

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
TERMS AND CONDITIONS

Revision #4

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Fourth Revised  
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TERMS AND CONDITIONS OF ELECTRIC SERVICE  
PROVIDED BY ENTERGY LOUISIANA, LLC

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1. **PURPOSE.** These Terms and Conditions are prescribed to govern Electric Service and are intended to facilitate the rendering of uniform, efficient and adequate Service to the Customers of the Company. They are necessary for a clear understanding of the obligations of all parties to the business relations of the Company with its Electric Customers, are a part of the Company's Contract with each Customer and part of the Company's Rate Schedules and/or Riders. Any or all of these Terms and Conditions not inconsistent with a particular Rate Schedule or Rider are as much a part of such Rate Schedule and/or Rider as if repeated therein.

2. **APPLICABILITY.** These Terms and Conditions are effective as of the Effective Date and pertain solely to ELL's relations and obligations with Customers taking Service within ELL's service area. However, these Terms and Conditions shall not modify the provisions of a Service Agreement/Contract in effect prior to the effective date of these Terms and Conditions. To the extent that a conflict exists between the provisions of any of the requirements herein and the specific provisions of any Service Agreement/Contract, the provisions of the Service Agreement/Contract shall control, except as otherwise may be mutually agreed by the parties to the Service Agreement/Contract. Nothing herein shall be interpreted to be inconsistent with the requirements of the applicable regulatory authority having jurisdiction.

Further, to the extent that a conflict exists between the provisions of any of the requirements of these Terms and Conditions and the specific provisions of any Rate Schedule/Rider or Service Agreement/Contract, the provisions of the Rate Schedule/Rider or Service Agreement/Contract shall govern.

After October 1, 2015, these Terms and Conditions shall apply to all customers taking Service from ELL with the exception of any customer taking service under (a) the following Legacy ELL rate schedules and any applicable large commercial and industrial ("Large C&I") riders: LIS, LIPS, LLHLFPS, EECS, QFSS, CS, or NGPCS; or (b) the following Legacy EGSL rate schedules and any applicable Large C&I riders: LPS, HLFS, EIS, EEIS, SCR, LPHLF, LPS-TOD, HLFS-TOD, SMQ, NGPCS, or SSTs. For customers taking Service under the aforementioned Legacy ELL rate schedules and any applicable Large C&I riders, the Legacy ELL Service Regulations in effect immediately prior to October 1, 2015 will govern, except as otherwise may be mutually agreed by the parties to the Service Agreement/Contract, and subject to any changes to terms of service ordered by the Louisiana Public Service Commission after October 1, 2015. For customers taking Service under the aforementioned Legacy EGSL rate schedules and any applicable Large C&I riders, the Legacy EGSL Terms and Conditions in effect immediately prior to October 1, 2015 will govern, except as otherwise may be mutually agreed by the parties to the Service Agreement/Contract, and subject to any changes to terms of service ordered by the Louisiana Public Service Commission after October 1, 2015.

3. **DEFINITIONS OF TERMS.** In Rate Schedules and/or Riders, Service Agreements, and Entergy's Customer Installation Standards for Electric Service ("Service Standards"), these Terms and Conditions and elsewhere in the expression of facts relating to the Service, it is necessary or convenient to use technical and other terms, phrases, and abbreviations. For purposes of these Terms and Conditions, Rate Schedules, Service Agreements and Service Standards the definitions set forth in this Paragraph 3 shall apply to terms, phrases and/or abbreviations in the

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aforementioned documents. Whenever terms, phrases or abbreviations not defined in this Paragraph 3 are used, the meaning commonly understood in the industry shall apply.

- A. Applicant or Customer. A person, firm, individual, partnership, association, corporation or any governmental agency applying for or taking Service.
- B. Type of Service. The electric attributes of the Service: phase, voltage, frequency.
- C. Class of Service (Rate Classification). Service intended to be rendered under a particular Rate Schedule or groups of Rate Schedules, such as residential service, commercial service, lighting, and individual or groups of Rate Schedules serving large usage Customers.
- D. Commission. The Louisiana Public Service Commission.
- E. Company. Entergy Louisiana, LLC, ("ELL"), including its officers, agents, employees, successors or assigns.
- F. Company's Installation. In general, all the wires, appliances, devices, etc. on the Company's side of the Point of Delivery, and such devices as may be installed for metering Electric Service on Customer's side of the Point of Delivery.
- G. Contract or Service Agreement. The written and signed agreement embodying the conditions and terms governing Service. If for any reason no written agreement exists, the provisions of such an agreement in the Company's standard form, will be presumed to apply.
- H. Customer's Installation. In general, all the wires, appliances, devices or apparatus of any kind or character on the Customer's side of the Point of Delivery, except the Meters, metering devices and accessories of the Company that may be located on the Customer's side of the Point of Delivery.
- I. Demand. The rate of use of Electric Service during or averaged over a stated period of time. As necessary, Rate Schedules and Riders may utilize varying definitions of Demand as necessary for billing purposes.
- J. Effective Date. The term "Effective Date" shall have the meaning provided in Section 2 of these Terms and Conditions.
- K. Entergy Gulf States Louisiana, L.L.C. A predecessor-in-interest to ELL.
- L. ELL Service Area: the area served by the Company which shall include both Legacy EGSL Service Area and Legacy ELL Service Area, as defined in this Section 3. Nothing herein is intended to modify the Commission's 300-foot rule.
- M. Legacy ELL Customer. Any Customer taking Service from ELL prior to the Effective Date of these Terms and Conditions.

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- N. Legacy ELL Service Regulations. Those service regulations in effect for Legacy ELL Customers immediately prior to October 1, 2015.
- O. Legacy EGSL Customer. Any Customer taking Service from EGSL prior to the Effective date of these Terms and Conditions.
- P. Legacy EGSL Terms and Conditions. Those terms and conditions in effect for Legacy EGSL Customers immediately prior to October 1, 2015.
- Q. Legacy Entergy Gulf States Louisiana, L.L.C. Service Area or Legacy EGSL Service Area. The geographic boundaries of the area served by EGSL prior to the Effective Date of these Terms and Conditions and within 300 feet of EGSL facilities located in such geographic area prior to the Effective Date of these Terms and Conditions. The geographic boundaries of the Legacy EGSL Service Area include the following parishes: Acadia, Allen, Beauregard, Calcasieu, Cameron, East Baton Rouge, East Feliciana, Iberia, Jefferson Davis, Lafayette, Pointe Coupee, St. Landry, Vermilion, West Baton Rouge, and West Feliciana. The Legacy EGSL Service Area also includes certain portions of the Parishes of Ascension, Iberville, Livingston, and St. Martin. Nothing herein is intended to modify the Commission's 300-foot rule.
- R. Legacy Entergy Louisiana, LLC Service Area or Legacy ELL Service Area. The geographic boundaries of the area served by ELL prior to the Effective Date of these Terms and Conditions and within 300 feet of ELL facilities located in such geographic area prior to the Effective Date of these Terms and Conditions. For purposes of these Terms and Conditions, the geographic boundaries of the Legacy ELL Service Area include the following parishes: Assumption, Avoyelles, Bienville, Bossier, Caldwell, Catahoula, Claiborne, Concordia, East Carroll, Franklin, Grant, Iberville, Jackson, Jefferson, La Salle, Lafourche, Lincoln, Livingston, Madison, Morehouse, Natchitoches, Ouachita, Plaquemines, Red River, Richland, Sabine, St John the Baptist, St. Bernard, St. Charles, St. Helena, St. James, St. Martin, St. Tammany, Tangipahoa, Tensas, Terrebonne, Union, Vernon, W. Carroll, Washington, Webster, and Winn. The Legacy ELL Service Area also includes certain portions of the Parishes of Ascension, Iberville, Livingston, and St. Martin. Nothing herein is intended to modify the Commission's 300-foot rule.
- S. Meter. The meter or meters and accessory devices of the Company used to measure the power and energy delivered. (A part of the Company's Installation.)
- T. Month. A period of approximately 30 days, more or less.
- U. Point of Delivery. The point where the Company's wires connect with those of the Customer (unless otherwise specified in the Service Agreement) or where such wires would have been connected in the event, for any reason, such connection shall not have been made.

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- V. Rate Schedule/Rider. The document(s) on file with the Commission containing the most recent tariffs outlining the terms of billing and rates/charges to be borne and paid by the respective class of Customers for the provision of the type(s) of Electric Service agreed upon by the Company and the Customer.
- W. Service or Electric Service. The making available by the Company to the Customer, under a Service Agreement/Contract of electric power and energy of an agreed capacity at an agreed voltage, phase, and frequency at an agreed Point of Delivery, whether or not actually used by the Customer.
- X. Service Drop. A part of the Company's Installation except when otherwise expressly provided. The wires, cables, or conductors connecting the Company's lines with the Customer's Installation.
- Y. Year. Twelve months, 365 days. The period elapsing for any Month and day in a calendar year to the same Month and day in the next succeeding calendar year.
- Z. Cost (of Extensions, Additions, etc.). The term "Cost" when applied to the Company's property or additions thereof shall include, but not be limited to the following:
- 1) The invoice cost of all material, equipment and incidental supplies used in the work plus the cost of the transportation to the Company's storerooms and an item not exceeding 10% to cover the cost of purchasing, storage, insurance, and handling of material.
  - 2) The payroll cost of all labor and direct supervision employed on the work plus employee liability insurance, payroll, taxes, subsistence and traveling expenses.
  - 3) The cost of services performed by a contractor if used.
  - 4) The cost of any required privileges, permits, certificates, easements, servitudes, etc.
  - 5) An item not exceeding 5% of (2) to cover the prorated cost of expendable tools, safety devices, etc.
  - 6) The cost, including interest, taxes, insurance, depreciation, operation and maintenance of equipment used such as air compressors, air drills, hole diggers, ditchers, trailers, tractors, etc., if owned by the Company, and the rental and other charges paid therefor in connection therewith when not so owned, calculated at a rate per day or hour.
  - 7) All direct truck and transportation expense incurred, which shall include insurance, license fees, interest, taxes, depreciation, operating and maintenance expense charged for at a rate per mile, or per hour.

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- 8) An item not exceeding 10% of the sum of the items (1) to (7) above, to cover the cost of engineering, inspecting, testing, general supervision, legal and general office auditing and accounting expense, public liability insurance, injuries and damages during construction and other general administration and overhead expenses.
- 9) An item not exceeding 1% per Month applied to the expended balances on the project, to cover interest and taxes on idle investment, the period to be from the beginning of the project until it is completed and placed in operation.

4. REQUESTS FOR SERVICE AND APPLICABLE RATE SCHEDULES/RIDERS.  
Applications for Electric Service, within the territory served by the Company of a type for which the Company has a Rate Schedule or Rider on file, will be accepted from Applicants when such Service is available, subject to the provisions of the Rate Schedule or Rider, these Terms and Conditions, and the Service Standards. Service will be considered available if the Point of Delivery is located immediately adjacent to the Company's distribution line of suitable phase, voltage, and capacity to deliver the Service at the applicable Rate Schedule, and the Company has the required power and energy available at the Point of Delivery to supply the Applicant.

Each Class of Service, at each location at which Service is desired, will be considered separately, and there will be a separate application of the appropriate Rate Schedule for each Class of Service at each Point of Delivery.

Service to Customers served by EGSL or ELL prior to the Effective Date of these Terms and Conditions shall continue to be available under Rate Schedules and Riders applicable to the Legacy EGSL Service Area and Legacy ELL Service Area, respectively. New Customers seeking to initiate and/or establish Service with a Point of Delivery located in the Parishes of Ascension, Iberville, Livingston or St. Martin, which parishes are served by both EGSL and ELL, should contact the Company to determine whether Rate Schedules and Riders applicable to the Legacy EGSL Service Area or the Legacy ELL Service Area shall apply.

When a Customer has the option to choose the Rate Schedule under which Electric Service is taken, generally the Customer shall take any Rider applicable to the Rate Schedule it chooses, except with respect to certain express Riders, such as: the alternative financing (securitization) Riders and corresponding offset Riders, etc. With these exceptions (as may be modified from time to time), regardless of what Rate Schedule a Customer may choose, the Customer shall take the alternative financing (securitization) Rider and corresponding offset Rider that apply to the particular geographic area (*i.e.*, the Legacy EGSL Service Area or the Legacy ELL Service Area) where the Point of Delivery exists for the Customer. In all cases, the Applicability/Availability language of the specific Rider shall be controlling.

Certain situations may require written contracts; such contracts may contain special provisions that apply to the particular situation. In the case of Customers whose load is of unusual size or characteristics or at a remote location, additional rate and contractual arrangements may be justified. References in these Terms and Conditions to "Contract" or "Contract with Company" are intended to include, when applicable, (1) any written Contract for Electric Service in effect between the Company and Customer, (2) all Rate Schedules and Riders applicable to the Electric

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Service provided to the Customer pursuant to its Contract with Company and all Terms and Conditions, as such Rate Schedules, Riders and Terms and Conditions are amended from time-to-time, except to the extent that such Terms and Conditions are inconsistent with the Contract, and (3) any other written and duly executed agreements between the Company and Customer.

A connection charge compensating Company for its costs may be made by Company, in accordance with Company's Rate Schedule then in effect providing for such charge, upon connection or reconnection of facilities for Service.

5. RATE AND USE OF SERVICE. The Customer will receive and pay monthly for all Electric Service supplied in accordance with applicable Rate Schedule(s). Bills are to be rendered monthly by the Company in accordance with the said rate and are payable by the prescribed billing due date. The terms "Month" and "monthly" as used herein are intended to designate the period between any two consecutive readings of the Company's meters at approximately 30-day intervals.

Bills are considered paid only when payment has actually been received and credited by Company. Checks shall constitute conditional payment only, dependent on clearing.

When it undertakes efforts to collect a delinquent bill, a collection charge compensating Company for its costs may be made by Company in accordance with Company's Rate Schedule then in effect providing for such charge.

In any case of Service diversion, theft, or failure to submit an application for Service, the Company may: 1) disconnect Service, 2) estimate a bill(s), 3) collect for Service that was used but not recorded as a result of the unauthorized use of Service, and any additional costs incurred to investigate and remedy the situation, and 4) require an additional amount as a deposit.

Except when specifically provided for in the Contract or Rate Schedule in effect between Company and Customer or by General Order of the Commission with respect to specific circumstances, Customer shall not, directly or indirectly, resell, sublet, assign, share, or otherwise dispose of the Electric Service, or any part of such Service; and where provided pursuant to Contract, shall use such Service solely for the purposes described in its Contract with Company. Except when specifically provided for in a Contract in effect between Company and Customer, Customer shall not use the Electric Service supplied by Company as supplementary, standby or breakdown Service. If, and only if, Customer and Company enter into a specific Contract therefor, Company will supply auxiliary and standby Service pursuant to the terms of such Contract. In such event, the Customer agrees to arrange its wiring, by means of a double-throw switch or other suitable devices, so that Customer's equipment cannot create a hazard on the Company's lines by energizing these lines. Customer further assumes all responsibility for energizing of Company's lines by Customer's equipment and agrees to protect and save Company harmless and indemnified from injury or damage to persons or property occasioned by the energizing of Company's lines by Customer's equipment.

The Customer will not extend nor connect installations across a street, alley, lane, or other public or private space in order to obtain Service for other premises, even though such other premises may be owned by the Customer, except on written consent of the Company.

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If more than one rate is applicable to Customer's Service, Customer may choose whichever applicable rate is best adapted to his existing or anticipated Service on at least a twelve-Month basis, and having selected such rate may not again change rate within a twelve-Month period without the prior consent of Company. The preceding sentence shall in no event, however, permit a Customer to change or abrogate the Customer's obligation under any Contract, Rate Schedule or Rider for payment of any minimum or facilities charges. A new Customer will be given reasonable opportunity to determine his Service requirements before selecting the most favorable rate for such requirements. The Company does not assume responsibility that Customer will be served under the most favorable rate and the Company shall have no liability to make refunds covering the difference in charges under the rate in effect and the charges under any other rate applicable to Customer's Service.

6. RATE CHANGES BY COMPANY. The rates and charges charged to the Customer will be the Company's going rates and charges in effect for like conditions of Service to the class of Service, as provided in the Company's Rate Schedules, or in effective superseding Rate Schedules promulgated by the Company which are filed with, accepted for filing, or approved, as appropriate, by the regulatory authority having jurisdiction thereof.

Anything in these Terms and Conditions, any Contract with Customer, or any Rate Schedule to the contrary notwithstanding, each and all rates and charges by Entergy Louisiana, LLC in any Rate Schedule may be changed by the Company from time to time, at any time, and Company shall have and hereby specifically reserves the right in all events to change the rates and charges for its Services, in accordance with applicable law and procedures prescribed by the regulatory authorities having jurisdiction over such rates and charges, and to seek and place in effect changes in its rates and charges without the concurrence or joinder of Customer. Any increase or decrease in rates and charges by Company shall apply to Service contracted prior to the effective date of the increase or decrease, as well as Service contracted after such effective date. Such increased or decreased rates shall be effective from such date with respect to Service thereafter furnished to Customer even though such changed rate may not then be made effective as to all Customers within such class because of then-existing Contract restrictions or because of regulatory or governmental action, delay, or inaction with respect to such rate change being made applicable to other Customers. Customer shall have such rights as may be provided by applicable law and regulatory procedures to contest before the regulatory authority having jurisdiction whether any such changes in rates and charges are just and reasonable.

7. DEPOSITS. The Company may require the Customer to make and maintain a deposit to guarantee payment of bills in accordance with any applicable regulatory guidelines, but generally not in excess of a sum equal to twice the estimated maximum monthly bill of the Customer. When Service is discontinued, the amount of the deposit plus interest thereon will first be applied to pay any amount owed the Company by the Customer, and any remaining portion of the deposit and interest will be refunded.

8. POINT OF DELIVERY. The Company will normally supply to one premise only one Point of Delivery and only one of Company's standard types of Services and the Customer's installation is to be so arranged that Company measures the Customer's Electric Service with one metering installation. Unless otherwise specified in any written Contract with Customer, the Point of Delivery of Service shall be on the outside walls of Customer's building at a point nearest the lines of the

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Company. The Company's Rate Schedules, unless otherwise stated in the schedules, contemplate only one Point of Delivery to one premise, by overhead (aerial) connection by the shortest and most direct route. Only underground Service is available in underground network areas, unless otherwise made available under terms approved by the regulatory authority having jurisdiction thereof.

9. METERING. All Meters and devices necessary to measure electric energy are to be furnished and installed by the Company and will remain the property of the Company. Company shall have access to its property on Customer's premises at all reasonable times for the purpose of installing, testing, reading, inspecting, repairing, replacing, altering, or removing any of its property located on the Customer's premises and for other purposes necessary to enable it to render, or to disconnect Service, or to determine the Customer's compliance with the applicable Rate Schedule(s), Service Regulations or Contracts. If safe access to the Company's facilities is not available, then the Company reserves the right, following notice to the Customer and an opportunity to resolve the access problem, to charge Customers for any incremental costs associated with needed special equipment, including the installation of facilities to enable offsite Meter reading. These cost categories may include vehicle trip cost, labor and Meter cost.

The Company will test its Meters at intervals as may be required by good operating practice and all lawful regulations. In case of questions as to the accuracy of the Company's measuring instruments, either party shall have the right at any time, and from time to time, to have the measuring instrument(s) tested and/or if necessary, recalibrated with both parties represented at the test. When requested by the Customer, the expense of the test and/or recalibration shall be borne by the Customer (subject to applicable regulatory limitations) if the Company's meters are found to be accurate within two (2) per cent; otherwise, the cost of the test shall be paid by the Company. No allowance in the charge for power shall be made to the Customer unless the error of the Meter or Meters exceeds two (2) per cent. If it shall be shown by the test that any of the measuring instruments are inaccurate, proper allowance as shown by the test to be necessary shall be made to the party entitled thereto, in accordance with the terms approved by the regulatory authority having jurisdiction thereof. No allowance will be made on any bill on account of claim for inaccuracy of measurement unless Customer shall request such allowance within thirty (30) days from the date of the bill. If the Company's measuring instruments fail to register at any time during any Month, the power delivered during such Month shall be estimated based on historic Customer usage and/or upon the basis of the amount of power delivered during the last preceding or next succeeding period of one Month that the Customer's facilities are operated under conditions similar to those existing during the Month in which said instruments failed to register.

10. DEFAULT AND SUSPENSION OF SERVICE. The Company may suspend Service and remove its facilities from the Customer's premises for any of the following reasons: (a) default by Customer in the payment in full when due of any sums due to Company under any Contract with Customer, or the Terms and Conditions, or applicable Rate Schedules then in effect; and failure to cure such default within the terms approved by the regulatory authority having jurisdiction thereof after notice to Customer from Company demanding payment; (b) failure of the Customer to perform any of its obligations under any Contract with Company or to comply with any of these Terms and Conditions, or the applicable provisions of any Rate Schedule; (c) fraud or abuse by Customer, or failure of Customer to prevent fraud or abuse in the receipt by Customer of Electric Service or in connection with the metering of such Service to Customer, or discovery by Company that the Meter



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used in connection with Service to Customer has been tampered with or damaged; or (d) discovery of conditions dangerous to life and property. Provided that the cause for suspension has been removed and that any applicable Contract with Company has not been terminated, Service will be restored in cases of suspension of Service for any of the above reasons after Customer has paid a fully compensatory charge to offset Company's Cost incurred in disconnecting and reconnecting Service, including any applicable tampering or theft fees, and any sums due for Electric Service previously rendered and, if requested by Company, Customer has made a reasonable deposit to guarantee performance by the Customer thereafter. Such charge for discontinuing and reconnecting Service, including any applicable tampering or theft fees, shall be in accordance with Company's schedule then in effect providing for such charge.

Except where specific notice is otherwise provided for above, reasonable notice to Customer prior to suspension of Service shall be given in accordance with any parameters established by the regulatory authority having jurisdiction thereof, if and to the extent circumstances permit: provided; however, that Company shall have the right to suspend Service even without notice (either by automatic equipment or otherwise) when there is not reasonable time under the circumstances to give notice such as in those circumstances where the default, in Company's judgment, is immediately endangering or damaging the equipment or facilities of Company or another Customer or interconnected party of Company, is interfering or may immediately interfere with Service to any other Customers, is causing serious fluctuation of voltage, or is immediately endangering the stability, integrity, or safe operation of Company's system or any part thereof. Suspension of Service shall not interfere with the enforcement by the Company of any rights of the Company under any Contract with Customer, or the Terms and Conditions, or Rate Schedules then in effect or of any other legal right, claim, or remedy Company may have against Customer.

Should the Customer at any time be in default under clause (a) or (b) above and fail to cure same after the notice provided for above, be in default in its obligations under Section 11 relating to requested curtailment, or if circumstances in clause (c) above should occur, then Company may, at its sole election, terminate and cancel any Contract for Electric Service then in effect with Customer, in which event the parties shall thereby be severally released from all obligations hereunder, other than rights of action then already accrued. The Company reserves the right to refuse Service at any location where customer is indebted to the Company for a similar Class of Service as being received or applied for. The Company reserves the right to refuse Service where an owner of a non-residential enterprise (individually or through a significant ownership in a prior entity) is indebted to the Company for a similar Class of Service as being received or applied for at the same location.

No dispute with reference to the amount due for power shall excuse the Customer from paying, at the time when payment is called for by any Contract with Customer, or the Terms and Conditions and Rate Schedules then in effect, the amount stated by Company to be due, but the Customer shall be entitled to recover any amount which it may have paid in excess of the amount actually found to be due.

11. INTERRUPTIONS AND CURTAILMENT. Company will endeavor to supply Customer a steady and reliable supply of electric energy but does not warrant or guarantee the Service against irregularities or interruptions. Company shall not be liable to Customer, whether under Contract or otherwise, for any damages or loss, direct or consequential, by reason of the failure of the Company

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to supply, or the Customer to receive, electric energy, or for any interruption, voltage reductions or abnormalities, reversal of the supply or other irregularity, in the supply of Electric Service to Customer where such failure, interruption, reduction, abnormality, reversal, or other irregularity, directly or indirectly, (i) is by function of under frequency relays or other automatic load shedding equipment to preserve the integrity of Company's system or interconnected systems; (ii) is due to the negligence of Company, or its employees or contractors, and does not constitute gross negligence of or a willful default by Company; or (iii) is the result, in whole or in part, of injunction, fire, strike, lockouts and other industrial or labor disturbances, riot, explosion, storm, hurricane wind, lightning, flood, accident, breakdown, material shortage, delay in delivery, fuel shortage, fuel rationing, or fuel curtailment, governmental or regulatory action or inaction (included but not limited to action sought or supported by Company), acts of God, acts of any public enemy, civil disturbance, sabotage, delay or failure of performance by a third party, war national emergency, voluntary cooperation by the Company in any method of operation with, or in any program recommended or requested by civil or military authorities, or as a result of other acts of conditions, whether of the same or different type, which are beyond the reasonable control of Company (exclusive in all events of those described in (i) and (ii) preceding and the following paragraph, which operate independently). In connection with strikes, lockouts and other industrial disturbances, the settlement thereof shall be entirely within the discretion of the Company, and the Company shall not be required to make any settlement thereof by acceding to the demands of the opposing party or parties when such course is in the judgment of the Company unfavorable to the Company, and in connection with any disputes with governmental or regulatory authorities with respect to orders, conditions, restraints, regulations or other actions, the resolution thereof shall be entirely within the discretion of the Company, and the Company shall not be required to accede to any such actions when such course is in the judgment of the Company unfavorable to it.

Further, Company's obligation to supply Electric Service is also at all times subject to, and Company shall not be liable to Customer, whether under Contract or otherwise, for any damages or loss, direct or consequential, by reason of (i) interruption of Service by Company to make repairs or changes in or replace, test, or inspect the Company's equipment or facilities; (ii) interruption or curtailment of Service by manual load shedding in an emergency when, in Company's judgment, such action will tend to prevent or alleviate a threat to the integrity of Company's power supply; (iii) curtailment by Company of any Electric Service to Customer or refusal by Company to supply additional capacity or energy to Customer due to Company's implementation of its electric capacity and energy curtailment programs (which programs may provide for priorities as between various classes and categories of Customers and various use of Electric Service, may be implemented system-wide, regionally, or locally in the discretion of Company, and may be amended or supplemented by Company from time to time) whenever Company in its discretion, which shall not be exercised unreasonably, deems such implementation to be necessary because it is experiencing or is about to experience a shortage of capacity or energy resulting from any cause, subject to any order of any regulatory authority having jurisdiction; (iv) curtailment of any Electric Service to Customer made by Company in compliance with orders or requests of any governmental agency curtailing, conserving, reallocating, or diverting available electric power resources or fuel (including but not limited to orders sought or supported by Company); or (v) acceptance by Company (either with Contract or without) of new Customers and additional loads of Customers being served even though doing so may affect Customer by increasing the amount, frequency, or duration of curtailment of Service to Customer pursuant to such programs, unless the Company acts in bad faith in accepting the new or additional load. Upon written request from Customer,

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Company will provide to Customer a copy of such programs as supplemented, modified, and in effect from time to time. Customer shall be fully responsible for installing on the Customer's side of the Point of Delivery all equipment necessary to enable the Customer to effect such curtailment as may be provided for or requested under such programs.

In the event Company does curtail Electric Service to Customer pursuant to such program, Customer agrees that upon request it shall immediately take all action necessary to achieve the requested curtailment. In the event Customer does not upon request by Company immediately obtain the requested amount of curtailment, then such failure shall constitute a default by Customer hereunder, and in addition to other recourse which may be available to Company based upon such default, Company shall have the right to totally interrupt and suspend Service to the Customer without further notice during the period such curtailment is in effect. However, if actual interruption of Service to such defaulting Customer is not effected, Company shall not be liable for proceeding with other curtailments or for the effect such failure by the defaulting Customer may have upon other Customers. In the event that interruption and suspension of Service to a defaulting Customer is not or cannot be effected for any reason, in absence of an expressed charge to be assessed under applicable Rate Schedules, the Company shall be authorized to charge such defaulting Customer an amount equal to five times the charge normally billable therefor under applicable Rate Schedules. Such charge shall be in addition to the regular rates chargeable for the Service to such Customer.

Whether a Customer has theretofore achieved requested curtailment or not, nothing herein shall limit the Company's rights to require further curtailment by or to interrupt Service to such Customer, nor limit the Customer's responsibilities with regard thereto.

If it is practicable to do so under then-existing conditions, Company shall attempt to give Customer advance notice of any interruption or curtailment, which notice may be by telephone, electronic communications, public media or other means, as appropriate; provided, however, that the Company shall have the right to interrupt or curtail Service even without notice (either by automatic equipment or otherwise) when there is not reasonable time under the circumstances to give notice. As used in this Section, the term "curtailment" shall for all purposes include voltage reductions or abnormalities, suspensions of Service, and any other forms of modification, reduction, or interruption, in whole or in part, of Electric Service.

12. PRORATION OF BILLING TO CONTRACT CUSTOMERS. A Customer receiving Service under a Contract shall not be liable to Company for damages or loss, direct or consequential, by reason of Customer's failure to take Electric Service made available by Company in the amount provided for in the Contract with Customer, where such failure is the result of injunction, fire, strike, riot, explosion, flood, accident, breakdown, Triggering Weather Event as defined below, acts of God, acts of any public enemy, or other acts or conditions reasonably beyond the control of Customer. The inability of a Customer, regardless of the cause, to take Service made available by Company, shall not relieve the Customer from his obligation to continue to pay in accordance with the applicable Rate Schedules, as provided in the Contract with such Customer. However, in the event that a strike at Customer's plant being served hereunder, or in the event of physical damage to or destruction of Customer's facilities at said plant, prevents, for a continuous sixty (60) day period, the use of Customer's facilities for the purpose for which they were operated prior to said strike, damage or destruction; and if Customer gives Company written notice of such during said

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sixty days; then commencing sixty days after the beginning of such strike, or the happening of such damage or destruction, the amount of Customer's Contract power commitment under its Contract with Company will thereafter be reduced to reflect the effect of the strike, damage or destruction upon the Customer's power requirements, for so long thereafter and only so long thereafter as Customer's loss of use of facilities, because of such strike, damage or destruction continues. However, Customer's obligation to pay facilities charges is unconditional, and such charges are payable regardless of Customer's inability or failure to take Service for any reason, and minimum charges under applicable schedules are due and payable in all events (except as provided above with respect to strike, damage or destruction) even though Customer takes no Service or takes less than the amount on which the minimum charge is based.

As used in the preceding paragraph, "Triggering Weather Event" is defined as:

(i) a storm or weather event, the occurrence or prospective occurrence of which prompted the issuance by the National Weather Service (or successor agency) of a "watch," "warning," or "advisory";

(ii) a "named" hurricane or tropical storm named by the National Weather Service (or successor agency); or

(iii) a storm or weather event for which either (1) the President of the United States declares a "Federal Disaster Area" or makes a similar declaration or (2) the Governor of Louisiana declares a "State of Emergency" or makes a similar declaration.

13. LIABILITY. Customer assumes all responsibility for the electric power and energy supplied hereunder after it leaves Company's lines at the Point of Delivery, as well as for the wires, apparatus and appurtenances used in connection therewith where located at or beyond the Point of Delivery; and Customer hereby agrees to protect and save Company harmless and indemnified from injury or damage to persons or property occasioned by such power and energy or by such wires, apparatus and appurtenances located at and beyond the Point of Delivery, except where said injury or damage shall be shown to have been occasioned by the sole negligence of Company or of its contractors. Further Company shall not be responsible for injury or damage to anyone resulting from the acts of the employees of Customer or of Customer's contractors in tampering with or attempting to repair, operate and/or maintain any of Company's lines, wiring, apparatus or equipment on Company's side of the Point of Delivery; and Customer will protect, save harmless and indemnify Company against all liability, loss, cost, damage and expense including attorney's fees by reason of injury or damage to such employee or to any other person or persons, resulting from such acts of Customer's employees or contractors. Likewise, Customer shall not be liable for injury or damage to anyone resulting from the acts of the employees of Company or of Company's contractors, in tampering with or attempting to repair, operate and/or maintain any of Customer's lines, wiring, apparatus or equipment, and Company will protect, save harmless and indemnify Customer from all liability, loss, cost, damage and expense including attorney's fees by reason of such injury or damage to such employee or to any other person or persons, resulting from such acts of Company's employees or contractors.

14. FRANCHISES, RIGHTS-OF-WAY, PERMITS, ETC. It is understood and agreed that the Company's obligations to supply Service are conditioned upon securing and retaining the necessary franchises, rights-of-way, and permits, at costs in its judgment reasonable and without the exercise of its right of eminent domain or expropriation, to enable it to make delivery of Electric Service, and the Customer agrees to furnish free of cost a right-of-way over land which is owned

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or controlled by the Customer, for delivery of Electric Service to Customer, and to aid in every way in securing other necessary rights-of-way, and furnish Company's employees access to premises free of tolls or other charges when employees are on Company business.

Whenever, by municipal or other governmental regulation any inspection certificate or permit approving the Customer's installation is required, such permit or certificate shall be obtained by and at the expense of the Customer before Service is made available. The Company may refuse or discontinue Service to any Customer's installation it deems unsafe, but the Company shall not be responsible for any loss or damage resulting from any such defective installation and the fact that the Company has established Service shall not imply its approval of any such installation.

The Customer shall furnish a suitable place for the proper installation of transformers, meters and other electrical equipment necessary to deliver and measure the electric energy to be supplied by Company to Customer. Customer agrees not to injure or tamper with, and to take any reasonable steps to prevent employees of Customer or other persons from injuring or tampering with, said transformers, meters and other electrical equipment of Company.

Company agrees to install and maintain in accordance with good electrical practice and all applicable lawful regulations, all of its lines, wiring, apparatus, facilities and appliances connected to Customer's lines.

Customer agrees to install and maintain in accordance with good electrical practice and all applicable lawful regulations, all of its lines, wiring, apparatus, machinery and appliances connected to Company's lines. If at any time any part of Customer's lines, wiring, apparatus, machinery, or appliances shall be in a condition which interferes with Company's proper Service to Customer, or to its other Customers, Company shall have the right, in addition to any other right of discontinuance hereunder, to discontinue Service to Customer until such interfering parts shall be put back in proper operating condition, or shall have been replaced or disconnected. Except in case of emergency, Company shall give Customer reasonable written notice of its intention to discontinue Service to Customer on account of any such claimed interference and, where practical, allow suitable time for the repair or replacement of such interfering part. Neither party to any Contract between Company and Customer assumes the duty of inspecting the other party's lines, wiring, apparatus, machinery, or appliances, or any part thereof, and the fact that Service may have been made available does not in any way constitute Company's approval of Customer's installation.

15. PAYMENT FOR ALTERING EXISTING SYSTEMS. If the Company makes changes in existing overhead or underground systems or other facilities at the Customer's request, the full Cost of such changes (including but not limited to any governmental assessment, fee, or tax, including any income tax which may be due by Company on any such payments) shall be paid by the Customer in advance of construction based upon Company's estimate of such Costs, unless Company determines, in its sole discretion, that factors such as increased electricity sales associated with Customer's request warrant the Company waiving some or all of such Costs.

16. TEMPORARY SERVICE. Installation Cost, Cost of materials not salvable and removal Cost of facilities for temporary Service shall be paid by the Customer in addition to the amounts arrived at by applying the appropriate Rate Schedule. Customer shall pay to the Company in

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advance for the installation Costs, Cost of materials not salvable and removal Costs, as estimated by the Company, in addition to the deposit which may be required as security for payment for Electric Service. The Company may refuse to render temporary Service if Service to other Customers will be affected adversely.

17. CONNECTIONS TO COMPANY'S LINES. All connections to the lines or facilities of the Company will be made by the Company's authorized employees.

18. VOLTAGE FLUCTUATIONS. In case Customer has equipment having electric characteristics which may cause serious fluctuations of voltage and interfere with the Service of the Company to its Customers, the Company may decline to serve or to continue to serve such equipment under the Company's established Rate Schedules until the Customer having such equipment has provided, at his expense, suitable corrective devices to hold to reasonable limits the effect of such fluctuations. Circumstances may require such equipment to be supplied separately from other Service, and in such event, Company may require additional contractual arrangements and may Meter and bill such Service separately from other Service supplied to the Customer.

19. REMOVAL OF COMPANY'S FACILITIES. Upon discontinuance of Service the Company may without liability for injury or damage dismantle and remove all facilities installed for the purpose of supplying Electric Service to the Customer and shall be under no further obligations to serve Customer at the Point of Delivery. In the event Customer requests permanent removal of Company's facilities upon or at some point after discontinuance of Service, Company may require Customer to acknowledge in writing the existence of Company's facilities and such request shall be subject to the requirements of Section 14.

20. NONWAIVER. No delay by the Company in enforcing any of its rights against Customer, or any other Customer, shall be deemed a waiver of such rights, nor shall a waiver by the Company of one of the Customer's defaults or any default by another Customer be deemed a waiver of any other or subsequent default.

21. MODIFICATIONS TO TERMS AND CONDITIONS. Any modifications to the Terms and Conditions submitted by the Company for general application will be submitted to the Commission, with notice of such submission to be published in the Commission's Official Bulletin.

22. EXTENSION OF FACILITIES. The Company will normally extend its facilities to serve new, permanent Customers or, in some instances, existing customers that increase their usage and/or electric load and require utility investment to serve them when, in the Company's sole opinion, the anticipated new annual revenue/revenue from expanded load (excluding non-base rate Riders) is sufficient to produce a ratio of total upfront investment to revenue of 5 to 1, or less, without any contribution from the new Customer (or Customers) involved.

When the required ratio is not satisfied by the Customer (or Customers) applying for Service, but the investment is to be made in a growing area and the Company in its sole discretion believes that the development therein will produce a ratio of 5 to 1 or less within five years, such facilities will be built without cost to the Customer (or Customers) requesting Service.

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When the required ratio is not satisfied, the Customer (or Customers) requesting Service will be required to pay to Company the amount of which the estimated total investment in the necessary facilities exceeds the anticipated additional revenue to be generated over a 5-year period starting from the point in time that the Customer (or Customers) begins taking Electric Service.

The estimated total investment will include all necessary equipment, materials, labor, supplies, right-of-way, applicable taxes and fees, etc. or any other Cost associated with providing Service to Customer (or Customers), less any investment included in the total investment which should be charged to "System Improvements."

Larger commercial, industrial, and governmental Customers will be considered separately by the Company on a case-by-case basis taking into account the specifics of each application. Nothing in this section will conflict with any relevant general order of the Commission as those general orders may relate to matters such as constructing new underground electric facilities.

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**ADDITIONAL FACILITIES CHARGE RATE SCHEDULE**

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**I. AVAILABILITY**

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Additional Facilities Charge Schedule (Schedule AFC) is available to Customers taking Service under the Company's Rate Schedules for Electric Service.

This rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

When the Company installs facilities other than those normally furnished for like levels of Service to similar Customers ("Additional Facilities"), the Customer will enter into a Facilities Agreement with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each Facilities Agreement, the Customer will have a one-time election, subject to certain circumstances under which this election may be changed upon Customer's request and in the sole discretion of the Company, to select either Option A or Option B for the definition of the monthly rate associated with Company's investment in the Additional Facilities. Any subsequent capital additions, replacements, or modifications of facilities will be treated as described in Option A and Option B below.

**OPTION A**

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 0.914% per Month of the installed Cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the Cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the Cost of replacement over the original installed Cost of the replaced facilities in addition to the original facilities charge.

Under certain circumstances, where Customer has requested to change their election of Option A, and where Customer has either satisfied the minimum contract term of 10 years prescribed in the Facilities Agreement or has undergone a change in ownership such that the customer can be considered a New Customer, as defined in this paragraph, Customer may be permitted to terminate the Facilities Agreement and initiate a new Facilities Agreement with an election of Option B, subject to the sole discretion of the Company. A New Customer for the purposes of this Rider may be a non-affiliated parent company or the equivalent of a parent company (e.g., any corporate entity or its subsidiary), in the sole judgment of the Company, that is taking over or assuming permanent operations at the service location. A New Customer can include a joint venture company in the event that the parent company of the majority owner (with at least 51% ownership of such joint venture) is a non-affiliated entity. In such cases where Customer is permitted by Company to terminate the Facilities Agreement with an election



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of Option A and initiate a new Facilities Agreement with an election of Option B, the original cost of the investment by Company in such facilities installed on behalf of Customer shall become the basis for the monthly charge under Option B calculated in accordance with this Schedule AFC.

**OPTION B**

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed Cost of all facilities included in the Facilities Agreement.

<u>Selected Recovery Term (Years)</u>	<u>Monthly % During Recovery Term</u>	<u>Monthly % Post- Recovery Term</u>
1	8.930%	0.182%
2	4.753%	0.182%
3	3.365%	0.182%
4	2.674%	0.182%
5	2.261%	0.182%
6	1.988%	0.182%
7	1.794%	0.182%
8	1.650%	0.182%
9	1.540%	0.182%
10	1.452%	0.182%

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed Cost of such facilities, wherein Customer must select a Recovery Term that will define the appropriate monthly rate for such Cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed Cost of such item and the Customer may select either Option A or Option B for such item. If, during the post-recovery term, the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the Costs covered by such agreement shall be reduced by the original Cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed Cost shall be reduced by the salvage value of the replaced facility, if any.

**III. ADDITIONAL FACILITIES CONVERTING FROM RATE SCHEDULE FACILITIES SERVICE**

For Customers that switch from facilities Service pursuant to a Rate Schedule that incorporates a facilities charge provision to facilities Service under the terms of this Schedule AFC, the installed Cost covered by the new Facilities Agreement will be the Cost of installation upon which facilities charges were based prior to moving to this Schedule

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AFC. Subsequent capital additions, replacements, and/or modifications of facilities installed after the Customer switches to Schedule AFC will be addressed pursuant to Section II of Schedule AFC.

**IV. PAYMENT**

The net monthly bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the net monthly bill plus 1.5%, becomes due after the gross due date shown on the bill.

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**EXPERIMENTAL INTERRUPTIBLE OPTION RIDER TO RATE SCHEDULES  
LPS-G, HLFS-G, LIS-L, LIPS-L and LPHLF-G**

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**I. AVAILABILITY**

This Experimental Interruptible Option Rider ("Rider EIO") is available only to non-residential Customers of Entergy Louisiana, LLC ("ELL" or the "Company") at a single point of service, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the applicable Terms and Conditions of Electric Service or Service Regulations provided by Entergy Louisiana, LLC ("Terms and Conditions") and Service Standards of the Company. Specifically, Rider EIO is available only to customers served on LPS-G, HLFS-G, LIS-L, LIPS-L, and LPHLF-G rate schedules who contract for not less than 2,000 kW of Firm Load and who contract for not less than 1,000 kW of Interruptible Load.

Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, the Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Customers served on Rider EIO must be capable of being billed on a calendar month basis.

Rider EIO is not available to the following:

- 1) Electric service provided under special contract rates or site-specific rates,
- 2) Customers with non-firm load participating in any other current or future Company demand response options or rates, including but not limited to MVDR, except when that customer agrees to move such load to service under Rider EIO,
- 3) Customers that are participating in other interruptible service options, including but not limited to, rate schedules EECS-L, EIS-I-G, IS-G, Rider 2 to LIS-L, CS-L, and IES, except when that customer agrees to move such load to service under Rider EIO. This exclusion does not apply to customers who have multiple facilities and accounts, provided that the otherwise eligible account is separately metered from the account taking service under the legacy interruptible schedule, is located in a separate and geographically distinct location from the legacy interruptible account, and the accounts are not electrically connected to each other through customer-owned equipment.
- 4) Customers that are currently served under the following rate and rider schedules: optional Residential/Commercial net metering/distributed generation rate schedule(s)/rider(s), Experimental Supplemental Short Term Service (SSTS-G), Large Seasonal Loads Rider Schedule (E-L), Highly Fluctuating Loads Rider Schedule (J-L), Off-Peak Service Rider Schedule 1 to Rate Schedule LIS-L (LIS-L Rider 1), Off-Peak Service Rider Schedule 1 to Rate Schedule LIPS-L (LIPS-L Rider 1), High Load Factor Service – Time of Day (HLFS-TOD-G), Large Power Service – Time of Day (LPS-TOD-G), Electric Service to Energy Intensive Industries (EIS-G), Experimental Schedule to Electrochemical Energy Intensive Industries (EEIS-G), Economic Expansion Service Rider Schedule 3 to Rate Schedule LIS-L (LIS-L Rider 3), Economic Expansion Service Rider Schedule 3 to Rate Schedule LIPS-L (LIPS-L Rider 3), Large Load High Load Factor Power Service (LLHLFPS-L), Economic Development Rider (EDR), and Louisiana Economic Development Rate Riders (LEDR-G and LEDR-L).

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Unless otherwise defined in § IX below or elsewhere in this document, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions, the Midcontinent Independent System Operator (MISO) Business Practice Manuals (BPMs) or MISO FERC Tariff. To the extent that there is a conflict among defined terms reflected in these documents, the terms of this Rider and the Company's Terms and Conditions shall be controlling.

**II. APPLICABILITY**

At the sole discretion of the Company, the availability of total interruptible Service supplied by the Company under Rider EIO and Rider IES may be limited to an amount equal to 5% of the projected Company annual retail peak demand, unless or until such cap is revised or eliminated by order of the Louisiana Public Service Commission. The Company reserves the right to refuse Service under Rider EIO if, in the opinion of the Company, such Service could cause damage to property or persons or adversely affect the public health, safety, and welfare.

Customer's maximum Interruptible Load shall not exceed the Firm Load, as specified in the Customer's Electric Service Agreement (ESA) or amendment to same as specified in § VI.A.

Rider EIO is available to Customers who are registered by the Company each MISO Planning Period, and who qualify for, and are accepted by MISO as a dually-registered Load Modifying Resource-Demand Response Resource (LMR-DRR) as defined in the MISO FERC Tariff and as described in the associated MISO BPM. Service under Rider EIO shall not begin until all applicable MISO registration requirements have been completed and certified by MISO. The Customer must assist and coordinate with the Company to comply with all applicable MISO requirements, including, but not limited to, providing reasonable evidence to the Company that the Customer is capable of reducing electric consumption to their Firm Load within the prescribed time limit in § V when instructed to do so. During each annual MISO Planning Period, the Company reserves the right to require a test to demonstrate the Customer's load is able to be interrupted within the agreed specifications.

The Company shall be the sole Market Participant (MP) in MISO for any and all dually-registered LMR-DRR resources provided by the Customer pursuant to this Rider EIO. The Customer shall provide accurate Availability Notices, including, but not limited to, timely updates to the Company for when any planned outage or similar event is scheduled.

The Company may terminate the Customer's participation in Rider EIO if MISO precludes the Customer from participating as a dually-registered LMR-DRR, for failure to reduce load, or for failure to pay penalties as described in this Rider EIO. The Company may immediately suspend the Customer's participation in Rider EIO if the Customer fails to qualify as a dually-registered LMR-DRR. In that event, the Company will provide written notice of suspension and a reasonable opportunity for the Customer to requalify following a decision by MISO rejecting the registration of the Customer's load, following which the Customer's participation in Rider EIO may be terminated.

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Participant must comply with all MISO requirements as stated in the MISO FERC Tariff and as described in the MISO BPMs, including, but not limited to, the Demand Response BPM and the Resource Adequacy BPM. If, at any time, the MISO requirements become incompatible with 1) the primary rate schedule under which the Customer takes firm Service or 2) this Rider EIO, such that the Company's interruptible customers' operations cannot meet the minimum requirements for a dually-registered LMR-DRR, application of this Rider EIO to such customers shall be suspended and the Company may, at its sole discretion, propose for Louisiana Public Service Commission ("LPSC") approval a new/revised rate schedule/rider for the purpose of enrolling eligible load as a dually-registered LMR-DRR in MISO.

If applications for service received by three (3) months after LPSC approval of Rider EIO and Rider IES exceed 5% of projected annual retail peak system load, the Company will reasonably allocate capacity to qualified applicants taking into account diversity of suppliers and locational diversity of customers with interruptible service.

**III. MONTHLY BILLING**

**A. Incremental Customer Charge:**

\$30.00 per month in addition to customer charges assessed in the Customer's applicable rate schedule.

**B. Interruptible Credit:**

The Interruptible Credit used for billing purposes shall be calculated as follows:

Interruptible Power Billing Load times the Interruptible Credit Rate that corresponds with the option a Customer selects and contracts for under Rider EIO:

Option (as further defined in § V below)	Interruptible Credit Rate (\$/kW-month)
B	\$4.50
C	\$5.66

**C. Energy Charge:**

During Economic Interruptions, all kWhs used above the greater of:

- (i) the calculated baseline used in MISO settlements less the amount of curtailment requested or
- (ii) Firm Load

shall be subject to an Energy Charge equal to the real-time Locational Marginal Price ("LMP") for the applicable Commercial Pricing Node plus the non-fuel energy charges associated with Customer's base rate schedule.

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In the event a Customer elects to use the Buy-Through Option, any energy usage associated with the Customer's choice to buy-through shall not affect the fuel adjustment charges assessed via Rider Schedule FCA-6.

- D. Applicable penalties as described in § IV.
- E. Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this Rider EIO, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.
- F. Fuel Adjustment:

The fuel adjustment will differentiate between firm and non-firm energy in Customer's monthly bill. Firm energy will be calculated in accordance with the standard practice prescribed by the LPSC for the applicable rate schedule. The non-firm energy adjustment included in the monthly bill will be calculated in accordance with ELL Rider Schedule FCA-6 (or amendments thereto).
- G. All Service rendered through the Meter shall be billed at the rates established in the Customer's applicable Rate Schedule and Riders for firm service.

**IV. NON-COMPLIANCE WITH REQUEST TO INTERRUPT**

If at any time during the annual MISO Planning Period, the Company directs the Customer to interrupt load and the Customer fails to interrupt all load in excess of Firm Load for the entire Period of Interruption and within the time specified in § V, the Customer will be assessed the following penalties:

Penalty Rates:

- A. In the event the Curtailment Ratio is greater than or equal to 90%, the Customer will not receive the Interruptible Credit for that billing Month for the portion of load they did not curtail by applying the following formula: Interruptible Credit times (1 – Curtailment Ratio). In addition, the Customer will pay an amount equal to the sum of MISO Non-Compliance Penalties charges.
- B. In the event the Curtailment Ratio is less than 90%, the Customer will not receive the Interruptible Credit for that billing Month. In addition, the Customer will pay an amount equal to the sum of MISO Non-Compliance Penalties charges.
- C. If Customer exercises the Buy-Through Option during Economic Interruptions, the Customer will pay Energy Charges in accordance with § III.C above and the sum of MISO charges as defined in in § IX.M.2 and § IX.M.3.

Effective with the billing Month following the second instance of non-compliance by the Customer (as described in § IV.B above) within a MISO Planning Year, the Customer's

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participation in this Rider EIO shall terminate and the total Service contracted for under Rider EIO will be transferred to and billed under the applicable Rate Schedule for firm service. Customers may not return to service under this Rider EIO, take service under other interruptible or curtailable options offered by the Company, or otherwise participate in any other Company demand response options or rates for the greater of 12 Months or the remainder of the Term of Contract. Customers may only return to Service under this Rider EIO if the Company agrees that there is interruptible load that may be contracted for pursuant to § II of this Rider EIO.

If the Customer failed, in whole or part (as defined in § IV.B), to comply with any Company-requested interruptions (in accordance with § V below) in a timely manner, the duration of such Period of Interruption shall not be considered an interruption for purposes of this Rider EIO.

**V. INTERRUPTIONS**

When the Company calls for an interruption pursuant to this Rider EIO, the Customer will reduce load to the Firm Load as defined in § IX.G below. The off-peak provision of the rate schedule under which the Customer takes service does not apply to the definition of Firm Load for interruptible service.

Interruptions pursuant to this Rider EIO can occur throughout the year, can be called for economic or reliability reasons, and are to be called at the sole discretion of the Company for any reason including, but not limited to, maintaining firm service to the area, maintaining Service integrity in the area, or other situations when reduction in load on the Company's system is required. To the extent possible, Interruptible Loads will be interrupted before any curtailment of firm service is requested or required. The Customer is responsible for compliance with the Company's notification to interrupt loads.

The required notice will be given to the Customer in accordance with the curtailment notice thresholds specified below and shall commence in accordance with the Notification Methods defined in § IX below, provided, however, that in the event MISO or the Entergy Transmission Control Center instructs ELL to shed firm load to address a transmission or other emergency, the Company will immediately issue a Reliability Interruption notice to Customers whose interruption the Company reasonably believes will mitigate the need for firm load shed, and such Customers shall reduce to their Firm Load within thirty (30) minutes irrespective of the curtailment notice thresholds defined below. Notice of interruptions will distinguish between Economic Interruptions and Reliability Interruptions. Service may be restored immediately upon notification by the Company in the event the requested Period of Interruption is modified after the original notice.

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Interruption limits are as follows:

Option	Curtailment notice	Interruptions per Day	Maximum Duration per Interruption	Maximum Annual Interrupted Hours	Term of Contract
B	2-hours	1	12 hours	300	7 years
C	30-minutes	2 *	8 hours	300	10 years

\* The second Interruption per Day for Option C customers can only be for a Reliability Interruption.

The Company reserves the right to alter the interruption limits at its sole discretion to comply with any changes in MISO's FERC Tariff or BPMs.

Customers may elect the Buy-Through Option for an Economic Interruption, subject to the additional fees in § III.C. and § IV.C.. Customers cannot elect the Buy-Through Option for Reliability Interruptions.

The Maximum Annual Interrupted Hours specified in this § V apply to the sum of Economic Interruptions and Reliability Interruptions per MISO Planning Year.

## **VI. CONTRACTS**

- A. Service under this Rider EIO must be the subject of an ESA with the Company or an amendment to same. The new or remaining contract term for firm service under the Customer's ESA must be the same or greater than the Term of Contract for service under Rider EIO.
- B. Term of Contract: varies by option and specified in § V, subject to provisions described below:
  1. In the event that the Commission approves a request by the Company for withdrawal of Service under this Rider EIO, the Term of Contract may conclude prior to the option selected by Customer and contracted for under Rider EIO within the Customer's ESA or amendment to same.
  2. During the Term of Contract for this Rider EIO, if the Customer's ESA is amended to increase the amount of Interruptible Load, such modifications to Interruptible Load shall not be effective for billing purposes until all applicable MISO registration requirements associated with the change in Interruptible Load have been completed and certified by MISO.
  3. If the Customer is removed from service under this Rider EIO pursuant to § IV before the end of the Term of Contract, the Customer is subject to the following provisions:
    - a. The Customer shall pay Company the following as compensation for the respective MISO Planning Period during which the Customer is removed from service:



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A + (B – C), where:

A is the sum of all Interruptible Credits received by Customer during the MISO Planning Period for which the LMR associated with Customer's Interruptible Load was registered;

B is the cost of replacement capacity for the MISO Planning Period times the Zonal Resource Credits (ZRCs) associated with the Customer's Interruptible Load; and

C is the sum of the MISO Planning Resource Auction (PRA) clearing price for the LMR corresponding to the Customer's Interruptible Load for the respective MISO Planning Period (in units of \$/MW-day) times the ZRCs (in MW units) associated with the Customer's Interruptible Load for every day in the MISO Planning Period up to the effective date of termination or Rider EIO.

- b. To the extent the Customer's Interruptible Load is registered with MISO for any MISO Planning Period subsequent to when the termination was effective, Customer will be responsible for paying Company the cost to replace the MISO ZRCs associated with the Customer's Interruptible Load for that MISO Planning Period.
  - c. The Customer shall be responsible for any penalties levied on the Company by MISO during the MISO Planning Period in which the interruptible service is cancelled, and any subsequent MISO Planning period for the LMR has been committed in the PRA.
4. Except as noted in Rider EIO, Customer must fulfill the Term of Contract for service under Rider EIO. To the extent a Customer wants to extend service under Rider EIO beyond the initial Term of Contract, such Customer shall work with Company during the last 12 months of the Term of Contract to amend Customer's ESA to reflect such extension. Extension of the contract is subject to mutual agreement of the parties.

**VII. METERING**

- A. All interruptible Service will be served through the total Service Meter, and adequate metering and data communications capability must be installed at the Customer's premises as determined in the Company's sole judgment. The Company may require telemetering of the Customer's loads to the Company system operator.
- B. Costs of telemetering facilities, including rental or investment costs of the Company's communications circuits, may be included in accordance with ELL Schedule AFC, or the Customer may elect to pay a lump sum to offset the full amount of the additional investment by the Company. In the case of charges assessed via ELL Schedule AFC, such charges will continue beyond the date of termination until the Company's investment has been recovered. A separate Contract for such Facilities Charges may be required.

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**VIII. USE OF SERVICE**

Electric Service furnished under Rider EIO shall not be contracted for or used by the Customer in lieu of temporary, standby, maintenance, backup, or auxiliary power. The Customer shall not resell nor share any energy purchased under this Rider EIO.

**IX. DEFINITIONS**

- A. Annual Interrupted Hours: the total number of hours during the current MISO Planning Year that the Company, pursuant to this Rider EIO, has either interrupted Service or given notice to the Customer to curtail but the Customer opted to buy-through the Period of Interruption, excluding general system curtailments or interruptions.
- B. Availability Notice: For any Interruptible Load, the Customer shall submit a projected load profile for the following week by no later than six (6) o'clock am Central prevailing time on Friday of each week, using a format acceptable to ELL. The load profile will include the amount of the Customer's Interruptible Load projected to be available in each hour of the day the following week, the maximum amount of interruptible power (in specified units of MWh or kWh) for each day of the forecast, and the maximum duration for any interruption. The projected amount of available Interruptible Load in the load profile may be stated within a reasonable range. If the load profile changes materially after the load profile is provided, the Customer shall provide an updated load profile as soon as reasonably possible. The Customer shall also provide ELL with a contact to receive curtailment notices and provide updates to Availability Notices intra-day and upon request as soon as reasonably possible, but in no event more than two (2) hours, and in accordance with Notification Methods specified herein. Customer must inform Company in a timely manner of any planned or unplanned maintenance or other activities that will significantly change the Customer's available Interruptible Load.
- C. BPMs: MISO Business Practice Manuals then in effect.
- D. Buy-Through Option: option for Customer to decline to curtail during an Economic Interruption. If Customer decides to exercise this option, it must inform Company of its intent to buy through by no later than within two (2) hours after receiving the notice from the Company to curtail without being subject to non-compliance penalties in § IV.A or § IV.B. Customers that exercise the Buy-Through Option will still be subject to non-compliance penalties in § IV.C.
- E. Curtailment Ratio: shall be:
  - 1) For a billing Month during which the Customer received no notifications to interrupt pursuant to this Rider: 100%
  - 2) In months where the Customer received one or more notifications to interrupt pursuant to this Rider: the average of all Performance Ratios during that billing Month.
- F. Economic Interruptions: interruptions of service pursuant to this Rider EIO that are not Reliability Interruptions.

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- G. Firm Load: the number of Kilowatts (kW) that the Customer intends to exclude from interruptions as defined in the Customer's ESA. Nothing herein excludes such loads from the normal operating outages inherent to an electrical power system, nor from general system curtailments pursuant to the Terms and Conditions of all Company Rate Schedules.
- H. Interruptible Credit: as defined in § III.B.
- I. Interruptible Load: The maximum Kilowatts (kW) that the Customer has designated as subject to interruptions under this Rider. This number of Kilowatts is subject to interruptions in both on-peak and off-peak periods and is defined in the Customer's ESA or amendment to same.
- J. Interruptible Power Billing Load: is the lesser of:
- 1) Interruptible Load,
  - 2) Maximum Demand less Firm Load, or
  - 3) The amount of ZRCs registered as an LMR with MISO during the MISO Planning Period in effect for the billing period.
- K. Maximum Demand: is the amount of demand registered on the Meter during the billing period, which is further defined in the Customer's applicable Rate Schedule as Demand or Firm Demand.
- L. MISO FERC Tariff: MISO's current FERC-approved tariff and associated schedules.
- M. MISO Non-Compliance Penalties: in the event Customer does not fully curtail load, MISO may assess the following penalties:
1. The amount of the specified MISO-defined Demand reduction not achieved for each hour times the MISO defined LMP for that hour, plus
  2. Any Revenue Sufficiency Guarantee ("RSG") charges imposed on the Company by MISO pursuant to the terms of the MISO FERC Tariff, plus
  3. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of the MISO FERC Tariff for failure to reduce load as directed by MISO.

In the event that the Customer fails to timely interrupt as instructed for the Period of Interruption, the Customer may be required to provide documentation as defined in the applicable MISO BPMs for the specific circumstances that would justify exemption from such penalties. Such documentation shall be provided by the Customer to the Company. If MISO determines that failure to interrupt was justified and no penalty is assessed by MISO to the Company for the Customer's failure to interrupt, the Customer will not be penalized by the Company.

- N. MISO Planning Period: the period of time for which prices determined by each MISO PRA apply, which may be the MISO Planning Year or a shorter, seasonal period as determined by the MISO FERC Tariff and applicable MISO BPM requirements.
- O. MISO Planning Year: The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.

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- P. Notification Methods: The Company may utilize telephone or electronic communication as the primary means to notify the Customer of interruptions, for the Customer to provide the Company with Availability Notices, and to process updates to Periods of Interruption and Availability Notices. This mechanism for communication may be altered at the sole discretion of the Company. The Customer will be responsible for providing their own Internet access, a phone number, and a dedicated email address to be used by the Company. The Customer is responsible for notifying the Company in the event that the agreed-upon communication method is temporarily unavailable and will provide the Company with an alternate form of communication. Participant must provide and maintain 24-hour contact information for a single point of contact. The Customer is responsible for receiving notification of interruptions and acknowledging receipt of such notifications to the Company within 15 minutes of receipt, as the notification shall be deemed received at the time such notification is sent by the Company.
- Q. Performance Ratio: for each interruption required of the Customer by the Company pursuant to this Rider EIO, the amount of load the Customer curtailed (capped at the full amount of required curtailment) across each interval included within the Period of Interruption divided by the amount of load the Customer was required by the Company to curtail across each interval included within the Period of Interruption. The Performance Ratio shall be a percentage that is not less than 0% nor greater than 100%. Any Period of Interruption where the Buy-Through Option was exercised should not be subject to a Performance Ratio calculation.
- R. Period of Interruption: that span of time during which the Customer's Interruptible Load shall not be served by the Company. This shall begin and end at the time designated by the Company to shed interruptible loads.
- S. Reliability Interruptions: interruptions of service initiated by MISO or the Company for the purposes of maintaining system reliability.
- T. Total Load: the sum of Interruptible Load and Firm Load, as defined above. If at any time the Maximum Demand in a Month exceeds Total Load, the increment shall serve to increase Firm Load.

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**HIGH LOAD FACTOR SERVICE RATE SCHEDULE**

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**I. APPLICABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the legacy EGSL Service Area.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy EGSL Terms and Conditions (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy EGSL Terms and Conditions, as applicable.

**II. APPLICABILITY**

This Rate is applicable under the Terms and Conditions and Service Standards of the Company to Customers who contract for not less than 2,500 kW of Electric Service of firm demand at Company's available line voltage.

**III. NET MONTHLY BILL**

		<u>Billing Months of</u>	
		<u>May-October</u>	<u>November-April</u>
A.	Demand Charge		
	All kW per Month	\$8.10 per kW	\$7.28 per kW
B.	Energy Charge		
	All kWh Used	\$0.00759 per kWh	\$0.00759 per kWh
C.	Fuel Adjustment		

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

**D. Delivery Voltage Adjustment**

<u>Delivery Voltage</u>	<u>Adjustment Charge (Credit)</u>
Less than 69 kV	\$0.13 per kW of Demand
69 kV	\$0.00 per kW of Demand
Greater than or equal to 69 kV/ Less than 230 KV	(\$0.17) per kW of Demand
230 kV	(\$0.35) per kW of Demand

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E. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, parish, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

F. Minimum Charge

The Minimum Charge will be the sum of the Demand Charge, Tax Adjustment and Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge and/or facilities charge in accordance with Schedule AFC to compensate for additional Costs.

**IV. METERING**

Where the available line voltage is 69 kV or higher, metering will be at such transmission voltage or at Company's option, metering will be on the low side of the transformer and in such case, all metered quantities will be increased 1.5% for billing purposes to compensate for transformer losses. In such cases, Customer will receive an applicable voltage adjustment as though metering were at the transmission voltage.

Where Service is delivered from lines of voltage less than 69 kV, the metered quantities of all Demand and energy will each be increased by 1.5% if metered at the line voltage or by 3% if such Service is transformed and metered on low side.

Where Service is taken at multiple voltage levels and Customer requests totalizing arrangements for billing purposes, the Delivery Voltage Adjustment will be computed based upon Demand, but weighted by kWh consumption at each voltage level.

Where Service is of fluctuating or intermittent type, Company may specify shorter intervals of Demand measurement than 30-minute intervals.

**V. POWER FACTOR ADJUSTMENT**

Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW Demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit kVA metering equipment or remove same if previously installed.

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**VI. OFF-PEAK PROVISION**

In case the monthly maximum kW Demand occurs during an off-peak period and is greater than Contract Power, such monthly maximum kW Demand will be reduced by 33-1/3% but will not be thereby reduced to a smaller number of kW than Contract Power, nor less than stipulated in § VII.C or D. Where the maximum kW Demand during off-peak periods does not exceed Contract Power, no reduction in off-peak maximum Demand will be made for billing purposes.

Off-peak hours, for purposes of this schedule, are all hours of the Year not specified as on-peak hours.

On-peak hours, for purposes of this schedule, are designated as 8:00 a.m. to 10:00 p.m. Monday through Friday beginning on May 15 and continuing through October 15 of each Year except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.

**VII. DETERMINATION OF DEMAND**

The kW of Demand will be the greatest of the following:

- A. The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current Month, subject to § IV, V, and VI above; or
- B. 75% of Contract Power as defined in § VIII; or
- C. 60% of the Highest Contract Power as defined in § VIII; or
- D. 2,500 kW.

**VIII. DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Highest Contract Power and Contract Power will be as defined below:

- A. Highest Contract Power - the greater of (i) the highest Demand established under the currently effective Contract, or (ii) the contracted kW specified in the currently effective Contract.
- B. Contract Power - the highest Demand established under § VII.A above during the 12 Months ending with the current Month. For the initial 12 Months of Customer's Service under the currently effective Contract, the Contract Power shall be the kW specified in the currently effective Contract unless exceeded in any Month during the initial 12 Month period.

**IX. VOLTAGE OF SERVICE**

At the option of the Company, Service will be delivered at the Customer's utilization voltage or at available transmission line voltage (69 kV or higher). Service will be metered at or corrected to the transmission line voltage at the Point of Delivery, or at Company's option, at the nearest transmission station supplying Customer's Demand.

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**X. USE OF SERVICE**

Electric Service furnished under this Rate shall not be used by the Customer as an auxiliary or supplementary Service to engines or other prime movers or to any other source of power. Customer shall not resell nor share any energy purchased under this Rate.

**XI. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.

**XII. CONTRACT PERIOD**

The Contract shall be for a minimum period of five (5) years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.



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**HIGH LOAD FACTOR SERVICE – TIME OF DAY RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside the Legacy EGSL Service Area.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy EGSL Terms and Conditions (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions and Legacy EGSL Terms and Conditions, as applicable.

**II. APPLICABILITY**

This Rate is applicable on a voluntary basis under the Terms and Conditions and Service Standards of the Company to Customers who contract for not less than 2,500 kW of Electric Service of firm demand at Company's available line voltage.

**III. NET MONTHLY BILL**

		Billing Months of	
		<u>May-October</u>	<u>November-April</u>
A.	Demand Charge		
	All kW per Month	\$8.10 per kW	\$7.28 per kW
B.	Energy Charge		
	All kWh used On-peak	\$0.02554 per kWh	\$0.00746 per kWh
	All kWh used Off-peak	\$0.00607 per kWh	\$0.00607 per kWh

See § VI below for definition of on-peak and off-peak hours.

**C. Fuel Adjustment**

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

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D. Delivery Voltage Adjustment

<u>Delivery Voltage</u>	<u>Adjustment Charge (Credit)</u>
Less than 69 kV	\$0.13 per kW of Demand
69 kV	\$0.00 per kW of Demand
Greater than or equal to 69 KV/ Less than 230 KV	(\$0.17) per kW of Demand
230 kV	(\$0.35) per kW of Demand

E. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, parish, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

F. Minimum Charge

The Minimum Charge will be the sum of the Demand Charge, the Tax Adjustment and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge and/or facilities charge in accordance with Schedule AFC to compensate for additional Costs.

**IV. METERING**

Appropriate metering facilities required for this Schedule shall be determined by the Company. Should Customer requesting Service under this schedule not have appropriate metering for time of use, then Service under this schedule will not be available until such metering can be installed by Company.

Where the available line voltage is 69 kV or higher, metering will be at such transmission voltage or at Company's option, metering will be on the low side of the transformer and in such case the metered quantities will be increased 1.5% for billing purposes to compensate for transformer losses. Customer will receive an applicable voltage adjustment as though metering were at transmission voltage.

Where Service is delivered from lines of voltage less than 69 kV, the metered quantities of maximum demand and energy will each be increased by 1.5% if metered at the line voltage or by 3% if such Service is transformed and metered on low side.

Where Service is taken at multiple voltage levels and Customer requests totalizing arrangements for billing purposes, the Delivery Voltage Adjustment will be computed based upon Demand, but weighted by kWh consumption, at each voltage level.

Where Service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

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**HIGH LOAD FACTOR SERVICE – TIME OF DAY RATE SCHEDULE**

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**V. POWER FACTOR ADJUSTMENT**

Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit kVA metering equipment or remove same if previously installed.

Where monthly off-peak power factor is less than monthly on-peak power factor, for purposes of this section, such off-peak power factor will be utilized to compute the on-peak maximum kVA as discussed above.

**VI. OFF-PEAK PROVISIONS**

In case the monthly maximum kW demand occurs during an off-peak period and is also greater than the Contract Power, such monthly maximum kW demand will be reduced, for purposes of § III.A by 80% but will not be thereby reduced to a smaller number of kW than Contract Power demand, nor less than stipulated in § VII.C or D.

Off-peak hours, for purposes of this schedule are all hours of the Year not specified as on-peak hours. With approval of the Louisiana Public Service Commission, Company may at its sole discretion change the on-peak hours and season from time to time.

Summer on-peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday, except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.

Winter on-peak hours, for purposes of this schedule are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday, except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if holiday should fall on a weekend) are not on-peak.

**VII. DETERMINATION OF DEMAND**

The kW of Demand will be the greatest of the following:

- A. The Customer's maximum measured 30-minute Demand during any 30-minute interval of current billing Month, subject to § IV, V, and VI above; or
- B. 75% percent of Contract Power as defined in § VIII; or
- C. 60% of the Highest Contract Power as defined in § VIII; or
- D. 2,500 kW.

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**HIGH LOAD FACTOR SERVICE – TIME OF DAY RATE SCHEDULE**

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**VIII. DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Highest Contract Power and Contract Power will be as defined below:

- A. Highest Contract Power - the greater of (i) the highest Demand established under the currently effective Contract, or (ii) the contracted kW specified in the currently effective Contract.
- B. Contract Power - the highest demand established under § VII.A above during the 12 Months ending with the current Month. For the initial 12 Months of Customer's Service under the currently effective Contract, the Contract Power shall be the kW specified in the currently Contract unless exceeded in any Month during the initial 12 Month period.

**IX. VOLTAGE OF SERVICE**

At the option of the Company, Service will be delivered at the Customer's utilization voltage or at available transmission line voltage (69 kV or higher). Service will be metered at or corrected to the transmission line voltage at the Point of Delivery, or at Company's option, at the nearest transmission station supplying Customer's demand.

**X. USE OF SERVICE**

Electric Service furnished under this Rate shall not be used by the Customer as an auxiliary or supplementary Service to engine or other prime movers or to any other source of power. Customer shall not resell nor share any energy purchased under this Rate.

**XI. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.

**XII. CONTRACT PERIOD**

The Contract shall be for a minimum period of five (5) years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.

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**INTERRUPTIBLE ELECTRIC SERVICE RIDER TO RATE SCHEDULES  
GS, LGS-L, LPS, HLFS, LIS-L, LIPS-L and LLHLFPS-L**

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**I. AVAILABILITY**

This Interruptible Electric Service Rider ("Rider IES") is available only to non-residential Customers of Entergy Louisiana, LLC ("ELL" or the "Company") at a single point of service, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the applicable Terms and Conditions of Electric Service or Service Regulations provided by Entergy Louisiana, LLC ("Terms and Conditions") and Service Standards of the Company. Specifically, Rider IES is available only to customers served on GS-G, LGS-L, LPS-G, HLFS-G, LIS-L, LIPS-L, LPHLF-G, and LLHLFPS-L rate schedules who contract for not less than 100 kW of Firm Load and who contract for not less than 100 kW of Interruptible Load.

Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, the Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Customers served on Rider IES must be capable of being billed on a calendar month basis.

Rider IES is not available to the following:

- 1) Electric service provided under special contract rates or site-specific rates,
- 2) Customers with non-firm load participating in any other current or future Company demand response options or rates, including but not limited to MVDR, except when that customer agrees to move such load to service under Rider IES,
- 3) Customers that are participating in other interruptible service options, including but not limited to, rate schedules EECS-L, EIS-I-G, IS-G, Rider 2 to LIS-L, CS-L, and EIO, except when that customer agrees to move such load to service under Rider IES. This exclusion does not apply to customers who have multiple facilities and accounts, provided that the otherwise eligible account is separately metered from the account taking service under the legacy interruptible schedule, is located in a separate and geographically distinct location from the legacy interruptible account, and the accounts are not electrically connected to each other through customer-owned equipment.
- 4) Customers that are currently served under the following rate and rider schedules: optional Residential/Commercial net metering/distributed generation rate schedule(s)/rider(s), Experimental Supplemental Short Term Service (SSTS-G), Large Seasonal Loads Rider Schedule (E-L), Highly Fluctuating Loads Rider Schedule (J-L), Off-Peak Service Rider Schedule 1 to Rate Schedule LIS-L (LIS-L Rider 1), Off-Peak Service Rider Schedule 1 to Rate Schedule LIPS-L (LIPS-L Rider 1), High Load Factor Service – Time of Day (HLFS-TOD-G), Large Power Service – Time of Day (LPS-TOD-G), Electric Service to Energy Intensive Industries (EIS-G), Experimental Schedule to Electrochemical Energy Intensive Industries (EEIS-G), Economic Expansion Service Rider Schedule 3 to Rate Schedule LIS-L (LIS-L Rider 3), Economic Expansion Service Rider Schedule 3 to Rate Schedule LIPS-L (LIPS-L Rider 3), Economic Development Rider (EDR), and Louisiana Economic Development Rate Riders (LEDR-G and LEDR-L).

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**INTERRUPTIBLE ELECTRIC SERVICE RIDER TO RATE SCHEDULES  
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Unless otherwise defined in § IX below or elsewhere in this document, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions, the Midcontinent Independent System Operator (MISO) Business Practice Manuals (BPMs) or MISO FERC Tariff. To the extent that there is a conflict among defined terms reflected in these documents, the terms of this Rider and the Company's Terms and Conditions shall be controlling.

**II. APPLICABILITY**

At the sole discretion of the Company, the availability of total interruptible Service supplied by the Company under Rider EIO and Rider IES may be limited to an amount equal to 5% of the projected Company annual retail peak demand, unless or until such cap is revised or eliminated by order of the Louisiana Public Service Commission. The Company reserves the right to refuse Service under Rider IES if, in the opinion of the Company, such Service could cause damage to property or persons or adversely affect the public health, safety, and welfare.

Customer's maximum Interruptible Load shall not exceed the Firm Load, as specified in the Customer's Electric Service Agreement (ESA) or amendment to same as specified in § VI.A.

Rider IES is available to Customers who are registered by the Company each MISO Planning Period, and who qualify for, and are accepted by MISO as a Load Modifying Resource (LMR) as defined in the MISO FERC Tariff and as described in the associated MISO BPM. Service under Rider IES shall not begin until all applicable MISO registration requirements have been completed and certified by MISO. The Customer must assist and coordinate with the Company to comply with all applicable MISO requirements, including, but not limited to, providing reasonable evidence to the Company that the Customer is capable of reducing electric consumption to their Firm Load within the prescribed time limit in § V when instructed to do so. During each annual MISO Planning Period, the Company reserves the right to require a test to demonstrate the Customer's load is able to be interrupted within the agreed specifications.

The Company shall be the sole Market Participant (MP) in MISO for any and all LMR resources provided by the Customer pursuant to this Rider IES. The Customer shall provide accurate Availability Notices, including, but not limited to, timely updates to the Company for when any planned outage or similar event is scheduled.

The Company may terminate the Customer's participation in Rider IES if MISO precludes the Customer from participating as an LMR, for failure to reduce load, or for failure to pay penalties as described in this Rider IES. The Company may immediately suspend the Customer's participation in Rider IES if the Customer fails to qualify as an LMR. In that event, the Company will provide written notice of suspension and a reasonable opportunity for the Customer to requalify following a decision by MISO rejecting the registration of the Customer's load, following which the Customer's participation in Rider IES may be terminated.

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Participant must comply with all MISO requirements as stated in the MISO FERC Tariff and as described in the MISO BPMs, including, but not limited to, the Demand Response BPM and the Resource Adequacy BPM. If, at any time, the MISO requirements become incompatible with 1) the primary rate schedule under which the Customer takes firm Service or 2) this Rider IES, such that the Company's interruptible customers' operations cannot meet the minimum requirements for an LMR, application of this Rider IES to such customers shall be suspended and the Company may, at its sole discretion, propose for Louisiana Public Service Commission ("LPSC") approval a new/revised rate schedule/rider for the purpose of enrolling eligible load in MISO as an LMR.

If applications for service received by three (3) months after LPSC approval of Rider EIO and Rider IES exceed 5% of projected annual retail peak system load, the Company will reasonably allocate capacity to qualified applicants taking into account diversity of suppliers and locational diversity of customers with interruptible service.

**III. MONTHLY BILLING**

**A. Incremental Customer Charge:**

\$30.00 per month in addition to customer charges assessed in the Customer's applicable rate schedule.

**B. Interruptible Credit:**

The Interruptible Credit used for billing purposes shall be calculated as follows:

Interruptible Power Billing Load times the Interruptible Credit Rate of \$2.91 per kW-month.

**C. Applicable penalties as described in § IV.**

**D. Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this Rider IES, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.**

**E. Fuel Adjustment:**

The fuel adjustment will differentiate between firm and non-firm energy in Customer's monthly bill. Firm energy will be calculated in accordance with the standard practice prescribed by the LPSC for the applicable rate schedule. The non-firm energy adjustment included in the monthly bill will be calculated in accordance with ELL Rider Schedule FCA-6 (or amendments thereto).

**F. All Service rendered through the Meter shall be billed at the rates established in the Customer's applicable Rate Schedule and Riders for firm service.**

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**IV. NON-COMPLIANCE WITH REQUEST TO INTERRUPT**

If at any time during the annual MISO Planning Period, the Company directs the Customer to interrupt load and the Customer fails to interrupt all load in excess of Firm Load for the entire Period of Interruption and within the time specified in § V, the Customer will be assessed the following penalties:

Penalty Rates:

- A. In the event the Curtailment Ratio is greater than or equal to 90%, the Customer will not receive the Interruptible Credit for that billing Month for the portion of load they did not curtail by applying the following formula: Interruptible Credit times (1 – Curtailment Ratio). In addition, the Customer will pay an amount equal to the sum of MISO Non-Compliance Penalties charges.
- B. In the event the Curtailment Ratio is less than 90%, the Customer will not receive the Interruptible Credit for that billing Month. In addition, the Customer will pay an amount equal to the sum of MISO Non-Compliance Penalties charges.

Effective with the billing Month following the second instance of non-compliance by the Customer (as described in § IV.B above) within a MISO Planning Year, the Customer's participation in this Rider IES shall terminate and the total Service contracted for under Rider IES will be transferred to and billed under the applicable Rate Schedule for firm service. Customers may not return to service under this Rider IES, take service under other interruptible or curtailable options offered by the Company, or otherwise participate in any other Company demand response options or rates for the greater of 12 Months or the remainder of the Term of Contract. Customers may only return to Service under this Rider IES if the Company agrees that there is interruptible load that may be contracted for pursuant to § II of this Rider IES.

If the Customer failed, in whole or part (as defined in § IV.B), to comply with any Company-requested interruptions (in accordance with § V below) in a timely manner, the duration of such Period of Interruption shall not be considered an interruption for purposes of this Rider IES.

**V. INTERRUPTIONS**

When the Company calls for an interruption pursuant to this Rider IES, the Customer will reduce load to the Firm Load as defined in § IX.E below. The off-peak provision of the rate schedule under which the Customer takes service does not apply to the definition of Firm Load for interruptible service.

Interruptions pursuant to this Rider IES can occur throughout the year, can be called for reliability reasons, and are to be called at the sole discretion of the Company for any reliability reason including, but not limited to, maintaining firm service to the area, maintaining Service integrity in the area, or other situations when reduction in load on the Company's system is required. To the extent possible, Interruptible Loads will be interrupted before any curtailment of firm service is requested or required. The Customer is responsible for compliance with the Company's notification to interrupt loads.



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The required notice will be given to the Customer in accordance with the curtailment notice thresholds specified below and shall commence in accordance with the Notification Methods defined in § IX below, provided, however, that in the event MISO or the Entergy Transmission Control Center instructs ELL to shed firm load to address a transmission or other emergency, the Company will immediately issue a Reliability Interruption notice to Customers whose interruption the Company reasonably believes will mitigate the need for firm load shed, and such Customers shall reduce to their Firm Load within thirty (30) minutes irrespective of the curtailment notice thresholds defined below. Service may be restored immediately upon notification by the Company in the event the requested Period of Interruption is modified after the original notice.

Interruption limits are as follows:

Curtailment notice	Interruptions per Day	Maximum Duration per Interruption	Maximum Annual Interrupted Hours	Term of Contract
2-hours	1	12 hours	150	5 years

The Company reserves the right to alter the interruption limits at its sole discretion to comply with any changes in MISO's FERC Tariff or BPMs.

**VI. CONTRACTS**

- A. Service under this Rider IES must be the subject of an ESA with the Company or an amendment to same. The new or remaining contract term for firm service under the Customer's ESA must be the same or greater than the Term of Contract for service under Rider IES.
- B. Term of Contract: as specified in § V, and subject to the provisions described below:
1. In the event that the Commission approves a request by the Company for withdrawal of Service under this Rider IES, the Term of Contract may conclude prior to the contracted term under Rider IES within the Customer's ESA or amendment to same.
  2. During the Term of Contract for this Rider IES, if the Customer's ESA is amended to increase the amount of Interruptible Load, such modifications to Interruptible Load shall not be effective for billing purposes until all applicable MISO registration requirements associated with the change in Interruptible Load have been completed and certified by MISO.
  3. If the Customer is removed from service under this Rider IES pursuant to § IV before the end of the Term of Contract, the Customer is subject to the following provisions:

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- a. The Customer shall pay Company the following as compensation for the respective MISO Planning Period during which the Customer is removed from service:

$A + (B - C)$ , where:

A is the sum of all Interruptible Credits received by Customer during the MISO Planning Period for which the LMR associated with Customer's Interruptible Load was registered;

B is the cost of replacement capacity for the MISO Planning Period times the Zonal Resource Credits (ZRCs) associated with the Customer's Interruptible Load; and

C is the sum of the MISO Planning Resource Auction (PRA) clearing price for the LMR corresponding to the Customer's Interruptible Load for the respective MISO Planning Period (in units of \$/MW-day) times the ZRCs (in MW units) associated with the Customer's Interruptible Load for every day in the MISO Planning Period up to the effective date of termination or Rider IES.

- b. To the extent the Customer's Interruptible Load is registered with MISO for any MISO Planning Period subsequent to when the termination was effective, Customer will be responsible for paying Company the cost to replace the MISO ZRCs associated with the Customer's Interruptible Load for that MISO Planning Period.
- c. The Customer shall be responsible for any penalties levied on the Company by MISO during the MISO Planning Period in which the interruptible service is cancelled, and any subsequent MISO Planning period for the LMR has been committed in the PRA.
4. Except as noted in Rider IES, Customer must fulfill the Term of Contract for service under Rider IES. To the extent a Customer wants to extend service under Rider IES beyond the initial Term of Contract, such Customer shall work with Company during the last 12 months of the Term of Contract to amend Customer's ESA to reflect such extension. Extension of the contract is subject to mutual agreement of the parties.

**VII. METERING**

- A. All interruptible Service will be served through the total Service Meter, and adequate metering and data communications capability must be installed at the Customer's premises as determined in the Company's sole judgment. The Company may require telemetering of the Customer's loads to the Company system operator.

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- B. Costs of telemetering facilities, including rental or investment costs of the Company's communications circuits, may be included in accordance with ELL Schedule AFC, or the Customer may elect to pay a lump sum to offset the full amount of the additional investment by the Company. In the case of charges assessed via ELL Schedule AFC, such charges will continue beyond the date of termination until the Company's investment has been recovered. A separate Contract for such Facilities Charges may be required.

**VIII. USE OF SERVICE**

Electric Service furnished under Rider IES shall not be contracted for or used by the Customer in lieu of temporary, standby, maintenance, backup, or auxiliary power. The Customer shall not resell nor share any energy purchased under this Rider IES.

**IX. DEFINITIONS**

- A. Annual Interrupted Hours: the total number of hours that the Company has interrupted Service pursuant to this Rider IES during the current MISO Planning Year, excluding general system curtailments or interruptions.
- B. Availability Notice: For any Interruptible Load, the Customer shall submit a projected load profile for the following week by no later than six (6) o'clock am Central prevailing time on Friday of each week, using a format acceptable to ELL. The load profile will include the amount of the Customer's Interruptible Load projected to be available in each hour of the day the following week, the maximum amount of interruptible power (in specified units of MWh or kWh) for each day of the forecast, and the maximum duration for any interruption. The projected amount of available Interruptible Load in the load profile may be stated within a reasonable range. If the load profile changes materially after the load profile is provided, the Customer shall provide an updated load profile as soon as reasonably possible. The Customer shall also provide ELL with a contact to receive curtailment notices and provide updates to Availability Notices intra-day and upon request as soon as reasonably possible, but in no event more than two (2) hours, and in accordance with Notification Methods specified herein. Customer must inform Company in a timely manner of any planned or unplanned maintenance or other activities that will significantly change the Customer's available Interruptible Load.
- C. BPMs: MISO Business Practice Manuals then in effect.
- D. Curtailment Ratio: shall be:
- 1) For a billing Month during which the Customer received no notifications to interrupt pursuant to this Rider: 100%
  - 2) In months where the Customer received one or more notifications to interrupt pursuant to this Rider: the average of all Performance Ratios during that billing Month.

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- E. Firm Load: the number of Kilowatts (kW) that the Customer intends to exclude from interruptions as defined in the Customer's ESA. Nothing herein excludes such loads from the normal operating outages inherent to an electrical power system, nor from general system curtailments pursuant to the Terms and Conditions of all Company Rate Schedules.
- F. Interruptible Credit: as defined in § III.B.
- G. Interruptible Load: The maximum Kilowatts (kW) that the Customer has designated as subject to interruptions under this Rider. This number of Kilowatts is subject to interruptions in both on-peak and off-peak periods and is defined in the Customer's ESA or amendment to same.
- H. Interruptible Power Billing Load: is the lesser of:
- 1) Interruptible Load,
  - 2) Maximum Demand less Firm Load, or
  - 3) The amount of ZRCs registered as an LMR with MISO during the MISO Planning Period in effect for the billing period.
- I. Maximum Demand: is the amount of demand registered on the Meter during the billing period, which is further defined in the Customer's applicable Rate Schedule as Demand or Firm Demand.
- J. MISO FERC Tariff: MISO's current FERC-approved tariff and associated schedules.
- K. MISO Non-Compliance Penalties: in the event Customer does not fully curtail load, MISO may assess the following penalties:
1. The amount of the specified MISO-defined Demand reduction not achieved for each hour times the MISO defined LMP for that hour, plus
  2. Any Revenue Sufficiency Guarantee ("RSG") charges imposed on the Company by MISO pursuant to the terms of the MISO FERC Tariff, plus
  3. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of the MISO FERC Tariff for failure to reduce load as directed by MISO.
- In the event that the Customer fails to timely interrupt as instructed for the Period of Interruption, the Customer may be required to provide documentation as defined in the applicable MISO BPMs for the specific circumstances that would justify exemption from such penalties. Such documentation shall be provided by the Customer to the Company. If MISO determines that failure to interrupt was justified and no penalty is assessed by MISO to the Company for the Customer's failure to interrupt, the Customer will not be penalized by the Company.
- L. MISO Planning Period: the period of time for which prices determined by each MISO PRA apply, which may be the MISO Planning Year or a shorter, seasonal period as determined by the MISO FERC Tariff and applicable MISO BPM requirements.

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- M. MISO Planning Year: The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.
- N. Notification Methods: The Company may utilize telephone or electronic communication as the primary means to notify the Customer of interruptions, for the Customer to provide the Company with Availability Notices, and to process updates to Periods of Interruption and Availability Notices. This mechanism for communication may be altered at the sole discretion of the Company. The Customer will be responsible for providing their own Internet access, a phone number, and a dedicated email address to be used by the Company. The Customer is responsible for notifying the Company in the event that the agreed-upon communication method is temporarily unavailable and will provide the Company with an alternate form of communication. Participant must provide and maintain 24-hour contact information for a single point of contact. The Customer is responsible for receiving notification of interruptions and acknowledging receipt of such notifications to the Company within 15 minutes of receipt, as the notification shall be deemed received at the time such notification is sent by the Company.
- O. Performance Ratio: for each interruption required of the Customer by the Company pursuant to this Rider IES, the amount of load the Customer curtailed (capped at the full amount of required curtailment) across each interval included within the Period of Interruption divided by the amount of load the Customer was required by the Company to curtail across each interval included within the Period of Interruption. The Performance Ratio shall be a percentage that is not less than 0% nor greater than 100%.
- P. Period of Interruption: that span of time during which the Customer's Interruptible Load shall not be served by the Company. This shall begin and end at the time designated by the Company to shed interruptible loads.
- Q. Reliability Interruptions: interruptions of service initiated by MISO or the Company for the purposes of maintaining system reliability.
- R. Total Load: the sum of Interruptible Load and Firm Load, as defined above. If at any time the Maximum Demand in a Month exceeds Total Load, the increment shall serve to increase Firm Load.

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**LARGE INDUSTRIAL POWER SERVICE RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area. This Rate is closed to new business as of the Effective Date.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy ELL Service Regulations (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy ELL Service Regulations, as applicable.

**II. APPLICATION**

To Electric Service up to 125,000 kilowatts for industrial purposes, including lighting and other uses accessory thereto, and for other Service for which no specific Rate Schedule is provided. All Service is supplied through one metering installation at one Point of Delivery. Lighting and incidental Service supplied through other Meters will be billed at the schedule applicable to such Service. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

**III. TYPE OF SERVICE**

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 69,000 volts or higher, as may be available.

**IV. NET MONTHLY BILL**

**A. Rate**

Demand Charge	
\$249,720.88	for the first 18,000 kW or less of Firm Demand
\$13.48	per kW for the next 22,000 kW of Firm Demand
\$11.89	per kW for all additional kW of Firm Demand
\$0.41	per rkVA of Reactive Demand in excess of 25% of the Firm Demand

Energy Charge	
\$0.00258	per kWh for all kWh

**B. Minimum Bill**

The Demand Charge for the current Month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

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SCHEDULE LIPS-L  
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**LARGE INDUSTRIAL POWER SERVICE RATE SCHEDULE**

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**C. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - When Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding transmission lines and metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005,- Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

Fourth - When Service is metered at a voltage lower than transmission voltage of 69,000 volts all Meter readings shall be adjusted for losses between the transmission voltage level and the point where Service is metered.

**V. DEMAND**

The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month, but shall be not less than:

1. 80% of the highest Firm Demand established during the preceding 11 Months
2. 60% of the highest Firm Demand previously established
3. Minimum kW specified in the Electric Service Agreement
4. 18,000 kW

The Reactive Demand shall be the average rkVA supplied during the time of the maximum kW Demands in the current billing Month.

**VI. POWER FACTOR**

Power factor shall be maintained as near 100% as practicable but shall not be leading unless agreed upon by the Company.

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**LARGE INDUSTRIAL POWER SERVICE RATE SCHEDULE**

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**VII. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.

**VIII. CONTRACT PERIOD**

The Contract shall be for a minimum period of ten (10) Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.



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**LARGE INDUSTRIAL SERVICE RATE SCHEDULE  
(CLOSED TO NEW BUSINESS)**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area. This Rate is closed to new business as of the Effective Date.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy ELL Service Regulations (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy ELL Service Regulations, as applicable.

**II. APPLICATION**

To Electric Service up to 25,000 kilowatts for industrial purposes and for other Electric Service for which no specific Rate Schedule is provided. All Service is supplied through one metering installation at one Point of Delivery. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

**III. TYPE OF SERVICE**

Three phase, 60 cycle, alternating current at a primary distribution line nominal voltage of 34,500, 24,000 or 13,800 volts as may be available.

**IV. NET MONTHLY BILL**

**A. Rate**

Demand Charge	
\$21,994.08	for the first 2,000 kW or less of Firm Demand
\$10.90	per kW for all additional kW of Firm Demand
\$0.41	per rkVA of Reactive Demand in excess of 25% of the Firm Demand

Energy Charge	
\$0.00784	per kWh for all kWh

**B. Minimum Bill**

The Demand Charge for the current Month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

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**LARGE INDUSTRIAL SERVICE RATE SCHEDULE  
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**C. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - When Service is delivered at a nominal voltage less than the available distribution voltage and Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

Fourth - When Service is metered at a voltage lower or higher than the available primary distribution line voltage, all Meter readings shall be adjusted for transformation losses by adding or subtracting 1.0%.

Fifth - When Service is taken at a transmission voltage of 115,000 volts or higher and Customer furnishes and maintains the transmission substation and all associated electric facilities a credit of \$0.35 per kW of the monthly Demand billed will be allowed.

Sixth - Service under this schedule is provided from an existing primary distribution line of 34,500, 24,000 or 13,800 volts or from a standard (one transformer) transmission substation when the load requirements warrant. Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

**V. DEMAND**

The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month, but shall be not less than:

1. 70% of the highest Firm Demand established during the preceding 11 Months.
2. Minimum kW specified in the Electric Service Agreement.
3. 2,000 kW.

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The Reactive Demand shall be the average rkVA supplied during the time of the maximum kW Demands.

**VI. POWER FACTOR**

Power factor shall be maintained as near 100% as practicable but shall not be leading unless agreed upon by the Company.

**VII. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.

**VIII. CONTRACT PERIOD**

The Contract shall be for a minimum period of five (5) Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

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**LARGE LOAD, HIGH LOAD FACTOR POWER SERVICE RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy ELL Service Area. .

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy ELL Service Regulations (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy ELL Service Regulations, as applicable.

**II. APPLICATION**

To Electric Service for Customers who contract for not less than 70 MW of firm load with facilities operating with at least an 80% average monthly electric load factor. All Service is supplied through one metering installation at one Point of Delivery. Lighting and incidental Service supplied through other Meters will be billed at the schedule applicable to such Service. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

**III. TYPE OF SERVICE**

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 69,000 volts or higher as may be available.

**IV. NET MONTHLY BILL**

**A. Charges**

**Demand Charge**

**Firm**

\$10.55	per kW for the First Demand Block
\$ 7.32	per kW for the Second Demand Block
\$ 4.36	per kW for the Third Demand Block
\$ 3.37	per kW for the Fourth Demand Block

**Reactive**

\$0.41	per rkVA of Reactive Demand in excess of 25% of the Maximum Demand
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**Energy Charge**

\$0.00318	per kWh for all kWh
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**LARGE LOAD, HIGH LOAD FACTOR POWER SERVICE RATE SCHEDULE**

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**B. Minimum Bill**

The Demand Charge as applied to the Demand Billing Determinants for the current Month, plus any applicable adjustments, but not less than the sum of the First Demand Block and the Second Demand Block as defined in the Billing Determinants section of this Rate Schedule. In addition, if the average of the Maximum Demands during the preceding twelve Months falls below 70 MW, the Maximum Demand for the current Month shall be adjusted by the amount required to raise that average to 70 MW.

**C. Adjustment to Charges**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - When Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding transmission lines and metering equipment) provided to serve Customer shall be added to the monthly bill. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

**D. Billing Determinants**

The Maximum Demand for a billing Month shall be the average kW supplied during the three fifteen (15) minute periods of maximum metered use (each determined on a separate day) established during the billing Month. The Average Demand shall be the greater of a) seventy (70) MW or b) the average Maximum Demand during the 12 billing Months preceding application of this schedule or, for Customers who have not yet established a billing history, the amount established per Contract. The Demand Billing Determinants to which the Demand Charges, as adjusted, shall be applied each Month shall be as follows:

First Demand Block shall be the greater of 41,000 kW or fifty percent (50%) of the Average Demand, but not less than twenty five percent (25%) of the lesser of 400,000 kW or the Maximum Demand.

Second Demand Block shall be 15,000 kW.

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**LARGE LOAD, HIGH LOAD FACTOR POWER SERVICE RATE SCHEDULE**

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Third Demand Block shall be the difference between (a) the lesser of the current monthly Maximum Demand or the Average Demand and (b) the First Demand Block plus the Second Demand Block, but not less than zero.

Fourth Demand Block shall be the difference between the Maximum Demand and the sum of the First Demand Block plus the Second Demand Block plus the Third Demand Block, but not less than zero.

Reactive Demand shall be the average rkVA supplied during the time of the maximum kW Demands in the current billing Month.

The Energy Billing Determinants for a billing Month to which the Energy Charge, as adjusted, shall be applied each Month shall consist of the total energy measured by the Company's Meter during the Month.

When Service is metered at a voltage lower than transmission voltage of 69,000 volts, all Meter readings shall be adjusted for losses between the transmission voltage level and the point where Service is metered.

**V. POWER FACTOR**

Power factor shall be maintained as near 100% as practicable but shall not be leading unless agreed upon by the Company.

**VI. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.

**VII. CONTRACT PERIOD**

The Contract shall be for a minimum of five (5) Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

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## LARGE POWER SERVICE RATE SCHEDULE

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### I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy EGSL Service Area.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy EGSL Terms and Conditions (or, otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy EGSL Terms and Conditions, as applicable.

### II. APPLICABILITY

This Rate is applicable under the Terms and Conditions and Service Standards of the Company to Customers who contract for not less than 2,500 kW of Electric Service of firm demand at Company's available line voltage.

### III. NET MONTHLY BILL

		<u>Billing Months of</u>	
		<u>May-October</u>	<u>November-April</u>
A.	Demand Charge		
	All kW per Month	\$6.49 per kW	\$5.67 per kW
B.	Energy Charge		
	All kWh Used	\$0.01034 per kWh	\$0.01034 per kWh

#### C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

#### D. Delivery Voltage Adjustment

<u>Delivery Voltage</u>	<u>Adjustment Charge (Credit)</u>
Less than 69KV	\$0.13 per kW of Demand
69 KV	\$0.00 per kW of Demand
Greater than or equal to 69 KV/ Less than 230 KV	(\$0.17) per kW of Demand
230 KV	(\$0.35) per kW of Demand

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**LARGE POWER SERVICE RATE SCHEDULE**

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E. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, parish, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

F. Minimum Charge

The Minimum Charge will be the sum of the Demand Charge, Tax Adjustment, and Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge and/or facilities charge in accordance with Schedule AFC to compensate for the additional Costs.

**IV. METERING**

Where the available line voltage is 69 kV or higher, metering will be at such transmission voltage or at Company's option, metering will be on the low side of the transformer and in such case, all metered quantities of demand and energy will each be increased 1.5% for billing purposes to compensate for transformer losses. In such cases, Customer will receive a voltage adjustment applicable as though metering were at the transmission voltage.

Where Service is delivered from lines of voltage less than 69 kV, the metered quantities of all demand and energy will each be increased by 1.5% if metered at the line voltage or by 3% if such Service is transformed and metered on low side.

Where Service is taken at multiple voltage levels and Customer requests totalizing arrangements for billing purposes, the Delivery Voltage Adjustment will be computed based upon Demand, but weighted by kWh consumption, at each voltage level.

Where Service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of demand measurement than 30-minute intervals.

**V. POWER FACTOR ADJUSTMENT**

Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit kVA metering equipment or remove same if previously installed.



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**LARGE POWER SERVICE RATE SCHEDULE**

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**VI. OFF-PEAK PROVISION**

In case the monthly maximum kW demand occurs during an off-peak period and is also greater than Contract Power, such monthly maximum kW demand will be reduced by 33-1/3% but will not be thereby reduced to a smaller number of kW than Contract Power, nor less than stipulated in § VII.C or D. Where the maximum kW demand during off-peak periods does not exceed Contract Power, no reduction in off-peak maximum demand will be made for billing purposes.

Off-peak hours, for purposes of this schedule, are all hours of the Year not specified as on-peak hours.

On-peak hours, for purposes of this schedule, are designated as 8:00 a.m. to 10:00 p.m. Monday through Friday beginning on May 15 and continuing through October 15 of each Year except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.

**VII. DETERMINATION OF DEMAND**

The kW of Demand will be the greatest of the following:

- A. The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current billing Month, subject to § IV, V and VI above; or
- B. 75% of Contract Power as defined in § VIII; or
- C. 60% of the Highest Contract Power as defined in § VIII; or
- D. 2,500 kW.

**VIII. DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Highest Contract Power and Contract Power will be as defined below:

- A. Highest Contract Power - the greater of (i) the highest Demand established under the currently effective Contract, or (ii) the contracted kW specified in the currently effective Contract.
- B. Contract Power - the highest demand established under § VII.A above during the 12 Months ending with the current Month. For the initial 12 Months of Customer's Service under the currently effective Contract the Contract Power shall be the kW specified in the currently effective Contract unless exceeded in any Month during the initial 12 Month period.

**IX. VOLTAGE OF SERVICE**

At the option of the Company, Service will be delivered at the Customer's utilization voltage or at available transmission line voltage (69 kV or higher). Service will be metered at or corrected to the transmission line voltage at the Point of Delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

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**LARGE POWER SERVICE RATE SCHEDULE**

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**X. USE OF SERVICE**

Electric Service furnished under this Rate shall not be used by Customer as an auxiliary or supplementary Service to engines or other prime movers, or to any other source of power. Customer shall not resell or share any energy purchased under this Rate.

**XI. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.

**XII. CONTRACT PERIOD**

The Contract shall be for a minimum period of five (5) years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.

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**LARGE POWER SERVICE – TIME OF DAY RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy GSL Service Area.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy EGSL Terms and Conditions (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions and Legacy EGSL Terms and Conditions, as applicable.

**II. APPLICABILITY**

This Rate is applicable on a voluntary basis under the Terms and Conditions and Service Standards of the Company to Customers who contract for not less than 2,500 kW of Electric Service of firm demand at Company's available line voltage.

**III. NET MONTHLY BILL**

		Billing Months of	
		<u>May-October</u>	<u>November-April</u>
A.	Demand Charge		
	All kW per Month	\$6.49 per kW	\$5.67 per kW
B.	Energy Charge		
	All kWh used On-peak	\$0.02831 per kWh	\$0.01023 per kWh
	All kWh used Off-peak	\$0.00884 per kWh	\$0.00884 per kWh

See § VI below for definition of on-peak and off-peak hours.

**C. Fuel Adjustment**

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh calculated in accordance with Rate Schedule FA.

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**LARGE POWER SERVICE – TIME OF DAY RATE SCHEDULE**

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D. Delivery Voltage Adjustment

<u>Delivery Voltage</u>	<u>Adjustment Charge (Credit)</u>
Less than 69 kV	\$0.13 per kW of Demand
69 kV	\$0.00 per kW of Demand
Greater than or equal to 69 KV/ Less than 230 KV	(\$0.17) per kW of Demand
230 kV	(\$0.35) per kW of Demand

E. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, parish, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effect of any such taxes.

F. Minimum Charge

The Minimum Charge will be the sum of the Billing Demand Charge, the Tax Adjustment, and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge and/or facilities charge in accordance with Schedule AFC to compensate for the additional Costs.

**IV. METERING**

Appropriate metering facilities required for this Schedule shall be determined by the Company. Should Customer requesting Service under this Schedule not have appropriate metering for time of use, then Service under this Schedule will not be available until such metering, can be installed by Company.

Where the available line voltage is 69 kV or higher, metering will be at such transmission voltage or at Company's option, metering will be on the low side of the transformer and in such case the metered quantities of maximum demand and energy will each be increased 1.5% for billing purposes to compensate for transformer losses. In such cases, Customer will receive applicable voltage adjustment as though metering were at the transmission voltage.

Where Service is delivered from lines of voltage less than 69 kV, the metered quantities of maximum demand and energy will each be increased by 1.5% if metered at the line voltage or by 3% if such Service is transformed and metered on low side.

Where Service is taken at multiple voltage levels and Customer requests totalizing arrangements for billing purposes, the Delivery Voltage Adjustment will be computed based upon Demand, but weighted by kWh consumption, at each voltage level.

Where Service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of demand measurement than 30-minute intervals.

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**LARGE POWER SERVICE – TIME OF DAY RATE SCHEDULE**

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**V. POWER FACTOR ADJUSTMENT**

Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

Where monthly off-peak power factor is less than monthly on-peak power factor, for purposes of this section, such off-peak power factor will be utilized to compute the on-peak maximum kVA as discussed above.

**VI. OFF-PEAK PROVISIONS**

In case the monthly maximum kW demand occurs during an off-peak period and is also greater than the Contract Power, such monthly maximum kW demand will be reduced, for purposes of § III.A by 80% but will not be thereby reduced to a smaller number of kWh than Contract Power demand, nor less than stipulated in § VII.C or D.

Off-peak hours, for purposes of this schedule, are all hours of the Year not specified as on-peak hours. With approval of the Louisiana Public Service Commission, Company may at its sole discretion change the on-peak hours and season from time to time.

Summer on-peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday, except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.

Winter on-peak hours for purposes of this schedule, are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday, except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend) are not on-peak.

**VII. DETERMINATION OF DEMAND**

The kW of Demand will be the greatest of the following:

- A. The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current Month, subject to § IV, V, and VI above; or
- B. 75% of Contract Power as defined in § VIII; or
- C. 60% of the Highest Contract Power as defined in § VIII; or
- D. 2,500 kW.

**VIII. DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Highest Contract Power and Contract Power will be as defined below:

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**LARGE POWER SERVICE – TIME OF DAY RATE SCHEDULE**

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- A. Highest Contract Power - the greater of (i) the highest Demand established under the currently effective Contract, or (ii) the contracted kW specified in the currently effective Contract.
- B. Contract Power - the highest demand established under § VII.A above during the 12 Months ending with the current Month. For the initial 12 Months of Customer's Service under the currently effective Contract, the Contract Power shall be the kW specified in the currently effective Contract unless exceeded in any Month during the initial 12 Months period.

**IX. VOLTAGE OF SERVICE**

At the option of the Company, Service will be delivered at the Customer's utilization voltage or at available transmission line voltage (69 kV or higher). Service will be metered at or corrected to the transmission line voltage at the point of delivery, or at Company's option, at the nearest transmission station supplying Customer's demand.

**X. USE OF SERVICE**

Electric Service furnished under this Rate shall not be used by Customer as an auxiliary or supplementary Service to engines or other prime movers, or to any other source of power. Customer shall not resell or share any energy purchased under this Rate.

**XI. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.

**XII. CONTRACT PERIOD**

The Contract shall be for a minimum period of five (5) years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.

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SCHEDULE PPS-G  
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**RIDER TO SCHEDULES LPS-G & HLFS-G  
FOR PIPELINE PUMPING SERVICE**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy EGSL Service Area. This Rider is available to Customers of ELL taking Service under Schedules LPS-G or HLFS-G.

This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rider is applicable under the Terms and Conditions and Service Standards of the Company for Electric Service to pipeline pumping station Customers (Standard Industrial Classification codes 4612, 4613 and 4922) that require an annual actual Maximum Demand of not less than 4,000 kW of firm Electric Service.

**III. MODIFICATION TO RATE SCHEDULES LPS-G AND HLFS-G**

- A. On-peak hours, for the purposes of this schedule, are designated as 1:00 p.m. to 8:00 p.m. Monday through Friday beginning on May 1 and continuing through September 30 of each Year except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.
- B. The application of § VII.(C) is omitted.

**IV. CONDITIONS OF SERVICE**

Customers taking Service under this Rider are required to contract for a minimum initial term of five (5) Years.

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ELECTRIC SERVICE  
SCHEDULE RS

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**RESIDENTIAL SERVICE RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate is available for all domestic purposes in single family residences or individual apartments. This Rate is not applicable to Service to common facilities at apartments and other multi-family dwelling units. Service will be single-phase except that three-phase service may be rendered hereunder, at Company's option, where such Service is available. Where a Customer has more than one Meter, each Meter will be billed separately. Resale, breakdown, or auxiliary Service is not applicable hereunder.

As of the effective date of this rate schedule, farm service will be separately metered for all new account set-ups and will be served on the most appropriate non-residential schedule.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. NET MONTHLY BILL**

A. Customer Charge

\$10.00 per Month

B. Energy Charge

\$0.03762 per kWh for all kWh

C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

D. Minimum Charge

The Minimum Charge is the Customer Charge.



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ELECTRIC SERVICE  
SCHEDULE RS

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**RESIDENTIAL SERVICE RATE SCHEDULE**

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**III. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.

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ELECTRIC SERVICE  
SCHEDULE RS-SC  
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**RIDER TO SCHEDULE RS  
FOR LOW INCOME SENIOR CITIZENS**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company") taking service under Schedule RS where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Eligible customers must be 65 years of age or older and have annual income at or below 150% of the Federal Department of Health and Human Services' poverty guidelines based on a household comprised of two persons.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. MODIFICATION OF THE REGULAR RATE**

The Customer Charge as stated in § II of Schedule RS will not be applicable. All other charges (credits) and/or provisions of Schedule RS will remain unchanged.

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ELECTRIC SERVICE  
SCHEDULE ALS-LED  
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**AREA LIGHTING SERVICE-LIGHT EMITTING DIODE (LED)  
RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is not available for temporary Service.

Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. TYPE OF SERVICE**

Unmetered lighting Service from dusk to dawn every night for approximately 4,000 hours per year, served from Company's existing pole distribution system under conditions specified in § IV. The lighting facilities installed will be the Company's standard approved facilities for the particular application.

**III. NET MONTHLY BILL (A + B + C)**

**A. Net Monthly Rate**

<u>Light Emitting Diode (LED) Estimated Lumens</u>	<u>Approximate HPS Equivalent</u>	<u>Monthly kWh</u>	<u>Monthly Rate per Fixture</u>	<u>Rate Category</u>
5,300 Lumen NEMA	100W	15.6	\$9.42	ALED1
6,700 Lumen Flood Light	150W	18.3	\$10.67	ALED2
6,800 Lumen Traditional	150W	24.3	\$15.94	ALED3
9,500 Lumen Acorn	150W	27	\$17.43	ALED4
18,000 Lumen Flood Light	250W	36	\$13.86	ALED5
16,000 Lumen Cobra	250W	35.7	\$14.56	ALED6
26,000 Lumen Cobra	400W	75	\$17.06	ALED7
26,000 Lumen Flood Light	400W	64	\$18.03	ALED8
26,000 Lumen Shoe Box	400W	71.7	\$22.20	ALED9
36,600 Lumen Shoe Box	1,000W	105	\$29.42	ALED10
33,000 Lumen Flood Light	1,000W	86	\$25.78	ALED11
5,900 Lumen Epic	100W	17.3	\$17.74	ALED12
5,300 Lumen Acorn	100W	17.3	\$14.78	ALED13

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**AREA LIGHTING SERVICE-LIGHT EMITTING DIODE (LED)  
RATE SCHEDULE**

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<u>Pole</u>		<u>Monthly Charge</u>	<u>Rate Category</u>
30 Ft Wood Pole	(NA)	\$10.12	ALP1
35 Ft Wood Pole		\$10.72	ALP2
40 Ft Wood Pole		\$12.25	ALP3
30 Ft Metal 5" Square Non-tapered Pole		\$13.03	ALP4
39 Ft Metal Round Tapered Pole		\$22.86	ALP5
18 Ft Fiberglass Tapered Pole		\$8.10	ALP6
18 Ft Fiberglass Non-tapered Pole		\$8.58	ALP7

(NA) Not Available for new installations.

**B. Fuel Adjustment**

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment for the current month calculated in accordance with Rate Schedule FA.

**C. Non-standard Facilities**

When additional facilities, not provided for in the rates set forth above, are required by the customer, Customer may either 1) pay, in advance of installation, Company's cost to install such facilities including installation cost, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

**IV. GENERAL PROVISIONS**

For the rates set forth in § III above, Company will install, own, and maintain the required facilities mounted on a standard utility pole or other support approved by Company and, when required, one span of secondary extension per light.

Company will maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service after proper written notice is provided to any customer(s) whose Service will be discontinued.

**V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.

**ENTERGY LOUISIANA, LLC**  
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SCHEDULE ALS-LED  
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**AREA LIGHTING SERVICE-LIGHT EMITTING DIODE (LED)  
RATE SCHEDULE**

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**VI. CONTRACT PERIOD**

For customers installing five (5) or more fixtures, or new poles, the Contract shall be for a minimum period of five (5) years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

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SCHEDULE LED-SL

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**LED STREET LIGHTING SERVICE RATE SCHEDULE**

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**I. APPLICABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate Schedule is applicable under the Terms and Conditions and Service Standards of the Company to the state, municipalities, towns and parishes that contract for unmetered Electric Service for the purpose of lighting public streets, alleys, thoroughfares, public parks and playgrounds using light emitting diodes (LED). (LEDSL)

This Service is only applicable where the street lighting facilities are Customer owned and maintained.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. TYPE OF SERVICE**

Company's Service is limited only to the supply of energy for street lighting. Customer's lighting facilities must be equipped with photocells that permit only dusk-to-dawn operation.

**III. NET MONTHLY BILL**

A. Monthly Charge

\$1.13 per fixture

B. Energy Charge

\$0.018570 per kWh for all kWh

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

**IV. DETERMINATION OF BILLING KWH**

1. At the time Customer contracts for Service under this Schedule, Customer shall provide Company with a written inventory of all unmetered lighting fixtures for which Customer requests Service under this Schedule. This inventory shall include the location, type and wattage rating for each fixture. The monthly billing kWh will be determined by the Company based on 4,000 annual burning hours and the type, rating, and quantity of lighting equipment from the inventory provided by Customer.

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**LED STREET LIGHTING SERVICE RATE SCHEDULE**

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2. Customer will update its inventory of lighting fixtures by informing the Company in writing of changes in type, rating, location, and quantity of lighting fixtures as such changes occur and billings will be adjusted accordingly.
3. Company reserves the right to inspect the equipment at each location and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of lighting equipment upon which billing is based.
4. As this Service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.

**V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.

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**LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE**  
(Closed to New Business)

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**I. APPLICABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate Schedule is applicable under the regular Terms and Conditions and Service Standards of the Company to Street and Highway Lighting Service, Area Lighting Service, and Residential Subdivision Lighting (existing installations or extensions thereof) only. This Rate is not applicable to new installations.

The Street and Highway Lighting Service of this Rate Schedule is applicable to municipalities, road lighting systems in incorporated cities, recognized unincorporated communities, or areas immediately adjacent thereto for the lighting of public streets, roads, and thoroughfares. The Street and Highway Lighting Service of this Rate Schedule is not available for private area lighting.

The Residential Subdivision Lighting Service of this Rate Schedule is applicable to Customers served under any electric regular Rate Schedule who receive Service in a residential planned community as described in La. R.S. 9:1141.2 (sometimes referred to herein as a "Subdivision"), with publicly dedicated streets for which no municipality, state government, federal government or any agency thereof (collectively "Agency") pays any of the normal street lighting charges for such publicly dedicated streets. For multi-family apartment complexes within such subdivisions, number of Customers will be determined by the number of lots the complex contains.

When an Agency contracts to pay under standard street lighting rates, for the Residential Subdivision Lighting Service rendered hereunder, the charges specified hereunder will terminate for the affected Services. At such time the affected Customers served under Options A.2 or B will begin paying a pole charge pursuant to Rider for Street Light Pole Service, Schedule SLPS for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. TYPE OF SERVICE**

Lights will burn from dusk to dawn for approximately 4,000 hours per Year. The lighting facilities installed will be Company's standard approved facilities for the particular application.



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ELECTRIC SERVICE  
SCHEDULE LS-E-G

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**LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE**  
(Closed to New Business)

**III. NET MONTHLY BILL**

The Net Monthly Bill will be the sum of the Net Monthly Rate plus the Fuel Adjustment.  
(A + B below).

**A. Net Monthly Rate**

RATES FROZEN UNDER STREET AND HIGHWAY LIGHTING SERVICE

Rate Groups A & B  
(See § IV.A and IV.B. of this schedule)

Type and Nominal Lumens	Lamp Wattage	Monthly KWH	Rate Group A	Group A Rate Category	Rate Group B	Group B Rate Category
<u>Mercury Vapor (See § IV.D of this schedule)</u>						
3,300	100	42.4	\$4.92	LSE16;LSE40; LSE42	N/A	N/A
7,000	175	70.0	\$5.82	LSE17;LSE21; LSE23;LSE38; LSE41;LSE43	N/A	N/A
12,000	250	97.3	\$7.79	LSE18	\$5.36	LSE13
15,000	400	153.5	\$10.09	LSE19	N/A	N/A
20,000	400	153.5	\$10.09	LSE20;LSE44	\$7.24	LSE14

Type and Nominal Lumens	Lamp Wattage	Monthly KWH	Rate Group B	Group B Rate Category
<u>Mercury Halide (See § IV.E of this schedule)</u>				
22,000	250	100.0	\$6.08	LSE51

High Pressure Sodium

Type and Nominal Lumens	Lamp Wattage	Monthly kWh	Rate Group A*	Group A Rate Category
9,500	100	38.3	\$5.88	SHL23
14,500	150	58.6	\$7.02	SHL21
23,000	250	100.0	\$9.64	SHL25
42,000	400	150.0	\$11.86	SHL27

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**LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE**  
(Closed to New Business)

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Type and Nominal Lumens	Lamp Wattage	Monthly kWh	Rate Group B	Group B Rate Category
9,500	100	38.3	\$3.72	SHL29
14,500	150	58.6	\$4.39	SHL22
23,000	250	100.0	\$6.08	SHL26
42,000	400	150.0	\$8.20	SHL28
123,500	1,000	367.3	\$17.40	SHL32

\*See § IV

Rate Group C

Where the Company furnishes overhead Service to metal or concrete poles, Customer pays the following monthly charge per light standard, plus the net monthly charge under Rate Group A above, including fuel adjustment. Where the Company is required to furnish facilities other than the street light fixture as provided under Rate Group A, a lump sum payment will be required based upon the installed Cost of all facilities excluding the fixture. Customer will be billed under Rate Group A.

<u>Group C Pole Charge</u>	<u>Group C Rate Category</u>
\$1.94	LSE22; SHL30

Rate Group D

Where the Company furnishes underground Service to metal or concrete poles in residential subdivision, Customer pays the following charge per Month per light standard plus the charge under Rate Group A above, including fuel adjustment.

<u>Group D Pole Charge</u>	<u>Group D Rate Category</u>
\$3.93	LSE24

Where the Company furnishes energy only for Customer owned and maintained street and highway lighting, a charge will be made to the Customer at the rate below.

<u>Per kWh Charge</u>	<u>Group D Rate Category</u>
\$0.03250	SHL4

Rate Group E

Where the Company is furnishing underground Service to metal or concrete poles in areas other than residential subdivisions and the Customer is paying a monthly charge based on the installed Cost of such facilities plus the charge under Rate Group B, such monthly charge will be based on original investment, plus current Costs for operation, maintenance and capital Costs, plus the charge in Rate Group B above including fuel adjustment.

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**LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE**  
(Closed to New Business)

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Incidental lighting under § I above will be at the rate below.

<u>Per kWh Charge</u>	<u>Group E Rate Category</u>
\$0.03250	SHL31

**RATES FROZEN UNDER AREA LIGHTING SERVICE**  
(See § IV.C and IV.D of this schedule)

<u>Type</u>	<u>Nominal Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Monthly Rate<sup>(1)</sup></u>	<u>Rate Category</u>
Mercury Vapor Security Light	20,000	400	153.5	\$9.73	AL4
<u>Type</u>		<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Monthly Rate</u>	<u>Rate Category</u>
Mercury Vapor Security Light – Open Bottom		175	70.0	\$5.63	AL2
Mercury Vapor Flood Light		400	153.5	\$9.73	AL10
Mercury Vapor Flood Light		1,000	367.3	\$18.75	AL12
High Pressure Sodium Security Light – Shoebox		400	150.0	\$20.34	AL20
High Pressure Sodium Security Light - Shoebox		1,000	367.3	\$34.54	AL19
Metal Halide Security Light – Shoebox		1,000	367.3	\$42.44	AL24
Metal Halide Flood Light		320	120.0	\$16.81	AL17
Metal Halide Flood Light		1,000	367.3	\$20.51	AL16
High Pressure Sodium – Open Bottom		100	38.3	\$5.71	AL6 / AL7
High Pressure Sodium – Acorn		150	58.6	\$17.34	AL21
High Pressure Sodium – Colonial		150	58.6	\$13.34	AL22
High Pressure Sodium – Open Bottom		250	100.0	\$9.64	AL14
High Pressure Sodium – Colonial		250	100.0	\$18.93	AL23
High Pressure Sodium – "Flood Light"		100	38.3	\$6.66	AL8
High Pressure Sodium– "Flood Light"		400	150.0	\$12.49	AL9
High Pressure Sodium– "Flood Light"		1,000	367.3	\$21.85	AL15
Concrete, Fiberglass or Metal Pole				\$1.94	AL1
30 Ft Metal Square non-tapered Pole				\$14.30	AL28
35 Ft Wood Pole				\$9.25	AL18
18 Ft Fiberglass Pole				\$7.03	AL30

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**LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE**  
(Closed to New Business)

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RATES FROZEN UNDER RESIDENTIAL SUBDIVISION LIGHTING SERVICE  
(See § IV.D of this schedule)

Type	Lamp <u>Wattage</u>	Monthly <u>KWH</u>	Monthly <u>Rate</u>	Rate Category
Mercury Vapor	100	10.6	\$1.51	RLUA
Mercury Vapor	175	17.5	\$1.74	RLUD

These rates apply to the following type of Customer:

- i. Those in subdivisions containing wood-street lighting standards.
- ii. Those in subdivisions containing aluminum or concrete standards where the Company has received a contribution from developer or others covering the higher Costs of such standards relative to the Cost of wood standards.
- iii. Customers served in subdivisions containing aluminum or concrete standards where no agency pays any of the normal street lighting charges and Company did not receive a contribution for the difference in Cost of aluminum and concrete standards relative to wood standards.

When the Company furnishes, installs, supplies and maintains Service to streetlights in a subdivision, all the provisions of the Rate Schedule under which Customer's Electric Service is provided shall apply except that an additional charge per Month per Customer shall also apply as follows:

Option A.1:

When streetlights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$1.73	9.6	RLUA1_4
3 Customers per Street light	\$2.30	12.8	RLUA1_3
2 Customers per Street light	\$3.46	19.1	RLUA1_2
1 Customer per Street light	\$6.92	38.3	RLUA1_1

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**LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE**  
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Option A.2:

When street lights are installed on standard wood or fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$3.08	9.6	RLUA2_4
3 Customers per Street light	\$4.11	12.8	RLUA2_3
2 Customers per Street light	\$6.16	19.1	RLUA2_2
1 Customer per Street light	\$12.32	38.3	RLUA2_1

Option B:

When street lights are installed on Company-approved non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$5.21	9.6	RLUB_4
3 Customers per Street light	\$6.94	12.8	RLUB_3
2 Customers per Street light	\$10.41	19.1	RLUB_2
1 Customer per Street light	\$20.82	38.3	RLUB_1

B. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month, calculated in accordance with Rate Schedule FA.

C. Company Owned Non-standard Facilities

When the customer requires facilities not provided for in this rate schedule, Customer may either 1) pay, in advance of installation, Company's cost of such facilities including installation costs, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

**IV. GENERAL PROVISIONS**

- A. The charges shown under "Rate Group A" (Street and Highway Lighting Service) include installation, maintenance, energy supply, and control by the Company of existing standard street light fixtures and lamps mounted on existing standard wood poles.

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**LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE**  
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- B. Under "Rate Group B" (Street and Highway Lighting Service) all street lighting equipment, poles, luminaires, and overhead circuits or underground cables are provided by the Customer in accordance with Company standards. The charges shown under "Rate Group B" are applicable when the Company furnishes energy at secondary voltage and maintains Customer's system to the extent of repairing or replacing fixtures and maintaining control switches at each Point of Delivery. Any other maintenance, installations, replacements, or removals shall be done only upon written request and at the expense of the Customer.

Upgrades of existing contiguous high pressure sodium Rate Group B lighting in locations where it already exists may be allowed by the Company in some cases at the sole discretion of the Company.

If Company provides change-outs or removals of functioning lighting equipment at the request of the customer, the customer will be responsible for the costs of such change-outs or removals. Such change-outs and removals will be scheduled and performed subject to the availability of the Company's normal resources. If the requested change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the customer, the Company will propose an alternative timeline for completing the job. If that timeline is not acceptable to the Customer, the Company may, with the customer's consent, utilize additional resources to meet the requested time frame. In such case, customer will be responsible for any costs associated with the additional resources. Regular maintenance of bulb replacement, photo controls, and other typical repair work does not constitute the failure of an existing fixture.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

- C. For the rate set forth in § III for Area Lighting Service above, Company will own and maintain existing facilities at its own Cost and expense, mounted on an existing wood pole or other support approved by Company and, when required, one span of secondary extension per light.

For existing additional facilities consisting only of a normally installed wood pole not in excess of 35 feet and one span of secondary, the Customer pays a net monthly charge of \$1.94 for such facilities plus the charge under § III above.

Company will replace burned out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

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**LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE**  
(Closed to New Business)

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If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service after proper written notice is provided to any customer(s) whose Service will be disconnected. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

- D. Mercury Vapor lighting is not available for new applications or replacement. Existing installations will be maintained until the fixture, lamp or photo cell fails. Company will replace with an equivalent LED fixture unless an alternative fixture from an applicable rate schedule is requested by customer. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the replacement.
- E. Replacement of burned out bulbs will continue as long as lamps are available. However, when fixtures, ballasts, or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.
- F. Where additional facilities under Residential Subdivision Lighting Service are required above those set forth above (including underground facility differential Cost if applicable), the contracting party (developer, property owners' association, etc.) will pay in advance of installation the estimated Cost of such facilities.

**V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.

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**CHRISTMAS COMMUNITY LIGHTING RATE SCHEDULE**  
(CLOSED TO NEW BUSINESS)

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**I. AVAILABILITY**

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. PURPOSE**

The purpose of this rate schedule is to outline policy to be followed where requests are made for Christmas lighting of streets or community Christmas trees.

This rate schedule is closed to new business as of the Effective Date.

**III. WHY POLICY IS NECESSARY**

ELL serves many communities and towns and from time to time some of our communities in the Legacy ELL Service Area have approached the Company relative to display or special street lighting during the Christmas season. In order that we follow a uniform policy in providing this Service, it is necessary that we outline the Service we will render and the manner in which we will cooperate with the sponsor of such a project.

**IV. COMPANY WILL**

- a) Cooperate with the community, Chamber of Commerce, civic clubs, or other community organization sponsoring the Christmas Lighting Project for street decoration in the commercial districts or community tree lighting by making a contribution of money to the project fund in line with contributions Company should make as a citizen of the community as it does to the Red Cross, Community Chest, Boy Scouts, or other general welfare organizations.
- b) Furnish the labor for erecting or installing and connecting the wiring to our lines for strings of lights across the streets or on the community Christmas tree and also furnish the labor for disconnecting and removing same. The strings of lights will be returned to the sponsors of the project for storage. None will be kept by the Company.

**V. COMPANY WILL NOT**

- a) Furnish any material or lamp bulbs.
- b) Extend its facilities at any point to connect stringers of lights. In other words, the service for Christmas lighting will be furnished only from existing facilities where adequate capacity is available.



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**CHRISTMAS COMMUNITY LIGHTING RATE SCHEDULE**  
(CLOSED TO NEW BUSINESS)

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- c) Sponsor or act with others as sponsor for any Christmas lighting project.

**VI. PAYMENT FOR ENERGY FURNISHED**

The Company obtains its revenue from its electric operations through the sale of electricity to its Customers. The Company is unalterably opposed to the giving away of electricity for any purpose, as this cannot be accomplished without discrimination. All energy used for Christmas Community Lighting will be furnished at the rate of \$0.5572 per kWh plus fuel adjustment and any other applicable adjustments billed to the sponsor of the project.

**VII. DETERMINATION OF AMOUNT OF ENERGY USED**

- a) Due to the nature of the temporary installation, Meters may not be installed in which case the kilowatt hours to be billed shall be calculated by determining the connected load and multiplying the kilowatt load by the number of hours Service is used.
- b) If a community desires to shut off any part of its street lighting, the number of kilowatt hours saved shall be determined and subtracted from the kilowatt hours calculated for the Christmas lighting project. The remaining kilowatt hours after the credit is allowed are to be billed at the rate set out above. Any street lighting turned off shall be billed as usual on the regular street lighting rate.

**VIII. APPROVAL REQUIRED**

Any request for a Christmas lighting project must be approved by the Region Manager before agreements are made with any sponsoring agency.

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**NON-LED LIGHTING RATE SCHEDULE  
(CLOSED TO NEW BUSINESS)**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is not available for temporary Service. It is available to Legacy ELL Customers only and is closed to new business.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

**A. Directional Security Lighting Service**

Directional Security Lighting is for Service to Customers contracting for directional security lighting Service from flood lighting equipment supplied by Company. The Service provided pursuant to this Rate Schedule is not for the benefit of any person, firm, legal entity, or governing body other than Customer.

The flood lighting equipment shall be mounted only on Company owned or controlled poles or Customer-owned poles so long as Customer agrees to be responsible for any liability related to that installation.

Flood lighting equipment shall be of standard designs employed by Company.

Replacement of burned out lamps will continue for as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

**B. "Night Watchman" Outdoor Lighting Service**

"Night Watchman" outdoor lighting service is for the operation of overhead automatically controlled all night outdoor lighting Service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities.

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**NON-LED LIGHTING RATE SCHEDULE  
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The mercury vapor lighting fixture shall be a luminaire with outer globe open bottom glassware with a mercury vapor white lamp rated at approximately 175 watts of approximately 7,700 initial lumens, with control device, mounted on a bracket or mast arm approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

The high pressure sodium lighting fixture shall be a luminaire with outer globe open bottom with a high pressure sodium vapor lamp rated at approximately 100 watts, with control device, mounted on a bracket or mast arm approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

Not available for new applications or replacements. Existing installations will be maintained until the fixture, lamp or photocell fails. Company will replace with an equivalent LED fixture from the ALS-LED or SHL-LED rate schedule. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the replacement. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

**C. Street Lighting Service in Subdivisions**

This service is applicable to Customers served under any electric regular Rate Schedule who receive Service in a residential planned community as described in La. R.S. 9:1141.2 (sometimes referred to herein as a "Subdivision"), with publicly dedicated streets for which no municipality, state government, federal government, or any agency thereof (collectively "Agency") pays any of the normal street lighting charges for such publicly dedicated streets. For multi-family apartment complexes within such subdivisions, number of Customers will be determined by the number of lots the complex contains.

When an Agency contracts to pay under standard street lighting rates, for the Service rendered hereunder, the charges specified hereunder will terminate for the affected Services. At such time the affected Customers served under Options A.2 or B will begin paying a pole charge pursuant to Rider for Street Light Pole Service, Schedule SLPS, for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

Where additional facilities are required above those set forth above (including underground facility differential Cost if applicable), the contracting party (developer, property owners' association, etc.) will pay in advance of installation the estimated cost of such facilities.

Replacement of burned out lamps will continue for as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED or SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture

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replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

**D. Mercury Vapor Street Lighting Service**

Mercury vapor lamps are obsolete and no longer available as replacements. The approximate wattage and lumens of mercury vapor lamps are listed in the Net Monthly Bill section of this schedule and under the terms of the Company's standard street lighting agreement to the state, municipalities, towns and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds. Existing installations will be maintained until the fixture, lamp or photocell fails. Company will replace with an equivalent LED fixture from the SHL-LED rate schedule. Lighting service associated with such replacements will be under the SHL-LED rate schedule associated with the replacement.

**E. High Pressure Sodium Street Lighting Service**

For high pressure sodium vapor lamps of the wattage as listed in the Net Monthly Bill section of this schedule and under the terms of the Company's standard street lighting agreement to the state, municipalities, towns and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds by high pressure sodium vapor lamps.

The Customer agrees to provide, at no cost to the Company, all required right-of-way for installation and maintenance of system.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

**III. TYPE OF SERVICE**

The lighting fixture requires 120/240 volts (with ground) single-phase alternating current, 60 cycles, available to the premises to be served.

The lamps are designed to burn from dusk to dawn. Company shall furnish lamp renewals and install equivalent fixtures from the ALS-LED, RLU-LED or SHL-LED rate schedule. All necessary Service and maintenance shall be furnished by Company during the regular working hours of the Company.

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In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes beyond its control, it shall not be liable in damages to any person, firm, corporation, legal entity, or governing body. The Service provided pursuant to this Rate Schedule might not be continuous and Company shall not be liable if such Service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in Electric Service, even if those that are caused by or are the responsibility of Company.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service after proper written notice is provided to any customer(s) whose Service will be discontinued.

**IV. NET MONTHLY BILL**

**A. Directional Security Lighting Service Rate**

High Pressure Sodium or Metal Halide Directional Security Lighting

- I. When a directional security lighting system is installed on existing poles where suitable phase and voltage are available.

<u>Fixture</u>	<u>Lamp Wattage</u>	<u>Monthly Charge Per Unit</u>	<u>Rate Category</u>
High Pressure Sodium Vapor (NA)	100	\$10.40	DSL10
High Pressure Sodium Vapor Acorn (NA)	150	\$16.40	DSL11
High Pressure Sodium Vapor Colonial (NA)	150	\$14.18	DSL12
High Pressure Sodium Vapor (NA)	250	\$11.63	DSL1
High Pressure Sodium Vapor Cobra Head (NA)	250	\$11.63	DSL4
High Pressure Sodium Vapor Colonial (NA)	250	\$17.80	DSL13
High Pressure Sodium Vapor (NA)	400	\$15.33	DSL2
High Pressure Sodium Vapor Cobra Head (NA)	400	\$15.33	DSL5
High Pressure Sodium Vapor Shoebox (NA)	400	\$20.47	DSL14
High Pressure Sodium Vapor (NA)	1,000	\$30.58	DSL3
High Pressure Sodium Vapor Shoebox (NA)	1,000	\$33.98	DSL15
Metal Halide (NA)	250	\$11.63	DSL6
Metal Halide Cobra Head (NA)	320	\$26.79	DSL17
Metal Halide Shoebox (NA)	320	\$29.36	DSL18
Metal Halide (NA)	320	\$18.67	DSL9
Metal Halide (NA)	400	\$15.33	DSL7
Metal Halide (NA)	1,000	\$30.58	DSL8
Metal Halide Shoebox (NA)	1,000	\$41.27	DSL19
30 foot metal 5" square non-tapered pole (NA)		\$12.16	ALS2
18 foot fiberglass pole		\$8.84	ALS4

(NA) Not Available for new installations.

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- II. For directional security lighting service initially provided prior to March 2, 2016, when Customer has requested a directional security lighting system that requires the installation of facilities or poles other than those listed above that are used only for the lighting Service, an additional charge will be made equal to 1.50% per Month of the Cost of the installation. For new lighting service provided on or after March 2, 2016, when additional facilities not provided for in the rates set forth in § I are required, Customer may choose to either 1) pay in advance of installation Company's cost of such facilities including installation cost, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

**B.1. "Night Watchman" Outdoor Lighting Service Rate – Mercury Vapor**

- I. \$5.90 per lamp per Month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments. (NW1)

Plus \$1.24 per pole for all poles furnished prior to May 3, 1977.

For a one pole extension furnished after the above appropriate date, the charge will be \$2.84 per pole. (NW2)

- II. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten Year Contract with a monthly minimum of 1.50% of the total installed Cost of the system including any extension of electric facilities plus \$4.97 for each light. (NW3)

Extension of one 30 foot pole may be made and served under IV.B.1.I. Extensions of more than one pole, made at Company's option, will be served under IV.B.1.II.

**B.2. "Night Watchman" Outdoor Lighting Service Rate – High Pressure Sodium**

- I. \$8.06 per lamp per Month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments. (NWSV1)

For a one pole extension, the charge will be \$8.58 per pole. (NWSV2)

- II. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten Year Contract with a monthly minimum of 1.50% of the total installed Cost of the system including any extension of electric facilities plus \$6.59 for each light. (NWSV3)

Extension of one 30 foot pole may be made and served under IV.B.2.I. Extensions of more than one pole, made at Company's option, will be served under IV.B.2.II.

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**C. Street Lighting Service in Subdivisions**

When the Company furnishes, installs, supplies and maintains Service to street lights in a subdivision, all the provisions of the Rate Schedule under which Customer's Electric Service is provided shall apply except that an additional charge per Month per Customer shall also apply as follows:

Option A.1:

When street lights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$1.99	12	RLUA1_4
3 Customers per Street light	\$2.65	17	RLUA1_3
2 Customers per Street light	\$3.98	25	RLUA1_2
1 Customer per Street light	\$7.95	50	RLUA1_1

Option A.2:

When street lights are installed on standard wood or fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$3.36	12	RLUA2_4
3 Customers per Street light	\$4.48	17	RLUA2_3
2 Customers per Street light	\$6.72	25	RLUA2_2
1 Customer per Street light	\$13.44	50	RLUA2_1

Option B:

When street lights are installed on Company-approved non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$6.06	12	RLUB_4
3 Customers per Street light	\$8.08	17	RLUB_3
2 Customers per Street light	\$12.12	25	RLUB_2
1 Customer per Street light	\$24.24	50	RLUB_1

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**NON-LED LIGHTING RATE SCHEDULE  
(CLOSED TO NEW BUSINESS)**

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**D. Mercury Vapor Street Lighting Service Rate**

**A. MERCURY VAPOR STREET LIGHTING ON COMPANY'S OVERHEAD  
DISTRIBUTION SYSTEM**

Where all fixtures, luminaires and all associated street lighting equipment are owned and maintained by the Company and fixtures are mounted on the overhead distribution system of the Company. Unit price includes energy and lamp Service.

1. Rate

- |    |        |   |
|----|--------|---|
| a. | \$9.48 | 22,000 Lumen, 400 watt mercury vapor white lamp-enclosed luminaire (CMV1_A)   |
| b. | \$7.05 | 13,000 Lumen 250 watt mercury vapor white lamp-enclosed luminaire (CMV1_B)    |
| c. | \$6.09 | 13,000 Lumen 250 watt mercury vapor white lamp-open bottom luminaire (CMV1_C) |
| d. | \$4.66 | 8,350 Lumen 175 watt mercury vapor white lamp-open bottom luminaire (CMV1_D)  |

The above unit price includes mast arms as required up to 10 feet in length. For mast arms over 10 feet up to 15 feet in length there shall be an additional charge to the unit rate of \$0.15 per Month per fixture. Mast arms over 15 feet up to 20 feet in length shall have an additional charge to the unit rate of \$0.29 per Month per fixture.

- |    |        |  |
|----|--------|--|
| e. | \$4.42 | 8,350 Lumen 175 watt mercury vapor factory preassembled unit on 30 inch bracket (CMV1_E) |
|----|--------|--|

**B. ENERGY AND LAMP SERVICE FOR SYSTEMS OWNED BY OTHERS**

When Customer owns, maintains, and replaces all of the standards, fixtures, luminaires and all associated street lighting equipment and all underground cable or other wiring of the street lighting system, and Company furnishes energy and lamp Service only. Customer owned street lighting fixtures shall not be installed on Company's overhead distribution system.

1. Rate

- |    |        |  |
|----|--------|--|
| a. | \$9.43 | 47,000 Lumen 1,000 watt mercury vapor white lamp (MV_2A) |
| c. | \$7.24 | 22,000 Lumen 400 watt mercury vapor white lamp (MV_2C)   |
| d. | \$4.86 | 13,000 Lumen 250 watt mercury vapor white lamp (MV_2D)   |
| e. | \$3.47 | 8,350 Lumen 175 watt mercury vapor white lamp (MV_2E)    |

The above prices include mounting heights up to 35 feet. For mounting heights between 35 feet and 50 feet an additional charge of \$0.15 per month per fixture shall be added to the unit rate. For mounting heights over 50 feet the additional charge shall be the actual Cost as determined for each street lighting location.



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**NON-LED LIGHTING RATE SCHEDULE  
(CLOSED TO NEW BUSINESS)**

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**E. High Pressure Sodium Street Lighting Service**

**I. ENERGY AND LAMP SERVICE FOR SYSTEMS OWNED BY OTHERS**

When Customer owns, maintains and replaces all of the standards, fixtures, luminaires and all associated street lighting equipment and all underground cable or other wiring of the street lighting system, and Company shall furnish energy and lamp Service only. Customer owned street lighting fixtures shall not be installed on Company's overhead distribution system.

**1. Rate**

a. \$3.30	100 watt high pressure sodium vapor light (HPSV_1A)
b. \$5.39	150 watt high pressure sodium vapor light (HPSV_1B)
c. \$7.55	250 watt high pressure sodium vapor light (HPSV_1C)
d. \$10.46	400 watt high pressure sodium vapor light (HPSV_1D)
e. \$16.62	1,000 watt high pressure sodium vapor light (HPSV_1E)

The above prices include mounting heights up to 35 feet. For mounting heights between 35 feet and 50 feet an additional charge of \$0.26 per Month per fixture shall be added to the unit rate. For mounting heights over 50 feet the additional charge shall be the actual Cost as determined for each street lighting location.

**II. HIGH PRESSURE SODIUM VAPOR LIGHTING ON COMPANY OWNED SYSTEM**

When Company owns, operates and maintains a high pressure sodium vapor street lighting system:

**1. Rate**

a. \$3.30	100 watt high pressure sodium vapor light (CHSV_2A)
b. \$5.39	150 watt high pressure sodium vapor light (CHSV_2B)
c. \$7.55	250 watt high pressure sodium vapor light (CHSV_2C)
d. \$10.46	400 watt high pressure sodium vapor light (CHSV_2D)
e. \$16.62	1,000 watt high pressure sodium vapor light (CHSV_2E)

a. The energy and lamp Service charges as provided in IV.E.I. plus 1.292% monthly on the average Cost per lamp for the entire Cost of the street lighting installation. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC;

b. 1% monthly on the average Cost per lamp for the entire Cost of the street lighting installation when Customer contributes the entire Cost, plus the energy and lamp Service charges as provided in IV.E.I.

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**NON-LED LIGHTING RATE SCHEDULE  
(CLOSED TO NEW BUSINESS)**

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The "Entire Cost" of the street lighting installation shall include Cost of luminaires, fixtures, standards, lamps, controls, overhead or underground Service wires and cable, any other associated street lighting equipment, installation labor, stores and supervision and engineering. The Cost of distribution transformers and facilities to provide energy shall not be included in the Cost of the street lighting installation.

Company will only replace functioning fixtures upon written request from the Customer, and the new light will be LED. The cost for changing out of functioning lights will be \$52 per light. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the LED replacement.

**F. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated use per lamp.

Third - When Customer requests changing the location of existing directional security lighting facilities, Company may bill Customer for the actual Cost of change.

Fourth - When Customer requests termination of Service during the initial term of the Agreement, Customer shall be required to reimburse Company an amount necessary to compensate Company for all removal Costs.

Fifth – only for MV street lighting service (Applies to § IV.D.A.1 only) - When the investment by the Company in the installed luminaire and associated street lighting equipment is in excess of \$134 for 1-a, \$131 for 1-b, \$74 for 1-c, \$71 for 1-d, or \$57 for 1-e per unit, there shall be added to the above unit prices, fixed charges of 1.292% monthly on the excess amount of the installed street lighting investment. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Customers requiring this Service may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

**V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.

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**RIDER FOR STREET LIGHTING SERVICE-LIGHT EMITTING DIODE**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company") where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

In the case of existing subdivisions/residential planned communities, this schedule is applicable only to entire subdivisions with written approval from the Property Owners' Association (sometimes referred to as the "POA"). Upon installation, changes to the contract shall be recorded in the appropriate mortgage and conveyance records. Where no Property Owners' Association exists, consent of 100% of homeowners located within the subdivision is required. Any additional charges not included in the tariff will be charged per light based on the number of customers who share each light within the boundaries of the subdivision.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers served under any electric regular Rate Schedule and who receive Light Emitting Diode (LED) Lighting Service in a residential planned community as described in La. R.S. 9:1141.2 (sometimes referred to herein as a "Subdivision"), with publicly dedicated streets for which no municipality, state government, federal government or any agency thereof (individually or collectively referred to hereafter as "Agency") pays any of the normal street lighting charges for such publicly dedicated streets. For multi-family apartment complexes within such subdivisions, number of Customers will be determined by the number of lots the complex contains.

When an Agency chooses to transfer lights under this contract to pay under the standard street lighting rates for the Service rendered hereunder, the charges specified under the terms of such contract shall apply for the affected Services. Upon signed agreement and transfer of the lights to the street lighting rate, the affected Customers served under Options B or C will begin paying a pole charge pursuant to the Rider for Street Light Pole Service Schedule SLPS for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

**III. MODIFICATION OF REGULAR RATE SCHEDULE**

The Net Monthly Bill will be computed under the regular Rate Schedule, except that an additional charge per Month per Customer will apply as follows:

**A. Net Monthly Rate**

When the Company furnishes, installs, supplies and maintains Service to street lights in a Subdivision, all the provisions of the Rate Schedule under which Customer's Electric Service is provided shall apply, except that an additional charge per Month per Customer shall also apply as follows:

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**RIDER FOR STREET LIGHTING SERVICE-LIGHT EMITTING DIODE**

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**Option A:**

When LED street lights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

<u>5,300 Estimated Lumen LED Light Fixture-NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$1.76	3.5	RLNA_4
3 Customers per Street light	\$2.34	4.67	RLNA_3
2 Customers per Street light	\$3.52	7.0	RLNA_2
1 Customer per Street light	\$7.03	14.0	RLNA_1
<u>6,800 Estimated Lumen LED Light Fixture-TRADITIONAIRE</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$2.67	4.25	RLTA_4
3 Customers per Street light	\$3.56	5.67	RLTA_3
2 Customers per Street light	\$5.34	8.5	RLTA_2
1 Customer per Street light	\$10.68	17.0	RLTA_1
<u>5,300 Estimated Lumen LED Light Fixture-ACORN</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$3.70	4.25	RLAA_4
3 Customers per Street light	\$4.93	5.67	RLAA_3
2 Customers per Street light	\$7.39	8.5	RLAA_2
1 Customer per Street light	\$14.78	17.0	RLAA_1
<u>5,900 Estimated Lumen LED Light Fixture-CAGED ACORN</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$5.24	4.25	RLCA_4
3 Customers per Street light	\$6.98	5.67	RLCA_3
2 Customers per Street light	\$10.47	8.5	RLCA_2
1 Customer per Street light	\$20.94	17.0	RLCA_1

**Option B:**

When LED street lights are installed on Company-approved, standard wood or fiberglass poles other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is as stated below.

<u>5,300 Estimated Lumen LED Light Fixture-NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$3.71	3.5	RLNB_4
3 Customers per Street light	\$4.95	4.67	RLNB_3
2 Customers per Street light	\$7.43	7.0	RLNB_2
1 Customer per Street light	\$14.85	14.0	RLNB_1

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**RIDER FOR STREET LIGHTING SERVICE-LIGHT EMITTING DIODE**

<u>6,800 Estimated Lumen LED Light Fixture-TRADITIONAIRE</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$4.63	4.25	RLTB_4
3 Customers per Street light	\$6.17	5.67	RLTB_3
2 Customers per Street light	\$9.25	8.5	RLTB_2
1 Customer per Street light	\$18.50	17.0	RLTB_1
<u>5,300 Estimated Lumen LED Light Fixture-ACORN</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$5.65	4.25	RLAB_4
3 Customers per Street light	\$7.53	5.67	RLAB_3
2 Customers per Street light	\$11.30	8.5	RLAB_2
1 Customer per Street light	\$22.60	17.0	RLAB_1
<u>5,900 Estimated Lumen LED Light Fixture-EPIC</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$6.33	3.5	RLEB_4
3 Customers per Street light	\$8.44	4.67	RLEB_3
2 Customers per Street light	\$12.66	7.0	RLEB_2
1 Customer per Street light	\$25.32	14.0	RLEB_1
<u>5,500 Estimated Lumen LED Light Fixture-CAGED ACORN</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$7.19	4.25	RLCB_4
3 Customers per Street light	\$9.59	5.67	RLCB_3
2 Customers per Street light	\$14.38	8.5	RLCB_2
1 Customer per Street light	\$28.76	17.0	RLCB_1

EPIC fixtures are only available in conjunction with a non-tapered fiberglass pole.

**Option C:**

When LED street lights are installed on Company-approved, non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>5,300 Estimated Lumen LED Light Fixture-NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$4.16	3.5	RLNC_4
3 Customers per Street light	\$5.55	4.67	RLNC_3
2 Customers per Street light	\$8.33	7.0	RLNC_2
1 Customer per Street light	\$16.66	14.0	RLNC_1

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**RIDER FOR STREET LIGHTING SERVICE-LIGHT EMITTING DIODE**

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<u>6,800 Estimated Lumen LED light Fixture-TRADITIONAIRE</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$5.08	4.25	RLTC_4
3 Customers per Street light	\$6.77	5.67	RLTC_3
2 Customers per Street light	\$10.15	8.5	RLTC_2
1 Customer per Street light	\$20.31	17.0	RLTC_1
<u>5,300 Estimated Lumen LED light Fixture-ACORN</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$6.10	4.25	RLAC_4
3 Customers per Street light	\$8.14	5.67	RLAC_3
2 Customers per Street light	\$12.20	8.5	RLAC_2
1 Customer per Street light	\$24.41	17.0	RLAC_1
<u>5,500 Estimated Lumen LED Light Fixture-CAGED ACORN</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$7.64	4.25	RLCC_4
3 Customers per Street light	\$10.19	5.67	RLCC_3
2 Customers per Street light	\$15.28	8.5	RLCC_2
1 Customer per Street light	\$30.57	17.0	RLCC_1

**B. Fuel Adjustment**

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment for the current month calculated in accordance with Rate Schedule FA.

**IV. SUBDIVISION CONVERSION FROM THE LS-E-G OR NON-LED-L SCHEDULES**

Conversion of existing lighting is only permitted for an entire Subdivision, upon written consent of the Property Owners' Association. If no Property Owners' Association exists, then written consent to take service and share costs as outlined under the agreement with the Company is required from 100% of the property owners within the boundaries of the Subdivision. Upon request for conversion, the Company shall provide the POA (or where there is no POA, all property owners) with an estimate of the cost for any charges that will not be included in the monthly tariff. Any costs associated with the conversion and not included in the monthly tariff will be charged to the POA. If no POA exists, the property owners in the subdivision shall be charged a share of those costs based on the number of customers sharing each light as set forth in the Company's estimate.

**V. GENERAL PROVISIONS**

Where facilities are required, in addition to those set forth above, the contracting party (developer, property owners' association, etc.) will pay in advance of installation the estimated Cost of such facilities.

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**RIDER FOR STREET LIGHTING SERVICE-LIGHT EMITTING DIODE**

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If Company provides change-outs or removals of functioning lighting equipment as described in IV Subdivision Conversion the LS-E or NON-LED-L schedules, the Property Owners' Association, or 100% of the homeowners in the subdivision if no Property Owners' Association exists, will be responsible for all costs of such change-outs including the difference between the undepreciated value and the salvage value which may be added to the cost of the system. The cost of distribution transformers and facilities to provide energy shall not be included in the cost of the street lighting installation. Under this schedule, the POA, or 100% of the homeowners in the subdivision have to be changed out and have executed an agreement to convert. This rate is applicable to entire property or 100% of subdivision owners. Such change-outs and removals will be scheduled and performed subject to the availability of the Company's normal resources. If the requested change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the customer, the Company will propose an alternative timeline for completing the job. If that timeline is not acceptable to the Customer, the Company may, with the customer's consent, utilize additional resources to meet the requested time frame. In such case, the POA, or 100% of the homeowners if no POA exists, will be responsible for any costs associated with the additional resources. Regular maintenance of bulb replacement, photo controls, and other typical repair work does not constitute the failure of an existing fixture.

**VI. CONTRACT PERIOD**

For customers installing five (5) or more fixtures, or new poles, the Contract shall be for a minimum period of five (5) Years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

**VII. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.

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**STREET AND HIGHWAY LIGHTING SERVICE FOR SOLID STATE LIGHTING  
INSTALLED UNDER ENERGY EFFICIENCY ORDER R-31106**

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**I. AVAILABILITY**

Eligibility for service under this rate is limited to Louisiana Public Service Commission ("LPSC") approved Public Entity Energy Efficiency applicants for school districts, local governments, state agencies and higher education institutions, or any other public entity to be managed as outlined in Attachment B to LPSC General Order 2-1-2019 (R-31106), dated February 1, 2019 ("Public Entities Program") and applicable rules.

This schedule is not available for temporary Service.

Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This rate is applicable for Company-owned solid state street lighting when customer has an approved application pursuant to the LPSC's Public Entities Program and meets all conditions of the program including installation of approved Design Light Consortium (DLC) standard fixtures and Entergy's Distribution Standards.

**III. TYPE OF SERVICE**

The applicant will provide the Public Entities Program-funded fixtures that are to be installed in place of the existing Company-owned fixtures. The fixtures must contain company provided labels. Entergy labor will be used to perform all light removals, installations and inspections that occur on the Company's distribution system. Fixtures upgraded pursuant to the Public Entities Program and installed on the Company's distribution system are the property of the Company. Company is responsible for on-going maintenance and replacement service as described in subparts "C" and "E" of Section V. below.

**IV. NET MONTHLY BILL (A + B + C)**

**A. Net Monthly Rate<sup>1</sup>**

<u>Approximate Fixture Equivalent</u>		<u>Rate per Fixture</u>	<u>Rate Category</u>
NEMA-LED	100W	\$6.87	SL_EE1
NEMA-LED	150W	\$7.41	SL_EE2
Cobra-LED	100W	\$6.87	SL_EE3
Cobra-LED	150W	\$7.41	SL_EE4
Cobra-LED	250W	\$7.94	SL_EE5
Cobra-LED	400W	\$8.69	SL_EE6

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<sup>1</sup> As provided by the Public Entities Program, the Company shall recover any loss of revenue as a result of lower energy consumption or lower tariff rate, for which the Company will use Schedule LED-SL, as applicable, as the lower tariff rate.



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**STREET AND HIGHWAY LIGHTING SERVICE FOR SOLID STATE LIGHTING  
INSTALLED UNDER ENERGY EFFICIENCY ORDER R-31106**

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B. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with Rate Schedule FA.

C. Company-Owned Non-standard Facilities

When the customer requires facilities that comply with Company's distribution standards but are not provided for in this rate schedule, Customer may either 1) pay, in advance of installation, Company's cost of such facilities including installation costs, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

D. Billing Energy

The billing energy for each point of Service will be determined by the Company's estimation of the kWh usage based on the type, rating, and quantity of the equipment from the inventory provided by Customer.

**V. SERVICE CONDITIONS**

A. The Net Monthly Rate in Section IV includes maintenance and energy supply only for Public Entities Program-funded lights mounted on existing standard poles.

B. No less than sixty days prior to the date of the desired change-out of a Company-owned light to a Public Entities Program-funded light, customer will be responsible for providing Company with an inventory of the Company-owned lights to be replaced. This inventory will include each existing fixture type, style, wattage, and location being converted and the replacement fixture type, style, wattage, and location specified.

C. Service under this schedule is dependent on Company's agreement that the lights being removed are the property of the Company and the proposed replacement fixtures meet the Company's distribution standard for lighting. A sample of each size and type of any fixture not previously approved by the Company must be provided along with the inventory no less than 60 days prior to the date of the proposed change out. Fixture approval is a condition of change out.

D. Public Entities Program-funded lighting fixtures must be labeled with the name of the Company and year of warranty expiration of the lighting fixture. Once the inventory list has been received and locations confirmed, the Company will provide labels to be adhered to Public Entities Program-funded fixtures.

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**STREET AND HIGHWAY LIGHTING SERVICE FOR SOLID STATE LIGHTING  
INSTALLED UNDER ENERGY EFFICIENCY ORDER R-31106**

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- E. Company will replace the Public Entities Program lighting fixture with a Company-approved solid state fixture with equivalent lumen output when notified by the Customer that the fixture has ceased to operate and that the original vendor warranty has expired. At the time of the request, Customer must elect to either pay for the replacement fixture up front or take service under the then effective SHL-LED rate schedule.
- F. The Customer agrees to provide, at no cost to the Company, all required right-of-way for maintenance of the lighting facility.

**VI. AND PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.

**VII. CONTRACT PERIOD**

The Contract Period shall not be less than ten (10) years for conversion installations, commencing with the date of installation. After the initial ten (10) year period, the contract period shall be month to month.

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**STREET AND HIGHWAY LIGHTING SERVICE – LIGHT EMITTING DIODE (LED)  
RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is not available for temporary Service.

Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

**II. APPLICABILITY**

Applicable under the regular Terms and Conditions of Company for electric service of Company owned, operated and maintained Light Emitting Diode (LED) fixtures as listed below under the terms of the Company's standard street lighting agreement to the state, municipalities, towns, and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds by LED fixtures. This rate is not available for private area lighting.

**III. TYPE OF SERVICE**

Unmetered lighting service from dusk to dawn every night for approximately 4,000 hours per year. The lighting facilities installed will be Company's standard approved facilities for the particular application.

**IV. NET MONTHLY BILL (A + B + C)**

**A. Net Monthly Rate – Rate Group A**

Light Emitting Diode (LED) <u>Estimated Lumens</u>	Approximate <u>HPS Equivalent</u>	Monthly <u>kWh</u>	Rate per <u>Fixture</u>	Rate <u>Category</u>
5,300 Lumen NEMA	100W	16	\$5.26	SHLED1
6,700 Lumen NEMA	150W	23.3	\$5.70	SHLED2
9,100 Lumen Cobra	150W	24.33	\$7.16	SHLED3
16,000 Lumen Cobra	250W	35.67	\$7.91	SHLED4
26,000 Lumen Cobra	400W	75	\$10.07	SHLED5
5,100 Lumen Cobra	100W	15	\$6.49	SHLED6
21,000 Lumen Off Road		48.66	\$11.21	SHLED7
26,000 Lumen Off Road		75	\$11.86	SHLED8

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE SHL-LED  
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**STREET AND HIGHWAY LIGHTING SERVICE – LIGHT EMITTING DIODE (LED)  
RATE SCHEDULE**

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**B. Fuel Adjustment**

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with Rate Schedule FA.

**C. Company Owned Non-standard Facilities**

When the customer requires facilities not provided for in this rate schedule, Customer may either 1) pay, in advance of installation, Company's cost of such facilities including installation costs, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

**V. SERVICE CONDITIONS**

- A. The Net Monthly Rate for Rate Group A includes installation, maintenance, energy supply and control by the Company of standard street light fixtures and lamps mounted on existing standard wood poles.
- B. Company will only replace functioning fixtures upon written request of the customer. The cost for changing out of functioning lights will be \$52.00 per light.

**VI. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.

**VII. CONTRACT PERIOD**

For customers installing five (5) or more fixtures, or new poles, the Contract shall be for a minimum period of five (5) Years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE SLPS

Revision #0

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Original

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2/9/2022

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**RIDER FOR STREET LIGHT POLE SERVICE**

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**I. APPLICABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers served under any electric Rate Schedule in a subdivision when the municipality, state government, federal government or any agency thereof (collectively “Agency”) contracts to pay under standard street lighting rates for all street lighting Service except pole charges for the affected Services. This Rider for Street Light Pole Service, Schedule SLPS (“SLPS”) applies in existing subdivisions newly annexed to corporate limits where the Rider for Street Lighting Service-Light Emitting Diode Schedule (“RLU-LED”), the LS-E-G Residential Subdivision Lighting Service, or the NON-LED-L Street Lighting in Subdivision Service have been previously established and billed to Electric Service Customers, and in new subdivisions within corporate limits where LS-E-G, NON-LED-L, or RLU-LED Service has not been previously established. Customers located in such subdivisions shall pay a monthly pole charge pursuant to SLPS for the appropriate pole type and number of Customers per pole. For multi-family apartment complexes within such subdivisions, the number of Customers will be determined by the number of lots the complex contains.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

**II. MODIFICATION OF REGULAR RATE SCHEDULE**

All the provisions of the Rate Schedule under which the Customer receives Electric Service shall apply. Additionally, when an Agency contracts to pay for all street lighting Service for the affected Services, except pole charges, pursuant to Company’s LS-E-G Street and Highway Lighting Service, the NON-LED-L Street Lighting Service, or the Street and Highway Lighting Service – Light Emitting Diode (LED) (“SHL-LED”), the Company will also bill the appropriate pole charge specified below to the Customer.

**A. Standard Poles**

When street lights are installed on standard wood or smooth fiberglass poles, other than Company’s existing distribution poles, for which the Company did not receive a contribution, the charge is:

<u>Number of Customers Per Street light</u>	<u>Monthly Charge</u>	<u>Rate Category</u>
4 or more Customers	\$1.35	SLPA_4
3 Customers	\$1.81	SLPA_3
2 Customers	\$2.70	SLPA_2
1 Customer	\$5.40	SLPA_1

**ENTERGY LOUISIANA, LLC**  
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**RIDER FOR STREET LIGHT POLE SERVICE**

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**B. Non-standard Poles**

When street lights are installed on Company-approved non-standard metal, decorative fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>Number of Customers Per Street light</u>	<u>Monthly Charge</u>	<u>Rate Category</u>
4 or more Customers	\$3.53	SLPB_4
3 Customers	\$4.65	SLPB_3
2 Customers	\$8.14	SLPB_2
1 Customer	\$13.90	SLPB_1

**III. GENERAL PROVISIONS**

Where additional facilities are required above those set forth above, the contracting party (developer, property owners association, etc.) will pay in advance of installation the estimated Cost of such facilities.

**IV. CONTRACT PERIOD**

For customers installing five or more fixtures, or new poles, the Contract shall be for a minimum period of five (5) Years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

**V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.