

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Knox Lee</i> (d)			Plant Name: <i>Lone Star</i> (e)			Plant Name: <i>Wilkes</i> (f)			Line No.
Steam			Steam			Steam			1
Outdoor Boiler			Outdoor Boiler			Outdoor Boiler			2
1950			1954			1964			3
1974			1954			1971			4
499.50			50.00			881.52			5
342			50			822			6
1404			356			5774			7
469			50			875			8
0			0			0			9
469			50			875			10
30			0			34			11
142518000			5918000			573563000			12
102781			58487			443729			13
8367353			934757			8276463			14
64706496			7821740			110373717			15
2036608			123592			2122856			16
75213238			8938576			121216765			17
150.5771			178.7715			137.5088			18
710701			17356			826352			19
5988180			343347			24377626			20
0			0			0			21
1543590			121485			1089722			22
0			0			0			23
0			0			0			24
61007			73755			1009336			25
387270			39511			557278			26
183			8			736			27
2706			130			10553			28
287264			3201			403089			29
463384			10751			354747			30
2702707			47643			3052423			31
847145			52031			997717			32
138459			21794			105432			33
13132596			731012			32785011			34
0.0921			0.1235			0.0572			35
GAS	OIL	COMPOSITE	GAS			GAS	OIL	COMPOSITE	36
MCF	BBLS		MCF			MCF	BBLS		37
1679512	0	0	94399	0	0	6653382	0	0	38
1020	0	0	1045	0	0	1034	0	0	39
3.560	0.000	0.000	3.630	0.000	0.000	3.650	0.000	0.000	40
3.560	0.000	0.000	3.630	0.000	0.000	3.650	0.000	0.000	41
3.470	0.000	0.000	3.660	0.000	0.000	3.560	0.000	0.000	42
0.040	0.000	0.000	0.060	0.000	0.000	0.040	0.000	0.000	43
12078.000	0.000	12078.000	15833.000	0.000	0.000	11904.000	0.000	11904.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Report period and other physical and operating characteristics of plant:						Plant Name: <i>Pirkey (2)</i> (d)			Plant Name: <i>*Dolet Hills (3)</i> (e)			Plant Name: <i>Harry D Mattison</i> (f)			Line No.
Steam			Steam			Gas Turbine						1			
Outdoor Boiler			Outdoor Boiler			No Boiler						2			
1985			1986			2007						3			
1985			1986			2007						4			
619.38			289.99			340.00						5			
587			257			364						6			
7385			4573			196						7			
580			257			284						8			
0			0			0						9			
580			257			284						10			
108			0			5						11			
3940378000			496345000			48955000						12			
5843029			1510615			1451852						13			
108919470			56366406			34949523						14			
455994898			277092157			93810391						15			
20547832			1230657			0						16			
591305229			336199835			130211766						17			
954.6728			1159.3498			382.9758						18			
4320351			1127795			173488						19			
136094916			50624940			17698883						20			
0			0			0						21			
8994937			1880850			0						22			
0			0			0						23			
0			0			0						24			
1470482			558724			202730						25			
2325199			3625310			0						26			
5057			637			0						27			
75587			13150			222						28			
1479672			569480			8094						29			
878135			409715			0						30			
8632572			5458631			47721						31			
659007			183990			901672						32			
1442131			836246			0						33			
166378046			65289468			19032810						34			
0.0422			0.1315			0.3888						35			
LIGNITE	GAS	COMPOSITE	LIGNITE	GAS	COMPOSITE	GAS						36			
TONS	MCF		TON	MCF		MCF						37			
3291355	71458	0	458213	291490	0	566934	0	0				38			
6237	1010	0	6934	1044	0	1045	0	0				39			
41.340	3.570	0.000	113.110	3.980	0.000	31.210	0.000	0.000				40			
40.290	3.570	0.000	106.680	3.980	0.000	31.210	0.000	0.000				41			
3.550	3.500	0.000	7.900	3.820	0.000	29.960	0.000	0.000				42			
0.030	0.030	0.000	0.100	0.100	0.000	0.360	0.000	0.000				43			
9496.000	8661.000	9495.000	12760.000	27234.000	13086.000	12067.000	0.000	0.000				44			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

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Southwestern Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: b

Arsenal Hill Unit 6 (J. Lamar Stall Unit), a natural gas-fired combustion turbine combined cycle generating unit, became operational in June 2010. Unit 6 consists of 2 combustion turbines feeding one steam turbine.

Schedule Page: 402.1 Line No.: -1 Column: c

(1) Flint Creek Power Station is jointly owned in the percentages shown below:

Southwestern Electric Power Company	50%
Arkansas Electric Cooperative Corporation	50%
Total	100%

Schedule Page: 403.1 Line No.: -1 Column: d

(2) Pirkey Power Station is jointly owned in the percentages shown below:

Southwestern Electric Power Company	85.936%
Northeast Texas Electric Cooperative	11.720%
Oklahoma Municipal Power Authority	2.344%
Total	100.000%

Schedule Page: 403.1 Line No.: -1 Column: e

(3) Dolet Hills Power Station is jointly owned in the percentages shown below:

Southwestern Electric Power Company	40.234%
Central Louisiana Electric Company	50.000%
Northeast Texas Electric Cooperative	5.860%
Oklahoma Municipal Power Authority	3.906%
Total	100.000%

Schedule Page: 402.2 Line No.: -1 Column: b

Turk Plant, a 600MW Ultra-supercritical coal unit, became operational in December 2012.

(4) Turk Power Station is jointly owned in the percentages shown below:

Southwestern Electric Power Company	73.33%
Arkansas Electric Cooperative Corporation	11.67%
East Texas Electric Cooperative	8.33%
Oklahoma Municipal Power Authority	6.67%
Total	100.000%

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.					
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)		
1	Kind of Plant (Run-of-River or Storage)				
2	Plant Construction type (Conventional or Outdoor)				
3	Year Originally Constructed				
4	Year Last Unit was Installed				
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00		
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0		
7	Plant Hours Connect to Load	0	0		
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions	0	0		
10	(b) Under the Most Adverse Oper Conditions	0	0		
11	Average Number of Employees	0	0		
12	Net Generation, Exclusive of Plant Use - Kwh	0	0		
13	Cost of Plant				
14	Land and Land Rights	0	0		
15	Structures and Improvements	0	0		
16	Reservoirs, Dams, and Waterways	0	0		
17	Equipment Costs	0	0		
18	Roads, Railroads, and Bridges	0	0		
19	Asset Retirement Costs	0	0		
20	TOTAL cost (Total of 14 thru 19)	0	0		
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000		
22	Production Expenses				
23	Operation Supervision and Engineering	0	0		
24	Water for Power	0	0		
25	Hydraulic Expenses	0	0		
26	Electric Expenses	0	0		
27	Misc Hydraulic Power Generation Expenses	0	0		
28	Rents	0	0		
29	Maintenance Supervision and Engineering	0	0		
30	Maintenance of Structures	0	0		
31	Maintenance of Reservoirs, Dams, and Waterways	0	0		
32	Maintenance of Electric Plant	0	0		
33	Maintenance of Misc Hydraulic Plant	0	0		
34	Total Production Expenses (total 23 thru 33)	0	0		
35	Expenses per net KWh	0.0000	0.0000		

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number. 3. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant. 5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."					
Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)			
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)			
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes. 7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.			
FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
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---	---	---------------------------------------	---

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
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						44
						45
						46

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	TL367 Layfield Extension		500.00	500.00	1	0.08		1
2								
3	Subtotal 500 kV in LA					0.08		1
4								
5	Total 500 kV SWEPCO					0.08		1
6								
7	345 kV in AR							
8	90-001 Chamber Springs	Clarksville 345	345.00	345.00	1	6.85		1
9	90-009 Flint Creek	GRDA GRDA 1 (Interconnect)	345.00	345.00	2	3.04		1
10	90-010 Flint Creek	CUS Brookline (Interconnect)	345.00	345.00	3	17.92		1
11	90-023 Chambers Spring	Tontitown	345.00	345.00	1	11.53		1
12	TL327 Turk (AR)	NW Texarkana	345.00	345.00	2	22.15		1
13	TL344 Flint Creek	Shipe Road	345.00	345.00	1	14.40		1
14								
15	Subtotal 345 kV in AR					75.89		6
16								
17	345 kV in LA							
18	90-005 Diana	Southwest Shreveport	345.00	345.00	3	3.30	7.50	1
19								
20	90-008 Southwest Shreveport	CLECO Dolet Hills	345.00	345.00	3	34.60		1
21		(Interconnect)						
22	90-011 Longwood	Entergy El Dorado	345.00	345.00	2	37.72		1
23		(Interconnect)						
24	90-012 Longwood	Southwest Shreveport	345.00	345.00	1	19.02		1
25	90-013 Longwood	Wilkes	345.00	345.00	3	3.06		1
26								
27	Subtotal 345 kV in LA					97.70	7.50	5
28								
29	345 kV in OK							
30	90-001 Chamber Springs	Clarksville 345	345.00	345.00	1	61.57		1
31								
32	Subtotal 345 kV in OK					61.57		1
33								
34								
35								
36					TOTAL	4,081.89	97.00	367

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	345 kV in TX							
2	90-002 Crockett	Entergy Grimes	345.00	345.00	3	26.40		1
3		(Interconnect)						
4	90-003 Lebrock	Pirkey	345.00	345.00	2	0.11	0.47	1
5					3	6.19		
6	90-004 Diana	Pirkey	345.00	345.00	2	0.15		1
7					3	24.60		
8	90-005 Diana	Southwest Shreveport	345.00	345.00	3	46.45		1
9	90-006 Diana	Welsh	345.00	345.00	3	23.69		1
10	90-007 Diana	Welsh	345.00	345.00	3	23.60		1
11	90-013 Longwood	Wilkes	345.00	345.00	3	35.34		1
12	90-014 Welsh	Welsh DC	345.00	345.00	3	0.48		1
13	90-015 Northwest Texarkana	Welsh	345.00	345.00	3	42.70	12.08	1
14					2	0.31		
15					1	1.31		
16	90-017 Welsh	Wilkes	345.00	345.00	3	30.63		1
17								
18	90-018 Crockett	Tenaska Rusk County	345.00	345.00	3	67.14		1
19	90-019 Lebrock	Pirkey	345.00	345.00	1	5.21		1
20					2	0.90		
21	90-022 Lebrock	Tenaska Rusk County	345.00	345.00	3	30.63		1
22								
23	90-905 Welsh	PSO Valliant (Interconnect)	345.00	345.00	3	86.49		1
24		w/tap to NW Texarkana			1	0.77		
25	TL90928 Valliant	NW Texarkana (TX Portion)	345.00	345.00	1	43.48		1
26	75000 (TL199) Welsh	Monticello	345.00	345.00	3	16.00		1
27	TL328 Turk (TX)	NW Texarkana	345.00	345.00	2	7.43		1
28								
29	Subtotal 345 kV in TX					520.01	12.55	17
30								
31	Total 345 kV SWEPCO					755.17	20.05	29
32								
33	161 kV in AR							
34	83-002 Chamber Springs	South Fayetteville	161.00	161.00	1	0.37		1
35					2	16.45		
36					TOTAL	4,081.89	97.00	367

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	TL189 Dyess	Beaver Dam	161.00	161.00	1	6.84		1
2					2	30.23		1
3					2	11.70		1
4					2	0.66		2
5	83-005 Dyess	Hyland	161.00	161.00	1	9.49		1
6					1	0.01		1
7					2	4.50		
8	83-006 East Centerton	East Rogers	161.00	161.00	1	9.18		1
9								
10	TL180 Flint Creek	East Centerton	161.00	161.00	1	1.96		1
11					1	8.07		1
12					1	7.09		1
13	83-009 Eureka Springs	SWPA Beaver Dam	161.00	161.00	2	1.25		1
14		(Interconnect)						
15	83-010 Eureka Springs	Entergy Harrison	161.00	161.00	1	0.94		1
16		(Interconnect)			2	4.40		
17	83-011 Eureka Springs	SWPA Table Rock	161.00	161.00	2	1.25		1
18		(Interconnect)						
19	83-012 Flint Creek	EDE Decatur South	161.00	161.00	2	0.03		1
20		(Interconnect)						
21	83-013 Flint Creek	Siloam Springs	161.00	161.00	1	5.44	2.29	1
22					2	1.68		
23	83-014 Hyland	Southeast Fayetteville	161.00	161.00	1	2.81		1
24	83-015 North Huntington	OGE Fort Smith	161.00	161.00	2	13.19		1
25		(Interconnect)						
26								
27	83-016 North Huntington	West Booneville	161.00	161.00	1	19.61		1
28	83-017 North Magazine	Danville	161.00	161.00	1	25.95		1
29	83-018 North Magazine	VBI (OG&E)	161.00	161.00	2	8.80		1
30								
31	83-020 Siloam Springs	GRDA Siloam Springs	161.00	161.00	2	2.06		1
32		(Interconnect)						
33	83-021 South Fayetteville	Southeast Fayetteville	161.00	161.00	1	2.96		1
34	83-022 North Magazine	West Booneville	161.00	161.00	1	13.96		1
35								
36					TOTAL	4,081.89	97.00	367

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	83-025 Chamber Springs	Flint Creek	161.00	161.00	1	4.01		1
2					2	10.50		1
3	TL283 Tontitown	Lowell	161.00	161.00	1	10.85		1
4					1	0.40		2
5	83-029 Lowell	Rogers	161.00	161.00	1	4.40		1
6	83-030 East Rogers	Rogers	161.00	161.00	1	4.60		1
7	83-032 Mattison Plant	Tontitown	161.00	161.00	1	0.23		1
8	83-033 Chamber Springs	Siloam Springs	161.00	161.00	1	7.56		1
9	83-034 Dyess	Van Asche	161.00	161.00	1	5.97		1
10	83-035 Fayetteville	Van Asche	161.00	161.00	1	4.18		1
11	83-036 Fayetteville	South Fayetteville	161.00	161.00	1	1.98		1
12	TL177 Flint Creek	Dyess Substation	161.00	161.00	1	5.63		2
13	TL177 Flint Creek	Dyess Substation	161.00	161.00	2	10.59		1
14	TL177 Flint Creek	Dyess Substation	161.00	161.00	1	5.46		1
15	TL177 Flint Creek	Dyess Substation	161.00	161.00	1	1.60		1
16	TL343 East Centerton	Shipe Road	161.00	161.00	1	3.35		1
17	TL360 Osburn Tap	Osburn Tap	161.00	161.00	1	1.61		2
18								
19	Subtotal 161 kV in AR					293.80	2.29	45
20								
21	Total 161 kV SWEPCO					293.80	2.29	45
22								
23	138 kV in AR							
24	81-009 Dequeen	PSO Craig Jct.	138.00	138.00	2	7.49		1
25		(Interconnect)						
26	81-044 North New Boston	Patterson	138.00	138.00	2	18.45		1
27								
28	81-847 Patterson	PSO Craig Jct.	138.00	138.00	1	26.47		1
29		(Interconnect)			2	0.48		
30	81-049 Northwest Texarkana	Patterson	138.00	138.00	2	8.26		1
31	81-050 Northwest Texarkana	Sugar Hill	138.00	138.00	1	0.78		1
32	81-054 Patterson	South Dierks	138.00	138.00	1	2.28		1
33					2	30.06		
34								
35								
36					TOTAL	4,081.89	97.00	367

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	81-055 Patterson	South Nashville	138.00	138.00	2	23.42	1.64	1
2								
3								
4	81-062 South Nashville	Entergy South Murfreesboro	138.00	138.00	2	19.54		1
5		(Interconnect)						
6	81-072 Bann	Southeast Texarkana	138.00	138.00	1	0.38		1
7	81-848 Mena	PSO Craig Jct.	138.00	138.00	1	28.22		1
8		(Interconnect)						
9	81-086 Sugar Hill	Turk	138.00	138.00	1	21.70		1
10	TL330 SE Texarkana	Turk	138.00	138.00	1	26.74		1
11	TL345 Turk	Hope	115.00	138.00	1	4.10		1
12								
13	Subtotal 138 kV in AR					218.37	1.64	13
14								
15	138 kV in LA							
16	81-001 Arsenal Hill	Fort Humbug w/tap to	138.00	138.00	1	4.53		1
17		Trichel Street			2	0.53		
18								
19	81-002 Arsenal Hill	Lieberman	138.00	138.00	2	19.90	1.03	1
20					1	1.10		
21	81-003 Arsenal Hill	Linwood	138.00	138.00	1	5.06		1
22								
23	81-004 Arsenal Hill	Longwood	138.00	138.00	2	15.58		1
24					3	0.84		
25	81-007 Center	Logansport	138.00	138.00	1	0.60		1
26	81-013 Flournoy	General Motors	138.00	138.00	1	0.58		1
27					2	0.98		
28	81-014 Flournoy	Longwood	138.00	138.00	2	12.22		1
29	81-015 Fort Humbug	South Shreveport	138.00	138.00	1	10.62		1
30	81-016 General Motors	Southwest Shreveport	138.00	138.00	1	1.28		1
31					2	3.06		
32	81-019 IPC Jefferson	Lieberman	138.00	138.00	1	0.72		1
33					2	6.48		
34	81-029 Lieberman	Red Point	138.00	138.00	1	9.40		1
35					2	24.17		
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	81-030 Lieberman	Longwood	138.00	138.00	1	1.83		1
2					2	7.80		
3	TL110 Linwood	South Shreveport w/tap to	138.00	138.00	1	2.45		1
4		Cedar Grove Tap	138.00	138.00	1	0.23		1
5	81-032 Linwood	Southwest Shreveport	138.00	138.00	1	8.96		1
6					2	0.26		
7								
8	81-033 Carthage POD	Logansport	138.00	138.00	2	4.38		1
9	81-034 Logansport	Stonewall	138.00	138.00	1	22.91		1
10								
11	81-039 Longwood	Scottsville	138.00	138.00	2	3.88		1
12	81-060 Red Point	Whitehurst	138.00	138.00	1	6.86		1
13								
14	TL129 Rock Hill	Southwest Shreveport	138.00	138.00	1	6.90		1
15			138.00	138.00	1	2.30		2
16			138.00	138.00	2	0.02		1
17			138.00	138.00	1	4.25		1
18	81-063 South Shreveport	Wallace Lake	138.00	138.00	2	11.18		1
19								
20	81-064 South Shreveport	Western Electric	138.00	138.00	1	0.10		1
21					2	5.34		
22	81-065 Southwest Shreveport	Western Electric w/tap to	138.00	138.00	1	8.14		1
23		Stonewall			2	4.18		
24	81-066 Trichel Street	Whitehurst	138.00	138.00	1	4.51		1
25	81-067 Wallace Lake	CLECO IPC Mansfield	138.00	138.00	2	6.86		1
26		(Interconnect)						
27	81-081 Port Robson	Wallace Lake	138.00	138.00	1	5.60		1
28	81-082 Bean	Port Robson	138.00	138.00	1	1.29		1
29	81-083 Bean	Caplis	138.00	138.00	1	2.92	0.08	1
30	TL129 South Shreveport	Southwest Shreveport	138.00	138.00	1	10.62	2.38	1
31	TL331 Caplis	McDade	138.00	138.00	2	7.87		
32	TL335 Haughton	Redpoint	138.00	138.00	2	2.95		1
33	TL334 McDade	Haughton	138.00	138.00	2	11.30		1
34	TL364 Port Robson	Benteler #1	138.00	138.00	1	4.10		1
35	TL365 Port Robson	Benteler #2	138.00	138.00	1	3.17		1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Subtotal 138 kV in LA					280.81	3.49	37
3	138 kV in OK							
4	81-009 Dequeen	PSO Craig Jct.	138.00	138.00	2	10.01		1
5		(Interconnect)						
6	81-847 Patterson	PSO Craig Jct.	138.00	138.00	1	9.44		1
7		(Interconnect)						
8	81-848 Mena	PSO Craig Jct.	138.00	138.00	1	17.82		1
9		(Interconnect)						
10								
11	Subtotal 138 kV in OK					37.27		3
12								
13	138 kV in TX							
14	81-005 Bann	IPC Domino	138.00	138.00	2	11.31		1
15	81-007 Center	Logansport	138.00	138.00	1	16.38		1
16	81-006 Bann	Northwest Texarkana	138.00	138.00	1	4.52	1.44	1
17								
18	81-008 Center	Tenaha	138.00	138.00	1	11.16		1
19	81-010 Diana	Lone Star South	138.00	138.00	1	0.12		1
20					2	12.38		1
21					1	0.13		1
22	81-011 Diana	Perdue	138.00	138.00	2	21.85		1
23	81-012 Diana	Piller Road w/tap to NGPL	138.00	138.00	1	2.42	3.23	1
24					2	11.86		
25								
26	81-017 Harrison Road	Knox Lee	138.00	138.00	2	12.87	2.50	1
27								
28	81-018 Harrison Road	Perdue w/tap to Liberty	138.00	138.00	1	2.76		1
29		City			2	22.08		
30								
31	81-019 IPC Jefferson	Lieberman	138.00	138.00	2	19.80		1
32								
33	81-020 IPC Jefferson	Jefferson Switching	138.00	138.00	1	1.42		1
34	81-021 Diana	Lake Lamond	138.00	138.00	1	22.98		1
35	81-022 Jefferson Switching	Marshall 138	138.00	138.00	2	16.60		1
36					TOTAL	4,081.89	97.00	367

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	81-023 Jefferson Switching	Wilkes	138.00	138.00	2	11.10		1
2								
3	81-024 Knox Lee	Northwest Henderson	138.00	138.00	1	7.10		1
4					2	10.78		
5	81-025 Knox Lee	Overton	138.00	138.00	1	23.91		1
6	81-026 Knox Lee	Pirkey	138.00	138.00	2	13.49		1
7	81-027 Knox Lee	Rock Hill	138.00	138.00	1	2.69		1
8					2	10.01		
9					1	2.21		
10	TL243 Knox Lee	South Texas Eastman	138.00	138.00	2	6.47		1
11								
12	81-033 Carthage POD	Logansport	138.00	138.00	1	23.20		1
13					2	17.78		
14	81-035 Lone Star South	Pittsburg	138.00	138.00	1	17.67		1
15	81-036 Lone Star South	Wilkes	138.00	138.00	1	0.12		1
16					2	10.87		
17	81-037 Piller Road	Whitney	138.00	138.00	1	3.23		1
18					2	9.76		
19								
20	TL244 Longwood	Scottsville	138.00	138.00	2	12.19		1
21	TL243 Marshall	Pirkey	138.00	138.00	2	6.53	2.32	1
22	81-041 North Mineola	RCEC Canton Tap	138.00	138.00	1	12.00		1
23		(Interconnect)	138.00	138.00		6.93		1
24			138.00	138.00	1	9.74		2
25	TL198 North Mineola	Grand Saline (Rayburn Count	138.00	138.00	1	0.30		2
26					1	0.04		1
27	81-042 Brady (Exxon Mobil)	North Mineola	138.00	138.00	2	16.88		1
28					1	0.37		
29					1	2.13		
30	81-043 Bann	North New Boston w/tap to	138.00	138.00	1	17.59		1
31		NW Texarkana			2	0.30		
32								
33	81-044 North New Boston	Patterson	138.00	138.00	2	5.41		1
34	81-045 North New Boston	Wilkes	138.00	138.00	2	46.79		1
35					2	0.15		
36					TOTAL	4,081.89	97.00	367

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	TL243 Eastex Switching	Whitney	138.00	138.00	1	3.27		1
2	Station				2	2.49		
3	81-048 Northwest Henderson	Overton	138.00	138.00	1	7.22		1
4					2	5.96		
5								
6	81-049 Northwest Texarkana	Patterson	138.00	138.00	1	0.19		1
7					2	6.55		
8					3	0.90		
9	81-050 Northwest Texarkana	Sugar Hill	138.00	138.00	1	10.34		1
10	81-056 Camp County	Petty	138.00	138.00	1	5.56		1
11	81-057 Petty	Wilkes	138.00	138.00	2	34.08		1
12	TL244 Pirkey	Scottsville	138.00	138.00	1	0.09		1
13					2	17.21		1
14					2	0.50		2
15					2	0.88		1
16	TL243 Pirkey	Whitney	138.00	138.00	2	15.53		1
17	81-061 Rock Hill	Southwest Shreveport	138.00	138.00	2	23.31		1
18	81-068 West Atlanta	Wilkes	138.00	138.00	1	0.35		1
19					2	31.68		
20	81-069 IPC Domino	West Atlanta w/tap to IPC	138.00	138.00	1	5.79		1
21					2	18.25		
22	81-070 Carthage POD	Rock Hill	138.00	138.00	1	9.52		1
23	81-072 Bann	Southeast Texarkana	138.00	138.00	1	11.34		1
24	81-073 Eastex Switching	Harrison Road	138.00	138.00	1	9.57		1
25	Station							
26	TL243 Eastex Switching	South Texas Eastman	138.00	138.00	2	0.83		1
27	Station							
28	81-078 Camp County	Pittsburg	138.00	138.00	1	4.34		1
29	81-079 Pittsburg	Winnsboro	138.00	138.00	1	20.32	0.89	1
30	81-845 Lake Pauline	WFEC Russell (Interconnect)	138.00	138.00	2	14.22		1
31	81-080 North Mineola	Winnsboro	138.00	138.00	1	25.14		1
32	81-085 Brady (Exxon Mobil)	Perdue	138.00	138.00	1	0.36		1
33					1	1.62		
34					2	10.31		
35								
36					TOTAL	4,081.89	97.00	367

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	81-900 (21048) Shamrock	West Childress	138.00	138.00	1	4.92		1
2					2	51.35		
3	81-901 (21085) Lake Pauline	West Childress	138.00	138.00	2	35.14		1
4								
5	Subtotal 138 kV in TX					887.51	10.38	64
6								
7	Total 138 kV SWEPCO					1,423.96	15.51	117
8	115 kV in AR							
9	81-038 Hope	AECC Fulton Plant	115.00	115.00	2	0.01		1
10		(Interconnect)						
11	81-051 Okay	Hope	115.00	138.00	1	15.50		1
12	81-052 Okay	Patterson	115.00	138.00	1	19.31		1
13	81-053 AECC Fulton Plant	Entergy Patmos	115.00	115.00	2	7.10		1
14	(Interconnect)	(Interconnect)						
15								
16	Subtotal 115 kV in AR					41.92		4
17								
18	115 kV in LA							
19	TL357 Interconnect	Jeld-Wen	115.00	115.00		0.64		1
20								
21	Subtotal 115 kV in LA					0.64		1
22								
23	115 kV in TX							
24	81-902 (21149) Shamrock	SPS Nichols (Interconnect)	115.00	115.00	1	14.24		1
25								
26	Subtotal 115 kV in TX					14.24		1
27								
28	Total 115 kV SWEPCO					56.80		6
29								
30	69 kV in AR							
31	66-005 Ashdown	Patterson	69.00	69.00	1	0.81		1
32					2	0.34		
33	66-006 Ashdown	Twelfth Street w/taps to	69.00	69.00	1	19.81		1
34		Sugar Hill & Nekoosa			2	0.70		
35								
36					TOTAL	4,081.89	97.00	367

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	66-007 Atlanta	Bloomburg	69.00	69.00	2	0.25		1
2	66-011 Southeast Texarkana	Texarkana Plant	69.00	69.00	1	0.24	0.20	1
3	66-012 Bann	Thirty Ninth Street w/taps	69.00	69.00	1	0.07	0.63	1
4		to Red Lick & Sugar Hill						
5	66-016 Bloomburg	Hosston w/taps to Rodessa	69.00	69.00	1	0.50		1
6		& Texas Eastern			2	8.45		
7								
8	66-017 Bloomburg	Texarkana Plant w/tap to	69.00	69.00	1	1.33		1
9		IPC			2	18.49		
10	66-018 Booneville	OGE Branch (Interconnect)	69.00	69.00	1	12.11		1
11	66-019 Booneville	West Booneville	69.00	69.00	1	2.64		1
12	66-033 Dequeen	Mena	69.00	69.00	1	5.63	1.78	1
13					2	34.52		
14	66-034 Dequeen	Nashville	69.00	69.00	1	0.04		1
15					2	28.75		
16	66-035 Dequeen	Patterson w/tap to Magnolia	69.00	69.00	1	1.56		1
17		Foreman			2	37.70		
18	66-036 Dierks	Mena w/tap to US Motors	69.00	69.00	1	10.29		1
19					2	30.31		
20	66-037 Dierks	South Dierks	69.00	69.00	1	1.25		1
21					2	0.61		
22	66-038 Dierks	West Murfreesboro	69.00	69.00	1	18.77		1
23	66-039 Dyess	Springdale	69.00	69.00	1	5.40		1
24								
25	66-041 Dyess	Springdale	69.00	69.00	2	1.99		1
26	TL154 Dyess	Springdale South	69.00	69.00	1	0.04		1
27	66-042 East Centerton	North Rogers w/tap to	69.00	69.00	1	9.90		1
28		Centerton						
29								
30	66-043 East Rogers	North Rogers	69.00	69.00	1	1.95		1
31	66-061 Greenland	Prairie Grove	69.00	69.00	2	8.04	0.52	1
32	66-062 Greenland	South Fayetteville	69.00	69.00	1	0.22		1
33					2	4.42		
34								
35								
36					TOTAL	4,081.89	97.00	367

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	66-063 Greenland	AECC VBI North	69.00	69.00	1	2.38		1
2		(Interconnect) w/tap to	69.00		2	2.25		1
3		Sefor	69.00		2	19.52		1
4	TL389 Greenland	VBI North	69.00	161.00	1	21.40		1
5	66-098 Midland	North Huntington w/tap to	69.00	161.00	1	9.44		1
6		Excelior			2	4.76		
7								
8	66-105 Murfreesboro West	Nashville w/tap to	69.00	69.00	1	2.04		1
9		Murfreesboro Uptown			2	10.73		
10	66-114 Patterson	Nekoosa Edwards	69.00	138.00	1	5.09		1
11								
12	66-121 Midland	OGE Howe (Interconnect) -	69.00	69.00	2	7.00		1
13		PSO Red Oak (Interconnect)						
14	66-124 Taylor Street	Texarkana Plant	69.00	69.00	1	0.20		1
15	66-126 Texarkana Plant	Twelfth Street W/tap to	69.00	69.00	1	4.94		1
16		Cooper Tire						
17								
18	66-127 Murfreesboro West	SWPA Narrows Dam	69.00	69.00	1	2.83		1
19		(Interconnect)			2	3.87		
20	66-129 AECC Fitzhugh	OGE Helberg (Interconnect)	69.00	69.00	1	2.44		1
21	(Interconnect)							
22	66-133 AECC VBI North	OGE VBI (Interconnect)	69.00	69.00	2	0.04		1
23	(Interconnect)							
24	66-206 Nashville	Okay	69.00	69.00	2	14.13		1
25	TL388 North Huntington	Waldron	69.00	161.00	1	18.53		1
26	66-218 Prairie Grove	Siloam Springs	69.00	69.00	1	1.19		1
27					2	19.37		
28	66-640 North Huntington	Waldron (N.O.)	69.00	69.00	1	14.21	6.94	1
29								
30	Subtotal 69 kV in AR					433.49	10.07	39
31								
32	69 kV in LA							
33	66-001 Arsenal Hill	Brooks Street	69.00	69.00	1	1.77		1
34	TL114 Shreveport 69KV Loop		69.00	138.00	1	1.74		1
35	66-002 Arsenal Hill	North Market	69.00	69.00	1	2.20		1
36					TOTAL	4,081.89	97.00	367

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	66-004 Arsenal Hill	Waterworks	69.00	69.00	1	2.55		1
2	66-003 Arsenal Hill	Shed Road	69.00	69.00	1	0.79		1
3					2	0.99		
4	66-016 Bloomburg	Hosston w/taps to Rodessa	69.00	69.00	2	12.00		1
5		& Texas Eastern						
6	66-021 Broadmoor	Fern Street	69.00	69.00	1	1.74	2.73	1
7	TL376 Brooks Street	Edwards Street	69.00	138.00	1	0.85		1
8	66-023 Brownlee Road	Minden Road	69.00	69.00	2	4.37		1
9	66-024 Brownlee Road	North Market	69.00	69.00	1	0.21		1
10					2	4.49		
11								
12	66-044 Edwards Street	Fort Humbug	69.00	69.00	1	0.68	0.56	1
13					2	0.21		
14	66-045 Ellerbe Road	Fern Street	69.00	69.00	1	2.37		1
15	66-046 Ellerbe Road	Lucas	69.00	69.00	1	3.03		1
16	66-047 Ellerbe Road	South Shreveport w/tap to	69.00	138.00	1	3.02		1
17		Forbing Road						
18	66-054 Flournoy	Hardy Street	69.00	69.00	1	8.77		1
19					2	1.37		
20	66-055 Flournoy	Summer Grove w/taps to	69.00	69.00	1	1.83		1
21		American Pump & Woolworth			2	8.84		
22	66-056 Flournoy	Woodlawn w/taps to Karnack	69.00	69.00	1	34.42		1
23		& Midvalley			2	8.55		
24	66-065 Hardy Street	Midway	69.00	69.00	1	1.17		1
25	66-067 Hardy Street	Waterworks	69.00	69.00	1			1
26	66-070 Hosston	North Benton w/tap to Mott	69.00	69.00	1	27.73		1
27								
28								
29								
30	66-071 Hosston	Superior w/tap to Belcher	69.00	69.00	2	14.98		1
31								
32	66-072 Hosston	Superior	69.00	69.00	1	6.65		1
33					2	3.80		
34	66-076 Jefferson	Superior	69.00	69.00	2	3.40		1
35	66-086 Logansport	Stanley (PHEC)	69.00	69.00	1	6.82	0.18	1
36					TOTAL	4,081.89	97.00	367

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	66-092 Lucas	Wallace Lake w/tap to Finne	69.00	69.00	1	5.29	2.65	1
2					2	0.49		
3	TL358 Marthaville	Robeline	69.00	69.00	1	8.26		1
4	66-099 Midway	Summer Grove w/tap to South	69.00	69.00	1	8.29		1
5		Shreveport			2	3.90		
6								
7	66-100 Minden Road	Shed Road	69.00	69.00	2	1.70		1
8	66-320 Red Point	Bellevue w/tap to Dogwood	69.00	69.00	1	12.05		1
9	66-321 Calumet	LS #12457 w/tap to JD Ward	69.00	69.00	1	4.96		1
10								
11	66-331 Blanchard	North Market	69.00	69.00	2	13.16		1
12	66-332 Calumet	Red Point	69.00	69.00	1	4.24		1
13	TL349 Belmont	Many	69.00	69.00		10.38		1
14	TL351 Many	Noble	69.00	69.00		18.80		1
15	TL350 Many	Negreet	69.00	69.00		12.63		1
16	TL352 Hornbeck	N Leesville	69.00	69.00		13.00		1
17	TL353 Belmont	Marthaville	69.00	69.00	2	1.84		1
18					1	9.06		1
19	TL348 E Leesville	N Leesville	69.00	69.00		2.50		1
20	TL347 E Leesville	Hicks	69.00	69.00		16.38		1
21	TL355 Interconnect	Verda	13.80	69.00		6.42		1
22	TL354 Bayou-Pierre	Kingston	69.00	69.00		9.00		
23								
24	Subtotal 69 kV in LA					333.69	6.12	41
25								
26	69 kV in TX							
27	66-007 Atlanta	Bloomburg	69.00	69.00	2	7.75		1
28	66-008 Atlanta	Linden W/tap to West	69.00	69.00	1	0.99		1
29		Atlanta			2	12.50		
30	66-009 Bann	New Boston w/tap to Lone	69.00	69.00	1	16.86		1
31		Star and Red River						
32								
33	66-010 Bann	Texarkana Operations Center	69.00	69.00	1	6.43		1
34								
35	66-012 Bann	Thirty Ninth Street w/taps	69.00	69.00	1	9.37		1
36					TOTAL	4,081.89	97.00	367

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1		to Red Lick & Sugar Hill			2	1.20		
2								
3	66-013 Beckville	L.A. Pacific	69.00	69.00	2	6.60		1
4	66-014 Beckville	Poynter	69.00	69.00	1	5.58	0.63	1
5					2	18.43		
6	66-015 Beckville	Rock Hill	69.00	69.00	2	4.10		1
7	66-016 Bloomburg	Hosston w/taps to Rodessa	69.00	69.00	1	1.86		1
8		& Texas Eastern						
9	66-017 Bloomburg	Texarkana Plant w/tap to	69.00	69.00	1	1.64		1
10		IPC						
11	66-025 Carthage	Rock Hill	69.00	69.00	1	0.93		1
12					2	10.49		
13	66-026 Carthage	L.A. Pacific	69.00	69.00	2	2.30		1
14	66-027 Clarksville	Greggton w/taps to MidVally	69.00	69.00	1	8.49		1
15		& Texoma						
16	66-028 Clarksville	Sabine w/tap to Service	69.00	69.00	1	1.85		1
17		Pipeline			2	7.11		
18	66-029 Clarksville	Perdue	69.00	69.00	1	7.29		1
19	66-030 Clarksville	Perdue	69.00	69.00	1	6.32		1
20					2	0.65		
21	66-031 Daingerfield	Hughes Springs w/tap to	69.00	69.00	1	2.54		1
22		Lone Star & Air Products	69.00			6.97		1
23			69.00			0.08		1
24			69.00	69.00	1	1.68		1
25	TL209 Hughes Springs	Mt Pleasant	69.00	69.00	1	4.76		1
26	66-032 Daingerfield	Mount Pleasant	69.00	69.00	1	1.68		1
27					1	1.30		1
28					2	14.25		
29	TL373 Evenside	Northwest Henderson	69.00	138.00	1	6.40		1
30	66-049 Evenside	Poynter	69.00	69.00	1	3.66		1
31	66-050 Evenside	Sawmill w/taps to Sohio	69.00	69.00	1	14.89		1
32		Pump & North Laneville						
33								
34								
35								
36					TOTAL	4,081.89	97.00	367

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	66-056 Flournoy	Woodlawn w/taps to Karnack	69.00	69.00	1	33.22		1
2		& Midvalley			2	0.35		
3								
4								
5	66-057 Gilmer	Perdue	69.00	69.00	1	11.44		1
6	66-058 Gilmer	Pittsburg w/tap to	69.00	69.00	1	24.47		1
7		Pittsburg Steel						
8	66-059 Grand Saline	Mineola	69.00	69.00	1	6.81	6.99	1
9	66-060 Grand Saline	Quitman w/tap to Alba	69.00	69.00	1	25.01		1
10								
11								
12								
13	66-064 Greggton	Lake Lamond	69.00	69.00	1	2.66		1
14	66-068 Hawkins	Mineola	69.00	69.00	1	1.24		1
15					2	17.42		1
16	TL211 Mineola	Gladewater/tap - Pump Stati	69.00	69.00	1	0.24		1
17	66-069 Hawkins	Perdue	69.00	69.00	1	10.90		1
18	66-073 Hughes Springs	Linden	69.00	69.00	1	0.25		1
19					2	15.45		
20	66-074 Hughes Springs	Lone Star South w/tap to	69.00	69.00	1	8.38		1
21		Air Products						
22	66-075 Jefferson	North Marshall w/tap to	69.00	69.00	2	13.65		1
23		Woodlawn						
24	66-076 Jefferson	Superior	69.00	69.00	2	18.30		1
25	66-077 Kilgore	Overton	69.00	69.00	1	4.72	0.07	1
26					2	7.70		
27	66-078 Kilgore	Sabine	69.00	69.00	1	3.49	0.70	1
28					2	2.12		
29	66-079 Kilgore	Whitney	69.00	69.00	1	8.94	0.04	1
30					2	7.40		
31	66-080 Knox Lee	Southeast Longview	69.00	69.00	1	5.87		1
32								
33	66-081 Lake Lamond	Longview	69.00	69.00	1	3.14		1
34	66-082 Lake Lamond	Southeast Longview w/tap to	69.00	69.00	1	8.66		1
35		Big Three						
36					TOTAL	4,081.89	97.00	367

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	66-083 Lake Lamond	Longview Heights	69.00	69.00	1	7.16	2.70	1
2								
3	66-087 Lone Star Power	Lone Star South	69.00	69.00	1	0.90	0.73	1
4	Plant							
5	66-088 Longview	Whitney	69.00	69.00	1	2.59		1
6								
7	TL208 Longview Heights	Whitney	69.00	69.00	1	4.18		1
8	TL208 Longview Heights	Marshall 69	69.00	138.00	1	0.04		1
9	TL371 Longview Heights	Hallsville	69.00	138.00	1	6.54		1
10	TL372 Hallsville	Marshall	69.00	138.00	1	11.15		1
11	66-094 Marshall	North Marshall	69.00	69.00	2	3.49		1
12	66-095 Marshall	Rock Hill w/tap to Blocker	69.00	69.00	1	15.94	0.29	1
13								
14	66-101 Mineola	North Mineola	69.00	69.00	1	1.61	0.68	1
15					2	0.69		
16	66-102 Mount Pleasant	New Boston w/taps to Naples	69.00	69.00	1	1.80		1
17		& Cookville			2	6.43		
18						33.94		
19	TL213 Texarkana Plant - Ban	De Kalb - Mount Pleasant	69.00	138.00	1	13.16		1
20	TL384 Mount Pleasant	New Boston	69.00	138.00	1	19.50		1
21	66-107 New Boston	North New Boston	69.00	69.00	1	1.30		1
22								
23								
24	66-115 Petty	Pilgrim's Pride w/taps to	69.00	69.00	1	1.55		1
25		Winfield, Mount Vernon &						
26		West Mount Pleasant						
27	66-116 Petty	Pilgrim's Pride w/taps to	69.00	69.00	1	15.66		1
28		Winfield, Mount Vernon &			2	0.67		
29		West Mount Pleasant						
30	66-122 Southeast Longview	Whitney w/tap to Letoureau	69.00	69.00	1	4.68		1
31								
32								
33	66-123 Taylor Street	Texarkana Operations Center	69.00	69.00	1	2.96		1
34	TL223 Taylor Street	Bann	69.00	69.00	1	0.01		1
35	66-124 Taylor Street	Texarkana Plant	69.00	69.00	1	2.86		1
36					TOTAL	4,081.89	97.00	367

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	66-125 Taylor Street	Thirty Ninth Street	69.00	69.00	1	2.40		1
2	66-128 Winfield	Winnsboro w/taps to Mount	69.00	69.00	1	18.69	2.71	1
3		Vernon & Texoma			2	12.90		
4								
5	66-203 Mount Pleasant	Petty	69.00	69.00	1	2.06		1
6	TL378 Mount Pleasant	West Mount Pleasant	69.00	138.00	1	3.04		1
7	66-210 North Mineola	Quitman	69.00	69.00			9.42	1
8	66-212 Northwest Henderson	Poynter	69.00	69.00	1	2.62		1
9					2	0.63		
10	66-213 Overton	Turnertown	69.00	69.00	1	6.02		1
11					2	2.27		
12	66-217 Pittsburg	Winnsboro w/tap to Ferndale	69.00	69.00	1	23.17	0.93	1
13		Lake						
14	66-219 Quitman	Winnsboro w/tap to Quitman	69.00	69.00	1	11.74	15.72	1
15		Magnolia						
16	66-330 Carthage	Murvaul REC	69.00	69.00	1	2.62	1.35	1
17								
18	66-624 Vernon Main Street	Frederick Jct.	69.00	69.00	1	7.19		1
19	66-633 Marshall 138	Marshall 69	69.00	69.00	1	0.11		1
20	66-800 (21046) Northwest	West Childress w/tap to	69.00		1	1.82		1
21			69.00		1	19.05		1
22	Memphis	Amoco			2	0.80		
23	TL297 Clarendon	Jericho	69.00	69.00	1	6.22		1
24					1	12.50		1
25	TL297 Estelline	Clarendon (Interconnect SPS	69.00	69.00	1	14.20		1
26	66-803 (21176) Vernon Main	WFEC Russell (Interconnect)	69.00	69.00	2	4.32		1
27	TL302 Vernon Main St	North Vernon	69.00	69.00	1	0.02		1
28	66-804 (21200) Shamrock	SPS Magic City	69.00	69.00	1	0.85		1
29		(Interconnect)			2	16.92		
30	TL381 Clarendon	Northwest Memphis	69.00	69.00	1	12.77		1
31	TL375 Marshall	Rockhill	69.00	138.00	1	2.25		1
32	TL379 Blocker Tap		69.00	138.00	1	0.13		1
33								
34	Subtotal 69 kV in TX					784.90	42.96	89
35								
36					TOTAL	4,081.89	97.00	367

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Total 69 kV SWEPCO					1,552.08	59.15	169
2								
3	Line Costs and expenses are	not available by individual						
4	transmission line.	Total shown in Column j-p						
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
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35								
36					TOTAL	4,081.89	97.00	367

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1272 ACSR								1
								2
								3
								4
								5
								6
								7
								8
2x795.0 ACSR								9
2x1431.0 ACSR								10
2156.0 ACSR								11
2x795.0 ACSR								12
954.0 ACSR								13
2x954.0 ACSR								14
								15
								16
								17
								18
2156.0 ACSR								19
2x795.0 ACSR								20
2156.0 ACSR								21
								22
2x1024.0 ACAR								23
								24
2x795.0 ACSR								25
2x1024.0 ACAR								26
								27
								28
								29
								30
2x795.0 ACSR								31
								32
								33
								34
								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
2x1024.0 ACAR								2
								3
2x1024.0 ACAR								4
2x1272.0 ACSR								5
2x1024.0 ACAR								6
								7
2156.0 ACSR								8
2156.0 ACSR								9
2156.0 ACSR								10
2x1024.0 ACAR								11
2156.0 ACSR								12
2156.0 ACSR								13
2156.0 ACSR								14
2156.0 ACSR								15
2156.0 ACSR								16
2x795.0 ACSR								17
2x1024.0 ACAR								18
2x1272.0 ACSR								19
								20
2x1024.0 ACAR								21
2x1272.0 ACSR								22
2156.0 ACSR								23
2156.0 ACSR								24
2-954 ACSR								25
2156 ACSR								26
954.0 ACSR								27
								28
								29
								30
								31
								32
								33
1272.0 ACSR								34
2x397.0 ACSR								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156.0 ACSR								1
666.0 ACSR								2
1020.0 ACCC/TW								3
2156.0 ACSR								4
1272.0 AAC								5
1272.0 ACSR								6
2x397.0 ACSR								7
1272.0 ACSR								8
1590.0 ACSR								9
2156.0 ACSR								10
1590.0 ACSR								11
2156.0 ACSR								12
795.0 ACSR								13
								14
666.0 ACSR								15
								16
795.0 ACSR								17
								18
795.0 ACSR								19
								20
2x397.0 ACSR								21
								22
2x397.0 ACSR								23
1272.0 ACSR								24
397.0 ACSR								25
795.0 ACSR								26
397.0 ACSR								27
1272.0 ACSR								28
250.0 CW								29
								30
2x397.0 ACSR								31
								32
2x397.0 ACSR								33
397.0 ACSR								34
								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1272.0 ACSR								1
336.4 ACSR								2
4/0 CU								3
1272.0 ACSR								4
4/0 CU								5
1272.0 ACSR								6
795.0 ACSR								7
								8
								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
								13
								14
								15
2156 ACSR								16
1272.0 SD								17
2x397.0 ACSR								18
2x266.8 ACSR								19
959 ACSR								20
1272.0 AAC								21
1272.0 ACSR								22
1024.0 ACAR								23
2x266.8 ACSR								24
755.0 ACAR								25
666.0 ACSR								26
795.0 ACSR								27
666.0 ACSR								28
1272.0 AAC								29
666.0 ACSR								30
795.0 ACSR								31
2156.0 ACSR								32
336.4 ACSR								33
1272.0 ACSR								34
2x397.0 ACSR								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156.0 ACSR								1
2x266.8 ACSR								2
1533.3 ACSR/TW								3
397 ACSR								4
1272.0 AAC								5
1272.0 ACSR								6
1703.0 ACAR								7
755.0 ACAR								8
1272.0 ACSR								9
795.0 ACSR								10
2x397.0 ACSR								11
2x397.0 ACSR								12
397.0 ACSR								13
1590.0 ACSR								14
1590.0 ACSR								15
2x397.0 ACSR								16
1926.9 ACSR/TW								17
666.0 ACSR								18
795.0 ACSR								19
2x397.0 ACSR								20
								21
1272.0 ACSR								22
2x795.0 ACSR								23
2x397.0 ACSR								24
666.0 ACSR								25
								26
1590.0 ACSR								27
1590.0 ACSR								28
1590.0 ACSR								29
1272.0 ACSR								30
								31
1590.0 ACSR								32
4/0 ACSR								33
1533 ACSR								34
1533 ACSR								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
397.0 ACSR								5
								6
1272.0 ACSR								7
795.0 ACSR								8
2x397.0 ACSR								9
795.0 ACSR								10
								11
								12
								13
								14
1024.0 ACAR								15
755.0 ACAR								16
2156.0 ACSR								17
397.0 ACSR								18
795.0 ACSR								19
2x336.0&397.0 ACS								20
2x666.0&795.0 ACS								21
2x397.0 ACSR								22
2x397.0 ACSR								23
1272.0 ACSR								24
2x336.0&397.0 ACS								25
336.4 ACSR								26
1272.0 ACSR								27
2x397.0 ACSR								28
1272.0 ACSR								29
2x397.0 ACSR								30
397.0 ACSR								31
336.4 ACSR								32
397.0 ACSR								33
795.0 ACSR								34
1590.0 ACSR								35
1024.0 ACAR								
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Electric Power Company	(1) ☒ An Original (2) ☐ A Resubmission	1 / 1	End of 2018/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2x336.0 ACSR								1
2x795.0 ACSR								2
2x397.0 ACSR								3
								4
								5
1024.0 ACAR								6
1272.0 SD								7
2156.0 ACSR								8
1272.0 ACSR								9
1272.0 ACSR								10
								11
1272.0 ACSR								12
2x397.0 ACSR								13
2x397.0 ACSR								14
2x477.0 ACSR								15
2x1033.5 ACSR								16
397.0 ACSR								17
1024.0 ACAR								18
666.0 ACSR								19
1024.0 ACAR								20
397.0 ACSR								21
1272.0 ACSR								22
1272.0 ACSR								23
1272.0 ACSR								24
								25
2x795.0 ACSR								26
								27
1272.0 ACSR								28
1590 ACSR								29
477.0 ACSR								30
1590 ACSR								31
1272.0 ACSR								32
2x397.0 ACSR								33
2x397.0 ACSR								34
								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477.0 ACSR								1
								2
477.0 ACSR								3
								4
								5
								6
								7
								8
1272.0 AAC								9
1272.0 ACSR								10
1591 ACSR								11
1590 ACSR								12
1272.0 ACSR								13
666.0 ACSR								14
								15
								16
								17
								18
336.4 kCM ACSR								19
								20
								21
								22
								23
4/0 ACSR								24
								25
								26
								27
								28
								29
								30
2x397.0 ACSR								31
								32
1272.0 ACSR								33
2x397.0 ACSR								34
397.0 ACSR								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
397.0 ACSR								1
1272.0 ACSR								2
1272.0 ACSR								3
								4
266.8 ACSR								5
								6
								7
266.8 ACSR								8
4/0 ACSR								9
4/0 ACSR								10
4/0 ACSR								11
4/0 ACSR								12
795.0 ACSR								13
								14
4/0 ACSR								15
								16
2/0 ACSR								17
4/0 ACSR								18
397.0 ACSR								19
477.0 ACSR								20
397.0 ACSR								21
								22
266.8 ACSR								23
336.4 ACSR								24
666.0 ACSR								25
2x397.0 ACSR								26
795 ACSR								27
1272.0 AAC								28
1272.0 ACSR								29
336.4 ACSR								30
2x397.0 ACSR								31
477.0 ACSR								32
336.4 ACSR								33
								34
								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2/0 ACSR								1
336.4 ACSR								2
1272 ACSR								3
1272 ACSR								4
2/0 ACSR								5
1233.6 ACSR								6
4/0 ACSR								7
2/0 ACSR								8
4/0 ACSR								9
1272.0 ACSR								10
								11
4/0 ACSR								12
								13
1272.0 ACSR								14
2x336.0 ACSR								15
2x397.0 ACSR								16
4/0 ACSR								17
336.4 ACSR								18
4/0 ACSR								19
795.0 ACSR								20
								21
336.4 ACSR								22
								23
559.0 ACAR								24
795 ACSR								25
477.0 ACSR								26
								27
477.0 ACSR								28
								29
								30
								31
								32
2x397.0 ACSR								33
1233.6 ACSR								34
1272.0 ACSR								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1272.0 ACSR								1
2500.0 CU								2
2x397.0 ACSR								3
266.8 ACSR								4
								5
266.8 ACSR								6
1233.6 ACSR								7
1233.6 ACSR								8
2x203.2 ACSR								9
1233.0 ACSR								10
								11
666.0 ACSR								12
								13
2x397.0 ACSR								14
397.0 ACSR								15
1233.6 ACSR								16
								17
397.0 ACSR								18
								19
1/0 ACSR								20
397.0 ACSR								21
397.0 ACSR								22
4/0 ACSR								23
666.0 ACSR								24
666.0 ACSR								25
479 ACSR								26
266.8 ACSR								27
397.0 ACSR								28
4/0 ACSR								29
266.8 ACSR								30
4/0 ACSR								31
336.4 ACSR								32
4/0 ACSR								33
266.8 ACSR								34
1/0 ACSR								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2/0 ACSR								1
397.0 ACSR								2
336.4 ACSR								3
477.0 ACSR								4
666.0 ACSR								5
795.0 ACSR								6
2x397.0 ACSR								7
4/0 ACSR								8
2/0 ACSR								9
266.8 ACSR								10
477.0 ACSR								11
266.8 ACSR								12
795 kCM ACSR								13
795 kCM ACSR								14
795 kCM ACSR								15
336.4 kCM ACSR								16
336.4 kCM ACSR								17
336.4 kCM ACSR								18
336.4 kCM ACSR								19
336.4 kCM ACSR								20
336.4 kCM ACSR								21
								22
								23
								24
								25
								26
397.0 ACSR								27
397.0 ACSR								28
								29
								30
2/0 ACSR								31
397.0 ACSR								32
477.0 ACSR								33
666.0 ACSR								34
								35
1272.0 ACSR								
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2x397.0 ACSR								1
477.0 ACSR								2
397.0 ACSR								3
397.0 ACSR								4
4/0 ACSR								5
666.0 ACSR								6
# 2 CU (7 Strand)								7
								8
4/0 ACSR								9
								10
336.4 ACSR								11
								12
397.0 ACSR								13
2/0 ACSR								14
755.0 ACAR								15
2/0 ACSR								16
397.0 ACSR								17
477.0 ACSR								18
2x397.0 ACSR								19
								20
336.4 ACSR								21
397.0 ACSR								22
4/0 ACSR								23
1272 ACSR								24
1272 ACSR								25
397.0 ACSR								26
1272 ACSR								27
								28
1272 ACSR								29
477.0 ACSR								30
2/0 ACSR								31
266.8 ACSR								32
								33
								34
								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477.0 ACSR								1
795.0 ACSR								2
397.0 ACSR								3
								4
								5
2x336.0 ACSR								6
2x397.0 ACSR								7
666.0 ACSR								8
1590 ACSR								9
954 ACSR								10
954 ACSR								11
1272.0 ACSR								12
1272.0 ACSR								13
397.0 ACSR								14
477.0 ACSR								15
								16
266.8 ACSR								17
397.0 ACSR								18
4/0 ACSR								19
1233.6 ACSR/TW								20
1272 ACSR								21
666.0 ACSR								22
								23
								24
1272.0 AAC								25
								26
								27
1272.0 AAC								28
4/0 ACSR								29
477.0 ACSR								30
1024.0 ACAR								31
2/0 ACSR								32
2x795.0 ACSR								33
666.0 ACSR								34
666.0 ACSR								35
1272.0 ACSR								
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 1 / 1	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
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								16
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								27
								28
								29
								30
								31
								32
								33
								34
								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	NO LINES ADDED						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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16							
17							
18							
19							
20							
21							
22							
23							
24							
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26							
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32							
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35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
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									41
									42
									43
									44

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ABBOTT - AR	D	34.50	12.47	
2	ASHDOWN 69/12 - AR	D	69.00	12.47	
3	BLOOMBURG - AR	D	69.00	12.47	
4	BONANZA - AR	T	161.00	34.50	
5	BONANZA - AR	T	34.50	12.47	
6	BONANZA - AR	T	34.50		
7	BOONEVILLE - AR	D	69.00	12.50	
8	CENTERTON - AR	D	161.00	12.47	
9	CHAMBERS SPRING - AR	T	345.00	161.00	13.80
10	DEQUEEN - AR	T	138.00	72.60	
11	DEQUEEN - AR	T	69.00	12.47	
12	DEQUEEN - AR	T	69.00	12.50	
13	DEQUEEN - AR	T	69.00	34.50	
14	DEQUEEN - AR	T	12.00		
15	DEQUEEN - AR	T	69.00		
16	DIERKS - AR	D	7.62		
17	DIERKS - AR	D	69.00	12.47	
18	DIXIELAND - AR	D	69.00	12.47	
19	DIXIELAND - AR	D	69.00	12.50	
20	DIXIELAND - AR	D	161.00	13.09	
21	DYESS - AR	T	69.00		
22	DYESS - AR	T	69.00	12.47	
23	DYESS - AR	T	161.00	69.00	7.62
24	EAST CENTERTON - AR	T	161.00	69.00	7.20
25	EAST CENTERTON - AR	T	161.00	69.00	12.47
26	EAST CENTERTON - AR	T	69.00		
27	EAST ROGERS - AR	T	69.00		
28	EAST ROGERS - AR	T	161.00	69.00	
29	EAST ROGERS - AR	T	161.00		
30	EUREKA SPRINGS 161KV - AR	T	161.00	34.50	
31	EUREKA SPRINGS 161KV - AR	T	161.00	34.50	
32	FARMINGTON - AR	D	161.00	12.47	
33	FAYETTEVILLE (SW) - AR	D	161.00	12.47	
34	FAYETTEVILLE (SW) - AR	D	12.00		
35	FLINT CREEK SUB - AR	T	345.00	161.00	13.80
36	FOREMAN - AR	D	69.00	12.47	
37	FORMAN-MAGNOLIA - AR	D	69.00	2.40	
38	GREENLAND - AR	D	69.00	12.47	
39	GREENWOOD - AR	D	34.50	12.00	
40	GREGG STREET - AR	D	161.00	12.47	

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HOLOX - AR	D	69.00	12.47	
2	HUNTINGTON - AR	T	69.00	13.09	
3	HUNTINGTON - AR	T	69.00	34.50	
4	HYLAND - AR	D	161.00	12.47	
5	HYLAND - AR	D	12.00		
6	JENNY LIND - AR	D	34.50	7.20	
7	JENNY LIND - AR	D	34.50	7.20	
8	LOCKESBURG (NEW) - AR	D	69.00	12.00	
9	LOWELL (SEP) - AR	D	161.00	12.47	
10	MENA - AR	T	69.00	12.47	
11	MENA - AR	T	69.00	34.50	
12	MENA - AR	T	138.00	69.00	13.80
13	MENA - AR	T	12.00		
14	MENA - AR	T	69.00		
15	MIDLAND (SW) - AR	D	69.00	12.47	
16	MURFREESBORO UPTOWN - AR	D	69.00	12.00	
17	MURFREESBORO WEST - AR	D	69.00	13.09	
18	NASHVILLE 69KV - AR	D	69.00	12.47	
19	NASHVILLE 69KV - AR	D	69.00	36.00	
20	NASHVILLE 69KV - AR	D	69.00	36.29	
21	NASHVILLE 69KV - AR	D	12.47		
22	NASHVILLE 69KV - AR	D	69.00		
23	NORTH HUNTINGTON - AR	T	69.00		
24	NORTH HUNTINGTON - AR	T	161.00	69.00	
25	NORTH HUNTINGTON - AR	T	161.00	69.00	12.00
26	NORTH ROGERS - AR	D	69.00	12.50	
27	NORTH ROGERS - AR	D	12.00		
28	OKAY - AR	T	138.00	70.50	13.09
29	OKAY - AR	T	69.00	12.47	
30	OKAY - AR	T	69.00	34.50	
31	OSBURN - AR	D	161.00	13.09	
32	PATTERSON - AR	T	138.00	70.50	13.09
33	PATTERSON - AR	T	138.00		
34	PLEASANT HILL - AR	D	69.00	13.09	
35	PRAIRIE GROVE - AR	D	69.00	13.09	
36	REEVES ROAD - AR	D	161.00	13.09	
37	REEVES ROAD - AR	D	161.00	34.50	
38	REEVES ROAD - AR	D	161.00	13.09	
39	ROGERS - AR	D	12.00		
40	ROGERS - AR	D	161.00	12.47	

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SHIPE ROAD - AR	T	345.00	161.00	13.80
2	SILOAM SPRINGS 161KV - AR	T	161.00	69.00	7.62
3	SILOAM SPRINGS 161KV - AR	T	69.00		
4	SOUTH DIERKS - AR	T	138.00	72.60	13.20
5	SOUTH FAYETTEVILLE - AR	T	161.00	69.00	
6	SOUTH FAYETTEVILLE - AR	T	161.00	12.47	
7	SOUTH FAYETTEVILLE - AR	T	12.00		
8	SOUTH FAYETTEVILLE - AR	T	161.00		
9	SOUTH FAYETTEVILLE - AR	T	69.00		
10	SOUTH FAYETTEVILLE - AR	T	161.00	69.00	12.47
11	SOUTH NASHVILLE - AR	D	69.00		
12	SOUTH NASHVILLE - AR	D	138.00	12.47	
13	SOUTH SPRINGDALE - AR	D	161.00	12.47	
14	SOUTH SPRINGDALE - AR	D	161.00	12.50	
15	SOUTHEAST FAYETTEVILLE - AR	D	161.00	12.50	
16	SOUTHEAST FAYETTEVILLE - AR	D	161.00	12.47	
17	SOUTHEAST TEXARKANA - AR	T	138.00	72.60	13.20
18	SPRINGDALE - AR	D	69.00	12.47	
19	SPRINGDALE - AR	D	12.00		
20	SUGAR HILL (SW) - AR	T	138.00	72.60	12.47
21	SUGAR HILL (SW) - AR	T	138.00	12.47	
22	TEXARKANA PLANT - AR	D	69.00	12.50	
23	TONTITOWN - AR	T	345.00	161.00	13.80
24	TONTITOWN - AR	T	161.00		
25	TURK - AR	T	138.00	115.00	13.20
26	TURK - AR	T	138.00	115.00	13.20
27	TURK - AR	T	345.00	138.00	34.50
28	TWELFTH STREET (SW) - AR	D	69.00	12.50	
29	U.S. MOTORS - AR	D	69.00	4.16	
30	VAN ASCHE - AR	D	161.00	12.47	
31	VAN ASCHE - AR	D	12.47		
32	WALDRON - AR	D	12.00		
33	WALDRON - AR	D	69.00	12.47	
34	WALDRON - AR	D	69.00	13.09	
35	WEST BOONEVILLE - AR	T	161.00	69.00	
36	ARSENAL HILL - LA	T	138.00	70.50	12.47
37	ARSENAL HILL - LA	T	69.00	12.47	
38	ARSENAL HILL - LA	T	12.00		
39	ARSENAL HILL - LA	T	138.00		
40	ARSENAL HILL - LA	T	138.00		

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BAYOU PIERRE - LA	D	69.00	13.20	
2	BEAN - LA	D	138.00	12.47	
3	BEAN - LA	D	12.00		
4	BELCHER - LA	D	69.00	12.47	
5	BELLEVUE - LA	D	69.00	12.47	
6	BELLEVUE OIL FIELD - LA	D	69.00	12.47	
7	BELMONT (SEP) - LA	D	69.00	13.20	
8	BLANCHARD - LA	D	69.00	12.47	
9	BLANCHARD - LA	D	69.00	13.09	
10	BODCAU ROAD - LA	D	138.00	12.47	
11	BOSSIER CITY - LA	D	69.00	12.47	
12	BROADMOOR - LA	D	69.00	12.50	
13	BROADMOOR - LA	D	69.00	13.09	
14	BROADMOOR - LA	D	12.00		
15	BROOKS STREET (SW) - LA	D	12.00		
16	BROOKS STREET (SW) - LA	D	69.00	12.50	
17	BROWNLEE - LA	D	69.00	12.47	
18	BROWNLEE - LA	D	69.00	34.50	
19	CALUMET - LA	D	69.00	12.47	
20	CANE RIVER (SEP) - LA	D	115.00	13.20	
21	CANE RIVER (SEP) - LA	D	34.50	13.20	
22	CAPLIS - LA	D	138.00	12.47	
23	CAPLIS - LA	D	138.00	36.20	
24	CARROLL (SEP) - LA	D	34.50	13.20	
25	CRESTON - LA	D	34.50	13.20	
26	DERRY - LA	D	34.50	13.20	
27	DOGWOOD - LA	D	69.00	12.47	
28	DOGWOOD - LA	D	69.00	13.09	
29	EDWARDS STREET - LA	D	69.00	12.50	
30	ELLERBE ROAD - LA	D	69.00	12.47	
31	ELLERBE ROAD - LA	D	12.00		
32	FERN STREET - LA	D	12.00		
33	FERN STREET - LA	D	69.00	12.50	
34	FINNEY - LA	D	69.00	4.36	
35	FINNEY - LA	D	12.00		
36	FLOURNOY - LA	T	69.00	12.50	
37	FLOURNOY - LA	T	138.00	69.00	7.20
38	FORD - LA	D	69.00	12.50	
39	FORT HUMBUG - LA	T	138.00	70.50	13.09
40	FORT HUMBUG - LA	T	12.00		

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GAHAGAN - LA	D	34.50	13.20	
2	GENERAL MOTORS - LA	D	138.00	13.80	
3	GEORGIA PACIFIC (SW) - LA	D	138.00	12.47	
4	GILLIAM - LA	D	69.00	12.47	
5	GRAND Ecore - LA	D	34.50	13.20	
6	GRAVEL POINT - LA	D	69.00	26.40	
7	HARDY STREET - LA	D	69.00	12.47	
8	HARTS ISLAND - LA	D	138.00	34.50	
9	HARTS ISLAND - LA	D	34.50		
10	HAUGHTON - LA	D	138.00	12.47	
11	HAUGHTON - LA	D	138.00	13.09	
12	HICKS - LA	D	69.00	13.20	
13	HORNBECK - LA	D	69.00	24.90	
14	HOSSTON - LA	D	69.00	13.09	
15	KINGSTON - LA	D	69.00	24.90	
16	KURTHWOOD - LA	D	34.50	13.20	
17	LAYFIELD 500KV - LA	T	500.00	230.00	13.80
18	LIEBERMAN - LA	T	138.00	69.00	13.00
19	LIEBERMAN - LA	T	138.00	69.00	13.20
20	LIEBERMAN 12KV - LA	D	69.00	12.47	
21	LINTON ROAD - LA	D	138.00	13.09	
22	LINWOOD (SW) - LA	D	138.00	12.47	
23	LINWOOD (SW) - LA	D	12.00		
24	LOGANSPOrt - LA	T	138.00		
25	LOGANSPOrt - LA	T	138.00	69.00	13.20
26	LOGANSPOrt - LA	T	138.00	69.00	13.80
27	LOGANSPOrt - LA	T	69.00	12.47	
28	LOGANSPOrt - LA	T	69.00	13.09	
29	LONGWOOD (SW) - LA	T	345.00	138.00	12.50
30	LONGWOOD (SW) - LA	T	345.00	138.00	13.80
31	LONGWOOD (SW) - LA	T	12.00		
32	LONGWOOD (SW) - LA	T	12.00		
33	LUCAS - LA	D	12.00		
34	LUCAS - LA	D	69.00	13.09	
35	MANSFIELD - LA	D	34.50	13.20	
36	MANY - LA	D	69.00	13.20	
37	MARTHAVILLE - LA	D	69.00	13.20	
38	MARTIN (SW) - LA	D	34.50	12.00	
39	MARTIN (SW) - LA	D	69.00	12.47	
40	MCDADe - LA	D	138.00	12.47	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MCWILLIE STREET - LA	D	138.00	12.47	
2	MCWILLIE STREET - LA	D	12.00		
3	MIDWAY (SW) - LA	D	69.00	12.47	
4	MIDWAY (SW) - LA	D			
5	MINDEN ROAD - LA	D	69.00	12.47	
6	MINDEN ROAD - LA	D	12.00		
7	MOTT - LA	D	26.00	12.00	
8	MOTT - LA	D	69.00	24.90	
9	NEGREET - LA	D	69.00	24.90	
10	NOBLE (SEP) - LA	D	69.00	24.90	
11	NOBLE (SEP) - LA	D	69.00	26.40	
12	NORTH BENTON - LA	T	138.00	12.47	
13	NORTH BENTON - LA	T	138.00	69.00	13.20
14	NORTH BENTON - LA	T	138.00	12.47	
15	NORTH LEESVILLE - LA	D	69.00	24.90	
16	NORTH MARKET - LA	D	69.00	12.50	
17	OIL CITY - LA	D	69.00	12.47	
18	PIERREMONT - LA	D	138.00	12.47	
19	PIERREMONT - LA	D	138.00	34.50	
20	PIERREMONT - LA	D	12.00		
21	PINES ROAD - LA	D	69.00	12.47	
22	PINES ROAD - LA	D	69.00	12.50	
23	PLAIN DEALING - LA	D	69.00	12.47	
24	PLAIN DEALING - LA	D	69.00	13.09	
25	PORT ROBSON - LA	D	138.00	12.47	
26	POWELL STREET - LA	D	138.00	12.47	
27	POWELL STREET - LA	D	12.00		
28	POWHATAN (SEP) - LA	D	34.50	13.20	
29	PROVENCAL - LA	D	115.00	13.20	
30	RAINES - LA	D	12.00		
31	RED OAK (SEP) - LA	D	34.50	13.20	
32	RED POINT - LA	T	138.00	13.09	
33	RED POINT - LA	T	138.00	66.00	13.80
34	RED POINT - LA	T	138.00	72.60	13.20
35	RED POINT - LA	T	138.00		
36	ROBELINE - LA	D	69.00	13.09	
37	SHED ROAD - LA	D	69.00	12.47	
38	SHED ROAD - LA	D	69.00	13.09	
39	SHED ROAD - LA	D	12.00		
40	SOUTH SHREVEPORT - LA	T	12.00		

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SOUTH SHREVEPORT - LA	T	138.00	72.60	13.20
2	SOUTH SHREVEPORT - LA	T	138.00	12.47	
3	SOUTHWEST SHREVEPORT - LA	T	345.00	138.00	34.50
4	SOUTHWEST SHREVEPORT - LA	T	345.00	138.00	13.80
5	SOUTHWEST SHREVEPORT - LA	T	34.50		
6	STONEWALL - LA	D	138.00	34.50	
7	SUMMER GROVE - LA	D	69.00	12.47	
8	SUMMER GROVE - LA	D	69.00	12.47	7.20
9	SUMMER GROVE - LA	D	12.00		
10	SUPERIOR (SW) - LA	D	69.00	12.47	
11	TRICHEL STREET - LA	D	138.00	12.47	
12	TRICHEL STREET - LA	D	138.00	13.09	
13	TRICHEL STREET - LA	D	12.00		
14	VIVIAN - LA	D	69.00	12.47	
15	WALLACE LAKE - LA	T	138.00	69.00	13.00
16	WALLACE LAKE - LA	T	138.00	34.50	
17	WATERWORKS (SW) - LA	D	69.00	12.47	
18	WATERWORKS (SW) - LA	D	69.00	12.50	
19	WATERWORKS (SW) - LA	D	12.00		
20	WESTERN ELECTRIC - LA	D	138.00	12.47	
21	WESTERN ELECTRIC - LA	D	138.00	34.50	
22	WESTERN ELECTRIC - LA	D	138.00	34.50	
23	WESTERN ELECTRIC - LA	D	12.00		
24	WESTERN ELECTRIC - LA	D	34.50		
25	WHITEHURST - LA	D	138.00	12.47	
26	WHITEHURST - LA	D	138.00	34.50	
27	WHITEHURST - LA	D	12.00		
28	AIR PRODUCTS (SW) - TX	D	69.00	12.00	
29	AIRLINE - TX	D	69.00	12.47	
30	AIRLINE - TX	D	69.00	12.50	
31	ALBA - TX	D	69.00	12.00	
32	ALUMAX - TX	D	138.00	13.80	
33	ATLANTA - TX	D	69.00	12.47	
34	ATLANTA - TX	D	12.00		
35	BALDWIN - TX	D	69.00	12.00	
36	BALDWIN - TX	D	69.00	13.09	
37	BANN - TX	T	138.00	72.60	12.00
38	BANN - TX	T	138.00	72.60	13.80
39	BECKVILLE - TX	D	69.00	13.09	
40	BIG SANDY (SW) - TX	D	69.00	13.09	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	BRYANS MILL - TX	T	138.00	12.47	
2	CAREY - TX	D	69.00	7.20	
3	CARTHAGE - TX	D	69.00	12.50	
4	CARTHAGE - TX	D	12.00		
5	CENTER - TX	D	138.00	12.47	
6	CENTER - TX	D	12.00		
7	CENTER - TX	D	138.00		
8	CHILDRESS AIRPORT PRISON - TX	D	69.00	13.09	
9	CHILDRESS AMOCO - TX	D	69.00	4.16	2.40
10	CHILDRESS WEST (SEP) - TX	T	138.00	69.00	12.47
11	CHILDRESS WEST (SEP) - TX	T			
12	CHILDRESS WEST (SEP) - TX	T	7.62		
13	CITY LAKE SUB - TX	D	69.00	13.09	
14	CLARENDON - TX	D	69.00	7.56	
15	CLARENDON - TX	D	69.00		
16	CLARKSVILLE - TX	D	69.00	12.47	
17	CLARKSVILLE - TX	D	69.00	12.50	
18	CLARKSVILLE - TX	D	12.00		
19	COOKVILLE (SW) - TX	D	69.00	12.47	
20	CROCKETT - TX	T	345.00	138.00	12.50
21	CROCKETT - TX	T	345.00	138.00	13.80
22	DAINGERFIELD - TX	D	69.00	12.47	
23	DEKALB - TX	D	69.00	12.47	
24	DIANA - TX	T	345.00	138.00	13.80
25	DIANA - TX	T	345.00	138.00	13.80
26	ESTELLINE - TX	D	69.00	13.09	
27	EVENSIDE - TX	D	69.00	12.50	
28	EVENSIDE - TX	D	12.00		
29	FERNDALE LAKE - TX	D	69.00	12.47	
30	FRIARS SWITCH - TX	D	138.00	12.47	
31	GATES - TX	D	69.00	12.50	
32	GILMER - TX	D	69.00	12.50	
33	GRAND SALINE - TX	D	69.00	12.47	
34	GRAND SALINE - TX	D	12.00		
35	GREGGTON - TX	D	69.00	12.00	
36	GREGGTON - TX	D	69.00	12.50	
37	HALLSVILLE - TX	D	138.00	13.09	
38	HARRISON ROAD - TX	D	138.00	34.50	
39	HAWKINS - TX	D	69.00	12.47	
40	HEDLEY - TX	D	69.00	12.50	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HOOKS - TX	D	69.00	12.47	
2	HOWELL - TX	D	69.00	12.47	
3	HOWELL - TX	D	12.00		
4	HUGHES SPRINGS - TX	D	69.00	12.47	4.16
5	IPC 138KV - TX	T	138.00		
6	IPC-DOMINO - TX	D	138.00	12.47	
7	IPC-JEFFERSON - TX	D	138.00	12.47	
8	JEFFERSON - TX	D	69.00	12.47	
9	JERICO - TX	T	115.00	69.00	8.30
10	KILGORE - TX	D	69.00	12.47	
11	KILGORE - TX	D	69.00	12.50	
12	KILGORE - TX	D	12.00		
13	KINGS HIGHWAY - TX	D	69.00	12.50	
14	KNOX LEE - TX	T	138.00	69.00	
15	KNOX LEE - TX	T	69.00	13.09	
16	KNOX LEE - TX	T	69.00		
17	LAKE LAMOND - TX	D	69.00	12.47	
18	LAKE LAMOND - TX	D	138.00	69.00	13.80
19	LAKE LAMOND - TX	D	12.00		
20	LAKE PAULINE (SEP) - TX	T	138.00	69.00	14.40
21	LAKE PAULINE (SEP) - TX	T	69.00		
22	LETOURNEAU 69/12 - TX	D	69.00	12.47	
23	LEVERETTS CHAPEL - TX	D	138.00	12.47	
24	LIBERTY CITY - TX	D	138.00	12.47	
25	LINDEN - TX	D	69.00	12.47	
26	LONDON (SW) - TX	D	138.00	12.47	
27	LONE STAR (SEP) - TX	T	69.00	13.09	
28	LONE STAR SHELL ORDNANCE - TX	D	69.00	12.47	
29	LONE STAR SOUTH - TX	T	138.00	69.00	12.47
30	LONGVIEW - TX	D	69.00	12.50	
31	LONGVIEW - TX	D	69.00	13.09	
32	LONGVIEW - TX	D	12.00		
33	LONGVIEW HEIGHTS - TX	D	138.00	12.47	
34	LONGVIEW HEIGHTS - TX	D	12.00		
35	LOUISIANA PACIFIC - TX	D	69.00	12.50	
36	MARSHALL 138KV - TX	T	138.00	69.00	7.20
37	MARSHALL 138KV - TX	T	138.00	69.00	13.00
38	MARSHALL 69KV - TX	D	69.00	12.47	
39	MARSHALL 69KV - TX	D	69.00	13.09	
40	MARSHALL 69KV - TX	D	12.00		

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SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MEMPHIS - TX	D	69.00	13.00	
2	MEMPHIS - TX	D	69.00		
3	MEMPHIS NW - TX	T			
4	MID-VALLEY - TX	D	69.00	2.40	
5	MID-VALLEY LONGVIEW - TX	D	69.00	2.40	
6	MINEOLA - TX	D	69.00	13.09	
7	MINEOLA - TX	D			
8	MINEOLA - TX	D	69.00		
9	MONROE CORNERS - TX	D	69.00	12.47	
10	MOUNT PLEASANT - TX	D	69.00	12.47	
11	MOUNT PLEASANT - TX	D	69.00	13.09	
12	MOUNT VERNON (SW) - TX	D	69.00	12.47	
13	NAPLES - TX	D	69.00	12.47	
14	NASH - TX	D	138.00	12.47	
15	NETTLETON - TX	D	69.00	2.40	
16	NEW BOSTON - TX	D	69.00	12.50	
17	NEW BOSTON - TX	D	12.00		
18	NEW GLADEWATER - TX	D	138.00	12.47	
19	NEW GLADEWATER - TX	D	12.00		
20	NEW HOPE (SW) - TX	D	69.00	12.47	
21	NORTH LANEVILLE - TX	D	69.00	34.50	
22	NORTH MARSHALL - TX	D	69.00	12.47	
23	NORTH MARSHALL - TX	D	12.00		
24	NORTH MINEOLA - TX	T	138.00	69.00	
25	NORTH MINEOLA - TX	T	69.00	12.47	
26	NORTH MINEOLA - TX	T	69.00		
27	NORTH NEW BOSTON - TX	T	138.00	72.60	13.20
28	NORTHWEST HENDERSON - TX	T	138.00	69.00	13.20
29	NORTHWEST TEXARKANA - TX	T	345.00	138.00	13.80
30	NORTHWEST TEXARKANA - TX	T	12.00		
31	VERTON - TX	T	138.00	72.60	13.20
32	VERTON - TX	T	138.00		
33	PERDUE - TX	T	138.00	70.50	13.09
34	PERDUE - TX	T	138.00		
35	PETTY - TX	T	138.00	69.00	
36	PETTY - TX	T	69.00	12.47	
37	PILGRIMS PRIDE - TX	D	69.00	12.50	
38	PIRKEY - TX	T	345.00	138.00	13.80
39	PIRKEY - TX	T	345.00	138.00	34.50
40	PITTSBURG (SW) - TX	T	138.00	72.60	

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PITTSBURG (SW) - TX	T	69.00	12.50	
2	PITTSBURG STEEL - TX	D	69.00	12.00	
3	PLILER ROAD - TX	D	138.00	34.50	
4	POYNTER - TX	D	69.00	12.47	
5	POYNTER - TX	D	12.00		
6	RED RIVER ARSENAL - TX	D	69.00	12.47	
7	RICHMOND ROAD - TX	D	69.00	12.47	
8	RICHMOND ROAD - TX	D	69.00	12.50	
9	ROCK HILL - TX	T	138.00	70.50	13.09
10	ROSBOROUGH - TX	D	69.00	12.47	
11	SABINE - TX	D	69.00	12.47	
12	SABINE - TX	D	12.00		
13	SCOTTSVILLE (SW) - TX	D	138.00	12.47	
14	SERVICE PIPELINE - TX	D	69.00	2.40	
15	SHAMROCK (SEP) - TX	T	115.00	69.00	14.40
16	SHAMROCK (SEP) - TX	T	138.00	69.00	6.10
17	SHAMROCK (SEP) - TX	T	69.00	13.09	
18	SHAMROCK (SEP) - TX	T	69.00		
19	SOHIO - TX	D	69.00	2.40	
20	SOUTHEAST LONGVIEW - TX	D	69.00	12.47	
21	SOUTHEAST LONGVIEW - TX	D	69.00	12.50	
22	SOUTHEAST MARSHALL - TX	D	138.00	12.47	
23	SPRINGHILL - TX	D	138.00	12.47	
24	TATUM - TX	D	138.00	12.47	
25	TAYLOR STREET - TX	D	69.00	12.47	
26	TAYLOR STREET - TX	D	12.00		
27	TENAHA - TX	D	138.00	12.47	
28	TENAHA - TX	D	138.00		
29	TEXARKANA OPERATIONS CENTER - TX	D	69.00	12.47	
30	TEXARKANA OPERATIONS CENTER - TX	D	69.00	12.50	
31	TEXARKANA OPERATIONS CENTER - TX	D	12.00		
32	TEXAS EASTERN - TX	D	69.00	2.30	
33	THIRTY-NINTH STREET - TX	D	69.00	12.47	
34	THIRTY-NINTH STREET - TX	D	69.00	12.50	
35	THIRTY-NINTH STREET - TX	D	12.00		
36	TURNERTOWN - TX	D	69.00	12.47	
37	TURNERTOWN - TX	D	69.00	13.09	
38	WASKOM - TX	D	69.00	13.09	
39	WELLINGTON - TX	D	138.00	7.56	
40	WELSH HVDC CONVERTER - TX	T	345.00	69.00	

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WELSH HVDC CONVERTER - TX	T	345.00	69.80	69.80
2	WELSH HVDC CONVERTER - TX	T	345.00	69.80	69.80
3	WELSH HVDC CONVERTER - TX	T	345.00		
4	WEST ATLANTA - TX	T	138.00	69.00	12.50
5	WEST ATLANTA - TX	T	138.00	70.50	13.09
6	WEST MOUNT PLEASANT - TX	D	69.00	12.47	
7	WEST MOUNT PLEASANT - TX	D	12.00		
8	WESTWOOD - TX	D	69.00	13.09	
9	WHITNEY - TX	T	138.00	69.00	12.47
10	WHITNEY - TX	T	138.00	72.60	12.47
11	WHITNEY - TX	T	69.00	12.47	
12	WHITNEY - TX	T	12.00		
13	WHITNEY - TX	T	69.00		
14	WILKES - TX	T	345.00	138.00	13.80
15	WILKES - TX	T	12.00		
16	WINFIELD - TX	D	69.00	12.47	
17	WINNSBORO - TX	D	69.00	12.00	
18	WINNSBORO - TX	D	69.00	12.50	
19	WINNSBORO - TX	D	138.00	70.50	12.47
20	WINNSBORO - TX	D	138.00		
21	WOODLAWN (SW) - TX	D	69.00	12.47	
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

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SUBSTATIONS (Continued)						
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	1					1
27	2					2
2	1					3
12	1					4
10	4					5
			STATCAP	1	6	6
40	2					7
20	1					8
675	1					9
133	1					10
33	1					11
33	1					12
11	1					13
			STATCAP	1	6	14
			STATCAP	1	22	15
			STATCAP	1	3	16
32	3					17
33	1					18
20	1					19
25		1				20
			STATCAP	1	43	21
19	2					22
199	2					23
130	1					24
130	1					25
			STATCAP	1	43	26
			STATCAP	1	43	27
133	1					28
			AIR CORE REACTOR	1		29
20	1					30
20		1				31
20	1					32
80	2					33
			STATCAP	2	12	34
800	2					35
9	2					36
5	1					37
20	2					38
11	3					39
40	1					40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9		1				1
6	1					2
17	1					3
33	1					4
			STATCAP	1	6	5
2		1				6
2	1					7
7	2					8
50	2					9
45	2					10
14	1					11
83	1					12
			STATCAP	1	6	13
			STATCAP	1	7	14
9	1					15
6	3					16
9	1					17
9	1					18
3	1					19
6	2					20
			STATCAP	1	6	21
			STATCAP	1	22	22
			STATCAP	1	22	23
83	1					24
83	1					25
66	2					26
			STATCAP	1	6	27
90	1					28
2	1					29
6	1					30
40	1					31
130	1					32
			STATCAP	1	58	33
6	1					34
25	1					35
9	1					36
20	1					37
9		1				38
			STATCAP	1	6	39
80	2					40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
675	1					1
133	1					2
			STATCAP	1	22	3
83	1					4
134	1					5
75	2					6
			STATCAP	1	6	7
			STATCAP	1	54	8
			STATCAP	1	43	9
133		1				10
			STATCAP	1	6	11
40	2					12
33	1					13
33	1					14
33	1					15
40		1				16
133	1					17
75	2					18
			STATCAP	1		19
133	1					20
20	1					21
66	2					22
675	1					23
			STATCAP	1	59	24
167		1				25
167	1					26
675	1					27
40	2					28
7	1					29
80	2					30
			STATCAP	1	7	31
			STATCAP	1	6	32
9	1					33
9	1					34
67	1					35
400	2					36
84	2					37
			STATCAP	1	6	38
			STATCAP	1	43	39
			AIR CORE REACTOR	3		40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
7	1					1
40	1					2
			STATCAP	1	7	3
6	1					4
13	1					5
5	1					6
14	1					7
19	2					8
25	1					9
40	2					10
70	2					11
20	1					12
25	1					13
			STATCAP	1	6	14
			STATCAP	1	4	15
40	2					16
25	2					17
14	1					18
6	1					19
53	2					20
7		1				21
25	1					22
30	1					23
4	1					24
7	1					25
11	1					26
11	1					27
9	1					28
20	1					29
56	2					30
			STATCAP	1	6	31
			STATCAP	1	6	32
40	2					33
6	1					34
			STATCAP	1	1	35
40	2					36
133	1					37
40	2					38
130	1					39
			STATCAP	1	6	40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
90	2					2
7	1					3
5	1					4
14	1					5
14	1					6
27	2					7
100	2					8
			STATCAP	2	18	9
11	1					10
25	1					11
14	1					12
28	1					13
13	1					14
28	1					15
3	1					16
750	3					17
50	1					18
50	2					19
14	2					20
40	2					21
66	2					22
			STATCAP	1	6	23
			STATCAP	1	29	24
33	1					25
56	1					26
7	1					27
13	1					28
298	2					29
149	1					30
			REACTOR	1	25	31
			REACTOR	1	25	32
			STATCAP	1	5	33
80	2					34
5	1					35
28	1					36
14	1					37
6	1					38
13		1				39
31	2					40

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SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
66	2					1
			STATCAP	1	3	2
94	4					3
			AIR CORE REACTOR	2		4
40	2					5
			STATCAP	1	6	6
6	6					7
14	1					8
14	1					9
28	2					10
25		1				11
14		1				12
42	1					13
14	1					14
25	1					15
40	2					16
7	1					17
9	1					18
50	1					19
			STATCAP	1	3	20
20	1					21
20	1					22
11	1					23
9	1					24
25	1					25
66	2					26
			STATCAP	1	4	27
3	1					28
56	2					29
			STATCAP	1	6	30
7	1					31
25	1					32
50	1					33
42	1					34
			STATCAP	1	43	35
9	1					36
14	1					37
14	1					38
			STATCAP	1	6	39
			STATCAP	1	6	40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
166	2					1
45	2					2
1350	2					3
600		1				4
			AIR CORE REACTOR	3	25	5
20	1					6
7	1					7
7	1					8
			STATCAP	1	5	9
21	2					10
42	1					11
40	1					12
			STATCAP	1	4	13
19	2					14
83	1					15
30	1					16
14	1					17
40	2					18
			STATCAP	1	6	19
40	2					20
144	2					21
50		1				22
			STATCAP	1	6	23
			STATCAP	2	18	24
20	1					25
122	2					26
			STATCAP	1	6	27
7	1					28
20	1					29
20	1					30
5	1					31
40	2					32
66	2					33
			STATCAP	1	6	34
5	1					35
25	4					36
133	1					37
133	1					38
6	1					39
9	1					40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9	1					1
2	3					2
40	2					3
			STATCAP	2	12	4
84	2					5
			STATCAP	1	6	6
			STATCAP	1	31	7
2	3					8
8	1					9
50	1					10
			STATCAP	1	7	11
			AIR CORE REACTOR	3	13,312	12
50	2					13
7	3					14
			STATCAP	1	4	15
20	1					16
20	1					17
			STATCAP	2	7	18
5	1					19
300	1					20
300	1					21
42	2					22
19	2					23
1050	3					24
300		1				25
2	3					26
40	2					27
			STATCAP	1	6	28
2	1					29
28	2					30
20	1					31
40	2					32
19	2					33
			STATCAP	1	6	34
5	1					35
40	2					36
125	5					37
133	2					38
25	2					39
2	3					40

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
21	2					1
53	2					2
			STATCAP	1	6	3
21	2					4
			STATCAP	2	29	5
7	1					6
28	2					7
19	2					8
42	1					9
40	2					10
20	1					11
			STATCAP	1	5	12
40	2					13
133	1					14
9	1					15
			STATCAP	1	22	16
60	3					17
133	1					18
			STATCAP	2	12	19
63	1					20
			STATCAP	1	10	21
25	1					22
9	1					23
11	6					24
13	2					25
28	2					26
6	1					27
10	2					28
133	1					29
20	1					30
25	1					31
			STATCAP	1	3	32
40	2					33
			STATCAP	1	6	34
40	2					35
133	1					36
133	1					37
9	1					38
20	1					39
			STATCAP	1	4	40

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	3					1
			STATCAP	1	4	2
			STATCAP	1	2	3
9	1					4
7	1					5
45	2					6
			STATCAP	1	22	7
			STATCAP	1	22	8
7	1					9
27	2					10
14	1					11
28	2					12
11	2					13
50	2					14
3	1					15
40	2					16
			STATCAP	1	6	17
33	1					18
			STATCAP	1	6	19
19	2					20
5	1					21
28	2					22
			STATCAP	1	6	23
133	1					24
9	1					25
			STATCAP	1	22	26
125	2					27
166	2					28
1200	2					29
			REACTOR	1	25	30
84	2					31
			STATCAP	1	31	32
130	1					33
			STATCAP	1	86	34
267	2					35
9	1					36
40	2					37
600	1					38
675	1					39
133	1					40

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
40	2					1
6	1					2
100	2					3
27	2					4
			STATCAP	1	6	5
25	2					6
33	1					7
33	1					8
180	2					9
2	1					10
20	1					11
			STATCAP	1	4	12
40	2					13
3	1					14
63	1					15
63	1					16
11	3					17
			STATCAP	1	7	18
2	1					19
42	1					20
42	1					21
66	2					22
22	1					23
9	1					24
66	2					25
			STATCAP	1	6	26
9	1					27
			STATCAP	1	31	28
20	1					29
20	1					30
			STATCAP	1	6	31
8	2					32
33	1					33
20	1					34
			STATCAP	1	6	35
9	1					36
9	1					37
34	2					38
14	3					39
296	1					40

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS (Continued)

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6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1020	4					1
293	1					2
			STATCAP	1	100	3
42	1					4
90	1					5
9	1					6
			STATCAP	1	6	7
9	1					8
133	1					9
133	1					10
60	3					11
			STATCAP	1	6	12
			STATCAP	1	43	13
447	3					14
			REACTOR	2	50	15
9	2					16
20	1					17
20	1					18
130	1					19
			STATCAP	1	58	20
6	1					21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Administrative and General Expenses - Maintenance	AEPSC	935	2,995,322	
3	Administrative and General Expenses - Operation	AEPSC	Various (1)	5,046,210	
4	Assets and Other Debits - Deferred Debits	AEPSC	Various (2)	1,152,058	
5	Audit Services	AEPSC	920,923	1,104,624	
6	Central Machine Shop	APCo	Various (3)	658,615	
7	Civil & Political Activities & Other Services	AEPSC	Various (4)	650,888	
8	Construction Services	AEP Texas	107,108	1,064,343	
9	Construction Services	AEPSC	107,108	63,712,195	
10	Construction Services	PSO	107,108	491,540	
11	Corporate Accounting	AEPSC	920,923	4,958,049	
12	Corporate Communications	AEPSC	920,923	732,710	
13	Corporate Planning & Budgeting	AEPSC	920,923	1,382,878	
14	Corporate Safety & Health	AEPSC	920,923	580,452	
15	Customer Accounts Expenses - Operation	AEPSC	Various (5)	12,280,812	
16	Customer Service and Information Expenses - Oper	AEPSC	907-910	251,715	
17	Distribution Expenses - Operation	AEPSC	Various (6)	3,061,862	
18	Environmental Services	AEPSC	920,923	597,700	
19	Factored Customer A/R Bad Debts	AEP Credit, Inc.	426.5	3,539,342	
20	Non-power Goods or Services Provided for Affiliate				
21	Administrative and General Expenses - Operation	DHLC	920,921	637,261	
22	Building and Property Leases	AEPSC	454	1,408,034	
23	Central Maintenance Facility	PSO	Various (14)	664,078	
24	HVDC East Transmission Tie	AEP Texas	Various (15)	749,282	
25	Materials and Supplies	AEP Texas	154	427,647	
26	Materials and Supplies	PSO	154	776,987	
27	Rail Car Lease	I&M	151	967,300	
28	Rail Car Maintenance	I&M	151	674,429	
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
1	Non-power Goods or Services Provided by Affiliated				
2	Factored Customer A/R Expense	AEP Credit, Inc.	426.5	5,446,047	

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

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3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Fuel & Storeroom Services	AEPSC	Various (7)	8,349,579
4	Human Resources	AEPSC	920,923	2,050,922
5	Information Technology	AEPSC	920,923	7,518,789
6	Legal GC/Administration	AEPSC	920,923	3,564,120
7	Materials and Supplies	AEP Texas	Various (8)	1,763,268
8	Materials and Supplies	OPCo	Various (9)	472,276
9	Materials and Supplies	PSO	Various (10)	3,499,429
10	Other Power Supply Expenses	AEPSC	555-557	5,502,940
11	Rail Car Lease	I&M	186	1,472,145
12	Rail Car Maintenance	AEGCo	151	3,422,706
13	Real Estate & Workplace Svcs	AEPSC	920,923	2,420,960
14	Regulatory Services	AEPSC	920,923	2,324,133
15	Research and Other Services	AEPSC	188	2,151,437
16	Steam Power Generation - Maintenance	AEPSC	510-514	3,096,136
17	Steam Power Generation - Operation	AEPSC	Various (11)	15,962,429
18	Strategy & Innovation	AEPSC	920,923	921,159
19	Transmission Expenses - Maintenance	AEPSC	Various (12)	681,752
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Transmission Expenses - Operation	AEPSC	Various (13)	9,654,708
3	Treasury & Risk	AEPSC	920,923	1,045,903
4	Utility Operations	AEPSC	920,923	265,948

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Non-power Goods or Services Provided for Affiliate				
21					
22					
23					
24					
25					
26					
27					
28					
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41					
42					

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Southwestern Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: b

Affiliated Companies shown in Column (B):

AEGCo - AEP Generating Company
 AEP Credit, Inc. - AEP Credit, Inc.
 AEPSC - American Electric Power Service Corporation
 AEP Texas - AEP Texas, Inc.
 APCo - Appalachian Power Company
 DHLC - Dolet Hills Lignite Company
 I&M - Indiana Michigan Power Company
 OPCo - Ohio Power Company
 PSO - Public Service Company of Oklahoma

AEPSC Allocations

Certain managerial and professional services provided by AEPSC are allocated among multiple affiliates. The costs of the services are billed on a direct-charge basis, whenever possible. Costs incurred to perform services that benefit more than one company are allocated to the benefiting companies using one of 80 FERC accepted allocation factors. The allocation factors used to bill for services performed by AEPSC are based upon formulae that consider factors such as number of customers, number of employees, number of transmission pole miles, number of invoices and other factors. The data upon which these formulae are based is updated monthly, quarterly, semi-annually or annually, depending on the particular factor and its volatility. The billings for services are made at cost and include no compensation for a return on investment.

FLEET Allocations (Various)

Costs related to AEP's fleet vehicles are allocated in the same manner as the labor of each department utilizing the vehicles. To the extent a department provides service to another affiliate company, an applicable share of their fleet costs are also assigned to that affiliate company.

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Southwestern Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 3 Column: c

Various Account Listings
As Provided in Column (c)

FERC Accounts:

Various (1)	920,921,923,924,925,926,928,930.1,930.2,931
Various (2)	183,184,186
Various (3)	107,108,500,512,513
Various (4)	426.1,426...3,426.4
Various (5)	901,902,903,905
Various (6)	580,582,583,584,586,588,589
Various (7)	151,152,163
Various (8)	107,108,154,511,512,570,585,587,592,593,594,935
Various (9)	107,154,513,570,935
Various (10)	107,154,186,512,513,570,571,935
Various (11)	500,501,502,505,506
Various (12)	568,569,569.1,569.2,569.3,570,571,572,573
Various (13)	560,561.1,561.2,561.3,561.5,561.6,562,563,566,920,923
Various (14)	107,108,500,506,512,513
Various (15)	186,561.3,562,570,922,924,925

INDEX

Schedule

Page No.

Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debts, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

INDEX (continued)

Schedule

Page No.

Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired	
capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337
	401-429

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
<u>Taxes</u>	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
<u>Transmission</u>	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
<u>Unamortized</u>	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230