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SOUTHWESTERN ELECTRIC POWER COMPANY

Last Revised: November 8, 2019

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RESIDENTIAL SERVICE

AVAILABILITY

This schedule is available to residential Customers for all domestic uses in residences, individual family apartments, and private rooming houses.

Where a portion of a residential unit is used for non-residential purposes, the appropriate non-residential service schedule is applicable to all uses of electric service. However, this rate schedule may be applied to the residential portion of such use provided Customer's wiring is so arranged that the use of electric service for residential purposes can be metered separately from the non-residential use.

NET MONTHLY RATE

May through October Billing Cycles

Customer Charge	\$5.49 per meter, plus
Kilowatt-hour Charge	5.97¢ per kilowatt-hour

November through April Billing Cycles

Customer Charge	\$5.49 per meter, plus
Kilowatt-hour Charge	4.96¢ each for the first 500 kilowatt-hours 4.31¢ each for all additional kilowatt-hours

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.
Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

RESIDENTIAL SERVICE

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

Multiple Dwelling: Where service is rendered through one meter to a multiple dwelling unit or apartment house, the amount of the customer charge will be multiplied by the number of single residence units served.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

GENERAL SERVICE

AVAILABILITY

This schedule is available to all Customers except multiple dwellings or apartment houses, on an annual basis for lighting, heating and power, or combination of lighting, heating and power where facilities of adequate capacity and suitable phase and voltage are available. Service furnished under this schedule will be supplied at one point of delivery through one meter and is available for secondary and primary service. This schedule is available for customers with a maximum demand of up to 50 kilowatts.

NET MONTHLY RATE

Customer Charge: \$19.57 per meter

Kilowatt-hour Charge:

7.52¢ each for the first 2,000 kilowatt-hours
6.02¢ each for all additional kilowatt-hours

Minimum Monthly Bill:

\$2.58 per month per horsepower connected.
(When equipment is rated in terms of kilowatts or KVA, 3/4 kilowatt or KVA will be considered as equal to one horsepower.)

Capacity Charge for Highly Fluctuating Loads:

Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional charge of \$1.44 per month per kilovolt-ampere (KVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill.

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: General Service
Revision #: NA

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GENERAL SERVICE

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.
Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: Electric Sign Service
Revision #: NA

Page 3.1
Original
Effective Date: Cycle 1 December 2013
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Authority: Docket No. R-34738

**ELECTRIC SIGN SERVICE (ESS)
CLOSED**

AVAILABILITY

This rate schedule is available for all lighting of billboards, exterior signs, and other similar installations, where the Customer furnishes all time clocks, switches, etc., and attends to all maintenance to property other than that belonging to the Company.

Effective Cycle 1 December 2013, this rate will be applicable to presently installed systems only, with no new installations or modifications to existing installations allowed. If existing installations are modified, such installations will be transferred and billed on an appropriate alternate tariff.

TYPE OF SERVICE

The lights will be controlled to burn from dusk to dawn.

NET MONTHLY RATE

Customer Charge: \$4.64 per meter or unmetered point of service

Kilowatt-hour Charge: 4.88¢ per kilowatt-hour

Combined Meter Readings:

Under this schedule, the various consumptions per month under the separate meters of the same Customer will be combined and the total consumption will be billed at the above rate schedule. The Company may require a separate agreement for each service to ensure its cost of service is recovered.

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: Electric Sign Service
Revision #: NA

Page 3.2
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Effective Date: Cycle 1 December 2013
Supersedes: NA
Authority: Docket No. R-34738

**ELECTRIC SIGN SERVICE (ESS)
CLOSED**

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

GENERAL LIGHTING AND POWER SERVICE (GLP)

AVAILABILITY

This schedule is available to all Customers except multiple dwellings or apartment houses, on an annual basis for secondary service for lighting, heating and power, or combination of lighting, heating and power where facilities of adequate capacity and suitable phase and voltage are available. Service will be supplied at one point of delivery through one meter.

NET MONTHLY RATE

Kilowatt Charge:

\$8.51 for each Kilowatt of Maximum Billing Demand, but not less than \$42.55

Kilowatt-hour Charge:

3.19¢ per kilowatt-hour

Minimum Monthly Bill:

The Minimum Monthly Bill will be the Kilowatt Charge, but not less than the charge for the maximum Kilowatts of Billing Demand established during the 11 preceding months.

Determination of Kilowatts of Billing Demand:

The Kilowatts of Billing Demand for each month will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the month. The Kilowatts of Billing Demand will be subject to the Power Factor Adjustment Clause.

Capacity Charge for Highly Fluctuating Loads:

Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional charge of \$1.44 per month per kilovolt-ampere (KVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill.

Power Factor Adjustment:

The Company reserves the right to determine the power factor of the Customer's installation served hereunder. Should the average lagging power factor during the month be determined to be below 90%, the Customer's Kilowatts of Billing Demand will be adjusted by multiplying the Kilowatts of Billing Demand by 90% and dividing by the average lagging power factor.

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: General Lighting and Power Service
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Authority: Docket No. R-34738

GENERAL LIGHTING AND POWER SERVICE (GLP)

ADJUSTMENTS: - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

LIGHTING AND POWER SERVICE (LP)

AVAILABILITY

This schedule is available to all customers, except multiple dwellings or apartment houses, on an annual basis for service for lighting, heating and power or combination of lighting, heating and power where facilities of adequate capacity and suitable phase and voltage are available. Service will be supplied at one point of delivery through one meter.

NET MONTHLY RATE

Secondary Service:

Kilowatt Charge:

\$8.56 for each Kilowatt of Billing Demand but not less than \$428.00.

Kilowatt-hour Charge:

1.96¢ each for the first 500,000 kilowatt-hours

1.26¢ each for the next 4,500,000 kilowatt-hours

1.18¢ each for all additional kilowatt-hours

Primary Service:

Kilowatt Charge:

\$7.84 for each Kilowatt of Billing Demand but not less than \$392.00.

Kilowatt-hour Charge:

1.91¢ each for the first 500,000 kilowatt-hours

1.21¢ each for the next 4,500,000 kilowatt-hours

1.13¢ each for all additional kilowatt-hours

Minimum Monthly Bill:

The Minimum Monthly Bill will be the Kilowatt Charge, but not less than the charge for the maximum Kilowatts of Billing Demand established during the 11 preceding months.

Determination of Kilowatts of Billing Demand:

The Kilowatts of Billing Demand for each month will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the month. The Kilowatts of Billing Demand will be subject to the Power Factor Adjustment Clause.

Capacity Charge for Highly Fluctuating Loads:

Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional charge of \$1.44 per month per kilovolt-ampere (KVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill.

Power Factor Adjustment:

LIGHTING AND POWER SERVICE (LP)

The Company reserves the right to determine the power factor of the Customer's installation served hereunder. Should the average lagging power factor during the month be determined to be below 90%, the Customer's Kilowatts of Billing Demand will be adjusted by multiplying the Kilowatts of Billing Demand by 90% and dividing by the average lagging power factor.

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

LARGE LIGHTING AND POWER SERVICE (LLP)

AVAILABILITY

This schedule is available to all customers on an annual basis for transmission service where facilities of adequate capacity and suitable phase and voltage are available. Service will be supplied at one point of delivery through one meter. This schedule is available for Billing Demands of 10,000 kilowatts or greater. Metering will be at or adjusted to the service voltage.

NET MONTHLY RATE

Kilowatt Charge:

\$7.25 for each Kilowatt of Billing Demand but not less than \$72,500

Kilowatt-hour Charge:

1.83¢ each for the first 500,000 kilowatt-hours
1.05¢ each for the next 4,500,000 kilowatt-hours
0.97¢ each for all additional kilowatt-hours

Determination of Kilowatts of Billing Demand:

The Kilowatts of Billing Demand for each month will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the twelve-month period ending with the current month but not less than 80% of the contracted load. The Kilowatts of Billing Demand will be subject to the Power Factor Adjustment Clause.

Capacity Charge for Highly Fluctuating Loads:

Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional charge of \$1.44 per month per kilovolt-ampere (KVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill.

Power Factor Adjustment:

The Company reserves the right to determine the power factor of the Customer's installation served hereunder. Should the power factor at the time of establishment of any 15 minute period of maximum use during the month be determined to be below 90%, the Customer's Kilowatts of Billing Demand will be adjusted by multiplying the Kilowatts of Billing Demand by 90% and dividing the result by the actual power factor at the time of maximum use.

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: Large Lighting and Power Service
Revision #: NA

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LARGE LIGHTING AND POWER SERVICE (LLP)

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Extension of Service Minimum Bill as determined by the Extension Policy, if applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

LIGHTING AND POWER SERVICE TIME OF DAY (LPTOD)

AVAILABILITY

This schedule is available to all Customers except multiple dwellings or apartment houses, on an annual basis for service for lighting, heating and power, or combination of lighting, heating and power where facilities of adequate capacity and suitable phase and voltage are available and where the Customer's maximum annual fifteen minute demand is 800 kilowatts, or greater. Service will be supplied at one point of delivery through one meter.

NET MONTHLY RATE

Secondary Service

Kilowatt Charge:

On-Peak

\$18.36 for each kilowatt of On-Peak Billing Demand in the month

Off-Peak

\$5.17 for each kilowatt of Off-Peak Billing Demand in the month

The monthly Kilowatt Charge will not be less than \$4,136.

Kilowatt-hour Charge:

On-Peak

3.46¢ each for the first 500,000 kilowatt-hours

1.42¢ each for the next 4,500,000 kilowatt-hours

1.30¢ each for all additional kilowatt-hours

Off-Peak

1.79¢ each for the first 500,000 kilowatt-hours

1.14¢ each for the next 4,500,000 kilowatt-hours

1.10¢ each for all additional kilowatt-hours

LIGHTING AND POWER SERVICE TIME OF DAY (LPTOD)

PRIMARY SERVICE

Kilowatt Charge:

On-Peak

\$17.15 for each kilowatt of On-Peak Billing Demand in the month

Off-Peak

\$4.29 for each kilowatt of Off-Peak Billing Demand in the month

The monthly Kilowatt Charge will not be less than \$3,432.

Kilowatt-hour Charge:

On-Peak

3.07¢ each for the first 500,000 kilowatt-hours

1.23¢ each for the next 4,500,000 kilowatt-hours

1.07¢ each for all additional kilowatt-hours

Off-Peak

1.64¢ each for the first 500,000 kilowatt-hours

1.04¢ each for the next 4,500,000 kilowatt-hours

0.96¢ each for all additional kilowatt-hours

Minimum Monthly Bill:

The Minimum Monthly Bill will be the charge for either: (A) the maximum On-Peak Billing Demand established in the 11 preceding months times \$8.56 for Secondary Service or \$7.84 for Primary Service or (B) fifty percent (50%) of the maximum Off-Peak Billing Demand established in the 11 preceding months times the applicable Off-Peak Rate, whichever charge is larger.

Determination of Kilowatts of Billing Demand:

On-Peak: The On-Peak Billing Demand shall be the average kilowatt load used by the Customer during the 15 minute period of maximum use during the month's On-Peak Period. The On-Peak Billing Demand shall be subject to the Power Factor Adjustment Clause.

Off-Peak:

The Off-Peak Billing Demand shall be the average Kilowatt load used by the Customer during the 15 minute period of maximum use during the month's Off-Peak period that is in excess of the On-Peak Billing Demand. The Off-Peak Billing Demand shall be subject to the Power Factor Adjustment Clause.

LIGHTING AND POWER SERVICE TIME OF DAY (LPTOD)

Definition of Rating Periods:

On-Peak:

The On-Peak Period shall be the hours from 1:01 p.m. through 7:00 p.m. during weekdays, excluding the National Holidays of Independence Day and Labor Day, during the months of July, August and September. Should Independence Day fall on Sunday, the following Monday will be considered a National Holiday, likewise should Independence Day fall on Saturday, the preceding Friday will be considered a National Holiday.

Off-Peak:

The Off-Peak Period shall be all hours other than the On-Peak Period.

Capacity Charge for Highly Fluctuating Loads:

Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional charge of \$1.44 per month per kilovolt-ampere (KVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill.

Power Factor Adjustment:

The Company reserves the right to determine the power factor of the Customer's installation served hereunder. Should the average lagging power factor during the month be determined to be below 90%, the Customer's Kilowatts of Billing Demand in each Rating Period will be adjusted by multiplying the Kilowatts of Billing Demand by 90% and dividing by the average lagging power factor.

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: Lighting and Power Service Time of Day
Revision #: NA

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LIGHTING AND POWER SERVICE TIME OF DAY (LPTOD)

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

**METAL MELTING SERVICE (MMS)
DISTRIBUTION VOLTAGES**

AVAILABILITY

This schedule is available to customers served on the Metal Melting Service (MMS) schedule prior to January 1, 1984 and other customers having demands of not less than 500 kilowatts for operation of electric furnaces equipped with or operating from transformers, not exceeding individual ratings of 10,000 KVA, at locations on Company's system where adequate kilovolt-ampere surge capacity exists. Service will be supplied separately for electric furnaces with separate metering.

CHARACTER OF SERVICE

Power and energy supplied under this schedule will be delivered and metered at Company's standard distribution voltages of 12.5 KV and above. Company will not agree to serve or, in event of existing service, continue to serve such load if it is not operated with sufficient reactance in the circuit to limit voltage fluctuations to 2% or less at Company's bus from which other customers are served. Any required special facilities necessary for limiting said voltage fluctuations to required value of 2% or less will be furnished by the Customer.

NET MONTHLY RATE

Kilowatt Charge:

\$2,200.00 for the first 500 kilowatts of maximum demand in the month, plus
\$4.40 per kilowatt per month for each kilowatt in excess of 500 kilowatts.

Kilowatt-hour Charge:

2.20¢ per kilowatt-hour

Minimum Monthly Bill:

The Minimum Monthly Bill will be the Kilowatt Charge, but not less than 75% of the maximum Kilowatt Charge established during the term of the contract of which this rate is a part.

Determination of Demand:

The demand for billing purposes will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the month.

Power Factor Adjustment:

Company reserves the right to determine the power factor of the Customer's installation served hereunder. Should the average lagging power factor during the month be determined to be below 90%, the Customer's maximum demand for billing purposes will be adjusted by multiplying the maximum demand by 90% and dividing by the average lagging power factor.

**METAL MELTING SERVICE (MMS)
DISTRIBUTION VOLTAGES**

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Except as expressly modified herein the Company's Standard Terms and Conditions apply to service under this schedule.

LARGE GENERAL POWER SERVICE (OFF-PEAK) (LGP-OP)

AVAILABILITY

This rate schedule is available on a monthly basis during the "off-peak period" to power customers operating all electric cotton gins having connected loads of 500 HP or more and purchasing entire power requirements from existing Company lines of adequate capacity and suitable voltage.

The "off-peak period" will begin October 1 and continue for four months ending January 31.

The rate schedule below, including the minimum monthly bill and adjustments, will be applicable commencing with date service is first rendered during off-peak period and continuing until service is ordered disconnected or until end of off-peak period, whichever date is first. Electric service required by customer after service is ordered disconnected during off-peak period or electric service required during any other period will be on applicable open order rate schedule.

NET MONTHLY RATE

Customer Charge: \$39.22 per meter

Kilowatt-hour Charge:

7.31¢ each for the first 2,000 kilowatt-hours

6.58¢ each for all additional kilowatt-hours

Minimum Monthly Bill:

\$2.58 per month per horsepower connected but not less than \$1,290. (When equipment is rated in terms of kilowatts or KVA, 3/4 kilowatt or KVA will be considered as equal to one horsepower.)

Capacity Charge for Highly Fluctuating Loads:

Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional charge of \$1.44 per month per kilovolt-ampere (KVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill.

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: Large General Power Service (Off-Peak)
Revision #: NA

Page 9.2
Original
Effective Date: Cycle 1 March 2013
Supersedes: NA
Authority: Docket No. R-34738

LARGE GENERAL POWER SERVICE (OFF-PEAK) (LGP-OP)

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

MUNICIPAL PUMPING SERVICE (MPS)

AVAILABILITY

This schedule is available on an annual basis for all municipal water and sewerage pumping, with the exception of standby, breakdown, or auxiliary service, in communities in which the Company has a franchise for the generation, distribution, and sale of electricity, together with a standard contract for the operation of a street lighting system when the Customer purchases its entire lighting and power requirements from the Company.

CHARACTER OF SERVICE

Power and energy supplied under this schedule will be at either primary or secondary voltage, depending on the Customer's requirements and the availability of such voltage from the Company's established primary or secondary circuits.

MEASUREMENT OF POWER AND ENERGY

Power and energy supplied hereunder will be measured by metering installations at each point of delivery and the kilowatt-hours registered at all points of delivery will be combined to determine the total kilowatt-hours to be used in computing the Customer's monthly bill under this schedule.

NET MONTHLY RATE

Kilowatt-hour Charge:

3.56¢ each for the first 300,000 kilowatt-hours
3.19¢ each for all additional kilowatt-hours

Minimum Monthly Bill: The Minimum Monthly Bill will be \$3.06 per horsepower connected, excluding standby motors and fire pumps. (When equipment is rated in terms of kilowatts or KVA, 3/4 kilowatt or KVA will be considered as equal to one horsepower.)

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: Municipal Pumping Service
Revision #: NA

Page 10.2
Original
Effective Date: Cycle 1 March 2013
Supersedes: NA
Authority: Docket No. R-34738

MUNICIPAL PUMPING SERVICE (MPS)

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

MUNICIPAL SERVICE (MPS)

AVAILABILITY

This schedule is available on an annual basis for lighting and power to municipal installations in communities where the Company has a franchise for the generation, distribution, and sale of electricity, together with a standard contract for the operation of a street lighting system when the Customer purchases its entire lighting and power requirements from the Company.

NET MONTHLY RATE

Kilowatt-hour Charge:

7.39¢ per kilowatt-hour

Minimum Monthly Bill:

\$3.06 per horsepower connected, excluding standby power equipment and fire pumps, but not less than \$6.12. (When equipment is rated in terms of kilowatts or KVA, 3/4 kilowatt or KVA will be considered as equal to one horsepower.)

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: Municipal Service
Revision #: NA

Page 11.2
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Supersedes: NA
Authority: Docket No. R-34738

MUNICIPAL SERVICE (MPS)

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

**PUBLIC STREET AND HIGHWAY LIGHTING (PHL)
CUSTOMER-OWNED LIGHTING SYSTEMS
CLOSED OFFERINGS**

AVAILABILITY

This schedule is available for electric service used in the operation of publicly owned highway lighting systems utilizing mercury vapor luminaries mounted at heights not exceeding forty (40) feet above ground level and where the Company has no investment in facilities beyond the delivery point of service. This rate is applicable to existing luminaries only with no new additions allowed.

TYPE OF SERVICE

The Company will make available single phase, secondary voltage electric service from dusk to dawn at Customer points of service adjacent to Company lines of adequate capacity and suitable voltage.

The customer will own, install, operate, and maintain its highway lighting system from the point of service connection with the Company lines. The Company will be responsible for relamping and will replace glassware to be furnished by Customer.

The Customer will provide the Company, at no cost to the Company, any permit necessary to allow the Company the right to use highway right-of-way for maintenance of the system.

NET MONTHLY RATE

<u>Description</u>	<u>kWh</u>	<u>Rate per lamp per month</u>
MERCURY VAPOR		
250 Watt-11,000 Lumen Lamp	98	\$2.94
400 Watt-20,000 Lumen Lamp	155	\$4.47
700 Watt-35,000 Lumen Lamp	257	\$7.53
HIGH PRESSURE SODIUM		
100 Watt-9,500 Lumen Lamp	49	\$1.73
400 Watt-50,000 Lumen Lamp	165	\$4.96

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: Public Street and Highway Lighting
Customer Owned (Closed)
Revision #: NA

Page 12.2
Original
Effective Date: Cycle 1 March 2013
Supersedes: NA
Authority: Docket No. R-34738

**PUBLIC STREET AND HIGHWAY LIGHTING (PHL)
CUSTOMER-OWNED LIGHTING SYSTEMS
CLOSED OFFERINGS**

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

**PUBLIC STREET AND HIGHWAY LIGHTING (PHL)
CUSTOMER-OWNED LIGHTING SYSTEMS
AVAILABLE OFFERINGS**

AVAILABILITY

This schedule is available for electric service used in the operation of publicly-owned highway lighting systems utilizing luminaries mounted at heights not exceeding forty (40) feet above ground level and where the Company has no investment in facilities beyond the delivery point of service.

TYPE OF SERVICE

The Company will make available single phase, secondary voltage electric service from dusk to dawn at Customer points of service adjacent to Company lines of adequate capacity and suitable voltage.

The customer will own, install, operate, and maintain its highway lighting system from the point of service connection with the Company lines. The Company will be responsible for relamping and will replace glassware to be furnished by Customer.

The Customer will provide the Company, at no cost to the Company, any permit necessary to allow the Company the right to use highway right-of-way for maintenance of the system.

NET MONTHLY RATE

<u>Description</u>	<u>kWh</u>	<u>Rate per lamp per month</u>
MERCURY VAPOR		
175 Watt-8,000 Lumen Lamp	68	\$ 3.09
400 Watt-20,000 Lumen Lamp	155	\$ 6.35
METAL HALIDE		
400 Watt-34,000 Lumen Lamp	156	\$ 6.53
1,000 Watt-100,000 Lumen Lamp	373	\$14.93
HIGH PRESSURE SODIUM		
100 Watt-9,500 Lumen Lamp	49	\$ 2.46
250 Watt-30,000 Lumen Lamp	105	\$ 4.55
400 Watt-50,000 Lumen Lamp	165	\$ 6.76
1,000 Watt-140,000 Lumen Lamp	388	\$15.68

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: Public Street and Highway Lighting
Customer-Owned Systems (Available)
Revision #: NA

Page 13.2
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Effective Date: Cycle 1 March 2013
Supersedes: NA
Authority: Docket No. R-34738

**PUBLIC STREET AND HIGHWAY LIGHTING (PHL)
CUSTOMER-OWNED LIGHTING SYSTEMS
AVAILABLE OFFERINGS**

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: Public Street and Hwy Lighting
Energy Only (Closed)
Revision #: NA

Page 14.1
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Authority: Docket No. R-34738

PUBLIC STREET AND HIGHWAY LIGHTING – ENERGY ONLY (PHL-E)
CUSTOMER-OWNED LIGHTING SYSTEMS
****CLOSED OFFERINGS****

AVAILABILITY

This schedule is available for electric energy used in operation of public highway lighting systems at any point on the Company's interconnected system where secondary voltage service is available. This rate is applicable to existing luminaries only with no new additions allowed.

TYPE OF SERVICE

The Company will make available single phase, secondary voltage electric service from dusk to dawn at Customer points of service located adjacent to Company lines of adequate capacity and suitable voltage.

NET MONTHLY RATE

The customer will receive the services described herein and billing will include an amount of each:

<u>Description</u>	<u>kWh</u>	<u>Rate per lamp per month</u>
MERCURY VAPOR		
175 Watt-8,000 Lumen Lamp	68	\$ 1.88
HIGH PRESSURE SODIUM		
70 Watt-5,800 Lumen Lamp	35	\$ 1.01
150 Watt-16,000 Lumen Lamp	59	\$ 1.69
200 Watt-22,000 Lumen Lamp	85	\$ 2.39
250 Watt-30,000 Lumen Lamp	105	\$ 2.95
400 Watt-50,000 Lumen Lamp	165	\$ 4.65
1,000 Watt-140,000 Lumen Lamp	388	\$11.00

**PUBLIC STREET AND HIGHWAY LIGHTING – ENERGY ONLY (PHL-E)
CUSTOMER-OWNED LIGHTING SYSTEMS
CLOSED OFFERINGS**

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

PUBLIC STREET AND HIGHWAY LIGHTING – ENERGY ONLY (PHL-E)
CUSTOMER-OWNED LIGHTING SYSTEMS
****AVAILABLE OFFERINGS****

AVAILABILITY

This schedule is available to the state, municipalities, towns, and parishes who contract for unmetered electric energy used in operation of lighting public streets, alleys, thoroughfares, public parks and playgrounds at any point on the Company's interconnected system where secondary voltage service is available. This service is only available where the street lighting facilities are customer owned and maintained. Customer's lighting facilities must be equipped with photocells that permit only dusk-to-dawn operation. Company's service is limited only to the supply of energy for street lighting.

TYPE OF SERVICE

The Company will make available single phase, secondary voltage electric service from dusk to dawn at Customer points of service located adjacent to Company lines of adequate capacity and suitable voltage.

NET MONTHLY RATE

The customer will receive the services described herein and billing will include an amount of each:

<u>Description</u>	<u>kWh</u>	<u>Rate per lamp per month</u>
MERCURY VAPOR		
175 Watt-8,000 Lumen Lamp	68	\$ 2.56
400 Watt-20,000 Lumen Lamp	155	\$ 5.82
METAL HALIDE		
400 Watt-34,000 Lumen Lamp	156	\$ 5.82
1,000 Watt-100,000 Lumen Lamp	373	\$13.99
HIGH PRESSURE SODIUM		
100 Watt-9,500 Lumen Lamp	49	\$ 1.87
250 Watt-30,000 Lumen Lamp	105	\$ 3.96
400 Watt-50,000 Lumen Lamp	165	\$ 6.18
1,000 Watt-140,000 Lumen Lamp	388	\$14.45

Net Monthly Rate For Units Not Listed Above Including Light Emitting Diodes (LEDs) or Light Emitting Plasma (LEP) Fixtures:

The Net Monthly Rate for lighting units not listed above will be calculated by the Company using the following formula:

Monthly kWh used by the lighting unit X \$0.0372 = Net Monthly Rate rounded to the nearest \$0.01, but not less than \$1.00.

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: Public Street and Hwy Lighting
Energy Only (Available)
Revision #: NA

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Authority: Docket No. R-34738

**PUBLIC STREET AND HIGHWAY LIGHTING – ENERGY ONLY (PHL-E)
CUSTOMER-OWNED LIGHTING SYSTEMS
AVAILABLE OFFERINGS**

Where: Monthly kWh used by the lighting unit = ((Input watts rounded to the nearest whole number X 4,000 hours) / 1,000) / 12, rounded to the nearest whole number.

As this service is unmetered, Customer agrees to pay amounts billed in accordance with current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

PUBLIC STREET AND HIGHWAY LIGHTING
****CLOSED OFFERING****
Bossier City, Louisiana

AVAILABILITY

This rate schedule is available for public street and highway lighting units installed in the Green Acres Development in Bossier City, Louisiana, where the Company has no investment in facilities beyond delivery point of service. This rate is applicable to existing luminaires only with no new additions allowed.

TYPE OF SERVICE

The lights shall burn every night from dusk to dawn.

NET MONTHLY RATE

Description

Customer will install, own, and operate from dusk to dawn, the following luminaires: 8 – 50 watt mercury vapor lamps at a monthly rate of \$4.58 ; 4 – 175 watt mercury vapor lamps at a monthly rate of \$7.61 ; and 8 – 500 watt quartz lamps at a monthly rate of \$38.13. The total net monthly rate for the installation is \$50.32. The total monthly kWh for the installation is 1,776.

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: Public Street and Hwy Lighting (Closed)
Revision #: NA

Page 16.2
Original
Effective Date: Cycle 1 March 2013
Supersedes: NA
Authority: Docket No. R-34738

PUBLIC STREET AND HIGHWAY LIGHTING

****CLOSED OFFERING****

Bossier City, Louisiana

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.