

Louisiana Public Service Commission



POST OFFICE BOX 91154
BATON ROUGE, LOUISIANA 70821-9154
lpsc.louisiana.gov

Telephone: (225) 342-9888

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District IV

BRANDON M. FREY
Executive Secretary

KATHRYN H. BOWMAN
Executive Counsel

September 30, 2021

JOHNNY E. SNELLGROVE, JR
Deputy Undersecretary

Ms. Peggy A. Maranan, VP Finance
Dixie Electric Membership Corporation
Post Office Box 15659
Baton Rouge, Louisiana 70895

Dear Ms. Maranan:

The Louisiana Public Service Commission (the "Commission") is in receipt of Dixie Electric Membership Corporation's Power Cost Adjustment (PCA) dated September 23, 2021 for the October 2021 billing period. Following a preliminary review of the information submitted, the Commission hereby accepts the PCA in the amount of **\$0.05346/kwh**.

Please be advised that this acceptance is granted subject to periodic examination and audit by the Commission of the PCA clause and modification of the recovery mechanism as deemed appropriate and does not constitute final approval on the prudence and/or reasonableness of the charges passed through the PCA clause. Furthermore, any cost passed through the PCA that is subsequently disallowed as a result of the audit is subject to credit or refund.

This acceptance is done without prejudice to the authority of the Commission to make investigations and require any changes it legally finds to be reasonable and/or necessary.

Sincerely,


Brandon M. Frey
Executive Secretary

BMF/dm



DEMCO

DIXIE ELECTRIC MEMBERSHIP CORPORATION

POST OFFICE BOX 15659
BATON ROUGE, LA 70895
225-261-1221 FAX 225-261-1383

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SEP 28 2021

LA Public Service Commission

September 23, 2021

Mr. Brandon Frey
Louisiana Public Service Commission
Post Office Box 91154
Baton Rouge, LA 70821-9154

Dear Mr. Frey:

The following records are enclosed to support Dixie Electric Membership Corporation's application for a change in its delivered purchased power cost adjustment clause applicable to its present tariffs:

- Monthly Power Cost Adjustment Report
- PCA Summary
- Copy of the August Power Bill
- Revenue, KWH and Customer Statistics
- Affidavit

This change in the delivered purchased power cost adjustment clause, if approved, will be effective with the first cycle billing commencing in October 2021.

Sincerely,

Peggy Maranan

Peggy Maranan
Vice President, Finance

Enclosures

OCT2021APPFUELRPTLTR121420.DOCX

ROUTE TO		ROUTE FROM
DEPT. <u>util</u>	DATE <u>9/28</u>	DEPT. _____
DEPT. _____	DATE _____	DEPT. _____
DEPT. _____	DATE _____	DEPT. _____
DEPT. _____	DATE _____	DEPT. _____

A Touchstone Energy® Cooperative

ASCENSION PARISH 622-2549 § CENTRAL 261-1596 § DENHAM SPRINGS 665-8932 § GREENSBURG 222-6132
LIVINGSTON 686-2591 § ST. FRANCISVILLE 635-3348 § ZACHARY 654-9355

UCDF

MONTHLY COST OF POWER ADJUSTMENT REPORT

DIXIE ELECTRIC MEMBERSHIP CORPORATION
DATA BASED UPON OPERATION FOR THE MONTH OF:
APPLIED TO BILLS FOR THE MONTH OF:

August, 2021
October, 2021

PAGE PCA-1
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DETERMINATION OF POWER COST ADJUSTMENT (PCA-DE)

LA Public Service Commission

1. Fuel Cost Adjustment per kWh (FCA-DE) (Page PCA-2, Line 9)	<u>\$0.05388</u>
2. Non-Fuel Power Cost Adjustment (NFPA-DE) (Page PCA-5, Line 12)	<u>\$0.00103</u>
3. Non-Fuel Power Cost Overage/Underage (T) (Page PCA-3, Line 12)	<u>(\$0.00145)</u>
4. Total Power Cost Adjustment (PCA-DE) (Line 1 + Line 2 + Line 3 + Line 3a.)	<u>\$0.05346</u>

DIXIE ELECTRIC MEMBERSHIP CORPORATIONDATA BASED UPON OPERATION FOR THE MONTH OF: August, 2021
APPLIED TO BILLS FOR THE MONTH OF: October, 2021**DETERMINATION OF FUEL COST ADJUSTMENT (FCA-DE)**

1. Total Energy Purchased Operating Month (Cleco Power LLC Invoice)	<u>228,510,000</u>
2. Total Fuel Cost Operating Month (Cleco Power LLC Invoice)	<u>\$10,687,967</u>
3. Fuel Cost per kWh Purchased Operating Month (F) (Line 2 / Line 1)	<u>\$0.04677</u>
4. Total kWh Purchased During 12 Months Ending With Current Operating Month (Page PCA-7)	<u>2,268,865,000</u>
5. Total kWh Sales During 12 Months Ending With Current Operating Month (Page PCA-7)	<u>2,142,832,056</u>
6. System Loss Factor (L) (Line 4 / Line 5)	<u>1.058816</u>
7. Fuel Cost per kWh Sold Operating Month (Line 3 x Line 6)	<u>\$0.04952</u>
8. Fuel Cost Overage/Underage (S) (Page PCA-4, Line 9)	<u>\$0.00436</u>
9. Fuel Cost Adjustment Operating Month (FCA-DE) (Line 7 + Line 8)	<u>\$0.05388</u>

DIXIE ELECTRIC MEMBERSHIP CORPORATIONDATA BASED UPON OPERATION FOR THE MONTH OF: August, 2021
APPLIED TO BILLS FOR THE MONTH OF: October, 2021**DETERMINATION OF NON-FUEL POWER COST OVER/UNDER RECOVERY (T)**

1. Total Non-Fuel Power Cost Operating Month (Page PCA-5, Line 7)	<u>\$5,615,324</u>
2. Total kWh Sales Operating Month (Page PCA-7)	<u>218,703,942</u>
3. Non-Fuel Power Cost Adjustment (NFPA-DE) Applied Operating Month (Appropriate Billing Month CPAR, Page PCA-1, Line 2)	<u>\$0.001030</u>
4. Non-Fuel Power Cost Overage/Underage (T) Operating Month (Appropriate Billing Month CPAR, Page PCA-1, Line 3)	<u>(\$0.001050)</u>
5. Non-Fuel Power Cost in Base Rates (PCb) (Rate Schedule PCA-DE)	<u>\$0.028496</u>
6. Total Non-Fuel Power Cost Applied Operating Month (Line 3 + Line 4 + Line 5)	<u>\$0.028476</u>
7. Actual Non-Fuel Power Cost Recovered Operating Month (Line 2 x Line 6)	<u>\$6,227,813</u>
8. Non-Fuel Overage/Underage Collection for Operating Month (Line 7 - Line 1)	<u>\$612,490</u>
9. Cumulative Non-Fuel Overage/Underage through Previous Operating Month (Previous month's CPAR Page PCA-3, Line 10)	<u>\$2,495,374</u>
10. Cumulative Non-Fuel Overage/Underage through Operating Month (Line 8 + Line 9)	<u>\$3,107,864</u>
11. Total kWh Sales During 12 Months ending with Current Operating Month (Page PCA-7)	<u>2,142,832,056</u>
12. Cumulative Non-Fuel Overage/Underage per 12 month kWh Sales (Line 10 / Line 11)	<u>\$0.00145</u>

DIXIE ELECTRIC MEMBERSHIP CORPORATION

DATA BASED UPON OPERATION FOR THE MONTH OF: August, 2021
APPLIED TO BILLS FOR THE MONTH OF: October, 2021

DETERMINATION OF FUEL COST OVER/UNDER RECOVERY (\$)

1. Total Fuel Cost Operating Month (Cleco Power LLC Invoice)	<u>\$10,687,967</u>
2. Total kWh Sales Operating Month (Page PCA-7)	<u>218,703,942</u>
3. Fuel Cost Adjustment (FCA-DE) Applied Operating Month (Appropriate Billing Month CPAR, Page PCA-1, Line 1)	<u>\$0.050970</u>
4. Actual Fuel Cost Recovered Operating Month (Line 2 x Line 3)	<u>\$11,147,340</u>
5. Overage/Underage Fuel Collection for Operating Month (Line 4 - Line 1)	<u>\$459,373</u>
6. Cumulative Fuel Cost Overage/Underage through previous Operating Month (Previous month's CPAR Page 4, Line 7)	<u>(\$9,796,116)</u>
7. Cumulative Fuel Cost Overage/Underage through Operating Month (Line 5 + Line 6)	<u>(\$9,336,743)</u>
8. Total kWh Sales During 12 Months Ending With Current Operating Month (Page PCA-7)	<u>2,142,832,056</u>
9. Cumulative Fuel Cost Overage/Underage per 12 month kWh Sales (\$) (Line 7 / Line 8)	<u>(\$0.00436)</u>

DIXIE ELECTRIC MEMBERSHIP CORPORATION

DATA BASED UPON OPERATION FOR THE MONTH OF: August, 2021
 APPLIED TO BILLS FOR THE MONTH OF: October, 2021

DETERMINATION OF NON-FUEL POWER COST

1. Total Cleco Power Cost Operating Month (Cleco Power LLC Invoice)	<u>\$16,147,743</u>
2. Total Hydro Cost Operating Month (Southwestern Power Admin. Invoice)	<u>\$155,548</u>
3. Total Power Cost Operating Month (Line 1 + Line 2)	<u>\$16,303,291</u>
4. Total Fuel Cost Operating Month (Cleco Power LLC Invoice)	<u>\$10,687,967</u>
5. Non-Fuel Power Cost Operating Month (Line 3 - Line 4)	<u>\$5,615,324</u>
6. Total EEDS & VLP Non-Fuel Power Cost Operating Month	<u>N/A</u>
7. Total Non-Fuel Power Cost Net Of Incentive Power Cost Operating Month (Line 5 - Line 6)	<u>\$5,615,324</u>
8. Expected Non-Fuel Power Cost under CLECO Contract based upon 2016 actual	<u>\$63,143,180</u>
9. Projected 12 Month kWh Sales (actual 2016)	<u>2,138,341,700</u>
10. Expected Non-Fuel Power Cost per kWh sold (Line 8 / Line 9)	<u>\$0.029529</u>
11. Power Cost Included in Base Rates (PCb) (Schedule PCA-DE)	<u>\$0.028496</u>
12. Non-Fuel Power Cost Adjustment (NFPA-DE) (Line 10 - Line 11)	<u>\$0.00103</u>

DIXIE ELECTRIC MEMBERSHIP CORPORATION

DATA BASED UPON OPERATION FOR THE MONTH OF:

August, 2021

APPLIED TO BILLS FOR THE MONTH OF:

October, 2021

HISTORICAL TRACKING OF POWER COST ADJUSTMENT

<u>Operating Month</u>	<u>Fuel Cost Adjustment (FCA-DE)</u>	<u>Non-Fuel Power Cost Adjustment (NFPA-DE)</u>	<u>Non-Fuel True-Up (T)</u>	<u>Total PCA Applied (PCA-DE)</u>	<u>Month Applied To Bills</u>
Sep-20	\$0.035460	\$0.001030	(\$0.002810)	\$0.033680	Nov-20
Oct-20	\$0.030510	\$0.001030	(\$0.002880)	\$0.028660	Dec-20
Nov-20	\$0.024120	\$0.001030	(\$0.002780)	\$0.022370	Jan-21
Dec-20	\$0.029010	\$0.001030	(\$0.002420)	\$0.027620	Feb-21
Jan-21	\$0.029380	\$0.001030	(\$0.002280)	\$0.028130	Mar-21
Feb-21	\$0.030190	\$0.001030	(\$0.001820)	\$0.029400	Apr-21
Mar-21	\$0.036500	\$0.001030	(\$0.001860)	\$0.035670	May-21
Apr-21	\$0.031190	\$0.001030	(\$0.001730)	\$0.030490	Jun-21
May-21	\$0.036280	\$0.001030	(\$0.001470)	\$0.035840	Jul-21
Jun-21	\$0.050970	\$0.001030	(\$0.001050)	\$0.050950	Aug-21
Jul-21	\$0.054900	\$0.001030	(\$0.001160)	\$0.054770	Sep-21
Aug-21	\$0.053880	\$0.001030	(\$0.001450)	\$0.053460	Oct-21

DIXIE ELECTRIC MEMBERSHIP CORPORATION
DATA BASED UPON OPERATION FOR THE MONTH OF:
APPLIED TO BILLS FOR THE MONTH OF:

August, 2021
October, 2021

12 MONTH HISTORY OF kWh PURCHASES AND SALES

<u>Month</u>	<u>kWh Purchased</u>	<u>Total kWh Sold</u>
Sep-20	203,475,000	218,620,166
Oct-20	167,138,000	176,143,379
Nov-20	144,173,000	149,491,469
Dec-20	194,998,000	158,060,735
Jan-21	195,501,000	185,303,192
Feb-21	205,500,000	177,568,648
Mar-21	153,156,000	179,210,861
Apr-21	147,002,000	147,591,652
May-21	177,161,000	153,016,165
Jun-21	216,212,000	165,955,591
Jul-21	236,039,000	213,166,256
Aug-21	<u>228,510,000</u>	<u>218,703,942</u>
Totals	2,268,865,000	2,142,832,056

Cleco Power LLC

P.O. Box 660228
 Dallas, TX. 75266-0228

MONTHLY INVOICE

Dixie Electric Membership Corporation	Invoice Number	200003053283
P.O. Box 15659	Invoice Date	9/10/2021
Baton Rouge, LA 70895	Invoice Due Date	9/30/2021

	551,104 kW	Total Energy	228,510,000 kWh
Monthly Metered Demand	551,104 kW	Total Energy	228,510,000 kWh
Annual Peak Demand (Formula Demand)	556,780 kW	Hydro Energy	(5,968,000) kWh
Hydro Demand	(18,200) kW	Total Billed Energy	222,542,000 kWh
Standard Billed Demand	538,580 kW		
Leased Capacity Demand	(250,000) kW		
Block A Demand (Form A)	288,580 kW		
Block B Demand (Form B)	- kW		
Leased Capacity Charge (Standard Demand Charge)	250,000 kW	@ \$	9.15
Block A Demand Charge (Form A) (up to 387,000 KW)	288,580 kW	@ \$	8.13
Block B Demand Charge (Form B)	- kW	@ \$	0.04802674
Fuel Charge (Fuel, O&M, Etc.)	222,542,000 kWh	@ \$	0.00367
Energy Charge	222,542,000 kWh		
Transmission Charge			
Facilities Charge			
Carbon Costs (Environmental)			
Third Party Resource Credit			
August Monthly Charges			\$ 16,147,743.16
Other Adjustments(MISO Adjustments)			
Cummulative Deferral Balance - Prior Month			\$6,184,389.54
Current Month Deferral (included in Fuel Charge Line Item Above)			(\$1,199,444.44)
Cummulative Deferral Balance Forward			\$4,984,945.10
6% Interest Rate on Unpaid Amount			\$ -
Total Due Now			\$ 16,147,743.16
Amount Due After September 30, 2021			\$ 16,470,698.03



US DEPARTMENT OF ENERGY
Southwestern Power Administration

Please Remit Your Payment To:
 SOUTHWESTERN POWER ADMINISTRATION
 ONE WEST THIRD STREET SUITE 1600
 TULSA, OK 74103-3502

Customer Invoice DIXIE ELECTRIC MEMBERSHIP CORPORATION

Attention:
 RANDALL C. PIERCE
 CEO & GENERAL MANAGER
 PO BOX 15659
 BATON ROUGE, LA 70895

Invoice Date: September 13, 2021
 Invoice No.: 21-846
 Service Month: August 2021
 Contract No.: DE-PM75-00SW00439

Due Date: Monday, October 4, 2021

Summary of Charges

Description	Usage	Rate	Amount
Capacity Charge for Hydro-Peaking Power	18,200 kW	\$4.50	\$81,900.00
Operating Reserves Service: Spinning Reserve	18,200 kW	\$0.0146	\$265.72
Operating Reserves Service: Supplemental Reserve	18,200 kW	\$0.0146	\$265.72
Peaking Energy	2,618,000 kWh	\$0.0094	\$24,609.20
Purchased Power Adder	2,618,000 kWh	\$0.0059	\$15,446.20
Purchased Power Adder Adjustment	2,618,000 kWh	\$0.0006	\$1,570.80
Supplemental Peaking Energy	3,350,000 kWh	\$0.0094	\$31,490.00

Amount Due: \$155,547.64

Peaking Energy Account

Contract Year -> 6/1/2021 Thru 5/31/2022

Total Due (kWh) -> 21,840,000

Month	MTD Peaking Energy (kWh)	YTD Peaking Energy (kWh)	YTD Peaking Balance (kWh)	Supplemental MTD (kWh)	Supplemental YTD (kWh)
August 2021	2,618,000	8,052,000	13,788,000	3,350,000	15,472,000
July 2021	2,728,000	5,434,000	16,406,000	6,298,000	12,122,000
June 2021	2,706,000	2,706,000	19,134,000	5,824,000	5,824,000
May 2021	1,307,000	21,840,000	0	6,006,000	31,037,000
April 2021	1,298,000	20,533,000	1,307,000	6,044,000	25,031,000
March 2021	1,702,000	19,235,000	2,605,000	2,331,000	18,987,000
February 2021	1,980,000	17,533,000	4,307,000	2,622,000	16,656,000
January 2021	1,701,000	15,553,000	6,287,000	3,915,000	14,034,000
December 2020	1,311,000	13,852,000	7,988,000	0	10,119,000
November 2020	1,260,000	12,541,000	9,299,000	0	10,119,000
October 2020	1,496,000	11,281,000	10,559,000	1,675,000	10,119,000
September 2020	1,738,000	9,785,000	12,055,000	0	8,444,000

AFFIDAVIT

STATE OF LOUISIANA
PARISH OF EAST BATON ROUGE

BEFORE ME, the undersigned authority personally came and appeared:

-----Peggy Maranan-----

who, after being duly sworn, deposed that he is the officer or person responsible for the preparation of the Cost of Power and Fuel Adjustment calculations and that to the best of his knowledge all of the information and calculations contained herein are true and correct.

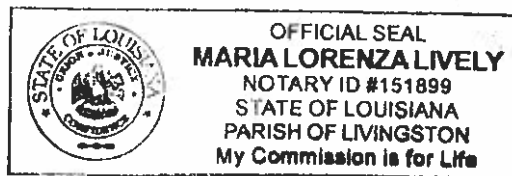
Peggy Maranan

Peggy Maranan

SWORN TO AND SUBSCRIBED before me this 23rd day of September, 2021.

Maria Lorenza Lively

Maria Lorenza Lively, Notary ID 151899
Commissioned for Life



DIXIE ELECTRIC MEMBERSHIP CORP.
OCT 2021