



CC:MK/STB

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April 15, 2024

LA PUBLIC SERVICE COMM  
APR 15 2024 PM 3:49

**Via Hand Delivery**

Ms. Terri Lemoine Bordelon  
Louisiana Public Service Commission  
Records and Recording Division  
Galvez Building, 12th Floor  
602 North Fifth Street  
Baton Rouge, LA 70802

**Re: *In Re: Application of Entergy Louisiana, LLC for Approval of the  
Entergy Future Ready Resilience Plan (Phase I)  
LPSC Docket No. U-36625***

Dear Ms. Bordelon:

Enclosed for further handling is an original and three copies of Entergy Louisiana, LLC's Motion for Approval Pursuant to Rules 51 and 57. Please file the Motion into the record and return a date-stamped copy to our courier.

Please note that the filing contains information that is designated Highly Sensitive Protected Material ("HSPM"), which is being provided to you under seal pursuant to the provisions of the LPSC General Order dated August 31, 1992, and Rules 12.1 and 26 of the Commission's Rules of Practices and Procedures. The confidential materials included in the filing consist of competitively sensitive information. For this reason, this material is confidential and commercially sensitive. The disclosure of the information contained herein would subject not only the Company, but also its customers and vendors, to a substantial risk of harm. Accordingly, it is critical that this information remain confidential.

Please retain a copy of the Highly Sensitive version for your files and return a date-stamped copy to our courier. Any additional copies of the Highly Sensitive Protected Material will be made available to the appropriate reviewing representatives who executed a confidentiality agreement in this docket.

Thank you for your assistance with this request. If you have any questions, please feel free to call me.

Sincerely,



D. Skylar Rosenbloom

DSR/jlc

Enclosures

cc: Official Service List in this docket (*via electronic mail only*)

**BEFORE THE  
LOUISIANA PUBLIC SERVICE COMMISSION**

**IN RE: APPLICATION OF ENTERGY )  
LOUISIANA, LLC FOR APPROVAL OF ) DOCKET NO. U-36625  
THE ENTERGY FUTURE READY )  
RESILIENCE PLAN (PHASE I) )**

**ENTERGY LOUISIANA LLC'S MOTION  
FOR APPROVAL PURSUANT TO RULES 51 AND 57**

Entergy Louisiana, LLC (“ELL” or the “Company”), through undersigned counsel and pursuant to Rules 51 and 57 of the Commission’s Rules of Practice and Procedure, respectfully requests that the Louisiana Public Service Commission (“LPSC” or the “Commission”) exert its original and primary jurisdiction and, based on the extensive written record of evidence in this proceeding, consider and approve the attached framework for approval and implementation of the Company’s Future Ready Resilience Plan (Phase I) (the “Framework”) at its April 19, 2024 Business and Executive Session.

Accelerated and proactive grid hardening, such as requested in the Application, and the implementation and management of such a program present important policy questions for the State of Louisiana that can only be resolved by the Commission. In light of the important policy considerations presented by the Application, there are few, if any, outstanding issues of law or fact to be adjudicated by an Administrative Law Judge. As a result, further proceedings, which would further delay this 16-month old case, would not serve to narrow the issues presented herein for consideration by the Commission. This docket has been pending for well over a year, and the Parties have conducted extensive discovery and filed voluminous testimony setting forth their views and recommendations on the many important policy issues presented. Accordingly, it serves the interest of administrative efficiency for the Commission to exercise its original and primary

jurisdiction to consider the accompanying Framework at this time; further proceedings would only cause needless delay and the inefficient use of Parties' and the Commission's resources. In support of this Motion, the Company represents as follows:

1.

On December 19, 2022, ELL filed its Application for Approval of the Entergy Future Ready Resilience Plan and supporting testimony (the "Application"). The Application was supported by the Direct Testimony of Company witnesses Phillip R. May, Sean Meredith, Alyssa Maurice-Anderson, Charles W. Long, Jason D. De Stigter, Todd A. Shipman, and Jay Lewis. The Application requested, among things, approval of Phase I of the Company's ten-year plan (the "Future Ready Plan") to improve the resilience of its electric system through accelerated infrastructure hardening and vegetation management. Phase I of the Future Ready Plan sought approval of approximately \$5.0 billion in projects to be implemented in the first five years of the plan.

2.

Louisiana Energy Users Group ("LEUG"), Cleco Cajun, LLC ("Cajun"), Walmart, Inc. ("Walmart"), Marathon Petroleum Company, LP ("Marathon"), Southern Renewable Energy Association ("SREA"), Northeast Louisiana Power Cooperative, Inc. ("NELPCO"), Association of Louisiana Electric Cooperatives, Inc. ("ALEC"), 1803 Electrical Cooperative ("1803"), and the Alliance for Affordable Energy ("AAE") (collectively, "Intervenors")(Staff and Intervenors are collectively the "Parties") all intervened in the docket. Southwest Louisiana Electric Membership Corporation ("SLEMCO") and Pointe Coupee Electric Membership Cooperative ("PC Electric") requested and received interested party status for this docket.

3.

On August 18, 2023, Staff's Engineering Consultant, CSRS, LLC ("CSRS"), submitted its Independent Engineering Consultant Report (the "Engineering Report"). Submitted with the Engineering Report was the Direct Testimony of Staff witnesses David Lessinger, Thomas Ghidossi, and Steven Catanach, all of CSRS. On September 29, 2023, Staff filed the Direct Testimony of R. Lane Sisung. Also filing direct testimony were Constantine (Dinos) Gonatas on behalf of AAE, Maurice Brubaker on behalf of LEUG, and Lisa V. Perry on behalf of Walmart. Staff witness Mr. Sisung filed Cross-Answering Testimony on October 27, 2023. On November 13, 2023, ELL submitted the Rebuttal Testimony of Messrs. Meredith, Lewis, and De Stigter as well as Ms. Maurice-Anderson.

4.

During the pendency of the docket, Intervenors and Staff issued 25 sets of formal discovery consisting of 232 requests for information (not including subparts), conducted one deposition, and held one joint technical conference. The Parties were also offered the opportunity for additional technical conferences, which only Staff accepted. In addition to this formal discovery, the Parties engaged in significant informal discovery, with ELL providing additional information in response to a variety of informal inquiries from the Parties.

5.

The hearing in this matter was originally scheduled to begin on January 8, 2024, but has been continued on two occasions. During the continuances, the Parties engaged in productive, good faith settlement negotiations. As a result of these negotiations and feedback from multiple stakeholders, a framework was developed that the Company accepts and respectfully suggests is a reasonable compromise for the approval and administration of its Future Ready Resilience Plan

(Phase I). The terms of the Framework are set forth in detail on Attachment 1 to the Motion and the Exhibits thereto, a copy of which has been provided to all Parties and the interested parties. To be clear, the Framework is not a settlement agreement, and the Company understands that without the express agreement of the Parties the Framework is only that – a framework for the potential resolution of this matter on a contested basis. Ultimately, neither ELL nor any stakeholder in this proceeding decides what serves the public interest for the state of Louisiana – that is the purview of the Commission. Nonetheless, the Framework is a document that reflects several months of difficult and arms’ length negotiations and reflects various compromises and concessions on a variety of issues. As such, the Company respectfully suggests that the Framework represents a reasonable basis for the timely resolution of this matter, which as noted, involves fundamentally policy issues that only the Commission, with the benefit of the ample record in this matter, can resolve.

6.

Furthermore, time is of the essence to maximize the benefits of the Framework for ELL’s customers. The Future Ready Resilience Plan was designed out of a desire for a more resilient electric grid in the face of increasingly frequent and powerful storms. In 2020 and 2021, the State of Louisiana faced back-to-back devastating and record-breaking hurricane seasons, with each year recording landfall of historically strong Category 4 hurricanes along the Louisiana coast. As a result of these two storm seasons, ELL’s electric system suffered more than \$4.5 billion worth of damages, including damages to more than 40,000 poles. In an effort to step out of the status quo, the Company leveraged best practices and lessons learned from Florida utilities to create the Future Ready Resilience Plan, designed to harden the electric system against such extreme weather threats and ultimately reducing the cost of restoring the electric grid after major storms as well as

reducing the number and duration of outages associated with those events. It is true that Louisiana has enjoyed two much needed quiet Atlantic Hurricane seasons, however hurricanes here are a question of when, not if. While it is too late now for these investments to be in place for the 2024 Atlantic Hurricane season, Commission action now will offer the best opportunity to be prepared when the next storm makes landfall in 2025 and beyond.

7.

A resilient grid is not just the expectation of ELL's existing customers, but also those customers looking to locate or expand their operations in Louisiana. Louisiana's potential opportunity for near unprecedented growth has been well publicized. Louisiana's excellent location, natural resources, low energy prices, and outstanding workforce are all significant factors in the State's competitiveness to secure billions of dollars of investment in the coming years. However, all of that is for naught if these customers cannot be served through a hardened grid that is prepared for the extreme weather events more frequently threatening the state. Commission action now sends a clear signal to entities looking to invest in Louisiana that the state is committed to being prepared for the future, whatever it may hold.

8.

The Company has informed all Parties of its intent to submit this Motion and solicited the Parties' positions with respect to the Framework. The position of each Intervenor and interested party is detailed below:

**LEUG:** Opposed. LEUG has indicated it will express the grounds for its objections to the LPSC on its own.

**CAJUN:** No stated position.

**Walmart:** No stated position.

**Marathon:** No position.

**SREA:** No stated position.

**NELPCO:** No position.

**ALEC:** No stated position.

**1803:** No stated position.

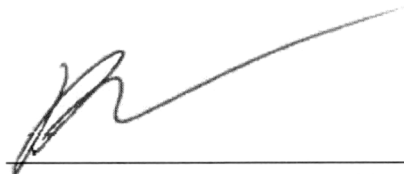
**AAE:** Opposed. AAE has indicated it will express the grounds for its objections to the LPSC on its own.

**SLEMCO:** No stated position.

**PC Electric:** No opposition

WHEREFORE, for the reasons set forth above, the Company respectfully requests that the Commission assert its original and primary jurisdiction pursuant to Rules 51 and 57 of the Commission's Rules of Practice and Procedure; consider the Framework at its April 19, 2024 Business and Executive Session; find, on the basis of the extensive and well-developed written evidentiary record in this matter, that the Framework is in the public interest; and issue an order approving and adopting the terms of the same in this docket.

Respectfully submitted,



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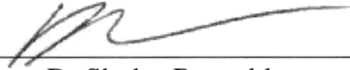
**ATTORNEYS FOR  
ENTERGY LOUISIANA, LLC**



**CERTIFICATE OF SERVICE**  
**LPSC Docket No. U-36625**

I hereby certify that the foregoing pleading was served on all parties of record listed on the Official Service List through electronic delivery.

New Orleans, Louisiana, this 15th day of April 2024.



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D. Skylar Rosenbloom

**BEFORE THE  
LOUISIANA PUBLIC SERVICE COMMISSION**

**IN RE: APPLICATION OF ENTERGY )  
LOUISIANA, LLC FOR APPROVAL ) DOCKET NO. U-36625  
OF THE ENTERGY FUTURE READY )  
RESILIENCE PLAN (PHASE I) )**

**FRAMEWORK FOR APPROVAL AND IMPLEMENTATION OF FUTURE READY  
RESILIENCE PLAN (PHASE I)**

Entergy Louisiana, LLC (“ELL” or the “Company”) offers and agrees to this Framework, which if approved by the Louisiana Public Service Commission (the “LPSC” or “Commission”), would resolve all issues related to the Application of ELL for Approval of the Entergy Future Ready Resilience Plan (Phase I) (“Application”) initiating this docket. The Company asserts that the Framework presented herein is reasonable in light of the record, consistent with the law, and in the public interest. If approved, the Framework, subject to its terms, would resolve all issues related to the Application of ELL for Approval of the Entergy Future Ready Resilience Plan (Phase I) (“Application”) initiating this docket. Accordingly, the Framework proposed and agreed to by ELL is as follows:

1. The Phase I of ELL’s resilience projects, shall consist of the following:
  - a. Substation, Transmission and Distribution projects totaling approximately \$1.9 billion dollars (the “Grid Hardening Projects”). The Grid Hardening Projects are listed on HSPM Exhibit A<sup>1</sup>; and
  - b. Transmission dead end structures totaling \$88 million.
2. The estimated projected spend (Class 5 estimate) for the Grid Hardening Projects is as follows:

2024	2025	2026	2027	2028
\$275 million	\$690 million	\$550 million	\$380 million	\$23 million

<sup>1</sup> The Grid Hardening Projects are currently scoped with class 5 estimates and that exact components of the Grid Hardening Projects may vary as they are more specifically scoped or as a result of conditions in the field, other changing circumstances, or circumstances outside the control of the Company.

3. ELL's Grid Hardening Projects, as detailed above, are in the public interest subject to an ongoing obligation of ELL to prudently manage said projects.
4. Notwithstanding the Commission's approval of the Grid Hardening Projects as detailed above and on the attached Exhibit A, the Commission shall retain the authority to suspend or cancel any non-committed projects in 2025 through 2028, if it determines completion of those projects is no longer in the public interest. A project will be considered "committed," and therefore not subject to suspension or cancellation by the Commission, when the Company has issued a Full Notice to Proceed for design and construction.
5. It is acknowledged that approval of the projects herein is a subset of what was proposed in the Company's Phase I Application, and the subset of projects herein reflects a compromise on an initial set of projects. Nothing herein should be construed as a prejudicial disposition or decision on the remainder of projects from ELL's Phase I Application or other resilience or hardening projects that may be proposed.
6. ELL is authorized to implement the Resilience Program Rider, attached hereto as Exhibit B.
7. Notwithstanding the Commission's approval of the Resilience Program Rider, it is acknowledged that the Resilience Program Rider may be revised, replaced, and/or modified with a separate rider as part of any Commission Order or other resolution of *In re: Application for an Increase in Rates, Whether Through a Formula Rate Plan Extension or Rate Review, and Proposed Revision to Certain Fees Assessed to Customers*, Docket No. U-36959 to ensure a reasonable alignment with whatever rate and cost recovery mechanisms may be approved in that proceeding. However, such

revisions, replacement or other modifications shall be implemented in a manner that is revenue neutral to ELL.

8. The Grid Hardening Projects shall be subject to a Pole Performance Metric and Fee as set forth below:

- a. The Pole Performance Metric will be triggered if there is a single event that qualifies for a Federal Disaster Declaration and the ELL electrical system loses 150 or more ELL owned poles (including those poles that have not been installed as part of a Grid Hardening Project).
- b. In the event the Pole Performance Metric is triggered, poles installed as part of a completed Grid Hardening Project must not exceed a 5% failure rate across the ELL service area. The Pole Performance Metric will be applied individually to the four pole types installed through the Grid Hardening Projects. Those pole types are concrete, composite, steel and wood. Any pole failure which occurs in conditions outside the design basis of the pole (excess wind, tornadic activity, public inflicted damage, debris, flooding, etc.) shall not be included in the calculated failure rate.
- c. In the event the Pole Performance Metric is failed, a fee shall be imposed upon ELL for each failed pole in excess of the 5% metric threshold as follows:
  - i. Concrete: \$12,000
  - ii. Composite: \$12,000
  - iii. Steel: \$11,250
  - iv. Wood, \$8,250

The Fees shall decrease by 4% per year from the date of the Commission Order approving the Grid Hardening Projects. In the event a fee has been imposed upon ELL, it shall be credited back to customers through the Resilience

Program Rider true-up process or, if the Resilience Program Rider is no longer in place, as directed by the Commission.

- d. Following a triggering event, ELL shall file a report in a single X docket established solely for the purposes of ongoing monitoring and review of the Grid Hardening Projects and shall not occur in connection with the Commission docket addressing storm restoration cost recovery, if any. It is the intent that the review of the Pole Performance Metric report and determination of the Pole Performance Metric fee, if any, shall be handled independently of, and shall not serve to delay, the Commission's decision on any storm cost recovery application the Company may make or any storm cost securitization financing of Commission-approved storm costs.
  - e. A summary and illustration of the Pole Performance Metric and its components is attached hereto as Exhibit C.
  - f. The Pole Performance Metric shall be phased out 25 years from the date of the Commission Order approving the Grid Hardening Projects.
9. The Commission, with the support of its qualified engineering consultant, shall monitor the implementation of the Grid Hardening Projects. This monitoring work shall consist of, at a minimum, the activities described herein.
- a. ELL and/or its vendors will provide the qualified engineering consultant, project data and details on the implementation of Grid Hardening Projects, at the project level, at regular intervals throughout the implementation process, but not less than quarterly. Such data and reports shall include, but not be limited to: project scopes of work and brief project descriptions, project budgets

tracking any changes from Class V estimates to actual bid costs, major equipment purchases and delivery dates, project schedules including estimated project start and completion dates, project status and percent complete of current phase (*e.g.* design phase, bid phase, construction phase), changes in project status from the previous reporting period, total project funding committed and expended, overall progress against annual spending and project milestones, external factors affecting construction timelines and pricing changes, and similar information. To track and review these data and details, the qualified engineering consultant and ELL and/or its vendors will meet not less than quarterly throughout the implementation of the Grid Hardening Projects, and more often as determined is necessary by the parties. A sample of the reporting to be provided to Staff's qualified engineering consultant is attached hereto as Exhibit D.

- b. The Commission's qualified engineering consultant will provide pre-construction review of general design standards, flood mitigation specifications, and wind-loading specifications of the Grid Hardening Projects. The engineering consultant will conduct pre-construction reviews and submit any comments or questions to ELL within 30 calendar days. For good cause, the Commission's engineering consultant may request an extension, up to 90 days total, inclusive of the initial 30 days, for the review.
- c. The Commission's qualified engineering consultant shall also conduct periodic field inspections of a subset of the Grid Hardening Projects. For the 35 projects labeled with the Program Name "Substation Flooding" or "Transmission

Rebuild,” with project cost estimates of more than \$1,000,000, the qualified engineering consultant will conduct field inspections both during the construction process and after construction completion. For all other projects, the qualified engineering consultant will select a sample of completed projects for field inspections to be conducted after construction and ELL’s quality assurance and/or quality control procedures. The engineering consultant will notify ELL at least 30 calendar days in advance of the date of the field inspection and not more than 15 calendar days after the engineering consultant has been informed that ELL has begun its quality assurance and/or quality control procedures regarding which project(s) will be inspected and request any project information necessary to complete the inspection. The engineering consultant will note any concerns found for any inspected Grid Hardening Projects within 20 calendar days of the inspection. To the extent any deficiencies in construction, flood mitigation, and/or wind-loading specifications are identified by the engineering consultant, the LPSC staff and ELL will work in good faith to remedy the identified concerns. In the event Staff and the Company are unable to resolve any remaining issues within 30 days, the matter will be referred to a third-party engineering firm selected by both Staff and ELL. Once selected, the third-party engineering firm shall have 30 days to render a determination on the issues remaining between Staff and ELL regarding the project at issue. With respect to the field inspections, to the extent the Commission’s engineering consultant documents any deficiency or collection of deficiencies which constitute a material deviation from the scope

and purpose of the project, ELL shall remedy such deficiency or collection of deficiencies at no additional cost to customers. Within 30 days of notification of such deficiencies, ELL shall submit to Staff a detailed remediation plan, including activities to be undertaken and a detailed schedule for their execution. Neither the Commission nor its qualified engineering consultant shall be liable or in any way responsible for any deficiencies, failures, or suboptimal performance in the design or construction of projects constructed or assets installed under this agreement.

- d. Starting no later than nine (9) months following issuance of a Commission Order approving this Framework and every three months thereafter for the duration of the implementation of the Grid Hardening Projects, ELL shall file a Public version of the reporting provided to Staff's qualified engineering consultant detailed in Section 9.a, above.
- e. ELL shall maintain a publicly available webpage where visitors can readily access information regarding implementation progress of the Grid Hardening Projects, including where feasible information about specific projects, spending and construction reports, photographs of projects completed and/or under construction, and similar information.

10. Within three months following all Major Event Days as defined by the Institute of Electrical and Electronics Engineers ("IEEE") 1366-2012 standard ("MEDs"), the Company shall file with the Commission a report with a summary of the performance of assets installed through the Grid Hardening Projects (the "Post-Storm Report"). The Post-Storm Report shall be filed in a single X docket established solely for the purposes



of ongoing monitoring and review of the Grid Hardening Projects. The Company's obligation to file the Post-Storm Report shall expire on December 31, 2034 unless otherwise extended by the Commission.

11. Within six months following all MEDs ELL will provide to or otherwise make available to its consultant 1898 & Co., all relevant data regarding the performance of assets at the time of the hurricane for incorporation into and/or to inform future iterations of the model developed in support of the Future Ready Plan.
12. ELL is authorized to create a regulatory asset for addressing recovery of (and on, if applicable) the remaining net book value of assets that are replaced through the Grid Hardening Projects, with recovery of the regulatory asset to occur at the composite depreciation rate level currently reflected in ELL's rates.
13. The Commission acknowledges and does not oppose ELL's forthcoming request to the Federal Energy Regulatory Commission seeking approval to capitalize certain conductor handling expenses that would otherwise be treated as expenses.
14. Notwithstanding anything to the contrary above, ELL agrees that it shall comply with any rules promulgated by the Commission, including, but not limited to those in Docket Nos. R-35394, R-36226, and R-36227, and that approval of this Framework does not exempt or otherwise excuse the Company from such compliance.
15. The Grid Hardening Projects approved herein are expected to reduce customer interruptions following future High Impact, Low Frequency events and will allow Louisiana infrastructure that is critical to national energy security to resume normal operations more quickly. As such, ELL will collaborate with the Commission and the State of Louisiana in seeking federal support for the cost of the Grid Hardening

Projects. Any such support received by ELL will be credited on a dollar-for-dollar basis to the rate base being collected through the Resilience Rider to reduce bill impacts for Louisiana customers.























Well Name	Well ID	Well Status	Well Type	Project Name	Project No.	Project In Service	Production and Deliverability Range	BEI	Base Rate	Maximum Rate	Rate	Commodity
2000-0001	2000-0001	Producing	Oil	2000-0001	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
2000-0002	2000-0002	Producing	Oil	2000-0002	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
2000-0003	2000-0003	Producing	Oil	2000-0003	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
2000-0004	2000-0004	Producing	Oil	2000-0004	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
2000-0005	2000-0005	Producing	Oil	2000-0005	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
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2000-0009	2000-0009	Producing	Oil	2000-0009	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
2000-0010	2000-0010	Producing	Oil	2000-0010	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
2000-0011	2000-0011	Producing	Oil	2000-0011	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
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2000-0018	2000-0018	Producing	Oil	2000-0018	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
2000-0019	2000-0019	Producing	Oil	2000-0019	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
2000-0020	2000-0020	Producing	Oil	2000-0020	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
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2000-0037	2000-0037	Producing	Oil	2000-0037	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
2000-0038	2000-0038	Producing	Oil	2000-0038	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
2000-0039	2000-0039	Producing	Oil	2000-0039	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
2000-0040	2000-0040	Producing	Oil	2000-0040	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
2000-0041	2000-0041	Producing	Oil	2000-0041	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
2000-0042	2000-0042	Producing	Oil	2000-0042	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
2000-0043	2000-0043	Producing	Oil	2000-0043	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
2000-0044	2000-0044	Producing	Oil	2000-0044	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
2000-0045	2000-0045	Producing	Oil	2000-0045	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
2000-0046	2000-0046	Producing	Oil	2000-0046	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
2000-0047	2000-0047	Producing	Oil	2000-0047	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
2000-0048	2000-0048	Producing	Oil	2000-0048	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
2000-0049	2000-0049	Producing	Oil	2000-0049	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil
2000-0050	2000-0050	Producing	Oil	2000-0050	2000	2000	0.00 - 0.00	0.00	0.00	0.00	0.00	Oil













Number	Title	Year of Office	Program Name	Project Start Year	Project End Year	Project Description and Estimated Budget	BEG	Base	Maximum to be Requested	Year	Available FY
2010-001	2010-001	2010	2010-001	2010	2010	2010-001	2010	2010	2010	2010	2010
2010-002	2010-002	2010	2010-002	2010	2010	2010-002	2010	2010	2010	2010	2010
2010-003	2010-003	2010	2010-003	2010	2010	2010-003	2010	2010	2010	2010	2010
2010-004	2010-004	2010	2010-004	2010	2010	2010-004	2010	2010	2010	2010	2010
2010-005	2010-005	2010	2010-005	2010	2010	2010-005	2010	2010	2010	2010	2010
2010-006	2010-006	2010	2010-006	2010	2010	2010-006	2010	2010	2010	2010	2010
2010-007	2010-007	2010	2010-007	2010	2010	2010-007	2010	2010	2010	2010	2010
2010-008	2010-008	2010	2010-008	2010	2010	2010-008	2010	2010	2010	2010	2010
2010-009	2010-009	2010	2010-009	2010	2010	2010-009	2010	2010	2010	2010	2010
2010-010	2010-010	2010	2010-010	2010	2010	2010-010	2010	2010	2010	2010	2010
2010-011	2010-011	2010	2010-011	2010	2010	2010-011	2010	2010	2010	2010	2010
2010-012	2010-012	2010	2010-012	2010	2010	2010-012	2010	2010	2010	2010	2010
2010-013	2010-013	2010	2010-013	2010	2010	2010-013	2010	2010	2010	2010	2010
2010-014	2010-014	2010	2010-014	2010	2010	2010-014	2010	2010	2010	2010	2010
2010-015	2010-015	2010	2010-015	2010	2010	2010-015	2010	2010	2010	2010	2010
2010-016	2010-016	2010	2010-016	2010	2010	2010-016	2010	2010	2010	2010	2010
2010-017	2010-017	2010	2010-017	2010	2010	2010-017	2010	2010	2010	2010	2010
2010-018	2010-018	2010	2010-018	2010	2010	2010-018	2010	2010	2010	2010	2010
2010-019	2010-019	2010	2010-019	2010	2010	2010-019	2010	2010	2010	2010	2010
2010-020	2010-020	2010	2010-020	2010	2010	2010-020	2010	2010	2010	2010	2010

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**RESILIENCE PLAN COST RECOVERY RIDER**

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**I. PURPOSE AND APPLICABILITY**

The purpose of the Resilience Plan Cost Recovery Rider (“Rider”) is to establish the Rider Rate by which Entergy Louisiana, LLC (“ELL” or the “Company”) will recover the costs associated with the Entergy Future Ready Resilience Plan (“Resilience Plan”) for long-term grid resilience subject to the Louisiana Public Service Commission’s (“LPSC’s” or “Commission”) oversight.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

**II. NET MONTHLY BILL**

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule\* and/or rider schedule\* on file with the LPSC will be adjusted monthly by the appropriate percentage of applicable Base Rate Revenues, before application of the monthly fuel adjustment.

**III. SEMI-ANNUAL FILINGS FOR RIDER RATE REDETERMINATION**

**A. GENERAL**

For the Term of this Rider, ELL shall make Semi-Annual Filings with the Commission in LPSC Docket No. U-36625 on or before the dates specified below of each calendar year providing the basis for Rider Rates to be effective in accordance with the schedule below.

1. Defined Terms

- a. Eligible Resilience Plan Costs - Those Resilience Expenses and Resilience Investments authorized for recovery through this Rider by the Commission in Docket U-36625.
- b. Resilience Expenses - expenses to be incurred pursuant to the Company’s Resilience Plan that are not being recovered through ELL’s base rates or Formula Rate Plan, including but not limited to those expenses incurred by the Commission in connection with the ongoing monitoring of the Resilience Plan.
- c. Resilience Investment – those Transmission and Distribution and other investments associated with the Company’s Resilience Plan as approved by the Louisiana Public Service Commission that are not being recovered through ELL’s base rates or Formula Rate Plan and that are expected to be placed in service during the rate effective period associated with each Semi-Annual Filing.
- d. Resilience Plan Revenue Requirement – the calculated revenue requirement of Eligible Resilience Plan Costs
- e. True-up Amount –comparison of the actual Resilience Plan Revenue Requirement to the projected Resilience Plan Revenue Requirement for the rate effective period that has most recently concluded, along with explanations on material variances.
- f. True-up Report - calculates a True-Up Amount, until such time that the costs have been realigned to base rates, that shall be included in the following Semi-Annual Filing’s proposed redetermined Rider Rates, with carrying charges calculated based on the weighted average cost of capital in effect as determined by the most recent rate filing.

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2. Rider Rates shall initially recover the projected revenue requirement associated with Eligible Resilience Plan Costs, as defined above. When and where applicable, the Rider shall recover or return a True-Up Amount based on a comparison of projected to actualized Resilience Plan Revenue Requirements. Such filing shall include workpapers sufficient to document fully the calculations of the redetermined Rider Rates. The Commission Staff (“Staff”) and all intervenors (“Intervenors”) in Docket U-36625 shall receive a copy of each Semi-Annual Filing at the time it is filed with the Commission. Staff and Intervenors are also referred to as the “Parties.”

<b>Date of Filing</b>	<b>Rate Effective Period</b>
January 10	Mar through August of Filing Yr
July 10	Sept of Filing Yr through Feb. of subsequent year

**B. RESILIENCE REVENUE REQUIREMENT REDETERMINATION PROCEDURE**

Each Semi-Annual Filing shall provide the Resilience Plan Revenue Requirement for projects that are expected to be placed into service during the rate-effective period corresponding with each Semi-Annual Filing. The projected Resilience Plan Revenue Requirement shall also include the costs associated with Resilience Investments previously placed into service to the extent that their costs are not recovered through another mechanism. The Semi-Annual Filing shall provide a complete list of Eligible Resilience Plan Costs that are expected to be incurred and projects placed in service or expected to be placed into service during the rate-effective period corresponding with each Semi-Annual Filing.

The Staff and Intervenors shall have 30 (thirty) days to ensure that the Resilience Revenue Requirement and Rider Rates comply with the requirements of this Rider. If any of the Parties should detect any error(s) in the application of the principles and procedures contained in this Rider or identify issues with any resilience expenses and investments, such error(s), data, or issues (“Disputed Items”) shall be formally communicated in writing to the other Parties by the fortieth day after the Semi-Annual Filing. Each such Disputed Item shall include, if available, documentation of the proposed correction. The Company shall then have 10 (ten) days to review any proposed corrections or identified issues in response to the Disputed Items, to work with the other Parties to resolve any Disputed Items and to file a revised Attachment A containing Rider Rates reflecting all corrections upon which the Parties agree. The Company shall provide the other Parties with appropriate workpapers supporting any revisions made to the Rider Rates initially filed.

Except where there are unresolved Disputed Items, which shall be addressed in accordance with the provisions of Section III.C below, the Rider Rates initially filed or such corrected Rider Rates shall become effective for bills rendered on and after the first billing cycle for the month of March or September, as described above. Those Rider Rates shall then remain in effect until changed pursuant to the provisions of this Rider.

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**RESILIENCE PLAN COST RECOVERY RIDER**

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**C. TRUE-UP REPORT AND PRUDENCE REVIEW**

Beginning with the third Semi-Annual Filing, ELL shall also include a report of the True-Up Amount. For example, the Company's January filing will include a comparison of actual and projected Resilience Plan Revenue Requirements for the period from March through August and the Company's July filing will include a comparison of actual and projected Resilience Plan Revenue Requirements for the period from September through February. The January True-Up Report shall contain the True-Up Amount to be returned to or recovered from customers effective the first billing cycle of the following September. The July True-Up Report shall contain a True-Up Amount to be returned to or recovered from customers effective the first billing cycle of the following March.

The Staff and Intervenors in Docket No U-36625 shall have one hundred and twenty days to ensure that the True-Up Amount complies with the requirements of this Rider and to review the prudence of any expenses or investments included therein. If any of the Parties should detect any error(s) in the True-Up Amount or identify issues as to the prudence of any expense or investment, such error(s), data, or issues and pertinent amounts shall be formally communicated in writing to the other Parties by the one hundred and twentieth day after the filing. Each such indicated Dispute shall include, if available, documentation of the proposed correction or prudence issue and the calculation of each amount in Dispute. The Company shall then have thirty days to review any proposed corrections or identified issues, to work with the other Parties to resolve any Disputes and to file a revised True-Up Amount reflecting all corrections upon which the Parties agree. The Company shall provide the other Parties with appropriate workpapers supporting any revisions made to the True-Up Amount initially filed.

Except where there are Unresolved Disputes, which shall be addressed in accordance with the provisions of Section III.D below, the True-Up Amount initially filed or such corrected True-Up Amount shall become effective for bills rendered on and after the first billing cycle for the month of March or September, as described above. The True-Up Amount shall then remain in effect until changed pursuant to the provisions of this Rider.

**D. DISPUTED ISSUES HEARING**

In the event there are unresolved Disputed Items regarding any Semi-Annual Filing, the Parties shall work together in good faith to resolve such Disputed Item(s). If the Parties are unable to resolve the disputes or reasonably believe they will be unable to resolve the disputes by the end of the periods provided for in Section III.B and III.C above, the remaining Disputed Items shall be submitted to the Commission for resolution in a separately docketed proceeding.

If the Commission's final ruling on any Disputed Items requires changes in the current Rider Rates, including any True-Up Amounts initially implemented pursuant to the above provisions, the Company shall file a revised Attachment A containing such further modified Rate Adjustments within fifteen (15) days after receiving the Commission's order resolving the Disputes. The Company shall provide a copy of the filing to the other Parties together with appropriate supporting documentation. Such

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**RESILIENCE PLAN COST RECOVERY RIDER**

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modified Rider Rates shall then be implemented either with the next applicable monthly billing cycle after filing and shall remain in effect until superseded by Rider Rates established in accordance with the provisions of this Rider, or implemented in some other manner or timeframe as ordered by the Commission.

Within sixty (60) days after receipt of the Commission's final ruling on any Disputes, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with interest at the legal rate of interest in effect at the time of the Filing. Such refund/surcharge amount shall be effective as an input to the next regular True-up Amount. Such refund/surcharge amount shall be applied to customers' bills in the manner prescribed by the Commission.

**IV. RATE DETERMINATION**

**A. RIDER RATES**

**i. Resilience Revenue Requirement**

The Resilience Revenue Requirement shall be redetermined semi-annually as set forth in Attachment A to this Rider. The Resilience Revenue Requirement shall be comprised of functionalized Transmission and Distribution revenue requirements. For the purposes of calculating the revenue requirements, an annual depreciation rate of 3% shall be used for all Distribution Resilience Investments and an annual depreciation rate of 2% shall be used for all Transmission Resilience Investments.

**ii. Allocation of the Functionalized Revenue Requirements**

The functionalized revenue requirements shall be allocated among rate classes based on each rate class's share of base revenue from the most recent calendar year. Transmission voltage customers shall be assigned 33% of the Distribution revenue requirement and the 12 coincident peak ("12 CP") share of the Transmission revenue requirement. The costs assigned to Transmission voltage customers shall then be divided by the amount that Transmission voltage customers would have been assigned if costs were based solely on their proportion of base revenue for the applicable period. The resulting percentage shall be applied to the total combined revenue requirements for the period and the resulting allocation shall be used to determine an equal percentage factor, expressed as a percentage of applicable base revenue, that applies to all retail customers. The remainder of the total combined revenue requirements, or the revenue requirement that is not assigned to transmission voltage retail customers, shall be used to determine an additional equal percentage factor, expressed as a percentage of applicable base revenues, that applies to distribution voltage customers. This allocation methodology is set forth in Attachment A to this Rider.

**B. REVENUE ANNUALIZATION AND REALIGNMENT OF RESILIENCE REVENUE REQUIREMENT**

During the Term of this Rider, and for as long as the Company remains subject to an FRP, the Resilience Revenue Requirement and associated present rate revenue shall be realigned and annualized into the FRP Evaluation Report and taken into account within the bandwidth calculation of the applicable FRP, if ordered to do so by the Commission.

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If at any point during the Term of this Rider the Company no longer remains subject to an FRP, ELL shall continue to make Semi-Annual update filings pursuant to Section III subject to the limitation in Section V below.

**V. TERM**

This Rider shall remain in effect from the date of implementation unless otherwise modified on terms mutually agreeable to the Company and other parties or terminated by a future order.

If this Rider is terminated by a future order of the Commission, the Rider Rates then in effect shall continue to be applied until the Commission approves an alternative mechanism by which the Company can recover the costs reflected in the then-current Rider Rate or until such costs can be realigned to base rates (or the FRP, as applicable). At that time, any cumulative over-recovery or under-recovery resulting from application of the then-current Rider Rate, inclusive of carrying costs at the pre-tax weighted average cost of capital, shall be applied to customer billings over the twelve (12) month billing period beginning on the first billing cycle of the second month following the termination of the Rider in a manner prescribed by the Commission.



Attachment A  
Effective:

**ENTERGY LOUISIANA, LLC  
RESILIENCE PLAN COST RECOVERY RIDER  
ELECTRIC  
FOR THE SIX MONTHS ENDED XX  
RATE ADJUSTMENTS**

The following Rider Rates are applicable under the regular terms and conditions of the Company to all Customers served under any retail electric Rate Schedule and/or Rider schedule except as noted below\*. The Rider Rate applicable to a specific Customer shall be determined by either the base rate schedule(s) applicable to the customer’s geographic location (*i.e.*, Legacy ELL Service Area or Legacy EGSL Service area) or, where applicable, the base rate schedule(s) elected by the Customer.

<u>Voltage Level</u>	<u>Rate</u>
Transmission*	%
Distribution*	%

\*Excluded Schedules: AFC-L, AFC-G, AFC, AMSOO, ASPS-G, B-L, CM-G, Contract Minimums, CS-L, CS-L Rider 1, DTK, EAC, EAPS-L, EAPS-G, EECR-PE, EECR-QS-L, EECR-QS-G, EECS-L, EEIS-G, EER-L, EER-G, EEDBP, EIO, EIS-G, EIS-I-G, ERDRS-G, FCA (3,4,5,6), Facilities Charges, FA, FR-1-G, FSCII-ELL, FSCIII-ELL, FSCII-EGSL, FSCIII-EGSL, FSCIV-ELL, FSCV FSP, FT, GGO, GPO, IES, Incremental Load under LCOP, LIS-L Rider 2, LQF-PO-G, LVGPO, MS, MVDR, MVER-L, MVER-G, NFRPCEA-L, NFRPCEA-G, OBP, PPS-1-L, QFSS-L, RCL, REP, RPCEA-L, RPCEA-G, RRD-V-G, RRD-VI-G, SCO-L, SCO-G, SCOI-L, SCOI-G, SCOI-L, SCOI-G, SCOI-L, SCOI-G, SCOIV-ELL, SCOV, SLGO-L, SLGR-L, SMQ-G, SQF-L, SQF-G, SSTS-G, UODG, and applicable Special Contracted Rates.

Entergy Louisiana, LLC  
 Resilience Plan Cost Recovery Rider  
 Transmission & Distribution Allocations  
 Electric  
 For the Six Months Ended XX

Transmission & Distribution						
No.	Rate Class <sup>(1)</sup>	Applicable Base Revenue <sup>(2)</sup>	Allocation	Revenue Requirement	Billing Factor	
(a)	(b)	(c)	(d)	(e)	(h)	
1	Residential		#DIV/0!	#DIV/0!	#DIV/0!	
2	SGS		#DIV/0!	#DIV/0!	#DIV/0!	
3	LGS		#DIV/0!	#DIV/0!	#DIV/0!	
4	ECS		#DIV/0!	#DIV/0!	#DIV/0!	
5	EECS		#DIV/0!	#DIV/0!	#DIV/0!	
6	EIS		#DIV/0!	#DIV/0!	#DIV/0!	
7	LIPS		#DIV/0!	#DIV/0!	#DIV/0!	
8	LJS & LPS		#DIV/0!	#DIV/0!	#DIV/0!	
9	LLHLFPS & HLFS		#DIV/0!	#DIV/0!	#DIV/0!	
10	Lighting		#DIV/0!	#DIV/0!	#DIV/0!	
11	Municipal Water Pumping Service		#DIV/0!	#DIV/0!	#DIV/0!	
12	QFSS	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	
13	Special Contracted Rates	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	
14	Total	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	
15	Resilience Revenue Requirement (T&D)			#DIV/0!		

Distribution Only						
Line No.	Rate Class <sup>(1)</sup>	Applicable Base Revenue <sup>(3)</sup>	Allocation	Revenue Requirement	Billing Factor	TOTAL
(a)	(b)	(c)	(d)	(e)	(g) / (c) = (h)	(i)
16	Residential		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
17	SGS		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
18	LGS		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
19	ECS		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
20	EECS		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
21	EIS		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
22	LIPS		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
23	LJS		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
24	LLHLFPS		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
25	Lighting		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
26	Municipal Water Pumping Service		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
27	QFSS	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
28	Special Contracted Rates	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
29	Total	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	Resilience Revenue Requirement (D Only)			#DIV/0!		
31	Distribution Revenue Requirement			\$ -		
32	Transmission Revenue Requirement			\$ -		
33	Combined T&D Revenue Requirement			\$ -		
34	Percent Applicable Revenue from T-level Customers			#DIV/0!		
35	Transmission Voltage Allocation	Line 33 * Line 34		#DIV/0!		
36	Distribution Revenue Requirement			\$ -		
37	Percentage Assignment to Transmission			\$ -		
38	Distribution Revenue Requirement to be Shared	Line 36 * Line 37		\$ -		
39	T-level Customers Percent of 12CP <sup>(4)</sup>					
40	Distribution Revenue Requirement Allocated to Transmission	Line 34 * Line 48		#DIV/0!		
41	Transmission Revenue Requirement Allocated to Transmission	Line 32 * Line 39		\$ -		
42	Total Allocated to Transmission			#DIV/0!		
43	Transmission & Distribution Revenue Requirement	Line 42 / Line 35		#DIV/0!		
44	Combined T&D Revenue Requirement Allocation to T-level Customers & D-level Customers	Line 33 * Line 43		#DIV/0!		
45	Portion Allocated to D-level Customers Only	Line 33 - Line 44		#DIV/0!		

Notes:

- [1] Excluding Schedules AFC, AFC-L, AFC-G, AMSOO, DTK, EAC, EECR-PE, EECR-QS-G, EECR-QS-L, EER-G, EER-L, ERDRS-G, FA, FR-1-G, FRP, FSCII-EGSL, FSCII-ELL, FSCIII-EGSL, FSCIII-ELL, FSPP, FT, LOF-PO-G, MS, MVER-G, MVER-L, NFRPCEA-G, NFRPCEA-L, PPS-L, RCL, REP, RPCEA-G, RPCEA-L, RRD-V-G, RRD-VI-G, SCO-G, SCO-L, SCOI-G, SCOI-L, SCOI-III-G, SCOI-III-L, SLGO-L, SLGR-L, SQF-G, and SQF-L
- [2] Applicable Base Revenues from ELL's most recent Formula Rate Plan filing if subject to an FRP, or from most recent calendar year
- [3] Applicable Base Revenues from Distribution voltage customers only
- [4] Transmission Voltage 12CP allocation as determined by ELL Cost of Service Study

**Entergy Louisiana, LLC  
 Resilience Plan Cost Recovery Rider  
 Revenue Requirement - Transmission  
 Electric  
 For the Six Months Ended XX**

	Beginning Balance	Ending Balance	B/E Average
1 Transmission Plant in Service <sup>(1)</sup>	-		-
2 Accumulated Depreciation <sup>(2)</sup>	-	-	-
3 Rate Base	-	-	-
4 Benchmark Return on Rate Base <sup>(3)</sup>			-
5 Depreciation Expense			-
6 Total			-
7 Vegetation Management Expenses			
8 Other Resilience Expenses			-
9 Total Transmission Resilience Expenses			-
10 True-Up w Carrying Charges <sup>(4)</sup>			
11 Revenue Related Expense Factor <sup>(5)</sup>			
12 Retail Allocation Revenue Factor <sup>(5)</sup>			
13 Transmission Revenue Requirement			-

(1) Ending Balance from prior filing subject to true up + WP1 Line 4

(2) Per Rider Schedule FRRCR Section IV.B.i annual depreciation rate for Transmission closings shall be 2%

(3) Line 3 \* WP6

(4) WP3

(5) From most recently filed Formula Rate Plan Filing

**Entergy Louisiana, LLC  
 Resilience Plan Cost Recovery Rider  
 Revenue Requirement - Distribution  
 Electric  
 For the Six Months Ended XX**

	Beginning Balance	Ending Balance	B/E Average
1      Distribution Plant in Service <sup>(1)</sup>	-		-
2      Accumulated Depreciation <sup>(2)</sup>	-	-	-
3      Rate Base	-	-	-
4      Benchmark Return on Rate Base <sup>(3)</sup>			-
5      Depreciation Expense			-
6      Total			-
7      Vegetation Management Expenses			
8      Other Resilience Expenses			-
9      Total Distribution Resilience Expenses			-
10     True-Up w Carrying Charges <sup>(4)</sup>			
11     Revenue Related Expense Factor <sup>(5)</sup>			
12     Retail Allocation Revenue Factor <sup>(5)</sup>			
13     Distribution Revenue Requirement			-

- (1) Ending Balance from prior filing subject to true up + WP1 Line 9
- (2) Per Rider Schedule FRRCR Section IV.B.i annual depreciation rate for Distribution closings shall be 3%
- (3) Line 3 \* WP5
- (4) WP2
- (5) From most recently filed Formula Rate Plan Filing

**Uncontested Stipulated Settlement Exhibit C  
 ELL Pole Performance Metric Summary and Illustration<sup>1</sup>**

**Triggering event:** ELL System loses 150 or more ELL poles (of any kind, not just Grid Hardening Projects) in a single event that qualifies for a Federal Disaster Declaration.

**Geographical bounds:** If a triggering event occurs, pole performance will be evaluated statewide within the ELL service area impacted by the single event.

**Metric Measurement:** Each pole type from completed Grid Hardening Projects must not exceed 5% failure rate across the geographical bounds.

Example: If 300 of a particular pole type installed through the Grid Hardening Projects are within the geographical bounds, the pole metric would fail if 16 or more poles failed.

**Metric Exceptions:** any pole failure which occurs in conditions outside of the design basis of the pole (excess wind, tornadic activity, public inflicted damage, debris, flooding, etc.)

**Fee:** Per pole in excess of the metric as set forth below:

Pole Type	Fee Amount (\$)	Annual Fee Reduction (\$)
Concrete	12,000	480
Composite	12,000	480
Steel	11,250	450
Wood	8,250	330

Example:	Year 6 following approval of Grid Hardening Projects	
	Concrete Grid Hardening Projects Poles in Geographic Bounds:	300
	Failed Concrete Resilience Poles in Geographic Bounds:	<u>45</u>
	Concrete Pole Metric Fee Poles (45-16):	29
	Concrete Pole Metric Fee Amount (\$12,000 - (5*\$480))	<u>\$9,600</u>
	Concrete Pole Metric Fee (29 * \$9,600)	\$278,400

This analysis would be conducted for each pole type identified above

**Fee Reporting/Review:** Report to be filed in separate X docket for monitoring and reporting on Grid Hardening Projects.

**Fee Application:** To be "credited" back to rider through true up process or, if rider is no longer in place, as directed by Commission.

**Pole Metric Phase Out:** Pole Metric phases out 25 years following Commission Order approving the Grid Hardening Projects.

<sup>1</sup> This Exhibit is for summary and illustrative purposes only. To the extent there is a conflict or dispute between the terms in the Proposed Uncontested Stipulated Settlement and this Exhibit C, the terms of the Proposed Uncontested Stipulated Settlement shall control.

# Uncontested Stipulated Settlement Exhibit D

## Entergy Accelerated Resiliency Program

Quarterly Reporting Template PROPOSAL

*\*This document outlines Entergy's proposed content & format for recurring quarterly reporting to the LPSC on Entergy's Accelerated Resiliency Program.*

**ALL CHARTS/GRAPHS IN THIS PROPOSED DOCUMENT ARE FOR ILLUSTRATIVE PURPOSES ONLY, AND DO NOT REPRESENT ACTUAL PROGRAM DATA.\***

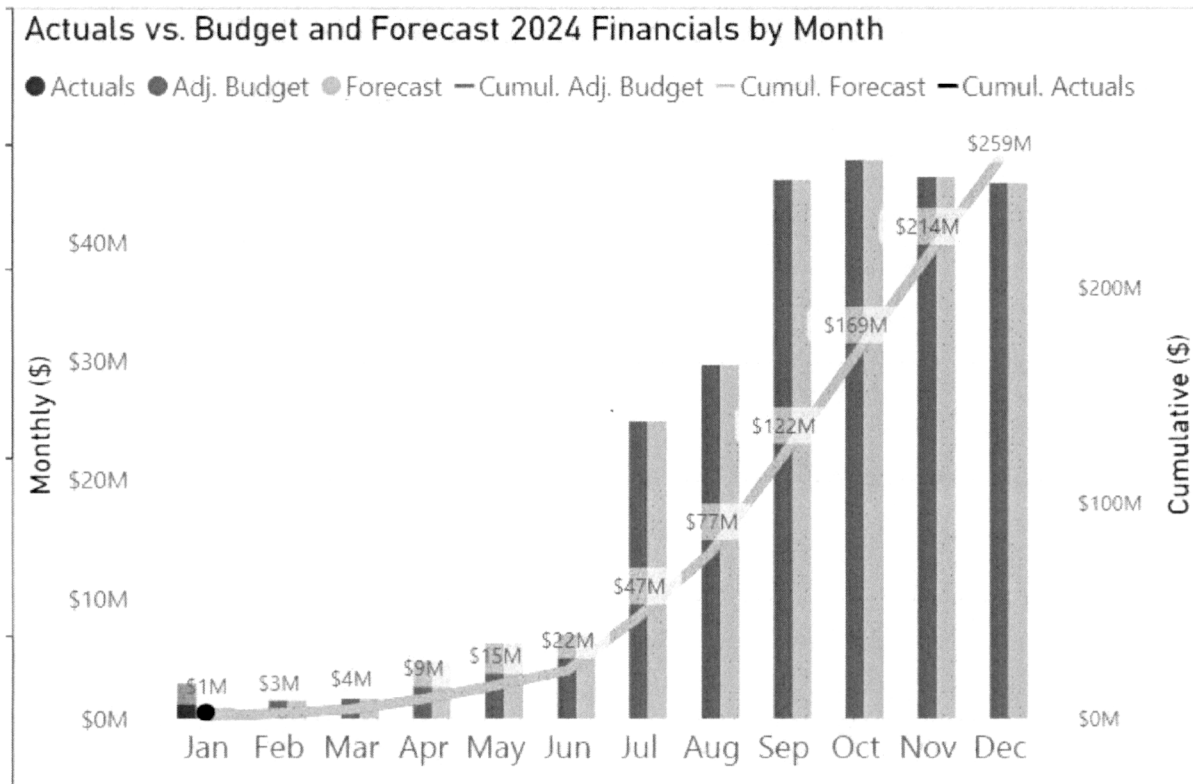
### Executive Summary

#### Narrative on Portfolio Progress

- Summarize performance of the program over the last reporting period at high-level categories including cost & schedule.
- Outline targeted outcomes of the program for the upcoming reporting period.
- For insight into project-specific details on completed & forecasted Comprehensive Hardening projects, see table embedded in Appendix section.

### Cost Performance

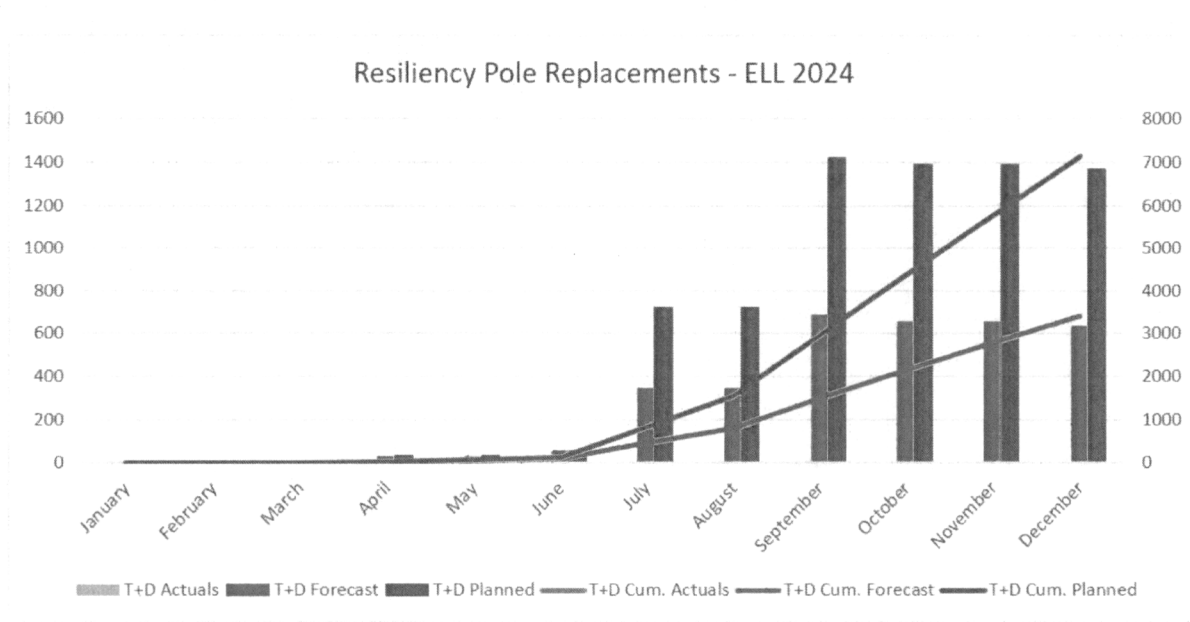
- Show planned, forecasted, & actual cost of ELL's annual financial performance level, in a format like:



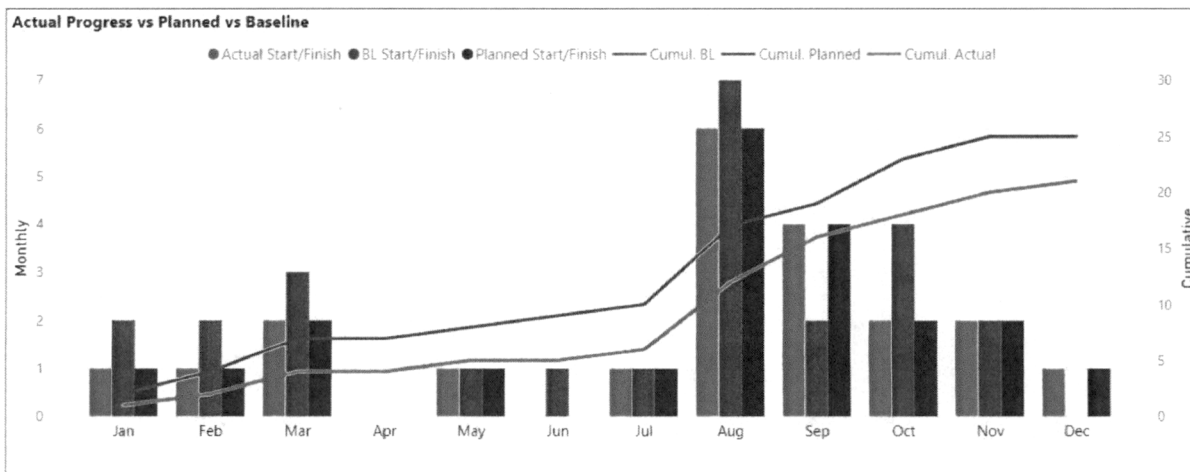
- Variance Explanation section to explain material cost deltas .

### Schedule Performance

- Show planned, baselined, & actual dates for **Pole Installations**, in a format like:



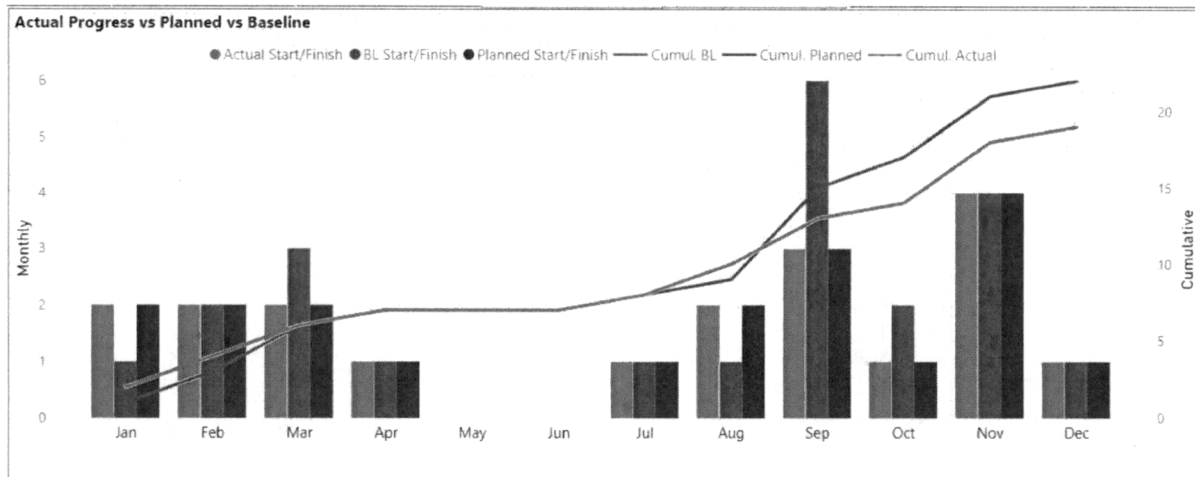
- Variance Explanation section to explain material milestone performance deltas
- Show planned, baselined, & actual dates for **Project Start Milestones**, in a format like:



- Variance Explanation section to explain material milestone performance deltas

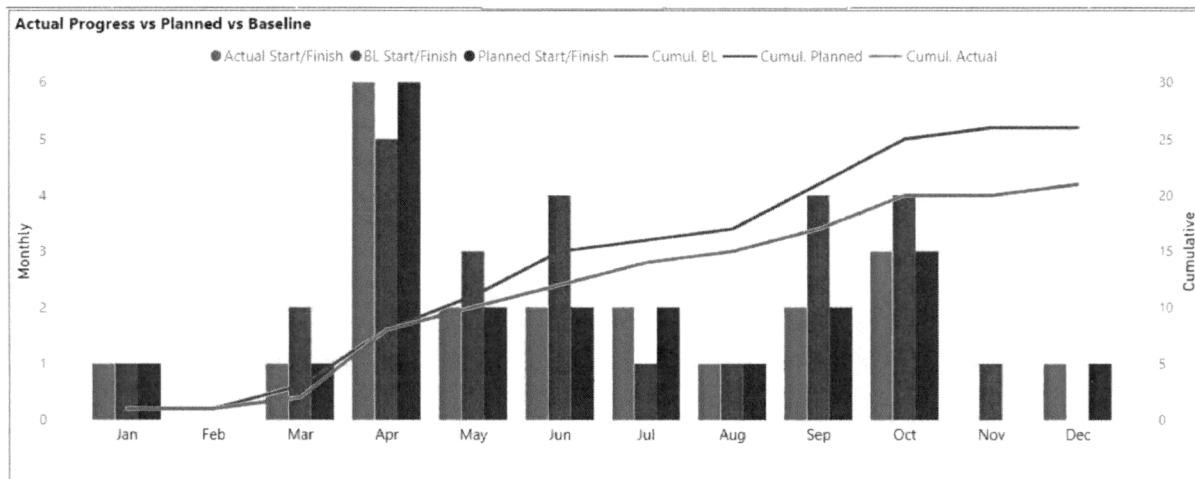


- Show planned, baselined, & actual dates for **Engineering Start Milestones**, in a format like:



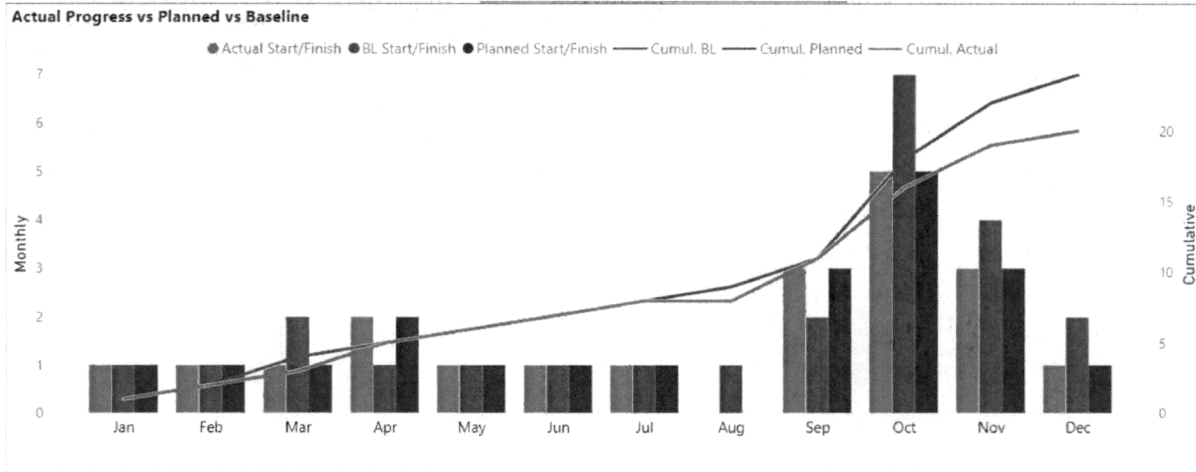
- Variance Explanation section to explain material milestone performance deltas

- Show planned, baselined, & actual dates for **Engineering Finish Milestones**, in a format like:

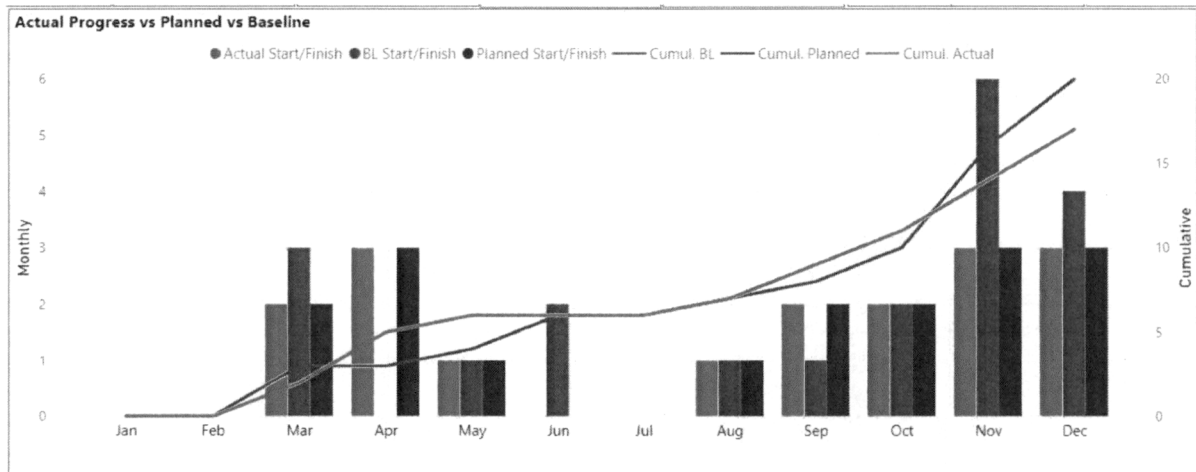


- Variance Explanation section to explain material milestone performance deltas

- Show planned, baselined, & actual dates for **Construction Start Milestones**, in a format like:



- Variance Explanation section to explain material milestone performance deltas
- Show planned, baselined, & actual dates for **In-Service Date (ISD) Milestones**, in a format like:



- Variance Explanation section to explain milestone performance deltas

### **Portfolio Trends**

- Explain evolving data trends and actions to address (if necessary)

### **Business Issues**

- Highlight impactful portfolio risks. For example: Safety, Force Majeure, vendor disputes, other external obstacles, etc.

### **Appendix**

\*\*See separate excel file with proposed project specific reporting template

