



Rate Schedule - CO  
Revision # 5

**(7) MINIMUM MONTHLY CHARGE**

The minimum monthly charge under this Schedule shall be the monthly Service Charge plus any Facilities Charges. There is no minimum monthly payment to the Customer.

**(8) QUALIFYING FACILITIES**

Refer to LPSC Order No. U-22739 Section 101 (b)(1).

**(9) METERING**

The metering configuration required to determine the amount of energy delivered to the Company's system by the QF shall be designed by the Company. The Company may install, at Company's option and expense, recording meters in order to obtain load research information. The Customer shall supply, at its own expense, a suitable location for meters and associated equipment used for billing and for load research. This location must be accessible from a public right-of-way without any intervening wall, fence, or other obstruction. The Company will install, own, and maintain all meters and metering equipment.

**(10) INTERCONNECTION FACILITIES**

The following provisions shall apply except where specifically excluded, or modified by the Interconnection Agreement between the Company and the Customer.

The Customer will be required to pay all incremental costs of interconnection above the cost to provide standard service to the Customer's class of service.

The Customer shall furnish and install a disconnecting switch in a visible location outside any building for the purpose of isolating the QF from the Company's system. The switch current and voltage ratings shall be equal to the current and voltage ratings of the main service entrance equipment. The Customer shall provide the Company with a map showing the exact location of the switch. The switch shall be of the securable type and be secured with a Company-owned padlock. Ingress and egress to this switch by Company personnel shall be provided at all times by the Customer.

The switch may be opened and secured with a Company-owned padlock by the Company because of the following:

- (a) Modification of the QF without Company approval
- (b) Company system emergency
- (c) The Customer's equipment is hazardous to Company employees, its Customers or its system as determined by the Company



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- (d) The Customer's equipment is interfering with service to other Company Customers or interfering with the operation of Company equipment.
- (e) A failure of the Customer to adhere to the Interconnection Agreement
- (f) Any act or condition calling for suspension as may be allowed under any rule or regulation of the LPSC or any authority having jurisdiction

The switch may be opened by the Company without prior notice to the Customer for any act included in parts (a-d) and, if allowed by any applicable rule or regulation, for any act included in part (f) and the Company shall make a reasonable effort to give prior notice to the Customer of the opening of the switch pursuant to part (e).

The Customer shall furnish and install equipment which will automatically isolate the QF from the Company's system in the event of loss of Company service. The complexity and cost of such equipment will be dependent on the size of the Customer's QF and its ability to self-sustain operation.

The Customer shall furnish and install equipment which will properly match voltage and phase and synchronize power from the QF with Company service. All QFs shall maintain a current distortion level of five (5) percent or less. The current distortion level is equal to 100 times the ratio of the square root of the sum of the squares of the root-mean-square of the current. The Customer will have to acknowledge its understanding that several small systems on one Company line have the potential of significantly degrading the Company's system integrity; therefore, the Customer shall agree to accept the responsibility for any electric service problems that Customer's QF may cause.

The Customer will be required to install power factor correction equipment approved by the Company if the reactive energy requirement associated with the operation of the Customer's QF adversely affects the Company's system or the quality of service supplied to other Customers.

The Customer shall agree to locate the QF so as not to cause a hazard to the Company's distribution system.

The Company shall not own, nor have any interest in, any facilities to be provided by the Customer as described above. The Customer shall not own, nor have any interest in, any facilities to be provided by or on behalf of the Company as described above, and the Company shall have the right, exercisable within a reasonable time after the expiration or other termination of this Agreement, to remove its facilities.

#### **(11) OPERATION OF FACILITIES**

Prior to interconnection the Customer shall supply the Company with detailed electrical diagrams and other necessary data on the proposed QF and its protection systems for the Company's review and approval. The completed installation will be subject to a final inspection and test by the Company before parallel operation is permitted. The Company in its sole judgment will determine satisfactory performance.



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The Customer shall notify the Company prior to any modification made to the QF or to the interconnection between the QF and Company. The Customer must receive approval from the Company prior to proceeding with modifications. The Customer shall permit the Company, at any time, to install or modify any equipment, facility or apparatus to protect the safety of its employees or ensure the accuracy of its metering equipment.

The cost of the above shall be borne by the Customer.

The Customer shall ensure that their QF and all equipment connected therewith comply with the National Electric Code, the National Electric Service Code, and/or any applicable local, state, and federal government requirements. Customer agrees to hold Company harmless for any damage to person or loss to property arising out of Customer's failure to comply with such codes or legal requirements.

The Customer shall permit Company employees to enter upon the QF owner's property at any time for the purpose of inspecting and/or testing the QF facilities to ensure their continued safe operation and the accuracy of the Company's metering equipment, but such inspection shall not relieve the Customer from the obligation to maintain the facilities in satisfactory operating condition.

The Company shall have the right to disconnect a small power producer who has interconnected without Company authorization.

**(12) LIABILITY**

The Customer will indemnify and save the Company and its employees harmless from all liability and loss on account of injury or damage to persons or property growing out of any accident or mishap caused by the operation of the Customer's equipment or by any failure of the Customer to maintain their equipment in satisfactory and/or safe operating condition.

**(13) SERVICE PERIOD**

Not less than one year.

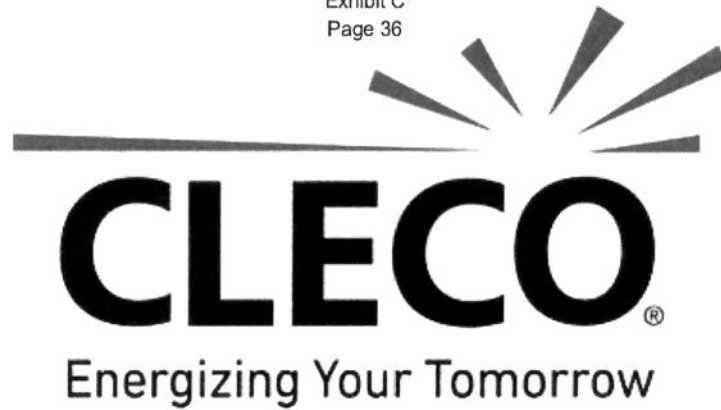
**(14) PAYMENT**

The Company shall prepare a monthly statement showing the monthly Service Charge, any Facilities Charges, and kWh delivered to the Company for the monthly billing period and the total amount due to or from the Customer. Any amounts due the Customer or the Company shall be paid within 20 days of the end of the monthly billing period.

**(15) TERMS AND CONDITIONS**

Customers operating QFs will be required to contract under the terms of an Interconnection Agreement.

The Company will require the Customer to sign a statement certifying that Customer is a QF and meets the requirements of LPSC Order No. U-22739, Section 101 (b)(1), and Federal Energy Regulatory Commission Rules and Regulations, Part 292, Subpart B, Section 292.201 through 292.207.



**LPSC Electric Tariff No. 9**

**Last Revised:**

**07/01/2024**

**Applies To:**

**Qualifying Facilities Standby Service (QFSS)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

**J. Robert Cleghorn,  
Vice President- Regulatory Strategy  
2030 Donahue Ferry Rd.  
Pineville, LA 71360  
318-484-7637**



Rate Schedule - QFSS  
Revision #2

Effective Date: 07/01/2024  
Supersedes: QFSS 07/01/2021  
Authority: U-36923

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## QUALIFYING FACILITIES STANDBY SERVICE

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### (1) AVAILABILITY

Service under this Schedule is available at any point on the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served. Where the Company is required to extend lines or provide facilities below transmission voltage level, not specifically recovered under another service Schedule, a facilities charge, contribution, or other compensation may be required.

### (2) APPLICATION

This Schedule is applicable only for standby service for generating facilities meeting the requirements of a Qualifying Facility (QF) under Section 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA). Service to each facility is limited to less than and not equal to 50 MW of Subscribed Standby Capacity and total Subscribed Standby Capacity for all customers served under this Schedule is limited to 500 MW. Service under this Schedule shall be at one point of delivery, metered at or compensated to a single delivery voltage, and shall not be shared or resold.

Service under this Schedule is applicable only to the Customer's electrical requirements at one contiguous location and is limited to the lesser of the nameplate rating of the Customer's QF generation or the Customer's total on-site demand requirements, less demand billed under firm service rate Schedules of the Company.

### (3) RATES

(a) Administration Charge	\$500.00 per month
(b) Subscription Charge	\$2.60 per kW per month
(c) Back-Up Power Demand Charge	\$1.15 per Billing kW per day
(d) Back-Up Power Energy Charge	Avoided Cost plus the greater of: 1. \$0.027 per kWh OR 2. 10% of Avoided Costs
(e) Maintenance Power Demand Charge	\$0.65 per Billing kW per day
(f) Maintenance Power Energy Charge	Avoided Cost plus the greater of: 1. \$0.015 per kWh OR 2. 10% of Avoided Costs

The terms "Back-Up Power," "Maintenance Power" and "Avoided Costs," as used herein, have the meanings specified and explained in the Regulations adopted in LPSC Docket No. U-22739, issued February 27, 1998, as changed from time-to-time by the LPSC.



Rate Schedule - QFSS  
Revision #2

**(4) SUBSCRIBED CAPACITY**

The Customer must contract for its total on-site kW requirements less capacity contracted or taken under specified firm rate Schedules of the Company, as specified in the standby service agreement between the Company and the Customer. The standby service contracted kW may be changed by the Customer with a 30 day written notice no more than twice in a twelve month period, or as specified in the standby service agreement between the Company and the Customer. If Customer's total metered amount of aggregate demand for Back-up Power and Maintenance Power in any given billing cycle exceeds the aggregate total amount of capacity contracted in the standby service agreement between the Company and the Customer, any such excess in capacity shall be sold and delivered under the Company's other applicable firm service rate Schedule, as specified in the standby service agreement between the Company and the Customer, and may result, at Company's discretion, in the application of, or increase to, a firm Schedule demand charge for a period of 12 months.

**(5) BACK-UP POWER**

This service provides capacity and energy to replace the on-site required output of the Customer's QF generation when that facility has a forced outage or requires Maintenance Power not qualifying or exceeding Maintenance Power hereunder. Back-Up Power is limited to the contracted Subscribed Capacity and shall be available at such times that Company has sufficient capacity to ensure reliable service to all native load, firm-service, and all-requirements Customers. Back-Up Power Billing Demand shall be the Daily Billing Demand, less Scheduled Maintenance Power, less demand billed under Company's applicable firm service rate Schedules, as specified in the standby service agreement between the Company and the Customer. Customer shall notify the Company at least 24 hours in advance of a scheduled outage requiring Back-Up Power, or otherwise as early as possible, to determine availability of service. In cases of forced outages, Customer must notify the Company within 30 minutes of taking Back-Up Power. Back-Up Power may be interrupted by the Company and Customer is required to curtail use of this service within 30 minutes of receiving notice to do so from the Company. Capacity supplied after the 30 minute notice and above the level of subscribed capacity for Back-Up Power shall be billed as provided in the Company's applicable firm service rate Schedule, as specified in the Standby Service Agreement between Company and Customer, and the demand level will be applied to that same rate Schedule and may result, at Company's discretion, in the higher demand applied for a period of twelve billing months.

**(6) MAINTENANCE POWER**

This service provides capacity and energy to replace the on-site required output of the Customer's QF generation when that facility has a Scheduled outage for maintenance. Customer must Schedule Maintenance Power at least 10 days in advance and service is limited to eight (8) Scheduled periods for a total of 60 billing days per calendar year. For each Scheduled period, Customer shall specify the required Maintenance Power demand and shall be billed at that level for each day in the Scheduled period, less demand billed under firm service rate Schedules of the Company. Service is limited to the contracted Subscribed Capacity and shall be available at such times that Company has sufficient capacity to ensure reliable service to all Customers. Maintenance Power may be interrupted by the Company and Customer is required to curtail use of this service within four (4) hours of receiving notice from the Company. Capacity supplied after the four (4) hour notice and above the contracted firm service rate Schedule demand level shall be billed as provided in the Company's applicable firm service rate Schedule, as specified in the Standby Service Agreement between Company and Customer, and may result, at Company's discretion, in the higher demand applied for a period of twelve billing months.



Rate Schedule - QFSS  
Revision #2

**(7) DETERMINATION OF BILLING DEMANDS**

Daily Billing Demands shall be based upon the highest 15 minute demand measured during the day, metered at or compensated to the delivery voltage. A day is defined as 12 midnight to 11:59 p.m., Central Prevailing Time, except that where the service period is extended as a result of service interruption or daily scheduling requirements of the Company, a time adjustment may be made at the Company's option.

**(8) DETERMINATION OF ENERGY CHARGES**

Energy usage and pricing shall be determined on an hourly basis. Energy billed under this Schedule shall be the total hourly energy used by the Customer less usage billed under firm service rate Schedules of the Company. Energy usage shall not be net of Customer generation exceeding Customer load within the hour, and all energy input to Company's system from Customer's generating facility shall be considered an energy sale, not a credit to usage or demand under this Schedule or under any other rate Schedule of the Company.

**(9) FACILITIES CHARGE**

All facilities required to interconnect with Customer's facility and provide service at a voltage below the Company's available transmission voltage, including but not limited to transformers, lines, meters, poles, conduit, switchgear, and protection equipment, shall either be provided by the Customer or provided by the Company for a Facility Charge based on the cost of the facilities.

**(10) REACTIVE DEMAND**

Reactive kilovolt ampere (RkVA) load may be measured and whenever found to exceed 48% of the measured kW load, the Reactive Demand Charge shall be \$0.85 per RkVA of such excess. RkVA may be determined by multiplying the kW load by the ratio of reactive kilovolt ampere hours (RkVAh) to the kWh for the current month.

The Company may, at its option, utilize kVA and kVAh billing in place of RkVA billing for those Customers whose RkVA demand consistently exceeds 48% of measured kW demand. For such Customers, the Billing Demand will be 90% of the highest average 15 minute peak kVA load and the Energy shall be 90% of the total hourly kVAh. No additional Reactive Demand Charges will apply to these Customers.

**(11) SERVICE PERIOD**

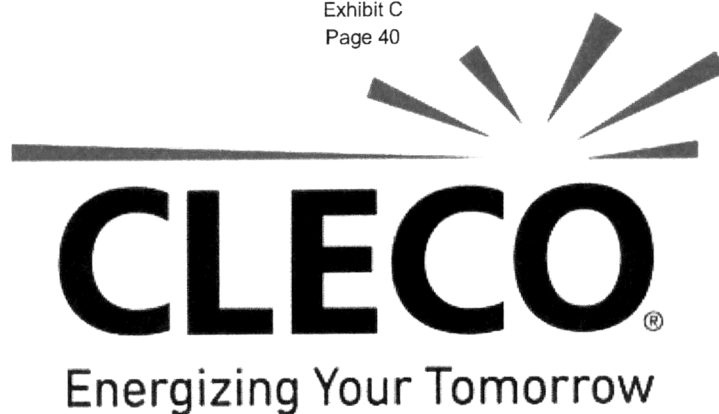
As specified in the Standby Service Agreement between the Company and the Customer, but not less than one year.

**(12) PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 3% of the Net Bill.

**(13) TERMS AND CONDITIONS**

Service under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all other rate Schedules of the Company on file with the LPSC, and applicable to service hereunder, as specified in the Standby Service Agreement between the Company and the Customer, or otherwise, including, but not limited to applicable Rider Schedules and adjustment clauses.



**LPSC Electric Tariff No. 10**

**Last Revised:**

**02/12/2010**

**Applies To:**

**Qualifying Facility Energy Purchases for Facilities Greater than 100 kW (QFEP)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula, DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle, Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin, St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon, Washington**

**ISSUED BY:**

**J. Robert Cleghorn,  
Vice President- Regulatory Strategy  
2030 Donahue Ferry Rd.  
Pineville, LA 71360  
318-484-7637**





Rate Schedule - QFEP  
Revision #0

Effective Date: 02/12/2010  
Supersedes: QFEP 02/01/2004  
Authority: U-30689

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## QUALIFYING FACILITY ENERGY PURCHASES FOR FACILITIES OF GREATER THAN 100 KW

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### (1) AVAILABILITY

Service under this Schedule is available in accordance with LPSC Order No. U-22739 and Subchapter K, Part 292, Subpart B of the Federal Energy Regulatory Commission's (FERC) Regulations that implement Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA).

Such service is available at any point on the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served. Where the Company is required to extend lines or provide facilities below transmission voltage level, not specifically recovered under another service Schedule, a facilities charge, contribution, or other compensation may be required.

### (2) APPLICATION

This Schedule is applicable to the purchase of energy from a Customer's Qualifying Facility (QF) with a design capacity greater than 100 kW contracting for the sale of energy to the Company. A QF is defined as a small power production facility or cogeneration facility that qualifies under Subchapter K, Part 292, Subpart B of the Federal Energy Regulatory Commission's Regulations that implement PURPA Sections 201 and 210 and as addressed in LPSC Order No. U-22739. Company will accept and pay for all electric energy which is produced by the QF and delivered into the Company's system, subject to the provisions of a dually executed Purchased Power Agreement.

### (3) MONTHLY CUSTOMER CHARGE

The Customer shall pay a monthly Customer Charge to recover the Company's billing, metering, administration and other incremental expenses necessary to maintain service to the Customer's QF.

Monthly Charge

<b>Customer Charge</b>	<b>\$400.00</b>
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### (4) MONTHLY FACILITY CHARGE

The Company may require the Customer to make a non-refundable contribution equal to the Company's actual cost of facilities, as determined by the Company in its sole judgment to be necessary to receive energy from the Customer's QF. Such Monthly Facility Charge will be addressed in the Purchased Power Agreement.



Rate Schedule - QFEP  
Revision #0

Effective Date: 02/12/2010  
Supersedes: QFEP 02/01/2004  
Authority: U-30689

**(5) MONTHLY PURCHASE RATE**

Electric energy delivered into the Company's system shall be recorded on an hour-by-hour basis during each billing month, adjusted for any transformation or interconnection losses. The price to be paid for such delivered energy each hour shall be either:

(a) The hourly Avoided Energy Cost of the Company as Avoided Energy Cost is defined in accordance with Public Utility Regulatory Policies Act of 1978 (PURPA); the rules, regulations and orders of the FERC; and LPSC Order No. U-22739. Hourly Avoided Energy Cost shall mean the incremental costs to the Company of energy or capacity or both which, but for the purchase from the qualifying facility or qualifying facilities, the Company would generate itself or Schedule and purchase from another source.

**Or**

(b) A negotiated rate for a specific term, with such rate and term being mutually agreed to by Company and QF and set forth in an Agreement for Purchased Power. In no event shall such negotiated rate for any twelve months ended December 31 be greater than the average concurrent annual Avoided Cost of the Company, as filed in compliance with LPSC Order No. U-22739, and the terms set forth in that Order. Should the negotiated rate exceed Avoided Cost during that period, subsequent purchase prices will be reduced to affect a credit which will equalize the Purchase Price to Avoided Cost.

Payments from Company to the Customer's QF shall be made under either (a) or (b) above, with each being mutually exclusive of the other.

**(6) BACK-UP/MAINTENANCE POWER**

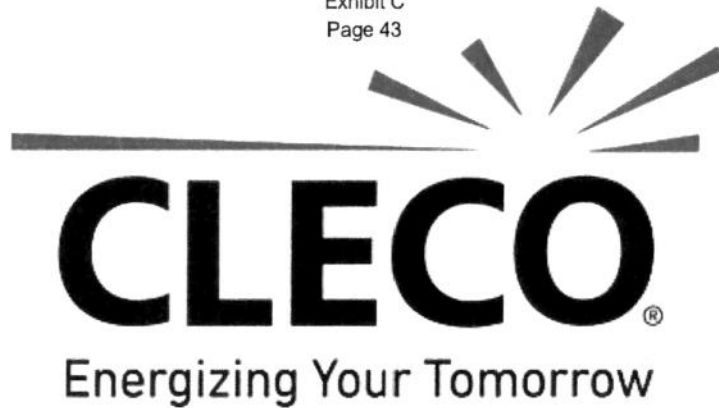
At the Customer's request, and subject to the Customer entering into an agreement for such service, back-up and maintenance power requirements of the Customer's QF shall be provided under the Company's Qualifying Facilities Standby Service tariff (Schedule QFSS) as approved by the LPSC.

**(7) PAYMENT**

The Net Monthly Payment is due and payable each month. If not paid within 20 days from the date of billing, the Net Monthly Payment due either the Customer or Company will be increased by 2%. Company reserves the right to credit payments due against any other billings due and payable to the Company by the Customer.

**(8) TERMS AND CONDITIONS**

Service under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.



**LPSC Electric Tariff No. 11**

**Last Revised:**

**07/01/2024**

**Applies To:**

**Compression & Pumping Service (CPS-D)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

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318-484-7637**



Rate Schedule - CPS-D  
Revision #4

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## COMPRESSION & PUMPING SERVICES (CLOSED TO NEW BUSINESS)

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### (1) AVAILABILITY

Service under this Schedule is available at any point on the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served. Where the Company is required to extend lines or provide facilities not specifically recovered under another service Schedule, a facilities charge, contribution, or other compensation may be required.

### (2) APPLICATION

This Schedule is applicable only for compression and pumping service for hydrocarbon pipeline and storage compression station customers. This Schedule is applicable for those new customers utilizing or existing customers increasing a minimum of a 2,500 horsepower electric motor. Voltage requirements will be based upon system capabilities at the facility location. Service under this Schedule shall be at one point of delivery, metered at or compensated to a single delivery voltage, and shall not be shared or resold.

Curtailed service shall be at the behest of the Company and the Customer will meet all requirements for curtailment as specified in the Agreement for Service with the Company. Full curtailment shall be accomplished by the Customer within fifteen minutes of notification by the Company with notification procedures specified within the Agreement for Service.

### (3) NET MONTHLY RATE

- |   |                                    |
|---|------------------------------------|
| (a) <b>Customer Charge</b>  | <b>\$1,000 per month</b>           |
| (b) <b>Energy Charge</b>  | <b>\$0.01318 per kWh per month</b> |
| (c) <b>Reactive Demand Charge</b>   | <b>\$0.85 per RkVA</b>             |
| (d) Plus <b>Transmission Charge</b> as determined by MISO criteria and transmission schedules.<br>Transmission charges will be passed through to the Customer based upon customer specific transmission charges received from MISO.   |                                    |
| (e) <b>OR</b> any applicable <b>Non-Curtailment Penalty</b> , replacing (a), (b), (c) and (d) above if in the event the load is not fully curtailed within the contracted notification period, any non-curtailed load will be billed for the current and preceding eleven months under the Company's Large Power Service (LPS) tariff net of the billing associated with that load under this tariff. |                                    |
| (f) Plus <b>Fuel and Environmental Charges</b> pursuant to Section 4 below  |                                    |
| (g) Plus <b>Energy Efficiency Charge</b> as determined under Rider EE, if applicable  |                                    |



Rate Schedule - CPS-D  
Revision #4

**(h) Plus any applicable Facilities Charge**

**(i)** Plus the proportionate part of any new tax or increased rate of tax, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after December 1, 2009.

**(j) Non-applicable Schedules** - Customers taking service under this Schedule are explicitly excused from charges and/or responsibilities originating from the following schedules. The calculation of rates for these schedules will exclude any contribution from customers taking service under this Schedule.

- Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR

**(4) FUEL AND ENVIRONMENTAL CHARGES**

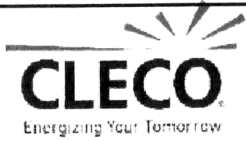
The Company will provide the Customer a daily Fuel & Environmental (F&E) quote stated in \$/kWh that will be utilized for pricing the fuel and environmental charges associated with the applicable market day's (midnight to midnight) energy usage. This quote will be communicated to the Customer at a contractually agreed upon time. The Customer will communicate to the Company an indication of anticipated energy usage for the following day at a contractually agreed upon time, with suitable processing time allowed for submittal by Company to MISO or the acting Market Operator. The Customer is explicitly excused from charges otherwise originating from the Fuel Cost Adjustment and/or from the Environmental Cost Adjustment. Revenues based on the quote shall be entirely credited as offsets in fuel and environmental cost adjustment filings.

**(5) FACILITIES CHARGE**

At the Company's discretion, all facilities required to interconnect with Customer's facility including but not limited to transformers, lines, meters, poles, conduit, switchgear, and protection equipment, shall either be provided by the Customer or provided by the Company for a Facility Charge based on the cost of the facilities.

**(6) REACTIVE DEMAND**

Reactive kilovolt ampere (RkVA) load may be measured and whenever found to exceed 48% of the measured kW load, the Reactive Demand Charge shall be \$0.85 per RkVA of such excess. RkVA may be determined by multiplying the Peak Demand by the ratio of reactive kilovolt ampere hours (RkVAh) to the kWh for the current billing month.



Rate Schedule - CPS-D  
Revision #4

**(7) REFUNDS**

Customers taking service under this Schedule are excluded from any and all refund disbursements, unless subsequent LPSC orders specifically indicate that refunds should be applicable to customers taking service under this tariff.

**(8) SERVICE PERIOD**

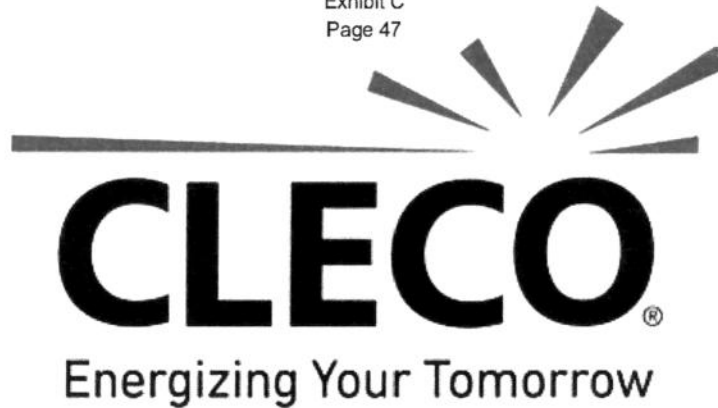
As specified in the Service Agreement between the Company and the Customer, but not less than five years.

**(9) PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 3% of the Net Bill.

**(10) TERMS AND CONDITION**

Service under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all other rate Schedules of the Company on file with the LPSC, and applicable to service hereunder, as specified in the Service Agreement between the Company and the Customer, or otherwise, including, but not limited to applicable Rider Schedules and adjustment clauses.



**LPSC Electric Tariff No. 12**

**Last Revised:**

**07/01/2024**

**Applies To:**

**TOUCH Program (Experimental Pilot-TP)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

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318-484-7637**



Rate Schedule - TP  
Revision #7

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## TOUCH PROGRAM

### (Time - Of- Use - Choice- Experimental Pilot)

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**(1) AVAILABILITY**

Service under this pilot schedule (TP) is available to customers eligible for Rate Schedule RS (Residential Service), and Rate Schedule GS (General Service). Company reserves the right to limit eligibility in the TOUCH Program to address certain logistical and operational restrictions. This Schedule will be closed to new customers as of December 31, 2024, but may be renewed through application and approval by the LPSC on an annual basis.

**(2) APPLICATION**

This schedule is applicable to service furnished as an alternative to Rate Schedule RS and Rate Schedule GS. This schedule shall only be applicable to those Rate Schedule GS customers that receive service at a secondary supply voltage. This service shall not be shared or resold. All other provisions as set forth in the Customer's original rate schedule (either RS or GS) shall remain applicable except as specified herein.

**(3) EQUIPMENT REQUIREMENTS**

An Advanced Metering Infrastructure (AMI) style meter with full communication capabilities is required for participation.

**(4) NET MONTHLY RATE**

**(a) CUSTOMER CHARGE:**

	<u>Residential</u>	Non-Demand <u>General Service</u>	Demand <u>General Service</u>
	\$10.00	\$15.00	N/A

**(b) Plus ENERGY CHARGE per kWh:**

	<u>Residential</u>	Non-Demand <u>General Service</u>	Demand <u>General Service</u>
Off-Peak Hours	\$0.05200	\$0.06800	N/A
On-Peak Hours	\$0.19000	\$0.20000	N/A

- **On-Peak Hours** are defined as the 6 hour period (1pm to 7pm) during weekdays for the calendar time period of May 1 through September 30 excluding the holidays of Memorial Day, Independence Day, and Labor Day;
- **Off-Peak Hours** are defined as all other hours throughout the eligibility period.





Rate Schedule - TP  
Revision #7

(c) Plus **DEMAND CHARGE per kW:**

<u>Residential</u>	<u>Non-Demand General Service</u>	<u>Demand General Service</u>
N/A	N/A	N/A

(d) Plus **Fuel Cost Adjustment** as determined under Adjustment Clause FA

(e) Plus **Environmental Cost Adjustment** as determined under Adjustment Clause EA.

(f) Plus **Facilities Charges**, if applicable.

(g) Plus **Storm Restoration Cost Adjustment** as determined under Adjustment Clause SRCA.

(h) Plus **Surcredit Adjustment** as determined under Adjustment Clause SC.

(i) Plus **Infrastructure & Incremental Costs Recovery Adjustment** as determined under Rider IICR.

(j) Plus **Energy Efficiency Charge** as determined under Rider EE.

(k) Plus **Cleco Alternative Rate for Electricity** fuel discounts as determined under Rider CARE, if applicable.

(l) Plus 50% of the applicable FRANCHISE FEE for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.

(m) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition (except state, parish, city and special district ad valorem taxes and any income taxes) levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **January 1, 1986**.

**(5) MINIMUM MONTHLY CHARGE**

The Customer Charge plus an applicable Energy Charge plus any applicable Facilities Charge plus Fuel Cost Adjustment Clause FA plus Environmental Cost Adjustment EA plus any applicable Storm Restoration Cost Adjustment plus any applicable Surcredit Adjustment plus Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR plus Energy Efficiency Charge as determined under Rider EE plus any applicable Franchise Fee but not less than the minimum charge specified in the Agreement for Electric Service.



Rate Schedule - TP  
Revision #7

**(6) SERVICE PERIOD**

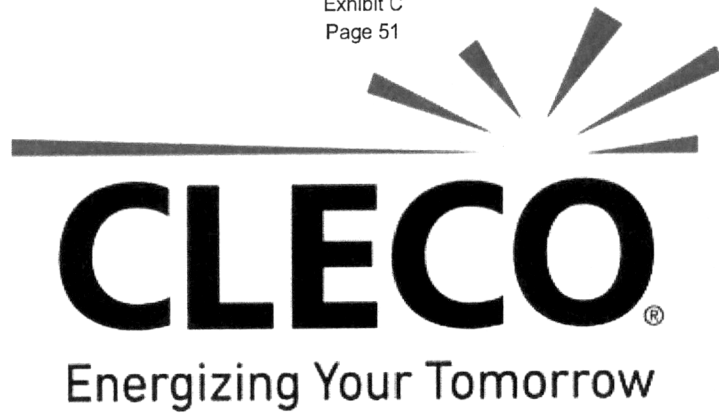
Service under this Rate Schedule will commence upon the beginning of the Customer's billing period in the calendar month designated in the TOUCH Terms and Conditions and will continue until the end of the billing period within the same month one year later.

**(7) PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill **plus** 3% of the Net Bill.

**(8) TERMS AND CONDITIONS**

Service furnished under this schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable rider schedules and adjustment clauses.



**LPSC Electric Tariff No. 13**

**Last Revised:**

**02/12/2010**

**Applies To:**

**Temporary Electric Service (TE)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

**J. Robert Cleghorn,  
Vice President- Regulatory Strategy  
2030 Donahue Ferry Rd.  
Pineville, LA 71360  
318-484-7637**



Rate Schedule - TE  
Revision # 0

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## TEMPORARY ELECTRIC SERVICE

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### (1) APPLICATION

This Rider Schedule is applicable to service furnished for all general lighting and power purposes where the **use of service is of a temporary nature or may be limited to a short period of time.**

This Rider Schedule is not applicable to standby or supplementary service, nor is it available in combination with any other Rider Schedule..

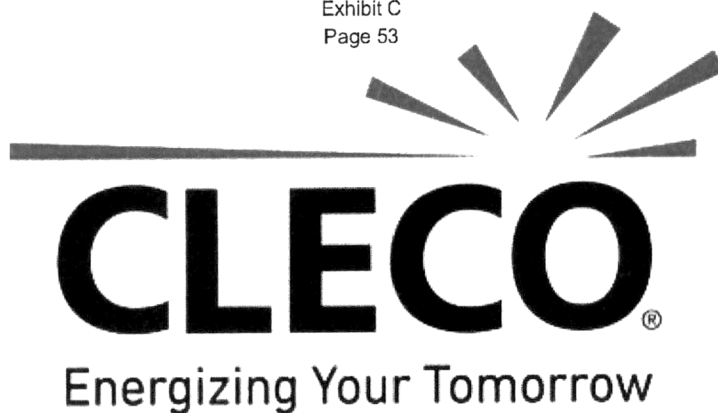
All provisions of Rate Schedule GS and its Riders shall apply except as specified herein.

### (2) FACILITIES CHARGE

The Customer shall pay, in advance, to the Company each time application is made for service, an amount equal to the estimated gross installed cost plus removal cost, and less salvage value, of all facilities necessary to furnish such service. However, no facilities charge will be made when the installation of a self-contained meter only is required.

### (3) SERVICE PERIOD

Not less than one month.



**LPSC Electric Tariff No. 14**

**Last Revised:**

**07/01/2024**

**Applies To:**

**Electric Service for Lighted Electric Fields (LAF)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

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Pineville, LA 71360  
318-484-7637**



Rate Schedule - LAF  
Revision # 3

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## ELECTRIC SERVICE FOR LIGHTED ATHLETIC FIELDS

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**(1) APPLICATION**

This Rider Schedule is applicable to service furnished to churches, public and parochial schools, and governmental and noncommercial civic organizations for lighting outdoor athletic fields and for service provided to appurtenant buildings.

All provisions of Rate Schedule GS and its Riders shall apply except as specified herein.

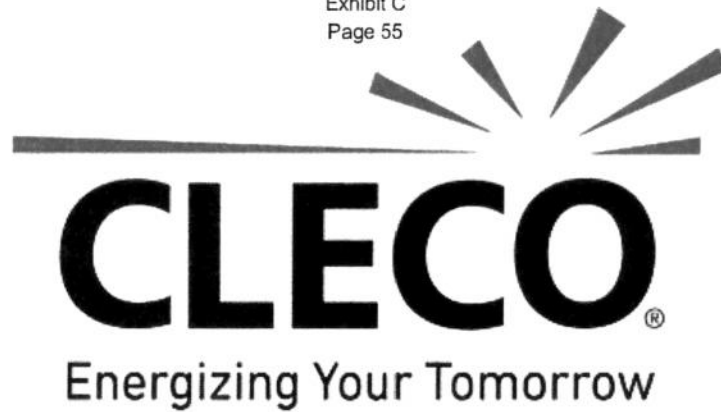
The Company reserves the right to limit service hereunder to such an extent and during such hours as the Company may designate in order to comply with this provision.

**(2) NET MONTHLY RATE**

- (a) **Customer Charge** of **\$20.00**
- (b) **Plus Energy Charge** per kWh of **\$0.09768**
- (c) **Plus Fuel Cost Adjustment** as determined under Adjustment Clause FA.
- (d) **Plus Environmental Cost Adjustment** as determined under Adjustment Clause EA.
- (e) **Plus Storm Restoration Cost Adjustment** as determined under Adjustment Clause SRCA.
- (f) **Plus Surcredit Adjustment** as determined under Adjustment Clause SC.
- (g) **Plus Infrastructure & Incremental Costs Recovery Adjustment** as determined under Rider IICR.
- (h) **Plus Energy Efficiency Charge** as determined under Rider EE.
- (i) Plus 50% of the applicable **franchise fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.
- (j) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **December 1, 2009**.

**(3) SERVICE PERIOD**

Not less than one billing month.



**LPSC Electric Tariff No. 15**

**Last Revised:**

**07/01/2024**

**Applies To:**

**Three-Phase Residential Service (TRS)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

**J. Robert Cleghorn,  
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2030 Donahue Ferry Rd.  
Pineville, LA 71360  
318-484-7637**



Rate Schedule - TRS  
Revision # 2

Effective Date: 07/01/2024  
Supersedes: TRS 07/01/2021  
Authority: U-36923

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## **THREE PHASE RESIDENTIAL SERVICE**

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**(1) APPLICATION**

This Rider Schedule is applicable to service furnished to any Customer who has installed five (5) horsepower or more of three-phase motor load and is otherwise eligible for service under Rate Schedule RS.

All provisions of Rate Schedule RS including its Riders shall apply except as specified herein.

**(2) TYPE OF SERVICE**

Three-phase alternating current. Voltage shall be at the option of the Company.

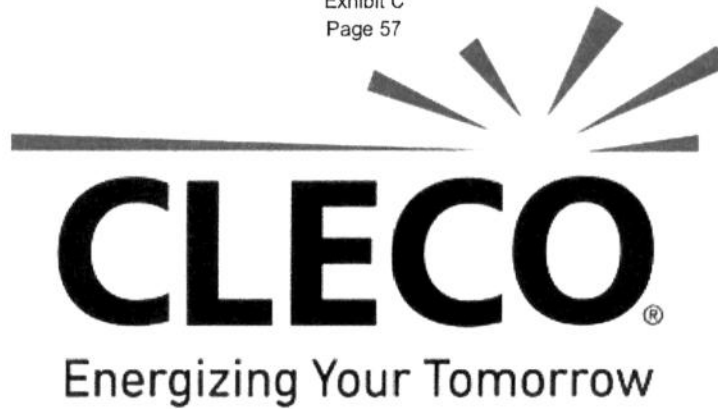
**(3) NET MONTHLY BILL**

The Net Monthly Bill shall be an amount computed under Rate Schedule RS for service used during the current month, plus an amount equal to **\$2.25** per horsepower of installed three-phase motor load, but not less than **\$7.50**.

**(4) SERVICE PERIOD**

Not less than one year.





**LPSC Electric Tariff No. 16**

**Last Revised:**

**01/01/2024**

**Applies To:**

**Incremental Employment & Economic  
Development Services (IDS)**

1

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

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Pineville, LA 71360  
318-484-7637**



Rate Schedule - IDS  
Revision # 5

Effective Date: 01/01/2024  
Supersedes: IDS 01/01/2023  
Authority: 12/03/2018

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## **EXPERIMENTAL RIDER FOR INCREMENTAL EMPLOYMENT AND ECONOMIC DEVELOPMENT SERVICE**

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### **(1) AVAILABILITY**

This Rider is available under the regular terms and conditions of the Company to new Customers engaged in industrial or other development business who contract for not less than 500 kW of firm service and to existing Customers engaged in industrial or other developmental business served by the Company whose average kW load of firm service during the preceding 12 months was not less than 250 kW and who contract for the application of this Rider for a term of not less than five (5) years. This Rider is not available for temporary service for construction power nor is it applicable to service rendered prior to the date on which the Company determines initial qualification under the Rider.

The Company reserves the right to modify or limit the availability of this service to new business where such additional service may impair the Company's ability to deliver reliable service to its existing Customers.

Regardless, this Rider will be closed to new business as of December 31, 2024, but may be renewed through application and approval by the LPSC on a yearly basis.

### **(2) APPLICATION**

This Rider is applicable to the total actual kW demand of a new Customer or to the increased kW demand of an existing Customer, during the non-summer months of October through May, provided: (a) any Increased kW Demand is accompanied by additional full-time permanent jobs over and above the Customer's full-time permanent employment as of the end of the Base Period, or b) any Increased kW Demand is at least 500 kW above the Base Period Demand.

The Base Period shall be the eight non-summer months of October through May immediately preceding the month that the Customer contracts for service with the Company for this Rider.

The Base Period Demand shall be the average of the actual measured kW peak demands experienced during the Base Period.

Increased kW Demand shall be the actual measured kW peak demand experienced during the eight non-summer months of October through May in excess of the Base Period Demand.

For new Customers taking service under this Rider, permanent employment as of the end of the base period shall be zero and the Base Period Demand shall be zero.



Rate Schedule - IDS  
 Revision # 5

Effective Date: 01/01/2024  
 Supersedes: IDS 01/01/2023  
 Authority: 12/03/2018

**(3) MODIFICATION TO THE REGULAR RATE SCHEDULE**

The Demand Charge included in the Net Monthly Rate section of the then effective and applicable rate Schedule will be reduced for the Increased kW Demand billed under Option A or for the Increase kW Demand of at least 500 kW under Option B (but not both) as follows:

**Option A - Employment**

Increase in Number of Full-Time Permanent Jobs over Base Period	Discount to Demand Charge During Non-Summer Billing Months					
	First Year	Second Year	Third Year	Fourth Year	Fifth Year	Sixth Year & Beyond
15-25 jobs	15%	10%	10%	5%	5%	0%
26-100 jobs	25%	20%	15%	10%	5%	0%
101 or more jobs	50%	40%	30%	20%	10%	0%

**Option B - Economic Development**

For increase in demand of at least 500 kW	Discount to Demand Charge During Non-Summer Billing Months					
	First Year	Second Year	Third Year	Fourth Year	Fifth Year	Sixth Year & Beyond
	50%	40%	30%	20%	10%	0%

Under option A or B, all other charges and/or provisions including the riders of the applicable rate Schedule will remain unchanged.

**(4) CONDITION OF SERVICE**

When a new Customer assumes operations for a previous Customer's facilities, the new Customer shall be considered an existing Customer and the billing history and number of full-time permanent employees of the previous Customer shall be used to determine the Base Period Demand and employment levels. A Customer that assumes another metering point shall not be considered a new Customer.

If a Customer taking service under Option A of this Rider does not have an Increase kW Demand in excess of their Base Period Demand during a billing month where this Rider is applicable, then no discount will be allowed for that month's bill. If a Customer taking service under Option B of this Rider does not have an Increase kW Demand in excess of 500 kW above their Base Period Demand during a billing month where this Rider is applicable, then no discount will be allowed for that month's bill.

Prior to service being rendered under Option A, the Customer will furnish the Company a notarized report of the number of full-time permanent employees as of the end of the Base Period. Additionally, the Customer will furnish the Company the number of full-time permanent employees as of December 31 of each subsequent year. Such information will be submitted to the Company, in writing, no later than January 31 of the following year. The Company may also, at any time, request and the Customer will provide within forty-five (45) days of the request, the number of full-time permanent employees as of the end of any given month, or the average number of full-time permanent employees during any given month since service commenced under this Rider. In the case of a new Customer, an estimate of the number of full-time permanent employees



Rate Schedule - IDS  
Revision # 5

shall be submitted to the Company two (2) months prior to the in-service date of the Customer's plant with a statement of the actual number of permanent employees to be submitted to the Company no later than one (1) month following the in-service date.

If a Customer taking service under Option A of this Rider changes the number of full-time permanent jobs which would change the amount of the discount, then beginning with the next month billing period, the amount of the discount will be subject to redetermination, per Section (3) above, based on the new level of full-time permanent jobs.



Energizing Your Tomorrow

**LPSC Electric Tariff No. 17**

**Last Revised:**

**01/01/2024**

**Applies To:**

**Long-term Economic Development Services (LED)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

**J. Robert Cleghorn,  
Vice President- Regulatory Strategy  
2030 Donahue Ferry Rd.  
Pineville, LA 71360  
318-484-7637**



Rate Schedule - LED  
Revision # 5

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**EXPERIMENTAL RIDER  
FOR LONG-TERM ECONOMIC DEVELOPMENT SERVICE**

---

**(1) AVAILABILITY**

This Rider is available under the regular terms and conditions of the Company to Customers with an alternative source of power or power supplier that are also:

1. New Customers engaged in industrial or other developmental business who contract for not less than 2,000 kW of firm service, and
2. Existing Customers engaged in industrial or other developmental business served by the Company who contract for not less than 2,000 kW of firm service above a predetermined base period demand.

The application of this Rider will be for a term of not less than ten (10) years.

This Rider is not available for temporary service for construction power nor is it applicable to service rendered prior to the date on which the Company determines initial qualification under the Rider.

The Company reserves the right to modify or limit the availability of this service to new business where such additional service may impair the Company's ability to deliver reliable service to its existing Customers.

This Rider will be closed to new business as of December 31, 2024, but may be renewed through application and approval by the LPSC on a yearly basis.

**(2) APPLICATION**

This Rider is applicable to the total actual kW demand of a new Customer or to the increased kW Demand of an existing Customer, during the non-summer billing months of October through May.

The Base Period shall be the eight non-summer months of October through May immediately preceding the month that the Company contracts for service with the Customer for this Rider.

The Base Period Demand shall be the average of the actual measured kW peak demands experienced during the Base Period. For new Customers taking service under this Rider the Base Period Demand shall be zero.

The Increased kW Demand shall be the demand as provided for in the applicable rate Schedule for each month during the eight non-summer months of October through May in excess of the Base Period Demand.



Rate Schedule - LED  
Revision # 5

**(3) MODIFICATIONS TO THE REGULAR RATE SCHEDULE**

The Demand Charge included in the Net Monthly Rate section of the then effective and applicable rate Schedule will be applied to the Base Period Demand plus the maximum of either:

1. 2,000 kW, or
2. The Increased kW Demand.

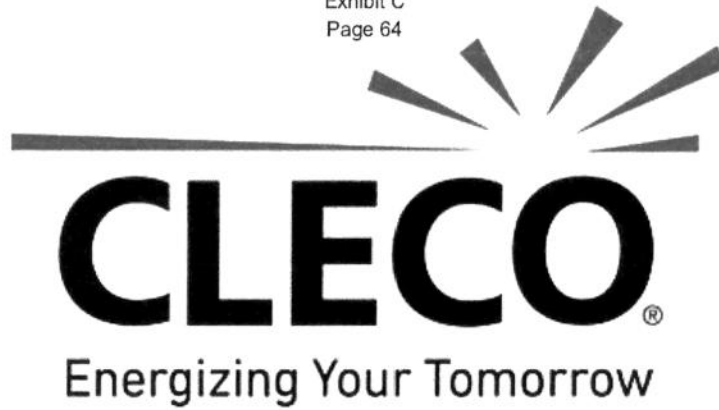
The Demand Charge as applied to the additional kW demand from either option (1) or (2) above shall be reduced by 30% for each of the first five (5) years of applicable service (years one through five) and 20% for each of the second five (5) years of applicable service (years six through 10). Both of these reductions will apply solely to each of the eight non-summer billing months of October through May.

The Demand Charge for the Base Period Demand for the same eight non-summer months and for the total demand for the four summer months shall remain as provided for in the applicable rate Schedule. All other provisions for determining the demand charge shall remain as provided for in the applicable rate Schedule.

**All other charges and/or provisions including Riders** of the applicable rate Schedule will remain unchanged.

**(4) CONDITIONS OF SERVICE**

When a new Customer assumes operations for a previous Customer's facilities, the new Customer shall be considered an existing Customer and the billing history of the previous Customer shall be used to determine the base period demand. A Customer that assumes another metering point shall not be considered a new Customer.



**LPSC Electric Tariff No. 18**

**Last Revised:**

**01/01/2024**

**Applies To:**

**Large Power Compression & Pumping Services (LPCP)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

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2030 Donahue Ferry Rd.  
Pineville, LA 71360  
318-484-7637**





Rate Schedule - LPCP  
Revision # 6

Effective Date: 07/01/2024

Supersedes: LPCP 01/01/2024

Authority: U-36923

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## EXPERIMENTAL RIDER FOR LARGE POWER COMPRESSION & PUMPING SERVICE

---

**(1) AVAILABILITY**

Service under this Schedule is available at any point on the Company’s electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served. Where the Company is required to extend lines or provide facilities not specifically recovered under another service Schedule, a facilities charge, contribution, or other compensation may be required.

This Rider will be closed to new business as of December 31, 2024, but may be renewed through application and approval by the LPSC on a yearly basis.

**(2) APPLICATION**

This Schedule is applicable only for compression and pumping service for new hydrocarbon pipeline and storage compression station customers starting service after the effective date of this Schedule and shall be for all electric service requirements. This Schedule is applicable for those customers utilizing a minimum of 5,000 kilowatts of electrical demand for which the Customer must contract under terms of an Agreement for Service with the Company.

**(3) TYPE OF SERVICE**

Service shall be three-phase alternating current at a nominal voltage of 138,000 volts or 230,000 volts. At the Company's option, substation and associated facilities to deliver service at a lower voltage may be provided subject to payment of a Facilities Charge.

**(4) NET MONTHLY RATE**

The Customer will receive electric service in accordance with Company’s Large Power Service tariff and abide by the rate provisions of said schedule and all applicable riders, and all subsequent LPSC approved changes, additions and updates, except as specifically modified by this Rider.

**(a) Demand Charge**                                 **65% of the rate listed in the LPS tariff**

**(b) SAP Charge**                                       **SAP provisions are not available**

**(5) REFUNDS**

Customers taking service under this Schedule are excluded from any and all refund disbursements, unless subsequent LPSC orders specifically indicate that refunds should be applicable to customers taking service under this Rider.



Rate Schedule - LPCP  
Revision # 6

**(6) SERVICE PERIOD**

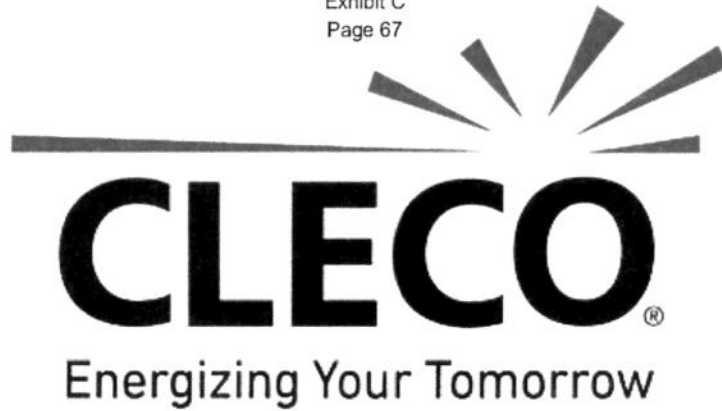
As specified in the Service Agreement between the Company and the Customer, but not less than five years.

**(7) PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 3% of the Net Bill.

**(8) TERMS AND CONDITIONS**

Service under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all other rate Schedules of the Company on file with the LPSC, and applicable to service hereunder, as specified in the Service Agreement between the Company and the Customer, or otherwise, including, but not limited to applicable Rider Schedules and adjustment clauses.



**LPSC Electric Tariff No. 19**

**Last Revised:**

**07/01/2024**

**Applies To:**

**Crop Irrigation Service (IS)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

**J. Robert Cleghorn,  
Vice President- Regulatory Strategy  
2030 Donahue Ferry Rd.  
Pineville, LA 71360  
318-484-7637**



Rate Schedule - IS  
Revision # 3

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## CROP IRRIGATION SERVICE

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### (1) APPLICATION

This rate Schedule is applicable to service furnished for the operation of electric motor driven pumps supplying water for the irrigation of farmlands. The pumping unit served hereunder shall be the sole source of artificial water supply for the land to be irrigated and shall not be used as a standby or supplement to any other source of irrigation.

### (2) NET MONTHLY RATE

- |   |                  |
|---|------------------|
| (a) <b>Customer Charge</b> of   | <b>\$20.00</b>   |
| (b) Plus <b>On-Peak Energy Charge</b> per kWh of  | <b>\$0.18504</b> |
| (c) Plus <b>Off-Peak Energy Charge</b> per kWh of   | <b>\$0.09768</b> |
| (d) Plus <b>Fuel Cost Adjustment</b> as determined under Adjustment Clause FA.  |                  |
| (e) Plus <b>Environmental Cost Adjustment</b> as determined under Adjustment Clause EA.   |                  |
| (f) Plus <b>Storm Restoration Cost Adjustment</b> as determined under Adjustment Clause SRCA.   |                  |
| (g) Plus <b>Surcredit Adjustment</b> as determined under Adjustment Clause SC.  |                  |
| (h) Plus <b>Infrastructure &amp; Incremental Costs Recovery Adjustment</b> as determined under Rider IICR.  |                  |
| (i) Plus <b>Energy Efficiency Charge</b> as determined under Rider EE.  |                  |
| (j) Plus 50% of the applicable <b>franchise fee</b> for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City. |                  |
| (k) Plus the proportionate part of any <b>new tax or increased rate of tax</b> , or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any or amended laws that may become effective and operative after <b>December 1, 2009</b> .  |                  |

**On-Peak energy** shall include all kWh used during each of the calendar months of June, July, August or September.

**Off-peak energy** shall include all kWh used during the other months of the year.



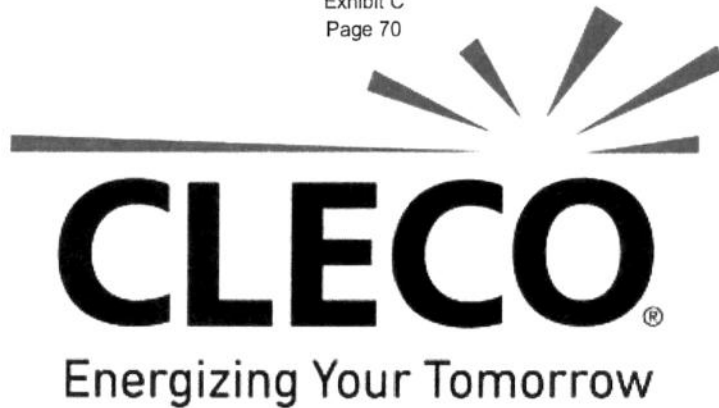
Rate Schedule - IS  
Revision # 3

**(3) SEASONAL SUSPENSION OF SERVICE**

At the Customer's option, service may be disconnected after regular seasonal operations have been completed and reconnected at no charge before the next season's operations provided the total charges, exclusive of fuel cost, paid by the Customer to the Company in the 12 month period ending with the current month is not less than:

- (a) An amount equal to \$25.00 per horsepower of connected load, or
- (b) The amount specified in any Electric Service Agreement between the Customer and the Company.

If the amount paid by the Customer is less than the minimum billing amount required, the difference between these two amounts will be billed to the Customer when service is suspended.



**LPSC Electric Tariff No. 20**

**Last Revised:**

**09/01/2023**

**Applies To:**

**Line Extension for Outdoor Lighting Services (L-D)  
(L-D Closed to New Business)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

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Pineville, LA 71360  
318-484-7637**



Rate Schedule - L-D  
Revision # 1

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**LINE EXTENSION  
FOR OUTDOOR LIGHTING SERVICE  
(Closed to New Business)**

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This Rider Schedule applies to all Customers served hereunder **on February 4, 1980**. No new Customers will be served under this Rider Schedule after this date.

**(1) APPLICATION**

This Rider Schedule is applicable to service supplied under Rate Schedule LS when the Company has extended its 115/230 volt secondary distribution system, in accordance with the provisions hereof, to supply such service.

All provisions of Rate Schedule OLS shall apply except as specified herein.

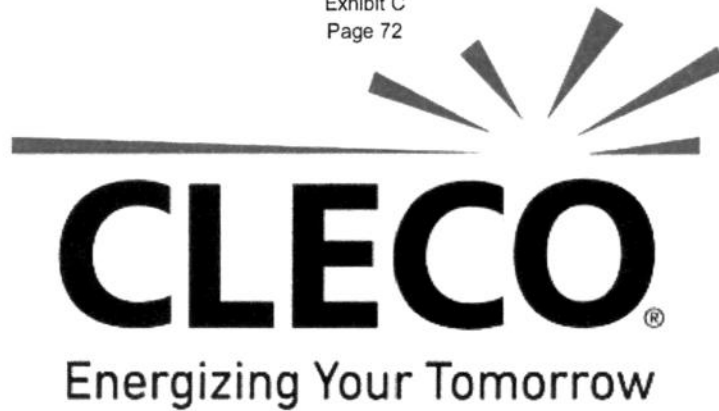
**(2) PROVISION**

The Company will extend its distribution system a maximum distance of 150 feet, including the installation of one 30 foot wooden pole, to provide service to each Customer or to each location served hereunder.

The Company will not extend its distribution system over or into any area which, in the Company's sole judgment, is not suitable for such extension.

**(3) NET MONTHLY BILL**

The Net Monthly Bill shall be an amount computed under Rate Schedule OLS for service used during the current month, plus \$1.10.



**LPSC Electric Tariff No. 21**

**Last Revised:**

**02/12/2010**

**Applies To:**

**Experimental Residential Load Management Rider (PM)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

**J. Robert Cleghorn,  
Vice President- Regulatory Strategy  
2030 Donahue Ferry Rd.  
Pineville, LA 71360  
318-484-7637**





Rate Schedule - PM  
Revision # 0

Effective Date: 02/12/2010  
Supersedes: PM 01/01/1998  
Authority: U-30689

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## **EXPERIMENTAL RESIDENTIAL LOAD MANAGEMENT RIDER**

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### **(1) APPLICATION**

This Rider Schedule is applicable to service furnished to any residential Customer's principal residence, certified by the Company as a '**Power Miser**' home prior to application of this Rider, pursuant to the Company's criteria therefore. Service under this Rider is limited to the Customer's principal residence only when served under the Company's Rate Schedule RS.

The Company reserves the right to determine the qualification of a Customer's principal residence for service under this Rider. Additionally, the Company reserves the right to terminate service under this Rider in the event that a residence no longer meets the criteria under which it initially qualified or in the event of three (3) consecutive months of late payment of bills for service.

All provisions of Rate Schedule RS and its applicable Riders shall apply except as specified herein.

This Rider will be open for twelve month periods beginning on January 1 of each year, unless the Company, at its discretion, closes the Rider to new business on January 1 of a succeeding year.

### **(2) NO MULTIPLE SERVICE**

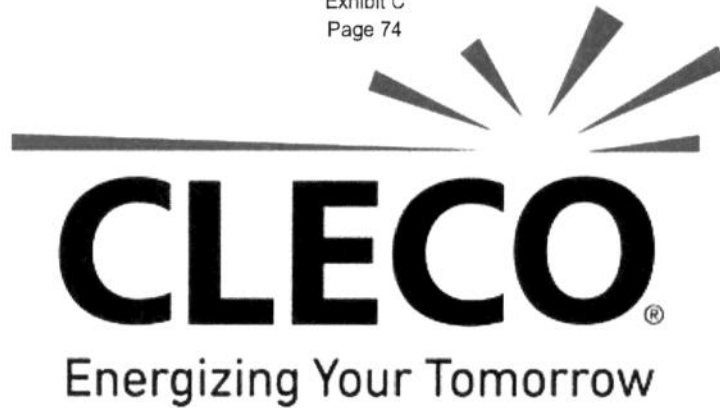
Service under this Rider will not be furnished to more than one point of delivery.

### **(3) NET MONTHLY RATE ADJUSTMENT**

The net monthly bill shall be reduced by **10%** during the winter billing months of **November, December, January, February, March and April**.

### **(4) SERVICE PERIOD**

This Rider will apply for the **first sixty (60) continuous months of service for new qualifying residences**.



**LPSC Electric Tariff No. 22**

**Last Revised:**

**04/01/2024**

**Applies To:**

**Optional Residential/Small Commercial Distributed  
Generation Service (DG)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

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Rate Schedule - DG  
Revision # 7

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**OPTIONAL RESIDENTIAL/SMALL COMMERCIAL  
DISTRIBUTED GENERATION SERVICE**

---

**(1) AVAILABILITY**

Service under this Schedule is available in accordance with General Order 09-19-19, LPSC Docket No. R-33929 of the Louisiana Public Service Commission (LPSC) at any point on the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the Distributed Generation Facility.

**(2) APPLICATION**

This Schedule is applicable to residential or commercial Customer-owned facilities which operate in parallel with the Company's system and which meet the criteria of a Distributed Generation Facility as defined in General Order 09-19-2019, LPSC Docket No. R-33929. Distributed Generation is available for residential Customers that have a generating capacity of no more than 25 kilowatts (kW) and for commercial Customers that have a generating capacity of no more than 300 kW per location, respectively. This Schedule is applicable only to the net energy supplied to the Company's system by the Customer. All other services furnished to the Distributed Generation Customer shall be billed in accordance with the rates and charges under the Customer's standard rate Schedule.

Customers operating Distributed Generation Facilities shall contract under the terms of an Interconnection Agreement for Distributed Generation Facilities.

**(3) TYPE OF SERVICE**

Single-phase or three-phase alternating current at 60 Hertz at any one standard voltage.

**(4) MONTHLY BILLING**

On a monthly basis, the Distributed Generation Customer shall be billed charges applicable under the currently effective standard rate Schedule and any appropriate Rider Schedules.

**A. For Distributed Generation Customers who have Interconnected Systems or Submitted Completed Interconnection Applications and Completed Installation of a Distributed Generation Facility Prior to January 1, 2020 (the "Grandfathered Customers").**

The Distributed Generation Customer shall pay the full retail rate for all energy purchased from the Company, shall pay a zero rate for all energy self-generated and consumed by the Customer, and shall be credited at full retail rates for energy sold back to the Company through December 31, 2034 (i.e., a 15-year grandfathered period).



Rate Schedule - DG  
Revision # 7

Where the electricity generated by the Distributed Generation Customer exceeds the electricity supplied by the Company during the month, the Customer shall be credited at the full retail rate on its monthly bill, during the next billing period, for the monetary value of the excess kWhs generated and exported to the Company.

After December 31, 2034, these Grandfathered Customers shall pay the full retail rate for all the energy purchased from the Company, shall pay a zero rate for all energy self-generated and consumed by the Customer, and shall be credited at the Company's avoided cost rate as set out below for all energy sold back to the Company.

For the final month in which the Distributed Generation Customer takes service, the Company shall issue a check to the Distributed Generation Customer for the remaining balance of any monetary credit due in excess of amounts owed by the Customer to the Company.

**B. For Distributed Generation Customers who have Submitted Completed Interconnection Applications and Completed Installation of a Distributed Generation Facility On or After January 1, 2020.**

Each Distributed Generation Customer shall pay the full retail rate for all energy purchased from the Company, shall pay a zero rate for all energy self-generated and consumed by the Customer and shall be credited at avoided costs for the energy sold back to the Company.

Where the electricity generated by the Distributed Generation Customer exceeds the electricity supplied by the Company during the month, the Customer shall be credited at the avoided cost rate on its monthly bill, during the next billing period, for the monetary value of the excess kWhs generated and exported to the Company.

For the final month in which the Distributed Generation Customer takes service, the Company shall issue a check to the Distributed Generation Customer for the remaining balance of any kWh credit due in excess of amounts owed by the Customer to the Company. The rate applied to the remaining credit balance shall be at the Company's average avoided cost rate as set out below.

**C. Energy Purchase Rate for Distributed Generation Customers Facilities with a Design Capacity of 300kW or less:**

**\$0.02759 per kWh**

This Energy Purchase Rate shall be adjusted annually based upon the Company's newly calculated avoided costs. Avoided costs shall be calculated as the 12-month average for the prior calendar year of the Locational Marginal Price associated with the Company's load zone in the Midwest Independent System Operator market.



Rate Schedule - DG  
Revision # 7

Effective Date: 04/01/2024  
Supersedes: DG 03/01/2024  
Authority: General Order 09-19-19,  
LPSC Docket No. R-33929

**(5) METERING**

The Company shall furnish and install a standard bi-directional kilowatt-hour meter at no cost to customer. The Customer shall provide and install a meter socket for the Company's meter and any related interconnection equipment per the Company's technical requirements, including safety and performance standards. The Customer shall be responsible for any additional one-time charges as allowed pursuant to section 3.4 of the LPSC Distributed Generation rules.

**(6) INTERCONNECTION FACILITIES**

Customers operating Distributed Generation Facilities shall contract under the terms of a Standard Interconnection Agreement for Distributed Generation Facilities.

The Customer shall furnish and install equipment which will automatically isolate the Distributed Generation facility from the Company's system in the event of loss of Company service as outlined in IEEE Standard 1547.

The Customer shall furnish and install equipment which will properly match voltage and phase and synchronize power from the Distributed Generation facility with Company service. All Distributed Generation facilities shall maintain a current distortion level of five percent or less as defined in Table 3 section 4.3.3 of IEEE Standard 1547. The Customer will have to acknowledge its understanding that several small systems on one Company line have the potential of significantly degrading the Company's system integrity; therefore, the Customer shall agree to accept the responsibility of any electric service problems that Customer's Distributed Generation facility may cause.

The Customer will be required to install power factor correction equipment approved by the Company if the reactive energy requirements associated with the operation of the Customer's Distributed Generation facility adversely affects the Company's system or the quality of service supplied to other Customers.

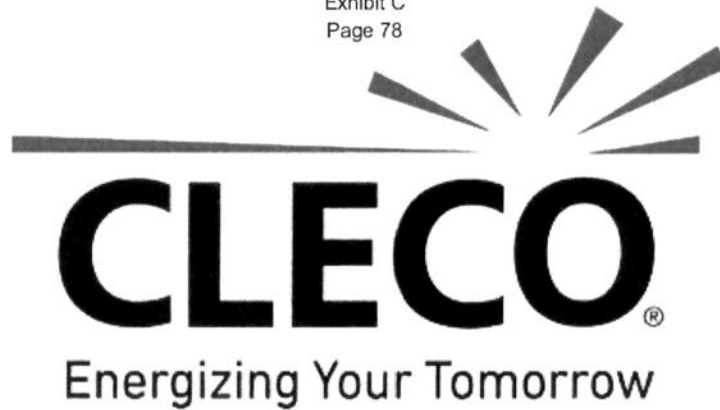
The Customer shall agree to locate the Distributed Generation facility so as not to cause a hazard to the Company's distribution system.

**(7) TERMS OF PAYMENT**

The Company shall prepare a monthly statement showing the monthly Service Charge, any Facilities Charges, and kilowatt hours delivered to the Company for the monthly billing period and the total amount due from the Customer. Any amounts due the Company shall be paid within 20 days of the end of the monthly billing period.

**(8) TERMS AND CONDITIONS**

Customers operating Distributed Generation Facilities will be required to contract under the terms of an Interconnection Agreement for Distributed Generation Facilities. The Company will require the Customer to sign a statement certifying that the Customer is a Distributed Generation Facility and meets the requirements of LPSC General Order 9-19-2019, Docket No. R-33929.



**LPSC Electric Tariff No. 23**

**Last Revised:**

**04/01/2024**

**Applies To:**

**Optional Community Distributed Generation Service (CDG)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
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**ISSUED BY:**

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Rate Schedule - CDG  
Revision # 5

Effective Date: 04/01/2024  
Supersedes: 03/01/2024  
Authority: General Order 09-19-19,  
LPSC Docket No. R-33929

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## OPTIONAL COMMUNITY DISTRIBUTED GENERATION SERVICE

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### (1) AVAILABILITY

Service under this Schedule is available in accordance with the Louisiana Public Service Commission (LPSC) Distributed Generation Rule (LPSC DG Rule) (LPSC General Order 09-19-2019 Corrected, LPSC Docket No. R-33929) at any point on the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the Community Distributed Generation (CDG) Facility, and service is taken according to the terms and conditions and service standards of the Company. Where facilities of adequate capacity and suitable phase are not adjacent to the premise to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

The provisions of the LPSC DG Rule are incorporated herein by reference.

### (2) APPLICATION

This Schedule is applicable to CDG Facilities that meet the criteria of a CDG Facility as defined in the LPSC DG Rule and which has a generating capacity of not more than 300 kW per location, is owned by a CDG Organization, is located in the same service territory of the Company as all members of the CDG Organization (CDG Customers), operates in parallel with the Company's existing transmission and distribution facilities, is a separate facility with its own electric meter apart from any of the CDG Customers comprising the members of the CDG Organization, and operates exclusively to offset part or all of the CDG Customers' requirements for electricity. This Schedule is applicable only to the net energy supplied to the Company's system by the CDG Facility. All other services furnished to a CDG Customer shall be billed in accordance with the rates and charges under the Customer's standard rate Schedule.

CDG Customers may not take service under this Rate Schedule - CDG and simultaneously take service under the provisions of any other alternative source generation Rate Schedule, including but not limited to, Rate Schedule DG.

CDG Organizations that own and operate CDG Facilities shall contract under the terms of an Interconnection Agreement with the Company for the CDG Facilities.

### (3) TYPE OF SERVICE

Single-phase or three-phase alternating current at 60 Hertz at any one standard voltage.



Rate Schedule - CDG  
Revision # 5

Effective Date: 04/01/2024  
Supersedes: 03/01/2024  
Authority: General Order 09-19-19,  
LPSC Docket No. R-33929

**(4) NET MONTHLY BILLING**

For bill crediting purposes, on a monthly basis, the Company shall determine the total electrical energy generated by the CDG Facility and fed back to the Company, expressed in kWh. The value of the energy fed to the Company by the CDG Facility shall be determined as the product of the CDG Facility's generation exported to the Company expressed in kWh and the Company's Avoided Cost rate specific below.

For each CDG Customer, the Company's Avoided Cost rate shall be identified on that CDG Customer's monthly bill. A credit calculated as set forth above shall be credited to each CDG Customer's bill for electric service. The allocation of bill credits to each CDG Customer shall be determined by the CDG Organization, subject to LPSC approval.

Each CDG Customer will be billed for kilowatt hour usage supplied by the Company to the CDG Customer in accordance with the retail rate schedule and riders applicable to that CDG Customer's account.

The CDG Customer's monthly bill can be no less than the otherwise applicable minimum plus non-bypassable charges. Any additional bill credit remaining during a given billing month will be carried over to the following billing month. For the final month in which the CDG Customer takes service from the Company, the Company shall issue a check to the CDG Customer for the balance of any credit due in excess of the amounts owed by the CDG Customer to the Company. The payment of any remaining credits shall be at the Company's Avoided Cost Rate as specified below.

**A. Energy Purchase Rate for Community Distributed Generation Facilities with a Design Capacity of 300kW or less:**

**\$0.02759 per kWh**

The Energy Purchase Rate shall be adjusted annually based upon the Company's newly calculated avoided costs. Avoided costs shall be calculated as the 12-month average for the prior calendar year of the Locational Marginal Price associated with the Company's load zone in the Midwest Independent System Operator market.

**(5) METERING**

The Company may assess a one-time charge to the CDG Organization to recover the costs associated with new metering equipment installed for the CDG Facility. The Company shall install a standard bi-directional kilowatt-hour meter for the CDG Facility. The CDG Organization shall provide and install a meter socket for the Company's meter and any related interconnection equipment per the Company's technical requirements, including safety and performance standards. The CDG Organization shall be responsible for any additional one-time charges as allowed pursuant to section 3.4 of the LPSC DG Rule.





Rate Schedule - CDG  
Revision # 5

**(6) INTERCONNECTION FACILITIES**

CDG Organizations operating CDG Facilities shall contract under the terms of a Standard Interconnection Agreement for the CDG Facilities. The Standard Interconnection Agreement shall describe any and all Interconnection Costs, and other charges for which the CDG Organization shall be responsible.

The CDG Organization shall furnish and install equipment which will automatically isolate the CDG Facility from the Company's system in the event of loss of Company service as outlined in IEEE Standard 1547.

The CDG Organization shall furnish and install equipment which will properly match voltage and phase and synchronize power from the CDG Facility with Company service. All CDG Facilities shall maintain a current distortion level of five percent or less as defined in Table 3 section 4.3.3 of IEEE Standard 1547. The CDG Organization will have to acknowledge its understanding that several small systems on one Company line have the potential of significantly degrading the Company's system integrity; therefore, the CDG Organization shall agree to accept the responsibility of any electric service problems that the CDG Facility may cause.

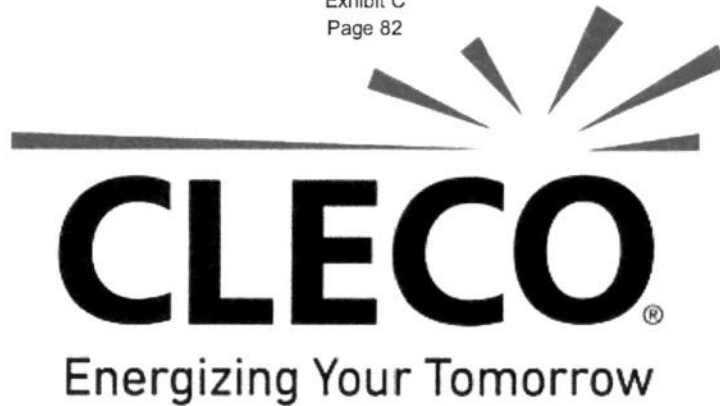
The CDG Organization will be required to install power factor correction equipment approved by the Company if the reactive energy requirements associated with the operation of the CDG Facility adversely affects the Company's system or the quality of service supplied to other Customers of the Company.

**(7) TERMS OF PAYMENT**

The Company shall prepare a monthly statement showing the monthly Service Charge, any Facilities Charges, and kilowatt hours delivered to the Company by the CDG Facility for the monthly billing period and the total amount due from the CDG Organization. Any amounts due the Company shall be paid within 20 days of the end of the monthly billing period.

**(8) TERMS AND CONDITIONS**

CDG Facilities will be required to contract under the terms of an Interconnection Agreement for the CDG Facilities. The Company will require the CDG Organization to sign a statement certifying that the CDG Organization's CDG Facility meets the requirements of the LPSC DG Rule.



**LPSC Electric Tariff No. 24**

**Last Revised:**

**07/01/2024**

**Applies To:**

**Residential Street Lighting (RL-D)  
(RL-D Closed to New Business)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
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**ISSUED BY:**

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318-484-7637**



Rate Schedule - RL-D  
Revision # 4

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## RESIDENTIAL STREET LIGHTING (Closed to New Business)

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**(1) AVAILABILITY**

Service under this Schedule is available to Customers receiving service under Rate Schedule RS who reside in subdivisions outside incorporated municipalities.

**(2) APPLICATION**

This Schedule is applicable to all residents of a subdivision for service furnished for the operation of a residential street lighting system. The subdivision must have a minimum of four Customers per street light.

All provisions of Rate Schedule RS shall apply except as specified herein.

**(3) GENERAL PROVISIONS**

Company will supply service from its overhead distribution system to 100 watt, 8,000 lumen high pressure sodium vapor lamps in open bottom luminaries mounted on wooden poles.

Customers in subdivisions with RL agreements dated prior to August 1, 1994 will have the option of choosing the 100 watt, 8,000 lumen high pressure sodium vapor lamp or the 175 watt, 7,000 lumen mercury vapor lamp.

All fixtures shall be installed and maintained by the Company, including lamp renewals. Spacing between street lights should be approximately 200 feet on average. Lamps will normally burn every night from dusk to dawn.

**(4) NET MONTHLY BILL**

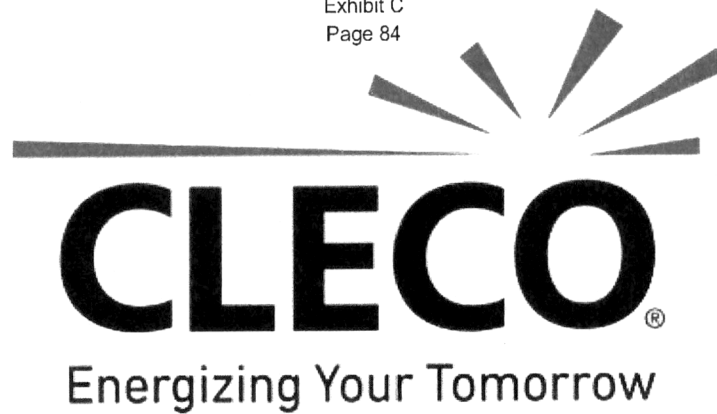
The Net Monthly Bill shall be an amount computed under Rate Schedule RS for service furnished during the current month, **plus** an additional charge of \$3.45 per month per Customer, **plus** the Fuel Cost Adjustment as determined under Rider FA, Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR, **plus** Storm Restoration Cost Adjustment as determined under Rider SRCA, **plus** Surcredit Adjustment as determined under Adjustment Clause SC, and Environmental Clause Adjustment as determined under Rider EA applicable to the energy furnished for lighting service.

**(5) SPECIAL FACILITIES**

The additional charge set forth above will also apply in subdivisions where street lights are mounted on metal standards and/or where the lighting system is supplied from underground distribution facilities, provided the Company has received a contribution from the developer or others covering the increased costs of such facilities over those described under the General Provisions article of this Rider.

**(6) SERVICE PERIOD**

Not less than one year. However, when a municipality or governmental subdivision or agency contracts to pay for service furnished hereunder in accordance with standard street lighting rates, service under this Rider Schedule will be terminated.



**LPSC Electric Tariff No. 25**

**Last Revised:**

**02/12/2010**

**Applies To:**

**Residential Subdivision Street Lighting (RSSL)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

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Pineville, LA 71360  
318-484-7637**



Rate Schedule - RSSL

Revision # 0

**RESIDENTIAL SUBDIVISION STREET LIGHTING RIDER**

**(1) APPLICATION**

This Rider is applicable to serve any residential premise that is located within a subdivision that has Street Lighting where Street Lighting is not supplied and billed by city, town, municipality or any other government entity, and premise is served under the Company's Rate Schedule RS or Rate Schedule PM.

This Rider is applicable to outdoor lighting service supplied by Company approved fixtures listed in Rate Schedule OLS, as well as certain unmetered applications where the maximum demand is less than 1 kW per fixture, and the energy is easily determinable based on consistent usage. For rate determination (Section 3) under this Rider, all fixtures are Company Owned and Maintained.

Additionally, the Company reserves the right to terminate or suspend service to an applicable premise as stated in Standard Terms and Conditions of Electrical Service. Availability is limited to locations on the Company's distribution system.

All provisions of Rate Schedule RS or Rate Schedule PM shall apply except as specified herein.

**(2) TYPE OF SERVICE**

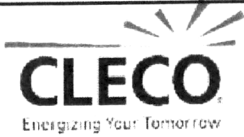
Service is alternating current at any standard voltage designated by the Company. Unmetered service for area lighting will normally be supplied every night from dusk to dawn.

**(3) NET MONTHLY RATE**

The charge for each premise under this Rider is determined as follows, and is in addition to the Customer charge stated in Rate Schedule RS:

$$c = \frac{[p + (kWh * FA)]}{x}$$

- Where p = charge stated for chosen fixture from list provided in Rate Schedule OLS
- kWh = appropriate energy for chosen fixture provided in Rate Schedule OLS
- FA = Fuel Adjustment to be billed each premise during billing month
- x = number of premises served per fixture
- c = added to Customer charge stated in Rate Scheduled RS



Rate Schedule - RSSL  
Revision # 0

Effective Date: 02/12/2010  
Supersedes: RSSL 01/01/2005  
Authority: U-30689

**(4) SERVICE OPTIONS**

**(a) UNDERGROUND SERVICE**

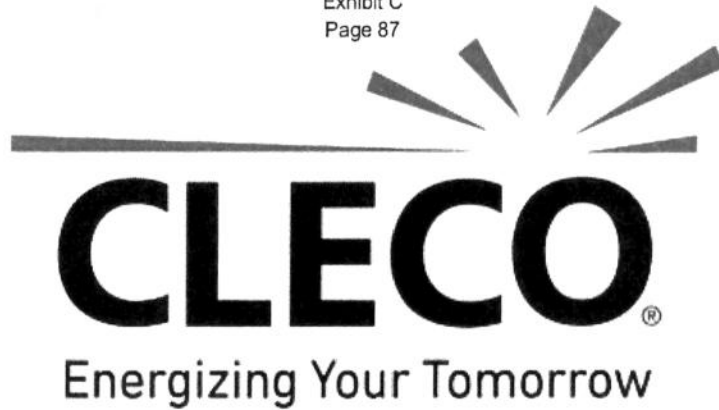
At the Customer's option and upon approval by the Company, underground service may be provided. Customer will pay either a lump sum Contribution in Aid of Construction or applicable facilities charges.

**(b) CUSTOMER CONTRIBUTIONS IN AID OF CONSTRUCTION**

When the investment by the Company in the installed luminaries and associated equipment exceeds three (3) times annual base revenue, the Customer will be required to pay all such excess as a Contribution in Aid of Construction prior to installation, except upon mutual agreement between the Customer and the Company for facilities charges.

**(5) SERVICE PERIOD**

This Rider will be applicable continuously as long as the premise is a part of the Company's native load.



**LPSC Electric Tariff No. 26**

**Last Revised:**

**02/12/2010**

**Applies To:**

**Seasonal Electric Service (S)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

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Pineville, LA 71360  
318-484-7637**



Rate Schedule - S  
Revision # 0

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## SEASONAL ELECTRIC SERVICE

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### (1) APPLICATION

This Rider Schedule is available under the regular terms and conditions of the Company to Rice Mills, Cotton Gins, Sugar Mills, Grain or Crop Dryers, or any other Customer where the use of the service is distinctly of a recurring seasonal nature and where no other rate or Rider Schedule is specifically provided for the class of service taken by the Customer. Each Customer applying for service under this Rider Schedule must contract for service for a minimum period of two years from date of initial application of this Rider. Service which is distinctly of a recurring seasonal nature is such service where the ratio of the highest actual peak (kW) demand for the most recent year to the average of the five minimum actual peak demands (kW) for that same year is at least 7:1, or the Customer must suspend service for a minimum of two months within the next twelve calendar months.

This Rider Schedule is not applicable to standby or supplementary service.

All provisions of Rate Schedule GS and its applicable Riders shall apply except as specified herein.

### (2) NO MULTIPLE SERVICE

Service under this Rider Schedule will not be furnished to more than one point of delivery.

### (3) BILLING DEMAND

For normal loads the billing demand shall be the highest average 15 minute peak kW load, adjusted to the nearest whole kilowatt, measured during the current month, but not less than 25% of the Contract Power specified in the Agreement for Electric Service.

### (4) SEASONAL SUSPENSION OF SERVICE

At the Customer's option, service may be disconnected after regular seasonal operations have been completed and reconnected at no charge before the next season's operations provided the total charges, exclusive of fuel cost, paid by the Customer to the Company in the twelve month period ending with the current month is not less than:

- (a) \$45.00 per maximum kW of demand which occurred during the month of July or August, or
- (b) the amount specified in any agreement for electric service between the Customer and the Company.

If the amount paid by the Customer is less than the minimum billing amount required, the difference between these two amounts will be billed to the Customer when service is suspended.





**LPSC Electric Tariff No. 27**

**Last Revised:**

**02/12/2010**

**Applies To:**

**Fuel Cost Adjustment-Retail Electric (FA)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

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Pineville, LA 71360  
318-484-7637**



Rate Schedule - FA  
Revision # 0

Effective Date: 02/12/2010  
Supersedes: FA 05/01/2006  
Authority: U-21497

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## FUEL COST ADJUSTMENT

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### (1) APPLICATION

This adjustment clause is applicable to electric service furnished under all rate Schedules incorporating Adjustment Clause FA.

### (2) FUEL COST ADJUSTMENT

There shall be added to each monthly bill for service an adjustment per kilowatt-hour (kWh) based upon the cost of fuel used during the most recent calendar month for which actual costs are known. This adjustment per kWh, rounded to the nearest \$0.00001, will be determined as follows:

$$\text{Fuel Cost Adjustment (FCA)} = (F / E \times L) \pm S$$

Where: **F = fuel costs for the month** consisting of:

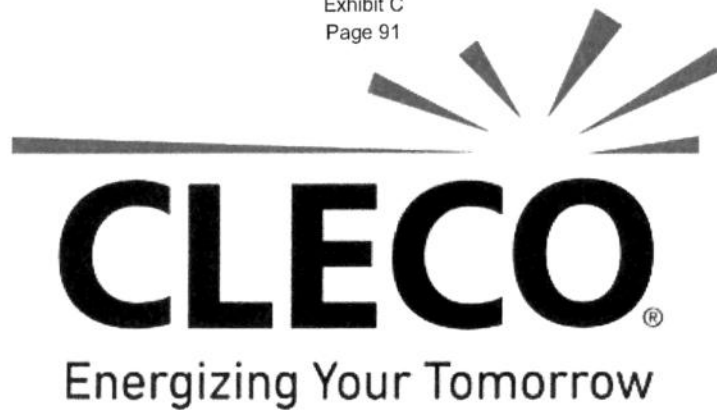
- (1) the cost of fuel consumed in the Company's own plants and the Company's share of such fuels consumed in jointly owned or leased plants, plus
- (2) the delivered, energy cost of economy or emergency energy purchases, plus
- (3) the delivered, energy cost of other energy purchases, less
- (4) the energy revenue from economy, wholesale sales, less
- (5) the energy revenue from firm, wholesale sales, less
- (6) net excluded costs under the LPSC General Order No. U-21497

**E = the system kWh requirements** consisting of:

- (1) the Company's net generation, plus
- (2) inter-system purchases, less
- (3) inter-system sales.

**L = the average system loss expansion factor** determined by dividing the system kWh requirements for the last 12 months by the system kWh sales for the same period. For service at the transmission and primary voltage level, the loss factor L will be based on the most current approved loss study value.

**S = an adjustment per kWh to correct for the variance in fuel expense and fuel recovery in previous periods.** This value is determined by dividing the cumulative over-recovery or under-recovery of fuel costs by the system kWh sales for the last 12 months. Over-recovery adjustments are subtractive and under-recovery adjustments are additive.



**LPSC Electric Tariff No. 28**

**Last Revised:**

**02/12/2010**

**Applies To:**

**Environmental Cost Adjustment-Retail Electric (EA)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

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2030 Donahue Ferry Rd.  
Pineville, LA 71360  
318-484-7637**



Rate Schedule - EA

Revision # 0

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## ENVIRONMENTAL COST ADJUSTMENT

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### (1) APPLICATION

This adjustment clause is applicable to electric service furnished under all rate Schedules incorporating Adjustment Clause EA.

### (2) ENVIRONMENTAL COST ADJUSTMENT

There shall be added to each monthly bill for service an adjustment per kilowatt-hour (kWh) based upon the environmental cost incurred during the most recent calendar month for which actual costs are known. This adjustment per kWh, rounded to the nearest \$0.00001, will be determined as follows:

$$\text{Environmental Cost Adjustment (ECA)} = (X / Y \times Z) \pm S$$

**Where: X = environmental costs for the month** consisting of:

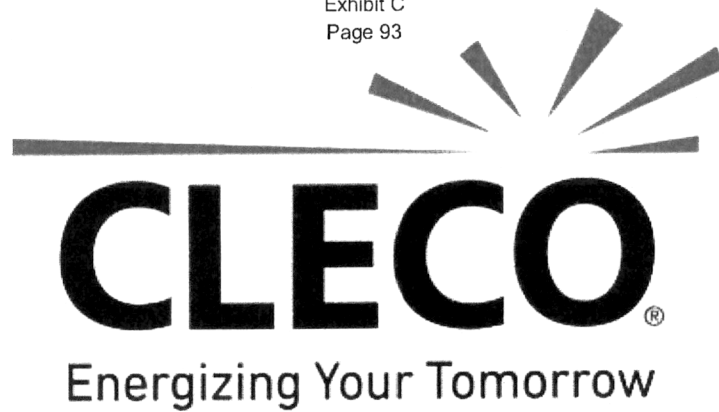
- (1) the environmental cost incurred through the Company's own plants and the Company's share of such costs in jointly owned or leased plants.

**Y = the system kWh requirements** consisting of:

- (1) the Company's net generation, plus
- (2) inter-system purchases, less
- (3) inter-system sales.

**Z = the average system loss expansion factor** determined by dividing the system kWh requirements for the last 12 months by the system kWh sales for the same period. For service at the transmission and primary voltage level, the loss factor Z will be based on the most current approved loss study value.

**S = an adjustment per kWh** to correct for the variance in fuel expense and fuel recovery in previous periods. This value is determined by dividing the cumulative over-recovery or under-recovery of fuel costs by the system kWh sales for the last 12 months. Over-recovery adjustments are subtractive and under-recovery adjustments are additive.



**LPSC Electric Tariff No. 29**

**Last Revised:**

**07/01/2024**

**Applies To:**

**Cleco Alternative Rate for Electricity Rider (CARE)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

**J. Robert Cleghorn,  
Vice President- Regulatory Strategy  
2030 Donahue Ferry Rd.  
Pineville, LA 71360  
318-484-7637**



Rate Schedule - CARE  
Revision # 6

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## CLECO ALTERNATIVE RATE FOR ELECTRICITY RIDER

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### (1) AVAILABILITY

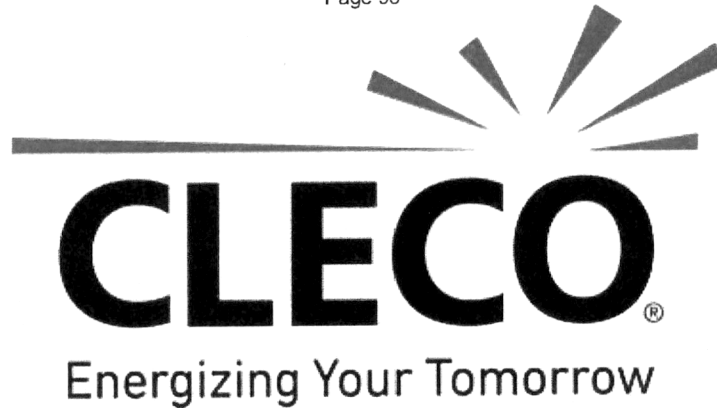
This Rider Schedule offers a discount to Residential Tariff Customers (those customers taking service under Schedule RS) qualifying as “low income.” The program, called CARE – Cleco Alternative Rate for Electricity, provides for a 25% discount on the fuel portion of the Customer’s bill as calculated under rate schedule RS for all twelve billing months.

This Rider will be closed as of December 31, 2024, but may be renewed through application and approval by the LPSC on a yearly basis.

### (2) APPLICATION

Any household whose total yearly income before deductions is 60% of the state median income, which is the criteria followed by the Federal Government’s Low Income Home Energy Assistance Program (LIHEAP), may qualify.

Louisiana’s Community Action Program agencies will process applications for the CARE program beginning in October of the year previous to application and continuing through May of the following year. Customers who have qualified for LIHEAP assistance during this period will automatically qualify for the CARE program. Agencies will require other Cleco Power Customers to provide proof of income using traditionally-accepted documentation. Customers will be required to qualify each year.



**LPSC Electric Tariff No. 30**

**Last Revised:**

**07/01/2024**

**Applies To:**

**Infrastructure and Incremental Costs Recovery Rider (ICR)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary,  
St. Tammany, Tangipahoa, Vermilion, Vernon, Washington**

**ISSUED BY:**

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Vice President- Regulatory Strategy  
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Pineville, LA 71360  
318-484-7637**



Rate Schedule - IICR  
Revision # 4

Effective Date: 07/01/2024  
Supersedes: FRP 07/01/2023  
Authority: U-36923

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## INFRASTRUCTURE AND INCREMENTAL COSTS RECOVERY RIDER

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**(1) PURPOSE**

The Infrastructure and Incremental Costs Recovery Rider (IICR) defines the procedure by which the Louisiana Public Service Commission (“LPSC” or “Commission”) shall determine the level of refunds that may be due Customers pursuant to the filing of annual monitoring reports and also provides for recovery of incremental costs and/or revenue requirements for Commission approved capacity purchases, construction or acquisition projects and exceptional costs/savings.

**(2) APPLICATION**

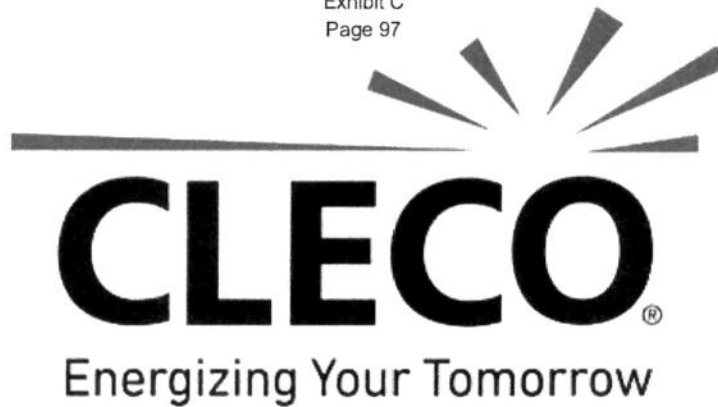
This Rider is applicable to electric service furnished under all rate Schedules incorporating Rider IICR.

**(3) MONTHLY RATES BY CLASS**

Applicable IICR adjustment factors for each customer are as follows:

<u>Customer Class</u>	<u>\$ per kWh</u>	<u>\$ per kW</u>
Residential	\$0.00322	
General Service:		
Non-Demand	\$0.00400	
Secondary		\$0.80
Primary		\$0.82
School & Church		
Non-Demand	\$0.00400	
Demand		\$0.80
Municipal General Service	\$0.00286	
Large Power Service		\$0.50
Standby Power Service		
Subscription		\$0.14
Back-up		\$0.06
Maintenance		\$0.04
Outdoor Lighting Service	\$0.00693	





**LPSC Electric Tariff No. 31**

**Last Revised:**

**03/01/2024**

**Applies To:**

**Energy Efficiency Rider (EE)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

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Pineville, LA 71360  
318-484-7637**



Rate Schedule - EE  
Revision # 5

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## ENERGY EFFICIENCY RIDER

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### (1) PURPOSE

The purpose of the Energy Efficiency Rider ("EER") is to establish the EER Rate(s) used by Cleco Power LLC ("Cleco Power" or the "Company") to recover energy efficiency costs approved by the Louisiana Public Service Commission ("LPSC") in its General Order in Docket No. R-31106, as revised and amended February 1, 2019 (the "General Order"). The energy efficiency costs include (1) the incremental direct Projected Energy Efficiency Program Costs ("PEEC") and (2) the Lost Contribution to Fixed Costs ("LCFC") described and approved by the LPSC in Section VI of the LPSC's Energy Efficiency Rules attached to the General Order ("Rules"), collectively the "Recoverable Costs." Recovery of the PEEC is limited to the incremental costs representing the direct program costs not included in the then-current rates of Cleco Power, including those costs identified in Section V(8) of the Rules. The EER Rates will be calculated to recover Cleco Power's Recoverable Costs over the period in which the EER Rates will be in effect.

### (2) RATES

#### (a) INITIAL RATE DETERMINATION

The initial EER Rate(s) were filed with the LPSC 15 days prior to the first billing cycle of November, 2014, which became effective November 1, 2014. The EER Rate(s) were determined by application of the EER Rate Formula set out in Attachments A, B, and C of the Rider in Docket No. R-31106 and were accompanied by a set of work papers sufficient to document the calculations of the EER Rate(s).

#### (b) ANNUAL RATE REDETERMINATION

At least fifteen (15) days before the first billing cycle of March of each year beginning in 2016 ("Filing Date"), re-determined EER Rate(s) shall be filed with the LPSC by Cleco Power. The re-determined EER Rate(s) shall be determined by application of the EER Rate Formula set out in Attachments A, B, and C to this Rider. The revised rate(s) shall be filed in Docket No. R-31106 and shall be accompanied by a set of work papers sufficient to document the calculations of the revised EER Rate(s). The re-determined rate(s) shall reflect: (1) the PEEC for the 12-month period commencing on January 1, 2019 as modified in the General Order and Rules; (2) the projected LCFC for the 12-month period commencing on January 1, 2019 as modified in the General Order and Rules and the accumulation of such LCFC from previous year; and (3) rate rider true-up adjustments to collect any under-recovered amounts or to refund any amounts over-collected during the prior Program Year, as set forth in Section IX (6) of the Rules. "Program Year" is defined as a full calendar year which was extended starting January 1, 2019 and ending December 31, 2019 for Program Year 5, as set forth in General Order 2-1-2019 (R-31106).

The true-up adjustment will be calculated to include the effect of carrying costs using the then current Prime Rate.

The EER Rate(s) as re-determined shall be effective with the first billing cycle of March and shall then remain in effect for twelve (12) months ("EER Cycle"), except as otherwise provided below.



Rate Schedule - EE  
Revision # 5

**(3) TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS**

Cleco Power shall develop and implement appropriate accounting procedures, subject to the review of the LPSC Staff, which provide for separate tracking, accounting, and reporting of all program costs incurred by Cleco Power. The procedures shall enable energy efficiency program costs to be readily identified and clearly separated from all other costs. Cleco Power shall secure and retain all documents necessary to verify the validity of the program costs for which it is seeking recovery. Such documents shall include, but shall not be limited to, vouchers, journal entries, and the date the participant's project was completed.

Cleco Power shall develop and implement appropriate accounting procedures, subject to the review of the LPSC Staff, which provide for separate tracking, accounting, and reporting of revenues collected through the EER. The procedures shall enable the EER revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the EER revenues. Such documents shall include, but shall not be limited to, billing determinants, journal entries, and summary revenue reports.

For the purpose of assessing the benefits and effectiveness of the programs, the Company shall develop and implement appropriate procedures, subject to the review of the LPSC Staff, which provide for separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked shall include, but shall not be limited to, information that will enable the LPSC Staff to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments.

**(4) TRACKING AND MONITORING LCFC**

Cleco Power shall monitor LCFC in accordance with the Rules and any future Orders addressing LCFC.

This monitoring shall include the development of Evaluation, Measurement and Verification ("EM&V") protocols in accordance with the Rules.

Cleco Power will use this EER to recover contemporaneously the amount of LCFC from customers subject to annual true-up, as set forth in Section VI of the Rules.

**(5) TERM**

This EER shall remain in effect until modified or terminated in accordance with the provisions of this EER or applicable regulations or laws.

If this EER is terminated by a future order of the LPSC, the EER Rate(s) then in effect shall continue to be applied until the LPSC approves an alternate mechanism by which the Company can recover its Recoverable Costs. At that time, any cumulative over-recovery or under-recovery resulting from application of the just terminated EER Rate(s), inclusive of carrying costs at the then current Prime Rate, shall be applied to customer billings over the twelve (12) month billing period beginning on the first billing cycle of the second month following the termination of the EER in a manner prescribed by the LPSC.



Rate Schedule - EE  
Revision # 5

**(6) APPLICABLE CUSTOMER CLASSES AND SCHEDULES**

This Rider is applicable to customers receiving electric service furnished under any of the Company's residential, commercial, industrial, municipal and lighting Rate Schedules, except (a) for those customers that have opted out of participation pursuant to Section XIII of the Rules, and (b) for Special Rate Contract customers to the extent those contracts would preclude the Company from charging the customers additional fees and those customers have not exercised the option to opt out under Section XIII. The applicable rates will be determined for two customer classes: (1) Residential and (2) Non-Residential.

**(7) CAPPING OF EER RATES**

Notwithstanding the EER Rate(s) listed herein, no Residential or Non-Residential customer shall be assessed more than \$75 monthly, as set forth in Section XV of the Rules.

**(8) TERMS AND CONDITIONS**

Service furnished under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.



Rate Schedule - EE  
Revision # 5

**ATTACHMENT A**

<b>Line</b>		<b>Residential</b>	<b>Non-Residential</b>
1	Projected Energy Efficiency Program Costs (PEEC)	\$3,996,080	\$2,809,459
2	Projected Lost Contribution to Fixed Costs (LCFC)	\$5,346,600	\$1,679,367
3	Prior Period Over/Under Amount (TUA) + Carrying Cost	\$(457,353)	\$1,172,439
4	Recoverable Costs (PCCC) (Line 1+2+3)	\$8,885,328	\$5,661,265
5	Billing Units (PES)	3,775,587,816	3,051,980,692
6	EER Rate (Line 4/ Line 5)	\$0.00235 per kWh	\$0.00185 per kWh

Cleco Power's workpapers shall provide the rationale for the particular billing units selected and for the assignment of the Recoverable Costs to the customer classes.

Line 1) Projected Energy Efficiency Program Costs ("PEEC") represent the planned, projected incremental costs of customer programs for the twelve months of the Program Cost Period.

Line 3) Prior Period Over/Under Amount ("TUA") includes carrying costs based on the then current Prime Rate.

Line 4) Projected Costs by Customer Class ("PCCC") includes the total of (1) the projected EECR Projected Energy Efficiency Program Costs ("PEEC"); (2) the projected LCFC; and (3) the prior period true-up adjustment ("TUA").

Line 5) Projected Energy Sales ("PES") estimated to be billed for each customer class for the remaining Program Cost Period, adjusted to remove (1) those customers that have opted out pursuant to Section XIII of the Rules (2) those customers with Special Rate Contracts to the extent those contracts would preclude Cleco Power from charging the customers additional fees and those customers have not exercised the option to opt out under Section XIII.



Rate Schedule - EE  
Revision # 5

**ATTACHMENT B**

**ENERGY EFFICIENCY RIDER RATES**

This Rider is applicable to customers receiving electric service furnished under any of the Company's residential, commercial, industrial, municipal and lighting Rate Schedules, except for (a) those customers that have opted out of participation pursuant to Section XIII of the Rules and (b) Special Rate Contract customers to the extent those contracts would preclude the Company from charging the customers additional fees and those customers have not exercised the option to opt out under Section XIII. The applicable rates will be determined for two customer classes: (1) Residential and (2) Non-Residential. Customers in these two classes shall be charged an amount equal to their monthly energy (kWh) usage multiplied by the rates below effective March 1, 2024 through February 28, 2025:

<b>Customer Class</b>	<b>Rate Adjustment</b>
Residential	\$0.00235 per kWh
Non-Residential	\$0.00185 per kWh



Rate Schedule - EE  
Revision # 5

### ATTACHMENT C

#### EER Rate Calculation

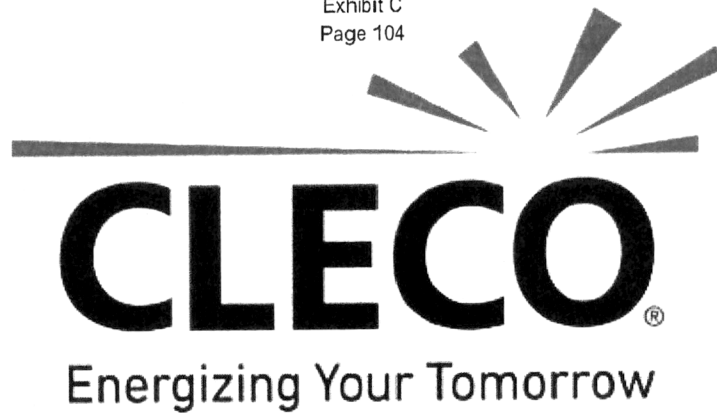
<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>
Customer Class	PCCC	PES	Rate Adjustments
Residential	\$8,885,328	3,775,587,816	\$0.00235 per kWh
Non-Residential	\$5,661,265	3,051,980,692	\$0.00185 per kWh
Total	\$14,546,593	6,827,568,509	

Col 1) See Attachment B.

Col 2) Projected Energy Efficiency Costs by Customer Class (PCCC).

Col 3) Projected Energy Sales (PES) estimated to be billed for each customer class for the remainder of the Program Cost Period, adjusted to remove (1) those customers that have opted out pursuant to Section XIII of the Rules and (2) those customers with Special Rate Contracts to the extent those contracts would preclude the Company from charging the customers additional fees and those customers have not exercised the option to opt out under Section XIII.

Col 4) The EER Rate is PCCC / PES.



**LPSC Electric Tariff No. 32**

**Last Revised:**

**03/01/2024**

**Applies To:**

**Energy Efficiency Rider-Public Entity (EEPE)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

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Vice President Regulatory Strategy  
2030 Donahue Ferry Rd.  
Pineville, LA 71360  
318-484-7637**





Rate Schedule - EEPE  
Revision # 5

Effective Date: 03/01/2024  
Supersedes: 03/01/2023  
Authority: R-31106

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## **ENERGY EFFICIENCY FOR PUBLIC ENTITIES RIDER**

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### **(1) PURPOSE**

The purpose of the Energy Efficiency Rider for Public Entities ("EER-PE") is to establish the EER-PE Rate(s) used by Cleco Power LLC ("Cleco Power" or the "Company") to recover energy efficiency costs approved by the Louisiana Public Service Commission ("LPSC") in its General Order in Docket No. R-31106, as revised and amended February 1, 2019 (the "General Order"). The energy efficiency costs include (1) the incremental direct Projected Public Entity Program Funds ("PEPF"), (2) the Lost Contribution to Fixed Costs ("LCFC") described and approved by the LPSC in Section VI of the LPSC's Energy Efficiency Rules ("Rules") and Section 3 of the LPSC Energy Efficiency Program Guidelines for Public Entities ("Guidelines") attached to the General Order, and (3) all costs related to Street Lighting as specified in Section 3 of the Guidelines (1,2, and 3, collectively the "Recoverable Costs"). Recovery of the PEPF is limited to the incremental costs representing the direct program costs not included in the then-current rates of Cleco, including those costs identified in Section V(8) of the Rules and Section 3 of the Guidelines. The EER-PE Rates will be calculated to recover Cleco's Recoverable Costs over the period in which the EER-PE Rates will be in effect.

### **(2) RATES**

#### **(a) INITIAL RATE DETERMINATION**

The initial EER-PE Rate(s) were filed with the LPSC prior to the first billing cycle of January, 2018. The EER-PE Rate(s) were determined by application of the EER-PE Rate Formula set out in Attachments A and B to this Rider. The rate(s) were filed in Docket No. R-31106 and were accompanied by a set of work papers sufficient to document the calculations of the EER-PE Rate(s). The initial rate(s) reflected: (1) the PEPF for the 12-month period commencing on January 1, 2018; and (2) the projected LCFC for the 12-month period commencing on January 1, 2018. The EER-PE Rates in the initial rate determination were effective with the first billing cycle of January 1, 2018.

#### **(b) ANNUAL RATE REDETERMINATION**

At least fifteen (15) days before the first billing cycle of March of each year beginning in 2019 ("Filing Date"), re-determined EER-PE Rate(s) shall be filed with the LPSC by Cleco Power. The re-determined EERPE Rate(s) shall be determined by application of the EER-PE Rate Formula set out in Attachments A and B to this Rider. The revised rate(s) shall be filed in Docket No. R-31106 and shall be accompanied by a set of work papers sufficient to document the calculations of the revised EER-PE Rate(s). The re-determined rate(s) shall reflect: (1) the PEPF for the 12-month period commencing on the January 1 preceding the Filing Date; (2) the projected LCFC for the 12-month period commencing on the January 1 preceding the Filing Date; and (3) rate rider true-up adjustments to collect any under-recovered amounts of the Recoverable Costs or to refund any amounts over-collected during the prior Program Year, as set forth in Section IX (6) of the Rules and Section 3 of the Guidelines. "Program Year" is defined as the 12-month period ending on December 31 preceding the Filing Date.

The true-up adjustment will be calculated to include the effect of carrying costs using the then current Prime Rate.

The EER-PE Rate(s) as re-determined shall be effective with the first billing cycle of March and shall then remain in effect for twelve (12) months ("EER-PE Cycle"), except as otherwise provided below.



Rate Schedule - EEPE  
Revision # 5

**(3) TRACING AND MONITORING PROGRAM COSTS AND BENEFITS**

The Public Entity EE Programs will be managed by the LPSC Executive Secretary (or her/his internal designee) and a representative designated by each Commissioner (from the Commissioner's staff) from each LPSC District (the "Project Team"). Applications for Public Entity EE Program projects shall be submitted, and sworn to via verified affidavit, to the LPSC Executive Secretary (or her/his internal designee) for consideration and compliance with the Guidelines.

Cleco Power shall develop and implement appropriate accounting procedures, subject to the review of the LPSC Staff, which provide for separate tracking, accounting, and reporting of revenues collected through the EER-PE. The procedures shall enable the EER-PE revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the EER-PE revenues. Such documents shall include, but shall not be limited to, billing determinants, journal entries, and summary revenue reports.

For the purpose of assessing the benefits and effectiveness of the programs, the Public Entity recipient shall comply with the Guidelines and develop and implement appropriate procedures, subject to the review of the LPSC Staff, which provide for separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked shall include, but shall not be limited to, information that will enable the LPSC Staff to assess the effectiveness of the programs. The Public Entity shall provide the LPSC Executive Secretary (or her/his internal designee) with an annual Evaluation Report of the Energy Efficiency project pursuant to the Guidelines.

**(4) TRACKING AND MONITORING LCFC**

Cleco Power shall monitor LCFC in accordance with the Rules and Guidelines and any future Orders addressing LCFC.

Public Entity program monitoring shall include as a minimum, a Total Resource Cost test that is greater than 1.0, and the "*Participants Test*" contained in the Commission's Guidelines in Sections 7(e) and 11(h) and Rules in Section III.

Cleco Power will use this EER-PE to recover contemporaneously the amount of LCFC from customers subject to annual true-up, as set forth in Section 3 of the Guidelines and Section VI of the Rules.

**(5) TERM**

This EER-PE shall remain in effect until modified or terminated in accordance with the provisions of this EER-PE or applicable regulations or laws.

If this EER-PE is terminated by a future order of the LPSC, the EER-PE Rate(s) then in effect shall continue to be applied until the LPSC approves an alternate mechanism by which the Company can recover its Recoverable Costs. At that time, any cumulative over-recovery or under-recovery resulting from application of the just terminated EER-PE Rate(s), inclusive of carrying costs at the then current Prime Rate, shall be applied to customer billings over the twelve (12) month billing period beginning on the first billing cycle of the second month following the termination of the EER-PE in a manner prescribed by the LPSC.



Rate Schedule - EEPE  
Revision # 5

**(6) APPLICABLE CUSTOMER CLASSES AND SCHEDULES**

This Rider is applicable to customers receiving electric service furnished under any of the Company's residential, commercial, industrial, municipal and lighting Rate Schedules, except (a) for those customers that have opted out of participation pursuant to Section XIII of the Rules as applied to the Guidelines, (b) for Special Rate Contract customers to the extent those contracts would preclude the Company from charging the customers additional fees and those customers have not exercised the option to opt out under Section XIII of the Rules as applied to the Guidelines, and (c) industrial customers with a combined aggregate demand of 5,000 kW or more shall be excluded from participation as specified under Section XIII of the Rules as applied to the Guidelines.

**(7) CAPPING OF EER-PE RATES**

Notwithstanding the EER-PE Rate(s) listed herein, no Residential or Non-Residential customer shall be assessed more than \$75 monthly, as set forth in Section XV of the Rules as applied to the Guidelines.

**(8) TERMS AND CONDITIONS**

Service furnished under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.



Rate Schedule - EEPE  
Revision # 5

**ATTACHMENT A**

<b>Line</b>		<b>Retail</b>
1	Projected Energy Efficiency Program Costs	\$3,402,770
2	Projected Lost Contribution to Fixed Costs	\$1,280,413
3	Prior Period Over/Under Amount plus carrying costs	<u>\$(204,706)</u>
4	Recoverable Costs	\$4,478,476
5	Billing Units (kWhs)	6,180,624,044
6	EER Rate/kWh	\$0.00072

Cleco Power's workpapers shall provide the rationale for the particular billing units selected and for the assignment of the Recoverable Costs to the customer classes.

- Line 1) Projected Public Entity Program Funds ("PEPF") represent the planned, projected incremental costs of customer programs for the twelve months of the Program Cost Period.
- Line 3) Prior Period Over/Under Amount ("TUA") includes carrying costs based on the then current Prime Rate.
- Line 4) Projected Costs by Customer Class ("PCCC") includes the total of (1) the projected PEPF; (2) the projected LCFC; and (3) the prior period true-up adjustment for all Recoverable Costs ("TUA").
- Line 5) Projected Energy Sales ("PES") estimated to be billed for each customer class for the remaining Program Cost Period, adjusted to remove (1) those customers that have opted out pursuant to Section XIII of the Rules as applied to the Guidelines, (2) those customers with Special Rate Contracts to the extent those contracts would preclude Cleco Power from charging the customers additional fees and those customers have not exercised the option to opt out under Section XIII of the Rules as applied to the Guidelines, and (3) industrial customers with a combined aggregate demand of 5,000 kW or more shall be excluded from participation as specified under Section XIII of the Rules as applied to the Guidelines.



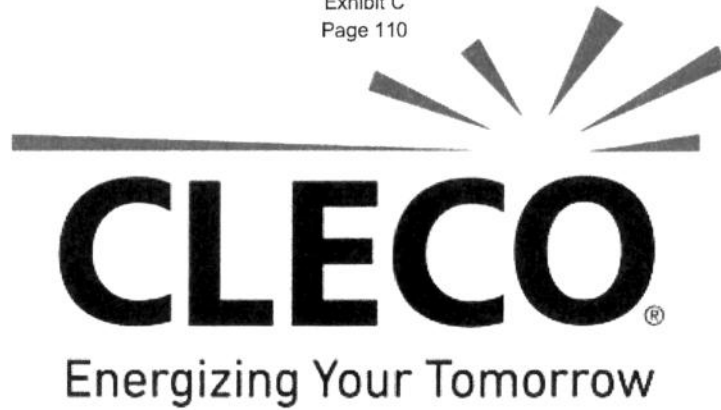
Rate Schedule - EEPE  
Revision # 5

### ATTACHMENT B

#### ENERGY EFFICIENCY FOR PUBLIC ENTITIES RIDER RATES

This Rider is applicable to customers receiving electric service furnished under any of the Company's residential, commercial, industrial, municipal and lighting Rate Schedules, except for (a) those customers that have opted out of participation pursuant to Section XIII of the Rules as applied to the Guidelines, (b) Special Rate Contract customers to the extent those contracts would preclude the Company from charging the customers additional fees and those customers have not exercised the option to opt out under Section XIII of the Rules as applied to the Guidelines, and (c) industrial customers with a combined aggregate demand of 5,000 kW or more as specified under Section XIII of the Rules as applied to the Guidelines. Customers shall be charged an amount equal to their monthly energy (kWh) usage multiplied by the rate below effective March 1, 2024 through February 28, 2025:

<u>Customer Class</u>	<u>Rate Adjustment</u>
Retail	\$0.00072 per kWh



**LPSC Electric Tariff No. 33**

**Last Revised:**

**05/01/2019**

**Applies To:**

**Residential Levelized Billing (RLB)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

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318-484-7637**



Rate Schedule - RLB  
Revision # 0

Effective Date: 05/01/2019  
Supersedes: RLB 02/12/2010  
Authority: 05/03/2019

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## RESIDENTIAL LEVELIZED BILLING RIDER

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(1) **PURPOSE**

To provide Eligible Customers with a payment program based on a 12-month rolling average. The amount paid monthly is the Average of an Eligible Customer's preceding 12 monthly bills.

(2) **AVAILABILITY**

This program is available to Eligible Customers receiving service under the Company's residential rate Schedules.

(3) **APPLICATION REQUIREMENTS**

This program is available to residential Customers who have had continuous electric service for at least 120 days and have a good credit history with Cleco Power LLC. Customers wishing to take service under this Rider will be subject to a security deposit review. A Customer could be required to have an additional security deposit before being placed on the program. The Company reserves the right to require or increase the amount of a security deposit should growth or expansion significantly increases Customer usage.

(4) **PROGRAM DESCRIPTION**

The initial Levelized Billing amount is the Average of the billings for the twelve previous months rounded to the next whole dollar. After the first month, the amount paid will be determined by calculating the Average of the twelve previous monthly billing amounts.

The Average is a "running" or "rolling" average which means each month the previous monthly billing amount is added in and the oldest month is dropped to get the average amount for the current 12-month period. The Average is calculated using all components of the bill, including taxes, with the exception of any Franchise Fees if applicable.

The Company reserves the right to periodically review the specific payment Schedules of each individual Customer and to adjust payment calculations if actual charges significantly vary from payment Schedules.



Rate Schedule - RLB  
Revision # 0

Effective Date: 05/01/2019  
Supersedes: RLB 02/12/2010  
Authority: 05/03/2019

**(5) TERMINATION**

The Customer may terminate the Levelized Billing Plan at any time. If money is owed to the Customer, it can be refunded to the Customer at that time or applied to future billings. If the Customer owes the Company, the balance will appear on the next monthly bill.

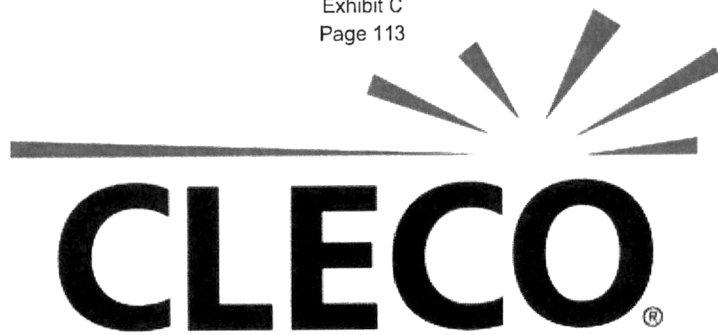
If a Customer on the Levelized Billing Plan moves within Cleco's service territory, the Customer may continue on the Plan. The company will terminate the Plan at one residence when transferring the Customer's service and then set up the Levelized Billing Plan at the Customer's new residence. If the premise does not have sufficient billing history, the initial Levelized Billing Plan amount may need to be estimated at the new residence as determined by Cleco's Customer Service Department. This initial determined amount will be paid by the Customer for the first six months. Once six months of billing history is available, then averaging will begin using the running averaging provision as mentioned above.

Nothing in this Rider shall negate or impede the operation or provisions of the Company's rate Schedules whereby the Company can assess delinquent payments or implement delinquent payment procedures. Cleco Power LLC reserves the right to deny the Levelized Billing Plan to any Customer who is delinquent on their account or who are due to be disconnected.

**(6) TERMS AND CONDITIONS**

Service furnished under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.





Energizing Your Tomorrow

**LPSC Electric Tariff No. 34**

**Last Revised:**

**05/01/2019**

**Applies To:**

**Commercial Levelized Billing (CLB)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

**J. Robert Cleghorn,  
Vice President- Regulatory Strategy  
2030 Donahue Ferry Rd.  
Pineville, LA 71360  
318-484-7637**



Rate Schedule - CLB

Revision # 0

Effective Date: 05/01/2019

Supersedes: CLB 02/12/2010

Authority: 05/03/2019

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## COMMERCIAL LEVELIZED BILLING RIDER

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### (1) PURPOSE

To provide Eligible Customers with a payment program based on a 12-month rolling average. The amount paid monthly is the Average of an Eligible Customer's preceding 12 monthly bills.

### (2) AVAILABILITY

This program is available to Eligible Customers receiving service under a specific list of Company's commercial rate Schedules. These would be limited to General Service, School & Church Service, and Municipal General Service. All Customers taking service under seasonal, temporary, discounted, and lighting rates and/or Riders would be excluded from this Rider. No Customer with a billing demand of 250 kilowatts (kW) or more within the most recent 12-month billing period for purposes of first time eligibility will be eligible for this Rider.

### (3) APPLICATION REQUIREMENTS

This program is available to commercial Customers who have had continuous electric service for at least 360 days and have a good credit history with Cleco Power LLC.

Customers wishing to take service under this Rider will be subject to a security deposit review. A Customer could be required to have an additional security deposit before being placed on the program. Any Customer wishing to take service under this Rider for the first time that has a total billable amount of \$5,000 or more within the most recent 12-month period, must provide a letter-of-credit from a registered and approved financial institution in the amount of two and one-half times the highest monthly bill realized within the most recent 12-month period. Such a letter-of-credit will be on file with the Company prior to establishing service under this Rider. The Company reserves the right to require or increase the calculated amount of such a letter-of-credit should growth or expansion significantly increase Customer usage.

### (4) PROGRAM DESCRIPTION

The initial Levelized Billing amount is the Average of the billings for the twelve previous months rounded to the next whole dollar. After the first month, the amount paid will be determined by calculating the Average.

The Average is a "running" or "rolling" average which means each month the previous monthly billing amount is added in and the oldest month is dropped to get the average amount for the current 12-month period. The Average is calculated using all components of the bill, including taxes, with the exception of any Franchise Fees if applicable.

The Company reserves the right to periodically review the specific payment Schedules of each individual Customer and to adjust payment calculations if actual charges significantly vary from payment Schedules.



Rate Schedule - CLB

Revision # 0

**(5) TERMINATION**

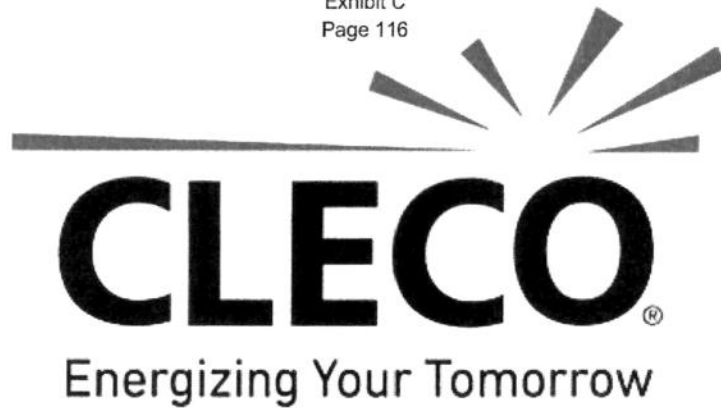
A Customer may terminate the Levelized Billing Plan at any time. If money is owed to the Customer, it can be refunded to the Customer at that time or applied to future billings. If the Customer owes the Company, the balance will appear on the next monthly bill. If a Customer voluntarily terminates the Levelized Billing Plan, that Customer will be precluded from reapplying for service under this Rider for a twelve-month period.

If a Customer on the Levelized Billing Plan moves within the Company's service territory, the Customer will need to reestablish a 12-month billing history at the new location before the Customer may reapply for service under this Rider.

Nothing in this Rider shall negate or impede the operation or provisions of the Company's rate Schedules whereby the Company can assess delinquent payments or implement delinquent payment procedures. Cleco Power LLC reserves the right to deny the Levelized Billing Plan to any Customers who are delinquent on their account or who are due to be disconnected.

**(6) TERMS AND CONDITIONS**

Service furnished under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.



**LPSC Electric Tariff No. 35**

**Last Revised:**

**02/12/2010**

**Applies To:**

**Energy Emergency Deferred Billing (EER)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

**J. Robert Cleghorn,  
Vice President- Regulatory Strategy  
2030 Donahue Ferry Rd.  
Pineville, LA 71360  
318-484-7637**



Rate Schedule - EER  
Revision # 0

Effective Date: 02/12/2010  
Supersedes: EER 06/01/2002  
Authority: U-30689

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## ENERGY EMERGENCY DEFERRED BILLING RIDER

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### (1) PURPOSE

Only in the event of a Commission declared Energy Emergency pursuant to Louisiana Revised Statutes, Title 45, Chapter 9, Part V-A as enacted by Act No. 69 and the Louisiana Public Service Commission's General Order No. R-26038, will the provisions of this Rider apply to provide Eligible Customers with a program to defer utility payments.

### (2) AVAILABILITY

This program is available to any Customer receiving service under any of the Company's residential rate Schedules and governmental entities meeting any one of the Application requirements.

### (3) APPLICATION REQUIREMENTS

Definition of "Eligible Customer" - This program is available to residential Customers and governmental entities meeting any one of the following requirements:

1. Persons whose income is at or below one hundred and fifty (150%) percent of the poverty level as established by the Federal Government and who are sixty-five (65) years of age or older;
2. Persons who receive any one of the following:
  - a. Food stamps
  - b. Temporary Assistance for Needy Families (TANF)
3. Persons whose sole income consists of Social Security payments.
4. Governmental Entities providing vital services as determined by the Commission; the absence of which could result in imminent peril to public health, safety and welfare.
5. Persons certified by a physician as needing life-sustaining electrically operated equipment, or life-sustaining medical treatment that requires electricity, in order to live.

An Eligible Customer must re-certify every two years to continue participation in the program.

### (4) DEFERRED PAYMENT OPTION

An Eligible Customer may pre-enroll in the Energy Emergency Deferred Billing Program through the filing of a completed application, certified by a Certifying Agency, which declares that the Customer fulfills the requirements for participation in this program. This enrollment form and certification must be renewed every two years. In the application, the Eligible Customer shall notify the Company of the number of months, not to exceed twelve, over which the Customer desires to have any deferred payments spread ("Number of Deferred Months") within the "Maximum Deferral Periods" guidelines as shown below.



Rate Schedule - EER  
Revision # 0

Effective Date: 02/12/2010  
Supersedes: EER 06/01/2002  
Authority: U-30689

In any period declared by the Louisiana Public Service Commission to be an Energy Emergency, the amount of an enrolled Eligible Customer's bill in excess of the Eligible Customer's bill for the same revenue months in the prior year ("Deferred Amount") unless such months were Energy Emergency months in the prior year. In such a case, a normal bill will be based on another historical year or determined upon other appropriate criteria. The Deferred Amount may be deferred and payable in equal monthly payments over the Number of Deferred Months chosen by the Eligible Customer or the Maximum Deferral Period based on the guidelines shown below. The Deferred Amount shall be represented by the following formula:

$$Y = X - Z$$

Where: Y = the Deferred Amount

X = the total of all Net Monthly Bills based on revenue months for the Energy Emergency Period

Z = the total of all Net Monthly Bills for the same period in the prior year (if not an Energy Emergency Period, See Above) based on revenue months ("Prior Period Net Monthly Bills")

**Minimum Deferred Amount:**

In no instance can the Deferred Amount be less than \$40. Any amount less than \$40 must be paid with the Eligible Customer's Net Amount Due.

**Maximum Deferral Period:**

The following guidelines will determine the maximum period over which a Customer may elect to have payments spread.

If the Deferred Amount is:	The Customer may spread the Deferred Amount over this number of months:
\$40.00 to \$75.00	1 to 3 Months
\$75.00 to \$150.00	1 to 6 Months
Over \$150.00	1 to 12 Months

The Net Amount Due from an Eligible Customer in the revenue month following an Energy Emergency shall be the current revenue month's Net Monthly Bill plus that portion of the Deferred Amount due based on the Number of Deferred Months. The unpaid portion of the Deferred Amount, calculated based on the Number of Deferred Months, shall be added to the Net Monthly Bill in subsequent revenue months until such time as the entire Deferred Amount is paid in full.

Where no Prior Period Net Monthly Bills exist, the Company shall estimate the amount for the Prior Period Net Monthly Bills based on appropriate factors such as typical bills and load shapes for Customers of similar size and characteristics.

The terms of this tariff shall remain in effect unless and until the Eligible Customer fails to make the required payments or the Customer becomes "ineligible" as defined in sections (5) and (6) below.



Rate Schedule - EER  
Revision # 0

Effective Date: 02/12/2010  
Supersedes: EER 06/01/2002  
Authority: U-30689

**(5) WITHDRAWAL**

Billing under this plan may be terminated upon written notification to Cleco Power LLC by either the Eligible Customer or a Certifying Agency that an Eligible Customer no longer desires to participate in the Program.

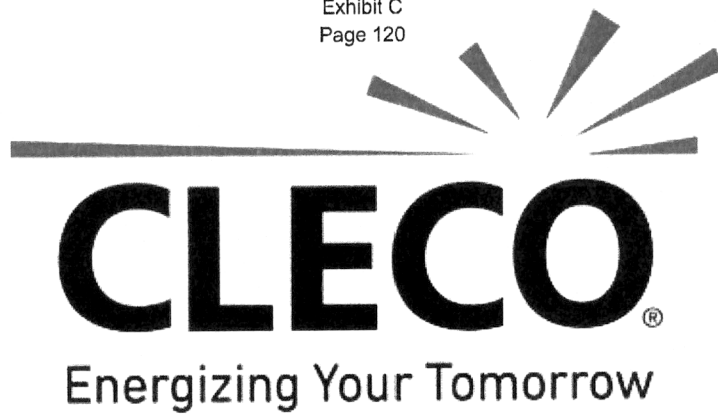
Ineligible Customers - A Customer is ineligible if any of the following applies:

1. If the Customer no longer fulfills the requirements for participation in the Program.
2. The Customer fails to renew eligibility according to the Application Requirements.
3. The Customer fails to pay according to the terms of this Energy Emergency Deferred Billing Rider.
4. The Customer's excess amount to be deferred is already covered by the Company's Credit Extension Agreement (CEA) Rider or Levelized Billing Plan (RLB) Rider. If such excess amount is covered by the CEA or RLB Rider, the CEA or RLB provisions must be terminated. Any balance resulting from termination owed to the Company must be paid before the provisions of this Rider will apply.

Upon termination of the program, any unpaid Deferred Amount shall become due. In the case of Customers who fail to pay according to the terms of this Energy Emergency Deferred Billing Rider or who deliberately falsify that they meet the Application Requirements will also be subject to the payment of penalties, interest, and other charges and subject to disconnection.

**(6) TERMS AND CONDITIONS**

Service furnished under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.



**LPSC Electric Tariff No. 36**

**Last Revised:**

**07/01/2024**

**Applies To:**

**Schedule of Charges for Miscellaneous Service (MS)**

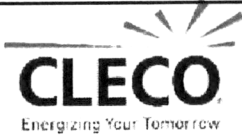
**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

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Vice President Regulatory Strategy  
2030 Donahue Ferry Rd.  
Pineville, LA 71360  
318-484-7637**





Rate Schedule - MS

Revision # 1

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## MISCELLANEOUS CHARGES

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**(1) CONNECTION CHARGE**

A service charge to partially cover the cost of making service available to the customer.

**Connection Charge                      \$15.00**

**(1) RECONNECT CHARGE**

When service has been suspended for nonpayment of bills, it will not be restored until Customer pays all bills for service plus the cost of restoring service. In no event shall the cost of reconnecting service be considered less than:

<b>(a) during regular working hours</b>	<b>\$15.00</b>
<b>(b) other than regular hours</b>	<b>\$30.00</b>

**(2) NSF CHECKS**

A service charge for handling and collecting checks returned to the Company by banks will be made in the amount of the greater of:

**\$25.00**  
**OR**  
**5% of the face value of the original check**

**(3) METER TEST FEE**

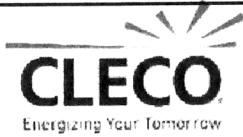
A fee is not assessed for the first Customer requested meter test during a calendar year.

Fee for second or more Customer requested meter test(s).                      **\$20.00**

**(4) VERIFICATION OF METER READING**

A fee is not assessed for the first Customer requested meter read verification during a calendar year.

Fee for second or more Customer requested meter read verification:                      **\$12.00**



Rate Schedule - MS  
Revision # 1

**(5) METER TAMPERING**

To assess a fee for electricity diversion or meter tampering and the cost associated with investigating and rebilling the tampering case as follows:

<b>1st Tampering Offense</b>	<b>\$100.00</b>
<b>2nd Tampering Offense</b>	<b>\$200.00</b>
<b>3rd and any additional Tampering Offenses</b>	<b>\$500.00</b>

Plus any administrative costs associated with each case.

**(6) THIRD PARTY CUSTOMER ACCOUNT RESEARCH FEE (I.E. ATTORNEYS)**

Occasionally, the legal system requests Customer information pertaining to electricity usage. This fee attempts to cover the expense in providing that information. The fee is billed to the party requesting the information and must be paid prior to its release. In the event such analysis supports corrections or adjustments to the Customer's benefit, these costs will be refunded.

<b>Most recent 12 months of billing history</b>	<b>No Charge</b>
<b>Prior 13-48 months of billing history</b>	<b>\$50.00 per year per account</b>
<b>Prior 49 or more months of billing history</b>	<b>\$150.00 per year per account</b>
<b>Billing history or rate analysis</b>	<b>\$65.00 per hour</b>

**(7) METER RESEAL**

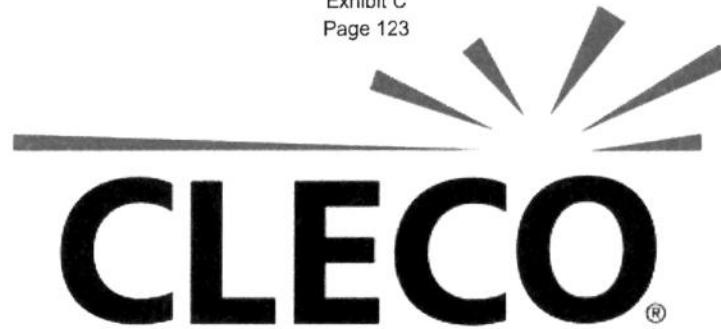
A service charge to replace a meter seal that has been cut by the Customer.

<b>Reseal Meter</b>	<b>\$20.00</b>
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**(8) CUSTOMER PROBLEM**

Fee to dispatch a truck and technician to investigate an electrical problem that turns out to be on the Customer's side of the meter in the amount of:

<b>(a) During regular working hours</b>	<b>\$25.00</b>
<b>(b) Other than regular working hours</b>	<b>\$50.00</b>



Energizing Your Tomorrow

**LPSC Electric Tariff No. 37.1**

**Last Revised:**

**03/01/2024**

**Applies To:**

**Storm Recovery Charge Adjustment (SRCA)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

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Pineville, LA 71360  
318-484-7637**



Rate Schedule - SRCA  
Revision # 5

**STORM RECOVERY CHARGE ADJUSTMENT**

**(1) APPLICATION**

This adjustment clause is applicable to electric service furnished under all rate schedules incorporating Adjustment Clause SRCA.

**(2) STORM RECOVERY CHARGE ADJUSTMENT**

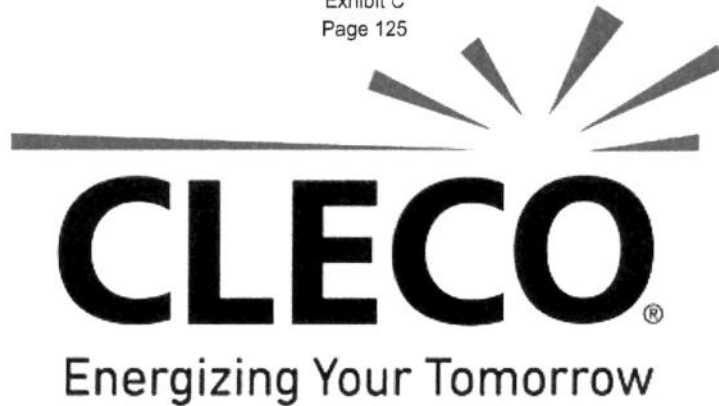
There shall be added to each monthly bill for service an adjustment to recover applicable storm restoration costs as approved by the Louisiana Public Service Commission, a special purpose entity ("SPE) has been created and is the owner of all rights to the Storm Recovery Charge. Cleco Power shall act as the SPE's collection agent or servicer for the Storm Recovery Charge.

**Rate Schedule SRCA shall be subject to true-up in accordance with the schedule prescribed in the LPSC's financing order with such true-up being made at least semi-annually. Applicable late fees and charges will be allocated to the servicer.**

The Storm Recovery Charge shall be paid by all customers receiving transmission or distribution service from the Company or its successors or assignees under Louisiana Public Service Commission-approved rate schedules or under Louisiana Public Service Commission-approved special contracts, even if the customer elects to purchase electricity from alternative electric suppliers due to a fundamental change in the regulation of public utilities in Louisiana or due to any other reason.

Applicable SRCA adjustment factors for each customer class are as follows

<u>Customer Class</u>	<u>Per Customer</u>	<u>Per kWh factors</u>	<u>Per kW factors</u>
Residential Service	\$2.00 per month	\$0.00256 per kWh	
General Service-Non Demand	\$2.00 per month	\$0.00330 per kWh	
General Service-Secondary			\$1.09 per kW
General Service-Primary			\$1.04 per kW
School & Church-Non Demand	\$2.00 per month	\$0.00330 per kWh	
School & Church-Demand			\$1.09 per kW
Municipal Electric Service	\$2.00 per month	\$0.00322 per kWh	
Large Power Service			\$0.23 per kW
Standby Power Service:			
Subscription			\$0.15 per kW
Back-up			\$0.07 per kW
Maintenance			\$0.04 per kW
Unmetered & Outdoor Lighting Service		\$0.00803 per kWh	



**LPSC Electric Tariff No. 37.2**

**Last Revised:**

**09/01/2023**

**Applies To:**

**Surcredit Adjustment (SC)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

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Pineville, LA 71360  
318-484-7637**



Rate Schedule - SC  
Revision # 2

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## SURCREDIT ADJUSTMENT

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### (1) APPLICATION

This adjustment clause is applicable to electric service furnished under all rate Schedules incorporating Adjustment Clause SC for deferred taxes relating to specific temporary book to tax accounting differences that may result in a different outcome after examination by taxing authorities, and any other surcredit ordered and/or approved by the LPSC.

### (2) SURCREDIT ADJUSTMENTS

Each monthly bill for service under this rate Schedule shall be reduced to reflect the credits identified above.

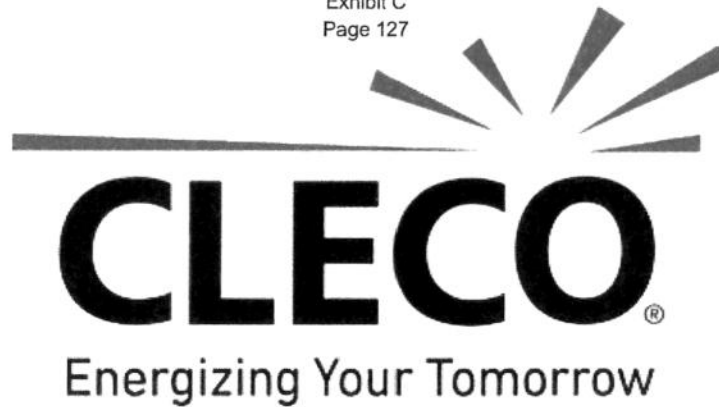
**Rate Schedule SC shall be subject to true-up and adjustment in accordance with the Schedule prescribed in the LPSC Docket No. U-35807 with such true-up being made at least annually concurrent with the annual FRP monitoring report.**

Plus the proportionate part of any new tax or increased rate of tax, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after Sept. 1, 2022.

### (3) MONTHLY RATES BY CLASS

Applicable SC adjustment factors for each customer class are as follows:

<u>Customer Class</u>	<u>\$ Per kWh</u>	<u>\$ Per kW</u>
Residential Service	(\$0.00105)	
General Service-Non Demand	(\$0.00129)	
General Service- Secondary		(\$0.26)
General Service- Primary		(\$0.26)
School & Church- Non Demand	(\$0.00129)	
School & Church- Demand		(\$0.26)
Municipal Electric Service	(\$0.00094)	
Large Power Service		(\$0.07)
Standby Power Service		
Subscription		(\$0.04)
Back-up		(\$0.02)
Maintenance		(\$0.01)
Unmetered & Outdoor Lighting Service	(\$0.00192)	



**LPSC Electric Tariff No. 38**

**Last Revised:**

**11/01/2023**

**Applies To:**

**Standard Terms and Conditions for Electric Service (STC)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

**J. Robert Cleghorn,  
Vice President- Regulatory Strategy  
2030 Donahue Ferry Rd.  
Pineville, LA 71360  
318-484-7637**



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**STANDARD TERMS AND CONDITIONS FOR ELECTRIC SERVICE**

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**(1) GENERAL**

The term "Company" as used herein shall mean CLECO POWER, LLC, its successors or assignees. The term Customer shall mean each present or prospective user of electric service supplied by the Company.

The "Standard Terms and Conditions for Electric Service" shall supersede all previous Terms and Conditions or Rules and Regulations under which the Company or its predecessors have supplied electric service.

All electric service furnished by the Company shall be subject to the provisions of these Standard Terms and Conditions and to the applicable provisions of Company's electric service rate and Rider Schedules.

**(2) APPLICATION FOR SERVICE**

At the option of the Company a written application for service may be required from any Customer and a separate application may be required for each point of delivery of service.

**(3) CONNECTION CHARGE**

In order to partially cover the cost of making service available, and subject to the limitations hereinafter set forth, the Customer shall pay to the Company, as a connection charge, the amount set forth in its Schedule of Charges on file with the Louisiana Public Service Commission.

This charge shall be applicable only to Customers classified as residential, commercial, or industrial, excepting: contract Customers, churches, schools, nonprofit institutions, and governmental agencies.

**(4) AVAILABILITY OF SERVICE**

Service is available in all areas served by the Company where existing distribution lines of adequate capacity and suitable phase and voltage to furnish Customer's requirements are located adjacent to the premises to be served.

**(5) EXTENSIONS OF AND ADDITIONS TO EXISTING FACILITIES**

When extensions of or additions to the Company's facilities are necessary to make service available to the Customer, the Company will bear the cost of such extensions or additions to the extent that the additional investment in facilities required provides a reasonable return to the Company. Cost as used herein shall include the entire cost necessary to make service available, including, but not limited to, the cost of rights-of-way and the cost of all lines, transformers, services and any other equipment necessary to deliver service.

For Customers with an anticipated load of less than 300 kVA, the Company will bear the cost of such extensions and additions up to three (3) times the anticipated continuing annual revenue (exclusive of all allowable fuel) to be received from the Customer. For Customers with anticipated load of more than 300 kVA, the Company will perform an economic analysis for each Customer to determine the additional investment justified by the Customer's anticipated continuing annual revenue (exclusive of all allowable fuel).





Rate Schedule - STC  
Revision # 1

In the event the cost to provide service exceeds these amounts, the Company may require, as a condition of service, that the Customer contribute toward such cost or guarantee payment of bills for service in sufficient amount and for a sufficient length of time to justify the additional cost. This payment will be collected as a facilities charge as agreed to in the Contract for Electric Service. The Company shall be the sole judge as to cost of extensions of facilities and the amount and adequacy of anticipated continuing and guaranteed revenues, as well as the term of such guarantees. In case of dispute, the Customer may be furnished with evidence of good faith by receiving details of the estimates for purposes of appeal.

**(6) RIGHTS-OF-WAY AND FRANCHISES**

The Company's obligation to furnish service shall be contingent upon its ability to secure and retain all necessary franchises, rights-of-way, permits, etc., at costs which the Company considers reasonable.

The Customer shall furnish to the Company, free of all costs, all necessary rights-of-way over land owned or controlled by the Customer, and over intervening private property when requested to do so by the Company.

**(7) INSPECTION AND PERMITS**

Where municipal or other governmental regulations require an inspection certificate or permit approving the Customer's installation, such certificate or permit shall be obtained by the Customer before service is made available.

**(8) POINT OF DELIVERY**

For residential service, unless otherwise specified in a service agreement, the point of delivery of service shall be at a point outside of the residential structure where the service lines of the Company connect with the electrical wires of the residential structure.

For commercial and industrial service, the Company, at its option, may set the point of delivery of service at the property line, at the transformer, on the Customer's building, or any other place the Company may deem necessary. In either case, the point of delivery shall conform to the Electric Service Standards of the Company. The Company's rate Schedules, unless otherwise stated in the Schedules, contemplate that all connections between the Company's lines and the point of delivery will be aerial (overhead) wire by the shortest and most direct route. If a Customer having a right to make such choice desires underground connections or other overhead wire arrangements, the cost of which is greater than that of such direct overhead route, then the Customer will pay to the Company the difference between the cost of the shortest and most direct overhead facilities and the type of connection chosen.

**(9) ACCESS TO CUSTOMER'S PREMISES**

The Company shall have access to the Customer's premises at all reasonable times, and free of all tolls or other charges, for the purpose of installing, reading, testing, repairing or removing its meters or other facilities, and for all other purposes required by the Company to render proper service to the Customer and to its other Customers. Should the Company be prevented from routinely reading an electric meter because of a locked gate or other reasons related to a Customer's premise, the Company shall, at the Customer's expense, have the right to relocate the electric meter to a readily accessible location or to install special metering equipment to allow reading of the meter.



Rate Schedule - STC  
Revision # 1

**(10) USE OF SERVICE**

All facilities, including lines, wiring, apparatus and appliances, beyond the point of delivery shall be furnished, installed, owned and maintained by the Customer. Such facilities shall be installed and maintained in a safe and efficient manner and in accordance with good practice and all lawful regulations. The Company, however, does not assume the responsibility of inspecting the Customer's facilities.

The Customer shall not use the service furnished in any manner that interferes with the provision of proper service to the Company's other Customers.

All service furnished is for the exclusive use of the Customer and shall not be resold or shared with others without the Company's written consent, except as specifically authorized by the LPSC pursuant to applicable Order of the LPSC with respect to specific circumstances.

**(11) BILLS FOR SERVICE**

Customer shall pay monthly for all service furnished in accordance with the rate Schedule applicable to the type of service furnished. Bills will be rendered monthly and are payable within 20 days from date of bill. The terms month and monthly as used herein and in Company's rate Schedules shall designate the period between any two consecutive readings of the Company's meters at approximately 30 day intervals.

**(12) DEPOSITS**

The Company may, at any time, require the Customer to make and maintain a cash deposit as security for payment of bills for service. The amount of such deposit shall be determined by the Company but shall not be more than an amount equal to two (2) times the estimated maximum monthly bill. Such deposits will be refunded to the Customer upon final discontinuance of service and after all indebtedness of the Customer to the Company has been paid. Interest, at the rate of five per cent (5%) per annum, will be paid annually on the amount of any such deposit held for six months or more.

**(13) METERING**

All metering equipment necessary to properly measure the electricity furnished shall be installed, owned and maintained by the Company.

A meter socket must be provided and installed by the Customer.

Customer shall furnish a suitable space, acceptable to the Company, for installation of meters, and other equipment necessary to deliver and measure the electricity supplied by the Company. Customer shall not damage or tamper with said meters and other equipment and shall take all reasonable precaution to prevent others from damaging or tampering with any of Company's equipment located on Customer's premises.

The Company, at its expense, shall test its meters at such intervals as may be required by good operating practice and all lawful regulations and at other times when requested to do so by the Customer, subject to fees approved by the LPSC.