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Entergy Louisiana, LLC
Formula Rate Plan
Miscellaneous Data
Electric
Test Year Ended December 31, 2021

	CODE	ELA	REFERENCE
STATE TAX RATE =	STR	7.50%	Input
EFFECTIVE STATE TAX RATE (1) =	STREFF	7.50%	Input
FEDERAL TAX RATE =	FTR	21.00%	Input
EFFECTIVE FEDERAL TAX RATE (2) =	FTREFF	19.43%	Calculated
COMPOSITE TAX RATE (3) =	INCTR	26.93%	Calculated
BAD DEBT EXPENSE RATE =	BDEBT	0.2149%	MD.4
REGULATORY COMMISSION EXPENSE RATE =	RCEXP	0.0000%	MD.2
FRANCHISE TAX RATE =	FTX	0.8571%	MD.2
REVENUE CONVERSION FACTOR (4) =	REVCOF	1.38329	Calculated
REVENUE EXPENSE CONVERSION FACTOR =	EXCOF	1.01084	Calculated
REQUIRED RATE OF RETURN =	ROR	6.62%	Att D Col D L6
INTEREST ON LT DEBT =	LTDRATE	1.92%	Att D Col D L2
REQUIRED COMMON EQUITY COST =		4.69%	Att D Col D L5
COMMON EQUITY RATIO =		49.41%	Att D Col B L5
REVENUE REQUIREMENT ALLOCATION FACTOR =		99.20%	MD.3
RATE BASE ALLOCATION FACTOR =		99.01%	MD.3

NOTES:
(1) 7.50% "EFFECTIVE LOUISIANA STATE TAX RATE"
= STATE TAX RATE * (1 - FEDERAL TAX RATE) / (1 - (FEDERAL TAX RATE * STATE TAX RATE))
(2) 19.43% EFFECTIVE FEDERAL TAX RATE
= FEDERAL TAX RATE * (1 - STATE TAX RATE) / (1 - (FEDERAL TAX RATE * STATE TAX RATE))
(3) 26.93% COMPOSITE TAX RATE
= EFFECTIVE LOUISIANA STATE TAX RATE + EFFECTIVE FEDERAL TAX RATE
(4) REVENUE CONVERSION FACTOR = 1 /[(1 - COMPOSITE TAX RATE) * (1 - BAD DEBT - REGULATORY COMMISSION EXPENSE RATE - FRANCHISE TAX RATE)]

Entergy Louisiana, LLC
Formula Rate Plan
Development of Revenue Related Taxes Other Than Income Factors
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Amount
1	408154 Franchise Tax - Local [1]	37,411,485
2	408174 Inspection & Supervision Fee [1]	3,284,269
3	Total Revenue-Related Taxes [4]	40,695,754
4		
5	Total Sales to Ultimate Customers [2]	4,382,414,631
6		
7	Less:	
8	Franchise Revenues [3]	17,501,422
9		
10	Total Sales to Ultimate Customers - Adjusted [5]	4,364,913,209
11		
12	<u>**Revenue-Related Tax Factor**</u>	
13		
14	Franchise Tax Rate [6]	0.8571%
15	Inspection & Supervision Rate [7]	0.0752%
16	Total Revenue-Related Tax Factor [8]	0.9323%

Notes:
[1] Reference EX 5
[2] Reference RV 1
[3] Reference MD 5
[4] Line 1 + Line 2
[5] Line 5 - Line 8
[6] Line 1/Line 10
[7] Line 2/Line 10
[8] Line 14 + Line 15

Entergy Louisiana, LLC
Formula Rate Plan
Retail Revenue Requirement and Rate Base Allocation Factors
Electric
For the Test Year Ended December 31, 2021

	EGSL-L				ELL-L				ELA						
	A	*B*	*WS = A - B*	*C = B / A*	*D*	*E*	*AL = D - E*	*F = E / D*	*G = A + D*	*H = B + E*	*C1 = WS / G*	*WS*	*F1 = AL / G*	*AL*	*I = H / G*
	TOTAL ADJUSTED [3]	RETAIL [3]	WHOLESALE	RETAIL FACTOR [3]	TOTAL ADJUSTED [3]	RETAIL [3]	ALGIERS	RETAIL FACTOR [3]	TOTAL ADJUSTED [3]	RETAIL [3]	WHOLESALE FACTOR	WHOLESALE	ALGIERS FACTOR	ALGIERS	RETAIL FACTOR [3]
Retail Rate Base Allocation Factor	2,248,122,791	2,196,245,133	51,877,658	97.69%	3,016,991,991	2,947,096,543	69,895,448	97.68%	5,265,114,782	5,143,341,676	0.9853%	51,877,658	1.3275%	69,895,448	97.69%
Retail Revenue Requirement Factor	666,932,830	652,610,093	14,322,737	97.85%	1,112,702,229	1,087,794,743	24,907,486	97.76%	1,779,635,059	1,740,404,636	0.8048%	14,322,737	1.3996%	24,907,486	97.80%

	A1	*B1 = A1 - D1*	*C1*	*D1 = C1 * A1*	*E1 = B1 / A1*
Post- Algiers [3]	TOTAL ADJUSTED [1]	RETAIL	WHOLESALE FACTOR	WHOLESALE [2]	RETAIL FACTOR
Retail Rate Base Allocation Factor	7,108,130,559	7,038,093,498	0.9853%	70,037,061	99.01%
Retail Revenue Requirement Allocation Factor	2,126,023,899	2,108,913,379	0.8048%	17,110,520	99.20%

Notes:
[1] As reported in the 2014 FRP, Attachment B
[2] Maintained at the 2011 allocation levels of Wholesale Rate Base and Wholesale Revenue Requirements as reflected in C1
[3] As reported in the 2014 FRP, MD 3

Entergy Louisiana, LLC
Formula Rate Plan
Five Year Average Percentage of Uncollectible Accounts
YEARS 2017 - 2021

5 Year Analysis Summary

LINE NO	YEAR	COMBINED* OPERATING REVENUES	COMBINED* UNCOLLECTIBLES WRITTEN OFF	% UNCOLLECTIBLES
1	2021	4,284,934,666	8,633,792	0.2015%
2	2020	3,458,900,602	7,023,710	0.2031%
3	2019	3,655,790,191	7,281,846	0.1992%
4	2018	3,617,462,003	7,407,282	0.2048%
5	2017	3,632,510,493	9,735,181	0.2680%
6	Total 5 Years	18,649,597,955	40,081,811	0.2149%

* Includes combined ELL-Legacy and EGSL-Legacy revenues and write-offs.

ENTERGY LOUISIANA - LEGACY
FIVE YEAR AVERAGE PERCENTAGE OF UNCOLLECTIBLE ACCOUNTS
YEARS 2017 - 2021

5 Year Analysis Summary

LINE NO	YEAR	ELL-L OPERATING REVENUES	ELL-L UNCOLLECTIBLES WRITTEN OFF	% UNCOLLECTIBLES
1	2021	2,542,779,913	5,810,434	0.2285%
2	2020	2,082,395,305	4,219,611	0.2026%
3	2019	2,204,166,704	4,352,792	0.1975%
4	2018	2,213,820,294	4,903,625	0.2215%
5	2017	2,221,414,119	4,983,095	0.2243%
6	Total 5 Years	11,264,576,334	24,269,557	0.2155%

ENTERGY GULF STATES - LEGACY
FIVE YEAR AVERAGE PERCENTAGE OF UNCOLLECTIBLE ACCOUNTS
YEARS 2017 - 2021

5 Year Analysis Summary

LINE NO	YEAR	EGSL-L OPERATING REVENUES	EGSL-L UNCOLLECTIBLES WRITTEN OFF	% UNCOLLECTIBLES
1	2021	1,742,154,753	2,823,358	0.1621%
2	2020	1,376,505,298	2,804,099	0.2037%
3	2019	1,451,623,487	2,929,054	0.2018%
4	2018	1,403,641,709	2,503,657	0.1784%
5	2017	1,411,096,374	4,752,086	0.3368%
6	Total 5 Years	7,385,021,620	15,812,254	0.2141%

Entergy Louisiana, LLC
Formula Rate Plan
Franchise Revenue
Electric
For the Test Year Ended December 31, 2021

Rate Class	Amount
Legacy ELL:	
RESIDENTIAL	2,493,013
SMALL GENERAL SERV	1,449,540
LARGE GENERAL SERV	328,581
EXPERIMENTAL CURTAILMENT SERVICE	-
LARGE INDUSTRIAL SERVICE	34,937
LARGE INDUSTRIAL POWER SERVICE	-
LARGE LOAD HIGH LOAD FACTOR POWER SERVICE	-
LIGHTING	87,152
EXPERIMENTAL ELECTROCHEMICAL CURTAILMENT SERVICE	-
FACILITIES CHARGES	178
RENEWABLE ENERGY PILOT	-
QFSS	-
Legacy EGSL:	
RESIDENTIAL	7,012,038
SMALL GENERAL SERV	1,176,801
GENERAL SERVICE	4,348,865
LARGE POWER SERVICE	188,622
HIGH LOAD FACTOR	143,695
MUNI WATER PUMPING	164
LIGHTING	232,544
FACILITIES	5,292
Total	**17,501,422**

Amounts may not add or tie to other schedules due to rounding

Entergy Louisiana, LLC
Formula Rate Plan
Required Rate of Return
Electric
For the Test Year Ended December 31, 2021

Line No.	Description	Capital Amount ($)	Capital Ratio	Cost Rate	Benchmark Rate of Return On Rate Base	Before Tax BRORB
1	Long Term Debt [1]	8,367,397,116	50.59%	3.80%	1.92%	1.92%
2	Allocate Excess Common Equity	-	0.00%	0.00%	0.00%	0.00%
3	Adjusted Long Term Bond Debt	8,367,397,116	50.59%	3.80%	1.92%	1.92%
4	Short Term Debt [2]	-	0.00%	0.00%	0.00%	0.00%
5	Allocate Excess Common Equity	-	0.00%	0.00%	0.00%	0.00%
6	Adjusted Short Term Bond Debt	-	0.00%	0.00%	0.00%	0.00%
7	Preferred Equity [3]	-	0.00%	0.00%	0.00%	0.00%
8	Common Equity [4]	8,171,993,151	49.41%	9.50%	4.69%	6.42%
9	Allocate Excess Common Equity	-	0.00%	0.00%	0.00%	0.00%
10	Adjusted Common Equity	8,171,993,151	49.41%	9.50%	4.69%	6.42%
11	Total	16,539,390,267	100.00%	N/A	6.62%	8.34%

Notes:
[1] Reference COC 2
[2] Reference COC 3
[3] Reference COC 4
[4] Reference Attachment E

Entergy Louisiana, LLC
Cost of Capital
As of December 31, 2021
Long Term Debt

Description		Issue Date	Maturity Date	Principal Outstanding	Unamortized Prem.,Disc., Exp & Loss	Net Proceeds	Cost Rate	Annualized Interest	Months Remaining	Amortization Prem.,Disc., Exp & Loss	Net Annual Cost	Effective Cost Rate
5.59%	SERIES	2-Oct-09	01-Oct-24	300,000,000	(517,779)	299,482,221	5.59%	16,770,000	33	188,283	16,958,283	5.66%
5.40%	SERIES	16-Nov-09	01-Nov-24	400,000,000	(890,128)	399,109,872	5.40%	21,600,000	34	314,162	21,914,162	5.49%
4.44%	SERIES	24-Sep-10	15-Jan-26	250,000,000	(626,613)	249,373,387	4.44%	11,100,000	49	155,145	11,255,145	4.51%
3.30%	SERIES	4-Dec-12	01-Dec-22	200,000,000	(171,502)	199,828,498	3.30%	6,600,000	11	171,502	6,771,502	3.39%
4.05%	SERIES	23-Aug-13	01-Sep-23	325,000,000	(581,053)	324,418,947	4.05%	13,162,500	20	348,632	13,511,132	4.16%
3.78%	SERIES	1-Jul-14	01-Apr-25	110,000,000	(357,062)	109,642,938	3.78%	4,158,000	39	109,865	4,267,865	3.89%
Remove Storm Securitization (Legacy LG-Issac)			01-Apr-25	(65,474,805)	212,532	(65,262,273)		0	39	(65,395)	(2,540,342)	N/A
5.00%		24-Jun-14	15-Jul-44	170,000,000	(1,367,959)	168,632,041	5.00%	8,500,000	271	60,693	8,560,693	5.08%
3.78%		1-Jul-14	01-Apr-25	190,000,000	(522,868)	189,477,132	3.78%	7,182,000	39	160,882	7,342,882	3.88%
Remove Storm Securitization (Legacy EL-Issac)			01-Apr-25	(187,006,742)	514,631	(186,492,111)		0	39	(158,348)	(7,227,203)	N/A
4.95%		10-Mar-16	15-Jan-45	450,000,000	(9,206,787)	440,793,213	4.950%	22,275,000	277	399,619	22,674,619	5.1400%
3.25%		24-Mar-16	01-Apr-28	425,000,000	(1,945,760)	423,054,240	3.25%	13,812,500	75	311,321	14,123,821	3.34%
3.05%		19-May-16	01-Jun-31	325,000,000	(2,954,787)	322,045,213	3.05%	9,912,500	113	313,782	10,226,282	3.18%
4.88%		17-Aug-16	01-Sep-66	270,000,000	(7,944,939)	262,055,061	4.875%	13,162,500	536	177,872	13,340,372	5.0900%
2.40%		4-Oct-16	01-Oct-26	400,000,000	(2,230,443)	397,769,557	2.40%	9,600,000	57	469,567	10,069,567	2.53%
4.00%		23-Mar-18	15-Mar-33	750,000,000	(5,992,121)	744,007,879	4.00%	30,000,000	135	534,745	30,534,745	4.10%
3.12%		23-May-17	01-Sep-27	450,000,000	(2,179,968)	447,820,032	3.12%	14,040,000	68	384,700	14,424,700	3.22%
4.20%		12-Mar-19	01-Apr-50	525,000,000	(8,389,361)	516,610,639	4.20%	22,050,000	339	296,968	22,346,968	4.33%
1.32%	Line of Credit	2-Sep-21	03-Jun-26	125,000,000	(1,202,390)	123,797,610	1.32%	1,654,063	53	271,897	1,925,960	1.56%
4.20%		31-Mar-20	01-Sep-48	900,000,000	(5,941,712)	894,058,288	4.20%	37,800,000	320	222,814	38,022,814	4.25%
2.90%		13-Nov-20	15-Mar-51	650,000,000	5,404,065	655,404,065	2.90%	18,850,000	351	(185,036)	18,664,964	2.85%
1.60%		13-Nov-20	15-Dec-30	300,000,000	(3,106,154)	296,893,846	1.60%	4,800,000	108	346,841	5,146,841	1.73%
0.62%		24-Nov-20	17-Nov-23	1,100,000,000	(3,147,044)	1,096,852,956	0.62%	6,820,000	23	1,675,941	8,495,941	0.77%
Remove 2020 Laura Storm-related Debt (1)		24-Nov-20	17-Nov-23	(1,100,000,000)	3,147,044	(1,096,852,956)		(6,820,000)		(1,675,941)	(8,495,941)	0.77%
2.35%		10-Mar-21	15-Jun-32	500,000,000	(6,054,075)	493,945,925	2.35%	11,750,000	126	579,029	12,329,029	2.50%
3.10%		10-Mar-21	15-Jun-41	500,000,000	(7,186,173)	492,813,827	3.10%	15,500,000	234	369,363	15,869,363	3.22%
2.00%		1-Apr-21	01-Jun-30	16,200,000	(532,334)	15,667,666	2.00%	324,000	101	63,248	387,248	2.47%
2.50%		1-Apr-21	01-Apr-36	182,480,000	(1,425,600)	181,054,400	2.50%	4,562,000	171	100,042	4,662,042	2.57%
	0.0095	1-Oct-21	01-Oct-24	1,000,000,000	(5,641,663)	994,358,337	0.95%	9,500,000	33	2,051,514	11,551,514	1.16%
Remove 2021 Ida Storm-related Debt (2)		1-Oct-21	01-Oct-24	(1,000,000,000)	5,641,663	(994,358,337)		(9,500,000)		(2,051,514)	(11,551,514)	1.16%
Annual Rating Agency Fee					(1,162,882)	(1,162,882)				241,424	241,424	N/A
Suspense/FAS101					(515,444)	(515,444)		0		515,444	515,444	
Amortization of Loss on Reacquired Debt												
		1-Oct-15	01-Apr-32		(1,727,039)	(1,727,039)		0	123	168,492	168,492	N/A
Various		Various	01-Aug-33		(2,433,366)	(2,433,366)		0	139	226,442	226,442	N/A
8.50%		1-Oct-15	01-Jul-22		(23,747)	(23,747)		0	6	23,747	23,747	N/A
3.50%		1-Jun-21	01-Jun-30		(1,437,764)	(1,437,764)		0	101	100,896	100,896	N/A
7.05%		1-Oct-15	01-Apr-22		(5,156)	(5,156)		0	3	5,156	5,156	N/A
7.00%		1-Oct-15	01-Dec-22		(16,904)	(16,904)		0	11	16,903	16,903	N/A
6.20%		1-Oct-15	01-May-23		(35,363)	(35,363)		0	16	26,522	26,522	N/A
5.95%		1-Oct-15	01-Dec-23		(34,820)	(34,820)		0	23	18,167	18,167	N/A
6.88%		1-Oct-15	01-Jul-24		(71,690)	(71,690)		0	30	28,676	28,676	N/A
6.13%		1-Oct-15	01-Nov-25		(84,412)	(84,412)		0	46	22,021	22,021	N/A
8.50%		1-Oct-15	01-Jul-22		(241,877)	(241,877)		0	6	241,877	241,877	N/A
9.00%		1-Oct-15	01-Oct-34		(860,907)	(860,907)		0	153	67,522	67,522	N/A
8.75%		1-Oct-15	01-Apr-32		(313,081)	(313,081)		0	123	30,544	30,544	N/A
4.90%		1-Oct-15	01-Jun-30		(354,058)	(354,058)		0	101	42,066	42,066	N/A
8.25%		1-Oct-15	01-Jul-30		(264,298)	(264,298)		0	102	31,094	31,094	N/A
6.40%		1-Oct-15	15-Jul-44		(380,479)	(380,479)		0	271	16,881	16,881	N/A
Various		Various	01-Mar-35		(818,635)	(818,635)		0	158	53,134	53,134	N/A
6.30%		1-Oct-15	15-Jul-44		(519,111)	(519,111)		0	271	23,032	23,032	N/A
Various		Various	01-Dec-24		(172,425)	(172,425)		0	35	51,294	51,294	N/A
Various		Various	01-Dec-24		(567,488)	(567,488)		0	35	170,470	170,470	N/A
Various		Various	01-Sep-66		(3,312,486)	(3,312,486)		0	536	95,043	95,043	N/A
3.50%		18-Apr-16	01-Jun-30		(570,931)	(570,931)		0	101	67,833	67,833	N/A
3.38%		18-Apr-16	01-Sep-28		(398,016)	(398,016)		0	80	59,402	59,402	N/A
4.88%		16-Sep-16	01-Sep-66		(3,632,379)	(3,632,379)		0	536	81,322	81,322	N/A
4.70%		16-Dec-20	15-Mar-51		(2,820,314)	(2,820,314)		0	351	96,568	96,568	N/A
5.25%		16-Dec-20	15-Mar-51		(5,034,960)	(5,034,960)		0	351	172,397	172,397	N/A
3.38%		1-Apr-21	01-Apr-36		(996,964)	(996,964)		0	171	69,962	69,962	N/A
TOTAL LONG-TERM BOND DEBT				8,461,198,453	(93,801,337)	8,367,397,116	N/A	319,165,063	N/A	8,700,523	318,327,764	3.80%

Notes
(1) Remove 2020-Storm-related debt (Laura, etc) Eff. 5/1/21 (April '21 COC) for MSS-4 pursuant to 6/10/21 FERC Letter Order in ER21-1720 and for AFUDC pursuant to 11/23/20 LPSC Order in Dkt U-35762.
(2) Remove Hurricane Ida - related debt Eff. 12/1/21 (Nov '21 COC) for MSS-4 pursuant to 1/20/22 FERC Letter Order in ER22-489 and for AFUDC pursuant to 11/17/21 LPSC Order in Dkt U-36154.

Entergy Louisiana, LLC
Formula Rate Plan
Short Term Debt
Electric
For the Test Year Ended December 31, 2021

	Borrowing	Blended Rate
MONEY POOL SHORT-TERM DEBT:		Month End
12/31/2020	-	N/A
1/31/2021	-	N/A
2/29/2021	-	N/A
3/31/2021	-	N/A
4/30/2021	-	N/A
5/31/2021	-	N/A
6/30/2021	-	N/A
7/31/2021	-	N/A
8/31/2021	-	N/A
9/30/2021	-	N/A
10/31/2021	-	N/A
11/30/2021	-	N/A
12/31/2021	-	N/A
13 Month Average	0	0.00%
BANK DEBT & NOTES PAYABLE:		
12/31/2020	-	N/A
1/31/2021	-	N/A
2/29/2021	-	N/A
3/31/2021	-	N/A
4/30/2021	-	N/A
5/31/2021	-	N/A
6/30/2021	-	N/A
7/31/2021	-	N/A
8/31/2021	-	N/A
9/30/2021	-	N/A
10/31/2021	-	N/A
11/30/2021	-	N/A
12/31/2021	-	N/A
13 Month Average	0	0.00%
Total 13 Month Average	**0**	**0.00%**

Amounts may not add or tie to other schedules due to rounding

Entergy Louisiana, LLC
Formula Rate Plan
Preferred Stock
For the Test Year Ended December 31, 2021

DESCRIPTION	ISSUE DATE	PRINCIPAL OUTSTANDING	CAPITAL STOCK EXPENSE	PREMIUM/ (DISCOUNT) (LOSS)	NET PROCEEDS	COST RATE	ANNUAL COST	EFFECTIVE COST RATE
		-	-	-	-	-	-	-
Total Preferred Stock		-	-	-	-	-	-	-

Amounts may not add or tie to other schedules due to rounding

Entergy Louisiana, LLC
Calculation of Allowed Common Equity Ratio
For the Twelve Months Ended December 31, 2021

Required methodology to determine the allowed Common Equity Capital Ratio used in the Benchmark Rate of Return:
Each Capital Amount divided by the Total Capital Amount. However, if the Common Equity Ra io exceeds he weighted average common equity ratio of all five Entergy Operating Companies plus 2%, the Common Equity Capital Amount shall be reduced so that the Common Equity Ratio is equal to he weighted average common equity ratio of all six Entergy Operating Companies plus 2%. Any resulting reduction in the Common Equity Capital Ratio (%) shall then be allocated to Short-Term Debt, Long-Term Debt, QUIPS and Preferred Equity on a pro rata basis based on the corresponding Capital Amounts.

Item 1 Actual ELA Common Equity Capital Ratio:

DESCRIPTION	ELA AMOUNT	ELA RATIO
Long Term Bond Debt	$8,367,397,116	50.59%
Short Term Debt	0	0.00%
QUIPS	0	0.00%
Preferred Equity	0	0.00%
Common Equity	8,171,993,151	49.41%
Total	$16,539,390,267	100.00%

Item 2 Weighted average common equity ratio of all five Entergy Operating Companies plus 2%

DESCRIPTION	EAL 12/31/2021 AMOUNT	EAL RATIO	ELA 12/31/2021 AMOUNT	ELA RATIO	EML 12/31/2021 AMOUNT	EML RATIO	ENOL 12/31/2021 AMOUNT	ENOL RATIO	ETL 12/31/2021 AMOUNT	ETL RATIO
Long Term Bond Debt	$3,606,336,762	50.48%	$8,367,397,116	50.59%	$2,167,829,632	54.10%	$745,891,305	53.87%	$2,289,835,267	47.97%
Short Term Debt	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
QUIPS	0	0.00%		0.00%	0	0.00%	0	0.00%	0	0.00%
Preferred Equity	0	0.00%	0	0.00%	0	0.00%	0	0.00%	38,750,000	0.81%
Common Equity	3,538,131,630	49.52%	8,171,993,151	49.41%	1,839,568,480	45.90%	638,715,089	46.13%	2,444,456,560	51.21%
Total	$7,144,468,391	100.00%	16,539,390,267	100.00%	$4,007,398,111	100.00%	$1,384,606,394	100.00%	$4,773,041,827	99.99%

Weighted Average of Common Equity Ratio:

	Common Equity Amount	Rela ive Ratio	Common Equity Ratio	Weighted Average Common Equity Ra io
Eal	3,538,131,630	21.272%	49.52%	10.53%
ELA	8,171,993,151	49.132%	49.41%	24.28%
EML	1,839,568,480	11.060%	45.90%	5.08%
ENOL	638,715,089	3.840%	46.13%	1.77%
ETL	2,444,456,560	14.697%	51.21%	7.53%
Total	16,632,864,910	100.000%		49.19%
ALL 5 OPERATING CO. WEIGHTED AVERAGE				49.19%
PLUS 2% ADDER				2.00%
ALL 5 OPERATING CO. WEIGHTED AVERAGE PLUS 2%				51.19%

SUMMARY OF RESULTS:

Item 1.	Actual ELA Common Equity Ra io	49.41%
Item 2.	All 5 Entergy Operating Companies Plus 2%	51.19%

Common Equity ratio to use in Schedule D - Benchmark Rate of Return Common Equity Ratio	Item 2.	49.41%
Adjustment to Common Equity Ratio		0.00%

ENTERGY LOUISIANA, LLC - ELL-L Customer Class
BILL COMPARISON
AS OF MAY 2022

RESIDENTIAL
(SECONDARY)

LINE NO. (a)		KWH (b)	PRESENT MONTHLY BILLING (c)	PROPOSED MONTHLY BILLING (d)	DIFFERENCE AMOUNT (e)	DIFFERENCE PERCENT (f)
1		500	$63.88	$66.93	$3.05	4.77%
2		1,000	$122.86	$128.63	$5.77	4.70%
3		1,250	$152.38	$159.52	$7.14	4.69%
4	FUEL CHARGE		$0.034580	$0.034580	.	
5	FUEL TRACKER		$0.000600	$0.000600		
6	FSPP		($0.000350)	($0.000350)		
7	FRP		65.7679%	77.1723%		
8	RPCEA (Fuel)		-	-		
9	NFRPCEA (Non-Fuel):		-	-		
10	FSC (Secondary)		-	-		
11	SCO		(1.4327%)	(1.4327%)		
12	EAC		$0.000077	$0.000077		
13	FSCII		5.4797%	5.4797%		
14	SCOII		(0.1868%)	(0.1868%)		
15	SLGR		-	-		
16	SLGO		-	-		
17	FSCIII		2.9023%	2.9023%		
18	SCOIII		(0.7245%)	(0.7245%)		
19	EECR-QS		$0.00067	$0.00067		
20	EECR-PE		$0.00032	$0.00032		

Note: All riders are as of May 2022

ENTERGY LOUISIANA, LLC - ELL-L Customer Class
BILL COMPARISON
AS OF MAY 2022

SMALL GENERAL SERVICE
(SECONDARY)

LINE NO.	KW	KWH	PRESENT MONTHLY BILLING	PROPOSED MONTHLY BILLING	DIFFERENCE AMOUNT	PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	12	1,500	$286.88	$301.12	$14.24	4.96%
2	50	12,500	$1,619.53	$1,691.08	$71.55	4.42%
3	500	150,000	$15,145.23	$15,743.22	$597.99	3.95%
4	FUEL CHARGE		$0.034580	$0.034580		
5	FUEL TRACKER		$0.000600	$0.000600		
6	FSPP		($0.000350)	($0.000350)		
7	FRP		64.6857%	75.1180%		
8	RPCEA (Fuel)		-	-		
9	NFRPCEA (Non-Fuel):		-	-		
10	FSC (Secondary)		-	-		
11	SCO		(1.4327%)	(1.4327%)		
12	EAC		$0.000077	$0.000077		
13	FSCII		5.4797%	5.4797%		
14	SCOII		(0.1868%)	(0.1868%)		
15	SLGR		-	-		
16	SLGO		-	-		
17	FSCIII		2.9023%	2.9023%		
18	SCOIII		(0.7245%)	(0.7245%)		
19	EECR-QS		$0.000650	$0.000650		
20	EECR-PE		$0.000320	$0.000320		

Note: All riders are as of May 2022

ENTERGY LOUISIANA, LLC - ELL-L Customer Class
BILL COMPARISON
AS OF MAY 2022

LARGE GENERAL SERVICE
(SECONDARY)

LINE NO. (a)	KW BILLING DEMAND (b)	KWH (c)	PRESENT MONTHLY BILLING (d)	PROPOSED MONTHLY BILLING (e)	DIFFERENCE AMOUNT (f)	DIFFERENCE PERCENT (g)
1	300	120,000	$11,819.14	$12,288.23	$469.09	3.97%
2	500	225,000	$20,841.15	$21,642.44	$801.29	3.84%
3	1,000	500,000	$44,124.15	$45,779.17	$1,655.02	3.75%
4	20,000	13,000,000	$1,061,438.25	$1,099,348.99	$37,910.74	3.57%
5	FUEL CHARGE		$0.034580	$0.034580		
6	FUEL TRACKER		$0.000600	$0.000600		
7	FSPP		($0.000350)	($0.000350)		
8	FRP		64.8038%	75.4652%		
9	RPCEA (Fuel)		-	-		
10	NFRPCEA (Non-Fuel):		-	-		
11	FSC (Secondary)		-	-		
12	SCO		(1.4327%)	(1.4327%)		
13	EAC		$0.000077	$0.000077		
14	FSCII		5.4797%	5.4797%		
15	SCOII		(0.1868%)	(0.1868%)		
16	SLGR		-	-		
17	SLGO		-	-		
18	FSCIII		2.9023%	2.9023%		
19	SCOIII		(0.7245%)	(0.7245%)		
20	EECR-QS		$0.000650	$0.000650		
21	EECR-PE		$0.000320	$0.000320		

Note: All riders are May 2022

ENTERGY LOUISIANA, LLC - EGSL-L Customer Class
BILL COMPARISON
AS OF MAY 2022

RESIDENTIAL
(SECONDARY)

LINE NO. (a)	KWH (b)	PRESENT MONTHLY BILLING (c)	PROPOSED MONTHLY BILLING (d)	DIFFERENCE AMOUNT (e)	DIFFERENCE PERCENT (f)
1	**500**	$63.53	$66.29	$2.76	4.34%
2	**1,000**	$114.90	$119.69	$4.79	4.17%
3	**1,300**	$145.71	$151.72	$6.01	4.12%
4	FUEL CHARGE (1)	$0.03458	$0.03458		
5	FUEL TRACKER	($0.00088)	($0.00088)		
6	FRP	63.5809%	73.5187%		
7	FSPP	($0.000350)	($0.000350)		
8	RPCEA (Fuel)	-	-		
9	NFRPCEA (Non-Fuel):	-	-		
10	FIORE	-	-		
11	FSC (Secondary)	-	-		
12	SCO	(0.9397%)	(0.9397%)		
13	EAC (1)	0.000077	0.000077		
14	FSCII	4.0541%	4.0541%		
15	SCOII	(0.7127%)	(0.7127%)		
16	FSCIII	1.4071%	1.4071%		
17	SCOIII	(0.35900%)	(0.3590%)		
18	EECR-QS	$0.00062	$0.00062		
19	EECR-PE	$0.00032	$0.00032		

Note: All riders are as of AS OF MAY 2022

ENTERGY LOUISIANA, LLC - EGSL-L Customer Class
BILL COMPARISON
AS OF MAY 2022

SMALL GENERAL SERVICE
(SECONDARY)

LINE NO. (a)	KWH (b)	PRESENT MONTHLY BILLING (c)	PROPOSED MONTHLY BILLING (d)	DIFFERENCE AMOUNT (e)	PERCENT (f)
1	**500**	$90.81	$94.88	$4.07	4.48%
2	**1,500**	$218.38	$227.61	$9.23	4.23%
3	**5,000**	$664.83	$692.10	$27.27	4.10%
4	FUEL CHARGE (1)	$0.03458	$0.03458		
5	FUEL TRACKER	($0.00088)	($0.00088)		
6	FSPP	($0.000350)	($0.000350)		
7	FRP	63.0568%	72.2852%		
8	RPCEA (Fuel)	-	-		
9	NFRPCEA (Non-Fuel):	-	-		
10	FIORE	-	-		
11	FSC (Secondary)	-	-		
12	SCO	(0.9397%)	(0.9397%)		
13	EAC (1)	0.000077	0.000077		
14	FSCII	4.0541%	4.0541%		
15	SCOII	(0.7127%)	(0.7127%)		
16	FSCIII	1.4071%	1.4071%		
17	SCOIII	(0.3590%)	(0.3590%)		
18	EECR-QS	$0.00079	$0.00079		
19	EECR-PE	$0.00032	$0.00032		

Note: All riders are as of AS OF MAY 2022

ENTERGY LOUISIANA, LLC - EGSL-L Customer Class
BILL COMPARISON
AS OF MAY 2022

GENERAL SERVICE
(SECONDARY)

LINE NO. (a)	KW BILLING DEMAND (b)	KWH @ 30% LOAD FTR (c)	PRESENT MONTHLY BILLING (d)	PROPOSED MONTHLY BILLING (e)	DIFFERENCE AMOUNT (f)	DIFFERENCE PERCENT (g)
1	**25**	5,475	$624.38	$648.72	$24.34	3.90%
2	**500**	109,500	$11,229.10	$11,646.23	$417.13	3.71%

LINE NO. (a)	KW BILLING DEMAND (b)	KWH @ 50% LOAD FTR (c)	PRESENT MONTHLY BILLING (d)	PROPOSED MONTHLY BILLING (e)	DIFFERENCE AMOUNT (f)	DIFFERENCE PERCENT (g)
3	**25**	9,125	$874.62	$905.91	$31.29	3.58%
4	**500**	182,500	$16,176.10	$16,732.12	$556.02	3.44%

LINE NO. (a)	KW BILLING DEMAND (b)	KWH @ 70% LOAD FTR (c)	PRESENT MONTHLY BILLING (d)	PROPOSED MONTHLY BILLING (e)	DIFFERENCE AMOUNT (f)	DIFFERENCE PERCENT (g)
5	**25**	12,775	$1,116.57	$1,154.34	$37.77	3.38%
6	**500**	255,500	$20,951.37	$21,637.05	$685.68	3.27%
7	FUEL CHARGE (1)		$0.03458	$0.03458		
8	FUEL TRACKER		($0.00088)	($0.00088)		
9	FSPP		($0.000350)	($0.000350)		
10	FRP		62.7461%	72.0406%		
11	RPCEA (Fuel)		-	-		
12	NFRPCEA (Non-Fuel):		-	-		
13	FIORE		-	-		
14	FSC (Secondary)		-	-		
15	SCO		(0.9397%)	(0.9397%)		
16	EAC (1)		0.000077	0.000077		
17	FSCII		4.0541%	4.0541%		
18	SCOII		(0.7127%)	(0.7127%)		
19	FSCIII		1.4071%	1.4071%		
20	SCOIII		(0.3590%)	(0.3590%)		
21	EECR-QS		$0.00079	$0.00079		
22	EECR-PE		$0.00032	$0.00032		

Note: All riders are as of AS OF MAY 2022

Table 1: Projected Distribution Closings

Category	PSCode	Funding Project	Line Item Description	Estimated Projected Closings ($) 1/1/22 - 8/31/22	9/1/22 - 12/31/22	Total	Projected In-Service	Estimated 2028 CI Reductions	Proposed Benefits
Distribution Reliability	PSK10A - Distribution Automation	[redacted]					12/31/2024	Quantified at program level	Automation of distribution network contributes to increased reliability and decreased customer interruptions
							12/1/2024	Quantified at program level	Automation of distribution network contributes to increased reliability and decreased customer interruptions
	PSK10A - Distribution Automation Total							10,000	
	PSK403 - Distr Reliability						12/31/2099	Quantified at program level	Other Improvement projects are internally identified reliability projects which do not fall within the criteria established for other blankets.
							12/31/2099	Quantified at program level	Reduces impacts of CI by limiting outages to faulted sections.
							12/31/2099	Quantified at program level	Focus program projects are targeted projects to improve reliability of specific poor-performing assets
							12/31/2099	Quantified at program level	Strategic Reliability projects are intended to enhance reliability and reduce customer interruptions
							12/31/2022	Quantified at program level	Focus program projects are targeted projects to improve reliability of specific poor-performing assets
							12/31/2022	Quantified at program level	Focus program projects are targeted projects to improve reliability of specific poor-performing assets
	PSK403 - Distr Reliability Total							101,022 - 115,455	
	PSK404 - Infrastructure						12/31/2099	Not Quantified	Maintenance of existing service quality
							12/31/2022	3484	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							4/10/2022	617	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2022	1985	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2022	2748	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							3/20/2022	2341	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2022	159	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							6/30/2022	4146	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2022	679	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2022	742	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2022	1121	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2022	2362	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2022	1037	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2022	1200	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2022	1566	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2022	1321	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2022	772	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2022	2438	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders

Amounts may not add or tie to other schedules due to rounding

Table 1: Projected Distribution Closings

Category	PSCode	Funding Project	Line Item Description	Estimated Projected Closings ($) 1/1/22 - 8/30/22	9/1/22 - 12/31/22	Total	Projected In-Service	Estimated 2023 CI Reductions	Proposed Benefits
		[redacted]					12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2022	1 110	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2022	1 334	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2022	1 510	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2022	1 786	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2022	3 147	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2022	1 553	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2023	Not Quantified	Feeder projects are expected to improve reliability and reduce customer interruptions through sectionalization, reconductoring and replacing poles and other equipment on specific feeders
							12/31/2022	Not Quantified	Automation of distribution network contributes to increased reliability and decreased customer interruptions
							12/31/2099	Not Quantified	Maintenance of existing service quality
							12/31/2099	Not Quantified	Maintenance of existing service quality
	PSK404 - Infrastructure Total							Not Quantified	
	PSK405 - Distr Planned Projects						12/31/2023	Not Quantified	Project initiated to improve storm resiliency
							6/1/2022	Not Quantified	Load driven Projects to improve the capacity of the distribution system not qualifying as Revenue
							11/1/2022	Not Quantified	Load driven Projects to improve the capacity of the distribution system not qualifying as Revenue
							8/1/2022	Not Quantified	Load driven Projects to improve the capacity of the distribution system not qualifying as Revenue
							4/15/2022	Not Quantified	Load driven Projects to improve the capacity of the distribution system not qualifying as Revenue
							3/30/2022	Not Quantified	Load driven Projects to improve the capacity of the distribution system not qualifying as Revenue
							7/15/2022	Not Quantified	Load driven Projects to improve the capacity of the distribution system not qualifying as Revenue
							6/1/2022	Not Quantified	Load driven Projects to improve the capacity of the distribution system not qualifying as Revenue
							8/31/2022	Not Quantified	Load driven Projects to improve the capacity of the distribution system not qualifying as Revenue
							8/31/2022	Not Quantified	Load driven Projects to improve the capacity of the distribution system not qualifying as Revenue
							2/28/2022	Not Quantified	Load driven Projects to improve the capacity of the distribution system not qualifying as Revenue
							9/1/2022	Not Quantified	Load driven Projects to improve the capacity of the distribution system not qualifying as Revenue

Table 1: Projected Distribution Closings

Category	PS Code	Funding Project	Line Item Description	Estimated Projected Closings ($) 1/1/22 - 8/30/22	9/1/22 - 12/31/22	Total	Projected In-Service	Estimated 2023 CI Reductions	Proposed Benefits
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/1/2022	Not Quantified	Load driven Projects to improve the capacity of the distribution system not qualifying as Revenue'
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	7/1/2022	Not Quantified	Load driven Projects to improve the capacity of the distribution system not qualifying as Revenue'
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	9/1/2022	Not Quantified	Load driven Projects to improve the capacity of the distribution system not qualifying as Revenue'
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	10/31/2022	Not Quantified	Load driven Projects to improve the capacity of the distribution system not qualifying as Revenue'
	PSK405 - Distr Planned Projects Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSK406 - Distr System Improvements	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2099	Not Quantified	Customer requested changes to distribution facilities not related to reliability
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2022	Not Quantified	Management of voltage issues and increased contingency options
	PSK406 - Distr System Improvements Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSK407 - Distr Failure/Emergency	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2099	Not Quantified	Maintenance of existing service quality
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	3/22/2022	Not Quantified	Maintenance of existing service quality
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2022	Not Quantified	Maintenance of existing service quality
	PSK407 - Distr Failure/Emergency Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSV009 - DAP OVERLOAD VOLTAGE ISSUE	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	5/1/2022	Not Quantified	Management of voltage issues and increased contingency options
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	9/22/2022	Not Quantified	Management of voltage issues and increased contingency options
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	6/1/2022	Not Quantified	Maintenance of existing service quality
	PSV009 - DAP OVERLOAD VOLTAGE ISSUE Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSV012 - BASTION RELIABILITY PROJECT	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSV012 - BASTION RELIABILITY PROJECT Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSV099 - DAP Contingency	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/15/2021	Not Quantified	Management of voltage issues and increased contingency options
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	6/10/2022	Not Quantified	Management of voltage issues and increased contingency options
	PSV099 - DAP Contingency Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
Distribution Reliability Total		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
Load Additions	PSK401 - Distr Revenue	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2099	Not Quantified	Expansion of distribution network
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2019	Not Quantified	Expansion of distribution network
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	7/31/2022	Not Quantified	Expansion of distribution network
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	3/31/2022	Not Quantified	Expansion of distribution network
	PSK401 - Distr Revenue Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSV015 - CAPITAL REVENUE TRANSMISSION	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2022	Not Quantified	Expansion of distribution network
	PSV015 - CAPITAL REVENUE TRANSMISSION Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
Load Additions Total		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
Other	PSI110 - IT Network & Telecommunications	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSI110 - IT Network & Telecommunications Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSK402 - Distr Mandated	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	6/30/2022	Not Quantified	Relocation of distribution assets
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2099	Not Quantified	Relocation of distribution assets
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2099	Not Quantified	Relocation of distribution assets
	PSK402 - Distr Mandated Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSK410 - Other Distribution Capital Projects	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSK410 - Other Distribution Capital Projects Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSK413 - Distr Truck Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSK413 - Distr Truck Stock Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSK425 - Lighting Service Installation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2099	Not Quantified	Expansion of distribution network
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2099	Not Quantified	Expansion of distribution network
	PSK425 - Lighting Service Installation Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSK426 - Lighting Maintenance	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2099	Not Quantified	Maintenance of existing service quality
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2099	Not Quantified	Maintenance of existing service quality
	PSK426 - Lighting Maintenance Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSV016 - CAPITAL MANDATORY TRANSMISSION	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSV016 - CAPITAL MANDATORY TRANSMISSION Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	SSTD10 - TRANSMISSION TOOLS & EQUIPMENT	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	SSTD10 - TRANSMISSION TOOLS & EQUIPMENT Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
Other Total		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
Storm	PSK408 - Distr Storm	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2023	Not Quantified	Maintenance of existing service quality
	PSK408 - Distr Storm Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	SSTD08 - TRANSMISSION STORMS	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	SSTD08 - TRANSMISSION STORMS Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
Storm Total		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
Substation Reliability	PST003 - D-SUB EQUIPMENT RENEWAL	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2027	Not Quantified	Maintenance of existing service quality
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2027	Not Quantified	Maintenance of existing service quality
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2027	Not Quantified	Maintenance of existing service quality
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2027	Not Quantified	Maintenance of existing service quality
		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2027	Not Quantified	Maintenance of existing service quality
	PST003 - D-SUB EQUIPMENT RENEWAL Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PST007 - D-SUB FAILURE	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2027	Not Quantified	Maintenance of existing service quality
	PST007 - D-SUB FAILURE Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSV006 - ENHANCED RELIABILITY	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSV006 - ENHANCED RELIABILITY Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSV007 - OTHER AM SUBSTATION	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2027	Not Quantified	Safety related upgrades
	PSV007 - OTHER AM SUBSTATION Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSV021 - Transmission System Failure Replacements	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	12/31/2027	Not Quantified	Maintenance of existing service quality
	PSV021 - Transmission System Failure Replacements Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			
	PSV023 - GENERATOR INTERCONNECTION	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]			

Table 1: Projected Distribution Closings

Category	PS Code	Funding Project	Line Item Description	Estimated Projected Closings ($) 1/1/22 - 8/30/22	9/1/22 - 12/31/22	Total	Projected In-Service	Estimated 2023 CI Reductions	Proposed Benefits
	PSV023 - GENERATION INTERCONNECTION Total	[redacted]							
	PSV026 - TRANSMISSION MANDATED	[redacted]							
	PSV026 - TRANSMISSION MANDATED Total	[redacted]							
	PSV028 - CAPITAL TRANSMISSION SUB STRATEGIC	[redacted]							
	PSV028 - CAPITAL TRANSMISSION SUB STRATEGIC Total	[redacted]							
	SSTD03 - T-SUB EQUIPMENT RENEWAL	[redacted]							
	SSTD03 - T-SUB EQUIPMENT RENEWAL Total	[redacted]							
	SSTD05 - T-LINE EQUIPMENT RENEWAL	[redacted]							
	SSTD05 - T-LINE EQUIPMENT RENEWAL Total	[redacted]							
	SSTD09 - T-SUB FAILURE	[redacted]							
	SSTD09 - T-SUB FAILURE Total	[redacted]							
Substation Reliability Total		[redacted]							
Grand Total		[redacted]							

Table 2: Year over Year Change in Major Blankets

Category	IPS Code	Project: Funding Project of PP - Project	Closings 2021	Closings 2022(E)	Percentage Change	Explanation
Distribution Reliability	PSK403 - Distr Reliability	F1PCU25021-DISTR STRATEGIC RELIABILITY	[redacted]	[redacted]	[redacted]	Blanket no longer utilized; funding shifted to F1PPU25021 below
		F1PPDA0198-MAXIMO DIST IMPROVEMENT OTHER BLKT	[redacted]	[redacted]	[redacted]	Project funding inclusive of work likely to be reallocated from blanket to specific projects
		F1PPDA1200-DISTR Sectionalizing Program	[redacted]	[redacted]	[redacted]	Blanket no longer utilized; funding shifted to F1PPUA1250 below
		F1PPDA1250-MAXIMO DIST SECTIONALIZING BLKT	[redacted]	[redacted]	[redacted]	Project funding inclusive of work likely to be reallocated from blanket to specific projects
		F1PPDA1700-DISTR FOCUS PROGRAM	[redacted]	[redacted]	[redacted]	Blanket no longer utilized; funding shifted to F1PPDA1750 below
		F1PPDA1750-MAXIMO DIST FOCUS BLKT	[redacted]	[redacted]	[redacted]	Shift in funding to specific projects and away from blanket
		F1PPDA2650-MAXIMO DIST OUTAGE CAUS ANALYS BLKT	[redacted]	[redacted]	N/A	Funds not allocated to this blanket in budget; accrues actuals only
		F1PPU25021-MAXIMO DIST STRATEGIC RELIAB BLKT	[redacted]	[redacted]	[redacted]	Shift in funding to specific projects and away from blanket
	PSK404 - Infrastructure	F1PPDA0598-MAXIMO DIST EQUIPMENT MAINT BLKT	[redacted]	[redacted]	[redacted]	
		F1PPDA0989-MAXIMO DIST BACKBONE IMPROVE BLKT	[redacted]	[redacted]	[redacted]	Funds not allocated to this blanket in budget; accrues actuals only
		F1PPDFEEDR-Dist. Feeder Analysis Projects	[redacted]	[redacted]	N/A	New blanket for non-specific feeder improvement work
		F1PPPOLNWI-Pole - Network Identify Replace	[redacted]	[redacted]	[redacted]	*See Table 3 for explanations*
		F1PPPOLRPL-Pole Program - Insp Rest NP-RPL	[redacted]	[redacted]	[redacted]	*See Table 3 for explanations*
		F1PPU25008-MAXIMO DIST NETWORK IMPROVE BLKT	[redacted]	[redacted]	[redacted]	Funds not allocated to this blanket in budget; accrues actuals only
		F1PPUA5001-MAXIMO DIST REPLACE POLE BLKT	[redacted]	[redacted]	[redacted]	*See Table 3 for explanations*
		F1PPUA5002-MAXIMO DIST UG REPLACE CABLE BLKT	[redacted]	[redacted]	[redacted]	
	PSK405 - Distr Planned Projects	F1PCUA0560-DIST. PLANNED SYSTEM IMPROVEMENT PR	[redacted]	[redacted]	[redacted]	Blanket no longer utilized; funding shifted to F1PPUA0560 below
		F1PPUA0560-MAXIMO DIST PLANNED/IMPROVMENT BLK	[redacted]	[redacted]	[redacted]	Shift in funding to specific projects and away from blanket
	PSK406 - Distr System Improvements	F1PCDA0298-DISTRIBUTION CUSTOMER PROJECTS	[redacted]	[redacted]	[redacted]	Blanket no longer utilized; funding shifted to F1PPDA0298 below
		F1PPDA0298-MAXIMO DIST CUSTOMER PROJECTS BLKT	[redacted]	[redacted]	[redacted]	Maximo FP higher in 2022 due to inclusion of non-Maximo FP funding
	PSK407 - Distr Failure/Emergency	F1PCDA0398-DISTRIBUTION CRITICAL REPLACE/FAILU	[redacted]	[redacted]	[redacted]	Blanket no longer utilized; funding shifted to F1PPDA0298 below
		F1PPDA0398-MAXIMO DIST CRITCL REPL/FAILUR BLKT	[redacted]	[redacted]	[redacted]	
		F1PCUA5002-Sm UG Cbl Replace after Fail <=1/0	[redacted]	[redacted]	[redacted]	Blanket no longer utilized; funding shifted to F1PPDA2450 below
		F1PPDA2400-Lg UG Cbl Replace after Fail >=4/0	[redacted]	[redacted]	[redacted]	Blanket no longer utilized; funding shifted to F1PPDA2450 below
		F1PPDA2450-MAXIMO DIST UG CABLE SPLC-FAIL BLKT	[redacted]	[redacted]	[redacted]	Budget anticipates fewer failurs than realized in 2021
Load Additions	PSK401 - Distr Revenue	F1PCU00558-REVENUE GENERAL PROJ	[redacted]	[redacted]	[redacted]	Blanket no longer utilized; funding shifted to F1PPDA0298 below
		F1PPU00558-MAXIMO DIST REVENUE BLKT	[redacted]	[redacted]	[redacted]	
Other	PSK402 - Distr Mandated	F1PCUA0040-JOINT USE (CAPS/ANTENNA/CABLE/BELL)	[redacted]	[redacted]	[redacted]	Blanket no longer utilized; funding shifted to F1PPUA0040 below
		F1PPDA1650-MAXIMO DIST AVIAN PROTECTION BLKT	[redacted]	[redacted]	[redacted]	Funds not allocated to this blanket in budget; accrues actuals only
		F1PPUA0040-MAXIMO DIST JOINT USE BLKT	[redacted]	[redacted]	[redacted]	Project funding inclusive of work likely to be reallocated from blanket to specific projects
		F1PPUB0562-MAXIMO DIST GOVT MANDATD HWY BLKT	[redacted]	[redacted]	[redacted]	Project funding inclusive of work likely to be reallocated from blanket to specific projects
	PSK425 - Lighting Service Initiation	F1PPDA2100-Distr Street Lighting Revenue	[redacted]	[redacted]	[redacted]	Blanket no longer utilized; funding shifted to F1PPDA2150 below
		F1PPDA2150-MAXIMO DIST STREET LGHT REVENU BLKT	[redacted]	[redacted]	[redacted]	Project funding inclusive of work likely to be reallocated from blanket to specific projects
		F1PPDA2200-Distr Private Area Lighting Revenue	[redacted]	[redacted]	[redacted]	Blanket no longer utilized; funding shifted to F1PPDA2150 below
		F1PPDA2250-MAXIMO DIST PRIVAT LGHT REVENU BLKT	[redacted]	[redacted]	[redacted]	Project funding inclusive of work likely to be reallocated from blanket to specific projects
	PSK426 - Lighting Maintenance	F1PPDA0698-MAXIMO DIST STREET LIGHT MAINT BLKT	[redacted]	[redacted]	[redacted]	
		F1PPDA2350-MAXIMO DIST PRIVAT LIGHT MAINT BLKT	[redacted]	[redacted]	[redacted]	
Storm	PSK408 - Distr Storm	F1PCDSTRGL-DISTR STORM DAMAGE CAPITAL ELA	[redacted]	[redacted]	[redacted]	2022 budget based on average; 2021 actuals below avg (This FP excludes major storms)
Substation Reliability	PST003 - D-SUB EQUIPMENT RENEWAL	F1PCUD0111-D-Sub Pin & Cap Replacements Blkt	[redacted]	[redacted]	[redacted]	
		F1PCUD0112-D- Sub Animal Mitigation Blanket	[redacted]	[redacted]	[redacted]	
		F1PCUD0113-D-Sub Arrester Replacements Blanket	[redacted]	[redacted]	[redacted]	
		F1PCUD0114-D-Sub Circuit Switcher Replace Blk	[redacted]	[redacted]	[redacted]	
		F1PCUD0115-D-Sub Transformer LifeExtension Blk	[redacted]	[redacted]	[redacted]	See explanation below
		F1PCUD0116-D-Sub RTU Retrofits Blanket	[redacted]	[redacted]	[redacted]	
		F1PCUD0117-D-Sub Relay Improvements Blanket	[redacted]	[redacted]	[redacted]	
		F1PCUD0119-D-Sub Breaker Replacements Blanket	[redacted]	[redacted]	[redacted]	
		F1PCUD0554-D-Sub Substation Programs Blanket	[redacted]	[redacted]	[redacted]	
		F1PPTFRPDA-Transformer Replacements Dist Asset	[redacted]	[redacted]	[redacted]	
	PST003 - D-SUB EQUIPMENT RENEWAL - Total		[redacted]	[redacted]	[redacted]	**Substation equipment renewal is planned at the substation level, and the forecast closings for the equipment categories varies based on the asset mix and work anticipated at the subject substations; Total variance vs prior year is less than 10%**
	PST007 - D-SUB FAILURE	F1PCUD0556-D-Substation Equipment Failures Blk	[redacted]	[redacted]	[redacted]	Project funding inclusive of work anticipated to be reallocated from blanket to specific projects
	PSV007 - OTHER AM SUBSTATION	F1PPUD0134-AM Safety Capital Upgrade Blanket	[redacted]	[redacted]	N/A	New effort in 2022
	PSV021 - Transmission System Failure Replacement	F1PPUFLDSB-D-Sub Reliability Failure Blanket	[redacted]	[redacted]	[redacted]	2022 expectation based on avg; 2021 failure below avg

Table 3: Pole Program Detail

Category	2021 Closings	Estimated 2022 Closings	Var	Notes
Inspect/ Treat/Adders/Repairs	[redacted]			
Restoration				
Replacement - Priority[1]				
Replacement - Non-Priority				Decline in planned replacement of non-prioty poles due to shift of funds to other priority reliability projects; Distribution maintenance will pursue opportunities to increase non-priority pole replacement as resources allow
Replacement - Network Identified				Funds are not budgeted to this project, but are accrued here only when field personnel identify poles for immediate replacement in the course of other activities; It is anticipated this amount will increase throughout the year as crews identify and
Total				

Notes:
1. Poles identified as 'priority' for replacement are defined as any pole that is in need of immediate attention (restoration or replacement); usually has less than one-half of its original circumference (effective circumference of less than 50% of its original circumference) and/or 13% or less remaining original strength.

Table 4: Plant Closings Variance Report

Category	IPS Code	Funding Project	2021 Actuals	2021 Forecast	Variance	% Variance	Status	Explanation
Distribution Reliability	PSK1DA - Distribution Automation	F1PPDACOMM: Distribution Automation Enablement	[redacted]					
		F1PPDASDEV: DA Device Deployment						
	PSK403 - Distr Reliability	F1PPDA0198: MAXIMO DIST IMPROVEMENT OTHER BLKT						
		F1PPDA1750: MAXIMO DIST FOCUS BLKT						
		F1PPDA1250: MAXIMO DIST SECTIONALIZING BLKT						
		F1PPU25021: MAXIMO DIST STRATEGIC RELIAB BLKT						
	PSK404 - Infrastructure	F1PPDA0598: MAXIMO DIST EQUIPMENT MAINT BLKT						
		F1PPDA0989: MAXIMO DIST BACKBONE IMPROVE BLKT						
		F1PPPOLRPL: Pole Program - Insp Rest NP-RPL						
		F1PPU25008: MAXIMO DIST NETWORK IMPROVE BLKT						
		F1PPU26649: Bogalusa - Relocate OH Feeders						
		F1PPU27441: 2021 LA Inv Plan Y6113-Monteugt Sub						
		F1PPU27444: LA Investment Plan B0712-N.NorcoSub						
		F1PPU27446: LA Investment Plan Y6114-MonegutSub						
		F1PPU27449: 2021 LA Inv Plan W0113 (Gretna sub)						
		F1PPU27461: 2021 LA Inv Plan Y3325 (HoumaSub)						
		F1PPU27466: 2021 LA Inv Plan Y6513 (Buras Sub)						
		F1PPU27514: Sarepta N0306 Feeder Level Inv						
		F1PPU27519: Canal St. N4205 Feeder Level Inv						
		F1PPU27523: F0936 Feeder Level Investment Plan						
		F1PPU27525: F0938 Feeder Level Investment Plan						
		F1PPU27619: Feeder 773 Wintz - ELA						
		F1PPU27620: Feeder 325 Harelson - Feeder 325HR						
		F1PPU27621: Feeder 393 Oak Villa						
		F1PPU27622: Feeder 731 Pecue						
		F1PPU27624: Feeder 833 Gonzales						
		F1PPU27625: Feeder 220 Delmont						
		F1PPU27665: Feeder Inv Proj-918CN-Lake Charles						
		F1PPUA5001: MAXIMO DIST REPLACE POLE BLKT						
		F1PPUA5002: MAXIMO DIST UG REPLACE CABLE BLKT						
		F1PPU27445: LA Investment Plan W4012-HappyJack						
		F1PPUMKRED: Make Ready Work						
	PSK405 - Distr Planned Projects	F1PPU27320: Enlink-Erath Hwy331 Line Recon-Plan						
		F1PPU27345: GS20-004V - Grayson						
		F1PPU27366: HM20-008A - Ponchatoula						
		F1PPU27367: RV20-007A - Burnside						
		F1PPU27478: ZA20-003A - Zachary Network						
		F1PPU27638: LF21-015A						
		F1PPU27353: BA20-002V - Holly Ridge						
		F1PPU27637: LC21-008A Swisco						
		F1PPU27639: AM20-006A Kentwood H0915						
		F1PPU27646: LC21-016A Lake Charles Sulphur						
		F1PPU27775: L3731 - Extend 3Ph ISS to Stafford						
		F1PPUA0560: MAXIMO DIST PLANNED/IMPROVMENT BL						
	PSK406 - Distr System Improvements	F1PCDA0298: DISTRIBUTION CUSTOMER PROJECTS						
		F1PPDA0298: MAXIMO DIST CUSTOMER PROJECTS BLKT						
		F1PPU27391: Mammoet America Dow Vessel Move						
	PSK407 - Distr Failure/Emergency	F1PPDA0398: MAXIMO DIST CRITCL REPL/FAILUR BLKT						
		F1PPDA2450: MAXIMO DIST UG CABLE SPLC-FAIL BLKT						
	PSV009 - DAP OVERLOAD, VOLTAGE ISSUE	F1PPUX4725: Denham Springs:Upgrade T2						
		F1PPUX4844: Lowe Grout Rd: Build New Sub						
		F1PPUX4884: Cotton: Bld 115kV Sub						
		F1PPUX4900: Chackbay: Bld 230kV Sub						
		F1PPUX4901: Addis-Rplc T5 Inst Main Fdr						
		F1PPUX4843: Thompson Rd: Build New Sub						
	PSV012 - BASELINE RELIABILITY PROJECT	F1PPU51164: Snkfrm 230kV: Instl 2nd AT						
	PSV099 - DAP Contingency	F1PPUX4887: Fairbanks: Bld 115kV Sub						
		F1PPUX6008: Briarwood- Add Transformer						
	PSK407 - Distr Failure/Emergency	F1PPEQFAIL: Network Comm Equipment Failures						
		F1PPU27720: 3rd Street Failed Duct Bank						
Load Additions	PSK401 - Distr Revenue	F1PPU00558: MAXIMO DIST REVENUE BLKT						
		F1PPU26764: Ft Polk 2018-20 Install & Removal						

		F1PPU26FPK: Fort Polk Distribution	[redacted]
		F1PPU27473: HARVESTON WAY 1ST FILING	
		F1PCU00558: REVENUE GENERAL PROJ	
		F1PPU27495: Riverton Subdivision	
		F1PPU27688: "Project Bridge"	
Other	PSK402 - Distr Mandated	F1PPUA0040: MAXIMO DIST JOINT USE BLKT	
		F1PPUB0562: MAXIMO DIST GOVT MANDATD HWY BLKT	
		F1PCUB0562: DISTR. MANDATED GEN PROJ	
		F1PPU26733: Kansas Lane Extension	
	PSK425 - Lighting Service Initiation	F1PPDA2150: MAXIMO DIST STREET LGHT REVENU BLKT	
		F1PPDA2250: MAXIMO DIST PRIVAT LGHT REVENU BLKT	
	PSK426 - Lighting Maintenance	F1PPDA0698: MAXIMO DIST STREET LIGHT MAINT BLKT	
		F1PPDA2350: MAXIMO DIST PRIVAT LIGHT MAINT BLKT	
	PSI430 - IT Network & Telecommunications	F1PP4ELL20: ELL Legacy Circuit Replacement 2020	
Storm	PSK408 - Distr Storm	F1PCDSTRGL: DISTR STORM DAMAGE CAPITAL ELA	
Substation Reliability	PST003 - D-SUB EQUIPMENT RENEWAL	F1PCUD0112: D- Sub Animal Mitigation Blanket	
	PST003 - D-SUB EQUIPMENT RENEWAL	F1PCUD0114: D-Sub Circuit Switcher Replace Blk	
	PST003 - D-SUB EQUIPMENT RENEWAL	F1PCUD0115: D-Sub Transformer LifeExtension Blk	
	PST003 - D-SUB EQUIPMENT RENEWAL	F1PCUD0116: D-Sub RTU Retrofits Blanket	
	PST003 - D-SUB EQUIPMENT RENEWAL	F1PCUD0117: D-Sub Relay Improvements Blanket	
	PST003 - D-SUB EQUIPMENT RENEWAL	F1PCUD0119: D-Sub Breaker Replacements Blanket	
	PST003 - D-SUB EQUIPMENT RENEWAL	F1PCUD0554: D-Sub Substation Programs Blanket	
	PST003 - D-SUB EQUIPMENT RENEWAL	F1PPTFRPDA: Transformer Replacements Dist Asset	
	PST007 - D-SUB FAILURE	F1PCUD0556: D-Substation Equipment Failures Blk	
	PSV007 - OTHER AM SUBSTATION	F1PPUD0134: AM Safety Capital Upgrade Blanket	
	PSV021 - Transmission System Failure Replacements	F1PPUFLDSB: D-Sub Reliability Failure Blanket	
	SST005 - T-LINE EQUIPMENT RENEWAL	F1PPU40017: INF20: EXXON LOOP REBUILD	
	PSV026 - TRANSMISSION MANDATED	F1PPU75666: NERC Clearnc Complnce Prgm - Ph2	
	SST009 - T-SUB FAILURE	F1PPUT0556: T-Substation Failure Blanket	

Table 5: Performance Report - CI Reductions

Category	IPS Code	Funding Project	Estimated 2022 CI Reductions	2021 CI Reductions[1,2]
Distribution Reliability	PSK1DA - Distribution Automation	F1PPDASDEV: DA Device Deployment	Quantified at program level	Quantified at program level
		F1PPDACOMM: Distribution Automation Enablement	Quantified at program level	Quantified at program level
	PSK1DA - Distribution Automation Total		40,572	32,690
	PSK403 - Distr Reliability	F1PPU25021: MAXIMO DIST STRATEGIC RELIAB BLKT	Quantified at program level	Quantified at program level
		F1PPDA1750: MAXIMO DIST FOCUS BLKT	Quantified at program level	Quantified at program level
		F1PPDA0198: MAXIMO DIST IMPROVEMENT OTHER BLKT	Quantified at program level	Quantified at program level
		F1PPDA1250: MAXIMO DIST SECTIONALIZING BLKT	Quantified at program level	Quantified at program level
		Projects <$500K	Quantified at program level	Quantified at program level
	PSK403 - Distr Reliability Total		127,000-224,000	135,651
	PSK404 - Infrastructure	F1PPU27622: Feeder 731 Pecue	4,146	1,221
		F1PPU27441: 2021 LA Inv Plan Y6113-Monteugt Sub	3,484	2,095
		F1PPU27514: Sarepta N0306 Feeder Level Inv	1,985	76
		F1PPU27444: LA Investment Plan B0712-N.NorcoSub	637	375
		F1PPU27523: F0936 Feeder Level Investment Plan	2,748	2,463
		F1PPU27624: Feeder 833 Gonzales	679	7,737
		F1PPU27625: Feeder 220 Delmont	742	108
		F1PPU27525: F0938 Feeder Level Investment Plan	10,364	317
		F1PPU27620: Feeder 325 Harelson - Feeder 325HR	2,341	1,337
		F1PPU27461: 2021 LA Inv Plan Y3325 (HoumaSub)	1,438	<10
		F1PPU26649: Bogalusa - Relocate OH Feeders	10[3]	<10
		F1PPU27519: Canal St. N4205 Feeder Level Inv	186	33
		F1PPU27446: LA Investment Plan Y6114-MonegutSub	2,372	495
		F1PPU27621: Feeder 393 Oak Villa	153	15
		F1PPU27466: 2021 LA Inv Plan Y6513 (Buras Sub)	1,139	<10
		F1PPU27665: Feeder Inv Proj-918CN-Lake Charles	808	58
		F1PPU27445: LA Investment Plan W4012-HappyJack	489	<10
		F1PPU27619: Feeder 773 Wintz - ELA	1,046	1,414
		F1PPU27449: 2021 LA Inv Plan W0113 (Gretna sub)	1,887	180

Notes:
1. CI reductions for projects completed in 2021 have been in-service for less than a year and are not anticipated to realize the full CI reductions estimated.
2. Due to many factors that drive interruptions (adverse weather, wildlife impingement, etc) CIs in any single year are not indicitive of improvements to specific devices/lines.
3. The prior reported estimate was in error; the corrected estimate is 10 CIs reduced.