Entergy Louisiana, LLC
Cost of Service
AJ37 Annualized Depreciation Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Annualize depreciation on electric Plant-In-Service adjusted 12/31/22 balance and 8/31/24 balance using the proposed depreciation rates from the Depreciation Study.

Line No.	Function	Location	Plant Account	Description	REG - Intangible Group Code	Depr Rates	Proposed Rates	12/31/2022 Per Book Expense	8/31/2024 Adjusted Proposed Expense	Proforma Adjustment
								[A]	[B]	[C] = [B]-[A]
260	3: Production Nuclear	La Nuclear Production	320.1	Land		0.00%	0.00%	-	-	-
261	3: Production Nuclear	La Nuclear Production	321.2	Structures And Improvements		1.47%	1.75%	16,680,435	20,760,983	4,080,547
262	3: Production Nuclear	La Nuclear Production	322.0	Reactor Plant Equipment		1.47%	2.20%	10,228,820	15,858,413	5,629,593
263	3: Production Nuclear	La Nuclear Production	323.0	Turbogenerator Units		1.47%	2.24%	5,123,545	8,072,301	2,948,756
264	3: Production Nuclear	La Nuclear Production	324.0	Accessory Electric Equipment		1.47%	2.11%	8,213,129	12,307,901	4,094,772
265	3: Production Nuclear	La Nuclear Production	325.0	Misc Power Plant Equipment		1.47%	3.10%	1,822,320	4,054,347	2,232,027
266	3: Production Nuclear	River Bend Abeyed Plant	325.0	Misc Power Plant Equipment		0.00%	0.00%	(7,534,172)	-	7,534,172
267	3: Production Nuclear	Waterford 3 New Steam Generator	321.2	Structures And Improvements		1.53%	1.96%	323,404	190,458	(132,946)
268	3: Production Nuclear	Waterford 3 New Steam Generator	322.0	Reactor Plant Equipment		3.32%	2.32%	18,165,753	12,680,388	(5,485,364)
269	3: Production Nuclear	Waterford 3 New Steam Generator	325.0	Misc Power Plant Equipment		3.32%	2.62%	10,880	8,594	(2,286)
270	3: Production Nuclear	Waterford Nuclear 3	320.2	Land Rights		1.53%	1.26%	13,749	11,300	(2,449)
271	3: Production Nuclear	Waterford Nuclear 3	321.2	Structures And Improvements		1.53%	1.96%	15,545,127	21,100,645	5,555,518
272	3: Production Nuclear	Waterford Nuclear 3	322.0	Reactor Plant Equipment		1.53%	2.32%	19,261,947	31,892,067	12,630,119
273	3: Production Nuclear	Waterford Nuclear 3	323.0	Turbogenerator Units		1.53%	2.70%	6,989,156	13,423,806	6,434,649
274	3: Production Nuclear	Waterford Nuclear 3	324.0	Accessory Electric Equipment		1.53%	2.06%	10,477,662	14,857,949	4,380,287
275	3: Production Nuclear	Waterford Nuclear 3	325.0	Misc Power Plant Equipment		1.53%	2.62%	5,295,334	9,465,069	4,169,734
276	**3: Production Nuclear Total**							**110,617,090**	**164,684,220**	**54,067,130**
277	5: Production Other	Acadia Acq Adjustment (114) ELL	341.0	Structures & Improvements		3.12%	3.12%	135,194	135,194	0
278	5: Production Other	Acadia Acq Adjustment (114) ELL	344.0	Generators		3.12%	3.12%	2,429,058	2,429,058	(0)
279	5: Production Other	Acadia Acq Non Depreciable ELL	341.0	Structures & Improvements		0.00%	0.00%	-	-	-
280	5: Production Other	Acadia Acq Non Depreciable ELL	344.0	Generators		0.00%	0.00%	-	-	-
281	5: Production Other	Acadia Block 2 Unit ELL	341.0	Structures & Improvements		3.12%	3.12%	616,258	615,653	(605)
282	5: Production Other	Acadia Block 2 Unit ELL	342.0	Fuel Holdrs,Producrs&Access		3.12%	2.99%	82,254	78,725	(3,529)
283	5: Production Other	Acadia Block 2 Unit ELL	343.0	Prime Movers		3.12%	3.30%	4,075,552	4,265,701	190,149
284	5: Production Other	Acadia Block 2 Unit ELL	344.0	Generators		3.12%	3.56%	1,064,674	1,181,336	116,662
285	5: Production Other	Acadia Block 2 Unit ELL	345.0	Accessory Electric Equipment		3.12%	3.30%	353,045	372,164	19,119
286	5: Production Other	Acadia Block 2 Unit ELL	346.0	Misc. Power Plant Equip		3.12%	4.40%	2,414	3,404	990
287	5: Production Other	Acadia Plant Common	340.1	Land - Oth Production		0.00%	0.00%	-	-	-
288	5: Production Other	Acadia Plant Common	341.0	Structures & Improvements		3.12%	3.67%	61,646	83,738	22,092
289	5: Production Other	Acadia Plant Common	342.0	Fuel Holdrs,Producrs&Access		3.12%	3.14%	202,501	206,677	4,175
290	5: Production Other	Acadia Plant Common	343.0	Prime Movers		3.12%	3.34%	101,203	111,015	9,812
291	5: Production Other	Acadia Plant Common	345.0	Accessory Electric Equipment		3.12%	3.31%	218,051	235,077	17,026
292	5: Production Other	Acadia Plant Common	346.0	Misc. Power Plant Equip		3.12%	4.56%	34,726	51,988	17,262
293	5: Production Other	Buras Unit #8	340.1	Land - Oth Production		0.00%	0.00%	-	-	-
294	5: Production Other	Buras Unit #8	341.0	Structures & Improvements		0.93%	0.93%	-	-	-
295	5: Production Other	Buras Unit #8	342.0	Fuel Holdrs,Producrs&Access		0.93%	0.93%	-	-	-
296	5: Production Other	Buras Unit #8	343.0	Prime Movers		0.93%	0.93%	-	-	-
297	5: Production Other	Buras Unit #8	344.0	Generators		0.93%	0.93%	-	-	-
298	5: Production Other	Buras Unit #8	345.0	Accessory Electric Equipment		0.93%	0.93%	-	-	-
299	5: Production Other	Buras Unit #8	346.0	Misc. Power Plant Equip		0.93%	0.93%	-	-	-
300	5: Production Other	Calcasieu Generation Facility Common	340.1	Land - Oth Production		0.00%	0.00%	-	-	-
301	5: Production Other	Calcasieu Generation Facility Common	341.0	Structures & Improvements		2.72%	3.04%	15,381	17,027	1,647
302	5: Production Other	Calcasieu Generation Facility Common	343.0	Prime Movers		2.72%	2.90%	117,841	124,251	6,410
303	5: Production Other	Calcasieu Generation Facility Common	344.0	Generators		2.72%	3.20%	310,727	365,830	55,102
304	5: Production Other	Calcasieu Generation Facility Common	345.0	Accessory Electric Equipment		2.72%	3.64%	25,891	81,558	55,667
305	5: Production Other	Calcasieu Generation Facility Common	346.0	Misc. Power Plant Equip		2.72%	4.51%	58,775	97,536	38,761
306	5: Production Other	Calcasieu Generation Facility Unit 1	341.0	Structures & Improvements		2.72%	3.30%	2,071	2,515	443
307	5: Production Other	Calcasieu Generation Facility Unit 1	343.0	Prime Movers		2.72%	3.01%	154,735	170,654	15,919
308	5: Production Other	Calcasieu Generation Facility Unit 1	344.0	Generators		2.72%	3.51%	624,926	804,220	179,294
309	5: Production Other	Calcasieu Generation Facility Unit 1	345.0	Accessory Electric Equipment		2.72%	3.56%	13,434	17,475	4,041
310	5: Production Other	Calcasieu Generation Facility Unit 1	346.0	Misc. Power Plant Equip		2.72%	4.48%	1,002	1,649	647
311	5: Production Other	Calcasieu Generation Facility Unit 2	341.0	Structures & Improvements		2.72%	3.30%	539	654	115
312	5: Production Other	Calcasieu Generation Facility Unit 2	343.0	Prime Movers		2.72%	3.19%	46,759	56,552	9,793
313	5: Production Other	Calcasieu Generation Facility Unit 2	344.0	Generators		2.72%	3.41%	827,739	1,055,828	228,089
314	5: Production Other	Calcasieu Generation Facility Unit 2	345.0	Accessory Electric Equipment		2.72%	3.58%	14,199	18,668	4,468
315	5: Production Other	Calcasieu Generation Facility Unit 2	346.0	Misc. Power Plant Equip		2.72%	4.54%	1,296	2,165	869
316	5: Production Other	Calcasieu Purchase Price Adjustment (FERC)	344.0	Generators		0.00%	0.00%	-	-	-

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Line No.	Function	Location	Plant Account	Description	REG - Intangible Group Code	Depr Rates	Proposed Rates	12/31/2022 Per Book Expense	8/31/2024 Adjusted Proposed Expense	Proforma Adjustment
								[A]	[B]	[C] = [B]-[A]
317	5: Production Other	Homer Other Production	340.1	Land - Oth Production		0.00%	0.00%	-	-	-
318	5: Production Other	Homer Other Production	341.0	Structures & Improvements		0.93%	0.93%	-	-	-
319	5: Production Other	J. Wayne Leonard Power Station	341.0	Structures & Improvements		3.12%	3.25%	2,293,240	2,348,187	54,947
320	5: Production Other	J. Wayne Leonard Power Station	342.0	Fuel Holdrs,Producrs&Access		3.12%	3.21%	237,666	124,935	(112,731)
321	5: Production Other	J. Wayne Leonard Power Station	343.0	Prime Movers		3.12%	3.35%	16,695,706	18,066,987	1,371,280
322	5: Production Other	J. Wayne Leonard Power Station	344.0	Generators		3.12%	3.65%	2,427,658	2,757,756	330,098
323	5: Production Other	J. Wayne Leonard Power Station	345.0	Accessory Electric Equipment		3.12%	3.48%	2,693,714	3,017,869	324,156
324	5: Production Other	J. Wayne Leonard Power Station	346.0	Misc. Power Plant Equip		3.12%	4.47%	65,594	128,368	62,774
325	5: Production Other	Jonesboro Other Production	340.1	Land - Oth Production		0.00%	0.00%	-	-	-
326	5: Production Other	Jonesboro Other Production	341.0	Structures & Improvements		0.93%	0.93%	1,563	448	(1,114)
327	5: Production Other	Lake Charles Power Station	341.0	Structures & Improvements		3.12%	3.42%	1,951,399	2,524,189	572,790
328	5: Production Other	Lake Charles Power Station	342.0	Fuel Holdrs,Producrs&Access		3.12%	3.28%	-	-	-
329	5: Production Other	Lake Charles Power Station	343.0	Prime Movers		3.12%	3.43%	17,078,225	18,806,869	1,728,645
330	5: Production Other	Lake Charles Power Station	344.0	Generators		3.12%	3.71%	2,424,217	2,903,734	479,517
331	5: Production Other	Lake Charles Power Station	345.0	Accessory Electric Equipment		3.12%	3.55%	2,688,017	3,053,687	365,670
332	5: Production Other	Lake Charles Power Station	346.0	Misc. Power Plant Equip		3.12%	4.46%	56,042	164,137	108,096
333	5: Production Other	Lake Providence Unit #2	340.1	Land - Oth Production		0.00%	0.00%	-	-	-
334	5: Production Other	Lake Providence Unit #2	341.0	Structures & Improvements		0.93%	0.93%	-	2,157	2,157
335	5: Production Other	Lake Providence Unit #2	341.1	SFI Structures & Improvements		0.93%	0.93%	-	-	-
336	5: Production Other	Monroe Unit #9	341.0	Structures & Improvements		2.39%	2.39%	-	-	-
337	5: Production Other	Ninemile Point Unit No. 6	341.0	Structures & Improvements		3.12%	6.84%	1,664,016	3,656,650	1,992,634
338	5: Production Other	Ninemile Point Unit No. 6	342.0	Fuel Holdrs,Producrs&Access		3.12%	3.18%	1,107,186	1,126,326	19,140
339	5: Production Other	Ninemile Point Unit No. 6	343.0	Prime Movers		3.12%	3.37%	12,821,989	13,784,616	962,627
340	5: Production Other	Ninemile Point Unit No. 6	344.0	Generators		3.12%	3.63%	1,291,799	1,501,277	209,478
341	5: Production Other	Ninemile Point Unit No. 6	345.0	Accessory Electric Equipment		3.12%	3.45%	2,512,977	2,771,762	258,785
342	5: Production Other	Ninemile Point Unit No. 6	346.0	Misc. Power Plant Equip		3.12%	4.51%	177,241	257,610	80,369
343	5: Production Other	Ouachita Plant Common	340.1	Land - Oth Production		0.00%	0.00%	-	-	-
344	5: Production Other	Ouachita Plant Common	341.0	Structures & Improvements		3.12%	2.81%	159,691	144,028	(15,663)
345	5: Production Other	Ouachita Plant Common	342.0	Fuel Holdrs,Producrs&Access		3.12%	2.72%	2,306	2,012	(294)
346	5: Production Other	Ouachita Plant Common	343.0	Prime Movers		3.12%	2.96%	155,957	147,717	(8,240)
347	5: Production Other	Ouachita Plant Common	344.0	Generators		3.12%	3.22%	164,961	170,093	5,132
348	5: Production Other	Ouachita Plant Common	345.0	Accessory Electric Equipment		3.12%	3.07%	14,568	13,965	(603)
349	5: Production Other	Ouachita Plant Common	346.0	Misc. Power Plant Equip		3.12%	4.50%	24,288	34,735	10,447
350	5: Production Other	Ouachita Plant MEP Gas Yard Common 50/50	342.0	Fuel Holdrs,Producrs&Access		3.12%	2.91%	69,208	64,651	(4,557)
351	5: Production Other	Ouachita Plant Unit 3	341.0	Structures & Improvements		3.12%	3.00%	112,666	121,879	9,212
352	5: Production Other	Ouachita Plant Unit 3	342.0	Fuel Holdrs,Producrs&Access		3.12%	2.88%	1,591	1,468	(123)
353	5: Production Other	Ouachita Plant Unit 3	343.0	Prime Movers		3.12%	3.65%	267,755	412,110	144,355
354	5: Production Other	Ouachita Plant Unit 3	344.0	Generators		3.12%	3.29%	1,521,223	1,539,175	17,952
355	5: Production Other	Ouachita Plant Unit 3	345.0	Accessory Electric Equipment		3.12%	3.74%	51,853	68,242	16,389
356	5: Production Other	Ouachita Plant Unit 3	346.0	Misc. Power Plant Equip		3.12%	4.65%	15,187	25,675	10,487
357	5: Production Other	Ouachita Purchase Price Adjustment (FERC)	341.0	Structures & Improvements		0.00%	0.00%	-	-	-
358	5: Production Other	Perryville Common	340.1	Land - Oth Production		0.00%	0.00%	-	-	-
359	5: Production Other	Perryville Common	340.2	Land Rts - Oth Prod		3.12%	2.93%	13,899	13,033	(866)
360	5: Production Other	Perryville Common	341.0	Structures & Improvements		3.12%	2.80%	136,049	121,803	(14,246)
361	5: Production Other	Perryville Common	342.0	Fuel Holdrs,Producrs&Access		3.12%	2.53%	54,223	43,927	(10,297)
362	5: Production Other	Perryville Common	343.0	Prime Movers		3.12%	3.15%	2,712	2,604	(108)
363	5: Production Other	Perryville Common	344.0	Generators		3.12%	3.62%	171	198	27
364	5: Production Other	Perryville Common	345.0	Accessory Electric Equipment		3.12%	3.11%	121,739	124,494	2,756
365	5: Production Other	Perryville Common	346.0	Misc. Power Plant Equip		3.12%	4.39%	90,939	129,446	38,507
366	5: Production Other	Perryville Purchase Price Adjustment (FERC)	341.0	Structures & Improvements		0.00%	0.00%	-	-	-
367	5: Production Other	Perryville Unit 1	341.0	Structures & Improvements		3.12%	3.71%	329,761	411,693	81,932
368	5: Production Other	Perryville Unit 1	342.0	Fuel Holdrs,Producrs&Access		3.12%	3.24%	42,968	44,560	1,592
369	5: Production Other	Perryville Unit 1	343.0	Prime Movers		3.12%	3.76%	2,542,560	3,023,601	481,041
370	5: Production Other	Perryville Unit 1	344.0	Generators		3.12%	3.37%	2,970,380	3,222,372	251,992
371	5: Production Other	Perryville Unit 1	345.0	Accessory Electric Equipment		3.12%	3.34%	155,047	166,409	11,362
372	5: Production Other	Perryville Unit 1	346.0	Misc. Power Plant Equip		3.12%	4.60%	14,472	21,625	7,153

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								[A]	[B]	[C] = [B]-[A]
373	5: Production Other	Perryville Unit 2	341.0	Structures & Improvements		3.12%	3.35%	7,048	10,598	3,550
374	5: Production Other	Perryville Unit 2	343.0	Prime Movers		3.12%	3.53%	26,863	30,097	3,235
375	5: Production Other	Perryville Unit 2	344.0	Generators		3.12%	3.15%	436,924	437,005	81
376	5: Production Other	Perryville Unit 2	345.0	Accessory Electric Equipment		3.12%	3.56%	314,765	382,612	67,848
377	5: Production Other	Perryville Unit 2	346.0	Misc. Power Plant Equip		3.12%	4.71%	799	1,206	407
378	5: Production Other	Port Fourchon Power Barge	340.1	Land - Oth Production		0.00%	0.00%	-	-	-
379	5: Production Other	Poydras Backup Power	341.0	Structures & Improvements		3.12%	3.05%	-	188,077	188,077
380	5: Production Other	Poydras Backup Power	343.0	Prime Movers		3.12%	3.11%	-	849,493	849,493
381	5: Production Other	Poydras Backup Power	344.0	Generators		3.12%	3.39%	-	203,959	203,959
382	5: Production Other	Poydras Backup Power	345.0	Accessory Electric Equipment		3.12%	3.21%	-	33,056	33,056
383	5: Production Other	Poydras Backup Power	346.0	Misc. Power Plant Equip		3.12%	4.24%	-	8,170	8,170
384	5: Production Other	Rayville Unit #1	340.1	Land - Oth Production		0.00%	0.00%	-	-	-
385	5: Production Other	Rayville Unit #1	341.0	Structures & Improvements		0.93%	0.93%	-	1,692	1,692
386	5: Production Other	Rayville Unit #1	346.0	Misc. Power Plant Equip		0.93%	0.93%	-	-	-
387	5: Production Other	Sterlington Unit No 7	343.0	Prime Movers		0.93%	9.81%	4,973	8,455	3,482
388	5: Production Other	Thibodaux #1	340.1	Land - Oth Production		0.00%	0.00%	-	-	-
389	5: Production Other	Union Plant Power Block - Acq Adjustment	341.0	Structures & Improvements		3.12%	3.12%	1,679,787	1,679,787	(0)
390	5: Production Other	Union Plant Power Block - Acq Non Depreciable	341.0	Structures & Improvements		0.00%	0.00%	-	-	-
391	5: Production Other	Union Plant Power Block Common All Units	341.0	Structures & Improvements		3.12%	3.06%	1,592,554	1,567,619	(24,934)
392	5: Production Other	Union Plant Power Block Common All Units	342.0	Fuel Holdrs,Producrs&Access		3.12%	2.99%	23,422	22,471	(951)
393	5: Production Other	Union Plant Power Block Common All Units	343.0	Prime Movers		3.12%	3.24%	83,722	87,211	3,488
394	5: Production Other	Union Plant Power Block Common All Units	345.0	Accessory Electric Equipment		3.12%	3.35%	84,305	90,054	5,749
395	5: Production Other	Union Plant Power Block Common All Units	346.0	Misc. Power Plant Equip		3.12%	4.34%	31,429	43,837	12,408
396	5: Production Other	Union Plant Power Block Common Units 3&4	341.0	Structures & Improvements		3.12%	3.06%	31,705	26,739	(4,966)
397	5: Production Other	Union Plant Power Block Common Units 3&4	345.0	Accessory Electric Equipment		3.12%	3.35%	4,649	4,989	340
398	5: Production Other	Union Plant Power Block Unit 3	340.1	Land - Oth Production		0.00%	0.00%	-	-	-
399	5: Production Other	Union Plant Power Block Unit 3	341.0	Structures & Improvements		3.12%	3.54%	265,836	301,195	35,359
400	5: Production Other	Union Plant Power Block Unit 3	342.0	Fuel Holdrs,Producrs&Access		3.12%	3.36%	46,897	50,483	3,586
401	5: Production Other	Union Plant Power Block Unit 3	343.0	Prime Movers		3.12%	3.56%	3,766,639	4,241,707	475,067
402	5: Production Other	Union Plant Power Block Unit 3	344.0	Generators		3.12%	3.85%	1,116,257	1,337,002	220,746
403	5: Production Other	Union Plant Power Block Unit 3	345.0	Accessory Electric Equipment		3.12%	3.89%	509,689	724,443	214,753
404	5: Production Other	Union Plant Power Block Unit 3	346.0	Misc. Power Plant Equip		3.12%	4.54%	557	811	254
405	5: Production Other	Union Plant Power Block Unit 4	340.1	Land - Oth Production		0.00%	0.00%	-	-	-
406	5: Production Other	Union Plant Power Block Unit 4	341.0	Structures & Improvements		3.12%	4.01%	272,094	349,001	76,907
407	5: Production Other	Union Plant Power Block Unit 4	342.0	Fuel Holdrs,Producrs&Access		3.12%	3.93%	46,897	59,065	12,168
408	5: Production Other	Union Plant Power Block Unit 4	343.0	Prime Movers		3.12%	3.99%	4,179,567	5,293,632	1,114,065
409	5: Production Other	Union Plant Power Block Unit 4	344.0	Generators		3.12%	4.23%	1,100,319	1,491,237	390,919
410	5: Production Other	Union Plant Power Block Unit 4	345.0	Accessory Electric Equipment		3.12%	4.22%	401,587	541,736	140,149
411	5: Production Other	Union Plant Power Block Unit 4	346.0	Misc. Power Plant Equip		3.12%	4.85%	557	866	309
412	5: Production Other	Washington Parish 1	340.1	Land - Oth Production		0.00%	0.00%	-	-	-
413	5: Production Other	Washington Parish 1	341.0	Structures & Improvements		3.12%	3.38%	991,519	1,211,824	220,305
414	5: Production Other	Washington Parish 1	342.0	Fuel Holdrs,Producrs&Access		3.12%	3.23%	481,028	510,376	29,348
415	5: Production Other	Washington Parish 1	343.0	Prime Movers		3.12%	3.39%	3,553,111	3,749,241	196,130
416	5: Production Other	Washington Parish 1	344.0	Generators		3.12%	3.67%	939,933	1,134,077	194,144
417	5: Production Other	Washington Parish 1	345.0	Accessory Electric Equipment		3.12%	3.50%	788,564	911,852	123,289
418	5: Production Other	Washington Parish 1	346.0	Misc. Power Plant Equip		3.12%	4.44%	43,023	65,867	22,844
419	5: Production Other	WF Start Up Unit	341.0	Structures & Improvements		3.23%	2.96%	99,433	140,190	40,757
420	5: Production Other	WF Start Up Unit	342.0	Fuel Holdrs,Producrs&Access		3.23%	2.55%	27,341	21,583	(5,759)
421	5: Production Other	WF Start Up Unit	343.0	Prime Movers		3.23%	2.85%	666,830	580,435	(86,395)
422	5: Production Other	WF Start Up Unit	344.0	Generators		3.23%	3.77%	1,549	32,976	31,427
423	5: Production Other	WF Start Up Unit	345.0	Accessory Electric Equipment		3.23%	2.94%	78,273	69,183	(9,089)
424	**5: Production Other Total**							**112,516,759**	**128,151,300**	**15,634,541**

Entergy Louisiana, LLC
Cost of Service
AJ37 Annualized Depreciation Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Annualize depreciation on electric Plant-In-Service adjusted 12/31/22 balance and 8/31/24 balance using the proposed depreciation rates from the Depreciation Study.

Line No.	Function	Location	Plant Account	Description	REG - Intangible Group Code	Depr Rates	Proposed Rates	12/31/2022 Per Book Expense	8/31/2024 Adjusted Proposed Expense	Proforma Adjustment
								[A]	[B]	[C] = [B]-[A]
425	6: Transmission Plant	Reg Transmission	350.1	Land		0.00%	0.00%	-	-	-
426	6: Transmission Plant	Reg Transmission	350.2	Land Rights - High Voltage		1.38%	1.44%	3,244,918	3,568,010	323,091
427	6: Transmission Plant	Reg Transmission	350.3	Land Rights - Low Voltage		1.38%	1.47%	745,736	869,983	124,247
428	6: Transmission Plant	Reg Transmission	352.0	Structure & Improvements		1.77%	2.45%	3,912,041	5,397,997	1,485,956
429	6: Transmission Plant	Reg Transmission	353.0	Stn Eqpt-Trans		2.01%	2.30%	48,167,554	53,370,404	5,202,850
430	6: Transmission Plant	Reg Transmission	354.0	Twrs & Fxtrs-Trans		1.75%	2.93%	4,569,091	7,240,185	2,671,094
431	6: Transmission Plant	Reg Transmission	355.0	Poles & Fxtrs -Trans		2.39%	3.53%	44,713,317	58,770,208	14,056,891
432	6: Transmission Plant	Reg Transmission	356.1	Overhd Cond & Devices		1.82%	2.74%	17,686,112	23,663,081	5,976,969
433	6: Transmission Plant	Reg Transmission	356.2	Overhd Cond & Devs - Dmgs		1.82%	2.74%	406,478	571,900	165,422
434	6: Transmission Plant	Reg Transmission	356.3	Overhd Cond & Dev - Clr&Gra		1.82%	2.74%	2,557,351	3,797,253	1,239,902
435	6: Transmission Plant	Reg Transmission	357.0	Undergrnd Conduit-Trans		0.05%	2.08%	48,256	37,162	(11,094)
436	6: Transmission Plant	Reg Transmission	358.0	Undergrnd Cond&Devices		0.18%	2.67%	143,011	148,250	5,239
437	6: Transmission Plant	Reg Transmission	359.0	Roads & Trails - Trans		0.42%	2.03%	85,328	129,072	43,744
438	**6: Transmission Plant Total**							**126,279,195**	**157,563,505**	**31,284,310**
439	7: Distribution Plant	Reg Distribution	360.1	Land		0.00%	0.00%	-	-	-
440	7: Distribution Plant	Reg Distribution	360.2	Land Rights		2.12%	1.91%	484,664	692,241	207,577
441	7: Distribution Plant	Reg Distribution	361.0	Structures & Improvements		1.44%	1.96%	1,357,644	1,714,362	356,719
442	7: Distribution Plant	Reg Distribution	362.0	Stn Equip-Dist		1.97%	2.19%	19,378,895	22,213,377	2,834,482
443	7: Distribution Plant	Reg Distribution	364.0	Poles, Twrs & Fxtrs -Dist		2.96%	4.16%	33,882,994	40,772,836	6,889,842
444	7: Distribution Plant	Reg Distribution	365.1	Overhd Cond & Devices - Dist		1.60%	3.43%	(8,036,912)	38,676,388	46,713,300
445	7: Distribution Plant	Reg Distribution	365.2	Cost Of ROW Dmgs - Dist		3.37%	3.82%	-	17,979	17,979
446	7: Distribution Plant	Reg Distribution	365.3	Cost Of Clrng ROW - Dist		1.60%	3.57%	2,270,111	3,756,719	1,486,608
447	7: Distribution Plant	Reg Distribution	366.0	Underground Conduit - Dist.		1.54%	2.94%	3,416,097	5,191,698	1,775,602
448	7: Distribution Plant	Reg Distribution	367.0	Undrgrnd Cond & Devices		2.58%	3.15%	9,042,399	10,806,420	1,764,021
449	7: Distribution Plant	Reg Distribution	368.1	Line Transformers - Dist		2.31%	4.20%	48,062,721	62,611,095	14,548,374
450	7: Distribution Plant	Reg Distribution	369.1	Services, Overhead - Dist		2.86%	4.16%	23,005,759	4,234,761	(18,770,998)
451	7: Distribution Plant	Reg Distribution	369.2	Services, Underground-Dist		2.86%	3.69%	6,002,890	6,073,047	70,156
452	7: Distribution Plant	Reg Distribution	370.0	Meters (Customer)		2.76%	4.39%	286,474	(1,433,064)	(1,719,538)
453	7: Distribution Plant	Reg Distribution	370.1	Meters & Devices		3.37%	7.38%	18,790,213	17,935,142	(855,071)
454	7: Distribution Plant	Reg Distribution	370.1	Meters (Smart Meter)		2.76%	7.58%	-	-	-
455	7: Distribution Plant	Reg Distribution	370.1	Meters (Substation)		2.76%	11.62%	24,195	185,158	160,963
456	7: Distribution Plant	Reg Distribution	371.0	Inst On Cust Prem		2.57%	3.17%	6,522,311	2,321,111	(4,201,200)
457	7: Distribution Plant	Reg Distribution	373.0	St Ltng & Sgnl Sys		1.06%	4.77%	4,317,063	3,937,019	(380,044)
458	7: Distribution Plant	Reg Distribution	373.2	Non Roadway Lighting		1.06%	2.93%	7,992	4,038	(3,954)
459	**7: Distribution Plant Total**							**168,815,510**	**219,710,327**	**50,894,818**
460	8: General Plant	Reg General	389.1	Land		0.00%	0.00%	-	-	-
461	8: General Plant	Reg General	390.0	Structures & Improvements		2.25%	3.29%	4,261,534	6,811,509	2,549,975
462	8: General Plant	Reg General	390.1	Structures & Imps - Leasehold		0.00%	0.00%	17,082	60,808	43,726
463	8: General Plant	Reg General	391.1	Office Furn & Equip		0.00%	5.00%	163,816	287,378	123,562
464	8: General Plant	Reg General	391.2	Information Systems		0.00%	20.00%	6,810,986	18,496,869	11,685,883
465	8: General Plant	Reg General	391.3	Data Handling Equipment		0.00%	6.67%	71,928	109,488	37,560
466	8: General Plant	Reg General	392.0	Transportation Equipment		0.00%	9.94%	26,257	273,795	247,538
467	8: General Plant	Reg General	393.0	Stores Equipment		0.00%	6.67%	12,961	22,342	9,381
468	8: General Plant	Reg General	394.0	Tools, Shop & Garage Equip		0.00%	6.67%	1,394,438	2,850,464	1,456,025
469	8: General Plant	Reg General	395.0	Laboratory Equipment		0.00%	10.00%	193,560	150,792	(42,769)
470	8: General Plant	Reg General	396.0	Power Operated Equipment		0.00%	83.93%	25,776	979,386	953,610
471	8: General Plant	Reg General	397.1	Misc. Comm Equip		0.00%	10.00%	2,592,504	9,992,880	7,400,376
472	8: General Plant	Reg General	397.2	Comm & Microwave Equip		0.00%	4.00%	1,917,716	2,115,837	198,121
473	8: General Plant	Reg General	398.0	Miscellaneous Equipment		0.00%	10.00%	267,019	590,937	323,918
474	8: General Plant	Reg General	399.0	Other Tangible Property		3.17%	10.00%	-	-	-
475	**8: General Plant Total**							**17,755,577**	**42,742,483**	**24,986,907**

Public Redacted Version

Entergy Louisiana, LLC
Cost of Service
AJ37 Annualized Depreciation Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Annualize depreciation on electric Plant-In-Service adjusted 12/31/22 balance and 8/31/24 balance using the proposed depreciation rates from the Depreciation Study.

Line No.	Function	Location	Plant Account	Description	REG - Intangible Group Code	Depr Rates	Proposed Rates	12/31/2022 Per Book Expense	8/31/2024 Adjusted Proposed Expense	Proforma Adjustment
								[A]	[B]	[C] = [B]-[A]
476	Reserve Deficiency General	Reg General	391.1	Office Furn & Equip		15.00%	5.00%	-	189,445	189,445
477	Reserve Deficiency General	Reg General	391.2	Information Systems		15.00%	20.00%	-	4,085,075	4,085,075
478	Reserve Deficiency General	Reg General	391.3	Data Handling Equipment		15.00%	6.67%	-	281,447	281,447
479	Reserve Deficiency General	Reg General	392.0	Transportation Equipment		15.00%	9.94%	-	-	-
480	Reserve Deficiency General	Reg General	393.0	Stores Equipment		15.00%	6.67%	-	9,476	9,476
481	Reserve Deficiency General	Reg General	394.0	Tools, Shop & Garage Equip		15.00%	6.67%	-	1,661,226	1,661,226
482	Reserve Deficiency General	Reg General	395.0	Laboratory Equipment		15.00%	10.00%	-	152,822	152,822
483	Reserve Deficiency General	Reg General	396.0	Power Operated Equipment		15.00%	83.93%	-	-	-
484	Reserve Deficiency General	Reg General	397.1	Misc. Comm Equip		15.00%	10.00%	-	4,110,142	4,110,142
485	Reserve Deficiency General	Reg General	397.2	Comm & Microwave Equip		15.00%	4.00%	-	1,607,058	1,607,058
486	Reserve Deficiency General	Reg General	398.0	Miscellaneous Equipment		15.00%	10.00%	-	285,004	285,004
487	Reserve Deficiency General	Reg General	399.0	Other Tangible Property		15.00%	10.00%	-	37,287	37,287
488	**Reserve Deficiency General Total**							**-**	**12,418,981**	**12,418,981**
489	**Total**							**642,554,273**	**897,016,584**	**254,462,311**

Entergy Louisiana, LLC
Cost of Service
AJ37 Annualized Depreciation Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Annualize depreciation on electric Plant-In-Service adjusted 12/31/22 balance and 8/31/24 balance using the proposed depreciation rates from the Depreciation Study.

Line No.	Function	Location	Plant Account	REG Intangible Group Code (Intangible) / Depr Group (Trans/Dist/Gen)	Adjusted Plant in Service at 8/31/2024	Adjusted Accum Reserve at 8/31/2024	Proposed Net Salvage %	Depr Limit at 8/31/2024 (1)	Proposed Depr Rates	8/31/2024 Annualized Depr Expense (2)	12/31/2022 Per Book Expense	Proforma Adjustment	Federal DIT 19.425%	State DIT 7.5%
					[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H] [F] [G]	[I] [H] x 19.425%	[J] [H] x 7.5%
1	1 Intangible				1,311,030,384	(1,037,607,181)		332,961,878		96,255,254	68,363,780	27,891,474	(5,417,919)	(2,091,860)
2	2 Production Steam				1,504,360,513	(955,827,473)		724,020,034		75,490,514	38,206,362	37,284,151	(7,242,447)	(2,796,307)
3	3 Production Nuclear				7,582,679,308	(3,937,308,984)		3,894,838,276		164,684,220	110,617,090	54,067,130	(10,502,539)	(4,055,036)
4	5 Production Other				4,196,480,892	(1,255,123,404)		3,004,557,032		128,151,300	112,516,759	15,634,541	(3,037,007)	(1,172,593)
5	6 Transmission Plant				5,837,594,293	(1,500,456,432)		8,068,411,737		157,563,505	126,279,195	31,284,310	(6,076,979)	(2,346,323)
6	7 Distribution Plant				6,274,386,346	(1,593,132,359)		6,438,539,784		219,710,327	168,815,510	50,894,818	(9,886,318)	(3,817,111)
7	8 General Plant				534,561,493	27,856,019		574,217,039		42,742,483	17,755,577	24,986,907	(4,853,706)	(1,874,014)
8	Reserve Deficiency General				-	-		-		12,418,981	-	12,418,981	(2,412,388)	(931,425)
9	**Total**				**27,241,093,230**	**(10,251,599,814)**		**23,037,545,780**		**897,016,584**	**642,554,273**	**254,462,311**	**(49,429,303)**	**(19,084,669)**

Line No.	Function	Location	Plant Account	REG Intangible Group Code	Adjusted Plant in Service at 8/31/2024	Adjusted Accum Reserve at 8/31/2024	Proposed Net Salvage %	Depr Limit at 8/31/2024 (1)	Proposed Depr Rates	8/31/2024 Annualized Depr Expense (2)	12/31/2022 Per Book Expense	Proforma Adjustment	Federal DIT 19.425%	State DIT 7.5%
					[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H] [F] [G]	[I] [H] x 19.425%	[J] [H] x 7.5%
10	1 Intangible	Reg Intangible	13010 3010 3010000 Organization	Administrative & General/Misc	7,356,654	(7,356,654)	0.00%	-	0.00%	-	-	-	-	-
11	1 Intangible	Reg Intangible	13010 3010 3010000 Organization	Distribution	586	(586)	0.00%	-	0.00%	-	-	-	-	-
12	1 Intangible	Reg Intangible	13010 3010 3010000 Organization	Transmission	159	(159)	0.00%	-	0.00%	-	-	-	-	-
13	1 Intangible	Reg Intangible	13020 3020 Franchises/Consents-5YR Life	Administrative & General/Misc	19,712	(26,282)	0.00%	-	20.00%	-	-	-	-	-
14	1 Intangible	Reg Intangible	13030 3030 5YR Life - Intangibles	Administrative & General/Misc	311,455,228	(265,869,988)	0.00%	45,585,240	20.00%	45,585,240	23,854,887	21,730,353	(4,221,121)	(1,629,776)
15	1 Intangible	Reg Intangible	13030 3030 5YR Life - Intangibles	Administrative & General/Misc - Labor Related	14,731,157	(19,163,693)	0.00%	-	20.00%	-	8,520	(8,520)	1,655	639
16	1 Intangible	Reg Intangible	13030 3030 5YR Life - Intangibles	Customer Accounting	7,356,311	(6,302,076)	0.00%	1,054,236	20.00%	1,054,236	209,422	844,814	(164,105)	(63,361)
17	1 Intangible	Reg Intangible	13030 3030 5YR Life - Intangibles	Customer CCS	109,375,708	(137,630,006)	0.00%	-	20.00%	-	1,457,567	(1,457,567)	283,132	109,318
18	1 Intangible	Reg Intangible	13030 3030 5YR Life - Intangibles	Customer CIS	1,435,583	(1,914,110)	0.00%	-	20.00%	-	-	-	-	-
19	1 Intangible	Reg Intangible	13030 3030 5YR Life - Intangibles	Customer Service	52,820,717	(53,292,606)	0.00%	-	20.00%	-	1,536,551	(1,536,551)	298,475	115,241
20	1 Intangible	Reg Intangible	13030 3030 5YR Life - Intangibles	Distribution	52,770,785	(43,968,483)	0.00%	8,802,302	20.00%	8,802,302	5,686,919	3,115,383	(605,163)	(233,654)
21	1 Intangible	Reg Intangible	13030 3030 5YR Life - Intangibles	Louisiana Depr - CWIP FERC 2	(6,171,561)	7,748,004	0.00%	1,576,443	20.00%	(1,234,312)	(153,361)	(1,080,951)	209,975	81,071
22	1 Intangible	Reg Intangible	13030 3030 5YR Life - Intangibles	Non-Nuclear Production-Fuel	1,060,944	(1,365,945)	0.00%	-	20.00%	-	-	-	-	-
23	1 Intangible	Reg Intangible	13030 3030 5YR Life - Intangibles	Non-Nuclear Production-Non-Fuel	21,281,014	(23,437,083)	0.00%	-	20.00%	-	391,609	(391,609)	76,070	29,371
24	1 Intangible	Reg Intangible	13030 3030 5YR Life - Intangibles	Nuclear Production-Fuel	158,330	(211,106)	0.00%	-	20.00%	-	-	-	-	-
25	1 Intangible	Reg Intangible	13030 3030 5YR Life - Intangibles	Nuclear Production-Non-Fuel	106,586,537	(106,439,000)	0.00%	147,538	20.00%	147,538	5,536,436	(5,388,898)	1,046,794	404,167
26	1 Intangible	Reg Intangible	13030 3030 5YR Life - Intangibles	Transmission	76,826,722	(94,202,864)	0.00%	-	20.00%	-	1,324,745	(1,324,745)	257,332	99,356
27	1 Intangible	Reg Intangible	13030 3030 5YR Life - Intangibles	Transmission/Distribution	8,815,657	(6,094,820)	0.00%	2,720,837	20.00%	1,763,131	479,251	1,283,880	(249,394)	(96,291)
28	1 Intangible	Reg Intangible	130303 30303 3YR Life - Intangibles	Administrative & General/Misc	8,052,032	(5,080,032)	0.00%	2,972,000	33.33%	2,684,011	632,391	2,051,620	(398,527)	(153,871)
29	1 Intangible	Reg Intangible	1303091 3030CC 5YR Life - Intang bles	Administrative & General/Misc	5,388,900	(2,290,640)	0.00%	3,098,260	20.00%	1,077,780	439,137	638,643	(124,056)	(47,898)
30	1 Intangible	Reg Intangible	1303091 3030CC 5YR Life - Intang bles	Customer CCS	80,349	(38,451)	0.00%	41,898	20.00%	16,070	11,668	4,402	(855)	(330)
31	1 Intangible	Reg Intangible	1303091 3030CC 5YR Life - Intang bles	Customer Service	3,108,687	(1,275,045)	0.00%	1,833,642	20.00%	621,737	238,816	382,921	(74,382)	(28,719)
32	1 Intangible	Reg Intangible	130315 3030 15YR Life - Intangibles	Administrative & General/Misc	1,141,038	(258,026)	0.00%	883,011	6.67%	76,069	36,126	39,943	(7,759)	(2,996)
33	1 Intangible	Reg Intangible	130315 3030 15YR Life - Intangibles	Administrative & General/Misc - Labor Related	1,414,585	(526,240)	0.00%	888,345	6.67%	94,306	93,920	386	(75)	(29)
34	1 Intangible	Reg Intangible	130315 3030 15YR Life - Intangibles	Customer CCS	(4,906,268)	3,492,671	0.00%	-	6.67%	(327,085)	-	(327,085)	63,536	24,531
35	1 Intangible	Reg Intangible	130315 3030 15YR Life - Intangibles	Distribution	269,440,795	(65,944,130)	0.00%	203,496,665	6.67%	17,962,720	12,120,691	5,842,029	(1,134,814)	(438,152)
36	1 Intangible	Reg Intangible	130315 3030 15YR Life - Intangibles	Transmission/Distribution	18,204,855	(2,605,076)	0.00%	15,599,779	6.67%	1,213,657	774,548	439,109	(85,297)	(32,933)
37	1 Intangible	Reg Intangible	130320 3030 20YR Life - Intangibles	Transmission	16,655,483	(18,002,844)	0.00%	-	5.00%	-	10,149	(10,149)	1,971	761
38	1 Intangible	Reg Intangible	13038 3030 10YR Life - Intangibles	Administrative & General/Misc	82,184,467	(68,632,672)	0.00%	13,551,795	10.00%	8,218,447	6,104,588	2,113,858	(410,617)	(158,539)
39	1 Intangible	Reg Intangible	13038 3030 10YR Life - Intangibles	Administrative & General/Misc - Labor Related	4,470,616	(3,021,959)	0.00%	1,448,657	10.00%	447,062	387,134	59,928	(11,641)	(4,495)
40	1 Intangible	Reg Intangible	13038 3030 10YR Life - Intangibles	Customer Accounting	4,666,247	(5,443,955)	0.00%	-	10.00%	-	-	-	-	-
41	1 Intangible	Reg Intangible	13038 3030 10YR Life - Intangibles	Customer CCS	4,774,715	(5,546,190)	0.00%	-	10.00%	-	9,117	(9,117)	1,771	684
42	1 Intangible	Reg Intangible	13038 3030 10YR Life - Intangibles	Customer Service	46,959,578	(27,048,844)	0.00%	19,910,734	10.00%	4,695,958	4,491,614	204,344	(39,694)	(15,326)
43	1 Intangible	Reg Intangible	13038 3030 10YR Life - Intangibles	Distribution	10,490,323	(12,185,046)	0.00%	-	10.00%	-	7,853	(7,853)	1,525	589
44	1 Intangible	Reg Intangible	13038 3030 10YR Life - Intangibles	Nuclear Production-Non-Fuel	23,060,461	(22,291,801)	0.00%	768,660	10.00%	768,660	327,969	440,691	(85,604)	(33,052)
45	1 Intangible	Reg Intangible	13038 3030 10YR Life - Intangibles	Transmission	35,534,772	(32,947,044)	0.00%	2,587,728	10.00%	2,587,728	2,008,708	579,020	(112,475)	(43,427)
46	1 Intangible	Reg Intangible	130399 303 License End Date	Nuclear Production-Fuel	57,901	(34,661)	0.00%	23,241	0.00%	-	1,341	(1,341)	260	101
47	1 Intangible	Reg Intangible	130399 303 License End Date	Nuclear Production-Non-Fuel	14 370 603	(8 399 737)	0 00%	5 970 867	0 00%	-	335 466	(335 466)	65 164	25 160
48	**1: Intangible Total**				**1,311,030,384**	**(1,037,607,181)**		**332,961,878**		**96,255,254**	**68,363,780**	**27,891,474**	**(5,417,919)**	**(2,091,860)**
49	2 Production Steam	Big Cajun 2, Un t 3	13109 3109 Land		115,864	(569)	0.00%	115,295	0.00%	-	-	-	-	-
50	2 Production Steam	Big Cajun 2, Un t 3	13110 3110 Structures & Improvements		26,790,732	(28,141,503)	-11.88%	1,831,540	3.94%	1,055,266	627,432	427,835	(83,107)	(32,088)
51	2 Production Steam	Big Cajun 2, Un t 3	13120 3120 Bo ler Plant Equipment		76,759,962	(69,543,728)	-12.11%	16,511,183	4.66%	3,579,795	923,740	2,656,055	(515,939)	(199,204)
52	2 Production Steam	Big Cajun 2, Un t 3	13140 3140 Turbogenerator Units		22,892,398	(22,489,563)	-12.22%	3,201,390	4.26%	976,007	569,376	406,631	(78,988)	(30,497)
53	2 Production Steam	Big Cajun 2, Un t 3	13150 3150 Accessory Electric Equipment		16,474,188	(16,243,630)	-12.23%	2,245,030	4.43%	730,566	409,877	320,689	(62,294)	(24,052)
54	2 Production Steam	Big Cajun 2, Un t 3	13160 3160 Misc Power Plant Equipment		1,135,445	(717,147)	-13.06%	566,579	6.41%	72,790	28,037	44,753	(8,693)	(3,356)
55	2 Production Steam	Big Cajun 2, Un t 3	13170 3170 Asset Retire Costs-Steam		-	370,747	0.00%	370,747	2.37%	-	-	-	-	-
56	2 Production Steam	Big Cajun Common	13110 3110 Structures & Improvements		1,152,383	(697,693)	-11.75%	590,130	8.03%	92,572	28,516	64,056	(12,443)	(4,804)
57	2 Production Steam	Big Cajun Common	13120 3120 Bo ler Plant Equipment		1,470,647	(770,069)	-11.70%	872,641	8.60%	126,455	35,499	90,956	(17,668)	(6,822)
58	2 Production Steam	Big Cajun Common	13140 3140 Turbogenerator Units		377,382	(253,326)	-11.94%	169,121	6.99%	26,373	9,386	16,986	(3,300)	(1,274)
59	2 Production Steam	Big Cajun Common	13150 3150 Accessory Electric Equipment		1,146,314	(737,150)	-11.95%	546,134	6.94%	79,503	28,646	50,857	(9,879)	(3,814)
60	2 Production Steam	Big Cajun Common	13160 3160 Misc Power Plant Equipment		802,160	(397,795)	-12.53%	504,902	9.37%	75,182	19,008	56,174	(10,912)	(4,213)
61	2 Production Steam	Buras Unit #8	13170 3170 Asset Retire Costs-Steam		-	29,411	0.00%	29,411	2.39%	-	-	-	-	-
62	2 Production Steam	Lewis Creek Common LA Rtl Contra Securitization	13110 3110 Structures & Improvements		(4,274)	(2,462)	0.00%	-	2.79%	(119)	(79)	(40)	8	3
63	2 Production Steam	Little Gypsy Common Plant	13109 3109 Land		914,441	(4,489)	0.00%	909,952	0.00%	-	-	-	-	-
64	2 Production Steam	Little Gypsy Common Plant	13110 3110 Structures & Improvements		7,906,085	(4,514,511)	0.00%	3,391,574	0.00%	-	308,088	(308,088)	59,846	23,107
65	2 Production Steam	Little Gypsy Common Plant	13111 3111 SFI Structures & Improve		1,371,172	(1,423,984)	0.00%	-	0.00%	-	-	-	-	-
66	2 Production Steam	Little Gypsy Common Plant	13120 3120 Bo ler Plant Equipment		8,823,376	(11,456,155)	-1.81%	-	2.72%	-	-	-	-	-
67	2 Production Steam	Little Gypsy Common Plant	13140 3140 Turbogenerator Units		333,849	(1,823,036)	-0.78%	-	4.57%	-	-	-	-	-
68	2 Production Steam	Little Gypsy Common Plant	13150 3150 Accessory Electric Equipment		7,633,983	(6,456,237)	-0.76%	1,235,993	5.12%	391,159	304,550	86,609	(16,824)	(6,496)
69	2 Production Steam	Little Gypsy Common Plant	13160 3160 Misc Power Plant Equipment		3,596,319	(2,360,358)	-1.32%	1,283,417	7.65%	275,223	145,358	129,864	(25,226)	(9,740)
70	2 Production Steam	Little Gypsy Unit No 1	13110 3110 Structures & Improvements		(103,768)	48,861	-17.16%	-	3.23%	(3,352)	(3,352)	(0)	-	-
71	2 Production Steam	Little Gypsy Unit No 1	13120 3120 Bo ler Plant Equipment		29,803	12,272	-17.16%	47,189	3.23%	963	1,076	(114)	22	9
72	2 Production Steam	Little Gypsy Unit No 1	13140 3140 Turbogenerator Units		-	383,624	-17.16%	383,624	3.23%	-	-	-	-	-
73	2 Production Steam	Little Gypsy Unit No 1	13170 3170 Asset Retire Costs-Steam		-	627,372	0.00%	627,372	2.39%	-	-	-	-	-
74	2 Production Steam	Little Gypsy Unit No 2	13110 3110 Structures & Improvements		4,805,599	(1,883,937)	-12.87%	3,539,905	6.89%	330,921	97,011	233,910	(45,437)	(17,543)
75	2 Production Steam	Little Gypsy Unit No 2	13120 3120 Bo ler Plant Equipment		40,749,510	(27,142,361)	-13.42%	19,076,765	5.94%	2,418,552	898,252	1,520,300	(295,318)	(114,022)
76	2 Production Steam	Little Gypsy Unit No 2	13140 3140 Turbogenerator Units		39,198,867	(19,851,540)	-13.33%	24,573,997	6.95%	2,723,053	880,211	1,842,842	(357,972)	(138,213)
77	2 Production Steam	Little Gypsy Unit No 2	13150 3150 Accessory Electric Equipment		16,448,291	(5,610,621)	-13.18%	13,004,785	7.12%	1,170,493	365,320	805,172	(156,405)	(60,388)
78	2 Production Steam	Little Gypsy Unit No 2	13160 3160 Misc Power Plant Equipment		133,524	(136,140)	-14.02%	16,100	5.79%	7,737	5,359	2,378	(462)	(178)
79	2 Production Steam	Little Gypsy Unit No 2	13170 3170 Asset Retire Costs-Steam		-	674,909	0.00%	674,909	2.39%	-	-	-	-	-

Entergy Louisiana, LLC
Cost of Service
AJ37 Annualized Depreciation Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Annualize depreciation on electric Plant-In-Service adjusted 12/31/22 balance and 8/31/24 balance using the proposed depreciation rates from the Depreciation Study.

Line No.	REG	Function	Location	Plant Account	Intangible Group Code (Intangible) / Depr Group (Trans/Dist/Gen)	Adjusted Plant in Service at 8/31/2024	Adjusted Accum Reserve at 8/31/2024	Proposed Net Salvage %	Depr Limit at 8/31/2024 [1]	Proposed Depr Rates	8/31/2024 Annualized Depr Expense [2]	12/31/2022 Per Book Expense	Proforma Adjustment	Federal DIT 19.425%	State DIT 7.5%
						[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H] [F] [G]	[I] [H] x 19.425%	[J] [H] x 7.5%
80	2	Production Steam	Little Gypsy Unit No 3	13110 3110 Structures & Improvements		4,628,704	(4,059,965)	-8.63%	968,102	6.02%	278,493	162,455	116,038	(22,540)	(8,703)
81	2	Production Steam	Little Gypsy Unit No 3	13120 3120 Boiler Plant Equipment		46,487,672	(33,063,181)	-8.96%	17,590,594	6.48%	3,012,862	1,572,018	1,440,844	(279,884)	(108,063)
82	2	Production Steam	Little Gypsy Unit No 3	13140 3140 Turbogenerator Units		41,541,177	(20,881,790)	-8.88%	24,350,283	8.90%	3,695,468	1,122,056	2,573,412	(499,885)	(193,006)
83	2	Production Steam	Little Gypsy Unit No 3	13150 3150 Accessory Electric Equipment		13,275,549	(9,280,425)	-8.93%	5,180,466	6.03%	800,716	455,193	345,523	(67,118)	(25,914)
84	2	Production Steam	Little Gypsy Unit No 3	13160 3160 Misc Power Plant Equipment		1,209,584	(1,166,015)	-9.71%	160,991	6.66%	80,507	48,002	32,505	(6,314)	(2,438)
85	2	Production Steam	Little Gypsy Unit No 3	13170 3170 Asset Retire Costs-Steam		-	557,752	0.00%	557,752	2.39%	-	-	-	-	-
86	2	Production Steam	Louisian Station No 2,Elec Com	13110 3110 Structures & Improvements		894,619	(492,944)	-45.28%	806,803	8.07%	72,231	21,147	51,083	(9,923)	(3,831)
87	2	Production Steam	Louisian Station No 2,Elec Com	13120 3120 Boiler Plant Equipment		2,861,537	(1,811,639)	-45.28%	2,345,745	8.03%	229,862	75,041	154,821	(30,074)	(11,612)
88	2	Production Steam	Louisian Station No 2,Elec Com	13140 3140 Turbogenerator Units		1,291,459	(796,585)	-45.28%	1,079,711	8.07%	104,256	37,514	66,742	(12,965)	(5,006)
89	2	Production Steam	Louisian Station No 2,Elec Com	13150 3150 Accessory Electric Equipment		2,018,956	(2,035,803)	-45.28%	897,437	6.20%	125,273	55,233	70,040	(13,605)	(5,253)
90	2	Production Steam	Louisian Station No 2,Elec Com	13160 3160 Misc Power Plant Equipment		120,925	(51,514)	-45.28%	124,171	6.55%	7,916	2,692	5,224	(1,015)	(392)
91	2	Production Steam	Louisiana Station No 2 Unit 7	13110 3110 Structures & Improvements		2,567,817	(1,851,486)	-45.28%	1,879,166	5.03%	129,184	60,700	68,484	(13,303)	(5,136)
92	2	Production Steam	Louisiana Station No 2 Unit 7	13120 3120 Boiler Plant Equipment		8,162,821	(6,473,056)	-45.28%	5,386,297	6.21%	506,503	214,062	292,442	(56,807)	(21,933)
93	2	Production Steam	Louisiana Station No 2 Unit 7	13140 3140 Turbogenerator Units		8,506,476	(7,472,362)	-45.28%	4,886,270	5.44%	462,915	247,094	215,821	(41,923)	(16,187)
94	2	Production Steam	Louisiana Station No 2 Unit 7	13150 3150 Accessory Electric Equipment		2,733,492	(2,082,599)	-45.28%	1,888,755	6.50%	177,548	74,781	102,767	(19,962)	(7,707)
95	2	Production Steam	Louisiana Station No 2 Unit 7	13170 3170 Asset Retire Costs-Steam		-	158,996	0.00%	158,996	0.00%	-	-	-	-	-
96	2	Production Steam	Louisiana Station No 2 Unit 9	13110 3110 Structures & Improvements		632,588	(654,017)	-45.28%	265,039	7.04%	44,516	10,842	33,674	(6,541)	(2,526)
97	2	Production Steam	Louisiana Station No 2 Unit 9	13120 3120 Boiler Plant Equipment		3,107,364	(3,225,292)	-45.28%	1,289,241	7.29%	226,462	81,488	144,974	(28,161)	(10,873)
98	2	Production Steam	Louisiana Station No 2 Unit 9	13140 3140 Turbogenerator Units		2,657,408	(2,789,406)	-45.28%	1,071,409	6.66%	177,047	1,425	175,622	(34,115)	(13,172)
99	2	Production Steam	Louisiana Station No 2 Unit 9	13150 3150 Accessory Electric Equipment		1,366,270	(1,429,850)	-45.28%	555,136	7.49%	102,304	-	102,304	(19,873)	(7,673)
100	2	Production Steam	Louisiana Station No 2 Unit 9	13170 3170 Asset Retire Costs-Steam		-	238,495	0.00%	238,495	0.00%	-	-	-	-	-
101	2	Production Steam	Monroe Plant Common	13110 3110 Structures & Improvements		380,500	8,363,686	-17.16%	8,809,480	3.23%	12,290	8,350	3,940	(765)	(295)
102	2	Production Steam	Monroe Plant Common	13120 3120 Boiler Plant Equipment		-	208,109	-17.16%	208,109	3.23%	-	-	-	-	-
103	2	Production Steam	Monroe Plant Common	13140 3140 Turbogenerator Units		-	209,970	-17.16%	209,970	3.23%	-	-	-	-	-
104	2	Production Steam	Monroe Plant Common	13150 3150 Accessory Electric Equipment		-	47,335	-17.16%	47,335	3.23%	-	-	-	-	-
105	2	Production Steam	Monroe Plant Common	13160 3160 Misc Power Plant Equipment		-	76,019	-17.16%	76,019	3.23%	-	-	-	-	-
106	2	Production Steam	Monroe Unit #10	13110 3110 Structures & Improvements		-	36,329	-17.16%	36,329	3.23%	-	-	-	-	-
107	2	Production Steam	Monroe Unit #10	13130 3130 Eng & Eng Driven Gener-S/P		-	(3)	-17.16%	-	3.23%	-	-	-	-	-
108	2	Production Steam	Monroe Unit #10	13140 3140 Turbogenerator Units		-	(7,497)	-17.16%	-	3.23%	-	-	-	-	-
109	2	Production Steam	Monroe Unit #10	13150 3150 Accessory Electric Equipment		-	216,292	-17.16%	216,292	3.23%	-	-	-	-	-
110	2	Production Steam	Monroe Unit #10	13160 3160 Misc Power Plant Equipment		-	130,923	-17.16%	130,923	3.23%	-	-	-	-	-
111	2	Production Steam	Monroe Unit #10	13170 3170 Asset Retire Costs-Steam		-	137,134	0.00%	137,134	2.39%	-	-	-	-	-
112	2	Production Steam	Monroe Unit #11	13110 3110 Structures & Improvements		-	365,695	-17.16%	365,695	3.23%	-	-	-	-	-
113	2	Production Steam	Monroe Unit #11	13120 3120 Boiler Plant Equipment		-	142,089	-17.16%	142,089	3.23%	-	-	-	-	-
114	2	Production Steam	Monroe Unit #11	13130 3130 Eng & Eng Driven Gener-S/P		-	(6)	-17.16%	-	3.23%	-	-	-	-	-
115	2	Production Steam	Monroe Unit #11	13140 3140 Turbogenerator Units		-	(12,698)	-17.16%	-	3.23%	-	-	-	-	-
116	2	Production Steam	Monroe Unit #11	13150 3150 Accessory Electric Equipment		6,983	303,216	-17.16%	311,398	3.23%	226	188	37	(7)	(3)
117	2	Production Steam	Monroe Unit #11	13160 3160 Misc Power Plant Equipment		-	122,021	-17.16%	122,021	3.23%	-	-	-	-	-
118	2	Production Steam	Monroe Unit #11	13170 3170 Asset Retire Costs-Steam		-	244,457	0.00%	244,457	2.39%	-	-	-	-	-
119	2	Production Steam	Monroe Unit #12	13109 3109 Land		69,378	(341)	0.00%	69,037	0.00%	-	-	-	-	-
120	2	Production Steam	Monroe Unit #12	13110 3110 Structures & Improvements		-	53,844	-17.16%	53,844	3.23%	-	-	-	-	-
121	2	Production Steam	Monroe Unit #12	13120 3120 Boiler Plant Equipment		-	155,625	-17.16%	155,625	3.23%	-	-	-	-	-
122	2	Production Steam	Monroe Unit #12	13150 3150 Accessory Electric Equipment		7,548	555,405	-17.16%	564,248	3.23%	244	180	64	(12)	(5)
123	2	Production Steam	Monroe Unit #12	13160 3160 Misc Power Plant Equipment		-	150,941	-17.16%	150,941	3.23%	-	-	-	-	-
124	2	Production Steam	Monroe Unit #12	13170 3170 Asset Retire Costs-Steam		-	441,215	0.00%	441,215	2.39%	-	-	-	-	-
125	2	Production Steam	Monroe Unit #3	13110 3110 Structures & Improvements		-	(3,837)	-17.16%	-	3.23%	-	-	-	-	-
126	2	Production Steam	Monroe Unit #4	13110 3110 Structures & Improvements		-	(3,575)	-17.16%	-	3.23%	-	-	-	-	-
127	2	Production Steam	Monroe Unit #5	13110 3110 Structures & Improvements		-	(2,390)	-17.16%	-	3.23%	-	-	-	-	-
128	2	Production Steam	Monroe Unit #6	13110 3110 Structures & Improvements		-	(58)	-17.16%	-	3.23%	-	-	-	-	-
129	2	Production Steam	Monroe Unit #8	13110 3110 Structures & Improvements		-	3,242	-17.16%	3,242	3.23%	-	-	-	-	-
130	2	Production Steam	Nelson Coal Unit 6	13109 3109 Land		1,717	(8)	0.00%	1,708	0.00%	-	-	-	-	-
131	2	Production Steam	Nelson Coal Unit 6	13110 3110 Structures & Improvements		39,372,803	(39,485,796)	-5.05%	1,875,109	3.60%	1,419,282	984,360	434,922	(84,484)	(32,619)
132	2	Production Steam	Nelson Coal Unit 6	13120 3120 Boiler Plant Equipment		172,114,304	(129,902,901)	-5.33%	51,388,542	4.72%	8,117,877	4,256,691	3,861,187	(750,036)	(289,589)
133	2	Production Steam	Nelson Coal Unit 6	13121 3121 Boiler Plant Railcars		1,435,987	(237,024)	-4.66%	1,265,866	8.53%	122,469	-	122,469	(23,790)	(9,185)
134	2	Production Steam	Nelson Coal Unit 6	13140 3140 Turbogenerator Units		42,256,725	(21,805,285)	-5.49%	22,770,756	5.05%	2,132,063	1,018,004	1,114,059	(216,406)	(83,554)
135	2	Production Steam	Nelson Coal Unit 6	13150 3150 Accessory Electric Equipment		29,471,939	(27,681,838)	-5.62%	3,447,325	4.02%	1,184,639	704,929	479,711	(93,184)	(35,978)
136	2	Production Steam	Nelson Coal Unit 6	13160 3160 Misc Power Plant Equipment		2,257,308	(1,894,661)	-6.83%	516,876	5.94%	134,019	55,132	78,887	(15,324)	(5,917)
137	2	Production Steam	Nelson Coal Unit 6	13170 3170 Asset Retire Costs-Steam		-	140,072	0.00%	140,072	2.34%	-	-	-	-	-
138	2	Production Steam	Nelson G&O Common 1,2,3,4(K)	13102 3102 Land Rights		484	(517)	0.00%	-	2.23%	-	-	-	-	-
139	2	Production Steam	Nelson G&O Common 1,2,3,4(K)	13109 3109 Land		2,170,263	(10,357)	0.00%	2,159,906	0.00%	-	-	-	-	-
140	2	Production Steam	Nelson G&O Common 1,2,3,4(K)	13110 3110 Structures & Improvements		1,265,129	(6,038,621)	-5.03%	-	4.15%	-	(679)	679	(132)	(51)
141	2	Production Steam	Nelson G&O Common 1,2,3,4(K)	13120 3120 Boiler Plant Equipment		(3,754,285)	(1,001,396)	-5.48%	-	3.92%	(147,199)	(66,883)	(80,316)	15,601	6,024
142	2	Production Steam	Nelson G&O Common 1,2,3,4(K)	13140 3140 Turbogenerator Units		86,817	(109,790)	-5.33%	-	5.40%	-	-	-	-	-
143	2	Production Steam	Nelson G&O Common 1,2,3,4(K)	13150 3150 Accessory Electric Equipment		516,131	(581,033)	-5.46%	-	5.33%	-	-	-	-	-
144	2	Production Steam	Nelson G&O Common 1,2,3,4(K)	13160 3160 Misc Power Plant Equipment		869,021	(820,828)	-4.88%	90,605	6.10%	52,977	15,523	37,455	(7,276)	(2,809)
145	2	Production Steam	Nelson G&O Common,All Units (K	13110 3110 Structures & Improvements		9,894,694	(5,054,959)	-5.03%	5,336,959	4.15%	410,147	175,695	234,452	(45,542)	(17,584)
146	2	Production Steam	Nelson G&O Common,All Units (K	13120 3120 Boiler Plant Equipment		8,714,199	(4,973,896)	-5.48%	4,217,480	3.92%	341,668	154,182	187,486	(36,419)	(14,061)
147	2	Production Steam	Nelson G&O Common,All Units (K	13140 3140 Turbogenerator Units		463,290	(75,408)	-5.33%	412,553	5.40%	25,020	8,531	16,490	(3,203)	(1,237)
148	2	Production Steam	Nelson G&O Common,All Units (K	13150 3150 Accessory Electric Equipment		1,229,858	(487,057)	-5.46%	809,921	5.33%	65,596	22,470	43,126	(8,377)	(3,234)
149	2	Production Steam	Nelson G&O Common,All Units (K	13160 3160 Misc Power Plant Equipment		879,981	(112,258)	-4.88%	810,671	6.10%	53,646	15,352	38,293	(7,438)	(2,872)
150	2	Production Steam	Nelson Gas & Oil Unit 3	13110 3110 Structures & Improvements		(29,764)	197,154	-24.43%	160,119	3.35%	(996)	(692)	(304)	59	23
151	2	Production Steam	Nelson Gas & Oil Unit 3	13120 3120 Boiler Plant Equipment		(13,677)	(956,146)	-24.43%	-	3.35%	(458)	(275)	(183)	36	14
152	2	Production Steam	Nelson Gas & Oil Unit 3	13140 3140 Turbogenerator Units		(35,351)	(1,521,561)	-24.43%	-	3.35%	(1,184)	(17,059)	15,876	(3,084)	(1,191)
153	2	Production Steam	Nelson Gas & Oil Unit 3	13150 3150 Accessory Electric Equipment		-	(508,657)	-24.43%	-	3.35%	-	-	-	-	-
154	2	Production Steam	Nelson Gas & Oil Unit 3	13160 3160 Misc Power Plant Equipment		-	102	-24.43%	102	3.35%	-	-	-	-	-
155	2	Production Steam	Nelson Gas & Oil Unit 3	13170 3170 Asset Retire Costs-Steam		-	388,288	0.00%	388,288	2.68%	-	-	-	-	-
156	2	Production Steam	Nelson Gas & Oil Unit 4	13110 3110 Structures & Improvements		(5,480)	227,917	-14.07%	221,665	2.60%	(143)	(147)	4	(1)	-
157	2	Production Steam	Nelson Gas & Oil Unit 4	13120 3120 Boiler Plant Equipment		(16,826)	(2,343,008)	-14.07%	-	2.60%	(438)	(263)	(175)	34	13
158	2	Production Steam	Nelson Gas & Oil Unit 4	13140 3140 Turbogenerator Units		(83,302)	(231,077)	-14.07%	-	2.60%	(2,169)	(5,698)	3,529	(685)	(265)
159	2	Production Steam	Nelson Gas & Oil Unit 4	13150 3150 Accessory Electric Equipment		-	(121,986)	-14.07%	-	2.60%	-	-	-	-	-
160	2	Production Steam	Nelson Gas & Oil Unit 4	13160 3160 Misc Power Plant Equipment		-	355,155	-14.07%	355,155	2.60%	-	-	-	-	-
161	2	Production Steam	Nelson Gas & Oil Unit 4	13170 3170 Asset Retire Costs-Steam		-	286,177	0.00%	286,177	2.28%	-	-	-	-	-

Entergy Louisiana, LLC
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Electric
For the Test Year Ended December 31, 2022

Annualize depreciation on electric Plant-In-Service adjusted 12/31/22 balance and 8/31/24 balance using the proposed depreciation rates from the Depreciation Study.

Line No.	REG	Function	Location	Plant Account	Intangible Group Code (Intangible) / Depr Group (Trans/Dist/Gen)	Adjusted Plant in Service at 8/31/2024	Adjusted Accum Reserve at 8/31/2024	Proposed Net Salvage %	Depr Limit at 8/31/2024 [1]	Proposed Depr Rates	8/31/2024 Annualized Depr Expense [2]	12/31/2022 Per Book Expense	Proforma Adjustment	Federal DIT 19.425%	State DIT 7.5%
						[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H] [F] [G]	[I] [H] x 19.425%	[J] [H] x 7.5%
162	2	Production Steam	Ninemile Point Common ALL	13109 3109 Land		286,318	(1,405)	0.00%	284,913	0.00%	-	-	-	-	-
163	2	Production Steam	Ninemile Point Common ALL	13110 3110 Structures & Improvements		31,817,364	(2,705,501)	-1.70%	29,652,299	3.16%	1,006,758	279,093	727,665	(141,349)	(54,575)
164	2	Production Steam	Ninemile Point Common ALL	13111 3111 SFI Structures & Improve		947,620	2,321,425	0.00%	3,269,045	0.00%	-	-	-	-	-
165	2	Production Steam	Ninemile Point Common ALL	13120 3120 Boiler Plant Equipment		14,999,942	(1,655,229)	-1.82%	13,617,600	3.14%	471,473	185,600	285,874	(55,531)	(21,441)
166	2	Production Steam	Ninemile Point Common ALL	13140 3140 Turbogenerator Units		3,371,685	500,653	-2.90%	3,969,980	3.39%	114,159	16,274	97,886	(19,014)	(7,341)
167	2	Production Steam	Ninemile Point Common ALL	13150 3150 Accessory Electric Equipment		6,474,358	(210,330)	-2.95%	6,454,820	3.24%	209,516	62,575	146,941	(28,543)	(11,021)
168	2	Production Steam	Ninemile Point Common ALL	13160 3160 Misc Power Plant Equipment		19,314,201	(2,869,013)	-5.69%	17,544,322	4.23%	817,648	202,184	615,464	(119,554)	(46,160)
169	2	Production Steam	Ninemile Point Common Unit No. 4, & 5	13110 3110 Structures & Improvements		-	35,989	-1.70%	35,989	3.16%	-	-	-	-	-
170	2	Production Steam	Ninemile Point Common Unit No. 4, & 5	13120 3120 Boiler Plant Equipment		10,629,818	(7,072,398)	-1.82%	3,750,802	3.14%	334,113	401,006	(66,893)	12,994	5,017
171	2	Production Steam	Ninemile Point Common Unit No. 4, & 5	13140 3140 Turbogenerator Units		-	(8,852)	-2.90%	-	3.39%	-	-	-	-	-
172	2	Production Steam	Ninemile Point Common Unit No. 4, & 5	13150 3150 Accessory Electric Equipment		1,924,130	(1,187,781)	-2.95%	793,051	3.24%	62,267	71,932	(9,665)	1,877	725
173	2	Production Steam	Ninemile Point Common Unit No. 4, & 5	13160 3160 Misc Power Plant Equipment		-	10,030	-5.69%	10,030	4.23%	-	-	-	-	-
174	2	Production Steam	Ninemile Point Unit No. 1	13110 3110 Structures & Improvements		-	234,562	-17.16%	234,562	3.23%	-	-	-	-	-
175	2	Production Steam	Ninemile Point Unit No. 1	13120 3120 Boiler Plant Equipment		-	317,698	-17.16%	317,698	3.23%	-	-	-	-	-
176	2	Production Steam	Ninemile Point Unit No. 1	13140 3140 Turbogenerator Units		-	(692,031)	-17.16%	-	3.23%	-	-	-	-	-
177	2	Production Steam	Ninemile Point Unit No. 1	13150 3150 Accessory Electric Equipment		-	(422,710)	-17.16%	-	3.23%	-	-	-	-	-
178	2	Production Steam	Ninemile Point Unit No. 1	13160 3160 Misc Power Plant Equipment		-	10,925	-17.16%	10,925	3.23%	-	-	-	-	-
179	2	Production Steam	Ninemile Point Unit No. 1	13170 3170 Asset Retire Costs-Steam		-	364,219	0.00%	364,219	2.39%	-	-	-	-	-
180	2	Production Steam	Ninemile Point Unit No. 2	13110 3110 Structures & Improvements		-	27,985	-17.16%	27,985	3.23%	-	-	-	-	-
181	2	Production Steam	Ninemile Point Unit No. 2	13120 3120 Boiler Plant Equipment		-	249,718	-17.16%	249,718	3.23%	-	-	-	-	-
182	2	Production Steam	Ninemile Point Unit No. 2	13140 3140 Turbogenerator Units		-	(287,576)	-17.16%	-	3.23%	-	-	-	-	-
183	2	Production Steam	Ninemile Point Unit No. 2	13150 3150 Accessory Electric Equipment		-	(439,599)	-17.16%	-	3.23%	-	-	-	-	-
184	2	Production Steam	Ninemile Point Unit No. 2	13160 3160 Misc Power Plant Equipment		-	(6,376)	-17.16%	-	3.23%	-	-	-	-	-
185	2	Production Steam	Ninemile Point Unit No. 2	13170 3170 Asset Retire Costs-Steam		-	415,302	0.00%	415,302	2.39%	-	-	-	-	-
186	2	Production Steam	Ninemile Point Unit No. 3	13110 3110 Structures & Improvements		-	923,054	-17.16%	923,054	3.23%	-	(995)	995	(193)	(75)
187	2	Production Steam	Ninemile Point Unit No. 3	13120 3120 Boiler Plant Equipment		-	(2,553,339)	-17.16%	-	3.23%	-	-	-	-	-
188	2	Production Steam	Ninemile Point Unit No. 3	13140 3140 Turbogenerator Units		-	3,319,659	-17.16%	3,319,659	3.23%	-	-	-	-	-
189	2	Production Steam	Ninemile Point Unit No. 3	13150 3150 Accessory Electric Equipment		-	(1,322,286)	-17.16%	-	3.23%	-	-	-	-	-
190	2	Production Steam	Ninemile Point Unit No. 3	13160 3160 Misc Power Plant Equipment		-	(9,891)	-17.16%	-	3.23%	-	-	-	-	-
191	2	Production Steam	Ninemile Point Unit No. 3	13170 3170 Asset Retire Costs-Steam		-	458,645	0.00%	458,645	2.39%	-	-	-	-	-
192	2	Production Steam	Ninemile Point Unit No. 4	13110 3110 Structures & Improvements		4,022,367	(4,136,666)	-5.56%	109,386	2.79%	109,386	110,509	(1,123)	218	84
193	2	Production Steam	Ninemile Point Unit No. 4	13120 3120 Boiler Plant Equipment		95,238,335	(45,581,485)	-5.51%	54,902,188	5.25%	4,997,157	2,760,447	2,236,710	(434,481)	(167,753)
194	2	Production Steam	Ninemile Point Unit No. 4	13140 3140 Turbogenerator Units		88,072,963	(28,507,629)	-5.66%	64,546,791	5.94%	5,228,255	2,363,786	2,864,469	(556,423)	(214,835)
195	2	Production Steam	Ninemile Point Unit No. 4	13150 3150 Accessory Electric Equipment		27,088,259	(12,598,291)	-5.72%	16,039,534	5.56%	1,504,856	740,922	763,933	(148,394)	(57,295)
196	2	Production Steam	Ninemile Point Unit No. 4	13160 3160 Misc Power Plant Equipment		496,036	(481,774)	-6.54%	46,720	5.11%	25,348	14,628	10,720	(2,082)	(804)
197	2	Production Steam	Ninemile Point Unit No. 4	13170 3170 Asset Retire Costs-Steam		-	441,658	0.00%	441,658	2.39%	-	-	-	-	-
198	2	Production Steam	Ninemile Point Unit No. 5	13110 3110 Structures & Improvements		5,692,815	(7,110,944)	-5.72%	-	2.63%	-	(1,707)	1,707	(332)	(128)
199	2	Production Steam	Ninemile Point Unit No. 5	13120 3120 Boiler Plant Equipment		97,536,515	(52,265,910)	-5.62%	50,751,533	4.92%	4,803,533	3,191,670	1,611,864	(313,105)	(120,890)
200	2	Production Steam	Ninemile Point Unit No. 5	13140 3140 Turbogenerator Units		79,054,066	(33,868,464)	-5.98%	49,914,519	4.86%	3,844,883	2,284,958	1,559,925	(303,015)	(116,994)
201	2	Production Steam	Ninemile Point Unit No. 5	13150 3150 Accessory Electric Equipment		20,832,867	(11,854,042)	-6.04%	10,236,672	4.93%	1,026,294	730,569	295,726	(57,445)	(22,179)
202	2	Production Steam	Ninemile Point Unit No. 5	13160 3160 Misc Power Plant Equipment		770,986	(846,456)	-7.94%	-	4.39%	-	26,415	(26,415)	5,131	1,981
203	2	Production Steam	Ninemile Point Unit No. 5	13170 3170 Asset Retire Costs-Steam		-	462,610	0.00%	462,610	2.39%	-	-	-	-	-
204	2	Production Steam	Patterson S.E.S.	13110 3110 Structures & Improvements		-	1,569	-17.16%	1,569	3.23%	-	-	-	-	-
205	2	Production Steam	Patterson S.E.S.	13160 3160 Misc Power Plant Equipment		-	323	-17.16%	323	3.23%	-	-	-	-	-
206	2	Production Steam	Sabine 1 LA Rtl Contra Securitization	13110 3110 Structures & Improvements		(18,890)	(2,687)	-0.91%	-	3.68%	(694)	(600)	(95)	18	7
207	2	Production Steam	Sabine 1 LA Rtl Contra Securitization	13120 3120 Boiler Plant Equipment		(170,238)	73,144	-0.91%	-	3.68%	(6,256)	(4,679)	(1,577)	306	118
208	2	Production Steam	Sabine 2 LA Rtl Contra Securitization	13120 3120 Boiler Plant Equipment		(178,714)	71,916	-1.01%	-	3.38%	(6,035)	(4,700)	(1,335)	259	100
209	2	Production Steam	Sabine 3 LA Rtl Contra Securitization	13120 3120 Boiler Plant Equipment		(73,688)	53,609	-1.51%	-	4.16%	(3,062)	(2,502)	(560)	109	42
210	2	Production Steam	Sabine 4 LA Rtl Contra Securitization	13150 3150 Accessory Electric Equipment		(33,110)	19,437	-0.16%	-	3.30%	(1,093)	(1,145)	52	(10)	(4)
211	2	Production Steam	Sabine 5 LA Rtl Contra Securitization	13140 3140 Turbogenerator Units		(102,488)	(728,011)	-0.23%	-	2.30%	(2,357)	(2,588)	231	(45)	(17)
212	2	Production Steam	Sabine 5 LA Rtl Contra Securitization	13150 3150 Accessory Electric Equipment		(5)	2	-0.12%	-	2.41%	(0)	(0)	0	-	-
213	2	Production Steam	Sabine Common LA Rtl Contra Securitization	13110 3110 Structures & Improvements		(403)	(466)	-0.09%	-	1.91%	(8)	-	(8)	1	1
214	2	Production Steam	Sabine Common LA Rtl Contra Securitization	13160 3160 Misc Power Plant Equipment		(283)	97	-0.09%	-	1.91%	(5)	(6)	0	-	-
215	2	Production Steam	Steam Production Various Loca	13160 3160 Misc Power Plant Equipment		-	120,244	-17.16%	120,244	3.23%	-	-	-	-	-
216	2	Production Steam	Sterlington Common Plant	13109 3109 Land		90,528	(444)	0.00%	90,084	0.00%	-	-	-	-	-
217	2	Production Steam	Sterlington Common Plant	13110 3110 Structures & Improvements		6,465,324	(2,903,562)	-173.97%	14,809,458	21.66%	1,400,216	178,231	1,221,986	(237,371)	(91,649)
218	2	Production Steam	Sterlington Common Plant	13111 3111 SFI Structures & Improve		2,872	(2,987)	0.00%	-	0.00%	-	-	-	-	-
219	2	Production Steam	Sterlington Common Plant	13120 3120 Boiler Plant Equipment		513,799	(390,167)	-173.97%	1,017,485	15.24%	78,299	16,097	62,202	(12,083)	(4,665)
220	2	Production Steam	Sterlington Common Plant	13150 3150 Accessory Electric Equipment		602,631	(446,105)	-173.97%	1,204,919	18.43%	111,074	22,384	88,690	(17,228)	(6,652)
221	2	Production Steam	Sterlington Common Plant	13160 3160 Misc Power Plant Equipment		1,082,916	(878,911)	-173.97%	2,087,950	13.56%	146,836	31,916	114,920	(22,323)	(8,619)
222	2	Production Steam	Sterlington Power Plants	13160 3160 Misc Power Plant Equipment		11,365	(9,964)	-17.16%	3,352	3.23%	367	335	32	(6)	(2)
223	2	Production Steam	Sterlington Unit No 5	13110 3110 Structures & Improvements		625,987	(746,763)	-17.16%	-	3.23%	-	-	-	-	-
224	2	Production Steam	Sterlington Unit No 5	13120 3120 Boiler Plant Equipment		6,574	(7,888)	-17.16%	-	3.23%	-	-	-	-	-
225	2	Production Steam	Sterlington Unit No 5	13140 3140 Turbogenerator Units		176,758	(228,626)	-17.16%	-	3.23%	-	-	-	-	-
226	2	Production Steam	Sterlington Unit No 5	13150 3150 Accessory Electric Equipment		176,359	(211,601)	-17.16%	-	3.23%	-	-	-	-	-
227	2	Production Steam	Sterlington Unit No 6	13110 3110 Structures & Improvements		-	1,587	-17.16%	1,587	3.23%	-	-	-	-	-
228	2	Production Steam	Sterlington Unit No 6	13120 3120 Boiler Plant Equipment		-	11,624	-17.16%	11,624	3.23%	-	-	-	-	-
229	2	Production Steam	Sterlington Unit No 6	13160 3160 Misc Power Plant Equipment		-	73,830	-17.16%	73,830	3.23%	-	-	-	-	-
230	2	Production Steam	Sterlington Unit No 6	13170 3170 Asset Retire Costs-Steam		-	384,839	0.00%	384,839	2.39%	-	-	-	-	-
231	2	Production Steam	Sterlington Unit No 7	13110 3110 Structures & Improvements		622,835	(656,116)	-173.97%	1,050,262	11.07%	68,925	17,035	51,889	(10,079)	(3,892)
232	2	Production Steam	Sterlington Unit No 7	13120 3120 Boiler Plant Equipment		906,866	(4,246,150)	-173.97%	-	10.31%	-	-	-	-	-
233	2	Production Steam	Sterlington Unit No 7	13140 3140 Turbogenerator Units		3,068,654	(2,931,854)	-173.97%	5,475,322	11.99%	368,060	96,432	271,628	(52,764)	(20,372)
234	2	Production Steam	Sterlington Unit No 7	13150 3150 Accessory Electric Equipment		1,168,699	667,529	-173.97%	3,869,409	14.97%	174,966	36,857	138,109	(26,828)	(10,358)
235	2	Production Steam	Sterlington Unit No 7	13160 3160 Misc Power Plant Equipment		77,160	191,669	-173.97%	403,063	31.07%	23,972	2,856	21,115	(4,102)	(1,584)
236	2	Production Steam	Sterlington Unit No 7	13170 3170 Asset Retire Costs-Steam		-	126,403	0.00%	126,403	2.39%	-	-	-	-	-
237	2	Production Steam	Thibodaux #1	13160 3160 Misc Power Plant Equipment		4,034	(3,911)	-17.16%	815	3.23%	130	128	2	-	-
238	2	Production Steam	Thibodaux #1	13170 3170 Asset Retire Costs-Steam		-	77,756	0.00%	77,756	2.39%	-	-	-	-	-
239	2	Production Steam	Thibodaux Unit #9	13109 3109 Land		8,536	(42)	0.00%	8,494	0.00%	-	-	-	-	-
240	2	Production Steam	Thibodaux Unit #9	13110 3110 Structures & Improvements		-	142,295	-17.16%	142,295	3.23%	-	-	-	-	-
241	2	Production Steam	Thibodaux Unit #9	13120 3120 Boiler Plant Equipment		-	82,532	-17.16%	82,532	3.23%	-	-	-	-	-
242	2	Production Steam	Thibodaux Unit #9	13140 3140 Turbogenerator Units		-	(293,021)	-17.16%	-	3.23%	-	-	-	-	-
243	2	Production Steam	Thibodaux Unit #9	13160 3160 Misc Power Plant Equipment		12,244	50,839	-17.16%	65,184	3.23%	395	376	20	(4)	(1)
244	2	Production Steam	Thibodaux Unit #9	13170 3170 Asset Retire Costs-Steam		-	82,508	0.00%	82,508	2.39%	-	-	-	-	-

Entergy Louisiana, LLC
Cost of Service
AJ37 Annualized Depreciation Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Annualize depreciation on electric Plant-In-Service adjusted 12/31/22 balance and 8/31/24 balance using the proposed depreciation rates from the Depreciation Study.

Line No.	Function	Location	Plant Account	REG	Intangible Group Code (Intangible) / Depr Group (Trans/Dist/Gen)	Adjusted Plant in Service at 8/31/2024	Adjusted Accum Reserve at 8/31/2024	Proposed Net Salvage %	Depr Limit at 8/31/2024 (1)	Proposed Depr Rates	8/31/2024 Annualized Depr Expense (2)	12/31/2022 Per Book Expense	Proforma Adjustment	Federal DIT 19.425%	State DIT 7.5%
						[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H] [F] [G]	[I] [H] x 19.425%	[J] [H] x 7.5%
245	2 Production Steam	Waterford 1 & 2 Common Plant	13109 3109 Land			2,821,239	(13,848)	0.00%	2,807,391	0.00%	-	-	-	-	-
246	2 Production Steam	Waterford 1 & 2 Common Plant	13110 3110 Structures & Improvements			8,802,261	(4,960,780)	-8.47%	4,586,936	2.63%	231,621	273,951	(42,330)	8,223	3,175
247	2 Production Steam	Waterford 1 & 2 Common Plant	13111 3111 SFI Structures & Improve			3,885,109	(4,039,866)	0.00%	-	0.00%	-	-	-	-	-
248	2 Production Steam	Waterford 1 & 2 Common Plant	13120 3120 Boiler Plant Equipment			2,583,949	(588,774)	-8.69%	2,219,663	2.01%	51,998	93,300	(41,302)	8,023	3,098
249	2 Production Steam	Waterford 1 & 2 Common Plant	13140 3140 Turbogenerator Units			1,046,920	(477,256)	-9.92%	673,530	3.07%	32,191	31,619	572	(111)	(43)
250	2 Production Steam	Waterford 1 & 2 Common Plant	13150 3150 Accessory Electric Equipment			4,537,954	(3,716,736)	-10.93%	1,317,421	2.62%	118,871	138,348	(19,476)	3,783	1,461
251	2 Production Steam	Waterford 1 & 2 Common Plant	13160 3160 Misc Power Plant Equipment			3,382,918	(1,791,407)	-13.54%	2,049,670	4.18%	141,408	107,415	33,993	(6,603)	(2,549)
252	2 Production Steam	Waterford Unit #1	13110 3110 Structures & Improvements			9,428,072	(11,057,853)	-6.09%	-	2.98%	-	-	-	-	-
253	2 Production Steam	Waterford Unit #1	13120 3120 Boiler Plant Equipment			41,690,267	(46,371,865)	-6.09%	-	3.23%	-	1,285,636	(1,285,636)	249,735	96,423
254	2 Production Steam	Waterford Unit #1	13140 3140 Turbogenerator Units			39,582,120	(27,637,663)	-6.09%	14,355,251	3.23%	1,278,502	1,226,907	51,595	(10,022)	(3,870)
255	2 Production Steam	Waterford Unit #1	13150 3150 Accessory Electric Equipment			9,353,761	(9,399,784)	-6.09%	523,678	3.23%	302,126	284,611	17,515	(3,402)	(1,314)
256	2 Production Steam	Waterford Unit #1	13160 3160 Misc Power Plant Equipment			1,265,565	(1,438,399)	-6.09%	-	3.23%	-	40,693	(40,693)	7,905	3,052
257	2 Production Steam	Waterford Unit #2	13110 3110 Structures & Improvements			5,986,699	(6,325,247)	-6.50%	50,388	5.36%	50,388	186,773	(136,385)	26,493	10,229
258	2 Production Steam	Waterford Unit #2	13120 3120 Boiler Plant Equipment			42,477,374	(43,312,904)	-6.79%	2,047,742	5.47%	2,047,742	1,329,132	718,610	(139,590)	(53,896)
259	2 Production Steam	Waterford Unit #2	13140 3140 Turbogenerator Units			58,868,291	(13,381,877)	-6.55%	49,339,759	9.25%	5,443,721	1,808,942	3,634,779	(706,056)	(272,608)
260	2 Production Steam	Waterford Unit #2	13150 3150 Accessory Electric Equipment			9,318,223	(7,437,184)	-6.76%	2,511,414	6.03%	561,947	284,117	277,830	(53,968)	(20,837)
261	2 Production Steam	Waterford Unit #2	13160 3160 Misc Power Plant Equipment			1,167,786	(1,217,110)	-7.46%	37,845	6.18%	37,845	37,680	164	(32)	(12)
262	**2: Production Steam Total**					**1,504,360,513**	**(955,827,473)**		**724,020,034**		**75,490,514**	**38,206,362**	**37,284,151**	**(7,242,447)**	**(2,796,307)**
263	3 Production Nuclear	La Nuclear Production	13201 3201 Land			6,603,281	-	0.00%	6,603,281	0.00%	-	-	-	-	-
264	3 Production Nuclear	La Nuclear Production	13212 3210 Structures And Improvements			1,187,906,422	(787,141,801)	-0.66%	408,563,447	1.75%	20,760,983	16,680,435	4,080,547	(792,646)	(306,041)
265	3 Production Nuclear	La Nuclear Production	13220 3220 Reactor Plant Equipment			720,130,872	(335,691,699)	-0.87%	390,670,600	2.20%	15,858,413	10,228,820	5,629,593	(1,093,548)	(422,219)
266	3 Production Nuclear	La Nuclear Production	13230 3230 Turbogenerator Units			360,479,763	(159,890,278)	-1.24%	205,046,494	2.24%	8,072,301	5,123,545	2,948,756	(572,796)	(221,157)
267	3 Production Nuclear	La Nuclear Production	13240 3240 Accessory Electric Equipment			584,037,581	(353,065,891)	-1.21%	238,045,554	2.11%	12,307,901	8,213,129	4,094,772	(795,409)	(307,108)
268	3 Production Nuclear	La Nuclear Production	13250 3250 Misc Power Plant Equipment			130,685,665	(24,288,094)	-0.88%	107,544,393	3.10%	4,054,347	1,822,320	2,232,027	(433,571)	(167,402)
269	3 Production Nuclear	River Bend Abeyed Plant	13250 3250 Misc Power Plant Equipment			-	(170,774,566)	0.00%	-	0.00%	-	(7,534,172)	7,534,172	(1,463,513)	(565,063)
270	3 Production Nuclear	Waterford 3 New Steam Generator	13212 3210 Structures And Improvements			9,741,094	(3,006,063)	-0.82%	6,815,102	1.96%	190,458	323,404	(132,946)	25,825	9,971
271	3 Production Nuclear	Waterford 3 New Steam Generator	13220 3220 Reactor Plant Equipment			547,149,017	(213,960,576)	-1.03%	338,826,531	2.32%	12,680,388	18,165,753	(5,485,364)	1,065,532	411,402
272	3 Production Nuclear	Waterford 3 New Steam Generator	13250 3250 Misc Power Plant Equipment			327,701	(123,411)	-1.53%	209,308	2.62%	8,594	10,880	(2,286)	444	171
273	3 Production Nuclear	Waterford Nuclear 3	13202 3202 Land Rights			898,633	(469,518)	0.00%	429,115	1.26%	11,300	13,749	(2,449)	476	184
274	3 Production Nuclear	Waterford Nuclear 3	13212 3210 Structures And Improvements			1,079,203,793	(623,819,495)	-0.82%	464,255,230	1.96%	21,100,645	15,545,127	5,555,518	(1,079,159)	(416,664)
275	3 Production Nuclear	Waterford Nuclear 3	13220 3220 Reactor Plant Equipment			1,376,118,164	(563,877,148)	-1.03%	826,421,211	2.32%	31,892,067	19,261,947	12,630,119	(2,453,401)	(947,259)
276	3 Production Nuclear	Waterford Nuclear 3	13230 3230 Turbogenerator Units			497,610,607	(132,848,403)	-1.29%	371,178,095	2.70%	13,423,806	6,989,156	6,434,649	(1,249,931)	(482,599)
277	3 Production Nuclear	Waterford Nuclear 3	13240 3240 Accessory Electric Equipment			720,858,305	(448,497,729)	-1.56%	283,627,724	2.06%	14,857,949	10,477,662	4,380,287	(850,871)	(328,522)
278	3 Production Nuclear	Waterford Nuclear 3	13250 3250 Misc Power Plant Equipment			360,928,411	(119,854,311)	-1.53%	246,602,192	2.62%	9,465,069	5,295,334	4,169,734	(809,971)	(312,730)
279	**3: Production Nuclear Total**					**7,582,679,308**	**(3,937,308,984)**		**3,894,838,276**		**164,684,220**	**110,617,090**	**54,067,130**	**(10,502,539)**	**(4,055,036)**
280	5 Production Other	Acadia Acq Adjustment (114) ELL	13410 3410 Structures & Improvements			4,333,154	(1,798,483)	0.00%	2,534,671	3.12%	135,194	135,194	0	-	-
281	5 Production Other	Acadia Acq Adjustment (114) ELL	13440 3440 Generators			77,854,429	(32,368,588)	0.00%	45,485,841	3.12%	2,429,058	2,429,058	(0)	-	-
282	5 Production Other	Acadia Acq Non Depreciable ELL	13410 3410 Structures & Improvements			2,452,888	(2,452,888)	0.00%	-	0.00%	-	-	-	-	-
283	5 Production Other	Acadia Acq Non Depreciable ELL	13440 3440 Generators			44,071,408	(44,071,408)	0.00%	-	0.00%	-	-	-	-	-
284	5 Production Other	Acadia Block 2 Unit ELL	13410 3410 Structures & Improvements			19,709,423	(7,434,331)	-1.73%	12,616,587	3.12%	615,653	616,258	(605)	118	45
285	5 Production Other	Acadia Block 2 Unit ELL	13420 3420 Fuel Holdrs,Producrs&Access			2,636,353	(1,075,434)	-1.53%	1,601,292	2.99%	78,725	82,254	(3,529)	685	265
286	5 Production Other	Acadia Block 2 Unit ELL	13430 3430 Prime Movers			129,458,146	(27,926,822)	-2.17%	104,343,014	3.30%	4,265,701	4,075,552	190,149	(36,936)	(14,261)
287	5 Production Other	Acadia Block 2 Unit ELL	13440 3440 Generators			33,187,187	(11,890,204)	-2.57%	22,148,673	3.56%	1,181,336	1,064,674	116,662	(22,662)	(8,750)
288	5 Production Other	Acadia Block 2 Unit ELL	13450 3450 Accessory Electric Equipment			11,271,361	(4,119,607)	-2.09%	7,387,424	3.30%	372,164	353,045	19,119	(3,714)	(1,434)
289	5 Production Other	Acadia Block 2 Unit ELL	13460 3460 Misc. Power Plant Equip			77,372	(30,574)	-3.81%	49,743	4.40%	3,404	2,414	990	(192)	(74)
290	5 Production Other	Acadia Plant Common	13401 3401 Land - Oth Production			1,388,809	-	0.00%	1,388,809	0.00%	-	-	-	-	-
291	5 Production Other	Acadia Plant Common	13410 3410 Structures & Improvements			2,280,557	(309,156)	-1.67%	2,009,531	3.67%	83,738	61,646	22,092	(4,291)	(1,657)
292	5 Production Other	Acadia Plant Common	13420 3420 Fuel Holdrs,Producrs&Access			6,587,785	(2,037,270)	-1.49%	4,648,943	3.14%	206,677	202,501	4,175	(811)	(313)
293	5 Production Other	Acadia Plant Common	13430 3430 Prime Movers			3,324,048	(437,178)	-2.14%	2,958,169	3.34%	111,015	101,203	9,812	(1,906)	(736)
294	5 Production Other	Acadia Plant Common	13450 3450 Accessory Electric Equipment			7,092,046	(202,138)	-2.09%	7,037,865	3.31%	235,077	218,051	17,026	(3,307)	(1,277)
295	5 Production Other	Acadia Plant Common	13460 3460 Misc. Power Plant Equip			1,140,290	(236,636)	-3.86%	947,651	4.56%	51,988	34,726	17,262	(3,353)	(1,295)
296	5 Production Other	Buras Unit #8	13401 3401 Land - Oth Production			34,845	-	0.00%	34,845	0.00%	-	-	-	-	-
297	5 Production Other	Buras Unit #8	13410 3410 Structures & Improvements			-	898,367	0.00%	898,367	0.93%	-	-	-	-	-
298	5 Production Other	Buras Unit #8	13420 3420 Fuel Holdrs,Producrs&Access			-	(35)	0.00%	-	0.93%	-	-	-	-	-
299	5 Production Other	Buras Unit #8	13430 3430 Prime Movers			-	4,379,393	0.00%	4,379,393	0.93%	-	-	-	-	-
300	5 Production Other	Buras Unit #8	13440 3440 Generators			-	136,112	0.00%	136,112	0.93%	-	-	-	-	-
301	5 Production Other	Buras Unit #8	13450 3450 Accessory Electric Equipment			-	210,893	0.00%	210,893	0.93%	-	-	-	-	-
302	5 Production Other	Buras Unit #8	13460 3460 Misc. Power Plant Equip			-	39,203	0.00%	39,203	0.93%	-	-	-	-	-
303	5 Production Other	Calcasieu Generation Facility Common	13401 3401 Land - Oth Production			618,502	-	0.00%	618,502	0.00%	-	-	-	-	-
304	5 Production Other	Calcasieu Generation Facility Common	13410 3410 Structures & Improvements			560,283	(119,854)	-4.28%	464,412	3.04%	17,027	15,381	1,647	(320)	(124)
305	5 Production Other	Calcasieu Generation Facility Common	13430 3430 Prime Movers			4,288,183	(1,526,976)	-5.40%	2,992,813	2.90%	124,251	117,841	6,410	(1,245)	(481)
306	5 Production Other	Calcasieu Generation Facility Common	13440 3440 Generators			11,423,800	(4,365,528)	-5.56%	7,693,147	3.20%	365,830	310,727	55,102	(10,704)	(4,133)
307	5 Production Other	Calcasieu Generation Facility Common	13450 3450 Accessory Electric Equipment			2,241,510	740,677	-4.56%	3,084,330	3.64%	81,558	25,891	55,667	(10,813)	(4,175)
308	5 Production Other	Calcasieu Generation Facility Common	13460 3460 Misc. Power Plant Equip			2,160,460	(693,646)	-7.19%	1,622,238	4.51%	97,536	58,775	38,761	(7,529)	(2,907)
309	5 Production Other	Calcasieu Generation Facility Unit 1	13410 3410 Structures & Improvements			76,155	(10,809)	-4.23%	68,567	3.30%	2,515	2,071	443	(86)	(33)
310	5 Production Other	Calcasieu Generation Facility Unit 1	13430 3430 Prime Movers			5,672,772	(1,700,703)	-4.88%	4,249,020	3.01%	170,654	154,735	15,919	(3,092)	(1,194)
311	5 Production Other	Calcasieu Generation Facility Unit 1	13440 3440 Generators			22,927,733	(5,223,251)	-5.56%	18,979,685	3.51%	804,220	624,926	179,294	(34,828)	(13,447)
312	5 Production Other	Calcasieu Generation Facility Unit 1	13450 3450 Accessory Electric Equipment			491,318	(52,139)	-4.58%	461,700	3.56%	17,475	13,434	4,041	(785)	(303)
313	5 Production Other	Calcasieu Generation Facility Unit 1	13460 3460 Misc. Power Plant Equip			36,834	(12,689)	-7.32%	26,842	4.48%	1,649	1,002	647	(126)	(49)
314	5 Production Other	Calcasieu Generation Facility Unit 2	13410 3410 Structures & Improvements			19,826	(2,687)	-3.77%	17,886	3.30%	654	539	115	(22)	(9)
315	5 Production Other	Calcasieu Generation Facility Unit 2	13430 3430 Prime Movers			1,774,129	(379,270)	-4.79%	1,479,848	3.19%	56,552	46,759	9,793	(1,902)	(734)
316	5 Production Other	Calcasieu Generation Facility Unit 2	13440 3440 Generators			30,923,083	(3,048,650)	-5.40%	29,543,419	3.41%	1,055,828	827,739	228,089	(44,306)	(17,107)
317	5 Production Other	Calcasieu Generation Facility Unit 2	13450 3450 Accessory Electric Equipment			522,035	(62,204)	-4.58%	483,726	3.58%	18,668	14,199	4,468	(868)	(335)
318	5 Production Other	Calcasieu Generation Facility Unit 2	13460 3460 Misc. Power Plant Equip			47,633	(17,063)	-7.33%	34,060	4.54%	2,165	1,296	869	(169)	(65)
319	5 Production Other	Calcasieu Purchase Price Adjustment (FERC)	13440 3440 Generators			51,209,342	(51,207,175)	0.00%	2,168	0.00%	-	-	-	-	-
320	5 Production Other	Homer Other Production	13401 3401 Land - Oth Production			1,250	-	0.00%	1,250	0.00%	-	-	-	-	-
321	5 Production Other	Homer Other Production	13410 3410 Structures & Improvements			145,664	(148,105)	0.00%	-	0.93%	-	-	-	-	-
322	5 Production Other	J. Wayne Leonard Power Station	13410 3410 Structures & Improvements			72,351,619	(8,919,635)	-1.16%	64,268,964	3.25%	2,348,187	2,293,240	54,947	(10,673)	(4,121)
323	5 Production Other	J. Wayne Leonard Power Station	13420 3420 Fuel Holdrs,Producrs&Access			7,642,345	(7,582,298)	-0.85%	124,935	3.21%	124,935	237,666	(112,731)	21,898	8,455
324	5 Production Other	J. Wayne Leonard Power Station	13430 3430 Prime Movers			539,957,592	(61,955,700)	-0.61%	481,291,471	3.35%	18,066,987	16,695,706	1,371,280	(266,371)	(102,846)
325	5 Production Other	J. Wayne Leonard Power Station	13440 3440 Generators			75,629,983	(23,841,521)	-1.96%	53,271,199	3.65%	2,757,756	2,427,658	330,098	(64,122)	(24,757)
326	5 Production Other	J. Wayne Leonard Power Station	13450 3450 Accessory Electric Equipment			86,721,980	(15,661,077)	-1.48%	72,348,526	3.48%	3,017,869	2,693,714	324,156	(62,967)	(24,312)
327	5 Production Other	J. Wayne Leonard Power Station	13460 3460 Misc. Power Plant Equip			2,869,704	(787,308)	-3.38%	2,179,480	4.47%	128,368	65,594	62,774	(12,194)	(4,708)
328	5 Production Other	Jonesboro Other Production	13401 3401 Land - Oth Production			2,600	-	0.00%	2,600	0.00%	-	-	-	-	-
329	5 Production Other	Jonesboro Other Production	13410 3410 Structures & Improvements			48,207	722,452	0.00%	770,659	0.93%	448	1,563	(1,114)	216	84

Entergy Louisiana, LLC
Cost of Service
AJ37 Annualized Depreciation Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Annualize depreciation on electric Plant-In-Service adjusted 12/31/22 balance and 8/31/24 balance using the proposed depreciation rates from the Depreciation Study.

Line No.	Function	Location	Plant Account	REG	Intangible Group Code (Intangible) / Depr Group (Trans/Dist/Gen)	Adjusted Plant in Service at 8/31/2024	Adjusted Accum Reserve at 8/31/2024	Proposed Net Salvage %	Depr Limit at 8/31/2024 (1)	Proposed Depr Rates	8/31/2024 Annualized Depr Expense (2)	12/31/2022 Per Book Expense	Proforma Adjustment	Federal DIT 19.425%	State DIT 7.5%
						[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H] [F] [G]	[I] [H] x 19.425%	[J] [H] x 7.5%
330	5 Production Other	Lake Charles Power Station	13410 3410 Structures & Improvements			73,701,636	(9,362,398)	-1.07%	65,127,790	3.42%	2,524,189	1,951,399	572,790	(111,265)	(42,959)
331	5 Production Other	Lake Charles Power Station	13420 3420 Fuel Holdrs,Producrs&Access			7,607,643	(10,276,535)	-0.78%	-	3.28%	-	-	-	-	-
332	5 Production Other	Lake Charles Power Station	13430 3430 Prime Movers			547,764,871	(42,348,821)	-1.33%	512,704,474	3.43%	18,806,869	17,078,225	1,728,645	(335,789)	(129,648)
333	5 Production Other	Lake Charles Power Station	13440 3440 Generators			78,280,153	(28,493,228)	-1.89%	51,266,718	3.71%	2,903,734	2,424,217	479,517	(93,146)	(35,964)
334	5 Production Other	Lake Charles Power Station	13450 3450 Accessory Electric Equipment			86,011,109	(12,681,663)	-1.43%	74,557,300	3.55%	3,053,687	2,688,017	365,670	(71,031)	(27,425)
335	5 Production Other	Lake Charles Power Station	13460 3460 Misc. Power Plant Equip			3,677,390	(1,221,615)	-3.32%	2,577,696	4.46%	164,137	56,042	108,096	(20,998)	(8,107)
336	5 Production Other	Lake Providence Unit #2	13401 3401 Land - Oth Production			11,701	-	0.00%	11,701	0.00%	-	-	-	-	-
337	5 Production Other	Lake Providence Unit #2	13410 3410 Structures & Improvements			231,931	14,227	0.00%	246,158	0.93%	2,157	-	2,157	(419)	(162)
338	5 Production Other	Lake Providence Unit #2	13411 3411 SFI Structures & Improvements			3,638	(3,694)	0.00%	-	0.93%	-	-	-	-	-
339	5 Production Other	Monroe Unit #9	13410 3410 Structures & Improvements			-	125,926	0.00%	125,926	2.39%	-	-	-	-	-
340	5 Production Other	Ninemile Point Unit No. 6	13410 3410 Structures & Improvements			53,448,989	(14,964,421)	-0.67%	38,841,016	6.84%	3,656,650	1,664,016	1,992,634	(387,069)	(149,448)
341	5 Production Other	Ninemile Point Unit No. 6	13420 3420 Fuel Holdrs,Producrs&Access			35,429,511	(10,438,351)	-0.90%	25,311,269	3.18%	1,126,326	1,107,186	19,140	(3,718)	(1,435)
342	5 Production Other	Ninemile Point Unit No. 6	13430 3430 Prime Movers			409,638,998	(113,842,705)	-1.50%	301,930,584	3.37%	13,784,616	12,821,989	962,627	(186,990)	(72,197)
343	5 Production Other	Ninemile Point Unit No. 6	13440 3440 Generators			41,399,124	(12,472,167)	-1.92%	29,722,695	3.63%	1,501,277	1,291,799	209,478	(40,691)	(15,711)
344	5 Production Other	Ninemile Point Unit No. 6	13450 3450 Accessory Electric Equipment			80,306,650	(23,933,147)	-0.76%	56,981,828	3.45%	2,771,762	2,512,977	258,785	(50,269)	(19,409)
345	5 Production Other	Ninemile Point Unit No. 6	13460 3460 Misc. Power Plant Equip			5,710,272	(1,732,825)	-3.34%	4,168,431	4.51%	257,610	177,241	80,369	(15,612)	(6,028)
346	5 Production Other	Ouachita Plant Common	13401 3401 Land - Oth Production			166,405	-	0.00%	166,405	0.00%	-	-	-	-	-
347	5 Production Other	Ouachita Plant Common	13410 3410 Structures & Improvements			5,127,240	(2,134,699)	-3.27%	3,160,375	2.81%	144,028	159,691	(15,663)	3,043	1,175
348	5 Production Other	Ouachita Plant Common	13420 3420 Fuel Holdrs,Producrs&Access			73,912	(28,057)	-3.28%	48,278	2.72%	2,012	2,306	(294)	57	22
349	5 Production Other	Ouachita Plant Common	13430 3430 Prime Movers			4,998,622	(2,229,756)	-4.36%	2,986,710	2.96%	147,717	155,957	(8,240)	1,601	618
350	5 Production Other	Ouachita Plant Common	13440 3440 Generators			5,287,217	(2,456,715)	-4.69%	3,078,708	3.22%	170,093	164,961	5,132	(997)	(385)
351	5 Production Other	Ouachita Plant Common	13450 3450 Accessory Electric Equipment			454,557	(166,559)	-3.97%	306,041	3.07%	13,965	14,568	(603)	117	45
352	5 Production Other	Ouachita Plant Common	13460 3460 Misc. Power Plant Equip			772,580	(259,205)	-6.30%	562,040	4.50%	34,735	24,288	10,447	(2,029)	(783)
353	5 Production Other	Ouachita Plant MEP Gas Yard Common 50/50	13420 3420 Fuel Holdrs,Producrs&Access			2,218,205	(668,582)	-3.21%	1,620,925	2.91%	64,651	69,208	(4,557)	885	342
354	5 Production Other	Ouachita Plant Unit 3	13410 3410 Structures & Improvements			4,063,243	(1,448,783)	-3.46%	2,755,234	3.00%	121,879	112,666	9,212	(1,790)	(691)
355	5 Production Other	Ouachita Plant Unit 3	13420 3420 Fuel Holdrs,Producrs&Access			50,987	(19,355)	-3.21%	33,270	2.88%	1,468	1,591	(123)	24	9
356	5 Production Other	Ouachita Plant Unit 3	13430 3430 Prime Movers			11,305,278	(1,263,538)	-3.62%	10,450,545	3.65%	412,110	267,755	144,355	(28,041)	(10,827)
357	5 Production Other	Ouachita Plant Unit 3	13440 3440 Generators			46,847,781	(16,891,574)	-4.51%	32,067,942	3.29%	1,539,175	1,521,223	17,952	(3,487)	(1,346)
358	5 Production Other	Ouachita Plant Unit 3	13450 3450 Accessory Electric Equipment			1,823,191	(91,239)	-3.67%	1,798,872	3.74%	68,242	51,853	16,389	(3,184)	(1,229)
359	5 Production Other	Ouachita Plant Unit 3	13460 3460 Misc. Power Plant Equip			552,580	(121,516)	-5.73%	462,715	4.65%	25,675	15,187	10,487	(2,037)	(787)
360	5 Production Other	Ouachita Purchase Price Adjustment (FERC)	13410 3410 Structures & Improvements			71,392,950	(71,392,950)	0.00%	0	0.00%	-	-	-	-	-
361	5 Production Other	Perryv lle Common	13401 3401 Land - Oth Production			926,633	-	0.00%	926,633	0.00%	-	-	-	-	-
362	5 Production Other	Perryv lle Common	13402 3402 Land Rts - Oth Prod			445,486	(125,092)	0.00%	320,394	2.93%	13,033	13,899	(866)	168	65
363	5 Production Other	Perryv lle Common	13410 3410 Structures & Improvements			4,345,451	(1,194,778)	-0.83%	3,186,935	2.80%	121,803	136,049	(14,246)	2,767	1,068
364	5 Production Other	Perryv lle Common	13420 3420 Fuel Holdrs,Producrs&Access			1,737,931	(807,611)	-0.67%	942,012	2.53%	43,927	54,223	(10,297)	2,000	772
365	5 Production Other	Perryv lle Common	13430 3430 Prime Movers			82,559	430,313	-1.26%	513,908	3.15%	2,604	2,712	(108)	21	8
366	5 Production Other	Perryv lle Common	13440 3440 Generators			5,467	(651)	-1.58%	4,902	3.62%	198	171	27	(5)	(2)
367	5 Production Other	Perryv lle Common	13450 3450 Accessory Electric Equipment			4,000,984	(1,106,054)	-1.26%	2,945,303	3.11%	124,494	121,739	2,756	(535)	(207)
368	5 Production Other	Perryv lle Common	13460 3460 Misc. Power Plant Equip			2,949,686	(1,049,603)	-3.61%	2,006,685	4.39%	129,446	90,939	38,507	(7,480)	(2,888)
369	5 Production Other	Perryv lle Purchase Price Adjustment (FERC)	13410 3410 Structures & Improvements			143,396,733	(143,396,733)	0.00%	-	0.00%	-	-	-	-	-
370	5 Production Other	Perryv lle Unit 1	13410 3410 Structures & Improvements			11,107,950	(3,605,566)	-1.43%	7,661,529	3.71%	411,693	329,761	81,932	(15,915)	(6,145)
371	5 Production Other	Perryv lle Unit 1	13420 3420 Fuel Holdrs,Producrs&Access			1,377,170	(547,309)	-1.26%	847,169	3.24%	44,560	42,968	1,592	(309)	(119)
372	5 Production Other	Perryv lle Unit 1	13430 3430 Prime Movers			80,502,985	(17,296,225)	-1.77%	64,631,793	3.76%	3,023,601	2,542,560	481,041	(93,442)	(36,078)
373	5 Production Other	Perryv lle Unit 1	13440 3440 Generators			95,671,513	(52,650,433)	-2.40%	45,321,794	3.37%	3,222,372	2,970,380	251,992	(48,949)	(18,899)
374	5 Production Other	Perryv lle Unit 1	13450 3450 Accessory Electric Equipment			4,983,657	(1,975,028)	-1.88%	3,102,124	3.34%	166,409	155,047	11,362	(2,207)	(852)
375	5 Production Other	Perryv lle Unit 1	13460 3460 Misc. Power Plant Equip			470,247	(206,489)	-3.77%	281,468	4.60%	21,625	14,472	7,153	(1,390)	(536)
376	5 Production Other	Perryv lle Unit 2	13410 3410 Structures & Improvements			316,452	2,330	-6.35%	338,862	3.35%	10,598	7,048	3,550	(690)	(266)
377	5 Production Other	Perryv lle Unit 2	13430 3430 Prime Movers			852,360	213,043	-6.48%	1,120,676	3.53%	30,097	26,863	3,235	(628)	(243)
378	5 Production Other	Perryv lle Unit 2	13440 3440 Generators			13,853,359	(7,501,341)	-7.86%	7,440,871	3.15%	437,005	436,924	81	(16)	(6)
379	5 Production Other	Perryv lle Unit 2	13450 3450 Accessory Electric Equipment			10,742,015	(1,128,230)	-6.71%	10,334,706	3.56%	382,612	314,765	67,848	(13,179)	(5,089)
380	5 Production Other	Perryv lle Unit 2	13460 3460 Misc. Power Plant Equip			25,611	(10,745)	-9.16%	17,212	4.71%	1,206	799	407	(79)	(31)
381	5 Production Other	Port Fourchon Power Barge	13401 3401 Land - Oth Production			5,268,257	-	0.00%	5,268,257	0.00%	-	-	-	-	-
382	5 Production Other	Poydras Backup Power	13410 3410 Structures & Improvements			6,157,794	(320,820)	-0.84%	5,888,803	3.05%	188,077	-	188,077	(36,534)	(14,106)
383	5 Production Other	Poydras Backup Power	13430 3430 Prime Movers			27,311,042	(1,422,901)	-1.27%	26,234,531	3.11%	849,493	-	849,493	(165,014)	(63,712)
384	5 Production Other	Poydras Backup Power	13440 3440 Generators			6,014,747	(313,367)	-1.85%	5,812,881	3.39%	203,959	-	203,959	(39,619)	(15,297)
385	5 Production Other	Poydras Backup Power	13450 3450 Accessory Electric Equipment			1,029,360	(53,630)	-1.29%	988,965	3.21%	33,056	-	33,056	(6,421)	(2,479)
386	5 Production Other	Poydras Backup Power	13460 3460 Misc. Power Plant Equip			192,854	(10,048)	-3.20%	188,977	4.24%	8,170	-	8,170	(1,587)	(613)
387	5 Production Other	Rayville Unit #1	13401 3401 Land - Oth Production			1,500	-	0.00%	1,500	0.00%	-	-	-	-	-
388	5 Production Other	Rayville Unit #1	13410 3410 Structures & Improvements			181,921	297,683	0.00%	479,604	0.93%	1,692	-	1,692	(329)	(127)
389	5 Production Other	Rayville Unit #1	13460 3460 Misc. Power Plant Equip			8,833	(8,981)	0.00%	-	0.93%	-	-	-	-	-
390	5 Production Other	Sterlington Unit No 7	13430 3430 Prime Movers			86,188	474,118	0.00%	560,306	9.81%	8,455	4,973	3,482	(676)	(261)
391	5 Production Other	Thibodaux #1	13401 3401 Land - Oth Production			8,535	-	0.00%	8,535	0.00%	-	-	-	-	-
392	5 Production Other	Union Plant Power Block - Acq Adjustment	13410 3410 Structures & Improvements			53,839,327	(14,289,453)	0.00%	39,549,874	3.12%	1,679,787	1,679,787	(0)	-	-
393	5 Production Other	Union Plant Power Block - Acq Non Depreciable	13410 3410 Structures & Improvements			181,212,342	(181,212,342)	0.00%	-	0.00%	-	-	-	-	-
394	5 Production Other	Union Plant Power Block Common All Units	13410 3410 Structures & Improvements			51,220,734	(13,422,471)	-1.83%	38,738,118	3.06%	1,567,619	1,592,554	(24,934)	4,843	1,870
395	5 Production Other	Union Plant Power Block Common All Units	13420 3420 Fuel Holdrs,Producrs&Access			750,714	(157,436)	-1.58%	605,172	2.99%	22,471	23,422	(951)	185	71
396	5 Production Other	Union Plant Power Block Common All Units	13430 3430 Prime Movers			2,695,500	(533,669)	-2.22%	2,221,757	3.24%	87,211	83,722	3,488	(678)	(262)
397	5 Production Other	Union Plant Power Block Common All Units	13450 3450 Accessory Electric Equipment			2,689,742	(516,089)	-2.21%	2,233,097	3.35%	90,054	84,305	5,749	(1,117)	(431)
398	5 Production Other	Union Plant Power Block Common All Units	13460 3460 Misc. Power Plant Equip			1,010,965	(241,275)	-4.60%	816,182	4.34%	43,837	31,429	12,408	(2,410)	(931)
399	5 Production Other	Union Plant Power Block Common Units 3&4	13410 3410 Structures & Improvements			873,682	386,763	-1.83%	1,276,477	3.06%	26,739	31,705	(4,966)	965	372
400	5 Production Other	Union Plant Power Block Common Units 3&4	13450 3450 Accessory Electric Equipment			149,013	(15,715)	-2.21%	136,591	3.35%	4,989	4,649	340	(66)	(25)
401	5 Production Other	Union Plant Power Block Un t 3	13401 3401 Land - Oth Production			2,589,980	-	0.00%	2,589,980	0.00%	-	-	-	-	-
402	5 Production Other	Union Plant Power Block Un t 3	13410 3410 Structures & Improvements			8,502,952	(2,021,837)	-1.68%	6,623,713	3.54%	301,195	265,836	35,359	(6,868)	(2,652)
403	5 Production Other	Union Plant Power Block Un t 3	13420 3420 Fuel Holdrs,Producrs&Access			1,503,109	(398,622)	-1.44%	1,126,191	3.36%	50,483	46,897	3,586	(697)	(269)
404	5 Production Other	Union Plant Power Block Un t 3	13430 3430 Prime Movers			119,278,251	(23,663,123)	-1.95%	97,943,865	3.56%	4,241,707	3,766,639	475,067	(92,282)	(35,630)
405	5 Production Other	Union Plant Power Block Un t 3	13440 3440 Generators			34,688,663	(5,047,613)	-2.40%	30,472,133	3.85%	1,337,002	1,116,257	220,746	(42,880)	(16,556)
406	5 Production Other	Union Plant Power Block Un t 3	13450 3450 Accessory Electric Equipment			18,600,309	(3,033,735)	-1.94%	15,926,864	3.89%	724,443	509,689	214,753	(41,716)	(16,106)
407	5 Production Other	Union Plant Power Block Un t 3	13460 3460 Misc. Power Plant Equip			17,858	(4,736)	-3.85%	13,809	4.54%	811	557	254	(49)	(19)
408	5 Production Other	Union Plant Power Block Un t 4	13401 3401 Land - Oth Production			2,589,980	-	0.00%	2,589,980	0.00%	-	-	-	-	-
409	5 Production Other	Union Plant Power Block Un t 4	13410 3410 Structures & Improvements			8,712,201	(2,131,959)	-1.06%	6,672,960	4.01%	349,001	272,094	76,907	(14,939)	(5,768)
410	5 Production Other	Union Plant Power Block Un t 4	13420 3420 Fuel Holdrs,Producrs&Access			1,503,109	(398,622)	-4.14%	1,166,708	3.93%	59,065	46,897	12,168	(2,364)	(913)
411	5 Production Other	Union Plant Power Block Un t 4	13430 3430 Prime Movers			132,600,368	(28,920,292)	-1.72%	105,961,592	3.99%	5,293,632	4,179,567	1,114,065	(216,407)	(83,555)
412	5 Production Other	Union Plant Power Block Un t 4	13440 3440 Generators			35,266,623	(9,338,328)	-2.13%	26,680,141	4.23%	1,491,237	1,100,319	390,919	(75,936)	(29,319)
413	5 Production Other	Union Plant Power Block Un t 4	13450 3450 Accessory Electric Equipment			12,836,216	(2,671,229)	-1.83%	10,399,526	4.22%	541,736	401,587	140,149	(27,224)	(10,511)
414	5 Production Other	Union Plant Power Block Un t 4	13460 3460 Misc. Power Plant Equip			17,858	(4,736)	-3.23%	13,698	4.85%	866	557	309	(60)	(23)

Entergy Louisiana, LLC
Cost of Service
AJ37 Annualized Depreciation Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Annualize depreciation on electric Plant-In-Service adjusted 12/31/22 balance and 8/31/24 balance using the proposed depreciation rates from the Depreciation Study.

Line No.	Function	Location	Plant Account	REG Intangible Group Code (Intangible) / Depr Group (Trans/Dist/Gen)	Adjusted Plant in Service at 8/31/2024	Adjusted Accum Reserve at 8/31/2024	Proposed Net Salvage %	Depr Limit at 8/31/2024 (1)	Proposed Depr Rates	8/31/2024 Annualized Depr Expense (2)	12/31/2022 Per Book Expense	Proforma Adjustment	Federal DIT 19.425%	State DIT 7.5%
					[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H] [F] [G]	[I] [H] x 19.425%	[J] [H] x 7.5%
415	5 Production Other	Washington Parish 1	13401 3401 Land - Oth Production		3,897,439	-	0.00%	3,897,439	0.00%	-	-	-	-	-
416	5 Production Other	Washington Parish 1	13410 3410 Structures & Improvements		35,817,501	(3,795,785)	-2.04%	32,752,143	3.38%	1,211,824	991,519	220,305	(42,794)	(16,523)
417	5 Production Other	Washington Parish 1	13420 3420 Fuel Holdrs,Producrs&Access		15,824,145	(1,803,029)	-1.78%	14,302,749	3.23%	510,376	481,028	29,348	(5,701)	(2,201)
418	5 Production Other	Washington Parish 1	13430 3430 Prime Movers		110,482,780	(12,915,238)	-2.34%	100,156,335	3.39%	3,749,241	3,553,111	196,130	(38,098)	(14,710)
419	5 Production Other	Washington Parish 1	13440 3440 Generators		30,920,531	(3,523,263)	-2.89%	28,291,843	3.67%	1,134,077	939,933	194,144	(37,713)	(14,561)
420	5 Production Other	Washington Parish 1	13450 3450 Accessory Electric Equipment		26,031,320	(2,948,946)	-2.41%	23,709,892	3.50%	911,852	788,564	123,289	(23,949)	(9,247)
421	5 Production Other	Washington Parish 1	13460 3460 Misc. Power Plant Equip		1,484,572	(163,498)	-4.23%	1,383,803	4.44%	65,867	43,023	22,844	(4,437)	(1,713)
422	5 Production Other	WF Start Up Unit	13410 3410 Structures & Improvements		4,733,364	(1,477,060)	-3.84%	3,438,242	2.96%	140,190	99,433	40,757	(7,917)	(3,057)
423	5 Production Other	WF Start Up Unit	13420 3420 Fuel Holdrs,Producrs&Access		846,482	(407,534)	-3.71%	470,386	2.55%	21,583	27,341	(5,759)	1,119	432
424	5 Production Other	WF Start Up Unit	13430 3430 Prime Movers		20,385,419	(8,894,261)	-4.91%	12,492,479	2.85%	580,435	666,830	(86,395)	16,782	6,480
425	5 Production Other	WF Start Up Unit	13440 3440 Generators		875,412	(56,606)	-4.58%	858,927	3.77%	32,976	1,549	31,427	(6,105)	(2,357)
426	5 Production Other	WF Start Up Unit	13450 3450 Accessory Electric Equipment		2,354,143	(801,628)	-4.43%	1,656,908	2.94%	69,183	78,273	(9,089)	1,766	682
427	**5: Production Other Total**				**4,196,480,892**	**(1,255,123,404)**		**3,004,557,032**		**128,151,300**	**112,516,759**	**15,634,541**	**(3,037,007)**	**(1,172,593)**
428	6 Transmission Plant	Reg Transmission	13501 3501 Land	ELA-ELI-350-LA-E-PIS	10,695,055	(1,280)	0.00%	10,693,775	0.00%	-	-	-	-	-
429	6 Transmission Plant	Reg Transmission	13501 3501 Land	ELA-LG000-350-LA-E-PIS	35,988,043	(4,826)	0.00%	35,983,217	0.00%	-	-	-	-	-
430	6 Transmission Plant	Reg Transmission	13502 3502 Land Rights - High Voltage	ELA-ELI-35022-LA-E-PIS	150,372,023	(20,305,374)	0.00%	130,066,649	1.44%	2,165,625	2,066,039	99,587	(19,345)	(7,469)
431	6 Transmission Plant	Reg Transmission	13502 3502 Land Rights - High Voltage	ELA-LG000-35022-LA-E-PIS	97,375,740	(24,698,025)	0.00%	72,677,715	1.44%	1,402,384	1,178,879	223,505	(43,416)	(16,763)
432	6 Transmission Plant	Reg Transmission	13503 3503 Land Rights - Low Voltage	ELA-ELI-35021-LA-E-PIS	28,724,254	(20,388,960)	0.00%	8,335,294	1.47%	422,504	410,196	12,308	(2,391)	(923)
433	6 Transmission Plant	Reg Transmission	13503 3503 Land Rights - Low Voltage	ELA-LG000-35021-LA-E-PIS	30,422,183	(14,862,851)	0.00%	15,559,332	1.47%	447,479	335,541	111,938	(21,744)	(8,395)
434	6 Transmission Plant	Reg Transmission	13520 3520 Structure & Improvements	ELA-ELI-352-LA-E-PIS	113,669,699	(27,952,663)	-70.00%	165,285,826	2.45%	2,786,767	2,226,446	560,321	(108,842)	(42,024)
435	6 Transmission Plant	Reg Transmission	13520 3520 Structure & Improvements	ELA-LG000-352-LA-E-PIS	106,509,718	(22,473,139)	-70.00%	158,593,381	2.45%	2,611,230	1,685,596	925,634	(179,804)	(69,423)
436	6 Transmission Plant	Reg Transmission	13530 3530 Stn Eqpt-Trans	ELA-ELI-353-LA-E-PIS	1,186,821,034	(331,428,300)	-25.00%	1,152,097,993	2.30%	27,345,595	26,792,540	553,055	(107,431)	(41,479)
437	6 Transmission Plant	Reg Transmission	13530 3530 Stn Eqpt-Trans	ELA-LG000-353-LA-E-PIS	1,129,497,870	(283,276,973)	-25.00%	1,128,595,364	2.30%	26,024,809	21,375,014	4,649,795	(903,223)	(348,735)
438	6 Transmission Plant	Reg Transmission	13540 3540 Twrs & Fxtrs-Trans	ELA-ELI-354-LA-E-PIS	128,101,563	(72,379,750)	-100.00%	183,823,375	2.93%	3,759,286	3,214,985	544,301	(105,731)	(40,823)
439	6 Transmission Plant	Reg Transmission	13540 3540 Twrs & Fxtrs-Trans	ELA-LG000-354-LA-E-PIS	118,615,221	(54,497,189)	-100.00%	182,733,252	2.93%	3,480,899	1,354,106	2,126,792	(413,129)	(159,509)
440	6 Transmission Plant	Reg Transmission	13550 3550 Poles & Fxtrs -Trans	ELA-ELI-355-LA-E-PIS	917,166,899	(297,164,414)	-110.00%	1,628,886,074	3.53%	32,378,319	28,526,084	3,852,235	(748,297)	(288,918)
441	6 Transmission Plant	Reg Transmission	13550 3550 Poles & Fxtrs -Trans	ELA-LG000-355-LA-E-PIS	747,591,847	(113,229,915)	-110.00%	1,456,712,963	3.53%	26,391,889	16,187,233	10,204,656	(1,982,254)	(765,349)
442	6 Transmission Plant	Reg Transmission	13561 3561 Overhd Cond & Devices	ELA-ELI-3561-LA-E-PIS	449,508,564	(120,086,575)	-90.00%	733,979,697	2.74%	12,325,234	10,345,303	1,979,931	(384,602)	(148,495)
443	6 Transmission Plant	Reg Transmission	13561 3561 Overhd Cond & Devices	ELA-LG000-3561-LA-E-PIS	413,497,984	(42,269,799)	-90.00%	743,376,370	2.74%	11,337,847	7,340,809	3,997,038	(776,425)	(299,778)
444	6 Transmission Plant	Reg Transmission	13562 3562 Overhd Cond & Devs - Dmgs	ELA-ELI-3562-LA-E-PIS	10,550,853	(6,059,775)	-90.00%	13,986,844	2.74%	289,298	234,015	55,282	(10,739)	(4,146)
445	6 Transmission Plant	Reg Transmission	13562 3562 Overhd Cond & Devs - Dmgs	ELA-LG000-3562-LA-E-PIS	10,306,694	(1,579,980)	-90.00%	18,002,739	2.74%	282,603	172,463	110,140	(21,395)	(8,260)
446	6 Transmission Plant	Reg Transmission	13563 3563 Overhd Cond & Dev - Clr&Gra	ELA-ELI-3563-LA-E-PIS	70,852,452	(21,496,393)	-90.00%	113,123,265	2.74%	1,942,728	1,401,757	540,972	(105,084)	(40,573)
447	6 Transmission Plant	Reg Transmission	13563 3563 Overhd Cond & Dev - Clr&Gra	ELA-LG000-3563-LA-E-PIS	67,635,611	(20,627,691)	-90.00%	107,879,970	2.74%	1,854,525	1,155,594	698,930	(135,767)	(52,420)
448	6 Transmission Plant	Reg Transmission	13570 3570 Undergrnd Conduit-Trans	ELA-ELI-357-LA-E-PIS	1,790,714	(950,355)	0.00%	840,358	2.08%	37,162	48,256	(11,094)	2,155	832
449	6 Transmission Plant	Reg Transmission	13570 3570 Undergrnd Conduit-Trans	ELA-LG000-357-LA-E-PIS	7,849	(8,062)	0.00%	-	2.08%	-	-	-	-	-
450	6 Transmission Plant	Reg Transmission	13580 3580 Undergrnd Cond&Devices	ELA-ELI-358-LA-E-PIS	5,298,925	(3,390,458)	0.00%	1,908,467	2.67%	141,737	143,011	(1,274)	247	96
451	6 Transmission Plant	Reg Transmission	13580 3580 Undergrnd Cond&Devices	ELA-LG000-358-LA-E-PIS	243,484	(230,345)	0.00%	13,139	2.67%	6,513	-	6,513	(1,265)	(488)
452	6 Transmission Plant	Reg Transmission	13590 3590 Roads & Trails - Trans	ELA-ELI-359-LA-E-PIS	5,209,611	(891,115)	0.00%	4,318,497	2.03%	105,892	80,785	25,107	(4,877)	(1,883)
453	6 Transmission Plant	Reg Transmission	13590 3590 Roads & Trails - Trans	ELA-LG000-359-LA-E-PIS	1,140,405	(202,224)	0.00%	938,181	2.03%	23,180	4,544	18,637	(3,620)	(1,398)
454	**6: Transmission Plant Total**				**5,837,594,293**	**(1,500,456,432)**		**8,068,411,737**		**157,563,505**	**126,279,195**	**31,284,310**	**(6,076,979)**	**(2,346,323)**
455	7 Distribution Plant	Reg Distr bution	13601 3601 Land	ELA-ELI-360-LA-E-PIS	5,662,619	6,505	0.00%	5,669,124	0.00%	-	-	-	-	-
456	7 Distribution Plant	Reg Distr bution	13601 3601 Land	ELA-LG000-360-LA-E-PIS	12,218,466	2,805	0.00%	12,221,271	0.00%	-	-	-	-	-
457	7 Distribution Plant	Reg Distr bution	13602 3602 Land Rights	ELA-ELI-3602-LA-E-PIS	29,734,764	(20,867,503)	0.00%	8,867,261	1.91%	566,478	363,855	202,623	(39,359)	(15,197)
458	7 Distribution Plant	Reg Distr bution	13602 3602 Land Rights	ELA-LG000-3602-LA-E-PIS	6,601,426	(5,579,220)	0.00%	1,022,206	1.91%	125,764	120,809	4,955	(962)	(372)
459	7 Distribution Plant	Reg Distr bution	13610 3610 Structures & Improvements	ELA-ELI-361-LA-E-PIS	53,556,111	(14,910,866)	-30.00%	54,712,079	1.96%	1,051,061	908,481	142,580	(27,696)	(10,694)
460	7 Distribution Plant	Reg Distr bution	13610 3610 Structures & Improvements	ELA-LG000-361-LA-E-PIS	33,798,071	(8,871,916)	-30.00%	35,065,577	1.96%	663,301	449,163	214,139	(41,596)	(16,060)
461	7 Distribution Plant	Reg Distr bution	13620 3620 Stn Equip-Dist	ELA-ELI-362-LA-E-PIS	625,230,291	(234,812,172)	-15.00%	484,202,663	2.19%	13,665,958	12,468,809	1,197,149	(232,546)	(89,786)
462	7 Distribution Plant	Reg Distr bution	13620 3620 Stn Equip-Dist	ELA-LG000-362-LA-E-PIS	391,052,392	(136,086,722)	-15.00%	313,623,529	2.19%	8,547,419	6,910,086	1,637,334	(318,052)	(122,800)
463	7 Distribution Plant	Reg Distr bution	13640 3640 Poles, Twrs & Fxtrs -Dist	ELA-ELI-364-1000-E-PIS	564,087,479	(47,176,906)	-35.00%	714,341,191	4.16%	23,484,258	23,533,798	(49,540)	9,623	3,715
464	7 Distribution Plant	Reg Distr bution	13640 3640 Poles, Twrs & Fxtrs -Dist	ELA-LG000-364-1000-E-PIS	415,268,418	(65,340,445)	-35.00%	495,271,919	4.16%	17,288,578	10,349,196	6,939,382	(1,347,975)	(520,454)
465	7 Distribution Plant	Reg Distr bution	13651 3651 Overhd Cond & Devices - Dist	ELA-ELI-3651-1000-E-PIS	728,305,187	(118,014,510)	-35.00%	865,197,492	3.43%	25,016,916	(14,236,946)	39,253,861	(7,625,063)	(2,944,040)
466	7 Distribution Plant	Reg Distr bution	13651 3651 Overhd Cond & Devices - Dist	ELA-LG000-3651-1000-E-PIS	397,661,524	70,620,918	-35.00%	607,463,975	3.43%	13,659,473	6,200,034	7,459,438	(1,448,996)	(559,458)
467	7 Distribution Plant	Reg Distr bution	13652 3652 Cost Of ROW Dmgs - Dist	ELA-ELI-3652-LA-E-PIS	470,996	(575,841)	-35.00%	60,004	3.82%	17,979	-	17,979	(3,492)	(1,348)
468	7 Distribution Plant	Reg Distr bution	13653 3653 Cost Of Clrng ROW - Dist	ELA-ELI-3653-LA-E-PIS	70,660,369	(47,748,767)	-35.00%	47,642,732	3.57%	2,522,275	1,778,736	743,538	(144,432)	(55,765)
469	7 Distribution Plant	Reg Distr bution	13653 3653 Cost Of Clrng ROW - Dist	ELA-LG000-3653-LA-E-PIS	34,582,387	(9,729,577)	-35.00%	36,956,646	3.57%	1,234,444	491,374	743,070	(144,341)	(55,730)
470	7 Distribution Plant	Reg Distr bution	13660 3660 Underground Conduit - Dist.	ELA-ELI-366-1000-E-PIS	100,456,556	(36,853,280)	-30.00%	93,740,243	2.94%	2,954,562	1,955,303	999,259	(194,106)	(74,944)
471	7 Distribution Plant	Reg Distr bution	13660 3660 Underground Conduit - Dist.	ELA-LG000-366-1000-E-PIS	76,063,749	(25,249,189)	-30.00%	73,633,685	2.94%	2,237,137	1,460,794	776,343	(150,805)	(58,226)
472	7 Distribution Plant	Reg Distr bution	13670 3670 Undrgrnd Cond & Devices	ELA-ELI-367-1000-E-PIS	215,623,537	(64,984,072)	-25.00%	204,545,349	3.15%	6,792,315	5,520,112	1,272,203	(247,125)	(95,415)
473	7 Distribution Plant	Reg Distr bution	13670 3670 Undrgrnd Cond & Devices	ELA-LG000-367-1000-E-PIS	127,428,637	(53,810,543)	-25.00%	105,475,253	3.15%	4,014,105	3,522,287	491,818	(95,536)	(36,886)
474	7 Distribution Plant	Reg Distr bution	13681 3681 Line Transformers - Dist	ELA-ELI-3681-1000-E-PIS	854,254,840	(78,547,732)	-30.00%	1,031,983,560	4.20%	35,848,718	34,900,275	948,443	(184,235)	(71,133)
475	7 Distribution Plant	Reg Distr bution	13681 3681 Line Transformers - Dist	ELA-LG000-3681-1000-E-PIS	637,732,408	(89,834,697)	-30.00%	739,217,434	4.20%	26,762,376	13,162,446	13,599,931	(2,641,787)	(1,019,995)
476	7 Distribution Plant	Reg Distr bution	13691 3691 Services, Overhead - Dist	ELA-ELI-3691-1000-E-PIS	222,980,925	(279,961,193)	-25.00%	-	4.16%	-	19,506,154	(19,506,154)	3,789,070	1,462,962
477	7 Distribution Plant	Reg Distr bution	13691 3691 Services, Overhead - Dist	ELA-LG000-3691-1000-E-PIS	101,796,926	(62,437,225)	-25.00%	64,808,933	4.16%	4,234,761	3,499,606	735,155	(142,804)	(55,137)
478	7 Distribution Plant	Reg Distr bution	13692 3692 Services, Underground-Dist	ELA-ELI-3692-1000-E-PIS	98,474,125	(64,503,343)	-25.00%	58,589,313	3.69%	3,635,874	3,442,691	193,183	(37,526)	(14,489)
479	7 Distribution Plant	Reg Distr bution	13692 3692 Services, Underground-Dist	ELA-LG000-3692-1000-E-PIS	66,008,439	(52,715,648)	-25.00%	29,794,901	3.69%	2,437,172	2,560,199	(123,027)	23,898	9,227
480	7 Distribution Plant	Reg Distr bution	13700 3700 Meters (Customer)	ELA-ELI-370-1000-E-PIS	9,905,974	3,311,094	-5.00%	13,712,366	4.39%	434,393	461,519	(27,126)	5,269	2,034
481	7 Distribution Plant	Reg Distr bution	13700 3700 Meters (Customer)	ELA-LG000-370-1000-E-PIS	(42,585,844)	4,200,770	-5.00%	-	4.39%	(1,867,457)	(175,045)	(1,692,411)	328,751	126,931
482	7 Distribution Plant	Reg Distr bution	13701 3701 Meters (Substation)	ELA-ELI-3701-LA-E-PIS	98,651	(75,194)	-5.00%	28,390	11.62%	11,466	20,122	(8,656)	1,681	649
483	7 Distribution Plant	Reg Distr bution	13701 3701 Meters (Substation)	ELA-LG000-3701-1000-E-PIS	3,297,375	(3,288,552)	-5.00%	173,692	11.62%	173,692	4,074	169,618	(32,948)	(12,721)
484	7 Distribution Plant	Reg Distr bution	137010 37010 Meters (Smart Meter)	ELA-ELI-37010-1000-E-PIS	87	(740)	-5.00%	-	7.58%	-	-	-	-	-
485	7 Distribution Plant	Reg Distr bution	137010 37010 Meters (Smart Meter)	ELA-LG000-37010-1000-E-PIS	-	(1,366)	-5.00%	-	7.58%	-	-	-	-	-
486	7 Distribution Plant	Reg Distr bution	137015 37015 Meters & Devices	ELA-ELI-37015-1000-E-PIS	176,628,017	(35,357,469)	-5.00%	150,101,950	7.38%	13,040,576	12,462,799	577,778	(112,233)	(43,333)
487	7 Distribution Plant	Reg Distr bution	137015 37015 Meters & Devices	ELA-LG000-37015-1000-E-PIS	66,294,418	(24,200,147)	-5.00%	45,408,992	7.38%	4,894,566	6,327,414	(1,432,848)	278,331	107,464
488	7 Distribution Plant	Reg Distr bution	13710 3710 Inst On Cust Prem	ELA-ELI-371-1000-E-PIS	73,122,215	(51,124,595)	-25.00%	40,278,174	3.17%	2,321,111	4,782,633	(2,461,522)	478,151	184,614
489	7 Distribution Plant	Reg Distr bution	13710 3710 Inst On Cust Prem	ELA-LG000-371-1000-E-PIS	35,204,343	(44,084,410)	-25.00%	-	3.17%	-	1,739,678	(1,739,678)	337,932	130,476
490	7 Distribution Plant	Reg Distr bution	13730 3730 St Ltng & Sgnl Sys	ELA-ELI-373-1000-E-PIS	47,783,095	(5,670,763)	-20.00%	51,668,951	4.77%	2,278,328	3,693,850	(1,415,523)	274,965	106,164
491	7 Distribution Plant	Reg Distr bution	13730 3730 St Ltng & Sgnl Sys	ELA-LG000-373-1000-E-PIS	34,787,541	10,943,257	-20.00%	52,688,306	4.77%	1,658,692	623,213	1,035,479	(201,142)	(77,661)
492	7 Distribution Plant	Reg Distr bution	13732 3732 Non Roadway Lighting	ELA-ELI-3732-1000-E-PIS	137,780	200,398	-25.00%	372,623	2.93%	4,038	8,064	(4,027)	782	302
493	7 Distribution Plant	Reg Distr bution	13732 3732 Non Roadway Lighting	ELA-LG000-3732-1000-E-PIS	2,050	(3,505)	-25.00%	-	2.93%	-	(73)	73	(14)	(5)
494	**7: Distribution Plant Total**				**6,274,386,346**	**(1,593,132,359)**		**6,438,539,784**		**219,710,327**	**168,815,510**	**50,894,818**	**(9,886,318)**	**(3,817,111)**
495	8 General Plant	Reg General	13891 3891 Land	ELA-ELI-389-LA-E-PIS	8,958,452	42,516	0.00%	9,000,969	0.00%	-	-	-	-	-
496	8 General Plant	Reg General	13891 3891 Land	ELA-LG000-3891-LA-E-PIS	2,675,470	54,552	0.00%	2,730,022	0.00%	-	-	-	-	-
497	8 General Plant	Reg General	13900 3900 Structures & Improvements	ELA-ELI-390-LA-E-PIS	126,884,707	(14,748,721)	-5.00%	118,480,221	3.29%	4,168,574	2,523,818	1,644,757	(319,494)	(123,357)
498	8 General Plant	Reg General	13900 3900 Structures & Improvements	ELA-LG000-390-LA-E-PIS	80,446,683	(21,772,795)	-5.00%	62,696,222	3.29%	2,642,935	1,737,716	905,219	(175,839)	(67,891)

Public Redacted Version

Entergy Louisiana, LLC
Cost of Service
AJ37 Annualized Depreciation Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Annualize depreciation on electric Plant-In-Service adjusted 12/31/22 balance and 8/31/24 balance using the proposed depreciation rates from the Depreciation Study.

Line No.	Function	Location	Plant Account	REG Intangible Group Code (Intangible) / Depr Group (Trans/Dist/Gen)	Adjusted Plant in Service at 8/31/2024	Adjusted Accum Reserve at 8/31/2024	Proposed Net Salvage %	Depr Limit at 8/31/2024 [1]	Proposed Depr Rates	8/31/2024 Annualized Depr Expense [2]	12/31/2022 Per Book Expense	Proforma Adjustment	Federal DIT 19.425%	State DIT 7.5%
					[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H] [F] [G]	[I] [H] x 19.425%	[J] [H] x 7.5%
499	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0090A-E-LEASE	4,438	(377)	0.00%	4,061	2.35%	104	115	(10)	2	1
500	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0105A-E-LEASE	11,383	(11,383)	0.00%	-	0.00%	-	-	-	-	-
501	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0105B-E-LEASE	343,176	(436,340)	0.00%	-	28.57%	-	(230,288)	230,288	(44,733)	(17,272)
502	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0110A-E-LEASE	(5,493)	5,493	0.00%	-	0.00%	-	-	-	-	-
503	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0113A-E-LEASE	1,929,241	(2,072,254)	0.00%	-	20.00%	-	111,948	(111,948)	21,746	8,396
504	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0114A-E-LEASE	581,784	(579,686)	0.00%	2,098	0.00%	-	51,908	(51,908)	10,083	3,893
505	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0114B-E-LEASE	3,060	(3,060)	0.00%	-	0.00%	-	-	-	-	-
506	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0115A-E-LEASE	74,580	(6,127)	0.00%	68,453	2.35%	1,753	1,924	(172)	33	13
507	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0116A-E-LEASE	57,666	(32,936)	0.00%	24,729	2.35%	1,355	1,488	(133)	26	10
508	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0120A-E-LEASE	11	(240)	0.00%	-	2.35%	-	-	-	-	-
509	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0125A-E-LEASE	79,708	(79,708)	0.00%	-	0.00%	-	-	-	-	-
510	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0125B-E-LEASE	-	-	0.00%	-	0.00%	-	-	-	-	-
511	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0130A-E-LEASE	373,866	(35,989)	0.00%	337,877	2.35%	8,786	9,647	(861)	167	65
512	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0130C-E-LEASE	-	(28)	0.00%	-	2.35%	-	-	-	-	-
513	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0130D-E-LEASE	22,539	(2,408)	0.00%	20,131	2.35%	530	582	(52)	10	4
514	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0130F-E-LEASE	66,089	(5,184)	0.00%	60,905	2.35%	1,553	1,705	(152)	30	11
515	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0133A-E-LEASE	55,776	(79,166)	0.00%	-	27.91%	-	16,356	(16,356)	3,177	1,227
516	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0135A-E-LEASE	88,111	(109,454)	0.00%	-	14.46%	-	-	-	-	-
517	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0138A-E-LEASE	98,613	(15,781)	0.00%	82,832	2.35%	2,317	2,545	(227)	44	17
518	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0141B-E-LEASE	2,208	(2,208)	0.00%	-	0.00%	-	895	(895)	174	67
519	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0146A-E-LEASE	2,421	(2,421)	0.00%	-	0.00%	-	1,471	(1,471)	286	110
520	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0146B-E-LEASE	3,728	(3,728)	0.00%	-	0.00%	-	-	-	-	-
521	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0147B-E-LEASE	948,282	(105,085)	0.00%	843,197	2.35%	22,285	24,468	(2,183)	424	164
522	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0147C-E-LEASE	165,460	(22,320)	0.00%	143,140	2.35%	3,888	4,269	(381)	74	29
523	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0147D-E-LEASE	64,635	(6,422)	0.00%	58,213	2.35%	1,519	1,668	(149)	29	11
524	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0147E-E-LEASE	9,755	(1,020)	0.00%	8,735	2.35%	229	252	(23)	4	2
525	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0147F-E-LEASE	18,528	(1,455)	0.00%	17,073	2.35%	435	478	(43)	8	3
526	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0148B-E-LEASE	9,295	(948)	0.00%	8,347	2.35%	218	240	(21)	4	2
527	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0148H-E-LEASE	11,415	(723)	0.00%	10,693	2.35%	268	295	(26)	5	2
528	8 General Plant	Reg General	13901 3901 Structures & Imps - Leasehold	ELA-ELI-3901-056L0148I-E-LEASE	662,415	(228,079)	0.00%	434,336	2.35%	15,567	15,118	448	(87)	(34)
529	8 General Plant	Reg General	13911 3911 Office Furn & Equip	ELA-ELI-3911-LA-E-PIS	1,993,802	2,028,757	0.00%	4,022,559	5.00%	99,690	56,531	43,159	(8,384)	(3,237)
530	8 General Plant	Reg General	13911 3911 Office Furn & Equip	ELA-LG000-3911-LA-E-PIS	3,729,176	(239,466)	0.00%	3,489,710	5.00%	186,459	106,056	80,403	(15,618)	(6,030)
531	8 General Plant	Reg General	13911 3911 Office Furn & Equip	ELA-LG000-3911-LA-E-RES	-	(7,122)	0.00%	1,229	5.00%	1,229	1,229	-	-	-
532	8 General Plant	Reg General	13912 3912 Information Systems	ELA-ELI-3912-LA-E-PIS	51,138,396	82,722,724	0.00%	133,861,120	20.00%	10,227,679	1,143,383	9,084,296	(1,764,625)	(681,322)
533	8 General Plant	Reg General	13912 3912 Information Systems	ELA-LG000-3912-LA-E-PIS	41,311,012	(19,937,817)	0.00%	21,373,196	20.00%	8,262,202	5,660,615	2,601,587	(505,358)	(195,119)
534	8 General Plant	Reg General	13912 3912 Information Systems	ELA-LG000-3912-LA-E-RES	-	(40,485)	0.00%	6,987	20.00%	6,987	6,987	-	-	-
535	8 General Plant	Reg General	13913 3913 Data Handling Equipment	ELA-ELI-3913-LA-E-PIS	1,662,499	3,000,675	0.00%	4,663,173	6.67%	110,833	69,604	41,229	(8,009)	(3,092)
536	8 General Plant	Reg General	13913 3913 Data Handling Equipment	ELA-LG000-3913-LA-E-PIS	1,549,850	(1,947,429)	0.00%	-	6.67%	-	3,670	(3,670)	713	275
537	8 General Plant	Reg General	13913 3913 Data Handling Equipment	ELA-LG000-3913-LA-E-RES	-	7,796	0.00%	(1,345)	6.67%	(1,345)	(1,345)	-	-	-
538	8 General Plant	Reg General	13920 3920 Transportation Equipment	ELA-ELI-392-LA-E-PIS	689,753	4,853,184	10.00%	5,473,963	9.94%	68,577	11,293	57,283	(11,127)	(4,296)
539	8 General Plant	Reg General	13920 3920 Transportation Equipment	ELA-LG000-392-LA-E-PIS	2,068,353	(291,840)	10.00%	1,569,677	9.94%	205,639	15,385	190,254	(36,957)	(14,269)
540	8 General Plant	Reg General	13920 3920 Transportation Equipment	ELA-LG000-392-LA-E-RES	-	2,440	10.00%	(421)	9.94%	(421)	(421)	-	-	-
541	8 General Plant	Reg General	13930 3930 Stores Equipment	ELA-ELI-393-LA-E-PIS	251,709	2,133,751	0.00%	2,385,461	6.67%	16,781	6,072	10,709	(2,080)	(803)
542	8 General Plant	Reg General	13930 3930 Stores Equipment	ELA-LG000-393-LA-E-PIS	66,076	606,131	0.00%	672,207	6.67%	4,405	5,733	(1,328)	258	100
543	8 General Plant	Reg General	13930 3930 Stores Equipment	ELA-LG000-393-LA-E-RES	-	(6,698)	0.00%	1,156	6.67%	1,156	1,156	-	-	-
544	8 General Plant	Reg General	13940 3940 Tools, Shop & Garage Equip	ELA-ELI-394-LA-E-PIS	28,853,858	(429,865)	0.00%	28,423,993	6.67%	1,923,591	761,918	1,161,672	(225,655)	(87,125)
545	8 General Plant	Reg General	13940 3940 Tools, Shop & Garage Equip	ELA-LG000-394-LA-E-PIS	13,877,015	(4,461,913)	0.00%	9,415,102	6.67%	925,134	630,781	294,353	(57,178)	(22,076)
546	8 General Plant	Reg General	13940 3940 Tools, Shop & Garage Equip	ELA-LG000-394-LA-E-RES	-	(10,074)	0.00%	1,739	6.67%	1,739	1,739	-	-	-
547	8 General Plant	Reg General	13950 3950 Laboratory Equipment	ELA-ELI-395-LA-E-PIS	651,393	3,283,454	0.00%	3,934,847	10.00%	65,139	27,034	38,105	(7,402)	(2,858)
548	8 General Plant	Reg General	13950 3950 Laboratory Equipment	ELA-LG000-395-LA-E-PIS	796,624	3,436,590	0.00%	4,233,214	10.00%	79,662	160,537	(80,874)	15,710	6,066
549	8 General Plant	Reg General	13950 3950 Laboratory Equipment	ELA-LG000-395-LA-E-RES	-	(34,708)	0.00%	5,990	10.00%	5,990	5,990	-	-	-
550	8 General Plant	Reg General	13960 3960 Power Operated Equipment	ELA-ELI-396-LA-E-PIS	1,206,933	(386,943)	10.00%	699,297	83.93%	699,297	24,875	674,422	(131,006)	(50,582)
551	8 General Plant	Reg General	13960 3960 Power Operated Equipment	ELA-LG000-396-LA-E-PIS	1,277,159	(869,209)	10.00%	280,234	83.93%	280,234	1,046	279,188	(54,232)	(20,939)
552	8 General Plant	Reg General	13960 3960 Power Operated Equipment	ELA-LG000-396-LA-E-RES	-	841	10.00%	(145)	83.93%	(145)	(145)	-	-	-
553	8 General Plant	Reg General	13971 3971 Misc. Comm Equip	ELA-ELI-3971-LA-E-PIS	60,753,561	(988,393)	0.00%	59,765,168	10.00%	6,075,356	1,330,447	4,744,909	(921,699)	(355,868)
554	8 General Plant	Reg General	13971 3971 Misc. Comm Equip	ELA-LG000-3971-LA-E-PIS	39,136,502	(6,017,635)	0.00%	33,118,868	10.00%	3,913,650	1,258,183	2,655,467	(515,824)	(199,160)
555	8 General Plant	Reg General	13971 3971 Misc. Comm Equip	ELA-LG000-3971-LA-E-RES	-	(22,446)	0.00%	3,874	10.00%	3,874	3,874	-	-	-
556	8 General Plant	Reg General	13972 3972 Comm & Microwave Equip	ELA-ELI-3972-LA-E-PIS	27,558,110	7,488,504	0.00%	35,046,613	4.00%	1,102,324	856,054	246,270	(47,838)	(18,470)
557	8 General Plant	Reg General	13972 3972 Comm & Microwave Equip	ELA-LG000-3972-LA-E-PIS	25,195,729	(6,066,798)	0.00%	19,128,932	4.00%	1,007,829	1,055,978	(48,149)	9,353	3,611
558	8 General Plant	Reg General	13972 3972 Comm & Microwave Equip	ELA-LG000-3972-LA-E-RES	-	(32,932)	0.00%	5,683	4.00%	5,683	5,683	-	-	-
559	8 General Plant	Reg General	13980 3980 Miscellaneous Equipment	ELA-ELI-398-LA-E-PIS	3,683,398	935,590	0.00%	4,618,987	10.00%	368,340	179,988	188,352	(36,587)	(14,126)
560	8 General Plant	Reg General	13980 3980 Miscellaneous Equipment	ELA-LG000-398-LA-E-PIS	2,206,922	774,890	0.00%	2,981,812	10.00%	220,692	85,126	135,566	(26,334)	(10,167)
561	8 General Plant	Reg General	13980 3980 Miscellaneous Equipment	ELA-LG000-398-LA-E-RES	-	(11,039)	0.00%	1,905	10.00%	1,905	1,905	-	-	-
562	8 General Plant	Reg General	13990 3990 Other Tangible Property	ELA-ELI-399-LA-E-PIS	255 659	(1 353 011)	0 00%	-	10 00%	-	-	-	-	-
563	**8: General Plant Total**				**534,561,493**	**27,856,019**		**574,217,039**		**42,742,483**	**17,755,577**	**24,986,907**	**(4,853,706)**	**(1,874,014)**
564	Reserve Deficiency General	Reg General	13911 3911 Office Furn & Equip	ELA-LG000-3911-LA-E-RES	-	-	0.00%	-	5.00%	189,445	-	189,445	(36,800)	(14,208)
565	Reserve Deficiency General	Reg General	13912 3912 Information Systems	ELA-LG000-3912-LA-E-RES	-	-	0.00%	-	20.00%	4,085,075	-	4,085,075	(793,526)	(306,381)
566	Reserve Deficiency General	Reg General	13913 3913 Data Handling Equipment	ELA-LG000-3913-LA-E-RES	-	-	0.00%	-	6.67%	281,447	-	281,447	(54,671)	(21,109)
567	Reserve Deficiency General	Reg General	13920 3920 Transportation Equipment	ELA-LG000-392-LA-E-RES	-	-	0.00%	-	9.94%	-	-	-	-	-
568	Reserve Deficiency General	Reg General	13930 3930 Stores Equipment	ELA-LG000-393-LA-E-RES	-	-	0.00%	-	6.67%	9,476	-	9,476	(1,841)	(711)
569	Reserve Deficiency General	Reg General	13940 3940 Tools, Shop & Garage Equip	ELA-LG000-394-LA-E-RES	-	-	0.00%	-	6.67%	1,661,226	-	1,661,226	(322,693)	(124,592)
570	Reserve Deficiency General	Reg General	13950 3950 Laboratory Equipment	ELA-LG000-395-LA-E-RES	-	-	0.00%	-	10.00%	152,822	-	152,822	(29,686)	(11,462)
571	Reserve Deficiency General	Reg General	13960 3960 Power Operated Equipment	ELA-LG000-396-LA-E-RES	-	-	0.00%	-	83.93%	-	-	-	-	-
572	Reserve Deficiency General	Reg General	13971 3971 Misc. Comm Equip	ELA-LG000-3971-LA-E-RES	-	-	0.00%	-	10.00%	4,110,142	-	4,110,142	(798,395)	(308,261)
573	Reserve Deficiency General	Reg General	13972 3972 Comm & Microwave Equip	ELA-LG000-3972-LA-E-RES	-	-	0.00%	-	4.00%	1,607,058	-	1,607,058	(312,171)	(120,529)
574	Reserve Deficiency General	Reg General	13980 3980 Miscellaneous Equipment	ELA-LG000-398-LA-E-RES	-	-	0.00%	-	10.00%	285,004	-	285,004	(55,362)	(21,375)
575	Reserve Deficiency General	Reg General	13990 3990 Other Tangible Property	ELA-LG000-399-LA-E-RES	-	-	0 00%	-	10 00%	37 287	-	37 287	(7 243)	(2 797)
576	**Reserve Deficiency General Total**									**12,418,981**		**12,418,981**	**(2,412,388)**	**(931,425)**
577	**Total**				**27,241,093,230**	**(10,251,599,814)**		**23,037,545,780**		**897,016,584**	**642,554,273**	**254,462,311**	**(49,429,303)**	**(19,084,669)**

Notes
[1] This represents the maximum depreciation expense and is calculated as net plant plus net salvage. If the limit is negative, then t is set to zero.
[2] This represents calculated depreciation expense (limited to the amount in column D) except for Intangible Plant that was depreciated on a spec fic asset basis rather than a total account basis.

Amounts may not add or tie to other schedules due to rounding

Entergy Louisiana, LLC
Cost of Service
AJ37 Annualized Depreciation Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Annualize depreciation on electric Plant-In-Service adjusted 12/31/22 balance and 8/31/24 balance using the proposed depreciation rates from the Depreciation Study.

Line No.	Account	Function	Schedule M	Federal DIT	State DIT
1	**Schedule M**				
2	EXNUSM	1: Intangible	27,891,474		
3	EXNUSM	2: Production Steam	37,284,151		
4	EXNUSM	3: Production Nuclear	54,067,130		
5	EXNUSM	5: Production Other	15,634,541		
6	EXNUSM	6: Transmission Plant	31,284,310		
7	EXNUSM	7: Distribution Plant	50,894,818		
8	EXNUSM	8: General Plant	24,986,907		
9	EXNUSM	Reserve Deficiency General	12,418,981		
10		**Total Schedule M**	**254,462,311**		
11	**Deferred Income Tax**				
12	411110	1: Intangible		(5,417,919)	
13	411110	2: Production Steam		(7,242,447)	
14	411110	3: Production Nuclear		(10,502,539)	
15	411110	5: Production Other		(3,037,007)	
16	411110	6: Transmission Plant		(6,076,979)	
17	411110	7: Distribution Plant		(9,886,318)	
18	411110	8: General Plant		(4,853,706)	
19	411110	Reserve Deficiency General		(2,412,388)	
20	411120	1: Intangible			(2,091,860)
21	411120	2: Production Steam			(2,796,307)
22	411120	3: Production Nuclear			(4,055,036)
23	411120	5: Production Other			(1,172,593)
24	411120	6: Transmission Plant			(2,346,323)
25	411120	7: Distribution Plant			(3,817,111)
26	411120	8: General Plant			(1,874,014)
27	411120	Reserve Deficiency General			(931,425)
28		**Total Deferred Income Tax**		**(49,429,303)**	**(19,084,669)**

AJ38 - ESL Billing Method

Entergy Louisiana, LLC
Cost of Service
AJ38 ESL Billing Method Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to correct for ESL Billing Method changes.

Line Item	Account and Description	Amount

There were no material billing method changes during the test period. Therefore, no adjustment is necessary.

AJ39 - Miscellaneous

Entergy Louisiana, LLC
Cost of Service
AJ39 Miscellaneous Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to miscellaneous items (remove non-regulated revenues & expenses, adjust River Bend Abeyed write-off, etc.).

Line No.	Line Item	Account and Description	Amount
1	ADP325: 325 MISC POWER PLANT EQUIP	1080AM: Accum Prov Depr Plant Service [1]	170,774,566
2		**Subtotal ACCUM PROV DEPR PLANT SERVICE**	**170,774,566**
3	DXGESI: ESI DEPRECIATION/AMORTIZATION	4031AM: Deprec Exp billed from Serv Co	(5)
4		**Subtotal DEPRECIATION EXPENSE**	**(5)**
5	OMAG926: 926 PENSIONS & BENEFITS	926000: Employee Pension & Benefits	(15)
6	OMAG926: 926 PENSIONS & BENEFITS	926NS1: ASC 715 NSC - Emp Pens & Ben	(2)
7	OMAG928RSAL: 928 REGULATORY COMMISSION EXP - RETAIL SALES ALGIERS	928000: Regulatory Commission Expense	(76)
8	OMP518IE: 518 FUEL - NELIGIBLE	5181NR: River Bend Fuel Burn-Rb Nonreg [2]	(13,548,110)
9	OMP518IE: 518 FUEL - NELIGIBLE	5183NR: Daily Lease Charges - Non Reg [2]	(607,699)
10	OMP518IE: 518 FUEL - NELIGIBLE	5185NR: Nuclear Dry Cask Strg-RBnonreg [2]	(2,708)
11		**Subtotal OPERATING EXPENSE**	**(14,158,611)**
12	RC407: 407.403 REGULATORY CREDITS	407403: Regulatory Credits [3]	(5,800,000)
13		**Subtotal REGULATORY CREDITS**	**(5,800,000)**
14	RSRWS: 447 WHOLESALE SALES	4471NR: Sales For Resale Assoc-30% Rb [4]	(42,015,696)
15		**Subtotal SALES FOR RESALE**	**(42,015,696)**
16	TOFE: 408.110 EMPLOYMENT TAXES	408110: Employment Taxes	(4)
17		**Subtotal Taxes Other Than Inc-Util Op**	**(4)**

Notes:
(1) Accumulated Depreciation -Net River Bend Abeyed Write-Off
(2) Reference EX 1.6
(3) Agreement in Principle settlement of FIN 48 tax issues related to 2017 - 2021 FRP Evaluation Period Filings
(4) Reference RV 1.2

AJ40 - (Blank)

AJ41 – Gas and Steam

Entergy Louisiana, LLC
Cost of Service
AJ41 Gas and Steam Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to remove costs associated with Gas and Steam operations.

Line No.	Line Item	Account and Description	Amount
1	PLI303CS: 303 CUSTOMER SERVICE	1010AM: Electric Plant In Service	43,735
2	PLI303D: 303 DISTRIBUTION	1010AM: Electric Plant In Service	633,066
3	PLI303AGM: 303 A&G / MISC	1010AM: Electric Plant In Service	9,100
4	PLI303L: 303 A&G / MISC - LABOR RELATED	1010AM: Electric Plant In Service	15,127
5	ADXO: ACCUMULATED DEPRECIATION	108220: Rwip - Removal Cost	8
6	MS154PTD: 154 PRODUCT / TRANSMISSION / DISTRIBUTION	154PAS: General Inventory-Passport (1)	(1,819,773)
7	MS163PTD: 163 PRODUCT / TRANSMISSION / DISTRIBUTION	163000: Stores Expenses Undistributed (1)	(1,818,842)
8	PP165TP: 165 PLANT	165000: Prepayments (1)	(1,384,823)
9	PP165TP: 165 PLANT	165100: Prepaid Insurance (1)	(1,232,936)
10	PP165L: 165 LABOR	165C01: PPD Long Term Cloud Prepaids (1)	17,424
11	PP165L: 165 LABOR	165400: Prepaid Ins Directors&Officers (1)	(19,276)
12	PP165L: 165 LABOR	165U39: Prepaid Life Insurance Kidco (1)	(9,767)
13	PP165RSRT: 165 REVENUE TAXES	165730: Pp Tax-Lic-Occup	(252)
14	PP165PD: 165 PRODUCTION DEMAND	165201: Pp Tax-Hwy Use Tax (1)	703
15	PIR228: 228 PROPERTY NSURANCE RESERVE	228100: Accum Prov For Prop Insurance	285
16	ER228: 228 ACC MISC-OPERATING PROV	228400: Acc Misc-Operating Prov	6,478
17	CD235: 235 CUSTOMER DEPOSITS	235001: Customer Deposits (Active) (1)	362,796
18		**Subtotal RATE BASE**	(5,196,946)
19	OMCA901: 901 SUPERVISION	901000: Supervision	28,108
20	OMCA902: 902 METER READING EXPENSE	902000: Meter Reading Expenses	(10,678)
21	OMCS907: 907 SUPERVISION	907000: Supervision	4,683
22	OMCS908: 908 CUSTOMER ASSISTANCE EXP	908000: Customer Assistance Expenses	323
23	OMCS910: 910 MISC CUST SVC & NFORM EXP	910000: Misc Cust Ser &Information Ex	1,660
24	OMS912: 912 DEMONSTRATION & SELLING EXP	912000: Demon. & Selling Exp.	1,666
25	OMS913: 913 ADVERTIS NG EXP	913000: Advertising Expense	348
26	OMS916: 916 MISC SALES EXP	916000: Miscellaneous Sales Expenses	1,276
27	OMAG920: 920 SALARIES	920000: Adm & General Salaries	35,197
28	OMAG921: 921 OFFICE SUPPLIES & EXP	921000: Office Supplies And Expenses	4,284
29	OMAG923: 923 OUTSIDE SERVICES	923000: Outside Services Employed	23,893
30	OMAG924: 924 PROPERTY NSURANCE	924000: Property Insurance Expense	(80,117)
31	OMAG925: 925 INJURIES & DAMAGES	925000: Injuries & Damages Expense	(12,526)
32	OMAG926: 926 PENSIONS & BENEFITS	926NS1: ASC 715 NSC - Emp Pens & Ben	2,731
33	OMAG926: 926 PENSIONS & BENEFITS	926000: Employee Pension & Benefits	13,289
34	OMAG928RS: 928 REGULATORY COMMISSION EXP - RETAIL SALES	928000: Regulatory Commission Expense	15
35	OMAG928GL: 928 REGULATORY COMMISSION EXP - GENERAL LABOR	928000: Regulatory Commission Expense	310
36	OMAG9301CS: 930.1 GENERAL ADVTSNG EXP	930100: General Advertising Expenses	252
37	OMAG9302: 930.2 MISC GENERAL EXPENSES	930200: Miscellaneous General Expense	1,491
38	OMAG935: 935 MNTNCE OF GENERAL PLT	935000: Maintenance Of General Plant	93
39	ICDTO: 235 CUSTOMER DEPOSITS	COSADJ: Interest Exp on Customer Dep (1)	(18,140)
40	DXGESI: ESI DEPRECIATION/AMORTIZATION	4031AM: Deprec Exp billed from Serv Co	3,721
41	TOFE: 408.110 EMPLOYMENT TAXES	408110: Employment Taxes	3,695
42		**Subtotal OPERATING INCOME**	5,574

Notes:
(1) Reference AJ41 2

Entergy Louisiana, LLC
Cost of Service
AJ41 Gas and Steam Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to remove costs associated with Gas and Steam operations.

Calculation of Gas and Steam Costs To Remove	Amount
Prepayments:	
FERC Account 165 - 13 Month average balance for the period ending this test year	42,896,887
FERC Account 165 - 13 Month average balance for the period ending this test year adjusted	40,267,962
Adjustment Amount	(2,628,926)
Adjustment by Account	
165000	(1,384,823)
165100	(1,232,936)
165201	703
165400	(19,276)
165730	(252)
165U39	(9,767)
165C01	17,424
	(2,628,926)
Materials and Supplies	
FERC Account 154 - 13 Month average balance for the period ending this test year	
Exclude Materials and Supplies subject to carrying charges billed to NISCO - 154PAS	(1,819,773)
FERC Account 163 - 13 Month average balance for the period ending this test year	
Adjust Stores Expense Undistributed to reflect proper level	(1,818,842)
Total amount of adjustment to the Materials and Supplies 13 month average balance for the period ending this test year	(3,638,615)
Louisiana Customer Deposits	
FERC Account 235001 - End of Period	(161,666,475)
Exclude Gas Department Customer Deposits at	(0.22%)
Total Amount of adjustment to Louisiana Customer Deposits at Year End Account 235001	362,796
Total Adjustment to Rate Base to Exclude Gas and Steam	**(5,904,745)**
Interest on Louisianna Customer Deposits	
Adjustment to Louisiana Customer Deposits	(362,796)
Interest on Louisiana Customer Deposits	5.00%
Adj to Louisiana Customer Deposits Interest Account 923000	(18,140)
Total Adjustment to O&M to exclude Gas and Steam	**(18,140)**

Amounts may not add or tie to other schedules due to rounding.

AJ42 - Plant Held for Future Use

Entergy Louisiana, LLC
Cost of Service
AJ42 Plant Held for Future Use Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment for Plant Held for Future Use.

Line No.	Line Item	Account and Description	FN	Amount
1	PHFU105D: 105 PLANT HELD FOR FUTURE USE - DISTRIBUTION	1050AM: Plant Held For Future Use		(108,041)
2	PHFU105T: 105 PLANT HELD FOR FUTURE USE - TRANSMISSION	1050AM: Plant Held For Future Use	TH	(910,646)
3	PHFU105T: 105 PLANT HELD FOR FUTURE USE - TRANSMISSION	1050AM: Plant Held For Future Use	TL	(63,848)
4	ADFU108D: 108 ACCUM DEPREC PLANT HELD FUTURE USE - DISTRIBUTION	1080AM: Accum Prov Depr Plant Service		195
5	ADFU108T: 108 ACCUM DEPREC PLANT HELD FUTURE USE - TRANSMISSION	1080AM: Accum Prov Depr Plant Service	S	(0)
6	ADFU108T: 108 ACCUM DEPREC PLANT HELD FUTURE USE - TRANSMISSION	1080AM: Accum Prov Depr Plant Service	TH	(76)
7	ADFU108T: 108 ACCUM DEPREC PLANT HELD FUTURE USE - TRANSMISSION	1080AM: Accum Prov Depr Plant Service	TL	(59)
8		**Total Rate Base Adjustment**		**(1,082,475)**
9	TOOAV: 408.142 AD VALOREM - PROPERTY TAX	408142: Ad Valorem [1]		(10,754)
10		**Total Operating Expense Adjustment**		**(10,754)**

Notes:
[1] Reference AJ42.2

Entergy Louisiana, LLC
Cost of Service
AJ42 Plant Held for Future Use Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment for Plant Held for Future Use.

Line No.	Account and Description		FN	Amount
1	1050AM: Plant Held For Future Use			(108,041)
2	1050AM: Plant Held For Future Use		TH	(910,646)
3	1050AM: Plant Held For Future Use		TL	(63,848)
4		**Total Plant Held For Future Use**		**(1,082,534)**
5		Assessment Ratio		10%
6		Assessed Value		(108,253)
7		Effective Tax Rate		9.93%
8	408142: Ad Valorem			(10,754)
9		**Total Ad Valorem**		**(10,754)**

AJ43 - River Bend DAP / River Bend 30% Unregulated

Entergy Louisiana, LLC
Cost of Service
AJ43 River Bend DAP / River Bend 30% Unregulated Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to remove the Deregulated Asset Plan (DAP) and the 30% unregulated River Bend cost effects from rate base and expenses.

Line No.	Line Item	Account and Description	FN	Amount [1]
1	**Rate Base Adjustments**			
2	PLP321: 321 STRUCTURES & MPROVEMENTS	1010AM: Electric Plant In Service		(830,649,579)
3	PLT353: 353 STATION EQU PMENT	1010AM: Electric Plant In Service	TH	(562,388)
4	PLT353: 353 STATION EQU PMENT	1010AM: Electric Plant In Service	TL	(438,059)
5	PLT353SU: 353 STATION EQUIPMENT - STEPUPS	1010AM: Electric Plant In Service	S	(91,478)
6	PLG3912: 391.2 OFFICE FURNITURE & EQUIPMENT	1010AM: Electric Plant In Service		(4,299,051)
7		**Total Plant in Service**		**(836,040,556)**
8				
9	ADG3912: 391.2 OFFICE FURNITURE & EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(1,231,384)
10	ADP321: 321 STRUCTURES & MPROVEMENTS	1080AM: Accum Prov Depr Plant Service		440,060,339
11	ADT353: 353 STATION EQU PMENT	1080AM: Accum Prov Depr Plant Service	TH	(439,176)
12	ADT353: 353 STATION EQU PMENT	1080AM: Accum Prov Depr Plant Service	TL	(353,884)
13	ADT353SU: 353 STATION EQUIPMENT - STEP UPS	1080AM: Accum Prov Depr Plant Service	S	(68,843)
14		**Total Accumulated Depreciation**		**437,967,051**
15				
16	MS154PTD: 154 PRODUCT / TRANSMISSION / DISTRIBUTION	154PAS: General Inventory-Passport		(74,215,465)
17				
18	PP165TP: 165 PLANT	165100: Prepaid Insurance		(1,224,877)
19				
20	ADFIT190: 190 - FEDERAL	190251: Removal Cost - Fed		1,705,045
21	ADFIT281R: 281 ADIT - RETAIL - FEDERAL	281123: Start Up Costs-Fed-Retail		192,728
22	ADFIT282: 282 - FEDERAL	282171: Interest Cap - Afdc - Fed		816,285
23	ADFIT282: 282 - FEDERAL	282185: Nonbase - Federal - Whlse		84,717
24	ADFIT282: 282 - FEDERAL	282201: Nuclear Plant Deprec-Fed		65,568,901
25	ADFIT282: 282 - FEDERAL	282211: Nuclear Fuel - Federal		1,493,600
26	ADFIT282: 282 - FEDERAL	282223: Repairs & Maint Exp - Federal		695,043
27	ADFIT282: 282 - FEDERAL	282245: Warranty Expense - Federal		1,182
28	ADFIT282: 282 - FEDERAL	282351: Tax Int (Avoided Cost)-Fed		(73,812)
29	ADFIT282: 282 - FEDERAL	282461: Computer Software Cap - Fed		8,712
30	ADFIT282: 282 - FEDERAL	282533: Casualty Loss Deduction-Fed		238,961
31	ADFIT282: 282 - FEDERAL	282901: 263A Method Change-DSC - Fed		2,961,649
32	ADFIT282: 282 - FEDERAL	282903: Units of Production Ded - Fed		18,028,318
33	ADFIT282: 282 - FEDERAL	282907: Unit of Property Ded-Trans-Fed		27
34	ADFIT282: 282 - FEDERAL	282975: Depreciation Expense - Fed		(467,287)
35	ADFIT283: 283 - FEDERAL	283181: Maint/Refueling - Fed		623,704
36	ADFIT283: 283 - FEDERAL	283411: Acc Dfit Gideon		149,130
37	ADFIT283: 283 - FEDERAL	283471: Interest Cap-Fuel Burn-Fed		23,509
38	ADSIT190: 190 ADIT - STATE	190252: Removal Cost - State		658,319
39	ADSIT281R: 281 ADIT - RETAIL - STATE	281124: Start Up Costs-State-Retail		74,412
40	ADSIT282: 282 ADIT - STATE	282172: Interest Cap - Afdc - State		315,168
41	ADSIT282: 282 ADIT - STATE	282212: Nuclear Fuel - State		498,255
42	ADSIT282: 282 ADIT - STATE	282224: Repairs & Maint Exp - State		268,356
43	ADSIT282: 282 ADIT - STATE	282246: Warranty Expense - State		457
44	ADSIT282: 282 ADIT - STATE	282352: Tax Int (Avoided Cost) - St		(28,499)
45	ADSIT282: 282 ADIT - STATE	282462: Computer Software Cap - State		3,364
46	ADSIT282: 282 ADIT - STATE	282534: Casualty Loss Deduction-St		92,263
47	ADSIT282: 282 ADIT - STATE	282902: 263A Method Change - DSC-State		1,143,494
48	ADSIT282: 282 ADIT - STATE	282904: Units of Production Ded - St		5,498,985
49	ADSIT282: 282 ADIT - STATE	282908: Unit of Property Ded-Trans-St		10
50	ADSIT282: 282 ADIT - STATE	282976: Depreciation Expense - State		(180,420)
51	ADSIT282R: 282 ADIT - RETAIL - STATE	282204: Nuclear Plant Deprec-St-Retail		1,002,986
52	ADSIT283: 283 - STATE	283182: Maint/Refueling - St		295,340
53	ADSIT283: 283 - STATE	283412: Acc Dsit Gideon		57,579
54	ADSIT283: 283 - STATE	283472: Interest Cap-Fuel Burn-State		3,161
55		**Total ADIT**		**101,753,642**
56				
57	RBRO174: 174 RB REFUELING OUTAGE	174104: Refueling Outage		(3,937,864)
58				
59		**Total Rate Base Adjustments**		**(375,698,068)**
60				
61	**Expense Adjustments**			
62	OMP517: 517 OPERATION SUPVSN & ENGINEER NG	517000: Operation, Supervision & Engr		(12,488,263)
63	OMP517: 517 OPERATION SUPVSN & ENGINEER NG	517001: Nuc Out Amort-Op, Supv, & Eng		(356,886)

Entergy Louisiana, LLC
Cost of Service
AJ43 River Bend DAP / River Bend 30% Unregulated Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to remove the Deregulated Asset Plan (DAP) and the 30% unregulated River Bend cost effects from rate base and expenses.

Line No.	Line Item	Account and Description	FN	Amount [1]
64	OMP519: 519 COOLANTS & WATER	519000: Coolants And Water		(5,446,850)
65	OMP520: 520 STEAM EXPENSES	520000: Steam Expenses		(14,189,580)
66	OMP520: 520 STEAM EXPENSES	523000: Electric Expenses		465
67	OMP524: 524 MISC NUCLEAR POWER EXPENSES	524000: Misc. Nuclear Power Expenses		(13,590,425)
68	OMP524: 524 MISC NUCLEAR POWER EXPENSES	524001: Nuc Out Amort-Misc Nuc Pow Exp		(535,329)
69	OMP524: 524 MISC NUCLEAR POWER EXPENSES	524F N: Nuclear Fuel Trust Fees		(80,369)
70	OMP525: 525 RENTS	525000: Rents - Nuclear Generation		(976,747)
71	OMP528: 528 MA NT SUPVSN & ENG NEERING	528000: Maint Supervision & Engr		(6,396,940)
72	OMP528: 528 MA NT SUPVSN & ENG NEERING	528001: Nuc Out Amort-Maint Supv & Eng		(624,551)
73	OMP529: 529 MA NT OF STRUCTURES	529000: Maintenance Of Structures		(709,520)
74	OMP530: 530 MA NT OF REACTOR PLANT EQUIP	530000: Maint Of Reactor Plant Equip		(1,067,677)
75	OMP530: 530 MA NT OF REACTOR PLANT EQUIP	530001: Nuc Out Amort-Maint Reator Plt		(4,104,190)
76	OMP531: 531 MA NT OF ELECTRIC PLANT	531000: Maintenance Of Electric Plant		(1,669,429)
77	OMP531: 531 MA NT OF ELECTRIC PLANT	531001: Nuc Out Amort-Maint Elec Plant		(624,551)
78	OMP532: 532 MA NT OF MISC NUCLEAR PLANT	532000: Maint Of Misc Nuclear Plant		(15,651,681)
79	OMP532: 532 MA NT OF MISC NUCLEAR PLANT	532001: Nuc Out Amort-Maint Misc Nuc P		(2,676,646)
80	OMAG920: 920 SALARIES	920000: Adm & General Salaries		(3,144,951)
81	OMAG921: 921 OFFICE SUPPL ES & EXP	921000: Office Supplies And Expenses		(444,875)
82	OMAG923: 923 OUTSIDE SERVICES	923000: Outside Services Employed		(497,271)
83	OMAG924: 924 PROPERTY INSURANCE	924000: Property Insurance Expense		747,386
84	OMAG925: 925 INJURIES & DAMAGES	925000: Injuries & Damages Expense		(463,564)
85	OMAG926: 926 PENSIONS & BENEFITS	926000: Employee Pension & Benefits		(12,121,515)
86	OMAG926: 926 PENSIONS & BENEFITS	926NS1: ASC 715 NSC - Emp Pens & Ben		(7,810,697)
87	OMAG928GL: 928 REGULATORY COMMISSION EXP - GENERAL LABOR	928000: Regulatory Commission Expense		(5,092)
88	OMAG9301CS: 930.1 GENERAL ADVTSNG EXP	930100: General Advertising Expenses		(1,716)
89	OMAG9302: 930.2 MISC GENERAL EXPENSES	930200: Miscellaneous General Expense		(201,739)
90	OMAG931: 931 RENTS	931000: Rents-Cust Accts,Serv,Sales,GA		(47,627)
91	OMAG935: 935 MNTNCE OF GENERAL PLT	935000: Maintenance Of General Plant		(76,499)
92		**Total O&M Expenses**		**(105,257,329)**
93				
94	DXP321: 321 STRUCTURES & MPROVEMENTS	4030AM: Depreciation Expense		(12,166,458)
95	DXT353: 353 STATION EQU PMENT	4030AM: Depreciation Expense	TH	(11,304)
96	DXT353: 353 STATION EQU PMENT	4030AM: Depreciation Expense	TL	(8,805)
97	DXT353SU: 353 STATION EQUIPMENT - STEP UPS	4030AM: Depreciation Expense	S	(1,839)
98	DXG3912: 391.2 OFFICE FURNITURE & EQUIPMENT	4030AM: Depreciation Expense		(864,963)
99	DXGESI: ESI DEPRECIATION/AMORTIZATION	4031AM: Deprec Exp billed from Serv Co		(902,936)
100	DXGESI: ESI DEPRECIATION/AMORTIZATION	4041AM: Amort Exp billed from Serv Co		(92,761)
101		**Total Depreciation and Amortization Expense**		**(14,049,065)**
102				
103	TOFE: 408.110 EMPLOYMENT TAXES	408110: Employment Taxes		(3,483,207)
104	TODET: 408.122 EXCISE TAX	408122: Excise Tax - State		(8)
105	TODETF: 408.123 EXCISE TAX FEDERAL	408123: Excise Tax - Federal		
106	TOOAV: 408.142 AD VALOREM - PROPERTY TAX	408142: Ad Valorem		(4,705,380)
107	TOSLCF: 408.152 FRANCHISE TAX-STATE	408152: Franchise Tax - State		(25)
108	TOSLCFA: 408.156 FRANCHISE TAX-STATE-AR	408156: Franchise Tax - Arkansas		(17)
109	TOSLCFM: 408.155 FRANCHISE TAX-STATE-MS	408155: Franchise Tax - Ms		(2,683)
110	TOSLCO: 408.165 CITY OCCUPATION TAX	408165: City Occupation Tax		(34)
111	TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA	408158: Franchise Tax - Louisiana		452
112		**Total Taxes Other Than Income Taxes**		**(8,190,902)**
113				
114	DTF263AD: 263A METHOD CHANGE - DSC - FEDERAL	411110: Prov Def Inc Tax-Cr-Op Inc-Fed		31,502
115	DTFCLSD: CASUALTY LOSS (STORM DAMAGE) - FEDERAL	411110: Prov Def Inc Tax-Cr-Op Inc-Fed		(1,427)
116	DTFCOR: REMOVAL COSTS - FEDERAL	411110: Prov Def Inc Tax-Cr-Op Inc-Fed		8,553
117	DTFCSC: COMPUTER SOFTWARE CAPITALIZED - FEDERAL	411110: Prov Def Inc Tax-Cr-Op Inc-Fed		(55)
118	DTFDX: DEPRECIATION EXPENSE - FEDERAL	411110: Prov Def Inc Tax-Cr-Op Inc-Fed		2,604
119	DTFG D: ACC DFIT GIDEON - FEDERAL	411110: Prov Def Inc Tax-Cr-Op Inc-Fed		2,727
120	DTFICAFDC: NTEREST CAPITALIZED - AFDC - FEDERAL	411110: Prov Def Inc Tax-Cr-Op Inc-Fed		(4,691)
121	DTFNBW: NONBASE - FEDERAL - WHLSE	411110: Prov Def Inc Tax-Cr-Op Inc-Fed		(693)
122	DTFNUCD: NUCLEAR PLANT DEPRECIATION - FEDERAL	411110: Prov Def Inc Tax-Cr-Op Inc-Fed		(395,638)
123	DTFNUCF: NUCLEAR FUEL - FEDERAL	410101: Prov Defer Inc Taxes-Util-Fed		2,747,125
124	DTFRM: REPA RS & MAINTENANCE - FEDERAL	411110: Prov Def Inc Tax-Cr-Op Inc-Fed		(4,520)
125	DTFSUCR: START UP COSTS-FEDERAL-RETA L	411110: Prov Def Inc Tax-Cr-Op Inc-Fed		3,524
126	DTFTI: TAX INTEREST - AVO DED COST - FEDERAL	411110: Prov Def Inc Tax-Cr-Op Inc-Fed		12,274
127	DTFWAR: WARRANTY EXPENSE - FEDERAL	411110: Prov Def Inc Tax-Cr-Op Inc-Fed		(431)
128	DTS263AD: 263A METHOD CHANGE - DSC-STATE	411120: Prov Def Inc Tax-Cr-Op Inc-Sta		17,101

Entergy Louisiana, LLC
Cost of Service
AJ43 River Bend DAP / River Bend 30% Unregulated Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to remove the Deregulated Asset Plan (DAP) and the 30% unregulated River Bend cost effects from rate base and expenses.

Line No.	Line Item	Account and Description	FN	Amount [(1)]
129	DTSAC: TAX INT (AVOIDED COST) - STATE	411120: Prov Def Inc Tax-Cr-Op Inc-Sta		974
130	DTSCLD: CASUALTY LOSS DEDUCTION-STATE	411120: Prov Def Inc Tax-Cr-Op Inc-Sta		910
131	DTSCSC: COMPUTER SOFTWARE CAPITALIZED - STATE	411120: Prov Def Inc Tax-Cr-Op Inc-Sta		33
132	DTSDX: DEPRECIATION EXPENSE - STATE	411120: Prov Def Inc Tax-Cr-Op Inc-Sta		(1,796)
133	DTSGID: ACC DSIT G DEON - STATE	411120: Prov Def Inc Tax-Cr-Op Inc-Sta		1,053
134	DTSINT: INTEREST CAP - AFDC - STATE	411120: Prov Def Inc Tax-Cr-Op Inc-Sta		3,045
135	DTSNPDR: NUCLEAR PLNT DEPREC-STATE-RETAIL	411120: Prov Def Inc Tax-Cr-Op Inc-Sta		(463)
136	DTSNUCF: NUCLEAR FUEL - STATE	411120: Prov Def Inc Tax-Cr-Op Inc-Sta		1,060,666
137	DTSRC: REMOVAL COST - STATE	411120: Prov Def Inc Tax-Cr-Op Inc-Sta		8,166
138	DTSRME: REPAIRS & MAINT EXP - STATE	411120: Prov Def Inc Tax-Cr-Op Inc-Sta		2,614
139	DTSSUCR: START UP COSTS-STATE-RETA L	411120: Prov Def Inc Tax-Cr-Op Inc-Sta		1,361
140	DTSUOPT: UNITS OF PROPERTY - TRANSMISSION - STATE	411120: Prov Def Inc Tax-Cr-Op Inc-Sta		0
141	DTSWAR: WARRANTY EXPENSE - STATE	411120: Prov Def Inc Tax-Cr-Op Inc-Sta		(42)
142		**Total Deferred Income Taxes**		**3,494,476**
143				
144	ITC411: 411 ITC AMORTIZATION	411430: tc Amortization		385,380
145				
146	CTADECD: DECOMMISSIONING - DRY CAST	EXNUSM: Current Tax Schedule M		(2,844)
147	CTADLC: DAILY LEASE CHARGES	EXNUSM: Current Tax Schedule M		86,838
148	CTANFTD: NUCLEAR FUEL-TAX DEPRECIATION	EXNUSM: Current Tax Schedule M		(7,475,863)
149	CTAPDN: NUCLEAR PLANT DEPRECIATION	EXNUSM: Current Tax Schedule M		(13,053,368)
150		**Total Current Income Taxes**		**(20,445,237)**
151				
152	**Total Expense Adjustments**			**(144,062,677)**

Notes:
[(1)] Reference AJ43.4-7

Entergy Louisiana, LLC
Cost of Service
AJ43 River Bend DAP / River Bend 30% Unregulated Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to remove the Deregulated Asset Plan (DAP) and the 30% unregulated River Bend cost effects from rate base and expenses.

Description	Total Electric	Adjustment related to Non-Reg 30%	Adjustment related to DAP (Use DAP Code for %)	DAP Code	Adjustment Columns
	[1]	[2]	[3]	[4]	[5]=[2] + [3]
Rate Base:					
Plant In Service - Ending Balance as of 12/31/22					
Production	3,712,829,651	-	(830,649,579)	C	(830,649,579)
Transmission	4,835,618	-	(1,091,926)	O	(1,091,926)
General	19,038,441	-	(4,299,051)	O	(4,299,051)
Total Account 1010AM	3,736,703,710	-	(836,040,556)		(836,040,556)
Total Plant in Service	**3,736,703,710**	**-**	**(836,040,556)**		**(836,040,556)**
Accumulated Depreciation - Ending Balance as of 12/31/22					
Production	(2,058,171,177)	-	462,831,499	C	462,831,499
Transmission	3,816,962	-	(861,904)	O	(861,904)
General	5 453 213	-	(1 231 384)	O	(1 231 384)
Total Account 1080AM	(2,048,901,002)	-	460,738,211		460,738,211
Adjustment to Louisiana Retail Depreciation Rate:					
Accumulated Depreciation - Ending Balance as of 12/31/22	101,591,228	-	(22,771,160)	C	(22,771,160)
Total Accumulated Depreciation	**(1,947,309,774)**	**-**	**437,967,051**		**437,967,051**
Materials and Supplies - 13 Month Average - Acct 154PAS	**164,915,229**	**(49,474,569)**	**(24,740,896)**	**N**	**(74,215,465)**
Prepayments - 13 Month Average - Acct 165100	**2,721,816**	**(816,545)**	**(408,332)**	**N**	**(1,224,877)**
Account 190:					
190251: Removal Cost - Fed	(7,550,828)	-	1,705,045	O	1,705,045
190252: Removal Cost - State	(2 915 378)	-	658 319	O	658 319
Total Account 190	(10,466,207)	-	2,363,364		2,363,364
Account 281123 River Bend Startup costs	(853,501)	-	192,728	O	192,728
Account 282:					
282211: Liberalized Depreciation - Nuclear Fuel	(3,318,950)	995,685	497,915	N	1,493,600
282212: Liberalized Depreciation - Nuclear Fuel-State	(1,107,179)	332,154	166,101	N	498,255
282201: Liberalized Depreciation- River Bend 1	(270,255,143)	-	60,615,628	C	60,615,628
282204: Nuclear Plant Deprec-St-Retail	(4,441,743)	-	1,002,986	O	1,002,986
282903: Units of Production Ded - Fed	(84,345,702)	-	18,028,318	C	18,028,318
282904: Units of Production Ded - St	(25,727,067)	-	5,498,985	C	5,498,985
282171: Interest Cap - Afdc - Fed	(3,614,938)	-	816,285	O	816,285
282172: Interest Cap - Afdc - State	(1,395,729)	-	315,168	O	315,168
282185: Nonbase - Federal - Whlse	(375,172)	-	84,717	O	84,717
282223: Repairs & Maint Exp - Federal	(3,078,011)	-	695,043	O	695,043
282224: Repairs & Maint Exp - State	(1,188,421)	-	268,356	O	268,356
282245: Warranty Expense - Federal	(5,236)	-	1,182	O	1,182
282246: Warranty Expense - State	(2,022)	-	457	O	457
282351: Tax Int (Avoided Cost)-Fed	326,876	-	(73,812)	O	(73,812)
282352: Tax Int (Avoided Cost) - St	126,208	-	(28,499)	O	(28,499)
282461: Computer Software Cap - Fed	(38,583)	-	8,712	O	8,712
282462: Computer Software Cap - State	(14,897)	-	3,364	O	3,364
282533: Casualty Loss Deduction-Fed	(1,058,244)	-	238,961	O	238,961
282534: Casualty Loss Deduction-St	(408,588)	-	92,263	O	92,263
282901: 263A Method Change-DSC - Fed	(13,115,727)	-	2,961,649	O	2,961,649
282902: 263A Method Change - DSC-State	(5,063,987)	-	1,143,494	O	1,143,494
282907: Unit of Property Ded-Trans-Fed	(118)	-	27	O	27
282908: Unit of Property Ded-Trans-St	(46)	-	10	O	10
282975: Depreciation Expense - Fed	2,069,389	-	(467,287)	O	(467,287)
282976: Depreciation Expense - State	798,992	-	(180,420)	O	(180,420)
Total Account 282	(415,234,041)	1,327,839	91,689,605		93,017,444
Account 283:					
283471: Interest on capitalized fuel burn	(51,323)	15,397	8,112	O	23,509
283411: Gideon Trust - LA Retail	(660,426)	-	149,130	O	149,130
Total Account 283	(711,749)	15,397	157,242		172,639
ADIT State - Ending Balance as of 12/31/19					
Account 281124 River Bend Startup costs	(329 536)	-	74 412	O	74 412
Account 283:					
283472: Interest on capitalized fuel burn	(6,901)	2,070	1,091	O	3,161
283412: Gideon Trust - LA Electric	(254,992)	-	57,579	O	57,579
Total Account 283	(261,893)	2,070	58,670		60,740
Adjustment to Louisiana Retail Depreciation Rate:					
ADIT Federal - Ending Balance as of 12/31/22					
Account 282:					
Liberalized Depreciation- River Bend 1 Acct 282203	(22,098,528)	-	4,953,273	C	4,953,273
River Bend Outage Accrual Adjustment:					
ADIT Federal - Ending Balance as of 12/31/22					
190631 River Bend Outage Accrual/283181 - Maint/Refueling - Fed	1 699 762	330 179	293 525	C	623 704
ADIT State - Ending Balance as of 12/31/22					
190632 River Bend Outage Accrual/283182 - Maint/Refueling - St	656,279	196,884	98,456	C	295,340
Total ADIT	**(447,599,414)**	**1,872,369**	**99,881,275**		**101,753,644**

River Bend Outage Accrual Adjustment:
Rate Base:

Entergy Louisiana, LLC
Cost of Service
AJ43 River Bend DAP / River Bend 30% Unregulated Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to remove the Deregulated Asset Plan (DAP) and the 30% unregulated River Bend cost effects from rate base and expenses.

Description		Total Electric	Adjustment related to Non-Reg 30%	Adjustment related to DAP (Use DAP Code for %)	DAP Code	Adjustment Columns
		[1]	[2]	[3]	[4]	[5]=[2] + [3]
174104 Nuclear Refueling Outage - Ending Balance as of 12/31/22		**8,750,384**	**(2,625,115)**	**(1,312,749)**	**N**	**(3,937,864)**
Income Statement:						
517000: Operation, Supervision & Engr	Affiliate	3,990,335	(1,197,101)	(598,638)	N	(1,795,738)
517000: Operation, Supervision & Engr	Affiliate Payroll	17,400,851	(5,220,255)	(2,610,509)	N	(7,830,764)
517000: Operation, Supervision & Engr	Non-Affiliate	6,360,327	(1,908,098)	(954,188)	N	(2,862,287)
517000: Operation, Supervision & Engr	Non-Affiliate Payroll	(1,169)	351	175	N	526
517001: Nuc Out Amort-Op, Supv, & Eng	Non-Affiliate	793,042	(237,912)	(118,974)	N	(356,886)
519000: Coolants And Water	Affiliate	19,280	(5,784)	(2,892)	N	(8,676)
519000: Coolants And Water	Affiliate Payroll	2,651,803	(795,541)	(397,829)	N	(1,193,369)
519000: Coolants And Water	Non-Affiliate	9,432,441	(2,829,732)	(1,415,073)	N	(4,244,805)
520000: Steam Expenses	Affiliate	436,149	(130,845)	(65,432)	N	(196,276)
520000: Steam Expenses	Affiliate Payroll	24,614,684	(7,384,405)	(3,692,742)	N	(11,077,147)
520000: Steam Expenses	Non-Affiliate	6,479,263	(1,943,779)	(972,031)	N	(2,915,810)
520000: Steam Expenses	Non-Affiliate Payroll	770	(231)	(116)	N	(347)
523000: Electric Expenses	Non-Affiliate	(1,032)	310	155	N	465
524000: Misc. Nuclear Power Expenses	Affiliate	2,078,225	(623,468)	(311,779)	N	(935,247)
524000: Misc. Nuclear Power Expenses	Affiliate Payroll	18,574,098	(5,572,229)	(2,786,521)	N	(8,358,751)
524000: Misc. Nuclear Power Expenses	Non-Affiliate	9,547,267	(2,864,180)	(1,432,299)	N	(4,296,479)
524000: Misc. Nuclear Power Expenses	Non-Affiliate Payroll	(116)	35	17	N	52
524001: Nuc Out Amort-Misc Nuc Pow Exp	Non-Affiliate	1,189,562	(356,869)	(178,460)	N	(535,329)
524FIN: Misc. Nuclear Power Expenses	Non-Affiliate	178,589	(53,577)	(26,792)	N	(80,369)
525000: Rents - Nuclear Generation	Affiliate	305,338	(91,602)	(45,807)	N	(137,409)
525000: Rents - Nuclear Generation	Non-Affiliate	1,865,104	(559,531)	(279,807)	N	(839,338)
528000: Maint Supervision & Engr	Affiliate	471,299	(141,390)	(70,705)	N	(212,095)
528000: Maint Supervision & Engr	Affiliate Payroll	12,555,937	(3,766,781)	(1,883,665)	N	(5,650,446)
528000: Maint Supervision & Engr	Non-Affiliate	1,187,496	(356,249)	(178,150)	N	(534,399)
528000: Maint Supervision & Engr	Non-Affiliate Payroll	-	-	-	N	-
528001: Nuc Out Amort-Maint Supv & Eng	Non-Affiliate	1,387,823	(416,347)	(208,204)	N	(624,551)
529000: Maintenance Of Structures	Affiliate	2,290	(687)	(344)	N	(1,031)
529000: Maintenance Of Structures	Affiliate Payroll	20,796	(6,239)	(3,120)	N	(9,358)
529000: Maintenance Of Structures	Non-Affiliate	1,552,978	(465,893)	(232,981)	N	(698,874)
529000: Maintenance Of Structures	Non-Affiliate Payroll	572	(171)	(86)	N	(257)
530000: Maint Of Reactor Plant Equip	Affiliate	38,819	(11,646)	(5,824)	N	(17,469)
530000: Maint Of Reactor Plant Equip	Affiliate Payroll	465,506	(139,652)	(69,836)	N	(209,488)
530000: Maint Of Reactor Plant Equip	Non-Affiliate	1,868,176	(560,453)	(280,267)	N	(840,720)
530000: Maint Of Reactor Plant Equip	Non-Affiliate Payroll	-	-	-	N	-
530001: Nuc Out Amort-Maint Reator Plt	Non-Affiliate	9,119,978	(2,735,993)	(1,368,196)	N	(4,104,189)
531000: Maintenance Of Electric Plant	Affiliate	-	-	-	N	-
531000: Maintenance Of Electric Plant	Affiliate Payroll	1,678,798	(503,640)	(251,857)	N	(755,496)
531000: Maintenance Of Electric Plant	Non-Affiliate	2,030,863	(609,259)	(304,674)	N	(913,933)
531000: Maintenance Of Electric Plant	Non-Affiliate Payroll	-	-	-	N	-
531001: Nuc Out Amort-Maint Elec Plant	Non-Affiliate	1,387,823	(416,347)	(208,204)	N	(624,551)
532000: Maint Of Misc Nuclear Plant	Affiliate	208,856	(62,657)	(31,333)	N	(93,990)
532000: Maint Of Misc Nuclear Plant	Affiliate Payroll	23,143,317	(6,942,995)	(3,472,004)	N	(10,414,999)
532000: Maint Of Misc Nuclear Plant	Non-Affiliate	11,427,649	(3,428,295)	(1,714,398)	N	(5,142,692)
532000: Maint Of Misc Nuclear Plant	Non-Affiliate Payroll	-	-	-	N	-
532001: Nuc Out Amort-Maint Misc Nuc P	Non-Affiliate	5,947,812	(1,784,344)	(892,302)	N	(2,676,646)
Total O&M excluding A&G		180,411,600	(54,123,479)	(27,065,689)		(81,189,168)
920000: Adm & General Salaries	Affiliate	698,615	(209,584)	(104,807)	N	(314,392)
920000: Adm & General Salaries	Affiliate Payroll	6,289,214	(1,886,764)	(943,520)	N	(2,830,284)
920000: Adm & General Salaries	Non-Affiliate	610	(183)	(92)	N	(275)
921000: Office Supplies And Expenses	Affiliate	987,912	(296,374)	(148,208)	N	(444,582)
921000: Office Supplies And Expenses	Non-Affiliate	651	(195)	(98)	N	(293)
921000: Office Supplies And Expenses	Affiliate Payroll	-	-	-	N	-
923000: Outside Services Employed	Affiliate	1,101,313	(330,394)	(165,221)	N	(495,615)
923000: Outside Services Employed	Non-Affiliate	3,679	(1,104)	(552)	N	(1,656)
923000: Outside Services Employed	Affiliate Payroll	-	-	-	N	-
924000: Property Insurance Expense	Affiliate	3,304	(991)	(496)	N	(1,487)
924000: Property Insurance Expense	Affiliate Payroll	19,990	(5,997)	(2,999)	N	(8,996)
924000: Property Insurance Expense	Non-Affiliate	(1,684,072)	505,222	252,648	N	757,869
925000: Injuries & Damages Expense	Affiliate	352,931	(105,879)	(52,947)	N	(158,826)
925000: Injuries & Damages Expense	Affiliate Payroll	16,834	(5,050)	(2,525)	N	(7,576)
925000: Injuries & Damages Expense	Non-Affiliate	660,329	(198,099)	(99,064)	N	(297,162)
926000: Employee Pension & Benefits	Affiliate	26,837,464	(8,051,239)	(4,026,207)	N	(12,077,446)
926000: Employee Pension & Benefits	Affiliate Payroll	-	-	-	N	-
926000: Employee Pension & Benefits	Non-Affiliate	97,927	(29,378)	(14,691)	N	(44,069)
926NS1: Employee Pension & Benefits	Affiliate	17,356,253	(5,206,876)	(2,603,818)	N	(7,810,694)
926NS1: Employee Pension & Benefits	Non-Affiliate	8	(2)	(1)	N	(3)
928000: Regulatory Commission Expense	Affiliate	4,657	(1,397)	(699)	N	(2,096)
928000: Regulatory Commission Expense	Affiliate Payroll	6,658	(1,997)	(999)	N	(2,996)
930100: General Advertising Expenses	Affiliate	3,683	(1,105)	(553)	N	(1,658)
930100: General Advertising Expenses	Affiliate Payroll	130	(39)	(19)	N	(58)
930200: Miscellaneous General Expense	Affiliate	447,500	(134,250)	(67,135)	N	(201,385)
930200: Miscellaneous General Expense	Affiliate Payroll	776	(233)	(116)	N	(349)
930200: Miscellaneous General Expense	Non-Affiliate	11	(3)	(2)	N	(5)
930201: Active Development Expenses	Affiliate Payroll	-	-	-	N	-
930201: Active Development Expenses	Affiliate	-	-	-	N	-
930210: Director's Fees And Expenses	Affiliate	-	-	-	N	-
931000: Rents-Cust Accts,Serv,Sales,GA	Affiliate	105,573	(31,672)	(15,838)	N	(47,510)
931000: Rents-Cust Accts,Serv,Sales,GA	Non-Affiliate	260	(78)	(39)	N	(117)
935000: Maintenance Of General Plant	Affiliate	97,967	(29,390)	(14,697)	N	(44,087)
935000: Maintenance Of General Plant	Affiliate Payroll	72,023	(21,607)	(10,805)	N	(32,412)
Total A&G		53,482,197	(16,044,659)	(8,023,501)		(24,068,161)

Entergy Louisiana, LLC
Cost of Service
AJ43 River Bend DAP / River Bend 30% Unregulated Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to remove the Deregulated Asset Plan (DAP) and the 30% unregulated River Bend cost effects from rate base and expenses.

Description		Total Electric	Adjustment related to Non-Reg 30%	Adjustment related to DAP (Use DAP Code for %)	DAP Code	Adjustment Columns
		[1]	[2]	[3]	[4]	[5]=[2] + [3]
Total O&M including A&G		**234,383,928**	**(70,315,178)**	**(35,162,722)**		**(105,257,329)**
FERC Account 403 Depreciation Expense:						
Production		54,384,984	-	(12,166,458)	C	(12,166,458)
Transmission		97,196	-	(21,948)	O	(21,948)
General		3,830,507	-	(864,963)	O	(864,963)
Affiliate Billed Account 403 (Form 1 - General)		2,006,427	(601,928)	(301,008)	N	(902,936)
Total Account 403		60,319,114	(601,928)	(13,354,376)		(13,956,304)
FERC Account 404 Amortization Expense:						
4041AM		1 098	(329)	(165)	N	(494)
Adjustment to Louisiana Retail Depreciation Rate:						
ITC 411430		408,608	-	(92,267)	O	(92,267)
Total Depreciation and Amortization Expense		**60,728,820**	**(602,257)**	**(13,446,808)**		**(14,049,066)**
FERC Account 408.1 Taxes Other Than Income:						
408105: Taxes Other Than Inc-Util Op	Affiliate	-	-	-	N	-
408110: Employment Taxes	Non-Affiliate	58	(17)	(9)	N	(26)
408110: Employment Taxes	Affiliate	7,740,026	(2,322,008)	(1,161,173)	N	(3,483,181)
408122: Excise Tax - State	Affiliate	19	(6)	(3)	N	(8)
408123: Excise Tax - Federal	Affiliate	-	-	-	N	-
408142: Ad Valorem	Affiliate	(800,811)	240,243	120,139	N	360,382
408142: Ad Valorem	Non-Affiliate	248,345	(74,504)	(37,257)	N	(111,761)
408152: Franchise Tax - State	Affiliate	56	(17)	(8)	N	(25)
408155: Franchise Tax - Ms	Affiliate	5,962	(1,789)	(894)	N	(2,683)
408156: Franchise Tax - Arkansas	Affiliate	38	(11)	(6)	N	(17)
408158: Franchise Tax - Louisiana	Affiliate	(1,005)	302	151	N	452
408165: City Occupation Tax	Affiliate	75	(22)	(11)	N	(34)
Allocated River Bend Property Taxes (408142)		23,115,300	-	(4,954,002)	N	(4,954,002)
Total Account 408		30,308,063	(2,157,829)	(6,033,073)		(8,190,902)
Total Taxes Other Than Income Taxes		**30,308,063**	**(2,157,829)**	**(6,033,073)**	**-**	**(8,190,902)**
DIT Federal						
Account 281:						
River Bend Startup costs (AC 281123)		(15 605)	-	3 524	O	3 524
Account 282:						
Liberalized Depreciation - Nuclear Fuel Adjusted		(6,104,426)	1,831,328	915,798	N	2,747,125
Liberalized Depreciation- River Bend 1		(1,753,946)	-	(395,638)	C	(395,638)
190251: Removal Cost - Fed		(37,875)	-	8,553	O	8,553
282171: Interest Cap - Afdc - Fed		20,773	-	(4,691)	O	(4,691)
282185: Nonbase - Federal - Whlse		3,070	-	(693)	O	(693)
282223: Repairs & Maint Exp - Federal		20,018	-	(4,520)	O	(4,520)
282245: Warranty Expense - Federal		1,911	-	(431)	O	(431)
282351: Tax Int (Avoided Cost)-Fed		(54,355)	-	12,274	O	12,274
282461: Computer Software Cap - Fed		244	-	(55)	O	(55)
282533: Casualty Loss Deduction-Fed		6,320	-	(1,427)	O	(1,427)
282901: 263A Method Change-DSC - Fed		(139,506)	-	31,502	O	31,502
282907: Unit of Property Ded-Trans-Fed		1	-	(0)	O	(0)
282975: Depreciation Expense - Fed		(11,530)	-	2,604	O	2,604
Total Account 282		(8,049,302)	1,831,328	563,275		2,394,602
Account 283:						
283471: Interest on capitalized fuel burn		-	-	-	O	-
283411: Gideon Trust - LA Retail		(12,075)	-	2,727	O	2,727
Total Account 283		(12,075)	-	2,727		2,727
DIT State						
Account 281						
River Bend Startup costs (AC 281124)		(6 025)	-	1 361	O	1 361
Account 282/283						
Liberalized Depreciation - Nuclear Fuel Adjusted		(2,356,921)	707,076	353,590	N	1,060,666
Liberalized Depreciation- River Bend 1		2,161	-	(463)	N	(463)
283412: Gideon Trust - LA Electric		(4,662)	-	1,053	O	1,053
190252: Removal Cost - State		(36,163)	-	8,166	O	8,166
282172: Interest Cap - Afdc - State		(13,484)	-	3,045	O	3,045
282224: Repairs & Maint Exp - State		(11,576)	-	2,614	O	2,614
282246: Warranty Expense - State		184	-	(42)	O	(42)
282352: Tax Int (Avoided Cost) - St		(4,314)	-	974	O	974
282462: Computer Software Cap - State		(146)	-	33	O	33
282534: Casualty Loss Deduction-St		(4,030)	-	910	O	910
282902: 263A Method Change - DSC-State		(75,732)	-	17,101	O	17,101
282908: Unit of Property Ded-Trans-St		(0)	-	0	O	0
282976: Depreciation Expense - State		7 954	-	(1 796)	O	(1 796)
Total Account 282/283		(2,496,731)	707,076	385,185		1,092,261
Total Deferred Income Taxes		**(10,579,738)**	**2,538,404**	**956,072**		**3,494,476**
ITC amortization Account 411430		**(1,706,664)**	**-**	**385,380**	**O**	**385,380**
Income Tax Timing Differences:						
River Bend book depreciation						
Production		54,384,984	-	(12,166,458)	C	(12,166,458)

Entergy Louisiana, LLC
Cost of Service
AJ43 River Bend DAP / River Bend 30% Unregulated Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to remove the Deregulated Asset Plan (DAP) and the 30% unregulated River Bend cost effects from rate base and expenses.

Description	Total Electric	Adjustment related to Non-Reg 30%	Adjustment related to DAP (Use DAP Code for %)	DAP Code	Adjustment Columns
	[1]	[2]	[3]	[4]	[5]=[2] + [3]
Transmission	97,196	-	(21,948)	O	(21,948)
General	3,830,507	-	(864,963)	O	(864,963)
Total River Bend book depreciation	58,312,687	-	(13,053,368)		(13,053,368)
River Bend Tax depreciation	(31,367,432)	-	6,750,345	C	6,750,345
Daily Lease Charges	(192,963)	57,889	28,949	N	86,838
Nuclear Fuel - Burn	31,612,258	(9,483,677)	(4,742,531)	N	(14,226,208)
Nuclear Fuel Spent Fuel Abandonment	-	-	-	N	-
Decommissioning Dry Cask - Book Expense	6,319	(1,896)	(948)	N	(2,844)
Total Income Tax Timing Differences	58,182	(9,427,684)	2,035,815		(7,391,869)
Total Current Income Taxes	**58,370,869**	**(9,427,684)**	**(11,017,553)**		**(20,445,237)**

Notes:
C = Calculated
O = Old Rate (46 0275 * 49.05)
N = New Rate (43 685 * 49.05)

**Old Rate/New Rate -
The initial DAP rate was established prior to the split of EGSLA and ETI. As a part of the JSP (Jurisdictional Separation Plan), the Louisiana retail rate of 49 05% was established. This rate of 49 05% is applied to the DAP rates of 46 0275% (old rate) and 43.6850% (new rate) to perform the calculations for this adjustment.

AJ44 - Contingent Tax Savings Credits

Entergy Louisiana, LLC
Cost of Service
AJ44 Contingent Customer Credit Adjustment
Electric
For the Test Year Ended December 31, 2022

This adjustment reflects the calculation of contingent customer credits in accordance with LPSC Order No. U-33244-A.

Line No.	Line Item	Account and Description	Amount [1]
1	ADFIT283: 283 - FEDERAL	283903: Nuclear Decommissioning Liability FED	48,107,571
2	ADSIT283: 283 - STATE	283904: Nuclear Decommissioning Liability ST	18,574,352
3			
4		**Total Rate Base Adjustment**	66,681,923

Notes:
[1] Reference AJ07

AJ45 - River Bend DAP Revenue Requirement

Entergy Louisiana, LLC
Cost of Service
AJ45 River Bend DAP Revenue Requirement
Electric
For the Test Year Ended December 31, 2022

Adjustment to the Louisiana Retail Revenue Requirement for the DAP Revenue Requirement.

Line No.	Line Item	Account and Description	Amount [1]
1	EGSLRBDAP: EGSLA RIVER BEND DAP REV REQ	REVNUC: EGSLA River Bend DAP Rev Req	37,142,665
2		**Total River Bend DAP Revenue Requirement**	**37,142,665**

Notes:
[1] Reference AJ45.2

Entergy Louisiana, LLC
Cost of Service
AJ45 River Bend DAP Revenue Requirement
Electric
For the Test Year Ended December 31, 2022

Adjustment to the Louisiana Retail Revenue Requirement for the DAP Revenue Requirement.

Line No.	Description	Amount
1	Revenue Related Taxes Factor (1)	0.8895%
2	Bad Debt Factor (5 year average) (2)	0.2410%
3	Total Revenue Taxes and Bad Debt Factor	1.1305%
4		
5	Louisiana Retail Base Rate DAP Revenue Requirement (3)	36,722,775
6	Revenue Taxes and Bad Debt (4)	419,890
7	**Total River Bend DAP Revenue Requirement**	**37,142,665**

Notes:
(1) Reference MD 2
(2) Reference MD 3
(3) Based on 2004 DAP Revenue Requirement
(4) (Line 5 / (1-Line 3)) * Line 3

AJ46 - Nelson Rail Spur

Entergy Louisiana, LLC
Cost of Service
AJ46 Nelson Rail Spur Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to record the actual amounts incurred to construct and operate the rail spur

Line No.	Line Item	Account and Description	Amount
1	PLP311: 311 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service	4,144,802
2	ADP311: 311 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service	(3,857,848)
3		**Total Rate Base**	**286,954**
4	DXP311: 311 STRUCTURES & IMPROVEMENTS	4030AM: Depreciation Expense	375
5	TOOUOT: 408.105 TAXES OTH THAN INC - UTILITY OP	408105: Taxes Other Than Inc-Util Op	2,975
6	OMP506: 506 MISC STEAM POWER EXPENSES	506000: Misc Steam Power Expenses	608
7	OMP511: 511 MAINT OF STRUCTURES	511000: Maintenance Of Structures	43,984
8		**Total Expenses**	**47,942**

AJ47 - MISO Cost Recovery (Includes preparation of MCRM)

Entergy Louisiana, LLC
Cost of Service
AJ47 MISO Cost Recovery Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to realign MISO expenses and revenues wi h the MISO Cost Revenue Requirement.

Line No.	Line Item	Account and Description	Amount
1	RO456SCH11: 456 MISO SCH 11 WDS	456003: MISO Mkt Sch 11 Wholesale Dist	(1,891,803)
2	RO456ATTO: 456 MISO ATTACHMENT O	456136: MISO Sch 7 Firm PTP - ST	(2,323,436)
3	RO456ATTO: 456 MISO ATTACHMENT O	456137: MISO Sch 7 Firm PTP - LT	(9,519,591)
4	RO456ATTO: 456 MISO ATTACHMENT O	456138: MISO Sch 8 Non-firm	(3,657,653)
5	RO456ATTO: 456 MISO ATTACHMENT O	456139: MISO Sch 9 Network	(102,304,156)
6	RO456NAO: 456 MISO NON-ATT O TRANSMISSION	456142: MISO Sch 42 Int/AFUDC Amort	64,669
7	RO456TPZ: 456 ELL Receipts TPZ Settlement	456TPZ: ELL Receipts- TPZ Settlement	(2,200,000)
8	RO457MISO: 457 MISO SCH 1 CTRL/DISP	457131: MISO Sch 1 Sched/Sys Ctrl/Disp	(1,749,459)
9	RO457MISO: 457 MISO SCH 1 CTRL/DISP	457132: MISO Sch 2 Reactive	(20,767,944)
10		**Subtotal REVENUES**	**(144,349,373)**
11	OMP555IEM: 555 INELIGIBLE ENERGY - MISO	555015: MISO Schedule 24 Admin	(866,490)
12	OMT561M: 561 MISO SCH 10	561410: MISO Schedule 10 Admin	(17,064,323)
13	OMT565: 565 TRANSM OF ELEC BY OTHERS	565000: Transmission Of Electric	(2,989,262)
14	OMT565M: 565 MISO	565S26: MISO Schedule 26 Expense	(131,766)
15	OMT565M: 565 MISO	565S33: MISO Schedule 33 Expense	(4,246)
16	OMT565M: 565 MISO	565S41: MISO SC41 EXP	(1,185)
17	OMT565M: 565 MISO	565SC1: MISO SCH 1 EXP	(95,270)
18	OMT565M: 565 MISO	565SC2: MISO SCH 2 Expense	(21,971,320)
19	OMT565M: 565 MISO	565SC9: MISO Schedule 9 Expense	(3,193,452)
20	OMRTO575: 575 OPER SUPV REG MKT	575700: MISO Market Admin Charges	(9,884,549)
21	OMAG923: 923 OUTSIDE SERVICES	923000: Outside Services Employed	(300)
22	OMAG928T: 928 REGULATORY COMMISSION EXP - TRANSMISSION	928000: Regulatory Commission Expense	(799,145)
23		**Subtotal OPERATING EXPENSES**	**(57,001,307)**

AJ48 - Energy Efficiency Programs

Entergy Louisiana, LLC
Cost of Service
AJ48 Energy Efficiency Programs Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to eliminate Energy Efficiency expense that is included in a separate rate rider.

Line No.	Line Item	Account and Description	Amount
1	DXGESI: ESI DEPRECIATION/AMORTIZATION	4031AM: Deprec Exp billed from Serv Co	(1,215)
2	OMAG920: 920 SALARIES	920000: Adm & General Salaries	(11,963)
3	OMAG921: 921 OFFICE SUPPLIES & EXP	921000: Office Supplies And Expenses	(22)
4	OMAG926: 926 PENSIONS & BENEFITS	926000: Employee Pension & Benefits	(33,013)
5	OMAG926: 926 PENSIONS & BENEFITS	926NS1: ASC 715 NSC - Emp Pens & Ben	(7,982)
6	OMAG928RS: 928 REGULATORY COMMISSION EXP - RETAIL SALES	928000: Regulatory Commission Expense	(108,532)
7	OMCS908: 908 CUSTOMER ASSISTANCE EXP	908000: Customer Assistance Expenses	(11,319,871)
8	OMP506: 506 MISC STEAM POWER EXPENSES	506000: Misc Steam Power Expenses	(67)
9	TOFE: 408.110 EMPLOYMENT TAXES	408110: Employment Taxes	(8,079)
		Total	**(11,490,744)**

AJ49 - Environmental Costs

Entergy Louisiana, LLC
Cost of Service
AJ49 Environmental Costs Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to remove Account 447 revenue associated with affiliate-related billings of environmental costs in order to maintain neutrality in the recovery of the costs recovered via the Environmental Adjustment Clause.

Line No.	Line Item	Account and Description	Amount
1	RSOROIE: 447 OTHER SALES FOR RESALE - INELIGIBLE	447114: Resource Plan Rev - Non JSP	(101)
2	RSORRPIE: 447 RESOURCE PLAN REVENUE - INELIGIBLE	447115: Resource Plan Rev - Affiliated	(326)
3		**Total**	**(427)**

AJ50 - Major Storm Restoration Cost

Entergy Louisiana, LLC
Cost of Service
AJ50 Major Storm Restoration Cost Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to remove storm restoration costs for major storms proposed for recovery in LPSC Docket No. U-35991 and LPSC Docket No. U-36350 from ending and 13 month average balances.

Line No.	Line Item	Account and Description	Amount
1	PLP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(624,313)
2	PLP312C: 312 BOILER PLANT EQUIPMENT - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(24,104)
3	PLP314C: 314 TURBO GENERATOR UNITS - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(25,781)
4	PLP316C: 316 MISC POWER PLANT EQU P - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(66,108)
5	PLP321C: 321 STRUCTURES & IMPROVEMENTS - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(26,820,674)
6	PLP322: 322 REACTOR PLANT EQUIPMENT	1010ID: Contra Asset - 2021 Storm Sec	(167,555)
7	PLP325C: 325 MISC POWER PLANT EQU P - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(12,002,984)
8	PLP341C: 341 STRUCTURES & IMPROVEMENTS - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(29,822)
9	PLP345C: 345 ACCESSORY ELECTRIC EQUIPMENT - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(16,660)
10		**Subtotal PRODUCTION PLANT IN SERVICE**	(39,778,000)
11	PLT352C: 352 STRUCTURES & MPROVEMENTS - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(70,946)
12	PLT353C: 353 STATION EQUIPMENT - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(5,610,114)
13	PLT355C: 355 POLES & FIXTURES - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(59,171,598)
14	PLT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(9,344,872)
15		**Subtotal TRANSMISSION PLANT IN SERVICE**	(74,197,529)
16	PLD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(375,081)
17	PLD362C: 362 STATION EQUIPMENT - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(42,397,780)
18	PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(188,790,570)
19	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(167,613,163)
20	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(4,665,507)
21	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(90,314,506)
22	PLD368C: 368 LINE TRANSFORMERS - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(186,484,585)
23	PLD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(23,422,649)
24	PLD3692C: 369 2 UNDERGROUND SERVICES - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(5,342,021)
25	PLD370C: 370 METERS - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(34,054,389)
26	PLD371OC: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(25,127,098)
27	PLD3731RC: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(41,502,448)
28		**Subtotal DISTRIBUTION PLANT IN SERVICE**	(810,089,796)
29	PLG390C: 390 STRUCTURES & MPROVEMENTS - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	(5,210,118)
30		**Subtotal GENERAL PLANT IN SERVICE**	(5,210,118)
31	ADP311: 311 STRUCTURES & MPROVEMENTS	1080AM: Accum Prov Depr Plant Service	23,389
32	ADP321: 321 STRUCTURES & MPROVEMENTS	1080AM: Accum Prov Depr Plant Service	59,733
33	ADP341: 341 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service	961
34		**Subtotal PRODUCTION ACCUMULATED DEPRECIATION**	84,082
35	ADT355: 355 POLES & FIXTURES	1080AM: Accum Prov Depr Plant Service	3,252,121
36		**Subtotal TRANSMISSION ACCUMULATED DEPRECIATION**	3,252,121
37	ADD3602: 360 2 LAND RIGHTS - PR MARY	108220: Rwip - Removal Cost	(2,944,407)
38	ADD361: 361 STRUCTURES & IMPROVEMENTS	108220: Rwip - Removal Cost	(2,456,449)
39	ADD362: 362 STATION EQU PMENT	108220: Rwip - Removal Cost	(44,876,798)
40	ADD364: 364 POLES, TOWERS, & FIXTURES	108220: Rwip - Removal Cost	(34,587,984)
41	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	34,886,896
42	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	108220: Rwip - Removal Cost	(27,326,583)
43	ADD366: 366 UNDERGROUND CONDUIT	108220: Rwip - Removal Cost	(7,112,221)
44	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	108220: Rwip - Removal Cost	(12,095,739)
45	ADD368: 368 LINE TRANSFORMERS	108220: Rwip - Removal Cost	(55,649,502)
46	ADD3691: 369.1 OVERHEAD SERVICES	108220: Rwip - Removal Cost	(28,519,423)
47	ADD3692: 369 2 UNDERGROUND SERVICES	108220: Rwip - Removal Cost	(13,864,685)
48	ADD370: 370 METERS	108220: Rwip - Removal Cost	(305,885)
49	ADD371O: 371 INSTALL ON CUST PREMISES - OTHER	108220: Rwip - Removal Cost	(11,809,198)
50	ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	108220: Rwip - Removal Cost	(2,243,926)
51	ADD3652: 365 2 OVERHEAD CONDUCTORS & DEVICES	108220: Rwip - Removal Cost	162
52	ADD3653: 365 3 OVERHEAD CONDUCTORS & DEVICES	108220: Rwip - Removal Cost	(5,596,485)
53	ADD370AMI: 370 METERS - AMI SMART METERING	108220: Rwip - Removal Cost	(8,766,203)
54		**Subtotal DISTRIBUTION ACCUMULATED DEPRECIATION**	(223,268,430)
55	ADG390: 390 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service	204,539
56		**Subtotal GENERAL PLANT ACCUMULATED DEPRECIATION**	204,539
57	PIR228: 228 PROPERTY INSURANCE RESERVE	228100: Accum Prov For Prop Insurance	(495,775,060)
58		**Subtotal 228 PROPERTY INSURANCE RESERVE**	(495,775,060)

Entergy Louisiana, LLC
Cost of Service
AJ50 Major Storm Restoration Cost Adjustment
Electric
For the Test Year Ended December 31, 2022

To remove Accumulated Deferred Income Tax and Tax Expense associated with Storm Restoration Cost from the filing.

Line No.	Line Item	Account and Description	Amount
1	ADFIT190: 190 - FEDERAL	190161: Property Insurance Reserve-Fed	96,304,305
2	ADFIT190: 190 - FEDERAL	190251: Removal Cost - Fed	127,307,672
3	ADFIT282: 282 - FEDERAL	282111: Liberalized Depreciation-Fed	60,000,487
4	ADFIT282: 282 - FEDERAL	282533: Casualty Loss Deduction-Fed	272,829,424
5		**Subtotal ACCUMULATED DEFERRED FEDERAL INC TAXES**	556,441,889
6	ADSIT190: 190 ADIT - STATE	190162: Property Insurance Reserve - State	37,183,129
7	ADSIT190: 190 ADIT - STATE	190252: Removal Cost - State	49,153,541
8	ADSIT282: 282 ADIT - STATE	282112: Liberalized Deprec - State	21,362,985
9	ADSIT282: 282 ADIT - STATE	282534: Casualty Loss Deduction-St	103,827,496
10		**Subtotal ACCUMULATED DEFERRED STATE INC TAXES**	211,527,151
11	DTFCLSD: CASUALTY LOSS (STORM DAMAGE) - FEDERAL	410101: Prov Defer Inc Taxes-Util-Fed	12,713,147
12	DTFLD: LIBERALIZED DEPRECIATION - FEDERAL	410101: Prov Defer Inc Taxes-Util-Fed	(22,496,779)
13	DTFPI: PROPERTY INSURANCE - FEDERAL	410101: Prov Defer Inc Taxes-Util-Fed	13,988,316
14	DTFCOR: REMOVAL COSTS - FEDERAL	410101: Prov Defer Inc Taxes-Util-Fed	7,972,472
15	DTSCLD: CASUALTY LOSS DEDUCTION-STATE	410120: Prov Def Inc Tax-Util Op-State	4,814,244
16	DTSLIB: LIBERALIZED DEPRECIATION - STATE	410120: Prov Def Inc Tax-Util Op-State	(8,686,015)
17	DTSPIR: PROPERTY INS RESERVE-STATE	410120: Prov Def Inc Tax-Util Op-State	5,400,894
18	DTSRC: REMOVAL COST - STATE	410120: Prov Def Inc Tax-U il Op-State	3,078,175
19		**Subtotal PROVISION FOR DEFERRED INCOME TAXES**	16,784,455
20	CTACL: CASUALTY LOSS	EXNUSM: Current Tax Schedule M	(65,353,037)
21	CTAPI: CHANGE IN RESERVE - PROPERTY INSURANCE	EXNUSM: Current Tax Schedule M	(72,011,923)
22	CTARCX: REMOVAL COSTS	EXNUSM: Current Tax Schedule M	(41,042,329)
23	CTALD: LIBERALIZED DEPRECIATION	EXNUSM: Current Tax Schedule M	115,813,533
24		**Subtotal TAXABLE INCOME BEFORE STATE TAXES**	(62,593,756)
25	STALDF: LIBERALIZED DEPRECIATION - FEDERAL	EXOTSP: State Only Schedule M	(115,813,533)
26	STALDS: LIBERALIZED DEPRECIATION - STATE	EXOTSP: State Only Schedule M	115,813,533
27	STACASLSF: CASUALTY LOSS - FEDERAL	EXOTSP: State Only Schedule M	65,353,037
28	STACASLS: CASUALTY LOSS - STATE	EXOTSP: State Only Schedule M	(64,189,921)
29		**Subtotal STATE ADJUSTMENTS TO NET INCOME**	1,163,116

AJ51 - (Blank)

AJ52 - (Blank)

AJ53 – AFC Revenue

Entergy Louisiana, LLC
Cost of Service
AJ53 AFC Revenue Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to additional facilities charges revenues.

Line No.	Line Item	Account and Description	FN	Amount
1	RO456DFC: 456 FACILITY CHARGE - DISTRIBUTION	456125: Facility Charge - Trans Rev		(1,881,943)
2	RO456TST: 456 TRANSMISSION SERVICE TARIFF	456125: Facility Charge - Trans Rev	TH	(5,873,724)
3	RO456TST: 456 TRANSMISSION SERVICE TARIFF	456125: Facility Charge - Trans Rev	TL	(3,462,069)
4			**Subtotal REVENUES**	(11,217,736)

AJ54 - Westinghouse Credits

Entergy Louisiana, LLC
Cost of Service
AJ54 Westinghouse Credits Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to remove Westinghouse Credits to be retained by the Company.

Line No.	Line Item	Account and Description	Amount
1	RO456PD: 456 PRODUCTION DEMAND	456WHC: Westinghouse Credits	(1,042,464)
2		**Total**	**(1,042,464)**

AJ55 - DOE Awards

Entergy Louisiana, LLC
Cost of Service
AJ55 DOE Awards Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment related to WF3, GG & RBS DOE Turnaround of DOE Awards.

Line No.	Line Item	Account and Description	Amount [1]
1	RC407: 407.403 REGULATORY CREDITS	407403: Regulatory Credits	1,614,824
2		**Total**	**1,614,824**

Notes:
[1] Reference AJ55.2

Entergy Louisiana, LLC
Cost of Service
AJ55 DOE Awards Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment related to WF3, GG & RBS DOE Turnaround of DOE Awards

Line No.	Line Item	Account	WF3 Turnaround	GG Turnaround	RBS Turnaround	Total Turnaround
1	RC407: 407.403 REGULATORY CREDITS	407403: Regulatory Credits	1,094,019	261,035	259,770	1,614,824
2		**Total**	**1,094,019**	**261,035**	**259,770**	**1,614,824**

AJ56 - Business Combination External Transaction Costs

Entergy Louisiana, LLC
Cost of Service
AJ56 Business Combination CTABs
Electric
For the Test Year Ended December 31, 2022

Per Stipulated Agreement in LPSC Docket No. U-33244, adjustment to record amortization of external CTABs.

Line No.	Line Item	Account and Description	Amount
1	OMAG923: 923 OUTSIDE SERVICES	923000: Outside Services Employed	1,491,654
2	OMAG928GL: 928 REGULATORY COMMISSION EXP - GENERAL LABOR	928000: Regulatory Commission Expense	93,694
3	OMAG9302: 930.2 MISC GENERAL EXPENSES	930200: Miscellaneous General Expense	8,055
4	RD407D: 407.348 REGULATORY DEBITS	407348: Regulatory Debits	28,549
5		**Total**	**1,621,952**

AJ57 - (Blank)

AJ58 - (Blank)

AJ59 - Outside Right of Way (OROW) Amortization

Entergy Louisiana, LLC
Cost of Service
AJ59 Outside Right of Way (OROW) Amortization
Electric
For the Test Year Ended December 31, 2022

Adjustment to include 1/10th of Outside Right of Way Vegetation Management amortization including carrying costs at the applicable WACC.

Line No.	Line Item	Account and Description	Amount
1	OMT566: 566 MISC TRANSMISSION EXPENSE	566000: Misc. Transmission Expenses	1,037
2	OMT568: 568 MAINT SUPVSN & ENG	568000: Maint. Supervision & Engineer	12,892
3	OMT571: 571 MAINT OF OVERHEAD LINES	571000: Maint Of Overhead Lines	935,572
4	OMD593: 593 MAINT OF OVERHEAD LINES	593000: Maintenance Of Overhead Lines	1,695,091
5	OMAG926: 926 PENSIONS & BENEFITS	926000: Employee Pension & Benefits	285
6	OMAG926: 926 PENSIONS & BENEFITS	926NS1: ASC 715 NSC - Emp Pens & Ben	72
7		**Subtotal OPERATION & MAINTENANCE EXPENSE**	**2,644,950**
8	TOFE: 408.110 EMPLOYMENT TAXES	408110: Employment Taxes	165
9		**Subtotal TAXES OTHER THAN INCOME**	**165**
10		**Total**	**2,645,115**

ALLOCATION FACTORS

AF 1
Demand

Entergy Louisiana, LLC.
Cost of Service
External Allocation Factors - Demand
Electric
For Test Year Ending December 31, 2022

Summary of Demand Allocation Factors

Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	Residential Service	Small General Service	General Service	Municipal Pumping Service	Legacy Industrial Service	Large Load High Load Factor	Large Power Service	High Load Factor Service	Large Industrial Service	Lighting	Wholesale
PG: Production/Generation	DD: Demand	TO: Total All Customers	Amount	8,410,968	2,683,612	1,057,285	834,848	34,790	226,035	1,916,597	488,577	693,191	311,529	18,071	146,433
			Percentage	100.0000%	31.9061%	12.5703%	9.9257%	0.4136%	2.6874%	22.7869%	5.8088%	8.2415%	3.7038%	0.2149%	1.7410%
		RO: Retail Only	Amount	8,264,535	2,683,612	1,057,285	834,848	34,790	226,035	1,916,597	488,577	693,191	311,529	18,071	-
			Percentage	100.0000%	32.4714%	12.7930%	10.1016%	0.4210%	2.7350%	23.1906%	5.9117%	8.3875%	3.7695%	0.2187%	
		WO: Wholesale Only	Amount	146,433	-	-	-	-	-	-	-	-	-	-	146,433
			Percentage	100.0000%											100.0000%
TH: Transmission High Voltage	DD: Demand	TO: Total All Customers	Amount	8,557,287	2,683,612	1,057,285	834,848	34,790	319,608	1,916,597	488,577	694,299	363,167	18,071	146,433
			Percentage	100.0000%	31.3605%	12.3554%	9.7560%	0.4066%	3.7349%	22.3973%	5.7095%	8.1135%	4.2440%	0.2112%	1.7112%
		RO: Retail Only	Amount	8,410,854	2,683,612	1,057,285	834,848	34,790	319,608	1,916,597	488,577	694,299	363,167	18,071	-
			Percentage	100.0000%	31.9065%	12.5705%	9.9258%	0.4136%	3.7999%	22.7872%	5.8089%	8.2548%	4.3178%	0.2149%	
		WO: Wholesale Only	Amount	146,433	-	-	-	-	-	-	-	-	-	-	146,433
			Percentage	100.0000%											100.0000%
TL: Transmission Low Voltage	DD: Demand	TO: Total All Customers	Amount	5,803,040	2,683,612	1,057,285	828,301	34,790	46,993	152,725	344,384	361,977	274,902	18,071	-
			Percentage	100.0000%	46.2449%	18.2195%	14.2736%	0.5995%	0.8098%	2.6318%	5.9345%	6.2377%	4.7372%	0.3114%	
		RO: Retail Only	Amount	5,803,040	2,683,612	1,057,285	828,301	34,790	46,993	152,725	344,384	361,977	274,902	18,071	-
			Percentage	100.0000%	46.2449%	18.2195%	14.2736%	0.5995%	0.8098%	2.6318%	5.9345%	6.2377%	4.7372%	0.3114%	
DS: Distribution Substations	DD: Demand	TO: Total All Customers	Amount	6,598,658	3,672,211	1,306,094	1,095,364	74,185	-	-	72,228	88,287	181,860	108,429	-
			Percentage	100.0000%	55.6509%	19.7933%	16.5998%	1.1242%			1.0946%	1.3380%	2.7560%	1.6432%	
		RO: Retail Only	Amount	6,598,658	3,672,211	1,306,094	1,095,364	74,185	-	-	72,228	88,287	181,860	108,429	-
			Percentage	100.0000%	55.6509%	19.7933%	16.5998%	1.1242%			1.0946%	1.3380%	2.7560%	1.6432%	
DX: Distribution Line Transformers	DD: Demand	TO: Total All Customers	Amount	8,537,174	5,922,465	1,338,512	1,123,133	41,845	-	-	-	-	2,790	108,429	-
			Percentage	100.0000%	69.3727%	15.6786%	13.1558%	0.4902%					0.0327%	1.2701%	
		RO: Retail Only	Amount	8,537,174	5,922,465	1,338,512	1,123,133	41,845	-	-	-	-	2,790	108,429	-
			Percentage	100.0000%	69.3727%	15.6786%	13.1558%	0.4902%					0.0327%	1.2701%	
D1: Distribution Primary	DD: Demand	TO: Total All Customers	Amount	6,598,658	3,672,211	1,306,094	1,095,364	74,185	-	-	72,228	88,287	181,860	108,429	-
			Percentage	100.0000%	55.6509%	19.7933%	16.5998%	1.1242%			1.0946%	1.3380%	2.7560%	1.6432%	
		RO: Retail Only	Amount	6,598,658	3,672,211	1,306,094	1,095,364	74,185	-	-	72,228	88,287	181,860	108,429	-
			Percentage	100.0000%	55.6509%	19.7933%	16.5998%	1.1242%			1.0946%	1.3380%	2.7560%	1.6432%	
D2: Distribution Secondary	DD: Demand	TO: Total All Customers	Amount	8,537,174	5,922,465	1,338,512	1,123,133	41,845	-	-	-	-	2,790	108,429	-
			Percentage	100.0000%	69.3727%	15.6786%	13.1558%	0.4902%					0.0327%	1.2701%	
		RO: Retail Only	Amount	8,537,174	5,922,465	1,338,512	1,123,133	41,845	-	-	-	-	2,790	108,429	-
			Percentage	100.0000%	69.3727%	15.6786%	13.1558%	0.4902%					0.0327%	1.2701%	

ENTERGY LOUISIANA, LLC
ALLOCATION FACTORS
FOR THE TWELVE MONTHS END NG DECEMBER 31, 2022

		PRODUCTION			TRANSMISSION		DISTRIBUTION				CUSTOMER RELATED				
			Capacity												
LINE NO.	Rate Class	Energy MWH	12 CP (1)	ELA Interruptible 12 CP (2)	High Voltage ≥ 230KV 12 CP	Low Voltage < 230KV 12 CP	Substation/ Primary Lines MDD (3)	Transformer/ Secondary Lines NCP/MDD (4)	Customer Meters	Customer Service Drops	Cust. Records & Collections/ Services & Information	Cust. Assistance & Information/ Services & Information	Meter Reading Expenses	Average Number Of Customers	Direct Lighting
(a)	(b)	(c)	(d)	(e)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
		PGEETO	PGDDTO	PGDDIS	THDDTO	TLDDTO	DSDDTO D1DDTO	D2DDTO DXDDTO	DMCCTO	DVCCTO	CRCCTO	CSCCTO	CMCCTO	DGCCTO	D LLTO
1	Residential Service	23.5397%	0.0000%	31.9061%	31.3604%	46.2450%	55.6509%	69.3726%	45 5330%	75.2109%	82.4201%	82.4482%	68.4354%	85.8102%	0.0000%
2	Small General Service	11.4276%	0.0000%	12.5703%	12.3554%	18.2195%	19.7933%	15.6786%	21 8304%	17.8447%	10.4686%	10.4722%	16 2663%	11.1317%	0.0000%
3	General Service	9.4859%	0.0000%	9.9257%	9.7560%	14.2736%	16.5998%	13.1558%	16 8627%	5.8724%	2.1970%	2.1978%	7 2384%	1.9587%	0.0000%
4	Municipal Pumping Service	0.4816%	0.0000%	0.4136%	0.4066%	0.5995%	1.1242%	0.4902%	1 2673%	1.0710%	0.3616%	0.3617%	0 9797%	0.3119%	0.0000%
5	Legacy Industrial Service	4.4713%	0.0000%	2.6874%	3.7349%	0.8098%	0.0000%	0.0000%	1.1908%	0.0000%	0.2098%	0.2098%	0.4308%	0.0005%	0.0000%
6	Large Load High Load Factor	27.2366%	0.0000%	22.7869%	22.3973%	2.6318%	0.0000%	0.0000%	0.4949%	0.0000%	0.0558%	0.0558%	0 2198%	0.0009%	0.0000%
7	Large Power Service	6.8507%	0.0000%	5.8088%	5.7095%	5.9345%	1.0946%	0.0000%	5 9279%	0.0000%	2.1993%	2.2001%	3.0686%	0.0079%	0.0000%
8	High Load Factor Service	9.8641%	0.0000%	8.2415%	8.1135%	6.2377%	1.3380%	0.0000%	5.1751%	0.0000%	1.2515%	1.2520%	2.7413%	0.0041%	0.0000%
9	Large Industrial Service	4.9760%	0.0000%	3.7038%	4.2440%	4.7372%	2.7560%	0.0327%	1.4187%	0.0000%	0.0592%	0.0592%	0.1924%	0.0063%	0.0000%
10	Lighting Service	0.7063%	0.0000%	0.2149%	0.2112%	0.3114%	1.6432%	1.2701%	0.0006%	0.0010%	0.7429%	0.7432%	0.0009%	0.7678%	100.0000%
11	TOTAL RETAIL	99.0398%	0.0000%	98.2590%	98.2888%	100.0000%	100.0000%	100.0000%	99.7014%	100.0000%	99.9658%	100.0000%	99 5736%	100.0000%	100.0000%
12	TOTAL WHOLESALE	0.9602%	0.0000%	1.7410%	1.7112%	0.0000%	0.0000%	0.0000%	0 2986%	0.0000%	0.0342%	0.0000%	0.4264%	0.0000%	0.0000%
13	TOTAL COMPANY	100.0000%	0.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%

(1) No longer applies
(2) Excludes 85% of Interruptible/Curtailable Load for Legacy ELL and 100% for Legacy EGSL
(3) MDD @ Primary & Lower Voltages
(4) 50/50 Weighting NCP & MDD @ Below Primary Voltages

Public Redacted Version

ENTERGY LOUISIANA, LLC
ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2022

		PRODUCTION			TRANSMISSION		DISTR BUTION				CUSTOMER RELATED				
			Capacity												
L NE NO.	Rate Class	Energy MWH	12 CP (1)	ELA Interruptible 12 CP (2)	High Voltage ≥ 230KV 12 CP	Low Voltage < 230KV 12 CP	Substation/ Primary Lines MDD (3)	Transformer/ Secondary Lines NCP/MDD (4)	Customer Meters	Customer Service Drops	Cust. Records & Collections/ Services & Information	Cust. Assistance & Information/ Services & Information	Meter Reading Expenses	Average Number Of Customers	Direct Lighting
(a)	(b)	(c)	(d)	(e)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
		PGEETO	PGDDTO	PGDDIS	THDDTO	TLDDTO	DSDDTO D1DDTO	D2DDTO DXDDTO	DMCCTO	DVCCTO	CRCCTO	CSCCTO	CMCCTO	DGCCTO	D LLTO
1	Residential Service	14,533,758	-	2,683,612	2,683,612	2,683,612	3,672,211	5,922,465	55,739,217	943,979	1,179,538	1,179,538	943,980	942,859	-
2	Small General Service	7,055,545	-	1,057,285	1,057,285	1,057,285	1,306,094	1,338,512	26,723,634	223,970	149,819	149,819	224,374	122,312	-
3	General Service	5,856,736	-	834,848	834,848	828,301	1,095,364	1,123,133	20,642,395	73,705	31,442	31,442	99,845	21,522	-
4	Municipal Pumping Service	297,331	-	34,790	34,790	34,790	74,185	41,845	1,551,423	$13,442	5,175	5,175	13,514	3,427	-
5	Legacy Industrial Service	2,760,657	-	226,035	319,608	46,993	-	-	1,457,729	-	3,002	3,002	5,943	6	-
6	Large Load High Load Factor Service	16,816,296	-	1,916,597	1,916,597	152,725	-	-	605,784	-	798	798	3,032	10	-
7	Large Power Service	4,229,719	-	488,577	488,577	344,384	72,228	-	7,256,658	-	31,475	31,475	42,328	87	-
8	High Load Factor Service	6,090,236	-	693,191	694,299	361,977	88,287	-	6,335,130	-	17,911	17,911	37,813	45	-
9	Large Industrial Service	3,072,252	-	311,529	363,167	274,902	181,860	2,790	1,736,655	-	847	847	2,654	69	-
10	Lighting Service	436,100	-	18,071	18,071	18,071	108,429	108,429	690	12	10,632	10,632	12	8,436	108,429
11	TOTAL RETA L	61,148,630	-	8,264,535	8,410,854	5,803,040	6,598,658	8,537,174	122,049,315	1,255,108	1,430,639	1,430,639	1,373,495	1,098,773	108,429
12	TOTAL WHOLESALE	592,815	-	146,433	146,433	-	-	-	365,564	-	490	-	5,882	-	-
13	TOTAL COMPANY	61,741,445	-	8,410,968	8,557,287	5,803,040	6,598,658	8,537,174	122,414,879	1,255,108	1,431,129	1,430,639	1,379,377	1,098,773	108,429

(1) No longer applies
(2) Excludes 85% of Interruptible/Curtailable Load for Legacy ELL and 100% for Legacy EGSL
(3) MDD @ Primary & Lower Voltages
(4) 50/50 Weighting NCP & MDD @ Below Primary Voltages

AF 2
Energy

Entergy Louisiana, LLC.
Cost of Service
External Allocation Factors - Energy
Electric
For Test Year Ending December 31, 2022

Summary of Energy Allocation Factors

Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	Residential Service	Small General Service	General Service	Municipal Pumping Service	Legacy Industrial Service	Large Load High Load Factor	Large Power Service	High Load Factor Service	Large Industrial Service	Lighting	Wholesale
PG: Production/Generation	EE: Energy	TO: Total All Customers	Amount	61,741,445	14,533,758	7,055,545	5,856,736	297,331	2,760,657	16,816,296	4,229,719	6,090,236	3,072,252	436,100	592,815
			Percentage	100.0000%	23.5397%	11.4276%	9.4859%	0.4816%	4.4713%	27 2366%	6 8507%	9.8641%	4 9760%	0.7063%	0.9602%
		RO: Retail Only	Amount	61,148,630	14,533,758	7,055,545	5,856,736	297,331	2,760,657	16,816,296	4,229,719	6,090,236	3,072,252	436,100	-
			Percentage	100.0000%	23.7679%	11.5384%	9.5779%	0.4862%	4 5147%	27 5007%	6 9171%	9.9597%	5.0242%	0.7132%	
		WO: Wholesale Only	Amount	592,815	-	-	-	-	-	-	-	-	-	-	592,815
			Percentage	100.0000%											100.0000%

AF 3
Customer

Entergy Louisiana, LLC.
Cost of Service
External Allocation Factors - Customer
Electric
For Test Year Ending December 31, 2022

Summary of Customer Allocation Factors

Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	Residential Service	Small General Service	General Service	Municipal Pumping Service	Legacy Industrial Service	Large Load High Load Factor	Large Power Service	High Load Factor Service	Large Industrial Service	Lighting	Wholesale
DV: Distribution Services	CC: Customer	TO: Total All Customers	Amount	1,255,108	943,979	223,970	73,705	13,442	-	-	-	-	-	12	-
			Percentage	100.0000%	75 2110%	17.8447%	5.8724%	1.0710%						0.0010%	
		RO: Retail Only	Amount	1,255,108	943,979	223,970	73,705	13,442	-	-	-	-	-	12	-
			Percentage	100.0000%	75 2110%	17.8447%	5.8724%	1.0710%						0.0010%	
DM: Distribution Meters	CC: Customer	TO: Total All Customers	Amount	122,414,879	55,739,217	26,723,634	20,642,395	1,551,423	1,457,729	605,784	7,256,658	6,335,130	1,736,655	690	365,564
			Percentage	100.0000%	45 5330%	21.8304%	16.8627%	1 2673%	1.1908%	0.4949%	5.9279%	5.1751%	1.4187%	0.0006%	0 2986%
		RO: Retail Only	Amount	122,049,315	55,739,217	26,723,634	20,642,395	1,551,423	1,457,729	605,784	7,256,658	6,335,130	1,736,655	690	-
			Percentage	100.0000%	45.6694%	21.8958%	16.9132%	1 2711%	1.1944%	0.4963%	5.9457%	5.1906%	1.4229%	0.0006%	
		WO: Wholesale Only	Amount	365,564	-	-	-	-	-	-	-	-	-	-	365,564
			Percentage	100.0000%											100.0000%
DG: Distribution General	CC: Customer	TO: Total All Customers	Amount	1,098,773	942,859	122,312	21,522	3,427	6	10	87	45	69	8,436	-
			Percentage	100.0000%	85 8102%	11.1317%	1.9587%	0.3119%	0.0005%	0.0009%	0.0079%	0.0041%	0.0063%	0.7678%	
		RO: Retail Only	Amount	1,098,773	942,859	122,312	21,522	3,427	6	10	87	45	69	8,436	-
			Percentage	100.0000%	85 8102%	11.1317%	1.9587%	0.3119%	0.0005%	0.0009%	0.0079%	0.0041%	0.0063%	0.7678%	
CM: Customer Meter Reading	CC: Customer	TO: Total All Customers	Amount	1,379,377	943,980	224,374	99,845	13,514	5,943	3,032	42,328	37,813	2,654	12	5,882
			Percentage	100.0000%	68.4352%	16.2663%	7.2384%	0.9797%	0.4308%	0.2198%	3.0686%	2.7413%	0.1924%	0.0009%	0.4264%
		RO: Retail Only	Amount	1,373,495	943,980	224,374	99,845	13,514	5,943	3,032	42,328	37,813	2,654	12	-
			Percentage	100.0000%	68.7283%	16.3360%	7.2694%	0.9839%	0.4327%	0.2208%	3.0818%	2.7530%	0.1932%	0.0009%	
		WO: Wholesale Only	Amount	5,882	-	-	-	-	-	-	-	-	-	-	5,882
			Percentage	100.0000%											100.0000%
CR: Customer Records	CC: Customer	TO: Total All Customers	Amount	1,431,129	1,179,538	149,819	31,442	5,175	3,002	798	31,475	17,911	847	10,632	490
			Percentage	100.0000%	82.4201%	10.4686%	2.1970%	0.3616%	0.2098%	0.0558%	2.1993%	1.2515%	0.0592%	0.7429%	0.0342%
		RO: Retail Only	Amount	1,430,639	1,179,538	149,819	31,442	5,175	3,002	798	31,475	17,911	847	10,632	-
			Percentage	100.0000%	82.4483%	10.4722%	2.1978%	0.3617%	0.2098%	0.0558%	2.2001%	1.2520%	0.0592%	0.7432%	
		WO: Wholesale Only	Amount	490	-	-	-	-	-	-	-	-	-	-	490
			Percentage	100.0000%											100.0000%
CS: Customer Services	CC: Customer	TO: Total All Customers	Amount	1,430,639	1,179,538	149,819	31,442	5,175	3,002	798	31,475	17,911	847	10,632	-
			Percentage	100.0000%	82.4483%	10.4722%	2.1978%	0.3617%	0.2098%	0.0558%	2.2001%	1.2520%	0.0592%	0.7432%	
		RO: Retail Only	Amount	1,430,639	1,179,538	149,819	31,442	5,175	3,002	798	31,475	17,911	847	10,632	-
			Percentage	100.0000%	82.4483%	10.4722%	2.1978%	0.3617%	0.2098%	0.0558%	2.2001%	1.2520%	0.0592%	0.7432%	

AF 4
Revenue

Entergy Louisiana, LLC.
Cost of Service
External Allocation Factors - Revenue
Electric
For Test Year Ending December 31, 2022

Summary of Revenue Allocation Factors

Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	Residential Service	Small General Service	General Service	Municipal Pumping Service	Legacy Industrial Service	Large Load High Load Factor	Large Power Service	High Load Factor Service	Large Industrial Service	Lighting	Wholesale
RV: Revenue	RR: Revenue	TO: Total All Customers	Amount	3,186,437,218	1,237,494,795	596,211,426	376,698,826	16,838,338	26,359,988	365,759,593	160,782,336	200,888,723	126,065,554	79,337,640	
			Percentage	100.0000%	38.8363%	18.7109%	11.8219%	0.5284%	0.8273%	11.4786%	5.0458%	6.3045%	3.9563%	2.4899%	
		RO: Retail Only	Amount	3,186,437,218	1,237,494,795	596,211,426	376,698,826	16,838,338	26,359,988	365,759,593	160,782,336	200,888,723	126,065,554	79,337,640	
			Percentage	100.0000%	38.8363%	18.7109%	11.8219%	0.5284%	0.8273%	11.4786%	5.0458%	6.3045%	3.9563%	2.4899%	
		WO: Wholesale Only	Amount	1											1
			Percentage	100.0000%											100.0000%
RU: Revenue Uncollectible	RR: Revenue	TO: Total All Customers	Amount	14,645,737	12,913,266	1,001,529	342,024	20			172,967			215,930	
			Percentage	100.0000%	88.1708%	6.8384%	2.3353%	0.0001%			1.1810%			1.4744%	
RS: Revenue Sales	RR: Revenue	TO: Total All Customers	Amount	3,186,437,218	1,237,494,795	596,211,426	376,698,826	16,838,338	26,359,988	365,759,593	160,782,336	200,888,723	126,065,554	79,337,640	
			Percentage	100.0000%	38.8363%	18.7109%	11.8219%	0.5284%	0.8273%	11.4786%	5.0458%	6.3045%	3.9563%	2.4899%	
		RO: Retail Only	Amount	3,186,437,218	1,237,494,795	596,211,426	376,698,826	16,838,338	26,359,988	365,759,593	160,782,336	200,888,723	126,065,554	79,337,640	
			Percentage	100.0000%	38.8363%	18.7109%	11.8219%	0.5284%	0.8273%	11.4786%	5.0458%	6.3045%	3.9563%	2.4899%	
		WO: Wholesale Only	Amount	1											1
			Percentage	100.0000%											100.0000%

Amounts may not add or tie to other schedules due to rounding.

AF 5
Direct

Entergy Louisiana, LLC.
Cost of Service
External Allocation Factors - Direct
Electric
For Test Year Ending December 31, 2022

Summary of Direct Allocation Factors

Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	Residential Service	Small General Service	General Service	Municipal Pumping Service	Legacy Industrial Service	Large Load High Load Factor	Large Power Service	High Load Factor Service	Large Industrial Service	Lighting	Wholesale
DI: Distribution Lighting	LL: Direct	TO: Total All Customers	Amount	108,429	-	-	-	-	-	-	-	-	-	108,429	-
			Percentage	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
		RO: Retail Only	Amount	108,429	-	-	-	-	-	-	-	-	-	108,429	-
			Percentage	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
		WO: Wholesale Only	Amount	-	-	-	-	-	-	-	-	-	-	-	-
			Percentage	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

AF 6
Internal

Entergy Louisiana, LLC
Cost of Service
Internal Allocation Factors
Electric
For the Test Year Ended December 31, 2022

Description	Jurisdiction	Reference
Internal Factors	All Jurisdictions	AF 6.2 - 6.7
Internal Factors - Labor-Related	All Jurisdictions	AF 6.2 - 6.5
Internal Factors:	RO / WO	AF 6.8 - AF 6.16
PLPTDTOA-RO: PLPTDTOA-RO - Prod / Trans / Dist Plant (RO)	RO	AF 6.8
PLPTOA-RO: PLPTOA-RO - Production Plant in Service (RO)	RO	AF 6.9
PLTDTOA-RO: PLTDTOA-RO - Trans/Dist Plant (RO)	RO	AF 6.10
PLTOA-RO: PLTOA-RO - Plant in Service (RO)	RO	AF 6.11
PLTOA-WO: PLTOA-WO - Plant in Service (WO)	WO	AF 6.12
PLTTOA-RO: PLTTOA-RO - Transmission Plant in Service (RO)	WO	AF 6.13
RBXNISC-RO: RBXNISC-RO - Rate Base Excl Non Inv Suppl Cap (RO)	RO	AF 6.14
RBXNISC-WO: RBXNISC-WO - Rate Base Excl Non Inv Suppl Cap (WO)	WO	AF 6.15
RSRRTOA-RO: RSRRTOA-RO - Retail Sales (RO)	RO	AF 6.16

Entergy Louisiana, LLC
Cost of Service
Internal Factors - All Jurisdictions
For the Test Year Ended December 31, 2022
(%)

Line No.	Allocation Group Factor [1]	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	Residential Service	Small General Service	General Service	Municipal Pumping Service	Legacy Industrial Service	Large Load High Load Factor
1	PLPTOA-PRODUCTION PLANT IN SERVICE	100 00%	98.26%	31.91%	12.57%	9.93%	0.41%	2.69%	22.79%
2	PLTTOA-TRANSMISSION PLANT IN SERVICE	100 00%	99.00%	37.67%	14.84%	11.67%	0.49%	2.46%	14.04%
3	PLDTOA-DISTRIBUTION PLANT IN SERVICE	100 00%	99.99%	60.77%	18.06%	14.26%	0 90%	0.04%	0.02%
4	PLGTOA-GENERAL PLANT IN SERVICE	100 00%	98.76%	38.64%	13.62%	10.46%	0 53%	2.27%	17.23%
5	PLITOA-INTANGIBLE PLANT	100.00%	99.75%	51.75%	14.57%	10.46%	0 59%	1.32%	9.53%
6	PLTOAXI-PLANT EXCL INTANGIBLES	100 00%	98.85%	40.33%	14.43%	11.38%	0 55%	1.99%	15.19%
7	PLTOAXINT-Plant Excl Intangibles	100 00%	98.85%	40.33%	14.43%	11.38%	0 55%	1.99%	15.19%
8	PLTOA-PLANT IN SERVICE	100 00%	98.90%	40.88%	14.44%	11.33%	0 55%	1.96%	14.92%
9	PLPTDTOA - PROD/TRANS/DIST PLANT	100 00%	98.86%	40.36%	14.45%	11.40%	0 55%	1.98%	15.15%
10	PLPTTOA-PROD/TRANS PLANT	100 00%	98.48%	33.67%	13.26%	10.46%	0.44%	2.62%	20.12%
11	PLTDTOA-TRANS/DIST PLANT	100 00%	99.51%	49.64%	16.51%	13.01%	0.70%	1.21%	6.77%
12	PLPDTOA-PROD/DIST PLANT	100 00%	98.81%	41.16%	14.33%	11.32%	0 57%	1.84%	15.48%
13	PLDTOA-DL - Dist Plant In Svc, Funct D1 & D2 (dist lines)	100 00%	100.00%	57.67%	19.19%	16.09%	1 03%	0.00%	0.00%
14	PLDTOA-DS - Dist Plant In Svc, Func DS	100.00%	100.00%	55.65%	19.79%	16.60%	1.12%	0.00%	0.00%
15	PLDTOA-DT - Dist Plant In Svc, Func DT	100 00%	99.99%	60.77%	18.06%	14.26%	0 90%	0.04%	0.02%
16	RBTOA-RATE BASE	100.00%	98.97%	41.32%	14.74%	11.82%	0 57%	1.87%	13.93%
17	RBXNISC-RATE BASE EXCL NON-INV SUPPL CAP	100.00%	98.95%	41.31%	14.74%	11.82%	0 57%	1.87%	13.93%
18	RSRRTOA-RETAIL SALES	100.00%	100.00%	38.84%	18.71%	11.82%	0 53%	0.83%	11.48%
19	OMDOTOA-OPERATION	100.00%	99.94%	58.66%	18.11%	13.50%	0 95%	0.23%	0.10%
20	OMDMTOA-MAINTENANCE	100.00%	100.00%	52.40%	16.96%	13.33%	0.93%	0.00%	0.00%
21	OMCATOA-CUSTOMER ACCOUNTING EXPENSES	100 00%	99.95%	82.91%	9.96%	2.57%	0 31%	0.17%	0.05%
22	OMCSTOA-CUSTOMER SERVICES EXPENSES	100 00%	100.00%	82.45%	10.47%	2.20%	0.36%	0.21%	0.06%
23	OMDOTOA-DT - Operation, Func DT	100.00%	99.94%	58.66%	18.11%	13.50%	0 95%	0.23%	0.10%
24	DXTOA-DEPRECIATION AND AMORTIZATION EXPENSE	100.00%	99.09%	42.08%	14.67%	11.57%	0.57%	1.84%	13.95%
25	AXITOA-INTANGIBLE PLANT DEPRECIATION EXPENSE	100 00%	100.53%	49.28%	15.42%	11.80%	0.65%	1.36%	10.02%
	Labor-Related Allocation Factors								
26	LPTOA-PRODUCTION LABOR EXPENSES	100 00%	98.38%	30.66%	12.40%	9.86%	0.42%	2.95%	23.45%
27	LDOSUB-OTHER DISTRIBUTION OPERATION	100 00%	99.95%	59.84%	18.05%	13.24%	0 96%	0.20%	0.08%
28	LDMSUB-OTHER DISTRIBUTION MAINTENANCE	100 00%	100.00%	55.80%	18.33%	14.53%	1 01%	0.01%	0.01%
29	LCAMRCR-METER READING AND CUST RECORDS	100 00%	99.91%	80.33%	11.34%	2.95%	0.45%	0.24%	0.08%
30	LOMTOA-LABOR EXPENSES	100.00%	98.72%	37.52%	13.33%	10.20%	0.51%	2.38%	18.32%

Notes:
[1] See AF 6.4 - AF 6.5 for amounts.

Entergy Louisiana, LLC
Cost of Service
Internal Factors - All Jurisdictions
For the Test Year Ended December 31, 2022
(%)

Line No.	Allocation Group Factor [1]	Large Power Service	High Load Factor Service	Large Industrial Service	Lighting	TOTAL WHOLESALE	Wholesale
1	PLPTOA-PRODUCTION PLANT IN SERVICE	5.81%	8 24%	3.70%	0.21%	1.74%	1.74%
2	PLTTOA-TRANSMISSION PLANT IN SERVICE	5.81%	7 32%	4.44%	0.25%	1.00%	1.00%
3	PLDTOA-DISTRIBUTION PLANT IN SERVICE	0.81%	0 92%	1.59%	2.63%	0.01%	0.01%
4	PLGTOA-GENERAL PLANT IN SERVICE	4.92%	6.75%	3.42%	0.91%	1.24%	1.24%
5	PLITOA-INTANGIBLE PLANT	3.49%	4 38%	2.50%	1.16%	0.25%	0.25%
6	PLTOAXI-PLANT EXCL INTANGIBLES	4.58%	6 23%	3.35%	0.82%	1.15%	1.15%
7	PLTOAXINT-Plant Excl Intangibles	4.58%	6 23%	3.35%	0.82%	1.15%	1.15%
8	PLTOA-PLANT IN SERVICE	4.53%	6.14%	3.31%	0.84%	1.10%	1.10%
9	PLPTDTOA - PROD/TRANS/DIST PLANT	4.57%	6 22%	3.35%	0.82%	1.14%	1.14%
10	PLPTTOA-PROD/TRANS PLANT	5.81%	7 96%	3.93%	0.23%	1.52%	1.52%
11	PLTDTOA-TRANS/DIST PLANT	3.22%	4 00%	2.96%	1.48%	0.49%	0.49%
12	PLPDTOA-PROD/DIST PLANT	4.21%	5 89%	3.03%	0.99%	1.19%	1.19%
13	PLDTOA-DL - Dist Plant In Svc, Funct D1 & D2 (dist lines)	0.93%	1.14%	2.36%	1.59%	0.00%	0.00%
14	PLDTOA-DS - Dist Plant In Svc, Func DS	1.09%	1 34%	2.76%	1.64%	0.00%	0.00%
15	PLDTOA-DT - Dist Plant In Svc, Func DT	0.81%	0 92%	1.59%	2.63%	0.01%	0.01%
16	RBTOA-RATE BASE	4.39%	5 91%	3.30%	1.10%	1.03%	1.03%
17	RBXNISC-RATE BASE EXCL NON-INV SUPPL CAP	4.39%	5 91%	3.30%	1.10%	1.05%	1.05%
18	RSRRTOA-RETAIL SALES	5.05%	6 30%	3.96%	2.49%	0.00%	0.00%
19	OMDOTOA-OPERATION	1.69%	1.66%	1.64%	3.40%	0.06%	0.06%
20	OMDMTOA-MAINTENANCE	0.78%	0 94%	1.92%	12.74%	0.00%	0.00%
21	OMCATOA-CUSTOMER ACCOUNTING EXPENSES	2.00%	1 04%	0.05%	0.87%	0.05%	0.05%
22	OMCSTOA-CUSTOMER SERVICES EXPENSES	2.20%	1 25%	0.06%	0.74%	0.00%	0.00%
23	OMDOTOA-DT - Operation, Func DT	1.69%	1.66%	1.64%	3.40%	0.06%	0.06%
24	DXTOA-DEPRECIATION AND AMORTIZATION EXPENSE	4.33%	5 83%	3.17%	1.08%	0.91%	0.91%
25	AXITOA-INTANGIBLE PLANT DEPRECIATION EXPENSE	3.44%	4 50%	2.72%	1.33%	-0.53%	-0.53%
Labor-Related Allocation Factors							
26	LPTOA-PRODUCTION LABOR EXPENSES	5.96%	8.48%	3.89%	0.29%	1.62%	1.62%
27	LDOSUB-OTHER DISTRIBUTION OPERATION	1.62%	1.63%	1.81%	2.51%	0.05%	0.05%
28	LDMSUB-OTHER DISTRIBUTION MAINTENANCE	0.90%	1 08%	2.12%	6.19%	0.00%	0.00%
29	LCAMRCR-METER READING AND CUST RECORDS	2.33%	1.47%	0.08%	0.63%	0.09%	0.09%
30	LOMTOA-LABOR EXPENSES	5.10%	7 04%	3.47%	0.86%	1.28%	1.28%

Notes:
[1] See AF 6.4 - AF 6.5 for amounts.

Entergy Louisiana, LLC
Cost of Service
Internal Factors - All Jurisdictions
Electric
For the Test Year Ended December 31, 2022
($)

Line No.	Allocation Group Factor [1]	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	Residential Service	Small General Service	General Service	Municipal Pumping Service	Legacy Industrial Service
1	PLPTOA-PRODUCTION PLANT IN SERVICE	13,287,665,516	13,056,176,849	4,239,526,224	1,670,281,503	1,318,879,178	54,960,671	357,086,386
2	PLTTOA-TRANSMISSION PLANT IN SERVICE	5,837,594,293	5,778,968,968	2,199,178,801	866,428,813	681,357,193	28,509,870	143,838,089
3	PLDTOA-DISTRIBUTION PLANT IN SERVICE	6,274,386,346	6,273,747,025	3,812,986,182	1,132,855,391	894,637,082	56,736,312	2,544,607
4	PLGTOA-GENERAL PLANT IN SERVICE	534,561,494	527,937,788	206,570,208	72,795,078	55,908,603	2,812,275	12,147,205
5	PLITOA-INTANGIBLE PLANT	1,311,731,412	1,308,445,150	678,816,275	191,097,134	137,162,815	7,736,927	17,365,483
6	PLTOAXI-PLANT EXCL INTANGIBLES	25,934,207,648	25,636,830,629	10,458,261,416	3,742,360,784	2,950,782,055	143,019,129	515,616,287
7	PLTOAXINT-Plant Excl Intangibles	25,934,207,648	25,636,830,629	10,458,261,416	3,742,360,784	2,950,782,055	143,019,129	515,616,287
8	PLTOA-PLANT IN SERVICE	27,245,939,060	26,945,275,780	11,137,077,691	3,933,457,918	3,087,944,870	150,756,056	532,981,769
9	PLPTDTOA - PROD/TRANS/DIST PLANT	25,399,646,155	25,108,892,842	10,251,691,208	3,669,565,706	2,894,873,453	140,206,854	503,469,082
10	PLPTTOA-PROD/TRANS PLANT	19,125,259,809	18,835,145,816	6,438,705,026	2,536,710,315	2,000,236,371	83,470,542	500,924,475
11	PLTDTOA-TRANS/DIST PLANT	12,111,980,639	12,052,715,993	6,012,164,984	1,999,284,204	1,575,994,275	85,246,183	146,382,696
12	PLPDTOA-PROD/DIST PLANT	19,562,051,861	19,329,923,874	8,052,512,407	2,803,136,894	2,213,516,260	111,696,984	359,630,993
13	PLDTOA-DL - Dist Plant In Svc, Funct D1 & D2 (dist lines)	2,766,945,030	2,766,945,030	1,595,611,997	530,943,122	445,306,497	28,529,443	-
14	PLDTOA-DS - Dist Plant In Svc, Func DS	1,121,517,951	1,121,517,951	624,134,568	221,985,723	186,169,732	12,608,595	-
15	PLDTOA-DT - Dist Plant In Svc, Func DT	6,274,386,346	6,273,747,025	3,812,986,182	1,132,855,391	894,637,082	56,736,312	2,544,607
16	RBTOA-RATE BASE	16,473,217,222	16,303,160,430	6,806,018,613	2,428,888,160	1,947,046,493	94,334,530	308,542,279
17	RBXNISC-RATE BASE EXCL NON-INV SUPPL CAP	18,069,948,585	17,879,897,190	7,464,250,806	2,663,794,154	2,135,352,013	103,457,916	338,382,724
18	RSRRTOA-RETAIL SALES	3,186,437,218	3,186,437,218	1,237,494,795	596,211,426	376,698,826	16,838,338	26,359,988
19	OMDOTOA-OPERATION	20,983,724	20,971,567	12,308,504	3,800,528	2,832,286	200,267	48,488
20	OMDMTOA-MAINTENANCE	77,920,693	77,919,946	40,827,267	13,217,398	10,385,059	726,921	2,978
21	OMCATOA-CUSTOMER ACCOUNTING EXPENSES	58,872,476	58,841,805	48,811,271	5,861,002	1,513,299	184,419	101,526
22	OMCSTOA-CUSTOMER SERVICES EXPENSES	14,756,037	14,756,037	12,166,106	1,545,278	324,302	53,376	30,964
23	OMDOTOA-DT - Operation, Func DT	20,983,724	20,971,567	12,308,504	3,800,528	2,832,286	200,267	48,488
24	DXTOA-DEPRECIATION AND AMORTIZATION EXPENSE	906,894,033	898,611,579	381,586,360	133,005,132	104,964,556	5,202,418	16,705,351
25	AXITOA-INTANGIBLE PLANT DEPRECIATION EXPENSE	96,164,689	96,669,976	47,393,211	14,833,039	11,344,993	621,118	1,305,603
Labor-Related Allocation Factors								
26	LPTOA-PRODUCTION LABOR EXPENSES	214,168,382	210,688,887	65,663,419	26,557,034	21,117,404	907,537	6,324,705
27	LDOSUB-OTHER DISTRIBUTION OPERATION	8,426,495	8,422,278	5,042,409	1,521,228	1,115,265	80,890	16,825
28	LDMSUB-OTHER DISTRIBUTION MAINTENANCE	14,818,656	14,818,138	8,268,993	2,716,182	2,153,796	149,956	2,067
29	LCAMRCR-METER READING AND CUST RECORDS	8,809,330	8,801,139	7,076,149	998,705	260,055	40,010	21,396
30	LOMTOA-LABOR EXPENSES	291,668,976	287,942,447	109,440,924	38,866,467	29,750,326	1,481,457	6,951,065

Notes:
[1] See AF 6.2 - AF 6.3 for percentages.

Entergy Louisiana, LLC
Cost of Service
Internal Factors - All Jurisdictions
Electric
For the Test Year Ended December 31, 2022
($)

Line No.	Allocation Group Factor [1]	Large Load High Load Factor	Large Power Service	High Load Factor Service	Large Industrial Service	Lighting	TOTAL WHOLESALE	Wholesale
1	PLPTOA-PRODUCTION PLANT IN SERVICE	3,027,808,507	771,845,932	1,095,091,773	492,148,405	28,548,269	231,488,667	231,488,667
2	PLTTOA-TRANSMISSION PLANT IN SERVICE	819,510,212	338,979,479	427,430,777	258,926,827	14,808,907	58,625,326	58,625,326
3	PLDTOA-DISTRIBUTION PLANT IN SERVICE	1,058,195	50,785,616	57,647,138	99,620,705	164,875,797	639,320	639,320
4	PLGTOA-GENERAL PLANT IN SERVICE	92,128,765	26,325,886	36,099,799	18,262,463	4,887,507	6,623,706	6,623,706
5	PLITOA-INTANGIBLE PLANT	125,041,573	45,774,387	57,497,505	32,800,923	15,152,129	3,286,261	3,286,261
6	PLTOAXI-PLANT EXCL INTANGIBLES	3,940,505,678	1,187,936,912	1,616,269,488	868,958,400	213,120,480	297,377,019	297,377,019
7	PLTOAXINT-Plant Excl Intangibles	3,940,505,678	1,187,936,912	1,616,269,488	868,958,400	213,120,480	297,377,019	297,377,019
8	PLTOA-PLANT IN SERVICE	4,065,547,252	1,233,711,299	1,673,766,992	901,759,323	228,272,609	300,663,280	300,663,280
9	PLPTDTOA - PROD/TRANS/DIST PLANT	3,848,376,914	1,161,611,026	1,580,169,688	850,695,937	208,232,973	290,753,313	290,753,313
10	PLPTTOA-PROD/TRANS PLANT	3,847,318,719	1,110,825,410	1,522,522,550	751,075,232	43,357,176	290,113,993	290,113,993
11	PLTDTOA-TRANS/DIST PLANT	820,568,406	389,765,095	485,077,915	358,547,532	179,684,704	59,264,646	59,264,646
12	PLPDTOA-PROD/DIST PLANT	3,028,866,702	822,631,548	1,152,738,911	591,769,110	193,424,066	232,127,987	232,127,987
13	PLDTOA-DL - Dist Plant In Svc, Funct D1 & D2 (dist lines)	-	25,836,804	31,581,297	65,186,315	43,949,555	-	-
14	PLDTOA-DS - Dist Plant In Svc, Func DS	-	12,275,981	15,005,393	30,909,202	18,428,758	-	-
15	PLDTOA-DT - Dist Plant In Svc, Func DT	1,058,195	50,785,616	57,647,138	99,620,705	164,875,797	639,320	639,320
16	RBTOA-RATE BASE	2,294,938,471	723,879,010	974,275,118	544,102,438	181,135,318	170,056,792	170,056,792
17	RBXNISC-RATE BASE EXCL NON-INV SUPPL CAP	2,516,891,971	793,888,289	1,068,501,289	596,724,689	198,653,337	190,051,395	190,051,395
18	RSRRTOA-RETAIL SALES	365,759,593	160,782,336	200,888,723	126,065,554	79,337,640	-	-
19	OMDOTOA-OPERATION	20,167	354,826	349,280	343,987	713,232	12,157	12,157
20	OMDMTOA-MAINTENANCE	1,237	605,884	735,416	1,494,064	9,923,721	747	747
21	OMCATOA-CUSTOMER ACCOUNTING EXPENSES	31,156	1,180,072	612,497	31,450	515,115	30,671	30,671
22	OMCSTOA-CUSTOMER SERVICES EXPENSES	8,231	324,643	184,739	8,736	109,662	-	-
23	OMDOTOA-DT - Operation, Func DT	20,167	354,826	349,280	343,987	713,232	12,157	12,157
24	DXTOA-DEPRECIATION AND AMORTIZATION EXPENSE	126,466,620	39,226,354	52,868,642	28,753,008	9,833,139	8,282,454	8,282,454
25	AXITOA-INTANGIBLE PLANT DEPRECIATION EXPENSE	9,633,511	3,312,237	4,331,481	2,614,739	1,280,044	(505,287)	(505,287)
	Labor-Related Allocation Factors							
26	LPTOA-PRODUCTION LABOR EXPENSES	50,222,020	12,773,053	18,168,413	8,338,350	616,953	3,479,495	3,479,495
27	LDOSUB-OTHER DISTRIBUTION OPERATION	7,003	136,529	137,553	152,882	211,696	4,217	4,217
28	LDMSUB-OTHER DISTRIBUTION MAINTENANCE	859	134,065	160,279	314,534	917,407	518	518
29	LCAMRCR-METER READING AND CUST RECORDS	7,077	205,214	129,907	6,971	55,655	8,191	8,191
30	LOMTOA-LABOR EXPENSES	53,431,225	14,885,150	20,533,165	10,107,471	2,495,196	3,726,529	3,726,529

Notes:
[1] See AF 6.2 - AF 6.3 for percentages.

Entergy Louisiana, LLC
Cost of Service
Development of Internal Allocation Factors Custom Rollups
Electric
For the Historical Test Year Ended December 31, 2022
($)

Line No.	Allocation Group Factor	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	Residential Service	Small General Service	General Service	Municipal Pumping Service	Legacy Industrial Service	Large Load High Load Factor	Large Power Service
1	PLPTOA-PRODUCTION PLANT IN SERVICE	13,151,638,605	12,922,518,135	4,196,125,340	1,653,182,494	1,305,377,546	54,398,028	353,430,821	2,996,812,221	763,944,389
2	PLTTOA-TRANSMISSION PLANT IN SERVICE	5,832,059,479	5,773,528,865	2,197,443,053	865,744,966	680,817,217	28,487,368	143,631,368	818,270,566	338,663,469
3	PLDTOA-DISTRIBUTION PLANT IN SERVICE	6,274,386,346	6,273,747,025	3,812,986,182	1,132,855,391	894,637,082	56,736,312	2,544,607	1,058,195	50,785,616
4	PAA114TOA-114 PLANT ACQUISITION ADJUSTMENT	141,561,725	139,098,816	45,136,632	17,782,855	14,041,608	585,145	3,862,286	32,235,932	8,217,552
5	**PLPTDTOA PROD/TRANS/DIST PLANT**	**25,399,646,155**	**25,108,892,842**	**10,251,691,208**	**3,669,565,706**	**2,894,873,453**	**140,206,854**	**503,469,082**	**3,848,376,914**	**1,161,611,026**
6		**100.00%**	**98.86%**	**40.36%**	**14.45%**	**11.40%**	**0.55%**	**1.98%**	**15.15%**	**4.57%**
7	PLPTOA-PRODUCTION PLANT IN SERVICE	13,151,638,605	12,922,518,135	4,196,125,340	1,653,182,494	1,305,377,546	54,398,028	353,430,821	2,996,812,221	763,944,389
8	PLTTOA-TRANSMISSION PLANT IN SERVICE	5,832,059,479	5,773,528,865	2,197,443,053	865,744,966	680,817,217	28,487,368	143,631,368	818,270,566	338,663,469
9	PAA114TOA-114 PLANT ACQUISITION ADJUSTMENT	141,561,725	139,098,816	45,136,632	17,782,855	14,041,608	585,145	3,862,286	32,235,932	8,217,552
10	**PLPTTOA PROD/TRANS PLANT**	**19,125,259,809**	**18,835,145,816**	**6,438,705,026**	**2,536,710,315**	**2,000,236,371**	**83,470,542**	**500,924,475**	**3,847,318,719**	**1,110,825,410**
11		**100.00%**	**98.48%**	**33.67%**	**13.26%**	**10.46%**	**0.44%**	**2.62%**	**20.12%**	**5.81%**
12	PLTTOA-TRANSMISSION PLANT IN SERVICE	5,832,059,479	5,773,528,865	2,197,443,053	865,744,966	680,817,217	28,487,368	143,631,368	818,270,566	338,663,469
13	PLDTOA-DISTRIBUTION PLANT IN SERVICE	6,274,386,346	6,273,747,025	3,812,986,182	1,132,855,391	894,637,082	56,736,312	2,544,607	1,058,195	50,785,616
14	PAA114TOA-114 PLANT ACQUISITION ADJUSTMENT	5,534,814	5,440,102	1,735,748	683,847	539,976	22,502	206,721	1,239,646	316,009
15	**PLTDTOA TRANS/DIST PLANT**	**12,111,980,639**	**12,052,715,993**	**6,012,164,984**	**1,999,284,204**	**1,575,994,275**	**85,246,183**	**146,382,696**	**820,568,406**	**389,765,095**
16		**100.00%**	**99.51%**	**49.64%**	**16.51%**	**13.01%**	**0.70%**	**1.21%**	**6.77%**	**3.22%**
17	PLPTOA-PRODUCTION PLANT IN SERVICE	13,151,638,605	12,922,518,135	4,196,125,340	1,653,182,494	1,305,377,546	54,398,028	353,430,821	2,996,812,221	763,944,389
18	PLDTOA-DISTRIBUTION PLANT IN SERVICE	6,274,386,346	6,273,747,025	3,812,986,182	1,132,855,391	894,637,082	56,736,312	2,544,607	1,058,195	50,785,616
19	PAA114TOA-114 PLANT ACQUISITION ADJUSTMENT	136,026,910	133,658,713	43,400,884	17,099,008	13,501,632	562,643	3,655,565	30,996,286	7,901,542
20	**PLPDTOA Prod/Dist Plant**	**19,562,051,861**	**19,329,923,874**	**8,052,512,407**	**2,803,136,894**	**2,213,516,260**	**111,696,984**	**359,630,993**	**3,028,866,702**	**822,631,548**
21		**100.00%**	**98.81%**	**41.16%**	**14.33%**	**11.32%**	**0.57%**	**1.84%**	**15.48%**	**4.21%**
22	PLPTOA-PRODUCTION PLANT IN SERVICE	13,151,638,605	12,922,518,135	4,196,125,340	1,653,182,494	1,305,377,546	54,398,028	353,430,821	2,996,812,221	763,944,389
23	PLTTOA-TRANSMISSION PLANT IN SERVICE	5,832,059,479	5,773,528,865	2,197,443,053	865,744,966	680,817,217	28,487,368	143,631,368	818,270,566	338,663,469
24	PLDTOA-DISTRIBUTION PLANT IN SERVICE	6,274,386,346	6,273,747,025	3,812,986,182	1,132,855,391	894,637,082	56,736,312	2,544,607	1,058,195	50,785,616
25	PLGTOA-GENERAL PLANT IN SERVICE	534,561,494	527,937,788	206,570,208	72,795,078	55,908,603	2,812,275	12,147,205	92,128,765	26,325,886
26	PAA114TOA-114 PLANT ACQUISITION ADJUSTMENT	141,561,725	139,098,816	45,136,632	17,782,855	14,041,608	585,145	3,862,286	32,235,932	8,217,552
27	**PLTOAXINT PLANT EXCL INTANGIBLES [1]**	**25,934,207,648**	**25,636,830,629**	**10,458,261,416**	**3,742,360,784**	**2,950,782,055**	**143,019,129**	**515,616,287**	**3,940,505,678**	**1,187,936,912**
28		**100.00%**	**98.85%**	**40.33%**	**14.43%**	**11.38%**	**0.55%**	**1.99%**	**15.19%**	**4.58%**
29	PLTOA-PLANT IN SERVICE	27,104,377,336	26,806,176,965	11,091,941,059	3,915,675,063	3,073,903,263	150,170,910	529,119,483	4,033,311,320	1,225,493,748
30	ADTOA-ACCUMULATED DEPRECIATION / AMORTIZATION	(9,969,602,055)	(9,850,779,663)	(3,983,996,068)	(1,387,164,279)	(1,044,985,923)	(52,235,069)	(211,984,951)	(1,667,218,515)	(479,419,031)
31	FITOA-FUEL INVENTORY	56,584,899	56,041,595	13,319,922	6,466,277	5,367,591	272,498	2,530,091	15,411,826	3,876,460
32	MSTOA-MATERIALS AND SUPPLIES	444,108,287	439,012,401	179,073,708	64,122,919	50,586,021	2,448,660	8,817,880	67,445,921	20,336,142
33	PPTOA-PREPAYMENTS	39,043,085	38,517,925	14,146,727	5,368,465	4,216,137	186,705	933,159	7,057,755	2,104,652
34	PIRTOA-PROPERTY INSURANCE RESERVE	25,545,694	25,420,697	12,680,414	4,216,742	3,323,971	179,795	308,740	1,730,682	822,064
35	IDRTOA-INJURIES & DAMAGES RESERVES	(20,084,646)	(19,828,034)	(7,536,222)	(2,676,388)	(2,048,640)	(102,015)	(478,658)	(3,679,333)	(1,025,008)
36	CCMRTOA-COAL CAR MAINTENANCE RESERVE	(1,505,962)	(1,491,502)	(354,499)	(172,095)	(142,854)	(7,252)	(67,336)	(410,173)	(103,169)
37	PENTOA-UNFUNDED PENSION	206,123,217	203,489,669	77,342,183	27,467,032	21,024,632	1,046,950	4,912,336	37,759,985	10,519,374
38	APCLTOA-COMMERCIAL LITIGATION	(561,538)	(554,364)	(210,702)	(74,828)	(57,277)	(2,852)	(13,383)	(102,869)	(28,658)
39	ERTOA-ENVIRONMENTAL RESERVES	(3,350,008)	(3,311,660)	(1,352,115)	(483,986)	(381,810)	(18,492)	(66,404)	(507,570)	(153,207)
40	RCETOA-RATE CASE EXPENSES	2,800,000	2,800,000	1,087,417	523,906	331,014	14,796	23,163	321,402	141,283
41	PAATOA-PLANT ACQUISITION ADJUSTMENT	141,561,725	139,098,816	45,136,632	17,782,855	14,041,608	585,145	3,862,286	32,235,932	8,217,552
42	AAATOA-AMORT ACQUISITION ADJUSTMENT	(43,370,136)	(42,615,663)	(13,826,879)	(5,447,491)	(4,301,420)	(179,250)	(1,186,337)	(9,874,958)	(2,517,314)
43	REGASSLIABTOA-REGULATORY ASSETS AND LIABILITIES	86,988,763	86,728,991	39,608,629	18,989,978	14,668,612	1,102,451	1,035,871	430,474	5,156,626
44	OTHRBTOA-OTHER RATE BASE	1,289,938	1,191,031	(2,809,353)	(800,006)	(192,903)	(5,063)	636,779	2,980,062	466,771
45	**RBXNISC RATE BASE EXCL NON INV SUPPL CAP**	**18,069,948,597**	**17,879,897,204**	**7,464,250,851**	**2,663,794,165**	**2,135,352,020**	**103,457,917**	**338,382,720**	**2,516,891,940**	**793,888,283**
46		**100.00%**	**98.95%**	**41.31%**	**14.74%**	**11.82%**	**0.57%**	**1.87%**	**13.93%**	**4.39%**
47	PLD360TOA-360 LAND & LAND RIGHTS	36,336,190	36,336,190	20,221,408	7,192,141	6,031,735	408,507	0	0	397,731
48	PLD364TOA-364 POLES, TOWERS & FIXTURES	979,355,897	979,355,897	561,590,422	188,878,258	158,412,171	10,244,623	0	0	9,398,084
49	PLD365TOA-365 OVERHEAD CONDUCTORS & DEVICES	1,231,680,463	1,231,680,463	703,717,994	238,309,893	199,869,172	13,002,497	0	0	12,023,847
50	PLD366TOA-366 UNDERGROUND CONDUIT	176,520,306	176,520,306	112,642,430	30,618,974	25,685,947	1,318,746	0	0	782,895
51	PLD367TOA-367 UNDERGROUND CONDUCT & DEVICES	343,052,174	343,052,174	197,439,743	65,943,855	55,307,472	3,555,070	0	0	3,234,247
52	**PLDTOA/DL DIST PLANT IN SERVICE LINES**	**2,766,945,030**	**2,766,945,030**	**1,595,611,997**	**530,943,122**	**445,306,497**	**28,529,443**			**25,836,804**
53		**100.00%**	**100.00%**	**57.67%**	**19.19%**	**16.09%**	**1.03%**	**0.00%**	**0.00%**	**0.93%**
54	PLD360TOA-360 LAND & LAND RIGHTS	17,881,085	17,881,085	9,950,981	3,539,262	2,968,224	201,027	0	0	195,724
55	PLD361TOA-361 STRUCTURES & IMPROVEMENTS	87,354,182	87,354,182	48,613,368	17,290,300	14,500,619	982,074	0	0	956,167
56	PLD362TOA-362 STATION EQUIPMENT	1,016,282,684	1,016,282,684	565,570,219	201,156,162	168,700,888	11,425,495	0	0	11,124,090
57	**PLDTOA/DS DIST PLANT IN SERVICE SUBSTATIONS**	**1,121,517,951**	**1,121,517,951**	**624,134,568**	**221,985,723**	**186,169,732**	**12,608,595**			**12,275,981**
58		**100.00%**	**100.00%**	**55.65%**	**19.79%**	**16.60%**	**1.12%**	**0.00%**	**0.00%**	**1.09%**

Notes
[1] The PLTOAXINT and PLTOAXI allocators are developed in the same manner.

Entergy Louisiana, LLC
Cost of Service
Development of Internal Allocation Factors Custom Rollups
Electric
For the Historical Test Year Ended December 31, 2022
($)

Line No.	Allocation Group Factor	High Load Factor Service	Large Industrial Service	Lighting	TOTAL WHOLESALE	Wholesale
1	PLPTOA-PRODUCTION PLANT IN SERVICE	1,083,881,098	487,110,183	28,256,015	229,120,470	229,120,470
2	PLTTOA-TRANSMISSION PLANT IN SERVICE	426,981,708	258,691,933	14,797,219	58,530,614	58,530,614
3	PLDTOA-DISTRIBUTION PLANT IN SERVICE	57,647,138	99,620,705	164,875,797	639,320	639,320
4	PAA114TOA-114 PLANT ACQUISITION ADJUSTMENT	11,659,745	5,273,117	303,943	2,462,909	2,462,909
5	**PLPTDTOA PROD/TRANS/DIST PLANT**	**1,580,169,688**	**850,695,937**	**208,232,973**	**290,753,313**	**290,753,313**
6		**6.22%**	**3.35%**	**0.82%**	**1.14%**	**1.14%**
7	PLPTOA-PRODUCTION PLANT IN SERVICE	1,083,881,098	487,110,183	28,256,015	229,120,470	229,120,470
8	PLTTOA-TRANSMISSION PLANT IN SERVICE	426,981,708	258,691,933	14,797,219	58,530,614	58,530,614
9	PAA114TOA-114 PLANT ACQUISITION ADJUSTMENT	11,659,745	5,273,117	303,943	2,462,909	2,462,909
10	**PLPTTOA PROD/TRANS PLANT**	**1,522,522,550**	**751,075,232**	**43,357,176**	**290,113,993**	**290,113,993**
11		**7.96%**	**3.93%**	**0.23%**	**1.52%**	**1.52%**
12	PLTTOA-TRANSMISSION PLANT IN SERVICE	426,981,708	258,691,933	14,797,219	58,530,614	58,530,614
13	PLDTOA-DISTRIBUTION PLANT IN SERVICE	57,647,138	99,620,705	164,875,797	639,320	639,320
14	PAA114TOA-114 PLANT ACQUISITION ADJUSTMENT	449,069	234,895	11,688	94,712	94,712
15	**PLTDTOA TRANS/DIST PLANT**	**485,077,915**	**358,547,532**	**179,684,704**	**59,264,646**	**59,264,646**
16		**4.00%**	**2.96%**	**1.48%**	**0.49%**	**0.49%**
17	PLPTOA-PRODUCTION PLANT IN SERVICE	1,083,881,098	487,110,183	28,256,015	229,120,470	229,120,470
18	PLDTOA-DISTRIBUTION PLANT IN SERVICE	57,647,138	99,620,705	164,875,797	639,320	639,320
19	PAA114TOA-114 PLANT ACQUISITION ADJUSTMENT	11,210,675	5,038,222	292,254	2,368,197	2,368,197
20	**PLPDTOA Prod/Dist Plant**	**1,152,738,911**	**591,769,110**	**193,424,066**	**232,127,987**	**232,127,987**
21		**5.89%**	**3.03%**	**0.99%**	**1.19%**	**1.19%**
22	PLPTOA-PRODUCTION PLANT IN SERVICE	1,083,881,098	487,110,183	28,256,015	229,120,470	229,120,470
23	PLTTOA-TRANSMISSION PLANT IN SERVICE	426,981,708	258,691,933	14,797,219	58,530,614	58,530,614
24	PLDTOA-DISTRIBUTION PLANT IN SERVICE	57,647,138	99,620,705	164,875,797	639,320	639,320
25	PLGTOA-GENERAL PLANT IN SERVICE	36,099,799	18,262,463	4,887,507	6,623,706	6,623,706
26	PAA114TOA-114 PLANT ACQUISITION ADJUSTMENT	11,659,745	5,273,117	303,943	2,462,909	2,462,909
27	**PLTOAXINT PLANT EXCL INTANGIBLES [1]**	**1,616,269,488**	**868,958,400**	**213,120,480**	**297,377,019**	**297,377,019**
28		**6.23%**	**3.35%**	**0.82%**	**1.15%**	**1.15%**
29	PLTOA-PLANT IN SERVICE	1,662,107,248	896,486,206	227,968,666	298,200,371	298,200,371
30	ADTOA-ACCUMULATED DEPRECIATION / AMORTIZATION	(657,016,712)	(331,243,188)	(35,515,927)	(118,822,391)	(118,822,391)
31	FITOA-FUEL INVENTORY	5,581,589	2,815,662	399,678	543,304	543,304
32	MSTOA-MATERIALS AND SUPPLIES	27,670,800	14,881,782	3,628,569	5,095,886	5,095,886
33	PPTOA-PREPAYMENTS	2,862,320	1,465,881	176,125	525,159	525,159
34	PIRTOA-PROPERTY INSURANCE RESERVE	1,023,090	756,222	378,978	124,997	124,997
35	IDRTOA-INJURIES & DAMAGES RESERVES	(1,413,936)	(696,012)	(171,822)	(256,613)	(256,613)
36	CCMRTOA-COAL CAR MAINTENANCE RESERVE	(148,550)	(74,937)	(10,637)	(14,460)	(14,460)
37	PENTOA-UNFUNDED PENSION	14,510,841	7,142,976	1,763,362	2,633,547	2,633,547
38	APCLTOA-COMMERCIAL LITIGATION	(39,532)	(19,460)	(4,804)	(7,175)	(7,175)
39	ERTOA-ENVIRONMENTAL RESERVES	(208,412)	(112,200)	(27,464)	(38,348)	(38,348)
40	RCETOA-RATE CASE EXPENSES	176,526	110,777	69,716	-	0
41	PAATOA-PLANT ACQUISITION ADJUSTMENT	11,659,745	5,273,117	303,943	2,462,909	2,462,909
42	AAATOA-AMORT ACQUISITION ADJUSTMENT	(3,571,812)	(1,617,093)	(93,108)	(754,472)	(754,472)
43	REGASSLIABTOA-REGULATORY ASSETS AND LIABILITIES	4,501,782	1,234,078	490	259,772	259,772
44	OTHRBTOA-OTHER RATE BASE	806,292	320,875	(212,423)	98,906	98,906
45	**RBXNISC RATE BASE EXCL NON INV SUPPL CAP**	**1,068,501,280**	**596,724,687**	**198,653,341**	**190,051,393**	**190,051,393**
46		**5.91%**	**3.30%**	**1.10%**	**1.05%**	**1.05%**
47	PLD360TOA-360 LAND & LAND RIGHTS	486,161	1,001,431	597,075	-	0
48	PLD364TOA-364 POLES, TOWERS & FIXTURES	11,487,631	23,702,526	15,642,182	-	0
49	PLD365TOA-365 OVERHEAD CONDUCTORS & DEVICES	14,697,201	30,317,895	19,741,965	-	0
50	PLD366TOA-366 UNDERGROUND CONDUIT	956,962	2,005,533	2,508,820	-	0
51	PLD367TOA-367 UNDERGROUND CONDUCT & DEVICES	3,953,342	8,158,931	5,459,514	-	0
52	**PLDTOA/DL DIST PLANT IN SERVICE LINES**	**31,581,297**	**65,186,315**	**43,949,555**		
53		**1.14%**	**2.36%**	**1.59%**	**0.00%**	**0.00%**
54	PLD360TOA-360 LAND & LAND RIGHTS	239,241	492,805	293,822	-	0
55	PLD361TOA-361 STRUCTURES & IMPROVEMENTS	1,168,759	2,407,494	1,435,402	-	0
56	PLD362TOA-362 STATION EQUIPMENT	13,597,393	28,008,903	16,699,534	-	0
57	**PLDTOA/DS DIST PLANT IN SERVICE SUBSTATIONS**	**15,005,393**	**30,909,202**	**18,428,758**		
58		**1.34%**	**2.76%**	**1.64%**	**0.00%**	**0.00%**

Notes
[1] The PLTOAXINT and PLTOAXI alocators are developed in the same manner.

Entergy Louisiana, LLC
Cost of Service
Cost of Service Study - Development of Allocations - Internal Data - PLPTDTOA/RO
Electric
For the Test Year Ended December 31, 2022

Line No.	Function	Class	Cust_Juris	Amount	APPORTIONMENT
1	CM: Customer Meter Reading	CC: Customer	All_juris	-	0.00%
2	CR: Customer Records	CC: Customer	All_juris	-	0.00%
3	CS: Customer Services	CC: Customer	All_juris	-	0.00%
4	D1: Distribution Primary	DD: Demand	All_juris	2,360,417,513	9.40%
5	D2: Distribution Secondary	DD: Demand	All_juris	406,527,517	1.62%
6	DG: Distribution General	CC: Customer	All_juris	108,326,558	0.43%
7	DI: Distribution Lighting	CC: Customer	All_juris	82,710,466	0.33%
8	DM: Distribution Meters	CC: Customer	All_juris	212,999,358	0.85%
9	DS: Distribution Substations	DD: Demand	All_juris	1,121,517,951	4.47%
10	DV: Distribution Services	CC: Customer	All_juris	489,260,415	1.95%
11	DX: Distribution Line Transformers	DD: Demand	All_juris	1,491,987,248	5.94%
12	PG: Production/Generation	DD: Demand	All_juris	13,231,743,509	52.70%
13	PG: Production/Generation	EE: Energy	All_juris	-	0.00%
14	TH: Transmission High Voltage	DD: Demand	All_juris	3,132,287,310	12.47%
15	TL: Transmission Low Voltage	DD: Demand	All_juris	2,471,114,998	9.84%
16	**Total PLPTDTOA-RO: PLPTDTOA-RO - Prod / Trans / Dist Plant (RO)**	**All classes**	**All juris**	**25,108,892,842**	**100.00%**

Line No.	Function	Class	Cust_Juris	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	Residential Service	Small General Service	General Service	Municipal Pumping Service	Legacy Industrial Service	Large Load High Load Factor	Large Power Service	High Load Factor Service	Large Industrial Service	Lighting	WHOLESALE
17	CM: Customer Meter Reading	CC: Customer	RO-Retail Only	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
18	CR: Customer Records	CC: Customer	RO-Retail Only	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	CS: Customer Services	CC: Customer	RO-Retail Only	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
20	D1: Distribution Primary	DD: Demand	RO-Retail Only	100.00%	100.00%	55.65%	19.79%	16.60%	1.12%	0.00%	0.00%	1.09%	1.34%	2.76%	1.64%	0.00%
21	D2: Distribution Secondary	DD: Demand	RO-Retail Only	100.00%	100.00%	69.37%	15.68%	13.16%	0.49%	0.00%	0.00%	0.00%	0.00%	0.03%	1.27%	0.00%
22	DG: Distribution General	CC: Customer	RO-Retail Only	100.00%	100.00%	85.81%	11.13%	1.96%	0.31%	0.00%	0.00%	0.01%	0.00%	0.01%	0.77%	0.00%
23	DI: Distribution Lighting	CC: Customer	RO-Retail Only	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%
24	DM: Distribution Meters	CC: Customer	RO-Retail Only	100.00%	100.00%	45.67%	21.90%	16.91%	1.27%	1.19%	0.50%	5.95%	5.19%	1.42%	0.00%	0.00%
25	DS: Distribution Substations	DD: Demand	RO-Retail Only	100.00%	100.00%	55.65%	19.79%	16.60%	1.12%	0.00%	0.00%	1.09%	1.34%	2.76%	1.64%	0.00%
26	DV: Distribution Services	CC: Customer	RO-Retail Only	100.00%	100.00%	75.21%	17.84%	5.87%	1.07%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
27	DX: Distribution Line Transformers	DD: Demand	RO-Retail Only	100.00%	100.00%	69.37%	15.68%	13.16%	0.49%	0.00%	0.00%	0.00%	0.00%	0.03%	1.27%	0.00%
28	PG: Production/Generation	DD: Demand	RO-Retail Only	100.00%	100.00%	32.47%	12.79%	10.10%	0.42%	2.73%	23.19%	5.91%	8.39%	3.77%	0.22%	0.00%
29	PG: Production/Generation	EE: Energy	RO-Retail Only	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
30	TH: Transmission High Voltage	DD: Demand	RO-Retail Only	100.00%	100.00%	31.91%	12.57%	9.93%	0.41%	3.80%	22.79%	5.81%	8.25%	4.32%	0.21%	0.00%
31	TL: Transmission Low Voltage	DD: Demand	RO-Retail Only	100.00%	100.00%	46.24%	18.22%	14.27%	0.60%	0.81%	2.63%	5.93%	6.24%	4.74%	0.31%	0.00%

Line No.	Function	Class	Cust_Juris	TOTAL COMPANY ADJUSTED	TOTAL RETAIL	Residential Service	Small General Service	General Service	Municipal Pumping Service	Legacy Industrial Service	Large Load High Load Factor	Large Power Service	High Load Factor Service	Large Industrial Service	Lighting	WHOLESALE
32	CM: Customer Meter Reading	CC: Customer	RO-Retail Only	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
33	CR: Customer Records	CC: Customer	RO-Retail Only	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	CS: Customer Services	CC: Customer	RO-Retail Only	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
35	D1: Distribution Primary	DD: Demand	RO-Retail Only	9.40%	9.40%	5.23%	1.86%	1.56%	0.11%	0.00%	0.00%	0.10%	0.13%	0.26%	0.15%	0.00%
36	D2: Distribution Secondary	DD: Demand	RO-Retail Only	1.62%	1.62%	1.12%	0.25%	0.21%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%
37	DG: Distribution General	CC: Customer	RO-Retail Only	0.43%	0.43%	0.37%	0.05%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
38	DI: Distribution Lighting	CC: Customer	RO-Retail Only	0.33%	0.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.33%	0.00%
39	DM: Distribution Meters	CC: Customer	RO-Retail Only	0.85%	0.85%	0.39%	0.19%	0.14%	0.01%	0.01%	0.00%	0.05%	0.04%	0.01%	0.00%	0.00%
40	DS: Distribution Substations	DD: Demand	RO-Retail Only	4.47%	4.47%	2.49%	0.88%	0.74%	0.05%	0.00%	0.00%	0.05%	0.06%	0.12%	0.07%	0.00%
41	DV: Distribution Services	CC: Customer	RO-Retail Only	1.95%	1.95%	1.47%	0.35%	0.11%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
42	DX: Distribution Line Transformers	DD: Demand	RO-Retail Only	5.94%	5.94%	4.12%	0.93%	0.78%	0.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.08%	0.00%
43	PG: Production/Generation	DD: Demand	RO-Retail Only	52.70%	52.70%	17.11%	6.74%	5.32%	0.22%	1.44%	12.22%	3.12%	4.42%	1.99%	0.12%	0.00%
44	PG: Production/Generation	EE: Energy	RO-Retail Only	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
45	TH: Transmission High Voltage	DD: Demand	RO-Retail Only	12.47%	12.47%	3.98%	1.57%	1.24%	0.05%	0.47%	2.84%	0.72%	1.03%	0.54%	0.03%	0.00%
46	TL: Transmission Low Voltage	DD: Demand	RO-Retail Only	9.84%	9.84%	4.55%	1.79%	1.40%	0.06%	0.08%	0.26%	0.58%	0.61%	0.47%	0.03%	0.00%
47	**Total PLPTDTOA-RO: PLPTDTOA-RO - Prod / Trans / Dist Plant (RO)**		**RO-Retail Only**	**100.00%**	**100.00%**	**40.83%**	**14.61%**	**11.53%**	**0.56%**	**2.01%**	**15.33%**	**4.63%**	**6.29%**	**3.39%**	**0.83%**	**0.00%**