

BEFORE THE
LOUISIANA PUBLIC SERVICE COMMISSION

ENTERGY LOUISIANA, LLC, *EX*
***PARTE*. APPLICATION FOR**
APPROVAL OF THE WITHDRAWAL
OF CERTAIN TARIFFS AND THE
MODIFICATION OF OTHERS

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)

DOCKET NO. U-_____

ATTACHMENT B

REDLINE VERSIONS OF THE TARIFFS

JANUARY 2022

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE GS-G

Revision #01

Original First Revised

Effective Date: 10/1/2015

Supersedes: EGSL-GS-G effective

9/28/2005 10/1/2015

Authority: LPSC Order U-33244-A

GENERAL SERVICE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy EGSL Service Area. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that does not receive the Economic Development Rider incentive in conjunction with the increased firm load, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rate is applicable under the Terms and Conditions of the Company to Customers who contract for not less than 5 kW ~~or~~ and not more than 4,000 kW of Electric Service to be used for general lighting and power.

III. NET MONTHLY BILL

A. Customer Charge

\$36.66 per Month

B. Billing Load Charge

\$4.12 per kW

C. Energy Charge

\$0.02341	per kWh First 50 kWh Per kW of Billing Load
\$0.02194	per kWh Next 100 kWh Per kW of Billing Load
\$0.02047	per kWh Next 225 kWh Per kW of Billing Load
\$0.01901	per kWh Additional kWh

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE GS-G

Revision #01

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GENERAL SERVICE RATE SCHEDULE

D. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

E. Delivery Voltage Adjustment

<u>Delivery Voltage</u>	<u>Adjustment Charge (Credit)</u>
Secondary	No Adjustment
Primary (2.4 KV-34.5 KV)	(\$0.29) per kW of Billing Load
69 KV/138 KV/230 KV	(\$1.10) per kW of Billing Load

F. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, parish, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

G. Minimum Charge

The Minimum Charge will be the sum of the Customer Charge, Billing Load Charge, Tax Adjustment, and Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge and/or facilities charge in accordance with Schedule AFC-G or Schedule AFC to compensate for the additional Costs.

IV. METERING, PHASE AND VOLTAGE OF SERVICE

Service under this Rate Schedule will be rendered and metered at Company's standard secondary voltage and standard phase available at the point of Service. For any nonstandard or duplicative facilities, Customer will, at Company's option, either pay a facilities charge in accordance with Schedule AFC-G or Schedule AFC or provide such facilities at Customer's own expense.

Where Service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE GS-G

Revision #01

Page 17.3
Original/First Revised
Effective Date: 10/1/2015
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GENERAL SERVICE RATE SCHEDULE

V. POWER FACTOR ADJUSTMENT

Where Customer's power factor of total Service supplied by Company is such that 80% of measured monthly maximum kVA used during any 30-minute interval exceeds the corresponding measured kW, Company will use 80% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However where Customer's power factor is regularly 80% or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

VI. DETERMINATION OF BILLING LOAD

The kW of Billing Load will be the greatest of the following:

- A. The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current billing Month, subject to § IV and V above; or
- B. 50% of the first 500 kW of Contract Power plus 75% of all additional kW of Contract Power as defined in § VII below, or
- C. 5 kW.

VII. DETERMINATION OF CONTRACT POWER

Unless Company gives Customer written notice to the contrary, Highest Contract Power and Contract Power will be as defined below:

- A. Highest Contract Power - the greater of (i) the highest Billing Load established during the billing Months of June - September since Service to Customer began under the currently effective Contract, or (ii) the Contracted kW specified in the currently effective Contract.
- B. Contract Power - the greater of (i) 60% of the Highest Contract Power, or (ii) the highest load established per § VI.A above during the billing Months of June - September during the 12 Months ending with the current Month. For the initial 12 Months of Customer's Service, the Contract Power shall be estimated in advance from best data available and subject to adjustment for difference in actual and estimated.

VIII. USE OF SERVICE

Electric Service furnished under this Rate shall not be used by Customer as an auxiliary or supplementary Service to engines or other prime movers, or to any other source of power except in conjunction with riders for Auxiliary or Standby Service (Rate Schedule AS-G or standby service under Rate Schedule SMQ-G). Customer shall not submeter and resell any energy purchased under this Rate.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
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GENERAL SERVICE RATE SCHEDULE

IX. GROSS MONTHLY BILL AND PAYMENT

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE L-L
 Revision #01

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CHURCHES PLACES OF WORSHIP, SCHOOLS AND ATHLETIC FIELDS RIDER

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

To any Customer served under the applicable Small General Service (GS-L) rate available at the location who uses Electric Service for any of the following uses:

- A - Churches Places of worship such as churches, synagogues, mosques, and temples and other uses on the premises directly related to the operation of the church facility for religious purposes.
- B - Schools and other uses on the premises directly related to the operation of the school for educational purposes.
- C - School athletic associations, amateur non-profit athletic fields devoted to public use, and public playgrounds, parks, swimming pools, gymnasiums, or stadiums owned and supported by a municipality or parish, if separately operated and served for amateur athletic or public recreation purposes.
- D - Public auditoriums owned and supported by a municipality or parish for public use, if operated and served separately from contiguous space rented to tenants.

Uses of Service for other purposes on the same undivided premises or elsewhere shall be separately served at the applicable rate without modification by this Rider Schedule.

~~Central air conditioning shall be permanently connected to a separate circuit or circuits serving only such equipment and in the event of abnormal conditions affecting Company's system the Customer will on request of Company curtail the operation of such equipment or operate it off peak.~~

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

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SCHEDULE L-L
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CHURCHES PLACES OF WORSHIP, SCHOOLS AND ATHLETIC FIELDS RIDER

III. BILLING

The rate set forth under the Net Monthly Bill in the applicable Small General Service (GS-L) Rate Schedule except the Minimum Bill shall be \$9.82 per Month for single-phase service or \$18.07 per Month for three-phase service.

Customer shall be entitled to one suspension and one re-establishment of Service each Year in event that no Service is required during one or more consecutive non-operating Months. If Service is suspended by Customer and consumption is zero, no bill will be rendered until Service is restored or again used by Customer.

**ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE OBP**

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Revision #01

**OPTIONAL BILLING PLANS SCHEDULE
(LEVELIZED AND EQUAL PAY)**

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is available at all points throughout the territory served by the Company to any year-round customer receiving service under the Company's residential rate schedule(s) and to places of worship such as churches, synagogues, mosques, and temples (including service provided on the premises which is directly related to the operation of the church facility for religious purposes). Customers requesting to be billed under either optional billing plan must have an acceptable credit rating.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. PURPOSE

To provide billing options, in addition to the standard billing, which equalize, to the extent practicable, the monthly amounts to be paid by the Customer during the Year.

III. BILLING OPTIONS**LEVELIZED BILLING OPTION**

The Customer's monthly bill will be computed in accordance with the applicable Rate Schedule(s) and the Customer's account debited with such amount ("Billed Amount") in the usual manner. The net amount payable for Service in the current Month ("Levelized Amount") shall equal, to the nearest whole dollar, the average monthly Billed Amount debited to the Customer's account during the twelve (12) Months ending with the current Month, plus or minus one-twelfth (1/12) of the current balance of the accumulated difference between previous debits and the Levelized Amounts payable under this option.

Where the Customer has less than twelve (12) Months' billing history at his present location or the billing history is not representative, estimates of monthly bills may be made solely for determining the month's Levelized Amount.

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ELECTRIC SERVICE
SCHEDULE OBP**

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**OPTIONAL BILLING PLANS SCHEDULE
(LEVELIZED AND EQUAL PAY)**

EQUAL PAY OPTION

The Customer's monthly bill will be computed in accordance with the applicable Rate Schedule and the Customer's account will be debited with the Billed Amount. The net amount payable for Service for the current Month ("Equal Pay Amount") will equal, to the nearest whole dollar, one-twelfth (1/12) of the current and previous eleven (11) Months' amounts billed for all metered Electric Service to the account. During the billing process for the thirteenth (13th) Month ("Anniversary Month"), and during the billing process for each subsequent Anniversary Month, the Equal Pay Amount will be recalculated. The new Equal Pay Amount for the current and next eleven (11) Months will equal one-twelfth (1/12) of the sum of the current and prior eleven (11) Months' Billed Amounts plus the current balance of the accumulated difference between the previous twelve (12) Months' Billed Amounts and Equal Pay Amounts.

The Equal Pay Amount may be adjusted in any Month in which there is significant variation between the Equal Pay Amount and the current balance of the accumulated difference.

Where Customer has less than twelve (12) Months' billing history at his present location or the billing history is not representative, estimates of monthly bills may be made solely for determining the monthly equal pay amount.

IV. WITHDRAWAL

Customers who voluntarily or involuntarily withdraw from this Optional Billing Plan for any reason will not be eligible for readmission to the Plan until the seventh (7th) billing Month following such withdrawal. The transfer of all or portions of accumulated difference credit balance at the request of the Customer for any reason shall constitute voluntary withdrawal from this Optional Billing Plan.

V. TERMINATION

Billing under this plan may be terminated by either party by giving notice to the other, in which event any debit or credit existing in the Customer's account will either be billed to the Customer or refunded, as the case may be at the time. If Customer's billing under this plan is terminated for any reason, Customer is not eligible for this billing option until the seventh (7th) billing Month following termination.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SMC-G

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SPECIAL MINIMUM CHARGE RIDER TO SCHEDULES SGS-G AND GS-G

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the EGSL Legacy Service Area. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers served under schedule SGS-G or GS-G for Service to seasonal operations recurring annually, municipal facilities, churches, places of worship (such as churches, synagogues, mosques, and temples), elementary and secondary schools (public and parochial) and state colleges and universities. For purposes of this Rider, seasonal operations include, but are not limited to, agricultural products (rice, soybeans, cotton, etc.), ball parks operated by non-profit organizations, and public playgrounds.

III. MODIFICATION TO REGULAR RATE SCHEDULE

§ VI, Determination of Billing Load, under Schedule GS-G, is modified to the extent that Billing Load will be the actual maximum kW load of the current Month but not less than 5 kW.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SMC-G

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SPECIAL MINIMUM CHARGE RIDER TO SCHEDULES SGS-G AND GS-G

IV. CUT-IN/CUT-OUT

For seasonal operations such as those described above, the following will also apply:

1. Customer will be allowed one free cut-in following a cut-out after regular seasonal operations have been completed, provided such request for a cut-in is made in the same calendar Year as the cut-out was requested.
2. For each cut-in requested in addition to the one free cut-in described above, Customer will pay Company its additional Costs involved, but not less than \$15.00 per such additional cut-in as a service charge in addition to all other charges under the regular Rate Schedule.
3. Where a portion of the Service, such as lighting, is on a Year-round basis and not cut-out seasonally, Customer will arrange wiring so that such portion can be separately served, metered, and billed under the applicable Rate Schedule.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ALS-G

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AREA LIGHTING SERVICE RATE SCHEDULE

I. APPLICABILITY

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. TYPE OF SERVICE

Unmetered lighting Service from dusk to dawn every night, approximately 4,000 hours per year, served from Company's existing overhead-wood-pole distribution system under conditions specified in § IV. The lighting facilities installed will be the Company's standard approved facilities for the particular application.

III. NET MONTHLY BILL -(A + B + C)

A. Net Monthly Rate

<u>"Security Light"</u>	<u>Lamp Wattage</u>	<u>Monthly kWh</u>	<u>Monthly Charge</u>	<u>Rate Category</u>
High Pressure Sodium – Open Bottom	100	38.3	\$-5.71	AL6 / AL7
High Pressure Sodium – Acorn	150	58.6	\$17.34	AL21
High Pressure Sodium – Colonial	150	58.6	\$13.34	AL22
High Pressure Sodium – Open Bottom	250	100.0	\$-9.64	AL14
High Pressure Sodium – Colonial	250	100.0	\$18.93	AL23
High Pressure Sodium – Shoebox	400	150.0	\$20.34	AL20
High Pressure Sodium – Shoebox	1,000	367.3	\$34.54	AL19
Metal Halide – Acorn	150	58.6	\$28.46	AL26
Metal Halide – Shoebox	320	120.0	\$30.35	AL25
Metal Halide – Cobra Head	320	120.0	\$28.05	AL27
Metal Halide – Shoebox	1,000	367.3	\$42.44	AL24
<u>"Flood Light"</u>				
High Pressure Sodium	100	38.3	\$-6.66	-AL8
High Pressure Sodium	400	150.0	\$12.49	-AL9
High Pressure Sodium	1,000	367.3	\$21.85	AL15
Metal Halide	320	120.0	\$16.81	AL17
Metal Halide	1,000	367.3	\$20.51	AL16
<u>"Pole"</u>				
35 Ft Wood Pole			\$9.25	AL18
30 Ft Metal Square non-tapered Pole			\$14.30	AL28
39 Ft Metal Round Tapered Pole			\$20.35	AL29
18 Ft Fiberglass Pole			\$-7.03	AL30
40 Ft Wood Pole			\$12.25	ALP3

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ALS-G

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AREA LIGHTING SERVICE RATE SCHEDULE

Replacement of burned out lamps will continue for as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.

B. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment for the current month calculated in accordance with Rate Schedule FA.

C. Non-standard Facilities

When additional facilities, not provided for in the rates set forth above, are required by the customer, Customer may choose to either 1) pay, in advance of installation, Company's cost of such facilities including installation cost, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

IV. GENERAL PROVISIONS

For the rates set forth in § III above, Company will install, own, and maintain the required facilities mounted on an ~~existing wood~~ existing standard utility pole or other existing support approved by Company and, when required, one span of secondary extension per light. ~~The Customer will pay in advance a nonrefundable lump sum of \$25.00 for each security light and/or 9,500 Lumen flood light, and \$50.00 for each flood light (excluding 9,500 Lumens) to partially cover the Company's Cost to install the facilities.~~

Company will replace burned-out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service.

V. GROSS MONTHLY BILL AND PAYMENT

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

VI. CONTRACT PERIOD

For customers installing five or more fixtures, or new poles, the Contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ALS-LED

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AREA LIGHTING SERVICE-LIGHT EMITTING DIODE (LED)
RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is not available for temporary Service.

Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. TYPE OF SERVICE

Unmetered lighting Service from dusk to dawn every night for approximately 4,000 hours per year, served from Company's existing overhead-wood-pole distribution system under conditions specified in § IV. The lighting facilities installed will be the Company's standard approved facilities for the particular application.

III. NET MONTHLY BILL (A + B + C)

A. Net Monthly Rate

Light Emitting Diode (LED) Estimated Lumens	Approximate HPS Equivalent	Monthly kWh	Monthly Rate per Fixture	Rate Category
4,800 5,300 Lumen NEMA	100W	46 14	\$11.04 9.42	ALED1
5,500 6,700 Lumen Flood Light	150W 400W	18.3	\$14.72 10.67	ALED2
6,200 5,500 Lumen Traditional	150W	24.3	\$15.94	ALED3
8,400 -Lumen Acorn	150W	32	\$17.43	ALED4
11,500 -Lumen Flood Light	250W	40 28	\$16.31	ALED5
42,300 15,500 Lumen Cobra	250W	35.7	\$15.33	ALED6
24 26 ,000 Lumen Cobra	400W	71	\$17.06	ALED7
22,400 Lumen Flood Light	400W	80 50.7	\$18.03	ALED8
22,400 Lumen Shoe Box	400W	71.7	\$22.20	ALED9
24,800 36,600 Lumen Shoe Box	1,000W	105	\$29.42	ALED10
32,300 33,000 Lumen Flood Light	1,000W	42 48.6	\$25.78	ALED11
5,900 Lumen Epic	100W	17.3	\$19.65	ALED12

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ALS-LED

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AREA LIGHTING SERVICE-LIGHT EMITTING DIODE (LED)
RATE SCHEDULE

<u>5,300 Lumen Acorn</u>	<u>100W</u>	<u>13</u>	<u>\$15.36</u>	<u>ALED13</u>
<u>Pole</u>			<u>Monthly</u>	<u>Rate</u>
			<u>Charge</u>	<u>Category</u>
30 Ft Wood Pole	(NA)		\$10.12	ALP1
35 Ft Wood Pole			\$10.72	ALP2
40 Ft Wood Pole			\$12.25	ALP3
30 Ft Metal 5" Square Non-tapered Pole			\$13.03	ALP4
39 Ft Metal Round Tapered Pole			\$22.86	ALP5
18 Ft Fiberglass Tapered Pole			\$8.10	ALP6
18 Ft Fiberglass Non-tapered Pole			\$8.60	ALP7
(NA) Not Available for new installations.				

B. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment for the current month calculated in accordance with Rate Schedule FA.

C. Non-standard Facilities

When additional facilities, not provided for in the rates set forth above, are required by the customer, Customer may either 1) pay, in advance of installation, Company's cost to install such facilities including installation cost, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

IV. GENERAL PROVISIONS

For the rates set forth in § III above, Company will install, own, and maintain the required facilities mounted on ~~an existing wood~~ a standard utility pole or other support approved by Company and, when required, one span of secondary extension per light.

Company will maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service.

V. GROSS MONTHLY BILL AND PAYMENT

The gross monthly bill for service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the rate schedule and applicable riders, plus 5% of the first \$50.00 and 2% of any additional

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AREA LIGHTING SERVICE-LIGHT EMITTING DIODE (LED)
RATE SCHEDULE

amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the rate schedule and applicable riders, shall apply.

VI. CONTRACT PERIOD

For customers installing five or more fixtures, or new poles, the Contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE CCL-L

Revision #01

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CHRISTMAS COMMUNITY LIGHTING RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

I. AVAILABILITY

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. PURPOSE

The purpose of this bulletin rate schedule is to outline policy to be followed where requests are made for Christmas lighting of streets or community Christmas trees.

This rate schedule is closed to new business.

III. WHY POLICY IS NECESSARY

ELL serves many communities and towns and from time to time some of our communities in the Legacy ELL Service Area have approached the Company relative to display or special street lighting during the Christmas season. In order that we follow a uniform policy in providing this Service, it is necessary that we outline the Service we will render and the manner in which we will cooperate with the sponsor of such a project.

IV. COMPANY WILL

- a) Cooperate with the community, Chamber of Commerce, civic clubs, or other community organization sponsoring the Christmas Lighting Project for street decoration in the commercial districts or community tree lighting by making a contribution of money to the project fund in line with contributions Company should make as a citizen of the community as it does to the Red Cross, Community Chest, Boy Scouts, or other general welfare organizations.
- b) Furnish the labor for erecting or installing and connecting the wiring to our lines for strings of lights across the streets or on the community Christmas tree and also furnish the labor for disconnecting and removing same. The strings of lights will be returned to the sponsors of the project for storage. None will be kept by the Company.

V. COMPANY WILL NOT

- a) Furnish any material or lamp bulbs.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE CCL-L

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CHRISTMAS COMMUNITY LIGHTING RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

- b) Extend its facilities at any point to connect stringers of lights. In other words, the service for Christmas lighting will be furnished only from existing facilities where adequate capacity is available.
- c) Sponsor or act with others as sponsor for any Christmas lighting project.

VI. PAYMENT FOR ENERGY FURNISHED

The Company obtains its revenue from its electric operations through the sale of electricity to its Customers. The Company is unalterably opposed to the giving away of electricity for any purpose, as this cannot be accomplished without discrimination. All energy used for Christmas Community Lighting will be furnished at the rate of \$0.05572 per kWh plus fuel adjustment and any other applicable adjustments billed to the sponsor of the project.

VII. DETERMINATION OF AMOUNT OF ENERGY USED

- a) Due to the nature of the temporary installation, Meters will may not be installed, but in which case the kilowatt hours to be billed shall be calculated by determining the connected load and multiplying the kilowatt load by the number of hours Service is used.
- b) If a community desires to shut off any part of its street lighting, the number of kilowatt hours saved shall be determined and subtracted from the kilowatt hours calculated for the Christmas lighting project. The remaining kilowatt hours after the credit is allowed are to be billed at the rate set out above. Any street lighting turned off shall be billed as usual on the regular street lighting rate.

VIII. APPROVAL REQUIRED

Any request for a Christmas lighting project must be approved by the Region Manager before agreements are made with any sponsoring agency.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE DSL-L

Revision #23

Page 93.1
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DIRECTIONAL SECURITY LIGHTING RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is not available for temporary Service.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

For Service to Customers contracting for directional security lighting Service from flood lighting equipment supplied by Company. The Service provided pursuant to this Rate Schedule is not for the benefit of any person, firm, legal entity, or governing body other than Customer.

The flood lighting equipment shall be mounted only on Company owned or controlled poles or Customer-owned poles so long as Customer agrees to be responsible for any liability related to that installation.

Flood lighting equipment shall be of standard designs employed by Company.

III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single-phase alternating current, 60 hertz, available to the premises to be served.

The lamps are designed to burn from dusk to dawn. Upon notice from Customer, Company shall furnish lamp renewals and install same. All necessary Service and maintenance shall be furnished by Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder, it shall not be liable in damages to any person, firm, legal entity, or governing body. The Service provided pursuant to this Rate Schedule might not be continuous and Company shall not be liable if such Service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in Electric Service, even if those that are caused by or are the responsibility of Company.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE DSL-L

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DIRECTIONAL SECURITY LIGHTING RATE SCHEDULE

IV. NET MONTHLY BILL

A. Rate

High Pressure Sodium or Metal Halide Directional Security Lighting

- i. When a directional security lighting system is installed on existing poles where suitable phase and voltage are available.

	Fixture	Lamp Wattage	Monthly Charge Per Unit	Rate Category
DSL10	High Pressure Sodium Vapor	100	\$10.40	DSL10
DSL11	High Pressure Sodium Vapor Acorn	150	\$16.40	DSL11
DSL12	High Pressure Sodium Vapor Colonial	150	\$14.18	DSL12
DSL1	High Pressure Sodium Vapor	250	\$11.63	DSL1
DSL4	High Pressure Sodium Vapor Cobra Head	250	\$11.63	DSL4
DSL13	High Pressure Sodium Vapor Colonial	250	\$17.80	DSL13
DSL2	High Pressure Sodium Vapor	400	\$15.33	DSL2
DSL5	High Pressure Sodium Vapor Cobra Head	400	\$15.33	DSL5
DSL14	High Pressure Sodium Vapor Shoebox (NA)	400	\$20.47	DSL14
DSL3	High Pressure Sodium Vapor	1000	\$30.58	DSL3
DSL15	High Pressure Sodium Vapor Shoebox (NA)	1000	\$33.98	DSL15
DSL16	Metal Halide Acorn	150	\$29.17	DSL16
DSL6	Metal Halide (NA)	250	\$11.63	DSL6
DSL17	Metal Halide Cobra Head (NA)	320	\$26.79	DSL17
DSL18	Metal Halide Shoebox (NA)	320	\$29.36	DSL18
DSL9	Metal Halide (NA)	320	\$18.67	DSL9
DSL7	Metal Halide (NA)	400	\$15.33	DSL7
DSL8	Metal Halide (NA)	1000	\$30.58	DSL8
DSL19	Metal Halide Shoebox (NA)	1000	\$41.27	DSL19
ALS2	30 foot metal 5" square non-tapered pole (NA)		\$12.16	ALS2
ALS3	39 foot metal round tapered pole		\$24.59	ALS3
ALS4	18 foot fiberglass pole		\$8.84	ALS4
	35 foot wood pole		\$10.72	ALP2
	40 foot wood pole		\$12.25	ALP3

(NA) Not Available for new installations after August 28, 2009. Replacement of burned out lamps will continue for these lights as long as these lamps are available. However, when fixtures and/or ballasts must be replaced or lamps for these fixtures are not available, these fixtures will be replaced with 320 watt Metal Halide fixtures and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED rate schedule and will be billed at

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE DSL-L

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DIRECTIONAL SECURITY LIGHTING RATE SCHEDULE

the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.

- II. For lighting service initially provided under this schedule prior to March 2, 2016, when Customer has requested a directional security lighting system that requires the installation of facilities or poles other than those listed above that are used only for the lighting Service, an additional charge will be made equal to 1.50% per Month of the Cost of the installation. For new lighting service provided on or after March 2, 2016, when additional facilities, not provided for in the rates set forth in § I, are required, Customer may choose to either 1) pay, in advance of installation, Company's cost of such facilities including installation cost, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

B. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated use per lamp.

Third - When Customer requests changing the location of existing directional security lighting facilities, Company may bill Customer for the actual Cost of change.

Fourth - When Customer requests termination of Service during the initial term of the Agreement, Customer shall be required to reimburse Company an amount necessary to compensate Company for all removal Costs.

V. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the gross due date shown on the bill.

VI. CONTRACT PERIOD

For customers installing five or more fixtures, or new poles, the Contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE HPSV-L

Revision #01

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HIGH PRESSURE SODIUM VAPOR STREET LIGHTING
RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

For Electric Service to high pressure sodium vapor lamps of the wattage as listed below under the terms of the Company's standard street lighting agreement to the state, municipalities, towns and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds by high pressure sodium vapor lamps.

III. TYPE OF SERVICE

Approximately 60 cycles and at standard voltage as required according to Company's Terms and Conditions. Company shall furnish lamp renewals and install same and furnish energy for operation. The lights shall burn under normal conditions each and every night from dusk to dawn. In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes reasonably beyond its control, it shall not be liable in damages to the Customer, any governing body, any inhabitants of the area, or any person, firm or corporation.

The Customer agrees to provide, at no cost to the Company, all required right-of-way for installation and maintenance of system.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE HPSV-L

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HIGH PRESSURE SODIUM VAPOR STREET LIGHTING
RATE SCHEDULE

IV. NET MONTHLY BILL

I. ENERGY AND LAMP SERVICE FOR SYSTEMS OWNED BY OTHERS

When Customer owns, maintains and replaces all of the standards, fixtures, luminaires and all associated street lighting equipment and all underground cable or other wiring of the street lighting system, and Company shall furnish energy and lamp Service only. Customer owned street lighting fixtures shall not be installed on Company's overhead distribution system.

A. Rate

a. \$-3.30	100 watt high pressure sodium vapor light
b. \$-5.39	150 watt high pressure sodium vapor light
c. \$-7.55	250 watt high pressure sodium vapor light
d. \$10.46	400 watt high pressure sodium vapor light
e. \$16.62	1,000 watt high pressure sodium vapor light

The above prices include mounting heights up to 35 feet. For mounting heights between 35 feet and 50 feet an additional charge of \$0.26 per Month per fixture shall be added to the unit rate. For mounting heights over 50 feet the additional charge shall be the actual Cost as determined for each street lighting location.

B. Adjustment to Unit Prices

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - When Customer requests changing the location of existing street lighting facilities, Company may bill Customer for the actual Cost of change.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE HPSV-L

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HIGH PRESSURE SODIUM VAPOR STREET LIGHTING
RATE SCHEDULE

II. HIGH PRESSURE SODIUM VAPOR LIGHTING ON COMPANY OWNED SYSTEM

When Company owns, operates and maintains a high pressure sodium vapor street lighting system:

- a. The energy and lamp Service charges as provided in IV.I. plus 1.292% monthly on the average Cost per lamp for the entire Cost of the street lighting installation; plus the energy and lamp charges as provided in Section I of the Net Monthly Bill. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC;
- b. 1% monthly on the average Cost per lamp for the entire Cost of the street lighting installation when Customer contributes the entire Cost, plus the energy and lamp Service charges as provided in Section I of the Net Monthly Bill. IV.I.

The "Entire Cost" of the street lighting installation shall include Cost of luminaires, fixtures, standards, lamps, controls, overhead or underground Service wires and cable, any other associated street lighting equipment, installation labor, stores and supervision and engineering.

~~The Company will only replace existing mercury vapor street lighting with high pressure sodium vapor along major thoroughfares or interstate highway systems. The Cost of removing the mercury vapor plus the difference between the undepreciated value and salvage value may be added to the Cost of the high pressure sodium vapor system.~~

The Cost of distribution transformers and facilities to provide energy shall not be included in the Cost of the street lighting installation.

Company will only replace functioning fixtures upon written request from the Customer, and the new light will be LED. The cost for changing out of functioning lights will be \$52 per light. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the LED replacement.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.

V. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE HPSV-L

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HIGH PRESSURE SODIUM VAPOR STREET LIGHTING
RATE SCHEDULE

VI. CONTRACT PERIOD

The Contract period shall be for a minimum of three Years and at Company's option may be longer to justify the investment in whiteway-street lighting installations.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LED-SL-G

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LED AND LEP STREET LIGHTING SERVICE RATE SCHEDULE

I. APPLICABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate Schedule is applicable under the Terms and Conditions and Service Standards of the Company to the state, municipalities, towns and parishes that contract for unmetered Electric Service for the purpose of lighting public streets, alleys, thoroughfares, public parks and playgrounds using light emitting diodes (LED) or light emitting plasma (LEP) fixtures.

This Service is only applicable where the street lighting facilities are Customer owned and maintained.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. TYPE OF SERVICE

Company's Service is limited only to the supply of energy for street lighting. Customer's lighting facilities must be equipped with photocells that permit only dusk-to-dawn operation.

III. NET MONTHLY BILL

A. Fixture Monthly Charge

\$1.12 per fixture

B. Energy Charge

\$0.01965 per kWh for all kWh

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LED-SL-G

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Revision #01

Authority: LPSC Order U-33244-A

LED AND LEP STREET LIGHTING SERVICE RATE SCHEDULE

IV. DETERMINATION OF BILLING KWH

1. At the time Customer contracts for Service under this Schedule, Customer shall provide Company with a written inventory of all unmetered lighting fixtures for which Customer requests Service under this Schedule. This inventory shall include the location, type and wattage rating for each fixture. The monthly billing kWh will be determined by the Company based on 4,000 annual burning hours and the type, rating, and quantity of lighting equipment from the inventory provided by Customer.
2. Customer will update its inventory of lighting fixtures by informing the Company in writing of changes in type, rating, location, and quantity of lighting fixtures as such changes occur and billings will be adjusted accordingly.
3. Company reserves the right to inspect the equipment at each location and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of lighting equipment upon which billing is based.
4. As this Service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.

V. OTHER PROVISIONS

Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

VI. GROSS MONTHLY BILL AND PAYMENT

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LED-SL-L

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LED AND LEP STREET LIGHTING SERVICE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

This schedule is applicable to the state, municipalities, towns and parishes who contract for unmetered Electric Service for the purpose of lighting public streets, alleys, thoroughfares, public parks and playgrounds using light emitting diodes (LED) or light emitting plasma (LEP) fixtures.

This Service is only applicable where the street lighting facilities are Customer owned and maintained.

III. TYPE OF SERVICE

Company's Service is limited only to the supply of energy for street lighting. Customer's lighting facilities must be equipped with photocells that permit only dusk-to-dawn operation.

Alternating current, 60 cycles, single phase and at one standard voltage as described in Company's Service Standards.

IV. NET MONTHLY BILL

Rate:

A. Monthly Charge

~~Monthly Charge~~ \$1.13 per fixture

~~Energy Charge~~ \$0.01857 per kWh for all kWh

B. Energy Charge

\$0.01857 per kWh for all kWh

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LED-SL-L

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LED AND LEP STREET LIGHTING SERVICE RATE SCHEDULE

VIV. DETERMINATION OF BILLING KWH

1. At the time Customer contracts for Service under this Schedule, Customer shall provide Company with a written inventory of all unmetered lighting fixtures for which Customer requests Service under this Schedule. This inventory shall include the location, type and wattage rating for each fixture. The monthly billing kWh will be determined by the Company based on 4,000 annual burning hours and the type, rating, and quantity of lighting equipment from the inventory provided by Customer.
2. Customer will update its inventory of lighting fixtures by informing the Company in writing of changes in type, rating, location, and quantity of lighting fixtures as such changes occur and billings will be adjusted accordingly.
3. Company reserves the right to inspect the equipment at each location and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of lighting equipment upon which billing is based.
4. As this Service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.

VI. ADJUSTMENTS

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

VII. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LS-E-G

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LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE
 (Closed to New Business)

I. APPLICABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate Schedule is applicable under the regular Terms and Conditions and Service Standards of the Company to Street and Highway Lighting Service, Area Lighting Service, and Residential Subdivision Lighting (existing installations or extensions thereof) only. This Rate is not applicable to new installations.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. TYPE OF SERVICE

Lights will burn from dusk to dawn for approximately 4,000 hours per Year.

III. NET MONTHLY BILL

The Net Monthly Bill will be the sum of the Net Monthly Rate plus the Fuel Adjustment. (A + B below).

A. A. Net Monthly Rate

RATES FROZEN UNDER SCHEDULE SHL-G

Type and Nominal Lumens	Lamp Wattage	Rate Groups A & B		
		Monthly KWH	Rate * Group A	Rate * Group B
<u>Mercury Vapor</u>				
3,300**	100	42.4	\$ 4.92	N/A
7,000**	175	70.0	\$ 5.82	\$ 4.19
42,000	250	97.3	\$ 7.79	\$ 5.36
45,000	400	153.5	\$10.09	N/A
20,000	400	153.5	\$10.09	\$ 7.24
55,000	1000	367.3	N/A	\$14.87
<u>Fluorescent</u>				
24,000	400	152.0	\$10.12	N/A
<u>Metal Halide***</u>				
22,000	250	100.0	N/A	\$6.08

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LS-E-G

Revision #12

Page 90.2
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LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE
 (Closed to New Business)

* See § IV.A, IV.B and V of this schedule.

** See § IV.D of this schedule.

*** See § IV.E of this schedule.

Rate Groups A & B
 (See § IV.A and IV.B. of this schedule)

<u>Type and Nominal Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Rate Group A</u>	<u>Group A Rate Category</u>	<u>Rate Group B</u>	<u>Group B Rate Category</u>
<u>Mercury Vapor (See § IV.D of this schedule)</u>						
<u>3,300</u>	<u>100</u>	<u>42.4</u>	<u>\$4.92</u>	<u>LSE16;LSE40; LSE42</u>	<u>N/A</u>	<u>N/A</u>
<u>7,000</u>	<u>175</u>	<u>70.0</u>	<u>\$5.82</u>	<u>LSE17;LSE21; LSE23;LSE38; LSE41;LSE43</u>	<u>N/A</u>	<u>N/A</u>
<u>12,000</u>	<u>250</u>	<u>97.3</u>	<u>\$7.79</u>	<u>LSE18</u>	<u>\$5.36</u>	<u>LSE13</u>
<u>15,000</u>	<u>400</u>	<u>153.5</u>	<u>\$10.09</u>	<u>LSE19</u>	<u>N/A</u>	<u>N/A</u>
<u>20,000</u>	<u>400</u>	<u>153.5</u>	<u>\$10.09</u>	<u>LSE20;LSE44</u>	<u>\$7.24</u>	<u>LSE14</u>

<u>Type and Nominal Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Rate Group B</u>	<u>Group B Rate Category</u>
<u>Mercury Halide (See § IV.E of this schedule)</u>				
<u>22,000</u>	<u>250</u>	<u>100.0</u>	<u>\$6.08</u>	<u>LSE51</u>

High Pressure Sodium

<u>9,500</u>	<u>100</u>	<u>38.3</u>	<u>\$3.72</u>	<u>SHL29</u>
<u>14,500</u>	<u>150</u>	<u>58.6</u>	<u>\$4.39</u>	<u>SHL22</u>
<u>23,000</u>	<u>250</u>	<u>100.0</u>	<u>\$6.08</u>	<u>SHL26</u>
<u>42,000</u>	<u>400</u>	<u>150.0</u>	<u>\$8.20</u>	<u>SHL28</u>
<u>123,500</u>	<u>1,000</u>	<u>367.3</u>	<u>\$17.40</u>	<u>SHL32</u>

Rate Group C

Where the Company furnishes overhead Service to metal or concrete poles, Customer pays ~~at the following~~ monthly charge of ~~\$1.94 per Month~~ per light standard, plus the net monthly charge under Rate Group A above, including fuel adjustment.

<u>Group C Pole Charge</u>	<u>Group C Rate Category</u>
<u>\$1.94</u>	<u>LSE22 ; SHL30</u>

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ELECTRIC SERVICE
SCHEDULE LS-E-G

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LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE

(Closed to New Business)

Rate Group D

Where the Company furnishes underground Service to metal or concrete poles in residential subdivision, Customer pays a monthly the following charge of \$3.93 per Month per light standard plus the charge under Rate Group A above, including fuel adjustment.

Group D Pole Charge

Group D Rate Category

\$3.93

LSE24

Rate Group E

Where the Company is furnishing underground Service to metal or concrete poles in areas other than residential subdivisions and the Customer is paying a monthly charge based on the installed Cost of such facilities plus the charge under Rate Group B, such monthly charge will be based on original investment, plus current Costs for operation, maintenance and capital Costs, plus the charge in Rate Group B above including fuel adjustment.

RATES FROZEN UNDER SCHEDULE ALS-G

(See § IV.C and IV.D of this schedule)

<u>Type</u>	<u>Nominal Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Monthly Rate⁽¹⁾</u>	<u>Rate Category</u>
Mercury Vapor Security Light	20,000	400	153.5	\$9.73	<u>AL4</u>
Concrete, Fiberglass or Metal Pole				\$1.94	

<u>Type</u>		<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Monthly Rate⁽¹⁾</u>	<u>Rate Category</u>
Mercury Vapor Flood Light	400	153.5	\$9.73		<u>AL10</u>
Mercury Vapor Flood Light	1,000	367.3	\$18.75		<u>AL12</u>

(1) See § IV.C and IV.D of this schedule.

<u>Type</u>	<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Monthly Rate</u>	<u>Rate Category</u>
Mercury Vapor Security Light – Open Bottom	<u>175</u>	<u>70.0</u>	<u>\$5.63</u>	<u>AL2</u>
Mercury Vapor Flood Light	<u>400</u>	<u>153.5</u>	<u>\$9.73</u>	<u>AL10</u>
Mercury Vapor Flood Light	<u>1,000</u>	<u>367.3</u>	<u>\$18.75</u>	<u>AL12</u>

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LS-E-G

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LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE
 (Closed to New Business)

<u>High Pressure Sodium Security Light – Shoebox</u>	<u>400</u>	<u>150.0</u>	<u>\$20.34</u>	<u>AL20</u>
<u>High Pressure Sodium Security Light - Shoebox</u>	<u>1000</u>	<u>367.3</u>	<u>\$34.54</u>	<u>AL19</u>
<u>Metal Halide Security Light – Shoebox</u>	<u>1000</u>	<u>367.3</u>	<u>\$42.44</u>	<u>AL24</u>
<u>Metal Halide Flood Light</u>	<u>320</u>	<u>120.0</u>	<u>\$16.81</u>	<u>AL17</u>
<u>Metal Halide Flood Light</u>	<u>1000</u>	<u>367.3</u>	<u>\$20.51</u>	<u>AL16</u>
<u>Concrete, Fiberglass or Metal Pole</u>			<u>\$1.94</u>	<u>AL1</u>
<u>30 Ft Metal Square non-tapered Pole</u>			<u>\$14.30</u>	<u>AL28</u>

RATES FROZEN UNDER SCHEDULE RLU-G
 (See § IV.D of this schedule)

Type	Lamp Wattage ⁽²⁾	Monthly KWH	Monthly Rate	Rate Category
Mercury Vapor	100	10.6	\$1.51	RLUA
Mercury Vapor	175	17.5	\$1.74	RLUD
High-Pressure Sodium	400	9.6	\$1.73	

~~(2) See § IV.D of this Schedule.~~

These rates apply to the following type Customer:

- i. Those in subdivisions containing wood-street lighting standards.
- ii. Those in subdivisions containing aluminum or concrete standards where the Company has received a contribution from developer or others covering the higher Costs of such standards relative to the Cost of wood standards.
- iii. Customers served in subdivisions containing aluminum or concrete standards where no agency pays any of the normal street lighting charges and Company did not receive a contribution for the difference in Cost of aluminum and concrete standards relative to wood standards.

B. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month; calculated in accordance with Rate Schedule FA.

IV. GENERAL PROVISIONS

- A. The charges shown under "Rate Group A" (Schedule SHL-G) include the ownership Costs including installation, maintenance, energy supply, and control

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LS-E-G

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LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE
 (Closed to New Business)

by the Company of existing standard street light fixtures and lamps mounted on existing standard wood poles.

- B. Under "Rate Group B" (Schedule SHL-G) all street lighting equipment, poles, luminaires, and overhead circuits or underground cables are provided by the Customer, in accordance with Company standards. The charges shown under "Rate Group B" are applicable when the Company furnishes energy at secondary voltage and maintains Customer's system to the extent of repairing or replacing burned-out lamps, cleaning outer globes, making routine patrols and inspections, fixtures and maintaining control switches at each Point of Delivery. Any other maintenance, installations, replacements, or removals, shall be done only upon written request and at the expense of the Customer.

Upgrades of existing contiguous high pressure sodium Rate Group B lighting in locations where it already exists may be allowed by the Company in some cases at the sole discretion of the Company.

- C. For the rate set forth in § III (for Schedule ALS-G) above, Company will own and maintain existing facilities at its own Cost and expense, mounted on an existing wood pole or other support approved by Company.

For existing additional facilities consisting only of a normally installed wood pole not in excess of 35 feet and one span of secondary, the Customer pays a net monthly charge of \$1.94 for such facilities plus the charge under § III above.

Company will replace burned out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.

- D. ~~Not~~Mercury Vapor lighting is not available for new applications or replacement after the effective date of this schedule. Existing installations will be maintained until the fixture, lamp or photo cell fails. Company will replace with an equivalent HPS fixture unless an alternative fixture from an applicable rate schedule is requested by customer. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the replacement.

- E. Replacement of burned out bulbs will continue as long as lamps are available for these lights. However, when bulbs are no longer available or when fixtures, and/or ballasts or lamps must need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the Customer will be given the opportunity to choose from one of the then available offerings on Rate Schedule SHL-G SHL-LED rate schedule and will be billed at the then current Schedule SHL-G rates of the replacement. Photocell or lamp failure will not be considered a fixture failure.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
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LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE
(Closed to New Business)

V. GROSS MONTHLY BILL AND PAYMENT

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

ENTERGY LOUISIANA, LLC
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SCHEDULE RLU-LED
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RIDER FOR STREET LIGHTING SERVICE-LIGHT EMITTING DIODE

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company") where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

In the case of existing subdivisions/residential planned communities, this schedule is applicable only to entire subdivisions with written approval from the Property Owners' Association (sometimes referred to as the "POA"). Upon installation, changes to the contract shall be recorded in the appropriate mortgage and conveyance records. Where no Property Owners' Association exists, consent of 100% of homeowners located within the subdivision is required. Any additional charges not included in the tariff will be charged per light based on the number of customers who share each light within the boundaries of the subdivision.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers served under any electric regular Rate Schedule and who receive Light Emitting Diode (LED) Lighting Service in a residential planned community as described in La. R.S. 9:1141.2 (sometimes referred to herein as a "Subdivision"), with publicly dedicated streets for which no municipality, state government, federal government or any agency thereof (individually or collectively referred to hereafter as "Agency") pays any of the normal street lighting charges for such publicly dedicated streets. For multi-family apartment complexes within such subdivisions, number of Customers will be determined by the number of lots the complex contains.

When an Agency chooses to transfer lights under this contract to pay under the standard street lighting rates for the Service rendered hereunder, the charges specified under the terms of such contract shall apply for the affected Services. Upon signed agreement and transfer of the lights to the street lighting rate, the affected Customers served under Options B or C will begin paying a pole charge pursuant to the appropriate Rider for Street Light Pole Service (Schedule SLPS-G for customers located within the Legacy EGSL Service Area or Schedule SLPS-L for customers located within the Legacy ELL Service Area) for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

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RIDER FOR STREET LIGHTING SERVICE-LIGHT EMITTING DIODE

III. MODIFICATION OF REGULAR RATE SCHEDULE

The Net Monthly Bill will be computed under the regular Rate Schedule, except that an additional charge per Month per Customer will apply as follows:

A. Net Monthly Rate

When the Company furnishes, installs, supplies and maintains Service to street lights in a Subdivision, all the provisions of the Rate Schedule under which Customer's Electric Service is provided shall apply, except that an additional charge per Month per Customer shall also apply as follows:

Option A:

When LED street lights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

<u>4,900 Estimated Lumen LED Light Fixture-NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$-2.56	3.3	RLNA_4
3 Customers per Street light	\$-3.42	4.3	RLNA_3
2 Customers per Street light	\$-5.13	6.5	RLNA_2
1 Customer per Street light	\$10.25	13.0	RLNA_1
<u>5,400 Estimated Lumen LED Light Fixture-TRADITIONAIRE</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$-3.41	3.8	RLTA_4
3 Customers per Street light	\$-4.55	5.0	RLTA_3
2 Customers per Street light	\$-6.83	7.5	RLTA_2
1 Customer per Street light	\$13.65	15.0	RLTA_1
<u>5,300 Estimated Lumen LED Light Fixture-ACORN</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$-4.52	3.3	RLAA_4
3 Customers per Street light	\$-6.02	4.3	RLAA_3
2 Customers per Street light	\$-9.04	6.5	RLAA_2
1 Customer per Street light	\$18.07	13.0	RLAA_1
<u>5,500 Estimated Lumen LED Light Fixture-CAGED ACORN</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$5.94	4.3	RLCA_4
3 Customers per Street light	\$7.92	5.8	RLCA_3
2 Customers per Street light	\$11.88	8.7	RLCA_2
1 Customer per Street light	\$23.75	17.3	RLCA_1

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE RLU-LED
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RIDER FOR STREET LIGHTING SERVICE-LIGHT EMITTING DIODE

Option B:

When LED street lights are installed on Company-approved, standard wood or fiberglass poles other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is: as stated below. EPIC fixtures are only available in conjunction with a non-tapered fiberglass pole.

<u>4,900 Estimated Lumen LED Light Fixture-NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$-3.95	3.3	RLNB_4
3 Customers per Street light	\$-5.27	4.3	RLNB_3
2 Customers per Street light	\$-7.91	6.5	RLNB_2
1 Customer per Street light	\$15.82	13.0	RLNB_1
<u>5,400 Estimated Lumen LED Light Fixture-TRADITIONAIRE</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$-4.80	3.8	RLTB_4
3 Customers per Street light	\$-6.41	5.0	RLTB_3
2 Customers per Street light	\$-9.61	7.5	RLTB_2
1 Customer per Street light	\$19.22	15.0	RLTB_1
<u>5,300 Estimated Lumen LED Light Fixture-ACORN</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$-5.91	3.3	RLAB_4
3 Customers per Street light	\$-7.88	4.3	RLAB_3
2 Customers per Street light	\$11.82	6.5	RLAB_2
1 Customer per Street light	\$23.64	13.0	RLAB_1
<u>5,900 Estimated Lumen LED Light Fixture-EPIC</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$7.06	4.3	RLEB_4
3 Customers per Street light	\$9.42	5.8	RLEB_3
2 Customers per Street light	\$14.13	8.7	RLEB_2
1 Customer per Street light	\$28.25	17.3	RLEB_1
<u>5,500 Estimated Lumen LED Light Fixture-CAGED ACORN</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$7.83	4.3	RLCB_4
3 Customers per Street light	\$10.43	5.8	RLCB_3
2 Customers per Street light	\$15.65	8.7	RLCB_2
1 Customer per Street light	\$31.30	17.3	RLCB_1

ENTERGY LOUISIANA, LLC
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RIDER FOR STREET LIGHTING SERVICE-LIGHT EMITTING DIODE

Option C:

When LED street lights are installed on Company-approved, non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>4,900 Estimated Lumen LED Light Fixture-NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$-7.30	3.3	RLNC_4
3 Customers per Street light	\$-9.73	4.3	RLNC_3
2 Customers per Street light	\$14.60	6.5	RLNC_2
1 Customer per Street light	\$29.19	13.0	RLNC_1
<u>5,400 Estimated Lumen LED light Fixture-TRADITIONAIRE</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$-8.15	3.8	RLTC_4
3 Customers per Street light	\$10.86	5.0	RLTC_3
2 Customers per Street light	\$16.30	7.5	RLTC_2
1 Customer per Street light	\$32.59	15.0	RLTC_1
<u>5,300 Estimated Lumen LED light Fixture-ACORN</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$-9.25	3.3	RLAC_4
3 Customers per Street light	\$12.34	4.3	RLAC_3
2 Customers per Street light	\$18.51	6.5	RLAC_2
1 Customer per Street light	\$37.01	13.0	RLAC_1
<u>5,500 Estimated Lumen LED Light Fixture-CAGED ACORN</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$11.67	4.3	RLCC_4
3 Customers per Street light	\$15.56	5.8	RLCC_3
2 Customers per Street light	\$23.35	8.7	RLCC_2
1 Customer per Street light	\$46.69	17.3	RLCC_1

B. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment for the current month calculated in accordance with Rate Schedule FA.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE RLU-LED
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RIDER FOR STREET LIGHTING SERVICE-LIGHT EMITTING DIODE

IV. SUBDIVISION CONVERSION FROM RLU-G OR RLU-L

Conversion of existing lighting is only permitted for an entire Subdivision, upon written consent of the Property Owners' association. If no Property Owners' Association exists, then written consent to take service and share costs as outlined under the agreement with the Company is required from 100% of the property owners within the boundaries of the Subdivision. Upon request for conversion, the Company shall provide the POA (or where there is not POA, all property owners) with an estimate of the cost for any charges that will not be included in the monthly tariff. Any costs associated with the conversion and not included in the monthly tariff will be charged to the POA. If no POA exists, the property owners in the subdivision shall be charged a share of those costs based on the number of customers sharing each light as set forth in the Company's estimate.

V. GENERAL PROVISIONS

Where facilities are required in addition to those set forth above, the contracting party (developer, property owners' association, etc.) will pay in advance of installation the estimated Cost of such facilities.

If Company provides change-outs or removals of functioning lighting equipment as described in IV Subdivision Conversion from RLU-G or RLU-L, the Property Owners' Association, or 100% of the homeowners in the subdivision if no Property Owners' Association exists, will be responsible for all costs of such change-outs including the difference between the undepreciated value and the salvage value which may be added to the cost of the system. The cost of distribution transformers and facilities to provide energy shall not be included in the cost of the street lighting installation. Under this schedule, the POA, or 100% of the homeowners in the subdivision have to be changed out and have executed an agreement to convert. This rate is applicable to entire property or 100% of subdivision owners. Such change-outs and removals will be scheduled and performed subject to the availability of the Company's normal resources. If the requested change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the customer, the Company will propose an alternative timeline for completing the job. If that timeline is not acceptable to the Customer, the Company may, with the customer's consent, utilize additional resources to meet the requested time frame. In such case, the POA, or 100% of the homeowners if no POA exists, will be responsible for any costs associated with the additional resources. Regular maintenance of bulb replacement, photo controls, and other typical repair work does not constitute the failure of an existing fixture.

VI. CONTRACT PERIOD

For customers installing five or more fixtures, or new poles, the Contract shall be for a minimum period of five Years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SHL-G

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STREET AND HIGHWAY LIGHTING SERVICE RATE SCHEDULE

I. APPLICABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate Schedule is applicable under the Terms and Conditions and Service Standards of the Company to municipalities, road lighting systems in incorporated cities, recognized unincorporated communities, or areas immediately adjacent thereto for the lighting of public streets, roads, and thoroughfares. This rate is not available for private area lighting.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. TYPE OF SERVICE

Lights will burn from dusk to dawn for approximately 4,000 hours per Year. The lighting facilities installed will be Company's standard approved facilities for the particular application.

III. NET MONTHLY BILL (A + B + C)

A. Net Monthly Rate

Rate Groups Group A and B

<u>Type</u>	<u>Nominal Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly kWh/kWh</u>	<u>Rate * Group A</u>	<u>Rate * Group B</u>	<u>Group A Rate Category</u>
High Pressure Sodium	9,500	100	38.3	\$5.88	\$3.72	<u>SHL23</u>
	14,500	150	58.6	\$7.02	\$4.39	<u>SHL21</u>
	23,000	250	100.0	\$9.64	\$6.08	<u>SHL25</u>
	42,000	400	150.0	\$11.86	\$8.20	<u>SHL27</u>
	423,500	4,000	367.3	N/A	\$47.40	

*See § IV

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SHL-G

Revision #23

Page 89.2
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STREET AND HIGHWAY LIGHTING SERVICE RATE SCHEDULE

Rate Group C

Where the Company is required to furnish facilities other than the street light fixture as provided under Rate Group A, a lump sum payment will be required based upon the installed Cost of all facilities excluding the fixture. Customer will be billed under Rate Group A.

Rate Group D

Where the Company furnishes energy only for Customer owned and maintained street and highway lighting, a charge will be made to the Customer at the rate of \$0.03250 per kWh below.

<u>Per kWh Charge</u>	<u>Group D Rate Category</u>
<u>\$0.03250</u>	<u>SHL4</u>

Rate Group E

Incidental lighting under § 1 above will be at a rate of \$0.03250 per kWh, the rate below.

<u>Per kWh Charge</u>	<u>Group E Rate Category</u>
<u>\$0.03250</u>	<u>SHL31</u>

B. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month computed in accordance with Rate Schedule FA.

C. Company Owned Non-standard Facilities

When the customer requires facilities not provided for in this rate schedule, Customer may either 1) pay, in advance of installation, Company's cost of such facilities including installation costs, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

IV. SERVICE CONDITIONS

- A.** The charges shown under "Rate Group A" include the installation, maintenance, energy supply and control by the Company of standard street light fixtures and lamps mounted on existing standard wood poles.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SHL-G

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STREET AND HIGHWAY LIGHTING SERVICE RATE SCHEDULE

~~B. Under "Rate Group B" all street lighting equipment, poles, luminaires, and overhead circuits or underground cables are provided by the Customer in accordance with Company standards. The charges shown under "Rate Group B" are applicable when the Company furnishes energy at secondary voltage and maintains Customer's system to the extent of replacing burned out lamps, cleaning outer globes, making patrols and inspections, and maintaining control switches at each Point of Delivery. Any other maintenance, installations, replacements, or removals, shall be done only upon written request and at the expense of the Customer. Rate Group B also applies where Company installs non-standard facilities and charges Customer a lump sum payment to cover the total of all such Costs, including the fixture.~~

~~GB:~~ If Company provides change-outs or removals of functioning lighting equipment at the request of the customer, the customer will be responsible for the costs of such change-outs or removals. Such change-outs and removals will be scheduled and performed subject to the availability of the Company's normal resources. If the requested change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the customer, the Company will propose an alternative timeline for completing the job. If that timeline is not acceptable to the Customer, the Company may, with the customer's consent, utilize additional resources to meet the requested time frame. In such case, customer will be responsible for any costs associated with the additional resources. Regular maintenance of bulb replacement, photo controls, and other typical repair work does not constitute the failure of an existing fixture.

~~C. Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.~~

V. GROSS MONTHLY BILL AND PAYMENT

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

VI. CONTRACT PERIOD

For customers installing five or more fixtures, or new poles, the Contract shall be for a minimum period of five Years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ENTERGY LOUISIANA, LLC
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SCHEDULE SHL-LED

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STREET AND HIGHWAY LIGHTING SERVICE – LIGHT EMITTING DIODE (LED)
RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is not available for temporary Service.

Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

Applicable under the regular Terms and Conditions of Company for electric service of Company owned, operated and maintained Light Emitting Diode (LED) fixtures as listed below under the terms of the Company's standard street lighting agreement to the state, municipalities, towns, and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds by LED fixtures. This rate is not available for private area lighting.

III. TYPE OF SERVICE

Unmetered lighting service from dusk to dawn every night for approximately 4,000 hours per year. The lighting facilities installed will be Company's standard approved facilities for the particular application.

IV. NET MONTHLY BILL (A + B + C + D)

A. Net Monthly Rate – Rate Group A

Light Emitting Diode (LED) <u>Estimated Lumens</u>	<u>Approximate HPS Equivalent</u>	<u>Monthly kWh</u>	<u>Rate per Fixture</u>	<u>Rate Category</u>
4,800 5,300 Lumen NEMA	100W	46 14	\$40.66 9.02	SHLED1
6,900 7,000 Lumen NEMA	150W	23 18.3	\$41.06 9.21	SHLED2
9,100 Lumen Cobra	150W	24.3	\$13.32	SHLED3
12,300 15,500 Lumen Cobra	250W	35.7	\$14.84	SHLED4
24,26,000 Lumen Cobra	400W	71	\$17.45	SHLED5
5,100 Lumen Cobra	<u>100W</u>	<u>18.5</u>	<u>\$11.03</u>	<u>SHLED6</u>
<u>21,500 Lumen Off Road</u>		<u>55.3</u>	<u>\$16.20</u>	<u>SHLED7</u>
<u>24,500 Lumen Off Road</u>		<u>75</u>	<u>\$17.26</u>	<u>SHLED8</u>

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SHL-LED

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STREET AND HIGHWAY LIGHTING SERVICE – LIGHT EMITTING DIODE (LED)
RATE SCHEDULE

B. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with Rate Schedule FA.

C. Company Owned Non-standard Facilities

When the customer requires facilities not provided for in this rate schedule, Customer may either 1) pay, in advance of installation, Company's cost of such facilities including installation costs, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

V. SERVICE CONDITIONS

- A. The Net Monthly Rate for Rate Group A includes installation, maintenance, energy supply and control by the Company of standard street light fixtures and lamps mounted on existing standard wood poles.
- B. Company will only replace functioning fixtures upon written request of the customer. ~~The cost of removing the functioning fixtures plus the difference between the undepreciated value and salvage value may be added to the cost of the system. The cost of distribution transformers and facilities to provide energy shall not be included in the cost of street lighting installation.~~ The cost for changing out of functioning lights will be \$52.00 per light.

VI. GROSS MONTHLY BILL AND PAYMENT

The gross monthly bill for service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the rate schedule and applicable riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the rate schedule and applicable riders, shall apply.

VII. CONTRACT PERIOD

For customers installing five or more fixtures, or new poles, the Contract shall be for a minimum period of five Years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.