

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE NGPCS-~~G~~

Revision #0

Original
 Effective Date: ~~10/1/2015~~
 Supersedes: ~~EGSL-NGPCS-G~~ and ~~NGPCS-L~~
 effective ~~3/23/2006~~ 10/1/2015
 Authority: ~~LPSC Order U-33244-A~~

NATURAL GAS PIPELINE COMPRESSION SERVICE RATE SCHEDULE

upgrades of existing facilities or any other facilities, Company will provide such additional facilities, at its option, provided Customer enters into a Facilities Agreement with the Company pursuant to Additional Facilities ~~Rider AFC-G~~ or Charge Schedule AFC.

V. BILLING DETERMINANTS

On-peak Demand

The average of the kW supplied during the three 15 minute periods of maximum use during the ~~On~~-peak periods, as defined in DEFINITIONS Section, for the current billing Month.

Off-peak Demand

The amount by which the average of the kW supplied during the three 15 minute periods of maximum use during the off-peak periods, as defined in DEFINITIONS Section, for the current billing Month exceeds the On-Peak Demand.

On-peak Energy

The kWh supplied during the on-peak periods, as defined in DEFINITIONS Section, for the current billing Month.

Off-peak Energy

The kWh supplied during the off-peak periods, as defined in DEFINITIONS Section, for the current billing Month.

Reactive Demand

The average rkVA supplied during the time of the three 15 minute periods of maximum kW Demand for the current billing Month.

VI. POWER FACTOR

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

VII. DEFINITIONS

Summer On-peak Period - Hour beginning 10:00 AM to hour ending at 10:00 PM each Monday through Friday, starting June 1 and continuing through September 30 each Year.

Summer Off-peak Period - All hours during the Months beginning June 1 and continuing through September 30 of the same Year, except Summer On-peak Period hours.

Winter On-peak Period - Hour beginning 10:00 AM to hour ending at 10:00 PM each Monday through Friday, for the Months January 1 and continuing through May 31 and October 1 through December 31 each Year.

Winter Off-peak Period - All hours during the Months beginning January 1 and continuing through May 31 and October 1 and continuing through December 31 of the same Year, except Winter On-peak Period hours.

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NATURAL GAS PIPELINE COMPRESSION SERVICE RATE SCHEDULE

VIII. PAYMENT

The ~~gross monthly bill for Service furnished for which payment~~ Net Monthly Bill is due and payable each Month. If not ~~made paid~~ paid within twenty (20) days of ~~from~~ the date of billing, ~~the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such~~ Net Gross Monthly Bill above \$50.00. If the monthly bill, which is paid prior to such date, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply. plus 2%, becomes due after the gross due date shown on the bill.

IX. CONTRACT TERM

The Contract term shall be for a minimum period of five (5) Years. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either Company or Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE NGPCS-L

Revision #0

Effective Date: **10/1/2015**
 Supersedes: ~~ELL-NGPCS-G and NGPCS-L~~
 effective ~~3/23/2006~~ **10/1/2015**
 Authority: ~~LPSC Order U-33244-A~~

NATURAL GAS PIPELINE COMPRESSION SERVICE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the ~~Legacy ELL Service Area, or any qualifying Customers of ELL for which the point of interconnection is outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load~~ ELL Service Area.

This schedule is available ~~to Customers at all points throughout the territory served by the Company~~ where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ~~Legacy ELL Service Regulations (or, if otherwise agreed, the ELL Terms and Conditions)~~ and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions ~~and Legacy ELL Service Regulations, as applicable.~~

II. APPLICATION

To Electric Service of not less than 1,500 kW for electric drives/motors and controls for natural gas pipeline and storage compression stations. All Service is supplied through one metering installation at one Point of Delivery. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be used for standby or supplemental Service, nor shall it be resold, sub-metered, or shared with others.

III. TYPE OF SERVICE

Three-phase, 60 cycles, alternating current from existing facilities at primary voltage level or higher.

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NATURAL GAS PIPELINE COMPRESSION SERVICE RATE SCHEDULE

IV. NET MONTHLY BILL

A. Rate

	Service Voltage Level					
	230 kV		115 69 kV - 138 kV		34.5 kV or less	
	Summer*	Winter*	Summer*	Winter*	Summer*	Winter*
Demand Charges per kW						
On-peak*	\$6.90 <u>12.35</u>	\$5.25 <u>9.39</u>	\$11.94 <u>21.36</u>	\$5.34 <u>9.56</u>	\$12.36 <u>22.11</u>	\$5.53 <u>9.90</u>
Off-peak*	\$2.74 <u>4.84</u>	\$2.11 <u>3.78</u>	\$2.84 <u>5.02</u>	\$2.24 <u>3.96</u>	\$2.94 <u>5.2</u> <u>0</u>	\$2.28 <u>4.08</u>
Energy Charge per kWh						
On-peak*	\$0.0070 <u>0125</u>	\$0.0035 <u>0063</u>	\$0.0070 <u>0125</u>	\$0.0035 <u>0063</u>	\$0.0070 <u>0125</u>	\$0.0035 <u>0063</u>
Off-peak*	\$0.003 <u>50063</u>	\$0.0035 <u>0063</u>	\$0.0035 <u>063</u>	\$0.0035 <u>0063</u>	\$0.0035 <u>063</u>	\$0.0035 <u>063</u>
Reactive Demand per rkVA	\$0.44 <u>73</u>	\$0.44 <u>73</u>	\$0.44 <u>73</u>	\$0.44 <u>73</u>	\$0.44 <u>73</u>	\$0.44 <u>73</u>

* See DEFINITIONS

B. Minimum Bill

The Demand Charges for the current Month, plus any applicable adjustments, but not less than ~~\$1.64~~2.93 per kW of connected capacity.

C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - All Meter readings shall be adjusted for losses between the existing transmission line and the point where Service is metered.

Fourth - Service under this schedule will be provided from an existing transmission line at one of the nominal voltage levels indicated in the table shown in NET MONTHLY BILL Section. Where Company is requested to furnish line extensions, transformers, upgrades of existing facilities or any other facilities, Company will provide such additional facilities, at its option, provided Customer enters into a Facilities Agreement

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NATURAL GAS PIPELINE COMPRESSION SERVICE RATE SCHEDULE

with the Company pursuant to Additional Facilities ~~Rider AFC-L or~~Charge Schedule AFC.

V. BILLING DETERMINANTS

On-peak Demand

The average of the kW supplied during the three 15 minute periods of maximum use during the ~~On~~on-peak periods, as defined in DEFINITIONS Section, for the current billing Month.

Off-peak Demand

The amount by which the average of the kW supplied during the three 15 minute periods of maximum use during the off-peak periods, as defined in DEFINITIONS Section, for the current billing Month exceeds the On-Peak Demand.

On-peak Energy

The kWh supplied during the on-peak periods, as defined in DEFINITIONS Section, for the current billing Month.

Off-peak Energy

The kWh supplied during the off-peak periods, as defined in DEFINITIONS Section, for the current billing Month.

Reactive Demand

The average rkVA supplied during the time of the three 15 minute periods of maximum kW Demand for the current billing Month.

VI. POWER FACTOR

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

VII. DEFINITIONS

Summer On-peak Period - Hour beginning 10:00 AM to hour ending at 10:00 PM each Monday through Friday, starting June 1 and continuing through September 30 each Year.

Summer Off-peak Period - All hours during the Months beginning June 1 and continuing through September 30 of the same Year, except Summer On-peak Period hours.

Winter On-peak Period - Hour beginning 10:00 AM to hour ending at 10:00 PM each Monday through Friday, for the Months January 1 and continuing through May 31 and October 1 through December 31 each Year.

Winter Off-peak Period - All hours during the Months beginning January 1 and continuing through May 31 and October 1 and continuing through December 31 of the same Year, except Winter On-peak Period hours.

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effective ~~3/23/2006~~10/1/2015

Authority: ~~LPSC Order U-33244-A~~

NATURAL GAS PIPELINE COMPRESSION SERVICE RATE SCHEDULE

VIII. PAYMENT

The Net Monthly Bill ~~resulting from application of the Net Monthly Rate to the appropriate Billing Determinants~~ is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus ~~52~~52%, becomes due after the gross due date shown on the bill.

IX. CONTRACT TERM

The Contract term shall be for a minimum period of five (5) Years. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either Company or Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EIS-G

Revision #01

Original ~~First Revised~~
Effective Date: ~~10/1/2015~~
Supersedes: EIS-G effective
~~7/23/2008~~ 10/1/2015
Authority: LPSC Order U-33244-A

EXPERIMENTAL SCHEDULE
FOR ELECTRIC SERVICE TO ENERGY INTENSIVE INDUSTRIES
(Closed to New Business and Limited to Amounts in Contracts as of March 1, 2008)

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ~~Legacy EGSL Terms and Conditions (or, if otherwise agreed, the~~ ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Service is available under the applicable Terms and Conditions and Service Standards of the Company to energy intensive Industrial Customers who contract for not less than 60,000 kW of Electric Service. An energy intensive Industrial Customer, for purposes of this Rate, is defined as one whose cost of electrical energy is at least 50% of non-capital invested cost of production including raw materials. The availability of this Rate for new or additional business is subject to the required capacity in generating and transmission facilities to supply the load. Considerations of availability will take into account location on Company's system, time required to make Service available, and other controlling factors. Customers taking Service under this schedule may not take such Service in conjunction with any other Company Rate Schedule or Rider. This Rate Schedule is closed to new business and limited to amounts in Contract as of March 1, 2008.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions ~~and Legacy EGSL Terms and Conditions, as applicable.~~

II. APPLICABILITY

Service under this Rate will be available for a maximum period of five Years from the effective date of the Contract. ~~Additional request for Service under this Rate may not be accepted in any Year in which the Company's projected capacity margin is less than 18%.~~

III. NET MONTHLY BILL

A. Customer Charge

~~\$5,447.67~~ 20,697.00 per Month

B. Energy Charge

~~\$0.00998~~ 03792 per kWh for the first 500 kWh per kW of ~~Billing-~~
~~Load~~ Demand or less
~~\$0.00127~~ 00482 per kWh for all additional kWh

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EIS-G

Revision #~~0~~1

~~Original~~First Revised
Effective Date: ~~10/1/2015~~
Supersedes: EIS-~~G~~
~~7/23/2008~~10/1/2015

Authority: ~~LPSC Order U-33244-A~~

EXPERIMENTAL SCHEDULE
FOR ELECTRIC SERVICE TO ENERGY INTENSIVE INDUSTRIES
(Closed to New Business and Limited to Amounts in Contracts as of March 1, 2008)

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

D. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, county, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

E. Minimum Charge

The Minimum Charge will be the Customer Charge plus the Energy Charge for 500 kWh per kW of ~~Billing Load~~Demand, as defined in § V below.

IV. POWER FACTOR

Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW Demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit kVA metering equipment or remove same if previously installed.

V. DETERMINATION OF ~~BILLING LOAD~~DEMAND

The kW of ~~Billing Load~~Demand will be the greatest of the following:

- (A) The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current billing Month, subject to power factor provision in § IV above; or
- (B) 75% of Contract Power as defined in § VI below; or
- (C) 60,000 kW.

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Revision #01

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Supersedes: EIS-~~G~~
~~7/23/2008~~10/1/2015

Authority: ~~LPSC Order U-33244-A~~

EXPERIMENTAL SCHEDULE
FOR ELECTRIC SERVICE TO ENERGY INTENSIVE INDUSTRIES
(Closed to New Business and Limited to Amounts in Contracts as of March 1, 2008)

VI. DETERMINATION OF CONTRACT POWER

Unless Company gives Customer written notice to the contrary, Contract Power will be the maximum ~~load~~demand (kW) established under § V.(A) above during the 12 Months ended with the current Month. For the initial twelve (12) Months of Customer's Service under the currently effective Contract, the Contract Power shall be the kW specified in the currently effective Contract unless exceeded in any Month during the initial 12-Month period.

VII. PHASE AND VOLTAGE OF SERVICE

At the option of the Company, Service will be delivered at the Customer's utilization voltage or at available transmission line voltage (69 kV or higher). Service will be metered at or corrected to the transmission line voltage at the Point of Delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

VIII. METERING

All Service will be served through the total service Meter. Where Service is of fluctuating or intermittent type, Company may specify shorter intervals of load measurement.

IX. CONDITIONS OF SERVICE

- A. Customer may not resell or share any energy purchased under this Rate.
- B. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require a facilities charge in accordance with ~~Schedule AFC-G~~ or Additional Facilities Charge Schedule AFC to compensate for the additional Cost.
- C. Prior to Service being rendered under this schedule, Customer will furnish Company sufficient information to determine the Customer's electrical energy Cost as a percent of Cost of production including raw materials. Such information will be signed by the appropriate officer of the Customer.

X. ~~GROSS MONTHLY BILL AND~~ PAYMENT

~~The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the net monthly bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the net monthly bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.~~ The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EEIS-G

Revision #01

Original ~~First Revised~~

Effective Date: ~~10/1/2015~~

Supersedes: EEIS-G effective

~~7/23/2008~~ 10/1/2015

Authority: ~~LPSC Order U-33244-A~~

**EXPERIMENTAL SCHEDULE FOR ELECTRIC SERVICE TO
ELECTROCHEMICAL ENERGY INTENSIVE INDUSTRIES**

(Closed to New Business and Limited to Amounts in Contracts as of March 1, 2008)

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ~~Legacy EGSL Terms and Conditions (or, if otherwise agreed, the~~ ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Service is available under the applicable Terms and Conditions and Service Standards of the Company to electrochemical energy intensive Industrial Customers who contract for not less than 30,000 kW of electric Service. An electrochemical energy intensive Industrial Customer, for purposes of this Rate, is defined as one whose cost of electrical energy is at least 50% of non-capital invested cost of production including raw materials. The availability of this Rate for new or additional business is subject to the required capacity in generating and transmission facilities to supply the load. Considerations of availability will take into account location on Company's system, time required to make Service available, and other controlling factors. Customers taking Service under this schedule may not take such Service in conjunction with any other Company Rate Schedule or Rider. This Rate Schedule is closed to new business and limited to amounts in Contract as of March 1, 2008.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions ~~and Legacy EGSL Terms and Conditions, as applicable.~~

II. APPLICABILITY

~~Additional request for Service under this Rate may not be accepted in any Year in which the Company's projected capacity margin is less than 13%.~~

III. ~~NET~~ MONTHLY BILL

A. Customer Charge

~~\$5,447.67~~ 20,697.00 per Month

B. Energy Charge

\$0. ~~00998~~ 03792 per kWh for the first 500 kWh per kW of ~~Billing~~
Load Demand or less

\$0. ~~00127~~ 00482 per kWh for all additional kWh

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SCHEDULE EEIS-G

Revision #~~0~~1

~~Original~~First Revised

Effective Date: ~~10/1/2015~~

Supersedes: EEIS-~~G~~

~~7/23/2008~~10/1/2015

Authority: ~~LPSC Order U-33244-A~~

**EXPERIMENTAL SCHEDULE FOR ELECTRIC SERVICE TO
ELECTROCHEMICAL ENERGY INTENSIVE INDUSTRIES**

(Closed to New Business and Limited to Amounts in Contracts as of March 1, 2008)

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

D. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, county, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

E. Minimum Charge

The Minimum Charge will be the Customer Charge plus the Energy Charge for 500 kWh per kW of ~~Billing Load~~Demand, as defined in § ~~V~~IV below.

~~IV~~III. **POWER FACTOR**

Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW Demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit kVA metering equipment or remove same if previously installed.

~~V~~IV. **DETERMINATION OF ~~BILLING LOAD~~DEMAND**

The kW of ~~Billing Load~~Demand will be the greatest of the following:

- (A) The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current billing Month, subject to power factor provision in § IV above; or
- (B) 75% of Contract Power as defined in § VI below; or
- (C) 30,000 kW

~~V~~VI. **DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Contract Power will be the maximum ~~load demand~~ (kW) established under § V.(A) above during the 12 Months ended with the current Month. For the initial twelve (12) Months of Customer's Service under the

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SCHEDULE EEIS-G

Revision #01

Original First Revised

Effective Date: 10/1/2015

Supersedes: EEIS-G effective

7/23/2008 10/1/2015

Authority: LPSC Order U-33244-A

**EXPERIMENTAL SCHEDULE FOR ELECTRIC SERVICE TO
 ELECTROCHEMICAL ENERGY INTENSIVE INDUSTRIES**

(Closed to New Business and Limited to Amounts in Contracts as of March 1, 2008)

currently effective Contract, the Contract Power shall be the kW specified in the currently effective Contract unless exceeded in any Month during the initial 12-Month period.

VI~~VII~~. PHASE AND VOLTAGE OF SERVICE

At the option of the Company, Service will be delivered at the Customer's utilization voltage or at available transmission line voltage (69 KV or higher). Service will be metered at or corrected to the transmission line voltage at the Point of Delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

~~VIII~~VII. METERING

All Service will be served through the total Service Meter. Where Service is of fluctuating or intermittent type, Company may specify shorter intervals of load measurement.

~~IX~~VIII. CONDITIONS OF SERVICE

- A. Customer may not resell or share any energy purchased under this Rate.
- B. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require a facilities charge in accordance with ~~Schedule AFC-G~~ or Additional Facilities Charge Schedule AFC to compensate for the additional Cost.
- C. Prior to Service being rendered under this schedule, Customer will furnish Company sufficient information to determine the Customer's electrical energy cost as a percent of cost of production including raw materials. Such information will be signed by the appropriate officer of the Customer.

~~X. GROSS MONTHLY BILL AND~~ IX. PAYMENT

~~The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the net monthly bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the net monthly bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.~~ The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE EIS-I-G
 Revision #01

Original First Revised

Effective Date: 10/1/2015

Supersedes: EIS-I-G effective 6/10/1/20142015

Authority: LPSC Order U-33244-A

EXPERIMENTAL RIDER TO SCHEDULE EIS-G FOR INTERRUPTIBLE SERVICE

(Closed to New Business and Limited to Amounts in Contracts as of January 1, 1999)

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Service is available under the Terms and Conditions and Service Standards of the Company to any Customer served under the Experimental Schedule EIS-G for Electric Service to Energy Intensive Industries and who contract for not less than 20,000 kW of interruptible power. This Rider is closed to new business and limited to amounts in Contract as of January 1, 1999.

All provisions of Rate Schedule EIS-G shall apply except as modified by this Rider.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

At the sole discretion of Company, the availability of total Interruptible Service supplied by the Company under all Interruptible Service Riders may be limited to an amount equal to 5% of the projected aggregate Company peak Demand. Interruptible load may be served during time of interruption by Company, by auxiliary sources located on Customer's site prior to the effective date of this Rider, but such load must be served by Company as soon as practical after such Service again becomes available.

This schedule is available to Customers who are ~~annually~~ registered by the Company each Midcontinent Independent System Operator, Inc. ("MISO") Planning ~~Year~~Period, and who qualify for, and are accepted by MISO as a Load Modifying Resource ("LMR") as defined in MISO's currently effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such ~~annual~~ registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce Demand to firm Service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during ~~the calendar Months of June, July and August,~~each season as defined by MISO, and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm Service level for a minimum of four consecutive hours.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EIS-I-G
Revision #01

Original First Revised

Effective Date: 10/1/2015

Supersedes: EIS-I-G effective 6/10/1/20142015

Authority: LPSC Order U-33244-A

EXPERIMENTAL RIDER TO SCHEDULE EIS-G FOR INTERRUPTIBLE SERVICE

(Closed to New Business and Limited to Amounts in Contracts as of January 1, 1999)

The Company may terminate Customer's participation in this Rider Schedule if Customer fails to pay the penalties described in this schedule. The Company may also terminate Customer's participation in this Rider Schedule if MISO precludes the Customer from participating as an LMR for ~~failure to reduce load or failure to pay penalties as described in this schedule any reason.~~ The Company may terminate Customer's participation in this schedule if Customer fails to qualify as an LMR only after providing written notice and a reasonable opportunity for Customer to requalify following a decision by MISO rejecting the registration of Customer's load. Service under this Rider Schedule cannot be terminated if the failure to qualify as an LMR is due to the Company's failure to collect the required information and submit the registration in a timely manner.

III. BILLING AMOUNTS

All Service rendered through the Meter shall be billed as ~~Billing Load~~ Demand, as defined in § VI below, at the rate(s) established in the currently effective Rate Schedule EIS-G.

The following Interruptible Credit shall be applicable to the Interruptible Power ~~Billing Load~~ Demand as defined in § VI.

\$0.0015 per kWh per Month for first 500 kWh per kW of Interruptible Power ~~Billing Load~~ Demand.

IV. NON-COMPLIANCE

If at any time during the MISO Planning ~~Year~~ Period Company directs the Customer to interrupt load and Customer fails to interrupt all load in excess of firm load within the time specified in § V, the Customer will not receive the Interruptible credit for the billing Month and Customer will be assessed the following penalties:

Penalty Rate:

- A. The amount of the specified Demand reduction not achieved times the MISO defined Locational Marginal Price ("LMP"), plus
- B. Any Revenue Sufficiency Guarantee ("RSG") charges imposed on the Company by MISO pursuant to the terms of ~~MISO's~~ MISO's currently effective FERC tariff, plus
- C. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, Customer will not be penalized.

Effective with the billing Month following the second non-compliance by Customer that occurs after the Effective Date of this Rider, the total Service contracted for under this Rider

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE EIS-I-G
 Revision #01

Original First Revised

Effective Date: 10/1/2015

Supersedes: EIS-I-G effective 6/10/1/20142015

Authority: LPSC Order U-33244-A

EXPERIMENTAL RIDER TO SCHEDULE EIS-G FOR INTERRUPTIBLE SERVICE

(Closed to New Business and Limited to Amounts in Contracts as of January 1, 1999)

will be transferred to and billed under the applicable firm Rate Schedule ~~for at least the next 12 consecutive Months. This Rider will only thereafter apply if the Company agrees that there is interruptible load that may be contracted for pursuant to § II of this Rider.~~

If Customer fails, in whole or part, to comply with any Company requested interruptions, the duration of such period of interruption shall not be considered an interruption for purposes of this Rider.

V. INTERRUPTIONS

Interruptions shall be requested by Company at the discretion of the Company as Company deems necessary for any reasons including, but not limited to, maintaining firm loads, maintaining Service integrity in the area or other situations when reduction in load on the Company's system is required. To the extent possible, interruptible loads will be interrupted before any curtailment of firm loads is requested or required. Customer is responsible for interrupting loads.

Normally, a thirty (30) minute notice will be given to Customer before load must be interrupted. A longer lead time for such notice may be given at Company's option at the time of notice. Service may be restored immediately upon notification by Company.

The interruptions will be limited to no more than ten (10) hours per day (midnight to midnight) and to no more than two (2) interruptions per day. Interruptions will also be limited to a maximum of fifty (50) hours in a single week (from one minute before 12:01 a.m. Monday to midnight Sunday). Annual Interrupted Hours shall not exceed 600 hours in any MISO Planning Year. Periods when the Interruptible Service is interrupted due to general system curtailment, as described in the Power Supply Curtailment Programs, shall not be counted when ~~annual interrupted hours~~ Annual Interrupted Hours are determined.

VI. DEFINITIONS

- A. Total Contract Power - the amount of Kilowatts (kW) Customer contracts for or subsequently establishes under Schedule EIS-G and this Rider Schedule. If at any time the maximum metered Demand in a Month exceeds Total Contract Power, the increment of load above Total Contract Power shall increase Firm Contract Power.
- B. Firm Contract Power - the amount of Kilowatts (kW) Customer contracts for under Schedule EIS-G or subsequently establishes per A. above, but not less than 40,000 kW. Nothing herein excludes such loads from the normal operating outages inherent to an electrical power system, nor from the Power Supply Curtailment Program Supplement to the Terms and Conditions of all Company Rate Schedules. Customer may modify his Firm Contract Demand in accordance with the currently effective MISO FERC tariff as described in associated MISO Business Practice Manuals. Such modification must remain consistent with the Customer's existing Contracts with the Company for firm and interruptible capacity limitations.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE EIS-I-G
 Revision #01

Original ~~First Revised~~

Effective Date: ~~10/1/2015~~

Supersedes: EIS-I-G effective ~~6/10/1/2014~~ 2015

Authority: LPSC Order ~~U-33244-A~~

EXPERIMENTAL RIDER TO SCHEDULE EIS-G FOR INTERRUPTIBLE SERVICE

(Closed to New Business and Limited to Amounts in Contracts as of January 1, 1999)

- C. Interruptible Contract Power - the amount of Kilowatts (kW) Customer contracts for under this Rider Schedule and designates as subject to interruptions.
- D. Interruptible Kilowatt Hours - the kilowatt hours associated with the Interruptible Contract Power and designated by terms of agreement between Customer and Company.
- E. Period of Interruption - that span of time during which Customer's interruptible loads shall not be served by the Company. This shall begin at the time designated by Company to shed interruptible loads and shall terminate when Company notifies Customer that the Period of Interruption is over.
- F. MISO Planning Period the period of time for which prices determined by each MISO PRA apply, which may be the MISO Planning Year or a shorter, seasonal period as determined by the MISO FERC Tariff and applicable MISO Business Practice Manual requirements.
- G. MISO Planning Year – The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.
- ~~G~~H. Annual Interrupted Hours - the total number of hours Company has interrupted Service during the calendar Year.
- I. ~~H~~ FERC – Federal Energy Regulatory Commission.
- J. PRA – Planning Resource Auction
- K. Total ~~Billing Load~~ Demand - The maximum Kilowatt (kW) Demand measured through the Meter but not less than 40,000 kW.
- ~~L~~. Firm Power ~~Billing Load~~ Demand
 The greater of:
 - 1.) The Total ~~Billing Load~~ Demand less the Interruptible Power ~~Billing Load~~ Demand.
 - 2.) 40,000 kW.
- ~~J~~M. Interruptible Power ~~Billing Load~~ Demand
 The lesser of:
 - 1.) The Interruptible Contract Power.
 - 2.) The Total ~~Billing Load~~ Demand less Firm Contract Power.
 - 3.) But no less than 20,000 kW

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EIS-I-G
Revision #01

~~Original~~ First Revised

Effective Date: ~~10/1/2015~~

Supersedes: EIS-I-G effective ~~6/10/2014~~ 2015

Authority: LPSC Order ~~U-33244-A~~

**EXPERIMENTAL RIDER TO SCHEDULE EIS-G FOR
INTERRUPTIBLE SERVICE**

(Closed to New Business and Limited to Amounts in Contracts as of January 1, 1999)

VII. CONTRACTS

- A. A Contract is required for this Rider.
- B. Term of Contract: Maximum 5 Years in conformance with Rate Schedule EIS-G.

VIII. METERING

- A. All interruptible Service will be served through the total service Meter. Company may require telemetering of the Customer's loads to the Company system operator.
- B. Costs of telemetering facilities, including rental or investment Costs of communications circuits, shall be borne by Customer. Such Costs may be included in a Facilities Charge in accordance with ~~Schedule AFC-G or~~ Additional Facilities Charge Schedule AFC, or Customer may elect to pay a lump sum to offset the additional investment by Company.

In the case of Facilities Charges, such charges will continue beyond the date of termination of the Contract under this Rider (as discussed in § VII) until the Company's investment has been recovered. A separate Contract for such Facilities Charges in accordance with Schedule AFC-~~G or~~ Schedule AFC may be required.

IX. USE OF SERVICE

Electric Service furnished under this Rider shall not be used by the Customer as an auxiliary or standby Service. Customer shall not resell nor share any energy purchased under this Rider.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE PPS-~~G~~

Revision #0

Original
Effective Date: ~~10/1/2015~~
Supersedes: PPS-~~G~~ effective
~~9/28/2005~~ 10/1/2015

Authority: ~~LPSC Order U-33244-A~~

~~EXPERIMENTAL~~ RIDER TO SCHEDULES LPS-~~G~~ & HLFS-~~G~~
FOR PIPELINE PUMPING SERVICE

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the ~~Legacy EGSL~~ ELL Service Area, ~~or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy EGSL Service Area. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.~~

1 This Rider is available to Customers of ELL taking Service under Schedules LPS-~~G~~ or HLFS-~~G~~.

This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rider is applicable under the ~~Terms and Conditions and Service Standards of the Company for Electric Service to pipeline pumping station Customers (Standard Industrial Classification codes 4612, 4613 and 4922) that require an annual actual Maximum Demand of not less than 4,000 kW of firm Electric Service.~~

III. MODIFICATION TO RATE SCHEDULES LPS-~~G~~ AND HLFS-~~G~~

A. On-peak hours, for the purposes of this schedule, are designated as 1:00 p.m. to 8:00 p.m. Monday through Friday beginning on May 1 and continuing through September 30 of each Year except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.

B. The application of § VII-~~(C)~~ is omitted.

IV. CONDITIONS OF SERVICE

Customers taking Service under this Rider are required to contract for a minimum initial term of ~~four (4)~~ five (5) Years.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SSTS-G

Revision #01

Original First Revised

Effective Date: 10/1/2015

Supersedes: SSTS-G effective

9/28/2005 10/1/2015

Authority: LPSC Order U-33244-A

EXPERIMENTAL SUPPLEMENTAL SHORT TERM SERVICE RATE SCHEDULE

(Closed to New Business and Limited to Amounts in Contracts as of June 2, 2003)

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ~~Legacy EGSL Terms and Conditions (or, if otherwise agreed, the~~ ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

~~Service under this Rate is available in any Year in which the Company's projected annual percent capacity margin is 18% or greater. In any calendar Year when the capacity margin is projected to be less than 18%, Service under this Rate may not be available for that Year.~~ This rate is closed to new business, is limited to Legacy EGSL Customers and limited to amounts in Contract as of June 2, 2003.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions ~~and Legacy EGSL Terms and Conditions, as applicable.~~

II. APPLICABILITY

Subject to the limitations set forth above, this Rate is applicable under the Terms and Conditions and Service Standards of the Company to Customers who have received firm electric Service from the Company during the immediately preceding 24 Months and who contract for not less than 5,000 kW of additional load above their present requirements. This Rate is not applicable to additional kWh resulting from load shifting. The Company is not obligated to make any investment in facilities to serve the additional load. This Rate is not applicable in conjunction with Time-Of-Day Rates. Service under this Rate may not be purchased in lieu of Standby and/or Maintenance Service.

III. NET MONTHLY BILL

Average monthly fuel and purchased power cost per kWh plus \$0.~~00712~~00771 for all additional kWh used above "base amount" as defined in § V below.

Company will estimate average monthly fuel and purchased power cost for the next Month and inform Customer, in writing, of this estimate no less than five (5) days prior to the beginning of the billing Month. Customer will, upon receiving Company's estimate, inform Company, in writing, by last day of Month prior to the beginning of the billing period, the amount of additional load to be taken during the next Month. The Customer will be billed based on the actual fuel and purchased power cost for the Month. The Company is not liable for any variations between the estimated and actual costs.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SSTS-G

Revision #01

Original First Revised

Effective Date: 10/1/2015

Supersedes: SSTS-G effective

9/28/2005 10/1/2015

Authority: LPSC Order U-33244-A

EXPERIMENTAL SUPPLEMENTAL SHORT TERM SERVICE RATE SCHEDULE

(Closed to New Business and Limited to Amounts in Contracts as of June 2, 2003)

IV. MINIMUM CHARGE

In any Month when Service is requested in accordance with the provisions stated in § III above, the net minimum charge for such usage will be 150 hours times the requested additional ~~load demand~~ (kW) times the charge per ~~kilowatthour~~ kilowatt-hour in § III above. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge or facilities charge arrangement to compensate for additional costs.

V. CONDITIONS OF SERVICE

Prior to Service being rendered under this schedule, Company will determine the average monthly ~~kilowatthours~~ kilowatt-hours (excluding ~~Schedules MSS-G and Schedule~~ SSTS-G) taken by Customer from Company for the six billing Months ending with the date Service is taken under this Rate. This monthly average will be designated as the "base amount" for firm Service and all ~~kilowatthours~~ kilowatt-hours taken in a billing Month in excess of such "base amount" will be billed under this schedule. The firm Service billing ~~load demand~~ (kW) for the current Month will be the total adjusted ~~load demand~~ (kW) reduced by the amount of kW requested under this Schedule, but in no case will the firm Service billing ~~load demand~~ (kW) for the current Month be less than the firm Service billing ~~load demand~~ (kW) for the corresponding Month of the previous year.

VI. USE OF SERVICE

Customer shall not resell or share any energy purchased under this Rate.

VII. ~~GROSS MONTHLY BILL AND PAYMENT~~

~~The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.~~ The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE LIS-L
 Revision #01

Original **First Revised**

Effective Date: 10/1/2015

Supersedes: LIS-L effective 10/1/31/20062015

Authority: LPSC Order U-33244-A

LARGE INDUSTRIAL SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, ~~or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that does not receive the Economic Development Rider incentive in conjunction with the increased firm load, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load. This Rate is closed to new business as of the Effective Date.~~

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ~~Legacy ELL Service Regulations (or, if otherwise agreed, the~~ ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions ~~and Legacy ELL Service Regulations, as applicable.~~

II. APPLICATION

To Electric Service up to 25,000 kilowatts for industrial purposes and for other Electric Service for which no specific Rate Schedule is provided. All Service is supplied through one metering installation at one Point of Delivery. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a primary distribution line nominal voltage of 34,500, 24,000 or 13,800 volts as may be available.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LIS-L
Revision #01

Original First Revised
Effective Date: 10/1/2015
Supersedes: LIS-L effective 10/1/31/20062015
Authority: LPSC Order U-33244-A

LARGE INDUSTRIAL SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

IV. NET MONTHLY BILL

A. Rate

Demand Charge

~~\$21,994.08~~ \$39,464.74

~~\$40.90~~ \$19.56

~~\$0.44~~ \$0.73

for the first 2,000 kW or less of Firm Demand
per kW for all additional kW of Firm Demand
per rkVA of Reactive Demand in excess of 25% of the Firm Demand

Energy Charge

~~\$0.00784~~ \$0.1407

per kWh for all kWh

B. Minimum Bill

The Demand Charge for the current Month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

~~Third - When Service is delivered at a nominal voltage less than the available distribution voltage and Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Third -~~ Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC-.

Fourth - When Service is metered at a voltage lower or higher than the available primary distribution line voltage, all Meter readings shall be adjusted for transformation losses by adding or subtracting 1.0%.

Fifth - When Service is taken at a transmission voltage of 115,000 volts or higher and Customer furnishes and maintains the transmission substation and all associated electric facilities a credit of \$0.3563 per kW of the monthly Demand billed will be allowed.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE LIS-L
 Revision #01

Original First Revised

Effective Date: 10/1/2015

Supersedes: LIS-L effective 10/1/31/20062015

Authority: LPSC Order U-33244-A

LARGE INDUSTRIAL SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

Sixth - Service under this schedule is provided from an existing primary distribution line of 34,500, 24,000 or 13,800 volts or from a standard (one transformer) transmission substation when the load requirements warrant. ~~Where Company is requested to furnish line extensions, transformers, or other facilities in addition to the above, Company will provide such additional facilities, at its option, when Customer agrees to pay 1.40% per Month on the allocable investment in such facilities in addition to the Net Monthly Bill. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005,~~ Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC-.

V. DEMAND

The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month, but shall be not less than:

1. 70% of the highest Firm Demand established during the preceding 11 Months.
2. Minimum kW specified in the Electric Service Agreement.
3. 2,000 kW.

The Reactive Demand shall be the average rkVA supplied during the time of the maximum kW Demands.

VI. POWER FACTOR

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

VII. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

VIII. CONTRACT PERIOD

The Contract shall be for a minimum period of five (5) Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LIS-L Rider 2

Revision #~~1~~²

~~First~~^{Second} Revised

Effective Date: ~~1/25/2022~~

Supersedes: LIS-L Rider 2 effective

~~10/1/2015~~^{25/2022}

Authority: ~~LPSC Order S-36216~~

INTERRUPTIBLE POWER SERVICE RIDER 2

TO RATE SCHEDULE LIS-L

(CLOSED TO NEW BUSINESS

AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is closed to new business, is available to ELL Legacy Customers only and is limited to amounts in Contracts taking Service under this Rider Schedule as of January 1, 1999.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

This Rider Schedule is applicable, subject to the terms and conditions hereinafter set forth, to additional Service in conjunction with Firm Power Service to Customer under Rate Schedule LIS-L, when prearrangement has been made for the installation of facilities of adequate capacity and suitable phase and voltage adjacent to the premises to be served. All Service is supplied at one location and at the voltage prescribed in Rate Schedule LIS-L so as to permit delivery and metering of the total Service at a single Point of Delivery and by a single metering installation.

All provisions of Rate Schedule LIS-L shall apply except as modified herein.

III. INTERRUPTIBLE POWER SERVICE

Interruptible Power up to the amount stipulated below may be supplied when, as and if Company, in its judgment, has such power available for the sale but only to Customers having generating equipment adequate to supply the amount of Interruptible Power contracted for.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LIS-L Rider 2

Revision #12

FirstSecond Revised
Effective Date: 1/25/2022
Supersedes: LIS-L Rider 2 effective
10/1/201525/2022
Authority: LPSC Order S-36216

**INTERRUPTIBLE POWER SERVICE RIDER 2
TO RATE SCHEDULE LIS-L**

(CLOSED TO NEW BUSINESS
AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

This schedule is available to Customers who are ~~annually~~ registered by the Company each MISO Planning ~~Year~~ Period, and who qualify for, and are accepted as a Midcontinent Independent System Operator, Inc. ("MISO") Load Modifying Resource ("LMR") as defined in MISO's currently effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce Demand to firm Service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during ~~the calendar months of June, July and August, each season as defined by MISO.~~ and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm Service level for a minimum of four consecutive hours.

The Company may terminate Customer's participation in this Rider Schedule if Customer fails to pay the penalties described in this schedule. The Company may also terminate Customer's participation in this Rider Schedule if MISO precludes the Customer from participating as an LMR for ~~failure to reduce load or failure to pay penalties as described in this schedule.~~ any reason. The Company may terminate Customer's participation in this schedule if Customer fails to qualify as an LMR only after providing written notice and a reasonable opportunity for Customer to requalify following a decision by MISO rejecting the registration of Customer's load. Service under this Rider Schedule cannot be terminated if the failure to qualify as an LMR is due to the Company's failure to collect the required information and submit the registration in a timely manner.

IV. NET MONTHLY BILL

\$~~3.87~~6.94 per kW per Month for all Interruptible Demand

Minimum:

The sum of:

- (1) The charges for the Firm Demand effective during the current Month;
- (2) The charges for the Interruptible Demand effective for the current Month; and
- (3) Any applicable adjustments.

Adjustment:

Second - The fuel adjustment will be calculated based upon firm energy included in the monthly bill times the average adjustment per kWh and non-firm energy included in the monthly bill times the non-base adjustment per kWh for the current Month calculated in accordance with Rate Schedule FCA-5.

V. DEMAND

Notwithstanding the provisions of the "Demand" Section of Rate Schedule LIS-L, for so long as this Rider Schedule 2 is applicable, the "Demand" pursuant to Rate Schedule LIS-L shall be as follows:

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LIS-L Rider 2

Revision #~~1~~²

~~First~~^{Second} Revised

Effective Date: ~~1/25/2022~~

Supersedes: LIS-L Rider 2 effective

~~10/1/2015~~^{25/2022}

Authority: ~~LPSC Order S-36216~~

INTERRUPTIBLE POWER SERVICE RIDER 2

TO RATE SCHEDULE LIS-L

(CLOSED TO NEW BUSINESS

AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

Firm Demand

Customer may modify his Firm Contract Demand in accordance with the currently effective MISO FERC tariff as described in associated MISO Business Practice Manuals. Such modification must remain consistent with the Customer's existing Contracts with the Company for firm and interruptible capacity limitations.

- (A) When Interruptible Power is not being supplied:
 The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month.
- (B) When Interruptible Power is being supplied:
 The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month less the Interruptible kW supplied.
- (C) When both conditions (A) and (B) occur during the Month:
 The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use obtained after deducting any Interruptible kW actually supplied. Each 15-minute period shall be determined on a separate day during the Month. Under either (A), (B), or (C) the Firm Demand shall never be less than:
 - 1. 70% of the highest Firm Demand (excluding any Firm Demand resulting from Customer's failure, during the Off-Peak season as defined by Company, to reduce its load to its Designated Firm Demand; but including any Firm Demand resulting from Customer's failure, during the On-Peak season as defined by Company, to reduce its load to its Designated Firm Demand) established in the preceding 11 Months;
 - 2. The minimum kW specified in the Electric Service Agreement; or
 - 3. 2,000 kW.

Interruptible Demand

The Interruptible Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month, less the Firm Demand effective for such Month, but not more than the rated capacity of Customer's on site generating facilities or the kW as set forth in the accompanying Rider Agreement, whichever is less.

Off-Peak Demand

When Firm Off-Peak Service is being supplied, the Firm On-Peak will be determined as defined above during the On-Peak hours and the Firm Off-Peak will be determined in a similar manner during the Off-Peak hours.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LIS-L Rider 2

Revision #~~1~~²

~~First~~^{Second} Revised

Effective Date: ~~1/25/2022~~

Supersedes: LIS-L Rider 2 effective

~~10/1/2015~~^{25/2022}

Authority: ~~LPSC Order S-36216~~

INTERRUPTIBLE POWER SERVICE RIDER 2

TO RATE SCHEDULE LIS-L

(CLOSED TO NEW BUSINESS

AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

Reactive Demand

The Reactive Demand shall be the average rkVA supplied during the time of the maximum kW Demands (including Interruptible Power) and the amount to be billed as excess shall be the amount in excess of 25% of the total kW of Firm and Interruptible Power.

When Firm Off-Peak Service is being supplied, the rkVA and the total kW Demands during the Off-Peak hours shall be increased by one-third of the excess rkVA and total kW, respectively, during the On-Peak hours (including Firm On-Peak, Firm Off-Peak and Interruptible Power).

VI. NOTICE FOR INTERRUPTIBLE POWER

Interruptible Power, to the extent available at the Customer's premises, will be made available and discontinued by the Company at its sole discretion. Interruptible Power will be discontinued upon giving Customer verbal notice because of or as a result of emergency conditions, however, Company will give at least 4 hours notice before discontinuing Interruptible Power under normal operating conditions.

VII. NON-COMPLIANCE

If Customer thereafter fails to reduce its load to its designated Firm Demand, the highest 15-minute Demand established for each billing Month during the period of interruption shall be billed as Firm Demand for that billing Month; provided, however, that if during the On-Peak season (as defined by Company), Customer thereafter fails to reduce its load to its designated Firm Demand, the highest 15-minute Demand established at that time shall be treated as the highest Firm Demand previously established for purposes of computing Firm Demand pursuant to Paragraphs 1 and 2 of the DEMAND section of this Rider Schedule 2. In addition, the following penalties will apply:

- A. The amount of the specified Demand reduction not achieved times the MISO defined Locational Marginal Price ("LMP"), plus
- B. Any Revenue Sufficiency Guarantee ("RSG") charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff, plus
- C. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, Customer will not be penalized.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LIS-L Rider 2

Revision #~~1~~2

~~First~~Second Revised

Effective Date: ~~1/25/2022~~

Supersedes: LIS-L Rider 2 effective

~~10/1/2015~~25/2022

Authority: ~~LPSC Order S-36216~~

**INTERRUPTIBLE POWER SERVICE RIDER 2
TO RATE SCHEDULE LIS-L**

(CLOSED TO NEW BUSINESS
AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

Effective with the billing Month following the second non-compliance by Customer that occurs after the Effective Date of this Rider, the total Service contracted for under this Rider will be transferred to and billed under the applicable firm Rate Schedule.

VIII. MISO PLANNING YEAR

The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.

IX. MISO PLANNING PERIOD

The period of time for which prices determined by each MISO PRA apply, which may be the MISO Planning Year or a shorter, seasonal period as determined by the MISO FERC Tariff and applicable MISO Business Practice Manual requirements.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LIPS-L

Revision #12

FirstSecond Revised

Effective Date: 10/17/2019

Supersedes: LIPS-L effective

10/1/201517/2019

Authority: LPSC Order U-35353

LARGE INDUSTRIAL POWER SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, ~~or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that does not receive the Economic Development Rider incentive in conjunction with the increased firm load, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load. This schedule is closed to new business as of the Effective Date.~~

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ~~Legacy ELL Service Regulations (or, if otherwise agreed, the~~ ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions ~~and Legacy ELL Service Regulations, as applicable.~~

II. APPLICATION

To Electric Service up to 125,000 kilowatts for industrial purposes, including lighting and other uses accessory thereto, and for other Service for which no specific Rate Schedule is provided. All Service is supplied through one metering installation at one Point of Delivery. Lighting and incidental Service supplied through other Meters will be billed at the schedule applicable to such Service. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 69,000 volts or higher, as may be available.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LIPS-L

Revision #~~1~~2~~First~~Second RevisedEffective Date: ~~10/17/2019~~Supersedes: LIPS-~~L~~ effective10/~~1/2015~~17/2019Authority: ~~LPSC Order U-35353~~

LARGE INDUSTRIAL POWER SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

IV. NET MONTHLY BILL

A. Rate

Demand Charge

~~\$249,720.88~~ \$443,281.99

~~\$13.48~~ \$23.93

~~\$21.11~~ \$0.41

~~\$0.41~~ \$0.73

for the first 18,000 kW or less of Firm Demand
per kW for the next 22,000 kW of Firm Demand
per kW for all additional kW of Firm Demand
per rkVA of Reactive Demand in excess of 25% of the Firm
Demand

Energy Charge

~~\$0.00258~~ \$0.00459

per kWh for all kWh

B. Minimum Bill

The Demand Charge for the current Month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

~~Third - When Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding transmission lines and metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Third -~~ Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-~~L and Schedule AFC-~~

Fourth - When Service is metered at a voltage lower than transmission voltage of 69,000 volts all Meter readings shall be adjusted for losses between the transmission voltage level and the point where Service is metered.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LIPS-L

Revision #~~1~~2

~~First~~Second Revised

Effective Date: ~~10/17/2019~~

Supersedes: LIPS-~~L~~1 effective

~~10/1/2015~~17/2019

Authority: ~~LPSC Order U-35353~~

LARGE INDUSTRIAL POWER SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

V. DEMAND

The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month, but shall be not less than:

1. 80% of the highest Firm Demand established during the preceding 11 Months
2. 60% of the highest Firm Demand previously established
3. Minimum kW specified in the Electric Service Agreement
4. 18,000 kW

The Reactive Demand shall be the average rkVA supplied during the time of the maximum kW Demands in the current billing Month.

VI. POWER FACTOR

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

VII. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

VIII. CONTRACT PERIOD

The Contract shall be for a minimum period of ten (10) Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LLHLFPS-~~L~~

Revision #~~4~~0

First Revised ~~Original~~

Effective Date: ~~10/17/2019~~

Supersedes: LLHLFPS-~~L~~ effective

~~10/1/2015~~17/2019

Authority: ~~LPSC Order U-35353~~

LARGE LOAD, HIGH LOAD FACTOR POWER SERVICE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the ~~Legacy ELL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load~~ELL Service Area.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ~~Legacy ELL Service Regulations (or, if otherwise agreed, the ELL Terms and Conditions)~~ and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions ~~and Legacy ELL Service Regulations, as applicable.~~

II. APPLICATION

To Electric Service for Customers who contract for not less than 70 MW of firm load with facilities operating with at least an 80% average monthly electric load factor. All Service is supplied through one metering installation at one Point of Delivery. Lighting and incidental Service supplied through other Meters will be billed at the schedule applicable to such Service. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 69,000 volts or higher as may be available.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LLHLFPS-~~L~~

Revision #~~4~~0

~~First Revised~~Original

Effective Date: ~~10/17/2019~~

Supersedes: LLHLFPS-~~L~~ effective

~~10/1/2015~~17/2019

Authority: ~~LPSC Order U-35353~~

LARGE LOAD, HIGH LOAD FACTOR POWER SERVICE RATE SCHEDULE

IV. NET MONTHLY BILL

A. Charges

Demand Charge

Firm

~~\$10.55~~26.04

per kW for the First Demand Block

~~\$7.32~~18.07

per kW for the Second Demand Block

~~\$4.36~~10.77

per kW for the Third Demand Block

~~\$3.37~~8.31

per kW for the Fourth Demand Block

Reactive

~~\$0.44~~1.01

per rkVA of Reactive Demand in excess of 25% of the
Maximum Demand

Energy Charge

~~\$0.00318~~00784

per kWh for all kWh

B. Minimum Bill

The Demand Charge as applied to the Demand Billing Determinants for the current Month, plus any applicable adjustments, but not less than the sum of the First Demand Block and the Second Demand Block as defined in the Billing Determinants section of this Rate Schedule. In addition, if the average of the Maximum Demands during the preceding twelve Months falls below 70 MW, the Maximum Demand for the current Month shall be adjusted by the amount required to raise that average to 70 MW.

C. Adjustment to Charges

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

~~Third - When Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding transmission lines and metering equipment) provided to serve Customer shall be added to the monthly bill. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005,~~
Third - Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-~~L~~ or Schedule AFC-2.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LLHLFPS-~~L~~

Revision #~~4~~0

~~First Revised~~Original

Effective Date: ~~10/17/2019~~

Supersedes: LLHLFPS-~~L~~ effective
~~10/1/2015~~17/2019

Authority: ~~LPSC Order U-35353~~

LARGE LOAD, HIGH LOAD FACTOR POWER SERVICE RATE SCHEDULE

D. Billing Determinants

The Maximum Demand for a billing Month shall be the average kW supplied during the three fifteen (15) minute periods of maximum metered use (each determined on a separate day) established during the billing Month. The Average Demand shall be the greater of a) seventy (70) MW or b) the average Maximum Demand during the 12 billing Months preceding application of this schedule or, for Customers who have not yet established a billing history, the amount established per Contract. The Demand Billing Determinants to which the Demand Charges, as adjusted, shall be applied each Month shall be as follows:

First Demand Block shall be the greater of 41,000 kW or fifty percent (50%) of the Average Demand, but not less than twenty five percent (25%) of the lesser of 400,000 kW or the Maximum Demand.

Second Demand Block shall be 15,000 kW.

Third Demand Block shall be the difference between (a) the lesser of the current monthly Maximum Demand or the Average Demand and (b) the First Demand Block plus the Second Demand Block, but not less than zero.

Fourth Demand Block shall be the difference between the Maximum Demand and the sum of the First Demand Block plus the Second Demand Block plus the Third Demand Block, but not less than zero.

Reactive Demand shall be the average rkVA supplied during the time of the maximum kW Demands in the current billing Month.

The Energy Billing Determinants for a billing Month to which the Energy Charge, as adjusted, shall be applied each Month shall consist of the total energy measured by the Company's Meter during the Month.

When Service is metered at a voltage lower than transmission voltage of 69,000 volts, all Meter readings shall be adjusted for losses between the transmission voltage level and the point where Service is metered.

V. POWER FACTOR

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

VI. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LLHLFPS-~~L~~

Revision #~~4~~0

~~First Revised~~Original

Effective Date: ~~10/17/2019~~

Supersedes: LLHLFPS-~~L~~ effective

~~10/1/2015~~17/2019

Authority: ~~LPSC Order U-35353~~

LARGE LOAD, HIGH LOAD FACTOR POWER SERVICE RATE SCHEDULE

VII. CONTRACT PERIOD

The Contract shall be for a minimum of five (5) Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE CS-L
 Revision #01

Original ~~First Revised~~

Effective Date: 10/1/2015

Supersedes: CS-L effective 6/10/1/20142015

Authority: LPSC Order U-33244-A

CURTAILMENT SERVICE RATE SCHEDULE

(CLOSED TO NEW BUSINESS

AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ~~Legacy ELL Service Regulations (or, if otherwise agreed, the ELL Terms and Conditions)~~ and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. This schedule is closed to new business and limited to amounts in Contract as of January 1, 1999.

This rate is available to Customers who are ~~annually~~ registered by the Company each Midcontinent Independent System Operator, Inc. ("MISO") Planning ~~Year~~Period, and who qualify and are accepted as by MISO as a Load Modifying Resource ("LMR") as defined in MISO's ~~effective~~ FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce Demand to firm service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during ~~the calendar months of June, July and August~~each season as defined by MISO, and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm service level for a minimum of four consecutive hours.

The Company may terminate Customer's participation in this Rider Schedule if Customer fails to pay the penalties described in this schedule. The Company may also terminate Customer's participation in this Rider Schedule if MISO precludes the Customer from participating as an LMR for ~~failure to reduce load or failure to pay penalties as described in this Rider Schedule, any reason.~~ The Company may terminate Customer's participation in this Rider Schedule if Customer fails to qualify as an LMR after providing written notice and a reasonable opportunity for Customer to requalify following a decision by MISO rejecting the registration of Customer's load. Service under this Rider Schedule cannot be terminated if the failure to qualify as an LMR is due to the Company's failure to collect the required information and submit the registration in a timely manner.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy ELL Service Regulations, as applicable.

II. APPLICATION

To Electric Service for industrial purposes, including lighting and other uses accessory thereto, and for other Service for which no specific Rate Schedule is provided. All Service is supplied through one metering installation at one Point of Delivery. Lighting and incidental Service supplied through other Meters will be billed under the Rate Schedule applicable to such Service. Service hereunder is subject to any of the Company's Rider

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE CS-L
 Revision #~~0~~1

~~Original~~First Revised
 Effective Date: ~~10/1/2015~~
 Supersedes: CS-~~L~~ effective ~~6/10/1/2014~~2015
 Authority: ~~LPSC Order U-33244-A~~

CURTAILMENT SERVICE RATE SCHEDULE

(CLOSED TO NEW BUSINESS

AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

Schedules that may be applicable. Service under this Rider Schedule shall not be resold, sub-metered, used for standby, or shared with others.

This Rate Schedule is applicable, subject to the terms and conditions hereinafter set forth, up to the capacity specified in the Electric Service Agreement, in conjunction with Firm Power of not less than 10,000 kW service to Customer. The maximum Available Demand shall not exceed the Firm Demand, as specified in the Electric Service Agreement.

Customer may modify its Firm Contract Demand in accordance with the currently effective MISO FERC tariff as described in associated MISO Business Practice Manuals. Such modification must remain consistent with the Customer's existing Contracts with the Company for firm and interruptible capacity limitations.

Off-Peak Demand may be established only during Off-Peak hours.

III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 115,000 volts or higher as may be available.

IV. NET MONTHLY BILL

A. Rate

Demand Charge

Available

~~\$3.00~~5.35 per kW for all kW of Available Demand

Off-Peak

~~\$1.49~~2.12 per kW for all kW of Off-Peak Demand

Reactive

~~\$0.41~~73 per rkVA of Reactive Demand in excess of 25% of the Maximum Demand

Energy Charge

~~\$0.00149~~00267 per kWh for all kWh

B. Minimum Bill

The Demand Charge for the current Month, plus any applicable adjustments.

C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE CS-L
Revision #01

Original First Revised

Effective Date: 10/1/2015

Supersedes: CS-L effective 6/10/2014/2015

Authority: LPSC Order U-33244-A

CURTAILMENT SERVICE RATE SCHEDULE

(CLOSED TO NEW BUSINESS

AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the non-base adjustment per kWh for the current Month calculated in accordance with Rate Schedule FCA-3.

~~Third - When Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding transmission lines and metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Third -~~ Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of ~~the Additional Facilities Charge Schedule AFC-L or~~ Schedule AFC.

Fourth - When Service is metered at a voltage lower than transmission voltage of 115,000 volts all Meter readings shall be adjusted for losses between the transmission voltage level and the point where Service is metered.

V. METERING

The Customer shall pay the Company for the installation Cost of billing quality, machine processable, data recording metering as specified by the Company.

VI. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS

Company's On-Peak hours as of the date hereof:

- Summer - From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each Year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.
- Winter - From hour beginning 6:00 AM to hour ending 10:00 AM and hour beginning 5:00 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each Year. Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak.

Company's Off-Peak hours are all hours of the Year not designated as On-Peak hours.

The Company's On-Peak hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE CS-L
 Revision #~~0~~1

~~Original~~ First Revised

Effective Date: ~~10/1/2015~~

Supersedes: CS-~~L~~ effective ~~6/10/2014~~2015

Authority: ~~LPSC Order U-33244-A~~

CURTAILMENT SERVICE RATE SCHEDULE

(CLOSED TO NEW BUSINESS

AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

VII. DESCRIPTION OF DEMANDS

- Available - The Available Demand shall be the kW supplied during the 30 minute period of maximum use during the On-Peak hours for the Month, less the currently effective Firm Demand.
- Off-Peak - The Off-Peak Demand shall be the kW supplied during the 30 minute period of maximum use during the Month, less the sum of the Available and currently effective Firm Demand during that Month.
- Maximum - The kW supplied during the 30 minute period of maximum use during the Month.
- Reactive - The rkVA supplied during the time of the Maximum Demand.

VIII. CURTAILMENT

The Company shall have the right to curtail the Customer to the Customer's Firm Contract Demand at ~~anytime~~any time during the On-Peak hours in the Month with the following limits:

1. No more than ~~15 hours per week,~~
- ~~2. No more than~~ 50 hours per Month, and
- ~~32.~~ No more than 500 hours per Year.

If the Customer does not curtail his load to the requested level within 15 minutes of the requested curtailment time, the Customer will pay the Firm Demand rate for each kW in excess of the curtailment Demand level. In addition, the following penalties will apply:

- A. The amount of the specified Demand reduction not achieved times the MISO defined Locational Marginal Price (LMP), plus
- B. Any Revenue Sufficiency Guarantee (RSG) charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff, plus
- C. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, Customer will not be penalized.

Effective with the billing Month following the second non-compliance by Customer that occurs after the Effective Date of this Rider, the total Service contracted for under this Rider will be transferred to and billed under the applicable firm Rate Schedule

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE CS-L
Revision #~~0~~1

~~Original~~First Revised
Effective Date: ~~10/1/2015~~
Supersedes: CS-L effective ~~6/10/2014~~2015
Authority: ~~LPSC Order U-33244-A~~

CURTAILMENT SERVICE RATE SCHEDULE

(CLOSED TO NEW BUSINESS

AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

The Company shall notify the Customer at least 2-1/2 hours prior to the hour in which curtailment must begin. The Company shall also notify the Customer of the Maximum Demand (curtailment Demand level) which the Customer can use and the approximate length of the curtailment in hours.

IX. POWER FACTOR

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

X. PAYMENT

The net monthly bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the net monthly bill plus 2%, becomes due after the gross due date shown on the bill.

XI. CONTRACT PERIOD

The Contract shall be for a minimum of five Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

XII. MISO PLANNING YEAR

The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.

XIII. MISO PLANNING PERIOD

The period of time for which prices determined by each MISO PRA apply, which may be the MISO Planning Year or a shorter, seasonal period as determined by the MISO FERC Tariff and applicable MISO Business Practice Manual requirements.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE CS-L Rider 1
Revision #0

Original
Effective Date: 10/1/2015
Supersedes: CS Rider 1 effective 1/31/2006
Authority: LPSC Order U-33244-A

CURTAILMENT SERVICE
RIDER 1 TO RATE SCHEDULE CS-L

(CLOSED TO NEW BUSINESS
AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. This schedule is closed to new business and limited to amounts in Contract as of January 1, 1999.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

This Rider Schedule is applicable to any Customer served under the Curtailment Service Rate Schedule CS-L and that adds a minimum of 10,000 kW or more of On-Peak Demand in a given billing Month in excess of Customer's average maximum On-Peak Demand (Firm and Available) of preceding 12 Months, exclusive of any usage under this Rider. This Rider Schedule shall only apply to those billing Months during which the above stated conditions occur.

All provisions of Rate Schedule CS-L shall apply except as modified herein.

III. BILLING

The Demand and energy usage under this Rider will be billed pursuant to the Available Demand and energy as provided in Rate Schedule CS-L.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EECS-L

Revision #01

Original ~~First Revised~~

Effective Date: 10/1/2015

Supersedes: EECS-L effective

610/1/20142015

Authority: LPSC Order U-33244-A

**EXPERIMENTAL ELECTROCHEMICAL CURTAILMENT SERVICE
RATE SCHEDULE**

(CLOSED TO NEW BUSINESS

AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ~~Legacy ELL Service Regulations (or, if otherwise agreed, the ELL Terms and Conditions)~~ and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. This schedule is closed to new business and limited to amounts in Contract as of January 1, 1999.

This schedule is available to Customers who are ~~annually~~ registered by the Company each Midcontinent Independent System Operator, Inc. ("MISO") Planning ~~Year~~Period, and who qualify are accepted as a MISO Load Modifying Resource ("LMR") as defined in MISO's effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce Demand to firm Service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during ~~the calendar Months of June, July and August, each season as defined by MISO,~~ and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm Service level for a minimum of four consecutive hours.

The Company may terminate Customer's participation in this Rider Schedule if Customer fails to pay the penalties described in this schedule. The Company may also terminate Customer's participation in this Rate Schedule if MISO precludes the Customer from participating as an LMR for ~~failure to reduce load or failure to pay penalties as described in this schedule any reason.~~ The Company may terminate Customer's participation in this schedule if Customer fails to qualify as an LMR only after providing written notice and a reasonable opportunity for Customer to requalify following a decision by MISO rejecting the registration of Customer's load. Service under this Rate Schedule cannot be terminated if the failure to qualify as an LMR is due to the Company's failure to collect the required information and submit the registration in a timely manner.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy ELL Service Regulations, as applicable.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EECS-L

Revision #~~0~~1

~~Original~~First Revised

Effective Date: ~~10/1/2015~~

Supersedes: EECS-L effective

~~6~~10/1/20142015

Authority: ~~LPSC Order U-33244-A~~

**EXPERIMENTAL ELECTROCHEMICAL CURTAILMENT SERVICE
RATE SCHEDULE**

(CLOSED TO NEW BUSINESS

AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

II. APPLICATION

To Electric Service for industrial purposes of 100,000 kW or greater, including lighting and other uses accessory thereto provided that at least 50% of total use is for electrochemical process, and for other Service for which no specific Rate Schedule is provided. All Service is supplied through one metering installation at one Point of Delivery. Lighting and incidental Service supplied through other Meters will be billed at the schedule applicable to such Service. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

This Rate Schedule is applicable, subject to the terms and conditions hereinafter set forth, up to the capacity specified in the Electric Service Agreement.

Customer may modify his Firm Contract Demand in accordance with the currently effective MISO FERC tariff as described in associated MISO Business Practice Manuals. Such modification must remain consistent with the Customer's existing Contracts with the Company for firm and interruptible capacity limitations.

III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 115,000 volts or higher as may be available.

IV. NET MONTHLY BILL

A. Rate

Demand Charge

Firm

~~\$300.61~~~~7.86~~826. for the first 18,000 kW or less of Firm Demand

330.00

~~\$16.29~~44.78 per kW for the next 22,000 kW of Firm Demand

~~\$14.61~~40.16 per kW for all additional kW of Firm Demand

Available

~~\$-3.00~~8.25 per kW for all kW of Available Demand

Off-Peak

~~\$-1.19~~3.27 per kW for all kW of Off-Peak Demand

Reactive

~~\$-0.41~~1.13 per rkVA of Reactive Demand in excess of 25% of the Maximum Demand

Energy Charge

~~\$0.00~~~~338~~00928 per kWh for all firm kWh

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EECS-L

Revision #01

Original First Revised

Effective Date: 10/1/2015

Supersedes: EECS-L effective

6/10/1/20142015

Authority: LPSC Order U-33244-A

**EXPERIMENTAL ELECTROCHEMICAL CURTAILMENT SERVICE
RATE SCHEDULE**

(CLOSED TO NEW BUSINESS

AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

\$0.0014900410 per kWh for all other kWh

B. Minimum Bill

The Demand Charge for the current Month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the average adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

~~Third - When Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding transmission lines and metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Third -~~ Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of ~~the Additional Facilities Charge Schedule AFC-L or~~ Schedule AFC.

Fourth - When Service is metered at a voltage lower than transmission voltage of 115,000 volts all meter readings shall be adjusted for losses between the transmission voltage level and the point where Service is metered.

V. METERING

The Customer shall pay the Company for the installation cost of billing quality, machine processable, data recording metering as specified by the Company.

VI. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS

Company's On-Peak hours as of the date hereof:

Summer - From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EECS-L

Revision #~~0~~1

~~Original~~ First Revised

Effective Date: ~~10/1/2015~~

Supersedes: EECS-~~L~~ effective

~~6~~10/1/20142015

Authority: ~~LPSC Order U-33244-A~~

**EXPERIMENTAL ELECTROCHEMICAL CURTAILMENT SERVICE
RATE SCHEDULE**
(CLOSED TO NEW BUSINESS
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year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.

Winter - From hour beginning 6:00 AM to hour ending 10:00 AM and hour beginning 5:00 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each Year. Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak.

Company's Off-Peak hours are all of the Year not designated as On-Peak hours.

The Company's On-Peak hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

VII. DESCRIPTION OF DEMANDS

- Firm - The Firm Demand shall be the minimum kW specified in the Electric Service Agreement or as designated by Customer's written notification for current billing Month, but shall be not less than:
1. 80% of the highest Firm Demand established during the preceding 11 Months
 2. 60% of the highest Firm Demand previously established
 3. Minimum kW specified in the Electric Service Agreement
 4. 18,000 kW
- Available - The Available Demand shall be the highest 30 minute kW during the On-Peak hours during the Month in excess of the Firm Demand.
- Off-Peak - The Off-Peak Demand shall be the highest 30 minute kW in excess of the sum of the Available and Firm Demands during the Month.
- Maximum - The highest 30 minute kW during the Month.
- RKVA - The rkVA supplied during the time of the Maximum Demand.

VIII. DESCRIPTION OF ENERGY

- Firm - The firm kWh's shall be the sum of the kWh's consumed where the Demand is equivalent to or below the Firm Demand.

IX. CURTAILMENT

The Company shall have the right to curtail the Customer to the Customer's Designated Firm Demand at any time during the Month with the following limits:

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EECS-L

Revision #~~0~~1

~~Original~~First Revised

Effective Date: ~~10/1/2015~~

Supersedes: EECS-~~L~~ effective

~~6~~10/1/20142015

Authority: ~~LPSC Order U-33244-A~~

**EXPERIMENTAL ELECTROCHEMICAL CURTAILMENT SERVICE
RATE SCHEDULE**
(CLOSED TO NEW BUSINESS
AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

1. No more than ~~30 hours per week,~~
- ~~2. No more than~~ 100 hours per Month, and
- ~~32.~~ No more than 1,000 hours per MISO Planning Year.

If the Customer does not curtail its load to the requested level within 15 minutes of the requested curtailment time, or if the Customer does not thereafter curtail its load to the requested level, the Customer will pay the Firm Demand rate for each kW in excess of the curtailment Demand level. In addition, the following penalties will apply:

- A. The amount of the specified Demand reduction not achieved times the MISO defined Locational Marginal Price ("LMP"), plus
- B. Any Revenue Sufficiency Guarantee ("RSG") charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff, plus
- C. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, Customer will not be penalized.

Effective with the billing Month following the second non-compliance by Customer that occurs after the Effective Date of this Rider, the total Service contracted for under this Rider will be transferred to and billed under the applicable firm Rate Schedule.

The Company shall notify the Customer at least 2-1/2 hours prior to the hour in which curtailment must begin. The Company shall also notify the Customer of the Maximum Demand (curtailment Demand level) which the Customer can use and the approximate length of the curtailment in hours.

X. POWER FACTOR

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

XI. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EECS-L

Revision #01

~~Original~~First Revised

Effective Date: ~~10/1/2015~~

Supersedes: EECS-L effective

~~6~~10/1/20142015

Authority: ~~LPSC Order U-33244-A~~

**EXPERIMENTAL ELECTROCHEMICAL CURTAILMENT SERVICE
RATE SCHEDULE**

(CLOSED TO NEW BUSINESS
AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

XII. CONTRACT PERIOD

The Contract shall be for a minimum of five (5) Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

XIII. MISO PLANNING YEAR

The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.

XIV. MISO PLANNING PERIOD

The period of time for which prices determined by each MISO PRA apply, which may be the MISO Planning Year or a shorter, seasonal period as determined by the MISO FERC Tariff and applicable MISO Business Practice Manual requirements.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EIO
Revision #0

Original
 Effective Date: 8/30/2021
 Supersedes: New Schedule
 Authority: LPSC Order U-35385

EXPERIMENTAL INTERRUPTIBLE OPTION RIDER TO RATE SCHEDULES
LPS-G, HLFS-G, LIS-L, LIPS-L and LPHLF-G

I. AVAILABILITY

This Experimental Interruptible Option Rider ("Rider EIO") is available only to non-residential Customers of Entergy Louisiana, LLC ("ELL" or the "Company") at a single point of service, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ~~applicable~~ Terms and Conditions of Electric Service ~~or Service Regulations Provided~~ provided by Entergy Louisiana, LLC ("Terms and Conditions") and ~~Entergy's Customer Installation Service Standards for Electric Service of the Company~~. Specifically, Rider EIO is available only to customers served on ~~LPS-G, HLFS-G, LIS-L, and LIPS-L, and LPHLF-G~~ rate schedules who contract for not less than 2,000 kW of Firm Load and who contract for not less than 1,000 kW of Interruptible Load.

Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, the Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Customers served on Rider EIO must be capable of being billed on a calendar month basis.

Rider EIO is not available to the following:

- 1) Electric service provided under special contract rates or site-specific rates,
- 2) Customers with non-firm load participating in any other current or future Company demand response options or rates, including but not limited to MVDR, except when that customer agrees to move such load to service under Rider EIO,
- 3) Customers that are participating in other interruptible service options, including but not limited to, rate schedules EECS-L, EIS-I-G, ~~IS-G~~, Rider 2 to LIS-L, CS-L, and IES, except when that customer agrees to move such load to service under Rider EIO. This exclusion does not apply to customers who have multiple facilities and accounts, provided that the otherwise eligible account is separately metered from the account taking service under the legacy interruptible schedule, is located in a separate and geographically distinct location from the legacy interruptible account, and the accounts are not electrically connected to each other through customer-owned equipment.
- 4) Customers that are currently served under the following rate and rider schedules: optional Residential/Commercial net metering/distributed generation rate schedule(s)/rider(s), Experimental Supplemental Short Term Service (SSTS-G), ~~Experimental Rider to Schedule LPS-G for Surplus Power During Summer Months (SPS-G), Large Seasonal Loads Rider Schedule (E-L), Highly Fluctuating Loads Rider Schedule (J-L), Off-Peak Service Rider Schedule 1 to Rate Schedule LIS-L (LIS-L Rider 1), Off-Peak Service Rider Schedule 1 to Rate Schedule LIPS-L (LIPS-L Rider 1), Large Annual Industrial Power Service (LAIPS-L), High Load Factor Service – Time of Day (HLFS-TOD-G), Large Power Service – Time of Day (LPS-TOD-G), Electric Service to Energy Intensive Industries (EIS-G), Experimental Schedule to Electrochemical Energy Intensive Industries (EEIS-G), Experimental Off-Peak Foundry Service Rate Schedule (EOPF-L), Economic Expansion Service Rider Schedule 3 to Rate Schedule LIS-L (LIS-L Rider 3), Economic Expansion Service Rider Schedule 3 to Rate Schedule LIPS-L (LIPS-L Rider 3), Large Load High Load Factor~~

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EIO
Revision #0

Original
 Effective Date: 8/30/2021
 Supersedes: New Schedule
 Authority: LPSC Order U-35385

EXPERIMENTAL INTERRUPTIBLE OPTION RIDER TO RATE SCHEDULES
LPS-G, HLFS-G, LIS-L, LIPS-L and LPHLF-G

Power Service (LLHLFPS-~~L~~), ~~and~~ Economic Development Rider (EDR), ~~and~~
~~Louisiana Economic Development Rate Riders (LEDR-G and LEDR-L).~~

Unless otherwise defined in § IX below or elsewhere in this document, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions, the Midcontinent Independent System Operator (MISO) Business Practice Manuals (BPMs) or MISO FERC Tariff. To the extent that there is a conflict among defined terms reflected in these documents, the terms of this Rider and the Company's Terms and Conditions shall be controlling.

II. APPLICABILITY

At the sole discretion of the Company, the availability of total interruptible Service supplied by the Company under Rider EIO and Rider IES may be limited to an amount equal to 5% of the projected Company annual retail peak demand, unless or until such cap is revised or eliminated by order of the Louisiana Public Service Commission. The Company reserves the right to refuse Service under Rider EIO if, in the opinion of the Company, such Service could cause damage to property or persons or adversely affect the public health, safety, and welfare.

Customer's maximum Interruptible Load shall not exceed the Firm Load, as specified in the Customer's Electric Service Agreement (ESA) or amendment to same as specified in § VI.A.

Rider EIO is available to Customers who are registered by the Company each MISO Planning Period, and who qualify for, and are accepted by MISO as a dually-registered Load Modifying Resource-Demand Response Resource (LMR-DRR) as defined in the MISO FERC Tariff and as described in the associated MISO BPM. Service under Rider EIO shall not begin until all applicable MISO registration requirements have been completed and certified by MISO. The Customer must assist and coordinate with the Company to comply with all applicable MISO requirements, including, but not limited to, providing reasonable evidence to the Company that the Customer is capable of reducing electric consumption to their Firm Load within the prescribed time limit in § V when instructed to do so. During each annual MISO Planning Period, the Company reserves the right to require a test to demonstrate the Customer's load is able to be interrupted within the agreed specifications.

The Company shall be the sole Market Participant (MP) in MISO for any and all dually-registered LMR-DRR resources provided by the Customer pursuant to this Rider EIO. The Customer shall provide accurate Availability Notices, including, but not limited to, timely updates to the Company for when any planned outage or similar event is scheduled.

The Company may terminate the Customer's participation in Rider EIO if MISO precludes the Customer from participating as a dually-registered LMR-DRR, for failure to reduce load, or for failure to pay penalties as described in this Rider EIO. The Company may immediately suspend the Customer's participation in Rider EIO if the Customer fails to qualify as a dually-registered LMR-DRR. In that event, the Company will provide written notice of suspension and a reasonable opportunity for the Customer to requalify following a decision by MISO rejecting the registration of the Customer's load, following which the Customer's participation in Rider EIO may be terminated.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EIO
Revision #0

Original
 Effective Date: 8/30/2021
 Supersedes: New Schedule
 Authority: LPSC Order U-35385

EXPERIMENTAL INTERRUPTIBLE OPTION RIDER TO RATE SCHEDULES
LPS-G, HLFS-G, LIS-L, LIPS-L and LPHLF-G

Participant must comply with all MISO requirements as stated in the MISO FERC Tariff and as described in the MISO BPMs, including, but not limited to, the Demand Response BPM and the Resource Adequacy BPM. If, at any time, the MISO requirements become incompatible with 1) the primary rate schedule under which the Customer takes firm Service or 2) this Rider EIO, such that the Company's interruptible customers' operations cannot meet the minimum requirements for a dually-registered LMR-DRR, application of this Rider EIO to such customers shall be suspended and the Company may, at its sole discretion, propose for Louisiana Public Service Commission ("LPSC") approval a new/revised rate schedule/rider for the purpose of enrolling eligible load as a dually-registered LMR-DRR in MISO.

If applications for service received by three (3) months after LPSC approval of Rider EIO and Rider IES exceed 5% of projected annual retail peak system load, the Company will reasonably allocate capacity to qualified applicants taking into account diversity of suppliers and locational diversity of customers with interruptible service.

III. MONTHLY BILLING

A. Incremental Customer Charge:

\$30.00 per month in addition to customer charges assessed in the Customer's applicable rate schedule.

B. Interruptible Credit:

The Interruptible Credit used for billing purposes shall be calculated as follows:

Interruptible Power Billing Load times the Interruptible Credit Rate that corresponds with the option a Customer selects and contracts for under Rider EIO:

Option (as further defined in § V below)	Interruptible Credit Rate (\$/kW-month)
B	\$3.88 4.50
C	\$4.96 5.66

C. Energy Charge:

During Economic Interruptions, all kWhs used above the greater of:

- (i) the calculated baseline used in MISO settlements less the amount of curtailment requested or
- (ii) Firm Load

shall be subject to an Energy Charge equal to the real-time Locational Marginal Price ("LMP") for the applicable Commercial Pricing Node plus the non-fuel energy charges associated with Customer's base rate schedule.

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ELECTRIC SERVICE
SCHEDULE EIO
 Revision #0

Original
 Effective Date: 8/30/2021
 Supersedes: New Schedule
 Authority: LPSC Order U-35385

EXPERIMENTAL INTERRUPTIBLE OPTION RIDER TO RATE SCHEDULES
LPS-G, HLFS-G, LIS-L, LIPS-L and LPHLF-G

In the event a Customer elects to use the Buy-Through Option, any energy usage associated with the Customer's choice to buy-through shall not affect the fuel adjustment charges assessed via Rider Schedule FCA-6.

- D. Applicable penalties as described in § IV.
- E. Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this Rider EIO, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.
- F. Fuel Adjustment:

 The fuel adjustment will differentiate between firm and non-firm energy in Customer's monthly bill. Firm energy will be calculated in accordance with the standard practice prescribed by the LPSC for the applicable rate schedule. The non-firm energy adjustment included in the monthly bill will be calculated in accordance with ELL Rider Schedule FCA-6 (or amendments thereto).
- G. All Service rendered through the Meter shall be billed at the rates established in the Customer's applicable Rate Schedule and Riders for firm service.

IV. NON-COMPLIANCE WITH REQUEST TO INTERRUPT

If at any time during the annual MISO Planning Period, the Company directs the Customer to interrupt load and the Customer fails to interrupt all load in excess of Firm Load for the entire Period of Interruption and within the time specified in § V, the Customer will be assessed the following penalties:

Penalty Rates:

- A. In the event the Curtailment Ratio is greater than or equal to 90%, the Customer will not receive the Interruptible Credit for that billing Month for the portion of load they did not curtail by applying the following formula: Interruptible Credit times (1 – Curtailment Ratio). In addition, the Customer will pay an amount equal to the sum of MISO Non-Compliance Penalties charges.
- B. In the event the Curtailment Ratio is less than 90%, the Customer will not receive the Interruptible Credit for that billing Month. In addition, the Customer will pay an amount equal to the sum of MISO Non-Compliance Penalties charges.
- C. If Customer exercises the Buy-Through Option during Economic Interruptions, the Customer will pay Energy Charges in accordance with § III.C above and the sum of MISO charges as defined in in § IX.M.2 and § IX.M.3.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EIO
Revision #0

Original
Effective Date: 8/30/2021
Supersedes: New Schedule
Authority: LPSC Order U-35385

EXPERIMENTAL INTERRUPTIBLE OPTION RIDER TO RATE SCHEDULES
LPS-G, HLFS-G, LIS-L, LIPS-L and LPHLF-G

Effective with the billing Month following the second instance of non-compliance by the Customer (as described in § IV.B above) within a MISO Planning Year, the Customer's participation in this Rider EIO shall terminate and the total Service contracted for under Rider EIO will be transferred to and billed under the applicable Rate Schedule for firm service. Customers may not return to service under this Rider EIO, take service under other interruptible or curtailable options offered by the Company, or otherwise participate in any other Company demand response options or rates for the greater of 12 Months or the remainder of the Term of Contract. Customers may only return to Service under this Rider EIO if the Company agrees that there is interruptible load that may be contracted for pursuant to § II of this Rider EIO.

If the Customer failed, in whole or part (as defined in § IV.B), to comply with any Company-requested interruptions (in accordance with § V below) in a timely manner, the duration of such Period of Interruption shall not be considered an interruption for purposes of this Rider EIO.

V. INTERRUPTIONS

When the Company calls for an interruption pursuant to this Rider EIO, the Customer will reduce load to the Firm Load as defined in § IX.G below. The off-peak provision of the rate schedule under which the Customer takes service does not apply to the definition of Firm Load for interruptible service.

Interruptions pursuant to this Rider EIO can occur throughout the year, can be called for economic or reliability reasons, and are to be called at the sole discretion of the Company for any reason including, but not limited to, maintaining firm service to the area, maintaining Service integrity in the area, or other situations when reduction in load on the Company's system is required. To the extent possible, Interruptible Loads will be interrupted before any curtailment of firm service is requested or required. The Customer is responsible for compliance with the Company's notification to interrupt loads.

The required notice will be given to the Customer in accordance with the curtailment notice thresholds specified below and shall commence in accordance with the Notification Methods defined in § IX below, provided, however, that in the event MISO or the Entergy Transmission Control Center instructs ELL to shed firm load to address a transmission or other emergency, the Company will immediately issue a Reliability Interruption notice to Customers whose interruption the Company reasonably believes will mitigate the need for firm load shed, and such Customers shall reduce to their Firm Load within thirty (30) minutes irrespective of the curtailment notice thresholds defined below. Notice of interruptions will distinguish between Economic Interruptions and Reliability Interruptions. Service may be restored immediately upon notification by the Company in the event the requested Period of Interruption is modified after the original notice.

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 Effective Date: 8/30/2021
 Supersedes: New Schedule
 Authority: LPSC Order U-35385

EXPERIMENTAL INTERRUPTIBLE OPTION RIDER TO RATE SCHEDULES
LPS-G, HLFS-G, LIS-L, LIPS-L and LPHLF-G

Interruption limits are as follows:

Option	Curtailment notice	Interruptions per Day	Maximum Duration per Interruption	Maximum Annual Interrupted Hours	Term of Contract
B	2-hours	1	12 hours	300	7 years
C	30-minutes	2 *	8 hours	300	10 years

* The second Interruption per Day for Option C customers can only be for a Reliability Interruption.

The Company reserves the right to alter the interruption limits at its sole discretion to comply with any changes in MISO's FERC Tariff or BPMs.

Customers may elect the Buy-Through Option for an Economic Interruption, subject to the additional fees in § III.C. and § IV.C.. Customers cannot elect the Buy-Through Option for Reliability Interruptions.

The Maximum Annual Interrupted Hours specified in this § V apply to the sum of Economic Interruptions and Reliability Interruptions per MISO Planning Year.

VI. CONTRACTS

- A. Service under this Rider EIO must be the subject of an ESA with the Company or an amendment to same. The new or remaining contract term for firm service under the Customer's ESA must be the same or greater than the Term of Contract for service under Rider EIO.
- B. Term of Contract: varies by option and specified in § V, subject to provisions described below:
 1. In the event that the Commission approves a request by the Company for withdrawal of Service under this Rider EIO, the Term of Contract may conclude prior to the option selected by Customer and contracted for under Rider EIO within the Customer's ESA or amendment to same.
 2. During the Term of Contract for this Rider EIO, if the Customer's ESA is amended to increase the amount of Interruptible Load, such modifications to Interruptible Load shall not be effective for billing purposes until all applicable MISO registration requirements associated with the change in Interruptible Load have been completed and certified by MISO.
 3. If the Customer is removed from service under this Rider EIO pursuant to § IV before the end of the Term of Contract, the Customer is subject to the following provisions:
 - a. The Customer shall pay Company the following as compensation for the respective MISO Planning Period during which the Customer is removed from service:

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A + (B – C), where:

A is the sum of all Interruptible Credits received by Customer during the MISO Planning Period for which the LMR associated with Customer's Interruptible Load was registered;

B is the cost of replacement capacity for the MISO Planning Period times the Zonal Resource Credits (ZRCs) associated with the Customer's Interruptible Load; and

C is the sum of the MISO Planning Resource Auction (PRA) clearing price for the LMR corresponding to the Customer's Interruptible Load for the respective MISO Planning Period (in units of \$/MW-day) times the ZRCs (in MW units) associated with the Customer's Interruptible Load for every day in the MISO Planning Period up to the effective date of termination or Rider EIO.

- b. To the extent the Customer's Interruptible Load is registered with MISO for any MISO Planning Period subsequent to when the termination was effective, Customer will be responsible for paying Company the cost to replace the MISO ZRCs associated with the Customer's Interruptible Load for that MISO Planning Period.
 - c. The Customer shall be responsible for any penalties levied on the Company by MISO during the MISO Planning Period in which the interruptible service is cancelled, and any subsequent MISO Planning period for the LMR has been committed in the PRA.
4. Except as noted in Rider EIO, Customer must fulfill the Term of Contract for service under Rider EIO. To the extent a Customer wants to extend service under Rider EIO beyond the initial Term of Contract, such Customer shall work with Company during the last 12 months of the Term of Contract to amend Customer's ESA to reflect such extension. Extension of the contract is subject to mutual agreement of the parties.

VII. METERING

- A. All interruptible Service will be served through the total Service Meter, and adequate metering and data communications capability must be installed at the Customer's premises as determined in the Company's sole judgment. The Company may require telemetering of the Customer's loads to the Company system operator.
- B. Costs of telemetering facilities, including rental or investment costs of the Company's communications circuits, may be included in accordance with ELL Schedule AFC, or the Customer may elect to pay a lump sum to offset the full amount of the additional investment by the Company. In the case of charges assessed via ELL Schedule AFC, such charges will continue beyond the date of termination until the Company's investment has been recovered. A separate Contract for such Facilities Charges may be required.

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VIII. USE OF SERVICE

Electric Service furnished under Rider EIO shall not be contracted for or used by the Customer in lieu of temporary, standby, maintenance, backup, or auxiliary power. The Customer shall not resell nor share any energy purchased under this Rider EIO.

IX. DEFINITIONS

- A. Annual Interrupted Hours: the total number of hours during the current MISO Planning Year that the Company, pursuant to this Rider EIO, has either interrupted Service or given notice to the Customer to curtail but the Customer opted to buy-through the Period of Interruption, excluding general system curtailments or interruptions.
- B. Availability Notice: For any Interruptible Load, the Customer shall submit a projected load profile for the following week by no later than six (6) o'clock am Central prevailing time on Friday of each week, using a format acceptable to ELL. The load profile will include the amount of the Customer's Interruptible Load projected to be available in each hour of the day the following week, the maximum amount of interruptible power (in specified units of MWh or kWh) for each day of the forecast, and the maximum duration for any interruption. The projected amount of available Interruptible Load in the load profile may be stated within a reasonable range. If the load profile changes materially after the load profile is provided, the Customer shall provide an updated load profile as soon as reasonably possible. The Customer shall also provide ELL with a contact to receive curtailment notices and provide updates to Availability Notices intra-day and upon request as soon as reasonably possible, but in no event more than two (2) hours, and in accordance with Notification Methods specified herein. Customer must inform Company in a timely manner of any planned or unplanned maintenance or other activities that will significantly change the Customer's available Interruptible Load.
- C. BPMs: MISO Business Practice Manuals then in effect.
- D. Buy-Through Option: option for Customer to decline to curtail during an Economic Interruption. If Customer decides to exercise this option, it must inform Company of its intent to buy through by no later than within two (2) hours after receiving the notice from the Company to curtail without being subject to non-compliance penalties in § IV.A or § IV.B. Customers that exercise the Buy-Through Option will still be subject to non-compliance penalties in § IV.C.
- E. Curtailment Ratio: shall be:
 - 1) For a billing Month during which the Customer received no notifications to interrupt pursuant to this Rider: 100%
 - 2) In months where the Customer received one or more notifications to interrupt pursuant to this Rider: the average of all Performance Ratios during that billing Month.
- F. Economic Interruptions: interruptions of service pursuant to this Rider EIO that are not Reliability Interruptions.

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- G. Firm Load: the number of Kilowatts (kW) that the Customer intends to exclude from interruptions as defined in the Customer's ESA. Nothing herein excludes such loads from the normal operating outages inherent to an electrical power system, nor from general system curtailments pursuant to the Terms and Conditions of all Company Rate Schedules.
- H. Interruptible Credit: as defined in § III.B.
- I. Interruptible Load: The maximum Kilowatts (kW) that the Customer has designated as subject to interruptions under this Rider. This number of Kilowatts is subject to interruptions in both on-peak and off-peak periods and is defined in the Customer's ESA or amendment to same.
- J. Interruptible Power Billing Load: is the lesser of:
- 1) Interruptible Load,
 - 2) Maximum Demand less Firm Load, or
 - 3) The amount of ZRCs registered as an LMR with MISO during the MISO Planning Period in effect for the billing period.
- K. Maximum Demand: is the amount of demand registered on the Meter during the billing period, which is further defined in the Customer's applicable Rate Schedule ~~either as Billing Load~~ Demand or Firm Demand.
- L. MISO FERC Tariff: MISO's current FERC-approved tariff and associated schedules.
- M. MISO Non-Compliance Penalties: in the event Customer does not fully curtail load, MISO may assess the following penalties:
1. The amount of the specified MISO-defined Demand reduction not achieved for each hour times the MISO defined LMP for that hour, plus
 2. Any Revenue Sufficiency Guarantee ("RSG") charges imposed on the Company by MISO pursuant to the terms of the MISO FERC Tariff, plus
 3. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of the MISO FERC Tariff for failure to reduce load as directed by MISO.
- In the event that the Customer fails to timely interrupt as instructed for the Period of Interruption, the Customer may be required to provide documentation as defined in the applicable MISO BPMs for the specific circumstances that would justify exemption from such penalties. Such documentation shall be provided by the Customer to the Company. If MISO determines that failure to interrupt was justified and no penalty is assessed by MISO to the Company for the Customer's failure to interrupt, the Customer will not be penalized by the Company.
- N. MISO Planning Period: the period of time for which prices determined by each MISO PRA apply, which may be the MISO Planning Year or a shorter, seasonal period as determined by the MISO FERC Tariff and applicable MISO BPM requirements.
- O. MISO Planning Year: The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.

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- P. Notification Methods: The Company may utilize telephone or electronic communication as the primary means to notify the Customer of interruptions, for the Customer to provide the Company with Availability Notices, and to process updates to Periods of Interruption and Availability Notices. This mechanism for communication may be altered at the sole discretion of the Company. The Customer will be responsible for providing their own Internet access, a phone number, and a dedicated email address to be used by the Company. The Customer is responsible for notifying the Company in the event that the agreed-upon communication method is temporarily unavailable and will provide the Company with an alternate form of communication. Participant must provide and maintain 24-hour contact information for a single point of contact. The Customer is responsible for receiving notification of interruptions and acknowledging receipt of such notifications to the Company within 15 minutes of receipt, as the notification shall be deemed received at the time such notification is sent by the Company.
- Q. Performance Ratio: for each interruption required of the Customer by the Company pursuant to this Rider EIO, the amount of load the Customer curtailed (capped at the full amount of required curtailment) across each interval included within the Period of Interruption divided by the amount of load the Customer was required by the Company to curtail across each interval included within the Period of Interruption. The Performance Ratio shall be a percentage that is not less than 0% nor greater than 100%. Any Period of Interruption where the Buy-Through Option was exercised should not be subject to a Performance Ratio calculation.
- R. Period of Interruption: that span of time during which the Customer's Interruptible Load shall not be served by the Company. This shall begin and end at the time designated by the Company to shed interruptible loads.
- S. Reliability Interruptions: interruptions of service initiated by MISO or the Company for the purposes of maintaining system reliability.
- T. Total Load: the sum of Interruptible Load and Firm Load, as defined above. If at any time the Maximum Demand in a Month exceeds Total Load, the increment shall serve to increase Firm Load.

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Attachment 4 to Rider EIO

~~SAMPLE LETTER [COMPLETED BY CUSTOMER ON CUSTOMER'S LETTERHEAD]~~
~~(INITIAL REQUEST FOR RIDER EIO)~~

~~Entergy Louisiana, LLC~~
~~P. O. Box XXXX~~
~~Baton Rouge, LA XXXXX~~

RE: APPLICATION FOR RIDER EIO

~~This is an application for Rider EIO as a rider to other applicable rate schedules and is made with the following conditions and understanding.~~

- ~~1. Customer is eligible to enroll in Rider EIO.~~
- ~~2. Customer will contract with the Company for a minimum term as specified in Rider EIO in accordance with the interruptible Option for which Customer qualifies and selects in section 4 and under the Company's Standard Electric Service Agreement and applicable rate schedules.~~
- ~~3. Customer will contract for _____ kW of Firm Load and for an additional _____ kW of Interruptible Load over the Term of Contract for Rider EIO.~~
- ~~4. Customer elects to enroll in Option [B or C], which means the Term of Contract for Rider EIO is defined as the *insert applicable timeframe: seven or ten* year period immediately preceding the first month for which all requirements for service under this Rider have been met, or as mutually agreed upon by the Customer and the Company.~~
- ~~5. Customer must submit all information to ELL required by MISO for registration as an LMR-DRR at least 30 days prior to the applicable MISO deadline for the next Planning Resource Auction. All testing of LMRs as may be required by MISO, which will require interaction between Company and Participant, must be completed before the 30-day deadline.~~
- ~~6. Service and billing under Rider EIO shall commence upon the later of: (1) installation and operational readiness of required electric metering and communication equipment and collection of any data required in the registration process, and/or (2) full acceptance of the registration as an LMR-DRR resource by MISO. Timing of registration and full participation as an LMR-DRR resource in MISO's wholesale markets will be subject to MISO's planning cycles and normally scheduled market model updates in accordance with MISO BPMs and the MISO FERC Tariff.~~

Effective:

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- ~~7. Customer agrees to comply with all conditions of service that are required pursuant to Rider EIO.~~
- ~~8. Service under this Rider EIO will be provided under the Terms and Conditions Applicable to Electric Service as defined in the Electric Service Agreement and rates stipulated by the appropriate regulatory authority.~~

~~The above statements are certified to be true and correct.~~

Customer:

By:

Customer Account Number:

Date:

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**INTERRUPTIBLE ELECTRIC SERVICE RIDER TO RATE SCHEDULES
GS-G, LGS-L, LPS-G, HLFS-G, LIS-L, LIPS-L, LPHLF-G and LLHLFPS-L**

I. AVAILABILITY

This Interruptible Electric Service Rider ("Rider IES") is available only to non-residential Customers of Entergy Louisiana, LLC ("ELL" or the "Company") at a single point of service, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ~~applicable~~ Terms and Conditions of Electric Service ~~or Service Regulations Provided~~ provided by Entergy Louisiana, LLC ("Terms and Conditions") and ~~Entergy's Customer Installation Service Standards for Electric Service of the Company~~. Specifically, Rider IES is available only to customers served on GS-G, LGS-L, LPS-G, HLFS-G, LIS-L, LIPS-L, ~~LPHLF-G~~, and LLHLFPS-L rate schedules who contract for not less than 100 kW of Firm Load and who contract for not less than 100 kW of Interruptible Load.

Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, the Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Customers served on Rider IES must be capable of being billed on a calendar month basis.

Rider IES is not available to the following:

- 1) Electric service provided under special contract rates or site-specific rates,
- 2) Customers with non-firm load participating in any other current or future Company demand response options or rates, including but not limited to MVDR, except when that customer agrees to move such load to service under Rider IES,
- 3) Customers that are participating in other interruptible service options, including but not limited to, rate schedules EECS-L, EIS-I-G, ~~IS-G~~, Rider 2 to LIS-L, CS-L, and EIO, except when that customer agrees to move such load to service under Rider IES. -This exclusion does not apply to customers who have multiple facilities and accounts, provided that the otherwise eligible account is separately metered from the account taking service under the legacy interruptible schedule, is located in a separate and geographically distinct location from the legacy interruptible account, and the accounts are not electrically connected to each other through customer-owned equipment.
- 4) Customers that are currently served under the following rate and rider schedules: optional Residential/Commercial net metering/distributed generation rate schedule(s)/rider(s), Experimental Supplemental Short Term Service (SSTS-G), ~~Experimental Rider to Schedule LPS-G for Surplus Power During Summer Months (SPS-G)~~, ~~Large Seasonal Loads Rider Schedule (E-L)~~, Highly Fluctuating Loads Rider Schedule (J-L), ~~Off-Peak Service Rider Schedule 1 to Rate Schedule LIS-L (LIS-L Rider 1)~~, ~~Off-Peak Service Rider Schedule 1 to Rate Schedule LIPS-L (LIPS-L Rider 1)~~, ~~Large Annual Industrial Power Service (LAIPS-L)~~, High Load Factor Service – Time of Day (HLFS-TOD-G), Large Power Service – Time of Day (LPS-TOD-G), Electric Service to Energy Intensive Industries (EIS-G), Experimental Schedule to Electrochemical Energy Intensive Industries (EEIS-G), ~~Experimental Off-Peak Foundry Service Rate Schedule (EOPF-L)~~, ~~Economic Expansion Service Rider Schedule 3 to Rate Schedule LIS-L (LIS-L Rider 3)~~, ~~Economic Expansion Service Rider Schedule 3 to Rate Schedule LIPS-L (LIPS-L Rider 3)~~, and Economic Development

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Rider (EDR), ~~and Louisiana Economic Development Rate Riders (LEDR-G and LEDR-L).~~

Unless otherwise defined in § IX below or elsewhere in this document, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions, the Midcontinent Independent System Operator (MISO) Business Practice Manuals (BPMs) or MISO FERC Tariff. To the extent that there is a conflict among defined terms reflected in these documents, the terms of this Rider and the Company's Terms and Conditions shall be controlling.

II. APPLICABILITY

At the sole discretion of the Company, the availability of total interruptible Service supplied by the Company under Rider EIO and Rider IES may be limited to an amount equal to 5% of the projected Company annual retail peak demand, unless or until such cap is revised or eliminated by order of the Louisiana Public Service Commission. The Company reserves the right to refuse Service under Rider IES if, in the opinion of the Company, such Service could cause damage to property or persons or adversely affect the public health, safety, and welfare.

Customer's maximum Interruptible Load shall not exceed the Firm Load, as specified in the Customer's Electric Service Agreement (ESA) or amendment to same as specified in § VI.A.

Rider IES is available to Customers who are registered by the Company each MISO Planning Period, and who qualify for, and are accepted by MISO as a Load Modifying Resource (LMR) as defined in the MISO FERC Tariff and as described in the associated MISO BPM. Service under Rider IES shall not begin until all applicable MISO registration requirements have been completed and certified by MISO. The Customer must assist and coordinate with the Company to comply with all applicable MISO requirements, including, but not limited to, providing reasonable evidence to the Company that the Customer is capable of reducing electric consumption to their Firm Load within the prescribed time limit in § V when instructed to do so. During each annual MISO Planning Period, the Company reserves the right to require a test to demonstrate the Customer's load is able to be interrupted within the agreed specifications.

The Company shall be the sole Market Participant (MP) in MISO for any and all LMR resources provided by the Customer pursuant to this Rider IES. The Customer shall provide accurate Availability Notices, including, but not limited to, timely updates to the Company for when any planned outage or similar event is scheduled.

The Company may terminate the Customer's participation in Rider IES if MISO precludes the Customer from participating as an LMR, for failure to reduce load, or for failure to pay penalties as described in this Rider IES. The Company may immediately suspend the Customer's participation in Rider IES if the Customer fails to qualify as an LMR. In that event, the Company will provide written notice of suspension and a reasonable opportunity for the Customer to requalify following a decision by MISO rejecting the registration of the Customer's load, following which the Customer's participation in Rider IES may be terminated.

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Participant must comply with all MISO requirements as stated in the MISO FERC Tariff and as described in the MISO BPMs, including, but not limited to, the Demand Response BPM and the Resource Adequacy BPM. If, at any time, the MISO requirements become incompatible with 1) the primary rate schedule under which the Customer takes firm Service or 2) this Rider IES, such that the Company's interruptible customers' operations cannot meet the minimum requirements for an LMR, application of this Rider IES to such customers shall be suspended and the Company may, at its sole discretion, propose for Louisiana Public Service Commission ("LPSC") approval a new/revised rate schedule/rider for the purpose of enrolling eligible load in MISO as an LMR.

If applications for service received by three (3) months after LPSC approval of Rider EIO and Rider IES exceed 5% of projected annual retail peak system load, the Company will reasonably allocate capacity to qualified applicants taking into account diversity of suppliers and locational diversity of customers with interruptible service.

III. MONTHLY BILLING

A. Incremental Customer Charge:

\$30.00 per month in addition to customer charges assessed in the Customer's applicable rate schedule.

B. Interruptible Credit:

The Interruptible Credit used for billing purposes shall be calculated as follows:

Interruptible Power Billing Load times the Interruptible Credit Rate of \$2.~~3091~~ per kW-month.

C. Applicable penalties as described in § IV.

D. Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this Rider IES, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

E. Fuel Adjustment:

The fuel adjustment will differentiate between firm and non-firm energy in Customer's monthly bill. Firm energy will be calculated in accordance with the standard practice prescribed by the LPSC for the applicable rate schedule. The non-firm energy adjustment included in the monthly bill will be calculated in accordance with ELL Rider Schedule FCA-6 (or amendments thereto).

F. All Service rendered through the Meter shall be billed at the rates established in the Customer's applicable Rate Schedule and Riders for firm service.

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IV. NON-COMPLIANCE WITH REQUEST TO INTERRUPT

If at any time during the annual MISO Planning Period, the Company directs the Customer to interrupt load and the Customer fails to interrupt all load in excess of Firm Load for the entire Period of Interruption and within the time specified in § V, the Customer will be assessed the following penalties:

Penalty Rates:

- A. In the event the Curtailment Ratio is greater than or equal to 90%, the Customer will not receive the Interruptible Credit for that billing Month for the portion of load they did not curtail by applying the following formula: Interruptible Credit times (1 – Curtailment Ratio). In addition, the Customer will pay an amount equal to the sum of MISO Non-Compliance Penalties charges.
- B. In the event the Curtailment Ratio is less than 90%, the Customer will not receive the Interruptible Credit for that billing Month. In addition, the Customer will pay an amount equal to the sum of MISO Non-Compliance Penalties charges.

Effective with the billing Month following the second instance of non-compliance by the Customer (as described in § IV.B above) within a MISO Planning Year, the Customer's participation in this Rider IES shall terminate and the total Service contracted for under Rider IES will be transferred to and billed under the applicable Rate Schedule for firm service. Customers may not return to service under this Rider IES, take service under other interruptible or curtailable options offered by the Company, or otherwise participate in any other Company demand response options or rates for the greater of 12 Months or the remainder of the Term of Contract. Customers may only return to Service under this Rider IES if the Company agrees that there is interruptible load that may be contracted for pursuant to § II of this Rider IES.

If the Customer failed, in whole or part (as defined in § IV.B), to comply with any Company-requested interruptions (in accordance with § V below) in a timely manner, the duration of such Period of Interruption shall not be considered an interruption for purposes of this Rider IES.

V. INTERRUPTIONS

When the Company calls for an interruption pursuant to this Rider IES, the Customer will reduce load to the Firm Load as defined in § IX.E below. The off-peak provision of the rate schedule under which the Customer takes service does not apply to the definition of Firm Load for interruptible service.

Interruptions pursuant to this Rider IES can occur throughout the year, can be called for reliability reasons, and are to be called at the sole discretion of the Company for any reliability reason including, but not limited to, maintaining firm service to the area, maintaining Service integrity in the area, or other situations when reduction in load on the Company's system is required. To the extent possible, Interruptible Loads will be interrupted before any curtailment of firm service is requested or required. The Customer is responsible for compliance with the Company's notification to interrupt loads.

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The required notice will be given to the Customer in accordance with the curtailment notice thresholds specified below and shall commence in accordance with the Notification Methods defined in § IX below, provided, however, that in the event MISO or the Entergy Transmission Control Center instructs ELL to shed firm load to address a transmission or other emergency, the Company will immediately issue a Reliability Interruption notice to Customers whose interruption the Company reasonably believes will mitigate the need for firm load shed, and such Customers shall reduce to their Firm Load within thirty (30) minutes irrespective of the curtailment notice thresholds defined below. Service may be restored immediately upon notification by the Company in the event the requested Period of Interruption is modified after the original notice.

Interruption limits are as follows:

Curtailment notice	Interruptions per Day	Maximum Duration per Interruption	Maximum Annual Interrupted Hours	Term of Contract
2-hours	1	12 hours	150	5 years

The Company reserves the right to alter the interruption limits at its sole discretion to comply with any changes in MISO's FERC Tariff or BPMs.

VI. CONTRACTS

- A. Service under this Rider IES must be the subject of an ESA with the Company or an amendment to same. The new or remaining contract term for firm service under the Customer's ESA must be the same or greater than the Term of Contract for service under Rider IES.
- B. Term of Contract: as specified in § V, and subject to the provisions described below:
 1. In the event that the Commission approves a request by the Company for withdrawal of Service under this Rider IES, the Term of Contract may conclude prior to the contracted term under Rider IES within the Customer's ESA or amendment to same.
 2. During the Term of Contract for this Rider IES, if the Customer's ESA is amended to increase the amount of Interruptible Load, such modifications to Interruptible Load shall not be effective for billing purposes until all applicable MISO registration requirements associated with the change in Interruptible Load have been completed and certified by MISO.
 3. If the Customer is removed from service under this Rider IES pursuant to § IV before the end of the Term of Contract, the Customer is subject to the following provisions:
 - a. The Customer shall pay Company the following as compensation for the respective MISO Planning Period during which the Customer is removed from service:

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE IES
 Revision #0

Original
 Effective Date: 8/30/2021
 Supersedes: New Schedule
 Authority: LPSC Order U-35385

INTERRUPTIBLE ELECTRIC SERVICE RIDER TO RATE SCHEDULES
GS-G, LGS-L, LPS-G, HLFS-G, LIS-L, LIPS-L, LPHLF-G and LLHLFPS-L

A + (B – C), where:

A is the sum of all Interruptible Credits received by Customer during the MISO Planning Period for which the LMR associated with Customer's Interruptible Load was registered;

B is the cost of replacement capacity for the MISO Planning Period times the Zonal Resource Credits (ZRCs) associated with the Customer's Interruptible Load; and

C is the sum of the MISO Planning Resource Auction (PRA) clearing price for the LMR corresponding to the Customer's Interruptible Load for the respective MISO Planning Period (in units of \$/MW-day) times the ZRCs (in MW units) associated with the Customer's Interruptible Load for every day in the MISO Planning Period up to the effective date of termination or Rider IES.

- b. To the extent the Customer's Interruptible Load is registered with MISO for any MISO Planning Period subsequent to when the termination was effective, Customer will be responsible for paying Company the cost to replace the MISO ZRCs associated with the Customer's Interruptible Load for that MISO Planning Period.
 - c. The Customer shall be responsible for any penalties levied on the Company by MISO during the MISO Planning Period in which the interruptible service is cancelled, and any subsequent MISO Planning period for the LMR has been committed in the PRA.
4. Except as noted in Rider IES, Customer must fulfill the Term of Contract for service under Rider IES. To the extent a Customer wants to extend service under Rider IES beyond the initial Term of Contract, such Customer shall work with Company during the last 12 months of the Term of Contract to amend Customer's ESA to reflect such extension. Extension of the contract is subject to mutual agreement of the parties.

VII. METERING

- A. All interruptible Service will be served through the total Service Meter, and adequate metering and data communications capability must be installed at the Customer's premises as determined in the Company's sole judgment. The Company may require telemetering of the Customer's loads to the Company system operator.
- B. Costs of telemetering facilities, including rental or investment costs of the Company's communications circuits, may be included in accordance with ELL Schedule AFC, or the Customer may elect to pay a lump sum to offset the full amount of the additional investment by the Company. In the case of charges assessed via ELL Schedule AFC, such charges will continue beyond the date of termination until the Company's investment has been recovered. A separate Contract for such Facilities Charges may be required.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE IES
 Revision #0

Original
 Effective Date: 8/30/2021
 Supersedes: New Schedule
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**INTERRUPTIBLE ELECTRIC SERVICE RIDER TO RATE SCHEDULES
 GS-G, LGS-L, LPS-G, HLFS-G, LIS-L, LIPS-L, LPHLF-G and LLHLFPS-L**

VIII. USE OF SERVICE

Electric Service furnished under Rider IES shall not be contracted for or used by the Customer in lieu of temporary, standby, maintenance, backup, or auxiliary power. The Customer shall not resell nor share any energy purchased under this Rider IES.

IX. DEFINITIONS

- A. Annual Interrupted Hours: the total number of hours that the Company has interrupted Service pursuant to this Rider IES during the current MISO Planning Year, excluding general system curtailments or interruptions.
- B. Availability Notice: For any Interruptible Load, the Customer shall submit a projected load profile for the following week by no later than six (6) o'clock am Central prevailing time on Friday of each week, using a format acceptable to ELL. The load profile will include the amount of the Customer's Interruptible Load projected to be available in each hour of the day the following week, the maximum amount of interruptible power (in specified units of MWh or kWh) for each day of the forecast, and the maximum duration for any interruption. The projected amount of available Interruptible Load in the load profile may be stated within a reasonable range. If the load profile changes materially after the load profile is provided, the Customer shall provide an updated load profile as soon as reasonably possible. The Customer shall also provide ELL with a contact to receive curtailment notices and provide updates to Availability Notices intra-day and upon request as soon as reasonably possible, but in no event more than two (2) hours, and in accordance with Notification Methods specified herein. Customer must inform Company in a timely manner of any planned or unplanned maintenance or other activities that will significantly change the Customer's available Interruptible Load.
- C. BPMs: MISO Business Practice Manuals then in effect.
- D. Curtailment Ratio: shall be:
 - 1) For a billing Month during which the Customer received no notifications to interrupt pursuant to this Rider: 100%
 - 2) In months where the Customer received one or more notifications to interrupt pursuant to this Rider: the average of all Performance Ratios during that billing Month.
- E. Firm Load: the number of Kilowatts (kW) that the Customer intends to exclude from interruptions as defined in the Customer's ESA. Nothing herein excludes such loads from the normal operating outages inherent to an electrical power system, nor from general system curtailments pursuant to the Terms and Conditions of all Company Rate Schedules.
- F. Interruptible Credit: as defined in § III.B.
- G. Interruptible Load: The maximum Kilowatts (kW) that the Customer has designated as subject to interruptions under this Rider. This number of Kilowatts is subject to interruptions in both on-peak and off-peak periods and is defined in the Customer's ESA or amendment to same.

ENTERGY LOUISIANA, LLC
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Original
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GS-G, LGS-L, LPS-G, HLFS-G, LIS-L, LIPS-L, LPHLF-G and LLHLFPS-L

- H. Interruptible Power Billing Load: is the lesser of:
- 1) Interruptible Load,
 - 2) Maximum Demand less Firm Load, or
 - 3) The amount of ZRCs registered as an LMR with MISO during the MISO Planning Period in effect for the billing period.
- I. Maximum Demand: is the amount of demand registered on the Meter during the billing period, which is further defined in the Customer's applicable Rate Schedule ~~either as Billing Load~~ Demand or Firm Demand.
- J. MISO FERC Tariff: MISO's current FERC-approved tariff and associated schedules.
- K. MISO Non-Compliance Penalties: in the event Customer does not fully curtail load, MISO may assess the following penalties:
1. The amount of the specified MISO-defined Demand reduction not achieved for each hour times the MISO defined LMP for that hour, plus
 2. Any Revenue Sufficiency Guarantee ("RSG") charges imposed on the Company by MISO pursuant to the terms of the MISO FERC Tariff, plus
 3. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of the MISO FERC Tariff for failure to reduce load as directed by MISO.

In the event that the Customer fails to timely interrupt as instructed for the Period of Interruption, the Customer may be required to provide documentation as defined in the applicable MISO BPMs for the specific circumstances that would justify exemption from such penalties. Such documentation shall be provided by the Customer to the Company. If MISO determines that failure to interrupt was justified and no penalty is assessed by MISO to the Company for the Customer's failure to interrupt, the Customer will not be penalized by the Company.

- L. MISO Planning Period: the period of time for which prices determined by each MISO PRA apply, which may be the MISO Planning Year or a shorter, seasonal period as determined by the MISO FERC Tariff and applicable MISO BPM requirements.
- M. MISO Planning Year: The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.
- N. Notification Methods: The Company may utilize telephone or electronic communication as the primary means to notify the Customer of interruptions, for the Customer to provide the Company with Availability Notices, and to process updates to Periods of Interruption and Availability Notices. This mechanism for communication may be altered at the sole discretion of the Company. The Customer will be responsible for providing their own Internet access, a phone number, and a dedicated email address to be used by the Company. The Customer is responsible for notifying the Company in the event that the agreed-upon communication method is temporarily unavailable and will provide the Company with an alternate form of communication. Participant must provide and

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**INTERRUPTIBLE ELECTRIC SERVICE RIDER TO RATE SCHEDULES
GS-G, LGS-L, LPS-G, HLFS-G, LIS-L, LIPS-L, LPHLF-G and LLHLFPS-L**

maintain 24-hour contact information for a single point of contact. The Customer is responsible for receiving notification of interruptions and acknowledging receipt of such notifications to the Company within 15 minutes of receipt, as the notification shall be deemed received at the time such notification is sent by the Company.

- O. Performance Ratio: for each interruption required of the Customer by the Company pursuant to this Rider IES, the amount of load the Customer curtailed (capped at the full amount of required curtailment) across each interval included within the Period of Interruption divided by the amount of load the Customer was required by the Company to curtail across each interval included within the Period of Interruption. The Performance Ratio shall be a percentage that is not less than 0% nor greater than 100%.
- P. Period of Interruption: that span of time during which the Customer's Interruptible Load shall not be served by the Company. This shall begin and end at the time designated by the Company to shed interruptible loads.
- Q. Reliability Interruptions: interruptions of service initiated by MISO or the Company for the purposes of maintaining system reliability.
- R. Total Load: the sum of Interruptible Load and Firm Load, as defined above. If at any time the Maximum Demand in a Month exceeds Total Load, the increment shall serve to increase Firm Load.

Effective:

Attachment 1 to Rider IES

SAMPLE LETTER [COMPLETED BY CUSTOMER ON CUSTOMER'S LETTERHEAD]
(INITIAL REQUEST FOR RIDER IES)

Entergy Louisiana, LLC
P. O. Box XXXX
Baton Rouge, LA XXXXX

RE: APPLICATION FOR RIDER IES

This is an application for Rider IES as a rider to other applicable rate schedules and is made with the following conditions and understanding.

1. ~~Customer is eligible to enroll in Rider IES.~~
2. ~~Customer will contract with the Company for a minimum term as specified in Section 4 and under the Company's Standard Electric Service Agreement and applicable rate schedules.~~
3. ~~Customer will contract for _____ kW of Firm Load and for an additional _____ kW of Interruptible Load over the Term of Contract for Rider IES.~~
4. ~~Customer elects to enroll in Rider IES, which means the Term of Contract for Rider IES is defined as the five-year period immediately preceding the first month for which all requirements for service under this Rider have been met, or as mutually agreed upon by the Customer and the Company.~~
5. ~~Customer must submit all information to ELL required by MISO for registration as an LMR at least 30 days prior to the applicable MISO deadline for the next Planning Resource Auction. All testing of LMRs as may be required by MISO, which will require interaction between Company and Participant, must be completed before the 30-day deadline.~~
6. ~~Service and billing under Rider IES shall commence upon the later of: (1) installation and operational readiness of required electric metering and communication equipment and collection of any data required in the registration process, and/or (2) full acceptance by MISO of the registration as an LMR resource. Timing of registration and full participation in MISO's wholesale markets as an LMR, will be subject to MISO's planning cycles in accordance with MISO BPMS and the MISO FERC Tariff.~~
7. ~~Customer agrees to comply with all conditions of service that are required pursuant to Rider IES.~~
8. ~~Service under this Rider IES will be provided under the Terms and Conditions Applicable to Electric Service as defined in the Electric Service Agreement and rates stipulated by the appropriate regulatory authority.~~

The above statements are certified to be true and correct.

_____ Customer:

Effective:

By:

Customer Account Number:

Date:

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE WPS-~~G~~

Revision #0

Original

Effective Date: ~~10/1/2015~~

Supersedes: WPS-~~G~~ effective

~~9/28/2005~~ 10/1/2015

Authority: ~~LPSC Order U-33244-A~~

MUNICIPAL WATER PUMPING SERVICE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the ~~Legacy EGS~~ ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rate is applicable under the Terms and Conditions and Service Standards of the Company to Municipalities or other Governmental Units who contract for Electric Service to be used in the operation of pumping plants for storm drainage or sewage pumping, or water works systems operated for the direct benefit of the general public. Incidental lighting is eligible to this Rate if taken through the same Meter as the foregoing class of Service and if the total lighting load does not exceed 10% of the total load. This Rate will apply separately and individually to each Point of Delivery involved.

~~At Customer's option, Service of the class described above may be contracted for under one of Company's standard rates for Small General Service, SGS-G, or General Service, GS-G.~~

III. NET MONTHLY BILL

A. Customer Charge

~~\$27.07~~ \$60.80 per Month

B. Energy Charge

~~\$0.02625~~ \$0.05895 per kWh for all kWh

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

D. Minimum Charge

The Minimum Charge will be the Customer Charge.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE WPS-G

Revision #0

Original

Effective Date: ~~10/1/2015~~

Supersedes: WPS-G effective

~~9/28/2005~~ 10/1/2015

Authority: ~~LPSC Order U-33244-A~~

MUNICIPAL WATER PUMPING SERVICE RATE SCHEDULE

E. Voltage Adjustment

The net monthly rate specified above is for Service metered and delivered at a nominal voltage of 2,400 volts or over.

Where Service is metered at a nominal voltage of not less than 2,400 volts, but all or a part of the Service is delivered at a lower voltage, the above net monthly rate will be increased by 3%.

Where Service is metered and delivered at a nominal voltage of less than 2,400 volts, the above net monthly rate will be increased by 5%.

IV. PHASE AND VOLTAGE OF SERVICE

Service will be rendered at the Company's standard phase and voltage available at the point of Service.

V. USE OF SERVICE

Electric Service furnished under this Rate shall not be used by the Customer as an auxiliary or supplementary Service to engines or other prime movers, or to any other source of power.

VI. ~~GROSS MONTHLY BILL AND PAYMENT~~

~~The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.~~

The Net Monthly Bill is due and payable each month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE MP-L
Revision #01

~~Original~~ First Revised
Effective Date: 10/1/2015
Supersedes: MP-L effective 10/1/31/2006 2015
Authority: LPSC Order U-33244-A

MUNICIPAL AND PARISH PUMPING SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

[This Rate is closed to new business as of the Effective Date.](#)

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

To power Service for the operation of publicly owned municipal and parish water supply and sewage disposal pumping plants, where all such plants are completely electrified and are operated by Service of the Company, except that other power sources may be maintained for standby or insurance purposes only. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. All Service at each separate location will be separately supplied at one Point of Delivery and through one kilowatt-hour Meter.

Applicable to flood control and drainage pumping only when such installations are operated by a Customer taking Service for its water distribution or sewage disposal systems under this schedule, and when such installations protect the area served by such systems.

Lighting accessory to the use of power is permitted under this schedule. All other lighting, including any lighting for municipal offices or buildings, for commercial or retail sales or operations, and for dwellings shall be contracted for separately at the applicable Rate Schedule.

Service under this schedule shall not be resold, sub-metered, used for standby, breakdown, supplementary, temporary Service, or shared with others.

III. TYPE OF SERVICE

Single or three-phase, 60 cycles, and at any one standard nominal voltage required by Customer, as described in Company's Terms and Conditions, except where Service to fire pumps is at distribution voltage, in which cases Company will make one transformation to another motor voltage. Lighting voltages required by Customer will be obtained by transformers furnished and maintained by Customer on his side of the Point of Delivery.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE MP-L
 Revision #~~0~~1

~~Original~~ First Revised

Effective Date: ~~10/1/2015~~

Supersedes: MP-~~L~~ effective ~~10/1/31/2006~~2015

Authority: ~~LPSC Order U-33244-A~~

MUNICIPAL AND PARISH PUMPING SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

IV. OFF-PEAK

Insofar as is practicable the Customer will operate his pumping equipment in such manner and at such times so that its full load will not be operating during the hours of Company's peak loads. Company will, when necessary, notify the Customer in advance of the hours during which the system peaks are expected.

V. NET MONTHLY BILL

A. Rate

\$~~0.03153~~07253 per kWh for energy used

B. Minimum

\$~~11.12~~25.58 for single-phase service or \$~~18.42~~.37 for three-phase service, plus any applicable adjustments, except where Customer gives Company reasonable notice for discontinuance and reconnection of Service so that the installation remains disconnected when no Service is required, the minimum is waived for the period of disconnection.

C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - Plus \$~~3.73~~8.58 per kW of Demand for each kW of Demand in excess of the Demand agreed upon as necessary for the normal operation of the Customer's pumping equipment, specifically set out under Normal Demand Agreement, below, provided that no Demand charge shall be made for the operation of fire pumps during fires or for testing purposes during the off-peak hours, stipulated by the Company. Fire pumps shall not be operated for normal pumping purposes.

VI. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE MP-L
 Revision #~~0~~1

~~Original~~ First Revised

Effective Date: ~~10/1/2015~~

Supersedes: MP-~~L~~ effective ~~10/1/31/2006~~2015

Authority: ~~LPSC Order U-33244-A~~

MUNICIPAL AND PARISH PUMPING SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

VII. CONTRACT PERIOD

The Contract shall be for a minimum period of three Years and, at Company's option, may be longer to justify the investment in facilities.

VIII. NORMAL DEMAND AGREEMENT

For attachment to Contract dated _____, between _____, the Customer, and Entergy Louisiana, LLC, the Company.

It is agreed that the 15-minute Demand required for normal operation of the Customer's _____

shall be _____ kW, and that all additional kW of Demand shall be paid for at the rate of \$~~3.73~~8.07 per kW as set forth in the third adjustment prescribed under "Net Monthly Bill" above.

Approved _____ For the Customer

Approved _____ For the Company

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE EDR
 Revision #42

FirstSecond Revised

Effective Date: 6/15/2021

Supersedes: 10/1/2015 EDR effective 6/15/2021

Authority: Staff Acceptance Letter on 6/15/2021

ECONOMIC DEVELOPMENT RIDER

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company, and to any year-round Customers who meet the following criteria:

- Customer will take initial permanent Service for a new facility, or will expand its existing facility to create increased firm load.
- Customer takes Service under one of the following Entergy Louisiana, LLC rates: Small General Service (SGS-G), General Service (GS-L and GS-G), Large General Service (LGS-L), Large ~~Industrial Service (LIS-L)~~, Large ~~Power Service (LPS-G)~~, Large ~~Industrial Power Service (LIPS-L)~~, ~~), or High Load Factor Service (HLFS-G)~~, or Large ~~Power High Load Factor Service (LPHLF-G)~~.
- Customer has increased ~~Billing~~ Demand for firm Service received from the Company by 500 kW or greater on a monthly basis, as determined below.

This Rider is not available for temporary Service for construction. This Rider is not available to any Customer taking Service under any of the Company's interruptible, curtailable, seasonal, off-peak, time-of-use, or other economic expansion or development Rate Schedules or Riders for the additional Demand and energy to which this Rider applies. This Rider is not available for resale or stand-by Service. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for new applications.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

Service under this Rider is applicable to the additional Demand and energy of an existing Customer, and to the total Demand and energy of a new Customer, in the manner specified herein, when, in the sole judgment of the Company, this Rider is a significant factor to induce any such qualifying Customer to locate or expand and receive Service from the Company. There shall be no credit associated with this Rider during any Month in which the Customer's maximum ~~Billing~~ Demand, as defined by the otherwise applicable Rate Schedules, is less than the sum of the Customer's Monthly Base Demand plus 500 kW.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE EDR
 Revision #42

FirstSecond Revised

Effective Date: 6/15/2021

Supersedes: 10/1/2015 EDR effective 6/15/2021

Authority: Staff Acceptance Letter on 6/15/2021

ECONOMIC DEVELOPMENT RIDER

For New Customers installing facilities which cause new load, the Monthly Base Demand, Monthly Base Energy, Monthly Base rkVa (if applicable), and average full-time permanent employment for the Base Period shall be zero. If a Customer assumes the operation of facilities of an existing or former Customer, the New Customer in that instance shall be considered an existing Customer for purposes of determining the Monthly Base Demand, Monthly Base Energy, Monthly Base rkVa (if applicable), and average full-time permanent employment for the Base Period. Under circumstances where it is determined that the existing or former Customer has shut down or substantially curtailed the facilities, the Monthly Base Demand, Monthly Base Energy, Monthly Base rkVa (if applicable), and average full-time permanent employment for the Base Period for that location may be set to a lower level or zero, if needed, in the sole judgment of the Company, to provide an economic incentive to the new customer.

III. MODIFICATIONS TO THE REGULAR RATE SCHEDULE

The Net Monthly Bill of the then effective and applicable Rate Schedule (excluding Customer Charge, fuel and environmental adjustments, all other applicable Riders, and any applicable taxes) shall be reduced for all ~~Billing~~ Demand and energy in excess of the Monthly Base Demand, Monthly Base Energy, Monthly Base rkVa (if applicable) for the corresponding Month of the Base Period. The applicable incentive reduction level varies according to the following Customer characteristics: the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period, and the amount of additional Customer load over Customer's average monthly load from the Base Period. The incentive is divided into two tiers, which are determined by the amount of additional firm load over the Customer's average monthly load from the Base Period. Customers who add 500 - 1,999 kW of firm load are eligible for options A, B, or C, while Customers who add greater than 2,000 kW of firm load are eligible for Options D, E, or F.

OPTION A (500 - 1,999 kW added) Incentive Reduction to Net Monthly Bill

Year of Contract	Jobs Added		
	<u>0-25</u>	<u>26-99</u>	<u>100+</u>
Year 1	13%	17%	20%
Year 2	13%	17%	20%
Year 3	13%	17%	20%
Year 4	13%	17%	20%
Year 5	5%	9%	12%

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE EDR
 Revision #42

~~First~~Second Revised

Effective Date: 6/15/2021

Supersedes: 10/1/2015 EDR effective 6/15/2021

Authority: Staff Acceptance Letter on 6/15/2021

ECONOMIC DEVELOPMENT RIDER

OPTION B (500 – 1,999 kW added) Incentive Reduction to Net Monthly Bill

Year of Contract	Jobs Added		
	<u>0-25</u>	<u>26-99</u>	<u>100+</u>
Year 1	7%	10%	11%
Year 2	10%	12%	17%
Year 3	12%	17%	22%
Year 4	21%	28%	30%
Year 5	10%	14%	16%

OPTION C (500 - 1,999 kW added) Incentive Reduction to Net Monthly Bill

Year of Contract	Jobs Added		
	<u>0-25</u>	<u>26-99</u>	<u>100+</u>
Year 1	7%	9%	11%
Year 2	7%	9%	11%
Year 3	7%	9%	11%
Year 4	7%	9%	11%
Year 5	7%	9%	11%
Year 6	7%	9%	11%
Year 7	7%	9%	11%
Year 8	7%	9%	11%
Year 9	7%	9%	11%
Year 10	7%	9%	11%

OPTION D (2,000+ kW added) Incentive Reduction to Net Monthly Bill

Year of Contract	Jobs Added		
	<u>0-25</u>	<u>26-99</u>	<u>100+</u>
Year 1	22%	26%	30%
Year 2	22%	26%	30%
Year 3	22%	26%	30%
Year 4	22%	26%	30%
Year 5	11%	13%	15%

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE EDR
 Revision #42

~~First~~Second Revised

Effective Date: ~~6/15/2021~~

Supersedes: ~~10/1/2015~~EDR effective 6/15/2021

Authority: ~~Staff Acceptance Letter on 6/15/2021~~

ECONOMIC DEVELOPMENT RIDER

OPTION E (2,000+ kW added) Incentive Reduction to Net Monthly Bill

Year of Contract	Jobs Added		
	<u>0-25</u>	<u>26-99</u>	<u>100+</u>
Year 1	12%	16%	20%
Year 2	18%	22%	25%
Year 3	24%	27%	35%
Year 4	32%	36%	40%
Year 5	18%	18%	20%

OPTION F (2,000+ kW added) Incentive Reduction to Net Monthly Bill

Year of Contract	Jobs Added		
	<u>0-25</u>	<u>26-99</u>	<u>100+</u>
Year 1	12%	14%	17%
Year 2	12%	14%	17%
Year 3	12%	14%	17%
Year 4	12%	14%	17%
Year 5	12%	14%	17%
Year 6	12%	14%	17%
Year 7	12%	14%	17%
Year 8	12%	14%	17%
Year 9	12%	14%	17%
Year 10	12%	14%	17%

After the final Year of the Economic Development Rider agreement, the incentive reduction shall be zero percent (0%). All other charges and/or provisions of the then-effective and applicable Rate Schedule will remain unchanged. Notwithstanding the above, the Company may notify the Customer, within two Years of Contract completion, of a change in the applicable incentive reduction for the remaining Years of the application period. Such notice to the Customer may only be made following filing with the Commission of notice along with supporting documentation and workpapers, under appropriate regulatory protective orders, that current and/or expected marginal costs are in excess of revenues produced under this Rider.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE EDR
 Revision #~~4~~2

~~First~~Second Revised

Effective Date: ~~6/15/2021~~

Supersedes: ~~10/1/2015~~EDR effective 6/15/2021

Authority: ~~Staff Acceptance Letter on 6/15/2021~~

ECONOMIC DEVELOPMENT RIDER

IV. CONDITIONS OF SERVICE

Prior to Service being rendered under this Rider, Customer will furnish Company a notarized attestation of: (1) the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period added as a result of the new or increased load; (2) the amount of additional Customer load over Customer's average monthly load from the Base Period; (3) the amount of Customer capital investment in new or expanded facilities; and (4) the fact that this Rider is a significant factor to induce the qualifying new or existing Customer to locate or expand and receive Service from the Company. Such attestation shall be the basis to determine the appropriate incentive reduction, if any, from § III. In the case of a new customer, an estimate of the full-time permanent employment shall be submitted to the Company two Months prior to the in-service date of the Customer's project with the attestation of the actual full-time permanent employment to be submitted to the Company no later than one Month following the in-service date. If a Customer changes the amount of additional full-time permanent employment, or the amount of load or expected load, such that the incentive reduction would change, the Customer must notify the Company within 60 days. In the event the new permanent employment, new load or expected load, or new capital investment changes the amount of the incentive reduction, then beginning with the next monthly billing period, the amount of the incentive reduction will be subject to redetermination, per § III above. The Company has the right at any time to require Customer to submit, within 45 days of Company's request, verification of items 1-4 listed above.

Service under this Rider requires a Contract term of a minimum of five (5) Years or ten (10) Years, dependent on which program Customer elects. Final determination as to Customer's qualifications to receive Service under this Rider will be made solely by the Company.

V. DEFINITIONS

The Base Period shall be defined as the 12 Month period immediately preceding the first Month for which Service is requested under this Rider, or as mutually agreed upon by the Customer and the Company, after adjusting for Months in which extraordinary events or conditions significantly affected Customer's consumption of electricity.

The Monthly Base Demand for each Month during which Service is provided under this Rider shall be the ~~Billing~~ Demand for the corresponding Month of the Base Year.

The Monthly Base Energy for each Month during which Service is provided under this Rider shall be the total billing energy for the corresponding Month of the Base Year.

If applicable, the Monthly Base rkVA for each Month during which Service is provided under this Rider shall be the rkVA supplied at the time of the maximum kW Demand for the corresponding Month of the Base Period.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LQF-~~PO-G~~

Revision #0

Effective Date: ~~10/1/2015~~

Supersedes: LQF-PO-~~G~~ and PPS-1-L effective

~~12/19/2013~~ 10/1/2015

Authority: ~~LPSC Order U-33244-A~~

**RATE FOR PURCHASES FROM POST-PURPA
QUALIFYING FACILITIES LARGER THAN 100 KW**

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the ~~Legacy EGS~~ ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rate is applicable to the purchase of energy from Sellers (at times "Producers") owning or operating qualifying facilities ("QFs"), construction of which was commenced on or after November 9, 1978, ~~with a design capacity larger than 100 KW~~ who contract for the sale of energy to ELL. A QF is defined as a small power production facility ("SPPF") or cogeneration facility ("CF") that qualifies under Subchapter K, Part 292, Subpart B of the Federal Energy Regulatory Commission's ("FERC") Regulations that implement Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978. An SPPF QF with a Legally Enforceable Obligation ("LEO") prior to October 19, 2022 must have a net capacity of no greater than 20 MW or not greater than 5 MW for those SPPF QFs with a LEO on or after October 19, 2022. A CF QF must have a design capacity of not greater than 20 MW. This Rate is applicable only in those cases where negotiations ~~did have~~ not ~~result~~ resulted in Seller agreeing to a lower rate ~~and will be effective upon the Company's integration into the Midcontinent Independent System Operator, Inc. ("MISO") Regional Transmission Organization.~~

III. DEFINITIONS

As used in this tariff, the following terms have these meanings:

- A. Behind the Meter ("BTM") QF: a QF that has not self-registered as a generator in the ~~MISO~~ Midcontinent Independent System Operator, Inc. ("MISO") Commercial Model
- B. Hybrid QF: a QF that has self-registered as a generator in the MISO Commercial Model
- C. Financial Schedule (or "FinSched"): an instrument used to transfer ownership of energy within the MISO settlement system
- D. Load Zone: an asset in the MISO Commercial Model that is used for settlement purposes, and for which separate settlement data is provided by MISO

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LQF-~~PO-G~~

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Effective Date: ~~10/1/2015~~
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**RATE FOR PURCHASES FROM POST-PURPA
 QUALIFYING FACILITIES LARGER THAN 100 KW**

- E. Applicable Load Zone: for BTM QFs > 20 MWs, the Load Zone created to represent the QF in the MISO settlement system; otherwise, the Load Zone created to represent the rest of ~~EGSL's~~ ELL's retail load

IV. INTERCONNECTION COSTS

Each Seller shall be obligated to pay all interconnection costs directly related to the installation of the physical facilities necessary to permit interconnected operations with a QF ~~as detailed in the Contract.~~

V. MONTHLY BILL

The Company will accept and pay for all net electric energy which is produced by the QF and is offered by Producer subject to the provisions of an Agreement for Purchased Power.

A. Monthly Energy Payments by the Company to QF

The Company will use MISO settlement data to determine the Monthly Avoided Cost Energy Payment to each Customer. Such monthly payment for a Customer's generated energy delivered to the Company shall be the monthly summation of each hour's product of the MWh delivered and the applicable hourly prices as reduced by any Other Market Charges included on MISO settlement statements, also expressed as follows:

$$MP_{QF} = \left(\sum_{i=1}^n [LMP_{QF,i} \times MWh_{QF,i}] - OMC_{QF,i} \right)$$

MP_{QF}	The Monthly Avoided Cost Energy Payment
$LMP_{QF,i}$	The Real Time Locational Marginal Price for hour "i" at the Applicable Load Zone for BTM QFs and the generator bus for Hybrid QFs as expressed in dollars per megawatt-hour;
$MWh_{QF,i}$	Megawatt-hours either (1) injected by the BTM QF for hour "i" of the Month or (2) scheduled by an accepted asset-sourced financial schedule from the Hybrid QF to the Company, consistent with the terms and conditions set forth in Section V; and
$OMC_{QF,i}$	Other Market Charges associated with a QF non-firm energy sale that are assessed by MISO to the Company as they appear on the MISO settlement statements, if the QF is either a BTM QF registered as a separate Load Zone or a Hybrid QF.

Seller shall have, on reasonable notice, the right of access during normal working hours to all log books, metering records and any documents which the Company is required to compile and report to regulatory authorities to establish recovery for fuel or purchased power cost.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LQF-~~PO-G~~

Revision #0

Effective Date: ~~10/1/2015~~
 Supersedes: LQF-PO-~~G~~ and PPS-1-L effective
~~12/19/2013~~ 10/1/2015
 Authority: ~~LPSC Order U-33244-A~~

**RATE FOR PURCHASES FROM POST-PURPA
 QUALIFYING FACILITIES LARGER THAN 100 KW**

In no case shall the Company make payments that are greater than the amount the Company is allowed to recover from its ratepayers for the energy purchased from Seller through the operation of the fuel adjustment in its tariffs and/or under the rules and orders of the appropriate regulatory authorities which have jurisdiction and which rules or order pertain to the recovery of fuel and purchase power costs.

B. Monthly Charges Payable

(1) Customer Charge

Each QF who sells energy to the Company will pay a monthly Customer charge to recover the Company's billing, metering, administrative and other similar expenses necessary to maintain Service to the QF.

<u>Delivery Voltage</u>	<u>Monthly Charge</u>
Distribution	—\$20.00
Transmission (69 kV and greater)	\$1,200.00

If QF also purchases power at point of sale under one of the Company's standard Rate Schedules (excluding Standby or Maintenance Service), the above Customer Charge will be waived.

(2) Administrative and Operational Charges

Each QF will pay monthly administrative and operational charges in accordance with LPSC Order dated April 30, 1986 and LPSC Order No. U-22739 dated February 27, 1998, as supplemented by any LPSC order(s) arising from LPSC Docket No. U-32628. These charges represent and are intended to defray Company costs including, but not limited to, scheduling and related set-up charges, special legal, regulatory, computer and other administrative costs which are specific to Sellers, plus additional cost including, but not limited to, increased frequency of backing down generation, bringing up generation, shutdown costs, startup costs, additional variable operations and maintenance costs, line losses, additional dispatching costs, unit storage costs and other similar costs.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LQF-~~PO-G~~

Revision #0

Original
 Effective Date: ~~10/1/2015~~

Supersedes: LQF-PO-~~G~~ and PPS-1-L effective
~~12/19/2013~~ 10/1/2015

Authority: LPSC Order U-33244-A

**RATE FOR PURCHASES FROM POST-PURPA
 QUALIFYING FACILITIES LARGER THAN 100 KW**

(3) Facilities Charge

When the Company by agreement furnishes and maintains the substation and related facilities at the Point of Delivery serving the QF, or when the Seller requests and the Company agrees to install facilities other than those paid for in § ~~III~~IV, the Seller will pay to the Company a net monthly charge as outlined below, based on the investment by the Company in such facilities. The net monthly facilities charge for all facilities provided and maintained by the Company and included in Contracts will be billed ~~in accordance with Schedule AFC-G and/or Schedule AFC. For facilities paid for by the Customer and maintained by the Company as detailed in the Contract, the net monthly facilities charge rate shall be 0.5% per Month of the cost of such facilities under Schedule AFC.~~

VI. LIMITATIONS ON THE ACCEPTANCE OF FINANCIAL SCHEDULES FROM HYBRID QFS

The Company will confirm asset-sourced financial schedules from Hybrid QFs, provided they meet the following specifications: (a) the source, sink, and delivery point are all set equal to the Hybrid QF generator node, (b) the financial schedule is used to transfer ownership of energy in the real-time market, (c) the amount does not exceed the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, and (d) the amount is declared by the Hybrid QF to the Company using procedures established by the Company to establish and confirm proposed financial schedule transactions within one hour of the operating hour. If the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then the Company will confirm asset-sourced financial schedules that meet the requirements of (a), (b), and (c) only.

The Company will also confirm asset-sourced financial schedules in an amount equal to the difference between a Hybrid QF's actual injection measured by MISO and its day ahead schedule if the financial schedules meet the requirements of (a) and (b) above, and if the Hybrid QF makes a day ahead declaration – using procedures established by the Company for such declarations – of the Hybrid QF's intent to submit financial schedules equal to the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, provided, however, that if the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then this paragraph shall not apply.

VII. BILLING

The Company shall send a statement and payment (if applicable) to the QF on or before the 5th day after all initial MISO invoices for energy delivered during the previous Month have been settled. The statement shall include the kilowatt-hours delivered to the Company during the previous monthly billing period, the amount of the per unit energy payments for the Month, the hourly charges from MISO as described in LPSC Order No. U-32628, and the applicable monthly charges as described in § ~~IV~~V.B. The statement shall also include adjustments from prior Months that may be necessary to account for updated information made available by MISO. The payment for Service furnished or received shall be due within 20 (twenty) days of the invoice date.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LQF-~~PQ-G~~

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**RATE FOR PURCHASES FROM POST-PURPA
QUALIFYING FACILITIES LARGER THAN 100 KW**

The Monthly Payment is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Monthly Payment due either Producer or the Company shall be increased by 2%. The Company reserves the right to credit purchase of power under this schedule against any other billings due and payable to the Company by Producer.

VIII. CONTRACT PERIOD

The Contract Period shall be negotiated between Producer and the Company. An Agreement for Purchased Power will be in effect for each Service at each separate location.

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or Producer may request lawful change in Rate Schedule in accordance with such jurisdiction.

IX. SUPPLEMENTARY POWER SERVICE

Supplementary power is electric energy or capacity supplied by the Company in addition to that power which Producer ordinarily generates for its own use. Producer's electrical requirements for supplementary power Service will be supplied by the Company through one separate metering installation at one Point of Delivery.

Supplementary Power Service hereunder will be billed in accordance with the Company's applicable Rate Schedule and Rider Schedules.

Any Supplementary Power Service will be subject to the Terms and Conditions and Service Standards of the Company.