning on the first day of the first billing cycle of the next revenue Month following the date of issuance of the system restoration bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. NET MONTHLY RATE**

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of system restoration costs, storm damage reserve costs and system restoration bond financing costs as approved by the Commission. Customer charges, energy charges, load or Demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

**III. TRUE-UP**

The FSCII-EGSL Rate Adjustments shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

\* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A  
Effective: 8/1/2022

LOUISIANA UTILITIES RESTORATION CORPORATION  
FINANCED STORM COST RIDER

FSCII-EGSL RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission ≥ 230kV*	0.0000%
Transmission < 230kV*	0.0000%
Primary*	0.0000%
Secondary*	0.0000%

\*Excluding Schedules AFC, AFC-G, AMSOO, DTK, EAC, EECR-PE, EECR-QS-G, EECR-QS-L, EER-G, EER-L, ERDRS-G, FA, FR-1-G, FRP, FSC-EGSL, FSCIII-EGSL, FSPP, FT, LQF-PO-G, MS, MVER-G, MVER-L, NFRPCEA-G, RCL, REP, RPCEA-G, RRD-V-G, RRD-VI-G, SCO-G, SCOI-G, SCOI-G and SQF-G.

Any Customer for which the point of interconnection with ELL is located within the Legacy ELL Service Area is excluded from application of this Rider.

**LOUISIANA UTILITIES RESTORATION CORPORATION**  
ELECTRIC SERVICE  
SCHEDULE FSCII-ELL  
Revision #1

First Revised  
Effective Date: 10/1/2015  
Supersedes: FSCII-ELL effective 7/30/2010  
Authority: LPSC Order U-33244-A

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**FINANCED STORM COST II RIDER**

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**I. APPLICABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule\* and/or Rider Schedule\*, Special Contract Rates or the Large Customer Optional Pricing Program pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-30981. The initial FSCII-ELL rate shall be billed beginning on the first day of the first billing cycle of the next revenue Month following the date of issuance of the system restoration bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. NET MONTHLY RATE**

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of system restoration costs, storm damage reserve costs and system restoration bond financing costs as approved by the Commission. Customer charges, energy charges, load or Demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

**III. TRUE-UP**

The FSCII-ELL Rate Adjustments shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

\* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A  
Effective: 8/1/2022

**LOUISIANA UTILITIES RESTORATION CORPORATION**  
**FINANCED STORM COST II RIDER**

**FSCII-ELL RATE**

<u>Voltage Level</u>	<u>Rate</u>
Transmission ≥ 230kV*	0.0000%
Transmission < 230kV*	0.0000%
Primary*	0.0000%
Secondary*	0.0000%

\*Excluding Schedules AFC, AFC-L, AMSOO, DTK, EAC, EECR-PE, EECR-QS-G, EECR-QS-L, EER-L, EER-G, FA, FRP, FSC-ELL, FSCIII-ELL, FSPP, FT, MS, MVER-L, MVER-G, NFRPCEA-L, PPS-L, RCL, REP, RPCEA-L, SCO-L, SCOI-L, SCOI-L, SCOI-L, SLGO-L, SLGR-L and SQF-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE FT  
Revision #0

Original  
Effective Date: 6/29/2017  
Supersedes: None  
Authority: Letter Filing 4/3/2017

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**FUEL TRACKER RIDER**

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This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

The Fuel Tracker Rider adjustment factor for the current Month for applicable Rate Schedules shall be calculated in accordance with Louisiana Public Service Commission Order U-33244-A, dated September 14, 2015.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

Effective 6/30/2022

**ENTERGY LOUISIANA, LLC  
FUEL TRACKER RIDER SCHEDULE FT**

**ADJUSTMENT FACTORS**

The following Adjustment Factors will be applied to the rates set out in the Net Monthly Bill for Electric Service billed under applicable retail Rate and Rider Schedules\* on file with the LPSC. The Adjustment shall be effective for the billing Months of July 2022 through June 2023. Amounts billed pursuant to this Rider FT are subject to State and Local sales tax.

Voltage Level	Applicable Adjustment Factor	
	Legacy ELL	Legacy EGSL
Average	(\$0.00030) per kWh	\$0.00049 per kWh
Secondary	(\$0.00031) per kWh	\$0.00051 per kWh
Primary	(\$0.00030) per kWh	\$0.00049 per kWh
69/138 KV	(\$0.00029) per kWh	\$0.00049 per kWh
230 KV	(\$0.00029) per kWh	\$0.00048 per kWh

\*Excluding special contracted rate dated August 1, 1991.

Note: For Customers who are billed under Rider Schedules FCA-1, FCA-3, FCA-4, and FCA-5, the 230 kV Fuel Tracker adjustment factor will apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE FTS-L  
Revision #0

Effective Date: 10/1/2015  
Supersedes: FTS effective 1/31/2006  
Authority: LPSC Order U-33244-A

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**FLEXIBLE TARIFF SERVICE RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This schedule is available to Customers at all points throughout the territory served by the Company, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

Subject to the conditions set forth herein, Service is applicable to any commercial or industrial Customer, where said Customer contemplates self-generation, relocation, or obtaining Service from another energy service supplier as an alternative to Service from the Company. In order to be eligible for Service under this Schedule, the Company must determine in its sole judgment that the following conditions are met by the Customer:

- The Customer has an economically and technically viable alternative to Service from the Company.
- The Customer's load characteristics and/or hours of operations are conducive to a customized Contract.
- The Customer has presented a verified affidavit that, absent a customized Contract, the Customer would terminate or curtail its Service from the Company.
- The Customer's average maximum Demand is, or projected to be, at least 3,000 kW.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE FTS-L  
Revision #0

Effective Date: 10/1/2015  
Supersedes: FTS effective 1/31/2006  
Authority: LPSC Order U-33244-A

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### **FLEXIBLE TARIFF SERVICE RATE SCHEDULE**

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The Customer must submit a written request for Service under this Schedule. The request must include full documentation of the Customer's circumstances justifying Service under this Rate Schedule. The Company reserves the right to request additional information from the Customer. Failure to comply with a request for additional information may result in a rejection of the request for Service under this schedule. If requested by Customer, Company and Customer shall maintain the request and supporting documentation pursuant to a confidentiality agreement.

Nothing in this Schedule shall obligate the Company to offer any Customer or potential Customer Electric Service on any basis other than the Company's standard tariff(s) otherwise applicable to the Service being requested. Any dispute regarding Service under this schedule will be resolved by the Louisiana Public Service Commission.

Service is for the sole use of the Customer and shall not be shared or resold to others. Service under this Schedule shall not be used for standby and supplemental Service.

#### **III. ELECTRIC SERVICE AGREEMENT**

If, after reviewing the Customer's request for Service under this Rate Schedule, the Company is satisfied the Customer qualifies, the Company may, at its sole discretion, present the Customer with a customized rate Contract that competes with the Customer's alternative. Customized Contracts may include increased choices for services including Contract term, pricing options, known escalators, and service attributes. The customized offer accepted by the Customer will be documented in an Electric Service Agreement ("ESA").

The Customer must sign the ESA prior to Service under this schedule. Service under the ESA will begin thirty (30) days after the execution of the ESA, unless otherwise specified within the ESA.

The ESA and associated documentation shall be considered confidential information ("Confidential Information") between the Company and the Customer and shall be kept confidential unless both parties agree otherwise. Notwithstanding the above, the Confidential Information may be furnished to the Louisiana Public Service Commission and its Staff under protective order.

#### **IV. PRICING**

Pricing and rate structures shall be determined on a case-by-case. Specific pricing for any individually negotiated ESA must reflect the Company's assessment of the pricing and terms required to respond to the Customer's alternative. In no event shall the Company charge a price that is lower than the Company's forecast of marginal costs to serve the Customer over the Contract term of the ESA at the time the ESA is executed.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE FTS-L  
Revision #0

Effective Date: 10/1/2015  
Supersedes: FTS effective 1/31/2006  
Authority: LPSC Order U-33244-A

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**FLEXIBLE TARIFF SERVICE RATE SCHEDULE**

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The pricing specified in the ESA shall be subject to an increase or decrease in proportion to the amount of directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of the ESA, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

**V. DEMAND AND ENERGY**

The Demand and energy will be metered and billed in accordance with the ESA.

**VI. PAYMENT**

The monthly bill and its payment shall be in accordance with the ESA.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE HPSV NW-L  
Revision #1

First Revised  
Effective Date: 2/9/2022  
Supersedes: HPSV NW-L effective 10/1/2015  
Authority: LPSC Staff Letter Approval on 2/9/2022

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**HIGH PRESSURE SODIUM VAPOR "NIGHT WATCHMAN"  
CONTROLLED ALL NIGHT OUTDOOR LIGHTING SERVICE  
RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. This Rate Schedule is not available for temporary Service.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To Electric Service for the operation of overhead automatically controlled all night outdoor lighting Service for lighting private streets, alleys, or any area of the premises. The lighting fixture shall be a luminaire with outer globe open bottom with a high pressure sodium vapor lamp rated at approximately 100 watts, with control device, mounted on a bracket or mast arm approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

**III. TYPE OF SERVICE**

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

The lamps shall burn from dusk to dawn. Company shall furnish lamp renewals and install same. All necessary Service and maintenance shall be furnished by the Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes beyond its control, it shall not be liable in damages to any governing body, person, firm, or corporation.

Extension of one 30 foot pole may be made and served under IV.A.I. Extensions of more than one pole, made at Company's option, will be served under IV.A.II.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE HPSV NW-L  
Revision #1

First Revised  
Effective Date: 2/9/2022  
Supersedes: HPSV NW-L effective 10/1/2015  
Authority: LPSC Staff Letter Approval on 2/9/2022

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**HIGH PRESSURE SODIUM VAPOR "NIGHT WATCHMAN"  
CONTROLLED ALL NIGHT OUTDOOR LIGHTING SERVICE  
RATE SCHEDULE**

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**IV. NET MONTHLY BILL**

**A. Rate:**

- I. \$8.06 per lamp per Month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments.

For a one pole extension, the charge will be \$8.58 per pole.

- II. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten Year Contract with a monthly minimum of 1.50% of the total installed Cost of the system including any extension of electric facilities plus \$6.59 for each light.

**B. Adjustments:**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

**V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the gross due date shown on the bill.

**VI. CONTRACT PERIOD**

The Contract shall be for a minimum period of one Year and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE HPSV-L  
Revision #0

Effective Date: 10/1/2015  
Supersedes: HPSV-L effective 1/31/2006  
Authority: LPSC Order U-33244-A

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**HIGH PRESSURE SODIUM VAPOR STREET LIGHTING  
RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

For Electric Service to high pressure sodium vapor lamps of the wattage as listed below under the terms of the Company's standard street lighting agreement to the state, municipalities, towns and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds by high pressure sodium vapor lamps.

**III. TYPE OF SERVICE**

Approximately 60 cycles and at standard voltage as required according to Company's Terms and Conditions. Company shall furnish lamp renewals and install same and furnish energy for operation. The lights shall burn under normal conditions each and every night from dusk to dawn. In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes reasonably beyond its control, it shall not be liable in damages to the Customer, any governing body, any inhabitants of the area, or any person, firm or corporation.

The Customer agrees to provide, at no cost to the Company, all required right-of-way for installation and maintenance of system.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE HPSV-L  
Revision #0

Effective Date: 10/1/2015  
Supersedes: HPSV-L effective 1/31/2006  
Authority: LPSC Order U-33244-A

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**HIGH PRESSURE SODIUM VAPOR STREET LIGHTING  
RATE SCHEDULE**

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**IV. NET MONTHLY BILL**

**I. ENERGY AND LAMP SERVICE FOR SYSTEMS OWNED BY OTHERS**

When Customer owns, maintains and replaces all of the standards, fixtures, luminaires and all associated street lighting equipment and all underground cable or other wiring of the street lighting system, and Company shall furnish energy and lamp Service only. Customer owned street lighting fixtures shall not be installed on Company's overhead distribution system.

**A. Rate**

- |            |   |
|------------|---|
| a. \$ 3.30 | 100 watt high pressure sodium vapor light   |
| b. \$ 5.39 | 150 watt high pressure sodium vapor light   |
| c. \$ 7.55 | 250 watt high pressure sodium vapor light   |
| d. \$10.46 | 400 watt high pressure sodium vapor light   |
| e. \$16.62 | 1,000 watt high pressure sodium vapor light |

The above prices include mounting heights up to 35 feet. For mounting heights between 35 feet and 50 feet an additional charge of \$0.26 per Month per fixture shall be added to the unit rate. For mounting heights over 50 feet the additional charge shall be the actual Cost as determined for each street lighting location.

**B. Adjustment to Unit Prices**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - When Customer requests changing the location of existing street lighting facilities, Company may bill Customer for the actual Cost of change.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE HPSV-L  
Revision #0

Effective Date: 10/1/2015  
Supersedes: HPSV-L effective 1/31/2006  
Authority: LPSC Order U-33244-A

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**HIGH PRESSURE SODIUM VAPOR STREET LIGHTING  
RATE SCHEDULE**

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**II. HIGH PRESSURE SODIUM VAPOR LIGHTING ON COMPANY OWNED SYSTEM**

When Company owns, operates and maintains a high pressure sodium vapor street lighting system:

- a. 1.292% monthly on the average Cost per lamp for the entire Cost of the street lighting installation, plus the energy and lamp charges as provided in Section I of the Net Monthly Bill. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC;
- b. 1% monthly on the average Cost per lamp for the entire Cost of the street lighting installation when Customer contributes the entire Cost, plus the energy and lamp Service charges as provided in Section I of the Net Monthly Bill.

The "Entire Cost" of the street lighting installation shall include Cost of luminaires, fixtures, standards, lamps, controls, overhead or underground Service wires and cable, any other associated street lighting equipment, installation labor, stores and supervision and engineering.

The Company will only replace existing mercury vapor street lighting with high pressure sodium vapor along major thoroughfares or interstate highway systems. The Cost of removing the mercury vapor plus the difference between the undepreciated value and salvage value may be added to the Cost of the high pressure sodium vapor system.

The Cost of distribution transformers and facilities to provide energy shall not be included in the Cost of the street lighting installation.

**V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**VI. CONTRACT PERIOD**

The Contract period shall be for a minimum of three Years and at Company's option may be longer to justify the investment in whiteway street lighting installations.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE IS-G  
Revision #0

Effective Date: 10/1/2015  
Supersedes: IS effective 6/1/2014  
Authority: LPSC Order U-33244-A

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**EXPERIMENTAL RIDER TO SCHEDULES LPS-G AND HLFS-G FOR  
INTERRUPTIBLE SERVICE**

(Closed to New Business and Limited to Amounts in Contracts as of January 1, 1999)

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is available under the Terms and Conditions of the Company to LPS-G and HLFS-G Customers who contract for not less than 2,500 kW of Firm Contract Power and who contract for not less than 2,000 kW of Interruptible Contract Power. Additional Interruptible Contract Power may be purchased under this Rider, but may not be purchased in lieu of Standby and/or Maintenance Service. This Rider is closed to new business and limited to amounts in Contract as of January 1, 1999.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

At the sole discretion of Company, the availability of total Interruptible Service supplied by the Company under all Interruptible Service Riders may be limited to an amount equal to 5% of the projected aggregate Company peak Demand. The Company reserves the right to refuse Service under § III.A of this Rider if, in the opinion of the Company, such Service could cause damage to property or persons or adversely affect the public health, safety and welfare. Interruptible loads may be served by Customer's auxiliary sources during times of interruption by Company, but must be returned to Company Service as soon as practical after such Service is restored.

This schedule is available to Customers who are annually registered by the Company each Midcontinent Independent System Operator, Inc. ("MISO") Planning Year, and who qualify for, and are accepted by MISO as a Load Modifying Resource ("LMR") as defined in MISO's currently effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce Demand to firm Service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during the calendar months of June, July and August, and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm Service level for a minimum of four consecutive hours.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE IS-G  
Revision #0

Effective Date: 10/1/2015  
Supersedes: IS effective 6/1/2014  
Authority: LPSC Order U-33244-A

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**EXPERIMENTAL RIDER TO SCHEDULES LPS-G AND HLFS-G FOR  
INTERRUPTIBLE SERVICE**

(Closed to New Business and Limited to Amounts in Contracts as of January 1, 1999)

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The Company may terminate Customer's participation in this Rider Schedule if MISO precludes the Customer from participating as an LMR for failure to reduce load or failure to pay penalties as described in this schedule. The Company may terminate Customer's participation in this schedule if Customer fails to qualify as an LMR only after providing written notice and a reasonable opportunity for Customer to requalify following a decision by MISO rejecting the registration of Customer's load. Service under this Rider Schedule cannot be terminated if the failure to qualify as an LMR is due to the Company's failure to collect the required information and submit the registration in a timely manner.

**III. BILLING AMOUNTS**

All Service rendered through the Meter shall be billed as Billing Load, at the rates established in the applicable Rate Schedule, with the exception that the minimum Billing Load shall be the Customer's Firm Contract Power, plus 20% of Customer's Interruptible Contract Power under A, B and/or C below as defined in § VI.A and VI.B below. The minimum Billing Load (20% of Contract Power) for the Customer's Interruptible load will be applied to the amount of load contracted for under each of the three options stated below.

The Interruptible Credit shall be applied to the Interruptible Power Billing Load which is the difference between the Maximum Demand registered on the Meter during the billing period and the amount of Firm Contract Power, subject to the minimum provision as stated above. Such Firm Contract Power is subject to the off-peak provision included in § VI of the applicable Rate Schedule. If at any time the Maximum Demand in a Month exceeds Total Contract Power, which shall be the sum of Firm Contract Power and Interruptible Contract Power, the increment shall serve to increase Firm Contract Power.

Interruptible Credit and Notice Requirement:

- A. No notice requirement: \$5.32 per Billing kW per Month for all interruptible power as determined above.
- B. Five (5) minute notice requirement: \$3.96 per Billing kW per Month for all interruptible power as determined above.
- C. Thirty (30) minute notice requirement: \$2.58 per Billing kW per Month for all interruptible power as determined above.

The total amount of Interruptible Contract Power (as defined in § VI.A) must be designated as subject to A, B, and/or C above. In any billing Month when the Interruptible Billing Load is less than the Interruptible Contract Power, the amount of Interruptible Credit will be calculated as follows, subject to minimum requirements in § III:

- 1. 30-minute notice requirement - § III.C
- 2. 5-minute notice requirement - § III.B
- 3. No notice requirement - § III.A

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE IS-G  
Revision #0

Effective Date: 10/1/2015  
Supersedes: IS effective 6/1/2014  
Authority: LPSC Order U-33244-A

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**EXPERIMENTAL RIDER TO SCHEDULES LPS-G AND HLFS-G FOR  
INTERRUPTIBLE SERVICE**

(Closed to New Business and Limited to Amounts in Contracts as of January 1, 1999)

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Energy charges, fuel adjustments, tax adjustments, minimum charges, and delivery voltage adjustments are unchanged from the applicable Rate Schedule. Delivery voltage adjustments shall be applied to the total Billing Load.

**IV. NON-COMPLIANCE**

If at any time during the MISO Planning Year, Company directs the Customer to interrupt load and Customer fails to interrupt all load in excess of firm load for the entire period of interruption and within the time specified in § III.B and C following request by Company, the Customer will not receive the Interruptible credit for the billing Month and Customer will be assessed the following penalties:

Penalty Rates:

- A. The amount of the specified Demand reduction not achieved times the MISO defined Locational Marginal Price ("LMP"), plus
- B. Any Revenue Sufficiency Guarantee ("RSG") charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff, plus
- C. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, Customer will not be penalized.

Effective with the billing Month following the second non-compliance by Customer (as described in B above), the total Service contracted for under this Rider will be transferred to and billed under the applicable Rate Schedule for at least the next 12 Months. Customer may only return to this Rider if the Company agrees that there is interruptible load that may be contracted for pursuant to § II of this Rider.

If Customer failed, in whole or part, to comply with any Company requested interruptions, the duration of such period of interruption shall not be considered an interruption for purposes of this Rider. Instances where Company requests an interruptible load be kept off beyond the 10-hour limit, as per Company's Power System Curtailment Program, shall not be counted toward the Annual Interrupted Hours.