Name of Respo		Company		ort Is: An Original A Resubmissi		Date of Report (Mo, Da, Yr)		ar/Period of Report d of2018/Q4		
		STEAM-ELEC	TRIC GENERA	TING PLANT	STATISTICS (Larg	e Plants) (Contin	ued)			
Dispatching, and 549 on designed for pe steam, hydro, ir cycle operation footnote (a) accused for the var	d Other Expension 25 "Electral cad service atternal combus with a conventiounting metholious componer	re based on U. S. of ses Classified as Ot ric Expenses," and N . Designate automa- tion or gas-turbine e- ional steam unit, inco d for cost of power g nts of fuel cost; and	f A. Accounts. F her Power Supp Maintenance Ac atically operated equipment, repoilude the gas-tur generated includics) any other inf	Production exposes. Sound Nos. 55 plants. 11. It each as a sound with the ling any excessormative data	penses do not inclu 10. For IC and 0 53 and 554 on Line For a plant equipp eparate plant. How steam plant. 12. ss costs attributed 1	de Purchased Po T plants, report 32, "Maintenanc ed with combina rever, if a gas-tur If a nuclear powe o research and d	ower, System Operating Ex e of Electric F tions of fossil bine unit funder generating levelopment;	Plant." Indicate plant fuel steam, nuclear stions in a combined plant, briefly explain (b) types of cost uni	n by	
	d other physic	al and operating cha	Plant	iant.		Plant			Line	
Plant Name: Knox L	66	ŗ	Name: Lone S	Star		Name: Wilke	s		No.	
Name. Work	(d)			(e)			(f)			
		Steam			Steam			Steam	1	
		Outdoor Boiler			Outdoor Boiler			Outdoor Boiler	2	
		1950			1954			1964	3	
		1974			1954			1971 881.52	5	
		499.50			50.00			822	6	
		342			50	-		5774	7	
		1404			356 50	ļ		875	8	
		469			0	-		0	9	
		0			50			875	10	
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		142518000	5918000			573563000		12		
		102781	58487 934757			443729		13		
		8367353				8276463		14		
64706496					7821740			110373717	15	
2036608				123592			2122856	16		
75213238		75213238	000010				121216765	17		
		150.5771	178.7715					137.5088	18	
		710701	343347 24377 0			826352 24377626		20		
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		0				1089722	22			
		1543590			121400		0			
		0			(0		
		61007			73755		1009336			
		387270			557278	26				
		183			8			736	27	
		2706	130 1			10553	28			
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		463384	10751							
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		847145			5203° 2179					
		138459 13132596			73101				_	
		0.0921			0.123			0.0572	35	
GAS	OIL	COMPOSITE	GAS			GAS	OIL	COMPOSITE	36	
MCF	BBLS		MCF .			MCF	BBLS		37	
1679512	0	0	94399	0	0	6653382	0	0	38	
1020	0	0	1045	0	0	1034	0	0	39	
3.560	0.000	0.000	3.630	0.000	0.000	3.650	0.000	0.000	40	
3.560	0.000	0.000	3.630	0.000	0.000	3.650	0.000	0.000	41	
3.470	0.000	0.000	3.660	0.000	0.000	3.560 0.040	0.000	0.000	43	
0.040	0.000	0.000	0.060 15833.000	0.000	0.000	11904.000	0.000	11904.000	44	
12078.000	0.000	12078.000	13033,000	0.000	0.000		1			

U of Doors	- n do n t		This Rep	ort Is:	— Т	Da	ate of Report	Y	ear/Period of Repo	rt
Name of Respondent Southwestern Electric Power Company		(1) X An Original			(Mo, Da, Yr)		F	End of 2018/Q4		
Southwestern	Electric Power C	-	· · ·	A Resubmission						
				TING PLANT ST						
Dispatching, an 547 and 549 on designed for pe steam, hydro, in cycle operation footnote (a) accused for the value	nd Other Expense the Line 25 "Electrical load service. Internal combustical with a convention of the convention of the counting method rious components.	es Classified as Ot c Expenses," and I Designate automa on or gas-turbine e onal steam unit, inc for cost of power of ts of fuel cost; and	her Power Supp Maintenance Ac atically operated quipment, repor- lude the gas-tur generated includ (c) any other inf	ount Nos. 553 and plants. 11. For teach as a separation with the steeling any excess cormative data co	10. For IC an and 554 on Li or a plant equarate plant. Heam plant. 1 costs attribute	ine 32 lipped lowev 2. If	plants, report (2, "Maintenance d with combinat ver, if a gas-turl a nuclear poweresearch and de	operating Executions of Flectric ions of fossione unit funer generating evelopment;	n Control and Load xpenses, Account National Plant." Indicate platilities the steam, nucleations in a combined plant, briefly explay (b) types of cost untitype and quantity	nts ar ed in by nits
report period ai Plant Name: <i>*Pirk</i> ey	A. 7 TECHNOLOGISH WE SHIP	I and operating cha	Plant Name: *Dolet	Son i nevera naco acco a de-			Plant Name: Harry	D Mattison (f)		Line No.
		AUMAN STAR			Arida Police	14/0				
		Steam			Stea	_			Gas Turbine	
		Outdoor Boiler			Outdoor Boi	_			No Boile	
		1985			19	-			2007	
		1985			19	_			340.00	_
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		5843029			15106	315			145185	
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		455994898			2770921				9381039	
		20547832			12306					0 16
		591305229			3361998				13021176 382.975	
		954.6728			1159.34				17348	_
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		1470482			5587	724			20273	0 25
		2325199		11	36253	310				0 26
		5057			(637				0 27
		75587				150			22	
	2	1479672			5694	-			809	4 29 0 30
		878135			4097				4772	
		8632572 659007			54586 1839				90167	_
		1442131			8362					0 33
		166378046			652894				1903281	0 34
		0.0422			0.13	315	-		0.388	8 35
LIGNITE	GAS	COMPOSITE	LIGNITE	GAS	COMPOS	ITE	GAS			36
TONS	MCF		TON	MCF			MCF			37
3291355	71458	0	458213	291490	0		566934	0	0	38
6237	1010	0	6934	1044	0		1045	0	0	39
41.340	3.570	0.000	113.110	3.980	0.000		31.210	0.000	0.000	41
40.290	3.570	0.000	106.680	3.980	0.000		29.960	0.000	0.000	42
3.550	0.030	0.000	7.900 0.100	0.100	0.000		0.360	0.000	0.000	43
0.030 9496.000	8661.000	9495.000	12760.000	27234.000	13086.000	0	12067.000	0.000	0.000	44
2.55.55	1220000				*					

Name of Resp	pondent n Electric Power (Company	This Re (1) [X	eport Is: An Original	(1	Pate of Report Mo, Da, Yr)	Yea End	r/Period of Report of 2018/Q4	
		STEAM-FLECT			STATISTICS (Large	Plants) (Conti	inued)		
Dispatching, a 547 and 549 of designed for patents, hydro, cycle operation footnote (a) a cused for the version of the patents	and Other Expension Line 25 "Electropeak load service, internal combuston with a conventicecounting methor various componer	re based on U. S. of ses Classified as Ottric Expenses," and N. Designate automation or gas-turbine eional steam unit, incid for cost of power gots of fuel cost; and	A. Accounts. The Power Supplement of the American American Antically operate quipment, replace the gas-tenerated include the gas-tenerated includes the gas-tenerated the gas-tener	Production exp pply Expenses. Account Nos. 553 ed plants. 11. ort each as a se urbine with the s uding any excess nformative data	enses do not includ 10. For IC and G 3 and 554 on Line 3 For a plant equippe parate plant. Howe steam plant. 12. I	le Purchased I T plants, repor 22, "Maintenan ed with combin ever, if a gas-to f a nuclear poo	Power, System of Operating Expande of Electric Plations of fossil furbine unit functiver generating produced to the company of	ant." Indicate plant uel steam, nuclear ions in a combined plant, briefly explair b) types of cost uni	n by ts
report period Plant	and other physic	al and operating cha	Plant	piani.		Plant			Line
Name:		1	Name:			Name:	(f)		No.
	(d)			(e)			(1)		
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0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	4
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	4:
0.000	0.000	0.000	0.000	0.000					4
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r/Period of Report	Date of Report (Mo, Da, Yr)	This Report is: (1) X An Original	Name of Respondent			
2018/Q4	11	(2) _ A Resubmission	Southwestern Electric Power Company			
FOOTNOTE DATA						
		FOOTNOTE DATA				

Schedule Page: 402 Line No.: -1 Column: b

Arsenal Hill Unit 6 (J. Lamar Stall Unit), a natural gas-fired combustion turbine combined cycle generating unit, became operational in June 2010. Unit 6 consists of 2 combustion turbines feeding one steam turbine.

Schedule Page:	402.1	Line No.: -1	Column: c

(1) Flint Creek Power Station is jointly owned in the percentages shown below:

Southwestern Electric Power Company 50%
Arkansas Electric Cooperative Corporation 50%
Total 100%

Schedule Page: 403.1 Line No.: -1 Column: d

(2) Pirkey Power Station is jointly owned in the percentages shown below:

Southwestern Electric Power Company	85.936%
Northeast Texas Electric Cooperative	11.720%
Oklahoma Municipal Power Authority	2.344%
	100 000%

Total

.00.000%

Schedule Page: 403.1 Line No.: -1 Column: e

(3) Dolet Hills Power Station is jointly owned in the percentages shown below:

Southwestern Electric Power Company	40.234%
Central Louisiana Electric Company	50.000%
Northeast Texas Electric Cooperative	5.860%
Oklahoma Municipal Power Authority	3.906%
•	

Total

100.000%

Schedule Page: 402.2 Line No.: -1 Column: b

Turk Plant, a 600MW Ultra-supercritical coal unit, became operational in December 2012.

(4) Turk Power Station is jointly owned in the percentages shown below:

Southwestern Electric Power Company	73.33%
Arkansas Electric Cooperative Corporation	11.67%
East Texas Electric Cooperative	8.33%
Oklahoma Municipal Power Authority	6.67%
	100 0008
Total	100.000%

Name of Respondent Southwestern Electric Power Company		This Report Is (1) X An C (2) A Re	: original esubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
	HYDROEL	ECTRIC GENE	RATING PLANT STATI	STICS (Large Plan	ts)
2. If a a footr	rge plants are hydro plants of 10,000 Kw or more ny plant is leased, operated under a license from note. If licensed project, give project number. Let peak demand for 60 minutes is not available, group of employees attends more than one general	of installed capa the Federal End	acity (name plate rating ergy Regulatory Commi s available specifying pe	s) ssion, or operated a eriod.	as a joint facility, indicate such facts in mber of employees assignable to each
Line No.	Item		FERC Licensed Project Plant Name:	ct No. 0	FERC Licensed Project No. 0 Plant Name:
NO.	(a)		(b))	(c)
1	Kind of Plant (Run-of-River or Storage)				
2	Plant Construction type (Conventional or Outdoo	or)			
	Year Originally Constructed				
	Year Last Unit was Installed				
	Total installed cap (Gen name plate Rating in M	N)		0.00	0.00
	Net Peak Demand on Plant-Megawatts (60 minu		7	0	0
	Plant Hours Connect to Load			0	0
8	Net Plant Capability (in megawatts)		建加速-37 碳级	Reserved And	"你可以不是我们的人的人,但是
9	(a) Under Most Favorable Oper Conditions			0	0
10	(b) Under the Most Adverse Oper Conditions			0	0
	Average Number of Employees			0	0
$\overline{}$	Net Generation, Exclusive of Plant Use - Kwh			0	0
_	Cost of Plant			A159.20	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
14	Land and Land Rights			0	0
15	Structures and Improvements			0	0
16	Reservoirs, Dams, and Waterways			0	
17	Equipment Costs			0	
18	Roads, Railroads, and Bridges			0	
19	Asset Retirement Costs			0	
20	TOTAL cost (Total of 14 thru 19)		 	0	
21	Cost per KW of Installed Capacity (line 20 / 5)			0.0000	
22	Production Expenses				The same of the sa
23	Operation Supervision and Engineering			C	0
24	Water for Power			0	
_	Hydraulic Expenses		+	0	
25					
26	Electric Expenses				
27	Misc Hydraulic Power Generation Expenses				
28	Rents Maintenance Supervision and Engineering				
30	Maintenance Supervision and Engineering Maintenance of Structures				
	Maintenance of Reservoirs, Dams, and Waterw	rove.			
31	Maintenance of Electric Plant	4,5			
33	Maintenance of Misc Hydraulic Plant				
34	Total Production Expenses (total 23 thru 33)	2708 2800			
35	Expenses per net KWh			0.0000	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	t
Southwestern Electric Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2018/Q4	
HYDROELE	CTRIC GENERATING PLANT STATISTICS	(Large Plants) (Continued	i)	
5. The items under Cost of Plant represent accoudo not include Purchased Power, System control a 6. Report as a separate plant any plant equipped	nts or combinations of accounts prescribed band Load Dispatching, and Other Expenses	by the Uniform System of A	Accounts. Production Expe Supply Expenses."	nses
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Projection Plant Name:	ect No. 0 (f)	Line No.
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	of Respondent	Date of Report (Mo, Da, Yr)	Year/Period of Report	
South	western Electric Power Company	(1) X An Original (2) A Resubmission	11	End of
	PUMPED ST	TORAGE GENERATING PLANT S	STATISTICS (Large Plants)	
2. If a a footr 3. If n 4. If a plant.	ge plants and pumped storage plants of 10,000 k ny plant is leased, operating under a license from note. Give project number. et peak demand for 60 minutes is not available, g group of employees attends more than one gene e items under Cost of Plant represent accounts of i include Purchased Power System Control and L	(w or more of installed capacity (not the Federal Energy Regulatory Consideration of the which is available, specify the authors of accounts prescriptions of accounts prescriptions.)	ame plate ratings) commission, or operated as a joing period. pproximate average number of the distribution in the distributio	employees assignable to each Accounts. Production Expenses
Line	Item		FERC Licensed Pr	oject No.
No.			Plant Name:	(b)
	(a)			(6)
		daar		
	Type of Plant Construction (Conventional or Outo	door)		
_	Year Originally Constructed			
	Year Last Unit was Installed	A.D.		
	Total installed cap (Gen name plate Rating in MV			
	Net Peak Demaind on Plant-Megawatts (60 minu	ites)		
	Plant Hours Connect to Load While Generating			
	Net Plant Capability (in megawatts)			
	Average Number of Employees		*	
_	Generation, Exclusive of Plant Use - Kwh			
	Energy Used for Pumping			
	Net Output for Load (line 9 - line 10) - Kwh			
_	Cost of Plant			
13				
14	7.75	<u> </u>		
15				
16	Water Wheels, Turbines, and Generators			
17	Accessory Electric Equipment			
	Miscellaneous Powerplant Equipment			
19	Roads, Railroads, and Bridges			
20	Asset Retirement Costs			
21	Total cost (total 13 thru 20)			
22	Cost per KW of installed cap (line 21 / 4)			
_	Production Expenses			:
24				
25				
26				
27		200		
28		1363		
29				
30				
31	Maintenance of Structures Maintenance of Reservoirs, Dams, and Waterw	/avs		
32				
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34		34)		
35		× • • • • • • • • • • • • • • • • • • •		
37				
38		v		
38	Expenses per reven (line of 7 s)			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Southwestern Electric Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2018/Q4
*	STORAGE GENERATING PLANT STATIST	CS (Large Plants) (Continue	d)
a D in that aparau mo	assured as input to the plant for numning nurr	ooses.	
7. Include on Line 36 the cost of energy used is and 38 blank and describe at the bottom of the station or other source that individually provide reported herein for each source described. Grenergy. If contracts are made with others to put.	in pumping into the storage reservoir. When schedule the company's principal sources of s more than 10 percent of the total energy us our together stations and other resources wh	this item cannot be accurately pumping power, the estimate ed for pumping, and production individually provide less the contraction of the contract of the con	on expenses per net MWH as nan 10 percent of total pumping
FERC Licensed Project No.	FERC Licensed Project No.	FERC Licensed Proj	ect No.
Plant Name:	Plant Name:	Plant Name:	No.
(c)	(d)		(e)
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	of Respondent western Electric Power Company	(2) A F	Original Resubmission	Date of Re (Mo, Da, Y	port r)	Year/Period of Report End of2018/Q4
storage the Fed	all generating plants are steam plants of, less the plants of less than 10,000 Kw installed capacities and Energy Regulatory Commission, or operatoject number in footnote.	an 25,000 Kw	rating). 2. Design	and gas turbine-pla	i from others, c	operated under a license iron [
Line No.	Name of Plant	Const.	Installed Capacity Name Plate Rating (In MW)	Net Peak Demand MW (60 min.) (d)	Net Generati Excluding Plant Use	Cost of Plant
	(a)	(b)	(c)	(d) ,	(e)	(f)
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Name of Respondent Southwestern Electric Po		This Report Is: (1) X An Origina (2) A Resubm	ission	Date of Report (Mo, Da, Yr)	Year/Period of Repor End of2018/Q4	
Page 403. 4. If net per	GEN ly under subheadings for s ak demand for 60 minutes i ydro internal combustion of am turbine regenerative fee	s not available, give the	ernal combustion a which is available, report each as a s	and gas turbine plants. For specifying period. 5. If eparate plant. However, if	the exhaust heat from the	
Plant Cost (Incl Asset Retire. Costs) Per MW	Operation Exc'l. Fuel	Production Fuel	Expenses Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (I)	Line No.
(g)	(h)	(i)		(K)		1
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Name	of Respondent	This Report	ls: Original	Da (M	ite of Report lo, Da, Yr)	Yea End	ar/Period of Rep	
South	nwestern Electric Power Compa		Resubmission		1	End		
		TRANS	MISSION LINES	STATISTICS				
kilovo 2. Tra substa 3. Re 4. Ex 5. Inc	port information concerning translits or greater. Report transmiss ansmission lines include all lines ation costs and expenses on this port data by individual lines for clude from this page any transmidicate whether the type of suppounderground construction If a transmission.	ion lines below these voltages is covered by the definition of trass page. all voltages if so required by a saission lines for which plant cosperting structure reported in columnamission line has more than	in group totals or insmission system State commission ts are included in nn (e) is: (1) sin one type of supp	nly for each volta m plant as giver n. n Account 121, I gle pole wood o porting structure	age. n in the Unifor Nonutility Prop r steel; (2) H- , indicate the	operty. frame wood, or mileage of each	ccounts. Do not steel poles; (3) h type of constru	teport
remai 6. Re repor pole r	e use of brackets and extra lines inder of the line. eport in columns (f) and (g) the toted for the line designated; conviniles of line on leased or partly out to such structures are included	otal pole miles of each transmis ersely, show in column (g) the bwned structures in column (g).	ssion line. Show pole miles of line In a footnote, e	in column (f) the on structures the xplain the basis	e pole miles one cost of whi	of line on structu	ures the cost of voor another line.	Report
Line No.	DESIGNATIO	ON .	VOLTAGE (KV (Indicate where other than		Type of	LENGTH (In the undergro	(Pole miles) case of und lines cuit miles)	Number Of
	From	To	Operating	Designed	Supporting Structure	On Structure of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d) 500.00	(e)	(f)	(g)	(h)
_	TL367 Layfield Extension		500.00	500.00	1	0.08		
2	Subtotal 500 kV in LA					0.08		1
4	Sublotal 500 KV III LA							
5	Total 500 kV SWEPCO					0.08		1
6				,				
7	345 kV in AR							
8	90-001 Chamber Springs	Clarksville 345	345.00	345.00		6.85		1
	90-009 Flint Creek	GRDA GRDA 1 (Interconnect)	345.00	345.00		3.04		1
		CUS Brookline (Interconnect	345.00 345.00	345.00 345.00		17.92 11.53		1
	90-023 Chambers Spring	Tontitown NW Texarkana	345.00	345.00		22.15		1
	TL327 Turk (AR) TL344 Flint Creek	Shipe Road	345.00	345.00		14.40		1
14	1L344 FIIII CIEEK	Onipe Road	010.00	0 10.00	·			
	Subtotal 345 kV in AR					75.89		6
16								
17	345 kV in LA							
18	90-005 Diana	Southwest Shreveport	345.00	345.00	3	3.30	7.50	1
19			0.45.00	045.00		24.00		1
_	90-008 Southwest Shreveport	CLECO Dolet Hills	345.00	345.00	3	34.60		
21	00.011 Longuined	(Interconnect) Entergy El Dorado	345.00	345.00	2	37.72		1
22		(Interconnect)	343.00	343.00		01.12		<u> </u>
1000	90-012 Longwood	Southwest Shreveport	345.00	345.00	1	19.02		1
	90-013 Longwood	Wilkes	345.00	345.00		3.06		1
26		# The state of the	1					
27	Subtotal 345 kV in LA	4:				97.70	7.50	5
28								
-	345 kV in OK	Olarkovilla 245	345.00	345.00	1	61.57		1
30	90-001 Chamber Springs	Clarksville 345	345.00	345.00	1	01.57		<u> </u>
32	Subtotal 345 kV in OK					61.57	,	1
33					A:			
34		ħ						
35		»:						
36	*		.6		TOTAL	4,081.89	97.00	367

	of Respondent	ny (2) 🗀 A I	ı Original Resubmission	(M)	te of Report o, Da, Yr) /	Yea End	r/Period of Repo of 2018/Q	
			MISSION LINE S					
kilovol 2. Tra substa 3. Re 4. Ex 5. Inc or (4) by the remai 6. Re report	port information concerning transits or greater. Report transmission lines include all lines ation costs and expenses on this port data by individual lines for clude from this page any transmiticate whether the type of suppounderground construction If a transmer of the line. Export in columns (f) and (g) the transmer of the line designated; converted for the line on leased or partly of the such structures are included.	ion lines below these voltages covered by the definition of trass page. all voltages if so required by a spission lines for which plant cospiting structure reported in columnammission line has more than a Minor portions of a transmission line has more than a transmission line and transmissi	in group totals on ansmission system State commission its are included in mn (e) is: (1) sing one type of suppsion line of a differential singular in a footnote, expension to the system in a footnote, expension in a footnote in a footnote, expension in a footnote in a foo	ly for each voltan plant as given Account 121, No ple pole wood or orting structure, rent type of consin column (f) the on structures the plain the basis	ge. in the Uniforn Ionutility Prop r steel; (2) H-fi indicate the r struction need e pole miles of the cost of whice	erty. rame wood, or nileage of each not be distingu	steel poles; (3) a type of construished from the res the cost of vor another line.	tower; ction which is Report
Line No.	DESIGNATIO	N	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase		Type of Supporting	LENGTH ((In the condergro) report circ	Pole miles) case of und lines cuit miles)	Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
\vdash	345 kV in TX		0.15.00	045.00	2	26.40		1
	90-002 Crockett	Entergy Grimes	345.00	345.00	3	20.40		
3	00 000 Labrack	(Interconnect) Pirkey	345.00	345.00	2	0.11	0.47	1
5	90-003 Lebrock	Pilkey	0.000		3	6.19		
	90-004 Diana	Pirkey	345.00	345.00	2	0.15	,	1
7	oo oo i biana				3	24.60		
8	90-005 Diana	Southwest Shreveport	345.00	345.00		46.45		1
9	90-006 Diana	Welsh	345.00	345.00		23.69		1
10	90-007 Diana	Welsh	345.00	345.00		23.60 35.34		1
	90-013 Longwood	Wilkes	345.00	345.00 345.00	-	0.48	-	1
	90-014 Welsh	Welsh DC	345.00 345.00	345.00		42.70	12.08	1
	90-015 Northwest Texarkana	Welsh	345.00	343.00	2	0.31		
14			-		1	1.31		
_	90-017 Welsh	Wilkes	345.00	345.00	3	30.63		1
17		VVIIKOO						
_	90-018 Crockett	Tenaska Rusk County	345.00	345.00	3	67.14		1
_	90-019 Lebrock	Pirkey	345.00	345.00	1	5.21		1
20					2	0.90		
21	90-022 Lebrock	Tenaska Rusk County	345.00	345.00	3	30.63		1
22			045.00	245.00	2	86.49		1
_	90-905 Welsh	PSO Valliant (Interconnect)	345.00	345.00	1	0.77		<u> </u>
24		w/tap to NW Texarkana NW Texarkana (TX Portion)	345.00	345.00	1	43.48		1
	TL90928 Valliant 75000 (TL199) Welsh	Monticello	345.00			16.00		1
27		NW Texarkana	345.00			7.43		1
28				121				
29						520.01	12.55	17
30				47			00.00	
31		:		7		755.17	20.05	29
32		*						
	161 kV in AR	South Fayetteville	161.00	161.00	1	0.37	7	1
35		South Fayetteville	101.00		2	16.45		
20			8		TOTAL	4,081.89	97.00	367

	of Respondent nwestern Electric Power Comp		port Is:]An Original]A Resubmission	(M	ate of Report lo, Da, Yr)	Yea	r/Period of Report of 2018/Q	
			NSMISSION LINE S	TATISTICS				
kilovo 2. Tra	port information concerning tra lts or greater. Report transmis ansmission lines include all line	ansmission lines, cost of lines sion lines below these voltages covered by the definition of	s, and expenses for y	year. List each	age.		ž:	- 1
3. Re 4. Ex 5. Inc	ation costs and expenses on the port data by individual lines for clude from this page any transdicate whether the type of suppunderground construction If a series of brackets and extra lines.	r all voltages if so required by mission lines for which plant porting structure reported in c transmission line has more the	costs are included in column (e) is: (1) sind han one type of supp	n Account 121, I gle pole wood o porting structure	r steel; (2) H- , indicate the	frame wood, or mileage of eacl	n type of constru	tower; iction
6. Re repor	inder of the line. eport in columns (f) and (g) the ted for the line designated; cor miles of line on leased or partly ect to such structures are include	oversely, show in column (g) owned structures in column	the pole miles of line (g). In a footnote, e	on structures the xplain the basis	ne cost of whi	ch is reported for	or another line.	Report
	DESIGNAT	ON	I VOLTAGE (KV	1		LENGTH	Pole miles)	
No.	DEGICINATI		(Indicate where other than 60 cycle, 3 pha		Type of Supporting	undergro report circ	und lines cuit miles)	Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	Designated (f)	On Structures of Another Line (g)	(h)
1	TL189 Dyess	Beaver Dam	161.00	161.00		6.84		1
2					2	30.23		1
3					2	11.70 0.66		2
4	00 00F D	Uuland	161.00	161.00		9.49		1
5	83-005 Dyess	Hyland	101.00	101.00	1	0.01		1
7					2	4.50		
8	83-006 East Centerton	East Rogers	161.00	161.00	1	9.18		1
9	OF COO LAST CONTENTON			~				
10	TL180 Flint Creek	East Centerton	161.00	161.00	1	1.96 8.07		1
11					1	7.09		1
12	02 000 Funda Caringa	SWPA Beaver Dam	161.00	161.00	2	1.25		1
14	83-009 Eureka Springs	(Interconnect)	101.00	101.00				
	83-010 Eureka Springs	Entergy Harrison	161.00	161.00	1	0.94		1
16		(Interconnect)			2	4.40		
_	83-011 Eureka Springs	SWPA Table Rock	161.00	161.00	2	1.25		1
18		(Interconnect)						
19	83-012 Flint Creek	EDE Decatur South	161.00	161.00	2	0.03		1
20		(Interconnect)				0		
_	83-013 Flint Creek	Siloam Springs	161.00	161.00	1	5.44		1
22			404.00	101.00	2	1.68		1
-	83-014 Hyland	Southeast Fayetteville	161.00	161.00		2.81		1
24	83-015 North Huntington	OGE Fort Smith	161.00	161.00	2	13.19		· '
25		(Interconnect)	*					
26	83-016 North Huntington	West Booneville	161.00	161.00	1	19.61		1
	83-017 North Magazine	Danville	161.00	161.00		25.95		1
. 29	83-018 North Magazine	VBI (OG&E)	161.00	161.00	2	8.80		1
30								
31	83-020 Siloam Springs	GRDA Siloam Springs	161.00	161.00	2 .	2.06		1
32		(Interconnect)						
	83-021 South Fayetteville	Southeast Fayetteville	161.00	161.00		2.96		1
34		West Booneville	161.00	161.00	1	13.96		
35								
36					TOTAL	4,081.89	97.00	367

	of Respondent western Electric Power Compa	ny	` '	Original esubmission	(M /	te of Report o, Da, Yr) /	Yea End	ar/Period of Rep d of2018/Q	
			13.0.0	MISSION LINE S					
kilovol 2. Tra substa 3. Re 4. Ex 5. Ind or (4) by the remai 6. Re report pole r	port information concerning trar its or greater. Report transmiss insmission lines include all lines ation costs and expenses on thi port data by individual lines for clude from this page any transmicate whether the type of suppounderground construction If a to use of brackets and extra lines inder of the line. Port in columns (f) and (g) the ted for the line designated; convinies of line on leased or partly of the such structures are included.	ion lines below the control services page. all voltages if so remission lines for worting structure representations. Minor portions total pole miles of versely, show in commed structures	ese voltages in lefinition of trar equired by a Sthick plant costs ported in columnas more than cof a transmission each transmission (g) the p in column (g).	a group totals on a smission syster tate commission is are included in in (e) is: (1) sing one type of supp on line of a differ sion line. Show ole miles of line In a footnote, ex	ly for each volte in plant as given i. Account 121, N gle pole wood o orting structure rent type of con- in column (f) the on structures the	age. In the Unifor Nonutility Propristeel; (2) Hail, indicate the struction needs pole miles one cost of white	m System of A perty. frame wood, or mileage of eac d not be disting f line on structu ch is reported f	steel poles; (3) h type of construished from the ures the cost of control or another line.	tower; uction which is Report
	DESIGNATIO	ZN		VOLTAGE (KV)	,	T of	LENGTH	(Pole miles)	
Line No.	DESIGNATIO	214		(Indicate where other than		Type of Supporting	(In the undergro report circ	(Pole miles) case of bund lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	83-025 Chamber Springs	Flint Creek		161.00	161.00		4.01	(3)	1
2	00-020 Chamber Opinigo	T III CIGON				2	10.50		1
-	TL283 Tontitown	Lowell		161.00	161.00	1	10.85		1
4						1	0.40		2
5	83-029 Lowell	Rogers		161.00	161.00		4.40		1
	83-030 East Rogers	Rogers		161.00	161.00		4.60		1
-	83-032 Mattison Plant	Tontitown		161.00	161.00		0.23 7.56		1
	83-033 Chamber Springs	Siloam Springs		161.00 161.00	161.00 161.00	1	5.97		1
	83-034 Dyess	Van Asche		161.00	161.00	1	4.18		1
-	83-035 Fayetteville	Van Asche South Fayettevill		161.00	161.00	1	1.98		1
_	83-036 Fayetteville TL177 Flint Creek	Dyess Substation		161.00	161.00		5.63		2
-	TL177 Flint Creek	Dyess Substation		161.00	161.00	2	10.59		1
	TL177 Flint Creek	Dyess Substation		161.00	161.00	1	5.46		1
	TL177 Flint Creek	Dyess Substation		161.00	161.00	1	1.60)	1
16	TL343 East Centerton	Shipe Road		161.00	161.00	1	3.35		1
17	TL360 Osburn Tap	Osburn Tap		161.00	161.00	1	1.61		2
18				-					
19	Subtotal 161 kV in AR						293.80	2.29	45
20							293.80	2.29	45
21	Total 161 kV SWEPCO						293.80	2.29	40
22	400 IA/ in AD	······································							
-	138 kV in AR 81-009 Dequeen	PSO Craig Jct.		138.00	138.00	2	7.49		1
25	61-009 Dequeen	(Interconnect)							
	81-044 North New Boston	Patterson		138.00	138.00	2	18.45	5	1
27			· · · · · · · · · · · · · · · · · · ·						
_	81-847 Patterson	PSO Craig Jct.		138.00	138.00	1	26.47		1
29		(Interconnect)				2	0.48		ļ
	81-049 Northwest Texarkana	Patterson		138.00	138.00		8.20		1 1
31	81-050 Northwest Texarkana	Sugar Hill		138.00	138.00		0.78		
32	81-054 Patterson	South Dierks		138.00	138,00	2	30.0		
33							. 00.01	1	
34 35			*	,					
					*				U P
36						TOTAL	4,081.8	9 97.00	367
1									-

Name	of Respondent		This F	Report Is	i: Original			e of Report		ar/Period of Rep	. 1
South	western Electric Power Compan	ıy	(1)	X An C	submission		/		En	d of2018/Q	-
					SSION LINE S	TATISTICS					
kilovoli 2. Tra substa 3. Rej 4. Exc 5. Ind	Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 rolts or greater. Report transmission lines below these voltages in group totals only for each voltage. Fransmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report station costs and expenses on this page. Report data by individual lines for all voltages if so required by a State commission. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; and underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the										
remain 6. Re report pole n	use of brackets and extra lines. nder of the line. port in columns (f) and (g) the to ed for the line designated; conve niles of line on leased or partly o ct to such structures are include	otal pole miles of o ersely, show in co owned structures	each tra olumn (g in colun	ansmissi g) the po nn (g). I	on line. Show le miles of line n a footnote, ex	in column (f on structure xplain the ba) the	pole miles o	f line on struct ch is reported to pancy and stat	ures the cost of v for another line. e whether exper	report
Line DESIGNATION VOLTAGE (K (Indicate whe other than 60 cycle, 3 pt								Type of Supporting	report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)	•		Operating (c)	Designed (d)		Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	81-055 Patterson	South Nashville			138.00	138	3.00	2	23.42	1.64	1
2							\dashv				
3	04 000 O	Entergy South M	urfrood	horo	138.00	13	8.00	2	19.54		1
5		(Interconnect)	unieesi	0010	100.00		-				
		Southeast Texarl	kana		138.00	13	8.00	1	0.38	3	1
		PSO Craig Jct.			138.00	13	8.00	1	28.23	2	1
8		(Interconnect)									1
9	81-086 Sugar Hill	Turk			138.00		8.00		21.7		1
10	TL330 SE Texarkana	Turk			138.00		8.00		26.7		1
11	TL345 Turk	Hope			115.00	13	8.00	1	4.1	0	'
12							-		218.3	7 1.64	13
	Subtotal 138 kV in AR						-		2.00		
14	138 kV in LA										
	81-001 Arsenal Hill	Fort Humbug w/t	ap to		138.00	13	8.00	1	4.5	3	1
17	01-0017 (Cornar I III	Trichel Street						2	0.5	3	
18										100	
19	81-002 Arsenal Hill	Lieberman			138.00	13	8.00	2	19.9		1 1
20					400.00		00.00	1	1.1		1
_	81-003 Arsenal Hill	Linwood			138.00	18	38.00	1	3.0		<u> </u>
22	04.004.00000011100	Longwood			138.00	1:	38.00	2	15.5	8	1
23	81-004 Arsenal Hill	Longwood		,	100.00	· · · · · · · · ·		3	0.8	4	
1000	81-007 Center	Logansport			138.00	1:	38.00	1	0.6		1
26		General Motors			138.00) 1:	38.00	1	0.5		1
27								2	0.9		-
	81-014 Flournoy	Longwood	٠		138.00		38.00		12.2		1
	81-015 Fort Humbug	South Shrevepo			138.00		38.00 38.00		1.3		1
-	81-016 General Motors	Southwest Shre	veport	•	138.00	1	00.00	2	3.0		<u> </u>
31		Lieberman			138.00	1	38.00	1.	0.		1
32		Liobollian						2	6.	No.	
34		Red Point			138.00	0 1	38.00	1	9.		1
35				#6 (a.)				2	24.	17	
36								TOTAL	4,081.	89 97.0	0 367

	e of Respondent	(1)	Report Is:	(M	te of Report o, Da, Yr)	Y	ar/Period of Rep	
South	nwestern Electric Power Compa	(2)	A Resubmission	/	1			
			RANSMISSION LINE S					
kilovo 2. Tra substi 3. Re 4. Ex 5. Ind or (4) by the remail 6. Re report	pport information concerning trar Its or greater. Report transmiss ansmission lines include all lines ation costs and expenses on thi eport data by individual lines for clude from this page any transn dicate whether the type of suppo- underground construction If a to e use of brackets and extra lines ander of the line. eport in columns (f) and (g) the to ted for the line designated; con- miles of line on leased or partly ect to such structures are included	ion lines below these volta covered by the definition spage. all voltages if so required hission lines for which plan orting structure reported in ransmission line has more and Minor portions of a transported pole miles of each transported pole miles of each transported power of the transported pole miles of each transported pole miles of	ages in group totals or of transmission syste by a State commission to costs are included in column (e) is: (1) sing than one type of suppression line of a differnamission line. Show the pole miles of line in (g). In a footnote, e	nly for each voltam plant as giver n. n Account 121, I gle pole wood o porting structure rent type of con in column (f) the on structures th xplain the basis	age. In the Unifor Nonutility Propr r steel; (2) H-f indicate the struction need pole miles one cost of whice	m System of A perty. frame wood, or mileage of each in not be disting f line on structuch is reported f	steel poles; (3) h type of construished from the ures the cost of vor another line.	tower; uction which is Report
	DECIONATIO	SKI	TVOLTAGE (KV	· · · · · · · · · · · · · · · · · · ·		LENGTH	(Pole miles)	
Line	DESIGNATIO	JN .	(Indicate where	·	Type of	(In the undergro	(Pole miles) case of ound lines	Number
No.			60 cycle, 3 pha	ise)	Supporting	report circ	cuit miles)	Of
	From	То	Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	81-030 Lieberman	Longwood	138.00	138.00	1	1.83		1
2					2	7.80		
3	TL110 Linwood	South Shreveport w/tap to	o 138.00	138.00	1	2.45		1
4		Cedar Grove Tap	138.00	138.00	1	0.23		1
5	81-032 Linwood	Southwest Shreveport	138.00	138.00	1	8.96		1
6					2	0.26		
7								
8	81-033 Carthage POD	Logansport	138.00	138.00	2	4.38		1
9	81-034 Logansport	Stonewall	138.00	138.00	1	22.91		1
10								
11	81-039 Longwood	Scottsville	138.00	138.00	2	3.88		1
12	81-060 Red Point	Whitehurst	138.00	138.00	1	6.86		1
13								
14	TL129 Rock Hill	Southwest Shreveport	138.00	138.00		6.90		1
15			138.00	138.00		2.30		2
16			138.00	138.00		0.02		1
17			138.00	138.00		4.25		1
18	81-063 South Shreveport	Wallace Lake	138.00	138.00	2	11.18	3	1
19						2.40		ļ
	81-064 South Shreveport	Western Electric	138.00	138.00		0.10		
21			400.00	400.00	2	5.34		ļ .
	81-065 Southwest Shreveport	Western Electric w/tap to	138.00	138.00		8.14 4.18		
23		Stonewall	120.00	120.00	2	4.10		
-	81-066 Trichel Street	Whitehurst	138.00 138.00	138.00 138.00		6.86		ļ
25		CLECO IPC Mansfield	130.00	130.00	2	0.00	1	 '
26		(Interconnect) Wallace Lake	138.00	138.00	1	5.60		
_	81-081 Port Robson	Port Robson	138.00			1.29		<u> </u>
	81-082 Bean 81-083 Bean	Caplis	138.00			2.92		3
_	TL129 South Shreveport	Southwest Shreveport	138.00			10.62		
	TL331 Caplis	McDade	138.00			7.87		
_	TL335 Haughton	Redpoint	138.00			2.95		1
	TL334 McDade	Haughton	138.00	138.00		11.30		1
	TL364 Port Robson	Benteler #1	138.00	138.00		4.10		
_	TL365 Port Robson	Benteler #2	138.00			3.17		
				i.	¥			
36					TOTAL	4,081.89	9 97.00	367

	of Respondent	any		Original	(M	te of Report o, Da, Yr)	Yea End	ar/Period of Repo	
South	western Electric Power Compa	iny	` '	Resubmission MISSION LINE S	/ TATISTICS	1			
	port information concerning tra					ranemission	line having non	ninal voltage of 1	132
kilovol 2. Tra substa 3. Re 4. Ex 5. Inc or (4) by the remai 6. Re report pole r	port information concerning traits or greater. Report transmission lines include all line ation costs and expenses on thi port data by individual lines for clude from this page any transricate whether the type of suppunderground construction If a tause of brackets and extra line ander of the line. Export in columns (f) and (g) the fixed for the line designated; comiles of line on leased or partly ct to such structures are including	sion lines below the dispage. all voltages if so remission lines for whorting structure repransmission line his. Minor portions cotal pole miles of eversely, show in coowned structures is	ese voltages i efinition of tra equired by a S nich plant cost orted in colur as more than of a transmissi each transmis lumn (g) the p n column (g).	n group totals or nsmission syste State commission ts are included in nn (e) is: (1) sin one type of supp ion line of a diffe sion line. Show cole miles of line In a footnote, e	nly for each voltam plant as given n. n Account 121, N gle pole wood o porting structure rent type of con- in column (f) the on structures th xplain the basis	age. In the Unifor Nonutility Prop r steel; (2) H- indicate the struction need e pole miles one cost of whi	m System of Anderty. frame wood, or mileage of each of the disting of the firm on structuch is reported from the contract of	steel poles; (3) n type of construished from the ures the cost of vor another line.	tower; uction
1	DESIGNATIO	NC		VOLTAGE (KV)	Time of	LENGTH	(Pole miles)	
Line No.	DEGIGNATION	5,11		(Indicate where other than	É	Type of	(In the undergro	(Pole miles) case of und lines cuit miles)	Number Of
		Т		60 cycle, 3 pha		Supporting	On Structure	On Structures	Circuits
	From	To		Operating (c)	Designed	Structure (e)	of Line Designated	On Structures of Another Line	(h)
	(a)	(b)		(0)	(d)	(6)	(†)	(g)	(1)
1	Subtotal 138 kV in LA						280.81	3.49	37
	138 kV in OK								
4	81-009 Dequeen	PSO Craig Jct.		138.00	138.00	2	10.01		1
5		(Interconnect)			400.00		0.44		1
	81-847 Patterson	PSO Craig Jct.		138.00	138.00	1	9.44		
7	04.040.14	(Interconnect)		138.00	138.00	1	17.82		1
	81-848 Mena	PSO Craig Jct. (Interconnect)		130.00	100.00	*	11.02		
10		(Interconnect)							
	Subtotal 138 kV in OK						37.27		3
12									
13	138 kV in TX								
	81-005 Bann	IPC Domino		138.00	138.00		11.31		1
	81-007 Center	Logansport		138.00 138.00			16.38		1
16 17	81-006 Bann	Northwest Texari	kana	136.00	130.00		1,02		
	81-008 Center	Tenaha		138.00	138.00	1	11.16		1
_	81-010 Diana	Lone Star South		138.00	138.00	1	0.12		1
20			-			2	12.38		1
21						1	0.13		1
	81-011 Diana	Perdue		138.00		2	21.85		1
	81-012 Diana	Pliler Road w/tap	to NGPL	138.00	138.00	2	2.42		1
24		 	-			2	11,00	<u></u>	
25 26	81-017 Harrison Road	Knox Lee		138.00	138.00	2	12.87	2.50	1
27									
	81-018 Harrison Road	Perdue w/tap to I	_iberty	138.00	138.00	1	2.76		1
29		City				2	22.08	3	
30		ļ		138.00	138.00	12	19.80	-	1
31	81-019 IPC Jefferson	Lieberman		130.00	130.00		13.00		·
_	81-020 IPC Jefferson	Jefferson Switch	na	138.00	138,00	1	1.42	2	1
_	81-021 Diana	Lake Lamond		138.00			22.9		1
	81-022 Jefferson Switching	Marshall 138		138.00	138.00	2	16.6	0	1
		,				· .			
36						TOTAL	4,081.8	9 97.00	367

	of Respondent		ls: Original Resubmission	(M	ate of Report lo, Da, Yr)		ar/Period of Report of 2018/Q	
			MISSION LINE S	STATISTICS				
kilovol 2. Tra	Its or greater Report transmiss	nsmission lines, cost of lines, and sion lines below these voltages is covered by the definition of tra	nd expenses for y	year. List each	age.			
 Re Ex Inc (4) 	port data by individual lines for clude from this page any transr licate whether the type of supp underground construction If a t	all voltages if so required by a similar voltages if so required by a similar voltage in column and structure reported in column ransmission line has more than s. Minor portions of a transmission line has more than s.	its are included in mn (e) is: (1) sin one type of supp	n Account 121, I gle pole wood o porting structure	r steel; (2) H- , indicate the	frame wood, or mileage of eac	h type of constru	tower; action
remai 6. Re report pole r	nder of the line. port in columns (f) and (g) the fet for the line designated; controlles of line on leased or partly	total pole miles of each transmis versely, show in column (g) the owned structures in column (g). ed in the expenses reported for	ssion line. Show pole miles of line . In a footnote, e	in column (f) the on structures the xplain the basis	e pole miles on the cost of whi	of line on structor ch is reported f	ures the cost of voor another line.	Report
Line	DESIGNATIO	ON	VOLTAGE (KV)	Type of	LENGTH (Iր the	(Pole miles) case of und lines	Number
No.			other than 60 cycle, 3 pha		Supporting	report cire	cuit miles)	Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	81-023 Jefferson Switching	Wilkes	138.00	138.00	2	11.10		1
2			400.00	400.00	1	7.10		1
$\overline{}$	81-024 Knox Lee	Northwest Henderson	138.00	138.00	2	10.78		
4	81-025 Knox Lee	Overton	138.00	138.00	1	23.91		1
	81-026 Knox Lee	Pirkey	138.00	138.00		13.49		1
	81-027 Knox Lee	Rock Hill	138.00	138.00	1	2.69		1
8					2	10.01		
9					1	2.21		
$\overline{}$	TL243 Knox Lee	South Texas Eastman	138.00	138.00	2	6.47		1
11	81-033 Carthage POD	Logansport	138.00	138.00	1	23.20		
13	01-000 Cartriage 1 OD	Logarisport			2	17.78		
	81-035 Lone Star South	Pittsburg	138.00	138.00	1	17.67		
15	81-036 Lone Star South	Wilkes	138.00	138.00	1	0.12		
16					2	10.87		
17	81-037 Pliler Road	Whitney	138.00	138.00		3.23		
18					2	9.76		
19			420.00	420.00	2	12.19		
	TL244 Longwood	Scottsville	138.00 138.00			6.53		
	TL243 Marshall	Pirkey	138.00			12.00		
_	81-041 North Mineola	RCEC Canton Tap (Interconnect)	138.00	138.00		6.93		
23		(Interconnect)	138.00			9.74		
25	TL198 North Mineola	Grand Saline (Rayburn Count				0.30		
26					1	0.04		
27	81-042 Brady (Exxon Mobil)	North Mineola	138.00	138.00	2	16.88		
28	***********				1	0.3		
29		N	138.00	138.00	1	2.13		
_	81-043 Bann	North New Boston w/tap to NW Texarkana	138.00	130.00	2	0.3		-
31		INVV TEXALKATIA			-	0.00		
	81-044 North New Boston	Patterson	138.00	138.00	2	5.4	1	
34		Wilkes	138.00		2	46.7		
35	:				2	0.1	5	
36	·				TOTAL	4,081.8	9 97.00	36

No. From To Coperating Colored Col				j	1 5	to of Donast	l Voc	r/Dariad of Ban	ort			
Continued to Company C		· · · · · · · · · · · · · · · · · · ·	(1) X Ar	t Is: n Original				201010	- 1			
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having norminal voltage of 132 biolovies or greater. Report transmission lines have whose voltages in group biologies. 2. Transmission lines lockuled all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report unbatation costs are relicated in Account 121, Norutälity Property. 3. Report data by individual lines for all voltages it so required by a State commission. 4. Exclude from this page any transmission lines for which page are the commission lines for which page any transmission lines for which page and the count of the commission in the same of the commission in the same rest han one byte of apporting structure reported in column (e) its: (1) single pole wood or steek; (2) Harbare wood, or steel poles; (3) tower, or (4) underground construction in the amount of the commission lines are more than one byte of apporting the commission lines are more than one byte of apporting through the commission line of a different type of construction cover on the dislinguished from the transmission line. Showin reclaims (file the pole mills of all on an anticurine site of ornshinction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction cover on the dislinguished from the transmission line. Showin reclaims (file the pole mills of all on an anticurine site of ornshinction of the line designated; conversely, show in column (file pole mills of all on an anticurines the cost of which is reported for another line. Report of the line designated; conversely, show in column (file pole mills of all on an anticurines the cost of which is reported for another line. Report of the line designated; conversely, show in column (file pole mills of all on an anticurines the cost of which is reported for another line. Report of the line designation of the converse of the converse of the converse o	South	nwestern Electric Power Compa	ny (2) A	Resubmission		1	Life					
A continue to the property of the property o			TRANS	MISSION LINES	STATISTICS							
Comparison Com	kilovo 2. Tra substa 3. Re 4. Ex 5. Inc	ransmission lines below these voltages in group totals only for each voltage. Fransmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report station costs and expenses on this page. Report data by individual lines for all voltages if so required by a State commission. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction										
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on the designated; conversely, show in column (g). In a footnote, explain the basis of such occupancy and state whether expenses reported for the line designated. Line No. DESIGNATION (VC) TAGE (KV) (choice where other than (g) (h) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g			 Minor portions of a transmiss 	sion line of a diffe	rent type of con	struction need	d not be disting	uished from the	1			
Per	remai	nder of the line.	atal nala milas of asah transmis	esion line Show	in column (f) the	e nole miles o	f line on structu	res the cost of v	vhich is			
Designation	report	ted for the line designated; conv	versely, show in column (g) the	pole miles of line	on structures th	ne cost of whi	ch is reported fo	or another line.	Report			
Line No. DESIGNATION (Indicate where other than the property of the rithan than the property of the pr	pole r	niles of line on leased or partly	owned structures in column (g).	. In a footnote, e	xplain the basis	of such occu	pancy and state	whether expen	ses with			
Trom	respe	ct to such structures are include	ed in the expenses reported for	the line designat	ed.				l			
Trom									1			
Trom	<u> </u>	DECIONATIO	SN -	TVOLTAGE /KV	· · · · · · · · · · · · · · · · · · ·		LENGTH (Pole miles)				
From (a)	Line	DESIGNATIO	N.	(Indicate where	:	Type of	undergro	und lines				
From (a)	NO.		*		se)	Supporting	report circ	cuit miles)				
(a) (b) (c) (d) (g) (f) (g) (f) 1 T.243 Eastex Switching		From	То	Operating	Designed	Structure	of Line	of Another	Circuits			
Station		2. 0.0000	(b)	(c)	(d)	(e)			(h)			
2 2.48	1	TL243 Eastex Switching	Whitney	138.00	138.00	1	3.27		1			
Solitor	-					2	2.49					
6 81-049 Northwest Texarkana	3	81-048 Northwest Henderson	Overton	138.00	138.00	1	7.22		1			
6 81-049 Northwest Texarkana	4					2	5.96					
1	5											
8 8 1-050 Northwest Texarkana Sugar Hill 138.00 138.00 1 10.34 1 1 1 1 1 1 1 1 1	6	81-049 Northwest Texarkana	Patterson	138.00	138.00				1			
81-050 Northwest Texarkana Sugar Hill 138.00 138.00 1 10.34 1 1 1 1 1 1 1 1 1	7											
10 81-056 Camp County						3						
10 10 10 10 10 10 10 10	9	81-050 Northwest Texarkana				1			1			
12 TL244 Pirkey Scottsville 138.00 138.00 1 0.09 1 1 13 1 14 2 0.50 2 2 17.21 1 1 14 2 0.50 2 2 0.50 2 2 15.51 1 16 TL243 Pirkey Whitney 138.00 138.00 2 15.53 1 1 17 81-061 Rock Hill Southwest Shreveport 138.00 138.00 2 23.31 1 1 18 10-068 West Atlanta Wilkes 138.00 138.00 1 0.35 1 1 1 1 1 1 1 1 1	10	81-056 Camp County							1			
12 124 114 124						2			1			
14	_	TL244 Pirkey	Scottsville	138.00	138.00	1			1			
15				-		2			2			
16 TL243 Pirkey Whitney 138.00 138.00 2 15.53 1 17 81-061 Rock Hill Southwest Shreveport 138.00 138.00 2 23.31 1 18 81-068 West Atlanta Wilkes 138.00 138.00 1 0.35 1 19 2 31.68 1 20 81-069 IPC Domino West Atlanta w/tap to IPC 138.00 138.00 1 5.79 1 21 22 81-070 Carthage POD Rock Hill 138.00 138.00 1 9.52 1 23 81-072 Bann Southeast Texarkana 138.00 138.00 1 9.52 1 24 81-073 Eastex Switching Harrison Road 138.00 138.00 1 9.57 1 25 Station 138.00 138.00 1 9.57 1 26 TL243 Eastex Switching South Texas Eastman 138.00 138.00 1 9.57 1 27 Station 28 81-078 Camp County Pittsburg 138.00 138.00 1 0 0.35 1 28 81-079 Pittsburg Winnsboro 138.00 138.00 1 0 0.35 1 30 81-845 Lake Pauline WFEC Russell (Interconnect) 138.00 138.00 1 0.36 1 31 81-080 North Mineola Winnsboro 138.00 138.00 1 0.36 1 32 81-085 Brady (Exxon Mobil) Perdue 138.00 138.00 1 0.36 1 33 3 4 1 1.52 1 34 1 1 1.62 1 35 1 1 1.62 1 36 TL243 Pirkey Winnsboro 138.00 138.00 1 0.36 1						2			1			
17 81-061 Rock Hill Southwest Shreveport 138.00 138.00 2 23.31 1 1 18 81-068 West Atlanta Wilkes 138.00 138.00 1 0.35 1 1 1 1 1 1 1 1 1	_		Whitney	138.00	138.00	~			1			
18 81-068 West Atlanta Wilkes 138.00 138.00 1 0.35 1 1 1 1 1 1 1 1 1									1			
19									1			
20 81-069 IPC Domino West Atlanta w/tap to IPC 138.00 138.00 1 5.79 1	_	or ood vyest Atlanta		1,52,00		2						
21		81-069 IPC Domino	West Atlanta w/tap to IPC	138.00	138.00	1	5.79		1			
22 81-070 Carthage POD Rock Hill 138.00 138.00 1 9.52 1	_	5. 555 ii 5 551iii 15				2	18.25					
23 81-072 Bann Southeast Texarkana 138.00 138.00 1 11.34 1		81-070 Carthage POD	Rock Hill	138.00	138.00	1	9.52		1			
24 81-073 Eastex Switching Harrison Road 138.00 138.00 1 9.57 1 25 Station 38.00 138.00 138.00 2 0.83 1 27 Station 38.00 138.00 138.00 1 4.34 1 29 81-078 Camp County Pittsburg 138.00 138.00 1 20.32 0.89 1 30 81-845 Lake Pauline WFEC Russell (Interconnect) 138.00 138.00 2 14.22 1 31 81-080 North Mineola Winnsboro 138.00 138.00 1 25.14 1 32 81-085 Brady (Exxon Mobil) Perdue 138.00 138.00 1 0.36 1 33 1 1 1.62 1 1 1.62 1 34 2 10.31 2 10.31 1 1 1 35 1 1 1.62 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Southeast Texarkana						1			
TL243 Eastex Switching South Texas Eastman 138.00 138.00 2 0.83 1				138.00	138.00	1	9.57		1			
27 Station												
28 81-078 Camp County Pittsburg 138.00 138.00 1 4.34 1 29 81-079 Pittsburg Winnsboro 138.00 138.00 1 20.32 0.89 1 30 81-845 Lake Pauline WFEC Russell (Interconnect) 138.00 138.00 2 14.22 1 31 81-080 North Mineola Winnsboro 138.00 138.00 1 25.14 1 32 81-085 Brady (Exxon Mobil) Perdue 138.00 138.00 1 0.36 1 33 1 1 1.62 1 34 1 1.62 1 35 1 1 1.62 1	_		South Texas Eastman	138.00	138.00	2	0.83		1			
29 81-079 Pittsburg Winnsboro 138.00 138.00 1 20.32 0.89 1 30 81-845 Lake Pauline WFEC Russell (Interconnect) 138.00 138.00 2 14.22 1 31 81-080 North Mineola Winnsboro 138.00 138.00 1 25.14 1 32 81-085 Brady (Exxon Mobil) Perdue 138.00 138.00 1 0.36 1 33 1 1 1 1.62 1 34 1 1 1 1.62 1 35 1 1 1 1.62 1			DW 4	400.00	400.00	1	A 2A		1			
30 81-845 Lake Pauline WFEC Russell (Interconnect) 138.00 138.00 2 14.22 11 31 81-080 North Mineola Winnsboro 138.00 138.00 1 25.14 11 32 81-085 Brady (Exxon Mobil) Perdue 138.00 138.00 1 0.36 11 33 1 1 1.62 11 34 1 1.62 11 35 1 1 1.62 11 36 1 1 1.62 11 37 1 1 1.62 11 38 1 1 1 1.62 11 39 1 1 1 1.62 11 30 1 1 1 1.62 11 30 1 1 1 1.62 11 31 1 1 1.62 11 32 1 1 1 1 1.62 11 33 1 1 1 1 1.62 11 34 1 1 1 1 1.62 11 35 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									1			
31 81-080 North Mineola Winnsboro 138.00 138.00 1 25.14 1 32 81-085 Brady (Exxon Mobil) Perdue 138.00 138.00 1 0.36 1 33 1 1 1.62 1 1 1.62 1 1 1.62 1 1 1.62 1 1 1 1.62 1 1 1 1.62 1 1 1 1.62 1 1 1 1 1.62 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									1			
32 81-085 Brady (Exxon Mobil) Perdue 138.00 138.00 1 0.36 1 33 1 1 1.62 3 34 2 10.31									1			
33 1 1.62 34 2 10.31 35 TOTAL 400.00 23.00 23.00	-								1			
34 2 10.31 35 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7			i citue	100.00	100.00	1						
35				· · · · · · · · · · · · · · · · · · ·		2						
					*							
36 TOTAL 4,081.89 97.00 367												
36 TOTAL 4,081.89 97.00 367												
36 TOTAL 4,081.89 97.00 367												
36 TOTAL 4,081.89 97.00 367												
	36					TOTAL	4,081.89	97.00	367			

TRANSMISSION LINE STATISTICS TRANSMISSION LINE STATISTICS TRANSMISSION LINE STATISTICS TRANSMISSION LINE STATISTICS REPORT transmission lines below these voltages in group to be to violage. 2. Transmission lines include all lines covered by the definition of transmission style repair as given in the Uniform System of Accounts. Do not report statistics costs and expenses or violage in an expense of the property of the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses or vivileges if an expense plant as given in the Uniform System of Accounts. Do not report substation costs are undergoted to the property of the property. The property of the prop	l .	e of Respondent	anv		Original	- (M	te of Report o, Da, Yr)		ar/Period of Rep	
1. Raport information concenting transmission lines, cost of lines, and expenses for year. List each transmission line having norminal voltage of 132 killwinders or graders. Report transmission lines below these voltages in group to lotate only for each voltage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs are decreased and expenses on this page. 3. Report data by individual lines for all voltages if so required by a Site commission. 5. Indicate whether the type of supporting structure reported in column (e)s. (1) single-pole wood or stack; (2) H-frame wood, or steel poles; (3) tower, or (4) underground construction in 1 ammission lines have more than one byte or supporting structure, included in Account 121, Norutility Property. 5. Indicate whether the type of supporting structure reported in column (e)s. (1) single-pole wood or stack; (2) H-frame wood, or steel poles; (3) tower, or (4) underground construction in 1 ammission lines have more than one byte of expected the lines of supporting structures. Included in Account 121, Norutility Property. 5. Indicate whether the type of supporting structures included in Account 121, Norutility Property. 6. Indicate whether the type of supporting structures in color than 121, and (2) the bold pole miles of all one of surctures in color of the structures. In a support of the surface of the structures in color of the structures are included in the expenses reported for the line designated. 1. Indicate whether the structures are included in the expenses reported for the line designated. 1. Indicate whether the structures are included in the expenses reported for the line designated. 1. Indicate whether the structures are included in the expenses reported for the line designated. 1. Indicate whether the structure the cost of which is reported for another line. Report of the line of support of the structure structures in color of the structu										
A contraction of the property of the file of the f	4 8		namicalan linas as				tranemission	line having non	ninal voltage of	132
To	kilovo 2. Tra subst 3. Re 4. Ex 5. Inc or (4) by the remains 6. Re report	its or greater. Report transmission lines include all line ation costs and expenses on the port data by individual lines for clude from this page any transificate whether the type of suppunderground construction If a tease of brackets and extra line ander of the line. Export in columns (f) and (g) the sted for the line designated; compiles of line on leased or partly	sion lines below the countries of the co	ese voltages in lefinition of transcription of transcription as more than left transmission (g) the princolumn (g) the princolumn (g).	n group totals or nsmission syste state commission is are included in nn (e) is: (1) sin one type of supp ion line of a differ sion line. Show hole miles of line In a footnote, e	nly for each voltam plant as giver n. n Account 121, I gle pole wood o porting structure rent type of con in column (f) the con structures the xplain the basis	age. In the Unifor Nonutility Propristeel; (2) H-, indicate the struction needed pole miles one cost of whi	perty. frame wood, or mileage of eac d not be disting of line on structu	steel poles; (3) h type of construished from the ures the cost of for another line.	tower; uction which is Report
To		DECIONATION	SN		VOLTACE /W/			LENGTH	(Polo miles)	
To		DESIGNATION	JN		(Indicate where		** '	(In the undergro	case of bund lines	
(a) (b) (c) (d) (d) (e) (e) (e) (e) (e) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	1.10.					se)	Supporting	On Structure	On Structures	
181-900 (21048) Shamrock West Childress 138.00 138.00 1						Designed		of Line Designated	of Another Line	10.0
2 2 51.35		(a)	(b)					(f)	(g)	(h)
3 81-901 (21085) Lake Pauline 4		81-900 (21048) Shamrock	West Childress		138.00	138.00	1			1
4 5 Subtotal 138 kV in TX 887.5 10.38 64 6 1 10.38 64 6 1 10.38 64 6 1 10.38 64 6 1 10.38 64 6 1 10.38 64 6 1 10.38 64 6 1 10.38 64 6 1 10.38 64 6 1 10.38 64 10.38 65 65 65 65 65 65 65 6	_				120.00	120.00	2			1
Samuration Sam	3	81-901 (21085) Lake Pauline	West Childress		138.00	138.00	2	35.14		'
Samuration Sam	4	Cubtotal 120 kV in TV						887.51	10.38	64
7 Total 138 kV SWEPCO		Subtotal 138 KV III 1X						007.01	10.00	
8 115 kV in AR 9 81-038 Hope AECC Fulton Plant 115.00 115.00 2 0.01 1 10 (Interconnect) 11 81-051 Okay Hope 115.00 138.00 1 15.50 1 12 81-052 Okay Patterson 115.00 138.00 1 15.50 1 13 81-053 AECC Fulton Plant Entergy Patmos 115.00 138.00 1 19.31 1 14 (Interconnect) (Interconnect) 15 (Interconnect) (Interconnect) 1 16 Subtotal 115 kV in AR 115 kV in LA 115 kV in LA 115.00 115.00 0 0.64 1 10 TL357 Interconnect Jeld-Wen 115.00 115.00 0 0.64 1 10 Usubtotal 115 kV in LA 15 kV in TX 15 kV in TX 14.24 1 1 22 be Subtotal 115 kV in TX 14.24 1 1 26 Subtotal 115 kV in TX 14.24 1 1 27 Ca Total 115 kV SWEPCO 5 58.80 6 6 29 Ca 10 Subratal 115 kV SWEPCO 1 58.80 58.00 1 19.81 1 1 32 Sugar Hill & Nekoosa 2 0 0.70 58.00 1 19.81 1 1		Total 138 kV SWEPCO						1,423.96	15.51	117
9 81-038 Hope	_									
11 81-051 Okay			AECC Fulton Pla	nt	115.00	115.00	2	0.01		1
1	10		(Interconnect)							
15 15 15 15 15 15 15 15	11	81-051 Okay	Норе		115.00	138.00	1	15.50		1
1	12	81-052 Okay	Patterson		115.00	138.00	1			1
15	13	81-053 AECC Fulton Plant	Entergy Patmos		115.00	115.00	2	7.10		1
116 Subtotal 115 kV in AR 117 18 115 kV in LA 19 TL357 Interconnect Jeld-Wen 115.00 115.00 0.64 11 20 21 Subtotal 115 kV in LA 21 Subtotal 115 kV in TX 22 3115 kV in TX 24 81-902 (21149) Shamrock SPS Nichols (Interconnect) 115.00 115.00 1 14.24 11 25 26 Subtotal 115 kV in TX 27 28 Total 115 kV SWEPCO 568.00 66 29 50 69 kV in AR 31 66-005 Ashdown Patterson 69.00 69.00 1 0.81 11 32 2 0.34 33 66-006 Ashdown Twelfth Street w/taps to 69.00 69.00 1 19.81 11 34 Sugar Hill & Nekoosa 2 0.70	-	<u>`</u>	(Interconnect)							
17								44.02		4
118 115 kV in LA 19 TL357 Interconnect Jeld-Wen 115.00 115.00 0.64 11 20 21 Subtotal 115 kV in LA 22 2 31 15 kV in TX 24 81-902 (21149) Shamrock SPS Nichols (Interconnect) 115.00 115.00 115.00 1 14.24 1 25 26 Subtotal 115 kV in TX 14.24 1 27 28 Total 115 kV SWEPCO 29 30 69 kV in AR 31 66-005 Ashdown Patterson 69.00 69.00 1 0.81 11 11 11 11 11 11 11 11 11 11 11 11 1		Subtotal 115 kV in AR						41.92		
115.00 115.00 0.64 11 20		445 W/in 1 A						,		
20			leld-\Men		115.00	115.00		0.64		1
21 Subtotal 115 kV in TX 22 81-902 (21149) Shamrock SPS Nichols (Interconnect) 115.00 115.00 1 14.24 1 25 26 Subtotal 115 kV in TX 27 28 Total 115 kV SWEPCO 56.80 69 kV in AR 31 66-005 Ashdown Patterson 69.00 69.00 1 0.81 1 32 2 0.34 34 Sugar Hill & Nekoosa 2 0.70		1237 Interconnect	Jeid-VVeii		110.00	. 10.00				
22 23 115 kV in TX 24 81-902 (21149) Shamrock SPS Nichols (Interconnect) 115.00 115.00 1 14.24 1 1 14.24 1 1 14.24 1 1 14.24 1 1 14.24 1 1 14.24 1 1 14.24 1 1 14.24 1 1 1 14.24 1 1 1 1 1 1 1 1 1		Subtotal 115 kV in LA					•	0.64		1
23 115 kV in TX 24 81-902 (21149) Shamrock SPS Nichols (Interconnect) 115.00 1 14.24 11 25 26 Subtotal 115 kV in TX 27 28 Total 115 kV SWEPCO 568.0 6 29 30 69 kV in AR 31 66-005 Ashdown Patterson 69.00 69.00 1 0.81 1 32 33 66-006 Ashdown Twelfth Street w/taps to 69.00 69.00 1 19.81 1 34 Sugar Hill & Nekoosa 2 0.70	_									
25 26 Subtotal 115 kV in TX 14.24 1 1 27 28 Total 115 kV SWEPCO 56.80 6 29 20 20 20 20 20 20	23						<u>.</u>			
26 Subtotal 115 kV in TX	24	81-902 (21149) Shamrock	SPS Nichols (Inte	erconnect)	115.00	115.00	1	14.24		1
27 28 Total 115 kV SWEPCO 29 30 69 kV in AR 31 66-005 Ashdown Patterson 69.00 69.00 1 0.81 1 32 2 0.34 33 66-006 Ashdown Twelfth Street w/taps to 69.00 69.00 1 19.81 1 34 Sugar Hill & Nekoosa 2 0.70							¥			
28 Total 115 kV SWEPCO	_	Subtotal 115 kV in TX						14.24		1
29 30 69 kV in AR 31 66-005 Ashdown Patterson 69.00 69.00 1 0.81 1 1 32 2 0.34 33 66-006 Ashdown Twelfth Street w/taps to 69.00 69.00 1 19.81 1 34 Sugar Hill & Nekoosa 2 0.70 35 36 37 38 38 39 39 39 39 39 39	_	Total 115 kV CWEDOO				,,-		56.80		6
30 69 kV in AR		TOTAL LID KY SVVEPCO						30.00		
31 66-005 Ashdown		69 kV in AR		i and an initial	7					
32 2 0.34	-		Patterson		69.00	69.00	1	0.81		1
34 Sugar Hill & Nekoosa 2 0.70	32					e.	2	0.34	1	
35	33	66-006 Ashdown	Twelfth Street w/	taps to	69.00	69.00	1			1
	_		Sugar Hill & Nek	oosa			2	0.70)	
36 TOTAL 4,081.89 97.00 367	35				*					
	36						TOTAL	4,081.89	97.00	367

Name of Respondent This (1)					ls: Original		Da (M	te of Report o, Da, Yr)	1	ar/Period of Rep	
South	western Electric Power Compa	ny	(2)	HAII HAIR	Resubmission		/		End	of2018/Q	-
			3.5	the same of the sa	MISSION LINE S	TATIST	CS	-			
	port information concerning tran	indian lines of						ransmission l	ine having non	ninal voltage of 1	32
1. Re	port information concerning trailits or greater. Report transmiss	ion lines below the	ese volt	anes ir	a expenses for g	lv for each	ch volta	iae.	ine naving nen	mich vollage of	
2 Tra	ansmission lines include all lines	covered by the d	efinition	of trai	nsmission syste	m plant a	s giver	in the Unifor	m System of A	ccounts. Do not	report
substa	ation costs and expenses on thi	s page.							•		
3. Re	port data by individual lines for	all voltages if so re	equired	by a S	tate commission	١.					
4 Fy	clude from this page any transp	nission lines for wh	nich pla	nt cost	s are included in	1 Account	t 121, N	Nonutility Prop	perty.		
5 Inc	licate whether the type of suppo	ortina structure rec	orted in	n colum	nn (e) is: (1) sin	gle pole v	o boow	r steel; (2) H-	frame wood, or	steel poles; (3)	tower;
or (4)	underground construction If a ti	ransmission line h	as more	e than	one type of supp	orting str	ucture,	indicate the	mileage of eac	h type of constru	iction
by the	use of brackets and extra lines	 Minor portions of 	of a trar	nsmissi	on line of a diffe	rent type	of con	struction need	not be disting	uisned from the	
remai	nder of the line.					! l	- 16 th	nala milan a	f line on etructi	ree the cost of	which is
6. Re	eport in columns (f) and (g) the ted for the line designated; conv	otal pole miles of	each tra	ansmis	sion line. Snow	on etruc	n (i) line	e pole filles o	ch is renorted f	or another line	Report
repor	ted for the line designated; conv miles of line on leased or partly	ersely, snow in co)) nmuk	g) the p	In a footpote	volain the	haeie	of such occur	nancy and state	whether expen	ses with
pole r	niles of line on leased of partly of to such structures are include	owned structures	report	nn (y). od for t	he line designat	vbiaii i iic eq	Duoio	01 34011 0004	surio, una otat	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
respe	ct to such structures are include	ed in the expenses	report	eu ioi i	ric iiiic acaigilai	cu.					
											-
					VOLTAGE //X	,			LENGTH	(Dolo miles)	
Line	DESIGNATION	ON			VOLTAGE (KV (Indicate where)		Type of	(In the	(Pole miles)	Number
No.					other than 60 cycle, 3 pha			Supporting	report cire	case of ound lines cuit miles)	Of
		То			Operating		nad		On Structure	On Structures of Another Line	Circuits
	From	Desig		Structure			(h)				
	(a)	(b)			(c)	(d)		(e)	(f)	(g)	(h)
1	66-007 Atlanta	Bloomburg			69.00		69.00	2	0.25		1
2	66-011 Southeast Texarkana	Texarkana Plant			69.00		69.00	1	0.24	0.20	1
3	66-012 Bann	Thirty Ninth Stree	t w/tap	S	69.00		69.00	1	0.07	0.63	1
4	-	to Red Lick & Sug	gar Hill								
5	66-016 Bloomburg	Hosston w/taps to	Rodes	ssa	69.00		69.00	1	0.50		1
6		& Texas Eastern						2	8.45		
7											
<u> </u>	66-017 Bloomburg	Texarkana Plant	w/tap to)	69.00		69.00	1	1.33		1
9	00-017 Bloombarg	IPC	Tirtup to					2	18.49		
	66-018 Booneville	OGE Branch (Inte	erconne	ect)	69.00		69.00	1	12.11		1
	66-019 Booneville	West Booneville	DI GOTIITO	,,,	69.00		69.00	1	2.64		1
		Mena			69.00		69.00		5.63	1.78	1
	66-033 Dequeen	IVICIIA		-	00.00			2	34.52		
13	00 004 Damies	Nashville			69.00		69.00	1	0.04		1
_	66-034 Dequeen	Ivastiville			03.00		00.00	2	28.75		
15	20.000	Dettere a vultar t	o Moan	olio	69.00		69.00	1	1.56		1
_	66-035 Dequeen	Patterson w/tap t	o wagi	iolia	09.00		00.00	2	37.70		
17		Foreman			69.00		69.00	1	10.29		1
	66-036 Dierks	Mena w/tap to US	S Motor	s	69.00		09.00	2	30.31		
19					00.00		60.00	4	1.25		1
_	66-037 Dierks	South Dierks			69.00		69.00	1	0.61		
21							00.00	2			1
_	66-038 Dierks	West Murfreesbo	ro		69.00		69.00		18.77		1
23	66-039 Dyess	Springdale			69.00		69.00	<u> </u>	5.40		1
24											
	66-041 Dyess	Springdale			69.00		69.00		1.99		1
26	TL154 Dyess	Springdale South			69.00		69.00		0.04		'
27	66-042 East Centerton	North Rogers w/t	ap to		69.00		69.00	1	9.90	1	1
28		Centerton									
29											
30	66-043 East Rogers	North Rogers			69.00		69.00		1.9		1
31 66-061 Greenland Prairie Grove 69.00 69.00 2							8.04		1		
32	66-062 Greenland	South Fayettevill	е		69.00		69.00	1	0.23		1
33								2	4.43	2	
34					*						
35											
								TOTAL	4,081.8	9 97.00	367
36								1.01/12	7,001.0	37.00	

Name	of Respondent		This F	Report	ls:		Da	te of Report	Ye	ar/Period of Rep	
	western Electric Power Compar	ıv			Original		(M	o, Da, Yr)	Er	d of2018/C	<u>4</u>
Oodii	Modelin Elocato : otto: otto:	,	(2)		Resubmission MISSION LINE S	TATISTIC		<u>'</u>			
									ina havilaa na	minal valtage of	132
kilovo 2. Tra substa	port information concerning tran its or greater. Report transmissi ansmission lines include all lines ation costs and expenses on this port data by individual lines for a	on lines below the covered by the dispage.	ese volt lefinition	ages in of tra	n group totals or nsmission syste	nly for each m plant as	volta	ige.			1
3. Re	port data by individual lines for a clude from this page any transm	ission lines for w	equileu hich nla	nt cost	s are included in	n Account 1	21. N	Ionutility Prop	perty.		1
5 Inc	licate whether the type of suppo	rting structure rer	orted in	colun	nn (e) is: (1) sin	gle pole wo	od o	r steel; (2) H-1	frame wood, c	r steel poles; (3)	tower;
or (4)	underground construction If a tra	ansmission line h	as more	than	one type of supp	orting struc	cture,	indicate the	mileage of ear	ch type of constri	action
by the	use of brackets and extra lines.	. Minor portions	of a tran	smissi	on line of a diffe	rent type of	con	struction need	not be disting	guished from the	
ramai	nder of the line										1
6. Re	eport in columns (f) and (g) the to	otal pole miles of	each tra	ınsmis	sion line. Show	in column	t) the	pole miles o	t line on struc	for another line	Deport
pole r	ted for the line designated; convenies of line on leased or partly out to such structures are include	wned structures	in colun	nn (g).	In a footnote, e	xplain the b	asis	of such occu	pancy and sta	te whether exper	nses with
					VOLTAGE (IXV				LENGTH	(Pole miles)	
Line	DESIGNATIO	N		-	VOLTAGE (KV (Indicate where	<i>}</i>	- 1	Type of	(In the	case of ound lines	Number
No.					other than 60 cycle, 3 pha	ise)		Supporting	report ci	rcuit miles)	Of
		· ·			Operating	Designe	d		On Structure of Line	i of Another	Circuits
	From	To (b)			Operating (c)	_	u	Structure (e)	of Line Designated	Line	(h)
	(a)	(b)				(d)	0.00		(f) 2.3	(g)	(1)
_	00 000 0100111111	AECC VBI North			69.00		9.00		2.3		1
2		(Interconnect) w/	tap to		69.00		_	2	19.5		1
3		Sefor			69.00		1 00	4	21.4		1
4	1 LOGG GIGGINGING	VBI North			69.00		1.00	<u> </u>	9.4		1
5	66-098 Midland	North Huntington	w/tap t	0	69.00	1	31.00	1	4.7		
6		Excelior						2	4.7	0	
7					00.00		9.00		2.0	1	1
8	66-105 Murfreesboro West	Nashville w/tap to			69.00		9.00	0	10.7		<u> </u>
9		Murfreesboro Up			CO 00	4	38.00	1	5.0		1
	66-114 Patterson	Nekoosa Edward	is		69.00	- 1	00.00		3.0	-	
11				4	69.00		69.00	2	7.0	00	1
	66-121 Midland	OGE Howe (Inte			69.00		33.00			-	
13		PSO Red Oak (In		iect)	69.00		69.00	1	0.2	20	1
	66-124 Taylor Street	Texarkana Plant			69.00		69.00		4.9		1
_	66-126 Texarkana Plant	Twelfth Street W	riap to		03.00		00.00				
16		Cooper Tire								-	
17	00 407 M of some harm 10/2 of	SWPA Narrows	Dam		69.00		69.00	1	2.8	33	<u> </u>
	66-127 Murfreesboro West	(Interconnect)	Dalli		05.00			2	3.8		
19		OGE Helberg (In	terconn	ect)	69.00		69.00	1	2.4		
_	66-129 AECC Fitzhugh	CGL Helberg (III	il Ci COI II		1					1	
	(Interconnect) 66-133 AECC VBI North	OGE VBI (Interc	onnect)		69.00		69.00	2	0.0)4	
	(Interconnect)	COL VDI (IIIICIC	J(J	·							
	66-206 Nashville	Okay			69.00		69.00	2	14.	13	
	TL388 North Huntington	Waldron	ř		69.00		61.00	1	18.	53	
_	66-218 Prairie Grove	Siloam Springs			69.00		69.00	1	1.	19	
27					<u> </u>			2	19.	100	
	66-640 North Huntington	Waldron (N.O.)			69.00		69.00	1	14.	21 6.9	4
29										40	,
30	Subtotal 69 kV in AR					6			433.	49 10.0	7 3
31				19							
	69 kV in LA								ļ	77	
	66-001 Arsenal Hill	Brooks Street			69.00	D	69.00		1.		-
	TL114 Shreveport 69KV Loop	El .			69.00		38.00			74	
35	66-002 Arsenal Hill	North Market			69.00)	69.00	1	2.	20	
	,										
						3					
36								TOTAL	4,081.	89 97.0	0 36

Name	of Respondent	This Repo	rt Is: n Original		ate of Report No, Da, Yr)	- 1	ar/Period of Rep	
South	nwestern Electric Power Compa		Resubmission		1	En	d of2018/C	4
		TRANS	SMISSION LINE	STATISTICS				
kilovo 2. Tra	port information concerning tra Its or greater. Report transmis- ansmission lines include all line ation costs and expenses on th	sion lines below these voltages as covered by the definition of to	in group totals or	nly for each vol	age.			1
3. Re	port data by individual lines for	all voltages if so required by a	State commission	n.	Nonutility Pror	nerty.		
4. Ex	clude from this page any transi	mission lines for which plant co orting structure reported in colu	sts are included ii ımn (e) is: (1) sin	gle pole wood	or steel; (2) H-	frame wood, or	steel poles; (3)	tower;
or (4)	underground construction If a	transmission line has more that	n one type of supp	orting structure	e, indicate the	mileage of eac	h type of constru	uction
	e use of brackets and extra line	s. Minor portions of a transmis	sion line of a diffe	rent type of cor	nstruction need	d not be disting	uished from the	
6 R	nder of the line. eport in columns (f) and (g) the	total pole miles of each transm	ission line. Show	in column (f) th	e pole miles o	f line on structi	ures the cost of	which is
repor	ted for the line designated; con	versely, show in column (g) the	pole miles of line	on structures	he cost of which	ch is reported f	for another line.	Report
pole i	miles of line on leased or partly	owned structures in column (g). In a footnote, e r the line designat	xplain the basis	of such occup	bancy and state	e whether exper	ises with
respe	ct to such structures are includ	ed in the expenses reported to	The line designation	.cu.				ľ
Line	DESIGNATION	ON	VOLTAGE (KV		Type of	LENGTH (In the	(Pole miles) case of bund lines	Number
No.			other than		Supporting	undergro report cir	ound lines cuit miles)	Of
	From	То	Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	From (a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	66-004 Arsenal Hill	Waterworks	69.00	69.00		2.55	107	1
2	66-003 Arsenal Hill	Shed Road	69.00	69.00	1	0.79		1
3	00 000 / 1100 1101 1 7111				2	0.99		
4	66-016 Bloomburg	Hosston w/taps to Rodessa	69.00	69.00	2	12.00		1
5		& Texas Eastern						
6	66-021 Broadmoor	Fern Street	69.00	69.00		1.74		1
7	TL376 Brooks Street	Edwards Street	69.00	138.00		0.85		1
8	66-023 Brownlee Road	Minden Road	69.00	69.00		4.37 0.21		1
9	66-024 Brownlee Road	North Market	69.00	69.00	2	4.49		
10		, , , , ,			2.	4.43		
11	66-044 Edwards Street	Fort Humbug	69.00	69.00	1	0.68	0.56	1
13	00-044 Euwarus Street	Torridinbug			2	0.21		
	66-045 Ellerbe Road	Fern Street	69.00	69.00	1	2.37		1
15	66-046 Ellerbe Road	Lucas	69.00	69.00	1	3.03	3	1
16	66-047 Ellerbe Road	South Shreveport w/tap to	69.00	138.00	1	3.02	2	1
17		Forbing Road				0.77	,	1
_	66-054 Flournoy	Hardy Street	69.00	69.00	2	8.77 1.37		- '
19	00.055.51	Cummon Croup wiltons to	69.00	69.00	1	1.83		1
20	66-055 Flournoy	Summer Grove w/taps to American Pump & Woolworth		03.00	2	8.84		
22	66-056 Flournoy	Woodlawn w/taps to Karnack		69.00	1	34.42		1
23	or occurred.	& Midvalley			2	8.55	5	
	66-065 Hardy Street	Midway	69.00			1.17	7	1
	66-067 Hardy Street	Waterworks	69.00					1
_	66-070 Hosston	North Benton w/tap to Mott	69.00	69.0) 1	27.73	3	1
27								
28 29				7				
	66-071 Hosston	Superior w/tap to Belcher	69.00	69.0	2	14.9	8	1
31		- ap			,			
32	66-072 Hosston	Superior	69.00	69.0	1	6.6		1
33					2	3.80		
	66-076 Jefferson	Superior	69.00			3.4		1
35	66-086 Logansport	Stanley (PHEC)	69.00	69.0	0 1	6.8	2 0.18	1
			2 (4)					
					TOTAL	4,081.8	9 97.00	367
36						7,001.0	77.00	1 007

Name	of Respondent	This Report	This Report Is: (1) X An Original		te of Report o, Da, Yr)	Yea End	ar/Period of Rep	
South	western Electric Power Compar		Resubmission	1		Enc	101	-
		TRANS	MISSION LINE S	TATISTICS				
kilovol 2. Tra substa	port information concerning tran ts or greater. Report transmissi insmission lines include all lines ition costs and expenses on this	on lines below these voltages covered by the definition of tra page.	in group totals on insmission syster	ly for each volta n plant as given	ige.			- 1
3. Re 4. Ex	port data by individual lines for a clude from this page any transm icate whether the type of suppo underground construction If a tr	all voltages if so required by a sission lines for which plant costing structure reported in colu	ts are included in	Account 121, Nate pole wood o	r steel; (2) H-f	rame wood, or	steel poles; (3)	tower;
by the	use of brackets and extra lines	. Minor portions of a transmiss	ion line of a differ	rent type of cons	struction need	not be disting	uisnea from the	
report	port in columns (f) and (g) the to ed for the line designated; conv niles of line on leased or partly o ct to such structures are include	ersely, show in column (g) the owned structures in column (g).	pole miles of line In a footnote, ex	on structures the color on the color of the	ne cost of which	th is reported to	or another line.	Report
Line	DESIGNATIO	N	VOLTAGE (KV)		Type of	LENGTH ((Pole miles) case of und lines	Number
No.			other than 60 cycle, 3 pha	se)	Supporting	report circ	cuit miles)	Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	66-092 Lucas	Wallace Lake w/tap to Finne	69.00	69.00	1	5.29	2.65	1
2					2	0.49		
3	TL358 Marthaville	Robeline	69.00	69.00	1	8.26		1
4	66-099 Midway	Summer Grove w/tap to South	69.00	69.00	1	8.29		
5		Shreveport			2 .	3.90		
6			00.00	69.00	2	1.70		1
-	66-100 Minden Road	Shed Road	69.00	69.00		12.05		1
_		Bellevue w/tap to Dogwood	69.00	69.00		4.96		1
_	66-321 Calumet	LS #12457 w/tap to JD Ward	69.00	69.00	<u>'</u>	4.50		
10			00.00	69.00	2	13.16		1
	66-331 Blanchard	North Market	69.00	69.00		4.24		1
	66-332 Calumet	Red Point	69.00	69.00	1	10.38		1
	TL349 Belmont	Many	69.00			18.80		1
-	TL351 Many	Noble	69.00	69.00		12.63		1
	TL350 Many	Negreet	69.00 69.00	69.00		13.00		1
	TL352 Hornbeck	N Leesville	69.00	69.00		1.84		1
-	TL353 Belmont	Marthaville	69.00	69.00	1	9.06		1
18			69.00	69.00	1	2.50		1
	TL348 E Leesville	N Leesville	69.00	69.00		16.38		1
	TL347 E Leesville	Hicks	13.80	69.00		6.42		1
	TL355 Interconnect	Verda	69.00	69.00		9.00		
	TL354 Bayou-Pierre	Kingston	09.00	03.00		0,00	 	
23					10 = 1	333.69	6.12	41
	Subtotal 69 kV in LA							
25	69 kV in TX							
26		Bloomburg	69.00	69.00	2	7.75	5	1
	66-008 Atlanta	Linden W/tap to West	69.00	69.00		0.99		1
29		Atlanta	35.00		2	12.50	0	
	66-009 Bann	New Boston w/tap to Lone	69.00	69.00	1	16.80	6	1
31		Star and Red River						
32		12						E .
	66-010 Bann	Texarkana Operations Center	69.00	69.00	1	6.4	3	1
34				1				
	66-012 Bann	Thirty Ninth Street w/taps	69.00	69.00	1 .	9.3	7	1
			*					
- 00			:		TOTAL	4,081.8	9 97.0	0 367
36	1	1				1,00,10		

Name	of Respondent		This F	Report I	s: Original	*	Da (M	te of Report o, Da, Yr)		r/Period of Repo	
South	western Electric Power Compa	ny	(1)		esubmission		1		End	101	-
					MISSION LINE S	TATISTIC	cs				
4 5	port information concerning tran	emission lines on						ransmission I	ine having nom	ninal voltage of 1	32
1.11	to as asseter Deport transmice	ion lines below the	ee volt	ages in	aroup totals or	lv for eac	h volta	ige.			
2. Tra	nsmission lines include all lines	covered by the d	efinition	of trar	smission syste	m plant as	given	in the Unifor	m System of A	ccounts. Do not	report
substa	ation costs and expenses on this	s page.									1
3 Re	nort data by individual lines for	all voltages if so re	equired	by a S	tate commissior	١.	404 1	Innutility Dron	ortu		
4. Ex	clude from this page any transm	nission lines for wh	nich pla	nt costs	s are included in	Account	121, N	nonutility Prop	erty. frame wood or	steel noles: (3)	tower:
5. Inc	licate whether the type of suppo	rting structure rep	orted in	n colum	in (e) is: (1) sin	gie pole w	ood o	indicate the	mileage of each	n type of constru	ction
or (4)	underground construction If a treatise use of brackets and extra lines	ansmission line n	as more	emieei	one type of support	rent type	of con	struction need	not be disting	uished from the	
		. Millor portions c	n a liai	1511115510	on and	icit type	01 0011				
C D.	nder of the line. eport in columns (f) and (g) the to	otal note miles of	each tra	ansmiss	sion line. Show	in column	(f) the	pole miles o	f line on structu	ires the cost of v	vhich is
ronor	and for the line decignated: conv	ersely show in co	dumn (a) the p	ole miles of line	on struct	ures tr	e cost of which	ch is reported i	or another line.	Kepoit
nole r	niles of line on leased or partly	owned structures i	n colun	nn (g).	In a footnote, e	xplain the	basis	of such occup	cancy and state	e whether expen	ses with
respe	ct to such structures are include	ed in the expenses	report	ed for the	he line designat	ed.					
					*						
Line	DESIGNATIO	N .			VOLTAGE (KV)	- T	Type of	LENGTH	(Pole miles)	Number
Line No.					(Indicate where other than	li 	- 1		(In the undergro	und lines	Of
140.					60 cycle, 3 pha	se)		Supporting	On Structure	On Structures	Circuits
	From	То	3.		Operating	Design	ned	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)			(c)	(d)		(e)	(f)	(g)	(h)
1		to Red Lick & Sug	ar Hill					2	1.20		
2		to rea blok a baş	,								
	66-013 Beckville	L.A. Pacific			69.00		69.00	2	6.60		1
3		Poynter			69.00		69.00	1	5.58	0.63	1
- 4	66-014 Beckville	royntei						2	18.43		
5	OO OAS De eludido	Rock Hill			69.00		69.00	2	4.10		1
	66-015 Beckville	Hosston w/taps to	Pode	000	69.00		69.00		1.86		1
	66-016 Bloomburg	& Texas Eastern	Noue	33a	30,00						
8		Texarkana Plant	w/tan to		69.00		69.00	1	1.64		1
-	66-017 Bloomburg		wrtap to		00.00						
10		IPC			69.00		69.00	1	0.93		1
_	66-025 Carthage	Rock Hill			00.00			2	10.49		
12		I A Desifie			69.00		69.00	2	2.30		1
	66-026 Carthage	L.A. Pacific Greggton w/taps	to Mid	/ally	69.00		69.00		8,49		1
14			to wild	vally	00.00						
15		& Texoma Sabine w/tap to \$	Contino		69.00		69.00	1	1.85	5	1
	66-028 Clarksville		Service		00.00			2	7.11		
17		Pipeline			69.00		69.00		7.29		1
	66-029 Clarksville	Perdue			69.00		69.00		6.32		1
_	66-030 Clarksville	Perdue			03.00		30.00	2	0.68		
20		Hughes Springs	wilton t		69.00		69.00	1	2.54		1
21					69.00		30,00		6.97		1
22		Lone Star & Air F	Toduct	3	69.00				0.00		1
23				-	69.00		69.00	1	1.60		1
24		Mt Pleasant			69.00		69.00		4.7		1
_	TL209 Hughes Springs	Mount Pleasant			69.00		69.00		1.6		1
26		Would Fleasant			05.00		30.00	1	1.3		1
27								2	14.2		
28		Northwest Hend	erson		69.00		138.00		6.4		1
	TL373 Evenside 66-049 Evenside	Poynter	013011		69.00		69.00		3.6		1
_		Sawmill w/taps t	o Sobio		69.00		69.00		14.8	9	1
31		Pump & North L									
32		rump & North L	arieville						1		
33											
34		ļ			-	 					
3		1									
		Ξ.				,					
									e e		
	4				ļ			TOTAL	4.004.0	97.0	0 367
30	3				}			TOTAL	4,081.8	97.0	307

Name	of Respondent	1.000	This Report Is: (1) X An Original		. [oate of Report Mo, Da, Yr)		ar/Period of Repo	
South	nwestern Electric Power Compa	ny (1)		Resubmission		/ /	End	of	4
		1,7	TRANSA	MISSION LINES	STATISTICS				
1. Re	port information concerning tran	nsmission lines, cost of	lines, and	d expenses for	ear. List eacl	transmission	line having non	ninal voltage of 1	32
kilovo	Its or greater. Report transmiss ansmission lines include all lines	ion lines below these v	oltages ir	n group totals or	nly for each vo	tage. en in the Unifor	m System of A	ccounts. Do not	report
2. Tra	ansmission lines include all lines ation costs and expenses on thi	s covered by the delimit	lion or trai	isillission syste	iii piaiit as givi		in Oyotom or A	oodanio. Do not	iopoit
3 Re	port data by individual lines for	all voltages if so requir	ed by a S	tate commission	١.				1
4 Fy	clude from this page any transp	nission lines for which I	plant cost	s are included in	Account 121	Nonutility Prop	perty.		
5 Inc	licate whether the type of suppo	orting structure reported	d in colum	nn (e) is: (1) sin	gle pole wood	or steel; (2) H-	frame wood, or	steel poles; (3)	tower;
or (4)	underground construction If a ti	ransmission line has m	ore than	one type of supp	orting structur	e, indicate the	mileage of eac	h type of constru	ction
by the	use of brackets and extra lines	s. Minor portions of a to	ransmissi	on line of a diffe	rent type of co	nstruction nee	d not be disting	uished from the	
remai	nder of the line.								1.1.1.1.
6. Re	eport in columns (f) and (g) the t	otal pole miles of each	transmiss	sion line. Show	in column (f) t	he pole miles o	f line on structi	ires the cost of v	vnich is
report	ted for the line designated; conv	versely, show in column	n (g) the p	ole miles of line	on structures	the cost of whi	cn is reported i	or another line.	ees with
pole r	niles of line on leased or partly	owned structures in co	lumn (g).	in a footnote, e	xpiain the bas	s of such occu	paricy and state	e whether expen	SCS WILL
respe	ct to such structures are include	ed in the expenses rep	orted for t	ne line designat	ea.				
Line	DESIGNATIO	ON		VOLTAGE (KV (Indicate where)	Type of	LENGTH (In the	(Pole miles) case of bund lines	Number
No.				other than			undergro	ound lines cuit miles)	Of
				60 cycle, 3 pha	se)	Supporting			Circuits
	From	То		Operating	Designed	Structure	of Line	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	(g)	(h)
1	66-056 Flournoy	Woodlawn w/taps to K	arnack	69.00	69.0	0 1	33.22		1
2	00-030 Tiburnoy	& Midvalley	·			2	0.35		
3		d wildvalicy				-			
									
4	00.057.03	Dorduo		69.00	69.0	0 1	11.44		1
_	66-057 Gilmer	Perdue		69.00	69.0		24.47		1
_	66-058 Gilmer	Pittsburg w/tap to		03.00		-			
7		Pittsburg Steel		60.00	69.0	0 1	6.81	6.99	1
_	66-059 Grand Saline	Mineola		69.00	69.0		25.01	0.55	- 1
_	66-060 Grand Saline	Quitman w/tap to Alba	1	69.00	09.0	0 1	23.01		
10									
11									
12							0.00		1
13	66-064 Greggton	Lake Lamond		69.00	69.0		2.66		1
14	66-068 Hawkins	Mineola		69.00	69.0	0 1	1.24		1
15						2	17.42		1
16	TL211 Mineola	Gladewater/tap - Pum	p Stati	69.00	69.0		0.24		1
17	66-069 Hawkins	Perdue		69.00	69.0		10.90		1
18	66-073 Hughes Springs	Linden		69.00	69.0	0 1	0.25		1
19			2			2	15.45		
20	66-074 Hughes Springs	Lone Star South w/tag	p tó	69.00	69.0	0 1	8.38	3	1
21		Air Products							
	66-075 Jefferson	North Marshall w/tap	to	69.00	69.0	0 2	13.65	5	1
23		Woodlawn							
	66-076 Jefferson	Superior		69.00	69.0	00 2	18.30		1
	66-077 Kilgore	Overton		69.00	69.0	00 1	4.72		1
26						2	7.70		
	66-078 Kilgore	Sabine		69.00	69.0	00 1	3.49	0.70	1
28						2	2.12		
	66-079 Kilgore	Whitney		69.00	69.	00 1	8.9		1
30			,			2	7.4	0	
_	66-080 Knox Lee	Southeast Longview		69.00	69.	00 1	5.8	7	1
32		3,,3	,			-			
	66-081 Lake Lamond	Longview		69.00	69.	00 1	3.1	4	1
34		Southeast Longview	w/tan to	69.00		00 1	8.6	6	1
35		Big Three	ap to			-			
35	9	big Tillee					,,,,		
						a	:		
		s							
			14	*					
						TOTAL		0 07.00	207
36				9 6		TOTAL	4,081.8	9 97.00	367

		This Depart	lo:	l Da	te of Report	Yea	r/Period of Repo	ort
	of Respondent	This Report (1) X An	Original	(M	o, Da, Yr)	End	004010	
South	western Electric Power Compar	1 1	tesubmission	/				
			ISSION LINE S			to a few data was as	inal valtage of 1	22
kilovoli 2. Tra substa 3. Rej 4. Exc 5. Ind or (4) by the remail 6. Re report	cort information concerning tran- its or greater. Report transmissions lines include all lines ition costs and expenses on this cort data by individual lines for a clude from this page any transmicate whether the type of suppounderground construction If a transe of brackets and extra lines ander of the line. port in columns (f) and (g) the to ed for the line designated; conviniles of line on leased or partly of ct to such structures are include	on lines below these voltages in covered by the definition of training page. Ill voltages if so required by a Sission lines for which plant cost ring structure reported in column ansmission line has more than a Minor portions of a transmission line has more than the pole miles of each transmission line has more than the pole miles of each transmission line has more than the pole miles of each transmission line when the pole miles of each transmission line is the pole miles of each transmission line is the pole miles of each transmis ersely, show in column (g) the powned structures in column (g).	n group totals on nemission system state commission system is are included in nn (e) is: (1) singone type of suppon line of a differsion line. Show it toole miles of line In a footnote, ex	Account 121, Note pole wood o orting structure rent type of continuous for the continuous	Nonutility Propriet (2) H-f	erty. frame wood, or mileage of each not be distingu	steel poles; (3) in type of construished from the cres the cost of vor another line.	tower; ction which is
		=		7		LENGTH (Pole miles)	
Line	DESIGNATIO	N	(Indicate where		Type of	(In the conderground report circ	case of und lines	Number
No.			other than 60 cycle, 3 phas	se)	Supporting			Of Circuits
	From .	То	Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another Line	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	66-083 Lake Lamond	Longview Heights	69.00	69.00	1	7.16	2.70	- 1
2			69.00	69.00	1	0.90	0.73	1
-	66-087 Lone Star Power	Lone Star South	69.00	09.00				
	Plant	Whitney	69.00	69.00	1	2.59		1
5	66-088 Longview	virintiey						
	TL208 Longview Heights	Whitney	69.00	69.00	1	4.18		1
_	TL208 Longview Heights	Marshall 69	69.00	138.00	1	0.04		1
	TL371 Longview Heights	Hallsville	69.00	138.00		6.54		1
10	TL372 Hallsville	Marshall	69.00	138.00		11.15		1
11	66-094 Marshall	North Marshall	69.00	69.00		3.49 15.94		1
12	66-095 Marshall	Rock Hill w/tap to Blocker	69.00	69.00	1	10.54	0.23	-
13		11 11 11 11 11	69.00	69.00	1	1.61	0.68	1
	66-101 Mineola	North Mineola	05.00	00.00	2	0.69		
15	66-102 Mount Pleasant	New Boston w/taps to Naples	69.00	69.00	1	1.80		1
16	66-102 Mount Pleasant	& Cookville			2	6.43		
18		a counting				33.94		
	TL213 Texarkana Plant - Ban	De Kalb - Mount Pleasant	69.00	138.00	1	13.16		
	TL384 Mount Pleasant	New Boston	69.00			19.50		
21	66-107 New Boston	North New Boston	69.00	69.00) 1	1.30	,	-
22								
23			60.00	69.00	1	1.55	5	
	66-115 Petty	Pilgrim's Pride w/taps to	69.00	09.00	, i	1.00		
25		Winfield, Mount Vernon & West Mount Pleasant						
26		Pilgrim's Pride w/taps to	69.00	69.0	0 1	15.60	6	
27		Winfield, Mount Vernon &			2	0.6	7	
29		West Mount Pleasant						
30		Whitney w/tap to Letoureau	69.00	69.0	0 1	4.6	8	
31								-
32			****	200	011	2.9	6	
	66-123 Taylor Street	Texarkana Operations Center				0.0		-
	TL223 Taylor Street	Bann Tarantana Blant	69.00			2.8		1
38	66-124 Taylor Street	Texarkana Plant	09.00	5 05.0				
					TOTAL	4,081.8	97.0	0 36

36

Name	of Respondent	j.	This Repor	t ls:		ate of Report lo, Da, Yr)		r/Period of Repo	
South	western Electric Power Compar	ny		n Original Resubmission		1	End	of	-
				SMISSION LINE S	TATISTICS				
	oort information concerning tran	aminaian linas co				transmission	line having nom	inal voltage of 13	32
kilovol 2. Tra substa	ts or greater. Report transmissi nsmission lines include all lines ition costs and expenses on this port data by individual lines for a	on lines below the covered by the de page.	ese voltages efinition of tr	ansmission syste	n plant as give	aue.			
	Lide from this name any transm	iccion linge for wh	ich nlant co	sts are included in	Account 121.	Nonutility Prop	perty.		
	the territory than being of ourses	rting officeture ren	orted in colu	ımn (e) is: (1) sin	ale pole wood	or steel. (2) n-	manie wood, or	steel poles; (3) t	ower;
/1	and a removed construction If a tr	anemiesion line ha	as more than	n one type of subt	orting structure	e, maicale the	illieage of each	type of constitut	CHOIT
	use of brackets and extra lines	. Minor portions o	t a transmis	sion line of a diffe	rent type of co	istruction rice	a not be disting	alonou il onni	
	nder of the line. port in columns (f) and (g) the to	otal pole miles of e	each transmi	ission line. Show	in column (f) th	ne pole miles o	of line on structu	res the cost of w	hich is
	I C. II II dealanatadi sanu	arealy chawin ca	lumn (a) the	note miles of line	on structures	ne cost of will	cit is reported in	of allottici line.	(CPO.L
nole r	niles of line on leased or partly of	owned structures in	n column (g). In a footnote, e	xpiain the basi	s of such occu	pancy and state	wnetner expens	ses with
respe	ct to such structures are include	d in the expenses	reported fo	r the line designat	ed.				
				TVOLTAGE (IA)		Г	LENGTH	Pole miles)	
Line	DESIGNATIO)N		VOLTAGE (KV (Indicate where other than	·	Type of	(In the	Pole miles) ase of und lines	Number
No.				60 cycle, 3 pha	se)	Supporting	report circ	cuit miles)	Of
Ì	From	То		Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	(g)	(h)
		Thirty Ninth Stree	t	69:00	69.00	1	2.40		1
	66-128 Winfield	Winnsboro w/taps		69.00	69.00	1	18.69	2.71	1
3	00-126 Willield	Vernon & Texoma				2	12.90		
4		VCITION & TOXONIA							
	66-203 Mount Pleasant	Petty		69.00	69.0	1	2.06		1
	TL378 Mount Pleasant	West Mount Pleas	sant	69.00	138.0	1	3.04		1
	66-210 North Mineola	Quitman		69.00	69.0			9.42	1
	66-212 Northwest Henderson	Poynter		69.00	69.0	0 1	2.62		1
9					-	2	0.63		
10	66-213 Overton	Turnertown		69.00	69.0	0 1	6.02		
11					20.0	2	2.27	0.93	1
12	66-217 Pittsburg	Winnsboro w/tap	to Ferndale	69.00	69.0	0 1	23.17	0.93	•
13		Lake		69.00	69.0	0 1	11.74	15.72	1
	66-219 Quitman	Winnsboro w/tap	to Quitman	69.00	03.0	-	l		
15		Magnolia		69.00	69.0	0 1	2.62	1.35	1
	66-330 Carthage	Murvaul REC		05,00	00.0				
17	66-624 Vernon Main Street	Frederick Jct.		69.00	69.0	0 1	7.19		1
	66-633 Marshall 138	Marshall 69		69.00		0 1	0.1		1
	66-800 (21046) Northwest	West Childress v	v/tap to	69.00		1	1.82	2	1
21	00-000 (210-10) Notamoor			69.00		1	19.0		1
	Memphis	Amoco				2	0.8		
	TL297 Clarendon	Jericho		69.0	69.0	00 1	6.2		1
24						1	12.5		1
	TL297 Estelline	Clarendon (Inter-					14.2		1
	66-803 (21176) Vernon Main	WFEC Russell (I	nterconnect			00 2	0.0		1
	TL302 Vernon Main St	North Vernon		69.0 69.0		00 1	0.8		1
-	66-804 (21200) Shamrock	SPS Magic City		09.0	1 00.	2	16.9		
29		(Interconnect) Northwest Memp	hie	69.0	69.	00 1	12.7	7	1
_	TL381 Clarendon	Rockhill	71113	69.0			2.2	5	1
31		TAGENTIII		69.0		00 1 .	0.1	3	1
33		 							
34	The second state of the se	9			и		784.9	0 42.96	89
35									
				9					
				. · · ·	8				
	*					9		25.00	
31						TOTAL	4,081.8	97.00	367

Name	of Respondent		is Report	ls: Original		ate of Report		ar/Period of Repo	
South	western Electric Power Compa	ny (1)	- AR	tesubmission	``	1 1	End	of 2018/Q	4
				MISSION LINE				in all walks as as 4	20
kilovo 2. Tra substa 3. Re 4. Ex 5. Inc or (4) by the remail 6. Re report	port information concerning trar lts or greater. Report transmiss ansmission lines include all lines ation costs and expenses on this port data by individual lines for clude from this page any transmiticate whether the type of suppounderground construction If a transmer of the line. Seport in columns (f) and (g) the ted for the line designated; conveniles of line on leased or partly out to such structures are included.	ion lines below these of a covered by the definition is page. all voltages if so require insistion lines for which porting structure reporter ansmission line has made in the country of a total pole miles of each presely, show in column power of the country owned structures in column in the colu	voltages in tion of transmission (g) the polumn (g).	n group totals or namission systematic commission is are included in nn (e) is: (1) sin one type of sup- on line of a differ sion line. Show- tole miles of line In a footnote, e	nly for each volem plant as given. n. Account 121, agle pole wood porting structurerent type of column (f) the on structures explain the basis	tage. In the Unifor Nonutility Proportion steel; (2) Hee, indicate the instruction need the pole miles of the cost of whi	m System of Adoptive the Adopti	steel poles; (3) In type of construished from the ures the cost of vor another line.	report tower; iction which is Report
Line	DESIGNATION	ON .		VOLTAGE (KV	/)	Type of	LENGTH	(Pole miles)	Number
No.				(Indicate where other than 60 cycle, 3 pha		Supporting	undergro report circ	(Pole miles) case of und lines cuit miles)	Of
	From	To		Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another Line	Circuits
- 1	(a) Total 69 kV SWEPCO	(b)		(c)	(d)	(e)	1,552.08	(g) 59.15	(h) 169
2	Total 69 KV SVVEPCO								
3	Line Costs and expenses are	not available by indivi							
	transmission line.	Total shown in Colum	ın j-p						
5 6									
7									
8									
9						-			
10									
12									
13						-			
14 15									
16									
17									
18						-			
19	1					-			
21	,								
22									
23					-				
24 25						-			
26									
27							<u> </u>		
28		-							
30		*				<u> </u>			
31									
32						1			
33						· · · · · · · · · · · · · · · · · · ·			
35									
		Ye.	*	,					
	×		*						
		*	k.	Ψ,					
36				<u> </u>		TOTAL	4,081.8	9 97.00	367

Name of Respond	dent		This Report Is:	inal	Date of Report (Mo, Da, Yr)	Year End	/Period of Report	
Southwestern Ele	ectric Power Com	pany	(2) A Resu	bmission	11	End		
				INE STATISTICS (l'as Das	leeste le e feetest	o if
ou do not include ole miles of the particle of	e Lower voltage lipprimary structure is transmission line for, date and term dent is not the sol giving particulars line, and how the associated compay transmission line cify whether lesses	nes with higher volti in column (f) and the or portion thereof f is of Lease, and am- de owner but which t of (details) of such man expenses borne by	age lines. If two or e pole miles of the or which the respondent of rent for yea he respondent ope atters as percent or the respondent are company and give company.	other line(s) in colurndent is not the sole r. For any transmiserates or shares in the wnership by response accounted for, and name of Lessee, date	e owner. If such propsion line other than a ne operation of, furnident in the line, named accounts affected.	perty is leased from a leased line, or push a succinct state e of co-owner, bas Specify whether	m another compar ortion thereof, for ement explaining t sis of sharing lessor, co-owner,	ny, he
Size of		E (Include in Colum	550	EXPE	NSES, EXCEPT DEF	PRECIATION AND	TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
3-1272 ACSR	U/	(17)		()				1
								3
								4
								5
								6
								7
2x795.0 ACSR								8
2x1431.0 ACSR								10
2156.0 ACSR 2x795.0 ACSR		-						11
954.0 ACSR								12
2x954.0 ACSR								13
								14
								16
								17
2156.0 ACSR								18
2x795.0 ACSR								19
2156.0 ACSR								20
2x1024.0 ACAR								22
2X1024.0 AOAN								23
2x795.0 ACSR			·					24
2x1024.0 ACAR								25
								27
				* *				28
								29
2x795.0 ACSR	₹)	n e						30
								31
				· · · · · · · · ·				33
	· · · · · · · · · · · · · · · · · · ·							34
				+ # · · · · · · · · · · · · · · · · · ·				35
						**		
	94,649,91	8 1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,5	68 36

Name of Respond	dent ectric Power Comp	pany	This Report Is: (1) X An Orig	ginal Jbmission	Date of Report (Mo, Da, Yr)	1	ar/Period of Report d of2018/Q4	
			TRANSMISSION I	INE STATISTICS (
you do not include to the miles of the miles	e Lower voltage lir primary structure i transmission line sor, date and terms dent is not the solid giving particulars Line, and how the associated compa y transmission line soify whether lesse	nes with higher volta in column (f) and the or portion thereof fo s of Lease, and amo e owner but which t (details) of such ma expenses borne by	age lines. If two or e pole miles of the or which the respondent of rent for yea he respondent ope atters as percent or the respondent and company and give company.	other line(s) in colundent is not the sole ir. For any transmiserates or shares in the wnership by response accounted for, and	mn (g) e owner. If such proposition line other than a he operation of, furni dent in the line, nam d accounts affected. ate and terms of leas	perty is leased from the side of the succinct state of co-owner, but specify whether	asis of sharing r lessor, co-owner, or	y, ne
±1	•							, ,
Size of		E (Include in Colum and clearing right-of		EXPE	NSES, EXCEPT DEF	PRECIATION A	ND TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
								2
2x1024.0 ACAR								3
								4
2x1024.0 ACAR								5
2x1272.0 ACSR								6
2x1024.0 ACAR								7
								8
2156.0 ACSR								9
2156.0 ACSR							+	10
2156.0 ACSR								11
2x1024.0 ACAR								12
2156.0 ACSR								13
2156.0 ACSR								14
2156.0 ACSR								15
2156.0 ACSR								16
2156.0 ACSR								17
2x795.0 ACSR								18
2x1024.0 ACAR								19
2x1272.0 ACSR					,			
								20
2x1024.0 ACAR								_
2x1272.0 ACSR								22
2156.0 ACSR			1					23
2156.0 ACSR								24
2-954 ACSR								25 26
2156 ACSR		380		-				27
954.0 ACSR		1						28
								29
								30
								31
								32
								33
								_
1272.0 ACSR								34
2x397.0 ACSR	-		* ,					35
	:)k	2022.200		40.044.407		10,813,56	38 04
	94,649,91	8 1,091,098,922	1,185,748,840	599,463	10,214,105		10,613,50	9 36

Name of Deepens	dont		This Report Is:		Date of Report	Year	/Period of Report	
Name of Respond			(1) X An Orig		(Mo, Da, Yr)	End		
Southwestern Ele	ectric Power Comp		1 ' /	bmission	11			
				INE STATISTICS (
you do not include pole miles of the particles. Designate any give name of less which the respondarrangement and expenses of the Le tother party is an apple of the party	e Lower voltage ling primary structure in transmission line or, date and terms dent is not the soling giving particulars Line, and how the associated comparate transmission line cify whether lesse	nes with higher volta in column (f) and the or portion thereof for s of Lease, and amo e owner but which to (details) of such material expenses borne by any.	age lines. If two or e pole miles of the or which the respon- ount of rent for yea he respondent ope atters as percent or the respondent are company and give company.	more transmission other line(s) in colurndent is not the sole r. For any transmistrates or shares in the wnership by responde accounted for, and	sowner. If such properts sion line other than a lenge operation of, furnish a dent in the line, name of accounts affected. Spote and terms of lease, a	y is leased from ased line, or p a succinct state froo-owner, ba ecify whether	m another company ortion thereof, for ement explaining th sis of sharing lessor, co-owner, or	/, le
Ol of		E (Include in Colum and clearing right-of		EXPEN	NSES, EXCEPT DEPRE	CIATION AND	TAXES	
Size of Conductor							T-t-!	
and Material	Land	Construction and	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	Other Costs (k)	(I)	(m)	(n)	(0)	(p)	No.
2156.0 ACSR	-							1
666.0 ACSR								2
1020.0 ACCC/TW								3
2156.0 ACSR								4
1272.0 AAC								5
1272.0 ACSR								6
2x397.0 ACSR								7
1272.0 ACSR								8
1590.0 ACSR								9
2156.0 ACSR		A1						10
1590.0 ACSR								11
2156.0 ACSR								12
795.0 ACSR								13
								14
666.0 ACSR								15
								16
795.0 ACSR								17
								18
795.0 ACSR								19
								20
2x397.0 ACSR								21
								22
2x397.0 ACSR							<u> </u>	23
1272.0 ACSR		1						24
397.0 ACSR								25
795.0 ACSR								26
397.0 ACSR								27
1272.0 ACSR				×				28
250.0 CW								30
				*				31
2x397.0 ACSR								32
						·		33
2x397.0 ACSR			* *					34
397.0 ACSR								35
*				·				
	94,649,91	8 1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,56	8 36

Name of Respond		pany	This Report Is: (1) X An Orig (2) A Resu	inal bmission	Date of Report (Mo, Da, Yr)	Year/F End of	Period of Report 2018/Q4	
				INE STATISTICS (Continued)			
you do not included to le miles of the party is an age. Designate any of the party is an age. Designate any of the party o	e Lower voltage ling orimary structure in transmission line or, date and terms dent is not the solongiving particulars Line, and how the associated comparates transmission line cify whether lesse	nes with higher volta n column (f) and the or portion thereof fo s of Lease, and amo e owner but which the (details) of such mate expenses borne by	age lines. If two or a pole miles of the or which the respondent open the respondent open atters as percent or the respondent are company and give company.	more transmission other line(s) in colundent is not the sole r. For any transmis rates or shares in the wnership by response accounted for, and name of Lessee, date	e owner. If such pro- sion line other than ne operation of, furni dent in the line, nam d accounts affected. ate and terms of leas	perty is leased from a leased line, or po sh a succinct state e of co-owner, basi Specify whether le	another company, tion thereof, for ment explaining the s of sharing ssor, co-owner, or	, e
		(Include in Column		EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Size of	Land rights, a	and clearing right-of	-way)					
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Evnences	No.
1272.0 ACSR								1
2156.0 ACSR								3
1590.0 ACSR				1				4
1590.0 ACSR								5
1590.0 ACSR								6
1272.0 ACSR								7
2x1590.0 ACSR								8
1590.0 ACSR								9
1590.0 ACSR								10
1590.0 ACSR								11
1590.0 ACSR								12
2x397.0 ACSR & 1 2x397.0 ACSR								13
								14
2156 ACSR 1590 ACSR		*						15
								16
2156 ACSR 1272.0 ACSR								17
1272.0 ACSR								18
								19
								20
								21
)÷.	•				22
								23
207.0 ACCD						×		24
397.0 ACSR			7					25
2x203.2 ACSR				.1.				26
666.0 ACSR								27
1272.0 ACSR								28
7,001								29
1024.0 ACAR								30
1272.0 ACSR								31
2x397.0 ACSR					,			32
397.0 ACSR	 							33
								34
						-		35
	94,649,91	8 1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	8 36

94,649,918

Name of Respondent			This Report Is: (1) XAn Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2018/Q4		
Southwestern Electric Power Company			(1) X An Original (2) A Resubmission		11		End of		
				INE STATISTICS (Continued)				
you do not include pole miles of the page of the party is an appearance of the party is an appearance of the page	e Lower voltage lipprimary structure in transmission line for, date and term dent is not the soll giving particulars Line, and how the associated compay transmission lines wife whether lesses	nes with higher volta in column (f) and the or portion thereof f is of Lease, and ame le owner but which t details) of such man expenses borne by any. eleased to another ee is an associated	age lines. If two or e pole miles of the or which the respondent of rent for yea he respondent ope atters as percent or the respondent are company and give company.	other line(s) in colurn ndent is not the sole r. For any transmiss trates or shares in the wnership by respond	nn (g) owner. If such pro sion line other than the operation of, furn dent in the line, nam I accounts affected. te and terms of leas	perty is lease a leased line, ish a succinct the of co-owne Specify whe	etner lessor, co-owner, t	ny, he	
0	l	E (Include in Colum and clearing right-of		EXPENSES, EXCEPT DEPRECIATION AND TAXES					
Size of Conductor	Land rights, a	and cleaning right-of							
and Material	Land	Construction and	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line No.	
(i)	(j)	Other Costs (k)	(1)	(m)	(n)	(0)	(p)	\perp	
1272.0 ACSR								1	
336.4 ACSR				:				2	
4/0 CU								3	
1272.0 ACSR								5	
4/0 CU								6	
1272.0 ACSR								7	
795.0 ACSR								8	
								9	
1590 ACSR								10	
1590 ACSR 1590 ACSR		 						11	
1590 ACSK								12	
		-						13	
								14	
								15	
2156 ACSR								16	
1272.0 SD				*				17	
2x397.0 ACSR								18	
2x266.8 ACSR								19	
959 ACSR								20	
1272.0 AAC			4	,				21	
1272.0 ACSR								22	
1024.0 ACAR			2					23	
2x266.8 ACSR			in a second					24	
755.0 ACAR					1			25 26	
666.0 ACSR								27	
795.0 ACSR								28	
666.0 ACSR								29	
1272.0 AAC								30	
666.0 ACSR								31	
795.0 ACSR								32	
2156.0 ACSR								33	
336.4 ACSR 1272.0 ACSR								34	
2x397.0 ACSR								35	
2.037.0 7001			:	٠				00	
	94,649,91	8 1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,5	68 36	

Name of Respondent Southwestern Electric Power Company			This Report Is: (1) XAn Original (2) A Resubmission		Date of Repor (Mo, Da, Yr)		Year/Period of Report End of2018/Q4	
			The state of the s	LINE STATISTICS (
you do not include pole miles of the passion of the passion of less which the responderrangement and expenses of the lother party is an easy of the passion	e Lower voltage li primary structure transmission line for, date and term dent is not the sol giving particulars Line, and how the associated compa transmission line cify whether lesse	nes with higher volt in column (f) and the cor portion thereof the sof Lease, and ame le owner but which the details) of such me expenses borne by any. the leased to another the is an associated	age lines. If two or e pole miles of the for which the respondent operatters as percent or the respondent arrowmany and give company.	r more transmission other line(s) in colu- other line(s) in colu- endent is not the sole ar. For any transmiserates or shares in the enaction of the proportion of the sole enaction of enaction of ena	line structures supp mn (g) e owner. If such pro ssion line other than he operation of, furn ident in the line, nam d accounts affected. ate and terms of leas	perty is leased a leased line, ish a succinct ne of co-owned Specify whe	ther lessor, co-owner,	the ny, the
	COSTOCIA	E (Include in Colum	n /i) Land					_
Size of		E (Include in Colum and clearing right-o	L/		NSES, EXCEPT DE	PRECIATION	ON AND TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
156.0 ACSR								1 2
2x266.8 ACSR								3
533.3 ACSR/TW								4
97 ACSR								5
272.0 AAC								6
272.0 ACSR								7
1703.0 ACAR								8
755.0 ACAR								9
1272.0 ACSR								10
795.0 ACSR								11
2x397.0 ACSR								12
2x397.0 ACSR								13
97.0 ACSR								14
1590.0 ACSR								15
1590.0 ACSR								16
2x397.0 ACSR								17
1926.9 ACSR/TW								18
666.0 ACSR								19
795.0 ACSR								20
2x397.0 ACSR								21
1070 A ACCD								22
1272.0 ACSR 2x795.0 ACSR								23
ALATA CANADA CAN								24
2x397.0 ACSR 666.0 ACSR								25
DOU.U ACSK								26
1590.0 ACSR								27
1590.0 ACSR								28
1590.0 ACSR								29
1272.0 ACSR								30
								- 31
1590.0 ACSR								32
4/0 ACSR								33
1533 ACSR						m 8 - 17 - 1-1		- 34
1533 ACSR					*			35
				,				
	04 040 044	1 091 098 922	1 195 749 940	599.463	10,214,105		10,813,5	68 36

Unana of Donnanda	ant .		This Report Is:		Date of Report	Year	/Period of Report		
Name of Respondent Southwestern Electric Power Company		(1) X An Orig		(Mo, Da, Yr)	End				
Southwestern Elec	ctric Power Comp	*.	\-/	bmission	11				
				INE STATISTICS (_	
you do not include to le miles of the pig. Designate any to give name of lessowhich the respondarrangement and gexpenses of the Lipther party is an aug. Designate any determined. Special policy of the control of the	Lower voltage lir rimary structure is transmission line or, date and terms ent is not the sole giving particulars ine, and how the ssociated compa transmission line cify whether lesse	nes with higher volta n column (f) and the or portion thereof for s of Lease, and amone e owner but which the (details) of such material expenses borne by my.	age lines. If two or e pole miles of the or which the respon- ount of rent for yea he respondent ope atters as percent or the respondent are company and give company.	more transmission other line(s) in colurndent is not the sole r. For any transmisrates or shares in the wnership by responde accounted for, and	sion line other than a line operation of, furnish dent in the line, name di accounts affected. Sette and terms of lease,	rty is leased fro leased line, or p n a succinct stat of co-owner, ba Specify whether	m another company ortion thereof, for ement explaining th sis of sharing lessor, co-owner, or	, e	
	COST OF LINE	(Include in Colum	n (j) Land,	d, EXPENSES, EXCEPT DEPRECIATION AND TAXES					
Size of	Land rights, a	and clearing right-of	-way)						
Conductor		Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line	
and Material	Land		V (5-20)	Expenses	Expenses (n)	(0)	Expenses	No.	
(i)	(j)	Other Costs (k)	(1)	(m)	(n)	(0)	(p)		
								1	
								2	
								3	
97.0 ACSR								4	
								5	
1272.0 ACSR								6	
795.0 ACSR								7	
2x397.0 ACSR								8	
795.0 ACSR								9	
700.0 710011								10	
								11	
								12	
								13	
1024.0 ACAR								14	
755.0 ACAR								15	
								16	
2156.0 ACSR								17	
397.0 ACSR								18	
795.0 ACSR								19	
2x336.0&397.0 ACS								20	
2x666.0&795.0 ACS								21	
2x397.0 ACSR								22	
2x397.0 ACSR								23	
1272.0 ACSR								24	
2x336.0&397.0 ACS								25	
336.4 ACSR								26	
1272.0 ACSR								27	
2x397.0 ACSR			· · · · · · · · · · · · · · · · · · ·					28	
1272.0 ACSR				· · · · · · · · · · · · · · · · · · ·				29	
2x397.0 ACSR								30	
397.0 ACSR								31	
336.4 ACSR		-						32	
397.0 ACSR		-						33	
795.0 ACSR								34	
1590.0 ACSR								35	
1024.0 ACAR			4	*					
	94,649,918	8 1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,56	8 3	

Name of Respond	lent		This Report Is:		Date of Repor	t Year	/Period of Report	
•			(1) X An Orig		(Mo, Da, Yr)	End	of 2018/Q4	1
Southwestern Ele	ectric Power Com	pany	' '	ubmission	11			
				LINE STATISTICS (_
you do not include pole miles of the p 8. Designate any give name of less which the respond arrangement and expenses of the L other party is an a 9. Designate any	E Lower voltage librimary structure transmission line or, date and term dent is not the sol giving particulars ine, and how the associated compartransmission line	nes with higher volt in column (f) and the or portion thereof f is of Lease, and am le owner but which to (details) of such mexpenses borne by any.	age lines. If two or e pole miles of the for which the respo- ount of rent for yea the respondent ope atters as percent or the respondent ar company and give	r more transmission other line(s) in colu andent is not the sole ar. For any transmiserates or shares in the wonership by response accounted for, an	I higher voltage lines line structures supp mn (g) e owner. If such pro ssion line other than he operation of, furn dent in the line, nam d accounts affected.	ort lines of the sar perty is leased fro a leased line, or p ish a succinct stat ne of co-owner, ba Specify whether	me voltage, report tr m another company ortion thereof, for ement explaining th sis of sharing lessor, co-owner, or	ne /, ne
determined. Spec	nt cost figures cal		j) to (I) on the book	cost at end of year				
Size of		E (Include in Colum and clearing right-of		EXPE	NSES, EXCEPT DE	PRECIATION ANI	O TAXES	
Conductor		la	Total Cont	Operation	Maintananaa	Rents	Total	
and Material	Land	Construction and	Total Cost	Operation Expenses	Maintenance Expenses		Expenses	Line No.
(i)	(j)	Other Costs (k)	(1)	(m)	(n)	(0)	(p)	
1024.0 ACAR								1
				6				2
1272.0 ACSR								3
2x397.0 ACSR								4
2x397.0 ACSR								5
2x1033.5 ACSR								6
666.0 ACSR								7
795.0 ACSR								8
								9
795.0 ACSR								10
2x336.0 ACSR								11
2x795.0 ACSR								12
1272.0 ACSR								13
755.0 ACAR								14
1590.0 ACSR								15
2x666.0&795.0 ACS								16
2x795.0 ACSR								_
1272.0 ACSR								17
2x336.0&397.0 ACS								18
2x397.0 ACSR								19
2x397.0 ACSR								20
2x1033.5 ACSR								21
1272.0 ACSR		,		()				22
795.0 ACSR								23
1272.0 ACSR								24
1272ACSR	×		2					25
1272ACSR								26
2x397.0 ACSR								27
1272.0 ACSR								28
2x397.0 ACSR						*		29
2156.0 ACSR		α			4			30
2x477.0 ACSR				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				31
477.0 ACSR	*			X-1				32
666.0 ACSR			-,,					33
666.0 ACSR				ŧ				34
795.0 ACSR								35
755,0 NG SK			¥					
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	8 36

Name of Respond	lent		This Report Is:		Date of Report		Year/Period of Report	
Southwestern Ele		nany	(1) X An Orig	inal	(Mo, Da, Yr)	E	End of2018/Q4	
Southwestern Ele	cuic rower com		(2) A Resu		11			
			TRANSMISSION L	INE STATISTICS (Continued)		5	1 . 16
you do not include pole miles of the particles. Designate any give name of less which the respondarrangement and expenses of the Lother party is an a 9. Designate any determined. Spe-	e Lower voltage lip orimary structure in transmission line or, date and term dent is not the soll giving particulars Line, and how the associated compart transmission line cify whether lesse	nes with higher volta in column (f) and the or portion thereof fo s of Lease, and amo le owner but which to (details) of such ma expenses borne by	age lines. If two or e pole miles of the or which the respon- ount of rent for yea he respondent ope atters as percent or the respondent are company and give company.	more transmission other line(s) in colundent is not the sole r. For any transmis rates or shares in the wnership by response accounted for, and name of Lessee, date	sowner. If such propersion line other than a line operation of, furnish dent in the line, named accounts affected. Souther and terms of lease,	rty is leased eased line, a a succinct of co-owner specify wher	d from another compa or portion thereof, for statement explaining r, basis of sharing ther lessor, co-owner	any, r ; the
		E (Include in Colum		EXPE	NSES, EXCEPT DEPF	RECIATION	AND TAXES	
Size of	Land rights,	and clearing right-of	-way)					
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	_ Total	Line
and Material		Other Costs		Expenses	Expenses	(o)	Expenses (p)	No.
(i)	(j)	(k)	. (1)	(m)	(n)		- \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1
2x336.0 ACSR								2
2x795.0 ACSR								3
2x397.0 ACSR								
								4
								5
1024.0 ACAR								6
1272.0 SD								7
2156.0 ACSR								8
1272.0 ACSR								9
1272.0 ACSR								10
1272,0 ACSK								11
4070 0 ACCD								12
1272.0 ACSR								13
2x397.0 ACSR								14
2x397.0 ACSR								15
2x477.0 ACSR								16
2x1033.5 ACSR								17
397.0 ACSR								18
1024.0 ACAR								19
666.0 ACSR								20
1024.0 ACAR			1					_
397.0 ACSR								21
1272.0 ACSR								22
1272.0 ACSR								23
1272.0 ACSR		1.						24
								25
2x795.0 ACSR								26
	2							27
1272.0 ACSR			W.					28
1590 ACSR				¥				29
477.0 ACSR	1						:	30
1590 ACSR	-		J.					31
1272.0 ACSR	· · · · · · · · · · · · · · · · · · ·							32
2x397.0 ACSR								33
2x397.0 ACSR								34
EXCOST OF THE COL			.U.	K	1			35
*			-		6			
	94,649,91	18 1,091,098,922	1,185,748,840	599,463	10,214,105		10,813	3,568 36
	0 1,0 10,0 1	.,,	54 A S C A S					

			This Report Is:		Date of Repo	rt Yea	ar/Period of Report	
Name of Respon Southwestern El		mnany	(1) X An Or	iginal	(Mo, Da, Yr)	End	0010101	
Southwestern Ei	ectric Fower Cor	прапу	, ,	ubmission	//			
				LINE STATISTICS		e as one line. De	signate in a footno	te if
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the other party is an 9. Designate any determined. So	le Lower voltage primary structure y transmission lir sor, date and tendent is not the side giving particular Line, and how the associated compy transmission lirectly whether lessociaty	lines with higher volte in column (f) and the or portion thereof ms of Lease, and amole owner but which rs (details) of such me expenses borne by bany. The leased to another see is an associated alled for in columns (details) of such me the expenses borne by bany.	age lines. If two of the pole miles of the for which the respondent of the respondent or the respondent at the respondent a company and give company.	or more transmission e other line(s) in col- condent is not the so- ear. For any transmi- cerates or shares in cownership by respo- are accounted for, and e name of Lessee, co-	n line structures sup umn (g) le owner. If such prission line other than the operation of, fur indent in the line, nai accounts affected late and terms of lea	operty is leased from a leased line, or nish a succinct state of co-owner, but. Specify whethe	om another compa portion thereof, for tement explaining asis of sharing r lessor, co-owner,	iny,
			a.			*		
	COST OF LI	NE (Include in Colum	n (j) Land,	EYDI	ENSES, EXCEPT DE	PRECIATION AN	ID TAXES	
Size of		, and clearing right-o		LAFL	INOLO, EXOLI I DI	I KLODATION / II		
Conductor and Material	Land	Construction and Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses (p)	Line No.
(i)	(j)	(K)	(1)	'(m)	(n)		(6)	1
477.0 ACSR							-	2
477.0 ACSR								3
TITLO AGGIT								4
								5
								6
					-			7
	<u> </u>							8
1272.0 AAC								9
1272.0 ACSR		á						10
1591 ACSR		-						11
1590 ACSR								12
1272.0 ACSR								13
666.0 ACSR								14
								15
								16
								17
	†						ν	18
336.4 kCM ACSR								19
								20
								21
								22
								23
4/0 ACSR								24
								25
) <u></u>					26
								27
19				27	,			28
								30
								31
2x397.0 ACSR								32
								33
1272.0 ACSR			:		*			34
2x397.0 ACSR				<u> </u>				35
397.0 ACSR		*						33
¥		2						

1,185,748,840

1,091,098,922

94,649,918

10,214,105

Name of Respon			This Report Is: (1) X An Or	iginal	Date of Repo (Mo, Da, Yr)	End	ar/Period of Report	
Southwestern El	ectric Power Cor	mpany		ubmission	11	End	2010/44	
			1	LINE STATISTICS	G (Continued)			
you do not includ bole miles of the B. Designate any	e Lower voltage primary structure transmission lin	lines with higher volte in column (f) and the ne or portion thereof f	age lines. If two one pole miles of the for which the respond to the responding to the count of rent for year.	or more transmission of the time of the time of the time of the solution on the solution. For any transmission of the time of time of the time of	ole owner. If such pro nission line other than	perty is leased fr a leased line, or	om another compa	any,
arrangement and expenses of the l other party is an 9. Designate any determined. Spe	I giving particular Line, and how the associated comp y transmission lin cify whether less	rs (details) of such m e expenses borne by pany	atters as percent the respondent a company and give company.	ownership by response accounted for, a ename of Lessee,	the operation of, furrondent in the line, nar and accounts affected date and terms of lea	ne of co-owner, b . Specify whethe	asis of sharing r lessor, co-owner,	
-		NE (Include in Colum		EXP	ENSES, EXCEPT DE	PRECIATION AN	ID TAXES	T
Size of Conductor	Land rights,	, and clearing right-of	Total Cost	Operation	Maintenance	Rents	_ Total	Line
and Material	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No
(i) 397.0 ACSR	U)	(k)	(1)	(11)	(.,,			1
272.0 ACSR								2
272.0 ACSR								3
Z/Z,0 //OOK								4
266.8 ACSR								5
								6
								7
266.8 ACSR						*		8
4/0 ACSR				*	, ,			9
4/0 ACSR								10
4/0 ACSR								11
795.0 ACSR								12
								14
4/0 ACSR					1			15
								16
2/0 ACSR								17
4/0 ACSR								18
397.0 ACSR								19
477.0 ACSR							-	20
397.0 ACSR								21
000 0 ACCD					 			22
266.8 ACSR 336.4 ACSR			·····					23
666.0 ACSR								24
2x397.0 ACSR		-		· · · · · · · · · · · · · · · · · · ·	×			25
795 ACSR					, , , , , , , , , , , , , , , , , , ,			26
1272.0 AAC	 							27
1272.0 ACSR								28
336.4 ACSR								29
2x397.0 ACSR								30
477.0 ACSR								31
336.4 ACSR								32
								33
								34
			e					35

1,185,748,840

94,649,918

1,091,098,922

10,214,105

Name of Respond			This Report Is: (1) X An Original And Origin	ginal	Date of Repor (Mo, Da, Yr)	t Year/	Period of Report 2018/Q4	
Southwestern Ele	ectric Power Con	npany		ubmission	11	End	2010/04	
				LINE STATISTICS	(Continued)			
you do not include to the pole miles of the pole. Designate any give name of less which the respondarrangement and expenses of the L	e Lower voltage I primary structure transmission lin- for, date and tern dent is not the so	lines with higher volt in column (f) and the e or portion thereof f ns of Lease, and am ble owner but which to s (details) of such me e expenses borne by	age lines. If two or e pole miles of the for which the respo ount of rent for yea the respondent ope afters as percent of	r more transmission other line(s) in colu andent is not the solution ar. For any transmis erates or shares in to whership by respor	d higher voltage lines line structures supp linn (g) e owner. If such pro ssion line other than the operation of, furn indent in the line, nam d accounts affected.	perty is leased from a leased line, or posish a succinct state the of co-owner, bas	m another compan ortion thereof, for ement explaining the sis of sharing	ny, he
 Designate any determined. Spe 	transmission lin	e leased to another see is an associated alled for in columns (company.		ate and terms of leas	e, annual rent for y	year, and how	
•	COST OF LIN	IE (Include in Colum	n (j) Land,	FXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	1
Size of Conductor	Land rights,	and clearing right-of				·		
and Material	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
/0 ACSR								1
36.4 ACSR				r,				2
272 ACSR								3
1272 ACSR								4
2/0 ACSR								5
1233.6 ACSR								6
4/0 ACSR		+						7
2/0 ACSR								8
4/0 ACSR		-						9
1272.0 ACSR						·		10
12/2.0 ACSR								11
4/0 ACSR								12
4/U ACSK								13
4070 0 ACCD								14
1272.0 ACSR								15
2x336.0 ACSR								16
2x397.0 ACSR								17
4/0 ACSR								18
336.4 ACSR								19
4/0 ACSR					e e e e e e e e e e e e e e e e e e e			20
795.0 ACSR								21
								22
336.4 ACSR				(A)				23
								24
559.0 ACAR				*.				25
795 ACSR								26
477.0 ACSR		-						27
								28
477.0 ACSR								29
		-						30
								31
			*		·			32
								33
2x397.0 ACSR								34
1233.6 ACSR			×					35
1272.0 ACSR					w .	*		33
	94 649 9	18 1 091 098 922	1.185.748.840	599,463	10,214,105		10,813,5	68 30

					* ************************************		- E	
Name of Respon			This Report Is:	riginal	Date of Repo (Mo, Da, Yr)		ar/Period of Report d of 2018/Q4	
Southwestern El	lectric Power Con	npany		submission	11		2010/4	
				LINE STATISTICS	S (Continued)			
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the other party is an	le Lower voltage I primary structure y transmission line sor, date and term dent is not the sod giving particular. Line, and how the associated comp	lines with higher vol- in column (f) and the e or portion thereof as of Lease, and amoble owner but which is (details) of such me expenses borne by any.	tage lines. If two the pole miles of the for which the respondent of rent for yethe respondent opatters as percent of the respondent at th	or more transmission of the signal of the si	ole owner. If such pr nission line other than n the operation of, fur ondent in the line, na and accounts affected	port lines of the s operty is leased fin a leased line, or nish a succinct sta me of co-owner, b I. Specify whether	ame voltage, reportion another compared portion thereof, for atement explaining pasis of sharing or lessor, co-owner,	iny, the
Designate any	y transmission lin	e leased to another	company and give	e name of Lessee,	date and terms of lea	ise, annual rent fo	or year, and how	
determined. Spe	ecify whether less	ee is an associated	company.					
10. Base the pla	ant cost figures ca	alled for in columns ((j) to (l) on the boo	k cost at end of ye	ar.			
					ă.			
	COST OF LIN	IE (Include in Colum	nn (i) Land,	EVD	ENSES, EXCEPT DE	EDDECIATION AN	ID TAYES	\top
Size of		and clearing right-o	-	EXP	ENSES, EXCEPT DE	EFRECIATION A	ND TAXLO	
Conductor		lo t t t	Total Cost	Operation	Maintenance	Rents	Total	-
and Material	Land	Construction and Other Costs		Expenses	Expenses	(0)	Expenses	Line No.
(i)	(j)	(k)	. (1)	(m)	(n)	(0)	(p)	
1272.0 ACSR								1 2
2500.0 CU								
2x397.0 ACSR								3
266.8 ACSR								_
								5
266.8 ACSR								7
1233.6 ACSR								8
1233.6 ACSR		·					-	9
2x203.2 ACSR	ļ	-						10
1233.0 ACSR					-			11
000 0 A00D								12
666.0 ACSR		-						13
2207 0 ACCD								14
2x397.0 ACSR	ļ							15
397.0 ACSR 1233.6 ACSR				 				16
1203.0 ACON			<u> </u>					17
397.0 ACSR								18
397.0 ACCIN								19
1/0 ACSR		 			,			20
397.0 ACSR		26				÷		21
397.0 ACSR		1						22
4/0 ACSR								23
666.0 ACSR								24
666.0 ACSR			7		· ·			25
479 ACSR								26
266.8 ACSR								27
397.0 ACSR			, ng					28
4/0 ACSR								29
266.8 ACSR								30
4/0 ACSR			*					31
336.4 ACSR								32
4/0 ACSR								33
266.8 ACSR						ļ		34
1/0 ACSR								35
					**			

10,214,105

1,185,748,840

1,091,098,922

94,649,918

			This Report Is:		Date of Report	Yea	ar/Period of Report	
Name of Respond			(1) X An Orig	ginal	(Mo, Da, Yr)		of 2018/Q4	
Southwestern Ele	ctric Power Com	pany		ıbmission .	* 11			
			TRANSMISSION	LINE STATISTICS	(Continued)			
you do not include to le miles of the p. 3. Designate any give name of less which the respondarrangement and expenses of the Lother party is an age. Designate any determined. Specially and specially specially and specially spe	Lower voltage librimary structure transmission line or, date and termident is not the so giving particulars line, and how the associated compettransmission line cify whether less	ines with higher volt in column (f) and the e or portion thereof f as of Lease, and am ale owner but which to s (details) of such m e expenses borne by	wice. Report Low age lines. If two or e pole miles of the or which the respondent of rent for year the respondent or the respondent are company and give company.	er voltage Lines a r more transmissic other line(s) in co ndent is not the s ar. For any transmerates or shares in water ship by respere accounted for, a name of Lessee,	nd higher voltage lines on line structures suppolumn (g) ble owner. If such propassion line other than a the operation of, furniondent in the line, name and accounts affected.	perty is leased fr a leased line, or sh a succinct sta e of co-owner, b Specify whethe	om another compa portion thereof, for atement explaining asis of sharing r lessor, co-owner,	ny, the
		IE (Include in Colum and clearing right-o		EXP	ENSES, EXCEPT DE	PRECIATION AI	ND TAXES	
Size of Conductor	Land rights,				T	Dante	Total	-
and Material	Land	Construction and	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Expenses	Line
(i)	(j)	Other Costs (k)	(1)	(m)	(n)	(o)	(p)	
2/0 ACSR								1
397.0 ACSR								2
336.4 ACSR								3
177.0 ACSR								4
666.0 ACSR								5
795.0 ACSR								6
2x397.0 ACSR								7
4/0 ACSR								8
2/0 ACSR								9
266.8 ACSR								10
477.0 ACSR								11
266.8 ACSR								12
								13
795 kCM ACSR								14
795 kCM ACSR								15
795 kCM ACSR								16
336.4 kCM ACSR								17
336.4 kCM ACSR								18
336.4 kCM ACSR								19
336.4 kCM ACSR								20
336.4 kCM ACSR								21
336.4 kCM ACSR								22
								23
								24
								25
								26
								2
397.0 ACSR								2
397.0 ACSR						*		_
			,					3
2/0 ACSR								_
397.0 ACSR								3
477.0 ACSR			#					3
666.0 ACSR								3
					B 4			3
1272.0 ACSR	 		-					3
- TOP 1 TO 10.		*	,					

1,185,748,840

1,091,098,922

94,649,918

10,214,105

Name of Respon	dent		This Report Is: (1) X An Or	iginal	Date of Repo (Mo, Da, Yr)	rt Yea	ar/Period of Report	l
Southwestern El	ectric Power Con	npany	(2) A Res	submission	11	End	2010/04	
				LINE STATISTICS	(Continued)			
		lasian line etmotore			nd higher voltage line	s as one line. De	signate in a footno	ote if
you do not includ	le Lower voltage l	lines with higher volt	age lines. If two one pole miles of the	or more transmission e other line(s) in col	n line structures sup umn (g)	port lines of the sa	ame voltage, repor	tuie
R Decimate an	transmission line	e or portion thereof	for which the resp	ondent is not the so	le owner. If such pro	operty is leased fr	om another compa	any,
nive name of less	sor date and tern	ns of Lease, and am	ount of rent for ve	ar. For any transmi	ission line other thar	a leased line, or	portion thereof, for	Γ
which the respon	ident is not the so	ole owner but which	the respondent or	erates or shares in	the operation of, furi	nish a succinct sta	itement explaining	tne
arrangement and	d giving particular	s (details) of such m	atters as percent	ownership by respo	ndent in the line, nar nd accounts affected	Specify whethe	r lessor, co-owner.	. or
expenses of the	associated comp	e expenses borne by	the respondent a	ire accounted for, at	na accounts ancoto	. opcomy minorino		
Other party is an	v transmission lin	e leased to another	company and give	e name of Lessee, o	late and terms of lea	se, annual rent fo	r year, and how	
determined. Spe	ecify whether less	see is an associated	company.					
10. Base the pla	ant cost figures ca	alled for in columns (j) to (I) on the boo	k cost at end of yea	r.			
	COST OF LIN	NE (Include in Colum	ın (j) Land,	EXPE	ENSES, EXCEPT DE	PRECIATION AN	ID TAXES	
Size of	Land rights,	and clearing right-o	f-way)	<u> </u>				
Conductor		To	Tatal Occit	Occastica	Maintenance	Rents	Total	-
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Expenses		Expenses	Line
(i)	(j)	(k)	(l)	(m)	(n)	(0)	(p)	_
2x397.0 ACSR								1
477.0 ACSR								2
397.0 ACSR								3
397.0 ACSR								4
4/0 ACSR								5
666.0 ACSR								6
# 2 CU (7 Strand)								7
								8
4/0 ACSR								9
								10
336.4 ACSR								11
							<u> </u>	12
397.0 ACSR								13
2/0 ACSR								14
755.0 ACAR								16
2/0 ACSR								17
397.0 ACSR			-					18
477.0 ACSR			·					19
2x397.0 ACSR								20
								21
336.4 ACSR								22
397.0 ACSR								23
4/0 ACSR								24
1272 ACSR		•			·			25
1272 ACSR			,	<u> </u>				26
397.0 ACSR					·		1	27
1272 ACSR	-					· · · · · · · · · · · · · · · · · · ·		28
4070 ACCD	-							29
1272 ACSR								30
477.0 ACSR				ļ				3
2/0 ACSR				 	-		-	32
266.8 ACSR			· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			33
	-							34
					1			1 -

1,185,748,840

94,649,918

1,091,098,922

599,463

10,214,105

35

pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g) 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the			*	
7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g) 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company. 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	0040104
you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report and pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g) 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company. 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.		TRANSMISSION LINE STATISTICS (C	Continued)	
	you do not include Lower voltage lines with highe pole miles of the primary structure in column (f) a 8. Designate any transmission line or portion the give name of lessor, date and terms of Lease, an which the respondent is not the sole owner but w arrangement and giving particulars (details) of su expenses of the Line, and how the expenses bor other party is an associated company. 9. Designate any transmission line leased to and determined. Specify whether lessee is an associated company.	or voltage lines. If two or more transmission of the pole miles of the other line(s) in coluntereof for which the respondent is not the sole ad amount of rent for year. For any transmission the respondent operates or shares in the chimatters as percent ownership by respondent by the respondent are accounted for, and other company and give name of Lessee, dailated company.	owner. If such property is sion line other than a leased to operation of, furnish a sudent in the line, name of colaccounts affected. Specifite and terms of lease, annual	leased from another company, d line, or portion thereof, for coinct statement explaining the owner, basis of sharing by whether lessor, co-owner, or

Size of		NE (Include in Colum , and clearing right-of		EXPE	NSES, EXCEPT DEF	PRECIATION AN	ID TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
2 CU (7 Strand)								1
2/0 ACSR								2
336.4 ACSR								3
4/0 ACSR								4
397.0 ACSR								5
2/0 ACSR	 							6
336.4 ACSR								7
4/0 ACSR								8
336.4 ACSR								9
397.0 ACSR								10
477.0 ACSR								11
795.0 ACSR								12
1272 ACSR								13
477.0 ACSR								14
477.0 ACSR								15
477.0 ACSR								16
477.0 ACSR								17
397.0 ACSR								18
				•				19
336.4 ACSR			0 8 1					20
397.0 ACSR					*			21
266.8 ACSR								23
266.8 ACSR								24
336.4 ACSR		94						26
477.0 ACSR		7 .	,					27
4/0 ACSR								28
								29
336.4 ACSR			*					30
								31
2x477.0 ACSR								32
2x795.0 ACSR .				7				33
755.0 ACAR								34
2x336.0&397.0 ACS								35
397.0 ACSR			u .					
*		4		- a - 4				
£	94,649	,918 1,091,098,922	1,185,748,840	599,463	10,214,105		10.912	3,568 3

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) [X] An Original (2) A Resubmission TRANSMISSION LINE STATISTICS (C	Date of Report (Mo, Da, Yr) / / Continued)	Year/Period of Report End of 2018/Q4 line. Designate in a footnote if
7. Do not report the same transmission line structure you do not include Lower voltage lines with higher vol pole miles of the primary structure in column (f) and tl 8. Designate any transmission line or portion thereof give name of lessor, date and terms of Lease, and an which the respondent is not the sole owner but which arrangement and giving particulars (details) of such nexpenses of the Line, and how the expenses borne bother party is an associated company. 9. Designate any transmission line leased to another determined. Specify whether lessee is an associated 10. Base the plant cost figures called for in columns	tage lines. If two or more transmission he pole miles of the other line(s) in colum for which the respondent is not the sole mount of rent for year. For any transmiss the respondent operates or shares in the matters as percent ownership by responding the respondent are accounted for, and it company and give name of Lessee, dath decompany.	owner. If such property is I sion line other than a leased e operation of, furnish a suctent in the line, name of coaccounts affected. Specificate and terms of lease, annual	leased from another company, I line, or portion thereof, for ccinct statement explaining the owner, basis of sharing y whether lessor, co-owner, or

		NE (Include in Columi , and clearing right-of		EXPE	NSES, EXCEPT DE	PRECIATION AN	DIAXES	
Size of Conductor	Land rights Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total Expenses	Line
and Material (i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	(p)	No.
77.0 ACSR	U/							1
								2
95.0 ACSR								3
97.0 ACSR		-						4
2x336.0 ACSR		-						5
2x397.0 ACSR								6
666.0 ACSR								7
1590 ACSR								8
954 ACSR								9
954 ACSR		-						10
1272.0 ACSR								11
1272.0 ACSR								12
397.0 ACSR								13
477.0 ACSR								14
477.0 7.001		_						15
266.8 ACSR								16
397.0 ACSR								17
4/0 ACSR								18
1233.6 ACSR/TW								19
1272 ACSR								20
666.0 ACSR	-							21
		<u>*</u>						22
			-					23
1272.0 AAC								24
			7 T					25 26
								27
1272.0 AAC								28
4/0 ACSR				*.				29
477.0 ACSR		*						30
1024.0 ACAR								31
2/0 ACSR								32
2x795.0 ACSR								33
666.0 ACSR								34
666.0 ACSR								35
1272.0 ACSR						ţ		
				*	¥	8.		
	94,649	0,918 1,091,098,922	1,185,748,84		3 10,214,10	5	10.81	3,568 3

Name of Respon Southwestern El	dent ectric Power Comp	any	(-)	iginal ubmission	Date of Repo (Mo, Da, Yr)	rt Yea	r/Period of Report of 2018/Q4	
			TRANSMISSION	LINE STATISTICS	(Continued) nd higher voltage line			
pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the other party is an 9. Designate any determined. So	primary structure in y transmission line of sor, date and terms ident is not the sole digiving particulars (Line, and how the of associated compar	or column (f) and the or portion thereof for of Lease, and ame owner but which the (details) of such many expenses borne by ay. leased to another of the is an associated of	e pole miles of the or which the respondent of rent for ye he respondent or atters as percent the respondent a company and give company.	e other line(s) in colondent is not the so ear. For any transmoerates or shares in ownership by response accounted for, a e name of Lessee, of	ole owner. It such pro- nission line other than the operation of, furn- ondent in the line, nar- and accounts affected date and terms of lea	operty is leased from a leased line, or nish a succinct standard of co-owner, but the specify whether	om another compa portion thereof, for ternent explaining asis of sharing r lessor, co-owner,	ny, the
	COST OF LINE	(Include in Colum	n (j) Land,	EXP	ENSES, EXCEPT DE	PRECIATION AN	ID TAXES	Т
		nd clearing right-of		LXI	LINOLO, LINOLI, I DI			
Size of	I				Maintenance	Rents	Total	
Conductor and Material		Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No
Conductor and Material (i)	Land (Other Costs		Expenses	Expenses	,	Expenses	No 1
Conductor and Material (i) 2x397.0 ACSR		Other Costs		Expenses	Expenses	,	Expenses	No 1 2
Conductor and Material (i) 2x397.0 ACSR		Other Costs		Expenses	Expenses	,	Expenses	1 2 3
Conductor and Material (i) 2x397.0 ACSR 2/0 ACSR 336.4 ACSR		Other Costs		Expenses	Expenses	,	Expenses	No 1 2 3 4
Conductor and Material		Other Costs		Expenses	Expenses	,	Expenses	No. 1 2 3 4 5
Conductor and Material (i) 2x397.0 ACSR 2/0 ACSR 336.4 ACSR		Other Costs		Expenses	Expenses	,	Expenses	1 2 3 4

Size of	Land rights, a	and clearing right-of	f-way)					
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
2x397.0 ACSR					-			1
2/0 ACSR								2
336.4 ACSR								3
477.0 ACSR								4
755.0 ACAR								5
1533.3 ACSR					3			6
1272.0 ACSR								7
397.0 ACSR					//			8
007.0 710011								9
2/0 ACSR								10
2/0 AOSIN								11
266.8 ACSR								12
477.0 ACSR								13
1/0 ACSR								14
477.0 ACSR								15
								16
336.4 ACSR								17
397.0 ACSR								18
238.9 ACSR								19
2x1272.0 AAC								20
T2 477 ACSR	(4)							21
4/0 ACSR								22
4/0 ACSR								23
336.4 ACSR								24
477 ACSR								25
T2 477 ACSR						*		26
477.0 ACSR			* .					27
477.0 ACSR								28
2/0 ACSR		,						29
				×				30
336.4 ACSR								
1272.0 ACSR								31
397 ACSR					,			32
			3					33
			a		* /			34
				·	* .	,		35
				* .			40.040	,568 30
	94,649,91	1,091,098,922	1,185,748,840	599,463	10,214,105		10,013	,500 36

and Maderial (i)	Name of Respond	dent ectric Power Com	pany	This Report Is: (1) X An Orig (2) A Resu	inal bmission	Date of Report (Mo, Da, Yr)	Year/F End of	Period of Report 2018/Q4	
Do not protect he same transmission line structure latice. Report Lower voltage lines and higher voltage lines as one line. Designed in a forthorist of use of high between voltage lines with higher voltage lines. If the or more control of the primary structure in column (i) and the pole miles of the other line(s) in column (i). Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, live name of leaser, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner. If such property is leased from another company, when the line is not the sole owner but which the respondent is not the sole owner but which the respondent or shares in tho operation of, furnish a success designing the transmission line lating and the structure of the party is an associated company. Designate any transmission line leased to another company and give name of Lease, date and terms of lease, annual rent for year, and how electrometed. Specify whicher leases of sharing special conductions of the party is an associated company. Designate any transmission line leased to another company and give name of Lease, date and terms of lease, annual rent for year, and how electrometed. Specify whicher leases of sharing special						Continued)			
Size of Conductor Conduc	you do not include pole miles of the page 3. Designate any give name of less which the respondarrangement and expenses of the Lother party is an age. Designate any determined. Spe	e Lower voltage liporimary structure is transmission line or, date and term dent is not the sol giving particulars line, and how the associated compart ransmission line cify whether lesses	nes with higher volt in column (f) and the or portion thereof f is of Lease, and ame owner but which the (details) of such mexpenses borne by iny. It leased to another see is an associated	age lines. If two or e pole miles of the or which the respon- ount of rent for yea the respondent ope atters as percent or the respondent are company and give company.	more transmission other line(s) in colument is not the sole r. For any transmis rates or shares in the wnership by response accounted for, and name of Lessee, date	inne structures supportinn (g) e owner. If such proping sion line other than and e operation of, furnident in the line, named accounts affected.	perty is leased from a leased line, or por sh a succinct stater e of co-owner, basi Specify whether le	another company rtion thereof, for ment explaining the s of sharing essor, co-owner, or	, e
and Material (i) Construction and the Construction					EXPE	NSES, EXCEPT DEF	PRECIATION AND	TAXES	
94,649,918 1,091,098,922 1,185,748,840 559,463 10,214,105 10,813,558 3 4	and Material				Expenses	Expenses		Expenses	Line No.
94,649,710 1,191,193,322 1,103,140,140 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0									
5 5 6 6 6 7 7 7 8 8 8 9 9 9 10 11 11 11 11 11 11 11 11 11 11 11 11		94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	3
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3 3 3									32
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40.912.559									34
04.540.049				er e	,	4			35
		3	0 4 004 000 000	4 405 740 040	E00 463	10 244 105		10.813.56	8 36

	of Respondent	This Report	rt Is: n Original Resubmission	Date (Mo,	of Report Da, Yr)	Year/Period of	of Report 2018/Q4
		TRANSMISS	SION LINES AD	DED DURING YEAR	₹		
minor	eport below the information called revisions of lines. ovide separate subheadings for of competed construction are r	ed for concerning Transi	mission lines a round constru eporting colur	added or altered du action and show ea mns (I) to (o), it is p	uring the year. It ach transmission permissible to rep	line separately.	If actual umns the
Line	LINE DESIGN		Line Length -	SUPPORTING	STRUCTURE	CIRCUITS PE	RSTRUCTU
No.	From	To	l in l	Туре	Average Number per	Present	Ultimate
		n s	Miles	(d)	Miles (e)	(f)	(g)
	(a)	(b)	(c)	(u)	(6)	(,)	(3)
	NO LINES ADDED				 		
2					 		
3			-		-		
4				*			
5			-				
6			-				
7							
8							
9							
10				*	-		-
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4	4 TOTAL		2				

	espondent tern Electric Power		(2)	eport Is: An Original A Resubmissio		Date of Repor (Mo, Da, Yr)		ar/Period of Repo d of2018/Q4	
Trails, in o 3. If desig	esignate, however column (I) with ap gn voltage differs uch other charact	, if estimated amorpropriate footnote from operating vo	ounts are rep	f Underground	costs of Clear Conduit in co	ing Land and Flumn (m).			
	CONDUCTO	ORS	Voltage	1	· .	LINE CO	OST		Line
Size	Specification	Configuration and Spacing	KV (Operating) (k)	Land and Land Rights (I)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (0)	Total (p)	No.
(h)	(i)	U)	(17)				` '		1
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								1	42
									43
									44

	of Respondent western Electric Power Company	This Report Is: (1) X An Original (2) A Resubmission SUBSTATIONS	Date of Report (Mo, Da, Yr)	Year/Period of R End of201	eport 8/Q4
SuSuSuto fun	eport below the information called for concerbstations which serve only one industrial or obstations with capacities of Less than 10 M ctional character, but the number of such solicate in column (b) the functional character ded or unattended. At the end of the page, an (f).	erning substations of the respondent or street railway customer should not NVa except those serving customers substations must be shown.	with energy for resale, may	oution and whe	ther
Line		Character of Sub	The state of the s	OLTAGE (In MVa	
No.	Name and Location of Substation (a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	ABBOTT - AR	D	34.50	12.47	
2	ASHDOWN 69/12 - AR	D	69.00	12.47	
3	BLOOMBURG - AR	. D	69.00	12.47	
4	BONANZA - AR	. Т	161.00	34.50	
5	BONANZA - AR	Т	34.50	12.47	
6	BONANZA - AR	Т	34.50		
7	BOONEVILLE - AR	D	69.00	12.50	
8	CENTERTON - AR	D	161.00	12.47	
	CHAMBERS SPRING - AR	Т	345.00	161.00	13.80
10	DEQUEEN - AR	T	138.00	72.60	
11	DEQUEEN - AR	Т	69.00	12.47	
12	DEQUEEN - AR	Т	69.00	12.50	
13	DEQUEEN - AR	Т	69.00	34.50	
14	DEQUEEN - AR	Т	12.00		
15	DEQUEEN - AR	Т	69.00		
16	DIERKS - AR	D	7.62		
17	DIERKS - AR	D	69.00		
18	DIXIELAND - AR	D	69.00		
	DIXIELAND - AR	D	69.00		
	DIXIELAND - AR	D	161.00	13.09	
21	DYESS - AR	Т	69.00		
	DYESS - AR	Т	69.00	12.47	
	DYESS - AR	Т .	161.00	69.00	7.6
100	EAST CENTERTON - AR	Т	161.0	69.00	7.2
25	EAST CENTERTON - AR	Т	161.0	69.00	12.4
26		Т	69.0	D	
27		T .	69.0	D	
	EAST ROGERS - AR	Т	161.0	69.00	
	EAST ROGERS - AR	Т	161.0		
	EUREKA SPRINGS 161KV - AR	Т	161.0		
	EUREKA SPRINGS 161KV - AR	Т	161.0		
	FARMINGTON - AR	D	161.0		
33	FAYETTEVILLE (SW) - AR	D	161.0		
	FAYETTEVILLE (SW) - AR	D	12.0		
35	FLINT CREEK SUB - AR	Т	345.0		13.8
0.00	FOREMAN - AR	D	69.0		
	FORMAN-MAGNOLIA - AR	D	69.0		
	GREENLAND - AR	D	69.0		
	GREENWOOD - AR	D	34.5		
40	GREGG STREET - AR	D	161.0	12.47	

	of Respondent western Electric Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of End of 20	Report 18/Q4
		SUBSTATIONS			
2. Su 3. Su to fun 4. Indattendant	eport below the information called for concerubstations which serve only one industrial or obstations with capacities of Less than 10 M notional character, but the number of such subject of column (b) the functional character ded or unattended. At the end of the page, nn (f).	r street railway customer should not IVa except those serving customers ubstations must be shown.	with energy for resale, magnether transmission or distri	oution and whe	ether
Line				OLTAGE (In MV	a)
No.	Name and Location of Substation	Character of Sub	Primary (c)	Secondary (d)	Tertiary (e)
- 1	(a) HOLOX - AR	D (5)	69.00	12.47	(-)
	HUNTINGTON - AR	T	69.00	13.09	
	HUNTINGTON - AR	T	69.00	34.50	
	HYLAND - AR	D	161.00	12.47	
	HYLAND - AR	D	12.00		
	JENNY LIND - AR	D	34.50	7.20	
7		D	34.50	7.20	
	LOCKESBURG (NEW) - AR	D	69.00	12.00	
	LOWELL (SEP) - AR	D	161.00	12.47	
	MENA - AR	T	69.00	12.47	
	MENA - AR	 	69.00	34.50	
			138.00	69.00	13.80
- 1	MENA - AR MENA - AR		12.00		
	MENA - AR	T T	69.00		
		D	69.00		
	MIDLAND (SW) - AR MURFREESBORO UPTOWN - AR	D	69.00		
	MURFREESBORO WEST - AR	D .	69.00		
	NASHVILLE 69KV - AR	D	69.00		
	NASHVILLE 69KV - AR	D	69.00		
1.50		D	69.00		
	NASHVILLE 69KV - AR	D	12.47		
	NASHVILLE 69KV - AR	D	69.00		
	NASHVILLE 69KV - AR	T T	69.00		
	NORTH HUNTINGTON - AR		161.00		
1	NORTH HUNTINGTON - AR	'T	161.00		12.00
	NORTH HUNTINGTON - AR	D	69.00		
100	NORTH ROGERS - AR	D	12.00		
	NORTH ROGERS - AR	T	138.00		13.09
	OKAY - AR	T	69.0	1	
	OKAY - AR		69.0		
	OKAY - AR	, I	161.0		
_	OSBURN - AR	T T	138.0		13.09
	PATTERSON - AR	T	138.0		
	PATTERSON - AR	D	69.0		
	PLEASANT HILL - AR	D	69.0		
	PRAIRIE GROVE - AR	D	161.0		
	REEVES ROAD - AR	D	161.0		
	REEVES ROAD - AR	D	161.0		
	REEVES ROAD - AR		12.0		
	ROGERS - AR	D D	161.0		
40	ROGERS - AR		.51.0	,_,,,	
		:			

Name	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of	
South	nwestern Electric Power Company	(1) X An Original (2) A Resubmission SUBSTATIONS	(Mo, Da, 11)	End of	018/Q4
2. Si 3. Si to fur 4. In atten	eport below the information called for conceubstations which serve only one industrial or ubstations with capacities of Less than 10 Monctional character, but the number of such sidicate in column (b) the functional characterided or unattended. At the end of the page, mn (f).	erning substations of the responder retreet railway customer should not accept those serving custome substations must be shown.	ot be listed below. rs with energy for resale, n whether transmission or dis	nay be grouped a	ether
Line	Name and Location of Substation	Character of Su	ubstation	VOLTAGE (In M\	
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	SHIPE ROAD - AR	Т	345.		13.80
2	SILOAM SPRINGS 161KV - AR	Т	161.	00 69.00	7.62
3	SILOAM SPRINGS 161KV - AR	Т	69.		
4	SOUTH DIERKS - AR	Т	138.		13.20
5	SOUTH FAYETTEVILLE - AR	Т	161.	00 69.00	
6	SOUTH FAYETTEVILLE - AR	Т	161.	00 12.47	
7	SOUTH FAYETTEVILLE - AR	T	12.	00	
8	SOUTH FAYETTEVILLE - AR	Т	161.	00	
9	SOUTH FAYETTEVILLE - AR	Т	69.	A-1	
10	SOUTH FAYETTEVILLE - AR	Т	161.	00 69.00	12.47
11	SOUTH NASHVILLE - AR	D	69.	00	
12	SOUTH NASHVILLE - AR	D	138.	00 12.47	
13	SOUTH SPRINGDALE - AR	D	161.	00 12.47	
14	SOUTH SPRINGDALE - AR	D	161.	00 12.50	
15	SOUTHEAST FAYETTEVILLE - AR	D	161.	00 12.50	
16	SOUTHEAST FAYETTEVILLE - AR	D.	161.	00 12.47	
17	SOUTHEAST TEXARKANA - AR	Т	138.	00 72.60	13.20
18	SPRINGDALE - AR	D	69.	00 12.47	
19	SPRINGDALE - AR	D	12.	00	
20	SUGAR HILL (SW) - AR	T ·	138.	00 72.60	12.47
21	SUGAR HILL (SW) - AR	Т	138.	00 12.47	
22	TEXARKANA PLANT - AR	D	69.	00 12.50	
23	TONTITOWN - AR	T'	345.	00 161.00	13.80
24	TONTITOWN - AR	T	161.	00	
25	TURK - AR	T	138	.00 115.00	13.20
26	TURK - AR	T	138.	.00 115.00	13.20
27	TURK - AR	Ţ	345.	.00 138.00	34.50
28	TWELFTH STREET (SW) - AR	D .	69	.00 12.50	
29	U.S. MOTORS - AR	D	69	.00 4.16	
30	VAN ASCHE - AR	D	. 161	.00 12.47	
31	VAN ASCHE - AR	. D	12	.47	
32	WALDRON - AR	D	12	.00	
33	WALDRON - AR	D i	69	.00 12.47	
34	WALDRON - AR	D		.00 13.09	
35	WEST BOONEVILLE - AR	Т	161		
36	ARSENAL HILL - LA	T.	138		
37	ARSENAL HILL - LA	Т		.00 12.47	
38	ARSENAL HILL - LA	Т		.00	
39	ARSENAL HILL - LA	Т	138		
40	ARSENAL HILL - LA	Т	138	.00	

Name	e of Respondent	This Report Is:	Date of Re	eport	Year/Period of	
South	nwestern Electric Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Y	''	End of2	018/Q4
		SUBSTATIONS				
2. Si 3. Si to fur 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M'nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, sonn (f).	 street railway customer should Va except those serving custor ubstations must be shown. of each substation, designatin 	d not be listed bel mers with energy g whether transm	ow. for resale, ma hission or distri	bution and wh	ether
Line		Observators	f Cubatation	V	OLTAGE (In M	/a)
No.	Name and Location of Substation	Character o		Primary (c)	Secondary (d)	Tertiary (e)
1	(a) BAYOU PIERRE - LA	D (1	,,	69.00		(0)
	BEAN - LA	D		138.00		
	BEAN - LA	D		12.00		
	BELCHER - LA	D		69.00	12.47	
	BELLEVUE - LA	D		69.00		
	BELLEVUE OIL FIELD - LA	D		69.00		
- 2	BELMONT (SEP) - LA	D		69.00		
	BLANCHARD - LA	D		69.00		
	BLANCHARD - LA	D	·	69.00		
	BODCAU ROAD - LA	D		138.00		
(5.05)	BOSSIER CITY - LA	D		69.00		
	BROADMOOR - LA	D		69.00		
	BROADMOOR - LA	D		69.00		
	BROADMOOR - LA	D		12.00		
	BROOKS STREET (SW) - LA	D		12,00		
	BROOKS STREET (SW) - LA	D		69.00		
17	BROWNLEE - LA	D		69.00	177.7	
	BROWNLEE - LA	D		69.00		
	CALUMET - LA	D		69.00		
_	CANE RIVER (SEP) - LA	D		115.00		
	CANE RIVER (SEP) - LA	D		34.50		
	CAPLIS - LA	D D		138.00		
	CAPLIS - LA	D		138.00		
		D		34.50		
	CARROLL (SEP) - LA CRESTON - LA	D		34.50		
	DERRY - LA	D		34.50		
	DOGWOOD - LA	D		69.00		
	DOGWOOD - LA	D		69.00		
	EDWARDS STREET - LA	D		69.00		
	ELLERBE ROAD - LA	D	.*	69.00		
	ELLERBE ROAD - LA	D	,	12.00		
	FERN STREET - LA	D		12.0		
	FERN STREET - LA	D		69.0		
	FINNEY - LA	D		69.0		
	FINNEY - LA	D		12.0		
	FLOURNOY - LA	T		69.0		
	FLOURNOY - LA	T T		138.0		
	FORD - LA	D		69.0		
	FORT HUMBUG - LA	T		138.0		
	FORT HUMBUG - LA	 T		12.0		

	of Respondent nwestern Electric Power Company	This Report Is: (1) ∑An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of 2	f Report 018/Q4
	,	(2) A Resubmission SUBSTATIONS			
2. So 3. So to fur 4. In atten	eport below the information called for concerubstations which serve only one industrial or obstations with capacities of Less than 10 Minctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, ann (f).	rning substations of the respondent street railway customer should not Va except those serving customers ubstations must be shown.	t be listed below. s with energy for resale, n nether transmission or dis	nay be grouped	nether
Line		21 10 10 1	4.0	VOLTAGE (In M	√a)
No.	Name and Location of Substation	Character of Sub	Primary	Secondary	Tertiary
	(a)	(b)	(c) 34.	(d) 50 13.20	(e)
	GAHAGAN - LA	D D	138.		
		D	138.		
3	GEORGIA PACIFIC (SW) - LA		69.		
4	GILLIAM - LA	D	34.		
5	GRAND ECORE - LA	D	69.		
	GRAVEL POINT - LA	D	69.		
	HARDY STREET - LA	D	138.		
_	HARTS ISLAND - LA	D	34.		
9	HARTS ISLAND - LA	D	138.		
10	HAUGHTON - LA	D	138.		
11	HAUGHTON - LA	D	69.		
	HICKS - LA	D	69.		
	HORNBECK - LA	D	69.		
	HOSSTON - LA	D			
15	KINGSTON - LA	D	69		
16		D	34		
17	LAYFIELD 500KV - LA	T	500		
	LIEBERMAN - LA	Т	138		
19	LIEBERMAN - LA	Т	138		
20	LIEBERMAN 12KV - LA	D		.00 12.47	
21	LINTON ROAD - LA	D	138		
	LINWOOD (SW) - LA	D	138		
23	LINWOOD (SW) - LA	D .		.00	
24	LOGANSPORT - LA	Т	138		
25	LOGANSPORT - LA	Т	138		
26	LOGANSPORT - LA	T T	138		
27	LOGANSPORT - LA	T ·		.00 12.47	
	LOGANSPORT - LA	T		.00 13.09	
	LONGWOOD (SW) - LA	Т	345		
	LONGWOOD (SW) - LA	τ	345		13.8
	LONGWOOD (SW) - LA	T		.00	-
32	LONGWOOD (SW) - LA	T		00	
33	LUCAS - LA	D		2.00	
	LUCAS - LA	D		13.09	
	MANSFIELD - LA	D		.50 13.20	
	MANY - LA	D		0.00 13.20	
37	MARTHAVILLE - LA	D .		0.00 13.20	
38	MARTIN (SW) - LA	D		12.00	
39	MARTIN (SW) - LA	D		0.00 12.47	
40	MCDADE - LA	D	138	3.00 12.47	7

	of Respondent nwestern Electric Power Company	This Report Is: (1) XAn Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of End of20	Report 018/Q4
2. So 3. So to fur 4. In atten	eport below the information called for conceubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sidicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	r street railway customer should no NVa except those serving customer bubstations must be shown. r of each substation, designating w	of be listed below. s with energy for resale, ma hether transmission or distr	ibution and who	ether
Line		01 1 10	V	OLTAGE (In MV	/a)
No.	Name and Location of Substation	Character of Sul	Primary (c)	Secondary (d)	Tertiary (e)
1	(a) MCWILLIE STREET - LA	(b)	138.00		(6)
	MCWILLIE STREET - LA	D	12.00		
_	MIDWAY (SW) - LA	D	69.00		
	MIDWAY (SW) - LA	D D			
	MINDEN ROAD - LA	D D	69.00	12.47	
	MINDEN ROAD - LA	D	12.00		
	MOTT - LA	ID	26.00	12.00	
	MOTT - LA	D	69.00		
	NEGREET - LA	D D	69.00	24.90	
	NOBLE (SEP) - LA	D	69.00	24.90	
	NOBLE (SEP) - LA	D	69.00		
	NORTH BENTON - LA	T T	138.00		
	NORTH BENTON - LA	T T	138.00		13.20
	NORTH BENTON - LA	. Т	138.00		
	NORTH LEESVILLE - LA	D	69.00		
	NORTH LEESVILLE - LA	D	69.00		
17		D	69.0	12.47	
	PIERREMONT - LA	D	138.0		
19		D	138.0		
20		D	12.0		
	PINES ROAD - LA	D	69.0	0 12.47	
	PINES ROAD - LA	D	69.0		
	PLAIN DEALING - LA	D	69.0		
	PLAIN DEALING - LA	D	69.0		
	PORT ROBSON - LA	D	138.0		
	POWELL STREET - LA	D	138.0		
	POWELL STREET - LA	D	12.0		
	POWHATAN (SEP) - LA	D	34.5		
	PROVENCAL - LA	D	115.0		
	RAINES - LA	D .	12.0	o	
	RED OAK (SEP) - LA	D	34.5	0 13.20	
	RED POINT - LA	Т	138.0	0 13.09	
	RED POINT - LA	τ	138.0	0 66.00	13.80
	RED POINT - LA	Т	138.0	0 72.60	13.20
	RED POINT - LA	Т	138.0	0	
	ROBELINE - LA	D	69.0	0 13.09	
	SHED ROAD - LA	D	69.0	0 12.47	
	SHED ROAD - LA	D	69.0	0 13.09	
	SHED ROAD - LA	D	12.0	0	
_	SOUTH SHREVEPORT - LA	T	12.0	0	
	,				

	of Respondent western Electric Power Company	This Report Is: (1) X An Original (2) A Resubmissi			Year/Period of End of 20	Report 018/Q4
2. Sto fur 4. In atten	eport below the information called for conceubstations which serve only one industrial or ubstations with capacities of Less than 10 M notional character, but the number of such sidicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	rning substations of the street railway custom Va except those serving substations must be sho	e respondent as of the e er should not be listed b ng customers with energown. esignating whether trans	eiow. gy for resale, ma smission or distri	bution and wh	ether
Line		- Ch	naracter of Substation	V	OLTAGE (In M\	/a)
No.	Name and Location of Substation			Primary	Secondary	Tertiary
	(a)	Т	(b)	(c) 138.00	(d) 72.60	(e) 13.20
	SOUTH SHREVEPORT - LA			138.00		
	SOUTH SHREVEPORT - LA SOUTHWEST SHREVEPORT - LA			345.00		34.50
	SOUTHWEST SHREVEPORT - LA			345.00		13.80
	SOUTHWEST SHREVEPORT - LA			34.50		
	STONEWALL - LA	D		138.00		
	SUMMER GROVE - LA	D		69.00		
	SUMMER GROVE - LA	D		69.00		7.20
	SUMMER GROVE - LA	D		12.00		
	SUPERIOR (SW) - LA	D		69.00		
	TRICHEL STREET - LA	D		138.00	12.47	
78.08	TRICHEL STREET - LA	D		138.00	13.09	
13		D		12.00		
14		D		69.00	12.47	
	WALLACE LAKE - LA			138.00	69.00	13.00
	WALLACE LAKE - LA		· · · · · · · · · · · · · · · · · · ·	138.00	34.50	
	WATERWORKS (SW) - LA	D		69.00	12.47	
	WATERWORKS (SW) - LA	D		69.00	12.50	
	WATERWORKS (SW) - LA	D		12.00		
	WESTERN ELECTRIC - LA	D		138.00	12.47	
	WESTERN ELECTRIC - LA	D		138.00	34.50	
	WESTERN ELECTRIC - LA	D		138.00		
	WESTERN ELECTRIC - LA	D		12.00		
	WESTERN ELECTRIC - LA	D		34.5		
	WHITEHURST - LA	D		138.0	12.47	
	WHITEHURST - LA	D		138.0		
	WHITEHURST - LA	D		12.0	D	
	AIR PRODUCTS (SW) - TX	D		69.0	12.00	
	AIRLINE - TX	D		69.0	0 12.47	
	AIRLINE - TX	D		69.0	0 12.50	
	ALBA - TX	D		69.0	0 12.00	
_	ALUMAX - TX	D	w	138.0	0 13.80	
	ATLANTA - TX	D		69.0	0 12.47	
	ATLANTA - TX	D		12.0	0	
	BALDWIN - TX	D		69.0	0 12.00	
	BALDWIN - TX	D	*	69.0	0 13.09	
	BANN - TX	T ·		138.0	0 72.60	12.00
_	BANN - TX	Т		138.0	0 72.60	13.80
	BECKVILLE - TX	. D	*	69.0	0 13.09	
	BIG SANDY (SW) - TX	D		69.0	0 13.09	

	of Respondent	This Report Is:	riginal	(Mo, Da, Yr)		End of 20	18/Q4
South	western Electric Power Company	(2) A Res	submission	11			
		S	SUBSTATIONS				
2. Su 3. Su to fur 4. In atten	eport below the information called for concerubstations which serve only one industrial or obstations with capacities of Less than 10 Minctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, ann (f).	street railway Va except thos ubstations mus of each substa	customer should no se serving customers it be shown. ation, designating wh	t be listed below. s with energy for res nether transmission	sale, may	oution and whe	ether
Line					VC	DLTAGE (In MV	'a)
Line No.	Name and Location of Substation		Character of Sub	ostation	imary	Secondary	Tertiary
	(a)		(b)		(c)	(d)	(e)
1	BRYANS MILL - TX		Т	4	138.00	12.47	
2	CAREY - TX		D		69.00	7.20	
3	CARTHAGE - TX		D		69.00	12.50	
4	CARTHAGE - TX		D		12.00		
5	CENTER - TX		D		138.00	12.47	
6	CENTER - TX		D		12.00		
7	CENTER - TX		D		138.00		
8	CHILDRESS AIRPORT PRISON - TX		D		69.00	13.09	
	CHILDRESS AMOCO - TX		D		69.00	4.16	2.40
	CHILDRESS WEST (SEP) - TX		T		138.00	69.00	12.47
	CHILDRESS WEST (SEP) - TX		Т				
	CHILDRESS WEST (SEP) - TX		Т		7.62		
	CITY LAKE SUB - TX		D		69.00	13.09	
	CLARENDON - TX		D		69.00	7.56	
	CLARENDON - TX		D		69.00		
	CLARKSVILLE - TX		D		69.00	12.47	
	CLARKSVILLE - TX		D		69.00	12.50	
	CLARKSVILLE - TX		D		12.00		
	COOKVILLE (SW) - TX		D		69.00	12.47	
20			Т		345.00	138.00	12.50
	CROCKETT - TX		Т		345.00	138.00	13.80
	DAINGERFIELD - TX		D		69.00	12.47	
-	DEKALB - TX		D		69.00	12.47	
	DIANA - TX		T		345.00		13.80
	DIANA - TX	- 	T		345.00		13.80
-			D		69.00		
	ESTELLINE - TX		D		69.00		
	EVENSIDE - TX		D		12.00		
	EVENSIDE - TX		D		69.00		
	FERNDALE LAKE - TX		D		138.00		
	FRIARS SWITCH - TX	· · · · · · · · · · · · · · · · · · ·	D		69.00		
	GATES - TX		D		69.00		
	GILMER - TX		D		69.00		
_	GRAND SALINE - TX		D		12.00	37 22.51 W W	
	GRAND SALINE - TX				69.00		
	GREGGTON - TX		D		69.00		
	GREGGTON - TX				138.00		
	HALLSVILLE - TX		D		138.00		
	HARRISON ROAD - TX		D		69.00		
	HAWKINS - TX		D				
40	HEDLEY - TX		D		69.00	12.50	

	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of 2	Report 018/Q4
South	western Electric Power Company	(2) A Resubmission	11	Lild Of	
2. St	eport below the information called for concerubstations which serve only one industrial orubstations with capacities of Less than 10 M	street railway customer should not Va except those serving customers	be listed below.		according
to fur 4. In atten	nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, ann (f).	ubstations must be shown. of each substation, designating wh	nether transmission or dis	stribution and wh	ether
		· · · · · · · · · · · · · · · · · · ·		VOLTAGE (I= M)	(1-)
Line	Name and Location of Substation	Character of Sub	station	VOLTAGE (In M)	
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	HOOKS - TX	D	69		(-/
2	HOWELL - TX	D	69	00 12.47	
	HOWELL - TX	D	12	00	
4	HUGHES SPRINGS - TX	D	69	00 12.47	4.16
5	IPC 138KV - TX	Т	138	00	
6	IPC-DOMINO - TX	D	138	00 12.47	
7	IPC-JEFFERSON - TX	D	138	00 12.47	
8	JEFFERSON - TX	D	69	00 12.47	
9	JERICHO - TX	Т	115	69.00	8.30
10	KILGORE - TX	D	69	.00 12.47	
11	KILGORE - TX	D	69	.00 12.50	
12	KILGORE - TX	D	12	.00	
13	KINGS HIGHWAY - TX	D	69	.00 12.50	
14	KNOX LEE - TX	Т	138		No.
15	KNOX LEE - TX	Т	69	.00 13.09	
16	KNOX LEE - TX	Т		.00	
17	LAKE LAMOND - TX	D		.00 12.47	
18	LAKE LAMOND - TX	D	138		13.80
19	LAKE LAMOND - TX	D		.00	
	LAKE PAULINE (SEP) - TX	Т	138		14.40
	LAKE PAULINE (SEP) - TX	Т		.00	
	LETOURNEAU 69/12 - TX	D		.00 12.47	
	LEVERETTS CHAPEL - TX	D	138		
	LIBERTY CITY - TX	D	138		
	LINDEN - TX	, D		.00 12.47	
	LONDON (SW) - TX	, D	138	.00 12.47 .00 13.09	
	LONE STAR (SEP) - TX	T		.00 13.09	
	LONE STAR SHELL ORDNANCE - TX	D T	138		
	LONE STAR SOUTH - TX LONGVIEW - TX			.00 12.50	
	LONGVIEW - TX	D		.00 13.09	
	LONGVIEW - TX	D .		.00	
	LONGVIEW HEIGHTS - TX	D		.00 12.47	
_	LONGVIEW HEIGHTS - TX	D		.00	
	LOUISIANA PACIFIC - TX	D	69	.00 12.50	
	MARSHALL 138KV - TX	T.	138	.00 69.00	7.20
	MARSHALL 138KV - TX	T	138	.00 69.00	13.00
	MARSHALL 69KV - TX	D	69	.00 12.47	
39	MARSHALL 69KV - TX	D	69	.00 13.09	
40	MARSHALL 69KV - TX	D	12	2.00	

	of Respondent nwestern Electric Power Company	This Report Is: (1) XAn Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of2	Report 018/Q4
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Line				VOLTAGE (In M\	∕a)
No.	Name and Location of Substation	Character of Su	Primary	Secondary	Tertiary
	(a)	(b)	(c) 69.0	(d) 00 13.00	(e)
	MEMPHIS - TX	D	69.0		
	MEMPHIS - TX	D	09.0	10	
	MEMPHIS NW - TX	T	69.0	00 2.40	
	MID-VALLEY - TX	D	69.0		
	MID-VALLEY LONGVIEW - TX	D	69.0		
	MINEOLA - TX	D	09.0	13.09	
	MINEOLA - TX	D	60.4	20	
8	MINEOLA - TX	D	69.0		
	MONROE CORNERS - TX	D	69.0		
	MOUNT PLEASANT - TX	D	69.0		
	MOUNT PLEASANT - TX	D	69.		
	MOUNT VERNON (SW) - TX	D	69.		
	NAPLES - TX	D	69.		
	NASH - TX	D	138.		
	NETTLETON - TX	D	69.		
	NEW BOSTON - TX	D	69.		
	NEW BOSTON - TX	D	12.		
_	NEW GLADEWATER - TX	D	138.		
	NEW GLADEWATER - TX	D	12.		
20	NEW HOPE (SW) - TX	D	69.		
	NORTH LANEVILLE - TX	D	69.		
22	NORTH MARSHALL - TX	, D	69.		
	NORTH MARSHALL - TX	D	12.		
	NORTH MINEOLA - TX	, Т	138.		
	NORTH MINEOLA - TX	T	69.		
	NORTH MINEOLA - TX	T	69.		10.00
	NORTH NEW BOSTON - TX	T	138.		
	NORTHWEST HENDERSON - TX	. T	138.		
	NORTHWEST TEXARKANA - TX	T .	345.		13.80
	NORTHWEST TEXARKANA - TX	Т	12.		40.00
	OVERTON - TX	Ť	138.		13.20
	OVERTON - TX	. Т	138.		40.00
	PERDUE - TX	T	138.		13.09
	PERDUE - TX	T	138.		
	PETTY - TX	· T	138.		
36	PETTY - TX	, T	69.		
37		· D	69.		
	PIRKEY - TX	Т	345.		
_	PIRKEY - TX	T	345.		
40	PITTSBURG (SW) - TX	T	138.	00 72.60)

Name	of Respondent	This Report Is: (1) X An Original	Date of I		Year/Period of	Report 018/Q4
South	nwestern Electric Power Company	(2) A Resubmission	1 ,		End of 20	710/04
		SUBSTATIO				
2. So 3. So to fur 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M'nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, ann (f).	street railway customer /a except those serving bstations must be show of each substation, desi	should not be listed be customers with energ n. gnating whether trans	elow. y for resale, ma mission or distri	bution and wh	ether
Line				T	OLTAGE (In MV	/a)
No.	Name and Location of Substation	Char	acter of Substation	Primary	Secondary	Tertiary
	(a)	,	(b)	(c)	(d)	(e)
1	PITTSBURG (SW) - TX	Т		69.00	12.50	
2	PITTSBURG STEEL - TX	D	,	69.00	12.00	
3	PLILER ROAD - TX	D		138.00	34.50	
4	POYNTER - TX	D		69.00	12.47	
5	POYNTER - TX	D		12.00		
6	RED RIVER ARSENAL - TX	D		69.00		
7	RICHMOND ROAD - TX	D.		69.00	12.47	
8	RICHMOND ROAD - TX	D		69.00	12.50	
9	ROCK HILL - TX	Т		138.00		13.09
10	ROSBOROUGH - TX	D		69.00		
11	SABINE - TX	D		69.00	12.47	
12	SABINE - TX	D 4	ev have water and the same of	12.00		
	SCOTTSVILLE (SW) - TX	D		138.00		
14	SERVICE PIPELINE - TX	D		69.00		
15	SHAMROCK (SEP) - TX	Т		115.00		14.40
	SHAMROCK (SEP) - TX	Т		138.00		6.10
	SHAMROCK (SEP) - TX	Т		69.00		
	SHAMROCK (SEP) - TX	. Т		69.00		
	SOHIO - TX	D		69.00		
	SOUTHEAST LONGVIEW - TX	D		69.00		
	SOUTHEAST LONGVIEW - TX	D		69.00		
	SOUTHEAST MARSHALL - TX	D		138.00		
	SPRINGHILL - TX	D		138.00		
	TATUM - TX	D		138.00		
	TAYLOR STREET - TX	D		69.00		
	TAYLOR STREET - TX	D				
	TENAHA - TX	D		138.00		
	TENAHA - TX	D D		69.00		
	TEXARKANA OPERATIONS CENTER - TX TEXARKANA OPERATIONS CENTER - TX	D		69.00		
-	TEXARKANA OPERATIONS CENTER - TX	D		12.00		
	TEXAS EASTERN - TX	D		69.00		
	THIRTY-NINTH STREET - TX	D		69.00		
	THIRTY-NINTH STREET - TX	D		69.00		
	THIRTY-NINTH STREET - TX	D		12.00		
	TURNERTOWN - TX	D		69.00		
_	TURNERTOWN - TX	D		69.00	13.09	
	WASKOM - TX	D .		69.00	13.09	
	WELLINGTON - TX	D		138.00		
_	WELSH HVDC CONVERTER - TX	т Т		345.00	69.00	
	*					

Name	of Respondent	This Report Is:	dalaal	Date of Repo (Mo, Da, Yr)	ort	Year/Period of	
South	western Electric Power Company	(1) X An O	submission	(NO, Da, 11)		End of	18/Q4
			UBSTATIONS				
2. So 3. So to fur 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 Monctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, ann (f).	ning substation street railway Va except those obstations must	ns of the respondent customer should no se serving customers t be shown.	t be listed below s with energy fo nether transmis	v. r resale, may sion or distrib	oution and whe	ether
Line					V	OLTAGE (In MV	/a)
No.	Name and Location of Substation		Character of Sub	ostation _	Primary	Secondary	Tertiary
	(a)		(b)		(c) 345.00	(d) 69.80	(e) 69.80
	WELSH HVDC CONVERTER - TX		<u>T</u>			69.80	69.80
	WELSH HVDC CONVERTER - TX		<u>T</u>		345.00 345.00	09.60	09.60
_	WELSH HVDC CONVERTER - TX		T			60.00	12.50
	WEST ATLANTA - TX		Т		138.00	69.00	13.09
	WEST ATLANTA - TX		Т		138.00	70.50	13.09
	WEST MOUNT PLEASANT - TX		D		69.00	12.47	
7	WEST MOUNT PLEASANT - TX		D		12.00	10.00	
	WESTWOOD - TX	9	D		69.00	13.09	40.47
	WHITNEY - TX		Т		138.00	69.00	12.47
10	WHITNEY - TX		Т		138.00	72.60	12.47
11	WHITNEY - TX		Т		69.00	12.47	
12	WHITNEY - TX		T		12.00		
13	WHITNEY - TX		Т		69.00		10.00
14	WILKES - TX		T		345.00	138.00	13.80
15	WILKES - TX		Т		12.00		
16	WINFIELD - TX		D		69.00	12.47	
17	WINNSBORO - TX		D		69.00	12.00	
18	WINNSBORO - TX		D		69.00		
19	WINNSBORO - TX		D		138.00	70.50	12.47
20	WINNSBORO - TX		D		138.00		
21	WOODLAWN (SW) - TX		D		69.00	12.47	
22							
23							
24							
25							
26							
27	*						
28			é				
29		,					
30				-			
31							
32							
33							
34	A)		a .				
35							
36			,				
37							
38							
39							
40							
		22		e ×			
			. ,	9			

Name of Respondent		This Repo	ort Is: An Original	Date of Repor (Mo, Da, Yr)	t Year End	/Period of Report of 2018/Q4	
Southwestern Electric Powe	r Company	(2)	A Resubmission	11	End	01	
			IBSTATIONS (Continued)				
5. Show in columns (I), (jincreasing capacity. 6. Designate substations reason of sole ownership period of lease, and annuof co-owner or other party affected in respondent's but the column of the co-owner or other party affected in respondent's but the column of the c	or major items of eq by the respondent. lal rent. For any sub	uipment leas For any subs station or equ	ed from others, jointly ow tation or equipment opera ipment operated other the es or other accounting be	ned with others, ated under lease an by reason of tween the partie	or operated oth give name of losole ownership es, and state am	erwise than by essor, date and or lease, give na ounts and accou	ame
	Number of	Number of	CONVERSION	ON APPARATUS	AND SPECIAL EC	DUIPMENT	Line
Capacity of Substation	Transformers	Spare	Tuno of Equip		Number of Units	Total Capacity	No.
(In Service) (In MVa)	In Service	Transformers	,	inem 1	(j)	(In MVa) (k)	
(f) 3	(g)	(h)	(i)		U)	(11)	1
27	2						2
							3
2 12	1						4
10		*					5
10	, 4			STATCAP	1	6	6
40	2						7
40	2						8
20 675	1						5
	1						10
133	1						11
	1						12
33	1						13
11	1,			STATCAP	1	6	-
				STATCAP	1	22	_
				STATCAP	1	3	
				SIATOAF	•		17
32	3						10
33	1						19
20	1		1				2
25				STATCAP	1	43	_
				STATUAP		45	2
19	2						2
199	2						2
130	1				,		2
130	1	7		0747040		43	-
				STATCAP	1	43	-
				STATCAP		43	2
133	1						2
			AIR Co	ORE REACTOR			3
20	1						3
20			1 .				3
20	1						3
80	2					4	-
				STATCAP	2	2 12	3
800	2						3
9	2						3
5							3
20							3
11							4
40	1						4

Name of Respondent		This Report Is:	iginal	Date of Rep (Mo, Da, Yr	ort)	Year/F	Period of Report 2018/Q4	
Southwestern Electric Power	er Company		ubmission	11				
			ATIONS (Continued)					-
 Show in columns (I), (increasing capacity. Designate substations reason of sole ownership period of lease, and annulof co-owner or other part affected in respondent's 	s or major items of e by the respondent. ual rent. For any su	quipment leased from For any substation bstation or equipment haring expenses or	om others, jointly ow n or equipment opera ent operated other the other accounting be	rned with other ated under lead an by reason of atween the par	s, or operate se, give nam of sole owner ties, and stat	ed other e of les rship or te amor	rwise than by ssor, date and r lease, give na unts and accou	ame ints
		North and I	2011/5701	ON ADDADATU	O AND ODEOL	AL FOL	HOMENIT	
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATU	Number of U		Total Capacity	Line No.
(In Service) (In MVa)	In Service	Transformers	Type of Equip	pment		TIILS .	(In MVa)	
(f)	(g)	(h)	(i)		(j)		(k)	1
9						-		2
6	1					-		3
17	1							4
33	1			STATCAP		- 1	6	5
				STATUAL				6
2		1						7
2	1							8
7	2							9
50	2							10
45	2							11
14	1					-		12
83	1		· · · · · · · · · · · · · · · · · · ·					13
				STATCAP		1	6	14
				STATCAP		1	7	
9	1.							15
6	3							16
9	1							17
9	1							18
3	1							19
6	2							20
				STATCAP		1	6	21
				STATCAP		1	22	
				STATCAP		1	22	
83	1							24
83	1							25
66	2							26
				STATCAP		1	6	
90	1							28
2	. 1							29
6	1	*					Y	30
40	1	,						31
130	.1	ř.	·					32
	7 (4)			STATCAP		1	58	
6	1							34
25	1							35
9	1	× £	2					36
20	1			· · · · · · · · · · · · · · · · · · ·				37
9		1						38
		. ,		STATCAF		1	(
80	2	-						40
		· ·						
			* * *					
					L			

Name of Respondent	A CONTRACTOR OF THE STREET	This Report Is:	iginal	Date of Repo		/Period of Report of 2018/Q4	
Southwestern Electric Power	r Company	(2) A Res	ubmission	11	End	01	
		SUBSTA	ATIONS (Continued)	tifiana condono	ore etc. and au	viliany equipment	t for
 Show in columns (I), (increasing capacity. Designate substations reason of sole ownership period of lease, and annu of co-owner or other part affected in respondent's increasing the columns. 	or major items of ed by the respondent. all rent. For any sub	quipment leased from For any substation or equipment aring expenses or	om others, jointly ow n or equipment opera ent operated other the other accounting be	rned with others ated under leas an by reason o etween the parti	, or operated oth e, give name of lo f sole ownership es, and state am	erwise than by essor, date and or lease, give na ounts and accou	ame unts
Consolity of Sylhototion	Number of	Number of	CONVERSI	ON APPARATUS	AND SPECIAL EC	QUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi		Number of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)		(j)	(k)	1
675	1						2
133				STATCAP	1	22	3
83	1						4
134	1						5
75	2						6
				STATCAP	1	6	
				STATCAP	1	54	
				STATCAP	1	43	10
133		1	h	CTATCAD		6	
	0			STATCAP	1.		12
40 33	2						13
33	1						14
33	1						15
40		1					16
133	1					,	17
75	2	-					18
				STATCAP	1		19 20
133	1						21
20	1						22
66 675	2						23
6/5				STATCAP	1	59	24
167		1					25
167	1						26
675	1						27
40	. 2						28
7	1						30
80	. 2			OTATOAD.			7 31
			*	STATCAP STATCAP			32
9	1			STATOAL			33
9	1						34
67	1		•				35
400	2				:		36
84	2						37
		3		STATCAP			6 38
			A:	STATCAP		4:	3 39
		**	AIR C	ORE REACTOR			1
				*:			

					Data of Day	and V	ear/Period of Repo	rt	_
Name of Respondent		(1)	Report Is:	ginal	Date of Rep (Mo, Da, Yr	\	nd of 2018/Q		
Southwestern Electric Powe	r Company	(2)	A Resi	ubmission	11				\dashv
5. Show in columns (I), (increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annuof co-owner or other partiaffected in respondent's increasing the columns.	or major items of education by the respondent.	quipment le For any su ostation or haring expe	eased froubstation equipmeenses or	m others, jointly ow or equipment opera nt operated other the other accounting be	rned with other ated under lea nan by reason etween the par	rs, or operated of se, give name of of sole ownersh ties, and state of	otherwise than by of lessor, date and ip or lease, give amounts and acc	d nam oun	ne
	Number of	Number	of	CONVERSI	ON APPARATU	S AND SPECIAL	EQUIPMENT	To	ne
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transforn	, -	Type of Equi		Number of Units	Total Capacity (In MVa)	_	10.
(f)	(g)	(h)		(i)		(j)	(k)	+	1
7 40	1	· · · · · · · · · · · · · · · · · · ·					+	+	2
40					STATCAP		1	7	3
6	1								4
13	1	e e							5
5	-1							+	7
, 14	1							+	8
19	. 2							+	9
25	1							+	10
40 70	2							+	11
20	1							\top	12
25	1			***************************************					13
		4			STATCAP		1	6	14
					STATCAP		1	4	15 16
40	2			,				+	17
25	2							+	18
14	. 1							+	19
53	2							十	20
7			1					1	21
25	1								22
30	. 1								23
4	1		r						24
7	1							4	25 26
11	. 1			×	<u> </u>			+	27
11	1							+	28
9	1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					十	29
56	2								30
				·	STATCA		1	6	31
		-			STATCA		1	6	32
40	2				9				33
. 6	1						1	4	34 35
				*	STATCA		1	+	36
40							-	+	37
133			,					+	38
130								\dashv	39
		2		,	STATCA		1	6	40

			D-115	Van	r/Period of Report	
Name of Respondent	~	This Report Is: (1) X An Ori		Yr) Find		
Southwestern Electric Power	er Company		ubmission / /			
5 Ob (IV /	:\		ATIONS (Continued) tary converters, rectifiers, cond	ensers etc. and au	xiliary equipment	t for
increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annual co-compart or other part	s or major items of e by the respondent. ual rent. For any sul	quipment leased from For any substation or equipment haring expenses or	om others, jointly owned with other or equipment operated under lent operated other than by reason other accounting between the province whether lessor, co-owner, or o	ners, or operated othease, give name of I n of sole ownership parties, and state am	nerwise than by lessor, date and or lease, give na nounts and accou	ame unts
	N. C. T.	Number of	CONTROLON APPARA	THE AND EDECIAL E	OLUDMENT	
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSION APPARA		Total Capacity	Line No.
(In Service) (In MVa)	In Service	Transformers	Type of Equipment	Number of Units	(In MVa)	140.
(f)	(g)	(h)	(i)	(j)	(k)	. 1
90	2					2
7	1					3
5	1					4
14	1					5
14	1					6
27	2					7
100	2					8
			STATCA	AP 2	18	9
11	1					10
25	1					11
14	1					12
28	1					13
13	1				,	14
28	1					15
3	1					16
750	3					17
50	1					18 19
50	2					20
14	2		·			21
40	2					22
66	2		07470	ΔP 1	1 6	
			STATC. STATC.			1
			SIAIC	AF	20	25
33	1					26
56	1					27
13	1					28
298	2				 	29
149	1					30
140			REACT	OR	1 25	31
			REACT	OR	1 25	5 32
			STATC	AP	1 5	5 33
80	2					34
5	1					35
28	1					36
14	1					37
6	1					38
13		1				39
31	2					40

Name of Respondent		This Report Is:	Date of Re	port Year	/Period of Report	
Southwestern Electric Power	er Company	(1) X An Oi	riginal (Mo, Da, Yi	End		
Southwestern Electric Fow			submission //			
increasing capacity. 6. Designate substations	s or major items of e	quipment such as re	ATIONS (Continued) otary converters, rectifiers, conder om others, jointly owned with othe	rs, or operated oth	erwise than by	for
reason of sole ownership	by the respondent.	For any substation	n or equipment operated under lea	ise, give name of le	essor, date and	
of co-owner or other part	v, explain basis of s	haring expenses or	ent operated other than by reason rother accounting between the par e whether lessor, co-owner, or other	rties, and state am	ounts and accou	ınts
	Number of	Number of	CONVERSION APPARATU	IS AND SPECIAL EC	DUIPMENT I	Line
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare	Type of Equipment	Number of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)	(k)	
66	2					1
			STATCAP	1	3	3
94	4		AID CODE DEACTOR			4
40	2		AIR CORE REACTOR	2		5
40			STATCAP	1	6	6
6	6					7
14	1					8
14	1					9
28	2					10
25		1				11
14		1				13
42	1	 				14
25	1					15
40	2		·			16
7	1					17
9	1					18
50	1					19
			STATCAP	1	3	20 21
20	1					22
20	1					23
11	1	**************************************				24
25	1					25
66	2					26
		÷	STATCAF	1	4	27
3	1					28
56	2					29
			STATCAF	1	6	30
7	. 1					32
25 50	1					33
42	1					34
			STATCAF	1	43	35
9	1					36
14	1					37
14	1					38
			STATCAF		6	39
		,	STATCAF	1	6	40
			(a)			
						-

		This Deport I		Data of Dan	ort Von	r/Period of Report	
Name of Respondent		This Report Is	s: Original	Date of Rep (Mo, Da, Yr) rea		
Southwestern Electric Power	er Company	(2) A Re	esubmission	11	End		
			TATIONS (Continued)	ifiara candan	nore etc. and au	viliany equipment	for
5. Show in columns (I), (i	j), and (k) special equ	uipment such as	rotary converters, rect	mers, conden	sers, etc. and au	kiliary equipment	101
increasing capacity. 6. Designate substations	or major items of eq	uipment leased t	from others, jointly own	ned with other	s, or operated oth	erwise than by	
reason of sole ownership	by the respondent.	For any substation	on or equipment opera	ted under lea	se, give name of I	essor, date and	
period of lease, and annu-	al rent. For any sub	station or equipm	nent operated other tha	an by reason	of sole ownership	or lease, give na	ame
of co-owner or other party	v. explain basis of sh	aring expenses of	or other accounting be	tween the par	ties, and state am	ounts and accou	ints
affected in respondent's	oooks of account. Sp	pecify in each cas	se whether lessor, co-	owner, or othe	er party is an asso	ciated company.	
	Number of	Number of	CONVERSIO	N APPARATU	S AND SPECIAL E	QUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equip		Number of Units	Total Capacity	No.
	In Service	Transformers			(i)	(In MVa) (k)	
(f) 166	(g) 2	(h)	(i)		U)	(K)	1
45	2						2
	2			•			3
1350	2		1				4
600			1	RE REACTOR	3	25	5
			AIR CO	NE NEADTON			6
20	1						7
7	1						8
7	1			STATCAP	1	5	
				STATUAL			10
21	2						11
42	1						12
40	1			STATCAP	1		13
				STATCAP			14
19	2						15
83	1						16
30	. 1						17
14	1						18
40	2			OTATOAD		6	- 10
				STATCAP			20
40	2	<u>:</u>					21
144	2						22
50			1 .	OTATOAD		6	
				STATCAP	2		
				STATCAP		10	25
20	1						26
122	2			OTATOAD		6	
				STATCAP	^	-	28
7	1						29
20	1						30
20	1						31
5	1						32
40	2						33
66	2			STATCAP		1 6	
				STATUAR		-	35
5	1						36
25	4						37
133	1			*			38
133	1						39
6	1						40
9	1						

Name of Respondent		This Report Is:	This Report Is:		\ I	Year/Period of Report			
Southwestern Electric Power Company		(2) A Res			/ End	End of2018/Q4			
SUBSTATIONS (Continued) 5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for									
increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annual	s or major items of e by the respondent.	quipment leased from For any substation or equipment	om others, jointly ow n or equipment oper ent operated other th	rned with other ated under lead nan by reason o	rs, or operated ot se, give name of of sole ownership	herwise than by lessor, date and o or lease, give na	ame		
of co-owner or other part	period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.								
affected in respondent's	books of account. S	Specify in each case	e whether lessor, co-	-owner, or othe	er party is an ass	ociated company	.		
Capacity of Substation	Number of Number of CONVERSION APPARATU				US AND SPECIAL EQUIPMENT				
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equipment Nu		Number of Units	Total Capacity	Line No.		
(f)	(g)	(h)	(i)		(i)	(In MVa) (k)			
9	1	(.,,			U,		1		
2	3			*			2		
40	2						3		
				STATCAP	2	12	1		
84	2	· ·					5		
				STATCAP		6			
				STATCAP		31	8		
2	3					-	9		
50	1						10		
50				STATCAP		7	11		
			AIR CO	ORE REACTOR		13,312	12		
50	2						13		
7	3						14		
				STATCAP		1 4	15		
20	1						16		
20	1						17		
				STATCAP		2 7	18		
5	1						20		
300	1						21		
42	2					 	22		
19	2						23		
1050	3		1.				24		
300		1					25		
2	3						26		
40	2						27		
		*		STATCAP		1 6			
2	. 1	\					29 30		
28	2	,					31		
40	2						32		
19	2						33		
				STATCAP		1 6	34		
5	1	-					35		
40	. 2		,				36		
125	5	N	*				37		
133	2				1,		38		
25	2					-	40		
2	3						10		
		9							
						•	•		

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Rep (Mo, Da, Yr / /	· I	Year/Period of Report End of2018/Q4		
5. Show in columns (I), (j), and (k) special ed		ATIONS (Continued) otary converters, rec	tifiers, conden	sers, etc. and au	xiliary equipmen	t for	
increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annu of co-owner or other part affected in respondent's	s or major items of e by the respondent. ual rent. For any su v. explain basis of s	quipment leased for For any substation bstation or equipm haring expenses o	rom others, jointly ow n or equipment opera ent operated other th r other accounting be	ned with other ated under lea an by reason etween the par	rs, or operated oth se, give name of of sole ownership ties, and state an	nerwise than by essor, date and or lease, give na nounts and accor	ame unts	
Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS Type of Equipment		S AND SPECIAL EQUIPMENT Number of Units Total Capacity		Line No.	
(f)	(g)	(h)	(i)		(j)	(In MVa) (k)		
21	2		1				2	
53	2			CTATCAD		6	3	
21	2			STATCAP		0	4	
21	2			STATCAP	2	29	5	
7	. 1		8				6	
28	2						7	
19	2						9	
42	1						10	
20	1						11	
				STATCAP	1	.5		
40	2						13	
133	1						14 15	
9	1.			OTATOAD		22		
00	3			STATCAP			17	
60 133	1						18	
100				STATCAP	2	. 12	19	
63	1						20	
				STATCAP		10		
25	1						22	
9	1					_	24	
11	6						25	
28	2						26	
6	1						27	
. 10	. 2						28	
133	1						29 30	
20	1			*			31	
25	1		/42	STATCAP		1 :		
40	2			OTATOA			33	
				STATCAP	=	1 (
40	2						35	
133	1						36	
133	1			N			37	
9	1		*				39	
20	1			STATCAP		1 .	4 40	
				, n				

Name of Respondent	*	This Report Is	s: T	Date of Rep	oort Yea	r/Period of Report		
Southwestern Electric Power Company		(1) X An Original		(Mo, Da, Yr	\ I	End of		
			TATIONS (Continued)	7.1				
 Show in columns (I), (increasing capacity. Designate substations reason of sole ownership period of lease, and annu of co-owner or other part affected in respondent's 	s or major items of e by the respondent. ual rent. For any sul y, explain basis of s	quipment such as quipment leased f For any substatio pstation or equipm haring expenses o	rotary converters, rectifrom others, jointly owr on or equipment opera- nent operated other that or other accounting bet	ned with other ted under lea an by reason ween the par	rs, or operated oth se, give name of I of sole ownership ties, and state am	erwise than by essor, date and or lease, give n ounts and acco	ame unts	
	Number of	Number of	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Line					
Capacity of Substation Transforme		Spare		Type of Equipment		Total Capacity	Line No.	
	In Service	Transformers (h)	(i)		Number of Units (j)	(In MVa) (k)		
(f) 13	(g) 3	(11)	(1)		U/	(it)	1	
				STATCAP	1	4	2	
				STATCAP	1	2	3	
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7	1						5	
45	2						6	
				STATCAP	1	22		
				STATCAP	1	22	1	
7	1						9	
27	2						11	
14	1						12	
28	2						13	
11	2						14	
3	2						15	
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40				STATCAP	1	6	17	
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				STATCAP	1	6	19	
19	2	-					20	
5	1						21	
28	2						22	
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133	1						24	
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				STATCAP	1	22	2 26	
125	2						28	
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675	1						39	
133	1						40	
				a ¥	-			

		TEN 5	12:	D	.a r o	-(Daried of Darie	
Name of Respondent		This Report (1) X An	ls: Original	Date of Reg (Mo, Da, Yr	oort Yea End	r/Period of Report	
Southwestern Electric Power	er Company	(2) A F	Resubmission	11	End	01	
			STATIONS (Continued)			-(II)	4 6
5. Show in columns (I), (increasing capacity.6. Designate substations reason of sole ownership	s or major items of e	quipment leased	from others, jointly ow	vned with other	s, or operated oth	erwise than by	LIOI
period of lease, and annu	al rent. For any sub	ostation or equip	ment operated other th	nan by reason	of sole ownership	or lease, give n	ame
of co-owner or other part	y, explain basis of sl	haring expenses	or other accounting be	etween the par	ties, and state am	ounts and accor	unts
affected in respondent's	books of account. S	pecify in each ca	se whether lessor, co-	-owner, or othe	er party is an asso	ciated company	
				À.			
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATU	S AND SPECIAL EC	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	pment	Number of Units	Total Capacity	No.
(f)	(g)	(h)	(i)		(j)	(In MVa) (k)	
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100	2	!					3
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				STATCAP	1	6	
25	2						6
33	1						7
33	1						9
180	2						10
2	1						11
20	11			STATCAP	1	4	12
40	2			01/110/11			13
3	1						14
63	1						15
63	1						16
11	3						17
				STATCAP	1	7	18
2	1						19
42	1						20
42	1	- 1					21
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9	1			· · ·			25
66	2		*	STATCAP	. 1	6	
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8	2						32
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				STATCAP	1	(35 36
9	1						37
9	1		* * * * * * * * * * * * * * * * * * *			,	38
34	3						39
296	1						40
290	,						

Name of Respondent		This Report Is	·	Date of Rep	ort	Year/F	Period of Report	
Southwestern Electric Power	er Company	(1) X An O	riginal submission	(Mo, Da, Yr)	End of	f 2018/Q4	
			ATIONS (Continued)					
5. Show in columns (I), (increasing capacity.6. Designate substations	s or maior items of e	quipment such as r	otary converters, recommon others, jointly ow	ned with other	s, or operated	d other	rwise than by	t for
reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.						ınts		
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSI	on apparatu	S AND SPECIA			Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pment	Number of Un	its 7	Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)		(j)	_	(k)	1
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293	1			STATCAP		1	100	3
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Name of Respondent		This Repor	t Is:	Date of Repor	t Year/	Period of Report
South	nwestern Electric Power Company		An Original (Mo, Da, Yr) A Resubmission / /		End o	f 2018/Q4
	TRANSA	1 ' '	TH ASSOCIATED (AFFIL	IATED) COMPAN	IES	
2. The an	port below the information called for concerning as e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power goo empt to include or aggregate amounts in a nonspenere amounts billed to or received from the associated.	III non-power 50,000. The to ds and service	goods or services receive hreshold applies to the annues. The good or service m v such as "general".	d from or provided nual amount billed oust be specific in r	to associated (affil to the respondent nature. Respondent	s should not
Line No.	Description of the Non-Power Good or Serv		Name Associated/ Compa (b)	of Affiliated	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by A	ffiliated	新文·维数集等数		科學法律 对为	
2	Administrative and General Expenses - Mainten	ance		AEPSC	(2,995,322
3	Administrative and General Expenses - Operation	n		AEPSC	Various	(1) 5,046,210
4	Assets and Other Debits - Deferred Debits			AEPSC	Various	(2) 1,152,058
5	Audit Services	n		AEPSC	920,9	
6	Central Machine Shop			APCo	Various	(3) 658,615
7	Civil & Political Activities & Other Services			AEPSC	Various	(4) 650,888
8	Construction Services			AEP Texas	107,	1,064,343
9	Construction Services			AEPSC	107,1	63,712,195
10	Construction Services			PSO	107,1	108 491,540
11	Corporate Accounting			AEPSC	920,9	4,958,049
12	Corporate Communications			AEPSC	920,9	732,710
13	Corporate Planning & Budgeting		4	AEPSC	920,9	1,382,878
14	Corporate Safety & Health			AEPSC	920,9	580,452
15	Customer Accounts Expenses - Operation			AEPSC	Various	(5) 12,280,812
16	Customer Service and Infomation Expenses - O	per		AEPSC	907-9	251,715
17	Distribution Expenses - Operation			AEPSC	Various	(6) 3,061,862
18	Environmental Services			AEPSC	920,9	923 597,700
19	Factored Customer A/R Bad Debts			AEP Credit, Inc.	42	6.5 3,539,342
20	Non-power Goods or Services Provided for A	Affiliate			1. 1 医抗阴道症	2000
21	Administrative and General Expenses - Operation	n		DHLC	920,	921 637,261
22	Building and Property Leases			AEPSC		1,408,034
23	Central Maintenance Facility			PSO	Various (14) 664,078
24	HVDC East Transmission Tie			AEP Texas	Various (15) 749,282
25	Materials and Supplies			AEP Texas	.4	154 427,647
26	Materials and Supplies			PSO		154 776,987
27	Rail Car Lease			I&M		151 967,300
28	Rail Car Maintenance	91		I&M		151 674,429
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42						
1	Non-power Goods or Services Provided by A	ffiliated			14 (15 MH) / THE RE	1. [2] 高性神经
2	Factored Customer A/R Expense			AEP Credit, Inc.	42	5,446,047

Name	of Respondent	This Re	port Is: An Original	Date of Report (Mo, Da, Yr)		od of Report
South	western Electric Power Company	(1) [X (2) [A Resubmission	11	End of	2018/Q4
		CTIONS	WITH ASSOCIATED (AFFIL			
2. The	port below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspe- tere amounts billed to or received from the associ	60,000. The ds and se ecific cate	ne threshold applies to the an rvices. The good or service r gory such as "general".	nual amount billed nust be specific in n	to the respondent or blature. Respondents sl	nould not
Line No.	Description of the Non-Power Good or Servi	Name Associated Comp	e of /Affiliated eany	Account Charged or Credited	Amount Charged or Credited	
	(a) Fuel & Storeroom Services		(b)	AEPSC	(c) Various (7)	(d) 8.349.579
3	Human Resources			AEPSC	920,923	2,050,922
4	Information Technology		- 	AEPSC	920,923	7,518,789
5	Legal GC/Administration			AEPSC	920,923	3,564,120
6	Materials and Supplies			AEP Texas	Various (8)	1,763,268
7	Materials and Supplies			OPCo	Various (9)	472,276
8	Materials and Supplies Materials and Supplies			PSO	Various (10)	3,499,429
9	Other Power Supply Expenses			AEPSC	555-557	5,502,940
10	Rail Car Lease			I&M	186	1,472,145
11	Rail Car Maintenance			AEGC ₀	151	3,422,706
12	Real Estate & Workplace Svcs			AEPSC	920,923	2,420,960
14	Regulatory Services			AEPSC	920,923	2,324,133
15	Research and Other Services			AEPSC	188	2,151,437
16	Steam Power Generation - Maintenance			AEPSC	510-514	3,096,136
17	Steam Power Generation - Operation			AEPSC	Various (11)	15,962,429
18	Strategy & Innovation			AEPSC	920,923	921,159
19	Transmission Expenses - Maintenance		· · · · · · · · · · · · · · · · · · ·	AEPSC	Various (12)	681,752
20	Non-power Goods or Services Provided for A	ffiliate			Pare de algunata de la pr	
21	Non-power coods or cervices remada is:					
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1	Non-power Goods or Services Provided by A	ffiliated	State Cope (Cope (AEDOO	Various (13)	9,654,708
2	Transmission Expenses - Operation			AEPSC	920,923	
3	Treasury & Risk			AEPSC	920,923	
4	Utility Operations			AEFSU	920,923	200,840

Name	e of Respondent	This Repor	t Is:	Date of Repor	t	Year/Peri	od of Report
South	nwestern Electric Power Company	(1) X Ar (2) A	n Original Resubmission	(Mo, Da, Yr)		End of	2018/Q4
	TRANSA	1 , , 1	TH ASSOCIATED (AFFIL		IES		
2. The	 Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote. 						illed to nould not
Line No.	Description of the Non-Power Good or Servi	ice	Name Associated/ Comp (b)	Affiliated	Ch	arged or credited (c)	Amount Charged or Credited (d)
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20	Non-power Goods or Services Provided for A	ffiliate	10年10年1月10日中央主			1,099,000	21/20 graph
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Electric Power Company	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 429 Line No.: 2 Column: b

Affiliated Companies shown in Column (B):

AEGCo - AEP Generating Company

AEP Credit, Inc. - AEP Credit, Inc.

AEPSC - American Electric Power Service Corporation

AEP Texas - AEP Texas, Inc.

APCo - Appalachian Power Company

DHLC - Dolet Hills Lignite Company

I&M - Indiana Michigan Power Company

OPCo - Ohio Power Company

PSO - Public Service Company of Oklahoma

AEPSC Allocations

Certain managerial and professional services provided by AEPSC are allocated among multiple affiliates. The costs of the services are billed on a direct-charge basis, whenever possible. Costs incurred to perform services that benefit more than one company are allocated to the benefiting companies using one of 80 FERC accepted allocation factors. The allocation factors used to bill for services performed by AEPSC are based upon formulae that consider factors such as number of customers, number of employees, number of transmission pole miles, number of invoices and other factors. The data upon which these formulae are based is updated monthly, quarterly, semi-annually or annually, depending on the particular factor and its volatility. The billings for services are made at cost and include no compensation for a return on investment.

FLEET Allocations (Various)

Costs related to AEP's fleet vehicles are allocated in the same manner as the labor of each department utilizing the vehicles. To the extent a department provides service to another affiliate company, an applicable share of their fleet costs are also assigned to that affiliate company.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Electric Power Company	(2) _ A Resubmission	. 11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 429 Line No.: 3 Column: c

Various Account Listings

FERC Accounts:
920,921,923,924,925,926,928,930.1,930.2,931
183,184,186
107,108,500,512,513
426.1,4263,426.4
901,902,903,905
580,582,583,584,586,588,589
151,152,163
107,108,154,511,512,570,585,587,592,593,594,935
107,154,513,570,935
107,154,186,512,513,570,571,935
500,501,502,505,506
568,569,569.1,569.2,569.3,570,571,572,573
560,561.1,561.2,561.3,561.5,561.6,562,563,566,920,923
107,108,500,506,512,513
186,561.3,562,570,922,924,925

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