



Louisiana Public Service Commission

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August 2, 2023

Mr. Lawrence J. Hand, Jr.
Vice President, Louisiana Regulatory Affairs
Entergy Louisiana, LLC
4809 Jefferson Highway-Mail Unit L-JEF-357
Jefferson, La. 70121

Dear Mr. Hand:

The Louisiana Public Service Commission (the "Commission") is in receipt of Entergy Louisiana, LLC's ("ELL") Fuel Adjustment Clause (FAC) dated July 27, 2023 for the August 2023 billing period. Following a preliminary review of the information submitted, the Commission hereby accepts the FAC as follows:

\$ 0.01854/kWh for Secondary voltage;
\$ 0.01803/kWh for Primary voltage;
\$ 0.01777/kWh for Transmission (below 230 kV);
\$ 0.01752/kWh for Transmission (230 kV and above);
\$ 0.01806/kwh (Average); and
\$ 0.02071/kWh (Non-Base)

Please be advised that pursuant to Commission General Order dated November 6, 1997 (Docket No. U-21497), Section VI.A, this acceptance is granted subject to audit by the Commission and does not constitute final approval on the prudence and/or reasonableness of the charges passed through the FAC. Furthermore, any cost passed through the FAC that is subsequently disallowed as a result of the audit is subject to credit or refund with accrued interest.

This acceptance is done without prejudice to the authority of the Commission to make investigations and require any changes it legally finds to be reasonable and/or necessary.

Sincerely,

Brandon M. Frey
Executive Secretary

BMF/dcm

**ENTERGY LOUISIANA, LLC
FUEL ADJUSTMENT BULLETIN**

FILING MONTH: **August-23**
COST MONTH: **June-23**

8/23

**Application of Fuel Adjustment Factors
(Effective Cycle 1 for August '23 Billing Month)**

Rate Codes	Delivery Voltage	Fuel Adjustment Billed \$/kWh (Changes Monthly)
EGSL: 120-195, 200, 220, 230, 240, 260, 270, 298, 4B1-4YT ELL: 1, 5, 7, 10, 10A, 10B, 11, 12, 12A, 12B, 14, 17, 18, 19, 22L, 28, 29, 32, 37, 41, 43, 43A, 43B, 43C, 43D, 43E, 43F, 43G, 43H, 44, 56, 64, 73, 88	Secondary (Less than 2.4 kV)	\$0.018540
EGSL: 221, 222, 231, 232, 261, 262, 271, 272, 312-314, 680, 681, 690, 807A ELL: ALA, APC, GAL, NGPCS1, SIRI, 05P, 19P, 31, 41P, 48L	Primary (2.4 kV-34.5 kV)	\$0.018030
EGSL: 223, 224, 233, 234, 263, 264, 273, 274, 682, 683, 692, 693, 600, 807B ELL: ALP, MON, NGPCS2, RSMM3, 05H, 19, 27, 46A	Transmission (69 kV/138 kV)	\$0.017770
EGSL: 225, 684, 694, 807C ELL: BAO, 27A, 46A	Transmission (230 kV)	\$0.017520
EGSL: 610, 680I, 681I, 682I, 683I, 684I, 690I, 692I, 693I, 694I, 735 ELL: ALF, APF, BAF, BAN, CTE, DRI, GAF, GMC, MONF, OCC, OCCF, RWD, 25F, 27F, 31F	AVERAGE All	\$0.018060
ELL: ALN, APN, GAN, MONN, 25N, 27N, 31N, 96	Non-Base	\$0.020710

Entergy Louisiana, LLC (Combined) Monthly Fuel Clause Adjustment in Louisiana Retail Electric Rates
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BILLING MONTH OF AUGUST 2023

	Secondary	Primary	Transmission		Average	NonBase
			69/138kV	230 kV		
<u>2020</u>						
January	0.02012	0.01959	0.01923	0.01894	0.0196	0.02488
February	0.01652	0.01609	0.01579	0.01555	0.01609	0.01962
March	0.01910	0.01858	0.01823	0.01796	0.01857	0.02299
April	0.01812	0.01762	0.01729	0.01703	0.01762	0.02174
May	0.01979	0.01926	0.01891	0.01862	0.01925	0.02264
June	0.01827	0.01777	0.01745	0.01718	0.01777	0.02179
July	0.01800	0.01752	0.01719	0.01693	0.01751	0.02314
August	0.01506	0.01464	0.01437	0.01425	0.01464	0.0189
September	0.01688	0.01642	0.01611	0.01587	0.01641	0.02093
October	0.02227	0.0217	0.02131	0.021	0.02169	0.02563
November	0.02119	0.02064	0.02028	0.01999	0.02064	0.02424
December	0.02220	0.02163	0.02124	0.02094	0.02162	0.02337
<u>2021</u>						
January	0.02172	0.02116	0.02078	0.02048	0.02115	0.02488
February	0.02099	0.02045	0.02009	0.0198	0.02044	0.02510
March	0.02337	0.02277	0.02236	0.02204	0.02276	0.02891
April	0.03389	0.03304	0.03247	0.03202	0.03303	0.04205
May	0.03666	0.03576	0.03517	0.03469	0.03575	0.04367
June	0.03636	0.03548	0.03488	0.03441	0.03546	0.04432
July	0.03297	0.03217	0.03163	0.0312	0.03215	0.04087
August	0.03721	0.03629	0.03568	0.0352	0.03628	0.04506
September	0.03313	0.03232	0.03178	0.03135	0.03231	0.03978
October	0.03317	0.03235	0.0318	0.03135	0.03233	0.04000
November	0.03685	0.03592	0.0353	0.03481	0.03591	0.04572
December	0.03802	0.03708	0.03645	0.03594	0.03706	0.04828
<u>2022</u>						
January	0.03692	0.03600	0.03538	0.03489	0.03598	0.04684
February	0.03058	0.02981	0.0293	0.02888	0.02980	0.03804
March	0.03047	0.02965	0.02924	0.02885	0.0297	0.03772
April	0.03659	0.03561	0.03512	0.03465	0.03567	0.04705
May	0.03458	0.03366	0.0332	0.03276	0.03371	0.04377
June	0.04965	0.04836	0.04771	0.04708	0.04843	0.05119
July	0.06297	0.06139	0.06059	0.05983	0.06148	0.0657
August	0.06081	0.05906	0.05818	0.05733	0.05915	0.06610
September	0.05011	0.04879	0.04812	0.04748	0.04886	0.06096
October	0.05217	0.05064	0.04988	0.04913	0.05073	0.06702
November	0.05468	0.05322	0.05249	0.05178	0.05331	0.06928
December	0.04253	0.0415	0.04098	0.04047	0.04155	0.05447
<u>2023</u>						
January	0.03954	0.03855	0.03806	0.03758	0.03861	0.04968
February	0.04181	0.04076	0.04023	0.03972	0.04082	0.05216
March	0.03066	0.02988	0.02949	0.02911	0.02992	0.03780
April	0.02118	0.02061	0.02032	0.02005	0.02064	0.02447
May	0.02410	0.02344	0.02311	0.02279	0.02347	0.02688
June	0.01980	0.01925	0.01898	0.01871	0.01928	0.02270
July	0.02053	0.01996	0.01968	0.01940	0.01999	0.0233
August	0.01854	0.01803	0.01777	0.01752	0.01806	0.02071

ENTERGY LOUISIANA, LLC
FUEL COST FACT SHEET
OPERATIONS MONTH OF JUNE 2023
BILLING MONTH OF AUGUST 2023

FUEL ADJUSTMENTS:

VOLTAGE LEVEL	CURRENT MONTH To Be Billed (\$/kwh)	LAST MONTH As Billed (\$/kwh)	SAME MONTH LAST YEAR (\$/kwh)
AVERAGE	\$ 0.01806	\$ 0.01999	\$ 0.05915
SECONDARY	\$ 0.01854	\$ 0.02053	\$ 0.06081
PRIMARY	\$ 0.01803	\$ 0.01996	\$ 0.05906
TRANS (69/138 KV)	\$ 0.01777	\$ 0.01968	\$ 0.05818
TRANS (230 KV)	\$ 0.01752	\$ 0.01940	\$ 0.05733
NON-BASE	\$ 0.02071	\$ 0.02330	\$ 0.06610

SOURCES OF ELECTRIC ENERGY:

	TOTAL KWH	PERCENT	\$'S / KWH
GAS GENERATION:	3,577,196,763	65.58%	0.02106
OIL GENERATION:	349,194	0.01%	0.15417
COAL GENERATION:	67,819,362	1.24%	0.02760
NUCLEAR GENERATION:	967,757,443	17.74%	0.00549
PURCHASED POWER:	1,290,426,988	23.66%	0.02260
OFF SYSTEM SALES:	(448,543,231)	-8.22%	0.00971
ELL TOTAL:	5,455,006,519	100%	0.01819

ENTERGY LOUISIANA, LLC FUEL MIX FOR GENERATION:

	PERCENT OF MMBUU	\$/MMBUU
GAS GENERATION:	70.52%	\$2.73
OIL GENERATION:	0.01%	\$16.60
COAL GENERATION:	1.92%	\$2.49
NUCLEAR GENERATION:	27.56%	\$0.49
TOTAL:	100.0%	



July 27, 2023

Mr. Brandon Frey, Executive Secretary
Louisiana Public Service Commission
P. O. Box 91154
Baton Rouge, Louisiana 70821-9154

Dear Mr. Frey:

Enclosed is the fuel adjustment calculation of Entergy Louisiana, L.L.C. (ELL) for the August 2023 billing month based on fuel and purchased power costs in June 2023 including all supporting schedules, invoices, and affidavits.

We will continue to work with the LPSC Staff in an effort to provide information in the format and at a level of detail which follows the guidelines outlined in General Order No. U-21497. In that regard, I am available to discuss our filings in detail with you or your staff and answer any questions you may have. Please do not hesitate to call at (504) 576-5178.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Scott Celino', with a stylized, flowing script.

Scott Celino

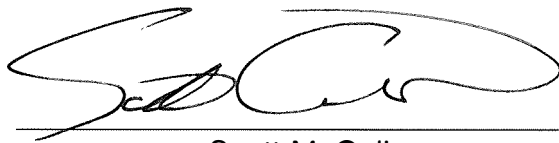
SC/jl
Enclosures

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the person responsible for the preparation of the cost of fuel adjustment and all the information and calculations contained herein are, to the best of his knowledge and belief, true and correct.

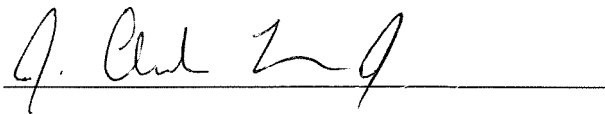


Scott M. Celino
Manager, Fuel & Special Riders
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 5th day of

July, 2023.



J. ANDREW LEWIS, JR.
Notary Public
State of Louisiana
Notary ID # 133686
My Commission is for life

JULY AFFIDAVIT

STATE OF MISSISSIPPI

COUNTY OF HINDS

BEFORE ME, the undersigned authority, personally came and appeared, Karen Radosevich, who after being duly sworn by me, did depose and say that she is Sr. Manager, Nuclear Fuels Supply for Entergy Services, LLC and is authorized to purchase uranium and related services for use in Entergy Louisiana, LLC's nuclear plants, Waterford 3 Steam Electric Station and River Bend Station. She is responsible for monitoring nuclear fuel costs for Entergy Louisiana, LLC, and to the best of her knowledge, information and belief, the nuclear fuel purchases reported herein were contracted in arms-length bargaining at the lowest competitive price at which Entergy Louisiana, LLC could purchase consistent with sound engineering and business practices.



Sr. Manager, Nuclear Fuels Supply
Entergy Services, LLC

SWORN TO AND SUBSCRIBED

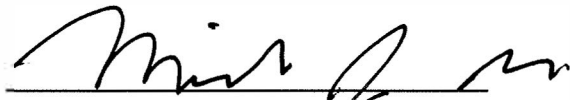
before me this 24thday of July, 2023
Notary Public or Official

AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

BEFORE ME, the undersigned authority, personally came and appeared, Michael J Goin, who after being duly sworn by me, did depose and say that he is Vice President, Fuel Supply Operations of Entergy Services, LLC and is authorized to purchase fuel for Entergy Louisiana, LLC and is responsible for a part of the fuel purchases reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy Louisiana, LLC could purchase consistent with sound engineering and business practices.

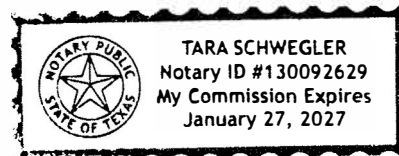


Vice President, Fuel Supply Operations
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 11th day
of July, 2023



Notary Public or Official



AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

BEFORE ME, the undersigned authority, personally came and appeared, Michael J Goin, who after being duly sworn by me, did depose and say that he is the Fuel Supply Operations Vice President, of Entergy Services, LLC and is authorized to purchase coal for Entergy Louisiana, LLC and is responsible for the coal purchases reported herein and that such purchases were contracted at the lowest competitive price at which Entergy Louisiana, LLC could purchase consistent with sound engineering and business practices.

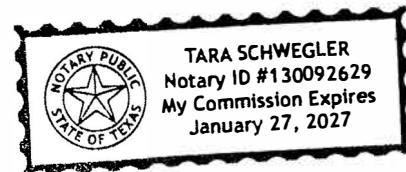


Vice President, Fuel Supply Operations
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 11th day
of July, 2023



Notary Public or Official



MONTHLY COST OF FUEL ADJUSTMENT REPORT
COMPANY: **ENTERGY LOUISIANA, LLC**
DATA BASED ON OPERATIONS MONTH OF JUNE, 2023
APPLIED TO BILLS FOR MONTH OF AUGUST, 2023

INPUT

1. KWH GENERATED	(NAME)	(KWH GENERATION)
PLANT 1	OUACHITA	137,488,303
PLANT 2	WILLOW GLEN	0
PLANT 3	NELSON G&O	0
PLANT 4	CALCASIEU	42,084,130
PLANT 5	NELSON COAL	56,275,562
PLANT 6	BIG CAJUN 2 #3	13,758,921
PLANT 7	J. WAYNE LEONARD POWER STATION (ST CHARLES)	515,652,403
PLANT 8	LAKE CHARLES POWER STATION	536,328,911
PLANT 9	RIVER BEND NUCLEAR	145,506,682
PLANT 10	WATERFORD 3 NUCLEAR	838,256,589
PLANT 11	NINEMILE	829,043,020
PLANT 12	LITTLE GYPSY	56,759,074
PLANT 13	WATERFORD 1&2	56,522,930
PLANT 14	STERLINGTON	(125,696)
PLANT 15	BURAS	0
PLANT 16	PERRYVILLE	385,200,676
PLANT 17	ACADIA	342,259,035
PLANT 18	UNION	659,269,440
PLANT 19	WASHINGTON PARISH ENERGY CENTER	75,139,639
TOTAL		4,689,419,619
2. KWH PURCHASED AS ECONOMY ENERGY		
SUPPLIER 1	ASSOCIATED COMPANIES	0
SUPPLIER 2	NON-ASSOCIATED COMPANIES	359,027,891
TOTAL		359,027,891
3. OTHER KWH PURCHASED		
SUPPLIER 1	RIVER BEND	39,691,015
SUPPLIER 2	GRAND GULF 1 NUCLEAR	122,708,708
SUPPLIER 3	TOLEDO BEND	0
SUPPLIER 4	MURRAY HYDRO	50,487,767
SUPPLIER 5	COGENERATION	4,700,538
SUPPLIER 6	FIRM PURCHASES	618,493,416
SUPPLIER 7	RIVER BEND Non-Regulated Resource Plan	52,287,939
SUPPLIER 8	ETI Resource Plan - Current Month Preliminary	0
SUPPLIER 9	ETI Resource Plan - Reversal of Prior Month Preliminary	0
SUPPLIER 10	ETI - Resource Plan - Prior Month Actual	0
SUPPLIER 11	CARVILLE Resource Plan - Current Month Preliminary	0
SUPPLIER 12	CARVILLE Resource Plan - Reversal of Prior Month Preliminary	0
SUPPLIER 13	CARVILLE Resource Plan - Prior Month Actual	0
SUPPLIER 14	EAI Resource Plan - Current Month Preliminary	64,372,203
SUPPLIER 15	EAI Resource Plan - Reversal of Prior Month Preliminary	(50,435,315)
SUPPLIER 16	EAI Resource Plan - Prior Month Actual	50,435,315
TOTAL		952,741,586
4. KWH TRANSMITTED OUT OF THE JURISDICTIONAL SYSTEM		
PURCHASER 1	ASSOCIATED COMPANIES	0
PURCHASER 2	NON-ASSOCIATED COMPANIES	161,767,742
PURCHASER 3	FIRM SALES	0
PURCHASER 4	SALE OF PERRYVILLE TO ETI - Current Month Preliminary	123,271,912
PURCHASER 5	SALE OF PERRYVILLE TO ETI - Reversal of Prior Month Preliminary	(64,440,179)
PURCHASER 6	SALE OF PERRYVILLE TO ETI - Prior Month Actual	64,440,179
PURCHASER 7	SALE TO ETI FROM RESOURCE PLAN - Current Month Preliminary	0
PURCHASER 8	SALE TO ETI FROM RESOURCE PLAN - Reversal of Prior Month Preliminary	0
PURCHASER 9	SALE TO ETI FROM RESOURCE PLAN - Prior Month Actual	0
PURCHASER 10	SALE OF RIVER BEND TO ETI - Current Month Preliminary	80,570,446
PURCHASER 11	SALE OF RIVER BEND TO ETI - Reversal of Prior Month Preliminary	0
PURCHASER 12	SALE OF RIVER BEND TO ETI - Prior Month Actual	0
PURCHASER 13	SALE OF NINEMILE 6 TO ENOI - Current Month Preliminary	42,732,800
PURCHASER 14	SALE OF NINEMILE 6 TO ENOI - Reversal of Prior Month Preliminary	(77,943,640)
PURCHASER 15	SALE OF NINEMILE 6 TO ENOI - Prior Month Actual	77,943,640
PURCHASER 16	SALE TO ENOI FROM RESOURCE PLAN - Current Month Preliminary	47,613,092
PURCHASER 17	SALE TO ENOI FROM RESOURCE PLAN - Reversal of Prior Month Preliminary	(42,917,141)
PURCHASER 18	SALE TO ENOI FROM RESOURCE PLAN - Prior Month Actual	42,922,877
TOTAL		455,961,728

5. TOTAL KWH INPUT TO JURISDICTIONAL SYSTEM (LINES 1 + 2 + 3 - 4)	5,545,227,368
6. TOTAL KWH INPUT ASSOCIATED WITH TIME-OF-USE RATES	0
7. TOTAL KWH INPUT ASSOCIATED WITH FIXED PRICE CONTRACTS	0
8. KWH INPUT ASSOCIATED WITH THE STATION SERVICE AND COMMON FACILITIES USAGE OF THE CO-OWNER SHARE OF NELSON #6 AND THE DAP AND UNREGULATED PORTIONS OF RIVER BEND.	6,134,336
9. ADJUSTED TOTAL KWH INPUT INTO JURISDICTIONAL SYSTEM EXCLUDING TOU, FIXED PRICE CONTRACTS AND THE STATION SERVICE AND COMMON FACILITIES USAGE OF THE CO-OWNER SHARE OF NELSON #6 AND THE DAP AND UNREGULATED PORTIONS OF RIVER BEND (LINES 5 - 6 - 7 - 8).	5,539,093,032
10. TOTAL KWH ASSOCIATED WITH WHOLESALE CUSTOMERS	24,202,368
11. TOTAL KWH ASSOCIATED WITH CUSTOMERS NOT SUBJECT TO ELL RETAIL FAC (SPECIAL RATES)	65,924,543
12. KWH INPUT TO LA RETAIL JURISDICTION SUBJECT TO FAC CURRENT MONTH (Excluding TOU, FIXED PRICE CONTRACTS AND THE STATION SERVICE AND COMMON FACILITIES USAGE OF THE CO-OWNER SHARE OF NELSON #6 AND THE DAP AND UNREGULATED PORTIONS OF RIVER BEND). (LINES 9 - 10 - 11)	5,448,966,121
<u>LA RETAIL/JURISDICTIONAL ALLOCATION FACTORS</u>	
13. LA RETAIL/JURISDICTIONAL FACTOR (LINE 12/9)	98.37300%
<u>LOSSES</u>	
14. TOTAL KWH GENERATED DURING TWELVE MONTHS ENDING WITH CURRENT MONTH	48,445,997,324
15. TOTAL KWH PURCHASED DURING TWELVE MONTHS ENDING WITH CURRENT MONTH	16,555,728,355
16. TOTAL KWH TRANSMITTED OUT OF JURISDICTIONAL SYSTEM DURING TWELVE MONTHS ENDING WITH CURRENT MONTH	6,389,102,550
17. INPUT TO JURISDICTIONAL SYSTEM DURING TWELVE MONTHS ENDING WITH CURRENT MONTH (LINES 14 + 15 - 16)	58,612,623,130
18. SALES TO JURISDICTIONAL SYSTEM DURING TWELVE MONTHS ENDING WITH CURRENT MONTH	57,133,712,629
19. LOSS FACTOR (LINE 17/18)	1.02589
20. LOSS MULTIPLIERS:	
20A. AVERAGE	1.000000
20B. SECONDARY	1.025993
20C. PRIMARY	0.998481
20D. 69/138 KV	0.984625
20E. 230 KV	0.971239

FUEL COST

21. COST OF FUEL		
21A. Includable Fossil Fuel Costs (Sum of Col. 19 of Fossil Fuel Plant Reports)	\$	78,530,807.69
21B. Includable Nuclear Fuel Costs (Sum of Col. 11 of Nuclear Fuel Plant Reports)	\$	5,401,166.44
21C. Recoverable Fuel Costs (21A + 21B)	\$	83,931,974.13
22. ECONOMY & EMERG. PURCHASED POWER COSTS (Sum of Col. 12 of Economy & Emerg. Purch. Power Report)	\$	4,840,426.66
23. OTHER PURCHASED POWER COSTS (Sum of Col. 12 of Other Purchased Power Report)	\$	27,922,595.41
24. ECONOMY AND EMERGENCY SALES REVENUES (Sum of Col. 8 of Economy Sales Report)	(\$	1,539,380.51)
25. FIRM SALES ENERGY REVENUES (Sum of Col. 8 of Firm Sales Report)	\$	5,966,913.58
26. SUB-TOTAL FUEL & PURCHASED POWER COSTS (21C + 22 + 23 - 24 - 25)	\$	112,267,463.14
27. FUEL AND PURCHASED POWER COSTS ASSOCIATED WITH TIME-OF-USE RATES	\$	0.00
28. FUEL AND PURCHASED POWER COSTS ASSOCIATED WITH FIXED PRICE CONTRACTS	\$	0.00
29. INCREMENTAL COSTS DUE TO REDISPATCH	\$	0.00
30. FUEL COSTS ASSOCIATED WITH THE STATION SERVICE AND COMMON FACILITIES USAGE OF THE CO-OWNER SHARE OF NELSON #6 AND THE DAP AND UNREGULATED PORTIONS OF RIVER BEND.	\$	119,326.21
31. TOTAL FUEL & PURCHASED POWER COSTS (26 - 27 - 28 - 29 - 30)	\$	112,148,136.93
32. TOTAL LA RETAIL FUEL & PURCHASED POWER COSTS (31 * 13)	\$	110,323,486.74
33. LA COMMISSION AUTHORIZED SPECIAL COLLECTIONS/(REFUNDS)		
33A. Add: Commission Authorized Special Collections (Specify):	\$	0.00
33B. Add: Commission Authorized Special Collections (Specify): Rider RPCEA and NFRPCEA		
33C. Less: Commission Authorized Special Refunds (Ends 11/2026 - LPSC Order No. U-20925 Subdocket B Final Settlement Term Sheet): (See correspondence with Executive Secretary at LPSC dated September 30, 2011)(99.425%)	\$	1,040,500.55
33D. Less: Non-Fuel Cost Of River Bend Sellback In Base Rates - Per Order U-17282(J)	\$	3,060,231.25
33E1. Less:		
33E2. Add: Excess Congestion Credit (adjustment June-September 2023 billing)	(\$	6,675,344.69)
33F. Less: Guaranteed Customer Credits - per LPSC Order U-33244-A	\$	222,079.04
34. TOTAL FUEL AND PURCHASED POWER COSTS ADJUSTED FOR SPECIAL COLLECTIONS/(REFUNDS) (32 + 33A + 33B - 33C - 33D - 33E - 33F)	\$	99,325,331.21
35. LA RETAIL INTEREST ADJUSTMENT ON OVER/UNDER RECOVERY	(\$	232,466.85)
36. TOTAL LA RETAIL RECOVERABLE FUEL AND PURCHASED POWER COSTS (34 + 35)	\$	99,092,864.36
37. LA RETAIL FUEL COSTS AND PURCHASED POWER COST PER KWH SALES (\$/KWH)		
37A. AVERAGE (36/12*19*20A)		0.01866
37B. SECONDARY (36/12*19*20B)		0.01914
37C. PRIMARY (36/12*19*20C)		0.01863
37D. 69/138 KV (36/12*19*20D)		0.01837
37E. 230 KV (36/12*19*20E)		0.01812
38. LA RETAIL SURCHARGE PER KWH FOR OVER/(UNDER)		(0.00060)
39. LA RETAIL FUEL ADJUSTMENT RATE PER KWH (37 + 38)		
39A. AVERAGE		0.01806
39B. SECONDARY		0.01854
39C. PRIMARY		0.01803
39D. 69/138 KV		0.01777
39E. 230 KV		0.01752

ENTERGY LOUISIANA, LLC
DATA BASED ON OPERATIONS MONTH OF JUNE, 2023
Calculation of Non-Base Fuel Cost
"Curtailment Service — Fuel Cost Adjustment Rider Schedules"

	FCA-1 & FCA-4 FCA-3 & FCA-5 ENTERGY LOUISIANA, LLC.	
	KWH	Cost
Total ELL System Input	5,448,966,121	\$ 99,092,864.36
Waterford 3 Nuclear	824,618,154	\$ 4,291,900.28
Grand Gulf 1 Nuclear	120,712,237	\$ 1,574,954.48
River Bend	102,924,966	\$ 1,284,991.84
Nelson 6 Coal	55,359,959	\$ 1,076,379.10
Big Cajun Coal	13,535,063	\$ 880,334.01
Non-Base	4,331,815,741	\$ 89,984,304.65
Non-Base Fuel Cost Per KWH Generated		\$ 0.02077
Non-Base Fuel Cost Per KWH Delivered		\$ 0.02131
Surcharge For (Over) Under Billing		(\$ 0.00060)
Fuel Cost Adjustment Rider		\$ 0.02071

OVER / (UNDER) SURCHARGE COMPUTATION REPORT
ENTERGY LOUISIANA, LLC
DATA BASED ON OPERATIONS MONTH OF JUNE, 2023
APPLIED TO BILLS FOR MONTH OF AUGUST, 2023

1) LA RETAIL CUMULATIVE OVER / (UNDER) FROM PREVIOUS MONTH	\$ 34,935,308.95
2) SALES TO LA RETAIL JURISDICTION SUBJECT TO FAC (EXCLUDES TOU & FIXED PRICE) (12 - MONTH CUMULATIVE)	55,990,549,887
3) TOTAL RETAIL FUEL COST PER OPERATING MONTH (LINE 34 OF FAC REPORT)	\$ 99,325,331.21
4) SALES TO LA RETAIL JURISDICTION SUBJECT TO FAC PER OPERATING MONTH	
4A. AVERAGE	184,698,783
4B. SECONDARY	2,245,066,520
4C. PRIMARY	412,321,723
4D. TRANSMISSION (69/138 KV)	498,741,741
4E. TRANSMISSION (230 KV)	1,654,161,491
4F. NONBASE	9,690,804
4G. TOTAL	5,004,681,062
5) FUEL ADJUSTMENT APPLIED IN OPERATING MONTH (INCLUDES OVER / (UNDER) SURCHARGE)	
5A. AVERAGE	0.01928
5B. SECONDARY	0.01980
5C. PRIMARY	0.01925
5D. TRANSMISSION (69/138 KV)	0.01898
5E. TRANSMISSION (230 KV)	0.01871
5F. NONBASE	0.02270
6) ACTUAL COLLECTION FROM OPERATING MONTH	
6A. AVERAGE: [LINE 4A x LINE 5A]	\$ 3,560,992.54
6B. SECONDARY: [LINE 4B x LINE 5B]	\$ 44,452,317.09
6C. PRIMARY: [LINE 4C x LINE 5C]	\$ 7,937,193.17
6D. TRANSMISSION (69/138 KV): [LINE 4D x LINE 5D]	\$ 9,466,118.24
6E. TRANSMISSION (230 KV): [LINE 4E x LINE 5E]	\$ 30,949,361.50
6F. NONBASE: [LINE 4F x LINE 5F]	\$ 219,981.25
6G. TOTAL	\$ 96,585,963.79
7) LESS: INTEREST APPLIED SECOND PREVIOUS MONTH	(\$ 219,790.95)
8) ACTUAL COLLECTION FROM OPERATING MONTH WITHOUT INTEREST (LINE 6G - LINE 7)	\$ 96,805,754.74
9) OVER / (UNDER) COLLECTION FOR OPERATING MONTH (LINE 8 - LINE 3)	(\$ 2,519,576.47)
9A. ADJUSTMENT TO CUMULATIVE OVER / (UNDER) (21st Workday Adjustment)	\$ 1,155,936.37
9B. ADJUSTMENT TO CUMULATIVE OVER / (UNDER):	
9C. TOTAL (LINE 9 + LINE 9A + LINE 9B)	(\$ 1,363,640.10)
10) CUMULATIVE OVER / (UNDER) FOR OPERATING MONTH (LINE 1 + LINE 9C)	\$ 33,571,668.84
11) SURCHARGE FOR BILLING MONTH (LINE 10 / LINE 2)	(\$ 0.00060)

INTEREST ADJUSTMENT ON OVER / (UNDER) RECOVERY REPORT
 ENTERGY LOUISIANA, LLC
 DATA BASED ON OPERATIONS MONTH OF JUNE, 2023
 APPLIED TO BILLS FOR MONTH OF AUGUST, 2023

1) LA RETAIL CUMULATIVE OVER / (UNDER) FOR OPERATING MONTH (LINE 10 OF SURCHARGE CALCULATION)	\$ 33,571,668.84
2) MONTHLY INTEREST APPLIED PREVIOUS MONTH	<u>\$ 241,691.31</u>
3) a) LA RETAIL CUMULATIVE OVER / (UNDER) FOR OPERATING MONTH	\$ 33,813,360.15
b) Fuel Cost deferral	\$ 0.00
(LINE 1 + LINE 2)	\$ 33,813,360.15
4) PRIME RATE FOR OPERATING MONTH	<u>8.25%</u>
5) ANNUAL INTEREST AMOUNT (LINE 3 x LINE 4)	<u>\$ 2,789,602.21</u>
6) LA RETAIL MONTHLY INTEREST AMOUNT (LINE 5 / 12 MONTHS)	<u><u>\$ 232,466.85</u></u>

Excess congestion credit to ELL

GL Business Unit	Year	Accounting Period	Journal ID	Journal Date	Account	Resource	Activity	Line Desc	Statistics Code	Statistics Amt	Monetary Amt	9 FERC Accoi
LA000	2023	4	PPAD018338	Apr 30, 2023 12:00:00 AM	555002	215	MCOG	2022 Excess Cong Fund disb	USD	0	-26,954,617.38	555

Cost month	Annual Prime Rate
April	8.00%
May	8.25%
June	8.25%

Defer full credit and include only 1/4 in June billing month.

Adjustment to FAC by billing month	Beginning balance	CM Activity	Remaining balance	Retail Factor	Retail portion	Prime Rate	Interest	Retail portion with interest included in FAC
Jun-23	0	(20,215,963)	(20,215,963)	98.30%	19,871,887	0.67%	(134,773)	19,737,114
Jul-23	(20,215,963)	6,738,654	(13,477,309)	98.44%	(6,633,329)	0.69%	(92,656)	(6,725,986)
Aug-23	(13,477,309)	6,738,654	(6,738,654)	98.37%	(6,629,016)	0.69%	(46,328)	(6,675,345)
Sep-23	(6,738,654)	6,738,654	0	98.37%	(6,629,016)	0.69%	0	(6,629,016)
		0						(293,233)

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - NO. 2 OIL

Buras, Sterlington, Ninemile, Little Gypsy, Waterford, Nelson G/O, Willow Glen and Nelson Coal Plants

Operations Month: JUNE 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source	Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per Lb	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Oil - Beginning Balance		131.761	140,476	777,391	1,516	11,786,488.46	298,381.18	0.00	5.53
Add:									
Inventory Adjustment - Nelson #2 Diesel		0.00		0.00		0.00	0.00	0.00	0.00
Inventory Adjustment - Willow Glen #2 Diesel		0.00		0.00		0.00	0.00	0.00	0.00
Inventory Adjustment - Buras #2 Diesel		0.00		0.00		0.00	0.00	0.00	0.00
Inventory Adjustment - Sterlington #2 Diesel		0.00		0.00		0.00	0.00	0.00	0.00
Inventory Adjustment - Ninemile #2 Diesel		0.00		0.00		0.00	0.00	0.00	0.00
Inventory Adjustment - Little Gypsy #2 Boiler Fuel		0.00		0.00		0.00	0.00	0.00	0.00
Inventory Adjustment - Waterford #2 Diesel		0.00		0.00		0.00	0.00	0.00	0.00
Inventory Adjustment - MISC		0.00		0.00		0.00	0.00	0.00	0.00
Oil Purchased									
Nelson Gas & Oil #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Nelson Coal #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Willow Glen #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Buras #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Sterlington #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Waterford #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Little Gypsy #2 Boiler Fuel		0.000	-	0	-	0.00	0.00	0.00	0.00
Ninemile #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Purchased		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Available Stock		131.761	140,476	777,391	1,516	11,786,488.46	298,381.18	0.00	5.53
Less:									
Oil Inventory Burned									
Nelson Gas & Oil #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Nelson Coal #2 Diesel		0.960	140,476	5,662	1654	93,641.42	1,873.00	0.00	0.89
Willow Glen #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Buras #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Sterlington #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Waterford #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Little Gypsy #2 Boiler Fuel		0.000	-	0	-	0.00	0.00	0.00	0.00
Ninemile #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Inventory Burned		0.960	140,476	5,662	1654	93,641.42	1,873.00	0.00	0.89
Oil - Ending Balance		130.801	140,476	771,729	1515	11,692,847.04	296,508.18	0.00	4.64

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - NO. 2 OIL

Buras, Sterlington, Ninemile, Little Gypsy, Waterford, Nelson G/O, Willow Glen and Nelson Coal Plants

Operations Month: JUNE 2023

(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital Depreciation, & Amortization Costs	Lease Expense	Total Account 151 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Oil - Beginning Balance		0.00	0.00	0.00	0.00	0.00	0.00	0.00	12,084,875.18	12,084,875.18
Add:										
Inventory Adjustment - Nelson #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Willow Glen #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Buras #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Sterlington #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Ninemile #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Little Gypsy #2 Boiler Fuel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Waterford #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - MISC		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oil Purchased										
Nelson Gas & Oil #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nelson Coal #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Willow Glen #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Buras #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sterlington #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Waterford #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Little Gypsy #2 Boiler Fuel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ninemile #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Purchased		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Available Stock		0.00	0.00	0.00	0.00	0.00	0.00	0.00	12,084,875.18	12,084,875.18
Less:										
Oil Inventory Burned										
Nelson Gas & Oil #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nelson Coal #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	95,515.31	95,515.31
Willow Glen #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Buras #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sterlington #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Waterford #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Little Gypsy #2 Boiler Fuel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ninemile #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Inventory Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	95,515.31	95,515.31
Oil - Ending Balance		0.00	0.00	0.00	0.00	0.00	0.00	0.00	11,989,359.87	11,989,359.87

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - NO. 6 OIL

Buras, Sterlington, Ninemile, Little Gypsy, Waterford, Nelson G/O, Willow Glen and Nelson Coal Plants

Operations Month: JUNE 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<u>Fuel Type</u>	<u>Source</u>	Quantity 1,000 Tons 1,000 BBLs MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per Lb	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Oil - Beginning Balance		139.580	150,000	879,353	1,011	8,891,660.20	112,823.75	0.00	0.00
Add:									
Inventory Adjustment - Nelson		0.000		0		0.00	0.00	0.00	0.00
Inventory Adjustment - Willow Glen		0.000		0		0.00	0.00	0.00	0.00
Inventory Adjustment - Buras		0.000		0		0.00	0.00	0.00	0.00
Inventory Adjustment - Sterlington		0.000		0		0.00	0.00	0.00	0.00
Inventory Adjustment - Ninemile		0.000		0		0.00	0.00	0.00	0.00
Inventory Adjustment - Little Gypsy		0.000		0		0.00	0.00	0.00	0.00
Inventory Adjustment - Waterford		0.000		0		0.00	0.00	0.00	0.00
Oil Purchased									
Nelson Gas & Oil		0.000	-	0	-	0.00	0.00	0.00	0.00
Nelson Coal		0.000	-	0	-	0.00	0.00	0.00	0.00
Willow Glen		0.000	-	0	-	0.00	0.00	0.00	0.00
Buras		0.000	-	0	-	0.00	0.00	0.00	0.00
Sterlington		0.000	-	0	-	0.00	0.00	0.00	0.00
Waterford		0.000	-	0	-	0.00	0.00	0.00	0.00
Little Gypsy		0.000	-	0	-	0.00	0.00	0.00	0.00
Ninemile		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Purchased		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Available Stock		139.580	150,000	879,353	1,011	8,891,660.20	112,823.75	0.00	0.00
Less:									
Oil Inventory Burned									
Nelson Gas & Oil		0.000	-	0	-	0.00	0.00	0.00	0.00
Nelson Coal		0.000	-	0	-	0.00	0.00	0.00	0.00
Willow Glen		0.000	-	0	-	0.00	0.00	0.00	0.00
Buras		0.000	-	0	-	0.00	0.00	0.00	0.00
Sterlington		0.000	-	0	-	0.00	0.00	0.00	0.00
Waterford		0.000	-	0	-	0.00	0.00	0.00	0.00
Little Gypsy		0.000	-	0	-	0.00	0.00	0.00	0.00
Ninemile		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Inventory Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
Oil - Ending Balance		139.580	150,000	879,353	1011	8,891,660.20	112,823.75	0.00	0.00

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - NO. 6 OIL

Buras, Sterlington, Ninemile, Little Gypsy, Waterford, Nelson G/O, Willow Glen and Nelson Coal Plants

Operations Month: JUNE 2023

(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
<u>Fuel Type</u>	<u>Source</u>	<u>Non-Fuel O&M Expense</u>	<u>Procurement Cost</u>	<u>Fuel Handling & Testing Cost</u>	<u>Byproduct Disposal Cost</u>	<u>Property Taxes</u>	<u>Capital Depreciation, & Amortization Costs</u>	<u>Lease Expense</u>	<u>Total Account 151 Sum of Col. 7-17</u>	<u>Total Includable Fuel Cost Sum of Col. 7-10</u>
Oil - Beginning Balance		0.00	0.00	0.00	0.00	0.00	0.00	0.00	9,004,483.94	9,004,483.94
Add:										
Inventory Adjustment - Nelson		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Willow Glen		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Buras		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Sterlington		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Ninemile		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Little Gypsy		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Waterford		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oil Purchased										
Nelson Gas & Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nelson Coal		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Willow Glen		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Buras		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sterlington		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Waterford		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Little Gypsy		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ninemile		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Purchased		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Available Stock		0.00	0.00	0.00	0.00	0.00	0.00	0.00	9,004,483.94	9,004,483.94
Less:										
Oil Inventory Burned										
Nelson Gas & Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nelson Coal		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Willow Glen		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Buras		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sterlington		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Waterford		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Little Gypsy		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ninemile		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Inventory Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oil - Ending Balance		0.00	0.00	0.00	0.00	0.00	0.00	0.00	9,004,483.94	9,004,483.94

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - NPC Gas

Operations Month: JUNE 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<u>Fuel Type</u>	<u>Source</u>	Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per Lb	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Gas - Beginning Balance		426,839	1,030	439,644	198	871,507.34	0.00	0.00	0.00
Add:									
Inventory Adjustment - Ninemile		0	-	0	-	0.00	0.00	0.00	0.00
Gas Purchased									
Ninemile Gas Injections		70,501	1,046	73,720	183	135,158.04	0.00	0.00	0.00
Total Gas Purchased		70,501	1,046	73,720	183	135,158.04	0.00	0.00	0.00
Total Available Stock		497,340	1,032	513,364	196	1,006,665.38	0.00	0.00	0.00
Less:									
Gas Inventory Burned									
Ninemile Gas Withdrawals		47,165	1,053	49,684	194	96,188.40	0.00	0.00	0.00
Total Gas Inventory Burned		47,165	1,053	49,684	194	96,188.40	0.00	0.00	0.00
Gas - Ending Balance		450,175	1,030	463,680	196	910,476.98	0.00	0.00	0.00

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - NPC Gas

Operations Month: JUNE 2023

(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
<u>Fuel Type</u>	<u>Source</u>	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital Depreciation, & Amortization Costs	Lease Expense	Total Account 151 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Gas - Beginning Balance		0.00	0.00	0.00	0.00	0.00	0.00	0.00	871,507.34	871,507.34
Add:										
Inventory Adjustment - Ninemile		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Gas Purchased										
Ninemile Gas Injections		0.00	0.00	0.00	0.00	0.00	0.00	0.00	135,158.04	135,158.04
Total Gas Purchased		0.00	0.00	0.00	0.00	0.00	0.00	0.00	135,158.04	135,158.04
Total Available Stock		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,006,665.38	1,006,665.38
Less:										
Gas Inventory Burned										
Ninemile Gas Withdrawals		0.00	0.00	0.00	0.00	0.00	0.00	0.00	96,188.40	96,188.40
Total Gas Inventory Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	96,188.40	96,188.40
Gas - Ending Balance		0.00	0.00	0.00	0.00	0.00	0.00	0.00	910,476.98	910,476.98

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - APC Gas

Operations Month: JUNE 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<u>Fuel Type</u>	<u>Source</u>	Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per Lb	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Gas - Beginning Balance		710,858	1,030	732,183	363	2,661,237.95	0.00	0.00	0.00
Add:									
Inventory Adjustment - Acadia		0	-	0	-	0.00	0.00	0.00	0.00
Gas Purchased									
Acadia Gas Injections		82,786	1,078	89,272	178	158,595.94	0.00	0.00	0.00
Total Gas Purchased		82,786	1,078	89,272	178	158,595.94	0.00	0.00	0.00
Total Available Stock		793,644	1,035	821,455	343	2,819,833.89	0.00	0.00	0.00
Less:									
Gas Inventory Burned									
Acadia Gas Withdrawals		20,258	1,495	30,291	338	102,490.62	0.00	0.00	0.00
Total Gas Inventory Burned		20,258	1,495	30,291	338	102,490.62	0.00	0.00	0.00
Gas - Ending Balance		773,387	1,023	791,164	343	2,717,343.27	0.00	0.00	0.00

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - APC Gas

Operations Month: JUNE 2023

(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
<u>Fuel Type</u>	<u>Source</u>	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital Depreciation, & Amortization Costs	Lease Expense	Total Account 151 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Gas - Beginning Balance		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,661,237.95	2,661,237.95
Add:										
Inventory Adjustment - Acadia		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Gas Purchased										
Acadia Gas Injections		0.00	0.00	0.00	0.00	0.00	0.00	0.00	158,595.94	158,595.94
Total Gas Purchased		0.00	0.00	0.00	0.00	0.00	0.00	0.00	158,595.94	158,595.94
Total Available Stock		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,819,833.89	2,819,833.89
Less:										
Gas Inventory Burned										
Acadia Gas Withdrawals		0.00	0.00	0.00	0.00	0.00	0.00	0.00	102,490.62	102,490.62
Total Gas Inventory Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	102,490.62	102,490.62
Gas - Ending Balance		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,717,343.27	2,717,343.27

Fossil Fuel Plant Report
Fuel Stock (A/C 151) - NELSON #6 COAL
Operations Month: JUNE 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<u>Fuel Type</u>	<u>Source</u>	Quantity 1,000 Tons 1,000 BBLs <u>MCF</u>	Quality Avg BTU of Gas per CF Oil per Gal <u>Coal per Lb</u>	Total Million BTU <u>Consumed</u>	Cost in Cents per MMBTU <u>Columns (7/5)</u>	Direct Fuel <u>Cost</u>	Boiler Fuel <u>Taxes</u>	Fuel Treatment <u>Cost</u>	Transportation <u>Cost</u>
Coal (Lignite) - Beginning Balance		509.37	8,390	8,546,813	81	6,926,930.69	139,310.28	0.00	10,741,644.14
<u>Add:</u>									
Coal (Lignite) Purchased									
Long-Term Contract Coal (Lignite)									
Long-Term Coal		62.998	8,992	1,132,968	81	916,432.28	15,026.44	0.00	1,244,069.24
Prior Period Adj		(1.403)		(60,411)		0	0.00	0.00	0.00
Prior Period Adj (2)		0.000						0.00	0.00
Total Long-Term Contract Coal (Lignite)		61.595	8,707	1,072,557	85	916,432.28	15,026.44	0.00	1,244,069.24
Spot Market Coal (Lignite)									
Total Spot Market Coal (Lignite)		0.000		0	-	0.00	0.00	0.00	0.00
Total Coal (Lignite) Purchased		61.595	8,707	1,072,557	85	916,432.28	15,026.44	0.00	1,244,069.24
<u>Less:</u>									
Coal (Lignite) Inventory Burned		50.537	8,793	888,762	82	724,671.50	14,259.63	0.00	1,107,395.51
PPA			-	0	-			0.00	0.00
Total Coal (Lignite) Inventory Burned		50.537	8,793	888,762	82	724,671.50	14,259.63	0.00	1,107,395.51
Coal (Lignite) - Ending Balance		520.426	8,388	8,730,608	82	7,118,691.47	140,077.08	0.00	10,878,317.87

Fossil Fuel Plant Report
Fuel Stock (A/C 151) - NELSON #6 COAL

Operations Month: JUNE 2023										
(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
<u>Fuel Type</u>	<u>Source</u>	<u>SGR Rail Spur Expense</u>	<u>Non-Fuel O&M Expense</u>	<u>Fuel Handling & Testing Cost</u>	<u>Byproduct Disposal Cost</u>	<u>Property Taxes</u>	<u>Capital Depreciation, & Amortization Costs</u>	<u>Lease Expense</u>	<u>Total Account 151 Sum of Col. 7-17</u>	<u>Total Includable Fuel Cost Sum of Col. 7-10</u>
Coal (Lignite) - Beginning Balance		0.00	276,353.10	3,711.64	0.00	5,175.06	52,682.26	993.22	18,146,800.37	17,807,885.10
Add:										
Coal (Lignite) Purchased										
Long-Term Contract Coal (Lignite)										
Long-Term Coal		0.00	58,331.47	0.00	0.00	0.00	255,024.32	0.00	2,488,883.75	2,175,527.96
Prior Period Adj		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prior Period Adj (2)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Coal (Lignite)		0.00	58,331.47	0.00	0.00	0.00	255,024.32	0.00	2,488,883.75	2,175,527.96
Spot Market Coal (Lignite)										
Total Spot Market Coal (Lignite)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Coal (Lignite) Purchased		0.00	58,331.47	0.00	0.00	0.00	255,024.32	0.00	2,488,883.75	2,175,527.96
Less:										
Coal (Lignite) Inventory Burned		0.00	30,922.50	342.93	0.00	478.14	28,429.92	91.77	1,906,591.89	1,846,326.64
PPA		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Coal (Lignite) Inventory Burned		0.00	30,922.50	342.93	0.00	478.14	28,429.92	91.77	1,906,591.89	1,846,326.64
Coal (Lignite) - Ending Balance		0.00	303,762.07	3,368.71	0.00	4,696.92	279,276.66	901.45	18,729,092.23	18,137,086.42

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - UNION - PB 3&4

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<u>Fuel Type</u>	<u>Source</u>	Quantity 1,000 Tons 1,000 BBLs <u>MCF</u>	Quality Avg BTU of Gas per CF Oil per Gal <u>Coal per LB</u>	Total Million BTU <u>Consumed</u>	Cost in Cents per MMBTU <u>Columns (7/5)</u>	Direct Fuel <u>Cost</u>	Boiler Fuel <u>Taxes</u>	Fuel Treatment <u>Cost</u>	Transportation <u>Cost</u>
Natural Gas Burned									
Natural Gas Inventory Burned (A/C 151):	NONE	-	-	-	-	-	-	-	-
Other Natural Gas Burned:									
Current Month Preliminary Actuals ⁽¹⁾		4,626,141	1,030	4,764,924	203.39	9,691,265.26	157,483.25	0.00	678,050.33
Reversal of Prior Month Preliminary Actuals ⁽¹⁾		(3,175,046)	1,030	(3,270,306)	193.32	(6,322,311.56)	(102,737.66)	0.00	(690,808.41)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing									
Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas									
Supplier 1	ANTERO	0	0	0	0.00	0	0.00	0.00	0.00
Supplier 2	Union LTSA	0	0	0	0.00	1,122,698	0.00	0.00	0.00
Supplier 3	BP	400,115	1,030	411,923	195.47	805,184	13,084.28	0.00	0.00
Supplier 4	CASTLETON	0	0	0	0.00	0	0.00	0.00	0.00
Supplier 5	CENTERPOINT	0	0	0	0.00	0	0.00	0.00	0.00
Supplier 6	CGT	0	0	0	0.00	0	0.00	0.00	0.00
Supplier 7	CGT IMBAL	0	0	0	0.00	0	0.00	0.00	0.00
Supplier 8	CIMA	1,338,407	1,030	1,377,905	192.94	2,658,469	43,200.14	0.00	0.00
Supplier 9	CONOCO	0	0	0	0.00	0	0.00	0.00	0.00
Supplier 10	DIRECT	0	0	0	0.00	0	0.00	0.00	0.00
Supplier 11	DTE	111,675	1,030	114,971	188.27	216,451	3,517.31	0.00	0.00
Supplier 12	ECO	0	0	0	0.00	0	0.00	0.00	0.00
Supplier 13	EMERA	5,141	1,030	5,293	193.89	10,263	166.77	0.00	0.00
Supplier 14	KES	0	0	0	0.00	0	0.00	0.00	0.00
Supplier 15	MACQUARIE	0	0	0	0.00	0	0.00	0.00	0.00
Supplier 16	MANSFIELD	119,191	1,030	122,708	190.17	233,352	3,791.98	0.00	0.00
Supplier 17	MITSUI	0	0	0	0.00	0	0.00	0.00	0.00
Supplier 18	NEXTERA	814,903	1,030	838,952	192.87	1,618,092	26,293.99	0.00	0.00
Supplier 19	NJR	0	0	0	0.00	0	0.00	0.00	0.00
Supplier 20	REGENCY	3,062	1,030	3,152	184.97	5,830	94.74	0.00	478,908.83
Supplier 21	SONA	0	0	0	0.00	0	0.00	0.00	0.00
Supplier 22	SEQUENT	69,419	1,030	71,468	203.65	145,547	2,365.15	0.00	0.00
Supplier 23	SHELL	0	0	0	0.00	0	0.00	0.00	0.00
Supplier 24	SOUTH JERSEY	0	0	0	0.00	0	0.00	0.00	0.00
Supplier 25	SOUTHWESTERN	0	0	0	0.00	0	0.00	0.00	0.00
Supplier 26	SPIRE	0	0	0	0.00	0	0.00	0.00	0.00
Supplier 27	SPOTLIGHT	12,853	1,030	13,232	187.41	24,798	402.96	0.00	0.00
Supplier 28	SW ENERGY	62,647	1,030	64,496	200.58	129,368	2,102.23	0.00	0.00
Supplier 29	TENASKA	228,016	1,030	234,745	193.47	454,153	7,380.02	0.00	0.00
Supplier 30	TEXLA	0	0	0	0.00	0	0.00	0.00	0.00
Supplier 31	TOTAL	0	0	0	0.00	0	0.00	0.00	0.00
Supplier 32	TRANS-UNION	(5,442)	1,030	(5,604)	179.67	(10,069)	(163.62)	0.00	225,811.54
Supplier 33	TU IMBAL	3,182	1,030	3,277	187.72	6,152	99.97	0.00	0.00
Supplier 34	UNITED ENERGY	13,111	1,030	13,498	183.88	24,820	403.33	0.00	0.00
Supplier 35	XTO	0	0	0	0.00	0	0.00	0.00	0.00
Supplier 36	EAI LOCAL BOILER FUEL TAX	0	0	0	0.00	0	600.00	0.00	0.00
Supplier 37	OTHER - TAX ADJUSTMENT	0	0	0	0.00	0	0.00	0.00	0.00
Supplier 38	OFFLINE AUX	0	0	0	0.00	734	0.00	0.00	0.00
Supplier 39	TWIN EAGLE	0	0	0	0.00	0	0.00	0.00	0.00
Total Spot Market Gas		3,176,279	1,030	3,270,016	227.70	7,445,841.13	103,339.25	0.00	704,721.37
Total Other Natural Gas Burned		4,627,374	1,030	4,764,634	226.98	10,814,794.83	158,084.84	0.00	691,963.29
TOTAL NATURAL GAS BURNED		4,627,374	1,030	4,764,634	226.98	10,814,794.83	158,084.84	0.00	691,963.29
Total Plant Burned		4,627,374	1,030	4,764,634	227	10,814,794.83	158,084.84	0.00	691,963.29

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - UNION - PB 3&4

(1)		(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type		Source	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned											
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-	-
Other Natural Gas Burned:											
Current Month Preliminary Actuals ⁽¹⁾			0.00	0.00	0.00	0.00	0.00	0.00	0.00	10,526,798.84	10,526,798.84
Reversal of Prior Month Preliminary Actuals ⁽¹⁾			0.00	0.00	0.00	0.00	0.00	0.00	0.00	(7,115,857.63)	(7,115,857.63)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing											
Long-Term Contract Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas											
	Supplier 1	ANTERO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2	Union LTSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,122,697.59	1,122,697.59
	Supplier 3	BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	818,268.56	818,268.56
	Supplier 4	CASTLETON	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 5	CENTERPOINT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 6	CGT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 7	CGT IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 8	CIMA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,701,669.19	2,701,669.19
	Supplier 9	CONOCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 10	DIRECT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 11	DTE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	219,967.90	219,967.90
	Supplier 12	ECO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 13	EMERA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10,429.48	10,429.48
	Supplier 14	KES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 15	MACQUARIE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 16	MANSFIELD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	237,144.35	237,144.35
	Supplier 17	MITSUI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 18	NEXTERA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,644,385.88	1,644,385.88
	Supplier 19	NJR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 20	REGENCY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	484,834.82	484,834.82
	Supplier 21	SCONA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 22	SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	147,912.17	147,912.17
	Supplier 23	SHELL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 24	SOUTH JERSEY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 25	SOUTHWESTERN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 26	SPIRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 27	SPOTLIGHT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25,200.48	25,200.48
	Supplier 28	SW ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131,470.17	131,470.17
	Supplier 29	TENASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	461,532.58	461,532.58
	Supplier 30	TEXLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 31	TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 32	TRANS-UNION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	215,579.21	215,579.21
	Supplier 33	TU IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6,251.64	6,251.64
	Supplier 34	UNITED ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25,223.33	25,223.33
	Supplier 35	XTO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 36	EAI LOCAL BOILER FUEL TAX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	600.00	600.00
	Supplier 37	OTHER - TAX ADJUSTMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 38	OFFLINE AUX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	734.40	734.40
	Supplier 39	TWIN EAGLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,253,901.75	8,253,901.75
Total Other Natural Gas Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	11,664,842.96	11,664,842.96
TOTAL NATURAL GAS BURNED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	11,664,842.96	11,664,842.96
Total Plant Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	11,664,842.96	11,664,842.96

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - NINEMILE

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<u>Fuel Type</u>	<u>Source</u>	Quantity 1,000 Tons 1,000 BBLs <u>MCF</u>	Avg BTU of Gas per CF Oil per LB <u>Coal per LB</u>	Total Million BTU <u>Consumed</u>	Cost in Cents per MMBTU <u>Columns (7/5)</u>	Direct Fuel <u>Cost</u>	Boiler Fuel <u>Taxes</u>	Fuel Treatment <u>Cost</u>	Transportation <u>Cost</u>
Natural Gas Burned									
Natural Gas Inventory Burned (A/C 151):	NONE	-	-	-	-	-	-	-	-
Other Natural Gas Burned:									
Current Month Preliminary Actuals ⁽¹⁾		7,307,730	1,030	7,526,958	229.85	17,300,652.8	351,419.61	0.00	1,177,429.30
Reversal of Prior Month Preliminary Actuals ⁽¹⁾		(6,208,537)	1,030	(6,394,797)	216.20	(13,825,499.8)	(291,613.9)	0.00	(1,177,926.12)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing									
Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas									
Supplier 1	ATMOS	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 2	BL HOLDINGS	(7)	1,000	(7)	189.14	(13.24)	(0.27)	0.00	43,951.29
Supplier 3	BRDGLN	0	0	0	0.00	0.00	0.00	0.00	785.13
Supplier 4	NINEMILE 6 LTSA	0	0	0	0.00	235,210.20	0.00	0.00	0.00
Supplier 5	BP	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 6	CENTERPOINT	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 7	CGT	412	1,030	425	212.48	903.03	18.06	0.00	54,946.52
Supplier 8	CGT IMBAL	(204)	1,030	(211)	205.98	(434.62)	(8.69)	0.00	0.00
Supplier 9	CIMA	416,428	1,030	428,921	277.58	1,190,591.23	23,811.83	0.00	0.00
Supplier 10	CITIGROUP	459,437	1,030	473,220	191.60	906,710.00	18,134.20	0.00	0.00
Supplier 11	CNG	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 12	COKINOS	6,482	1,060	6,865	206.23	14,157.37	283.15	0.00	0.00
Supplier 13	CONOCO	221,068	1,030	227,700	218.75	498,100.00	9,962.00	0.00	0.00
Supplier 14	DTE	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 15	ECO-ENERGY	823,849	1,030	848,564	194.82	1,653,214.52	33,064.27	0.00	0.00
Supplier 16	EMERA	39,613	1,040	41,393	206.99	85,677.69	1,713.60	0.00	0.00
Supplier 17	GSPL	0	0	0	0.00	0.00	0.00	0.00	1,000,838.83
Supplier 18	GSPL IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 19	HES	51,422	1,030	52,965	186.62	98,845.00	1,976.90	0.00	0.00
Supplier 20	MACQUARIE	205,519	1,030	211,748	205.26	434,624.89	8,692.53	0.00	0.00
Supplier 21	MANSFIELD	185,505	1,030	191,070	209.92	401,090.00	8,021.80	0.00	0.00
Supplier 22	MU MARKET	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 23	MTSUI	75,492	1,030	77,770	196.36	152,710.11	3,054.21	0.00	0.00
Supplier 24	NEXTERA	37,197	1,030	38,313	167.49	64,171.50	1,283.43	0.00	0.00
Supplier 25	PELICAN	0	0	0	0.00	0.00	0.00	0.00	15,971.31
Supplier 26	PNGS	2,426,370	1,000	2,434,911	248.96	6,061,997.54	121,239.95	0.00	0.00
Supplier 27	QEP	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 28	REPSOL	335,062	1,030	345,114	203.12	701,001.00	14,020.02	0.00	0.00
Supplier 29	SCONA LLC	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 30	SEQUENT	110,534	1,030	113,850	220.49	251,025.00	5,020.50	0.00	0.00
Supplier 31	SHELL	306,124	1,030	315,362	203.40	641,459.48	12,829.18	0.00	0.00
Supplier 32	STORAGE INJECTION	0	0	0	0.00	(377,593.61)	0.00	0.00	0.00
Supplier 33	BOBCAT GAS STORAGE	2,760	1,030	2,844	0.00	0.00	7,551.87	0.00	100,062.20
Supplier 34	SOUTH JERSEY	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 35	SOUTHWESTER	47,688	1,030	49,118	201.00	98,727.18	1,974.55	0.00	0.00
Supplier 36	SPIRE	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 37	SPOTLIGHT	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 38	SYMMETRY	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 39	SW ENERGY	646,374	1,030	666,062	194.92	1,298,309.25	25,966.20	0.00	0.00
Supplier 40	TEXLA	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 41	TENASKA	138,252	1,030	142,422	201.40	286,843.60	5,736.87	0.00	0.00
Supplier 42	TOTAL	0	0	0	0.00	0.00	0.00	0.00	0.00
	OTHER - TAX ADJUST	0	0	0	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas		6,535,377	1,020	6,668,419	220.40	14,697,327.12	304,346.16	0.00	1,216,575.28
Total Other Natural Gas Burned		7,634,570	1,020	7,800,580	232.96	18,172,480.11	364,151.84	0.00	1,216,078.46
TOTAL NATURAL GAS BURNED		7,634,570	1,020	7,800,580	232.96	18,172,480.11	364,151.84	0.00	1,216,078.46
Oil Burned									
Oil Inventory Burned (A/C 151)									
	No. 2 Oil	0.000	-	0	-	0.00	0.00	0.00	0.00
	No. 6 Oil	0.000	-	0	-	0.00	0.00	0.00	0.00
Other Oil Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
Prior Period Adjustment		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Plant Burned				7,800,580.00	233.00	18,172,480.11	364,151.84	0.00	1,216,078.46

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - NINEMILE

(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
<u>Fuel Type</u>	<u>Source</u>	<u>Non-Fuel O&M Expense</u>	<u>Procurement Cost</u>	<u>Fuel Handling & Testing Cost</u>	<u>Byproduct Disposal Cost</u>	<u>Property Taxes</u>	<u>Capital, Depreciation, & Amortization Cost</u>	<u>Lease Expense</u>	<u>Total Account 501 Sum of Col. 7-17</u>	<u>Total Includable Fuel Cost Sum of Col. 7-10</u>
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):	NONE	-	-	-	-	-	-	-	-	-
Other Natural Gas Burned:										
Current Month Preliminary Actuals ⁽¹⁾		0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,829,501.67	18,829,501.67
Reversal of Prior Month Preliminary Actuals ⁽¹⁾		0.00	0.00	0.00	0.00	0.00	0.00	0.00	(15,295,039.82)	(15,295,039.82)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
	Supplier 1 ATMOS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2 BL HOLDINGS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43,937.78	43,937.78
	Supplier 3 BRDGLN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	785.13	785.13
	Supplier 4 NINEMILE 6 LTSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	235,210.20	235,210.20
	Supplier 5 BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 6 CENTERPOINT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 7 CGT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	55,867.61	55,867.61
	Supplier 8 CGT IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(443.31)	(443.31)
	Supplier 9 CIMA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,214,403.06	1,214,403.06
	Supplier 10 CITIGROUP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	924,844.20	924,844.20
	Supplier 11 CNG	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 12 COKINOS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14,440.52	14,440.52
	Supplier 13 CONOCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	508,062.00	508,062.00
	Supplier 14 DTE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 15 ECO-ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,686,278.79	1,686,278.79
	Supplier 16 EMERA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87,391.29	87,391.29
	Supplier 17 GSPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,000,838.83	1,000,838.83
	Supplier 18 GSPL IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 19 KES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100,821.90	100,821.90
	Supplier 20 MACQUARIE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	443,317.42	443,317.42
	Supplier 21 MANSFIELD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	409,111.80	409,111.80
	Supplier 22 MU MARKET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 23 MITSUI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	155,764.32	155,764.32
	Supplier 24 NEXTERA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	65,454.93	65,454.93
	Supplier 25 PELICAN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15,971.31	15,971.31
	Supplier 26 PNGS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6,183,237.49	6,183,237.49
	Supplier 27 QEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 28 REPSOL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	715,021.02	715,021.02
	Supplier 29 SCONA LLC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 30 SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	256,045.50	256,045.50
	Supplier 31 SHELL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	654,288.66	654,288.66
	Supplier 32 STORAGE INJECTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(377,593.61)	(377,593.61)
	Supplier 33 BOBCAT GAS STORAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	107,634.07	107,634.07
	Supplier 34 SOUTH JERSEY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 35 SOUTHWESTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100,701.73	100,701.73
	Supplier 36 SPIRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 37 SPOTLIGHT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 38 SYMMETRY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 39 SW ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,324,275.45	1,324,275.45
	Supplier 40 TEXLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 41 TENASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	292,580.47	292,580.47
	Supplier 42 TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	OTHER - TAX ADJUST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,218,248.56	16,218,248.56
Total Other Natural Gas Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	19,752,710.41	19,752,710.41
TOTAL NATURAL GAS BURNED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	19,752,710.41	19,752,710.41
Oil Burned										
Oil Inventory Burned (A/C 151)										
	No. 2 Oil	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	No. 6 Oil	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prior Period Adjustment		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Plant Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	19,752,710.41	19,752,710.41

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - LITTLE GYPSY

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<u>Fuel Type</u>	<u>Source</u>	Quantity 1,000 Tons 1,000 BBLs <u>MCF</u>	Quality Avg BTU of Gas per CF Oil per Gal <u>Coal per LB</u>	Total Million BTU <u>Consumed</u>	Cost in Cents per MMBTU <u>Columns (7/5)</u>	Direct Fuel <u>Cost</u>	Boiler Fuel <u>Taxes</u>	Fuel Treatment <u>Cost</u>	Transportation <u>Cost</u>
Natural Gas Burned									
Natural Gas Inventory Burned (A/C 151):	NONE	-	-	-	-	-	-	-	-
Other Natural Gas Burned:									
Current Month Preliminary Actuals ⁽¹⁾		665,051	1,030	685,004	237.62	1,627,672.63	32,553.42	0.00	66,634.34
Reversal of Prior Month Preliminary Actuals ⁽¹⁾		(917,046)	1,030	(944,561)	232.68	(2,197,834.62)	(43,956.7)	0.00	(73,753.02)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing									
Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas									
Supplier 1	BL HOLDIN	(2)	1,500	(3)	168.67	(5.06)	(0.10)	0.00	17,103.58
Supplier 2	BP	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 3	CGT	255	1,030	263	212.54	558.97	11.18	0.00	10,800.68
Supplier 4	CGT IMBAL	(214)	1,030	(221)	211.27	(466.90)	(9.34)	0.00	0.00
Supplier 5	CHEVR	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 6	CIMA	47,097	1,030	48,510	193.22	93,730.00	1,874.60	0.00	0.00
Supplier 7	CITIGROUP	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 8	CNG	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 9	COKINOS	2,478	1,060	2,625	206.20	5,412.63	108.25	0.00	0.00
Supplier 10	CONOCO	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 11	DTE	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 12	ECO	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 13	EMERA	7,794	1,060	8,256	215.24	17,770.13	355.40	0.00	0.00
Supplier 14	GSPL	0	0	0	0.00	0.00	0.00	0.00	44,439.41
Supplier 15	GSPL IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 16	KES	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 17	MACQUARIE	40,399	1,030	41,622	205.26	85,432.76	1,708.65	0.00	0.00
Supplier 18	MANSFIELD	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 19	MITSUI	22,426	1,030	23,101	202.04	46,673.71	933.49	0.00	0.00
Supplier 20	MU MARKET	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 21	NEXTERA	7,901	1,030	8,138	168.20	13,687.97	273.76	0.00	0.00
Supplier 22	PELICAN	0	0	0	0.00	0.00	0.00	0.00	3,139.43
Supplier 23	PNGS	476,943	1,000	478,622	248.96	1,191,586.65	23,831.73	0.00	0.00
Supplier 24	QEP	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 25	RANGE	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 25	REPSOL	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 26	SCONA	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 27	SEQUENT	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 28	SHELL	31,644	1,030	32,605	200.35	65,324.89	1,306.51	0.00	0.00
Supplier 29	SOUTH JER	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 30	SPIRE	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 31	SOUTHWESTERN	0	0	0	0.00	(8,958.57)	(179.17)	0.00	0.00
Supplier 32	SPOTLIGHT	48,059	1,030	49,500	210.71	104,300.00	2,086.00	0.00	0.00
Supplier 33	SW ENERGY	60,916	1,030	62,858	191.75	120,531.48	2,410.64	0.00	0.00
Supplier 34	TENASKA	14,140	1,030	14,568	215.73	31,427.79	628.56	0.00	0.00
Supplier 35	TEXLA	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 36	OTHER - TAX ADJUSTMENT	0	0	0	0.00	0.00	0.00	0.00	0.00
	TOTAL	0	0	0	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas		759,836	1,010	770,444	229.35	1,767,006.45	35,340.16	0.00	75,483.10
Total Other Natural Gas Burned		507,841	1,010	510,887	234.27	1,196,844.46	23,936.87	0.00	68,364.42
TOTAL NATURAL GAS BURNED		507,841	1,010	510,887	234.27	1,196,844.46	23,936.87	0.00	68,364.42

Oil Burned

Oil Inventory Burned (A/C 151)

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - LITTLE GYPSY

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		Quantity	Quality	Total	Cost in			Fuel	
		1,000 Tons	Avg BTU of	Million	Cents per	Direct	Boiler	Treatment	Transportation
		1,000 BBLs	Gas per CF	BTU	MMBTU	Fuel	Fuel		
<u>Fuel Type</u>	<u>Source</u>	<u>MCF</u>	<u>Oil per Gal</u>	<u>Consumed</u>	<u>Columns (7/5)</u>	<u>Cost</u>	<u>Taxes</u>	<u>Cost</u>	<u>Cost</u>
	No. 2 Oil	0.000	-	0	-	0.00	0.00	0.00	0.00
	No. 6 Oil	0.000	-	0	-	0.00	0.00	0.00	0.00
Other Oil Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
Prior Period Adjustment		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Plant Burned				510,887	234.00	1,196,844.46	23,936.87	0.00	68,364.42

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - LITTLE GYPSY

(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
<u>Fuel Type</u>	<u>Source</u>	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):	NONE	-	-	-	-	-	-	-	-	-
Other Natural Gas Burned:										
Current Month Preliminary Actuals ⁽¹⁾		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,726,860.39	1,726,860.39
Reversal of Prior Month Preliminary Actuals ⁽¹⁾		0.00	0.00	0.00	0.00	0.00	0.00	0.00	(2,315,544.35)	(2,315,544.35)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas										
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
	Supplier 1 BL HOLDIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17,098.42	17,098.42
	Supplier 2 BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 3 CGT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11,370.83	11,370.83
	Supplier 4 CGT IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(476.24)	(476.24)
	Supplier 5 CHEVR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 6 CIMA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	95,604.60	95,604.60
	Supplier 7 CITIGROUP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 8 CNG	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 9 COKINOS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,520.88	5,520.88
	Supplier 10 CONOCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 11 DTE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 12 ECO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 13 EMERA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,125.53	18,125.53
	Supplier 14 GSPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44,439.41	44,439.41
	Supplier 15 GSPL IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 16 KES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 17 MACQUARIE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87,141.41	87,141.41
	Supplier 18 MANSFIELD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 19 MITSUI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47,607.20	47,607.20
	Supplier 20 MU MARKET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 21 NEXTERA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13,961.73	13,961.73
	Supplier 22 PELICAN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,139.43	3,139.43
	Supplier 23 PNGS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,215,418.38	1,215,418.38
	Supplier 24 QEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 25 RANGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 25 REPSOL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 26 SCONA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 27 SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 28 SHELL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66,631.40	66,631.40
	Supplier 29 SOUTH JER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 30 SPIRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 31 SOUTHWESTERN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(9,137.74)	(9,137.74)
	Supplier 32 SPOTLIGHT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	106,386.00	106,386.00
	Supplier 33 SW ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	122,942.12	122,942.12
	Supplier 34 TENASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32,056.35	32,056.35
	Supplier 35 TEXLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 36 OTHER - TAX ADJUSTMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,877,829.71	1,877,829.71
Total Other Natural Gas Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,289,145.75	1,289,145.75
TOTAL NATURAL GAS BURNED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,289,145.75	1,289,145.75

Oil Burned
Oil Inventory Burned (A/C 151)

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - LITTLE GYPSY

(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
<u>Fuel Type</u>	<u>Source</u>	Non-Fuel	Procurement	Fuel Handling	Byproduct	Property	Capital,	Lease	Total	Total
		O&M		& Testing	Disposal	Taxes	Depreciation, &	Expense	Account 501	Includable
		<u>Expense</u>	<u>Cost</u>	<u>Cost</u>	<u>Cost</u>		<u>Cost</u>		<u>Sum of Col. 7-17</u>	<u>Sum of Col. 7-10</u>
	No. 2 Oil	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	No. 6 Oil	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prior Period Adjustment		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Plant Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,289,145.75	1,289,145.75

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - WATERFORD

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<u>Fuel Type</u>	<u>Source</u>	Quantity 1,000 Tons 1,000 BBLs <u>MCF</u>	Quality Avg BTU of Gas per CF Oil per Gal <u>Coal per LB</u>	Total Million BTU <u>Consumed</u>	Cost in Cents per MMBTU <u>Columns (7/5)</u>	Direct Fuel <u>Cost</u>	Boiler Fuel <u>Taxes</u>	Fuel Treatment <u>Cost</u>	Transportation <u>Cost</u>
Natural Gas Burned									
Natural Gas Inventory Burned (A/C 151):	NONE	-	-	-	-	-	-	-	-
Other Natural Gas Burned:									
Current Month Preliminary Actuals ⁽¹⁾		686,597	1,030	707,202	242.45	1,714,646.36	34,292.96	0.00	27,695.85
Reversal of Prior Month Preliminary Actuals ⁽¹⁾		(648,056)	1,030	(667,496)	240.71	(1,606,747.22)	(32,135.0)	0.00	(37,012.0)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing									
Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas									
	Supplier 1 BL HOLDINGS	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 2 BP	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 3 BRDGLN	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 4 CGT	0	0	0	0.00	0.00	0.00	0.00	11,835.24
	Supplier 5 CGT IMBAL	44	1,050	46	219.35	100.90	2.02	0.00	0.00
	Supplier 6 CNG	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 7 CONOCO	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 8 COKINOS	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 9 DTE	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 10 ECO	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 11 GSPL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 12 GSPL IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 13 KES	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 14 MACQUARIE	44,268	1,030	45,610	205.26	93,617.35	1,872.32	0.00	0.00
	Supplier 15 MITSUI	8,118	1,030	8,360	194.80	16,284.93	325.70	0.00	0.00
	Supplier 16 NEXTERA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 17 PELICAN	0	0	0	0.00	0.00	0.00	0.00	3,440.19
	Supplier 18 PNGS	522,636	1,000	524,475	248.96	1,305,742.39	26,114.85	0.00	0.00
	Supplier 19 RANGE	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 20 SEQUENT	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 21 SHELL	34,682	1,030	35,724	200.38	71,583.13	1,431.66	0.00	0.00
	Supplier 22 SPIRE	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 23 SW ENERGY	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 24 TENASKA	15,494	1,030	15,963	215.74	34,438.61	688.77	0.00	0.00
	Supplier 25 TOTAL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 26 OTHER - TAX ADJUSTMENT	0	0	0	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas		625,242	1,010	630,178	241.48	1,521,767.31	30,435.32	0.00	15,275.43
Total Other Natural Gas Burned		663,783	1,010	669,884	243.28	1,629,666.45	32,593.30	0.00	5,959.33
TOTAL NATURAL GAS BURNED		663,783	1,010	669,884	243.28	1,629,666.45	32,593.30	0.00	5,959.33
Oil Burned									
Oil Inventory Burned (A/C 151)									
	No. 2 Oil	0.000	-	0	-	0.00	0.00	0.00	0.00
	No. 6 Oil	0.000	-	0	-	0.00	0.00	0.00	0.00
Other Oil Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
Prior Period Adjustment		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Plant Burned				669,884.0	243.00	1,629,666.45	32,593.30	0.00	5,959.33

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - WATERFORD

(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
<u>Fuel Type</u>	<u>Source</u>	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):	NONE	-	-	-	-	-	-	-	-	-
Other Natural Gas Burned:										
Current Month Preliminary Actuals ⁽¹⁾		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,776,635.17	1,776,635.17
Reversal of Prior Month Preliminary Actuals ⁽¹⁾		0.00	0.00	0.00	0.00	0.00	0.00	0.00	(1,675,894.15)	(1,675,894.15)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
	Supplier 1 BL HOLDINGS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2 BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 3 BRDGLN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 4 CGT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11,835.24	11,835.24
	Supplier 5 CGT IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.92	102.92
	Supplier 6 CNG	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 7 CONOCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 8 COKINOS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 9 DTE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 10 ECO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 11 GSPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 12 GSPL IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 13 KES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 14 MACQUARIE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	95,489.67	95,489.67
	Supplier 15 MITSUI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,610.63	16,610.63
	Supplier 16 NEXTERA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 17 PELICAN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,440.19	3,440.19
	Supplier 18 PNGS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,331,857.24	1,331,857.24
	Supplier 19 RANGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 20 SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 21 SHELL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73,014.79	73,014.79
	Supplier 22 SPIRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 23 SW ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 24 TENASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35,127.38	35,127.38
	Supplier 25 TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 26 OTHER - TAX ADJUSTMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,567,478.06	1,567,478.06
Total Other Natural Gas Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,668,219.08	1,668,219.08
TOTAL NATURAL GAS BURNED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,668,219.08	1,668,219.08
Oil Burned										
Oil Inventory Burned (A/C 151)										
	No. 2 Oil	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	No. 6 Oil	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prior Period Adjustment		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Plant Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,668,219.08	1,668,219.08

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - STERLINGTON

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		Quantity 1,000 Tons 1,000 BBLs	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)				
<u>Fuel Type</u>	<u>Source</u>	<u>MCF</u>	<u>Coal per LB</u>			<u>Direct Fuel Cost</u>	<u>Boiler Fuel Taxes</u>	<u>Fuel Treatment Cost</u>	<u>Transportation Cost</u>
Natural Gas Burned									
Natural Gas Inventory Burned (A/C 151):	NONE	0.00	-	0.00	-	0.00	0.00	0.00	0.00
Other Natural Gas Burned:									
Current Month Preliminary Actuals ⁽¹⁾		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reversal of Prior Month Preliminary Actuals ⁽¹⁾		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing									
Long-Term Contract Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas									
	Supplier 1 BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2 CIMA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 3 DTE ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 4 ECO-ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 5 GSPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 6 GSPL IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 7 KES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 8 REPSOL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 9 SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 10 SPOTLIGHT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 11 TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 12 TENASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 13 TEXLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 14 CONOCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 15 OTHER - TAX ADJUSTMENT	0	0	0	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Natural Gas Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL NATURAL GAS BURNED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oil Burned									
Oil Inventory Burned (A/C 151)									
	No. 2 Oil	0.00	-	0.00	-	0.00	0.00	0.00	0.00
	No. 6 Oil	0.00	-	0.00	-	0.00	0.00	0.00	0.00
Other Oil Burned		0.00	-	0.00	-	0.00	0.00	0.00	0.00
Prior Period Adjustment		0.00	-	0.00	-	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.00	-	0.00	-	0.00	0.00	0.00	0.00
Total Oil Burned		0.00	-	0.00	-	0.00	0.00	0.00	0.00
Total Plant Burned				0.00	-	0.00	0.00	0.00	0.00

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - STERLINGTON

(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
<u>Fuel Type</u>	<u>Source</u>	Non-Fuel O&M <u>Expense</u>	Procurement <u>Cost</u>	Fuel Handling & Testing <u>Cost</u>	Byproduct Disposal <u>Cost</u>	Property <u>Taxes</u>	Capital, Depreciation, & Amortization <u>Cost</u>	Lease <u>Expense</u>	Total Account 501 <u>Sum of Col. 7-17</u>	Total Includable Fuel Cost <u>Sum of Col. 7-10</u>
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):	NONE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Natural Gas Burned:										
Current Month Preliminary Actuals ⁽¹⁾		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reversal of Prior Month Preliminary Actuals ⁽¹⁾		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas										
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
	Supplier 1 BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2 CIMA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 3 DTE ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 4 ECO-ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 5 GSPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 6 GSPL IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 7 KES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 8 REPSOL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 9 SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 10 SPOTLIGHT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 11 TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 12 TENASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 13 TEXLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 14 CONOCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 15 OTHER - TAX ADJUSTMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Natural Gas Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL NATURAL GAS BURNED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oil Burned										
Oil Inventory Burned (A/C 151)										
	No. 2 Oil	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	No. 6 Oil	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned										
Prior Period Adjustment		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Plant Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 547) - BURAS

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
				Quantity 1,000 Tons 1,000 BBLs MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Fuel Type		Source									
Natural Gas Burned											
Natural Gas Inventory Burned (A/C 151):			NONE	-	-	-	-	-	-	-	-
Other Natural Gas Burned:											
Current Month Preliminary Actuals ⁽¹⁾				0	0	0	0.00	0.0	0.00	0.00	0.00
Reversal of Prior Month Preliminary Actuals ⁽¹⁾				0	0	0	0.00	0.0	0.00	0.00	0.00
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing											
Long-Term Contract Gas				0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas				0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas											
Supplier 1				ATMOS	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 2				OTHER - TAX ADJUSTMENT	0	0	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas				0	0	0	0.00	0.00	0.00	0.00	0.00
Total Other Natural Gas Burned				0	0	0	0.00	0.00	0.00	0.00	0.00
TOTAL NATURAL GAS BURNED				0	0	0	0.00	0.00	0.00	0.00	0.00
Oil Burned											
Oil Inventory Burned (A/C 151)											
No. 2 Oil				0.000	-	0	-	0.00	0.00	0.00	0.00
No. 6 Oil				0.000	-	0	-	0.00	0.00	0.00	0.00
Other Oil Burned				0.000	-	0	-	0.00	0.00	0.00	0.00
Prior Period Adjustment				0.000	-	0	-	0.00	0.00	0.00	0.00
Total Other Oil Burned				0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Burned				0.000	-	0	-	0.00	0.00	0.00	0.00
Total Plant Burned						0	-	0.00	0.00	0.00	0.00

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 547) - BURAS

(1)		(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type		Source	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned											
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-	-
Other Natural Gas Burned:											
Current Month Preliminary Actuals ⁽¹⁾			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reversal of Prior Month Preliminary Actuals ⁽¹⁾			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing											
Long-Term Contract Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas											
	Supplier 1	ATMOS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2	OTHER - TAX ADJUSTMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Natural Gas Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL NATURAL GAS BURNED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oil Burned											
Oil Inventory Burned (A/C 151)											
	No. 2 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	No. 6 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prior Period Adjustment			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Plant Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - PERRYVILLE

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source	Quantity 1,000 Tons 1,000 BBLs MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Natural Gas Burned									
Natural Gas Inventory Burned (A/C 151):	NONE	-	-	-	-	-	-	-	-
Other Natural Gas Burned:									
Current Month Preliminary Actuals ⁽¹⁾		2,940,302	1,030	3,028,507	199.64	6,046,057.6	120,921.16	0.00	724,708.99
Reversal of Prior Month Preliminary Actuals ⁽¹⁾		(1,433,924)	1,030	(1,476,935)	195.01	(2,880,237.0)	(57,604.7)	0.00	(38,808.61)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing									
Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas									
Supplier 1	ANTERO	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 2	BP	372,167	1,010	374,545	202.65	759,005.00	15,180.10	0.00	0.00
Supplier 3	PVC LTSA ACCRUAL	0	0	0	0.00	927,818.64	0.00	0.00	0.00
Supplier 4	CASTLETON	200,862	1,010	202,145	206.21	416,839.50	8,336.79	0.00	0.00
Supplier 5	CHESAPEAKE	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 6	CIMA	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 7	CONOCO	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 8	DIRECT	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 9	DRW ENERGY	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 10	DTE ENERGY	19,873	1,010	20,000	215.00	43,000.00	860.00	0.00	0.00
Supplier 11	ECO	58,784	1,010	59,160	186.36	110,250.00	2,205.00	0.00	0.00
Supplier 12	KES	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 13	MACQUARIE	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 14	MANSFIELD	68,855	1,010	69,295	175.50	121,612.50	2,432.25	0.00	0.00
Supplier 15	MID LA	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 16	MIDLA IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 17	NEXTERA	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 18	NJR	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 19	SEQUENT	44,164	1,010	44,446	203.62	90,500.00	1,810.00	0.00	0.00
Supplier 20	SOUTH JERS	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 21	SPIRE	31,476	1,010	31,677	213.91	67,760.00	1,355.20	0.00	0.00
Supplier 22	SW ENERGY	126,769	1,010	127,579	203.44	259,545.00	5,190.90	0.00	0.00
Supplier 23	TENASKA	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 24	TENN	2,749	1,000	2,762	181.49	5,012.79	100.26	0.00	697,948.23
Supplier 25	TENN IMBAL	(21,931)	1,010	(22,067)	171.48	(37,840.51)	(756.81)	0.00	0.00
Supplier 26	TEXLA	119,804	1,010	120,569	205.61	247,900.00	4,958.00	0.00	0.00
Supplier 27	TEXAS GAS	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 28	TGT IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 29	TOTAL	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 30	UNITED	58,778	1,010	59,154	205.40	121,500.00	2,430.00	0.00	0.00
Supplier 31	VITOL	365,787	1,010	368,124	174.45	642,175.00	12,843.50	0.00	0.00
Supplier 32	XTO	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 33	OTHER - TAX ADJUSTMENT	0	0	0	0.00	0.00	0.0	0.00	0.00
Total Spot Market Gas		1,448,136	1,010	1,457,389	259.03	3,775,077.92	56,945.19	0.00	697,948.23
Total Other Natural Gas Burned		2,954,513	1,020	3,008,961	230.67	6,940,898.54	120,261.61	0.00	1,383,848.61
TOTAL NATURAL GAS BURNED		2,954,513	1,020	3,008,961	230.67	6,940,898.54	120,261.61	0.00	1,383,848.61
Oil Burned									
Oil Inventory Burned (A/C 151)									
	No. 2 Oil	0.000	-	0	-	0.00	0.00	0.00	0.00
	No. 6 Oil	0.000	-	0	-	0.00	0.00	0.00	0.00
Other Oil Burned									
		0.000	-	0	-	0.00	0.00	0.00	0.00
Prior Period Adjustment									
		0.000	-	0	-	0.00	0.00	0.00	0.00

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - PERRYVILLE

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
				Quantity 1,000 Tons	Avg BTU of Gas per CF	Total Million BTU	Cost in Cents per MMBTU	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
		<u>Fuel Type</u>	<u>Source</u>	<u>MCF</u>	<u>Coal per LB</u>	<u>Consumed</u>	<u>Columns (7/5)</u>				
Total Other Oil Burned				0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Burned				0.000	-	0	-	0.00	0.00	0.00	0.00
Total Plant Burned						3,008,961	231	6,940,898.54	120,261.61	0.00	1,383,848.61

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - PERRYVILLE

		(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
				Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Fuel Type		Source										
Natural Gas Burned												
Natural Gas Inventory Burned (A/C 151):		NONE		-	-	-	-	-	-	-	-	-
Other Natural Gas Burned:												
Current Month Preliminary Actuals ⁽¹⁾				0.00	0.00	0.00	0.00	0.00	0.00	0.00	6,891,687.77	6,891,687.77
Reversal of Prior Month Preliminary Actuals ⁽¹⁾				0.00	0.00	0.00	0.00	0.00	0.00	0.00	(2,976,650.35)	(2,976,650.35)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing												
Long-Term Contract Gas												
				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas												
		Supplier 1	ANTERO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 2	BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	774,185.10	774,185.10
		Supplier 3	PVC LTSA ACCRUAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	927,818.64	927,818.64
		Supplier 4	CASTLETON	0.00	0.00	0.00	0.00	0.00	0.00	0.00	425,176.29	425,176.29
		Supplier 5	CHESAPEAKE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 6	CIMA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 7	CONOCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 8	DIRECT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 9	DRW ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 10	DTE ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43,860.00	43,860.00
		Supplier 11	ECO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	112,455.00	112,455.00
		Supplier 12	KES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 13	MACQUARIE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 14	MANSFIELD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	124,044.75	124,044.75
		Supplier 15	MID LA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 16	MIDLA IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 17	NEXTERA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 18	NJR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 19	SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	92,310.00	92,310.00
		Supplier 20	SOUTH JERS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 21	SPIRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	69,115.20	69,115.20
		Supplier 22	SW ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	264,735.90	264,735.90
		Supplier 23	TENASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 24	TENN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	703,061.28	703,061.28
		Supplier 25	TENN IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(38,597.32)	(38,597.32)
		Supplier 26	TEXLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	252,858.00	252,858.00
		Supplier 27	TEXAS GAS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 28	TGT IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 29	TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 30	UNITED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	123,930.00	123,930.00
		Supplier 31	VITOL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	655,018.50	655,018.50
		Supplier 32	XTO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 33	OTHER - TAX ADJUSTMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas				0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,529,971.34	4,529,971.34
Total Other Natural Gas Burned				0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,445,008.76	8,445,008.76
TOTAL NATURAL GAS BURNED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,445,008.76	8,445,008.76
Oil Burned												
Oil Inventory Burned (A/C 151)												
		No. 2 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		No. 6 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prior Period Adjustment				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - PERRYVILLE

		(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
				Non-Fuel O&M <u>Expense</u>	Procurement <u>Cost</u>	Fuel Handling & Testing <u>Cost</u>	Byproduct Disposal <u>Cost</u>	Property <u>Taxes</u>	Capital, Depreciation, & Amortization <u>Cost</u>	Lease <u>Expense</u>	Total Account 501 <u>Sum of Col. 7-17</u>	Total Includable Fuel Cost <u>Sum of Col. 7-19</u>
Total Other Oil Burned	<u>Fuel Type</u>			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Burned				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Plant Burned				0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,445,008.76	8,445,008.76

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - ACADIA

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		Quantity 1,000 Tons 1,000 BBLs <u>MCF</u>	Quality Avg BTU of Gas per CF Oil per Gal <u>Coal per LB</u>	Total Million BTU <u>Consumed</u>	Cost in Cents per MMBTU <u>Columns (7/5)</u>	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
<u>Fuel Type</u>	<u>Source</u>								
Natural Gas Burned									
Natural Gas Inventory Burned (A/C 151):	NONE	-	-	-	-	-	-	-	-
Other Natural Gas Burned:									
Current Month Preliminary Actuals ⁽¹⁾		2,472,634	1,030	2,548,436	219.04	5,582,146.9	119,446.82	0.00	219,661.62
Reversal of Prior Month Preliminary Actuals ⁽¹⁾		(815,254)	1,030	(839,712)	237.76	(1,996,461.8)	(44,708.9)	0.00	(137,177.08)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing									
Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas									
Supplier 1	ACADIA LTSA	0	0	0	0.00	270,311.16	0.00	0.00	0.00
Supplier 2	BIOURJA	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 3	CIMA	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 4	CONOCO	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 5	DRW ENERGY	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 6	DTE	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 7	ECO	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 8	ENSTOR	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 9	EMERA	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 10	KES	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 11	MANSFIELD	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 12	mitsui	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 13	PINE PRAIRIE	0	0	0	0.00	0.00	0.00	0.00	176,933.98
Supplier 14	SEQUENT	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 15	SOUTH JERSEY	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 16	SPIRE	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 17	SPOTLIGHT	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 18	STORAGE	743,436	1,150	852,459	24.39	207,949.46	7,478.64	0.00	0.00
Supplier 19	SW ENERGY	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 20	TENASKA	0	0	0	0.00	1,051,850.00	21,037.00	0.00	0.00
Supplier 21	TEXLA	0	0	0	0.00	706,990.30	14,139.81	0.00	0.00
Supplier 22	VITOL	0	0	0	0.00	45,000.00	900.00	0.00	0.00
Supplier 23	OTHER	0	0	0	0.00	0.00	0.0	0.00	0.00
Total Spot Market Gas		743,436	1,150	852,459	267.71	2,282,100.92	43,555.45	0.00	176,933.98
Total Other Natural Gas Burned		2,400,816	1,070	2,561,183	229.10	5,867,786.09	118,293.33	0.00	259,418.52
TOTAL NATURAL GAS BURNED		2,400,816	1,070	2,561,183	229.10	5,867,786.09	118,293.33	0.00	259,418.52
Oil Burned									
Oil Inventory Burned (A/C 151)									
	No. 2 Oil	0.000	-	0	-	0.00	0.00	0.00	0.00
	No. 6 Oil	0.000	-	0	-	0.00	0.00	0.00	0.00
Other Oil Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
Prior Period Adjustment		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Plant Burned				2,561,183	229	5,867,786.09	118,293.33	0.00	259,418.52

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - ACADIA

(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
<u>Fuel Type</u>	<u>Source</u>	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):	NONE	-	-	-	-	-	-	-	-	-
Other Natural Gas Burned:										
Current Month Preliminary Actuals ⁽¹⁾		0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,921,255.37	5,921,255.37
Reversal of Prior Month Preliminary Actuals ⁽¹⁾		0.00	0.00	0.00	0.00	0.00	0.00	0.00	(2,178,347.78)	(2,178,347.78)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
	Supplier 1 ACADIA LTSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270,311.16	270,311.16
	Supplier 2 BIOURJA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 3 CIMA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 4 CONOCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 5 DRW ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 6 DTE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 7 ECO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 8 ENSTOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 9 EMERA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 10 KES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 11 MANSFIELD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 12 MITSUI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 13 PINE PRAIRIE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	176,933.98	176,933.98
	Supplier 14 SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 15 SOUTH JERSEY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 16 SPIRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 17 SPOTLIGHT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 18 STORAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	215,428.10	215,428.10
	Supplier 19 SW ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 20 TENASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,072,887.00	1,072,887.00
	Supplier 21 TEXLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	721,130.11	721,130.11
	Supplier 22 VITOL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45,900.00	45,900.00
	Supplier 23 OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,502,590.35	2,502,590.35
Total Other Natural Gas Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	6,245,497.94	6,245,497.94
TOTAL NATURAL GAS BURNED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	6,245,497.94	6,245,497.94
Oil Burned										
Oil Inventory Burned (A/C 151)										
	No. 2 Oil	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	No. 6 Oil	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prior Period Adjustment		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Plant Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	6,245,497.94	6,245,497.94

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - OUACHITA UNIT 3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source	Quantity 1,000 Tons 1,000 BBLS MCF	Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Natural Gas Burned									
Natural Gas Inventory Burned (A/C 151):	NONE	0	-	0	-	0.00	0.00	0.00	0.00
Other Natural Gas Burned:									
Current Month Preliminary Actuals ⁽¹⁾		994,859	1,030	1,024,703	217.21	2,225,770.33	44,515.41	0.00	54,570.12
Reversal of Prior Month Preliminary Actuals ⁽²⁾		(1,097,315)	1,030	(1,130,234)	197.11	(2,227,785.0)	(44,555.7)	0.00	(54,194.32)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing									
Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas									
Supplier 1	ANTERO	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 2	ARM	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 3	BP	66,612	1,020	67,656	198.89	134,560.53	2,691.21	0.00	0.00
Supplier 4	CASTLE	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 5	CIMA	7,348	1,020	7,463	213.55	15,937.50	318.75	0.00	0.00
Supplier 6	CONOCO	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 7	DTE	136,662	1,020	138,804	212.52	294,985.00	5,899.70	0.00	0.00
Supplier 8	DIRECT	39,186	1,020	39,800	200.38	79,750.00	1,595.00	0.00	0.00
Supplier 9	ECO	7,348	1,020	7,463	211.54	15,787.50	315.75	0.00	0.00
Supplier 11	EMERA	7,348	1,020	7,463	215.06	16,050.00	321.00	0.00	0.00
Supplier 12	KES	162,136	1,020	164,678	192.81	317,520.00	6,350.40	0.00	0.00
Supplier 13	OUACHITA LTSA	0	0	0	0.00	334,155.44	0.00	0.00	0.00
Supplier 14	OUACHITA GAS YARD	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 15	MANS	24,981	1,020	25,373	216.02	54,810.00	1,096.20	0.00	0.00
Supplier 16	MEP	2,439	1,020	2,493	277.76	6,924.56	138.49	0.00	0.00
Supplier 17	MEP IM	(2,436)	1,020	(2,490)	277.74	(6,915.81)	(138.31)	0.00	0.00
Supplier 18	MID LA	(4,328)	1,020	(4,424)	179.67	(7,948.60)	(158.97)	0.00	49,083.00
Supplier 19	MIDLA	(509)	960	(489)	0.00	0.00	0.00	0.00	0.00
Supplier 20	MIDLA IMBAL	0	0	0	0.00	(321.45)	(6.43)	0.00	0.00
Supplier 21	MU MAR	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 22	NEXTER	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 23	NJR	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 24	REPSOL	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 25	SEQUEN	38,208	1,020	38,807	202.85	78,720.00	1,574.40	0.00	0.00
Supplier 26	SHELL ENERGY	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 27	SIGPL	0	0	0	0.00	0.00	0.00	0.00	2,485.47
Supplier 28	SOUTH JERSEY	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 29	SOUTHWESTERN	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 30	SPOTLI	6,858	1,020	6,965	215.51	15,010.00	300.20	0.00	0.00
Supplier 31	SW	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 32	TENASK	478,968	1,020	487,713	188.34	918,566.64	18,371.34	0.00	2.50
Supplier 33	TEXLA	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 34	TOTAL	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 35	UNITE	133,233	1,020	135,321	207.32	280,550.00	5,611.00	0.00	0.00
Supplier 36	SPIRE	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 37	REVERSAL	0	0	0	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas		1,104,052	1,020	1,122,596	226.99	2,548,141.31	44,279.73	0.00	51,570.97
Total Other Natural Gas Burned		1,001,597	1,020	1,017,065	250.34	2,546,126.68	44,239.44	0.00	51,946.77
TOTAL NATURAL GAS BURNED		1,001,597	1,020	1,017,065	250.34	2,546,126.68	44,239.44	0.00	51,946.77
Oil Burned									
Oil Inventory Burned (A/C 151)									
	No. 2 Oil	0.000	-	0	-	0.00	0.00	0.00	0.00
	No. 6 Oil	0.000	-	0	-	0.00	0.00	0.00	0.00
Other Oil Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
Prior Period Adjustment		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Plant Burned				1,017,065	250	2,546,126.68	44,239.44	0.00	51,946.77

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - OUACHITA UNIT 3

(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
<u>Fuel Type</u>	<u>Source</u>	<u>Non-Fuel O&M Expense</u>	<u>Procurement Cost</u>	<u>Fuel Handling & Testing Cost</u>	<u>Byproduct Disposal Cost</u>	<u>Property Taxes</u>	<u>Capital, Depreciation, & Amortization Cost</u>	<u>Lease Expense</u>	<u>Total Account 501 Sum of Col. 7-17</u>	<u>Total Includable Fuel Cost Sum of Col. 7-10</u>
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):	NONE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Natural Gas Burned:										
Current Month Preliminary Actuals ⁽¹⁾		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,324,855.86	2,324,855.86
Reversal of Prior Month Preliminary Actuals ⁽²⁾		0.00	0.00	0.00	0.00	0.00	0.00	0.00	(2,326,534.98)	(2,326,534.98)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
Supplier 1	ANTERO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 2	ARM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 3	BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	137,251.74	137,251.74
Supplier 4	CASTLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 5	CIMA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,256.25	16,256.25
Supplier 6	CONOCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 7	DTE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	300,894.70	300,894.70
Supplier 8	DIRECT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81,345.00	81,345.00
Supplier 9	ECO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,103.25	16,103.25
Supplier 11	EMERA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,371.00	16,371.00
Supplier 12	KES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	323,870.40	323,870.40
Supplier 13	OUACHITA LTSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	334,155.44	334,155.44
Supplier 14	OUACHITA GAS YARD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 15	MANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	55,906.20	55,906.20
Supplier 16	MEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,063.05	7,063.05
Supplier 17	MEP IM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(7,054.12)	(7,054.12)
Supplier 18	MID LA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40,975.43	40,975.43
Supplier 19	MIDLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 20	MIDLA IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(327.88)	(327.88)
Supplier 21	MU MAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 22	NEXTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 23	NJR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 24	REPSOL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 25	SEQUEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	80,294.40	80,294.40
Supplier 26	SHELL ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 27	SIGPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,485.47	2,485.47
Supplier 28	SOUTH JERSEY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 29	SOUTHWESTERN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 30	SPOTLI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15,310.20	15,310.20
Supplier 31	SW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 32	TENASK	0.00	0.00	0.00	0.00	0.00	0.00	0.00	936,940.48	936,940.48
Supplier 33	TEXLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 34	TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 35	UNITE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	286,161.00	286,161.00
Supplier 36	SPIRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supplier 37	REVERSAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,643,992.01	2,643,992.01
Total Other Natural Gas Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,642,312.89	2,642,312.89
TOTAL NATURAL GAS BURNED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,642,312.89	2,642,312.89
Oil Burned										
Oil Inventory Burned (A/C 151)										
No. 2 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
No. 6 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prior Period Adjustment		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Plant Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,642,312.89	2,642,312.89

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - WILLOW GLEN

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
			Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Fuel Type		Source								
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):		NONE	0	-	0	-	0.00	0.00	0.00	0.00
Other Natural Gas Burned:										
Current Month Preliminary Actuals ⁽¹⁾			0	0	0	0.00	0.00	0.00	0.00	0.00
Reversal of Prior Month Preliminary Actuals ⁽¹⁾			0	0	0	0.00	0.00	0.00	0.00	0.00
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas			0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
	Supplier 1	BP	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 2	ENTERPRISE	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 3	GSPL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 4	GSPL IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 5	QEP	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 6	SEQUENT	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 7	TEXLA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 8	OTHER - TAX ADJUSTMENT	0	0	0	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			0	0	0	0.00	0.00	0.00	0.00	0.00
Total Other Natural Gas Burned			0	0	0	0.00	0.00	0.00	0.00	0.00
TOTAL NATURAL GAS BURNED			0	0	0	0.00	0.00	0.00	0.00	0.00
Oil Burned										
Oil Inventory Burned (A/C 151)										
	No. 2 Oil		0.000	-	0.00	-	0.00	0.00	0.00	0.00
	No. 6 Oil		0.000	-	0.00	-	0.00	0.00	0.00	0.00
Other Oil Burned			0.000	-	0	-	0.00	0.00	0.00	0.00
Prior Period Adjustment			0.000	-	0	-	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Burned			0.000	-	0	-	0.00	0.00	0.00	0.00
Total Plant Burned					0	-	0.00	0.00	0.00	0.00

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - WILLOW GLEN

(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
		Non-Fuel O&M <u>Expense</u>	Procurement <u>Cost</u>	Fuel Handling & Testing <u>Cost</u>	Byproduct Disposal <u>Cost</u>	Property <u>Taxes</u>	Capital, Depreciation, & Amortization <u>Cost</u>	Lease <u>Expense</u>	Total Account 501 <u>Sum of Col. 7-17</u>	Total Includable Fuel Cost <u>Sum of Col. 7-10</u>
<u>Fuel Type</u>	<u>Source</u>									
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):	NONE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Natural Gas Burned:										
Current Month Preliminary Actuals ⁽¹⁾		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reversal of Prior Month Preliminary Actuals ⁽¹⁾		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas										
Total Long-Term Contract Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
	Supplier 1	BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2	ENTERPRISE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 3	GSPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 4	GSPL IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 5	QEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 6	SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 7	TEXLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 8	OTHER - TAX ADJUSTMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Natural Gas Burned										
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL NATURAL GAS BURNED										
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oil Burned										
Oil Inventory Burned (A/C 151)										
	No. 2 Oil	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	No. 6 Oil	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned										
Prior Period Adjustment		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Burned										
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Plant Burned										
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - Nelson G&O

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<u>Fuel Type</u>	<u>Source</u>	Quantity 1,000 Tons 1,000 BBLs <u>MCF</u>	Quality Avg BTU of Gas per CF Oil per Gal <u>Coal per LB</u>	Total Million BTU <u>Consumed</u>	Cost in Cents per MMBTU <u>Columns (7/5)</u>	Direct Fuel <u>Cost</u>	Boiler Fuel <u>Taxes</u>	Fuel Treatment <u>Cost</u>	Transportation <u>Cost</u>
Natural Gas Burned									
Natural Gas Inventory Burned (A/C 151):	NONE								
Other Natural Gas Burned:									
Current Month Preliminary Actuals ⁽¹⁾		0	0	0	0.00	0.00	0.00	0.00	0.00
Reversal of Prior Month's Preliminary Actuals ⁽¹⁾		0	0	0	0.00	0.00	0.00	0.00	0.00
⁽¹⁾ Based of daily purchases pending receipt of final invoice to be included in next month's filing									
Long-Term Contract Gas	NONE								
Total Long-Term Contract Gas	NONE								
Spot Market Gas									
Supplier 1	BP	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 2	CIMA	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 3	CONOCO	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 4	DTE ENERGY	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 5	FLORIDA	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 6	FLORIDA IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 7	NJR	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 8	RANGE	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 9	SEQUENT	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 10	SW ENERGY	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 11	TENN	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 12	TENN IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 13	TETCO IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 14	TETCO	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 15	OTHER - TAX ADJUSTMENT	0	0	0	0.00	0.00	0.00	0.00	0.00
	OTHER ADJUSTMENTS								
Total Spot Market Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Interruptible Gas	NONE								
Total Interruptible Gas	NONE								
Total Other Natural Gas Burned		0	0	0	0.00	0.00	0.00	0.00	0.00
TOTAL NATURAL GAS BURNED		0	0	0	0.00	0.00	0.00	0.00	0.00
Oil Burned									
Oil Inventory Burned (A/C 151)	NONE								
No. 2 Oil		0.000	-	0	0	0.00	0.00	0.00	0.00
No. 6 Oil		0.000	-	0	0	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.000	-	0	0	0.00	0.00	0.00	0.00
TOTAL OIL BURNED		0.000	-	0	0	0.00	0.00	0.00	0.00
TOTAL PLANT BURNED		0	-	0	0.00	0.00	0.00	0.00	0.00

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - Nelson G&O

(1)		(2)		(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type		Source		Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned												
Natural Gas Inventory Burned (A/C 151):		NONE										
Other Natural Gas Burned:												
Current Month Preliminary Actuals ⁽¹⁾				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reversal of Prior Month's Preliminary Actuals ⁽¹⁾				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
⁽¹⁾ Based of daily purchases pending receipt of final invoice to be included in next month's filing												
Long-Term Contract Gas		NONE										
Total Long-Term Contract Gas		NONE										
Spot Market Gas												
	Supplier 1	BP		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2	CIMA		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 3	CONOCO		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 4	DTE ENERGY		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 5	FLORIDA		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 6	FLORIDA IMBAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 7	NJR		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 8	RANGE		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 9	SEQUENT		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 10	SW ENERGY		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 11	TENN		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 12	TENN IMBAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 13	TETCO IMBAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 14	TETCO		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 15	OTHER - TAX ADJUSTMENT		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	OTHER ADJUSTMENTS										0.00	0.00
Total Spot Market Gas				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interruptible Gas		NONE										
Total Interruptible Gas		NONE										
Total Other Natural Gas Burned				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL NATURAL GAS BURNED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oil Burned												
Oil Inventory Burned (A/C 151)		NONE										
	No. 2 Oil			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	No. 6 Oil			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OIL BURNED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL PLANT BURNED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - CALCASIEU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<u>Fuel Type</u>	<u>Source</u>	Quantity 1,000 Tons 1,000 BBLs <u>MCF</u>	Quality Avg BTU of Gas per CF Oil per Gal <u>Coal per LB</u>	Total Million BTU <u>Consumed</u>	Cost in Cents per MMBTU <u>Columns (7/5)</u>	Direct Fuel <u>Cost</u>	Boiler Fuel <u>Taxes</u>	Fuel Treatment <u>Cost</u>	Transportation <u>Cost</u>
Natural Gas Burned									
Natural Gas Inventory Burned (A/C 151):	NONE	0	-	0	-	0.00	0.00	0.00	0.00
Other Natural Gas Burned:									
Current Month Preliminary Actuals ⁽¹⁾		198,058	1,030	204,000	304.73	621,640.00	12,432.80	0.00	460.00
Reversal of Prior Month's Preliminary Actuals ⁽¹⁾		(221,158)	1,030	(227,793)	236.57	(538,890.00)	(10,777.80)	0.00	(137.05)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing									
Long-Term Contract Gas									
	Supplier 1	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 2	0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas									
	Supplier 1	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 2	0	0	0	0.00	396,054.45	0.00	0.00	0.00
	Supplier 3	188,718	1,020	191,912	242.05	464,527.61	9,290.56	0.00	0.00
	Supplier 4	0	0	0	0.00	0.00	0.00	0.00	0.00
	OTHER ADJUSTMENTS								
Total Spot Market Gas		188,718	1,020	191,912	448.43	860,582	9,290.56	0.00	0.00
Interruptible Gas	NONE								
Total Interruptible Gas	NONE								
Total Other Natural Gas Burned		165,618	1,020	168,119	561.11	943,332.06	10,945.56	0.00	322.95
TOTAL NATURAL GAS BURNED		165,618	1,020	168,119	561.11	943,332.06	10,945.56	0.00	322.95
Oil Inventory Burned (A/C 151)	NONE								
No. 2 Oil		0.000	-	0	-	0.00	0.00	0.00	0.00
No. 6 Oil		0.000	-	0	-	0.00	0.00	0.00	0.00
Other Oil Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
TOTAL OIL BURNED		0.000	-	0	-	0.00	0.00	0.00	0.00
TOTAL PLANT BURNED				168,119	561.11	943,332.06	10,945.56	0.00	322.95

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - CALCASIEU

		(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
				Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization, Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
		Fuel Type	Source									
Natural Gas Burned												
Natural Gas Inventory Burned (A/C 151):			NONE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Natural Gas Burned:												
Current Month Preliminary Actuals ⁽¹⁾				0.00	0.00	0.00	0.00	0.00	0.00	0.00	634,532.80	634,532.80
Reversal of Prior Month's Preliminary Actuals ⁽¹⁾				0.00	0.00	0.00	0.00	0.00	0.00	0.00	(549,804.85)	(549,804.85)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing												
Long-Term Contract Gas												
			Supplier 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			Supplier 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas												
			Supplier 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			Supplier 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	396,054.45	396,054.45
			Supplier 3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	473,818.17	473,818.17
			Supplier 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			OTHER - TAX ADJUSTMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			OTHER ADJUSTMENTS								0.00	0.00
Total Spot Market Gas				0.00	0.00	0.00	0.00	0.00	0.00	0.00	869,872.62	869,872.62
Interruptible Gas												
Total Interruptible Gas			NONE									
Total Other Natural Gas Burned				0.00	0.00	0.00	0.00	0.00	0.00	0.00	954,600.57	954,600.57
TOTAL NATURAL GAS BURNED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	954,600.57	954,600.57
Oil Inventory Burned (A/C 151)												
No. 2 Oil			NONE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
No. 6 Oil				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OIL BURNED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL PLANT BURNED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	954,600.57	954,600.57

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - J. WAYNE LEONARD POWER STATION (ST CHARLES)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<u>Fuel Type</u>	<u>Source</u>	Quantity 1,000 Tons 1,000 BBLs <u>MCF</u>	Quality Avg BTU of Gas per CF Oil per Gal <u>Coal per LB</u>	Total Million BTU <u>Consumed</u>	Cost in Cents per MMBTU <u>Columns (7/5)</u>	Direct Fuel <u>Cost</u>	Boiler Fuel <u>Taxes</u>	Fuel Treatment <u>Cost</u>	Transportation <u>Cost</u>
Natural Gas Burned									
Natural Gas Inventory Burned (A/C 151):	NONE	-	-	-	-	-	-	-	-
Other Natural Gas Burned:									
Current Month Preliminary Actuals ⁽¹⁾		3,449,429	1,030	3,552,912	216.58	7,694,938.04	153,898.77	0.00	2,268,459.25
Reversal of Prior Month Preliminary Actuals ⁽¹⁾		(3,265,325)	1,030	(3,363,285)	214.64	(7,218,997.14)	(144,379.92)	0.00	(2,322,804.32)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing									
Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas									
Supplier 1	BP	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 2	CENTERPOINT	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 3	CNG	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 4	ECO	111,495	1,030	114,840	214.87	246,760.00	4,935.20	0.00	0.00
Supplier 5	COKINOS	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 6	CONOCO	283,544	1,030	292,050	213.22	622,700.00	12,454.00	0.00	0.00
Supplier 7	CIMA	307,573	1,030	316,800	210.90	668,125.00	13,362.50	0.00	0.00
Supplier 8	DTE	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 9	EMERA	96,116	1,030	98,999	213.18	211,047.82	4,220.96	0.00	0.00
Supplier 10	GSPL	0	0	0	0.00	0.00	0.00	0.00	1,813,735.18
Supplier 11	GSPL IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 12	KES	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 13	MANSFIELD	55,075	1,030	56,727	218.90	124,173.00	2,483.46	0.00	0.00
Supplier 14	mitsui	44,175	1,030	45,500	225.68	102,686.60	2,053.72	0.00	0.00
Supplier 15	pelican	0	0	0	0.00	0.00	0.00	0.00	508,722.75
Supplier 16	PNGS	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 17	REPSOL	76,893	1,030	79,200	221.12	175,125.00	3,502.50	0.00	0.00
Supplier 18	SCONA	0	0	0	0.00	0.00	0.00	0.00	0.00
hide row	SEQUENT	43,252	1,030	44,550	207.46	92,425.00	1,848.50	0.00	0.00
Supplier 20	SHELL	1,113,030	1,030	1,146,420	215.56	2,471,245.00	49,424.90	0.00	0.00
Supplier 21	SPIRE	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 22	SPOTLIGHT	581,505	1,030	598,950	213.54	1,278,975.00	25,579.50	0.00	0.00
Supplier 23	SOUTHWESTER	(24,023)	1,030	(24,744)	201.00	(49,735.44)	(994.71)	0.00	0.00
Supplier 24	St. Charles LTSA	0	0	0	0.00	1,044,842.75	0.00	0.00	0.00
Supplier 25	SW ENERGY	552,670	1,030	569,250	215.33	1,225,775.00	24,515.50	0.00	0.00
Supplier 26	SYMMETRY	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 27	TENASKA	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 28	TEXLA ENERG	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 29	NEXTERA	0	0	0	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas		3,241,304	1,030	3,338,542	246.04	8,214,144.73	143,386.03	0.00	2,322,457.93
Total Other Natural Gas Burned		3,425,408	1,030	3,528,169	246.31	8,690,085.63	152,904.88	0.00	2,268,112.86
TOTAL NATURAL GAS BURNED		3,425,408	1,030	3,528,169	246.31	8,690,085.63	152,904.88	0.00	2,268,112.86
Total Plant Burned		3,425,408	1,030	3,528,169	246	8,690,085.63	152,904.88	0.00	2,268,112.86

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - J. WAYNE LEONARD POWER STATION (ST CHARLES)

(1)		(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type		Source	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned											
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-	-
Other Natural Gas Burned:											
Current Month Preliminary Actuals ⁽¹⁾			0.00	0.00	0.00	0.00	0.00	0.00	0.00	10,117,296.06	10,117,296.06
Reversal of Prior Month Preliminary Actuals ⁽¹⁾			0.00	0.00	0.00	0.00	0.00	0.00	0.00	(9,686,181.38)	(9,686,181.38)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing											
Long-Term Contract Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas											
	Supplier 1	BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2	CENTERPOINT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 3	CNG	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 4	ECO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 5	COKINOS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	251,695.20	251,695.20
	Supplier 6	CONOCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 7	CIMA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	635,154.00	635,154.00
	Supplier 8	DTE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	681,487.50	681,487.50
	Supplier 9	EMERA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 10	GSPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	215,268.78	215,268.78
	Supplier 11	GSPL IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,813,735.18	1,813,735.18
	Supplier 12	KES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 13	MANSFIELD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 14	MITSUI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126,656.46	126,656.46
	Supplier 15	PELICAN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104,740.32	104,740.32
	Supplier 16	PNGS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	508,722.75	508,722.75
	Supplier 17	REPSOL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 18	SCONA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	178,627.50	178,627.50
	hide row	SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 20	SHELL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	94,273.50	94,273.50
	Supplier 21	SPIRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,520,669.90	2,520,669.90
	Supplier 22	SPOTLIGHT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 23	SOUTHWESTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 24	St. Charles LTSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,304,554.50	1,304,554.50
	Supplier 25	SW ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(50,730.15)	(50,730.15)
	Supplier 26	SYMMETRY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,044,842.75	1,044,842.75
	Supplier 27	TENASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,250,290.50	1,250,290.50
	Supplier 28	TEXLA ENERG	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 29	NEXTERA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	10,679,988.69	10,679,988.69
Total Other Natural Gas Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	11,111,103.37	11,111,103.37
TOTAL NATURAL GAS BURNED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	11,111,103.37	11,111,103.37
Total Plant Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	11,111,103.37	11,111,103.37

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - LAKE CHARLES

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source	Quantity 1,000 Tons 1,000 BBLs MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Natural Gas Burned									
Natural Gas Inventory Burned (A/C 151):	NONE	-	-	-	-	-	-	-	-
Other Natural Gas Burned:									
Current Month Preliminary Actuals ⁽¹⁾		3,501,426	1,030	3,606,469	220.93	7,967,768.12	159,355.38	0.00	1,258,608.00
Reversal of Prior Month Preliminary Actuals ⁽¹⁾		(3,592,382)	1,030	(3,700,154)	221.22	(8,185,314.21)	(163,706.29)	0.00	(1,300,871.68)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing									
Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas									
Supplier 1	BP	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 2	CASTLETON	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 3	CENTERPOINT	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 4	CNG	213,489	1,030	219,894	219.63	482,950.00	9,659.00	0.00	0.00
Supplier 5	DTE	246,810	1,030	254,213	212.67	540,641.05	10,812.83	0.00	0.00
Supplier 6	ECO	24,058	1,030	24,780	224.98	55,750.00	1,115.00	0.00	0.00
Supplier 7	EMERA	339,643	1,030	349,834	203.17	710,775.00	14,215.50	0.00	0.00
Supplier 8	CONOCO	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 9	CIMA	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 10	GOLDEN	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 11	GSPL	0	0	0	0.00	0.00	0.00	0.00	1,145,384.57
Supplier 12	GSPL IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 13	KES	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 14	REPSOL	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 15	NJR	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 16	MANSFIELD	233,190	1,030	240,187	200.26	481,007.25	9,620.15	0.00	0.00
Supplier 17	MITSUI	271,709	1,030	279,860	207.10	579,600.00	11,592.00	0.00	0.00
Supplier 18	NEXTERA	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 19	PINE PRAIRIE	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 20	SEQUENT	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 21	SHELL	298,322	1,030	307,272	355.03	1,090,900.00	21,818.00	0.00	0.00
Supplier 22	SPIRE	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 23	St. Charles LTSA	0	0	0	0.00	1,068,393.60	0.00	0.00	0.00
Supplier 24	SOUTHWEST	(40,739)	1,030	(41,961)	117.12	(49,144.50)	(982.89)	0.00	0.00
Supplier 25	SW ENERGY	359,055	1,030	369,827	208.00	769,250.00	15,385.00	0.00	0.00
Supplier 26	TARGA LOU	1,085,507	1,030	1,118,072	211.21	2,361,450.00	47,229.00	0.00	0.00
Supplier 27	TENASKA	9,623	1,030	9,912	207.32	20,550.00	411.00	0.00	0.00
Supplier 28	TENN	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 29	TENN IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 30	TETCO	0	0	0	0.00	0.00	0.00	0.00	159,241.53
Supplier 31	TETCO IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 32	TEXLA ENE	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 33	TOTAL	519,162	1,030	534,738	209.74	1,121,562.50	22,431.25	0.00	0.00
Supplier 34	UNITED	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 35	VAR	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 36	XTO	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 37	ADJUSTMENT	0	0	0	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas		3,559,830	1,030	3,666,628	251.83	9,233,684.90	163,305.84	0.00	1,304,626.10
Total Other Natural Gas Burned		3,468,874	1,030	3,572,943	252.34	9,016,138.81	158,954.93	0.00	1,262,362.42
TOTAL NATURAL GAS BURNED		3,468,874	1,030	3,572,943	252.34	9,016,138.81	158,954.93	0.00	1,262,362.42
Total Plant Burned		3,468,874	1,030	3,572,943	252	9,016,138.81	158,954.93	0.00	1,262,362.42

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - LAKE CHARLES

		(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
				Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Fuel Type		Source										
Natural Gas Burned												
Natural Gas Inventory Burned (A/C 151):		NONE		-	-	-	-	-	-	-	-	-
Other Natural Gas Burned:												
Current Month Preliminary Actuals ⁽¹⁾				0.00	0.00	0.00	0.00	0.00	0.00	0.00	9,385,731.50	9,385,731.50
Reversal of Prior Month Preliminary Actuals ⁽¹⁾				0.00	0.00	0.00	0.00	0.00	0.00	0.00	(9,649,892.18)	(9,649,892.18)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing												
Long-Term Contract Gas				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas												
	Supplier 1	BP		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2	CASTLETON		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 3	CENTERPOINT		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 4	CNG		0.00	0.00	0.00	0.00	0.00	0.00	0.00	492,609.00	492,609.00
	Supplier 5	DTE		0.00	0.00	0.00	0.00	0.00	0.00	0.00	551,453.88	551,453.88
	Supplier 6	ECO		0.00	0.00	0.00	0.00	0.00	0.00	0.00	56,865.00	56,865.00
	Supplier 7	EMERA		0.00	0.00	0.00	0.00	0.00	0.00	0.00	724,990.50	724,990.50
	Supplier 8	CONOCO		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 9	CIMA		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 10	GOLDEN		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 11	GSPL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,145,384.57	1,145,384.57
	Supplier 12	GSPL IMBAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 13	KES		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 14	REPSOL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 15	NJR		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 16	MANSFIELD		0.00	0.00	0.00	0.00	0.00	0.00	0.00	490,627.40	490,627.40
	Supplier 17	MITSUI		0.00	0.00	0.00	0.00	0.00	0.00	0.00	591,192.00	591,192.00
	Supplier 18	NEXTERA		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 19	PINE PRAIRIE		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 20	SEQUENT		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 21	SHELL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,112,718.00	1,112,718.00
	Supplier 22	SPIRE		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 23	St. Charles LTSA		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,068,393.60	1,068,393.60
	Supplier 24	SOUTHWEST		0.00	0.00	0.00	0.00	0.00	0.00	0.00	(50,127.39)	(50,127.39)
	Supplier 25	SW ENERGY		0.00	0.00	0.00	0.00	0.00	0.00	0.00	784,635.00	784,635.00
	Supplier 26	TARGA LOU		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,408,679.00	2,408,679.00
	Supplier 27	TENASKA		0.00	0.00	0.00	0.00	0.00	0.00	0.00	20,961.00	20,961.00
	Supplier 28	TENN		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 29	TENN IMBAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 30	TETCO		0.00	0.00	0.00	0.00	0.00	0.00	0.00	159,241.53	159,241.53
	Supplier 31	TETCO IMBAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 32	TEXLA ENE		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 33	TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,143,993.75	1,143,993.75
	Supplier 34	UNITED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 35	VAR		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 36	XTO		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 37	ADJUSTMENT		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas				0.00	0.00	0.00	0.00	0.00	0.00	0.00	10,701,616.84	10,701,616.84
Total Other Natural Gas Burned				0.00	0.00	0.00	0.00	0.00	0.00	0.00	10,437,456.16	10,437,456.16
TOTAL NATURAL GAS BURNED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	10,437,456.16	10,437,456.16
Total Plant Burned				0.00	0.00	0.00	0.00	0.00	0.00	0.00	10,437,456.16	10,437,456.16

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - Washington Parish Energy Center

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<u>Fuel Type</u>	<u>Source</u>	Quantity 1,000 Tons 1,000 BBLs <u>MCF</u>	Quality Avg BTU of Gas per CF Oil per Gal <u>Coal per LB</u>	Total Million BTU <u>Consumed</u>	Cost in Cents per MMBTU <u>Columns (7/5)</u>	Direct Fuel <u>Cost</u>	Boiler Fuel <u>Taxes</u>	Fuel Treatment <u>Cost</u>	Transportation <u>Cost</u>
Natural Gas Burned									
Natural Gas Inventory Burned (A/C 151):	NONE	-	-	-	-	-	-	-	-
Other Natural Gas Burned:									
Current Month Preliminary Actuals ⁽¹⁾		763,323	1,030	786,223	252.87	1,988,160.24	39,763.20	0.00	174,375.00
Reversal of Prior Month Preliminary Actuals ⁽¹⁾		(682,512)	1,030	(702,987)	243.96	(1,715,011.35)	(34,300.21)	0.00	(143,375.00)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing									
Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas		0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas									
Supplier 1	BP	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 2	CENTERPOINT	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 3	CIMA	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 4	DTE	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 5	ECO	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 6	EMERA	76,954	1,020	78,861	245.98	193,983.05	3,879.66	0.00	0.00
Supplier 7	FLORIDA	0	0	0	0.00	0.00	0.00	0.00	143,375.00
Supplier 8	FLORIDA IMBAL	60,250	1,020	61,743	207.61	128,184.64	2,563.69	0.00	0.00
Supplier 9	GSPL	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 10	GSPL IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 11	KES	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 12	MANSFIELD	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 13	MITSUI	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 14	RADIATE	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 15	REPSOL	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 16	SEQUENT	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 17	SHELL	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 18	SPIRE	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 19	St. Charles LTSA	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 20	SW ENERGY	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 22	TENASKA	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 23	TEXLA ENERG	607,161	1,020	622,205	243.69	1,516,239.35	30,324.77	0.00	0.00
Supplier 24	TOTAL	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 25	UNITED	0	0	0	0.00	0.00	0.00	0.00	0.00
Supplier 26	VITOL	976	1,020	1,000	262.00	2,620.00	52.40	0.00	0.00
Total Spot Market Gas		745,341	1,020	763,809	241.03	1,841,027.04	36,820.52	0.00	143,375.00
Total Other Natural Gas Burned		826,153	1,030	847,045	249.59	2,114,175.93	42,283.51	0.00	174,375.00
TOTAL NATURAL GAS BURNED		826,153	1,030	847,045	249.59	2,114,175.93	42,283.51	0.00	174,375.00
Total Plant Burned									
		826,153	1,030	847,045	250	2,114,175.93	42,283.51	0.00	174,375.00

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - Washington Parish Energy Center

	(1)	(2)		(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
				Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
	Fuel Type	Source										
Natural Gas Burned												
Natural Gas Inventory Burned (A/C 151):			NONE	-	-	-	-	-	-	-	-	-
Other Natural Gas Burned:												
Current Month Preliminary Actuals ⁽¹⁾				0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,202,298.44	2,202,298.44
Reversal of Prior Month Preliminary Actuals ⁽¹⁾				0.00	0.00	0.00	0.00	0.00	0.00	0.00	(1,892,686.56)	(1,892,686.56)
⁽¹⁾ Based on daily purchases pending receipt of final invoice to be included in next month's filing												
Long-Term Contract Gas				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas												
		Supplier 1 BP		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 2 CENTERPOINT		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 3 CIMA		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 4 DTE		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 5 ECO		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 6 EMERA		0.00	0.00	0.00	0.00	0.00	0.00	0.00	197,862.71	197,862.71
		Supplier 7 FLORIDA		0.00	0.00	0.00	0.00	0.00	0.00	0.00	143,375.00	143,375.00
		Supplier 8 FLORIDA IMBAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	130,748.33	130,748.33
		Supplier 9 GSPL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 10 GSPL IMBAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 11 KES		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 12 MANSFIELD		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 13 MITSUI		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 14 RADIATE		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 15 REPSOL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 16 SEQUENT		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 17 SHELL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 18 SPIRE		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 19 St. Charles LTSA		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 20 SW ENERGY		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 22 TENASKA		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 23 TEXLA ENERG		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,546,564.12	1,546,564.12
		Supplier 24 TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 25 UNITED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Supplier 26 VITOL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,672.40	2,672.40
Total Spot Market Gas				0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,021,222.56	2,021,222.56
Total Other Natural Gas Burned				0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,330,834.44	2,330,834.44
TOTAL NATURAL GAS BURNED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,330,834.44	2,330,834.44
Total Plant Burned				0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,330,834.44	2,330,834.44

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - Nelson Coal

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		Quantity	Quality	Total	Cost in	Direct	Boiler	Fuel	
		1,000 Tons	Avg BTU of	Million	Cents per	Fuel	Fuel	Treatment	Transportation
		1,000 BBLS	Gas per CF	BTU	MMBTU	Cost	Taxes	Cost	Cost
<u>Fuel Type</u>	<u>Source</u>	<u>MCF</u>	<u>Coal per LB</u>	<u>Consumed</u>	<u>Columns (7/5)</u>				
Natural Gas Burned									
NONE									
Oil Burned									
Oil Inventory Burned (A/C 151)									
No. 2 Oil - 57.30%		0.960	80,486	3,244	1,654	53,652.20	1,073.14	0.00	0.51
No. 6 Oil - 70%		0.000	-	0	-	0.00	0.00	0.00	0.00
Other Oil Burned - Accounting Adjustment									
Total Other Oil Burned									
TOTAL OIL BURNED									
Coal (Lignite) Burned									
Coal (Lignite) Inventory Burned (A/C 151)									
Less: Coal Transferred to ETI		(21.478)	(8,793)	(377,724)	82	(307,985.39)	(6,060.34)	0.00	(470,643.09)
Total Coal (Lignite) Inventory Burned (A/C 151)									
Other Coal (Lignite) Burned									
Long-Term Contract Coal (Lignite)									
Total Long-Term Contract Coal (Lignite)									
Spot Market Coal (Lignite)									
Total Spot Market Coal (Lignite)									
Total Other Coal (Lignite) Burned									
TOTAL COAL (LIGNITE) BURNED									
TOTAL PLANT BURNED									

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 501) - Nelson Coal

(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
		Non-Fuel O&M <u>Expense</u>	Procurement <u>Cost</u>	Fuel Handling & Testing <u>Cost</u>	Byproduct Disposal <u>Cost</u>	Property <u>Taxes</u>	Capital, Depreciation, & Amortization <u>Cost</u>	Lease <u>Expense</u>	Total Account 501 <u>Sum of Col. 7-17</u>	Total Includable Fuel Cost <u>Sum of Col. 7-10 PLUS COL. 14</u>
<u>Fuel Type</u>	<u>Source</u>									
Natural Gas Burned										
NONE										
Oil Burned										
Oil Inventory Burned (A/C 151)										
No. 2 Oil - 57.30%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	54,725.85	54,725.85
No. 6 Oil - 70%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned - Accounting Adjustment										
Total Other Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OIL BURNED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	54,725.85	54,725.85
Coal (Lignite) Burned										
Coal (Lignite) Inventory Burned (A/C 151)										
Less: Coal Transferred to ETI		0.00	(13,142.06)	0.00	0.00	(203.21)	0.00	(39.00)	(798,073.09)	(784,688.82)
Total Coal (Lignite) Inventory Burned (A/C 151)		0.00	17,780.44	203,109.39	(22,182.24)	274.93	13,224.27	52.77	1,273,897.39	1,039,455.58
Other Coal (Lignite) Burned										
Long-Term Contract Coal (Lignite)										
Total Long-Term Contract Coal (Lignite)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Coal (Lignite)										
Total Spot Market Coal (Lignite)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Coal (Lignite) Burned										
TOTAL COAL (LIGNITE) BURNED		0.00	17,780.44	203,109.39	(22,182.24)	274.93	13,224.27	52.77	1,273,897.39	1,039,455.58
TOTAL PLANT BURNED		0.00	17,780.44	203,109.39	(22,182.24)	274.93	13,224.27	52.77	1,328,623.24	1,094,181.43

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
NUCLEAR FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 518) - Waterford 3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Fuel Type	Total MMBTU Consumed	Total kWh	Cost in Cents per MMBTU	Direct Fuel Cost	Nuclear Fuel Disposal	Nuclear Fuel Lease Interest	DOE Fees	Non-Fuel O&M Expense	Property Taxes	Total Account 518 Sum of Col. 5-10	Total Includable Fuel Cost Sum of Col. 5-8
Nuclear Fuel Burned	9,119,828	838,256,589	47.84	3,856,797.80	277,497.40	228,589.21	0.00	0.00	0.00	4,362,884.41	4,362,884.41
TOTAL PLANT BURNED	9,119,828	838,256,589	47.84	3,856,797.80	277,497.40	228,589.21	0.00	0.00	0.00	4,362,884.41	4,362,884.41

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
NUCLEAR FUEL PLANT REPORT
Operations Month: JUNE 2023

Fuel Cost (A/C 518) - River Bend

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Fuel Type	Total MMBTU Consumed	Total kWh	Cost in Cents per MMBTU	Direct Fuel Cost	Nuclear Fuel Disposal	Nuclear Fuel Lease Interest	DOE Fees	Non-Fuel O&M Expense	Property Taxes	Total Account 518 Sum of Col. 5-10	Total Includable Fuel Cost Sum of Col. 5-8
ELL Nuclear Fuel Burned	767,473	64,936,236	62.11	358,525.54	74,599.65	43,518.29	0.00	0.00	0.00	476,643.48	476,643.48
ETI Nuclear Fuel Burned	904,328	80,570,446	62.11	422,457.82	87,902.27	51,278.46	0.00	0.00	0.00	561,638.55	561,638.55
TOTAL PLANT BURNED	1,671,801	145,506,682	62.11	780,983.36	162,501.92	94,796.75	0.00	0.00	0.00	1,038,282.03	1,038,282.03

Nuclear Plant Information
June 2023

Total Spent Fuel Storage Amortization

Plant/Unit	Cycle and Batch	Monthly Amortization	
RBS	Dry Cask Storage Start-up Costs - 70% Regulated portion - Casks 20 - 23	0.00	518.500
RBS	Dry Cask Storage Start-up Costs - 70% Regulated portion - Casks 24 - 31	0.00	518.500
RBS	Dry Cask Storage Start-up Costs - 70% Regulated portion - Casks 32 - 37	206,828.86	518.500
RBS	RBS DOE Award	0.00	518.500
RBS	Dry Cask Storage Start-up Costs-30% Non-regulated portion-Casks 24-31	0.00	5185NR
RBS	Dry Cask Storage Start-up Costs-30% Non-regulated portion-Casks 32-37	88,640.94	5185NR
RBS	RBS DOE Award	0.00	5185NR
Total Spent Fuel Storage Amortization - RBS		<u>295,469.80</u>	
WF3	Dry Cask Storage Start-up Costs - Casks 7-10	0.00	518.500
WF3	Dry Cask Storage Start-up Costs - Casks 11-14	0.00	518.500
WF3	Dry Cask Storage Start-up Costs - Casks 18-23	0.00	518.500
WF3	Dry Cask Storage Start-up Costs - Casks 24-31	277,497.40	518.500
Total Spent Fuel Storage Amortization - WF3		<u>277,497.40</u>	
Total Nuclear Spent Fuel Storage Amortization		<u>572,967.20</u>	

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
ECONOMY & EMERGENCY PURCHASED POWER REPORT
Operations Month: JUNE 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
										Total Economy & Emerg. Purch. Power Costs In Account 555 Sum of Col. 5-9	Includable Purchased Power Costs Sum of Col. 5 +7 -10
Supplier	Type of Purchase	Kwh	Energy Cost Including Adders	Demand/ Capacity Cost	Wheeling Charges	Other Non-Fuel Charges (2)	Res. Equalization Charges	Adders for Exchange Purchases (1)			
Economy & Emergency Purchases											
ASSOCIATED COMPANIES	SEE DETAIL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NON-ASSOCIATED COMPANIES	SEE DETAIL	359,027,891	4,840,426.66	0.00	0.00	78,789.22	0.00	0.00	0.00	4,919,215.88	4,840,426.66
TRANSMISSION IMBALANCE	SEE DETAIL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Economy & Emergency Purchases		359,027,891	4,840,426.66	0.00	0.00	78,789.22	0.00	0.00	0.00	4,919,215.88	4,840,426.66

Note 1: Adders removed and realigned per LPSC Order nos. U-25116 and R29830-A (Documentation included in filing)
Note 2: Per Docket No. U-27103 (Associated Companies Line)

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
PURCHASED POWER
Operations Month: JUNE 2023

ASSOCIATED COMPANIES:	Type of Purchase	Kwh	Energy Cost
EXCHANGE ENERGY	ECONOMY	0	0.00
EXCHANGE ENERGY - ISB Revisions	ECONOMY	0	0.00
TOTAL ASSOCIATED COMPANIES		0	0.00

NON-ASSOCIATED COMPANIES:

AGRILECTRIC - ADMIN MISO CHARG	ECONOMY	0	(495.81)
AGRILECTRIC - ENERGY IMBALANCE	ECONOMY	0	(7.26)
AGRILECTRIC - UPLIFT MISO CHAR	ECONOMY	0	132.25
CARVILLE - ADMIN MISO CHARGES	ECONOMY	0	(32,704.34)
CARVILLE - ANCIL MISO CHARGES	ECONOMY	0	(134.23)
Rev 202305 MISO Other Charges	ECONOMY	0	865.43
Rev 202305 MISO Purchases ELL	ECONOMY	(4,362,179)	(100,909.38)
Rev 202305 MISO Uplift ELL	ECONOMY	0	143,966.86
CARVILLE - ENERGY MISO CHARGES	ECONOMY	0	(18,324.91)
CARVILLE - UPLIFT MISO CHARGES	ECONOMY	0	5,908.67
Rev 202305 Purchases Rain ADMI	ECONOMY	0	(0.48)
Rev 202305 Purchases Rain ANCI	ECONOMY	0	10.85
MISO Ancillary Exp	ECONOMY	0	173,166.96
MISO Congestion	ECONOMY	0	(9,325,523.05)
MISO Congestion_ARR	ECONOMY	0	84,276.99
MISO Energy Purchases	ECONOMY	363,811,547	12,977,525.15
MISO Losses	ECONOMY	0	(1,042,442.27)
MISO Other Exp	ECONOMY	0	17,292.38
MISO Uplift Exp	ECONOMY	0	1,461,075.66
Rev 202305 Purchases Rain Unsc	ECONOMY	(50)	(2.25)
Rev 202305 Purchases Rain UPLI	ECONOMY	0	(171.19)
Other Carve-Out MISO Charges	ECONOMY	0	51,911.38
RAIN - ADMIN MISO CHARGES	ECONOMY	0	(2,210.54)
RAIN - ENERGY IMBALANCE	ECONOMY	0	223,000.00
RAIN - UPLIFT MISO CHARGES	ECONOMY	0	(443.06)
RAIN Unscheduled RE Energy	ECONOMY	53,770	1,322.12
Rev 202305 Purchases Rain Imba	ECONOMY	0	713.78
Rev 202302 MISO Congestion ELL	ECONOMY	0	(0.09)
Rev 202302 MISO Losses ELL	ECONOMY	0	(338.76)
Rev 202302 MISO Other Charges	ECONOMY	0	(11.43)
Rev 202302 MISO Purchases ELL	ECONOMY	(518,769)	(1,781.35)
Rev 202302 Purchases Agrilectr	ECONOMY	0	(4.24)
Rev 202302 Purchases Montauk A	ECONOMY	0	(100.79)
Rev 202302 Purchases Montauk U	ECONOMY	0	1.24
Rev 202302 Purchases Rain UPLI	ECONOMY	0	(12.32)
Rev 202305 MISO Ancillaries EL	ECONOMY	0	(37,652.39)
Rev 202305 MISO Congestion AAR	ECONOMY	0	4.67
Rev 202305 MISO Congestion ELL	ECONOMY	0	191,146.00
Rev 202305 MISO Losses ELL	ECONOMY	0	76,083.07
Rev 202305 Purchases Agrilectr	ECONOMY	0	(2,245.61)
Rev 202305 Purchases Carville	ECONOMY	43,572	(2,291.66)

359,027,891.00	4,840,426.66
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FIRM PURCHASES

AGRILECTRIC - ENERGY ADJUSTMEN	FIRM	0	2,993.05
AGRI Delivered RE Energy	FIRM	474,473	12,589.28
AGRI Dispatched RE Energy	FIRM	4,089,134	297,969.04
RAIN Scheduled RE Energy	FIRM	13,538,290	572,398.69
Rev 202305 Purchases Rain Sche	FIRM	230	9.73
CARVILLE A BASE IN RE Energy	FIRM	133,200,000	2,289,297.60
CARVILLE B BASE IN RE Energy	FIRM	148,560,000	2,396,279.86
CARVILLE C BASE IN RE Energy	FIRM	20,661,400	430,192.97
CARVILLE - CHG - Startup Charg	FIRM	0	426,546.34
CARVILLE RAMP IN RE Energy	FIRM	2,599,105	38,624.29
OCCIDENTAL - SCHEDULED ENERGY	FIRM	0	(2,948,213.89)
OCCIDENTAL - STARTUP CHARGES	FIRM	0	387,456.75
OCCIDENTAL POWER SERVICES RE E	FIRM	281,865,000	9,053,716.80
Rev 202305 Purchases Occidenta	FIRM	310,000	265.33
Rec 202305 Purchases LA3 Cap C	FIRM	402,712	0.00
Rev 202305 Purchases LA3 RE EN	FIRM	1,207,891	29,291.44
LA3 - 50 MW -CAP CHG RE Energy	FIRM	2,684,594	0.00
LA3 - ENERGY ADJUSTMENT	FIRM	0	10,519.07
LA3 Delivered RE Energy	FIRM	8,053,306	361,915.68
Rev 202302 Purchases Montauk L	FIRM	0	(55,629.47)
Rev 202302 Purchases Montauk R	FIRM	847,281	55,929.02

TOTAL FIRM PURCHASES	618,493,416	13,361,952
	977,521,307	18,202,378.24
	0	0.00

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
PURCHASED POWER
SUMMARY OF CAPACITY, RESERVE EQUALIZATION AND OTHER NON-ENERGY CHARGES
Operations Month: JUNE 2023

NON-ASSOCIATED COMPANIES CAPACITY

Firm Capacity Charges	Amount
AGRILECTRIC CAP CHG	104,951.02
RAIN CAP CHG	(348,101.77)
OCCIDENTAL CAP CHG	5,961,600.00
CARVILLE CAP CHG	6,296,512.50
CLECO CAP CHG	0.00
FIRM CAPACITY REVISIONS	0.00
LA3 CAP CHG	139,256.50
Sub-Total Firm Capacity	12,154,218.25
NON FIRM CAPACITY CHARGES	
SWPP RESER PURCH CAP CHG	0.00
MISO CAPACITY - PLANNING RESOURCE AUCTION	0.00
Sub-Total Capacity Charges	0.00
OTHER NON-ENERGY CHARGES	
MISO ADMIN CHARGES	78,789.22
Sub-Total Capacity Charges	78,789.22
TOTAL NON-ASSOCIATED COMPANIES CAPACITY & OTHER CHARGES:	12,233,007.47

ASSOCIATED COMPANIES EQUALIZED RESERVATION CHARGES:

EQUALIZED RESERVATION CHARGES:	Prior Month Actual
EQUALIZED RES. CHARGE	0.00
EQUALIZED RES. CHARGE - ISB Revisions	0.00
TOTAL ASSOCIATED COMPANIES EQUALIZED RESERVATION CHARGES:	0.00

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
OTHER PURCHASED POWER REPORT
Operations Month: JUNE 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Supplier		Type of Purchase	Kwh	Energy Cost	River Bend Sellback	Special Net Includable Energy Cost	Demand/ Capacity Cost	Wheeling Charges	Facility/ Transmission Charges	Other Non-Fuel Charges	Total Other Purch. Power Costs In Account 555 Sum of Col. 5, 8-11	Includable Purchased Power Costs Sum of Col. 5, 6, 7, 9
Firm Purchases												
SUPPLIER 1	RIVER BEND	SELLBACK	39,691,015	0	3,940,446	0	0	0	0	0	0	3,940,446
SUPPLIER 2	GRAND GULF NUCLEAR	FIRM	122,708,708	857,529	0	743,474	2,420,788	0	0	0	3,278,317	1,601,003
SUPPLIER 3	TOLEDO BEND	HYDRO	0	(66)	0	0	0	0	0	0	(66)	(66)
SUPPLIER 4	MURRAY HYDRO	HYDRO	50,487,767	7,819,185	0	0	0	0	0	0	7,819,185	7,819,185
SUPPLIER 5	COGENERATION	COGEN	4,700,538	357,900	0	0	0	0	0	0	357,900	357,900
SUPPLIER 6	FIRM PURCHASES	FIRM	618,493,416	13,361,952	0	9,467	12,154,218	0	0	0	25,516,170	13,371,419
SUPPLIER 7	ETI RESOURCE PLAN - CURRENT MONTH PRELIM	FIRM	0	0	0	0	0	0	0	0	0	0
SUPPLIER 8	ETI RESOURCE PLAN - PRIOR MONTH REVERSAL	FIRM	0	0	0	0	0	0	0	0	0	0
SUPPLIER 9	ETI RESOURCE PLAN - PRIOR MONTH ACTUAL	FIRM	0	0	0	0	0	0	0	0	0	0
SUPPLIER 10	CARVILLE RESOURCE PLAN - CURRENT MONTH PRELIM	FIRM	0	0	0	0	0	0	0	0	0	0
SUPPLIER 11	CARVILLE RESOURCE PLAN - PRIOR MONTH REVERSAL	FIRM	0	0	0	0	0	0	0	0	0	0
SUPPLIER 12	CARVILLE RESOURCE PLAN - PRIOR MONTH ACTUAL	FIRM	0	0	0	0	0	0	0	0	0	0
SUPPLIER 13	RIVER BEND NON-REGULATED RESOURCE PLAN	FIRM	52,287,939	373,107	0	0	0	0	0	0	0	373,107
SUPPLIER 14	EAI RESOURCE PLAN - CURRENT MONTH PRELIMINARY	FIRM	64,372,203	589,598	0	0	2,518,313	0	0	0	3,107,911	589,598
SUPPLIER 15	EAI RESOURCE PLAN - PRIOR MONTH REVERSAL	FIRM	(50,435,315)	(587,331)	0	0	(2,746,715)	0	0	0	(3,334,046)	(587,331)
SUPPLIER 16	EAI RESOURCE PLAN - PRIOR MONTH ACTUAL	FIRM	50,435,315	457,335	0	0	2,855,177	0	0	0	3,312,512	457,335
Total Other Purchased Power			952,741,586	23,229,208	3,940,446	752,941	17,201,781	0	0	0	40,057,882	27,922,595
Facility Charges												
Total Facility Charges												
TOTAL OTHER PURCHASED POWER			952,741,586	23,229,208.44	3,940,445.65	752,941.32	17,201,781.29	0.00	0.00	0.00	40,057,882.28	27,922,595.41

RIVER BEND SELLBACK WORKSHEET

**A. CALCULATION OF RIVER BEND
36 MONTH AVERAGE GENERATION
THROUGH JUNE 2023**

	KWHS
GENERATED	
July-20	467,393,651
August-20	407,731,412
September-20	464,178,075
October-20	496,246,718
November-20	318,953,116
December-20	501,168,798
January-21	503,102,508
February-21	323,033,789
March-21	106,231,203
April-21	380,599,397
May-21	489,466,454
June-21	486,966,456
July-21	502,364,231
August-21	479,701,536
September-21	450,631,206
October-21	504,676,751
November-21	465,523,844
December-21	507,722,153
January-22	511,136,842
February-22	455,909,848
March-22	508,716,028
April-22	490,062,602
May-22	499,499,129
June-22	483,962,933
July-22	498,466,409
August-22	494,870,226
September-22	483,408,454
October-22	497,444,291
November-22	462,220,588
December-22	428,305,711
January-23	379,510,263
February-23	107,501,847
March-23	(5,132,046)
April-23	(4,719,042)
May-23	(5,841,910)
June-23	185,197,697

36 MONTH TOTAL 14,326,211,168

1/36TH OF TOTAL 397,950,000

B. CALCULATION OF RIVER BEND SELLBACK COSTS AND KWHS

* RIVER BEND 36 MONTH AVERAGE GENERATION	397,950,000
* SELLBACK PERCENTAGE (21.4317%)	85,287,450 KWHS
* RIVER BEND SELLBACK RATE	<u>4.6 CENTS/KWH</u>
* TOTAL RECOVERABLE RIVER BEND SELLBACK COST	3,923,222.70
* TIMES DAP GROSS UP FACTOR	<u>1.00439</u>
EGS-LARECOVERABLE RIVER BEND SELLBACK COST	<u><u>3,940,445.65</u></u>

C. CALCULATION OF NET REGULATED RIVER BEND GENERATION COSTS AND KWHS

* TOTAL EGSI RIVER BEND GENERATION (100%) 264,568,139 KWHS

	KWHS	AMORTIZATION	LEASE INT.	FUEL COSTS SPENT FUEL	D & D FEE	TOTAL
* TOTAL EGSI RIVER BEND GENERATION (70%)	185,197,697	\$994,018.40	\$120,655.21	\$206,828.86	0.00	\$1,321,502.47
* EGSL SHARE - (57.5%) - LPSC ORDER U-21453-J (See Note Below)	<u>104,627,251</u>	<u>571,560.58</u>	<u>69,376.75</u>	<u>118,926.59</u>	<u>0.00</u>	<u>759,863.92</u>
* LESS: RIVER BEND SELLBACK (21.4317%)	39,691,015	213,035.04	25,858.46	44,326.94	0.00	\$283,220.44
* LPSC ORDER U-21453-J (EGS-LA RECOVERABLE % = 57.5%)	<u><u>64,936,236</u></u>	<u><u>\$ 358,525.54</u></u>	<u><u>\$ 43,518.29</u></u>	<u><u>\$ 74,599.65</u></u>	<u><u>\$ 0.00</u></u>	<u><u>\$ 476,643.48</u></u>

* **Note: EGSL Share of kWh is 57.5% of the positive meter(s) and 100% of auxiliary meters**

D. CALCULATION OF RIVER BEND SELLBACK NON-FUEL COSTS IN BASE RATES

* LOUISIANA RETAIL ANNUAL SELLBACK IN BASE	\$36,722,775
* SYSTEM MONTHLY SELLBACK IN BASE	<u><u>\$3,060,231</u></u>

E. RIVER BEND 36 MONTH AVERAGE CAPACITY FACTOR

* RIVER BEND 36 MONTH AVERAGE GENERATION	397,950,000
* RIVER BEND 36 MONTH GENERATION CAPABILITY ((655.2 X 24 X 1,096) / 36 * 1,000))	478,733,000
* RIVER BEND 36 MONTH AVERAGE CAPACITY FACTOR	83.13%

F. CALCULATION OF River Bend Gross Up Percentage

Line 9	5,539,093,032
Divided by	
Line 9 minus	5,539,093,032
Line 10	<u>24,202,368</u>
	5,514,890,664

Equals DAP GROSS UP FACTOR 100.44%

Note: The Line numbers referenced in the above calculation are the corresponding lines of the MONTHLY COST OF FUEL ADJUSTMENT REPORT

ACTUALBilled In Month of: **Jun-23**
Service Period: **May-23****Entergy Louisiana, LLC
In Account with Entergy Arkansas, LLC****MSS-4 Sale of Capacity and Energy
by Entergy Arkansas, LLC to Entergy Louisiana, LLC**To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of **May-23*****Excluding GG1 Ret Sh (nuclear) portion:***

Capacity	KW: 90,604	\$	1,923,306.80	\$ 2,743,186.97	Capacity
Energy	KWH: 35,038,642.00	\$	351,611.09		
Decommissioning		\$	-		

Subtotal	\$	2,274,917.89
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GG1 Ret Sh (nuclear) portion:

Capacity	18,804	\$	819,880.17	\$ 457,334.74	Energy
Energy	15,396,673.00	\$	105,723.65		

Subtotal	\$	925,603.82
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Total	\$	3,200,521.71		50,435,315.00 KWH
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ESTIMATEBilled In Month of: **Jun-23**
Service Period: **Jun-23****Entergy Louisiana, LLC**
In Account with Entergy Arkansas, LLC**MSS-4 Sale of Capacity and Energy**
by Entergy Arkansas, LLC to Entergy Louisiana, LLCTo bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of **Jun-23*****Excluding GG1 Ret Sh (nuclear) portion:***

Capacity	KW: 90,604	\$	1,779,090.93	\$ 2,518,312.76	Capacity
Energy	KWH: 49,878,091.00	\$	488,308.23		
Decommissioning		\$	-		

Subtotal	\$	2,267,399.16
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GG1 Ret Sh (nuclear) portion:

Capacity	18,804	\$	739,221.83	\$ 589,597.83	Energy
Energy	14,494,112.00	\$	101,289.60		

Subtotal	\$	840,511.43
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Total	\$	3,107,910.59	64,372,203.00 KWH
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ENTERGY LOUISIANA, LLC
RIVER BEND NON-REGULATED FUEL EXPENSE AND KWH
PER LPSC ORDER U-27865
Operations Month: JUNE 2023

	<u>KWH</u>	<u>\$</u>
Total River Bend Non-Regulated Fuel Expense	79,370,441	566,358.20
Less: 1/3 sold to ENOI	(27,082,502)	(193,250.75)
Remaining 2/3 to LPSC Retail (previously sold to Legacy ELL)	<u>52,287,939</u>	<u>373,107.45</u>

ACTUAL

Billed In Month of: Jun-23

Service Period: May-23

**Entergy New Orleans, Inc
In Account with 30% River Bend Sales**

**New Resource Plan for the Sale of Capacity and Energy
by Entergy Louisiana, LLC. to Entergy New Orleans, Inc.**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of May-23

Capacity	KW:	96,700		\$	B2	2,539,823.55	1
Energy	KWH:	0	2	\$	B1	17,645.67	
		B4					
Total				\$	B3	2,557,469.22	

ESTIMATE

Billed In Month of: Jun-23

Service Period: Jun-23

Entergy New Orleans, Inc
In Account with 30% River Bend Sales

New Resource Plan for the Sale of Capacity and Energy
by Entergy Louisiana, LLC. to Entergy New Orleans, Inc.

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Jun-23

Capacity	KW:	96,700		\$	B2	2,465,329.23	1
Energy	KWH:	27,082,502	2	\$	B1	193,250.75	
		B4					
Total				\$	B3	2,658,579.98	



Dustin Droege, Director, Operations

Physical: 5707 Highway 15

Vidalia, LA 71373

Phone: (225) 492-2153

Fax: 225-492-2521

Billing

Entergy Services, Inc.

10055 Grogans Mill Road

Suite 300

The Woodlands, TX 77380

Via E-Mail

July 3rd, 2023

Invoice No.: L-0395

Invoice Date: July 3rd, 2023

Due Date: July 20th, 2023

In accordance with section 5 of the Power Purchase Contract with **Louisiana Power & Light**, the following amount is due and payable. The Billing period covers **June 1st through the 30th, 2023** midnight (Eastern Standard Time).

Net Project Energy Megawatt Hours Delivered this Period:	55,455.00
Total Project Energy Megawatt Hours Delivered to LP&L:	52,128
Project Energy Megawatt Hours Delivered ($\leq$ 103,400 Allocation):	52,128
Project Energy Megawatt Hours Delivered ($>$ 103,400 Allocation):	0.00
Energy Rate Per Megawatt Hours ($\leq$ 103,400 Allocation):	150.00
Energy Rate Per Megawatt Hours ($>$ 103,400 Allocation):	0.00
Total Billing Amount ($\leq$ 103,400 MWHs):	7,819,200.00
Total Billing Amount ($>$ 103,400 MWHs):	0.00

Excess Annual Energy (Section 4 of the PPA):	0.00
Excess Annual Energy Rate:	30.00
Total Billing Amount for the Excess Annual Energy:	0.00

Total Amount Due	7,819,200.00
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Please direct any questions to Dustin Droege, Director Operations, at (717) 284-6211, relating to this statement of Catalyst Old River Hydroelectric Limited Partnership's application of the provisions set forth in the Power Purchase Contract.

We request that the remittance be forwarded to:

If by Wire:

Account Name - Catalyst Old River Hydro Limited

Address: 200 Liberty Street 14th Floor, New York NY 10281

Beneficiary Bank - HSBC Bank USA NA

Beneficiary Bank Address - 452 Fifth Avenue, New York NY 10018

If By Check:

Catalyst Old River Hydro Limited

Brookfield Renewable

41 Victoria Street, Gatineau, QC J8X 2A1

Attn: Accounting Dept

Melanie Blackburn

Acct No. 184136

Nomy Calixte

Digitally signed by Nomy
Calixte
Date: 2023.07.03 16:03:36
-04'00'

Harry Litt

Digitally signed by
Harry Litt
Date: 2023.07.03
15:58:14 -04'00'

Nomy Calixte

July 3rd, 2023

Harry Litt

July 3rd, 2023

ENTERGY LOUISIANA, LLC
GRAND GULF CALCULATION FOR LPSC FUEL ADJUSTMENT
PER LPSC ORDER U-16945
Operations Month: JUNE 2023

Grand Gulf Fuel Cost	6,125,204.21
ELL Allocation 14%	0.14
ELL Fuel Cost	857,528.59
1.84% Algiers Portion	15,778.49
ELL Fuel Cost w/o Algiers	841,750.10
12.1% Uprate	101,851.76
ELL Fuel Cost w/o Algiers and Uprate	739,898.34
82% Allowed Recovery through FAC	606,716.64
18% Disallowed	133,181.70
Repricing of 18%:	
122,708,708 KWH	
<u>2,257,835</u> remove Algiers 1.84% portion	
120,450,873	
<u>0.879</u> remove extended power uprate	
105,876,317	
<u>0.18</u> retained share	
<u>19,057,737</u> KWH X 46 Mills =	876,655.91
Total Repricing Adjustment	743,474.21
TOTAL GRAND GULF	1,601,002.80

INVOICE

SYSTEM ENERGY RESOURCES, INC

TO: ENTERGY LOUISIANA, LLC

To bill Entergy Louisiana, LLC for service for:

June-23

Cost of Service Operations	\$ 44,701,788.51
Sales Agreement Billing	14%
DEMAND CHARGE	<u>\$ 6,258,250.39</u>
Grand Gulf Fuel Cost	\$ 6,125,204.21
Sales Agreement Billing	14%
FUEL CHARGE	<u>\$ 857,528.59</u>
TOTAL	<u>\$ 7,115,778.98</u>

**ENTERGY LOUISIANA, LLC
RAIN PPA ADJUSTMENT
PER LPSC ORDER U-34291 (1)
Operations Month: JUNE 2023**

Line No.

1	RAIN PPA Energy per General Ledger	572,408.42
2	Current Month Retail Factor	<u>98.373%</u>
3	RAIN PPA - Grossed-up to offset impact of Retail Factor (Line 1 / Line 2)	581,875.53
4	Net Gross-up (Line 3 - Line 1)	9,467.11

Note 1: Per LPSC Order U-34291, the energy costs that arise pursuant to the Revised Rain PPA contract are to be recovered 100% from LPSC-jurisdictional retail customers (new contract commenced billing October 2017).

**ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
ANALYSIS OF TOLEDO BEND COSTS and KWH's
OPERATIONS MONTH: JUNE 2023**

	<u>KWH</u>	<u>DOLLARS</u>
Toledo Bend 1 - Hydro	-	-
Toledo Bend 1 - Hydro - True-Up	-	(65.90)
Sub Total Toledo Bend Energy Charges	-	(65.90)
 Toledo Bend 1 - O&M Charge	-	-
Toledo Bend 1 - Insurance Costs	-	-
Subtotal Toledo Bend Fixed & O & M Charges	-	-
 Total Toledo Bend Booked to 555	-	(\$ 65.90)

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
ECONOMY SALES REPORT
OPERATIONS MONTH: JUNE 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	<u>Purchaser</u>	<u>Kwh</u>	<u>Fuel-Related Revenues</u>	<u>Adders & Net Margins</u>	<u>Adders for Exchange Sales (1)</u>	<u>Demand/ Capacity/ Facilities Revenue</u>	<u>Total Economy Sales Revenue In Account 447 Col. 4 + 5 + 7</u>	<u>Includable Economy Sales Revenue Col. 4 + 5 - 6</u>
Economy Sales								
	ASSOCIATED COMPANIES	0	0.00	0.00	0.00	0.00	0.00	0.00
	NON-ASSOCIATED COMPANIES	161,767,742	(1,539,380.51)	0.00	0.00	143,160.00	(1,396,220.51)	(1,539,380.51)
	TRANSMISSION IMBALANCE	0	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ECONOMY SALES		161,767,742	(1,539,380.51)	0.00	0.00	143,160.00	(1,396,220.51)	(1,539,380.51)

Note 1: Adders removed and realigned per LPSC Order nos. U-25116 and R29830-A (Documentation included in filing)

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
INTRA-SYSTEM BILLING - OFF-SYSTEM SALES
DATA BASED ON OPERATIONS MONTH OF JUNE 2023

	Dollars				
	KWH	Fuel	Adders/Margins	Capacity	Total
<u>ASSOCIATED COMPANIES:</u>					
Exchange Energy - Actual	0	0	0	0	0
Exchange Energy	0	0			0
Exchange Energy - ISB Rev	0	0			0
Exchange Energy - Reversal of Prior Month Preliminary	0	0	0	0	0
TOTAL ASSOCIATED COMPANIES	0	0	0	0	0
<u>NON-ASSOCIATED COMPANIES</u>					
MISO Energy Sales	161,767,742	(1,315,113)	0	143,160	(1,171,953)
MISO Uplift Rev	0	(223,739)	0		(223,739)
MISO Ancillary Rev	0	(528)	0		(528)
Net Balance For Sales (Energy)	0	0	0	0	0
Total: Energy Supplied for Sales	161,767,742	(1,539,381)	0	143,160	(1,396,221)
TOTAL NON-ASSOCIATED COMPANIES	161,767,742	(1,539,381)	0	143,160	(1,396,221)
TOTAL ALL COMPANIES	161,767,742	(1,539,381)	0	143,160	(1,396,221)

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FIRM SALES REPORT
OPERATIONS MONTH: JUNE 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	<u>Purchaser</u>	<u>Kwh</u>	<u>Energy-Related Revenue</u>	<u>Non-Energy Related Revenue</u>	<u>Demand/ Capacity/ Facilities Revenue</u>	<u>Total Firm Sales Revenue In Account 447 Col. 4-6</u>	<u>Includable Firm Sales Revenue Col. 4 + 5</u>
Firm Sales							
	FIRM SALES	0	0.00	0.00	0.00	0.00	0.00
	SALE OF PERRYVILLE RESOURCE TO ETI - Current Month Preliminary	123,271,912	2,410,237.83	0.00	1,258,855.34	3,669,093.17	2,410,237.83
	SALE OF PERRYVILLE RESOURCE TO ETI - Reversal of Prior Month Preliminary	(64,440,179)	(951,661.08)	0.00	(1,195,413.96)	(2,147,075.04)	(951,661.08)
	SALE OF PERRYVILLE RESOURCE TO ETI - Prior Month Actual	64,440,179	2,779,874.60	0.00	1,428,459.35	4,208,333.95	2,779,874.60
	SALE TO ETI FROM RESOURCE - Current Month Preliminary	0	0.00	0.00	0.00	0.00	0.00
	SALE TO ETI FROM RESOURCE - Reversal of Prior Month Preliminary	0	0.00	0.00	0.00	0.00	0.00
	SALE TO ETI FROM RESOURCE - Prior Month Actual	0	0.00	0.00	0.00	0.00	0.00
	SALE TO ETI FROM RIVER BEND - Current Month Preliminary	80,570,446	574,920.99	0.00	10,594,432.49	11,169,353.48	574,920.99
	SALE TO ETI FROM RIVER BEND - Reversal of Prior Month Preliminary	0	(52,495.88)	0.00	(10,812,426.35)	(10,864,922.23)	(52,495.88)
	SALE TO ETI FROM RIVER BEND - Prior Month Actual	0	52,495.88	0.00	11,780,784.40	11,833,280.28	52,495.88
	SALE TO ENOI FROM NINEMILE 6 - Current Month Preliminary	42,732,800	761,283.07	0.00	1,432,076.32	2,193,359.39	761,283.07
	SALE TO ENOI FROM NINEMILE 6 - Reversal of Prior Month Preliminary	(77,943,640)	(1,174,083.73)	0.00	(1,343,225.68)	(2,517,309.41)	(1,174,083.73)
	SALE TO ENOI FROM NINEMILE 6 - Prior Month Actual	77,943,640	706,835.58	0.00	2,596,900.55	3,303,736.13	706,835.58
	SALE TO ENOI FROM RESOURCE - Current Month Preliminary	47,613,092	868,781	0.00	1,566,971	2,435,751.60	868,780.85
	SALE TO ENOI FROM RESOURCE - Reversal of Prior Month Preliminary	(42,917,141)	(906,406)	0.00	(1,454,204)	(2,360,609.90)	(906,405.79)
	SALE TO ENOI FROM RESOURCE - Prior Month Actual	42,922,877	897,131	0.00	1,687,175	2,584,306.19	897,131.26
	TOTAL FIRM SALES	294,193,986	5,966,914	0	17,540,384	23,507,298	5,966,914

ACTUAL

Billed In Month of: Jun-23
Service Period: May-23

Entergy Louisiana, LLC Sale of River Bend 70% to Entergy Texas, Inc

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of May-23

Energy	KWH:	B3	0	2	\$	B1	52,495.88	1
Capacity	KW:		287,683		\$	B2	10,767,976.93	
Decommissioning *							\$0.00	
Net Amount Due					\$		10,820,472.81	

ESTIMATE

Billed In Month of: Jun-23

Service Period: Jun-23

Entergy Louisiana, LLC Sale of River Bend 70% to Entergy Texas, Inc

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Jun-23

Energy	KWH:	B3	80,570,446	2	\$	B1	574,920.99	1
Capacity	KW:		287,683		\$	B2	10,594,432.49	
Decommissioning *							\$0.00	
Net Amount Due					\$		11,169,353.48	

ACTUAL

Billed in
Service Period

Jun-23
May-23

Entergy Louisiana, LLC Sale of Perryville to Entergy Texas, Inc

Resource Plan for the Sale of Energy and Capacity
Entergy Louisiana, LLC to Entergy Texas, Inc
for 42.5% of Perryville
for service period: May-23

Capacity	KW		214,135	\$	B4	1,344,336.40	3
Energy	KWH	B6	64,440,179	\$	B5	1,106,431.46	
			4				
Total				\$		2,450,767.86	

ESTIMATE

Billed in
Service Period

Jun-23
Jun-23

Entergy Louisiana, LLC Sale of Perryville to Entergy Texas, Inc

Resource Plan for the Sale of Energy and Capacity
Entergy Louisiana, LLC to Entergy Texas, Inc
for 42.5% of Perryville
for service period: Jun-23

Capacity	KW		214,135	\$	B4	1,258,855.34	3
Energy	KWH	B6	123,271,912	\$	B5	2,410,237.83	
			4				
Total				\$		3,669,093.17	

ACTUAL

Billed in
Service Period

Jun-23
May-23

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service period: May-23

Capacity	KW		110,940	\$	B1	1,373,551.58	1
Energy	KWH	B3	77,943,640	\$	B2	1,281,694.59	
			2				
Total				\$		2,655,246.17	

ESTIMATE

Billed in Jun-23
Service Period Jun-23

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service period: Jun-23

Capacity	KW		110,940	\$	B1	1,432,076.32	1
Energy	KWH	B3	42,732,800	\$	B2	761,283.07	
			2				
Total				\$		2,193,359.39	

ACTUALBilled in
Service Period**Jun-23**
May-23**Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, LLC**

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for Algiers Slice of System
for service period: May-23

Capacity			\$	1,255,798.13	1
Capacity (WF3 Decomm)			\$	12,583.33	
Energy	KWH	36,580,496	\$	815,808.31	
Ninemile 6 Capacity			\$	69,501.71	
Ninemile 6 Energy	KWH	3,943,948	\$	64,853.74	
GG Capacity			\$	127,716.31	
GG Energy	KWH	2,398,433	\$	16,469.21	
Total			\$	2,362,730.74	
				B1 + B3 + T1	

ESTIMATEBilled in
Service Period**Jun-23**
Jun-23**Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, LLC**

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for Algiers Slice of System
for service period: Jun-23

Capacity			\$	1,366,772.55	1
Capacity (WF3 Decomm)			\$	12,583.33	
Energy	KWH	43,192,977	\$	814,481.43	
Ninemile 6 Capacity			\$	72,463.06	
Ninemile 6 Energy	KWH	2,162,280	\$	38,520.93	
GG Capacity			\$	115,151.81	
GG Energy	KWH	2,257,835	\$	15,778.49	
Total			\$	2,435,751.60	
				B1 + B3 + T1	

ENTERGY LOUISIANA LLC
KWH AND FUEL COSTS ASSOCIATED WITH COMMON FACILITIES AND STATION SERVICE FOR
THE CO-OWNERS AND TEXAS PORTIONS OF NELSON # 6
AND
THE UNREGULATED, DAP, AND TEXAS PORTIONS OF RIVER BEND

<u>Plant</u>	<u>Service Location</u>	<u>Usage Period</u>	<u>Fuel Billing Period</u>	<u>Extended kWh Usage</u>	<u>Primary Loss Factor</u>	<u>Loss Adj. kWh Usage</u>	<u>ELL SYSTEM AVERAGE</u>	<u>Fuel Amount</u>
<u>Nelson #6</u>								
<u>Common Facilities</u>								
	NELSTA #1 STOREROOM (Acct # 33468489)	June-23	June-23	0	1.035484	0		
	#7 Warehouse (Acct # 33468794)	June-23	June-23	1,090	1.035484	1,129		
	Nelson #6 (Acct # 33469156)	June-23	June-23	0	1.035484	0		
	IMC Workshop (Acct # 33469479)	June-23	June-23	2,963	1.035484	3,068		
	Guard Shack (Acct # 33469867)	June-23	June-23	0	1.035484	0		
	Security Shack #3 (Acct # 33480237)	June-23	June-23	0	1.035484	0		
	Ash Management (Acct # 33480476)	June-23	June-23	2,465	1.035484	2,552		
	Nelson Sta #5 Unit 6 (Acct # 33480724)	June-23	June-23	11,200	1.035484	11,597		
	Nelson Coal (Acct # 78337482)	June-23	June-23	0	1.035484	0		
	Total			17,718		18,347		
	Co-Owners 30% Share					5,504	\$0.01945	\$107.06
	Texas Portion (42.5% of 70%)					5,458	\$0.01945	\$106.17
	<u>Station Service (Offline Service)</u>	June-23	June-23	1,366,807	1.035484	1,415,307		
	Co-Owners 30% Share					424,592	\$0.01945	\$8,259.24
	Texas Portion (42.5% of 70%)					421,054	\$0.01945	\$8,190.42
<u>River Bend</u>								
	<u>Common Facilities (Grant Substation)</u>			1,226,965	1.035484	1,270,502		
	30% Unregulated Portion	June-23	June-23			381,151	\$0.01945	\$7,414.22
	Deregulated Asset Plan Portion (70% * 21.4317%)	June-23	June-23			190,603	\$0.01945	\$3,707.64
	Texas Portion (42.5% of 70%)					377,974	\$0.01945	\$7,352.42
	<u>Station Service (Offline Service)</u>			5,591,393	1.035484	5,789,798		
	30% Unregulated Portion	June-23	June-23			1,736,939	\$0.01945	\$33,787.25
	Deregulated Asset Plan Portion (70% * 21.4317%)	June-23	June-23			868,596	\$0.01945	\$16,896.09
	Texas Portion (42.5% of 70%)					1,722,465	\$0.01945	\$33,505.70
Adjustments for KWH and Fuel Costs Associated with Common Facilities and Station Service						6,134,336		\$119,326.21

ENTERGY LOUISIANA, LLC

CALCULATION OF BILLING ADJUSTMENT RESULTING FROM 21ST WORKDAY READING OF SOME INDUSTRIAL CUSTOMERS

Billing Month	TRANSMISSION (230 kV & Above)	TRANSMISSION (Below 230 kV)	PRIMARY	AVERAGE	NONBASE
MAY 2023 FUEL ADJUSTMENT	0.02279	0.02311	0.02344	0.02347	0.02688
JUNE 2023 FUEL ADJUSTMENT	0.01871	0.01898	0.01925	0.01928	0.02270
DIFFERENCE	\$0.00408	\$0.00413	\$0.00419	\$0.00419	\$0.00418

TRANSMISSION (230 kV & Above):	TRANSMISSION (230 kV & Above) KWH TOTAL	ADJ. FOR TRANSMISSION (230 kV & Above) F. A. DIFFERENCE	
	93,168,700	\$0.00408	\$380,128.29
BILLING ADJUSTMENTS:	0	\$0.00000	\$0.00
			<u>\$380,128.29</u>

TRANSMISSION (Below 230 kV):	TRANSMISSION (Below 230 kV) KWH TOTAL	ADJ. FOR TRANSMISSION (Below 230 kV) F. A. DIFFERENCE	
	17,855,321	\$0.00413	\$73,742.48
BILLING ADJUSTMENTS:	0	\$0.00000	\$0.00
			<u>\$73,742.48</u>

PRIMARY:	PRIMARY KWH TOTAL	ADJ. FOR PRIMARY F. A. DIFFERENCE	
	22,915,288	\$0.00419	\$96,015.06
BILLING ADJUSTMENTS:	0	\$0.00000	\$0.00
			<u>\$96,015.06</u>

AVERAGE:	AVERAGE KWH TOTAL	ADJ. FOR AVERAGE F. A. DIFFERENCE	
	135,366,997	\$0.00419	\$567,187.72
BILLING ADJUSTMENTS:	0	\$0.00000	\$0.00
			<u>\$567,187.72</u>

NONBASE:	NONBASE KWH TOTAL	ADJ. FOR NONBASE F. A. DIFFERENCE	
	9,297,326	\$0.00418	\$38,862.82
BILLING ADJUSTMENTS:	0	\$0.00000	\$0.00
			<u>\$38,862.82</u>

TOTAL 21ST WORKDAY ADJUSTMENT \$1,155,936.37

TO BE INCLUDED IN BILLING REVISIONS OF THE SURCHARGE

**ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
CARVILLE AVAILABILITY REPORT-12 MONTH ROLLING
OPERATIONS MONTH: JUNE 2023**

Month	Option Premium/mon	Availability Req.	Product A Actual Availability	Product B&C Actual Availability
Jun-22	\$ 12,690.00	98.00%	100.00%	100.00%
Jul-22	\$ 12,690.00	98.00%	100.00%	100.00%
Aug-22	\$ 12,690.00	98.00%	100.00%	100.00%
Sep-22	\$ 7,614.00	95.00%	100.00%	100.00%
Oct-22	\$ 3,384.00	95.00%	100.00%	100.00%
Nov-22	\$ 3,384.00	95.00%	100.00%	100.00%
Dec-22	\$ 5,922.00	98.00%	100.00%	100.00%
Jan-23	\$ 5,922.00	98.00%	100.00%	100.00%
Feb-23	\$ 5,922.00	98.00%	100.00%	100.00%
Mar-23	\$ 3,384.00	95.00%	100.00%	100.00%
Apr-23	\$ 3,384.00	95.00%	100.00%	100.00%
May-23	\$ 7,614.00	95.00%	100.00%	100.00%
Jun-23	\$ 12,982.50	98.00%	100.00%	100.00%

ENTERGY LOUISIANA, LLC

GAS/OIL INVOICES

CURRENT MONTH INVOICES NOT AVAILABLE

<u>SUPPLIER</u>	<u>AMOUNT</u>	<u>REASON</u>
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N/A		
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Remittance Address: BBT Mid Louisiana Gas Transmission, LLC
910 Louisiana Street
Suite 2400
Houston, TX 77002
USA

Contract Holder: Entergy Louisiana, LLC
Account Number: 966

May 2023 Invoice Summary
FINAL
Invoice Date: 06/15/2023
Invoice Identifier: MLGT05202370452

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
FTS-MLG-0013	FTS	0	0	0	\$0.00	970,269	1,041,832	(71,563)	\$36,068.47	\$36,068.47
IMB-MLG-0016	IMB	0	0	0	\$(7,948.60)	0	0	0	\$0.00	\$(7,948.60)
Total		0	0	0	\$(7,948.60)	970,269	1,041,832	(71,563)	\$36,068.47	\$28,119.87

Net Due Date 06/25/2023 \$28,119.87

The invoice amounts set out above include all associated charges for surcharges where applicable.
Please submit documentation of any differences when paying an amount different than the invoice amount .
For remittance by Wire payment, remit to Mid Louisiana Gas Transmission, LLC: [REDACTED]
For remittance by ACH payment, remit to Mid Louisiana Gas Transmission, LLC: [REDACTED]



Remittance Address: BBT Mid Louisiana Gas Transmission, LLC
910 Louisiana Street
Suite 2400
Houston, TX 77002
USA

Entergy Arkansas, Inc.
VICKI SPITZNAGLE
10055 Grogans Mill rd
Parkwood II Bldg Ste. 300
The Woodlands, TX 77380
USA

Contract Holder: Entergy Arkansas, Inc.
Account Number: 568

May 2023 Invoice Summary
FINAL
Invoice Date: 06/15/2023
Invoice Identifier: MLGT05202370451

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
FTS-MLG-0005	FTS	0	0	0	\$0.00	0	0	0	\$46,500.00	\$46,500.00
FTS-MLG-0012	FTS	0	0	0	\$0.00	1,151,656	1,156,872	(5,216)	\$67,452.91	\$67,452.91
IMB-MLG-0014	IMB	0	0	0	\$(75,507.22)	0	0	0	\$0.00	\$(75,507.22)
Total		0	0	0	\$(75,507.22)	1,151,656	1,156,872	(5,216)	\$113,952.91	\$38,445.69

Net Due Date 06/25/2023 \$38,445.69

The invoice amounts set out above include all associated charges for surcharges where applicable.
Please submit documentation of any differences when paying an amount different than the invoice amount .
For remittance by Wire payment, remit to Mid Louisiana Gas Transmission, LLC:
For remittance by ACH payment, remit to Mid Louisiana Gas Transmission, LLC:

EAL \$22,945.69
ELL \$15,500.00



Remittance Address: BBT Trans-Union Interstate Pipeline, L.P.
910 Louisiana St
Suite 2400
Houston, TX 77002
USA

Entergy Louisiana, LLC
GENERAL CORRESPONDENCE
17420 River Rd
La Place, LA 70068
USA

Contract Holder: Entergy Louisiana, LLC
Account Number: 966

May 2023 Invoice Summary

FINAL

Invoice Date: 06/13/2023

Invoice Identifier: TUI05202315075

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
FTS-TUI-0004	FTS	0	0	0	\$0.00	3,272,343	3,270,016	2,327	\$225,811.54	\$225,811.54
IMB-TUI-0004	IMB	0	0	0	\$(10,068.71)	0	0	0	\$0.00	\$(10,068.71)
Total		0	0	0	\$(10,068.71)	3,272,343	3,270,016	2,327	\$225,811.54	\$215,742.83

Net Due Date 06/23/2023

\$215,742.83

The invoice amounts set out above include all associated charges for surcharges where applicable.

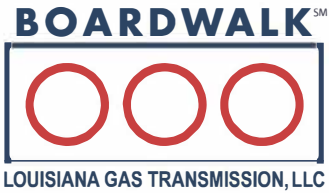
Please submit documentation of any differences when paying an amount different than the invoice amount .

For remittance by Wire payment, remit to Trans-Union Interstate Pipeline, L.P.:

For remittance by ACH payment, remit to Trans-Union Interstate Pipeline, L.P.:

For all accounting questions, please contact KEITH HARDIN at (346) 241-3628 or khardin@3cmidstream.com.

For all volume questions, please contact the Gas Scheduling line at (346) 241-3999 or gasscheduling@americanmidstream.com.



INVOICE

Invoice Number:	0523-781FT-K3
Invoice Date:	06/22/2023

Bill To:
ENTERGY LOUISIANA LLC
 ENERGY ANALYSIS AND REPORTING
 10055 GROGANS MILL RD STE 300
 THE WOODLANDS, TX, 77380-1018, US

WIRE REMIT TO:
BOARDWALK LOUISIANA GAS
TRANSMISSION, LLC
 CITIBANK, N.A.

CHECK REMIT TO:
BOARDWALK LOUISIANA GAS
TRANSMISSION, LLC
 ATTN: ACCOUNTS RECEIVABLE
 610 W 2ND STREET
 OWENSBORO, KY, 42301, US

Customer No.	Payment Terms	Due Date	Contact	Customer PO#
1200	NET 10 DAYS	07/02/2023	Hayk Hayrapetyan 713-479-8270 BLMInvoicing@bwpipelines.com	

Invoice Description

MAY 2023 - Transportation Fees associated between Boardwalk Louisiana Gas Transmission and Entergy Louisiana, LLC. Firm Hinshaw Transportation Service Agreement Dated September 9, 2021.

Line Description	Quantity	UOM	Unit Price	Amount
Firm Transportation Service (FTS) Fee- Reservation - (31 Days @ 80,000 Dth/day)	2,480,000.00		\$0.04	\$99,200.00
ENTERGY OVERRUN	9,739.00		\$0.06	\$584.34

	Total	\$99,784.34
--	-------	-------------

INCLUDE THE INVOICE NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT



BP Energy Company
201 Helios Way-Helios Plaza
Houston, TX 77079

Customer Details		Bank Details		Gas Netting Invoice	
Entergy Louisiana, LLC		Remit to:	BP Energy Company	Invoice Number:	21276684
Address: 10055 Grogans Mill Road Suite 300 The Woodlands, TX 77380		Payment Method:	WIRE	Contract Number:	24257
Customer ID: 125998		Account Name:	BP Energy Company JPMorgan Chase Bank	BP Tax ID:	36-3421804
Tax ID: 72-1332737		Bank:	1111 Polaris Parkway Columbus, OH 43240-2050	Currency:	USD
Contact: Lacey Butler		Account Number:	[REDACTED]	Invoice Date:	6/14/2023
Email: lbutle1@entergy.com		ABA:	[REDACTED]	Delivery Period:	5/1/2023
				Due Date:	6/26/2023
				Total Amount Due To / (From) BP:	\$ 1,701,435.22

Summary

Description	Volume (MMBTU)	Amount (\$ USD)
Purchases	5,000	\$ (9,250.00)
Sales	864,815	\$ 1,707,994.12
Net Total To BP		\$ 1,698,744.12 \$1,698,749.81
Taxes		ELL has provided tax documentation. \$ 2,691.10
Total Amount Due To BP		\$ 1,701,435.22

Please direct inquiries to:

BPNatGasSettlements@bp.com

Important: Cyber Security Warning:

- BP will not change or amend its bank details without prior formal notification
- Please exercise caution before clicking any links or attachments, and be vigilant for anything unexpected or unusual

Bridgeline Holdings, L.P. 1722 Routh Street, Suite 1300 Dallas, TX 75201 Phone: (214) 721-9358	Statement Date 6/15/2023 Statement #: 0615202300067 Statement due Date: 6/25/2023 Contract #: TRNG0268 Customer #: 2745 Pipeline: Bridgeline Holdings, L.P.
Entergy Louisiana, LLC 2107 Research Forest Dr. The Woodlands, TX 77380 Attn: Settlements	

Activity Summary for Contract Number: TRNG0268			
Total Receipt Quantity:	54,500	Base Rate	\$0.00
Total Delivery Quantity:	54,490	COMMODITY CHARGE	\$1,090.00
		DEMAND CHARGE	\$60,750.00
			\$61,840.00
Current Month Imbalance:	10		
Net Prior Month Adjustments:	0		
Current CashOut Quantity:	-10		
Prior Month Accumulated Imbalance:	-1,339		
Accumulated Imbalance:	-1,339		
		Total Net Prior Month Adjustments:	\$0.00
		Total Cashouts:	\$-18.30
		Invoice Total Amount:	\$61,821.70

Please Wire Transactions To:
Wells Fargo Bank, N.A. (San Francisco), TX


Please Remit Check To:
PO Box 202941
Dallas, TX 75320-2941

Please Send Correspondence To:
1722 Routh Street, Suite 1300
Dallas, TX 75201



CASTLETON COMMODITIES MERCHANT TRADING L.P.
P.O. Box 120014

Stamford CT 06912 US

Invoice #: 349216
Customer #: 207599

Customer :
ENTERGY LOUISIANA LLC
10055 GROGAN'S MILL RD
SUITE 300
THE WOODLANDS TX 77380 US

Remit To:
CASTLETON COMMODITIES MERCHANT TRADING L.P.

Wire Bank: JPMorgan Chase Bank, N.A.
Wire City/State: NEW YORK, NY
ABA Number: 
Account Number: 
Swift:

Invoice:
Accounting Month: May 2023
Invoice_date: 09-Jun-2023
Payment Due Date: 26-Jun-2023
Contact: Oscar Moreno
Phone: 281-378-1145
Email: HTN-PhyNGSettlements@cci.com

GST/HST: 855604666RT0001
QST: 1219210759TQ0001

CCI SALES

<u>Deal #</u>	<u>Pipeline</u>	<u>Meter</u>	<u>Trade Date</u>	<u>Cost Type</u>	<u>From Day</u>	<u>To Day</u>	<u>Volume</u>	<u>UoM</u>	<u>Price</u>	<u>Currency</u>	<u>Amt Due</u>
9713736	TGP	TGP-ZOSP	12-May-2023		13-May-2023	15-May-2023	90,000	MMBTU	2.1000	USD	189,000.00
9713815	TGP	TGP-ZOSP	15-May-2023		16-May-2023	16-May-2023	30,000	MMBTU	1.9750	USD	59,250.00
9722553	TGP	TGP-ZOSP	22-May-2023		23-May-2023	23-May-2023	35,000	MMBTU	2.0250	USD	70,875.00
9723079	TGP	TGP-ZOSP	23-May-2023		24-May-2023	24-May-2023	20,000	MMBTU	2.0750	USD	41,500.00
9735569	TGP	TGP-ZOSP	30-May-2023		30-May-2023	30-May-2023	9,955	MMBTU	1.9000	USD	18,914.50
		TGP-ZOSP					184,955				379,539.50
9733876	TGP	TGP100Z1	30-May-2023		31-May-2023	31-May-2023	20,000	MMBTU	1.8650	USD	37,300.00
		TGP100Z1					20,000				37,300.00

Sub Total: TGP 204,955 416,839.50

Sub Total: CCI SALES 204,955 416,839.50

Total Due To/(From) CCMT: 416,839.50

Service Requester Name: Entergy Louisiana, LLC
 Service Requester: 006947717

Billable Party (Payer) Name: Entergy Louisiana, LLC
 Billable Party (Payer): 006947717

Address: Entergy Louisiana, LLC
 10055 Grogans Mill Road
 Suite 300
 The Woodlands, TX 77380

Svc Req K	Rate Schedule	Amount Due
63490	FTS-2	\$73,553.00
Invoice Total Amount:		\$73,553.00
Previous Balance		\$109,263.00
Total Payments Received		(\$103,771.68)
Interest		\$0.00
Adjustments		\$0.00
Amount Past Due as of 06/12/2023		\$5,491.32
Total Amount Due:		\$79,044.44 \$79,044.32

Transportation Invoice:

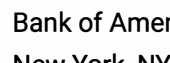
May 2023

Payee Name: Columbia Gulf Transmission, LLC
 Payee: 007854581

Invoice Date: 06/12/2023
 Net Due Date: 06/22/2023
 Accounting Period: May 2023
 Invoice Identifier: 2305010640
 AR Invoice Identifier: TR-0523010640-14

Total Amount Due: ~~\$79,044.32~~

Remit by Electronic Transfer to:

Payee Name: Columbia Gulf Transmission, LLC
 Payee's Bank ACH ABA Number: 
 Payee's Bank Wire ABA Number: 
 Payee's Bank Account Number: 
 Payee's Bank Name: Bank of America, NA
 City / State: New York, NY

Contact Name: Customer Services Team
 Contact Phone: 1-866-581-6487



FROM:
Chevron Natural Gas,
a division of Chevron U.S.A. Inc.
PO Box 4700
Houston, TX 77210
United States

Email: cngset@chevron.com
Phone: 1-925-973-4341 (opt.3)
Fax: 1-832-854-3293

TO:
Entergy Louisiana LLC
10055 Grogan's Mill Rd
Suite 300
The Woodlands, TX 77380
United States

Contact: Lacey Butler
Email: lbutle1@entergy.com
Phone: 281-297-3596
Fax: 281-297-3869

Remit To:
Chevron Natural Gas, a division of
Chevron U.S.A. Inc.
JPMorgan Chase Bank, National
Association

Payment by E.F.T.

Sales Invoice
Invoice #: 1872245
Delivery Period: May-23
Invoice Date: 08-Jun-2023
Due Date: 26-Jun-2023
Total: \$482,950.00 USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
3630774	GD (Mid) TETCO WLA	17-May-2023	Sell	YBrysch	TETCO	Wla Service Point	18 18	2.185000	20,000	43,700.00
3632334	GD (Mid) TETCO WLA	18-May-2023	Sell	YBrysch	TETCO	Wla Service Point	19 22	2.421250	80,000	193,700.00
3637184	GD (Mid) TETCO WLA +0.0050	22-May-2023	Sell	YBrysch	TETCO	Wla Service Point	23 25	2.251667	45,000	101,325.00
3644104	GD (Mid) TETCO WLA	26-May-2023	Sell	YBrysch	TETCO	Wla Service Point	27 30	1.885000	60,000	113,100.00
3645335	GD (Mid) TETCO WLA	30-May-2023	Sell	YBrysch	TETCO	Wla Service Point	31 31	2.075000	15,000	31,125.00
TETCO Total :									220,000	\$482,950.00
Sell Total :									220,000	\$482,950.00

Entergy Louisiana LLC will remit the following amount : **482,950.00 USD**

IMPORTANT REMINDER:

Unless communicated by your usual Chevron authorized contact/representative, any communication advising of a change in Chevron's bank account details should not be entertained or responded to, unless properly verified. In general, treat any request to change bank account details as a high risk activity and closely scrutinize all such requests. Ensure that payments you are making are going to the right beneficiary (the Chevron entity as set out in the relevant Agreement or as agreed between the Parties).

When presented with a bank account change request, always verify orally (telephone) and then electronically (email) with your usual Chevron contact for this transaction. Verify that all communications are coming from a valid domain name (@chevron.com) in the e-mail address.



CIMA ENERGY, LP

1221 McKinney St Suite 3700

Houston, Texas 77010

Customer Details		Bank Details	Net Invoice Details
Customer:	ENTERGY LOUISIANA, LLC	Payment Method: ACH / WIRE / CHECK	Invoice Number: 0523-103193-4
Address:	10055 Gorgan's Mill Road Suite 300 The Woodlands, Texas 77380	If paying via ACH or Wire: Credit To: CIMA ENERGY, LP Bank Name: Bank of America, N.A. Account No: [REDACTED] ABA (ACH) No: [REDACTED] ABA (Wire) No: [REDACTED]	Delivery Period: May 2023 Invoice Date: 06/08/2023 Due Date: 06/26/2023 CIMA Tax ID#: XXXXXX1884 Contract Number: 2703 P. O. Number:
Phone:	(281) 297-3637	If paying via Check: CIMA ENERGY, LP P O Box 7410721 Chicago, IL 60674-0721	Amount Due To/(From) CIMA: \$4,626,859.22
Fax:	(281) 297-3937		Currency: USD
CIMA Contact Information			Supplemental CIMA Invoice Reference Numbers: 909210, 909211, 909925, 909945, 909976
Phone:	(713) 209-1112		
Fax:	(713) 759-1186		
Email:	gasinvoices@cima-energy.com		

*Note: CIMA will **NOT** change bank details without prior written notification. Please contact CIMA for any bank related inquiries.*

Description	Volume (MMBtu)	Amount (USD)
Sales	2,428,530	\$4,709,179.22
Purchases	43,500	\$82,320.00
Total Amount Due To / (From) CIMA:	2,385,030	\$4,626,859.22
	2,385,026	\$4,626,852.78

CITIGROUP ENERGY INC
2700 Post Oak Blvd. Suite 400
Houston, Texas 77056

Invoice



Customer Information	Remit By Wire Transfer to	Invoice Information
Address: Entergy Louisiana LLC	CITIGROUP ENERGY INC	Invoice 12398225-1
US	Bank: Citibank, N.A. NY	Invoice Date: June 12, 2023
Attention: Lacey Butler	ABA Number: [REDACTED]	Due Date: June 26, 2023
Phone: 281-297-3569	Swift: [REDACTED]	Citi Contact: Debbie Young
Fax: 1-281-297-3869	Acct. [REDACTED]	Phone:
Email: lbutle1@entergy.com		Fax:
		Email: deborah.young@citi.com

PAYMENT DUE DATE:	June 26, 2023
TOTAL DUE CITIGROUP ENERGY INC :	USD 907,065.00 USD
	\$906,710.00

COKINOS
Natural Gas Invoice

Entergy Services, Inc
 2107 Research Forest Drive * Suite 500
 The Woodlands, Texas 77380

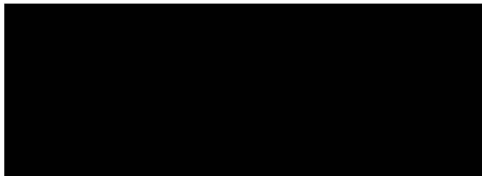
Phone: 649-970-9875 **Fax:**
 John Tran
 lbutle1@entergy.com, jtran3@entergy.com

Issued: 06-13-2023
Invoice #: INV-113972
Terms: Due on 25th
Production Month: May 2023
Pipeline: Bridgeline

Deal #	Start Date	End Date	Description	Qty	Measure	Price	Fixed Value	Sales Tax Rate	Total
Discovery Plant: Bridgeline / Discovery:									
GAS63837	05-12-2023	05-12-2023	Natural Gas	9,500	MMBTU	\$ 2.060000			\$ 19,570.00
Total Volume				<u>9,500</u>	MMBTU			Total Before Tax	<u>19,570.00</u>
									Sales Tax 0.00
									Grand Total <u>\$ 19,570.00</u>

Remittance / Payment Instructions: Effective 1-1-2022 . . .

For Payment by Wire Transfer or ACH:



For Payment by Check:

CokinOS Energy Corporation
 PO Box 669211
 Dallas, Texas 75266-9211

COKINOS ENERGY CORPORATION
A Full-Service Oil and Natural Gas Marketing & Trading Company
 5718 Westheimer * Suite 900 * Houston, Texas 77057
 Tax ID: 76-0541620
 Phone: 713-974-0101 * Fax: 713-952-6922
www.COKINOSENERGY.com



ConocoPhillips Company
P.O. Box 2197
Houston, TX 77252-2197

BILL TO:

Entergy Louisiana LLC
Attention: Settlement Department1
Phone:
Fax: 281-297-3734
Email:

REMIT TO:

ConocoPhillips Company
JP MORGAN CHASE

For questions please contact
gassettlements@conocophillips.com
Fax # 918-662-6882

Invoice No: 198780
Invoice Date: 6/09/2023
Pmt Due Date: 6/26/2023
Pmt Method: Wire Transfer
Pmt Currency: USD
A/R No: 10100395
A/P No: W709161
Terms: Later of 25th or 10 days from invoice date

PHYSICAL GAS INVOICE**SALES**

Delivery Date Start	Delivery Date End	Trade	Location	Charge Description	Quantity	UOM	Unit Price	Amount
Pipeline: Enterprise Tx								
5/16/2023	5/16/2023	4122518	ENTTX Gulf South Wharton	Primary Settlement	20,000	MMBtu	\$2.1000	\$42,000.00
5/17/2023	5/17/2023	4124248	ENTTX Gulf South Wharton	Primary Settlement	15,000	MMBtu	\$2.1850	\$32,775.00
5/18/2023	5/18/2023	4125428	ENTTX Gulf South Wharton	Primary Settlement	10,000	MMBtu	\$2.1000	\$21,000.00
5/19/2023	5/19/2023	4126252	ENTTX Gulf South Wharton	Primary Settlement	20,000	MMBtu	\$2.1450	\$42,900.00
5/20/2023	5/22/2023	4126252	ENTTX Gulf South Wharton	Primary Settlement	60,000	MMBtu	\$2.3000	\$138,000.00
ENTTX Gulf South Wharton Subtotal:					125,000	MMBtu		\$276,675.00
Enterprise Tx Subtotal:					125,000	MMBtu		\$276,675.00
Pipeline: TETCO								
5/9/2023	5/9/2023	4118225	TET GS Raceland	Primary Settlement	20,000	MMBtu	\$2.1150	\$42,300.00
5/10/2023	5/10/2023	4119187	TET GS Raceland	Primary Settlement	20,000	MMBtu	\$2.2050	\$44,100.00
5/11/2023	5/11/2023	4120175	TET GS Raceland	Primary Settlement	20,000	MMBtu	\$2.1100	\$42,200.00
5/12/2023	5/12/2023	4120783	TET GS Raceland	Primary Settlement	20,000	MMBtu	\$2.0500	\$41,000.00
5/13/2023	5/15/2023	4121536	TET GS Raceland	Primary Settlement	60,000	MMBtu	\$1.9650	\$117,900.00
5/18/2023	5/18/2023	4125444	TET GS Raceland	Primary Settlement	10,000	MMBtu	\$2.2400	\$22,400.00
5/19/2023	5/19/2023	4126321	TET GS Raceland	Primary Settlement	20,000	MMBtu	\$2.2850	\$45,700.00
5/20/2023	5/22/2023	4126321	TET GS Raceland	Primary Settlement	60,000	MMBtu	\$2.3750	\$142,500.00
TET GS Raceland Subtotal:					230,000	MMBtu		\$498,100.00
TETCO Subtotal:					230,000	MMBtu		\$498,100.00
Pipeline: TGP								
5/1/2023	5/1/2023	4111290	TGP Kiln Miss Exch	Primary Settlement	10,000	MMBtu	\$2.1900	\$21,900.00
5/2/2023	5/2/2023	4113389	TGP Kiln Miss Exch	Primary Settlement	10,000	MMBtu	\$2.1600	\$21,600.00
5/3/2023	5/3/2023	4114426	TGP Kiln Miss Exch	Primary Settlement	10,000	MMBtu	\$2.0700	\$20,700.00
5/4/2023	5/4/2023	4115711	TGP Kiln Miss Exch	Primary Settlement	15,000	MMBtu	\$1.9700	\$29,550.00
5/5/2023	5/5/2023	4115711	TGP Kiln Miss Exch	Primary Settlement	15,000	MMBtu	\$1.9500	\$29,250.00



ConocoPhillips Company

PHYSICAL GAS INVOICE

Invoice No: 198780
Customer: Entergy Louisiana LLC

SALES

Delivery Date Start	Delivery Date End	Trade	Location	Charge Description	Quantity	UOM	Unit Price	Amount
Pipeline: TGP								
5/6/2023	5/8/2023	4115711	TGP Kiln Miss Exch	Primary Settlement	45,000	MMBtu	\$1.8800	\$84,600.00
5/9/2023	5/9/2023	4118110	TGP Kiln Miss Exch	Primary Settlement	20,000	MMBtu	\$2.1350	\$42,700.00
5/10/2023	5/10/2023	4119177	TGP Kiln Miss Exch	Primary Settlement	20,000	MMBtu	\$2.1800	\$43,600.00
5/11/2023	5/11/2023	4120141	TGP Kiln Miss Exch	Primary Settlement	20,000	MMBtu	\$2.0800	\$41,600.00
5/12/2023	5/12/2023	4120800	TGP Kiln Miss Exch	Primary Settlement	20,000	MMBtu	\$2.0750	\$41,500.00
5/13/2023	5/15/2023	4121495	TGP Kiln Miss Exch	Primary Settlement	30,000	MMBtu	\$2.0500	\$61,500.00
5/16/2023	5/16/2023	4122509	TGP Kiln Miss Exch	Primary Settlement	10,000	MMBtu	\$2.2550	\$22,550.00
5/17/2023	5/17/2023	4124236	TGP Kiln Miss Exch	Primary Settlement	10,000	MMBtu	\$2.3350	\$23,350.00
5/18/2023	5/18/2023	4125409	TGP Kiln Miss Exch	Primary Settlement	10,000	MMBtu	\$2.2250	\$22,250.00
5/19/2023	5/19/2023	4125409	TGP Kiln Miss Exch	Primary Settlement	10,000	MMBtu	\$2.2500	\$22,500.00
5/20/2023	5/22/2023	4125409	TGP Kiln Miss Exch	Primary Settlement	30,000	MMBtu	\$2.3700	\$71,100.00
5/23/2023	5/23/2023	4125409	TGP Kiln Miss Exch	Primary Settlement	10,000	MMBtu	\$2.2450	\$22,450.00
TGP Kiln Miss Exch Subtotal:					295,000	MMBtu		\$622,700.00
TGP Subtotal:					295,000	MMBtu		\$622,700.00
TOTAL CURRENT MONTH SALES								\$1,397,475.00
TOTAL SALES								\$1,397,475.00
STATEMENT TOTAL:								\$1,397,475.00
From Invoice #199045:								(276,675.00)
Total Due:								\$1,120,800.00



DIRECT ENERGY BUSINESS MARKETING LLC

804 Carnegie Center
Princeton, NJ - 08540-6213

Wire Instructions:



Contact: Alice D'Agostino
Email: NaturalGasPhysicalSettlements@nrg.com
Invoice No: PGA062023279790
Contract No: 100067983
Statement Date: 06/06/2023
Due Date: 06/26/2023

ENTERGY LOUISIANA LLC

Attn:
Phone:
Fax:
E-Mail:

Physical Gas - Billing for Gas delivered for the period of May-2023

Apollo ID	Trans ID	Start Date	End Date	Instrument	Pipe	Point	Index	UOM	Volume	Rate	Currency	Amount
Sales												
2804829	115070272	19-May-2023	19-May-2023	PHYSICAL	TGP	TGP-Z1 100L DEL	GDA/TGP500	MMBTU	10,000	2.0700	US\$	\$20,700.00
2806036	115285673	23-May-2023	23-May-2023	PHYSICAL	TGP	TGP-Z1 100L DEL	GDA/TGP500	MMBTU	5,000	1.9950	US\$	\$9,975.00
2806931	115356689	24-May-2023	24-May-2023	PHYSICAL	TGP	TGP-Z1 100L DEL	GDA/TGP500	MMBTU	15,000	1.9550	US\$	\$29,325.00
2807818	115497883	25-May-2023	25-May-2023	PHYSICAL	TGP	TGP-Z1 100L DEL	GDA/TGP500	MMBTU	10,000	1.9750	US\$	\$19,750.00
Sub Total - Sales for Pipe/Point TGP/TGP-Z1 100L DEL:									40,000		US\$	\$79,750.00
Sales:									40,000			\$79,750.00

Purchase Volume:		Total Purchases:		\$0.00
Sale Volume:		40,000	Total Sales:	\$79,750.00
Total Volume:		40,000		
Total Due To DIRECT ENERGY BUSINESS MARKETING LLC: US\$				\$79,750.00

Notes:



Invoice Number: 3127343
Invoice Date: 21-Jun-2023
Due Date: 26-Jun-2023
Billing Period: May-23

DTE Energy Trading, Inc.
One Energy Plaza, 400 WCB
Detroit, MI 48226
Contact Name(s): Jennifer Dewhurst
Contact Number(s): 313-548-8030
Email: DTE_GAS_STTLMTS@DTEENERGY.COM

Bill To:
Entergy Louisiana, LLC
ENTLOUI - BU
2107 Research Forest Dr., Mail Code T-LFN-6
The Woodlands, TX 77380
Phone: 281-297-3630
Fax: 281-297-3930
Email:
EntergyGasSettlements@entergy.com;lbtle1@
entergy.com;hthoma3@entergy.com
Customer ID:1008695

Remit To:
DTE Energy Trading, Inc.
JPMORGAN CHASE BANK

Payment Method:
Routing #:
Account #:
Payment Method:
Routing #:
Account #:



Purchase / Sale	Quantity	CCY	Settlement Amount
Purchases	(28,500.00)	US\$	\$(35,625.000000)
Sales	560,311.00	US\$	\$1,130,701.640000
	531,811.00	DTE Energy Trading, Inc. is due to RECEIVE the following net amount:	
			\$1,095,076.64

Eco-Energy Natural Gas
6100 Tower Circle, Suite 500
Franklin, TN 37067

Accounts Receivable
Phone: 615-928-6484
Email: NatGasSettlements@eco-energy.com

Please Remit to:



Entergy Louisiana LLC

10055 Grogan's Mill Road, Suite 300
The Woodlands, TX 77380
United States

Invoice Number: 112053
Invoice Date: 06/20/2023
Due Date: 06/26/2023
Delivery Period: June 2023
Reference:
Net Amount: 2,081,762.02

Minor Invoice Variances

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US \$)
	06/01/2023	06/30/2023			2.2900	1	2.29
Point Total						1	2.29
Pipeline Total						1	2.29
Minor Invoice Variances						1	2.29

Sales

GULF SOUTH PL - PERRYVILLE TRANSPORT

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US \$)
1116381	05/06/2023	05/09/2023	TGT Z1 GDD	0.0250	1.6650	31,491	52,432.52
1116665	05/09/2023	05/10/2023	TGT Z1 GDD	0.0300	1.8750	11,388	21,352.50
1117046	05/10/2023	05/11/2023	TGT Z1 GDD	0.0300	1.8850	4,655	8,774.68
1117048	05/11/2023	05/12/2023	TGT Z1 GDD	0.0300	1.8250	11,388	20,783.10
1117810	05/16/2023	05/17/2023	TGT Z1 GDD	0.0300	2.1200	11,388	24,142.56
1117812	05/17/2023	05/18/2023	TGT Z1 GDD	0.0300	2.2300	11,388	25,395.24
1117968	05/18/2023	05/19/2023	TGT Z1 GDD	0.0300	2.0900	11,388	23,800.92
1118172	05/19/2023	05/20/2023	TGT Z1 GDD	0.0300	2.0650	13,888	28,678.72
1118779	05/20/2023	05/23/2023	TGT Z1 GDD	0.0300	2.1400	34,068	72,905.52
1118780	05/23/2023	05/24/2023	TGT Z1 GDD	0.0300	2.0950	10,856	22,743.32
1118781	05/24/2023	05/25/2023	TGT Z1 GDD	0.0300	2.1100	11,388	24,028.68
1119022	05/25/2023	05/26/2023	TGT Z1 GDD	0.0300	2.1350	11,388	24,313.38
1119179	05/26/2023	05/27/2023	TGT Z1 GDD	0.0300	2.0050	6,588	13,208.94
1119493	05/27/2023	05/31/2023	TGT Z1 GDD	0.0300	1.6600	15,552	25,816.32
1119494	05/31/2023	06/01/2023	TGT Z1 GDD	0.0300	1.9000	10,500	19,950.00
Point Total						207,314	408,326.40

GULF SOUTH PL - TALLULAH (FR/GULF CROSSI

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US \$)
1115600	05/02/2023	05/03/2023	TGT Z1 GDD	0.0300	2.0750	14,388	29,855.10
1115829	05/03/2023	05/04/2023	TGT Z1 GDD	0.0300	1.9400	10,088	19,570.72



SALES INVOICE

Invoice Number: 114628
Invoice Month: 05/2023
Invoice Date: June 22, 2023
Invoice Due Date: June 26, 2023
Contract Number: 11271-EES-GAS

Mail To:
Entergy Louisiana, LLC
Attn:

Billing Inquires

PO #:

Remit To:
Emera Energy Services, Inc.
Attn: Settlements
37 Route 236, Suite 101
Kittery, ME 03904

Billing Inquires
Settlements settlements@emeraenergy.com
settlements@emeraenergy.com

Itemized Charge by Charge Type	Amount Due
BASE COMMODITY CHARGE	\$1,245,570.76
Sub Total (without Taxes)	\$1,245,570.76
TOTAL	\$1,245,570.76 USD \$1,245,566.40



INVOICE

TSP Name:BOBCAT GAS STORAGE
TSP:614834559

Bobcat Gas Storage
 915 N ELDRIDGE PKWY
 Suite 1100
 HOUSTON, TX 77079

INVOICE IDENTIFIER : 230500124
 INVOICE GROUP NO : 00124
 INVOICE DATE : June 6, 2023
 BILLABLE PARTY : 080021872
 ACCOUNT NUMBER : 0000030438

Billing Party Name: ENTERGY LOUISIANA, LLC
 ATTN:CHAD WINLAW
 10055 GROGANS MILL ROAD
 PARKWOOD II BUILDING, SUITE 300
 THE WOODLANDS, TX 77380
 USA

DUE DATE:June 16, 2023

BILLING FOR SERVICES FOR THE MONTH ENDING May 31, 2023

CURRENT BILLING FOR SERVICES
 INTEREST ON PAST DUE BALANCE

100,000.00
 82.20

TOTAL CURRENT BILLING

100,082.20

PREVIOUS BALANCE DUE
 INTEREST AND CASH ADJUSTMENTS **
 PAYMENT RECEIVED THROUGH May 31, 2023

100,000.00
 0.00
 100,000.00

UNPAID BALANCE
 (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID)
 INVOICE TOTAL AMOUNT

0.00
 \$100,082.20

*Supplier payment set up was not complete until payment due date.
 Due to internal processes payments have to be approved in the system
 the day before the due date therefore causing an interest payment for
 the delay

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : KYEREKO OWUSU
 Contact Phone : 713-627-6025
 Contact Fax : 713-627-6025
 Contact Email : KYEREKO.OWUSU@ENBRIDGE.COM

WIRE TRANSFER PAYMENT TO:
 BOBCAT GAS STORAGE
 BANK OF AMERICA



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Stmnt D/T:	6/1/2023 12:00:00 AM	Remit to Party:	006924518	Payee:	006924518
Billable Party:	474469646		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	
	Entergy Louisiana, LLC	Remit Addr:	P.O. BOX 204032	Payee's Bank ACH Number:	
	Chad Winlaw		Dallas, TX 75320-4032	Payee's Bank Wire Number:	
	Parkwood II Bldg			Payee's Bank:	Wells Fargo Bank NA
	10055 Grogan Mill Road			Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
	The Woodlands, TX 77380			Contact Name:	KIMBERLY CARTER
				Contact Phone:	(713) 989-2089

Svc Req Name:	Entergy Louisiana, LLC	Invoice Date:	6/1/2023	Invoice Total Amount:	\$143,375.00
Svc Req:	474469646	Sup Doc Ind:	Contract MDTQ	Invoice Identifier:	000399491
Svc Req K:	125351	Charge Indicator:	Contract MDTQ	Account Number:	1000016342
Svc Code:	FTS-WD-2	Prev Inv ID:		Net Due Date:	06/09/2023
Invoice Type:	RESERVATION				

Begin Transaction Date: 5/1/2023 **End Transaction Date:** 5/31/2023 **Please reference your invoice identifier and your account number in your wire transfer.**

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
1		Reservation Deliverability – Field					RDF	\$0.1152	\$0.0402	\$0.0750	2,325,000	\$174,375.00	1-31	
2	71462	TRANSCO Citronelle FGT Mainline Zone 3					RC2	\$0.1152	\$0.0652	\$0.0500	(620,000)	(\$31,000.00)	1-31	
		Reservation - Cap Rel Credit - Award # 71428 At LOC 71462												
Invoice Total Amount:											1,705,000	\$143,375.00		



Remittance Address: GULF SOUTH PIPELINE COMPANY, LLC
PO BOX 730000
DALLAS, TX 75373
USA

ENTERGY LOUISIANA, LLC
DAVID BRUESS
10055 GROGANS MILL ROAD
SUITE 300
THE WOODLANDS, TX 77380-
USA

Contract Holder: ENTERGY LOUISIANA, LLC
Account Number: 3540

May 2023 Invoice Summary

FINAL

Invoice Date: 06/09/2023

Invoice Identifier: 2335365

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
46655	NNS	0	0	0	\$0.00	361,674	285,526	76,148	\$177,597.35	\$177,597.35
48769	EFT	0	0	0	\$0.00	3,546,310	3,451,478	94,832	\$1,815,316.28	\$1,815,316.28
49200	FTS	0	0	0	\$0.00	281,475	281,475	0	\$37,256.29	\$37,256.29
49624	FTS	0	0	0	\$0.00	310,000	310,000	0	\$65,162.00	\$65,162.00
49626	FTS	0	0	0	\$0.00	3,686,101	3,661,651	24,450	\$943,181.94	\$943,181.94
53094	FTS	0	0	0	\$0.00	2,220,813	2,196,976	23,837	\$495,147.82	\$495,147.82
54190	FTS	0	0	0	\$0.00	878,084	975,212	(97,128)	\$245,415.67	\$245,415.67
56237	FTS	0	0	0	\$0.00	739,809	781,267	(41,458)	\$303,133.65	\$303,133.65
Total		0	0	0	\$0.00	12,024,266	11,943,585	80,681	\$4,082,211.00	\$4,082,211.00

Net Due Date 06/20/2023

\$4,082,211.00

The invoice amounts set out above include all associated charges for surcharges, ACA, and GRI where applicable.

Please submit documentation of any differences when paying an amount different than the invoice amount (Section 6.15[6] of tariff) and fax to (713) 479-1719. For remittance by electronic payment, remit to CITIBANK, NA, NEW YORK, NY;

[REDACTED]

From:
Koch Energy Services, LLC
20 Greenway Plaza
Suite 800
Houston, TX 77046

Contact: Settlements Group
Email: kesacct@kochind.com
Phone:
Fax: (713)544-6090

To:
Entergy Louisiana LLC
10055 Grogans Mill Road
Suite 300
The Woodlands, TX 77380

Contact: Accounting
Email: lbutle1@entergy.com
Phone:
Fax:

Remit To:
Koch Energy Services, LLC

JP Morgan Chase Bank, NA
Payment by E.F.T.:
[REDACTED]



Sales Invoice

Invoice #: 836277
Delivery Period: May-23
Invoice Date: 13-Jun-2023
Due Date: 26-Jun-2023

Invoice Summary

Description	Amount		Quantity (MMBTU)
Sales	\$416,365.00	USD	219,000
Entergy Louisiana LLC will remit the following amount :			219,000

MACQUARIE ENERGY LLC

500 DALLAS STREET
SUITE 3300
HOUSTON, TX, 77002

ENTERGY LOUISIANA, LLC
350 PINE ST.
BEAUMONT TX 77701
USA

Invoice ID: GASI00181334
Invoice Date: 07 Jun 2023
Due Date: 26 Jun 2023
Currency: USD

**MACQUARIE****TRANSACTION SUMMARY**

PipeLine	Delivery Point	Volume	Vol Units	Amount Due
COL GULF	COL GULF: ONSHORE	50,000	MMBTU	(102,500.00)
Total Purchases		50,000		(102,500.00)
COL GULF	COL GULF: ONSHORE	(350,000)	MMBTU	716,175.00
Total Sales		(350,000)		716,175.00
Total for Pipeline COL GULF		(300,000)		613,675.00
Purchases excluding tax		50,000		(102,500.00)
Purchase Total		50,000		(102,500.00)
Sales excluding tax		(350,000)		716,175.00
Sales Total		(350,000)		716,175.00
Commodity Totals		(300,000)		613,675.00

Macquarie Energy LLC may sell the receivables under the transactions referenced in this invoice to an affiliate. If the receivables are sold, Macquarie Energy LLC will act as agent for the receivables purchaser in the collection of payments due under this invoice.

Macquarie Energy LLC is a member of the Macquarie Group, which includes Macquarie Bank Limited. Macquarie Energy LLC is not an authorised deposit taking institution for the purposes of the Banking Act 1959 (Commonwealth of Australia) and Macquarie Energy LLC's obligations do not represent deposits or other liabilities of Macquarie Bank Limited ABN 46 008 583 542. Any investments are subject to investment risk including possible delays in repayment and loss of income and principal invested. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the obligations of Macquarie Energy LLC unless expressly noted otherwise. The information in this document is confidential and is intended only for the use of the addressee named above. If you are not the intended recipient, you are hereby notified that any dissemination, copying or use of the information is strictly prohibited. If you have received this document in error, please immediately telephone us (reverse charges) and return it to us at the above address. Any costs incurred will be reimbursed by Macquarie Energy LLC. Thank you.



Mansfield Power and Gas, LLC

1025 Airport Pkwy
Gainesville, GA 30501
832-544-0708

INVOICE

Entergy Louisiana, LLC
639 Loyola Ave Ste 300
New Orleans, LA 70113-7106

Contract Number:	Entergy Louisiana, LLC
Statement Number:	31132
Statement Version:	0
Financial Month:	05/23
Statement Date:	06/06/2023
Due Date:	06/26/2023

Prod Mth	Point Name/Meter	Deal ID	Day Range	Days	Deal Volume	Total Volume	Price	Amount
Sales to Entergy Louisiana, LLC								
Pipeline: Tennessee Gas Pipeline Co								
Meter: 420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC								
05/2023	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC ()	116618	11	1	3,300 /D	3,300	2.0700	6,831.00
05/2023	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC ()	116860	12	1	3,300 /D	3,300	2.0650	6,814.50
05/2023	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC ()	116926	13-15	3	5,000 /D	15,000	2.0425	30,637.50
05/2023	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC ()	117022	16	1	10,000 /D	10,000	2.2475	22,475.00
05/2023	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC ()	117130	17	1	15,000 /D	15,000	2.3275	34,912.50
05/2023	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC ()	117296	18	1	15,000 /D	15,000	2.2175	33,262.50
05/2023	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC ()	117396	18-19	1	15,000 /D	15,000 2.245	2.2200	33,300.00
05/2023	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC ()	117528	20-22	3	15,000 /D	45,000	2.3650	106,425.00
05/2023	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC ()	117584	23	1	11,400 /D	11,400	2.2400	25,536.00
05/2023	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC ()	117657	24	1	15,900 /D	15,900	2.1800	34,662.00
05/2023	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC ()	117747	25	1	15,000 /D	15,000	2.1800	32,700.00
05/2023	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC ()	117872	26	1	15,000 /D	15,000	2.0850	31,275.00
05/2023	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC ()	118032	27-30	4	15,000 /D	60,000	1.7200	103,200.00
05/2023	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC ()	118100	31	1	11,400 /D	11,400	2.0050	22,857.00
Total for Gas: 420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC						250,300		524,888.00
Total For Meter: 420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC						250,300		524,888.00
Meter: 420827 : POOLING PT - 100 LEG - ZN 1								
05/2023	420827 : POOLING PT - 100 LEG - ZN 1 ()	116861	12	1	25,000 /D	25,000	1.7100	42,750.00
05/2023	420827 : POOLING PT - 100 LEG - ZN 1 ()	116922	13-15	3	15,000 /D	45,000	1.7525	78,862.50
Total for Gas: 420827 : POOLING PT - 100 LEG - ZN 1						70,000		121,612.50
Total For Meter: 420827 : POOLING PT - 100 LEG - ZN 1						70,000		121,612.50
Meter: 420917 : REGENCY/TGP PANDA POWER BIENVILLE								
05/2023	420917 : REGENCY/TGP PANDA POWER BIENVILLE ()	115639	1	1	7,500 /D	7,500	1.9600	14,700.00
05/2023	420917 : REGENCY/TGP PANDA POWER BIENVILLE ()	115764	2	1	14,000 /D	14,000	1.9700	27,580.00
05/2023	420917 : REGENCY/TGP PANDA POWER BIENVILLE ()	116329	6-8	3	9,667 /D	29,001	1.6800	48,721.68
05/2023	420917 : REGENCY/TGP PANDA POWER BIENVILLE ()	116398	9	1	6,700 /D	6,700	1.9250	12,897.50
05/2023	420917 : REGENCY/TGP PANDA POWER BIENVILLE ()	116924	13-15	3	6,430 /D	19,290	1.7500	33,757.50
05/2023	420917 : REGENCY/TGP PANDA POWER BIENVILLE ()	117133	17	1	6,430 /D	6,430	2.0950	13,470.85
05/2023	420917 : REGENCY/TGP PANDA POWER BIENVILLE ()	117411	19	1	15,000 /D	15,000	2.0700	31,050.00
05/2023	420917 : REGENCY/TGP PANDA POWER BIENVILLE ()	117590	23	1	12,858 /D	12,858	1.9850	25,523.13
05/2023	420917 : REGENCY/TGP PANDA POWER BIENVILLE ()	117665	24	1	12,858 /D	12,858	1.9950	25,651.71
Total for Gas: 420917 : REGENCY/TGP PANDA POWER BIENVILLE						123,637		233,352.37
Total For Meter: 420917 : REGENCY/TGP PANDA POWER BIENVILLE						123,637		233,352.37
Meter: 421013 : BBTMIDLA/TGP FAIRBANKS OUACHITA								
05/2023	421013 : BBTMIDLA/TGP FAIRBANKS OUACHITA ()	117414	19	1	7,500 /D	7,500	2.1000	15,750.00
05/2023	421013 : BBTMIDLA/TGP FAIRBANKS OUACHITA ()	117529	20-22	3	6,000 /D	18,000	2.1700	39,060.00
Total for Gas: 421013 : BBTMIDLA/TGP FAIRBANKS OUACHITA						25,500		54,810.00
Total For Meter: 421013 : BBTMIDLA/TGP FAIRBANKS OUACHITA						25,500		54,810.00

Print Date: 6/6/2023
Print Time: 3:01 PM

Volume Subject To Adjustment
1 of 2

Inv ID : 0623006544M

Acct Per : June 2023

Invoice Date : July 07, 2023

Payee Name : MIDCONTINENT EXPRESS PIPELINE
 Remit To Name : MIDCONTINENT EXPRESS PIPELINE
 Remit Addr : ATTN: TREASURY
 1001 LOUISIANA STREET

HOUSTON, TX 77002
 Billable Pty Name : ENTERGY LOUISIANA, LLC
 Billable Pty Addr : ATTN: BRAD CLAUSEN
 10055 GROGANS MILL ROAD

THE WOODLANDS, TX 77382

Contact Name : TRACEY NICHOLSON
 Acct Dir : JERRY NELSON
 Doc Desc : Invoice Summary

Contact Phone : (205) 325-7474
 Phone No : (205) 325-7257
 Acct No : 6544 /16316

Net Due Date : July 17, 2023
 EFT Due Date : July 17, 2023
 Bill Pty : 80021872

Inv Gen Date : 7/7/2023 5:03

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC	SVC CD	SVC DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT	PAID AMOUNT
Balancing Cash Outs		CASHOUT	0	\$0.00	\$8.75	\$8.75	
Invoice Total Amount			0	\$0.00	\$8.75	\$8.75	
OTHER AMOUNT ADJUSTED						\$0.00	
Past Amount Due						\$0.00	
Total Amount Due						\$8.75	

PLEASE INCLUDE CONTRACT NUMBERS AND PAYMENT AMOUNT ON REMITTANCE.

NOTES : See statement of account for detail of Past Due Amount. Other Amount Adjusted represents outstanding amounts previously paid or taken credit for.

To view detailed daily volume activity relating to this invoice please logon to <http://pipeline.kindermorgan.com/> and select the Contract Volume Statement under the Invoicing option.

NET STATEMENT

Customer: ENTERGY LOUISIANA, LLC

Address: 10055 GROGANS MILL RD. SUITE 300,
THE WOODLANDS TX, 77380

Attn: lbutle1@entergy.com

Invoice Number: 115165

Invoice Date: 06/06/2023

Payment Due Date: 06/26/2023

Delivery Month: May 2023

Trade	Date	Pipeline	Point	Volume	Unit	Price	Amount
-------	------	----------	-------	--------	------	-------	--------

Natural Gas Sales:

335784	05/10/2023	COLUMBIA GULF TRANSM	Columbia Gulf Onshore POOL	20,000.00	mmbtu	1.9750	39,500.00
335927	05/11/2023	COLUMBIA GULF TRANSM	Columbia Gulf Onshore POOL	20,000.00	mmbtu	1.9200	38,400.00
336072	05/12/2023	COLUMBIA GULF TRANSM	Columbia Gulf Onshore POOL	5,000.00	mmbtu	1.8800	9,400.00
336072	05/12/2023	COLUMBIA GULF TRANSM	Columbia Gulf Onshore POOL	15,000.00	mmbtu	1.8800	28,200.00

Total for Columbia Gulf Onshore POOL

60,000.00

115,500.00

334473	05/01/2023	TARGA RESOURCES	GULF SOUTH IC	3,493.00	mmbtu	2.2700	7,929.11
334622	05/02/2023	TARGA RESOURCES	GULF SOUTH IC	3,493.00	mmbtu	2.2000	7,684.60
334756	05/03/2023	TARGA RESOURCES	GULF SOUTH IC	3,493.00	mmbtu	2.0900	7,300.37
334959	05/04/2023	TARGA RESOURCES	GULF SOUTH IC	3,493.00	mmbtu	2.0150	7,038.40
335119	05/05/2023	TARGA RESOURCES	GULF SOUTH IC	3,493.00	mmbtu	1.9250	6,724.03
335388	05/06/2023	TARGA RESOURCES	GULF SOUTH IC	3,493.00	mmbtu	1.8400	6,427.12
335388	05/07/2023	TARGA RESOURCES	GULF SOUTH IC	3,493.00	mmbtu	1.8400	6,427.12
335388	05/08/2023	TARGA RESOURCES	GULF SOUTH IC	3,493.00	mmbtu	1.8400	6,427.12
335648	05/09/2023	TARGA RESOURCES	GULF SOUTH IC	3,493.00	mmbtu	2.1150	7,387.70
335776	05/10/2023	TARGA RESOURCES	GULF SOUTH IC	3,493.00	mmbtu	2.2050	7,702.07
335919	05/11/2023	TARGA RESOURCES	GULF SOUTH IC	3,493.00	mmbtu	2.1100	7,370.23
336070	05/12/2023	TARGA RESOURCES	GULF SOUTH IC	3,125.00	mmbtu	2.0500	6,406.25
336241	05/13/2023	TARGA RESOURCES	GULF SOUTH IC	3,125.00	mmbtu	1.9650	6,140.63
336241	05/14/2023	TARGA RESOURCES	GULF SOUTH IC	3,125.00	mmbtu	1.9650	6,140.63
336241	05/15/2023	TARGA RESOURCES	GULF SOUTH IC	3,125.00	mmbtu	1.9650	6,140.63
336476	05/16/2023	TARGA RESOURCES	GULF SOUTH IC	3,125.00	mmbtu	2.2350	6,984.38
336617	05/17/2023	TARGA RESOURCES	GULF SOUTH IC	3,125.00	mmbtu	2.2900	7,156.25
336718	05/18/2023	TARGA RESOURCES	GULF SOUTH IC	3,125.00	mmbtu	2.2400	7,000.00
336894	05/19/2023	TARGA RESOURCES	GULF SOUTH IC	3,125.00	mmbtu	2.2850	7,140.63
337056	05/20/2023	TARGA RESOURCES	GULF SOUTH IC	3,125.00	mmbtu	2.3750	7,421.88
337056	05/21/2023	TARGA RESOURCES	GULF SOUTH IC	3,125.00	mmbtu	2.3750	7,421.88
337056	05/22/2023	TARGA RESOURCES	GULF SOUTH IC	3,125.00	mmbtu	2.3750	7,421.88
337309	05/23/2023	TARGA RESOURCES	GULF SOUTH IC	3,125.00	mmbtu	2.2900	7,156.25
337477	05/24/2023	TARGA RESOURCES	GULF SOUTH IC	3,125.00	mmbtu	2.2050	6,890.63
337601	05/25/2023	TARGA RESOURCES	GULF SOUTH IC	3,125.00	mmbtu	2.2300	6,968.75
337745	05/26/2023	TARGA RESOURCES	GULF SOUTH IC	3,125.00	mmbtu	2.2050	6,890.63
337846	05/27/2023	TARGA RESOURCES	GULF SOUTH IC	3,125.00	mmbtu	1.8700	5,843.75
337846	05/28/2023	TARGA RESOURCES	GULF SOUTH IC	3,125.00	mmbtu	1.8700	5,843.75
337846	05/29/2023	TARGA RESOURCES	GULF SOUTH IC	3,125.00	mmbtu	1.8700	5,843.75
337846	05/30/2023	TARGA RESOURCES	GULF SOUTH IC	3,125.00	mmbtu	1.8700	5,843.75
338009	05/31/2023	TARGA RESOURCES	GULF SOUTH IC	3,125.00	mmbtu	2.0900	6,531.25

Total for GULF SOUTH IC

100,923.00

211,605.35

334474	05/01/2023	TETCO	WLA POOL	10,000.00	mmbtu	2.2150	22,150.00
334624	05/02/2023	TETCO	WLA POOL	10,000.00	mmbtu	2.1950	21,950.00
334755	05/03/2023	TETCO	WLA POOL	10,000.00	mmbtu	2.0050	20,050.00
334960	05/04/2023	TETCO	WLA POOL	10,000.00	mmbtu	1.9300	19,300.00

Customer: ENTERGY LOUISIANA, LLC

Invoice Number: 115165

Trade	Date	Pipeline	Point	Volume	Unit	Price	Amount
Natural Gas Sales:							
334960	05/05/2023	TETCO	WLA POOL	10,000.00	mmbtu	1.8650	18,650.00
334960	05/06/2023	TETCO	WLA POOL	10,000.00	mmbtu	1.8450	18,450.00
334960	05/07/2023	TETCO	WLA POOL	10,000.00	mmbtu	1.8450	18,450.00
334960	05/08/2023	TETCO	WLA POOL	10,000.00	mmbtu	1.8450	18,450.00
335652	05/09/2023	TETCO	WLA POOL	10,000.00	mmbtu	2.0600	20,600.00
335778	05/10/2023	TETCO	WLA POOL	10,000.00	mmbtu	2.1300	21,300.00
335925	05/11/2023	TETCO	WLA POOL	10,000.00	mmbtu	2.0250	20,250.00
336067	05/12/2023	TETCO	WLA POOL	10,000.00	mmbtu	1.9850	19,850.00
336238	05/13/2023	TETCO	WLA POOL	10,000.00	mmbtu	1.9650	19,650.00
336238	05/14/2023	TETCO	WLA POOL	10,000.00	mmbtu	1.9650	19,650.00
336238	05/15/2023	TETCO	WLA POOL	10,000.00	mmbtu	1.9650	19,650.00
336481	05/16/2023	TETCO	WLA POOL	10,000.00	mmbtu	2.2000	22,000.00
336611	05/17/2023	TETCO	WLA POOL	10,000.00	mmbtu	2.2750	22,750.00
336719	05/18/2023	TETCO	WLA POOL	10,000.00	mmbtu	2.1850	21,850.00
336897	05/19/2023	TETCO	WLA POOL	10,000.00	mmbtu	2.2750	22,750.00
336897	05/20/2023	TETCO	WLA POOL	10,000.00	mmbtu	2.4700	24,700.00
336897	05/21/2023	TETCO	WLA POOL	10,000.00	mmbtu	2.4700	24,700.00
336897	05/22/2023	TETCO	WLA POOL	10,000.00	mmbtu	2.4700	24,700.00
337744	05/26/2023	TETCO	WLA POOL	10,000.00	mmbtu	2.1600	21,600.00
337823	05/27/2023	TETCO	WLA POOL	10,000.00	mmbtu	1.8850	18,850.00
337823	05/28/2023	TETCO	WLA POOL	10,000.00	mmbtu	1.8850	18,850.00
337823	05/29/2023	TETCO	WLA POOL	10,000.00	mmbtu	1.8850	18,850.00
337823	05/30/2023	TETCO	WLA POOL	10,000.00	mmbtu	1.8850	18,850.00
338008	05/31/2023	TETCO	WLA POOL	10,000.00	mmbtu	2.0750	20,750.00
Total for WLA POOL				280,000.00			579,600.00

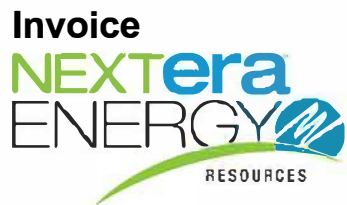
Natural Gas Total Sales::
906,705.35
Natural Gas Purchases

336287	05/12/2023	COLUMBIA GULF TRANSM	Columbia Gulf Onshore POOL	5,000.00	mmbtu	1.7500	-8,750.00
Total for Columbia Gulf Onshore POOL				5,000.00			-8,750.00

Natural Gas Total Purchases:
-8,750.00
ENTERGY LOUISIANA, LLC will remit the following amount: 897,955.35
Wire Transfer Instructions:

Mizuho Corporate Bank, Ltd. New York, NY

Remarks: We reserve the right to charge interest on all invoice amounts outstanding past the due date at an interest rate stipulated in the referenced contract.



NextEra Energy Marketing, LLC
 Tax ID # 65-0851428
 700 Universe Blvd
 Juno Beach, FL 33408

Invoice: **796064**
 Counterparty: **Entergy Louisiana, Inc.**
 Date: **Jun 06, 2023**
 Period: **May 01, 2023 - May 31, 2023**
 Amount: **\$1,695,951.36 USD**
 Due Date: **Jun 26, 2023**

Invoice To

Entergy Louisiana, Inc.
 Attn: Settlements Administrator

Summary

Deal Type	Deal Direction	Amount Due	Currency
GAS			
	Sell	\$ 1,695,951.36	USD
	GAS Subtotal	\$ 1,695,951.36	USD
	TOTAL	\$ 1,695,951.36	USD

Details

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Sell										
GSPC PIPE										
	3705643	05/05/23	Perryville Transportation Point	05/06/23 - 05/08/23	[GD]TGT ZN1[DAILY]	(20,521)	MMBTU	\$1.6650	\$34,167.47	USD
	3719515	05/26/23	Perryville Transportation Point	05/27/23 - 05/30/23	[GD]TGT ZN1[DAILY]	(26,400)	MMBTU	\$1.6550	\$43,692.00	USD
					GSPC PIPE	(46,921)			\$77,859.47	USD
RIGS PIPE										
	3700715	04/28/23	TRANSUNION INTERSTATE PIPELINE	05/01/23 - 05/01/23	[GD]TGT ZN1[DAILY]	(10,000)	MMBTU	\$1.9950	\$19,950.00	USD
	3701602	05/01/23	TRANSUNION INTERSTATE PIPELINE	05/02/23 - 05/02/23	[GD]TGT ZN1[DAILY]	(17,562)	MMBTU	\$2.0850	\$36,616.77	USD
	3702413	05/02/23	TRANSUNION INTERSTATE PIPELINE	05/03/23 - 05/03/23	[GD]TGT ZN1[DAILY]	(2,562)	MMBTU	\$1.9500	\$4,995.90	USD
	3705753	05/05/23	TRANSUNION INTERSTATE PIPELINE	05/06/23 - 05/08/23	[GD]COLGULF/ML[DAILY]	(66,000)	MMBTU	\$1.6700	\$110,220.00	USD
	3705758	05/05/23	RIGS / Arcadia	05/06/23 - 05/08/23	[GD]COLGULF/ML[DAILY]	(33,999)	MMBTU	\$1.6700	\$56,778.33	USD



ENTERPRISE PELICAN PIPELINE LP

ENTERGY LOUISIANA LLC
LACEY BUTLER
C/O ENTERGY SERVICES INC
10055 GROGANS MILL RD STE 300
THE WOODLANDS, TX 77380-

Contract Holder: ENTERGY LOUISIANA LLC
Account Number: 15205

May 2023 Invoice Summary

FINAL

Invoice Date: 06/05/2023

Invoice Identifier: AGPL0520233060

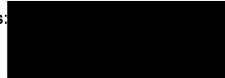
Service Requestor Contract Number	TOS	Prior Period Billed Rec in DTH	Prior Period Billed Del in DTH	Prior Period Charges	Current Month Billed Rec in DTH	Current Month Billed Del in DTH	Current Month Charges	Invoice Amount
10510FTSA	IAFT	0	0	\$0.00	0	0	\$531,273.68	\$531,273.68
Total		0	0	\$0.00	0	0	\$531,273.68	\$531,273.68

Net Due Date 06/15/2023

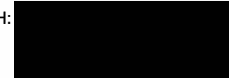
\$531,273.68

Remittance Address: ENTERPRISE PELICAN PIPELINE LP
P.O. BOX 972865
DALLAS, TX 75397-2865
USA 75397-2865

Wire Transactions:



ACH:





Entergy Louisiana, LLC a Texas limited liability company
10055 Grogans Mill Rd
The Woodlands Tx 77380

Pine Prairie Energy Center, LLC
1 Riverway, Suite 710
Houston, TX 77056

Date: June 10, 2023
For: May/2023
Invoice No: ENT-48945
Terms: Due by 25th Day of the Month

Entergy Louisiana, LLC

Inv ID ENT-48945 May 2023

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
ENT03018S	FS	\$ 121,216.27
ENT03019NNS	FS	\$ 35,340.00
ENT03025HEW-J23H25	IS	\$ 20,377.71
ENT03443B-H23	IS	\$ 0.00
ENT03515W-J23K23	IS	\$ 0.00
Summary Total		\$ 176,933.98

Supporting Document Indicator: Invoice

Payment Instructions:
Payment Method: Wire Transfer
Please remit to:
Wells Fargo Bank, N.A.

For Credit to Pine Prairie Energy Center, LLC

For questions concerning this invoice
please contact: Gas Storage Accounting
Phone: (713) 350-2537
email: Accounting@Hartreegs.com

ACH Instructions:

Inventory Summary

Customer	Contract	Beginning Inventory	Injections	Injection Fuel	Withdrawals	Withdrawal Fuel	Inv Adj & Dome Swap	Ending Inventory
Entergy Louisiana, LLC	ENT03018S	756,792	42,779	643	79,491	0	0	719,437
Entergy Louisiana, LLC	ENT03019NNS	0	0	0	0	0	0	0
Entergy Louisiana, LLC	ENT03025HEW-J23H25	0	818,000	0	912,106	4,094	0	0
Entergy Louisiana, LLC	ENT03443B-H23	0	0	0	0	0	0	0
Entergy Louisiana, LLC	ENT03515W-J23K23	0	98,200	0	0	0	0	0
Totals		756,792	958,979	643	991,597	4,094	0	719,437

Pine Prairie Energy Center LLC

Inv ID ENT-48945

May 2023

Customer: Entergy Louisiana, LLC

Svc Req K: ENT03018S

Contract Units: Dth

Svc Req K Effective Date: 04/01/2023

Svc Req K Termination Date: 03/31/2025

Quantities by Location

Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
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**SELLER:**

Pontchartrain Natural Gas System
P.O. Box 4324
Houston, TX 77210-4324
United States

Contact: Olga Herrera
Email: oeherrera@eprod.com
Phone: (713) 381-6330
Fax:

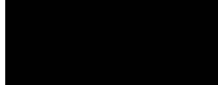
BUYER:

Entergy Louisiana, LLC
Parkwood II Bldg, Suite 300
10055 Grogan's Mill Road
The Woodlands, TX 77380
United States

Contact: Helen Schroff
Email: hthoma3@entergy.com
Phone: (281) 297-3569
Fax: (281) 297-3735

Remit To:

Pontchartrain Natural Gas System
JPMorgan Chase Bank
Payment by E.F.T.:



Customer#: 3037
Invoice#: 516672
Delivery Period: May-23
Invoice Date: 06/14/2023
Due Date: 06/26/2023
Currency: USD

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
242253	COMM-PHYS - Commodity	Sell	bgore	ACADIAN	A3042	Pelincan P/L - HWY. 3142 LN A16	1 31	2.4900	3,425,500 MM	8,529,495.00
242253	COMM-PHYS - Commodity	Sell	bgore	ACADIAN	A3042	Pelincan P/L - HWY. 3142 LN A16	1 31	2.3850	12,508 MM	29,831.58
Pelincan P/L - HWY. 3142							Sub Total		3,438,008 MM	\$8,559,326.58
ACADIAN							Total		3,438,008 MM	\$8,559,326.58

Entergy Louisiana, LLC will remit the following amount:

8,559,326.58 USD



Remittance Address: Regency Intrastate Gas LP
P O Box 204317
Dallas, TX 75320-4317
USA

Entergy Louisiana, LLC
Contract Administration
10055 Grogans Mill Rd. Suite 300
The Woodlands, TX 77380-
USA

Contract Holder: Entergy Louisiana, LLC
Account Number: 12880

May 2023 Statement Of Account

FINAL

Invoice Date: 06/12/2023

Invoice Identifier: G052023164463

Invoice Identifier	Accounting Period	Invoice Date	Original Invoice Amount	Amount Due
G052023164463	05/2023	06/12/2023	\$484,740.08	\$484,740.08
Total Amount:			\$484,740.08	\$484,740.08

The receivable amounts stated above include transportation and storage charges as of 06/12/2023.

These balances do not include any prepayments received, outstanding take or pay balances, or other receivables not related to transportation or storage.

-- INVOICE --



Repsol Energy North America Corporation

2455 Technology Forest Blvd.
The Woodlands, TX 77381

Tel: (832) 442-1075
Fax: (832) 442-1050

Invoice # 515750
Invoice Date: 06/05/2023
Due Date: 06/26/2023

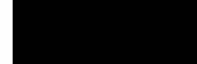
Page 1 of 2

TO: Entergy Louisiana, LLC

10055 Grogan's Mill Rd., Ste. 300
The Woodlands, TX 77380

Please Wire To:
Citibank

For the account of
Repsol Energy North America Corporation



INVOICE DETAIL

SALES

<u>Pipeline</u>	<u>Trade</u>	<u>BegTime</u>	<u>Description</u>	<u>Quantity</u>	<u>Price</u>	<u>Amount</u>
TGP	1379685	05/01	GULFSTH/TGP KILN MI	10,000	\$2.1900	\$21,900.00
Total - Trade 1379685:				10,000		\$21,900.00
	1379938	05/02	GULFSTH/TGP KILN MI	10,000	\$2.1600	\$21,600.00
Total - Trade 1379938:				10,000		\$21,600.00
	1380164	05/03	GULFSTH/TGP KILN MI	10,000	\$2.0700	\$20,700.00
Total - Trade 1380164:				10,000		\$20,700.00
	1380362	05/04	GULFSTH/TGP KILN MI	5,000	\$1.9700	\$9,850.00
		05/05	GULFSTH/TGP KILN MI	5,000	\$1.9500	\$9,750.00
Total - Trade 1380362:				10,000		\$19,600.00
	1380639	05/06	GULFSTH/TGP KILN MI	23,000	\$1.8800	\$43,240.00
		05/07	GULFSTH/TGP KILN MI	23,000	\$1.8800	\$43,240.00
		05/08	GULFSTH/TGP KILN MI	23,000	\$1.8800	\$43,240.00
Total - Trade 1380639:				69,000		\$129,720.00
	1380757	05/09	GULFSTH/TGP KILN MI	30,000	\$2.1350	\$64,050.00
Total - Trade 1380757:				30,000		\$64,050.00
	1380935	05/10	GULFSTH/TGP KILN MI	23,000	\$2.1800	\$50,140.00
Total - Trade 1380935:				23,000		\$50,140.00
	1381041	05/11	GULFSTH/TGP KILN MI	20,000	\$2.0800	\$41,600.00
Total - Trade 1381041:				20,000		\$41,600.00
	1381163	05/12	GULFSTH/TGP KILN MI	20,000	\$2.0750	\$41,500.00
Total - Trade 1381163:				20,000		\$41,500.00
	1381276	05/13	GULFSTH/TGP KILN MI	20,000	\$2.0500	\$41,000.00
		05/14	GULFSTH/TGP KILN MI	20,000	\$2.0500	\$41,000.00
		05/15	GULFSTH/TGP KILN MI	20,000	\$2.0500	\$41,000.00

-- INVOICE --



Repsol Energy North America Corporation

2455 Technology Forest Blvd.
The Woodlands, TX 77381

Tel: (832) 442-1075
Fax: (832) 442-1050

Invoice # 515750
Invoice Date: 06/05/2023
Due Date: 06/26/2023

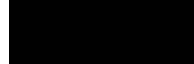
Page 2 of 2

TO: Entergy Louisiana, LLC

10055 Grogan's Mill Rd., Ste. 300
The Woodlands, TX 77380

Please Wire To:
Citibank

For the account of
Repsol Energy North America Corporation



SALES

<u>Pipeline</u>	<u>Trade</u>	<u>BegTime</u>	<u>Description</u>	<u>Quantity</u>	<u>Price</u>	<u>Amount</u>
Total - Trade 1381276:				60,000		\$123,000.00
TGP	1381408	05/16	GULFSTH/TGP KILN MI	15,000	\$2.2550	\$33,825.00
Total - Trade 1381408:				15,000		\$33,825.00
	1381555	05/17	GULFSTH/TGP KILN MI	10,000	\$2.3350	\$23,350.00
Total - Trade 1381555:				10,000		\$23,350.00
	1381724	05/18	GULFSTH/TGP KILN MI	15,000	\$2.2250	\$33,375.00
Total - Trade 1381724:				15,000		\$33,375.00
	1381856	05/19	GULFSTH/TGP KILN MI	15,000	\$2.2500	\$33,750.00
Total - Trade 1381856:				15,000		\$33,750.00
	1382099	05/20	GULFSTH/TGP KILN MI	10,000	\$2.3700	\$23,700.00
		05/21	GULFSTH/TGP KILN MI	10,000	\$2.3700	\$23,700.00
		05/22	GULFSTH/TGP KILN MI	10,000	\$2.3700	\$23,700.00
Total - Trade 1382099:				30,000		\$71,100.00
	1382835	05/27	GULFSTH/TGP KILN MI	15,000	\$1.7250	\$25,875.00
		05/28	GULFSTH/TGP KILN MI	15,000	\$1.7250	\$25,875.00
		05/29	GULFSTH/TGP KILN MI	15,000	\$1.7250	\$25,875.00
		05/30	GULFSTH/TGP KILN MI	15,000	\$1.7250	\$25,875.00
Total - Trade 1382835:				60,000		\$103,500.00
	1383013	05/31	GULFSTH/TGP KILN MI	21,600	\$2.0100	\$43,416.00
Total - Trade 1383013:				21,600		\$43,416.00
Total - Pipeline TGP:				428,600		\$876,126.00
<u>Total Sales:</u>					USD	\$876,126.00

TOTAL AMOUNT DUE: USD **\$876,126.00**

Sequent Energy Management LLC
1200 Smith Street
Suite 900
Houston, TX 77002-4374

Contact: Anita Nagarajan
Phone: 832.397.8549
Fax: 832.397.3711

Entergy Louisiana, LLC
10055 Grogan's Mill Road
Suite 300
Woodlands, TX 77380 United States

Entergy Louisiana, LLC
Contact: David Bruess
Phone: 281.297.3596
Fax: 281.297.3735

Remit To:
Sequent Energy Management LLC
JP Morgan Chase

ABA #:

Acct #:



Sequent Energy
Management
A WILLIAMS COMPANY

Netted Invoice

Invoice #: 4964479
Delivery Period: May-2023
Invoice Date: 06/15/2023
Due Date: 06/26/2023

Deal Num	Description	Fee Name	Buy/Sell	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
7330236	COMM-PHYS - Commodity		Sell	05/01/23	jhymel	Tennessee Gas Pipeline Company	GULFSTH/TGP KILN N 2	2		2.1600	10,000	21,600.00
7331600	COMM-PHYS - Commodity		Sell	05/02/23	jhymel	Tennessee Gas Pipeline Company	GULFSTH/TGP KILN N 3	3		2.0700	10,000	20,700.00
7331621	COMM-PHYS - Commodity		Sell	05/02/23	jhymel	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA 3	3		1.9300	8,000	15,440.00
7332914	COMM-PHYS - Commodity		Sell	05/03/23	jhymel	Tennessee Gas Pipeline Company	GULFSTH/TGP KILN N 4	5		1.9600	20,000	39,200.00
7338350	COMM-PHYS - Commodity		Sell	05/09/23	jhymel	Tennessee Gas Pipeline Company	GULFSTH/TGP KILN N 10	10		2.1800	10,000	21,800.00
7339702	COMM-PHYS - Commodity		Sell	05/10/23	jhymel	Tennessee Gas Pipeline Company	GULFSTH/TGP KILN N 11	11		2.0800	10,000	20,800.00
7341839	COMM-PHYS - Commodity		Sell	05/11/23	jhymel	Tennessee Gas Pipeline Company	GULFSTH/TGP KILN N 12	12		2.0750	10,000	20,750.00
7343271	COMM-PHYS - Commodity		Sell	05/12/23	jhymel	Tennessee Gas Pipeline Company	GULFSTH/TGP KILN N 13	15		2.0500	30,000	61,500.00
7344654	COMM-PHYS - Commodity		Sell	05/15/23	jhymel	Tennessee Gas Pipeline Company	GULFSTH/TGP KILN N 16	16		2.2550	10,000	22,550.00
7344664	COMM-PHYS - Commodity		Sell	05/15/23	jhymel	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA 16	16		1.9850	6,430	12,763.55
7346505	COMM-PHYS - Commodity		Sell	05/16/23	jhymel	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA 17	17		2.0750	6,430	13,342.25
7346539	COMM-PHYS - Commodity		Sell	05/16/23	jhymel	Tennessee Gas Pipeline Company	GULFSTH/TGP KILN N 17	17		2.3350	10,000	23,350.00
7346846	COMM-PHYS - Commodity		Sell	05/16/23	jhymel	Tennessee Gas Pipeline Company	AM MIDLA/TGP FAIRE 17	17		2.0850	7,500	15,637.50
7347985	COMM-PHYS - Commodity		Sell	05/17/23	jhymel	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA 18	18		1.9950	6,430	12,827.85
7348010	COMM-PHYS - Commodity		Sell	05/17/23	jhymel	Tennessee Gas Pipeline Company	GULFSTH/TGP KILN N 18	18		2.2250	10,000	22,250.00
7348030	COMM-PHYS - Commodity		Sell	05/17/23	jhymel	Tennessee Gas Pipeline Company	AM MIDLA/TGP FAIRE 18	18		1.9950	7,500	14,962.50
7349400	COMM-PHYS - Commodity		Sell	05/18/23	jhymel	Tennessee Gas Pipeline Company	GULFSTH/TGP KILN N 19	19		2.2500	5,000	11,250.00
7350890	COMM-PHYS - Commodity		Sell	05/19/23	jhymel	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA 20	22		2.1400	19,290	41,280.60
7350908	COMM-PHYS - Commodity		Sell	05/19/23	jhymel	Tennessee Gas Pipeline Company	GULFSTH/TGP KILN N 20	22		2.3700	15,000	35,550.00
7352146	COMM-PHYS - Commodity		Sell	05/22/23	jhymel	Tennessee Gas Pipeline Company	GULFSTH/TGP KILN N 23	23		2.2450	5,000	11,225.00
7352366	COMM-PHYS - Commodity		Sell	05/22/23	jhymel	Tennessee Gas Pipeline Company	AM MIDLA/TGP FAIRE 23	23		1.9950	12,500	24,937.50
7353476	COMM-PHYS - Commodity		Sell	05/23/23	jhymel	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA 24	24		1.9950	3,996	7,972.02
7353532	COMM-PHYS - Commodity		Sell	05/23/23	jhymel	Tennessee Gas Pipeline Company	GULFSTH/TGP KILN N 24	24		2.1850	5,000	10,925.00
7356021	COMM-PHYS - Commodity		Sell	05/24/23	chanks	Tennessee Gas Pipeline Company	POOLING PT-100 LEG 25	25		2.1000	25,000	52,500.00
7356049	COMM-PHYS - Commodity		Sell	05/24/23	jhymel	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA 25	25		2.0250	6,430	13,020.75
7356151	COMM-PHYS - Commodity		Sell	05/24/23	jhymel	Tennessee Gas Pipeline Company	AM MIDLA/TGP FAIRE 25	25		2.0350	7,500	15,262.50
7357408	COMM-PHYS - Commodity		Sell	05/25/23	chanks	Tennessee Gas Pipeline Company	POOLING PT - 100 LE 26	26		1.9500	10,000	19,500.00
7357429	COMM-PHYS - Commodity		Sell	05/25/23	jhymel	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA 26	26		1.9800	5,000	9,900.00
7357673	COMM-PHYS - Commodity		Sell	05/25/23	jhymel	Tennessee Gas Pipeline Company	AM MIDLA/TGP FAIRE 26	26		1.9800	4,000	7,920.00
7360419	COMM-PHYS - Commodity		Sell	05/30/23	chanks	Tennessee Gas Pipeline Company	POOLING PT - 100 LE 31	31		1.8500	10,000	18,500.00
7360440	COMM-PHYS - Commodity		Sell	05/30/23	jhymel	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA 31	31		1.9000	10,000	19,000.00

Sequent Energy Management LLC
1200 Smith Street
Suite 900
Houston, TX 77002-4374

Contact: Anita Nagarajan
Phone: 832.397.8549
Fax: 832.397.3711

Entergy Louisiana, LLC
10055 Grogan's Mill Road
Suite 300
Woodlands, TX 77380 United States

Entergy Louisiana, LLC
Contact: David Bruess
Phone: 281.297.3596
Fax: 281.297.3735

Remit To:
Sequent Energy Management LLC
JP Morgan Chase

ABA #:

Acct #:



Sequent Energy
Management
A WILLIAMS COMPANY

Netted Invoice

Invoice #: 4964479
Delivery Period: May-2023
Invoice Date: 06/15/2023
Due Date: 06/26/2023

Deal Num	Description	Fee Name	Buy/ Sell	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
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Subtotal for Tennessee Gas Pipeline Company:

316,006 658,217.02

Subtotal for Sell:

316,006 658,217.02

Entergy Louisiana, LLC will pay the following amount:

\$658,217.02



SHELL ENERGY NORTH AMERICA (US), L.P.

1000 MAIN ST, LEVEL 12
HOUSTON, TX 77002

Net Invoice

Company info: ENTERGY LOUISIANA LLC Address: PARKWOOD II BLDG 10055 GROGAN'S MILL RD, STE 300 10055 GROGAN'S MILL RD THE WOODLANDS, TX 77380 Attention of: Phone: Email: lbutle1@entergy.com Fax: (281) 297-3735	Remit Wire Details: Bank Name: Citibank, N.A. Account Number: XXXXXXXXXX ABA: XXXXXXXXXX	Fax Payment Details to: Receivables Department Fax: 713-265-1701 Email: Receivables@Shell.com SENA General Information Cust ID: ENTERGY LA Customer Account # : 0002201065 Fed# 760480645 / GST# 836320259	Invoice Number: 3690120 Contract Number: 013-NG-BS-30409 Delivery Period: May-23 Invoice Date: 06/21/2023 Due Date: 07/03/2023 Shell Contact: Customer Support Toll Free: 1-866-818-5501 Email: SENA.CustomerSupport@Shell.com Fax: 713-265-1718
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Interest on past due amounts shall be calculated as per contract terms.

Summary

Description	Amount	Quantity (MMBTU)
Sales	\$4,805,040.11 USD	2,045,912
Purchases	USD	
Net Total	\$4,805,040.11 USD	
Total Due to: SHELL ENERGY NORTH AMERICA (US), L.P. \$4,805,040.11		

**Southwest Energy, L.P.****3900 Essex Lane****Suite 610****Houston, TX 77027****Phone : 713 235-7514 Fax : 713 235-7534****INVOICE**
Net NAESB**Entergy Louisiana, LLC****Lacey Butler****10055 Grogan's Mill Road****Suite 300****The Woodlands, TX 77380****Phone: 281 297-3569 Fax: 281 297-3869**

Contract Number :	E00225
Statement Number :	2305-00075-01
Production Month :	05/23
Statement Date :	06/13/2023
Due Date :	06/26/2023

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Days	Daily Volume	Total Volumes	Price	Amount
05/23												
Sales to Entergy Louisiana, LLC												
Pipeline: Gulfsouth												
023029 : Perryville Exchange												
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		574406		02-02	1	5,000	5,000	2.075000	10,375.00
										5,000		10,375.00
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		574427		01-01	1	10,000	10,000	2.125000	21,250.00
										10,000		21,250.00
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		574747		03-03	1	5,000	5,000	1.940000	9,700.00
										5,000		9,700.00
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		574758		04-04	1	5,000	5,000	1.850000	9,250.00
										5,000		9,250.00
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		574854		06-06	1	24,982	24,982	1.665000	41,595.03
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		574854		07-07	1	24,971	24,971	1.665000	41,576.72
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		574854		08-08	1	24,982	24,982	1.665000	41,595.03
										74,935		124,766.78
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		574987		05-05	1	5,000	5,000	1.750000	8,750.00
										5,000		8,750.00
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		574994		09-09	1	25,000	25,000	1.872500	46,812.50
										25,000		46,812.50
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		575133		10-10	1	34,000	34,000	1.882500	64,005.00
										34,000		64,005.00
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		575217		11-11	1	27,500	27,500	1.825000	50,187.50
										27,500		50,187.50
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		575357		12-12	1	28,771	28,771	1.795000	51,643.95
										28,771		51,643.95
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		575470		13-15	3	25,000	75,000	1.845000	138,375.00
										75,000		138,375.00
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		575585		16-16	1	25,000	25,000	2.130000	53,250.00
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		575585		17-17	1	25,000	25,000	2.240000	56,000.00
										50,000		109,250.00

Funds due on or before Due Date**Remit To Check Information**Southwest Energy, L.P.
Michelle Delarca
3900 Essex Lane, Suite 610
Houston, TX 77027**Wire Transfer Information**Bank Name : Bank of Oklahoma
Bank Number : 
Acct Number : 
Bank City/State : 
Further Instructions :**ACH Information**Bank Name :
Bank Number :
Acct Number :
Bank City/State :
Further Instructions :

**Southwest Energy, L.P.****3900 Essex Lane****Suite 610****Houston, TX 77027****Phone : 713 235-7514 Fax : 713 235-7534****INVOICE**
Net NAESB**Entergy Louisiana, LLC****Lacey Butler****10055 Grogan's Mill Road****Suite 300****The Woodlands, TX 77380****Phone: 281 297-3569 Fax: 281 297-3869**

Contract Number :	E00225
Statement Number :	2305-00075-01
Production Month :	05/23
Statement Date :	06/13/2023
Due Date :	06/26/2023

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Days	Daily Volume	Total Volumes	Price	Amount
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		575800		18-18	1	25,000	25,000	2.100000	52,500.00
										25,000		52,500.00
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		575910		19-19	1	25,000	25,000	2.075000	51,875.00
										25,000		51,875.00
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		575984		20-22	3	25,000	75,000	2.150000	161,250.00
										75,000		161,250.00
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		576100		23-23	1	21,500	21,500	2.105000	45,257.50
										21,500		45,257.50
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		576232		24-24	1	21,500	21,500	2.120000	45,580.00
										21,500		45,580.00
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		576380		25-25	1	10,000	10,000	2.145000	21,450.00
										10,000		21,450.00
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		576545		26-26	1	21,500	21,500	2.015000	43,322.50
										21,500		43,322.50
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		576781		31-31	1	21,500	21,500	1.910000	41,065.00
										21,500		41,065.00
05/23	05/23	Gulfsouth	023029 : Perryville Exchange		576787		27-30	4	21,500	86,000	1.670000	143,620.00
										86,000		143,620.00
Total For: 023029 : Perryville Exchange										652,206		1,250,285.73
Total For Pipeline: Gulfsouth										652,206		1,250,285.73

Pipeline: MEP**47565 : Regency/MEP Sharon**

05/23	05/23	MEP	47565 : Regency/MEP Sharon		576780		31-31	1	5,000	5,000	1.960000	9,800.00
										5,000		9,800.00
Total For: 47565 : Regency/MEP Sharon										5,000		9,800.00
Total For Pipeline: MEP										5,000		9,800.00

Pipeline: Tenn**005345 : Zone 0 South Pool****Funds due on or before Due Date****Remit To Check Information****Wire Transfer Information****ACH Information**

Southwest Energy, L.P.
Michelle Delarca
3900 Essex Lane, Suite 610
Houston, TX 77027

Bank Name : Bank of Oklahoma
Bank Number : 
Acct Number : 
Bank City/State : 
Further Instructions :

Bank Name :
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Further Instructions :

**Southwest Energy, L.P.****3900 Essex Lane****Suite 610****Houston, TX 77027****Phone : 713 235-7514 Fax : 713 235-7534****INVOICE**
Net NAESB**Entergy Louisiana, LLC****Lacey Butler****10055 Grogan's Mill Road****Suite 300****The Woodlands, TX 77380****Phone: 281 297-3569 Fax: 281 297-3869**

Contract Number :	E00225
Statement Number :	2305-00075-01
Production Month :	05/23
Statement Date :	06/13/2023
Due Date :	06/26/2023

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Days	Daily Volume	Total Volumes	Price	Amount
05/23	05/23	Tenn	005345 : Zone 0 South Pool		575884		19-19	1	10,000	10,000	1.995000	19,950.00
										10,000		19,950.00
05/23	05/23	Tenn	005345 : Zone 0 South Pool		576080		20-22	3	10,000	30,000	2.000000	60,000.00
										30,000		60,000.00
05/23	05/23	Tenn	005345 : Zone 0 South Pool		576092		23-23	1	10,000	10,000	2.025000	20,250.00
										10,000		20,250.00
05/23	05/23	Tenn	005345 : Zone 0 South Pool		576258		24-24	1	10,000	10,000	2.075000	20,750.00
										10,000		20,750.00
05/23	05/23	Tenn	005345 : Zone 0 South Pool		576511		25-25	1	10,000	10,000	2.100000	21,000.00
										10,000		21,000.00
Total For: 005345 : Zone 0 South Pool										70,000		141,950.00
020827 : Zone 100 Pool												
05/23	05/23	Tenn	020827 : Zone 100 Pool		575708		17-17	1	10,000	10,000	2.060000	20,600.00
										10,000		20,600.00
05/23	05/23	Tenn	020827 : Zone 100 Pool		575863		18-18	1	10,000	10,000	2.060000	20,600.00
										10,000		20,600.00
05/23	05/23	Tenn	020827 : Zone 100 Pool		576527		26-26	1	23,000	23,000	1.965000	45,195.00
										23,000		45,195.00
Total For: 020827 : Zone 100 Pool										43,000		86,395.00
420581 : Entrgy LA/TGP Beck												
05/23	05/23	Tenn	420581 : Entrgy LA/TGP Beck		574245		01-01	1	15,000	15,000	2.215000	33,225.00
										15,000		33,225.00
Total For: 420581 : Entrgy LA/TGP Beck										15,000		33,225.00
420917 : Panda												
05/23	05/23	Tenn	420917 : Panda		574252		01-01	1	7,667	7,667	1.960000	15,027.32
										7,667		15,027.32
05/23	05/23	Tenn	420917 : Panda		574404		02-02	1	9,200	9,200	1.970000	18,124.00
										9,200		18,124.00
05/23	05/23	Tenn	420917 : Panda		574563		03-03	1	9,200	9,200	1.920000	17,664.00

Funds due on or before Due Date**Remit To Check Information**Southwest Energy, L.P.
Michelle Delarca
3900 Essex Lane, Suite 610
Houston, TX 77027**Wire Transfer Information**Bank Name : Bank of Oklahoma
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Acct Number : 
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Further Instructions :**ACH Information**Bank Name :
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Further Instructions :

**Southwest Energy, L.P.****3900 Essex Lane****Suite 610****Houston, TX 77027****Phone : 713 235-7514 Fax : 713 235-7534****INVOICE**
Net NAESB**Entergy Louisiana, LLC****Lacey Butler****10055 Grogan's Mill Road****Suite 300****The Woodlands, TX 77380****Phone: 281 297-3569 Fax: 281 297-3869**

Contract Number :	E00225
Statement Number :	2305-00075-01
Production Month :	05/23
Statement Date :	06/13/2023
Due Date :	06/26/2023

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Days	Daily Volume	Total Volume	Price	Amount
										9,200		17,664.00
05/23	05/23	Tenn	420917 : Panda		575608		16-16	1	9,858	9,858	1.975000	19,469.55
										9,858		19,469.55
05/23	05/23	Tenn	420917 : Panda		575707		17-17	1	4,286	4,286	2.135000	9,150.61
										4,286		9,150.61
05/23	05/23	Tenn	420917 : Panda		575866		18-18	1	6,430	6,430	2.045000	13,149.35
										6,430		13,149.35
05/23	05/23	Tenn	420917 : Panda		575894		19-19	1	3,484	3,484	2.100000	7,316.40
										3,484		7,316.40
05/23	05/23	Tenn	420917 : Panda		576403		24-24	1	9,858	9,858	1.995000	19,666.71
										9,858		19,666.71
Total For: 420917 : Panda										59,983		119,567.94
421062 : Entergy Pville Power												
05/23	05/23	Tenn	421062 : Entergy Pville Powe		576944		31-31	1	16,000	16,000	1.950000	31,200.00
										16,000		31,200.00
Total For: 421062 : Entergy Pville Power										16,000		31,200.00
Total For Pipeline: Tenn										203,983		412,337.94

Pipeline: TETCO**72187 : Gulf South Raceland**

05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		01-01	1	20,000	20,000	2.290000	45,800.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		02-02	1	20,000	20,000	2.220000	44,400.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		03-03	1	20,000	20,000	2.110000	42,200.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		04-04	1	20,000	20,000	2.035000	40,700.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		05-05	1	20,000	20,000	1.945000	38,900.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		06-08	3	20,000	60,000	1.860000	111,600.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		09-09	1	20,000	20,000	2.135000	42,700.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		10-10	1	20,000	20,000	2.225000	44,500.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		11-11	1	20,000	20,000	2.130000	42,600.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		12-12	1	20,000	20,000	2.070000	41,400.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		13-15	3	20,000	60,000	1.985000	119,100.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		16-16	1	20,000	20,000	2.255000	45,100.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		17-17	1	20,000	20,000	2.310000	46,200.00

Funds due on or before Due Date**Remit To Check Information**

Southwest Energy, L.P.
Michelle Delarca
3900 Essex Lane, Suite 610
Houston, TX 77027

Wire Transfer Information

Bank Name : Bank of Oklahoma
Bank Number : 
Acct Number : 
Bank City/State : 
Further Instructions :

ACH Information

Bank Name :
Bank Number :
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Bank City/State :
Further Instructions :

**Southwest Energy, L.P.****3900 Essex Lane****Suite 610****Houston, TX 77027****Phone : 713 235-7514 Fax : 713 235-7534****INVOICE**
Net NAESB**Entergy Louisiana, LLC****Lacey Butler****10055 Grogan's Mill Road****Suite 300****The Woodlands, TX 77380****Phone: 281 297-3569 Fax: 281 297-3869**

Contract Number :	E00225
Statement Number :	2305-00075-01
Production Month :	05/23
Statement Date :	06/13/2023
Due Date :	06/26/2023

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Days	Daily Volume	Total Volumes	Price	Amount
05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		18-18	1	20,000	20,000	2.260000	45,200.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		19-19	1	20,000	20,000	2.305000	46,100.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		20-22	3	20,000	60,000	2.395000	143,700.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		23-23	1	20,000	20,000	2.310000	46,200.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		24-24	1	20,000	20,000	2.225000	44,500.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		25-25	1	20,000	20,000	2.250000	45,000.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		26-26	1	20,000	20,000	2.225000	44,500.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		27-30	4	20,000	80,000	1.890000	151,200.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		573558		31-31	1	20,000	20,000	2.110000	42,200.00
										620,000		1,313,800.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		575383		12-12	1	9,000	9,000	2.070000	18,630.00
										9,000		18,630.00
05/23	05/23	TETCO	72187 : Gulf South Raceland		575485		13-15	3	5,000	15,000	1.985000	29,775.00
										15,000		29,775.00
Total For: 72187 : Gulf South Raceland										644,000		1,362,205.00
75628 : LRC Iberville												
05/23	05/23	TETCO	75628 : LRC Iberville		575122		10-10	1	5,000	5,000	2.225000	11,125.00
										5,000		11,125.00
05/23	05/23	TETCO	75628 : LRC Iberville		575241		11-11	1	5,000	5,000	2.130000	10,650.00
										5,000		10,650.00
05/23	05/23	TETCO	75628 : LRC Iberville		575381		12-12	1	5,000	5,000	2.070000	10,350.00
										5,000		10,350.00
Total For: 75628 : LRC Iberville										15,000		32,125.00
79503 : West Louisiana Pool												
05/23	05/23	TETCO	79503 : West Louisiana Pool		574247		01-01	1	15,000	15,000	2.215000	33,225.00
										15,000		33,225.00
05/23	05/23	TETCO	79503 : West Louisiana Pool		574412		02-02	1	15,000	15,000	2.195000	32,925.00
										15,000		32,925.00
05/23	05/23	TETCO	79503 : West Louisiana Pool		574507		03-03	1	15,000	15,000	2.005000	30,075.00
										15,000		30,075.00
05/23	05/23	TETCO	79503 : West Louisiana Pool		574618		04-04	1	15,000	15,000	1.930000	28,950.00
05/23	05/23	TETCO	79503 : West Louisiana Pool		574618		05-05	1	15,000	15,000	1.865000	27,975.00
05/23	05/23	TETCO	79503 : West Louisiana Pool		574618		06-06	1	15,000	15,000	1.845000	27,675.00

Funds due on or before Due Date**Remit To Check Information**Southwest Energy, L.P.
Michelle Delarca
3900 Essex Lane, Suite 610
Houston, TX 77027**Wire Transfer Information**Bank Name : Bank of Oklahoma
Bank Number :
Acct Number :
Bank City/State :
Further Instructions :**ACH Information**Bank Name :
Bank Number :
Acct Number :
Bank City/State :
Further Instructions :

**Southwest Energy, L.P.****3900 Essex Lane****Suite 610****Houston, TX 77027****Phone : 713 235-7514 Fax : 713 235-7534****INVOICE**
Net NAESB**Entergy Louisiana, LLC****Lacey Butler****10055 Grogan's Mill Road****Suite 300****The Woodlands, TX 77380****Phone: 281 297-3569 Fax: 281 297-3869**

Contract Number :	E00225
Statement Number :	2305-00075-01
Production Month :	05/23
Statement Date :	06/13/2023
Due Date :	06/26/2023

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Days	Daily Volumes	Total Volumes	Price	Amount
05/23	05/23	TETCO	79503 : West Louisiana Pool		574618		07-08	2	15,000	30,000	1.845000	55,350.00
										75,000		139,950.00
05/23	05/23	TETCO	79503 : West Louisiana Pool		575009		09-09	1	15,000	15,000	2.060000	30,900.00
										15,000		30,900.00
05/23	05/23	TETCO	79503 : West Louisiana Pool		575117		10-10	1	10,000	10,000	2.130000	21,300.00
										10,000		21,300.00
05/23	05/23	TETCO	79503 : West Louisiana Pool		575229		11-11	1	10,000	10,000	2.025000	20,250.00
										10,000		20,250.00
05/23	05/23	TETCO	79503 : West Louisiana Pool		575372		12-12	1	10,000	10,000	1.985000	19,850.00
										10,000		19,850.00
05/23	05/23	TETCO	79503 : West Louisiana Pool		575478		13-15	3	10,000	30,000	1.965000	58,950.00
										30,000		58,950.00
05/23	05/23	TETCO	79503 : West Louisiana Pool		575612		16-16	1	10,000	10,000	2.200000	22,000.00
										10,000		22,000.00
05/23	05/23	TETCO	79503 : West Louisiana Pool		575701		17-17	1	10,000	10,000	2.275000	22,750.00
										10,000		22,750.00
05/23	05/23	TETCO	79503 : West Louisiana Pool		575867		18-18	1	10,000	10,000	2.185000	21,850.00
										10,000		21,850.00
05/23	05/23	TETCO	79503 : West Louisiana Pool		575889		19-19	1	10,000	10,000	2.275000	22,750.00
05/23	05/23	TETCO	79503 : West Louisiana Pool		575889		20-22	3	10,000	30,000	2.470000	74,100.00
										40,000		96,850.00
05/23	05/23	TETCO	79503 : West Louisiana Pool		576095		23-23	1	10,000	10,000	2.310000	23,100.00
05/23	05/23	TETCO	79503 : West Louisiana Pool		576095		24-24	1	10,000	10,000	2.210000	22,100.00
05/23	05/23	TETCO	79503 : West Louisiana Pool		576095		25-25	1	10,000	10,000	2.220000	22,200.00
										30,000		67,400.00
05/23	05/23	TETCO	79503 : West Louisiana Pool		576534		26-26	1	10,000	10,000	2.160000	21,600.00
										10,000		21,600.00
05/23	05/23	TETCO	79503 : West Louisiana Pool		576655		27-30	4	10,000	40,000	1.885000	75,400.00
										40,000		75,400.00
05/23	05/23	TETCO	79503 : West Louisiana Pool		577139		31-31	1	10,000	10,000	2.075000	20,750.00
										10,000		20,750.00
Total For: 79503 : West Louisiana Pool										355,000		736,025.00

Funds due on or before Due Date**Remit To Check Information**Southwest Energy, L.P.
Michelle Delarca
3900 Essex Lane, Suite 610
Houston, TX 77027**Wire Transfer Information**Bank Name : Bank of Oklahoma
Bank Number :
Acct Number :
Bank City/State :
Further Instructions :**ACH Information**Bank Name :
Bank Number :
Acct Number :
Bank City/State :
Further Instructions :

**Southwest Energy, L.P.****3900 Essex Lane****Suite 610****Houston, TX 77027****Phone : 713 235-7514 Fax : 713 235-7534****INVOICE**
Net NAESB**Entergy Louisiana, LLC****Lacey Butler****10055 Grogan's Mill Road****Suite 300****The Woodlands, TX 77380****Phone: 281 297-3569 Fax: 281 297-3869**

Contract Number :	E00225
Statement Number :	2305-00075-01
Production Month :	05/23
Statement Date :	06/13/2023
Due Date :	06/26/2023

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Daily Volume	Total Volumes	Price	Amount
Total For Pipeline: TETCO									1,014,000		2,130,355.00
Total - Sales to Entergy Louisiana, LLC									1,875,189		3,802,778.67
Net Receivable for 05/23											3,802,778.67
Net Receivable Due from Entergy Louisiana, LLC											\$3,802,778.67

Funds due on or before Due Date**Remit To Check Information****Southwest Energy, L.P.**
Michelle Delarca
3900 Essex Lane, Suite 610
Houston, TX 77027**Wire Transfer Information****Bank Name :** Bank of Oklahoma
Bank Number : 
Acct Number : 
Bank City/State : 
Further Instructions :**ACH Information****Bank Name :**
Bank Number :
Acct Number :
Bank City/State :
Further Instructions :

 **entergy**
Entergy Louisiana, LLC
PO Box 679505
Dallas TX 75267-9505
accoun2@entergy.com

PROFORMA

Invoice : 2267136
Invoice Date: 06/23/2023
Page: 1 of 1
3
Customer No: 116739
Payment Terms: 25th Day
Due Date: 06/25/2023

For Payment by Wire or ACH, please include invoice number in wire reference field and



For Payment via Check, please add the invoice number on the check and send with the below stub portion to PO Box 679505 Dallas, TX 75267-9505.

SOUTHWESTERN ENERGY
ATTN: REVENUE ACCOUNTING
PO BOX 12359
SPRING TX 77391-2359

For billing questions, please email: accoun2@entergy.com

Line	Description	Quantity	UOM	Unit Amt	Net Amount
1	SWN Inv #41329	4,533.00		2.01	9,111.33
Subtotal:					9,111.33
Amount Due:					9,111.33 USD

 **entergy**
Entergy Louisiana, LLC
Invoice No: 2267136
Customer No: 116739
Due Date: 06/25/2023

SOUTHWESTERN ENERGY
ATTN: REVENUE ACCOUNTING
PO BOX 12359
SPRING TX 77391-2359

Amount Due: 9,111.33
\$

Amount Remitted

MAKE CHECKS PAYABLE TO:

Entergy Louisiana, LLC
PO Box 679505
Dallas TX 75267-9505

LA0000000001167393000002267136300009111338



Spire Marketing Inc.
3773 Richmond Ave, Suite 300
Houston, TX 77046

Customer Details

Address: Entergy Louisiana, LLC
10055 Grogan's Mill Rd.
THE WOODLANDS, TX 77380
Contact: Settlements Group
Phone:
Email: hthoma3@entergy.com;
lbutle1@entergy.com;
EntergyGasSettlements@entergy.com

Bank Details

Remit to: Spire Marketing Inc.
Payment Method: ACH/Wire

Bank: US Bank St. Louis
ABA: [REDACTED]
Account Number: [REDACTED]

Mail checks to lockbox: P.O. Box 956103
St. Louis, MO 63195

Purchase / Sales Invoice

Invoice Number: 181993
Currency: USD
Invoice Date: 06/06/2023
Delivery Period: May-23
Due Date: 06/26/2023

Summary

Description	Volume (MMBTU)	Amount (\$USD)
Purchases		\$0.00
Sales	32,000	\$67,760.00
Overtake / Undertake:		\$0.00
Adjustments		\$0.00
Total Amount Due		\$67,760.00

Physical Natural Gas Invoice



Spotlight Energy, LLC
 952 Echo Lane, Suite 200
 Houston, TX 77024
 spotlight-energy.com
Bill to: Entergy Louisiana, LLC
 Invoicing-Entergy LA

Telephone:
 Fax:
 Email: lbutle1@entergy.com
 Group Email:

Invoice Id: 230211
 Vendor Code:
 Counterparty Reference: 4931
 Delivery Month: May-2023
 Invoice Date: 22-Jun-2023
 Due Date: 26-Jun-2023

For Billing Inquiries Contact:

Attn: Amonie Gonzales
 Telephone:
 Fax:
 Email: AGonzales@spotlight-energy.com
 Group Email:

Trade ID	Transaction Type	Trade Index	Trade Date	Side	Start/ EndDate	Pipeline	Physical Point	Quantity (MMBtu)	Price(USD)	Amount Owed (USD)
3580695	PhysicalGDIndex	GD Tx. Gas, zone 1	05-08-2023	Sell	09 - 09	Arcadia Gas Storage	Regency Lateral	(6,666)	\$1.8550	\$12,365.43
3580984	PhysicalGDIndex	GD Tx. Gas, zone 1	05-09-2023	Sell	10 - 10	Arcadia Gas Storage	Regency Lateral	(6,666)	\$1.8650	\$12,432.09
Arcadia Gas Storage Total:								(13,332)		\$24,797.52
3577888	PhysicalGDIndex	GD Tennessee, 500 Leg	04-28-2023	Sell	01 - 01	Tennessee	420383 - GULF SOUTH/TGP KILN MISS EXCHANGE HANC	(10,000)	\$2.1900	\$21,900.00
3576526	PhysicalGDIndex	GD Tennessee, 500 Leg	04-24-2023	Sell	01 - 31	Tennessee	420383 - GULF SOUTH/TGP KILN MISS EXCHANGE HANC	(465,000)	\$2.082097	\$968,175.40
3580704	PhysicalGDIndex	GD Tennessee, 500 Leg	05-08-2023	Sell	09 - 09	Tennessee	420383 - GULF SOUTH/TGP KILN MISS EXCHANGE HANC	(10,000)	\$2.1250	\$21,250.00
3580981	PhysicalGDIndex	GD Tennessee, 500 Leg	05-09-2023	Sell	10 - 10	Tennessee	420383 - GULF SOUTH/TGP KILN MISS EXCHANGE HANC	(10,000)	\$2.1700	\$21,700.00
3581224	PhysicalGDIndex	GD Tennessee, 500 Leg	05-10-2023	Sell	11 - 11	Tennessee	420383 - GULF SOUTH/TGP KILN MISS EXCHANGE HANC	(10,000)	\$2.0700	\$20,700.00

Remit by Wire Transfer:

Remit by ACH:

Remit by Mail:

Trade ID	Transaction Type	Trade Index	Trade Date	Side	Start/ EndDate	Pipeline	Physical Point	Quantity (MMBtu)	Price(USD)	Amount Owed (USD)
3581502	PhysicalGDIndex	GD Tennessee, 500 Leg	05-11-2023	Sell	12 - 15	Tennessee	420383 - GULF SOUTH/TGP KILN MISS EXCHANGE HANC	(40,000)	\$2.04625	\$81,850.00
3582168	PhysicalGDIndex	GD Tennessee, 500 Leg	05-15-2023	Sell	16 - 16	Tennessee	420383 - GULF SOUTH/TGP KILN MISS EXCHANGE HANC	(10,000)	\$2.2450	\$22,450.00
3582459	PhysicalGDIndex	GD Tennessee, 500 Leg	05-16-2023	Sell	17 - 17	Tennessee	420383 - GULF SOUTH/TGP KILN MISS EXCHANGE HANC	(10,000)	\$2.3250	\$23,250.00
3582691	PhysicalGDIndex	GD Tennessee, 500 Leg	05-17-2023	Sell	18 - 18	Tennessee	420383 - GULF SOUTH/TGP KILN MISS EXCHANGE HANC	(10,000)	\$2.2150	\$22,150.00
3583097	PhysicalGDIndex	GD Tennessee, 500 Leg	05-18-2023	Sell	19 - 19	Tennessee	420383 - GULF SOUTH/TGP KILN MISS EXCHANGE HANC	(10,000)	\$2.2400	\$22,400.00
3583428	PhysicalGDIndex	GD Tennessee, 500 Leg	05-19-2023	Sell	20 - 22	Tennessee	420383 - GULF SOUTH/TGP KILN MISS EXCHANGE HANC	(30,000)	\$2.3600	\$70,800.00
3583746	PhysicalGDIndex	GD Tennessee, 500 Leg	05-22-2023	Sell	23 - 23	Tennessee	420383 - GULF SOUTH/TGP KILN MISS EXCHANGE HANC	(10,000)	\$2.2350	\$22,350.00
3584044	PhysicalGDIndex	GD Tennessee, 500 Leg	05-23-2023	Sell	24 - 24	Tennessee	420383 - GULF SOUTH/TGP KILN MISS EXCHANGE HANC	(10,000)	\$2.1750	\$21,750.00
3584334	PhysicalGDIndex	GD Tennessee, 500 Leg	05-24-2023	Sell	25 - 25	Tennessee	420383 - GULF SOUTH/TGP KILN MISS EXCHANGE HANC	(10,000)	\$2.1750	\$21,750.00
3584689	PhysicalGDIndex	GD Tennessee, 500 Leg	05-25-2023	Sell	26 - 26	Tennessee	421013 - AM MIDLA/TGP FAIRBANKS OUACHITA	(2,000)	\$1.9800	\$3,960.00
3584697	PhysicalGDIndex	GD Tennessee, 500 Leg	05-25-2023	Sell	26 - 26	Tennessee	420383 - GULF SOUTH/TGP KILN MISS EXCHANGE HANC	(10,000)	\$2.0800	\$20,800.00
3584960	PhysicalGDIndex	GD Tennessee, 500 Leg	05-26-2023	Sell	27 - 30	Tennessee	421013 - AM MIDLA/TGP FAIRBANKS OUACHITA	(20,000)	\$1.6200	\$32,400.00
Tennessee Total:								(677,000)		\$1,419,635.10
Total Sell :								(690,332)		\$1,444,432.62
3585215	PhysicalFixed		05-30-2023	Buy	28 - 28	Tennessee	421013 - AM MIDLA/TGP FAIRBANKS OUACHITA	5,000	\$1.3000	(\$6,500.00)
3585216	PhysicalFixed		05-30-2023	Buy	29 - 29	Tennessee	421013 - AM MIDLA/TGP FAIRBANKS OUACHITA	5,000	\$1.3500	(\$6,750.00)
3585420	PhysicalFixed		05-31-2023	Buy	30 - 30	Tennessee	421013 - AM MIDLA/TGP FAIRBANKS OUACHITA	5,000	\$1.6200	(\$8,100.00)
Tennessee Total:								15,000		(\$21,350.00)
Total Buy :								15,000		(\$21,350.00)
Net Amount:								(675,332)		\$1,423,082.62
Grand Total:										\$1,423,082.62
Total Amount Due To Spotlight Energy, LLC On Due Date 06/26/2023 : USD 1,423,082.62										

\$1,423,082.52

Please check this invoice carefully and promptly notify us of any discrepancies.



SALES INVOICE

Page 1 of 2

Payee

Targa Gas Marketing LLC
811 Louisiana Street, Suite 2100
Houston, TX 77002-1400
USA

Payor

Entergy Louisiana, LLC
Parkwood II Bldg., 10055 Grogans Mill Road, Suite
300
The Woodlands, TX 77380
USA

Statement Number:**110348****Production Month::****May 2023****Statement Date:****06/12/2023****Due Date:****06/26/2023**

Gas Accounting
Phone: 713-584-1000
Fax: 713-888-3616
TGMAccounting@targaresources.com

David Bruess
Phone: 281-297-3596
Fax: 281-297-3796
dbruess@entergy.com;lbtle1@entergy.com

Statement Purchase Total:**\$0.00****Statement Sales Total:****~~\$2,361,452.21~~****Due to Targa****~~\$2,361,452.21~~****\$2,361,450.00**

Trade	Start Date	End Date	Description	Quantity	Price	Amount
Trunkline - Lincoln RD-Trunkline/GSPL						
304704	05/03/2023	05/03/2023	Lincoln RD-Trunkline/GSPL	4,489	2.0050	\$9,000.45
304704	05/03/2023	05/03/2023	Lincoln RD-Trunkline/GSPL	10,810	2.0050	\$21,674.05
304704	05/03/2023	05/03/2023	Lincoln RD-Trunkline/GSPL	14,701	2.0050	\$29,475.51
304797	05/04/2023	05/04/2023	Lincoln RD-Trunkline/GSPL	296	1.9300	\$571.28
304797	05/04/2023	05/04/2023	Lincoln RD-Trunkline/GSPL	4,852	1.9300	\$9,364.36
304797	05/04/2023	05/04/2023	Lincoln RD-Trunkline/GSPL	24,852	1.9300	\$47,964.36
304797	05/05/2023	05/05/2023	Lincoln RD-Trunkline/GSPL	2,481	1.8650	\$4,627.07
304797	05/05/2023	05/05/2023	Lincoln RD-Trunkline/GSPL	5,241	1.8650	\$9,774.47
304797	05/05/2023	05/05/2023	Lincoln RD-Trunkline/GSPL	7,367	1.8650	\$13,739.46
304797	05/05/2023	05/05/2023	Lincoln RD-Trunkline/GSPL	14,911	1.8650	\$27,809.02
304797	05/06/2023	05/08/2023	Lincoln RD-Trunkline/GSPL	29,559	1.8450	\$54,536.36
304797	05/06/2023	05/08/2023	Lincoln RD-Trunkline/GSPL	60,441	1.8450	\$111,513.65
305060	05/09/2023	05/09/2023	Lincoln RD-Trunkline/GSPL	2,231	2.0600	\$4,595.86
305060	05/09/2023	05/09/2023	Lincoln RD-Trunkline/GSPL	7,887	2.0600	\$16,247.22
305060	05/09/2023	05/09/2023	Lincoln RD-Trunkline/GSPL	19,882	2.0600	\$40,956.92
305150	05/10/2023	05/10/2023	Lincoln RD-Trunkline/GSPL	2,000	2.1300	\$4,260.00
305218	05/11/2023	05/11/2023	Lincoln RD-Trunkline/GSPL	1,879	2.0250	\$3,804.98
305218	05/11/2023	05/11/2023	Lincoln RD-Trunkline/GSPL	8,121	2.0250	\$16,445.03
305312	05/12/2023	05/12/2023	Lincoln RD-Trunkline/GSPL	564	1.9850	\$1,119.54
305312	05/12/2023	05/12/2023	Lincoln RD-Trunkline/GSPL	9,731	1.9850	\$19,316.04
305312	05/12/2023	05/12/2023	Lincoln RD-Trunkline/GSPL	9,853	1.9850	\$19,558.21
305312	05/12/2023	05/12/2023	Lincoln RD-Trunkline/GSPL	24,852	1.9850	\$49,331.22
305399	05/13/2023	05/15/2023	Lincoln RD-Trunkline/GSPL	28,335	1.9650	\$55,678.29
305399	05/13/2023	05/15/2023	Lincoln RD-Trunkline/GSPL	41,550	1.9650	\$81,645.75
305399	05/13/2023	05/15/2023	Lincoln RD-Trunkline/GSPL	71,115	1.9650	\$139,740.99
305486	05/16/2023	05/16/2023	Lincoln RD-Trunkline/GSPL	2,717	2.2000	\$5,977.40
305486	05/16/2023	05/16/2023	Lincoln RD-Trunkline/GSPL	7,638	2.2000	\$16,803.60
305486	05/16/2023	05/16/2023	Lincoln RD-Trunkline/GSPL	14,763	2.2000	\$32,478.60
305486	05/16/2023	05/16/2023	Lincoln RD-Trunkline/GSPL	19,882	2.2000	\$43,740.40
305566	05/17/2023	05/17/2023	Lincoln RD-Trunkline/GSPL	4,941	2.2750	\$11,240.78
305566	05/17/2023	05/17/2023	Lincoln RD-Trunkline/GSPL	9,941	2.2750	\$22,615.78

TENASKA GAS STORAGE, LLC

TO: ENTERGY LOUISIANA, LLC Attention: ANALYSIS & REPORTING Address: 10055 GROGANS MILL ROAD SUITE 300 THE WOODLANDS, TX 77380- Phone: (281) 297-3596 Fax: (281) 297-3735 Email: lbute1@entergy.com	From: TENASKA GAS STORAGE, LLC Attention: Thomas J Craig Address: 14302 FNB Parkway Omaha, NE 68154 Phone: (402) 758-6231 Fax: (402) 758-6253 Email: tcraig@tenaska.com	MAY/2023 INVOICE Invoice Date: 06/09/2023 Due Date: 06/26/2023 Invoice No.: 202305-0101 Total Due: \$2,797,831.70 *Invoice shown in \$US and DTH
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Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
CURRENT SALE TRANSACTIONS								
Pipe: ARCADIA								
3620364	CT-001938	45876	REGENCY LATERAL DEL	05/07/2023	05/07/2023	22,000	\$1.9000	\$41,800.00
3620365	CT-001938	45876	REGENCY LATERAL DEL	05/08/2023	05/08/2023	22,000	\$1.9000	\$41,800.00
3622526	CT-001938	45876	REGENCY LATERAL DEL	05/09/2023	05/09/2023	30,000	\$1.9500	\$58,500.00
3622466	CT-001938	45876	REGENCY LATERAL DEL	05/11/2023	05/11/2023	4,268	\$1.7850	\$7,618.38
3635629	CT-001938	45876	REGENCY LATERAL DEL	05/30/2023	05/30/2023	50,000	\$1.9500	\$97,500.00
3635873	CT-001938	45876	REGENCY LATERAL DEL	05/30/2023	05/30/2023	5,000	\$2.0000	\$10,000.00
ARCADIA Subtotal:						133,268		\$257,218.38
Pipe: CGULF								
3620360	CT-001938	P3051217	ON POOL-TENASKA MAR	05/06/2023	05/08/2023	75,000	\$2.1500	\$161,250.00
3636820	CT-001938	P3051217	ON POOL-TENASKA MAR	05/31/2023	05/31/2023	30,000	\$2.1500	\$64,500.00
CGULF Subtotal:						105,000		\$225,750.00
Pipe: ENABLECEGT								
3614460	CT-001938	206130	MIDLA PIPELINE	05/01/2023	05/01/2023	8,000	\$1.9950	\$15,960.00
3615462	CT-001938	206130	MIDLA PIPELINE	05/02/2023	05/02/2023	16,500	\$2.0800	\$34,320.00
3616102	CT-001938	206130	MIDLA PIPELINE	05/03/2023	05/03/2023	4,000	\$1.9450	\$7,780.00
3617444	CT-001938	206130	MIDLA PIPELINE	05/04/2023	05/05/2023	41,000	\$1.8050	\$74,005.00
3619357	CT-001938	206130	MIDLA PIPELINE	05/06/2023	05/08/2023	77,131	\$1.6750	\$129,194.43
3620154	CT-001938	206130	MIDLA PIPELINE	05/09/2023	05/09/2023	21,000	\$1.8800	\$39,480.00
3621400	CT-001938	206130	MIDLA PIPELINE	05/10/2023	05/10/2023	20,000	\$1.8900	\$37,800.00
3622446	CT-001938	206130	MIDLA PIPELINE	05/11/2023	05/11/2023	31,000	\$1.8300	\$56,730.00
3623423	CT-001938	206130	MIDLA PIPELINE	05/12/2023	05/12/2023	26,000	\$1.7900	\$46,540.00
3624330	CT-001938	206130	MIDLA PIPELINE	05/13/2023	05/15/2023	70,500	\$1.8400	\$129,720.00
3625525	CT-001938	206130	MIDLA PIPELINE	05/16/2023	05/16/2023	17,000	\$2.1250	\$36,125.00
ENABLECEGT Subtotal:						332,131		\$607,654.43
Pipe: GULFRUN								
3636816	CT-001938	GSTGC	LINCOLN ROAD INTERC	05/11/2023	05/11/2023	10,000	\$2.0550	\$20,550.00
Pipe: MEP								
3614459	CT-001938	46940	ENTRGYLA/MEP GS PER	05/01/2023	05/01/2023	9,475	\$2.0500	\$19,423.75
3615460	CT-001938	46940	ENTRGYLA/MEP GS PER	05/02/2023	05/02/2023	9,753	\$2.2400	\$21,846.72
3616103	CT-001938	46940	ENTRGYLA/MEP GS PER	05/03/2023	05/03/2023	9,823	\$2.1000	\$20,628.30
3617428	CT-001938	46940	ENTRGYLA/MEP GS PER	05/04/2023	05/05/2023	19,684	\$2.0025	\$39,417.04
3619356	CT-001938	46940	ENTRGYLA/MEP GS PER	05/06/2023	05/08/2023	29,527	\$1.9250	\$56,839.48
3620153	CT-001938	46940	ENTRGYLA/MEP GS PER	05/09/2023	05/09/2023	9,849	\$1.9350	\$19,057.82
3621399	CT-001938	46940	ENTRGYLA/MEP GS PER	05/10/2023	05/10/2023	9,859	\$1.9450	\$19,175.76
3622444	CT-001938	46940	ENTRGYLA/MEP GS PER	05/11/2023	05/11/2023	9,873	\$1.8850	\$18,610.61
3623424	CT-001938	46940	ENTRGYLA/MEP GS PER	05/12/2023	05/12/2023	9,889	\$1.8450	\$18,245.21
3624331	CT-001938	46940	ENTRGYLA/MEP GS PER	05/13/2023	05/15/2023	29,661	\$1.8950	\$56,207.60
3625524	CT-001938	46940	ENTRGYLA/MEP GS PER	05/16/2023	05/16/2023	9,844	\$2.1800	\$21,459.92
MEP Subtotal:						157,237		\$310,912.21
Pipe: PPEC								
3614592	CT-001938	PPEC HUB	PINE PRAIRIE HUB	05/01/2023	05/01/2023	45,000	\$2.2050	\$99,225.00
3614660	CT-001938	PPEC HUB	PINE PRAIRIE HUB	05/02/2023	05/02/2023	45,000	\$2.1450	\$96,525.00
3616641	CT-001938	PPEC HUB	PINE PRAIRIE HUB	05/04/2023	05/05/2023	90,000	\$1.9400	\$174,600.00

Inv ID : 0065440523D00

Acct Per : May 2023

Invoice Date : June 12, 2023

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit Addr : PO BOX 734034

Payee Prop : 4052
 Remit to Pty Prop : 4052

Payee : 1939164
 Remit to Pty : 1939164

DALLAS, TX 75373-4034
 Billable Pty Name : ENTERGY LOUISIANA, LLC
 Billable Pty Addr : ATTN: Pete Palmisano
 10055 GROGANS MILL ROAD

Net Due Date : June 22, 2023
 EFT Due Date : June 22, 2023
 Bill Pty : 80021872

THE WOODLANDS, TX 77382

Contact Name : DAVID CHAMNESS
 Acct Dir : ADRIENNE REID
 Doc Desc : Invoice Summary

Contact Phone : (713) 369-9313
 Phone No : (713) 369-8413
 Acct No : 6544 /16316

Inv Gen Date : 6/12/2023 15:55

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC			INVOICE QTY		CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT	PAID AMOUNT
72375-FTATGP	FT	FTA FIRM TRANSPORTATION	1,440,694		\$683,852.32	\$0.00	\$683,852.32	
72402-LMMATGP	OB	LMMA LOAD MANAGEMENT SRVC - MARKET AREA	0		\$14,530.27	\$5,074.94	\$19,605.21	
Invoice Total Amount			1,440,694		\$698,382.59	\$5,074.94	\$703,457.53	
							OTHER AMOUNT ADJUSTED	\$0.00
							VOLUNTARY GRI CONTRIBUTION []	
Past Amount Due								\$0.00
Total Amount Due							\$703,457.53	



INVOICE

TSP Name:Texas Eastern Transmission, LP
TSP:007932908

WIRE TRANSFER PAYMENT TO:
Texas Eastern Transmission, LP
BANK OF AMERICA

NEW YORK, NY 10001

Billing Party Name: ENTERGY LOUISIANA, LLC
ATTN:CHAD WINLAW
10055 GROGANS MILL ROAD
PARKWOOD II BUILDING, SUITE 300
THE WOODLANDS, TX 77380
USA

DUE DATE:June 20, 2023

BILLING FOR SERVICES FOR THE MONTH ENDING May 31, 2023

CURRENT BILLING FOR TRANSPORTATION SERVICES	159,241.53
PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES	0.00
CURRENT BILLING FOR CASH OUT IMBALANCES	0.00
PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES	0.00
INTEREST ON PAST DUE BALANCE *	0.00

TOTAL CURRENT BILLING	159,241.53
-----------------------	------------

PREVIOUS BALANCE DUE	160,690.29
INTEREST AND CASH ADJUSTMENTS **	0.00
PAYMENT RECEIVED THROUGH May 31, 2023	160,690.29

UNPAID BALANCE	0.00
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID)	
INVOICE TOTAL AMOUNT	\$159,241.53

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name :WILLIAM FREELAND
Contact Phone :713-627-6064
Contact Fax :
Contact Email :BILL.FREELAND@ENBRIDGE.COM



Texla Energy Management, Inc.

1100 Louisiana

Suite 4700

Houston, TX 77002

Phone: 713.655.9900 Fax: 713.655.9906

INVOICE

Entergy Louisiana, LLC

ATTN: David Bruess

10055 Grogan's Mill Road

Suite 300

The Woodlands, TX 77380

Phone: 281-297-3596

Fax: 281-297-3735

Email: dbruess@entergy.com

Contract Number:	NAESB
Statement Number:	53277
Statement Version:	2
Production Month:	05/23
Statement Date:	06/12/2023
Due Date	06/26/2023

Prod Mth	Point Name/Meter	Deal ID	Day Range	Days	Deal Volume	Total Volume	Price	Amount
Sales to Entergy Louisiana, LLC								
Pipeline: FGT								
Meter: 25309 : CS #11 Mount Vernon Zone 3								
5/2023	25309 : CS #11 Mount Vernon Zone 3	315603	2	1	55,000/D	55,000	2.3325	128,287.50
5/2023	25309 : CS #11 Mount Vernon Zone 3	316672	9	1	54,079/D	54,079	2.3550	127,356.05
5/2023	25309 : CS #11 Mount Vernon Zone 3	317071	10	1	39,999/D	39,999	2.3450	93,797.66
5/2023	25309 : CS #11 Mount Vernon Zone 3	317539	11	1	39,688/D	39,688	2.2525	89,397.22
5/2023	25309 : CS #11 Mount Vernon Zone 3	317719	12	1	30,000/D	30,000	2.1500	64,500.00
5/2023	25309 : CS #11 Mount Vernon Zone 3	317829	13-15	3	15,000/D	45,000	2.2400	100,800.00
5/2023	25309 : CS #11 Mount Vernon Zone 3	318031	16	1	55,000/D	55,000	2.5175	138,462.50
5/2023	25309 : CS #11 Mount Vernon Zone 3	318227	17	1	20,000/D	20,000	2.5275	50,550.00
5/2023	25309 : CS #11 Mount Vernon Zone 3	318519	18	1	39,966/D	39,966	2.4400	97,517.04
5/2023	25309 : CS #11 Mount Vernon Zone 3	318697	19	1	20,000/D	20,000	2.5650	51,300.00
5/2023	25309 : CS #11 Mount Vernon Zone 3	319386	20	1	54,639/D	54,639	2.6000	142,061.40
5/2023	25309 : CS #11 Mount Vernon Zone 3	319386	21-22	2	55,000/D	110,000	2.6000	286,000.00
5/2023	25309 : CS #11 Mount Vernon Zone 3	325512	31	1	25,000/D	25,000	2.1600	54,000.00
Total For Gas: 25309 : CS #11 Mount Vernon Zone 3						588,371		1,424,029.37
Total For Meter: 25309 : CS #11 Mount Vernon Zone 3						588,371		1,424,029.37
Meter: 78304 : Washington Parish-Pwr Plt								
5/2023	78304 : Washington Parish-Pwr Plt	318705	18	1	16,000/D	16,000	2.7000	43,200.00
5/2023	78304 : Washington Parish-Pwr Plt	319407	20	1	9,444/D	9,444	2.6700	25,215.48
5/2023	78304 : Washington Parish-Pwr Plt	319407	21-22	2	10,000/D	20,000	2.6700	53,400.00
Total For Gas: 78304 : Washington Parish-Pwr Plt						45,444		121,815.48
Total For Meter: 78304 : Washington Parish-Pwr Plt						45,444		121,815.48
Total for Pipeline: FGT						633,815		1,545,844.85
Pipeline: PPEC								
Meter: 22222 : Pine_Prairie_Hub								
5/2023	22222 : Pine_Prairie_Hub	315604	3	1	45,000/D	45,000	2.0475	92,137.50
5/2023	22222 : Pine_Prairie_Hub	318696	17	1	7,500/D	7,500	2.2700	17,025.00
5/2023	22222 : Pine_Prairie_Hub	318564	18	1	50,000/D	50,000	2.3200	116,000.00
5/2023	22222 : Pine_Prairie_Hub	318693	19	1	20,000/D	20,000	2.3200	46,400.00
5/2023	22222 : Pine_Prairie_Hub	319383	20-22	3	20,000/D	60,000	2.5000	150,000.00
5/2023	22222 : Pine_Prairie_Hub	320632	23	1	20,600/D	20,600	2.2380	46,102.80
5/2023	22222 : Pine_Prairie_Hub	320544	24	1	20,000/D	20,000	2.2150	44,300.00
5/2023	22222 : Pine_Prairie_Hub	324363	25	1	20,000/D	20,000	2.2500	45,000.00
5/2023	22222 : Pine_Prairie_Hub	324806	26	1	20,000/D	20,000	2.2100	44,200.00
5/2023	22222 : Pine_Prairie_Hub	325162	27-30	4	35,000/D	140,000	1.9900	278,600.00
5/2023	22222 : Pine_Prairie_Hub	325508	28	1	12,600/D	12,600	2.0500	25,830.00
5/2023	22222 : Pine_Prairie_Hub	325509	29	1	20,000/D	20,000	2.1000	42,000.00
5/2023	22222 : Pine_Prairie_Hub	325511	30	1	7,500/D	7,500	2.1700	16,275.00
5/2023	22222 : Pine_Prairie_Hub	325510	30	1	20,000/D	20,000	2.1500	43,000.00



Texla Energy Management, Inc.

1100 Louisiana
Suite 4700
Houston, TX 77002
Phone: 713.655.9900 Fax: 713.655.9906

INVOICE

Entergy Louisiana, LLC

Contract Number: NAESB

Statement Number: 53277

Statement Version: 2

5/2023	22222 : Pine_Prairie_Hub	326023	30	1	28,000/D	28,000	2.1200	59,360.00
5/2023	22222 : Pine_Prairie_Hub	325507	31	1	20,000/D	20,000	2.0950	41,900.00
Total For Gas: 22222 : Pine_Prairie_Hub						511,200		1,108,130.30
Total For Meter: 22222 : Pine_Prairie_Hub						511,200		1,108,130.30
Total for Pipeline: PPEC						511,200		1,108,130.30

Pipeline: TENN

Meter: 405345 : POOLING PT-100 LEG-ZN 0-SOUTH

5/2023	405345 : POOLING PT-100 LEG-ZN 0-SOUTH	320349	22	1	10,000/D	10,000	1.9800	19,800.00
5/2023	405345 : POOLING PT-100 LEG-ZN 0-SOUTH	325251	26	1	15,000/D	15,000	1.7200	25,800.00
5/2023	405345 : POOLING PT-100 LEG-ZN 0-SOUTH	325601	30	1	25,000/D	25,000	1.9000	47,500.00
Total For Gas: 405345 : POOLING PT-100 LEG-ZN 0-SOUTH						50,000		93,100.00

Total For Meter: 405345 : POOLING PT-100 LEG-ZN 0-SOUTH

50,000

93,100.00

Meter: 420998 : POOLING PT - 800 LEG - ZONE L

5/2023	420998 : POOLING PT - 800 LEG - ZONE L	317943	12	1	12,000/D	12,000	2.1500	25,800.00
5/2023	420998 : POOLING PT - 800 LEG - ZONE L	317942	13-15	3	20,000/D	60,000	2.1500	129,000.00
Total For Gas: 420998 : POOLING PT - 800 LEG - ZONE L						72,000		154,800.00

Total For Meter: 420998 : POOLING PT - 800 LEG - ZONE L

72,000

154,800.00

Total for Pipeline: TENN

122,000

247,900.00

Total - Entergy Louisiana, LLC

1,267,015

2,901,875.15

Purchases from Entergy Louisiana, LLC

Pipeline: FGT

Meter: 25309 : CS #11 Mount Vernon Zone 3

5/2023	25309 : CS #11 Mount Vernon Zone 3	319559	20	1	5,805/D	5,805	2.5500	14,802.75
5/2023	25309 : CS #11 Mount Vernon Zone 3	319564	21	1	5,805/D	5,805	2.5500	14,802.75
Total For Gas: 25309 : CS #11 Mount Vernon Zone 3						11,610		29,605.50

Total For Meter: 25309 : CS #11 Mount Vernon Zone 3

11,610

29,605.50

Total for Pipeline: FGT

11,610

29,605.50

Pipeline: PPEC

Meter: 22222 : Pine_Prairie_Hub

5/2023	22222 : Pine_Prairie_Hub	316484	5	1	45,000/D	45,000	1.7800	80,100.00
5/2023	22222 : Pine_Prairie_Hub	319384	19	1	20,000/D	20,000	2.4300	48,600.00
5/2023	22222 : Pine_Prairie_Hub	319555	20-21	2	3,500/D	7,000	2.4000	16,800.00
5/2023	22222 : Pine_Prairie_Hub	319385	20-22	3	20,000/D	60,000	2.4900	149,400.00
5/2023	22222 : Pine_Prairie_Hub	319569	22	1	28,000/D	28,000	2.4100	67,480.00
5/2023	22222 : Pine_Prairie_Hub	319572	22	1	17,000/D	17,000	2.2800	38,760.00
Total For Gas: 22222 : Pine_Prairie_Hub						177,000		401,140.00

Total For Meter: 22222 : Pine_Prairie_Hub

177,000

401,140.00

Total for Pipeline: PPEC

177,000

401,140.00

Total - Entergy Louisiana, LLC

188,610

430,745.50

Grand Total - Net Receivable Due From Entergy Louisiana, LLC

1,078,405

2,471,129.65

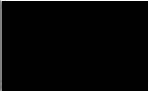
Funds due on or before Due Date

Remit To

TotalEnergies Gas & Power North America, Inc.

Invoice no : **F0073877**
 Invoice date : **06/06/2023**
 Invoice from : **05/01/2023**
 Invoice to : **05/26/2023**

Customer : **Lacey Butler**
Entergy Louisiana, LLC
10055 Grogan's Mill Rd., Suite 300
The Woodlands
TX 77380

By wire to :
JPMorgan Chase Bank, NA
123
Houston
TX 55555
 Account no : 
 Sort Code : 
 Swift Code : 
 IBAN : 

Customer fax no :
 Customer A/C no :
 Customer reference : **ENTLA01**

Invoice description : NATURAL GAS DELIVERY

Deal date	Deal #	From	To	Trading Point	Buy/Sell	Quantity	Qt Total	Price	Formula	Net Amount (USD)
Texas Eastern Transmission Corp.										
04/28/2023	EDSN00022051	05/01/2023	05/01/2023	Tetco West Louisiana - State of Louisiana	Sell	35,000 MMBtu	35,000 MMBtu	2.2150 USD/MMBtu	GDA TETCOWLA	77,525.00
05/01/2023	EDSN00022083	05/02/2023	05/02/2023	Tetco West Louisiana - State of Louisiana	Sell	25,000 MMBtu	25,000 MMBtu	2.1950 USD/MMBtu	GDA TETCOWLA	54,875.00
05/02/2023	EDSN00022136	05/03/2023	05/03/2023	Tetco West Louisiana - State of Louisiana	Sell	10,000 MMBtu	10,000 MMBtu	2.0050 USD/MMBtu	GDA TETCOWLA	20,050.00
05/03/2023	EDSN00022171	05/04/2023	05/04/2023	Tetco West Louisiana - State of Louisiana	Sell	20,000 MMBtu	20,000 MMBtu	1.9300 USD/MMBtu	GDA TETCOWLA	38,600.00
05/03/2023	EDSN00022171	05/05/2023	05/05/2023	Tetco West Louisiana - State of Louisiana	Sell	20,000 MMBtu	20,000 MMBtu	1.8650 USD/MMBtu	GDA TETCOWLA	37,300.00
05/03/2023	EDSN00022171	05/06/2023	05/06/2023	Tetco West Louisiana - State of Louisiana	Sell	20,000 MMBtu	20,000 MMBtu	1.8450 USD/MMBtu	GDA TETCOWLA	36,900.00
05/03/2023	EDSN00022171	05/07/2023	05/07/2023	Tetco West Louisiana - State of Louisiana	Sell	20,000 MMBtu	20,000 MMBtu	1.8450 USD/MMBtu	GDA TETCOWLA	36,900.00
05/03/2023	EDSN00022171	05/08/2023	05/08/2023	Tetco West Louisiana - State of Louisiana	Sell	20,000 MMBtu	20,000 MMBtu	1.8450 USD/MMBtu	GDA TETCOWLA	36,900.00
05/08/2023	EDSN00022269	05/09/2023	05/09/2023	Tetco West Louisiana - State of Louisiana	Sell	25,000 MMBtu	25,000 MMBtu	2.0550 USD/MMBtu	GDA TETCOWLA -.005	51,375.00
05/09/2023	EDSN00022299	05/10/2023	05/10/2023	Tetco West Louisiana - State of Louisiana	Sell	30,000 MMBtu	30,000 MMBtu	2.1300 USD/MMBtu	GDA TETCOWLA	63,900.00
05/10/2023	EDSN00022327	05/11/2023	05/11/2023	Tetco West Louisiana - State of Louisiana	Sell	30,000 MMBtu	30,000 MMBtu	2.0150 USD/MMBtu	GDA TETCOWLA -.01	60,450.00



Customer : **Entergy Louisiana, LLC**
 Invoice : **F0073877**

Deal date	Deal #	From	To	Trading Point	Buy/Sell	Quantity	Qt Total	Price	Formula	Net Amount (USD)
05/11/2023	EDSN00022362	05/12/2023	05/12/2023	Tetco West Louisiana - State of Louisiana	Sell	20,000 MMBtu	20,000 MMBtu	1.9850 USD/MMBtu	GDA TETCOWLA	39,700.00
05/12/2023	EDSN00022404	05/13/2023	05/13/2023	Tetco West Louisiana - State of Louisiana	Sell	30,000 MMBtu	30,000 MMBtu	1.9650 USD/MMBtu	GDA TETCOWLA	58,950.00
05/12/2023	EDSN00022404	05/14/2023	05/14/2023	Tetco West Louisiana - State of Louisiana	Sell	30,000 MMBtu	30,000 MMBtu	1.9650 USD/MMBtu	GDA TETCOWLA	58,950.00
05/12/2023	EDSN00022404	05/15/2023	05/15/2023	Tetco West Louisiana - State of Louisiana	Sell	30,000 MMBtu	30,000 MMBtu	1.9650 USD/MMBtu	GDA TETCOWLA	58,950.00
05/15/2023	EDSN00022440	05/16/2023	05/16/2023	Tetco West Louisiana - State of Louisiana	Sell	20,000 MMBtu	20,000 MMBtu	2.2000 USD/MMBtu	GDA TETCOWLA	44,000.00
05/16/2023	EDSN00022473	05/17/2023	05/17/2023	Tetco West Louisiana - State of Louisiana	Sell	20,000 MMBtu	20,000 MMBtu	2.2750 USD/MMBtu	GDA TETCOWLA	45,500.00
05/17/2023	EDSN00022507	05/18/2023	05/18/2023	Tetco West Louisiana - State of Louisiana	Sell	10,000 MMBtu	10,000 MMBtu	2.1850 USD/MMBtu	GDA TETCOWLA	21,850.00
05/18/2023	EDSN00022556	05/19/2023	05/19/2023	Tetco West Louisiana - State of Louisiana	Sell	15,000 MMBtu	15,000 MMBtu	2.2750 USD/MMBtu	GDA TETCOWLA	34,125.00
05/18/2023	EDSN00022556	05/20/2023	05/20/2023	Tetco West Louisiana - State of Louisiana	Sell	15,000 MMBtu	15,000 MMBtu	2.4700 USD/MMBtu	GDA TETCOWLA	37,050.00
05/18/2023	EDSN00022556	05/21/2023	05/21/2023	Tetco West Louisiana - State of Louisiana	Sell	15,000 MMBtu	15,000 MMBtu	2.4700 USD/MMBtu	GDA TETCOWLA	37,050.00
05/18/2023	EDSN00022556	05/22/2023	05/22/2023	Tetco West Louisiana - State of Louisiana	Sell	15,000 MMBtu	15,000 MMBtu	2.4700 USD/MMBtu	GDA TETCOWLA	37,050.00
05/22/2023	EDSN00022616	05/23/2023	05/23/2023	Tetco West Louisiana - State of Louisiana	Sell	15,000 MMBtu	15,000 MMBtu	2.3125 USD/MMBtu	GDA TETCOWLA + .0025	34,687.50
05/22/2023	EDSN00022616	05/24/2023	05/24/2023	Tetco West Louisiana - State of Louisiana	Sell	15,000 MMBtu	15,000 MMBtu	2.2125 USD/MMBtu	GDA TETCOWLA + .0025	33,187.50
05/22/2023	EDSN00022616	05/25/2023	05/25/2023	Tetco West Louisiana - State of Louisiana	Sell	15,000 MMBtu	15,000 MMBtu	2.2225 USD/MMBtu	GDA TETCOWLA + .0025	33,337.50
05/25/2023	EDSN00022712	05/26/2023	05/26/2023	Tetco West Louisiana - State of Louisiana	Sell	15,000 MMBtu	15,000 MMBtu	2.1600 USD/MMBtu	GDA TETCOWLA	32,400.00
Tetco West Louisiana - State of Louisiana							535,000 MMBtu			1,121,562.50
							535,000 MMBtu			1,121,562.50
							535,000 MMBtu			1,121,562.50

To be received by : 6/26/2023

Total amount due : USD 1,121,562.50

Any queries about the Invoice should be made to : Invoicing 713-647-5075



United Energy Trading, LLC

P.O. Box 837

918 E Divide Ave, 3rd Floor
Bismarck, ND 58502-0837

Phone: (701) 214-6460 Fax: (701) 255-7952

INVOICE

Entergy Louisiana, LLC

ATTN: Lacey Butler
20 East Greenway Plaza
Houston, TX 77046
Phone: 281-297-3611
Fax: 281-297-5347

Contract Number:	NAESB ENTERGY LOUISIANA
Statement Number:	57427
Statement Version:	0
Financial Month:	05/23
Statement Date:	06/14/2023
Due Date:	06/26/2023
Currency:	USD

Prod Month	Point Name/Meter	Deal ID	Date Range	Days	Deal Volume	Total Volume	Price	Amount
Sales to Entergy Louisiana, LLC								
Pipeline: TGP								
Meter: 405345 : TGP ZONE 0 SOUTH POOLING POINT								
May 2023	405345 : TGP ZONE 0 SOUTH POOLING POINT	401794	16	1	(30,000)/D	(30,000)	1.9750	59,250.00
May 2023	405345 : TGP ZONE 0 SOUTH POOLING POINT	403725	24	1	(30,000)/D	(30,000)	2.0750	62,250.00
Total For Gas: 405345 : TGP ZONE 0 SOUTH POOLING POINT						(60,000)		121,500.00
Total For Meter: 405345 : TGP ZONE 0 SOUTH POOLING POINT						(60,000)		121,500.00
Meter: 420917 : REGENCY/TGP PANDA POWER BIENVILLE								
May 2023	420917 : REGENCY/TGP PANDA POWER BIENVILLE	399353	4	1	(6,800)/D	(6,800)	1.8350	12,478.00
May 2023	420917 : REGENCY/TGP PANDA POWER BIENVILLE	399353	5	1	(6,800)/D	(6,800)	1.8150	12,342.00
Total For Gas: 420917 : REGENCY/TGP PANDA POWER BIENVILLE						(13,600)		24,820.00
Total For Meter: 420917 : REGENCY/TGP PANDA POWER BIENVILLE						(13,600)		24,820.00
Meter: 421013 : AM MIDLA/TGP FAIRBANKS OUACHITA								
May 2023	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	402263	17	1	(4,500)/D	(4,500)	2.1350	9,607.50
May 2023	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	402445	18	1	(19,500)/D	(19,500)	2.0150	39,292.50
May 2023	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	402759	19	1	(17,000)/D	(17,000)	2.0800	35,360.00
May 2023	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	403121	20-22	3	(6,000)/D	(18,000)	2.1700	39,060.00
May 2023	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	403737	24	1	(17,000)/D	(17,000)	1.9850	33,745.00
May 2023	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	404247	25	1	(15,000)/D	(15,000)	2.0150	30,225.00
May 2023	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	404476	26	1	(22,000)/D	(22,000)	1.9600	43,120.00
May 2023	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	404619	27-30	4	(23,000)/D	(92,000)	1.5950	146,740.00
Total For Gas: 421013 : AM MIDLA/TGP FAIRBANKS OUACHITA						(205,000)		377,150.00
Total For Meter: 421013 : AM MIDLA/TGP FAIRBANKS OUACHITA						(205,000)		377,150.00
Total for Pipeline: TGP						(278,600)		523,470.00
Total - Entergy Louisiana, LLC						(278,600)		523,470.00
Purchases from Entergy Louisiana, LLC								
Pipeline: TGP								
Meter: 421013 : AM MIDLA/TGP FAIRBANKS OUACHITA								
May 2023	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	404933	28	1	(23,000)/D	23,000	1.3000	(29,900.00)
May 2023	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	404934	29	1	(23,000)/D	23,000	1.3000	(29,900.00)
May 2023	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	405184	30	1	(23,000)/D	23,000	1.6000	(36,800.00)
Total For Gas: 421013 : AM MIDLA/TGP FAIRBANKS OUACHITA						69,000		(96,600.00)
Total For Meter: 421013 : AM MIDLA/TGP FAIRBANKS OUACHITA						69,000		(96,600.00)



United Energy Trading, LLC

P.O. Box 837

918 E Divide Ave, 3rd Floor
Bismarck, ND 58502-0837

Phone: (701) 214-6460 Fax: (701) 255-7952

INVOICE

Entergy Louisiana, LLC

Contract Number: NAESB ENTERGY
LOUISIANA

Statement Number: 57427

Statement Version: 0

	Total for Pipeline: TGP	69,000	(96,600.00)
Total - Entergy Louisiana, LLC		69,000	(96,600.00)
Grand Total - Net Receivable Due From Entergy Louisiana, LLC		209,600	426,870.00

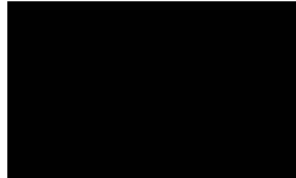
Funds due on or before Due Date

Remit To

Check Information

United Energy Trading, LLC
P.O. Box 837
918 E Divide Ave, 3rd Floor
Bismarck, ND 58502-0837

Wire Transfer Information



Please direct all inquiries to:

Marc Fremming
Tel: 701-214-6464
Fax: 701-557-3346
Email: mfremming@uetllc.com

**VITOL INC.**

2925 RICHMOND AVENUE, 11TH FLOOR
HOUSTON, TX 77098, UNITED STATES
Tel. 001 713-230-1000, Fax 001 713-583-2176
Christy Vongkham+17132301085;cvv@vitol.com

INVOICE DATE : 07 JUNE 2023

ENTERGY LOUISIANA, LLC
10055 GROGAN'S MILL RDSUITE 300
THE WOODLANDS, UNITED STATES

COMMERCIAL INVOICE

INVOICE NUMBER : S2338152

DUE DATE : 26 JUNE 2023

DESCRIPTION	AMOUNT	QUANTITY MMU
SALES	687,280.00 USD	392,000
PURCHASES		
TOTAL DUE TO VITOL INC.	687,280.00 USD \$689,795.00	392,000 393,000

ENTERGY LOUISIANA, LLC

COAL INVOICES

CURRENT MONTH INVOICES NOT AVAILABLE

<u>SUPPLIER</u>	<u>AMOUNT</u>	<u>REASON</u>
-----------------	---------------	---------------

N/A		
-----	--	--

NELSON S.E.S
Coal Purchases
FOR TRAINS RECEIVED AT PLANT
From: 6-01-2023
To: 6-30-2023

<u>TRAIN SYMBOL</u>	<u>SHIPPED</u>	<u>SUPPLIER</u>	<u>TONS SHIPPED</u>		<u>COAL CHARGES</u>
CBTGS011	5/31/2023	Arch	15218	\$	235,872.03
CNAGS009	6/2/2023	Peabody	15078	\$	182,607.54
CBTGS012	6/10/2023	Arch	15187	\$	206,673.08
CBTGS013	6/11/2023	Arch	15306	\$	208,295.95
CBTGS014	6/22/2023	Arch	15182	\$	235,314.80
CBTGS015	6/25/2023	Arch	14026	\$	217,406.10

Prior Period Adjustment

\$ 23,019.47

CURRENT MONTH PURCHASES	\$	1,309,188.97
ELL SHARE		70%
CURRENT MONTH PURCHASES	<u>\$</u>	<u>916,432.28</u>

**Please note that commodity invoice amounts are listed above.
Commodity Charges in some cases are accrued when shipped and trued-up the
following month; true-ups are included in adjustments**



SOLD TO:

Entergy Louisiana, LLC

EMAIL

Arch Coal Sales Company, Inc
1 CityPlace Drive
Suite 300
St. Louis, MO 63141
United States of America

INVOICE

INVOICE#

0001220066

MO#

6369

CUSTOMER CONTACT NAME & PH#	ARCH CONTACT NAME & PH#	INVOICE DATE
	Simonds, Diane (314) 994-2806	07/03/23

DESCRIPTION							TONS SHORT	CONTRACT PRICE	AMOUNT (USD)
Cust. PO#	Source	Destination	Product	Date	Container	# of Cont.			
		Nelson Power Plan		06/22/23	BTGSC014	125	15,181.600	15.50000	235,314.80
		Nelson Power Plan		06/25/23	BTGSC015	115	14,026.200	15.50000	217,406.10
				Total-			29,207.800		452,720.90
				Total-			29,207.800		452,720.90
						Grand Total:	29,207.800		452,720.90

NON TAXABLE	TAXABLE	SALES TAX	TOTAL
452,720.90	0.00		452,720.90

REMIT TO:

Arch Coal Sales Company, Inc
PNC Bank
United States of America

DUE DATE

07/13/23



SOLD TO:

Entergy Louisiana, LLC

EMAIL

Arch Coal Sales Company, Inc
1 CityPlace Drive
Suite 300
St. Louis, MO 63141
United States of America

INVOICE

INVOICE#

0001220069

MO#

6189

CUSTOMER CONTACT NAME & PH#	ARCH CONTACT NAME & PH#	INVOICE DATE
	Simonds, Diane (314) 994-2806	07/03/23

DESCRIPTION							TONS SHORT	CONTRACT PRICE	AMOUNT (USD)
Cust. PO#	Source	Destination	Product	Date	Container	# of Cont.			
		Nelson Power Plan		06/10/23	BTGSC012	125	15,186.500	13.60900	206,673.08
		Nelson Power Plan		06/11/23	BTGSC013	125	15,305.750	13.60900	208,295.95
				Total-			30,492.250		414,969.03
				Total-			30,492.250		414,969.03
						Grand Total:	30,492.250		414,969.03

NON TAXABLE	TAXABLE	SALES TAX	TOTAL
414,969.03	0.00		414,969.03

REMIT TO:

Arch Coal Sales Company, Inc
PNC Bank
United States of America

DUE DATE

07/10/23



SOLD TO:

Entergy Louisiana, LLC

EMAIL

Arch Coal Sales Company, Inc
1 CityPlace Drive
Suite 300
St. Louis, MO 63141
United States of America

INVOICE

INVOICE#

0001219649

MO#

6369

CUSTOMER CONTACT NAME & PH#	ARCH CONTACT NAME & PH#	INVOICE DATE
	Simonds, Diane (314) 994-2806	06/01/23

DESCRIPTION							TONS SHORT	CONTRACT PRICE	AMOUNT (USD)
Cust. PO#	Source	Destination	Product	Date	Container	# of Cont.			
		Nelson Power Plan		05/31/23	BTGSC011	125	15,217.550	15.50000	235,872.03
				Total-			15,217.550		235,872.03
				Total-			15,217.550		235,872.03
Grand Total:							15,217.550		235,872.03

NON TAXABLE	TAXABLE	SALES TAX	TOTAL
235,872.03	0.00		235,872.03

REMIT TO:

Arch Coal Sales Company, Inc
PNC Bank
United States of America

DUE DATE

06/12/23



INVOICE

Invoice No: 5000070657

Peabody COALSALLES, LLC
701 Market St
St. Louis, MO 63101

Federal Tax ID: 201759740
Phone: 314-342-3400
Fax: 314-342-7675
E-Mail: PBS_AR_Support@peabodyenergy.com

Invoice Information

Invoice Date: 06/15/2023 Contract No: 40009651
Billing Period: 06/01/2023 to 06/15/2023

Customer Information

Bill-to: Entergy Louisiana, L.L.C. / 1204131
2107 RESEARCH FOREST DRIVE
The Woodlands, TX 77380
Sold-to: Entergy Louisiana, L.L.C. /
1204131
2107 RESEARCH FOREST
DRIVE
The Woodlands, TX 77380

Remittance Information

Method: ACH
Due Date: 06/26/2023
Payment Terms: 10 Days After Receipt of Invoice

Send Payment To: Peabody COALSALLES, LLC

Source

Mine name: 2401, North Antelope Rochelle Mine
Incoterms: FOB - Origin, origin

Ship-to: Nelson / 1000889
3400 HOUSTON RIVER RD
Westlake, LA 70669-6606

Transportation

Carrier Name: UNION PACIFIC RAILROAD
Transport Type: TRAIN Transport Unit: CAR

Ship Date / IntDoc#	Description	PO No	TCN/RN	Outbound ID	No. of Transport Units	Quantity	Unit of Measure	Currency	Price/UOM	Amount
06/02/2023 90964151	Coal	40009650		CNAGS009	0124	15,078.000	TON	USD	12.111	\$182,609.66
Total Line Item Amount						15,078.000	TON	USD		\$182,609.66
TOTAL INVOICE AMOUNT						15,078.000				\$182,609.66

NELSON S.E.S
LINE HAUL FREIGHT BILL SUMMARY
FOR TRAINS RECEIVED AT PLANT

From: 6-01-2023

To: 6-30-2023

<u>TRAIN SYMBOL</u>	<u>SHIPPED</u>		<u>WAYBILL #</u>	<u>FREIGHT CHARGES</u>
CBTGS011	5/31/2023	Union Pacific	246820	\$ 233,589.39
CNAGS009	6/1/2023	Union Pacific	270096	\$ 231,444.61
CBTGS012	6/10/2023	Union Pacific	382836	\$ 233,112.78
CBTGS013	6/11/2023	Union Pacific	386594	\$ 234,943.26
CBTGS014	6/22/2023	Union Pacific	536110	\$ 233,037.56
CBTGS015	6/26/2023	Union Pacific	568215	\$ 215,302.17

Prior Period Adjustment

\$ 8,400.00

\$ 1,156,240.38

ELL SHARE 70%

CURRENT MONTH TRANSPORTATION

\$ 809,368.27



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UNION PACIFIC RAILROAD COMPANY

ORIGINAL BILL
FREIGHT

Page 1

ENTERGY
ATTM BROAM STACKS
P O BOX 61000
NEW ORLEANS, LA 70161

Invoice Number

326993916

Account Number	Statement Date	Lead Equipment ID	Waybill Number	Shipment Date	Customer Reference Number
014231	06/13/2023	EGSX 999004 + 124	382836	06/10/2023	CBTGS11/012
Shipper THUNDER BASIN COAL WRIGHT, WY 82732		Consignee ENTERGY GULF STATES LOUISIANA WESTLAKE, LA 70669		Commodity Code/Description 1121290 - BITUMINOUS COAL FOR FUEL OR STEAM PURPOSES	
Revenue Origin BLACK THUNDER MINE, WY		Revenue Destination LOCKMOOR, LA		Revenue Route UP	

Units	Weight	Rate	Rate Unit	Amount	Price Authority/Additional charge description
15186	30373000	1535	PT	\$233,112.78	
203000		32	PM	\$65,000.00	UPC 57848 FUEL SURCHARGE
TOTALS:	30373000			\$298,112.78	

Additional Equipment, Net Wgt:

EGSX 999004, J311 4480 122 04709	CMO 503874, K341 4200 118 05301	EGSX 950014, J311 4480 122 04709	EGSX 950025, J311 4480 122 04709
EGSX 950029, J311 4480 122 04709	EGSX 950038, J311 4480 122 04709	EGSX 950039, J311 4480 122 04709	EGSX 950041, J311 4480 122 04709
EGSX 950046, J311 4480 122 04709	EGSX 950047, J311 4480 122 04709	EGSX 950053, J311 4480 122 04709	EGSX 950057, J311 4480 122 04709
EGSX 950058, J311 4480 122 04709	EGSX 950060, J311 4480 122 04709	EGSX 950069, J311 4480 122 04709	EGSX 950070, J311 4480 122 04709
EGSX 950071, J311 4480 122 04709	EGSX 950074, J311 4480 122 04709	EGSX 950077, J311 4480 122 04709	EGSX 950080, J311 4480 122 04709
EGSX 950093, J311 4480 122 04709	EGSX 950101, J311 4480 122 04709	EGSX 950103, J311 4480 122 04709	EGSX 950105, J311 4480 122 04709
EGSX 950114, J311 4480 122 04709	EGSX 950115, J311 4480 122 04709	EGSX 950116, J311 4480 122 04709	EGSX 950121, J311 4480 122 04709
EGSX 950126, J311 4480 122 04709	EGSX 950128, J311 4480 122 04709	EGSX 950129, J311 4480 122 04709	EGSX 950134, J311 4480 122 04709
EGSX 950141, J311 4480 122 04709	EGSX 950144, J311 4480 122 04709	EGSX 950151, J311 4480 122 04709	EGSX 950159, J311 4480 122 04709
EGSX 950160, J311 4480 122 04709	EGSX 950164, J311 4480 122 04709	EGSX 950168, J311 4480 122 04709	EGSX 950173, J311 4480 122 04709
EGSX 950174, J311 4480 122 04709	EGSX 950180, J311 4480 122 04709	EGSX 950182, J311 4480 122 04709	EGSX 950188, J311 4480 122 04709
EGSX 950194, J311 4480 122 04709	EGSX 950207, J311 4480 122 04709	EGSX 950210, J311 4480 122 04709	EGSX 950212, J311 4480 122 04709

For Assistance:
WWW.UP.COM/AOW
Call: (800) 925-6396

Union Pacific Railroad Tax ID Number - 94-6001323

Original Billed Amount : \$298,112.78

Paid or Adjusted : \$0.00

Last Payment ID :

Last Payment Date :

Due Date : 06/28/2023

Invoice Number : 326993916

Amount To Pay : \$298,112.78¹⁵³

Remit Payment and Invoice Number To:

BY MAIL

UNION PACIFIC RAILROAD
P.O. BOX 502453
SAINT LOUIS, MO 63150-2453

BY ACH

BANK OF AMERICA

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Invoices Remitted after the Due Date may be subject to a 1% Finance Charge



UNION PACIFIC RAILROAD COMPANY

ORIGINAL BILL
FREIGHT

Page 1

ENTERGY
ATTM BROAM STACKS
P O BOX 61000
NEW ORLEANS, LA 70161

Invoice Number

326867265

Account Number	Statement Date	Lead Equipment ID	Waybill Number	Shipment Date	Customer Reference Number
014231	06/12/2023	EGSX 999004 + 124	246820	05/31/2023	CBTGS01/011
Shipper THUNDER BASIN COAL WRIGHT, WY 82732		Consignee ENTERGY GULF STATES LOUISIANA WESTLAKE, LA 70669		Commodity Code/Description 1121290 - BITUMINOUS COAL FOR FUEL OR STEAM PURPOSES	
Revenue Origin BLACK THUNDER MINE, WY		Revenue Destination LOCKMOOR, LA		Revenue Route UP	

Units	Weight	Rate	Rate Unit	Amount	Price Authority/Additional charge description
15217	30435100	1535	PT	\$233,589.39	
203000		34	PM	\$69,000.00	UPC 57848 FUEL SURCHARGE
TOTALS:	30435100			\$302,589.39	

Freight Bill Adjustment/Comments:

ORIGIN UPDATED.. THANK YOU

Additional Equipment, Net Wgt:

EGSX 999004, J311 4480 122 04709	CMO 503874, K341 4200 118 05301	EGSX 950014, J311 4480 122 04709	EGSX 950025, J311 4480 122 04709
EGSX 950029, J311 4480 122 04709	EGSX 950038, J311 4480 122 04709	EGSX 950039, J311 4480 122 04709	EGSX 950041, J311 4480 122 04709
EGSX 950046, J311 4480 122 04709	EGSX 950047, J311 4480 122 04709	EGSX 950053, J311 4480 122 04709	EGSX 950057, J311 4480 122 04709
EGSX 950058, J311 4480 122 04709	EGSX 950060, J311 4480 122 04709	EGSX 950069, J311 4480 122 04709	EGSX 950070, J311 4480 122 04709
EGSX 950071, J311 4480 122 04709	EGSX 950074, J311 4480 122 04709	EGSX 950077, J311 4480 122 04709	EGSX 950080, J311 4480 122 04709
EGSX 950093, J311 4480 122 04709	EGSX 950101, J311 4480 122 04709	EGSX 950103, J311 4480 122 04709	EGSX 950105, J311 4480 122 04709
EGSX 950114, J311 4480 122 04709	EGSX 950115, J311 4480 122 04709	EGSX 950116, J311 4480 122 04709	EGSX 950121, J311 4480 122 04709
EGSX 950126, J311 4480 122 04709	EGSX 950128, J311 4480 122 04709	EGSX 950129, J311 4480 122 04709	EGSX 950134, J311 4480 122 04709
EGSX 950141, J311 4480 122 04709	EGSX 950144, J311 4480 122 04709	EGSX 950151, J311 4480 122 04709	EGSX 950159, J311 4480 122 04709

For Assistance:
WWW.UP.COM/AOW
Call: (800) 925-6396

Union Pacific Railroad Tax ID Number - 94-6001323

Original Billed Amount : \$302,589.39

Paid or Adjusted : \$0.00

Last Payment ID :

Last Payment Date :

Due Date : 06/27/2023

Invoice Number : 326867265

Amount To Pay : \$302,589.39

Remit Payment and Invoice Number To:

BY MAIL
UNION PACIFIC RAILROAD
P.O. BOX 502453
SAINT LOUIS, MO 63150-2453

BY ACH
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UNION PACIFIC RAILROAD COMPANY

ORIGINAL BILL
FREIGHT

Page 1

ENTERGY
ATTM BROAM STACKS
P O BOX 61000
NEW ORLEANS, LA 70161

Invoice Number

326868183

Account Number	Statement Date	Lead Equipment ID	Waybill Number	Shipment Date	Customer Reference Number
014231	06/06/2023	EGSX 950396 + 123	270096	06/01/2023	CNAGS01/009
Shipper N ANTELOPE ROCHELLE COMPLEX GILLETTE, WY 82717-3032		Consignee ENTERGY GULF STATES LOUISIANA WESTLAKE, LA 70669		Commodity Code/Description 1121290 - BITUMINOUS COAL FOR FUEL OR STEAM PURPOSES	
Revenue Origin N ANTELOPE MINE, WY		Revenue Destination LOCKMOOR, LA		Revenue Route UP	

Units	Weight	Rate	Rate Unit	Amount	Price Authority/Additional charge description
15077	30155650	1535	PT	\$231,444.61	
198648		32	PM	\$63,612.00	UPC 57848 FUEL SURCHARGE
TOTALS:	30155650			\$295,056.61	

Additional Equipment, Net Wgt:

EGSX 950396, J311 4480 122 04709	CNW 15006, K341 4028 115 05301	CNW 15027, K341 4028 115 05301	CNW 880209, K341 4170 117 05301
CTRN 602856, H351 4000 117 05301	EGSX 950003, J311 4480 122 04709	EGSX 950010, J311 4480 122 04709	EGSX 950015, J311 4480 122 04709
EGSX 950017, J311 4480 122 04709	EGSX 950026, J311 4480 122 04709	EGSX 950030, J311 4480 122 04709	EGSX 950031, J311 4480 122 04709
EGSX 950032, J311 4480 122 04709	EGSX 950037, J311 4480 122 04709	EGSX 950050, J311 4480 122 04709	EGSX 950061, J311 4480 122 04709
EGSX 950065, J311 4480 122 04709	EGSX 950078, J311 4480 122 04709	EGSX 950081, J311 4480 122 04709	EGSX 950082, J311 4480 122 04709
EGSX 950089, J311 4480 122 04709	EGSX 950095, J311 4480 122 04709	EGSX 950098, J311 4480 122 04709	EGSX 950100, J311 4480 122 04709
EGSX 950102, J311 4480 122 04709	EGSX 950107, J311 4480 122 04709	EGSX 950108, J311 4480 122 04709	EGSX 950110, J311 4480 122 04709
EGSX 950111, J311 4480 122 04709	EGSX 950122, J311 4480 122 04709	EGSX 950123, J311 4480 122 04709	EGSX 950125, J311 4480 122 04709
EGSX 950136, J311 4480 122 04709	EGSX 950139, J311 4480 122 04709	EGSX 950140, J311 4480 122 04709	EGSX 950148, J311 4480 122 04709
EGSX 950149, J311 4480 122 04709	EGSX 950150, J311 4480 122 04709	EGSX 950152, J311 4480 122 04709	EGSX 950157, J311 4480 122 04709
EGSX 950158, J311 4480 122 04709	EGSX 950161, J311 4480 122 04709	EGSX 950162, J311 4480 122 04709	EGSX 950166, J311 4480 122 04709
EGSX 950170, J311 4480 122 04709	EGSX 950171, J311 4480 122 04709	EGSX 950177, J311 4480 122 04709	EGSX 950181, J311 4480 122 04709

For Assistance:
WWW.UP.COM/AOW
Call: (800) 925-6396
Union Pacific Railroad Tax ID Number - 94-6001323Original Billed Amount : \$295,056.61
Paid or Adjusted : \$0.00
Last Payment ID :
Last Payment Date :Due Date : 06/21/2023
Invoice Number : 326868183
Amount To Pay : \$295,056.61

Remit Payment and Invoice Number To:

BY MAIL
UNION PACIFIC RAILROAD
P.O. BOX 502453
SAINT LOUIS, MO 63150-2453BY ACH
BANK OF AMERICA
Send Remittance Detail to RACASH@UP.COM

Invoices Remitted after the Due Date may be subject to a 1% Finance Charge



UNION PACIFIC RAILROAD COMPANY

ORIGINAL BILL
FREIGHT

Page 1

ENTERGY
ATTM BROAM STACKS
P O BOX 61000
NEW ORLEANS, LA 70161

Invoice Number

327020242

Account Number	Statement Date	Lead Equipment ID	Waybill Number	Shipment Date	Customer Reference Number
014231	06/27/2023	EGSX 950396 + 124	386594	06/11/2023	2CBTGS11/013
Shipper THUNDER BASIN COAL WRIGHT, WY 82732		Consignee ENTERGY GULF STATES LOUISIANA WESTLAKE, LA 70669		Commodity Code/Description 1121290 - BITUMINOUS COAL FOR FUEL OR STEAM PURPOSES	
Revenue Origin BLACK THUNDER MINE, WY		Revenue Destination LOCKMOOR, LA		Revenue Route UP	

Units	Weight	Rate	Rate Unit	Amount	Price Authority/Additional charge description
15305	30611500	1535	PT	\$234,943.26	
203000		32	PM	\$65,000.00	UPC 57848 FUEL SURCHARGE
TOTALS:	30611500			\$299,943.26	

Freight Bill Adjustment/Comments:

ORIGIN UPDATED.. THANKS

Additional Equipment, Net Wgt:

EGSX 950396, J311 4480 122 04709	CNW 15006, K341 4028 115 05301	CNW 15027, K341 4028 115 05301	CNW 880209, K341 4170 117 05301
CTRN 602856, H351 4000 117 05301	EGSX 950003, J311 4480 122 04709	EGSX 950010, J311 4480 122 04709	EGSX 950015, J311 4480 122 04709
EGSX 950017, J311 4480 122 04709	EGSX 950026, J311 4480 122 04709	EGSX 950030, J311 4480 122 04709	EGSX 950031, J311 4480 122 04709
EGSX 950032, J311 4480 122 04709	EGSX 950037, J311 4480 122 04709	EGSX 950050, J311 4480 122 04709	EGSX 950061, J311 4480 122 04709
EGSX 950065, J311 4480 122 04709	EGSX 950078, J311 4480 122 04709	EGSX 950081, J311 4480 122 04709	EGSX 950082, J311 4480 122 04709
EGSX 950089, J311 4480 122 04709	EGSX 950095, J311 4480 122 04709	EGSX 950098, J311 4480 122 04709	EGSX 950100, J311 4480 122 04709
EGSX 950102, J311 4480 122 04709	EGSX 950107, J311 4480 122 04709	EGSX 950108, J311 4480 122 04709	EGSX 950110, J311 4480 122 04709
EGSX 950111, J311 4480 122 04709	EGSX 950120, J311 4480 122 04709	EGSX 950122, J311 4480 122 04709	EGSX 950123, J311 4480 122 04709
EGSX 950125, J311 4480 122 04709	EGSX 950136, J311 4480 122 04709	EGSX 950139, J311 4480 122 04709	EGSX 950140, J311 4480 122 04709

For Assistance:
WWW.UP.COM/AOW
Call: (800) 925-6396

Union Pacific Railroad Tax ID Number - 94-6001323

Original Billed Amount : \$299,943.26

Paid or Adjusted : \$0.00

Last Payment ID :

Last Payment Date :

Due Date : 07/12/2023

Invoice Number : 327020242

Amount To Pay : \$299,943.26

Remit Payment and Invoice Number To:

BY MAIL
UNION PACIFIC RAILROAD
P.O. BOX 502453
SAINT LOUIS, MO 63150-2453

BY ACH
BANK OF AMERICA
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Invoices Remitted after the Due Date may be subject to a 1% Finance Charge



UNION PACIFIC RAILROAD COMPANY

ORIGINAL BILL
FREIGHT

Page 1

ENTERGY
ATTM BROAM STACKS
P O BOX 61000
NEW ORLEANS, LA 70161

Invoice Number

327218412

Account Number	Statement Date	Lead Equipment ID	Waybill Number	Shipment Date	Customer Reference Number
014231	06/26/2023	EGSX 950396 + 124	536110	06/22/2023	CBTGS22/014
Shipper THUNDER BASIN COAL WRIGHT, WY 82732		Consignee ENTERGY GULF STATES LOUISIANA WESTLAKE, LA 70669		Commodity Code/Description 1121290 - BITUMINOUS COAL FOR FUEL OR STEAM PURPOSES	
Revenue Origin BLACK THUNDER MINE, WY		Revenue Destination LOCKMOOR, LA		Revenue Route UP	

Units	Weight	Rate	Rate Unit	Amount	Price Authority/Additional charge description
15181	30363200	1535	PT	\$233,037.56	
203000		32	PM	\$65,000.00	UPC 57848 FUEL SURCHARGE
TOTALS:	30363200			\$298,037.56	

Freight Bill Adjustment/Comments:

ORIGIN UPDATED.. THANKS

Additional Equipment, Net Wgt:

EGSX 950396, J311 4480 122 04709	CNW 15006, K341 4028 115 05301	CNW 15027, K341 4028 115 05301	CNW 880209, K341 4170 117 05301
CTRN 602856, H351 4000 117 05301	EGSX 950003, J311 4480 122 04709	EGSX 950010, J311 4480 122 04709	EGSX 950015, J311 4480 122 04709
EGSX 950017, J311 4480 122 04709	EGSX 950026, J311 4480 122 04709	EGSX 950030, J311 4480 122 04709	EGSX 950031, J311 4480 122 04709
EGSX 950032, J311 4480 122 04709	EGSX 950037, J311 4480 122 04709	EGSX 950050, J311 4480 122 04709	EGSX 950061, J311 4480 122 04709
EGSX 950065, J311 4480 122 04709	EGSX 950078, J311 4480 122 04709	EGSX 950081, J311 4480 122 04709	EGSX 950082, J311 4480 122 04709
EGSX 950089, J311 4480 122 04709	EGSX 950095, J311 4480 122 04709	EGSX 950098, J311 4480 122 04709	EGSX 950100, J311 4480 122 04709
EGSX 950102, J311 4480 122 04709	EGSX 950107, J311 4480 122 04709	EGSX 950108, J311 4480 122 04709	EGSX 950110, J311 4480 122 04709
EGSX 950111, J311 4480 122 04709	EGSX 950120, J311 4480 122 04709	EGSX 950122, J311 4480 122 04709	EGSX 950123, J311 4480 122 04709
EGSX 950125, J311 4480 122 04709	EGSX 950136, J311 4480 122 04709	EGSX 950139, J311 4480 122 04709	EGSX 950140, J311 4480 122 04709

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WWW.UP.COM/AOW
Call: (800) 925-6396

Union Pacific Railroad Tax ID Number - 94-6001323

Original Billed Amount : \$298,037.56

Paid or Adjusted : \$0.00

Last Payment ID :

Last Payment Date :

Due Date : 07/11/2023

Invoice Number : 327218412

Amount To Pay : \$298,037.56

Remit Payment and Invoice Number To:

BY MAIL
UNION PACIFIC RAILROAD
P.O. BOX 502453
SAINT LOUIS, MO 63150-2453

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Invoices Remitted after the Due Date may be subject to a 1% Finance Charge



UNION PACIFIC RAILROAD COMPANY

ORIGINAL BILL
FREIGHT

Page 1

ENTERGY
ATTM BROAM STACKS
P O BOX 61000
NEW ORLEANS, LA 70161

Invoice Number

327225396

Account Number	Statement Date	Lead Equipment ID	Waybill Number	Shipment Date	Customer Reference Number
014231	06/26/2023	UP 48701 + 114	568215	06/25/2023	CBTGS/015
Shipper THUNDER BASIN COAL WRIGHT, WY 82732		Consignee ENTERGY GULF STATES LOUISIANA WESTLAKE, LA 70669		Commodity Code/Description 1121290 - BITUMINOUS COAL FOR FUEL OR STEAM PURPOSES	
Revenue Origin BLACK THUNDER MINE, WY		Revenue Destination LOCKMOOR, LA		Revenue Route UP	

Units	Weight	Rate	Rate Unit	Amount	Price Authority/Additional charge description
14026	28052400	1535	PT	\$215,302.17	
186760		32	PM	\$59,800.00	UPC 57848 FUEL SURCHARGE
TOTALS:	28052400			\$275,102.17	

Freight Bill Adjustment/Comments:

ORIGIN UPDATED.. THANKS

Additional Equipment, Net Wgt:

UP 48701, H351 3895 118 05301	CMO 503874, K341 4200 118 05301	EGSX 950014, J311 4480 122 04709	EGSX 950025, J311 4480 122 04709
EGSX 950029, J311 4480 122 04709	EGSX 950038, J311 4480 122 04709	EGSX 950039, J311 4480 122 04709	EGSX 950041, J311 4480 122 04709
EGSX 950046, J311 4480 122 04709	EGSX 950047, J311 4480 122 04709	EGSX 950053, J311 4480 122 04709	EGSX 950057, J311 4480 122 04709
EGSX 950058, J311 4480 122 04709	EGSX 950060, J311 4480 122 04709	EGSX 950070, J311 4480 122 04709	EGSX 950071, J311 4480 122 04709
EGSX 950074, J311 4480 122 04709	EGSX 950077, J311 4480 122 04709	EGSX 950080, J311 4480 122 04709	EGSX 950093, J311 4480 122 04709
EGSX 950101, J311 4480 122 04709	EGSX 950103, J311 4480 122 04709	EGSX 950105, J311 4480 122 04709	EGSX 950114, J311 4480 122 04709
EGSX 950115, J311 4480 122 04709	EGSX 950116, J311 4480 122 04709	EGSX 950121, J311 4480 122 04709	EGSX 950126, J311 4480 122 04709
EGSX 950128, J311 4480 122 04709	EGSX 950129, J311 4480 122 04709	EGSX 950134, J311 4480 122 04709	EGSX 950141, J311 4480 122 04709
EGSX 950144, J311 4480 122 04709	EGSX 950151, J311 4480 122 04709	EGSX 950159, J311 4480 122 04709	EGSX 950160, J311 4480 122 04709

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WWW.UP.COM/AOW
Call: (800) 925-6396
Union Pacific Railroad Tax ID Number - 94-6001323

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UNION PACIFIC RAILROAD
P.O. BOX 502453
SAINT LOUIS, MO 63150-2453

BY ACH
BANK OF AMERICA
Send Remittance Detail to KACASH@UP.COM

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Original Billed Amount : \$275,102.17

Paid or Adjusted : \$0.00

Last Payment ID :

Last Payment Date :

Due Date : 07/11/2023

Invoice Number : 327225396

Amount To Pay : \$275,102.17¹⁵⁸

ENTERGY LOUISIANA, LLC

ENTERGY ELECTRIC SYSTEM

INTRA-SYSTEM BILLINGS

Company	Net Gen	To Area	UPP	Inadvertent	Firm Sales	Sales	Unacct
ACADIA 2	342,256,565		4,198,362	0	0		0
ARK.NU 1	15,766,313		0	0	0		0
ARK.NU 2	18,621,229		0	0	0		0
CALCASIEU 1	18,890,973		0	0	0		0
CALCASIEU 1/Aux	(79,648)		0	0	0		0
CALCASIEU 2	23,335,795		0	0	0		0
CALCASIEU 2/Aux	(62,990)		0	0	0		0
G.GULF 1L	122,708,331		2,257,835	0	0		0
GGULF RET	14,227,420		0	0	0		0
GGULF RP	6,715,820		0	0	0		0
JW LEONARD1	263,352,188		0	0	0		0
JW LEONARD2	252,425,713		0	0	0		0
JW LEONARD2/Aux	(125,498)		0	0	0		0
L.GPSY 3	57,828,826		1,064,044	0	0		0
L.GPSY 3/Aux	(1,069,752)		0	0	0		0
LAGN.BC2_3	13,699,031		0	0	0		0
LAKE CHARLES	536,328,911		0	0	0		0
MURRAY HYDRO	959,155		959,155	0	0		0
NELSON 6	56,825,702		0	0	0		0
NELSON 6/Aux	(550,140)		0	0	0		0
NINEMI 4	301,490,058		5,547,404	0	0		0
NINEMI 4/Aux	(274,840)		0	0	0		0
NINEMI 5	314,525,713		5,787,280	0	0		0
NINEMI 6	213,664,049		44,895,080	0	0		0
NINEMI 6/Aux	(361,960)		0	0	0		0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	3,908,160		3,908,160	0	0		0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	959,100		959,100	0	0		0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION	319,056		319,056	0	0		0
OUACHITA 3	137,488,303		0	0	0		0
PERVIL 1	368,655,349		119,204,715	0	0		0
PERVIL 2	18,080,000		5,846,176	0	0		0
PERVIL 2/Aux	(1,534,673)		0	0	0		0
RVRBND 1	270,825,047		108,649,584	0	0		0
STERLN 7/Aux	(125,696)		0	0	0		0
UNION 3	324,060,553		0	0	0		0
UNION 4	335,203,562		0	0	0		0
WATERF 1/Aux	(390,835)		0	0	0		0
WATERF 2	57,957,223		1,066,415	0	0		0
WATERF 2/Aux	(1,027,746)		0	0	0		0
WATERF 3	838,256,589		15,423,938	0	0		177,722
WATERF 4/Aux	(15,712)		0	0	0		0
WP ENERGY CENTER 1	33,730,717		0	0	0		17
WP ENERGY CENTER 1/Aux	(216,730)		0	0	0		0
WP ENERGY CENTER 2	41,780,221		0	0	0		59,163
WP ENERGY CENTER 2/Aux	(154,569)		0	0	0		0
INDEPN 1	2,401,786		0	0	0		0
WH.BLF 1	414,449		0	0	0		4
WH.BLF 1/Aux	(130,360)		0	0	0		0
WH.BLF 2	5,040,738		0	0	0		4,242
Un-accounted In	1,017,128		0	0	0		0
AGRI Delivered	474,473		0	0	0		0
AGRI Dispatched	4,089,134		0	0	0		0
CARVILLE A BASE IN	133,200,000		0	0	0		0
CARVILLE B BASE IN	148,560,000		0	0	0		0
CARVILLE C BASE IN	20,661,400		0	0	0		0

Company	Net Gen	To Area	UPP	Inadvertent	Firm Sales	Sales	Unacct
CARVILLE RAMP IN	2,599,105		0	0	0		0
ELMP MISO DA PURCH	114,623,068		0	0	0		0
ELMP MISO RT PURCH	249,188,479		0	0	0		0
EVONIK STOCKHAUSEN INC/QF - EVONIK STOCKHAUSEN	455,287		0	0	0		0
Equistar/QF - EQUISTAR	9,270		0	0	0		0
Int Paper TI Bglsa/QF - INT PAPER BOG	2,610		0	0	0		0
Kaisr4 Rain/QF - KAISR	10,278,940		0	0	0		0
LA3 - 50 MW -CAP CHG	2,684,594		0	0	0		0
LA3 Delivered	8,053,306		0	0	0		0
Lafourche Sugar/QF - LAFOURCHE	12,081		0	0	0		0
MURRAY HYDRO	51,168,747		0	0	0		0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	208,491,840		0	0	0		0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	51,165,900		0	0	0		0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION	17,020,944		0	0	0		0
QF ECO SVC RENEWABLE/QF - ECO SERVICES	2,101,510		0	0	0		0
RAIN Scheduled	13,538,290		0	0	0		0
RAIN Unscheduled	53,770		0	0	0		0
Totals	6,046,031,372	5,566,623,231	320,086,304	0	0	159,080,689	241,148

Generating Unit	LA
ARK.NU 1 - UPP from AR	15,766,313
ARK.NU 2 - UPP from AR	18,621,229
GGULF RET - UPP from AR	14,227,420
GGULF RP - UPP from AR	6,715,820
INDEPN 1 - UPP from AR	2,401,786
WH.BLF 1 - UPP from AR	414,449
WH.BLF 2 - UPP from AR	5,040,738
Totals	63,187,755

Company / Type	KWH	Mills per KWH	Charge
ELMP MISO DA SALE	130,414,518	(16.625307)	(2,168,181.37)
ELMP MISO RT SALE	28,666,171	22.319868	639,825.14
Totals	159,080,689	(9.607428)	(1,528,356.23)

Source	LA
Owned Capability	
ACADIA	519.647
WPEC	370.000
RIVERBEND	388.009
JW LEONARD1	452.100
SOUTH ALEXANDER SOLAR	5.000
INDEPENDENCE	6.902
WATERFORD	1,581.753
WHITE BLUFF	24.830
NELSON	208.294
OUACHITA	248.600
NINEMILE PT.	1,894.521
BIG CAJUN	130.410
LITTLE GYPSY	851.050
STERLINGTON	44.665
UNION	1,010.100
LAKE CHARLES	918.800
PERRYVILLE	493.689
ANO	48.545
CALCASIEU	299.800
JW LEONARD2	452.100
Subtotal Owned Capability	9,948.815
Purchased Capacity	
GRAND GULF #1	173.214
CARVILLE	485.000
RAIN	26.800
MURRAY HYDRO	111.804
AGRILECTRIC	8.500
GRAND GULF #1(RET/RP)	29.962
RIVERBEND 30	189.252
LA3	50.000
MONTAUK	3.078
OCCIDENTAL-OXYTAFT	471.200
Subtotal Purchased Capacity	1,548.810
Totals	11,497.625

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
ARK.NU 1 - UPP from AR Desig. Energy	0	15,766,313	0.00	0.00
ARK.NU 2 - UPP from AR Desig. Energy	0	18,621,229	0.00	0.00
GGULF RET - UPP from AR Desig. Energy	0	14,227,420	0.00	0.00
GGULF RP - UPP from AR Desig. Energy	0	6,715,820	0.00	0.00
INDEPN 1 - UPP from AR Desig. Energy	0	2,401,786	0.00	0.00
WH.BLF 1 - UPP from AR Desig. Energy	0	414,449	0.00	0.00
WH.BLF 2 - UPP from AR Desig. Energy	0	5,040,738	0.00	0.00
ACADIA 2 Desig. Energy	4,198,362	0	0.00	0.00
G.GULF 1L Desig. Energy	2,257,835	0	0.00	0.00
L.GPSY 3 Desig. Energy	1,064,044	0	0.00	0.00
MURRAY HYDRO Desig. Energy	959,155	0	0.00	0.00
NINEMI 4 Desig. Energy	5,547,404	0	0.00	0.00
NINEMI 5 Desig. Energy	5,787,280	0	0.00	0.00
NINEMI 6 Desig. Energy	44,895,080	0	0.00	0.00
OCCIDENTAL POWER SERVICES/BASE CAPACITY Desig. Energy	3,908,160	0	0.00	0.00
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION Desig.	959,100	0	0.00	0.00
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION Desig.	319,056	0	0.00	0.00
PERVIL 1 Desig. Energy	119,204,715	0	0.00	0.00
PERVIL 2 Desig. Energy	5,846,176	0	0.00	0.00
RVRBND 1 Desig. Energy	108,649,584	0	0.00	0.00
WATERF 2 Desig. Energy	1,066,415	0	0.00	0.00
WATERF 3 Desig. Energy	15,423,938	0	0.00	0.00
Rev - UPP Sales - ELL KWH	184,729	0	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	320,271,033	63,187,755	0.00	0.00
Non-Associated Companies - Purchases				
AGRI Delivered RE Energy	0	474,473	0.00	12,589.28
AGRI Dispatched RE Energy	0	4,089,134	0.00	297,969.04
CARVILLE A BASE IN RE Energy	0	133,200,000	0.00	2,289,297.60
CARVILLE B BASE IN RE Energy	0	148,560,000	0.00	2,396,279.86
CARVILLE C BASE IN RE Energy	0	20,661,400	0.00	430,192.97
CARVILLE RAMP IN RE Energy	0	2,599,105	0.00	38,624.29
LA3 - 50 MW -CAP CHG RE Energy	0	2,684,594	0.00	120,645.67
LA3 Delivered RE Energy	0	8,053,306	0.00	361,915.68
MURRAY HYDRO RE Energy	0	52,127,902	0.00	7,819,185.30
OCCIDENTAL POWER SERVICES RE Energy	0	281,865,000	0.00	9,053,716.80
RAIN Scheduled RE Energy	0	13,538,290	0.00	572,398.69
RAIN Unscheduled RE Energy	0	53,770	0.00	1,322.12
AGRILECTRIC - 8.5 MW - CAP CHG	0	0	0.00	104,951.02
AGRILECTRIC - ADMIN MISO CHARGES	0	0	0.00	(495.81)
AGRILECTRIC - ENERGY ADJUSTMENT	0	0	0.00	2,993.05
AGRILECTRIC - ENERGY IMBALANCE	0	0	0.00	(7.26)
AGRILECTRIC - UPLIFT MISO CHARGES	0	0	0.00	132.25
CARVILLE - 485 MW - CAP CHG	0	0	0.00	6,296,512.50
CARVILLE - ADMIN MISO CHARGES	0	0	0.00	(32,704.34)
CARVILLE - ANCIL MISO CHARGES	0	0	0.00	(134.23)
CARVILLE - CHG - Startup Charge	0	0	0.00	426,546.34
CARVILLE - ENERGY MISO CHARGES	0	0	0.00	(18,324.91)
CARVILLE - UPLIFT MISO CHARGES	0	0	0.00	5,908.67
LA3 - 50 MW - CAP CHG ADJUSTMENT	0	0	0.00	3,499.25
LA3 - ENERGY ADJUSTMENT	0	0	0.00	10,519.07
OCCIDENTAL - CAP CHG	0	0	0.00	5,961,600.00
OCCIDENTAL - SCHEDULED ENERGY ADJ	0	0	0.00	(2,948,213.89)
OCCIDENTAL - STARTUP CHARGES	0	0	0.00	387,456.75
RAIN - 28 MW - CAP CHG	0	0	0.00	(348,101.77)
RAIN - ADMIN MISO CHARGES	0	0	0.00	(2,210.54)
RAIN - ENERGY IMBALANCE	0	0	0.00	223,000.00
RAIN - UPLIFT MISO CHARGES	0	0	0.00	(443.06)
Rev 202302 Purchases Agrilectric UPLIFT CHG	0	0	0.00	(4.24)
Rev 202302 Purchases Carville UPLIFT CHG	0	0	0.00	(169.39)
Rev 202302 Purchases Montauk ADMIN CHG	0	0	0.00	(100.79)
Rev 202302 Purchases Montauk Liq Damages ENG CHG	0	0	0.00	(55,829.47)
Rev 202302 Purchases Montauk RE Energy CHG	0	0	0.00	55,929.96
Rev 202302 Purchases Montauk RE Energy CHG KWH	0	847,281	0.00	0.00
Rev 202302 Purchases Montauk Rounding ENG CHG	0	0	0.00	(0.94)
Rev 202302 Purchases Montauk UPLIFT CHG	0	0	0.00	1.24
Rev 202302 Purchases Murray RE ENG KWH	0	8,887,556	0.00	0.00
Rev 202302 Purchases Murray RE Energy CHG	0	0	0.00	1,333,133.40
Rev 202302 Purchases Murray Scheduled ENG CHG	0	0	0.00	(1,333,133.40)

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Rev 202302 Purchases Murray Scheduled ENG CHG KWH	0	(10,527,691)	0.00	0.00
Rev 202302 Purchases Rain UPLIFT CHG	0	0	0.00	(12.32)
Rev 202302 Purchases Toledo UPLIFT CHG	0	0	0.00	(19.10)
Rev 202305 Purchases Agrilectric ADMIN CHG	0	0	0.00	0.21
Rev 202305 Purchases Agrilectric Delivery and Dispatch ENG CHG	0	0	0.00	(728.37)
Rev 202305 Purchases Agrilectric Imbal ENG CHG	0	0	0.00	(1,427.29)
Rev 202305 Purchases Agrilectric UPLIFT CHG	0	0	0.00	(90.16)
Rev 202305 Purchases Carville ADMIN CHG	0	0	0.00	0.32
Rev 202305 Purchases Carville ANCIL CHG	0	0	0.00	160.41
Rev 202305 Purchases Carville ISO ENG CHG	0	0	0.00	(695.13)
Rev 202305 Purchases Carville Ramp ENG CHG	0	0	0.00	811.49
Rev 202305 Purchases Carville Ramp KWH	0	43,572	0.00	0.00
Rev 202305 Purchases Carville UPLIFT CHG	0	0	0.00	(2,568.75)
Rev 202305 Purchases LA3 CAP CHG	0	0	0.00	15,111.58
Rev 202305 Purchases LA3 CAP CHG KWH	0	402,712	0.00	0.00
Rev 202305 Purchases LA3 RE ENG CHG	0	0	0.00	29,291.44
Rev 202305 Purchases LA3 RE ENG CHG KWH	0	1,207,891	0.00	0.00
Rev 202305 Purchases Occidental RE ENG CHG	0	0	0.00	(3,460,406.18)
Rev 202305 Purchases Occidental RE ENG CHG KWH	0	310,000	0.00	0.00
Rev 202305 Purchases Occidental Rounding ENG CHG	0	0	0.00	1.81
Rev 202305 Purchases Occidental Scheduled ENG CHG	0	0	0.00	3,460,669.70
Rev 202305 Purchases Rain ADMIN CHG	0	0	0.00	(0.48)
Rev 202305 Purchases Rain ANCIL CHG	0	0	0.00	10.85
Rev 202305 Purchases Rain Imbal ENG CHG	0	0	0.00	713.78
Rev 202305 Purchases Rain Scheduled ENG CHG	0	0	0.00	9.73
Rev 202305 Purchases Rain Scheduled ENG CHG KWH	0	230	0.00	0.00
Rev 202305 Purchases Rain UPLIFT CHG	0	0	0.00	(171.19)
Rev 202305 Purchases Rain Unscheduled ENG CHG	0	0	0.00	(2.25)
Rev 202305 Purchases Rain Unscheduled ENG CHG KWH	0	(50)	0.00	0.00
Rev 202305 Purchases Toledo Imbal ENG CHG	0	0	0.00	(12.25)
Rev 202305 Purchases Toledo UPLIFT CHG	0	0	0.00	(34.55)
Subtotal Non-Associated Companies - Purchases	0	669,078,475	0.00	33,507,060.06

Non-Associated Companies - MISO	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
ELMP MISO DA Purchases	0	114,623,068	0.00	5,571,357.81
ELMP MISO DA Sales	130,414,518	0	(2,168,181.37)	0.00
ELMP MISO RT Purchases	0	249,188,479	0.00	7,406,167.34
ELMP MISO RT Sales	28,666,171	0	639,825.14	0.00
MISO Admin	0	0	0.00	1,087,616.95
MISO Admin Sched 24	0	0	0.00	78,885.39
MISO Ancillaries	0	0	0.00	173,166.96
MISO Congestion	0	0	9,325,523.05	0.00
MISO Congestion_ARR	0	0	0.00	84,276.99
MISO Losses	0	0	1,042,442.27	0.00
MISO Other Charges	0	0	0.00	17,292.38
MISO Resource Adequacy Auction Revenue	0	0	143,160.00	0.00
MISO Uplift	0	0	0.00	1,461,075.66
Rev 202302 MISO Admin Sched 24 ELL	0	0	0.00	(8.50)
Rev 202302 MISO Ancillaries ELL	0	0	(528.28)	0.00
Rev 202302 MISO Congestion ELL	0	0	0.09	0.00
Rev 202302 MISO Losses ELL	0	0	0.00	(338.76)
Rev 202302 MISO Other Admin ELL	0	0	0.00	(203.77)
Rev 202302 MISO Other Charges ELL	0	0	0.00	(11.43)
Rev 202302 MISO Purchases ELL	0	0	0.00	(1,781.35)
Rev 202302 MISO Purchases ELL KWH	0	(518,769)	0.00	0.00
Rev 202302 MISO Sales ELL	0	0	(186.22)	0.00
Rev 202302 MISO Sales ELL KWH	155,201	0	0.00	0.00
Rev 202302 MISO Uplift ELL	0	0	(223,739.26)	0.00
Rev 202305 MISO Admin Sched 24 ELL	0	0	0.00	(87.67)
Rev 202305 MISO Ancillaries ELL	0	0	0.00	(37,652.39)
Rev 202305 MISO Congestion AAR ELL	0	0	0.00	4.67
Rev 202305 MISO Congestion ELL	0	0	0.00	191,146.00
Rev 202305 MISO Losses ELL	0	0	(76,083.07)	0.00
Rev 202305 MISO Other Admin ELL	0	0	(83.43)	0.00
Rev 202305 MISO Other Charges ELL	0	0	0.00	865.43
Rev 202305 MISO Purchases ELL	0	0	0.00	(100,909.38)
Rev 202305 MISO Purchases ELL KWH	0	(4,362,179)	0.00	0.00
Rev 202305 MISO Sales ELL	0	0	37,983.19	0.00
Rev 202305 MISO Sales ELL KWH	2,531,852	0	0.00	0.00
Rev 202305 MISO Uplift ELL	0	0	0.00	143,966.86

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Subtotal Non-Associated Companies - MISO	161,767,742	358,930,599	8,720,132.11	16,074,829.19
Non-MISO Subtotals	320,271,033	732,266,230	0.00	33,507,060.06
MISO Subtotals	161,767,742	358,930,599	8,720,132.11	16,074,829.19
Totals	482,038,775	1,091,196,829	8,720,132.11	49,581,889.25
LA Receivable from Entergy Louisiana, LLC to Non-MISO				33,507,060.06
LA Receivable from Entergy Louisiana, LLC to MISO				7,354,697.08
LA Receivable from Entergy Louisiana, LLC				40,861,757.14