



Louisiana Public Service Commission

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BATON ROUGE, LOUISIANA 70821-9154
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November 9, 2015

EVE KAHAO GONZALEZ
Executive Secretary

BRANDON FREY
Executive Counsel

JOHNNY E. SNELGROVE, JR
Deputy Undersecretary

Mr. Mark Kleehammer
Director, Louisiana Regulatory Affairs
Entergy Louisiana, LLC
4809 Jefferson Highway-Mail Unit L-JEF-357
Jefferson, La. 70121

Dear Mr. Kleehammer:

The Louisiana Public Service Commission (the "Commission") is in receipt of Entergy Louisiana, LLC's ("ELL") Fuel Adjustment Clause (FAC) dated October 27, 2015 for the November 2015 billing period. Following a preliminary review of the information submitted, the Commission hereby accepts the FAC as follows:

\$ 0.02316/kWh for Secondary voltage;
\$ 0.02258/kWh for Primary voltage;
\$ 0.02216/kWh for Transmission (below 230 kV);
\$ 0.02170/kWh for Transmission (230 kV and above);
\$ 0.02935/kwh (Non-base); and
\$ 0.02254/kWh (Average)

Please be advised that pursuant to Commission General Order dated November 6, 1997 (Docket No. U-21497), Section VI.A, this acceptance is granted subject to audit by the Commission and does not constitute final approval on the prudence and/or reasonableness of the charges passed through the FAC. Furthermore, any cost passed through the FAC that is subsequently disallowed as a result of the audit is subject to credit or refund with accrued interest.

This acceptance is done without prejudice to the authority of the Commission to make investigations and require any changes it legally finds to be reasonable and/or necessary.

Sincerely,

Eve Kahao Gonzalez
Secretary
EKG/dcm



Entergy Services, Inc.
P.O. Box 61000
New Orleans, LA 70161
Tel 504-529-5262

2015 OCT 28 AM 10:07
LA PUBLIC SERVICE
COMMISSION

October 27, 2015

Ms. Eve Kahao Gonzalez, Secretary
Louisiana Public Service Commission
P. O. Box 91154
Baton Rouge, Louisiana 70821-9154

Dear Ms. Gonzalez:

Enclosed is the fuel adjustment calculation of Entergy Louisiana, LLC. ("ELL") for the November 2015 billing month based on fuel and purchased power costs in September 2015 including all supporting schedules, invoices, and affidavits.

We will continue to work with the LPSC Staff in an effort to provide information in the format and at a level of detail that follows the guidelines outlined in all applicable LPSC Orders. In that regard Mr. Kevin Tessitore is available to discuss our filings in detail with you or your staff and answer any questions you may have. Please do not hesitate to call Mr. Tessitore at (504) 576-2078.

Sincerely,

Scott Celino

SC/kt

ROUTE TO Donnie M ROUTE FROM
DEPT. Utl DATE 10/28 DEPT. GAC
DEPT. _____ DATE _____ DEPT. _____
DEPT. _____ DATE _____ DEPT. _____
DEPT. _____ DATE _____ DEPT. _____

EKG
(10)

URS

ENTERGY LOUISIANA, LLC.
RATE ADJUSTMENT BULLETIN
DATA BASED ON OPERATIONS MONTH OF SEPTEMBER 2015
APPLIED TO BILLS FOR MONTH OF NOVEMBER 2015

ENTERGY LOUISIANA, LLC. (LPSC Jurisdiction)

RATE CATEGORIES (EXCLUDING ALGIERS)	VOLTAGE LEVEL	FUEL ADJUSTMENT PER KILOWATT HOUR
LA_MMGS, LA_WSHS, LA_LGS, LA_CCL LA_CHSV(2A-2E), LA_CMV (1A-1E), LA_NW_M LA_OL, LA_PSL(1A-1C), LA_PWWL_1A, LA_DSL(1-8), LA_HPSV_(1A-1E), LA_MV4, LA_MV_(2A-2E,3A-3E,5A-5B), LA_SL_1A,1B, LA_RS, LA_RSMM1, LA_MP, LA_SGS, LA_TRAFF_M, LA_UNMS, LA_NW(1-3), LA_NW1SV, LA_NW2SV, LA_NW3SV, RLUA(1_1,2_1,2_2,2_3,2_4), RLUB_2	SECONDARY (Below 13 kV)	\$ 0.02316
LA_LGSP, LA_LIS, LA_EOPF, LA_SGSP, LA_RSMM2	PRIMARY (13 kV to 114 kV)	\$ 0.02258
LA_LPST1, LA_LGST, LA_LLHLFT1, LA_SGST, LS_RSMM3, LA_DRI	TRANSMISSION (Below 230 kV)	\$ 0.02216
LA_LLHLFT2, LA_LPST2, LA_CHAL	TRANSMISSION (230 kV and Above)	\$ 0.02170
LA_QFSS, LA_CSN, LA_LISN, LA_LPSN, LA_GAFN,	---	\$ 0.02935 (Non-Base)
LA_CSF, LA_LISF, LA_LPSF, LA_ALF, LA_APF, LA_RWD, LA_CTEX, LA_GMC	---	\$ 0.02254 (Average)

ENTERGY LOUISIANA, INC.
FUEL COST FACT SHEET
DATA BASED ON OPERATIONS MONTH OF SEPTEMBER 2015
APPLIED TO BILLS FOR MONTH OF NOVEMBER 2015

FUEL ADJUSTMENTS:

	VOLTAGE LEVEL	CURRENT MONTH (\$/kwh)	LAST MONTH (\$/kwh)	LAST YEAR (\$/kwh)
SECONDARY:	(Below 13 kV)	\$ 0.02316	\$ 0.02970	\$ 0.03146
PRIMARY:	(13 kV to 114 kV)	\$ 0.02258	\$ 0.02898	\$ 0.03068
TRANSMISSION:	(Below 230 kV)	\$ 0.02216	\$ 0.02845	\$ 0.03011
TRANSMISSION:	(230 kV and Above)	\$ 0.02170	\$ 0.02788	\$ 0.02949
AVERAGE:	---	\$ 0.02254	\$ 0.02893	\$ 0.03063
NON-BASE:	---	\$ 0.02935	\$ 0.03688	\$ 0.04109

SOURCES OF ELECTRIC ENERGY:

	TOTAL KWH	PERCENT	COST PER KWH
GAS GENERATION:	1,698,399,327	45.7%	\$ 0.02542
OIL GENERATION:	28,944	0.0%	\$ 0.30356
NUCLEAR GENERATION:	830,419,214	22.4%	\$ 0.00839
PURCHASED POWER:	1,185,783,242	31.9%	\$ 0.03030
ELI TOTAL:	3,714,630,727	100.0%	
LESS: OFF-SYSTEM SALES	(810,647,592)		\$ 0.02483
ELI NET AREA:	2,903,983,135		

ENTERGY LOUISIANA, INC FUEL MIX FOR GENERATION:

	PERCENT OF MMBTU	\$/MMBTU
GAS GENERATION:	60.5%	\$3.09
OIL GENERATION:	0.0%	\$14.28
NUCLEAR GENERATION:	39.5%	\$0.76
	100.0%	

ENTERGY LOUISIANA, LLC.
 RECORD OF FUEL ADJUSTMENTS BILLED
 DATA BASED ON OPERATIONS MONTH OF SEPTEMBER 2015
 APPLIED TO BILLS FOR MONTH OF NOVEMBER 2015

Louisiana Public Service Commission Jurisdiction

Billing Month	Effective Date	VOLTAGE LEVEL				Average Fuel	NonBase FCA 1 & FCA 4 FCA 3 & FCA 5
		Secondary (Below 13 kV)	Primary (13 kV to 114 kV)	Transmission (Below 230 kV)	Transmission (230 kV & Above)		
Jan-11	12/31/10	0.02529	0.02460	0.02407	0.02359	0.02468	0.03802
Feb-11	02/01/11	0.02967	0.02887	0.02826	0.02771	0.02696	0.04211
Mar-11	03/02/11	0.03224	0.03139	0.03074	0.03016	0.03149	0.04576
Apr-11	04/01/11	0.03365	0.03277	0.03210	0.03150	0.03288	0.04648
May-11	05/02/11	0.03407	0.03319	0.03251	0.03191	0.03330	0.04665
Jun-11	06/02/11	0.04841	0.04720	0.04626	0.04543	0.04734	0.05063
Jul-11	06/30/11	0.04277	0.04173	0.04092	0.04020	0.04185	0.04986
Aug-11	08/01/11	0.03808	0.03714	0.03641	0.03576	0.03725	0.04914
Sep-11	08/30/11	0.03661	0.03764	0.03690	0.03623	0.03776	0.04996
Oct-11	09/29/11	0.03866	0.03770	0.03696	0.03630	0.03782	0.04861
Nov-11	10/28/11	0.03292	0.03207	0.03143	0.03085	0.03217	0.04374
Dec-11	11/29/11	0.02689	0.02617	0.02562	0.02513	0.02625	0.03840
Jan-12	12/30/11	0.02447	0.02380	0.02329	0.02263	0.02388	0.03471
Feb-12	01/31/12	0.02295	0.02232	0.02183	0.02140	0.02240	0.03132
Mar-12	03/01/12	0.02741	0.02667	0.02610	0.02559	0.02676	0.03855
Apr-12	03/30/12	0.02752	0.02679	0.02623	0.02572	0.02688	0.03830
May-12	04/30/12	0.02621	0.02551	0.02497	0.02449	0.02559	0.03519
Jun-12	05/31/12	0.02328	0.02265	0.02217	0.02174	0.02273	0.03031
Jul-12	06/29/12	0.02565	0.02502	0.02452	0.02400	0.02500	0.03242
Aug-12	07/31/12	0.02245	0.02188	0.02145	0.02100	0.02187	0.02754
Sep-12	08/29/12	0.02368	0.02309	0.02264	0.02215	0.02308	0.02953
Oct-12	09/28/12	0.02443	0.02382	0.02336	0.02286	0.02381	0.03019
Nov-12	10/28/12	0.02361	0.02302	0.02257	0.02210	0.02301	0.02931
Dec-12	11/28/12	0.02931	0.02860	0.02805	0.02747	0.02858	0.03391
Jan-13	12/31/12	0.03722	0.03635	0.03567	0.03496	0.03632	0.03745
Feb-13	01/30/13	0.03687	0.03602	0.03536	0.03467	0.03600	0.03657
Mar-13	03/01/13	0.04028	0.03935	0.03863	0.03787	0.03932	0.04187
Apr-13	04/01/13	0.03247	0.03171	0.03113	0.03051	0.03169	0.04588
May-13	04/30/13	0.03187	0.03111	0.03052	0.02990	0.03109	0.04436
Jun-13	05/30/13	0.03831	0.03740	0.03671	0.03598	0.03738	0.05095
Jul-13	06/28/13	0.03803	0.03715	0.03648	0.03576	0.03713	0.04944
Aug-13	07/30/13	0.03908	0.03818	0.03748	0.03675	0.03815	0.04983
Sep-13	08/28/13	0.03629	0.03545	0.03480	0.03412	0.03543	0.04653
Oct-13	09/27/13	0.03537	0.03454	0.03391	0.03324	0.03452	0.04400
Nov-13	10/29/13	0.03264	0.03187	0.03128	0.03065	0.03185	0.04109
Dec-13	11/27/13	0.03000	0.02927	0.02871	0.02812	0.02926	0.04082
Jan-14	12/31/13	0.02868	0.02802	0.02751	0.02698	0.02800	0.03604
Feb-14	01/30/14	0.02806	0.02737	0.02684	0.02628	0.02735	0.03729
Mar-14	02/28/14	0.03154	0.03077	0.03019	0.02957	0.03076	0.04159
Apr-14	04/01/14	0.04203	0.04104	0.04027	0.03947	0.04101	0.05587
May-14	04/30/14	0.04296	0.04196	0.04120	0.04039	0.04194	0.05861
Jun-14	05/30/14	0.04540	0.04435	0.04355	0.04270	0.04433	0.04964
Jul-14	06/30/14	0.04788	0.04677	0.04596	0.04508	0.04670	0.05249
Aug-14	07/30/14	0.03883	0.03793	0.03726	0.03655	0.03787	0.05012
Sep-14	08/28/14	0.03517	0.03433	0.03371	0.03304	0.03427	0.04488
Oct-14	09/29/14	0.03001	0.02927	0.02873	0.02815	0.02922	0.03799
Nov-14	10/29/14	0.03146	0.03068	0.03011	0.02949	0.03063	0.04109
Dec-14	11/28/14	0.03003	0.02928	0.02873	0.02813	0.02923	0.04121
Jan-15	12/31/14	0.02574	0.02509	0.02461	0.02409	0.02504	0.03553
Feb-15	01/30/15	0.02743	0.02673	0.02621	0.02566	0.02668	0.03654
Mar-15	03/03/15	0.02537	0.02473	0.02425	0.02374	0.02468	0.03395
Apr-15	04/01/15	0.02491	0.02427	0.02379	0.02329	0.02422	0.03277
May-15	04/30/15	0.02523	0.02459	0.02411	0.02359	0.02454	0.03579
Jun-15	06/01/15	0.02540	0.02476	0.02428	0.02376	0.02471	0.03488
Jul-15	06/30/15	0.02364	0.02304	0.02260	0.02212	0.02300	0.03077
Aug-15	07/30/15	0.03104	0.03026	0.02972	0.02911	0.03022	0.03712
Sep-15	08/28/15	0.02860	0.02792	0.02741	0.02688	0.02787	0.03538
Oct-15	09/29/15	0.02970	0.02898	0.02845	0.02788	0.02893	0.03688
Nov-15	10/29/15	0.02316	0.02258	0.02216	0.02170	0.02254	0.02935

NOTE:

2015 OCT 28 AM 10:07
LA PUBLIC SERVICE
COMMISSION

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the person responsible for the preparation of the cost of fuel adjustment and all the information and calculations contained herein are, to the best of his knowledge and belief, true and correct.



Scott M. Celino
Manager, Fuel & Special Riders
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 22nd day of

October, 2015


Notary Public or Official

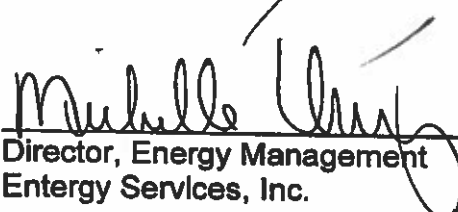
My Commission Expires Upon My Death

AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

BEFORE ME, the undersigned authority, personally came and appeared, Michelle Thiry who after being duly sworn by me, did depose and say that she is Director, Energy Management of Entergy Services, Inc. and is authorized to purchase fuel for Entergy Louisiana, LLC and is responsible for a part of the fuel purchases reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy Louisiana, LLC could purchase consistent with sound engineering and business practices.


Director, Energy Management
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 14th
day of October, 2015


Notary Public or Official



AFFIDAVIT

STATE OF MISSISSIPPI

COUNTY OF HINDS

BEFORE ME, the undersigned authority, personally came and appeared, Frank B. Rives, who after being duly sworn by me, did depose and say that he is Director, Nuclear Fuels for Entergy Services, Inc. and is authorized to purchase uranium and related services for use in Entergy Louisiana, Inc.'s nuclear plant, Waterford 3 Steam Electric Station, is responsible for monitoring nuclear fuel costs for Entergy Louisiana, Inc., and to the best of his knowledge, information and belief, the nuclear fuel purchases reported herein were contracted in arms-length bargaining at the lowest competitive price at which Entergy Louisiana, Inc. could purchase consistent with sound engineering and business practices.



Director, Nuclear Fuels
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 7thday of October, 2015


Notary Public or Official



MONTHLY COST OF FUEL ADJUSTMENT REPORT
 COMPANY: ENTERGY LOUISIANA, LLC.
 DATA BASED ON OPERATIONS MONTH OF SEPTEMBER 2015
 APPLIED TO BILLS FOR MONTH OF NOVEMBER, 2015

INPUT

1. KWH GENERATED	(NAME)	(KWH GENERATION)
PLANT 1	WATERFORD 3 NUCLEAR	830,419,214
PLANT 2	NINEMILE	838,797,874
PLANT 3	LITTLE GYPSY	80,559,294
PLANT 4	WATERFORD 1&2	72,782,486
PLANT 5	STERLINGTON	(291,320)
PLANT 6	BURAS	18,000
PLANT 7	MONROE	0
PLANT 8	PERRYVILLE ^(Note 6)	367,772,931
PLANT 9	ACADIA	338,709,006
TOTAL		2,528,847,485
2. KWH PURCHASED AS ECONOMY ENERGY		
SUPPLIER 1	ASSOCIATED COMPANIES - Current Month Preliminary	0
SUPPLIER 1a	ASSOCIATED COMPANIES - Reversal of Prior Month Preliminary	0
SUPPLIER 1b	ASSOCIATED COMPANIES - Prior Month Actual	3,077,721
SUPPLIER 2	NON-ASSOCIATED COMPANIES - Current Month Preliminary	0
SUPPLIER 2a	NON-ASSOCIATED COMPANIES - Reversal of Prior Month Preliminary	0
SUPPLIER 2b	NON-ASSOCIATED COMPANIES - Prior Month Actual	537,528,418
SUPPLIER 2c	NON-ASSOCIATED COMPANIES - Prior Period Adjustment	0
SUPPLIER 3	TRANSMISSION IMBALANCE - Current Month Preliminary	0
SUPPLIER 3a	TRANSMISSION IMBALANCE - Reversal of Prior Month Preliminary	0
SUPPLIER 3b	TRANSMISSION IMBALANCE - Prior Month Actual	0
SUPPLIER 3c	TRANSMISSION IMBALANCE - Prior Period Adjustment	0
TOTAL		540,606,139
3. OTHER KWH PURCHASED		
SUPPLIER 1	GRAND GULF 1 NUCLEAR	121,901,188
SUPPLIER 1a	GRAND GULF 1 NUCLEAR- PRIOR PERIOD ADJUSTMENT	0
SUPPLIER 2	TOLEDO BEND	3,628,817
SUPPLIER 2a	TOLEDO BEND QUARTERLY ADJ	0
SUPPLIER 3	MURRAY HYDRO	53,371,000
SUPPLIER 3a	MURRAY HYDRO- PRIOR PERIOD ADJUSTMENT	0
SUPPLIER 4	COGEN - Current Month Preliminary	0
SUPPLIER 4a	COGEN - Reversal of Prior Month Preliminary	0
SUPPLIER 4b	COGEN - Prior Month Actual	11,018,549
SUPPLIER 4c	COGEN - Prior Period Adjustment	(640)
SUPPLIER 5	EPI (ISES) ^(Note 1) - Current Month Preliminary	0
SUPPLIER 5a	EPI (ISES) ^(Note 1) - Reversal of Prior Month Preliminary	0
SUPPLIER 5b	EPI (ISES) ^(Note 1) - Prior Month Actual	0
SUPPLIER 6	RIVERBEND ^(Note 2) - Current Month Preliminary	136,969,125
SUPPLIER 6a	RIVERBEND ^(Note 2) - Reversal of Prior Month Preliminary	(143,527,236)
SUPPLIER 6b	RIVERBEND ^(Note 2) - Prior Month Actual	143,529,200
SUPPLIER 6c	RIVERBEND ^(Note 2) - Prior Period Adjustment	0
SUPPLIER 7	EAI INTERIM PPA ^(Note 3) - Current Month Preliminary	82,107,254
SUPPLIER 7a	EAI INTERIM PPA ^(Note 3) - Reversal of Prior Month Preliminary	(72,610,325)
SUPPLIER 7b	EAI INTERIM PPA ^(Note 3) - Prior Month Actual	72,612,173
SUPPLIER 7c	EAI INTERIM PPA ^(Note 3) - Prior Period Adjustment	0
SUPPLIER 8	EAI WBL ^(Note 4) - CURRENT MONTH PRELIM	0
SUPPLIER 8a	EAI WBL ^(Note 4) - PRIOR MONTH REVERSAL	0
SUPPLIER 8b	EAI WBL ^(Note 4) - PRIOR MONTH ACTUAL	0
SUPPLIER 9	FIRM PURCHASES ^(Note 5) - Current Month Preliminary	0
SUPPLIER 9a	FIRM PURCHASES ^(Note 5) - Reversal of Prior Month Preliminary	0
SUPPLIER 9b	FIRM PURCHASES ^(Note 5) - Prior Month Actual	256,180,000
TOTAL		645,177,103
4. KWH TRANSMITTED OUT OF THE JURISDICTIONAL SYSTEM		
PURCHASER 1	ASSOCIATED COMPANIES - Current Month Preliminary	0
PURCHASER 1a	ASSOCIATED COMPANIES - Reversal of Prior Month Preliminary	0
PURCHASER 1b	ASSOCIATED COMPANIES - Prior Month Actual	192,995,094
PURCHASER 2	NON-ASSOCIATED COMPANIES - Current Month Preliminary	0
PURCHASER 2a	NON-ASSOCIATED COMPANIES - Reversal of Prior Month Preliminary	0
PURCHASER 2b	NON-ASSOCIATED COMPANIES - Prior Month Actual	8,466,193
PURCHASER 3	TRANSMISSION IMBALANCE - Current Month Preliminary	0
PURCHASER 3a	TRANSMISSION IMBALANCE - Reversal of Prior Month Preliminary	0
PURCHASER 3b	TRANSMISSION IMBALANCE - Prior Month Actual	0
PURCHASER 3c	TRANSMISSION IMBALANCE - Prior Period Adjustment	0
PURCHASER 4	EGSU UNIT POWER PURCHASE ^(Note 6) - Current Month Preliminary	277,415,212
PURCHASER 4a	EGSU UNIT POWER PURCHASE ^(Note 6) - Reversal of Prior Month Preliminary	(204,611,741)
PURCHASER 4b	EGSU UNIT POWER PURCHASE ^(Note 6) - Prior Month Actual	204,612,899
PURCHASER 4c	EGSU UNIT POWER PURCHASE ^(Note 6) - Prior Period Adjustment	0
PURCHASER 5	ACADIA UNIT POWER PURCHASE ^(Note 7) - Current Month Preliminary	113,146,457
PURCHASER 5a	ACADIA UNIT POWER PURCHASE ^(Note 7) - Reversal of Prior Month Preliminary	(117,498,782)
PURCHASER 5b	ACADIA UNIT POWER PURCHASE ^(Note 7) - Prior Month Actual	117,501,592
PURCHASER 5c	ACADIA UNIT POWER PURCHASE ^(Note 7) - Prior Period Adjustment	0
PURCHASER 6	NINEMILE 6 UNIT POWER PURCHASE ^(Note 8) - Current Month Preliminary	170,557,546
PURCHASER 6a	NINEMILE 6 UNIT POWER PURCHASE ^(Note 8) - Reversal of Prior Month Preliminary	(172,969,655)
PURCHASER 6b	NINEMILE 6 UNIT POWER PURCHASE ^(Note 8) - Prior Month Actual	172,954,395
PURCHASER 6c	NINEMILE 6 UNIT POWER PURCHASE ^(Note 8) - Prior Period Adjustment	0
PURCHASER 8	ALGIERS POWER PURCHASE - Current Month Preliminary	48,078,382
PURCHASER 8a	ALGIERS POWER PURCHASE - Reversal of Prior Month Preliminary	0
PURCHASER 8b	ALGIERS POWER PURCHASE - Prior Month Actual	0
PURCHASER 8c	ALGIERS POWER PURCHASE - Prior Period Adjustments	0
TOTAL		810,647,592

5. TOTAL KWH INPUT TO JURISDICTIONAL SYSTEM (LINES 1 + 2 + 3 - 4)	2,903,983,135
6. TOTAL KWH INPUT ASSOCIATED WITH TIME-OF-USE RATES	0
7. TOTAL KWH INPUT ASSOCIATED WITH FIXED PRICE CONTRACTS	0
8. TOTAL KWH INPUT INTO JURISDICTIONAL SYSTEM EXCLUDING TOU AND FIXED CONTRACT KWH (LINES 5 - 6 - 7)	2,903,983,135
9 A. INPUT TO LPSC JURISDICTIONAL AREA SUBJECT TO FAC (LINE 8 x LINE 10A.1)	2,903,983,135
9 B. INPUT TO CNO JURISDICTIONAL AREA SUBJECT TO FAC (LINE 8x LINE 10B.1)	0
LA RETAIL JURISDICTIONAL ALLOCATION FACTORS	
10. TOTAL COMPANY SALES SUBJECT TO FAC CURRENT MONTH	3,105,046,372
10A. SALES TO LPSC JURISDICTIONAL AREA (Ex. Algiers) SUBJECT TO FAC CURRENT MONTH	3,105,046,372
10A.1 LPSC JURISDICTIONAL FACTOR (LINE 10A / LINE 10) CURRENT MONTH	100.000%
10B. SALES TO CNO JURISDICTIONAL AREA (Algiers) SUBJECT TO FAC CURRENT MONTH	0
10B.1 CNO JURISDICTIONAL FACTOR (LINE 10B / LINE 10) CURRENT MONTH	0.000%
LOSSES	
11. TOTAL KWH GENERATED DURING TWELVE MONTHS ENDING WITH CURRENT MONTH	26,781,436,078
12. TOTAL KWH PURCHASED DURING TWELVE MONTHS ENDING WITH CURRENT MONTH	14,634,082,413
13. TOTAL KWH TRANSMITTED OUT OF THE JURISDICTIONAL SYSTEM DURING TWELVE MONTHS ENDING WITH CURRENT MONTH	7,131,164,236
14. INPUT TO JURISDICTIONAL SYSTEM DURING TWELVE MONTHS ENDING WITH CURRENT MONTH (LINES 11 + 12 + 13)	34,284,354,253
15. SALES TO JURISDICTION SUBJECT TO FAC CURRENT MONTH (Excluding TOU & Fixed Price)	3,105,046,372
16. SALES TO JURISDICTION SUBJECT TO FAC DURING TWELVE MONTHS ENDING WITH CURRENT MONTH (Excluding TOU & Fixed Price)	33,279,520,067
17. LOSS FACTOR (LINE 14 / LINE 16)	1.03019
18. LOSS MULTIPLIERS:	
18A. AVERAGE	1.000000
18B. SECONDARY (BELOW 13 kV)	1.026312
18C. PRIMARY (13 kV to 114 kV)	1.001758
18D. TRANSMISSION (Below 230 Kv)	0.983563
18E. TRANSMISSION (230 Kv and above)	0.964024
FUEL COST	
19. COST OF FUEL	
19A. Includable Fossil Fuel Costs (Sum of Col. 19 of Fossil Fuel Plant Reports)	\$ 43,185,734.78
19B. Includable Nuclear Fuel Costs (Sum of Col. 11 of Nuclear Fuel Plant Reports)	\$ 6,969,946.08
19C. Recoverable Fuel Costs (LINE 19A + 19A.1 + 19A.2 + 19A.3 + 19B)	\$ 50,154,680.86
20. ECONOMY AND EMERGENCY PURCHASED POWER COSTS (Sum of Col. 13 of Economy & Emergency Purchased Power Report)	\$ 18,465,569.87
21. OTHER PURCHASED POWER COSTS (Sum of Col. 12 of Other Purchased Power Repc	\$ 19,447,749.53
22. ECONOMY AND EMERGENCY SALES REVENUES (Sum of Col. 8 of Economy Sales Report)	\$ 6,358,617.24
23. FIRM SALES ENERGY REVENUES (Sum of Col. 8 of Firm Sales Report)	\$ 13,770,948.12
24. FUEL AND PURCHASED POWER COSTS ASSOCIATED WITH TIME OF USE RATES	\$ 0.00
25. FUEL AND PURCHASED POWER COSTS ASSOCIATED WITH FIXED PRICE CONTRACTS	\$ 0.00

26. INCREMENTAL COSTS DUE TO REDISPATCH	\$	0.00
27. TOTAL FUEL & PURCHASED POWER COSTS (LINES 19C + 20 + 21 + 22 + 23 + 24 + 25 + 26)	\$	65,938,433.90
28. LA COMMISSION AUTHORIZED SPECIAL COLLECTIONS(REFUNDS)		
28A. Less: Commission Authorized Special Refunds:		
LPSC ORDER NO. U-32676 ELL Fuel Audit Report 2005 - 2009		
28B. Less: Commission Authorized Special Refunds (Ends 11/2026):	(\$	1,659,590.39)
LPSC ORDER NO. U-20925 SUBDOCKET B Final Settlement Term Sheet (See correspondence with Executive Secretary at LPSC dated September 30, 2011) (98.419%)		
29. TOTAL FUEL AND PURCHASED POWER COSTS ADJUSTED FOR SPECIAL COLLECTIONS(REFUNDS) (LINE 27 + 28A + 28B)	\$	64,278,843.51
30. TOTAL LPSC JURISDICTIONAL RETAIL FUEL & PURCHASED POWER COSTS BEFORE ADJUSTMENTS (LINE 29 X LINE 10A.1)	\$	64,278,843.51
31A. ADJUSTMENT TO TOTAL LPSC JURISDICTIONAL RETAIL FUEL & PURCHASED POWER COSTS PER LPSC ORDER U-25729 (Documentation Included)	\$	1,712,063.00
31B. ADJUSTMENT TO TOTAL LPSC JURISDICTIONAL RETAIL FUEL & PURCHASED POWER COSTS SYSTEM AGREEMENT REMEDY RECEIPTS TRUE-UP (RPCEA & NFRPCEA)	\$	0.00
31C. TOTAL LPSC JURISDICTIONAL RETAIL FUEL & PURCHASED POWER COSTS INCLUDING LPSC APPROVED ADJUSTMENTS (LINE 30 + 31A + 31B)	\$	65,990,906.51
32. LA RETAIL INTEREST ADJUSTMENT ON OVER/UNDER RECOVERY	(\$	75,013.75)
33. TOTAL LA RETAIL RECOVERABLE FUEL AND PURCHASED POWER COSTS (LINE 31C + LINE 32)	\$	65,915,892.76
34. LA RETAIL FUEL COST AND PURCHASED POWER COST PER KWH SALES [(LINE 33 / LINE 9) x LINE 17 x LINE 18]		
34A. AVERAGE	\$	0.02338
34B. SECONDARY (BELOW 13 kV)	\$	0.02400
34C. PRIMARY (13 kV to 114 kV)	\$	0.02342
34D. TRANSMISSION (Below 230 kV)	\$	0.02300
34E. TRANSMISSION (230 kV and above)	\$	0.02254
35. LA RETAIL SURCHARGE PER KWH FOR OVER/(UNDER)	(\$	0.00084)
36. LA RETAIL FUEL ADJUSTMENT RATE PER KWH (LINE 34 + LINE 35)		
36A. AVERAGE	\$	0.02254
36B. SECONDARY (BELOW 13 kV)	\$	0.02316
36C. PRIMARY (13 kV to 114 kV)	\$	0.02258
36D. TRANSMISSION (Below 230 kV)	\$	0.02216
36E. TRANSMISSION (230kV and above)	\$	0.02170

NOTE (1): Per LPSC Consolidated ORDER NO. U-25888 and U-27136

NOTE (2): Per LPSC ORDER NO. U-27865

NOTE (3): Per LPSC ORDER NO. U-27136

NOTE (4): Per LPSC ORDER NO. U-31147

NOTE (5): Per LPSC ORDER NO. U-27838

NOTE (6): Per LPSC ORDER NO. U-25116

NOTE (7): Per LPSC ORDER NO. U-31196

NOTE (8): Per LPSC ORDER NO. U-31971

ENTERGY LOUISIANA, LLC.
DATA BASED ON OPERATIONS MONTH OF SEPTEMBER 2015
Calculation of Non-Base Fuel Cost
"Curtailement Service — Fuel Cost Adjustment Rider Schedules"

	FCA-1 & FCA-4 FCA-3 & FCA-5 ENTERGY LOUISIANA, LLC.	
	KWH	Cost
Total ELI System Input	2,903,983,135	\$ 65,915,892.76
Waterford 3 Nuclear ⁽¹⁾	830,419,214	\$ 6,968,946.08
Grand Gulf 1 Nuclear ⁽¹⁾	121,901,186	\$ 1,746,753.53
White Bluff Coal	0	\$ 0.00
Non-Base	1,951,662,735	\$ 57,200,193.15
Non-Base Fuel Cost Per KWH Generated		\$ 0.02931
Non-Base Fuel Cost Per KWH Delivered		\$ 0.03019
Surcharge For (Over) Under Billing		(\$ 0.00084)
Fuel Cost Adjustment Rider		\$ 0.02935

OVER / (UNDER) SURCHARGE COMPUTATION REPORT
ENTERGY LOUISIANA, LLC.
DATA BASED ON OPERATIONS MONTH OF SEPTEMBER 2015
APPLIED TO BILLS FOR MONTH OF NOVEMBER 2015

1) LA RETAIL CUMULATIVE OVER / (UNDER) FROM PREVIOUS MONTH	\$ 6,212,760.17
2) SALES TO LPSC SUBJECT TO FAC (EXCLUDES TOU & FIXED PRICE) (12 - MONTH CUMULATIVE)	32,875,092,470
3) TOTAL RETAIL FUEL COST PER OPERATING MONTH (LINE 31C. OF FAC REPORT)	\$ 65,990,906.51
4) SALES TO LA RETAIL JURISDICTION SUBJECT TO FAC PER OPERATING MONTH	
4A. AVERAGE	147,880,716
4B. NON-BASE	31,227,839
4C. SECONDARY (BELOW 13 KV)	1,543,050,176
4D. PRIMARY (13 KV TO 114 KV)	352,951,149
4E. TRANSMISSION (BELOW 230 KV)	209,809,354
4F. TRANSMISSION (230 KV AND ABOVE)	820,127,138
4G. TOTAL	3,105,046,372
5) FUEL ADJUSTMENT APPLIED IN OPERATING MONTH (INCLUDES OVER / (UNDER) SURCHARGE)	
5A. AVERAGE	\$ 0.02787
5B. NON-BASE	\$ 0.03538
5C. SECONDARY (BELOW 13 KV)	\$ 0.02860
5D. PRIMARY (13 KV TO 114 KV)	\$ 0.02792
5E. TRANSMISSION (BELOW 230 KV)	\$ 0.02741
5F. TRANSMISSION (230 KV AND ABOVE)	\$ 0.02686
6) ACTUAL COLLECTION FROM OPERATING MONTH	
6A. AVERAGE: [LINE 4A x LINE 5A]	\$ 4,121,435.55
6B. NON-BASE: [LINE 4B x LINE 5B]	\$ 1,104,840.94
6C. SECONDARY (BELOW 13 KV): [LINE 4C x LINE 5C]	\$ 44,131,235.03
6D. PRIMARY (13 KV TO 114 KV): [LINE 4D x LINE 5D]	\$ 9,854,396.08
6E. TRANSMISSION (BELOW 230 KV): [LINE 4E x LINE 5E]	\$ 5,750,874.39
6F. TRANSMISSION (230 KV AND ABOVE): [LINE 4F x LINE 5F]	\$ 22,028,614.93
6H. TOTAL	\$ 86,991,396.92
7) LESS: INTEREST APPLIED SECOND PREVIOUS MONTH	(\$ 8,919.62)
8) ACTUAL COLLECTION FROM OPERATING MONTH WITHOUT INTEREST (LINE 6G - LINE 7)	\$ 87,000,316.54
9) OVER / (UNDER) COLLECTION FOR OPERATING MONTH (LINE 8 - LINE 3)	\$ 21,009,410.03
9A. ADJUSTMENT TO CUMULATIVE OVER / (UNDER)	\$ 0.00
9B. BILLING ADJUSTMENTS	
9B.1 21ST WORKDAY ADJUSTMENTS	\$ 458,364.28
9B.2 OTHER BILLING ADJUSTMENTS	0.00
9C. TOTAL (LINE 9 + LINE 9A + LINE 9B.1)	\$ 21,467,774.31
10) CUMULATIVE OVER / (UNDER) FOR OPERATING MONTH (LINE 1 + LINE 9C)	\$ 27,680,534.48
11) SURCHARGE FOR BILLING MONTH (LINE 10 / LINE 2)	(\$ 0.00084)

NOTE:

INTEREST ADJUSTMENT ON OVER / (UNDER) RECOVERY REPORT
ENTERGY LOUISIANA, LLC.
DATA BASED ON OPERATIONS MONTH OF SEPTEMBER 2015
APPLIED TO BILLS FOR MONTH OF NOVEMBER 2015

1) LA RETAIL CUMULATIVE OVER / (UNDER) FOR OPERATING MONTH (LINE 10 OF SURCHARGE CALCULATION)	\$ 27,680,534.48
2) MONTHLY INTEREST APPLIED PREVIOUS MONTH	<u>\$ 16,850.38</u>
3) a) LA RETAIL CUMULATIVE OVER / (UNDER) FOR OPERATING MONTH	\$ 27,697,384.86
4) PRIME RATE FOR OPERATING MONTH	3.25%
5) ANNUAL INTEREST AMOUNT (LINE 3 x LINE 4)	<u>\$ 900,165.01</u>
6) LA RETAIL MONTHLY INTEREST AMOUNT (LINE 5 / 12 MONTHS)	<u>\$ 75,013.75</u>

ENTERGY LOUISIANA, LLC.
NUCLEAR FUEL PLANT REPORT
Operations Month: SEPTEMBER 2015

Fuel Cost (A/C 518) - Waterford 3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<u>Fuel Type</u>	<u>Total Million BTU Consumed</u>	<u>Cost in Cents per MMBTU</u>	<u>Direct Fuel Cost</u>	<u>Nuclear Fuel Disposal</u>	<u>Nuclear Fuel Lease Interest</u>	<u>DOE Fees</u>	<u>Non-Fuel O&M Expense</u>	<u>Property Taxes</u>	<u>Total Account 518 Sum of Col. 4-9</u>	<u>Total Includable Fuel Cost Sum of Col. 4-7</u>
Total Nuclear Fuel Burned	9,119,940	76.41¢	6,455,590.12	350,953.76	162,402.20	0.00	0.00	0.00	6,968,946.08	6,968,946.08
TOTAL PLANT BURNED	9,119,940	76.41¢	6,455,590.12	350,953.76	162,402.20	0.00	0.00	0.00	6,968,946.08	6,968,946.08

MONTHLY FUEL EXPENSE SUMMARY
Sep-15

REACTOR: Waterford 3 CYCLE: 20 PERIOD: 9/1/2015 - 9/30/2015

<u>ITEM</u>	<u>AMOUNT</u>
Burnup Charges	\$6,455,590.12
Daily Lease Charges	\$162,402.20
Spent Fuel Disposal Charge (DOE)	\$0.00
Sales/Use Taxes	\$0.00
Ad Valorem/Property Taxes	\$0.00
Diesel Fuel Costs	\$0.00
Nuclear Fuel Dry Storage	\$350,953.76
Enrichment Decontamination & Decommissioning Fees	\$0.00
Deferred Items:	
Daily Lease Charges	\$0.00
Sales/Use Taxes	\$0.00
Ad Valorem/Property Taxes	\$0.00
Diesel Fuel Costs	\$0.00
Other	\$0.00
TOTAL	<u><u>\$6,968,946.08</u></u>

Net Generation (MWHRe Net) 830,419

Mills/(KWHRe net) 8.39

Thermal Energy (MWHRth) 2,672,431.54

Date: 22-Oct-15

Time: 7:52:07 PM

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Fuel Type	Source	Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Cost per LB	Total MMBtu Consumed	Cents per MMBtu	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Tasting Cost	Byproduct Disposal Cost	Property Taxes
Natural Gas Burned														
Natural Gas Inventory Burned (A/C 15)	NONE													
Other Natural Gas Burned:														
Current Month Preliminary Actuals ⁽¹⁾		7,011,890	1,030	7,222,176	282.97	20,436,597.35	204,365.95	0.00	894,439.57	0.00	0.00	0.00	0.00	0.00
Reversal of Prior Month Preliminary Actuals ⁽¹⁾		(7,481,816)	1,030	(7,685,659)	306.73	(23,574,103.88)	(235,741.03)	0.00	(701,732.68)	0.00	0.00	0.00	0.00	0.00
Based on daily purchases pending receipt of final invoice to be included in next month's filing														
Long-Term Contract Gas														
Supplier 1	Bridgeline	0	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 2	Evangelina	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas														
Spot Market Gas														
Supplier 1	ATMOS	90,173	0	91,483	313.81	287,019.80	2,870.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NINEMILE @ 3Q LTSA ACCRUAL														
Supplier 2	BP	2,225,924	0	2,267,288	288.69	6,772,163.60	67,721.64	0.00	12,290.39	0.00	0.00	0.00	0.00	0.00
Supplier 3	CGT	(2,345)	0	(2,447)	288.05	(6,559.07)	(65.59)	0.00	17,261.17	0.00	0.00	0.00	0.00	0.00
Supplier 4	CGT IMBAL	1,869	0	1,969	269.49	5,306.30	53.06	0.00	24.23	0.00	0.00	0.00	0.00	0.00
Supplier 5	CNG	570,487	0	590,839	328.28	1,906,794.19	19,067.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 6	ENI TRADING	288,165	0	301,352	286.64	863,764.83	8,637.84	0.00	3,464.17	0.00	0.00	0.00	0.00	0.00
Supplier 7	GSPL	79,452	0	80,784	282.00	227,810.88	2,278.11	0.00	656,777.04	0.00	0.00	0.00	0.00	0.00
Supplier 8	PELICAN	0	0	0	0.00	0.00	0.00	0.00	9,617.47	0.00	0.00	0.00	0.00	0.00
Supplier 9	PNGS	2,290,065	0	2,312,698	324.52	7,505,120.63	75,051.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 10	QEP	309,807	0	315,000	306.74	966,225.00	9,662.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 11	SEQUENT	152,844	0	155,406	294.94	459,347.94	4,583.48	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00
Supplier 12	SOUTH JERSEY	374,187	0	392,059	282.58	1,107,937.68	11,079.39	0.00	4,822.35	0.00	0.00	0.00	0.00	0.00
Supplier 13	SOUTHWESTERN	870,031	0	894,616	260.82	2,482,405.00	24,824.05	0.00	9,463.40	0.00	0.00	0.00	0.00	0.00
Supplier 14	TEXLA ENERGY	49,176	0	50,000	311.80	155,900.00	1,559.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas		7,299,854	1,020	7,431,027	318.52	23,669,518.94	237,322.58	0.00	716,222.22	0.00	0.00	0.00	0.00	0.00
Interruptible Gas														
Total Interruptible Gas	NONE													
Total Other Natural Gas Burned														
TOTAL NATURAL GAS BURNED														
Oil Burned														
Oil Inventory Burned (A/C 15)	NONE	0.000	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned														
Supplier 1	SFI	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remove Residual #2 Oil		0.00	0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OIL BURNED														
TOTAL COAL (LIGNITE) BURNED														
TOTAL PLANT BURNED														

Fuel Cost (AAC 501) - Ninemile

(1)	(2)	(16)	(17)	(18)	(19)
Fuel Type	Source	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-19
Natural Gas Burned					
Natural Gas Inventory Burned (AAC 15)	NONE				
Other Natural Gas Burned:					
Current Month Preliminary Actuals [†]		0.00	0.00	21,335,402.87	21,335,402.87
Reversal of Prior Month Preliminary Actuals ^{††}		0.00	0.00	0.00 (24,511,577.59)	21,335,402.87 (24,511,577.59)
[†] Based on daily purchases pending receipt of final invoice to be included in next month's filing					
Long-Term Contract Gas					
Supplier 1	Bridgeline	0.00	0.00	0.00	0.00
Supplier 2	Evangeline	0.00	0.00	0.00	0.00
Spot Market Gas					
Supplier 1	ATMOS	0.00	0.00	289,890.00	289,890.00
Supplier 2	NINEMILE 6 3Q LTSA ACCRUA			937,262.16	937,262.16
Supplier 3	BP	0.00	0.00	6,852,175.63	6,852,175.63
Supplier 4	CGT	0.00	0.00	10,636.51	10,636.51
Supplier 5	CGT IMBAL	0.00	0.00	5,383.59	5,383.59
Supplier 6	CNG	0.00	0.00	1,925,862.14	1,925,862.14
Supplier 7	ENI TRADING	0.00	0.00	875,886.84	875,886.84
Supplier 8	GSPL	0.00	0.00	886,866.03	886,866.03
Supplier 9	PELCAN	0.00	0.00	9,817.47	9,817.47
Supplier 10	PNGS	0.00	0.00	7,580,171.83	7,580,171.83
Supplier 11	QEP	0.00	0.00	975,887.25	975,887.25
Supplier 12	SEQUENT	0.00	0.00	465,431.42	465,431.42
Supplier 13	SOUTH JERSEY	0.00	0.00	1,123,839.42	1,123,839.42
Supplier 14	SOUTHWESTERN	0.00	0.00	2,516,694.45	2,516,694.45
Supplier 15	TEXLA ENERGY	0.00	0.00	157,459.00	157,459.00
Total Spot Market Gas		0.00	0.00	24,613,063.74	24,613,063.74
Interruptible Gas	NONE				
Total Interruptible Gas	NONE				
Total Other Natural Gas Burned		0.00	0.00	21,436,869.01	21,436,869.01
TOTAL NATURAL GAS BURNED		0.00	0.00	21,436,869.01	21,436,869.01
Oil Burned					
Oil Inventory Burned (AAC 151)	NONE	0.00	0.00	0.00	0.00
Other Oil Burned		0.00	0.00	0.00	0.00
Supplier 1	SFI	0.00	0.00	0.00	0.00
Remove Residual #2 Oil		0.00	0.00	0.00	0.00
Total Other Oil Burned		0.00	0.00	0.00	0.00
TOTAL OIL BURNED		0.00	0.00	0.00	0.00
TOTAL COAL (LIGNITE) BURNED	NONE				
TOTAL PLANT BURNED		0.00	0.00	21,436,869.01	21,436,869.01

ENTERCO, LUISIANA, LLC.
FOSSIL FUEL PLANT REPORT
Operations Month: SEPTEMBER 2015
Fuel Cost (A/C 501) - Little Gypsy

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Fuel Type	Source	Quantity 1,000 Tons MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost
Natural Gas Burned												
Natural Gas Inventory Burned (A/C 151):	NONE											
Other Natural Gas Burned:												
Current Month Preliminary Actuals ⁽¹⁾		701,364	1,030	722,404	290.69	2,099,938.30	20,999.38	0.00	12,524.58	0.00	0.00	0.00
Reversal of Prior Month's Preliminary Actuals ⁽²⁾		(1,771,120)	1,030	(1,824,243)	0.00	(5,712,811.29)	(57,128.13)	0.00	(25,940.15)	0.00	0.00	0.00
*Based on daily purchases pending receipt of final invoices to be included in next month's filing												
Long-Term Contract Gas												
Supplier 1	Bridgeline	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 2	Evangeline	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas												
Spot Market Gas												
Supplier 1	BP	258,872	1,020	265,330	295.80	784,850.20	7,848.50	0.00	769.58	0.00	0.00	0.00
Supplier 2	CGT	(1,050)	1,040	(1,056)	268.02	(2,937.45)	(29.37)	0.00	9,420.35	0.00	0.00	0.00
Supplier 3	CGT/MBAL	801	1,040	835	269.94	2,253.96	22.53	0.00	10.27	0.00	0.00	0.00
Supplier 4	CNG	142,990	1,020	145,583	328.29	477,937.15	4,779.38	0.00	0.00	0.00	0.00	0.00
Supplier 5	ENI TRADING	151,508	1,050	158,599	285.87	453,387.04	4,533.87	0.00	1,889.96	0.00	0.00	0.00
Supplier 6	GSPL	(3,276)	1,020	(3,335)	264.00	(8,804.40)	(88.04)	0.00	7,020.86	0.00	0.00	0.00
Supplier 7	PELCAN	0	0	0	0.00	0.00	0.00	0.00	5,247.13	0.00	0.00	0.00
Supplier 8	PNGS	1,249,419	1,010	1,261,771	324.52	4,094,668.03	40,946.68	0.00	0.00	0.00	0.00	0.00
Supplier 9	QEP	14,734	1,020	15,000	291.17	43,675.00	436.75	0.00	0.00	0.00	0.00	0.00
Supplier 10	SEQUENT	63,043	1,020	64,181	294.66	189,118.20	1,891.18	0.00	0.00	0.00	0.00	0.00
Supplier 11	SOUTH JERSEY	204,151	1,050	213,900	282.60	604,472.20	6,044.72	0.00	2,630.97	0.00	0.00	0.00
Supplier 12	TEXLA ENERGY	39,291	1,020	40,000	303.00	121,200.00	1,212.00	0.00	1,250.00	0.00	0.00	0.00
Total Spot Market Gas												
		2,120,483	1,020	2,160,768	312.84	6,759,819.93	67,598.20	0.00	28,239.14	0.00	0.00	0.00
Intermittible Gas												
Total Intermittible Gas	NONE											
Total Other Natural Gas Burned												
		1,050,727	1,010	1,058,929	297.18	3,146,946.94	31,469.45	0.00	14,823.57	0.00	0.00	0.00
TOTAL NATURAL GAS BURNED												
		1,050,727	1,010	1,058,929	297.18	3,146,946.94	31,469.45	0.00	14,823.57	0.00	0.00	0.00
Oil Inventory Burned (A/C 151)												
Other Oil Burned	Supplier 1	0.000	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned		0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OIL BURNED												
		0.000	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL COAL (LIGNITE) BURNED												
		0.000	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL PLANT BURNED												
		1,050,727	1,010	1,058,929	297.18	3,146,946.94	31,469.45	0.00	14,823.57	0.00	0.00	0.00

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-19
Natural Gas Burned							
Natural Gas Inventory Burned (A/C 151):	NONE						
Other Natural Gas Burned:							
Current Month Preliminary Actuals ⁽¹⁾		0.00	0.00	0.00	0.00	2,133,462.26	2,133,462.26
Reversal of Prior Month's Preliminary Actuals ⁽¹⁾		0.00	0.00	0.00	0.00	(5,795,879.57)	(5,795,879.57)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing							
Long-Term Contract Gas							
Supplier 1 Bridgeline		0.00	0.00	0.00	0.00	0.00	0.00
Supplier 2 Evangeline		0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas							
Spot Market Gas							
Supplier 1 BP		0.00	0.00	0.00	0.00	793,468.28	793,468.28
Supplier 2 CGT		0.00	0.00	0.00	0.00	6,453.53	6,453.53
Supplier 3 CGT IMBAL		0.00	0.00	0.00	0.00	2,286.76	2,286.76
Supplier 4 CNG		0.00	0.00	0.00	0.00	482,716.53	482,716.53
Supplier 5 ENI TRADING		0.00	0.00	0.00	0.00	459,810.87	459,810.87
Supplier 6 GSPL		0.00	0.00	0.00	0.00	(1,871.56)	(1,871.56)
Supplier 7 PELICAN		0.00	0.00	0.00	0.00	5,247.13	5,247.13
Supplier 8 PNGS		0.00	0.00	0.00	0.00	4,135,614.71	4,135,614.71
Supplier 9 QEP		0.00	0.00	0.00	0.00	44,111.75	44,111.75
Supplier 10 SEQUEST		0.00	0.00	0.00	0.00	191,009.38	191,009.38
Supplier 11 SOUTH JERSEY		0.00	0.00	0.00	0.00	613,147.89	613,147.89
Supplier 12 TEXLA ENERGY		0.00	0.00	0.00	0.00	123,662.00	123,662.00
Total Spot Market Gas							
		0.00	0.00	0.00	0.00	6,855,657.27	6,855,657.27
Interruptible Gas							
Interruptible Gas	NONE						
Total Interruptible Gas	NONE						
Total Other Natural Gas Burned							
		0.00	0.00	0.00	0.00	3,193,239.96	3,193,239.96
TOTAL NATURAL GAS BURNED							
		0.00	0.00	0.00	0.00	3,193,239.96	3,193,239.96
Oil Inventory Burned (A/C 151)							
Oil Inventory Burned		0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned							
		0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OIL BURNED							
		0.00	0.00	0.00	0.00	0.00	0.00
TOTAL COAL (LIGNITE) BURNED							
		0.00	0.00	0.00	0.00	0.00	0.00
TOTAL PLANT BURNED							
		0.00	0.00	0.00	0.00	3,193,239.96	3,193,239.96

ENTERGY LOUISIANA, LLC.
FOSSIL FUEL PLANT REPORT
Operations Month: **SEPTEMBER 2015**
Fuel Cost (A/C 501) - Waterford

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Fuel Type	Source	Quantity 1,000 BBLs MCE	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total BTU Consumed	Cost In Cents per MMBTU	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes
Natural Gas Burned														
Natural Gas Inventory Burned (A/C 151):	NONE													
Other Natural Gas Burned:														
Current Month Preliminary Actuals ⁽¹⁾		630,129	1,030	649,031	291.91	1,894,558.87	18,945.62	0.00	12,225.40	0.00	0.00	0.00	0.00	0.00
Reversal of Prior Month Preliminary Actuals ⁽²⁾		(788,562)	1,030	(813,264)	315.19	(2,553,326.15)	(25,633.26)	0.00	(11,847.62)	0.00	0.00	0.00	0.00	0.00
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing														
Long-Term Contract Gas														
Supplier 1	Bridgeline	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 2	Evangelina	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas														
Supplier 1	BP	43,367	1,040	45,195	280.13	126,603.70	1,266.04	0.00	454.25	0.00	0.00	0.00	0.00	0.00
Supplier 2	CGT	(565)	1,040	(590)	267.78	(1,579.92)	(15.80)	0.00	5,560.68	0.00	0.00	0.00	0.00	0.00
Supplier 3	CGT IMBAL	418	1,040	436	269.84	1,176.52	11.77	0.00	5.36	0.00	0.00	0.00	0.00	0.00
Supplier 4	CNG	9,956	1,020	10,151	327.86	33,281.54	332.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 5	ENI TRADING	86,897	1,030	91,041	285.24	259,683.13	2,596.84	0.00	1,115.54	0.00	0.00	0.00	0.00	0.00
Supplier 6	PELICAN	0	0	0	0.00	0.00	0.00	0.00	3,096.90	0.00	0.00	0.00	0.00	0.00
Supplier 7	PNGS	737,422	1,010	744,706	324.52	2,416,710.84	24,167.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 8	SOUTH JERSEY	120,492	1,050	126,248	282.59	356,765.12	3,567.64	0.00	1,532.85	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas		997,987	1,020	1,017,187	313.87	3,192,640.93	31,926.41	0.00	11,785.58	0.00	0.00	0.00	0.00	0.00
Intermittible Gas	NONE													
Total Intermittible Gas	NONE													
Total Other Natural Gas Burned														
Supplier 1		838,554	1,020	852,954	295.30	2,523,873.65	25,238.77	0.00	12,163.16	0.00	0.00	0.00	0.00	0.00
TOTAL NATURAL GAS BURNED		838,554	1,020	852,954	295.30	2,523,873.65	25,238.77	0.00	12,163.16	0.00	0.00	0.00	0.00	0.00
Oil Burned														
Oil Inventory Burned (A/C 151)		0.104	140,476	615	1,389.00	8,610.53	175.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned		0.000		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.000		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OIL BURNED		0.104	140,476.00	615	1389.00	8,610.53	175.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL COAL (LIGNITE) BURNED														
TOTAL PLANT BURNED		838,554	1,020	853,569	296.69	2,532,484.18	25,414.50	0.00	12,163.16	0.00	0.00	0.00	0.00	0.00

ENTERGY LOUISIANA, LLC.
FOSSIL FUEL PLANT REPORT
Operations Month: SEPTEMBER 2015
Fuel Cost (A/C 501) - Waterford

(1)	(2)	(16)	(17)	(18)	(19)
Fuel Type	Source	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-19
Natural Gas Burned					
Natural Gas Inventory Burned (A/C 151): NONE					
Other Natural Gas Burned:					
Current Month Preliminary Actuals ¹⁾					
Reversal of Prior Month Preliminary Actuals ²⁾					
¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing					
Long-Term Contract Gas	Supplier 1 BridgeLine Supplier 2 Evangeline	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
Total Long-Term Contract Gas		0.00	0.00	0.00	0.00
Spot Market Gas	Supplier 1 BP Supplier 2 CGT Supplier 3 CGT IMEAL Supplier 4 CNG Supplier 5 ENI TRADING Supplier 6 PELICAN Supplier 7 PNGS Supplier 8 SOUTH JERSEY	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	128,323.99 3,954.96 1,193.65 33,614.34 283,395.51 3,086.90 2,440,877.98 361,885.61	128,323.99 3,954.96 1,193.65 33,614.34 283,395.51 3,086.90 2,440,877.98 361,885.61
Total Spot Market Gas		0.00	0.00	3,236,352.92	3,236,352.92
Interruptible Gas	NONE				
Total Interruptible Gas					
Total Other Natural Gas Burned		0.00	0.00	2,561,275.58	2,561,275.58
TOTAL NATURAL GAS BURNED		0.00	0.00	2,561,275.58	2,561,275.58
Oil Burned		0.00	0.00	8,786.26	8,786.26
Oil Inventory Burned (A/C 151)					
Other Oil Burned	Supplier 1	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.00	0.00	0.00	0.00
TOTAL OIL BURNED		0.00	0.00	8,786.26	8,786.26
TOTAL COAL (LIGNITE) BURNED	NONE				
TOTAL PLANT BURNED		0.00	0.00	2,570,061.84	2,570,061.84

ENTERGY LOUISIANA, LLC.
FOSSIL FUEL PLANT REPORT
Operations Month: **SEPTEMBER 2015**
Fuel Cost (A/C 501) - Sterlington

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
<u>Fuel Type</u>	<u>Source</u>	Quantity 1,000 Tons MCE	Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost
Natural Gas Burned													
Natural Gas Inventory Burned (A/C 151):	NONE												
Other Natural Gas Burned:													
Current Month Preliminary Actuals ^(*)		0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reversal of Prior Month's Preliminary Actuals ^(*)		(8,736)	1,030	(9,000)	307.72	(27,695.00)	(276.95)	0.00	0.00	0.00	0.00	0.00	0.00
(*)Based of daily purchases pending receipt of fiscal invoice to be included in next month's filing													
Long-Term Contract Gas	NONE												
Total Long-Term Contract Gas	NONE												
Spot Market Gas	Supplier 1 Supplier 2	8,816 2,821	1,020 1,020	9,000 2,880	307.72 282.00	27,595.00 8,121.60	276.95 81.22	0.00 0.00	0.00 1,849.71	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
Total Spot Market Gas		11,637	1,020	11,880	301.49	35,816.60	358.17	0.00	1,849.71	0.00	0.00	0.00	0.00
Interruptible Gas	NONE												
Total Interruptible Gas	NONE												
Total Other Natural Gas Burned		2,899	990	2,880	282.00	8,121.60	81	0.00	1,849.71	0.00	0.00	0.00	0.00
TOTAL NATURAL GAS BURNED		2,899	990	2,880	282.00	8,121.60	81	0.00	1,849.71	0.00	0.00	0.00	0.00
Oil Burned													
Oil Inventory Burned (A/C 151)	NONE	0.000	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oil Burned reversal of prior month	NONE	0.000	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OIL BURNED		0.000	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL COAL (LIGNITE) BURNED	NONE												

ENERGY LOUISIANA, LLC.
FOSSIL FUEL PLANT REPORT
Operations Month: SEPTEMBER 2015
Fuel Cost (A/C 501) - Sterlington

(1)	(2)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-19
Natural Gas Burned						
Natural Gas Inventory Burned (A/C 151):	NONE					
Other Natural Gas Burned:						
Current Month Preliminary Actuals ^(*)		0.00	0.00	0.00	0.00	0.00
Reversal of Prior Month's Preliminary Actuals ^(*)		0.00	0.00	0.00	(27,971.95)	(27,971.95)
^(*) Based of daily purchases pending receipt of final invoice to be included in next month's filing						
Long-Term Contract Gas	NONE					
Total Long-Term Contract Gas	NONE					
Spot Market Gas						
	Supplier 1 BP	0.00	0.00	0.00	27,971.95	27,971.95
	Supplier 2 GSPL	0.00	0.00	0.00	10,052.53	10,052.53
Total Spot Market Gas		0.00	0.00	0.00	38,024.48	38,024.48
Interruptible Gas	NONE					
Total Interruptible Gas	NONE					
Total Other Natural Gas Burned		0.00	0.00	0.00	10,052.53	10,052.53
TOTAL NATURAL GAS BURNED		0.00	0.00	0.00	10,052.53	10,052.53
Oil Burned						
Oil Inventory Burned (A/C 151)	NONE	0.00	0.00	0.00	0.00	0.00
Oil Burned reversal of prior month	NONE	0.00	0.00	0.00	0.00	0.00
TOTAL OIL BURNED		0.00	0.00	0.00	0.00	0.00
TOTAL COAL (LIGNITE) BURNED	NONE					

ENTERGY LOUISIANA, LLC.
FOSSIL FUEL PLANT REPORT
Operations Month: SEPTEMBER 2015

Fuel Cost (A/C 501) - Sterlington

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Fuel Type	Source	Quantity 1,000 Tons 1,000 BBLs MCE	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost
TOTAL PLANT BURNED		-	990	2,980	282.00	8,121.50	61.22	0.00	1,849.71	0.00	0.00	0.00	0.00

ENTERGY LOUISIANA, LLC.
FOSSIL FUEL PLANT REPORT
 Operations Month: **SEPTEMBER 2015**
 Fuel Cost (A/C 501) - Sterlington

(1)	(2)	(15)	(16)	(17)	(18)	(19)
<u>Fuel Type</u>	<u>Source</u>	<u>Property Taxes</u>	<u>Capital, Depreciation, & Amortization Cost</u>	<u>Lease Expense</u>	<u>Total Account 501 Sum of Col. 7-17</u>	<u>Total Includable Fuel Cost Sum of Col. 7-10</u>
TOTAL PLANT BURNED		0.00	0.00	0.00	10,052.53	10,052.53

ENERGY LOUISIANA, LLC.
FOSSIL FUEL PLANT REPORT
Operations Month: SEPTEMBER 2015

Fuel Cost (A/C 547) - Buras

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Fuel Type	Source	Quantity 1,000 Tons 1,000 BBLs MCF	Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost
Natural Gas Burned													
Natural Gas Inventory Burned (A/C 151):	NONE												
Other Natural Gas Burned:													
Current Month Preliminary Actuals(*)		0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reversal of Prior Month's Preliminary Actuals(*)		0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(*) Based on daily purchases pending receipt of final invoices to be included in next month's filing													
Long-Term Contract Gas	NONE												
Total Long-Term Contract Gas	NONE												
Spot Market Gas	Supplier 1 ATMOS	125	980	123	343.50	422.51	4.23	0.00	77.49	0.00	0.00	0.00	0.00
Total Spot Market Gas		125	980	123	343.50	422.51	4.23	0.00	77.49	0.00	0.00	0.00	0.00
Interruptible Gas	NONE												
Total Interruptible Gas	NONE												
Total Other Natural Gas Burned		125	980	123	343.50	422.51	4.23	0.00	77.49	0.00	0.00	0.00	0.00
TOTAL NATURAL GAS BURNED		125	980	123	343.50	422.51	4.23	0.00	77.49	0.00	0.00	0.00	0.00
Oil Burned		0.000	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oil Inventory Burned (A/C 151)													
Other Oil Burned	Supplier 1 SFI	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned		0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OIL BURNED		0.000	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL COAL (LIGNITE) BURNED	NONE												
TOTAL PLANT BURNED		125.000	980	123	344.00	422.51	4.23	0.00	77.49	0.00	0.00	0.00	0.00

ENTERGY LOUISIANA, LLC.
FOSSIL FUEL PLANT REPORT
Operations Month: **SEPTEMBER 2015**
Fuel Cost (A/C 547) - Buras

(1)	(2)	(15)	(16)	(17)	(18)	(19)
<u>Fuel Type</u>	<u>Source</u>	<u>Property Taxes</u>	<u>Capital, Depreciation, & Amortization Cost</u>	<u>Lease Expense</u>	<u>Total Account 501 Sum of Col. 7-17</u>	<u>Total Includable Fuel Cost Sum of Col. 7-19</u>
Natural Gas Burned						
Natural Gas Inventory Burned (A/C 151):	NONE					
Other Natural Gas Burned:						
Current Month Preliminary Actuals(*)		0.00	0.00	0.00	0.00	0.00
Reversal of Prior Month's Preliminary Actuals(*)		0.00	0.00	0.00	0.00	0.00
<i>(*Based on daily purchases pending receipt of final invoices to be included in next month's filing)</i>						
Long-Term Contract Gas	NONE					
Total Long-Term Contract Gas	NONE					
Spot Market Gas	Supplier 1 ATMOS	0.00	0.00	0.00	504.23	504.23
Total Spot Market Gas		0.00	0.00	0.00	504.23	504.23
Interruptible Gas	NONE					
Total Interruptible Gas	NONE					
Total Other Natural Gas Burned		0.00	0.00	0.00	504.23	504.23
TOTAL NATURAL GAS BURNED		0.00	0.00	0.00	504.23	504.23
Oil Burned						
Oil Inventory Burned (A/C 151)		0.00	0.00	0.00	0.00	0.00
Other Oil Burned	Supplier 1 SFI	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.00	0.00	0.00	0.00	0.00
TOTAL OIL BURNED		0.00	0.00	0.00	0.00	0.00
TOTAL COAL (LIGNITE) BURNED	NONE					
TOTAL PLANT BURNED		0.00	0.00	0.00	504.23	504.23

ENERGY LOUISIANA, LLC.
FOSSIL FUEL PLANT REPORT
Operations Month: SEPTEMBER 2015

Fuel Cost (A/C 501) - Monroe

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Fuel Type	Source	Quantity 1,000 BBLs MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost	Non-Fuel O&M Expense
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):	NONE									
Other Natural Gas Burned:										
Current Month Preliminary Actuals ^(*)		0	0	0	0.00	0.00	0.00	0.00	0.00	0.00
Reversal of Prior Month Preliminary Actuals ^(*)		0	0	0	0.00	0.00	0.00	0.00	0.00	0.00
(*)Based on daily purchases pending receipt of final invoices to be included in next month's filing										
Long-Term Contract Gas	NONE									
Total Long-Term Contract Gas	NONE									
Spot Market Gas	Supplier 1	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas		0	0	0	0.00	0.00	0.00	0.00	0.00	0.00
Interruptible Gas	NONE									
Total Interruptible Gas	NONE									
Total Other Natural Gas Burned		0	0	0	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL NATURAL GAS BURNED		0	0	0	0.00	0.00	0.00	0.00	0.00	0.00
Oil Burned										
Oil Inventory Burned (A/C 151)	NONE									
Other Oil Burned	Supplier 1 SFI	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned		0	0	0	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OIL BURNED		0	0	0	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL COAL (LIGNITE) BURNED	NONE									
TOTAL PLANT BURNED		0	0	0	0.00	0.00	0.00	0.00	0.00	0.00

ENTERGY LOUISIANA, LLC.
FOSSIL FUEL PLANT REPORT
Operations Month: SEPTEMBER 2015

Fuel Cost (A/C 501) - Monroe

(1)	(2)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-19
Natural Gas Burned									
Natural Gas Inventory Burned (A/C 151):	NONE								
Other Natural Gas Burned:									
Current Month Preliminary Actuals ^(*)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reversal of Prior Month Preliminary Actuals ^(*)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(*)Based on daily purchases pending receipt of final invoices to be included in next month's filing									
Long-Term Contract Gas									
Long-Term Contract Gas	NONE								
Total Long-Term Contract Gas	NONE								
Spot Market Gas									
Spot Market Gas	Supplier 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interruptible Gas	NONE								
Total Interruptible Gas	NONE								
Total Other Natural Gas Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL NATURAL GAS BURNED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oil Burned									
Oil Inventory Burned (A/C 151)	NONE								
Other Oil Burned	Supplier 1 SFI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OIL BURNED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL COAL (LIGNITE) BURNED	NONE								
TOTAL PLANT BURNED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ENTERGY LOUISIANA, LLC.
FOSSIL FUEL PLANT REPORT
Operations Month: SEPTEMBER 2015
Fuel Cost (A/C 501) - Perryville

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source	Quantity 1,000 Tons 1,000 BBLs MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost In Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Natural Gas Burned									
Natural Gas Inventory Burned (A/C 151):	NONE								
Other Natural Gas Burned:									
Current Month Preliminary Actuals ^(*)		2,583,054	1,030	2,660,546	260.01	6,917,759.83	69,177.60	0.00	710,292.93
Reversal of Prior Month's Preliminary Actuals ^(*)		(1,939,354)	1,030	(1,997,535)	270.13	(5,395,860.22)	(53,958.60)	0.00	(710,547.96)
(*)Based of daily purchases pending receipt of final invoice to be included in next month's filing									
Long-Term Contract Gas	NONE								
Total Long-Term Contract Gas	NONE								
Spot Market Gas									
Supplier 1	BP	360,948	1,040	374,791	269.43	1,009,810.22	10,098.10	0.00	12,480.56
PVC Unit 1 3Q LTSA ACCRUAL						700,692.69			
PVC Unit 2 3Q LTSA ACCRUAL						93,626.65			
Supplier 2	CONOCO	4,764	1,040	4,947	278.45	13,775.00	137.75	0.00	164.74
Supplier 3	DTE ENERGY	543,175	1,040	564,007	270.39	1,525,025.00	15,250.25	0.00	18,781.43
Supplier 4	ENBRIDGE	5,338	1,040	5,544	226.66	12,566.03	125.66	0.00	0.00
Supplier 5	MACQUARIE	362,118	1,040	376,006	267.14	1,004,450.00	10,044.50	0.00	12,521.01
Supplier 6	MERCURIA	204,882	1,040	212,740	270.29	575,025.00	5,750.25	0.00	7,084.24
Supplier 7	MMGS	209,653	1,040	217,694	271.55	591,150.00	5,911.50	0.00	7,249.19
Supplier 8	NJR	238,243	1,040	247,380	273.52	676,625.00	6,766.25	0.00	8,237.75
Supplier 9	TENN	(4,974)	1,030	(5,134)	175.75	(9,023.08)	(90.23)	0.00	643,905.75
Supplier 10	TENN IMBAL	580	990	572	96.16	550.05	5.50	0.00	13.84
Total Spot Market Gas		1,924,729	1,040	1,998,547	309.94	6,194,272.58	53,999.53	0.00	710,438.51
Interruptible Gas	NONE								
Total Interruptible Gas	NONE								
Total Other Natural Gas Burned									
		2,568,429	1,040	2,661,556	289.91	7,716,172.17	69,218.53	0.00	710,183.48
TOTAL NATURAL GAS BURNED		2,568,429	1,040	2,661,558	289.91	7,716,172.17	69,218.53	0.00	710,183.48
Oil Burned									
Oil Inventory Burned (A/C 151)	NONE								
Other Oil Burned									
Supplier 1	SFI	0	0	0	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned		0	0	0	0.00	0.00	0.00	0.00	0.00
TOTAL OIL BURNED		0	0	0	0.00	0.00	0.00	0.00	0.00
TOTAL COAL (LIGNITE) BURNED	NONE								

ENERGY LOUISIANA, LLC.
FOSSIL FUEL PLANT REPORT
Operations Month: SEPTEMBER 2015
Fuel Cost (A/C 501) - Perryville

(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):	NONE									
Other Natural Gas Burned:										
Current Month Preliminary Actuals ^(*)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,697,230.36	7,697,230.36
Reversal of Prior Month's Preliminary Actuals ^(*)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	(6,160,366.78)	(6,160,366.78)
(*)Based of daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas	NONE									
Total Long-Term Contract Gas	NONE									
Spot Market Gas										
Supplier 1	BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,032,388.88	1,032,388.88
	PVC Unit 1 3Q LTSA ACCRUAL								700,692.69	700,692.69
	PVC Unit 2 3Q LTSA ACCRUAL								93,626.65	93,626.65
Supplier 2	CONOCO								14,077.49	14,077.49
Supplier 3	DTE ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,559,056.68	1,559,056.68
Supplier 4	ENBRIDGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12,691.69	12,691.69
Supplier 5	MACQUARIE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,027,015.51	1,027,015.51
Supplier 6	MERCURIA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	587,859.49	587,859.49
Supplier 7	MMGS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	604,310.69	604,310.69
Supplier 8	NJR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	691,629.00	691,629.00
Supplier 9	TENN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	634,792.44	634,792.44
Supplier 10	TENN IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	569.39	569.39
Total Spot Market Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	6,958,710.60	6,958,710.60
Intermittible Gas	NONE									
Total Intermittible Gas	NONE									
Total Other Natural Gas Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,495,574.18	8,495,574.18
TOTAL NATURAL GAS BURNED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,495,574.18	8,495,574.18
Oil Burned										
Oil Inventory Burned (A/C 151)	NONE									
Other Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 1	SFI									
Total Other Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OIL BURNED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL COAL (LIGNITE) BURNED	NONE									

ENTERGY LOUISIANA, LLC.
FOSSIL FUEL PLANT REPORT
Operations Month: SEPTEMBER 2015

Fuel Cost (A/C 501) - Perryville

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source	Quantity 1,000 Tons 1,000 BBLS MCF	Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost In Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
TOTAL PLANT BURNED		2,568,428	1,040	2,661,558	285.91	7,716,172.17	69,218.53	0.00	710,183.48

ENTERGY LOUISIANA, LLC.
FOSSIL FUEL PLANT REPORT
Operations Month: SEPTEMBER 2015

Fuel Cost (A/C 501) - Perryville

(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-19
TOTAL PLANT BURNED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,495,574.18	8,495,574.18

ENTERGY LOUISIANA, LLC.
FOSSIL FUEL PLANT REPORT
Operations Month: SEPTEMBER 2015

Fuel Cost (A/C 501) - Acadia

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Fuel Type	Source	Quantity 1,000 BBLs MCE	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost
Natural Gas Burned													
Natural Gas Inventory Burned (A/C 151):	NONE												
Other Natural Gas Burned:													
Current Month Preliminary Actuals ⁽¹⁾		2,412,621	1,030	2,485,000	289.69	6,701,775.00	67,017.75	0.00	0.00	0.00	0.00	0.00	0.00
Reversal of Prior Month's Preliminary Actuals ⁽¹⁾		(2,548,544)	1,030	(2,625,000)	288.04	(7,561,000.00)	(75,610.00)	0.00	0.00	0.00	0.00	0.00	0.00
⁽¹⁾ Based of daily purchases pending receipt of final invoice to be included in next month's filing													
Long-Term Contract Gas	NONE												
Total Long-Term Contract Gas	NONE												
Spot Market Gas													
Supplier 1	IBR	595,408	1,030	613,270	284.48	1,744,624.55	17,446.24	0.00	0.00	0.00	0.00	0.00	0.00
ACADIA 30 LTPC ACCRUAL						795,995.82							
Supplier 2	SOUTH JERSEY	717,958	1,030	739,497	284.04	2,100,464.39	21,004.64	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 3	TEENASKA	1,203,207	1,030	1,238,303	293.02	3,631,380.83	36,313.81	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas		2,516,573	1,030	2,592,070	319.15	8,272,465.59	74,764.69	0.00	0.00	0.00	0.00	0.00	0.00
Interruptible Gas	NONE												
Total Interruptible Gas	NONE												
Total Other Natural Gas Burned		2,380,650	1,030	2,452,070	302.33	7,413,240.59	66,172.44	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL NATURAL GAS BURNED		2,380,650	1,030	2,452,070	302.33	7,413,240.59	66,172.44	0.00	0.00	0.00	0.00	0.00	0.00
Oil Burned													
Oil Inventory Burned (A/C 151)	NONE												
Other Oil Burned	Supplier 1 SFT	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned		0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OIL BURNED		0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL COAL (LIGNITE) BURNED	NONE												
TOTAL PLANT BURNED		2,380,650	1,030	2,452,070	302.33	7,413,240.59	66,172.44	0.00	0.00	0.00	0.00	0.00	0.00

ENTERGY LOUISIANA, LLC.
FOSSIL FUEL PLANT REPORT
Operations Month: SEPTEMBER 2015

Fuel Cost (A/C 501) - Acadia

(1)	(2)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-19
Natural Gas Burned						
Natural Gas Inventory Burned (A/C 151):	NONE					
Other Natural Gas Burned:						
Current Month Preliminary Actuals ⁽¹⁾		0.00	0.00	0.00	6,768,792.75	6,768,792.75
Reversal of Prior Month's Preliminary Actuals ⁽¹⁾		0.00	0.00	0.00	(7,636,610.00)	(7,636,610.00)
⁽¹⁾ Based of daily purchases pending receipt of final invoice to be included in next month's filing						
Long-Term Contract Gas	NONE					
Total Long-Term Contract Gas	NONE					
Spot Market Gas						
Supplier 1	IBR	0.00	0.00	0.00	1,762,070.79	1,762,070.79
	ACADIA 3Q LTPC ACCRUAL				795,995.82	795,995.82
Supplier 2	SOUTH JERSEY	0.00	0.00	0.00	2,121,469.03	2,121,469.03
Supplier 3	TENASKA	0.00	0.00	0.00	3,667,694.64	3,667,694.64
Total Spot Market Gas		0.00	0.00	0.00	8,347,230.28	8,347,230.28
Interruptible Gas	NONE					
Total Interruptible Gas	NONE					
Total Other Natural Gas Burned		0.00	0.00	0.00	7,479,413.03	7,479,413.03
TOTAL NATURAL GAS BURNED		0.00	0.00	0.00	7,479,413.03	7,479,413.03
Oil Burned						
Oil Inventory Burned (A/C 151)	NONE					
Other Oil Burned	Supplier 1 SFI	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.00	0.00	0.00	0.00	0.00
TOTAL OIL BURNED		0.00	0.00	0.00	0.00	0.00
TOTAL COAL (LIGNITE) BURNED	NONE					
TOTAL PLANT BURNED		0.00	0.00	0.00	7,479,413.03	7,479,413.03

ENTERGY LOUISIANA, LLC.

OIL INVENTORIES

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - NO. 2 DIESEL OIL
BURAS, STERLINGTON, WATERFORD, LITTLE GYPSY AND NINEMILE PLANTS

Operations Month: SEPTEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Fuel Type	Source	Quantity 1,000 Tons 1,000 BBLs MCE	Quality Avg BTU of Gas per CF Oil per Gal Coal per Lb	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost
Oil - Beginning Balance		170.211	140,476	1,004,245	1659.00	16,660,908	189,281	0.00	0.00	0.00	0.00	0.00
Add:												
Inventory Adjustment - Buras		0.000	-	0.000	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Ninemile Point		0.000	-	0.000	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Sterlington		(12.820)	140,476	(75,638,000)	1556	(1,177,295.95)	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment Prior Month - Sterlington		0.000	-	0.000	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Waterford		0.000	-	0.000	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oil Purchased												
Buras		0.000	-	0.000	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00
Ninemile Point		0.000	-	0.000	0	0.000	0.000	0.00	0.00	0.00	0.00	0.00
Sterlington		0.000	-	0.000	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00
Waterford		1.196	140,476	7,058,110	1122	79,156,910	1,583,140	0.00	0.00	0.00	0.00	0.00
Little Gypsy		0.000	-	0.000	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00
Total Oil Purchased		1.196	140,476	7,058,110	-	79,156,910	1,583,140	0.000	0.000	0.000	0.000	0.000
Total Available Stock		159.587	140,476	935,665	1663.00	15,562,769	190,864	0	0.00	0.00	0.00	0.00
Less:												
Oil Inventory Burned												
Buras		0.000	-	0.000	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00
Ninemile Point		0.000	-	0.000	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00
Sterlington		0.000	-	0.000	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00
Sterlington Prior Month Reversal		0.000	-	0.000	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00
Waterford		0.104	140,476	615,310	1399	8,610,530	175,730	0.00	0.00	0.00	0.00	0.00
Little Gypsy		0.000	-	0.000	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00
Total Oil Inventory Burned		0.104	140,476	615,310	1399	8,611	176	0.00	0.00	0.00	0.00	0.00
Oil - Ending Balance		158.483	140,476	935,050	1663.00	15,554,159	190,688	0.00	0.00	0.00	0.00	0.00

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - NO. 2 DIESEL OIL
BURAS, STERLINGTON, WATERFORD, LITTLE GYPSY AND NINEMILE PLANTS

Operations Month: SEPTEMBER 2015

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source	Byproduct Disposal Cost	Property Taxes	Capital Depreciation, & Amortization Costs	Lease Expense	Total Account 151 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-19
Oil - Beginning Balance		0.00	0.00	0.00	0.00	16,850,189.10	16,850,189.10
Add:							
Inventory Adjustment - Buras		0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Ninemile Point		0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Sterlington		0.00	0.00	0.00	0.00	(1,177,295.95)	(1,177,295.95)
Inventory Adjustment Prior Month - Sterlington		0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Waterford		0.00	0.00	0.00	0.00	0.00	0.00
Oil Purchased							
Buras		0.00	0.00	0.00	0.00	0.00	0.00
Ninemile Point		0.00	0.00	0.00	0.00	0.00	0.00
Sterlington		0.00	0.00	0.00	0.00	0.00	0.00
Waterford		0.00	0.00	0.00	0.00	80,740.05	80,740.05
Little Gypsy		0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Purchased		0.00	0.00	0.00	0.00	80,740.05	80,740.05
Total Available Stock		0.00	0.00	0.00	0.00	15,753,633.20	15,753,633.20
Less:							
Oil Inventory Burned							
Buras		0.00	0.00	0.00	0.00	0.00	0.00
Ninemile Point		0.00	0.00	0.00	0.00	0.00	0.00
Sterlington		0.00	0.00	0.00	0.00	0.00	0.00
Sterlington Prior Month Reversal		0.00	0.00	0.00	0.00	0.00	0.00
Waterford		0.00	0.00	0.00	0.00	8,786.26	8,786.26
Little Gypsy		0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Inventory Burned		0.00	0.00	0.00	0.00	8,786.26	8,786.26
Oil - Ending Balance		0.00	0.00	0.00	0.00	15,744,846.94	15,744,846.94

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - NO. 2 BOILER FUEL
BURAS, STERLINGTON, WATERFORD, LITTLE GYPSY AND NINEMILE PLANTS

Operations Month: SEPTEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Fuel Type	Source	Quantity 1,000 Tons MCF	Avg BTU of Gas per CF Oil per Gal Coal per Lb	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost
Oil - Beginning Balance		1.117	140,476	6,593	360.00	23,744.10	29,909.36	0.00	0.00	0.00	0.00	0.00	0.00
Add:													
Inventory Adjustment - Buras		0.000	-	0	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Sterlington		0.000	-	0	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Ninemile		0.000	-	0.000	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Little Gypsy		0.000	-	0	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Waterford		0.000	-	0	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00
Oil Purchased													
Buras		0.000	-	0	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00
Sterlington		0.000	-	0	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00
Waterford		0.000	-	0	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00
Little Gypsy		0.000	-	0	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00
Ninemile		0.000	-	0	0	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Purchased		0.000	-	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Available Stock		1.117	140,476	6,593	360.00	23,744.10	29,909.36	0.00	0.00	0.00	0.00	0.00	0.00
Less:													
Oil Inventory Burned													
Buras		0.000	-	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sterlington		0.000	-	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Waterford		0.000	-	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Little Gypsy		0.000	-	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ninemile		0.000	-	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Inventory Burned		0.000	-	0	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oil - Ending Balance		1.117	140,476	6,593	360.00	23,744.10	29,909.36	0.00	0.00	0.00	0.00	0.00	0.00

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - NO. 2 BOILER FUEL
BURAS, STERLINGTON, WATERFORD, LITTLE GYPSY AND NINEMILE PLANTS

Operations Month: SEPTEMBER 2015

(1)	(2)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source	Property Taxes	Capital Depreciation, & Amortization Costs	Lease Expense	Total Account 151 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-19
Oil - Beginning Balance		0.00	0.00	0.00	53,653.46	53,653.46
Add:						
Inventory Adjustment - Buras		0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Sterlington		0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Ninemile		0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Little Gypsy		0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Waterford		0.00	0.00	0.00	0.00	0.00
Oil Purchased						
Buras		0.00	0.00	0.00	0.00	0.00
Sterlington		0.00	0.00	0.00	0.00	0.00
Waterford		0.00	0.00	0.00	0.00	0.00
Little Gypsy		0.00	0.00	0.00	0.00	0.00
Ninemile		0.00	0.00	0.00	0.00	0.00
Total Oil Purchased		0.00	0.00	0.00	0.00	0.00
Total Available Stock		0.00	0.00	0.00	53,653.46	53,653.46
Less:						
Oil Inventory Burned						
Buras		0.00	0.00	0.00	0.00	0.00
Sterlington		0.00	0.00	0.00	0.00	0.00
Waterford		0.00	0.00	0.00	0.00	0.00
Little Gypsy		0.00	0.00	0.00	0.00	0.00
Ninemile		0.00	0.00	0.00	0.00	0.00
Total Oil Inventory Burned		0.00	0.00	0.00	0.00	0.00
Oil - Ending Balance		0.00	0.00	0.00	53,653.46	53,653.46

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - NO. 6 FUEL OIL
BURAS, STERLINGTON, WATERFORD, LITTLE GYPSY AND NINEMILE PLANTS

Operations Month: SEPTEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Fuel Type	Source	Quantity 1,000 BBLs MCF	Avg BTU of Gas per CF Oil per Gal Coal per Lb	Total Million BTU Consumed	Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes
Oil - Beginning Balance		127.325	150,000	802,146	1109.00	8,892,072.25	112,828.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Add:														
Inventory Adjustment - Buras		0.000	-	0.000	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Sterlington		0.000	-	0.000	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Ninemile		0.000	-	0.000	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Little Gypsy		0.000	-	0.000	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Waterford		0.000	-	0.000	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oil Purchased														
Buras		0.000	-	0.000	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sterlington		0.000	-	0.000	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Waterford		0.000	-	0.000	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Little Gypsy		0.000	-	0.000	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ninemile		0.000	-	0.000	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Purchased		0.000	-	0.000	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Available Stock		127.325	150,000	802,146	1109.00	8,892,072.25	112,828.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Less:														
Oil Inventory Burned														
Buras		0.000	-	0.000	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sterlington		0.000	-	0.000	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Waterford		0.000	-	0.000	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sterlington		0.000	-	0.000	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Little Gypsy		0.000	-	0.000	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ninemile		0.000	-	0.000	-	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Inventory Burned		0.000	-	0.000	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oil - Ending Balance		127.325	150,000	802,146	1109.00	8,892,072.25	112,828.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - NO. 6 FUEL OIL
BURAS, STERLINGTON, WATERFORD, LITTLE GYPSY AND NINEMILE PLANTS

Operations Month: SEPTEMBER 2015

(1)	(2)	(16)	(17)	(18)	(19)
Fuel Type	Source	Capital Depreciation, & Amortization Costs	Lease Expense	Total Account 151 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-19
Oil - Beginning Balance		0.00	0.00	9,004,901.22	9,004,901.22
Add:					
Inventory Adjustment - Buras		0.00	0.00	0.00	0.00
Inventory Adjustment - Sterlington		0.00	0.00	0.00	0.00
Inventory Adjustment - Ninemile		0.00	0.00	0.00	0.00
Inventory Adjustment - Little Gypsy		0.00	0.00	0.00	0.00
Inventory Adjustment - Waterford		0.00	0.00	0.00	0.00
Oil Purchased					
Buras		0.00	0.00	0.00	0.00
Sterlington		0.00	0.00	0.00	0.00
Waterford		0.00	0.00	0.00	0.00
Little Gypsy		0.00	0.00	0.00	0.00
Ninemile		0.00	0.00	0.00	0.00
Total Oil Purchased		0.00	0.00	0.00	0.00
Total Available Stock		0.00	0.00	9,004,901.22	9,004,901.22
Less:					
Oil Inventory Burned					
Buras		0.00	0.00	0.00	0.00
Sterlington		0.00	0.00	0.00	0.00
Waterford		0.00	0.00	0.00	0.00
Sterlington		0.00	0.00	0.00	0.00
Little Gypsy		0.00	0.00	0.00	0.00
Ninemile		0.00	0.00	0.00	0.00
Total Oil Inventory Burned		0.00	0.00	0.00	0.00
Oil - Ending Balance		0.00	0.00	9,004,901.22	9,004,901.22

ENTERGY LOUISIANA, LLC.
ECONOMY & EMERGENCY PURCHASED POWER REPORT
Operations Month: SEPTEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Expend		Type of Purchase	Kwh	Energy Cost Including Adders	Demand/ Capacity Cost	Whedding Charges	Other Non Fuel Charges	Res. Equalization Charges	Includable Res. Equalization Charges (1)	Adders for Exchange Purchases (2)	Economy & Emerg. Purch. Power Costs In Account 555 Sum of Col. 5-9	Includable Purchased Power Costs Sum of Col. 1, 7 + 10-11
Economy & Emergency Purchases		SEE DETAIL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ASSOCIATED COMPANIES - Current Month Preliminary		SEE DETAIL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ASSOCIATED COMPANIES - Reversal of Prior Month Preliminary		SEE DETAIL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ASSOCIATED COMPANIES - Prior Month Actual		SEE DETAIL	3,077,721	105,963.33	0.00	0.00	0.00	0.00	0.00	6,241.76	105,963.33	99,621.57
NON-ASSOCIATED COMPANIES - Current Month Preliminary		SEE DETAIL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NON-ASSOCIATED COMPANIES - Reversal of Prior Month Preliminary		SEE DETAIL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NON-ASSOCIATED COMPANIES - Prior Month Actual		SEE DETAIL	537,528,418	18,365,948.30	(206.32)	0.00	27,670.67	0.00	0.00	0.00	16,393,412.65	18,365,948.30
NON-ASSOCIATED COMPANIES - Prior Period Adjustment		SEE DETAIL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TRANSMISSION IMBALANCE - Current Month Preliminary		SEE DETAIL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TRANSMISSION IMBALANCE - Reversal of Prior Month Preliminary		SEE DETAIL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TRANSMISSION IMBALANCE - Prior Month Actual		SEE DETAIL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Economy & Emergency Purchases			540,606,139	16,471,911.63	(206.32)	0.00	27,670.67	0.00	0.00	6,241.76	16,499,375.91	16,465,569.17

NOTE 1: PER LPSC SPECIAL ORDER NO. 40-2005 (Documentation included in this filing)
NOTE 2: Adders removed and realigned per LPSC Order NOS. U251116 and R-29390-A

ENTERGY LOUISIANA, LLC.
INTRA-SYSTEM BILLING - PURCHASED POWER
PRIOR MONTH ACTUALS
Operations Month: SEPTEMBER 2015

ASSOCIATED COMPANIES:	Type of Purchase	Kwh	Energy Cost
EXCHANGE ENERGY	ECONOMY	2,972,474	102,676.79
EXCHANGE ENERGY - ISB REVISIONS	ECONOMY	105,247	3,286.54
AECC EXCESS ENERGY	ECONOMY	0	0.00
AECC EXCESS ENERGY - ISB REVISIONS	ECONOMY	0	0.00
TOTAL ASSOCIATED COMPANIES		3,077,721	105,963.33
ENG ADJ - EXPENSE	ECONOMY		(0.02)
MISO Ancillary Exp	ECONOMY		184,041.94
MISO Congestion	ECONOMY		(412,753.20)
MISO Congestion_ARR	ECONOMY		51,588.36
MISO Energy Purchases	ECONOMY	537,613,936	15,389,333.00
MISO Losses	ECONOMY		796,337.48
MISO Residual Load Energy	ECONOMY	527,031	(43,086.41)
MISO Residual Load Energy	ECONOMY		60,194.18
MISO Uplift Exp	ECONOMY		876,806.70
MONTAUK RE Energy	ECONOMY	2,138,248	99,920.61
Other Carve-Out MISO Charges	ECONOMY		1,615.81
Residual Load Correction	ECONOMY		(811,021.44)
Rev - JAP Eng Expenses ELL	ECONOMY		4,663.29
Rev 201505 MISO Ancillaries	ECONOMY		(30.13)
Rev 201505 MISO Congestion	ECONOMY		(1,267.83)
Rev 201505 MISO Congestion AAR	ECONOMY		(8.28)
Rev 201505 MISO Losses	ECONOMY		6,080.08
Rev 201505 MISO Other Charges	ECONOMY		1,424.80
Rev 201505 MISO Purchases	ECONOMY	(29,831)	294.74
Rev 201505 MISO Uplift	ECONOMY		29,430.08
Rev 201508 MISO Ancillaries	ECONOMY		(5,660.89)
Rev 201508 MISO Congestion	ECONOMY		(124,667.49)
Rev 201508 MISO Congestion AAR	ECONOMY		(48.59)
Rev 201508 MISO Losses	ECONOMY		75,455.64
Rev 201508 MISO Other Charges	ECONOMY		139,818.61
Rev 201508 MISO Purchases	ECONOMY	(2,720,966)	(74,533.93)
Rev 201508 MISO Uplift	ECONOMY		123,576.29
TX LFG ENERGY	ECONOMY		(0.28)
TX LFG ENERGY - MISO CHARGES	ECONOMY		(1,554.82)
SUB TOTAL ECONOMY PURCHASES		537,528,418	16,365,948
	EMERGENCY	0	0.00
SUB TOTAL EMERGENCY PURCHASES	EMERGENCY	0	0.00
FIRM PURCHASES - Stipulated Agreement - Docket #U-25116			
OCCIDENTAL POWER SERVICES INC.	FIRM	0	159,281.07
OCCIDENTAL POWER SERVICES RE Energy	FIRM	256,180,000	5,902,204.35
SUB TOTAL FIRM PURCHASES		256,180,000	6,061,485.42
TOTAL ALL NON-ASSOCIATED COMPANIES:		793,708,418	22,427,433.72

ENTERGY LOUISIANA, LLC.
INTRA-SYSTEM BILLING - PURCHASED POWER
SUMMARY OF CAPACITY, OPTION, AND RESERVE EQUALIZATION CHARGES
Operations Month: SEPTEMBER 2015

NON-ASSOCIATED COMPANIES CAPACITY & OPTIONS CHARGES

<u>IMPUTED CAPACITY</u>	<u>Current Month Prelim</u>	<u>Rev Prior Month Prelim</u>	<u>Prior Month Actual</u>
	0.00	0.00	0.00
	0.00	0.00	0.00
Sub-Total Imputed Capacity	0.00	0.00	0.00
 <u>OPTIONS</u>			
	0.00	0.00	0.00
	0.00	0.00	0.00
	0.00	0.00	0.00
Sub-Total Options	0.00	0.00	0.00
 <u>CAPACITY CHARGES - ECONOMY</u>			
SRMPA RESOURCE AUCTION CAP	0.00	0.00	(206.32)
JAP CAPACITY EXP. - ISB REV			0.00
Total	0.00	0.00	(206.32)
 <u>CAPACITY CHARGES - FIRM</u>			
OCCIDENTAL CAP CHR	0.00	0.00	2,945,000.00
 TOTAL NON-ASSOCIATED COMPANIES CAPACITY & OPTIONS CHARGES:	0.00	0.00	2,944,793.68

ASSOCIATED COMPANIES CAPACITY CHARGES

<u>CAPACITY CHARGES</u>	<u>Current Month Prelim</u>	<u>Rev Prior Month Prelim</u>	<u>Prior Month Actual</u>
	0.00	0.00	0.00
	0.00	0.00	0.00
Total Capacity Charges	0.00	0.00	0.00

ASSOCIATED COMPANIES EQUALIZED RESERVATION CHARGES:

<u>EQUALIZED RESERVATION CHARGES/(REVENUES):</u>	<u>Current Month Prelim</u>	<u>Rev Prior Month Prelim</u>	<u>Prior Month Actual</u>
EQUALIZED RES. CHARGE (REVENUE)	0.00	0.00	(86,707.95)
EQUALIZED RES. CHARGE - ISB REVISION	0.00	0.00	0.00
SUBTOTAL ASSOCIATED COMPANIES EQUALIZED RESERVATION CHARGES:	0.00	0.00	(86,707.95)

ENTERGY LOUISIANA, INC.
Reserve Equalization Adjustment
Operations Month: SEPTEMBER 2015
PER LPSC SPECIAL ORDER NO. 40-2005 (Exhibit A, section 2)

	<u>Current Mo. Preliminary Actual</u>	<u>Reserve Equalization in Base</u>	
Reserve Equalization Charge/(Revenue)	-	(9,229,000.00)	
		(769,083.33)	(Monthly portion in base)
Total Reserve Equalization (MSS1) adjustment:		<u><u>769,083.33</u></u>	

	<u>Reversal of Prior Mo. Preliminary Actual</u>	<u>Reversal of Reserve Equalization in Base</u>	
Reserve Equalization	-	9,229,000.00	
		769,083.33	(Monthly portion in base)
Total Reserve Equalization (MSS1) adjustment:		<u><u>(769,083.33)</u></u>	

	<u>Prior Mo, Actual</u>	<u>Reserve Equalization in Base</u>	
Reserve Equalization Charge/(Revenue)	(86,707.95)	(9,229,000.00)	
Prior Period Adjustments	-	(769,083.33)	
Total	<u>(86,707.95)</u>	<u><u>682,375.38</u></u>	(Monthly portion in base)
Total Reserve Equalization (MSS1) adjustment:			

Current Month Preliminary Actual	769,083.33
Prior Month Preliminary Reversal	(769,083.33)
Prior Month Actual	682,375.38
Total	<u><u>682,375.38</u></u>

ENTERGY LOUISIANA, LLC.
OTHER PURCHASED POWER REPORT
Operations Month: SEPTEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	Supplier	Type of Purchase	kWh	Energy Cost	Special Net Includable Energy Cost (5)	Demand/ Capacity Cost	Wheeling Charges	Facility/ Transmission Charges	Other Non-Fuel Charges	Total Other Purch. Power Costs In Account With	Includable Purchased Power Costs
										Sum of Col. 5 + 7 + 9 + 10	Sum of Col. 5 + 6 + 8
Firm Purchases											
SUPPLIER 1	GRAND GULF 1 NUCLEAR	FIRM	121,901,186	1,035,807.60	709,845.93	0,115,232.54	0.00	0.00	0.00	7,152,140.14	1,748,753.53
SUPPLIER 1a	GRAND GULF 1 NUCLEAR- PRIOR PERIOD ADJUSTMENT	FIRM	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUPPLIER 2	TOLEDO BEND	HYDRO	3,626,817	158,960.85	0.00	0.00	0.00	0.00	22,702.14	181,592.99	158,890.85
SUPPLIER 2a	TOLEDO BEND QUARTERLY / ANNUAL ADJ	HYDRO	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUPPLIER 3	MURRAY HYDRO	HYDRO	53,371,000	9,339,925.00	0.00	0.00	0.00	0.00	0.00	9,339,925.00	9,339,925.00
SUPPLIER 3a	MURRAY HYDRO- PRIOR PERIOD ADJUSTMENT	HYDRO	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUPPLIER 4	COGENERATION - CURRENT MO REVERSAL	COGEN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUPPLIER 4a	COGENERATION - PRIOR MO REVERSAL	COGEN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUPPLIER 4b	COGENERATION - PRIOR MO ACTUAL (SEE DETAIL)	COGEN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUPPLIER 4c	COGENERATION - PRIOR PERIOD ADJUSTMENTS	COGEN	11,018,549	275,675.82	0.00	0.00	0.00	0.00	0.00	275,675.82	275,675.82
SUPPLIER 5	EPI (SES) ^{Notes 1, 2} - CURRENT MONTH PRELIM	FIRM	(640)	(159.24)	0.00	0.00	0.00	0.00	0.00	(159.24)	(159.24)
SUPPLIER 5a	EPI (SES) ^{Notes 1, 2} - PRIOR MONTH REVERSAL	FIRM	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUPPLIER 5b	EPI (SES) ^{Notes 1, 2} - PRIOR MONTH ACTUAL	FIRM	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUPPLIER 6	RIVERBEND ^{Notes 2, 3} - CURRENT MONTH PRELIM	FIRM	136,969,125	1,113,981.07	0.00	4,600,337.49	0.00	0.00	0.00	0.00	0.00
SUPPLIER 6a	RIVERBEND ^{Notes 2, 3} - PRIOR MONTH REVERSAL	FIRM	(143,527,236)	(1,160,503.17)	0.00	(4,641,888.78)	0.00	0.00	0.00	0.00	0.00
SUPPLIER 6b	RIVERBEND ^{Notes 2, 3} - PRIOR MONTH ACTUAL	FIRM	143,529,200	1,160,519.06	0.00	4,822,407.31	0.00	0.00	0.00	5,982,926.37	1,160,503.17
SUPPLIER 6c	RIVERBEND ^{Notes 2, 3} - PRIOR PERIOD ADJUSTMENT	FIRM	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUPPLIER 7	EAI RESOURCE PLAN ^{Notes 2, 3} - CURRENT MONTH PRELIM	FIRM	62,107,254	756,523.80	0.00	2,529,897.91	0.00	0.00	0.00	3,286,421.71	756,523.80
SUPPLIER 7a	EAI RESOURCE PLAN ^{Notes 2, 3} - PRIOR MONTH REVERSAL	FIRM	(72,610,325)	(895,688.13)	0.00	(2,565,016.55)	0.00	0.00	0.00	(3,460,704.68)	(895,688.13)
SUPPLIER 7b	EAI RESOURCE PLAN ^{Notes 2, 3} - PRIOR MONTH ACTUAL	FIRM	72,612,173	880,344.52	0.00	2,506,497.75	0.00	0.00	0.00	3,386,842.27	880,344.52
SUPPLIER 7c	EAI RESOURCE PLAN ^{Notes 2, 3} - PRIOR PERIOD ADJUSTMENT	FIRM	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUPPLIER 7d	EAI RESOURCE PLAN ^{Notes 2, 3} - PRIOR MONTH PRELIM	FIRM	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUPPLIER 8	FIRM ^{Notes 2, 3} - CURRENT MONTH REVERSAL	FIRM	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUPPLIER 8a	FIRM ^{Notes 2, 3} - PRIOR MONTH REVERSAL	FIRM	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUPPLIER 8b	FIRM ^{Notes 2, 3} - PRIOR MONTH ACTUAL	FIRM	258,190,000	6,061,485.42	0.00	2,945,000.00	0.00	0.00	0.00	9,006,485.42	6,061,485.42
Total Firm Purchases			645,177,103	18,737,902.60	709,845.93	16,113,066.57	0.00	0.00	22,702.14	34,873,671.41	18,447,748.53
Facility Charges											
Total Facility Charges											
TOTAL OTHER PURCHASED POWER											
			645,177,103	18,737,902.60	709,845.93	16,113,066.57	0.00	0.00	22,702.14	34,873,671.41	19,447,748.53

NOTE (1): Per LPSC Consolidated ORDER NO. U-25888 and U-27138
NOTE (2): Per LPSC ORDER NO. U-27865
NOTE (3): Per LPSC ORDER NO. U-27138
NOTE (4): Per LPSC DOCKET NO. U-25116
NOTE (5): Per LPSC DOCKET NO. U-16945

ENTERGY LOUISIANA, LLC.
GRAND GULF CALCULATION FOR LPSC FUEL ADJUSTMENT
PER LPSC ORDER U-16945
Operations Month: SEPTEMBER 2015

Grand Gulf Fuel Cost	\$	7,406,482.83
ELI Allocation 14%		0.14
ELI Total Fuel Cost	\$	1,036,907.60
Algiers Allocation 1.84%	\$	19,079.12
ELI Fuel Cost After Algiers Allocation	\$	1,017,828.48
12.1% Uprate	\$	123,157.25
ELL Fuel Cost w/o Algiers Allocation and Uprate	\$	894,671.23
		0.82
	\$	733,630.41
121,901,186 KWH		
<u>2,242,984</u> Algiers Allocation 1.84%		
119,658,202 ELI KWH		
<u>0.18</u> retained share		
21,538,476		
<u>0.879</u> remove extended power uprate		
<u>18,932,321</u> KWH X 46 Mills =	\$	870,886.75
12.1% Uprate added back	\$	123,157.25
Algiers Allocation 1.84%	\$	19,079.12
TOTAL GRAND GULF	\$	1,746,753.53

MONTHLY FUEL EXPENSE SUMMARY
Sep-15

REACTOR: Grand Gulf Unit 1 CYCLE: 20

PERIOD:

9/1/2015 - 9/30/2015

ITEM	SERI's 90% AMOUNT	SMEPA's 10% AMOUNT	TOTAL AMOUNT
Burnup Charge	\$6,588,951.72	732,105.75	\$7,321,057.47
Daily Lease Charges	417,228.53	46,358.72	\$463,587.25
Spent Fuel Disposal Charge (DOE)	0.00	0.00	\$0.00
Sales/Use Taxes	0.00	0.00	\$0.00
Ad Valorem/Property Taxes	62,860.72	886.56	\$63,747.28
Diesel Fuel Costs	0.00	0.00	\$0.00
Nuclear Fuel Dry Storage	290,287.73	27,136.57	\$317,424.30
Enrichment Decontamination & Decommissioning	0.00	0.00	\$0.00
Deferred Items:			
Daily Lease Charges	39,175.06	4,352.78	\$43,527.84
Sales/Use Taxes	0.00	0.00	\$0.00
Ad Valorem/Property Taxes	7,979.07	6,984.53	\$14,963.60
Diesel Fuel Costs	0.00	0.00	\$0.00
Other	0.00	0.00	\$0.00
TOTAL	\$7,406,482.83	817,824.91	\$8,224,307.74

Net Generation (MWHRe Net)	870,723	96,747	967,470
Mills/(KWHRe net)	8.51	8.45	8.50
Thermal Energy (MWHRth)	2,710,493.14	301,165.90	3,011,659.04

Date: 22-Oct-15

Time: 7:52:52 PM

Notes:

INVOICE

SYSTEM ENERGY RESOURCES, INC

October 22, 2015

TO: ENTERGY LOUISIANA, LLC

To bill Entergy Louisiana, LLC for service for:

September-15

Cost of Service Operations	\$ 43,680,232.46
Sales Agreement Billing	14%

DEMAND CHARGE	<u>\$ 6,115,232.54</u>
---------------	------------------------

Grand Gulf Fuel Cost	\$ 7,406,482.83
Sales Agreement Billing	14%

FUEL CHARGE	<u>\$ 1,036,907.60</u>
-------------	------------------------

TOTAL	<u><u>\$ 7,152,140.14</u></u>
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ENTERGY LOUISIANA, LLC.

ANALYSIS OF TOLEDO BEND COSTS and KWH's Operations Month: SEPTEMBER 2015

	KWH	DOLLARS
Toledo Bend 1 - Auxiliary	-	-
Toledo Bend 1 - Hydro	3,626,817	158,890.85
Toledo Bend 1 - Hydro - Quarterly True-Up	-	-
Sub Total Toledo Bend Energy Charges	3,626,817	158,891
Toledo Bend 1 - Monthly O&M Charge	0	0.00
Toledo Bend 1 - Quarterly O&M Charge	0	0.00
Toledo Bend 1 - Semi Annual O&M Charge	0	0.00
Toledo Bend 1 - Annual O&M Charge	0	0.00
Toledo Bend 1 - O&M Quarterly True-up	0	0.00
Toledo Bend 1 - Insurance Costs	0	22,702.14
Toledo Bend 1 - Fixed Cost	0	0.00
Toledo Bend 1 - Fixed Cost Quarterly True-up	0	0.00
Toledo Bend 1 - General Liability Audit	0	0.00
Subtotal Toledo Bend Fixed & O & M Charges		22,702.14
Total Toledo Bend Booked to 555		\$ 181,592.99

Toledo Bend 1 - Quarterly True-up

Energy

Toledo Bend Quarterly Actual- FUEL	
Toledo Bend Quarterly Estimates - FUEL	
Toledo Bend Quarterly True-Up	\$ 0.00

Fixed Cost

Quarterly Actual	0.00
Yearly Cost	0.00
Total Accrued	0.00
	0.00
ELL True-Up Needed	\$ 0.00



Wm. David Harris, Director, Operations
Physical: 5707 Highway 15
Mail: 409 Texas Street
Vidalia, LA 71373
Phone: (225) 492-2153 ext. 220
Fax: (225) 492-2521

Billing

Energy Services, Inc.
10055 Grogans Mill Road
Suite 300
The Woodlands, TX 77380

Via E-Mail
October 2nd, 2015
Invoice No.: L-0304
Invoice Date: October 2nd, 2015
Due Date: October 20th, 2015

In accordance with section 5 of the Power Purchase Contract with Louisiana Power & Light, the following amount is due and payable.
Billing period covers September 1st, 2015 through the 30th, 2015 midnight (Eastern Standard Time).

Net Project Energy Megawatt Hours Delivered this Period:	56,778
Total Project Energy Megawatt Hours Delivered to LP&L:	53,371
Project Energy Megawatt Hours Delivered ($\leq$ 103,400 Allocation):	53,371
Project Energy Megawatt Hours Delivered ($>$ 103,400 Allocation):	
Energy Rate Per Megawatt Hours ($\leq$ 103,400 Allocation):	\$175
Energy Rate Per Megawatt Hours ($>$ 103,400 Allocation):	\$0
Total Billing Amount ($\leq$ 103,400 MWHs):	\$9,339,925
Total Billing Amount ($>$ 103,400 MWHs):	\$0
Excess Annual Energy (Section 4 of the PPA):	0
Excess Annual Energy Rate:	\$30
Total Billing Amount for the Excess Annual Energy:	\$0

Total Amount Due \$9,339,925

Please direct any questions to Wm. David Harris, Director, Operations, at (318) 336-9666, Ext. 16, relating to this statement of Catalyst Old River Hydroelectric Limited Partnership's application of the provisions set forth in the Power Purchase Contract.

We request that the remittance be forwarded to:

If by Wire:

If By Check:

Wilmington Trust Company
Rodney Square North
Wilmington, DE 19890
Attn: Corporate Trust Administration
Lisa Scott
Acct. No. 28056-0/Vidalia Project


Chantal Martin

October 2nd, 2015


Louise Gagnon
October 2nd, 2015

ENTERGY LOUISIANA, INC.
SUMMARY OF COGENERATION PURCHASES
Usage Month of August-15
Cost Month of September-15

Current Month Preliminary	0	0.00	0.00
Prior Month Reversal	0	0.00	0.00

		PRIOR MONTH ACTUAL			
Customer	Acct. #	Kwh Purchased	Total Credit	Mills/Kwh	
MISO Payable to QFs		11,015,250	\$275,515.30	(25.01)	①
Conoco Phillips	43946524	-	\$ -	0.00	
CCI (Calciner)	28115186	-	\$ -	0.00	
Georgia Gulf	28125573	-	\$ -	0.00	
Mosaic Phosphates Company	22898522	-	\$ 51.80	0.00	②
Union Carbide Corporation	22607139	-	\$ -	0.00	
Occidental Chemical Corporation	22606966	-	\$ -	0.00	
Lafourche Sugar	103241667	-	\$ -	0.00	
Evonik Stockhausen Inc.	79812038	-	\$ -	0.00	
Air Products	106022163	-	\$ -	0.00	
Net Meter Credit	Various	3299	109	(32.96)	③
Prior Period Adjustments		(640)	(\$159.24)	0.00	④
RECOVERABLE TOTALS		11,017,909	\$275,516.58	(25.01)	
Grand Total		11,017,909	\$ 275,516.58	(25.01)	

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
Exchange Energy	193,444,050	2,972,474	8,050,109.13	102,676.79
ARK.NU 1 - UPP from AR Desig. Energy	0	16,232,420	0.00	0.00
ARK.NU 2 - UPP from AR Desig. Energy	0	12,089,076	0.00	0.00
GGULF RET - UPP from AR Desig. Energy	0	14,399,119	0.00	0.00
GGULF RP - UPP from AR Desig. Energy	0	6,797,101	0.00	0.00
INDEPN 1 - UPP from AR Desig. Energy	0	2,340,637	0.00	0.00
RVRBND 1 - UPP from EGSL Desig. Energy	0	136,969,125	0.00	0.00
WH.BLF 1 - UPP from AR Desig. Energy	0	5,701,055	0.00	0.00
WH.BLF 2 - UPP from AR Desig. Energy	0	4,547,846	0.00	0.00
ACADIA 2 Desig. Energy	117,310,243	0	0.00	0.00
ARK.NU 1 Desig. Energy	298,560	0	0.00	0.00
ARK.NU 2 Desig. Energy	222,472	0	0.00	0.00
BURAS 8 Desig. Energy	332	0	0.00	0.00
G.GULF 1L Desig. Energy	2,242,984	0	0.00	0.00
GGULF RET Desig. Energy	264,927	0	0.00	0.00
GGULF RP Desig. Energy	125,071	0	0.00	0.00
INDEPN 1 Desig. Energy	43,075	0	0.00	0.00
L.GPSY 2 Desig. Energy	565,151	0	0.00	0.00
L.GPSY 3 Desig. Energy	963,541	0	0.00	0.00
MONTAUK Desig. Energy	39,380	0	0.00	0.00
NINEMI 3 Desig. Energy	280,366	0	0.00	0.00
NINEMI 4 Desig. Energy	2,431,169	0	0.00	0.00
NINEMI 5 Desig. Energy	5,774,176	0	0.00	0.00
NINEMI 6 Desig. Energy	174,393,156	0	0.00	0.00
OCCIDENTAL POWER SERVICES/BASE CAPACITY Desig. Energy	4,106,880	0	0.00	0.00
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION Desig.	598,000	0	0.00	0.00
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION Desig.	8,832	0	0.00	0.00
PERVIL 1 Desig. Energy	273,390,048	0	0.00	0.00
PERVIL 2 Desig. Energy	5,726,660	0	0.00	0.00
RVRBND 1 Desig. Energy	2,520,247	0	0.00	0.00
TOLEDO 1 Desig. Energy	66,733	0	0.00	0.00
VIDALIA Desig. Energy	982,037	0	0.00	0.00
WATERF 1 Desig. Energy	501,668	0	0.00	0.00
WATERF 2 Desig. Energy	871,898	0	0.00	0.00
WATERF 3 Desig. Energy	15,280,020	0	0.00	0.00
WATERF 4 Desig. Energy	1,361	0	0.00	0.00
WH.BLF 1 Desig. Energy	104,904	0	0.00	0.00
WH.BLF 2 Desig. Energy	83,706	0	0.00	0.00
Equalized Res. Charge	0	0	0.00	310,149.49
Trans. Equal. Charge	0	0	0.00	193,472.33
Rev - Exch Energy Purchases	0	0	0.00	3,286.54
Rev - Exch Energy Purchases KWH	0	105,247	0.00	0.00
Rev - Exch Energy Sales	0	0	(20,509.36)	0.00
Rev - Exch Energy Sales KWH	(448,956)	0	0.00	0.00
Rev - UPP Purchases - KWH	0	3,812	0.00	0.00
Rev - UPP Sales - KWH	(379,278)	0	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	801,813,413	202,157,912	8,029,599.77	609,585.15

Non-Associated Companies - Joint Account Purchases	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
MONTAUK RE Energy	0	2,138,248	0.00	99,920.61
OCCIDENTAL POWER SERVICES RE Energy	0	256,180,000	0.00	5,902,204.35
ENG ADJ - EXPENSE	0	0	0.00	(0.02)
JAP - TX LFG ENERGY	0	0	0.00	(0.28)
OCCIDENTAL POWER SERVICES INC. - CHG - Startup Charge - 0	0	0	0.00	159,281.10
OCCIDENTAL POWER SERVICES INC. - ENG CHG ADJ - Expense -	0	0	0.00	(0.03)
OCCIDENTAL - CAP CHG	0	0	0.00	2,945,000.00
Rev - JAP Eng Expenses ELL	0	0	0.00	4,663.29
SRMPA Resource Auction Results CAP	0	0	0.00	(206.32)
TX LFG ENERGY - MISO CHARGES	0	0	0.00	(1,554.82)
Subtotal Non-Associated Companies - Joint Account Purchases	0	258,318,248	0.00	9,109,307.88

Non-Associated Companies - MISO	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
EES MISO DA Purchases	0	425,336,326	0.00	11,892,629.99

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
EES MISO RT Purchases	0	112,277,610	0.00	3,496,703.01
EES MISO RT Sales	7,312,780	0	236,998.97	0.00
MISO Admin	0	0	0.00	390,043.23
MISO Admin Sched 24	0	0	0.00	27,028.80
MISO Ancillaries	0	0	0.00	184,041.94
MISO Congestion	0	0	412,753.20	0.00
MISO Congestion_ARR	0	0	0.00	51,588.36
MISO Losses	0	0	0.00	796,337.48
MISO Other Charges	0	0	85,714.71	0.00
MISO Payable to QFs	0	11,015,250	0.00	275,515.30
MISO Resource Adequacy Auction Revenue	0	0	0.00	438.90
MISO Uplift	0	0	0.00	876,806.70
Net Balance for Sales	0	0	(121,386.62)	0.00
Rev 201505 MISO Admin Sched 24	0	0	0.00	(157.47)
Rev 201505 MISO Ancillaries	0	0	0.00	(30.13)
Rev 201505 MISO Congestion	0	0	1,267.83	0.00
Rev 201505 MISO Congestion AAR	0	0	0.00	(8.28)
Rev 201505 MISO Losses	0	0	0.00	6,080.08
Rev 201505 MISO Net Balance	0	0	(28.42)	0.00
Rev 201505 MISO Other Admin	0	0	0.00	(1,300.71)
Rev 201505 MISO Other Charges	0	0	0.00	1,424.80
Rev 201505 MISO Payable to QFs	0	0	0.00	144.70
Rev 201505 MISO Purchases	0	0	0.00	294.74
Rev 201505 MISO Purchases KWH	0	(29,831)	0.00	0.00
Rev 201505 MISO Sales	0	0	33.10	0.00
Rev 201505 MISO Sales KWH	1,018	0	0.00	0.00
Rev 201505 MISO Uplift	0	0	0.00	29,430.08
Rev 201508 MISO Admin Sched 24	0	0	0.00	228.72
Rev 201508 MISO Ancillaries	0	0	0.00	(5,660.89)
Rev 201508 MISO Congestion	0	0	0.00	(124,667.49)
Rev 201508 MISO Congestion AAR	0	0	0.00	(48.59)
Rev 201508 MISO Losses	0	0	0.00	75,455.64
Rev 201508 MISO Net Balance	0	0	(10,477.04)	0.00
Rev 201508 MISO Other Admin	0	0	0.00	(3,009.56)
Rev 201508 MISO Other Charges	0	0	0.00	139,818.61
Rev 201508 MISO Payable to QFs	0	0	0.00	(303.94)
Rev 201508 MISO Payable to QFs KWH	0	(640)	0.00	0.00
Rev 201508 MISO Purchases	0	0	0.00	(74,533.93)
Rev 201508 MISO Purchases KWH	0	(2,720,966)	0.00	0.00
Rev 201508 MISO Rsrce Adqcy Auc	0	0	0.00	131.72
Rev 201508 MISO Sales	0	0	43,334.46	0.00
Rev 201508 MISO Sales KWH	1,152,395	0	0.00	0.00
Rev 201508 MISO Uplift	0	0	0.00	123,576.29
Subtotal Non-Associated Companies - MISO	8,466,193	545,877,749	648,210.19	18,157,998.10
Non-MISO Subtotals	801,813,413	460,476,160	8,029,599.77	9,718,893.03
MISO Subtotals	8,466,193	545,877,749	648,210.19	18,157,998.10
Totals	810,279,606	1,006,353,909	8,677,809.96	27,876,891.13
ESI Receivable from Entergy Louisiana, LLC to Non-MISO				1,689,293.26
ESI Receivable from Entergy Louisiana, LLC to MISO				17,509,787.91
ESI Receivable from Entergy Louisiana, LLC				19,199,081.17

7000
Energy Louisiana LLC

GENERATION CREDIT
CUSTOMER: MOSAIC PHOSPHATES COMPANY
ACCOUNT: 000029852

70 REVENUE YTD: 2015 09 CYCLE: 70
START DATE/TIME: 08/01/2015 00:00:00
STOP DATE/TIME: 08/31/2015 23:59:59

GENERATION CREDIT OVERALL REPORT

Start Date	End Date	Period	Usage	Dollars	Previous Dollars	Bill Dollars
8/1/2015	8/31/2015	S0	1,420	\$31.80		\$31.80
7/1/2015	7/31/2015	S1	7,331	\$317.25	\$317.85	\$0.00
6/1/2015	6/30/2015	S2	0	\$0.00	\$0.00	\$0.00
5/1/2015	5/31/2015	S3	0	\$0.00	\$0.00	\$0.00
4/1/2015	4/30/2015	S4	0	\$0.00	\$0.00	\$0.00

12

Account: 142008 AND GL Business Unit: 10000 AND US Dollars Only FR=11

Year	Month	Day	Account	GL Business Unit	Amount	Journal ID	Journal ID
2015	9	14	2008	10000	1.09	CS10701273	
2015	9	14	2008	10000	19.44	CS10701273	
2015	9	14	2008	10000	38.72	CS10701273	
2015	9	14	2008	10000	19.71	CS10701273	
2015	9	14	2008	10000	0.84	CS10700450	
2015	9	14	2008	10000	8.59	CS10701270	
2015	9	14	2008	10000	19.71	CS10701270	

Oct 2, 2015

9:26:29 AM

CA #	\$	KWH	
60227657	B1 0.84	E2 27	Relates to a June bill - adjustment made in Sept
95299269	C1 19.44	E2 658	
122773039	D1 20.33	D2 688	
124275611	E1 8.59	E2 222	
118341932	F1 38.72	F2 1,000	
91631531	G1 1.09	G2 37	
122082159	H1 19.71	H2 667	
	108.72	9,299	

3

Itemization for G/L documents from FI-CA									
Document ID	Account	GL Business Unit	Amount	Journal ID	Journal ID	Journal ID	Journal ID	Journal ID	Journal ID
01150010-001	002 81843	7000 7000	142008	09/16/2015	0.84	0.84	0.00	USD	00
01150011-001	002 81843	7000 7000	142008	09/16/2015	19.44	19.44	0.00	USD	00
01150012-001	002 81843	7000 7000	142008	09/16/2015	38.72	38.72	0.00	USD	00
01150013-001	002 81843	7000 7000	142008	09/16/2015	19.71	19.71	0.00	USD	00
01150014-001	002 81843	7000 7000	142008	09/16/2015	0.84	0.84	0.00	USD	00
01150015-001	002 81843	7000 7000	142008	09/16/2015	8.59	8.59	0.00	USD	00
01150016-001	002 81843	7000 7000	142008	09/16/2015	19.71	19.71	0.00	USD	00
01150017-001	002 81843	7000 7000	142008	09/16/2015	1.09	1.09	0.00	USD	00
01150018-001	002 81843	7000 7000	142008	09/16/2015	19.71	19.71	0.00	USD	00

A

Entergy Electric System
Intra-System Billing-201609RA

Date range - 20160901 through 20160930
Company Summary - Entergy Louisiana, LLC

Attachment 6-LA
Page 35

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
EES MISO RT Purchases	0	112,277,610	0.00	3,496,703.01
EES MISO RT Sales	7,312,780	0	236,998.87	0.00
MISO Admin	0	0	0.00	390,043.23
MISO Admin Sched 24	0	0	0.00	27,028.60
MISO Ancillaries	0	0	0.00	184,041.94
MISO Congestion	0	0	412,753.20	0.00
MISO Congestion_APR	0	0	0.00	51,588.36
MISO Losses	0	0	0.00	796,337.48
MISO Other Charges	0	0	85,714.71	0.00
MISO Payable to QFs	0	0	0.00	275,515.30
MISO Resource Adequacy Auction Revenue	0	11,015,250	0.00	438.80
MISO Uplift	0	0	0.00	876,806.70
Net Balance for Sales	0	0	(121,386.62)	0.00
Rev 201505 MISO Admin Sched 24	0	0	0.00	(157.47)
Rev 201505 MISO Ancillaries	0	0	0.00	(30.13)
Rev 201505 MISO Congestion	0	0	0.00	0.00
Rev 201505 MISO Congestion AAR	0	0	1,267.83	0.00
Rev 201505 MISO Losses	0	0	0.00	(8.28)
Rev 201505 MISO Net Balance	0	0	0.00	6,082.08
Rev 201505 MISO Other Admin	0	0	(28.42)	0.00
Rev 201505 MISO Other Charges	0	0	0.00	(1,300.71)
Rev 201505 MISO Payable to QFs	0	0	0.00	1,424.60
Rev 201505 MISO Purchases	0	0	0.00	144.70
Rev 201505 MISO Purchases KWH	0	0	0.00	294.74
Rev 201505 MISO Sales	0	(29,831)	0.00	0.00
Rev 201505 MISO Sales KWH	0	0	33.10	0.00
Rev 201505 MISO Uplift	1,018	0	0.00	0.00
Rev 201508 MISO Admin Sched 24	0	0	0.00	28,430.08
Rev 201508 MISO Ancillaries	0	0	0.00	228.72
Rev 201508 MISO Congestion	0	0	0.00	(5,660.89)
Rev 201508 MISO Congestion AAR	0	0	0.00	(124,667.48)
Rev 201508 MISO Losses	0	0	0.00	(48.59)
Rev 201508 MISO Net Balance	0	0	0.00	75,455.64
Rev 201508 MISO Other Admin	0	0	(10,477.04)	0.00
Rev 201508 MISO Other Charges	0	0	0.00	(3,009.56)
Rev 201508 MISO Payable to QFs	0	0	0.00	130,818.61
Rev 201508 MISO Payable to QFs KWH	0	0	0.00	(303.94)
Rev 201508 MISO Purchases	0	(640)	0.00	0.00
Rev 201508 MISO Purchases KWH	0	(2,720,966)	0.00	(74,533.93)
Rev 201508 MISO Resource Adequacy	0	0	0.00	0.00
Rev 201508 MISO Sales	0	0	0.00	131.72
Rev 201508 MISO Sales KWH	1,152,395	0	43,334.46	0.00
Rev 201508 MISO Uplift	0	0	0.00	0.00
Subtotal Non-Associated Companies - MISO	13 9,466,193	12 546,877,749	11 648,210.19	10 18,157,996.10
Non-MISO Subtotals	801,913,413	480,476,160	8,029,599.77	9,718,883.03
MISO Subtotals	8,466,193	545,877,749	848,210.19	16,157,996.10
Totals	810,279,606	1,006,353,909	8,877,809.96	27,876,891.13
ESI Receivable from Entergy Louisiana, LLC to Non-MISO				14 1,609,253.28
ESI Receivable from Entergy Louisiana, LLC to MISO				17,509,787.31
ESI Receivable from Entergy Louisiana, LLC				18,199,081.17

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ESTIMATE

Billed In Month of: Sep-15
Service Period: Sep-15

Entergy Louisiana, Inc
In Account with 30% River Bend Sales

New Resource Plan for the Sale of Capacity and Energy
by Entergy Gulf States Louisiana, Inc. to Entergy Louisiana, LLC.

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Sep-15

Capacity	KW:	195,200	\$	4,600,937.48
Energy	KWH:	136,969,125	\$	1,113,981.07
Total			\$	5,714,918.56

Actual

Billed In Month of: Sep-15
Service Period: Aug-15

Entergy Louisiana, Inc
In Account with 30% River Bend Sales

New Resource Plan for the Sale of Capacity and Energy
by Entergy Gulf States Louisiana, Inc. to Entergy Louisiana, LLC.

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Aug-15

Capacity	KW:	195,200	\$	4,822,407.31
Energy	KWH:	143,529,200	\$	1,160,519.05
Total			\$	5,982,926.37

ESTIMATE

Billed In Month of: **Sep-15**
Service Period: **Sep-15**

Entergy Louisiana, LLC
In Account with Entergy Arkansas, Inc.

MSS-4 Sale of Capacity and Energy
by Entergy Arkansas, Inc. to Entergy Louisiana, LLC

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Sep-15

Excluding GG1 Ret Sh (nuclear) portion:

Capacity	KW:	93,024	\$	1,807,569.29	\$ 2,529,897.91 Capacity
Energy	KWH:	47,708,135.00	\$	634,042.99	

Subtotal	\$	2,441,612.28	
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GG1 Ret Sh (nuclear) portion:

Capacity	21,253	\$	722,328.62	\$ 756,523.80 Energy
Energy	14,399,119.00	\$	122,480.81	

Subtotal	\$	844,809.43	
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Total	\$	3,286,421.71	62,107,254.00 KWH
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Billed In Month of: **Sep-15**
Service Period: **Aug-15**

Entergy Louisiana, LLC
In Account with Entergy Arkansas, Inc.

**MSS-4 Sale of Capacity and Energy
by Entergy Arkansas, Inc. to Entergy Louisiana, LLC**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Aug-15

Excluding GG1 Ret Sh (nuclear) portion:

Capacity	KW:	93,024	\$	1,738,220.66	\$ 2,506,497.75 Capacity
Energy	KWH:	57,668,708.00	\$	755,203.96	

Subtotal	\$	2,493,424.62	
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GG1 Ret Sh (nuclear) portion:

Capacity	21,253	\$	768,277.09	\$ 880,344.52 Energy
Energy	14,943,465.00	\$	125,140.56	

Subtotal	\$	893,417.65	
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Total	\$	<u>3,386,842.27</u>	72,612,173.00 KWH
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ENERGY LOUISIANA, LLC.
ECONOMY SALES REPORT
Operations Month: SEPTEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Purchaser	Kwh	Fuel-Related Revenues	Adders & Net Margins	Adders for Exchange Sales (2)	Demand/ Capacity/ Facilities Revenue	Res. Equalization Revenue (3)	Includable Res. Equalization Revenue (1)	Economy Sales Revenue In Account 447 Col. 4 + 5 + 7 + 8	Includable Economy Sales Revenue Col. 4 + 5 + 6 + 9
Economy Sales										
ASSOCIATED COMPANIES - Current Month Preliminary		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ASSOCIATED COMPANIES - Reversal of Prior Month Preliminary		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ASSOCIATED COMPANIES - Prior Month Actual		192,995,094	7,617,824.90	411,774.87	411,774.87	0.00	86,707.95	(682,375.38)	8,116,307.72	6,935,449.52
NON-ASSOCIATED COMPANIES - Current Month Preliminary		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NON-ASSOCIATED COMPANIES - Reversal of Prior Month Preliminary		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NON-ASSOCIATED COMPANIES - Prior Month Actual		8,466,193	(588,426.40)	11,594.12	0.00	0.00	0.00	0.00	(576,832.28)	(576,832.28)
TRANSMISSION IMBALANCE - Current Month Preliminary		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TRANSMISSION IMBALANCE - Reversal of Prior Month Preliminary		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TRANSMISSION IMBALANCE - Prior Month Actual		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ECONOMY SALES		201,461,287	7,029,398.50	423,368.99	411,774.87	0.00	86,707.95	(682,375.38)	7,539,475.44	6,358,617.24

NOTE 1: PER LPSC SPECIAL ORDER NO. 40-2005 (Documentation included in this filing)

NOTE 2: Adders removed and realigned per LPSC Order NOS. U25116 and R-29380-A

NOTE 3: Reserve Equalization revenue incorrectly calculated in September but will be adjusted in October. Amount included on schedule is the amount that will be corrected in October.

ENTERGY LOUISIANA, LLC.
INTRA-SYSTEM BILLING - OFF-SYSTEM SALES
DATA BASED ON OPERATIONS MONTH OF SEPTEMBER 2015
ACTUALS

	KWH	Fuel	Dollars Adders/Margins	Capacity	Total
ASSOCIATED COMPANIES:					
EXCHANGE ENERGY - ACTUAL	193,444,050	7,638,334	411,775	0	8,050,109
REV EXCH ENERGY SALES	(448,956)	(20,509)	0	0	(20,509)
EXCHANGE ENERGY - REVERSAL OF PRIOR MONTH PRELIMINARY					
TOTAL ASSOCIATED COMPANIES	192,995,094	7,617,825	411,775	-	8,029,600
NON-ASSOCIATED COMPANIES					
MISO Energy Sales	7,312,780	236,999	0	0	236,999
MISO Net Balance	0	(121,387)	0	0	(121,387)
MISO Other Rev	0	85,715	0	0	85,715
NON-ASSOC ENERGY	0	(11,594)	0	0	(11,594)
NON-ASSOC ENERGY ADDER	0	0	9,164	0	9,164
NON-ASSOC ENERGY NOX ADDER	0	0	2,430	0	2,430
Residual Load Correction	0	(811,021)	0	0	(811,021)
Rev 201505 MISO Net Balance	0	(28)	0	0	(28)
Rev 201505 MISO Sales	1,018	33	0	0	33
Rev 201508 MISO Net Balance	0	(10,477)	0	0	(10,477)
Rev 201508 MISO Sales	1,152,395	43,334	0	0	43,334
SUBTOTAL ENERGY SUPPLIED FOR SALES	8,466,193	(588,426)	11,594	0	(576,832)
Energy Supplied for Sales - Reversal of Prior Month Preliminary	0	0	0	0	0
MISO Energy Sales Est	0	0	0	0	0
LESS FIRM SALES - REVERSAL OF PRIOR MONTH PRELIMINARY	0	0	0	0	0
SUBTOTAL ENERGY SUPPLIED FOR SALES	0	0	0	0	0
AS Adjustments - Reversal of Preliminary	0	0	0	0	0
Capacity Sales Adjustment - Prior Month Actual	0	0	0	0	0
Capacity Sales Adjustment - Reversal of Preliminary	0	0	0	0	0
Net Balance For Sales (Energy) - Prior Month Actual	0	0	0	0	0
Net Balance For Sales (Energy) - Reversal of Preliminary	0	0	0	0	0
REV QTR NET BALANCE - ELL ENERGY	0	0	0	0	0
Transmission Imbalance Service - Actual	0	0	0	0	0
Transmission Imbalance Service - Reversal of Preliminary	0	0	0	0	0
TOTAL NON-ASSOCIATED COMPANIES	8,466,193	(588,426)	11,594	0	(576,832)
TOTAL ALL COMPANIES	201,461,287	7,029,399	423,369	0	7,452,767

ENTERGY LOUISIANA, LLC.
FIRM SALES REPORT
Operations Month: SEPTEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Purchaser	Kwh	Energy-Related Revenue	Non-Energy Related Revenue	Demand/ Capacity/ Facilities Revenue	Firm Sales Revenue In Account 447 Col. 4-6	Includable Firm Sales Revenue Col. 4 + 5
Firm Sales							
	EGSU UNIT POWER PURCHASE ^(Note 1) - Current Month Preliminary	277,415,212	5,806,112.53	0.00	1,901,969.80	7,708,082.33	5,806,112.53
	EGSU UNIT POWER PURCHASE ^(Note 1) - Reversal of Prior Month Preliminary	(204,611,741)	(4,653,866.94)	0.00	(1,951,318.27)	(6,605,185.21)	(4,653,866.94)
	EGSU UNIT POWER PURCHASE ^(Note 1) - Prior Month Actual	204,612,999	5,030,656.21	0.00	2,016,875.34	7,047,531.55	5,030,656.21
	EGSU UNIT POWER PURCHASE ^(Note 1) - Prior Period Adjustments	0	0.00	0.00	0.00	0.00	0.00
	ACADIA UNIT POWER PURCHASE ^(Note 2) - Current Month Preliminary	113,146,457	2,256,264.04	0.00	1,022,995.26	3,279,259.30	2,256,264.04
	ACADIA UNIT POWER PURCHASE ^(Note 2) - Reversal of Prior Month Preliminary	(117,498,782)	(2,545,535.89)	0.00	(1,055,805.40)	(3,601,341.29)	(2,545,535.89)
	ACADIA UNIT POWER PURCHASE ^(Note 2) - Prior Month Actual	117,501,592	2,776,830.01	0.00	1,053,694.69	3,830,524.70	2,776,830.01
	ACADIA UNIT POWER PURCHASE ^(Note 2) - Prior Period Adjustments	0	0.00	0.00	0.00	0.00	0.00
	NINEMILE 6 UNIT POWER PURCHASE ^(Note 3) - Current Month Preliminary	170,557,546	2,657,963.94	0.00	3,296,518.09	5,954,482.03	2,657,963.94
	NINEMILE 6 UNIT POWER PURCHASE ^(Note 3) - Reversal of Prior Month Preliminary	(172,969,655)	(2,774,043.41)	0.00	(3,310,921.98)	(6,084,965.39)	(2,774,043.41)
	NINEMILE 6 UNIT POWER PURCHASE ^(Note 3) - Prior Month Actual	172,954,395	4,207,873.97	0.00	3,358,203.17	7,566,077.14	4,207,873.97
	NINEMILE 6 UNIT POWER PURCHASE ^(Note 3) - Prior Period Adjustments	0	0.00	0.00	0.00	0.00	0.00
	ALGIERS POWER PURCHASE - Current Month Preliminary	48,078,382	1,008,693.66	0.00	1,287,251.06	2,295,944.72	1,008,693.66
	ALGIERS POWER PURCHASE - Reversal of Prior Month Preliminary	0	0.00	0.00	0.00	0.00	0.00
	ALGIERS POWER PURCHASE - Prior Month Actual	0	0.00	0.00	0.00	0.00	0.00
	ALGIERS POWER PURCHASE - Prior Period Adjustments	0	0.00	0.00	0.00	0.00	0.00
	TOTAL FIRM SALES	609,186,305	13,770,948	0	7,619,462	21,390,409.88	13,770,948.12

NOTE (1): Per LPSC Order No. U-27836
NOTE (2): Per LPSC Order No. U-31196
NOTE (3): Per LPSC Order No. U-31971

ESTIMATEBilled in
Service Period**Sep-15**
Sep-15**Entergy Louisiana, LLC Sale of Perryville to Entergy Gulf States, LLC**

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLA to Entergy Gulf States, LLC
for 75% of Perryville
for service period: Sep-15

Capacity	KW	556,500	\$ 1,901,969.80
Energy	KWH	277,415,212	\$ 5,806,112.53
Total			<u><u>\$ 7,708,082.33</u></u>

ACTUAL

Billed in
Service Period

Sep-15
Aug-15

Entergy Louisiana, LLC Sale of Perryville to Entergy Gulf States, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLA to Entergy Gulf States, LLC
for 75% of Perryville
for service period: Aug-15

Capacity	KW	556,500	\$ 2,016,875.34
Energy	KWH	204,612,899	\$ 5,030,656.21
Total			<u><u>\$ 7,047,531.55</u></u>

ESTIMATEBilled in
Service PeriodSep-15
Sep-15**Entergy Louisiana, LLC Sale of Acadia to Entergy Gulf States, LLC**

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy Gulf States, LLC
for 1/3 of Acadia
for service period: Sep-15

Capacity	KW	192,000	\$ 1,022,995.26
Energy	KWH	113,146,457	\$ 2,256,264.04
Total			<u>\$ 3,279,259.31</u>

ACTUAL

Billed in
Service Period

Sep-15
Aug-15

Entergy Louisiana, LLC Sale of Acadia to Entergy Gulf States, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy Gulf States, LLC
for 1/3 of Acadia
for service period: Aug-15

Capacity	KW	192,000	\$ 1,053,694.69
Energy	KWH	117,501,592	\$ 2,776,830.01
Total			<u>\$ 3,830,524.71</u>

ESTIMATE

Billed in
Service Period

Sep-15
Sep-15

Entergy Louisiana, LLC Sale of Nine Mile 6 to Entergy Gulf States, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy Gulf States, LLC
for 25% of Nine Mile 6
for service period: Sep-15

Capacity	KW	140,000	\$ 1,831,398.94
Energy	KWH	94,754,192	\$ 1,476,646.63
Total			<u>\$ 3,308,045.57</u>

ACTUAL

**Billed in
Service Period**

**Sep-15
Aug-15**

Entergy Louisiana, LLC Sale of Nine Mile 6 to Entergy Gulf States, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy Gulf States, LLC
for 25% of Nine Mile 6
for service period: Aug-15

Capacity	KW	140,000	\$ 1,865,668.43
Energy	KWH	96,085,775	\$ 2,337,707.76
Total			<u><u>\$ 4,203,376.18</u></u>

ESTIMATE

Billed in
Service Period

Sep-15
Sep-15

Entergy Louisiana, LLC Sale of Nine Mile 6 to Entergy New Orleans, Inc

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, Inc
for 20% of Nine Mile 6
for service period: Sep-15

Capacity	KW	112,000	\$ 1,465,119.15
Energy	KWH	75,803,354	\$ 1,181,317.31
Total			<u>\$ 2,646,436.46</u>

ACTUAL

Billed in
Service Period

Sep-15
Aug-15

Entergy Louisiana, LLC Sale of Nine Mile 6 to Entergy New Orleans, Inc

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, Inc
for 20% of Nine Mile 6
for service period: Aug-15

Capacity	KW	112,000	\$ 1,492,534.74
Energy	KWH	76,868,620	\$ 1,870,166.21
Total			<u><u>\$ 3,362,700.95</u></u>

ESTIMATEBilled in
Service PeriodSep-15
Sep-15**Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, Inc**

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, Inc
for Algiers Slice of System
for service period: Sep-15

Capacity			\$ 1,174,730.78
Energy	KWH	45,835,398	\$ 989,614.54
GG Capacity			\$ 112,520.28
GG Energy	KWH	2,242,984	\$ 19,079.12
Total			<u><u>\$ 2,295,944.72</u></u>

ENTERGY LOUISIANA, INC.

CALCULATION OF BILLING ADJUSTMENT RESULTING FROM 21ST WORKDAY READING OF SOME INDUSTRIAL CUSTOMERS

Billing Month	TRANSMISSION (230 kV & Above)	TRANSMISSION (Below 230 kV)	PRIMARY	AVERAGE	NONBASE
August-15 FUEL ADJUSTMENT	0.02911	0.02972	0.03028	0.03022	0.03712
September-15 FUEL ADJUSTMENT	0.02686	0.02741	0.02792	0.02787	0.03538
DIFFERENCE	\$0.00225	\$0.00231	\$0.00236	\$0.00235	\$0.00174

TRANSMISSION (230 kV & Above):	TRANSMISSION (230 kV & Above) KWH TOTAL	ADJ. FOR TRANSMISSION (230 kV & Above) F. A. DIFFERENCE	
	6,238,475	\$0.00225	\$14,036.57
BILLING ADJUSTMENTS:	0	\$0.00000	\$0.00
			<u>\$14,036.57</u>

TRANSMISSION (Below 230 kV):	TRANSMISSION (Below 230 kV) KWH TOTAL	ADJ. FOR TRANSMISSION (Below 230 kV) F. A. DIFFERENCE	
	36,655,789	\$0.00231	\$84,674.87
BILLING ADJUSTMENTS:	0	\$0.00000	\$0.00
			<u>\$84,674.87</u>

PRIMARY:	PRIMARY KWH TOTAL	ADJ. FOR PRIMARY F. A. DIFFERENCE	
	20,371,132	\$0.00236	\$48,075.87
BILLING ADJUSTMENTS:	0	\$0.00000	\$0.00
			<u>\$48,075.87</u>

AVERAGE:	AVERAGE KWH TOTAL	ADJ. FOR AVERAGE F. A. DIFFERENCE	
	128,135,396	\$0.00235	\$301,118.18
BILLING ADJUSTMENTS:	0	\$0.00000	\$0.00
			<u>\$301,118.18</u>

NONBASE:	NONBASE KWH TOTAL	ADJ. FOR NONBASE F. A. DIFFERENCE	
	6,010,792	\$0.00174	\$10,458.79
BILLING ADJUSTMENTS:	0	\$0.00000	\$0.00
			<u>\$10,458.79</u>

TOTAL 21ST WORKDAY ADJUSTMENT

\$458,364.28

Total ELL Portion:

100.000%

\$458,364.28

TO BE INCLUDED IN BILLING REVISIONS OF THE SURCHARGE

ENTERGY LOUISIANA, LLC.
INTRA-SYSTEM BILLING - PURCHASED POWER & SALES
SUMMARY OF ADDERS
Operations Month: SEPTEMBER 2015

<u>Adders on Sales to Exchange</u>	<u>Fuel \$</u>
Current Month Preliminary O&M Adders	0.00
Current Month Preliminary SO2 Adders	0.00
Current Month Preliminary NOX Annual Adders	0.00
Current Month Preliminary NOX Seasonal Adders	0.00
Total	0.00
Reversal of Prior Month Preliminary O&M Adders	0.00
Reversal of Prior Month SO2 Preliminary Adders	0.00
Reversal of Prior Month Preliminary NOX Annual Adders	0.00
Reversal of Prior Month Preliminary NOX Seasonal Adders	0.00
Total	0.00
Prior Month Actual O&M Adders	327,525.81
Prior Month Actual SO2 Preliminary Adders	0.40
Prior Month Preliminary NOX Annual Adders	84,248.66
Prior Month Preliminary NOX Seasonal Adders	0.00
Total	411,774.87
<u>Adders on Sales to Non Associated Companies</u>	
Current Month Preliminary O&M Adders	0.00
Current Month Preliminary SO2 Adders	0.00
Current Month Preliminary NOX Annual Adders	0.00
Current Month Preliminary NOX Seasonal Adders	0.00
Total	0.00
Reversal of Prior Month Preliminary O&M Adders	0.00
Reversal of Prior Month SO2 Preliminary Adders	0.00
Reversal of Prior Month Preliminary NOX Annual Adders	0.00
Reversal of Prior Month Preliminary NOX Seasonal Adders	0.00
Total	0.00
Prior Month Actual O&M Adders	9,163.63
Prior Month Actual SO2 Preliminary Adders	0.00
Prior Month Preliminary NOX Annual Adders	2,430.49
Prior Month Preliminary NOX Seasonal Adders	0.00
Total	11,594.12
<u>Adders on Purchases from Exchange</u>	
Current Month Preliminary O&M Adders	0.00
Current Month Preliminary SO2 Adders	0.00
Current Month Preliminary NOX Annual Adders	0.00
Current Month Preliminary NOX Seasonal Adders	0.00
Total	0.00
Reversal of Prior Month Preliminary O&M Adders	0.00
Reversal of Prior Month SO2 Preliminary Adders	0.00
Reversal of Prior Month Preliminary NOX Annual Adders	0.00
Reversal of Prior Month Preliminary NOX Seasonal Adders	0.00
Total	0.00
Prior Month Actual O&M Adders	5,559.87
Prior Month Actual SO2 Preliminary Adders	0.22
Prior Month Preliminary NOX Annual Adders	1.11
Prior Month Preliminary NOX Seasonal Adders	780.56
Total	6,341.76

ENTERGY LOUISIANA, LLC.

DOCUMENTATION OF FUEL ADJUSTMENT FILING LINE 31A

PER LPSC ORDER U-25729

ELL Electric Hedging

	Bid Price		Sale Price	
	Volume (mmbtu)	Price (\$/mmbtu)	Price (\$/mmbtu)	
Counterparty			GAS HEDGING REVENUE	GAS HEDGING PROFIT (LOSS)
JP MORGAN	(190,000)	2.6380	(665,000.00)	(163,780.00)
JP MORGAN	(190,000)	2.6380	(675,830.00)	(174,610.00)
JP MORGAN	(190,000)	2.6380	(672,600.00)	(171,380.00)
JP MORGAN	(190,000)	2.6380	(712,690.00)	(211,470.00)
JP MORGAN	(190,000)	2.6380	(717,250.00)	(216,030.00)
JP MORGAN	(190,000)	2.6380	(710,220.00)	(209,000.00)
WELLS FARGO	(200,000)	2.6380	(595,180.00)	(67,580.00)
WELLS FARGO	(200,000)	2.6380	(574,240.00)	(46,640.00)
WELLS FARGO	(190,000)	2.6380	(572,185.00)	(70,965.00)
WELLS FARGO	(190,000)	2.6380	(533,311.00)	(32,091.00)
WELLS FARGO	(190,000)	2.6380	(558,011.00)	(56,791.00)
WELLS FARGO	(190,000)	2.6380	(573,458.00)	(72,238.00)
WELLS FARGO	(190,000)	2.6380	(558,315.00)	(57,095.00)
WELLS FARGO	(190,000)	2.6380	(557,688.00)	(56,468.00)
WELLS FARGO	(190,000)	2.6380	(607,145.00)	(105,925.00)
Total	(2,870,000)		(9,283,123.00)	(1,712,063.00)
Amount on Line 31A				1,712,063.00

NOTE: The attached invoices are payment for Gas Hedging Activity for Electric Operation.

**PAYMENT NOTIFICATION
FOR COMMODITY TRANSACTION**



August 28, 2015

Customer
Entergy Louisiana, LLC
Attn: Dave Bruess
10055 Grogan's Mill Road, Suite 300
The Woodlands, TX 77380

Wells Fargo
Wells Fargo Bank, N.A.
301 South College Street, 7th Floor
MAC D1053-070
Charlotte, NC 28202

INV # WELLS FARGO-ELL-201509-1

NET PAYMENT:

Customer pays this amount, due September 03, 2015

\$565,793.00

If you have any questions concerning this notification, please call 704-410-8497 or email us at: commoditiesettlements@wellsfargo.com

Payment Instructions:

Customer will credit the following account

Bank Name:

ABA Number:

Account number:

Thank you for transacting with Wells Fargo.

J.P.Morgan

Invoice Ref: JPM96418F Invoice Date: 31-Aug-2015 From: J.P. Morgan Chase Bank National Association, New York Telephone: +44 1202 320216 Fax: +44 808 238 3821 Email: cbms.settlements.bnth@jpmorgan.com Payment Date: 03-Sep-2015	Counterparty: ENERGY LOUISIANA LLC 10055 Grogan's Mill Road Suite 300 77380 The Woodlands, United States	Description: Pay to: For a/c:	Standard Settlement Instructions
---	--	--	---

Commodity Type: Nymex

Trade Date	Deal	Trade Type	Fixed Price	Float Price	Start Date	End Date	Quantity	Settlement Amount
18-Nov-2014	8500012F-29NV	Swap	1.75100	-2.63800	01-Sep-2015	30-Sep-2015	190,000.00	211,470.00
20-Nov-2014	8500012F-29UY	Swap	3.77500	-2.63800	01-Sep-2015	30-Sep-2015	190,000.00	216,030.00
24-Nov-2014	8500012F-2A4P	Swap	3.73800	-2.63800	01-Sep-2015	30-Sep-2015	190,000.00	209,000.00
03-Dec-2014	8500012F-2A4H	Swap	3.55700	-2.63800	01-Sep-2015	30-Sep-2015	190,000.00	174,610.00
10-Dec-2014	8500012F-2AXK	Swap	3.54000	-2.63800	01-Sep-2015	30-Sep-2015	190,000.00	171,380.00
17-Dec-2014	8500012F-2BC1	Swap	3.50000	-2.63800	01-Sep-2015	30-Sep-2015	190,000.00	163,780.00
Subtotal USD							1,146,270.00	

J.P.Morgan Receives Net (USD)

ENTERGY LOUISIANA, LLC.

OIL / GAS INVOICES



Atmos Energy Marketing

Remit To:
Atmos Energy Marketing, LLC
Payment by Wire Transfer to:

Payment by ACH to:

Mail all other remittances to:
P. O. Box 847311
Dallas, TX 75284-7311

TO:
Entergy Louisiana, LLC
10055 Grogans Mill Road
The Woodlands, TX 77380

Invoice Attention List:
Contact: Dave Buess
Email: dbuess@entergy.com
Contact: Vicki L. Spitznagle
Email: vsptzn@entergy.com

FROM:
Atmos Energy Marketing, LLC
2929 West Sam Houston Parkway North
Suite 200
Houston, TX 77043

Customer Service:
Contact: Beth Perry
Email: beth.perry@atmosenergy.com
Phone: (615) 465-5819

Accountant:
Contact: Tony De La Fuente
Email: tony.delafuente@atmosenergy.com
Phone: (713) 428-4647
Fax: (214) 550-6843

Purchase / Sales Invoice
Invoice #: 241548
Invoice Date: 09/15/15
Due Date: 09/25/15
Amount Due: \$287,019.80
Account #: 9675240
Svc. Addr: Nine Mile Point
Cust. Ref.:
PO #:
Buyer: ENTERGY LA - NINE MILE

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
CURRENT DELIVERY PERIOD - AUG-15									
Gas Purchases									
2658515	Natural Gas Purchases	Buy	Atmos - TLGP	Entergy 9-Mile-Rollup	Aug-15	7 7	2.9150	(18,725)	\$(54,583.38)
								Total for Gas Purchases:	\$(54,583.38)
Gas Sales									
2658516	Natural Gas Sales	Sell	Atmos - TLGP	Entergy 9-Mile-Rollup	Aug-15	7 7	3.0150	18,725	\$56,455.88
2661983	Natural Gas Sales	Sell	Atmos - TLGP	Entergy 9-Mile-Rollup	Aug-15	9 10	3.0600	20,000	\$61,200.00
2662300	Natural Gas Sales	Sell	Atmos - TLGP	Entergy 9-Mile-Rollup	Aug-15	8 10	3.1700	27,983	\$88,706.11
2665205	Natural Gas Sales	Sell	Atmos - TLGP	Entergy 9-Mile-Rollup	Aug-15	11 11	3.1000	18,965	\$58,791.50
2701620	Natural Gas Sales	Sell	Atmos - TLGP	Entergy 9-Mile-Rollup	Aug-15	25 25	3.0500	24,515	\$74,770.75
								Total for Gas Sales:	\$339,924.24
Transport Fuel									
2658515	Fuel	Buy	Atmos - TLGP	Entergy 9-Mile-Rollup	Aug-15	7 7	2.7650	285	\$(788.45)
2658516	Fuel	Sell	Atmos - TLGP	Entergy 9-Mile-Rollup	Aug-15	7 7	2.7650	285	\$788.45
2661983	Fuel	Sell	Atmos - TLGP	Entergy 9-Mile-Rollup	Aug-15	9 10	2.8100	305	\$855.84
2665205	Fuel	Sell	Atmos - TLGP	Entergy 9-Mile-Rollup	Aug-15	11 11	2.8500	289	\$823.10
								Total for Transport Fuel:	\$1,678.94
								Total for Current Delivery Period:	\$287,019.80
								TOTAL AMOUNT DUE:	\$287,019.80



Atmos Energy Marketing

SELLER:
 Atmos Energy Marketing, LLC
 2929 West Sam Houston Parkway North
 Suite 200
 Houston, TX 77043
Customer Service:
 Contact: Robin T Baker
 Email: robin.baker@atmosenergy.com
 Phone: (615) 465-5810
Accountant:
 Contact: Tony De La Fuente
 Email: tony.delafuente@atmosenergy.com
 Phone: (713) 428-4647
 Fax: (214) 550-6843

BUYER:
 Entergy Louisiana, LLC
 Parkwood 11 Bldg, Ste 300
 10055 Grogans Mill Road
 The Woodlands, TX 77380
Invoice Attention List:
 Contact: Dove Brues
 Email: dbrues@entergy.com
 Contact: Helen Schroff
 Email: hhschroff@entergy.com
 Contact: Vicki L. Spitznagle
 Email: vspitzn@entergy.com

Remit To:
 Atmos Energy Marketing, LLC
Payment by Wire Transfer to:
Payment by ACH to:
 Mail all other remittances to:
 P. O. Box 847311
 Dallas, TX 75284-7311

Sales Invoice
 Invoice #: 242496
 Invoice Date: 09/15/15
 Due Date: 09/25/15
 Amount Due: \$500.00
 Account #:
 Svc. Addr:
 Cust. Ref.:
 PO #:
 Buyer: ENTERGY LA

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
2456876	Minimum 8M	Sell	Atmos LA - LGS	Entergy Louisiana, Inc.	Aug-15	1 31	0.0000	123	\$500.00
Total for Other:									\$500.00
Total for Current Delivery Period:									\$500.00
TOTAL AMOUNT DUE:									\$500.00

CURRENT DELIVERY PERIOD - AUG-15

Other

Fax copy as adjusted to -
Kim Elwell 713-323-5313



Gas Net Sale Statement

Entergy Louisiana, LLC
PARKWOOD TWO BLDG
10055 GROGANS MILL RD STE 300
THE WOODLANDS TX 77380-1018

Contact: Bob Whaley
Tel: (281) 297-3596
Fax: (281) 297-3735
Tax ID#:

Invoice #: 1375047
Invoice Date: 09/15/2015
Delivery Month: Aug 2015
Netting Group#: 3603
Customer ID: 90057164
Payment Due Date: 09/25/2015

BP Energy Company
Contact: Kim Elwell
Email: kim.elwell@bp.com
Tel: (713) 323-1349
Fax: (713) 323-5313
Tax ID#: 36-3421804

Remit To: BP Energy Company

Payment Method: WIRE
Payment Currency: US \$
Total Amount Due To (From) BP 8,720,957.43

Calculations are based on nominated quantities

#8,721,122.72

Description	Deal ID	Tier	Price Ref	Quantity (MMBTU)	Unit Price	Amount (US \$)
SALES						
Contract: 1703669						
Bridgeline Holdings, L.P.						
Entergy LP&L (843085)						
Base Commodity 08/01-08/31	9534003		135	775,000	2.9750	2,303,738.85
Base Commodity 08/29-08/31	9618812		241	75,000	2.7400	209,511.36
Total Entergy LP&L (843085)				850,830		2,513,250.21
Columbia Gulf Transmission, LLC						
CGT Onshore Pool (392831)						
Base Commodity 08/01-08/03	9559552		236	30,000	2.7350	82,050.00
Base Commodity 08/04-08/04	9563714		236	15,000	2.7250	40,875.00
Base Commodity 08/05-08/05	9568281		236	10,000	2.7950	27,950.00
Base Commodity 08/06-08/06	9570602		236	10,000	2.8350	28,350.00

r = Revised from previous invoice/statement
If you have questions regarding this invoice, please call your
BP representative: Kim Elwell at (713) 323-1349

BP Energy Company
P.O. Box 3092
CONS UNIT USDWX
Houston TX 77253-3092

**Please note: BP will not change/amend BP's banking details without prior separate written notification in addition to the change reflected on the invoice.
0



Columbia Gulf Transmission

COLUMBIA GULF TRANSMISSION, LLC
PAGE 1 OF 2

INVOICE DATE: 9/11/2015
ACCOUNTING PERIOD: AUGUST 2015
NET DUE DATE: 9/21/2015
SERVICE REQUESTER: 006947717
SRV REQ PROP: 010640
INVOICE IDENTIFIER: 150800354
AR INVOICE ID: TR-081500354-14

BILLABLE PARTY NAME: ENTERGY LOUISIANA, LLC
DUNS NO: 006947717
PROPRIETARY CODE: 010640
ADDRESS:

Entergy Louisiana, LLC
ELI Accounts Payable
10055 Grogans Mill Road
Suite 300
Parkwood 2 Building
The Woodlands TX 77380

REMIT BY MAIL TO:

Columbia Gulf Transmission
PNC Bank, N.A.
P.O. Box 640706
Pittsburgh, PA 15264-0706

REMIT BY ELECTRONIC TRANSFER TO:

PAYEE NAME: COLUMBIA GULF TRANSMISSION COMPANY

PREVIOUS BALANCE	89,197.71
TOTAL PAYMENTS RECEIVED	89,197.71
INTEREST	0.00
ADJUSTMENTS	0.00
BALANCE ON 9/01/2015	0.00

AUGUST 2015 CURRENT MONTH TOTALS

SERVICE REQUESTOR CONTRACT NUMBER	AMOUNT DUE
63490	39,315.92

TOTAL DUE CURRENT MONTH	39,315.92
INVOICE TOTAL AMOUNT	39,315.92

For Invoicing questions, please contact your Customer Services Team:

Team 1 - 713-386-3711
Team 2 - 713-386-3712
Team 3 - 713-386-3713
Team 4 - 304-357-3714

For Copy Adj Adjusted to 832-04-3293



FROM:
Chevron Natural Gas,
a division of Chevron U.S.A. Inc.
PO Box 4700
Houston, TX 77210
United States

Email: cngrset@chevron.com
Phone: 1-925-842-2250
Fax: 1-832-854-3293

TO:
Entergy Louisiana LLC
10055 Grogan's Mill Rd
Suite 300
The Woodlands, TX 77380
United States

Contact: David Bruess
Email: dbruess@entergy.com
Phone: 281-297-3596
Fax: 281-297-3869

Remit To:
Chevron Natural Gas, a division of -

Payment by E.F.T.
ACH ABA #
Wire ABA #
Acct #

Purchase / Sales Invoice
Invoice #: 1090355
Delivery Period: Aug-15
Invoice Date: 09/11/2015
Due Date: 09/25/2015
Total: \$2,420,012.88 USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
2173869	Fixed Price	08/12/15	Buy	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		12 12	2.830000	(25,000)	(70,750.00)
2181043	Fixed Price	08/27/15	Buy	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		27 27	2.580000	(37,500)	(96,750.00)
Bridgeline Holdings-Consolidated Total :										\$(167,500.00)
Buy Total :										\$(167,500.00)
2169274	Fixed Price	07/31/15	Sell	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		1 3	3.280000	112,500	369,000.00
2170008	Fixed Price	08/03/15	Sell	THunter	Bridgeline Holdings-Consol LP&L - Aggregate		4 4	3.280000	25,000	82,000.00
2170477	Fixed Price	08/04/15	Sell	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		5 5	3.290000	25,000	82,250.00
2171015	Fixed Price	08/05/15	Sell	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		6 6	3.320000	25,000	83,000.00
2171707	Fixed Price	08/06/15	Sell	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		7 7	3.270000	50,000	163,500.00
2172144	Fixed Price	08/07/15	Sell	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		8 10	3.290000	75,000	246,750.00
2172585	Fixed Price	08/07/15	Sell	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		9 10	3.470000	50,000	173,500.00
2172587	Fixed Price	08/07/15	Sell	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		9 10	3.220000	50,000	161,000.00
2172659	Fixed Price	08/07/15	Sell	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		9 10	3.220000	50,000	161,000.00
2172725	GD (Mid) HENRY HUB +0.0850	08/10/15	Sell	THunter	Bridgeline Holdings-Consol LP&L - Aggregate		11 11	2.935000	25,000	73,375.00
2172861	Fixed Price	08/10/15	Sell	THunter	Bridgeline Holdings-Consol LP&L - Aggregate		11 11	3.340000	50,000	167,000.00
2172864	Fixed Price	08/08/15	Sell	THunter	Bridgeline Holdings-Consol LP&L - Aggregate		8 8	3.550000	25,000	88,750.00
2173280	Fixed Price	08/12/15	Sell	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		12 12	3.320000	50,000	166,000.00
2173856	Fixed Price	08/12/15	Sell	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		13 13	3.360000	12,500	42,000.00
2179393	GD (Mid) HENRY HUB +0.0850	08/25/15	Sell	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		24 26	2.780000	25,000	69,500.00
2179543	Fixed Price	08/25/15	Sell	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		26 26	3.180000	37,500	119,250.00
2180119	GD (Mid) HENRY HUB +0.0850	08/26/15	Sell	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		27 27	2.810000	25,000	70,250.00
2180221	Fixed Price	08/26/15	Sell	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		27 27	3.210000	37,500	120,375.00
2180927	GD (Mid) HENRY HUB +0.0850	08/27/15	Sell	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		28 28	2.770000	25,000	69,250.00
2182367	Fixed Price	08/31/15	Sell	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		29 31	3.290000	25,000	82,250.00
Commodity Total :										2,590,666.90
2169275	Imbalance - Cash Out	07/31/15	Sell	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		3 3	2.683000	(318)	(853.19)
2170142	Imbalance - Cash In	08/03/15	Sell	THunter	Bridgeline Holdings-Consol LP&L - Aggregate		4 4	2.683000	735	1,972.01
2170478	Imbalance - Cash In	08/04/15	Sell	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		5 5	2.683000	81	217.32
2171710	Imbalance - Cash In	08/06/15	Sell	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		7 7	2.683000	420	1,126.86
2177660	Imbalance - Cash In	08/07/15	Sell	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		10 10	2.683000	415	1,113.45
2172730	Imbalance - Cash In	08/05/15	Sell	GSeay	Bridgeline Holdings-Consol LP&L - Aggregate		6 6	2.683000	566	1,518.58

159,000.00

3.18



Invoice # 1090355 - Entergy Louisiana LLC

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
2172731	Imbalance - Cash In	08/07/15	Sell	GSeay	Bridgeline Holdings-Conso LP&L - Aggregate		10 10	2.683000	154	413.18
2172867	Imbalance - Cash Out	08/10/15	Sell	Thunter	Bridgeline Holdings-Conso LP&L - Aggregate		11 11	2.683000	(15,069)	(40,430.13)
2172868	Imbalance - Cash In	08/08/15	Sell	Thunter	Bridgeline Holdings-Conso LP&L - Aggregate		8 8	2.683000	155	415.87
2173857	Imbalance - Cash In	08/12/15	Sell	GSeay	Bridgeline Holdings-Conso LP&L - Aggregate		13 13	2.683000	5,009	13,439.15
2179545	Imbalance - Cash Out	08/25/15	Sell	GSeay	Bridgeline Holdings-Conso LP&L - Aggregate		26 26	2.683000	(8,600)	(23,073.80)
2180144	Imbalance - Cash In	08/26/15	Sell	GSeay	Bridgeline Holdings-Conso LP&L - Aggregate		27 27	2.683000	10,179	27,310.26
2180936	Imbalance - Cash Out	08/27/15	Sell	GSeay	Bridgeline Holdings-Conso LP&L - Aggregate		28 28	2.683000	(331)	(888.07)
2182368	Imbalance - Cash Out	08/31/15	Sell	GSeay	Bridgeline Holdings-Conso LP&L - Aggregate		31 31	2.683000	(1,119)	(3,002.28)
2182894	Imbalance - Cash In	08/11/15	Sell	GSeay	Bridgeline Holdings-Conso LP&L - Aggregate		12 12	2.683000	6,796	18,233.67
Imbalance Cash In/Out Total :									(927)	(2,487.12)
Bridgeline Holdings-Consolidated Total :									799,073	\$2,582,512.88
Sell Total :									799,073	\$2,582,512.88
Net Amount :									736,573	\$2,420,012.88
Entergy Louisiana LLC will remit the following amount :										<u>2,420,012.88 USD</u>

\$2,418,012.88



ConocoPhillips Company

P. O. Box 2197
Houston, TX 77252-2197

Bill To: Energy Louisiana LLC 10055 Grogans Hill Rd Suite 300 The Woodlands, TX 77380		Remit To:		Statement Number: 52767	
Contact:		Contact: gassetlements@conocophillips.com		Billing Period: Aug -2015	
Telephone:		Telephone:		Statement Date: September 11, 2015	
Fax: 281-297-3937		Fax: 918-662-6882		Due Date: September 25, 2015	
				Payment Method: WIRE TRANSFER	
				Terms: Later of 25th or 10 days from invoice date	
				Payment Currency: US\$	

SELL

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
84801	11-Aug-15	11-Aug-15	1076220	TGP	TGP Zone 0-S Leg 100	Primary Settlement	5,000	\$2,7550	\$13,775.00
					TGP Zone 0-S Leg 100	Sub-total:	5,000		\$13,775.00
TGP Total:							5,000		\$13,775.00
Statement Total:									\$13,775.00

DTE Energy



DTE Energy Trading

DTE Energy Trading, Inc.

414 S. Main
Suite 200

Ann Arbor, MI 48104

Phone: 734-887-2080 Fax: 734-887-4063

Bill To:

Entergy Louisiana, LLC

ENTLOUI - LE

10055 Grogan's Mill Rd.

Suite 300

The Woodlands, TX 77380

Phone: (281) 297-3630 Fax: (281) 297-3930

Customer ID: 1008695

Remit To:

See Settlement Instructions Below

Invoice Number: 2061799
Invoice Date: 08-Sep-15
Due Date: 25-Sep-15
Billing Period: Aug-15

Start Date	End Date	Pipeline	Meter - Point	Description	Quantity	Unit	Price	UOM
Trade XRef: 260775								
Deal Number: 5250632								
Start Date	End Date	Pipeline	Meter - Point	Description	Quantity	Unit	Price	UOM
08/26/2015	08/26/2015	TENN	405345 - Zone 0 Leg 100 South P	Gas Sales Commodity	25,000	MMBtu	2.5950	US\$
Total Quantity:					25,000			
Total Amount for deal 5250632:							\$64,875.00	
Trade XRef: 261021								
Deal Number: 5253341								
Start Date	End Date	Pipeline	Meter - Point	Description	Quantity	Unit	Price	UOM
08/27/2015	08/27/2015	TENN	405345 - Zone 0 Leg 100 South P	Gas Sales Commodity	25,000	MMBtu	2.5900	US\$
Total Quantity:					25,000			
Total Amount for deal 5253341:							\$64,750.00	
Trade XRef: 261232								
Deal Number: 5255850								
Start Date	End Date	Pipeline	Meter - Point	Description	Quantity	Unit	Price	UOM
08/28/2015	08/28/2015	TENN	405345 - Zone 0 Leg 100 South P	Gas Sales Commodity	25,000	MMBtu	2.5700	US\$
08/29/2015	08/31/2015	TENN	405345 - Zone 0 Leg 100 South P	Gas Sales Commodity	75,000	MMBtu	2.5850	US\$
Total Quantity:					100,000			
Total Amount for deal 5255850:							\$258,125.00	
Total Sales:							\$1,525,025.00	
Invoice Total Due To							<u>\$1,525,025.00</u>	

DTE Energy Trading

SELLER:

Enbridge Marketing (U.S.) L.P.
1100 Louisiana
Suite 3300
Houston, TX 77002

Contact: Joe Cash
Email: joe.cash@enbridge.com
Phone: 713-821-2173
Fax: 713-821-2119

BUYER:

Entergy Louisiana, LLC
Attn: Energy Analysis & Reporting
10055 Grogan's Mill Road, Ste 300
The Woodlands, TX 77380

Contact:
Phone: 281-297-3735
Fax:

Remit To:

Enbridge Marketing (U.S.) L.P.
Bank of America, N.A.

ABA #:

Acct #

Sales Invoice

Invoice #: 356945
Delivery Period: Aug-15
Invoice Date: 09/15/2015
Due Date: 09/25/2015
Customer ID: ENTERGY LA

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
1968835	Commodity	MIDLA	020139	Entergy Perryville- Cleco Plant	1 31	5,544	\$2.26660	\$12,566.03
Deal #1968835:						5,544		\$12,566.03
						<u>5,544</u>		<u>\$12,566.03</u>



trading & shipping

Invoice #: 57134

Summary												
Deal #	Description	Trade Date	Buy / Sell	Pipeline	Meter	Location	Start/End Dates	Price (\$) / Index	Quantity	Amount (\$)		
68220	Natural Gas - Physical	08/10/15	Sell	Bridgeline	843085	Bridgeline	CGT - Onshore Pool- Sell Subtotal :		20,000	56,700.00		
							08/11	08/11	2.9350	25,000 MMBTU	73,375.00	
							Bridgeline - Bridgeline- Sell Subtotal :				25,000	73,375.00
68258	Natural Gas - Physical	08/11/15	Sell	Bridgeline	843085	Bridgeline	08/12	08/12	2.9300	25,000 MMBTU	73,250.00	
							Bridgeline - Bridgeline- Sell Subtotal :				25,000	73,250.00
68259	Natural Gas - Physical	08/11/15	Sell	CGT	P3041891	Onshore Pool	08/12	08/12	2.8150	20,000 MMBTU	56,300.00	
68297	Natural Gas - Physical	08/12/15	Sell	CGT	P3041891	Onshore Pool	CGT - Onshore Pool- Sell Subtotal :		20,000	56,300.00		
							08/13	08/13	2.8600	10,000 MMBTU	28,600.00	
							CGT - Onshore Pool- Sell Subtotal :				10,000	28,600.00
68337	Natural Gas - Physical	08/13/15	Sell	CGT	P3041891	Onshore Pool	08/14	08/14	2.8600	10,000 MMBTU	28,600.00	
							CGT - Onshore Pool- Sell Subtotal :				10,000	28,600.00
68369	Natural Gas - Physical	08/14/15	Sell	CGT	P3041891	Onshore Pool	CGT - Onshore Pool- Sell Subtotal :		10,000	28,600.00		
							08/15	08/17	2.7950	30,000 MMBTU	83,850.00	
							CGT - Onshore Pool- Sell Subtotal :				30,000	83,850.00
68406	Natural Gas - Physical	08/17/15	Sell	CGT	P3041891	Onshore Pool	08/18	08/18	2.7300	10,000 MMBTU	27,300.00	
							CGT - Onshore Pool- Sell Subtotal :				10,000	27,300.00
							Self Subtotal :				645,000	1,824,150.00

Page 84

ENTERGY LOUISIANA, LLC will remit the following amount:

\$1,824,150.00 USD

Less Gas Sales (see attached) - 92,000 2.688

Net Due ENI:

\$1,576,855.00

Last page of Summary

Page 2 of 5

Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS, TX 75373
USA

ENTERGY LOUISIANA, LLC
DAVID BRUESS
10055 GROGANS MILL ROAD
SUITE 300
THE WOODLANDS, TX 77380-
USA



Contract Holder: ENTERGY LOUISIANA, LLC
Account Number: 3540

August 2015 Invoice Summary

FINAL

Invoice Date: 09/10/2015

Invoice Identifier: 1412092

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
18508	IMB	0	0	0	\$0.00	0	0	0	\$23,354.04	\$23,354.04
40489	EFT	0	0	0	\$0.00	1,901,416	1,901,416	0	\$643,448.26	\$643,448.26
Total		0	0	0	\$0.00	1,901,416	1,901,416	0	\$620,094.22	\$620,094.22

Net Due Date 09/21/2015 \$620,094.22

The invoice amounts set out above include all associated charges for surcharges, ACA, and GRI where applicable. Please submit documentation of any differences when paying an amount different than the invoice amount (Section 6.15(g) of tariff) and fax to (713) 479-1815. For remittance by electronic payment remit to:

Attached GSPL In# 1406094: \$293,026.65

Total Due GSPL: \$913,120.87



IBERDROLA

INVOICE STATEMENT
FINAL

Billable Party:	Entergy Louisiana, LLC	Statement ID:	23802-Entergy Louisiana
Contact Name:	Energy Analysis and Reporting	Customer ID:	Entergy Louisiana
Phone:	281.297.3630	Customer Numbers:	617961 / 900565
Fax:	281.297.3930	Invoice Date:	15-SEP-15 ✓
Email:		Due Date:	25-SEP-15 ✓
		Delivery Month:	AUGUST 2015

SUMMARY	TOTAL AMOUNT
---------	--------------

PHYSICAL BUY	21,441	MMBtu	-\$56,282.63
PHYSICAL SELL	-634,711	MMBtu	\$1,800,907.18

Total Amount Due to Iberdrola Energy Services, LLC in USD Funds:	\$1,744,624.55 ✓
--	------------------

Please Wire Transactions To:
Iberdrola Energy Services, LLC ✓

Account Number:
ABA Number:

Please Send Correspondence/Invoices to:
Email: GasInvoices@iberdrolaren.com
Fax: (281) 378-1796

MACQUARIE ENERGY LLC

500 DALLAS STREET
SUITE 3100
HOUSTON, TX 77002

ENTERGY LOUISIANA, LLC
10055 GROGANS MILL ROAD SUITE 300
THE WOODLANDS TX 77380
USA

Invoice ID: GAS100056739
Invoice Date: 07 Sep 2015
Due Date: 25 Sep 2015
Currency: USD

**MACQUARIE****TRANSACTION SUMMARY**

PipeLine	Delivery Point	Volume	Vol Units	Amount Due
TGP	TGP: 100LEGZN0 SOUTH	(380,000)	MMBTU	1,004,450.00
Total Sales		(380,000)		1,004,450.00
Total for Pipeline TGP		(380,000)		1,004,450.00
Purchases excluding tax		0		0.00
Purchase Total		0		
Sales excluding tax		(380,000)		1,004,450.00
Sales Total		(380,000)		1,004,450.00
Commodity Totals		(380,000)		1,004,450.00 ✓

Macquarie Energy LLC has sold the receivables under the transactions referenced in this invoice to Macquarie Commodities UK Limited and is acting as agent for Macquarie Commodities UK Limited in the collection of payments due under this invoice.

Macquarie Energy LLC is a member of the Macquarie Group, which includes Macquarie Bank Limited. Macquarie Energy LLC is not an authorised deposit taking institution for the purposes of the Banking Act 1959 (Commonwealth of Australia) and its obligations do not represent deposits or other liabilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the obligations of Macquarie Energy LLC unless expressly noted otherwise. The information in this document is confidential and is intended only for the use of the addressee named above. If you are not the intended recipient, you are hereby notified that any dissemination, copying or use of the information is strictly prohibited. If you have received this document in error, please immediately telephone us (reverse charges) and return it to us at the above address. Any costs incurred will be reimbursed by Macquarie Energy LLC. Thank you

From:

Mercuria Energy Gas Trading LLC

20 E Greenway Plaza

Suite 650

Houston, TX 77046

Contact:

Email:

Phone:

Fax:

To:

ENTERGY LOUISIANA LLC

639 LOYOLA AVENUE

NEW ORLEANS, LA 70113

Contact:

Email:

Phone:

Fax:

Remit To:

Mercuria Energy Gas Trading LLC

Settlement Instructions:

Delivery Method:

Delivery Code:

Account Num:

447
MERCURIA

Invoice# 738960

Delivery Period: Aug-2015

Invoice Date: 08-Sep-2015

Due Date: 25-Sep-2015

Currency: USD

Description: Physical Natural Gas

Deal Num	Direction	Charge Type	Pipeline	Location	Price(\$)	Unit	Volume	Amount (\$)
5938922	Sell	Commodity Settlement	TENN GAS	Zone 0 Leg 100 South Pool	2.7450	MMBtu	45,000	123,525.00
5951032	Sell	Commodity Settlement	TENN GAS	Zone 0 Leg 100 South Pool	2.8950	MMBtu	20,000	57,900.00
5956410	Sell	Commodity Settlement	TENN GAS	Zone 0 Leg 100 North Pool	2.6500	MMBtu	20,000	53,000.00
5964475	Sell	Commodity Settlement	TENN GAS	Zone 0 Leg 100 South Pool	2.6425	MMBtu	20,000	52,850.00
5975882	Sell	Commodity Settlement	TENN GAS	Zone 0 Leg 100 South Pool	2.6050	MMBtu	30,000	78,150.00
5985979	Sell	Commodity Settlement	TENN GAS	Zone 0 Leg 100 South Pool	2.5925	MMBtu	10,000	25,925.00
6010937	Sell	Commodity Settlement	TENN GAS	Zone 0 Leg 100 South Pool	2.5788	MMBtu	40,000	103,152.00
							185,000	490,502.00
							30,000	490,502.00
								84,575.00
							185,000	490,502.00
							215,000	490,502.00
								\$490,502.00

Sell Total:

TENN GAS Total:

Buy Total:

Sell Total:

Grand Totals:

Invoice#: 738960

Amount due to: Mercuria Energy Gas Trading LLC

10,000 2.5675 \$25,675.00
30,000 2.5825 \$77,475.00
\$103,150.00

\$575,025.00

MMGS

MMGS Inc.

Invoice

MMGS INC.
1300 Post Oak Blvd Suite 1800
Houston, TX 77056-3077
713-634-2940

Bill To:
ENTERGY LOUISIANA, LLC
10055 GROGANS MILL RD. SUITE 300, THE
WOODLANDS, TX, US, 77380

Remit To:**Customer No:** 9990

Invoice No: 2484
Billing Date: 11-SEP-2015
Terms: 25TH OF MONTH
Due Date: 25-SEP-2015

Description: TENNESSEE GAS PL / ZONE 0 LEG 100 SOUTH POO
Trade Num: 128956

Begin Day	End Day	Quantity mmbtu	Unit Price	Amount
2015/08/04	2015/08/05	10,000.00	2.700	27,000.00
Trade Subtotal:				27,000.00

Trade Num: 129358

Begin Day	End Day	Quantity mmbtu	Unit Price	Amount
2015/08/11	2015/08/12	15,000.00	2.755	41,325.00
Trade Subtotal:				41,325.00

Trade Num: 129363

Begin Day	End Day	Quantity mmbtu	Unit Price	Amount
2015/08/10	2015/08/11	20,000.00	2.800	56,000.00
Trade Subtotal:				56,000.00

Trade Num: 129378

Begin Day	End Day	Quantity mmbtu	Unit Price	Amount
2015/08/12	2015/08/13	10,000.00	2.735	27,350.00
Trade Subtotal:				27,350.00

Trade Num: 129445

Begin Day	End Day	Quantity mmbtu	Unit Price	Amount
2015/08/13	2015/08/14	10,000.00	2.815	28,150.00
2015/08/14	2015/08/15	10,000.00	2.820	28,200.00
Trade Subtotal:				56,350.00

Trade Num: 129644

Begin Day	End Day	Quantity mmbtu	Unit Price	Amount
2015/08/15	2015/08/16	15,000.00	2.745	41,175.00
2015/08/16	2015/08/17	15,000.00	2.745	41,175.00
2015/08/17	2015/08/18	15,000.00	2.745	41,175.00
Trade Subtotal:				123,525.00

Trade Num: 129927

Begin Day	End Day	Quantity mmbtu	Unit Price	Amount
2015/08/20	2015/08/21	10,000.00	2.655	26,550.00

Page 1 of 2

Begin Day	End Day	Quantity mmbtu	Unit Price	Amount
2015/08/21	2015/08/22	10,000.00	2.630	26,300.00
Trade Subtotal:				52,850.00

Trade Num: 130292

Begin Day	End Day	Quantity mmbtu	Unit Price	Amount
2015/08/25	2015/08/26	10,000.00	2.570	25,700.00
Trade Subtotal:				25,700.00

Trade Num: 130354

Begin Day	End Day	Quantity mmbtu	Unit Price	Amount
2015/08/26	2015/08/27	20,000.00	2.595	51,900.00
Trade Subtotal:				51,900.00

Trade Num: 130431

Begin Day	End Day	Quantity mmbtu	Unit Price	Amount
2015/08/27	2015/08/28	10,000.00	2.590	25,900.00
Trade Subtotal:				25,900.00

Trade Num: 130504

Begin Day	End Day	Quantity mmbtu	Unit Price	Amount
2015/08/28	2015/08/29	10,000.00	2.570	25,700.00
2015/08/29	2015/08/30	10,000.00	2.585	25,850.00
2015/08/30	2015/08/31	10,000.00	2.585	25,850.00
2015/08/31	2015/09/01	10,000.00	2.585	25,850.00

Trade Subtotal: 103,250.00

Subtotal: 591,150.00

Total: 591,150.00

Payments and Credits: .00

Financial Charges: .00

Outstanding Balance: 591,150.00



1415 Wyckoff Road
P. O. Box 1464
Wall, New Jersey 07719

ENTERGY LOUISIANA, LLC.

10055 Grogan's Mill Road
Suite 300
The Woodlands, TX 77380
Fax # (281) 297-5347

Invoice # : 412-082015
Invoice Date : 09/08/2015
Invoice Month : August 2015
Due Date : On or Before 09/25/2015

ATTN: Accounting

	Volumes	Dollars		
Total Sales :	250,000	\$676,625.00	USD	
Total Purchase :	0	\$0.00	USD	
Net :		\$676,625.00	USD	Amount Due NJR

Please Remit Via Wire Transfer

Bank :
Address :
Account :
ABA :

Prepared by:
Pat Pope
(732)938-1120
settlements@njresources.com



ENTERPRISE PELICAN PIPELINE LP

ENTERGY LOUISIANA LLC
DAVE BRUESS
C/O ENTERGY SERVICES INC
10055 GROGAN'S MILL RD STE 300
THE WOODLANDS, TX 77380-

Contract Holder: ENTERGY LOUISIANA LLC
Account Number: 15205

August 2015 Invoice Summary

FINAL

Invoice Date: 09/10/2015

Invoice Identifier: AGPL0820151067

Service Requestor Contract Number	TOS	Prior Period Billed Rec in DTH	Prior Period Billed Del in DTH	Prior Period Charges	Current Month Billed Rec in DTH	Current Month Billed Del in DTH	Current Month Charges	Invoice Amount
10510FTSA	IAFT	0	0	\$0.00	0	0	\$17,961.50	\$17,961.50
Total		0	0	\$0.00	0	0	\$17,961.50	\$17,961.50

Net Due Date 09/20/2015

\$17,961.50

Remittance Address

ENTERPRISE PELICAN PIPELINE LP
P.O. BOX 972865
DALLAS, TX 75397-2865
USA 75397-2865

Wire Transactions:

ACH

Should you have any questions regarding these billings, please contact CHARLES NICHOLS at (713) 381-8240 or cnichols@eprid.com



SELLER:

Pontchartrain Natural Gas System
P.O. Box 4324
Houston, TX
United States

Contact: Dustin Wedelich
Email: dwwedelich@eprod.com
Phone: (713) 381-7819
Fax: (281) 887-7212

BUYER:

Entergy Louisiana, LLC
Parkwood II Bldg, Suite 300
10055 Grogan's Mill Road
The Woodlands, TX 77380
United States

Contact: Dave Bruess
Email: dbruess@entergy.com
Phone:
Fax: (281) 297-3735

Remit To:

Pontchartrain Natural Gas System
JPMorgan Chase Bank
Payment by E.F.T.:

ABA #:
Wire :
Acct #:

Customer#: 3037
Invoice#: 110409
Delivery Period: Aug-15
Invoice Date: 09/16/2015
Due Date: 11/02/2015
Currency: USD

9/25/15

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
242253	COMM-PHYS - Commodity	Sell	knasterson	ACADIAN	A3013	Acadian/Pelican Luling	AS106 1 31	3.2700	90,799 MM	296,912.73
242253	COMM-PHYS - Commodity	Sell	knasterson	ACADIAN	A3013	Acadian/Pelican Luling	AS106 1 31	2.9400	7,481 MM	21,994.14
						Acadian/Pelican Luling	Sub Total			\$318,906.87
242253	COMM-PHYS - Commodity	Sell	knasterson	ACADIAN	A3042	Pelican P/L - HWY. 3142 UN A16	1 31	3.2700	3,861,701 MM	12,627,762.27
242253	COMM-PHYS - Commodity	Sell	knasterson	ACADIAN	A3042	Pelican P/L - HWY. 3142 UN A16	1 31	2.9400	239,194 MM	703,230.36
						Pelican P/L - HWY. 3142	Sub Total		4,100,895 MM	\$13,330,992.63
						ACADIAN	Total		4,199,175 MM	\$13,649,899.50
Entergy Louisiana, LLC will remit the following amount:										<u>13,649,899.50 USD</u>



SELLER:

Pontchartrain Natural Gas System
P.O. Box 4324
Houston, TX
United States

Contact: Dustin Wedelich
Email: dlwedelich@eprod.com
Phone: (713) 381-7819
Fax: (281) 887-7212

BUYER:

Entergy Louisiana, LLC
Parkwood II Bldg, Suite 300
10055 Grogan's Mill Road
The Woodlands, TX 77380
United States

Contact: Dave Bruess
Email: dbruess@entergy.com
Phone:
Fax: (281) 297-3735

Remit To:

Pontchartrain Natural Gas System
JPMorgan Chase Bank
Payment by E.F.T.:
ABA #: Wire
Acct #:

Customer#: 3037
Invoice#: 269109
Delivery Period: Aug-15
Invoice Date: 09/11/2015
Due Date: 09/25/2015
Currency: USD

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
322113	CONM-PHNS - Commodity	Self	bgore	ACADIAN	A3042	Pelican P/L - HWY. 3142 UN A16	1 31	3.0550	120,000 MM	366,600.00
Pelican P/L - HWY. 314: Sub Total									120,000 MM	\$366,600.00
ACADIAN Total									120,000 MM	\$366,600.00 ✓
Entergy Louisiana, LLC will remit the following amount:										<u>366,600.00 USD</u>



Netting Statement

From: QEP ENERGY COMPANY 1050 17TH STREET SUITE 800 DENVER, COLORADO 80265 Contact: JIM LITSTER Email: jim.litster@qepres.com Phone: 801-321-1502 Fax: 866-308-0937	To: ENTERGY LOUISIANA, LLC 10055 GROGANS MILL ROAD SUITE 100 THE WOODLANDS, TEXAS 77380 Contact: ENERGY ANALYSIS AND REPORTING Email: Phone: 281-297-3630 Fax: 281-297-3631	Remit To: QEP ENERGY COMPANY Bank: Routing # Account #
Statement Type: Preliminary Statement Number: N092015-254-390 Statement Date: 09/11/2015 Due Date: 09/25/2015 Statement Total: \$1,009,900.00		

Transaction Type	Pipeline	Statement No	Contract	Prod Month	Mmbtu	Average Price	Total Amount
Sales Invoice	Gulf South	S092015-254-390	SLSB0056	08/01/2015	345,000	\$3.0428	\$1,049,750.00
Purchase Statement	Gulf South	P092015-254-390	PURB0056	08/01/2015	345,000		\$1,049,750.00
					(15,000)	\$2.6567	(\$39,850.00)
					(15,000)		(\$39,850.00)
Total				Net Amount Due:	330,000		\$1,009,900.00

SELLER:
Sequent Energy Management, L.P.
1200 Smith Street
Suite 900
Houston, TX 77002-4374

Contact: Anita Nagvelan
Phone: 832.397.8549
Fax: 832.397.3711

BUYER:

Entergy Louisiana, LLC
10055 Grogan's Mill Road
Suite 300
Woodlands, TX 77380 United States
AR Customer ID#: 200229

Contact: David Bruess
Phone: 281.297.3596
Fax: 281.297.3735

Remit To:

ABA #:
Acct #:

Sequent Energy Management

Sales Invoice
Invoice #: 2261639-2
Delivery Period: Aug-2015
Invoice Date: 09/15/2015
Due Date: 09/25/2015

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start End Date	Price (\$)/UOM	Volume	Amount (\$)
3072712	CO-CLUBS - Commodity		07/01/15	Irind	Gulf South Pipeline Company	Nine Mile Power PLT (1)	3	2.9350 MMBTU	72,827 MMBTU	213,747.25
3072718	CO-CLUBS - Commodity		07/02/15	Irind	Gulf South Pipeline Company	Little Gypsy Power (Tr1)	3	2.9350 MMBTU	15,000 MMBTU	44,025.00
3075794	CO-CLUBS - Commodity		08/02/15	neclan	Gulf South Pipeline Company	Little Gypsy Power (Tr4)	4	2.9350 MMBTU	30,123 MMBTU	88,109.78
307162	CO-CLUBS - Commodity		08/04/15	neclan	Gulf South Pipeline Company	Little Gypsy Power (Tr5)	5	2.9350 MMBTU	19,058 MMBTU	56,983.42
308355	CO-CLUBS - Commodity		08/11/15	Irind	Gulf South Pipeline Company	Nine Mile Power PLT (11)	11	31.1100 MMBTU	25,000 MMBTU	75,500.00
3084717	CO-CLUBS - Commodity		08/11/15	Irind	Gulf South Pipeline Company	Nine Mile Power PLT (12)	12	31.1100 MMBTU	27,579 MMBTU	83,150.69
3085271	CO-CLUBS - Commodity		08/25/15	Irind	Gulf South Pipeline Company	Nine Mile Power PLT (26)	26	2.8550 MMBTU	30,000 MMBTU	85,950.00
						Subtotal for Gulf South Pipeline Company:			219,587	647,466.14
3085404	CO-CLUBS - Premium	Option Premium	07/01/15	Irind			1	0.2500 MMBTU	100,000 MMBTU	2,500.00
						Subtotal for:			100,000	2,500.00
						Grand Total:			319,587	\$649,966.14

Entergy Louisiana, LLC will pay the following amount:

Fax copy as adjusted to 817-283-1080



South Jersey Resources Group

Remit To:
South Jersey Resources Group
Wells Fargo NA

Payment by E.F.T.:

ABA #: _____
Acct #: _____

Net Out Invoice
Invoice #: 44279 ✓
Delivery Period: Aug-15 ✓
Invoice Date: 09/15/15 ✓
Due Date: 09/25/15 ✓

TO:
Entergy Louisiana LLC
10055 Grogan's Mill Road
The Woodlands, TX 77380
United States

Contact: Gas Marketing Accounting
Email: dbruss@entergy.com
Phone: 281-297-3630
Fax: 281-297-3734

FROM:
South Jersey Resources Group
2350 Airport Freeway
Suite 550
Bedford, TX 76022
United States

Contact: Gas Marketing Accounting
Email: sjrgaccounting@sjindustries.com
Phone: 817-283-0822
Fax: 817-283-1080

Deal Num	Description	Trade Date	Pipeline	Zone	Location	Index	Start/End Dates	Price (\$)	Spread	Volume	Amount (\$)
----------	-------------	------------	----------	------	----------	-------	-----------------	------------	--------	--------	-------------

Purchase Transactions

59326	PHYS	08/19/15	ANR	SE	ACADIAN PLANT	Fixed	1 31	2.7050	0.0000	(67,955)	(\$183,818.28)
ANR - ACADIAN PLANT Total:											(\$183,818.28)
59042	PHYS	08/18/15	COLUMBIA GULF	ONSHO RE	ONSHORE POOL	Fixed	18 18	2.6700	0.0000	(67,955)	(\$183,818.28)
59043	PHYS	08/18/15	COLUMBIA GULF	ONSHO RE	ONSHORE POOL	GD COLUMBIA GULF LA	19 19	2.6750	0.0000	(15,000)	(\$40,050.00)
59161	PHYS	08/19/15	COLUMBIA GULF	ONSHO RE	ONSHORE POOL	GD COLUMBIA GULF LA	20 20	2.6900	0.0000	(15,000)	(\$40,125.00)
59500	PHYS	08/20/15	COLUMBIA GULF	ONSHO RE	ONSHORE POOL	GD COLUMBIA GULF LA	21 21	2.6650	0.0000	(15,000)	(\$39,975.00)
59648	PHYS	08/21/15	COLUMBIA GULF	ONSHO RE	ONSHORE POOL	GD COLUMBIA GULF LA	22 24	2.6550	0.0000	(45,000)	(\$119,475.00)
COLUMBIA GULF - ONSHORE POOL Total:											(\$279,575.00)
COLUMBIA GULF Total:											(\$279,575.00)
Purchase Total											(\$483,793.28)

Sales Total 1,647,452 \$4,633,432.67

Net Due South Jersey:

1,474,497 \$4,169,639.39

SWN Energy Services Company, LLC

10000 Energy Dr.
Spring, Texas 77389

Sales Invoice

Bill To: Entergy Louisiana LLC
10055 Grogan's Mill Rd, Ste. 300
The Woodlands, TX 77380
Attn: Energy Analysis and Reporting
Fax: (281) 297-3930

Invoice Nbr: c1509S0046
Invoice Date: 9/2/2015
Contract Nbr: SLSB0358
Contract Date: 12/1/2012
Customer #: 537459
Currency: US DOLLAR

SOLD DURING THE MONTH OF AUGUST 2015

PIPELINE	METER #	DELIVERY PT.	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
			BASE COMMODITY	21	21	20,000	MMBTU	\$2.7000	\$54,000.00
			BASE COMMODITY	22	24	60,000	MMBTU	\$2.6900	\$161,400.00
			BASE COMMODITY	25	25	20,000	MMBTU	\$2.6300	\$52,600.00
			BASE COMMODITY	26	26	33,000	MMBTU	\$2.6850	\$88,605.00
			BASE COMMODITY	27	27	33,000	MMBTU	\$2.7150	\$89,595.00
			BASE COMMODITY	28	28	33,000	MMBTU	\$2.6750	\$88,275.00
			BASE COMMODITY	29	31	84,000	MMBTU	\$2.6450	\$222,180.00
			Divy Pt. Base Commodity			899,000	Divry Pt. Amt.		\$2,482,405.00
			Pipeline Base Commodity			899,000	Pipeline Amt.		\$2,482,405.00
			Total Base Commodity			<u>899,000</u>	Net Amount Due		<u>\$2,482,405.00</u>

TERMS Pay by Wire Transfer on or before September 25,
2015

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Southwestern Energy Services Co.

Invoice Inquiries:

Valerie Saad
Phone: 832-796-7431
SESMarketing_Accounting@swn.com

TENASKA MARKETING VENTURES

TO: ENTERGY LOUISIANA, LLC Attention: ENTERGY A & REPORTING Address: 10055 GROGANS MILL ROAD SUITE 300 THE WOODLANDS, TX 77380- Phone: (281) 297-3596 Fax: (281) 297-3735 Email: dbruess@entergy.com	From: TENASKA MARKETING VENTURES Attention: Mary L Lickert Address: 14302 FNB Parkway Omaha, NE 68154 Phone: (402) 758-6113 Fax: (402) 758-6253 Email: MLickert@tenaska.com	AUG/2015 INVOICE Invoice Date: 09/09/2015 ✓ Due Date: 09/25/2015 Invoice No.: 201508-0124 Total Due: \$3,631,380.83 ✓ *Invoice shown in \$US and DTH
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Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
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CURRENT SALE TRANSACTIONS

Pipe: PPEC

1783276	CT-003351	ACADIA_EN	ACADIA ENTERGY	08/01/2015	08/31/2015	1,240,000	\$2.9300	\$3,633,200.00
1805395	CT-003351	ACADIA_EN	ACADIA ENTERGY	08/31/2015	08/31/2015	8,399	\$2.6100	\$21,921.39
Total Current Sale Transactions:						1,248,399		\$3,655,121.39

CURRENT PURCHASE TRANSACTIONS

Pipe: PPEC

1805394	CT-003351	ACADIA_EN	ACADIA ENTERGY	08/31/2015	08/31/2015	(9,096)	\$2.6100	(\$23,740.56)
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TOTAL AMOUNT DUE \$US:	1,239,303	\$3,631,380.83
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Payment Information per Contract Terms:

Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%.

WIRE TRANSFER OR ACH

If you would like your invoice emailed please contact Mary Lickert,
mllickert@tenaska.com

If you do not agree with this invoice, let's reconcile now.

Thank You for Your Business

Inv ID : 0065440815D00

Acct Per : August 2015

Invoice Date : September 11, 2015

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit Addr : PO BOX 204208

Payee : 1939164
Remit to Pty : 1939164

Payee's Bank Name :
ABA No :
Bank Acct No :
Bill Pty Prop : 6544

Net Due Date : September 21, 2015
EFT Due Date : September 21, 2015
Bill Pty : 6947717

DALLAS, TX 75320-4208
ENTERGY LOUISIANA, LLC
ATTN: KAREN MCILVOY
10055 GROGANS MILL ROAD

THE WOODLANDS, TX 77382

Contact Name : SHERRY MICHALK
Acct Dir : ALISON STRINGER
Doc Desc : Invoice Summary

Contact Phone : (713) 420-3735
Phone No : (713) 420-5176
Acct No : 6544 /16316

Inv Gen Date : 9/11/2015 5:30

Interest will be charged on late payments

SVC REQ I/	SVC REQ LVL CHRG/	ALLOWAMT DESC	SVC CD	SVC DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/	SVC REQ LVL CHRG/	ALLOWAMT	PAID AMOUNT
72375-FTATGP	FT	FTA	FT	FIRM TRANSPORTATION	1,997,565	\$710,548.92	\$0.00	\$710,548.92			
72402-LMMATGP	OB	LMM	OB	LOAD MANAGEMENT SRVC - MARKET AREA	0	\$0.00	(\$9,147.33)	(\$9,147.33)			
Invoice Total Amount Due						1,997,565	(\$9,147.33)	\$701,401.59			
OTHER AMOUNT ADJUSTED								\$0.00			
VOLUNTARY GRI CONTRIBUTION []											
Total Amount Due										\$701,401.59	



Texla Energy Management, Inc.

1100 Louisiana
Suite 4700
Houston, TX 77002
Phone: 713.655.9900 Fax: 713.655.9906

INVOICE

Entergy Louisiana, LLC

ATTN: David Bruess
10055 Grogan's Mill Road
Suite 300
The Woodlands, TX 77380
Phone: 281-297-3596
Fax: 281-297-3735
Email: dbruess@entergy.com

Contract Number:	NAESB
Statement Number:	57988
Statement Version:	0
Financial Month:	08/15
Statement Date:	09/11/2015
Due Date	09/25/2015

Prod Mth	Point Name/Meter	Deal ID	Day Range	Days	Deal Volume	Total Volume	Price	Amount
Sales to Entergy Louisiana, LLC								
Pipeline: Gulf South Pipeline								
Meter: 73 : Nine Mile Power Plt (To LP&L)								
8/2015	73 : Nine Mile Power Plt (To LP&L)	537124	9-10	2	20,000/D	40,000	3.1400	125,600.00
8/2015	73 : Nine Mile Power Plt (To LP&L)	537121	11	1	10,000/D	10,000	3.0300	30,300.00
Total For Gas: 73 : Nine Mile Power Plt (To LP&L)						50,000		155,900.00
Charges & Fees for Meter: 73 : Nine Mile Power Plt (To LP&L)								
Total For Charges & Fees: 73 : Nine Mile Power Plt (To LP&L)								0.00
Total For Meter: 73 : Nine Mile Power Plt (To LP&L)						50,000		155,900.00
Meter: 9141 : Little Gypsy Power (to LP&L)								
8/2015	9141 : Little Gypsy Power (to LP&L)	537119	11	1	40,000/D	40,000	3.0300	121,200.00
Total For Gas: 9141 : Little Gypsy Power (to LP&L)						40,000		121,200.00
Charges & Fees for Meter: 9141 : Little Gypsy Power (to LP&L)								
8/2015	Deal #534813, Fee, 8/1/2015 - 8/5/2015					50,000	0.0250	1,250.00
Total For Charges & Fees: 9141 : Little Gypsy Power (to LP&L)								1,250.00
Total For Meter: 9141 : Little Gypsy Power (to LP&L)						40,000		122,450.00
Total for Pipeline: Gulf South Pipeline						90,000		278,350.00
Total - Entergy Louisiana, LLC						90,000		278,350.00
Grand Total - Net Receivable Due From Entergy Louisiana, LLC						90,000		278,350.00

Funds due on or before Due Date

Remit To

Check Information

Texla Energy Management, Inc.
1100 Louisiana
Suite 4700
Houston, TX 77002

Wire Transfer Information

Bank Name:
Bank Number:
Acct Number
Bank City/State: Houston/TX
Further Instructions:

ACH Information

Bank Name:
Bank Number:
Acct Number:
Bank City/State:
Further Instructions:

Print Date: 9/16/2015

Print Time: 10:42:24 AM

Volumes Subject To Adjustment

1 of 1