

**CenterPoint Energy Arkla
 Louisiana Division
 Executive Retention Expense
 As of Test Year End June 30, 2024**

Purpose: To remove Executive Retention Expense from the test year.

Line No.	(A) Cost Center	FERC	(B) Description	(C) Expense Jul 2023-Jun 2024
1	125309		Executive Retention	\$ 3,121,738
2			Allocation Factor to NLA	<u>1.03%</u>
3		9302	Adjustment for Executive Retention	<u>\$ (32,154) ¹</u>

Source: Benefits Accounting

To:
¹ Workpaper 2024 Arkla NLA FERC Income Statement

**CenterPoint Energy Arkla
 Louisiana Division
 COVID-19 Revenue and Expense
 For the Test Year Ended June 30, 2024**

Flexible Query - Trial Balance

Fiscal Year Period (From) 007/2023
 Fiscal Year Period (To) 006/2024

G/L Account	FERC Account	Fiscal Year Period	Periodic Activities
443126 - Oth Oper Rev-COVID Expense Surcharge	4950 - Other Gas Revs	007/2023	(20,379.88)
		008/2023	(19,663.36)
		009/2023	(16,982.32)
		010/2023	(22,736.05)
		011/2023	(40,332.83)
		012/2023	(67,172.66)
		001/2024	(2,057.11)
		002/2024	(30.91)
		003/2024	(2.33)
		004/2024	(4.95)
		005/2024	(2.02)
		006/2024	(0.02)
			'4950 - Other Gas Revs
704037 - Regulatory Debits	4073 - Unrec Reg Exp-Debits	007/2023	20,379.88
		008/2023	19,663.36
		009/2023	16,982.32
		010/2023	22,609.94
		011/2023	40,458.94
		012/2023	177,756.55
	'4073 - Unrec.Reg Exp-Debits		297,850.99 ❶

To:
 ❶ Worksheet Summary COVID Revenue & Expense

CenterPoint Energy Arkla
 Louisiana Division
 FERC Mismatch Adjustment
 For the Test Year Ended June 30, 2024

Purpose: To remove postings to expense FERC accounts related to capital activity on work order 108756706.

Line No.	(A) FERC Account	(B) GL Account	(C) Description	(D) Amount	(E) Adjustment
1	8900	643101	Labor Straight Time-NonExempt	\$ 728.29	\$ (728)
	8900	641003	Transportation Overhead	\$ 166.12	\$ (166)
2	Total FERC 8900		Maint-Meas & Reg Station	<u>\$ 894.41</u>	<u>\$ (894)</u>
3	9250	559958	A&G Exp-Capitalized Non-Svc Benefit	\$ (26.27)	\$ 26
	9250	641111	BU Payroll Burden OH - Workers Comp	\$ 0.90	\$ (1)
4	Total FERC 9250		Injuries & Damages	<u>\$ (25.37)</u>	<u>\$ 25</u>
5	9260	559950	A & G Exp-Capitalized Labor	\$ (948.57)	\$ 948
	9260	641109	BU Payroll Burden OH - Benefits	\$ 163.21	\$ (163)
	9260	641110	BU Payroll Burden OH - Benefits NSC	\$ 26.27	\$ (26)
6	Total FERC 9260		Empl Pensions & Benefits	<u>\$ (759.09)</u>	<u>\$ 759</u>
7	4081	559954	A & G Exp-Capitalized Other Exp	\$ (166.12)	\$ 166
	4081	641112	BU PBOH-Benefit P/R Tax	\$ 56.17	\$ (56)
8	Total FERC 4081		Other Taxes-Non-Income	<u>\$ (109.95)</u>	<u>\$ 110</u>

① From:
Worksheet Analysis Support

To:
② Workpaper 2024 Arkla LA FERC Income Statement

CenterPoint Energy Arkla
 Louisiana Division
 FERC Mismatch Adjustment
 For the Test Year Ended June 30, 2024

Flexible Query - Trial Balance

Fiscal Year Period (From) 007/2023
 Fiscal Year Period (To) 006/2024

				Fiscal Year Period	008/2023
				Amount	
Company Code	FERC Account	G/L Account	Order ID	008/2023	
0082	1070	559959	108756706		-389.99
	1070	641001	108756706		354.62
	1070	641004	108756706		15.23
	1070	641016	108756706		20.14
	4081	559954	108756706		-166.12
	4081	641112	108756706		56.17
	8900	641003	108756706		166.12
	8900	643101	108756706		728.29
	9250	559958	108756706		-26.27
	9250	641111	108756706		0.90
	9260	559950	108756706		-948.57
	9260	641109	108756706		163.21
	9260	641110	108756706		26.27

To:
 ① Worksheet Summary FERC Mismatch Adjust

**CenterPoint Energy Arkla
 North Louisiana Division
 Plant in Service and Accumulated Depreciation
 13 Month Average from June 2023 through June 2024**

<u>Line No</u>	<u>(A) Description</u>	<u>(B) Amount</u>	<u>(C) Total</u>
1	Plant in Service		① \$ 415,563,466
2	Reserves:		
3	Accumulated Depreciation	① \$ (166,025,661)	
4	RWIP	② 5,887,495	(160,138,166)
5	Net Plant In Service - 13 Month Average		\$ 255,425,300 ③

From:
 ① Worksheet ARKLA 13-Mo Plant
 ② Worksheet RWIP

To:
 ③ Arkla Rate Base Schedule

CenterPoint Energy Arkla
North Louisiana Division
Plant In Service
13 Month Average from June 2023 through June 2024

Source : Plant Accounting ALA Rollforward Reports

Description	SAP Acct	Sub FCA	Capital Acct	13 Month Average from June 2023 through June 2024											
				6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023					
INTANGIBLE PLANT:															
PERPETUAL FRANCHISE & CONSENT	G30301	6010	302.001	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
MISC INT-PLANT-PIPELINE INTERCONNECT	G30301	6030	303.001	2,827,845.73	2,327,845.73	2,327,845.73	2,327,845.73	2,327,845.73	2,327,845.73	2,327,845.73	2,327,845.73	2,327,845.73	2,327,845.73	2,327,845.73	
INT-PL INTERCONTOHE	G30301	6035	303.001	2,852,014.10	2,852,014.10	2,852,014.10	2,852,014.10	2,852,014.10	2,852,014.10	2,852,014.10	2,852,014.10	2,852,014.10	2,852,014.10	2,852,014.10	
INTANGIBLE SOFTWARE-MISCELLANEOUS	G30303	6050	303.001	6,122,627.63	6,122,627.63	6,122,627.63	6,122,627.63	6,122,627.63	6,122,627.63	6,122,627.63	6,122,627.63	6,122,627.63	6,122,627.63	6,122,627.63	
INTANGIBLE SOFTWARE-SAP	G30303	6060	303.008	1,387,215.95	1,387,215.95	1,387,215.95	1,387,215.95	1,387,215.95	1,387,215.95	1,387,215.95	1,387,215.95	1,387,215.95	1,387,215.95	1,387,215.95	
TOTAL INTANGIBLE PLANT				\$ 13,315,505.97	\$ 13,315,505.97	\$ 13,315,505.97	\$ 13,315,505.97	\$ 13,315,505.97	\$ 13,315,505.97	\$ 13,315,505.97	\$ 13,315,505.97	\$ 13,315,505.97	\$ 13,315,505.97	\$ 13,315,505.97	
DISTRIBUTION PLANT:															
LAND-GENERAL DISTRIBUTION	G37401	6830	374.001	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
LAND-RIGHTS-DISTRIBUTION	G37402	6880	374.002	412,191.92	412,191.92	412,191.92	412,191.92	412,191.92	412,191.92	412,191.92	412,191.92	412,191.92	412,191.92	412,191.92	
CITY GATEMAIN LINED M/R STRUCTURES	G37501	6900	375.001	235,472.32	235,472.32	235,472.32	235,472.32	235,472.32	235,472.32	235,472.32	235,472.32	235,472.32	235,472.32	235,472.32	
OTHER STRUCTURES-DISTRIBUTION	G37503	6920	375.003	1,743,853.05	1,743,853.05	1,743,853.05	1,743,853.05	1,743,853.05	1,743,853.05	1,743,853.05	1,743,853.05	1,743,853.05	1,743,853.05	1,743,853.05	
STRUCTURES & IMPROVEMENTS-DIST	G37503	6930	375.003	2,231,115.36	2,231,115.36	2,231,115.36	2,231,115.36	2,231,115.36	2,231,115.36	2,231,115.36	2,231,115.36	2,231,115.36	2,231,115.36	2,231,115.36	
MAINS - CAST IRON	G37601	6950	376.001	74,602,267.86	74,553,855.64	74,553,855.64	74,553,855.64	74,553,855.64	74,553,855.64	74,553,855.64	74,553,855.64	74,553,855.64	74,553,855.64	74,553,855.64	
MAINS - STEEL	G37601	6951	376.001	122,645,372.87	123,114,598.86	124,415,265.73	125,695,107.74	127,278,034.39	128,609,702.13	129,609,702.13	129,609,702.13	129,609,702.13	129,609,702.13	129,609,702.13	
MEAS/REG STA EQUIP-GENERAL	G37601	6952	376.001	3,250,171.34	3,108,768.55	3,108,886.68	3,128,953.37	3,229,697.32	3,521,548.40	3,945,696.62	3,945,696.62	3,945,696.62	3,945,696.62	3,945,696.62	
OTHER EQUIPMENT-ODORIZING EQUIP	G37801	7000	378.001	1,437,480.01	1,437,480.01	1,437,480.01	1,437,480.01	1,437,480.01	1,437,480.01	1,437,480.01	1,437,480.01	1,437,480.01	1,437,480.01	1,437,480.01	
M/R STA EQUIP-CITY GATEMAIN LINE	G37901	7010	379.001	873,944.87	944,615.78	944,615.78	944,615.78	944,615.78	944,615.78	944,615.78	944,615.78	944,615.78	944,615.78	944,615.78	
SERVICES - STEEL	G38001	7022	380.001	13,235,360.33	13,128,536.58	13,128,536.58	13,099,616.48	13,067,632.33	13,014,443.85	12,966,055.14	12,966,055.14	12,966,055.14	12,966,055.14	12,966,055.14	
SERVICES - PLASTIC	G38001	7023	380.001	105,611,194.12	107,122,059.58	108,001,662.14	108,630,580.39	109,193,117.35	110,122,100.38	111,344,364.08	111,344,364.08	111,344,364.08	111,344,364.08	111,344,364.08	
METERS-DOMESTIC	G38101	7050	381.001	8,728,412.87	8,728,412.87	8,728,412.87	8,728,412.87	8,728,412.87	8,728,412.87	8,728,412.87	8,728,412.87	8,728,412.87	8,728,412.87	8,728,412.87	
METERS-DOMESTIC INTELIS	G38102	7055	381.001	2,456,707.07	2,456,707.07	2,456,707.07	2,456,707.07	2,456,707.07	2,456,707.07	2,456,707.07	2,456,707.07	2,456,707.07	2,456,707.07	2,456,707.07	
METERS-INDUSTRIAL	G38102	7060	381.001	9,812,730.10	9,812,730.10	9,812,730.10	9,812,730.10	9,812,730.10	9,812,730.10	9,812,730.10	9,812,730.10	9,812,730.10	9,812,730.10	9,812,730.10	
METER INSTALLATION-LARGE	G38201	7080	382.001	3,278,404.40	3,278,404.40	3,278,404.40	3,278,404.40	3,278,404.40	3,278,404.40	3,278,404.40	3,278,404.40	3,278,404.40	3,278,404.40	3,278,404.40	
METER-REG DOMESTIC	G38301	7120	383.001	1,530,396.52	1,530,396.52	1,530,396.52	1,530,396.52	1,530,396.52	1,530,396.52	1,530,396.52	1,530,396.52	1,530,396.52	1,530,396.52	1,530,396.52	
HOUSE REGULATORS-INDUSTRIAL	G38301	7120	383.001	920,972.19	920,972.19	920,972.19	920,972.19	920,972.19	920,972.19	920,972.19	920,972.19	920,972.19	920,972.19	920,972.19	
INDUSTRIAL MEAS AND REG STA EQUIP	G38501	7150	385.001	\$ 362,158,956.97	\$ 362,158,956.97	\$ 362,158,956.97	\$ 362,158,956.97	\$ 362,158,956.97	\$ 362,158,956.97	\$ 362,158,956.97	\$ 362,158,956.97	\$ 362,158,956.97	\$ 362,158,956.97	\$ 362,158,956.97	
TOTAL DISTRIBUTION PLANT				\$ 362,347.46	\$ 362,347.46	\$ 362,347.46	\$ 362,347.46	\$ 362,347.46	\$ 362,347.46	\$ 362,347.46	\$ 362,347.46	\$ 362,347.46	\$ 362,347.46	\$ 362,347.46	
GENERAL PLANT:															
STRUCTURES & IMPROVEMENTS-SERVICES	G39001	7200	390.001	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
STRUCTURES & IMPROVEMENTS-SERVICES	G39001	7210	390.001	1,412,785.93	1,412,785.93	1,412,785.93	1,412,785.93	1,412,785.93	1,412,785.93	1,412,785.93	1,412,785.93	1,412,785.93	1,412,785.93	1,412,785.93	
OTHER STRUC LEVY PH	G39101	7230	391.001	234,693.24	237,320.84	237,320.84	237,320.84	237,320.84	237,320.84	237,320.84	237,320.84	237,320.84	237,320.84	237,320.84	
OTHER EQUIPMENT-FURNITURE/FIXTURES	G39101	7232	391.001	77,210.10	77,145.82	77,145.82	77,145.82	77,145.82	77,145.82	77,145.82	77,145.82	77,145.82	77,145.82	77,145.82	
OFFICE EQUIPMENT-GENERAL	G39102	7260	391.002	4,315,169.32	4,485,490.60	4,518,937.43	4,646,494.81	4,653,139.55	4,665,248.74	4,665,248.74	4,665,248.74	4,665,248.74	4,665,248.74	4,665,248.74	
DATA PROCESSING EQUIPMENT-MISC	G39401	7362	394.001	2,402,931.90	2,402,931.90	2,402,931.90	2,402,931.90	2,402,931.90	2,402,931.90	2,402,931.90	2,402,931.90	2,402,931.90	2,402,931.90	2,402,931.90	
TOOLS/WORK EQUIPMENT	G39701	7380	397.001	309,747.86	309,747.86	309,747.86	309,747.86	309,747.86	309,747.86	309,747.86	309,747.86	309,747.86	309,747.86	309,747.86	
OTHER EQUIPMENT-COMM EQUIP	G39703	7420	397.003	8,741,095.26	8,698,266.93	8,698,266.93	8,660,840.49	8,679,264.26	8,679,264.26	8,679,264.26	8,679,264.26	8,679,264.26	8,679,264.26	8,679,264.26	
OTHER EQUIPMENT-COMM EQUIP-MTR	G39703	7425	397.003	170,213.37	170,206.89	170,206.89	170,206.89	170,206.89	170,206.89	170,206.89	170,206.89	170,206.89	170,206.89	170,206.89	
MAINS - REVERSAL OF REMOVAL COSTS	G39801	7450	398.001	\$ 19,026,214.35	\$ 18,070,243.32	\$ 18,100,654.09	\$ 18,246,357.64	\$ 18,478,193.33	\$ 18,517,694.92	\$ 18,517,694.92	\$ 18,517,694.92	\$ 18,517,694.92	\$ 18,517,694.92	\$ 18,517,694.92	
TOTAL GENERAL PLANT				\$ 362,347.46	\$ 362,347.46	\$ 362,347.46	\$ 362,347.46	\$ 362,347.46	\$ 362,347.46	\$ 362,347.46	\$ 362,347.46	\$ 362,347.46	\$ 362,347.46	\$ 362,347.46	
TRANSPORTATION AND IWWE EQUIP															
AUTOS,LOUISIANA	G39201	7300	392.001	159,793.72	110,097.28	110,097.28	110,097.28	110,097.28	110,097.28	110,097.28	110,097.28	110,097.28	110,097.28	110,097.28	
TRUCKS,LOUISIANA	G39201	7320	392.001	4,964,439.89	4,727,785.26	4,727,785.26	4,727,785.26	4,727,785.26	4,727,785.26	4,727,785.26	4,727,785.26	4,727,785.26	4,727,785.26	4,727,785.26	
TRAILERS,LOUISIANA	G39201	7340	392.001	1,000,612.71	418,989.21	418,989.21	418,989.21	418,989.21	418,989.21	418,989.21	418,989.21	418,989.21	418,989.21	418,989.21	
POWER OPERATED EQUIP	G39601	7380	396.001	6,593,953.70	6,205,884.23	6,205,884.23	6,205,884.23	6,205,884.23	6,205,884.23	6,205,884.23	6,205,884.23	6,205,884.23	6,205,884.23	6,205,884.23	
TOTAL TRANSPORTATION AND IWWE EQUIP				\$ 13,657,800.02	\$ 12,462,661.95	\$ 12,462,661.95	\$ 12,462,661.95	\$ 12,462,661.95	\$ 12,462,661.95	\$ 12,462,661.95	\$ 12,462,661.95	\$ 12,462,661.95	\$ 12,462,661.95	\$ 12,462,661.95	
TOTAL NORTH LOUISIANA DIVISION PLANT IN SERVICE				\$ 400,099,960.57	\$ 400,861,935.89	\$ 400,694,627.97	\$ 400,462,457.66	\$ 412,326,785.86	\$ 416,254,093.61	\$ 416,254,093.61	\$ 416,254,093.61	\$ 416,254,093.61	\$ 416,254,093.61	\$ 416,254,093.61	

To: Worksheet Summary Plant Balances
 Agree to prior-period

CenterPoint Energy Arkla
 Louisiana Division
 Accumulated Reserve
 13 Month Average from June 2023 through June 2024

Source : Plant Accounting ALA Rollforward Reports

Description	1/31/2024	2/29/2024	3/31/2024	4/30/2024	5/31/2024	6/30/2024	13 Mt. Average
INTANGIBLE PLANT:							
PERPETUAL FRANCHISE & CONSENT	\$ 16,202.84	\$ 16,202.84	\$ 16,202.84	\$ 16,202.84	\$ 16,202.84	\$ 16,202.84	\$ 16,202.84
MISC INT-PLANT-PIPELINE INTERCONNECT	2,307,114.08	2,307,114.08	2,307,114.08	2,307,114.08	2,307,114.08	2,307,114.08	2,307,114.08
INT-PL INTCRNT/OTHE	2,566,989.11	2,566,989.11	2,566,989.11	2,566,989.11	2,566,989.11	2,566,989.11	2,566,989.11
INTANGIBLE SOFTWARE-MISCELLANEOUS	6,203,853.26	6,203,853.26	6,203,853.26	6,203,853.26	6,203,853.26	6,203,853.26	6,203,853.26
INTANGIBLE SOFTWARE-SAP	2,524,787.51	2,525,458.19	2,525,458.19	2,525,458.19	2,525,458.19	2,525,458.19	2,525,458.19
TOTAL INTANGIBLE PLANT	\$ 13,636,947.30	\$ 13,636,950.51	\$ 13,636,946.58	\$ 13,636,946.58	\$ 13,640,255.28	\$ 13,636,946.58	\$ 13,455,115.03
DISTRIBUTION PLANT:							
LAND-GENERAL DISTRIBUTION	\$ 63,951.44	\$ 63,951.44	\$ 63,951.44	\$ 63,951.44	\$ 63,951.44	\$ 63,951.44	\$ 63,951.44
LAND RIGHTS-RIGHTS OF WAY-GEN DIST	433,910.16	433,910.16	433,910.16	433,910.16	433,910.16	433,910.16	427,227.62
CITY GATEMAIN LINED MTR STRUCTURES	235,472.32	235,472.32	235,472.32	235,472.32	235,472.32	235,472.32	235,472.32
OTHER STRUCTURES-DISTRIBUTION	1,743,853.05	1,743,853.05	1,743,853.05	1,743,853.05	1,743,853.05	1,743,853.05	1,744,496.90
STRUCTURES & IMPROVEMENTS-DIST	2,231,115.36	2,231,115.36	2,231,115.36	2,231,115.36	2,231,115.36	2,231,115.36	2,231,115.36
MAINS - CAST IRON							
MAINS - STEEL	78,054,375.71	77,760,999.01	78,080,296.29	78,176,580.27	78,105,336.36	78,554,734.75	77,136,263.77
MAINS - PLASTIC	126,005,447.88	127,090,064.04	128,615,712.75	129,350,580.46	131,552,760.43	132,973,418.16	127,171,356.82
MEAS/REG STA EQUIP-GENERAL	3,956,363.78	3,956,686.19	4,366,063.98	4,418,319.08	4,413,951.61	4,702,108.06	3,776,169.00
OTHER EQUIPMENT-ODORIZING EQUIP	1,471,579.00	1,466,303.94	1,471,887.83	1,465,235.03	1,493,363.98	1,493,363.98	1,466,274.10
MTR STA EQUIP-CITY GATEMAIN LINE	944,619.79	944,619.79	944,619.79	944,619.79	944,619.79	944,619.79	939,160.16
SERVICES - STEEL	12,865,333.49	12,818,552.13	12,743,157.84	12,717,785.06	12,693,713.65	12,672,208.91	12,922,764.60
SERVICES - PLASTIC	11,983,586.89	11,642,085.33	11,744,888.12	11,406,108.20	11,507,752.50	11,612,083.33	11,154,044.26
METERS-DOMESTIC	8,236,859.31	8,188,003.28	8,225,428.26	8,225,428.26	8,225,428.26	8,087,678.23	8,380,317.89
METERS-DOMESTIC INTELIS	4,795,572.59	5,181,159.82	5,859,334.71	5,909,967.37	7,023,957.86	7,095,551.48	2,954,184.00
METER INDUSTRIAL	2,980,225.14	2,776,795.62	2,781,917.16	2,781,917.16	2,915,713.86	2,915,713.86	2,954,184.00
METER INSTALLATION-DOMESTIC	10,951,708.02	11,095,282.27	11,280,652.31	11,430,622.91	11,656,854.82	11,795,368.82	10,795,758.12
METER INSTALLATION-LARGE	3,209,199.89	3,201,065.91	3,203,672.03	3,200,451.62	3,200,995.66	3,187,168.88	3,241,354.16
METER-REG DOMESTIC	5,395,143.29	5,475,137.30	5,466,144.46	5,516,892.03	5,567,873.36	5,567,873.36	5,415,669.07
METER EQUIPMENT-COMM EQUIP-MTR	1,530,365.52	1,186,075.70	1,186,075.70	1,186,075.70	1,186,075.70	1,186,075.70	1,308,734.87
HOUSE REGULATORS-INDUSTRIAL	1,186,365.49	1,249,035.05	1,276,351.19	1,497,183.23	1,493,835.31	1,493,746.00	1,439,268.20
TOTAL DISTRIBUTION PLANT	\$ 378,271,020.12	\$ 379,751,166.71	\$ 383,978,447.77	\$ 386,671,893.55	\$ 390,392,997.40	\$ 393,315,889.94	\$ 377,155,686.11
GENERAL PLANT:							
STRUCTURES & IMPROVEMENTS-SERVICES	\$ 362,335.31	\$ 364,697.38	\$ 364,697.38	\$ 364,697.38	\$ 364,697.38	\$ 364,697.38	\$ 378,619.93
OTHER STRUC LEVY PH	1,412,785.93	1,412,785.93	1,412,785.93	1,461,353.93	1,461,353.93	1,460,677.85	1,426,249.62
OTHER EQUIPMENT-FURNITURE/FIXTURES	386,868.07	16,518.75	33,593.24	33,593.24	33,593.24	33,593.24	197,418.82
OFFICE EQUIPMENT-GENERAL	4,990,552.99	4,526,400.46	4,526,316.85	4,532,820.63	4,767,045.38	4,635,466.07	4,574,453.17
TOOLS/WORK EQUIPMENT	2,362,829.27	2,368,766.94	2,421,019.60	2,538,052.60	2,538,052.60	2,621,740.72	2,454,453.23
OTHER EQUIPMENT-COMM EQUIP	209,201.20	209,201.20	209,201.20	228,432.39	404,590.93	404,590.93	275,175.69
OTHER EQUIPMENT-COMM EQUIP-MTR	8,569,945.82	8,591,855.25	8,566,501.06	8,606,906.73	8,606,906.73	8,441,119.70	8,619,048.84
MAINS - REVERSAL OF REMOVAL COSTS	170,083.06	170,083.06	170,083.06	175,983.74	175,983.74	175,983.74	2,165.86
TOTAL GENERAL PLANT	\$ 19,044,601.65	\$ 18,019,848.29	\$ 18,094,526.84	\$ 18,313,170.36	\$ 18,735,916.48	\$ 18,668,895.94	\$ 18,267,014.47
TRANSPORTATION AND IMVE EQUIP							
AUTOS-LOUISIANA	280,544.40	295,372.31	295,037.86	295,037.86	295,037.86	295,037.86	208,186.12
TRUCKS-LOUISIANA	5,350,100.22	5,350,100.22	5,378,671.92	5,378,671.92	5,378,671.92	5,378,671.92	5,101,856.10
TRAILERS-LOUISIANA	406,207.76	406,207.76	406,207.76	406,207.76	406,207.76	406,207.76	424,835.01
POWER OPERATED EQUIP	950,130.48	950,130.48	950,130.48	950,130.48	950,130.48	950,130.48	924,991.76
TOTAL TRANSPORTATION AND IMVE EQUIP	\$ 6,886,982.86	\$ 7,007,810.77	\$ 6,991,048.02	\$ 6,991,048.02	\$ 7,053,164.80	\$ 7,200,468.99	\$ 6,966,906.39
TOTAL NORTH LOUISIANA DIVISION PLANT IN \$	\$ 416,341,591.83	\$ 418,411,618.68	\$ 422,701,671.01	\$ 425,561,760.49	\$ 429,773,301.94	\$ 431,948,811.91	\$ 415,563,466.96

CenterPoint Energy Arkla
 Louisiana Division
 Accumulated Reserve
 13 Month Average from: June 2023 through June 2024

Source: Plant Accounting AIA Rollforward Reports

Description	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023
INTANGIBLE PLANT:							
PERMIT FEE FRANCHISE & CONSENT	\$ (431,090.01)	\$ (436,862.20)	\$ (442,614.39)	\$ (448,376.58)	\$ (454,138.77)	\$ (459,848.65)	\$ (465,560.83)
MISC INT PLANT-PIPELINE INTERCONNECT	(1,686,997.27)	(1,723,867.50)	(1,759,272.04)	(1,794,681.11)	(1,830,089.11)	(1,865,497.19)	(1,900,905.27)
INT-PL INTERFAC TO THE	(2,753,838.81)	(2,835,664.43)	(2,917,490.06)	(2,999,315.69)	(3,081,141.32)	(3,162,966.95)	(3,244,792.58)
INTANGIBLE SOFTWARE-MISCELLANEOUS	(686,089.01)	(691,465.25)	(696,841.49)	(702,217.73)	(707,593.97)	(712,970.21)	(718,346.45)
INTANGIBLE SOFTWARE-SAP	(5,739,016.10)	(5,877,842.38)	(6,016,668.66)	(6,155,494.94)	(6,294,321.22)	(6,433,147.50)	(6,571,973.78)
TOTAL INTANGIBLE PLANT	\$ (11,307,030.20)	\$ (11,751,717.96)	\$ (12,196,360.59)	\$ (12,641,006.29)	\$ (13,085,651.99)	\$ (13,530,241.49)	\$ (13,974,833.89)
DISTRIBUTION PLANT:							
LAND-GENERAL DISTRIBUTION	\$ (254,672.23)	\$ (255,149.69)	\$ (255,627.15)	\$ (256,104.61)	\$ (256,582.07)	\$ (257,059.53)	\$ (257,536.99)
RIGHTS-RIGHTS OF WAY-GEN DIST	(88,798.66)	(89,275.83)	(89,753.00)	(90,230.17)	(90,707.34)	(91,184.51)	(91,661.68)
CITY GATEMAIN LINED MFR STRUCTURES	(1,627,270.11)	(1,630,970.62)	(1,634,671.13)	(1,638,371.64)	(1,642,072.15)	(1,645,772.66)	(1,649,473.17)
OTHER STRUCTURES-DISTRIBUTION	(314,260.28)	(318,610.95)	(322,961.62)	(327,312.29)	(331,662.96)	(336,013.63)	(340,364.30)
STRUCTURES & IMPROVEMENTS-DIST	4,537,232.19	4,537,232.19	4,537,232.19	4,537,232.19	4,537,232.19	4,537,232.19	4,537,232.19
MAINS - CAST IRON	(25,801,393.50)	(25,561,230.87)	(25,446,965.63)	(25,332,700.50)	(25,218,435.37)	(25,104,170.24)	(25,000,000.00)
MAINS - STEEL	(49,685,397.44)	(49,926,740.31)	(50,062,410.26)	(50,198,080.21)	(50,333,750.16)	(50,469,420.11)	(50,605,090.06)
MAINS - PLASTIC	(1,084,763.27)	(1,089,048.19)	(1,093,333.11)	(1,097,618.03)	(1,101,902.95)	(1,106,187.87)	(1,110,472.79)
MEASREG STA EQUIP-GENERAL	(349,531.24)	(352,112.94)	(354,694.64)	(357,276.34)	(359,858.04)	(362,439.74)	(365,021.44)
OTHER EQUIPMENT-ODORIZING EQUIP	(1,016,713.59)	(1,023,888.81)	(1,031,064.03)	(1,038,239.25)	(1,045,414.47)	(1,052,589.69)	(1,059,764.91)
MIR STA EQUIP-CITY GATEMAIN LINE	(85,307.24)	(86,207.19)	(87,107.14)	(88,007.09)	(88,907.04)	(89,806.99)	(90,706.94)
SERVICES - PLASTIC	(6,468,642.80)	(6,599,346.20)	(6,730,049.60)	(6,860,753.00)	(6,991,456.40)	(7,122,159.80)	(7,252,863.20)
OTHER EQUIPMENT-STEEL	(47,995.67)	(48,500.00)	(49,004.33)	(49,508.66)	(50,013.00)	(50,517.33)	(51,021.66)
METERS-DOMESTIC	(1,774,532.70)	(1,782,560.34)	(1,790,588.00)	(1,798,615.64)	(1,806,643.28)	(1,814,670.92)	(1,822,698.56)
METERS-DOMESTIC INTELUS	1,402,201.81	1,407,851.73	1,413,501.65	1,419,151.57	1,424,801.49	1,430,451.41	1,436,101.33
METERS-INDUSTRIAL	(2,532,304.14)	(2,535,805.30)	(2,539,306.46)	(2,542,807.62)	(2,546,308.78)	(2,549,809.94)	(2,553,311.10)
METER INSTALLATION-LARGE	(1,801,972.92)	(1,816,974.30)	(1,831,975.68)	(1,846,977.06)	(1,861,978.44)	(1,876,979.82)	(1,891,981.20)
METER REG DOMESTIC	(869,953.86)	(874,328.24)	(878,702.62)	(883,077.00)	(887,451.38)	(891,825.76)	(896,200.14)
HOUSE REGULATORS-INDUSTRIAL	(100,908.62)	(102,390.93)	(103,873.24)	(105,355.55)	(106,837.86)	(108,320.17)	(109,802.48)
INDUSTRIAL MEAS AND REG STA EQUIP	(148,292,970.16)	(147,955,564.83)	(147,618,159.50)	(147,280,754.17)	(146,943,348.84)	(146,605,943.51)	(146,268,538.18)
TOTAL DISTRIBUTION PLANT	\$ (148,292,970.16)	\$ (147,955,564.83)	\$ (147,618,159.50)	\$ (147,280,754.17)	\$ (146,943,348.84)	\$ (146,605,943.51)	\$ (146,268,538.18)
GENERAL PLANT:							
STRUCTURES & IMPROVEMENTS-SERVICES	\$ (34,095.27)	\$ (34,520.19)	\$ (34,945.11)	\$ (35,370.03)	\$ (35,794.95)	\$ (36,219.87)	\$ (36,644.79)
STRUCTURES & IMPROVEMENTS-SERVICES	342.88	342.88	342.88	342.88	342.88	342.88	342.88
OTHER STRUC LEVY PH	(1,272,872.40)	(1,273,165.73)	(1,273,459.06)	(1,273,752.39)	(1,274,045.72)	(1,274,339.05)	(1,274,632.38)
OTHER EQUIPMENT-FURNITURE/FIXTURES	(34,455.17)	(34,930.09)	(35,404.91)	(35,879.83)	(36,354.75)	(36,829.67)	(37,304.59)
OFFICE EQUIPMENT-GENERAL	(77,042.49)	(76,978.36)	(76,914.23)	(76,850.10)	(76,786.00)	(76,721.87)	(76,657.74)
DATA PROCESSING EQUIPMENT-MISC	(3,070,733.11)	(3,141,667.15)	(3,212,601.19)	(3,283,535.23)	(3,354,469.27)	(3,425,403.31)	(3,496,337.35)
TOOLWORK EQUIPMENT	(988,948.02)	(988,972.45)	(988,996.88)	(989,021.31)	(989,045.74)	(989,070.17)	(989,094.60)
OTHER EQUIPMENT-COMM EQUIP	874,151.29	874,151.29	874,151.29	874,151.29	874,151.29	874,151.29	874,151.29
OTHER EQUIPMENT-COMM EQUIP-MTR	(4,196,263.47)	(4,105,950.89)	(4,157,116.92)	(4,208,283.35)	(4,259,449.78)	(4,310,616.21)	(4,361,782.64)
MAINS - REVERSAL OF REMOVAL COSTS	(60,162.12)	(60,586.43)	(61,010.73)	(61,435.04)	(61,859.35)	(62,283.66)	(62,708.00)
OTHER EQUIPMENT-MISC	(9,039,783.55)	(9,045,391.25)	(9,050,998.95)	(9,056,606.65)	(9,062,214.35)	(9,067,822.05)	(9,073,429.75)
TOTAL GENERAL PLANT	\$ (9,039,783.55)	\$ (9,045,391.25)	\$ (9,050,998.95)	\$ (9,056,606.65)	\$ (9,062,214.35)	\$ (9,067,822.05)	\$ (9,073,429.75)
TRANSPORTATION AND MWE EQUIP							
AUTOCIS LOUISIANA	(74,677.18)	(64,618.63)	(55,560.08)	(46,501.53)	(37,442.98)	(28,384.43)	(19,325.88)
TRAILERS LOUISIANA	(2,373,607.48)	(2,234,213.38)	(2,276,573.41)	(2,320,933.74)	(2,365,294.07)	(2,409,654.40)	(2,454,014.73)
TRAILERS LOUISIANA	(314,413.02)	(278,118.25)	(281,870.76)	(285,623.27)	(289,375.78)	(293,128.29)	(296,880.80)
POWER OPERATED EQUIP	(390,117.45)	(385,364.41)	(380,611.37)	(375,858.33)	(371,105.29)	(366,352.25)	(361,599.21)
TOTAL TRANSPORTATION AND MWE EQUIP	\$ (3,152,715.12)	\$ (2,938,314.77)	\$ (2,994,615.62)	\$ (3,023,511.34)	\$ (3,052,407.02)	\$ (3,081,302.70)	\$ (3,110,198.38)
TOTAL NORTH LOUISIANA DIVISION PLANT IN S	\$ (166,223,384.83)	\$ (165,809,233.00)	\$ (165,395,081.09)	\$ (164,980,929.24)	\$ (164,566,777.39)	\$ (164,152,625.54)	\$ (163,738,473.69)

CenterPoint Energy Arkla
 Louisiana Division
 Accumulated Reserve

13 Month Average from: June 2023 through June 2024

Description	13 Mt Average				
	1/31/2024	2/29/2024	3/31/2024	4/30/2024	5/31/2024
INTANGIBLE PLANT:					
PERPETUAL FRANCHISE & CONSENT	\$ (471,271.41)	\$ (475,982.29)	\$ (482,693.17)	\$ (488,404.05)	\$ (494,114.93)
MISC INT PLANT-PIPELINE INTERCONNECT	(1,995,938.86)	(1,701,859.86)	(1,737,637.70)	(1,773,412.48)	(1,809,166.99)
INT-PL INTERCON/OI/HE	(3,154,232.09)	(3,231,437.97)	(3,301,287.43)	(3,364,985.95)	(3,428,598.94)
INTANGIBLE SOFTWARE-MISCELLANEOUS	(854,959.28)	(873,959.18)	(898,949.47)	(917,988.51)	(938,842.35)
INTANGIBLE SOFTWARE-SAP	(6,146,371.63)	(6,132,165.99)	(6,418,587.86)	(6,544,750.99)	(6,670,723.21)
TOTAL INTANGIBLE PLANT	\$ (12,625,828.07)	\$ (12,424,228.29)	\$ (12,938,046.93)	\$ (13,198,070.50)	\$ (13,487,336.10)
DISTRIBUTION PLANT:					
LAND-GENERAL DISTRIBUTION	\$ (288,160.71)	\$ (259,663.32)	\$ (269,165.63)	\$ (259,668.54)	\$ (260,171.15)
LAND RIGHTS-RIGHTS OF WAY-GEN DIST	(92,012.85)	(92,472.02)	(92,931.63)	(93,390.36)	(93,838.96)
CITY GATEMAIN LINED M/R STRUCTURES	(1,651,073.68)	(1,654,474.19)	(1,657,874.70)	(1,661,275.21)	(1,664,675.72)
OTHER STRUCTURES-DISTRIBUTION	(344,714.97)	(349,065.94)	(353,416.51)	(357,766.88)	(362,117.65)
STRUCTURES & IMPROVEMENTS-DIST	4,537,232.19	4,537,232.19	4,537,232.19	4,537,232.19	4,537,232.19
MAINS - CAST IRON	(25,235,283.97)	(24,868,797.78)	(24,501,400.63)	(23,889,559.51)	(23,796,852.90)
MAINS - STEEL	(47,981,115.65)	(48,138,728.65)	(49,000,891.26)	(48,868,180.33)	(49,061,645.47)
MAINS-PLASTIC	(1,045,540.35)	(1,041,487.24)	(1,045,466.20)	(1,047,032.43)	(1,057,486.83)
MEAS/REG STA EQUIP-GENERAL	(385,782.51)	(384,684.19)	(387,511.28)	(386,832.17)	(372,823.79)
OTHER EQUIPMENT-ODORIZING EQUIP	(255,407.91)	(255,646.33)	(257,680.75)	(259,873.59)	(261,115.01)
M/R STA EQUIP-CITY GATEMAIN LINE	(57,786.83)	(63,695.14)	(69,603.91)	(75,512.27)	(81,420.60)
SERVICES - STEEL	(62,462,092.38)	(62,964,170.12)	(63,466,257.92)	(63,968,345.80)	(64,470,433.68)
SERVICES - PLASTIC	(6,201,697.88)	(6,101,155.15)	(6,000,612.09)	(5,900,068.93)	(5,800,525.76)
METERS-DOMESTIC	(112,962.37)	(126,070.27)	(140,232.10)	(154,393.93)	(168,555.76)
METERS-DOMESTIC INTELIS	(1,816,612.80)	(1,714,177.22)	(1,725,787.59)	(1,729,371.04)	(1,736,974.95)
METERS-INDUSTRIAL	1,816,345.63	1,860,307.16	1,904,268.63	1,948,230.12	1,992,191.61
METER INSTALLATION-DOMESTIC	(2,479,574.32)	(2,483,749.27)	(2,487,924.22)	(2,492,100.17)	(2,496,275.12)
METER INSTALLATION-LARGE	(1,908,992.19)	(1,924,413.30)	(1,940,836.08)	(1,957,258.92)	(1,973,681.76)
METER-REG DOMESTIC	(1,000,574.52)	(982,628.09)	(964,681.56)	(946,735.03)	(928,788.50)
HOUSE REGULATORS-INDUSTRIAL	(113,040.97)	(115,191.39)	(117,341.81)	(119,492.23)	(121,642.65)
INDUSTRIAL MEAS AND REG STA EQUIP	(147,023,928.07)	(146,394,421.50)	(145,764,914.93)	(145,135,408.36)	(144,505,901.79)
TOTAL DISTRIBUTION PLANT	\$ (147,023,928.07)	\$ (146,394,421.50)	\$ (145,764,914.93)	\$ (145,135,408.36)	\$ (144,505,901.79)
GENERAL PLANT:					
STRUCTURES & IMPROVEMENTS-SERVICES	\$ (37,069.71)	\$ (37,494.63)	\$ (37,919.55)	\$ (38,344.47)	\$ (38,769.39)
STRUCTURES & IMPROVEMENTS-SERVICES	342.88	342.88	342.88	342.88	342.88
OTHER STRUC LEVY PH	(1,274,638.38)	(1,274,632.71)	(1,275,521.04)	(1,276,409.37)	(1,277,297.70)
OFFICE EQUIPMENT-FURNITURE/FIXTURES	(50,846.46)	(34,822.13)	(34,857.56)	(34,893.00)	(34,928.43)
DATA PROCESSING-EQUIPMENT	184.76	(18,847.98)	(39,867.58)	(70,887.14)	(101,906.70)
TOOLS/WORK EQUIPMENT	(2,872,132.89)	(3,047,807.69)	(3,233,492.40)	(3,419,187.37)	(3,604,882.24)
OTHER EQUIPMENT-COMM EQUIP	(897,693.90)	(917,364.15)	(937,046.40)	(956,728.65)	(976,410.90)
OTHER EQUIPMENT-COMM EQUIP-MTR	715,391.07	714,691.67	713,992.27	713,292.87	712,593.47
MAINS - REVERSAL OF REMOVAL COSTS	(4,268,690.82)	(4,319,662.00)	(4,369,633.18)	(4,419,604.36)	(4,469,575.54)
TOTAL GENERAL PLANT	\$ (8,846,229.76)	\$ (8,939,221.99)	\$ (9,032,213.22)	\$ (9,125,204.55)	\$ (9,218,195.78)
TRANSPORTATION AND RMVE EQUIP	\$ (63,169.25)	\$ (65,715.20)	\$ (68,271.15)	\$ (70,817.10)	\$ (73,363.05)
AUTOS-LOUISIANA	(2,483,204.61)	(2,331,198.44)	(2,500,889.63)	(2,599,080.43)	(2,697,271.22)
TRUCKS-LOUISIANA	(302,633.02)	(306,271.95)	(309,916.88)	(313,561.81)	(317,206.74)
TRAILERS-LOUISIANA	(399,280.01)	(399,280.01)	(399,280.01)	(399,280.01)	(399,280.01)
POWER OPERATED EQUIP	(3,239,286.90)	(3,249,389.26)	(3,259,491.61)	(3,269,593.96)	(3,279,696.31)
TOTAL TRANSPORTATION AND RMVE EQUIP	\$ (3,239,286.90)	\$ (3,249,389.26)	\$ (3,259,491.61)	\$ (3,269,593.96)	\$ (3,279,696.31)
TOTAL NORTH LOUISIANA DIVISION PLANT IN \$	\$ (165,256,716.28)	\$ (165,182,018.79)	\$ (165,069,162.86)	\$ (164,956,353.05)	\$ (164,844,547.29)
TOTAL NORTH LOUISIANA DIVISION PLANT IN \$	\$ (165,256,716.28)	\$ (165,182,018.79)	\$ (165,069,162.86)	\$ (164,956,353.05)	\$ (164,844,547.29)

CenterPoint Energy Arkla
 North Louisiana Division
 Retirement Work in Progress
 13 Month Average from June 2023 through June 2024

Source: Plant Accounting

Period	Account 176995			Account 171011			Total	Total	Total RWIP
	Corporate	Allocator	NLA Portion	Corporate	Allocator	NLA Direct			
6/30/2023	\$ -	5.88%	\$ -	\$ -	5.88%	6,333,217	6,333,217	\$ 6,333,217	✕
7/31/2023	-	5.88%	-	-	5.88%	5,947,993	5,947,993	5,947,993	
8/31/2023	-	5.88%	-	-	5.88%	5,765,840	5,765,840	5,765,840	
9/30/2023	-	5.88%	-	-	5.88%	5,938,571	5,938,571	5,938,571	
10/31/2023	-	5.88%	-	-	5.88%	5,923,456	5,923,456	5,923,456	
11/30/2023	-	5.88%	-	-	5.88%	6,340,998	6,340,998	6,340,998	
12/31/2023	-	5.88%	-	-	5.88%	6,123,591	6,123,591	6,123,591	
1/31/2024	-	5.78%	-	68	5.78%	6,174,725	6,174,725	6,174,725	
2/29/2024	-	5.78%	-	68	5.78%	5,939,788	5,939,788	5,939,788	
3/31/2024	-	5.78%	-	-	5.78%	6,138,559	6,138,559	6,138,559	
4/30/2024	-	5.78%	-	-	5.78%	5,340,722	5,340,722	5,340,722	
5/31/2024	-	5.78%	-	-	5.78%	5,410,475	5,410,475	5,410,475	
6/30/2024	-	5.78%	-	-	5.78%	5,159,364	5,159,364	5,159,364	
						Total of Balances	Total of Balances	\$ 76,537,435	
							13 Month Average	\$ 5,887,495	②

✕ Agree to prior-period

From: ① Worksheet Allocation Factors

To: ② Worksheet Summary Plant Balances

CenterPoint Energy Arkla/Entex
 North Louisiana Division
 Allocation Factors
 For Calendar Years 2023 and 2024

2023 Allocation Factors

ENTEX ALLOC		
Beaumont	54,879	2.47%
East Texas	137,099	6.17%
South Texas	155,991	7.02%
Houston	1,130,467	50.87%
Texas Coast	364,310	16.39%
Louisiana Entex	115,499	5.20%
Mississippi	133,563	6.01%
Louisiana Arkla	130,567	5.88%
	<u>2,222,374</u>	<u>100.00%</u>

2024 Allocation Factors

ENTEX ALLOC		
Beaumont	55,074	2.44%
East Texas	137,237	6.08%
South Texas	161,223	7.14%
Houston	1,144,811	50.70%
Texas Coast	378,645	16.77%
South Louisiana	116,111	5.14%
Mississippi	134,219	5.94%
North Louisiana	130,505	5.78%
	<u>2,257,825</u>	<u>100.00%</u>

Source : Regulatory Reporting

To:
 RWIP

**CenterPoint Energy Arkla
 Louisiana Division
 Materials and Supplies FERC 1540
 13 Month Average from June 2023 through June 2024**

Line No.	(A) Period	(B) Amount
1	006/2023	\$ 3,897,706
2	007/2023	\$ 4,073,271
3	008/2023	\$ 3,719,473
4	009/2023	\$ 3,651,389
5	010/2023	\$ 3,565,356
6	011/2023	\$ 3,571,099
7	012/2023	\$ 2,743,851
8	001/2024	\$ 2,809,590
9	002/2024	\$ 2,942,467
10	003/2024	\$ 2,818,749
11	004/2024	\$ 2,933,110
12	005/2024	\$ 2,936,399
13	006/2024	\$ 3,166,129
14	13 Month Average	\$ 3,294,507

From:
 ① Worksheet Support AO GL 133999

To:
 ② Arkla Rate Base Schedule

CenterPoint Energy Arkla
 Louisiana Division
 Materials and Supplies FERC 1540
 13 Month Average from June 2023 through June 2024

G/L Account		FERC Account	Fiscal Year Period	LOUISNORTH
133999	Materials & Supplies	1540	006/2023	3,897,706.26
133999	Materials & Supplies	1540	007/2023	4,073,270.58
133999	Materials & Supplies	1540	008/2023	3,719,472.65
133999	Materials & Supplies	1540	009/2023	3,651,388.94
133999	Materials & Supplies	1540	010/2023	3,565,356.11
133999	Materials & Supplies	1540	011/2023	3,571,099.34
133999	Materials & Supplies	1540	012/2023	2,743,850.72
133999	Materials & Supplies	1540	001/2024	2,809,590.21
133999	Materials & Supplies	1540	002/2024	2,942,466.63
133999	Materials & Supplies	1540	003/2024	2,818,748.54
133999	Materials & Supplies	1540	004/2024	2,933,110.32
133999	Materials & Supplies	1540	005/2024	2,936,399.02
133999	Materials & Supplies	1540	006/2024	3,166,129.49

Source: FICO Line Item Report for GL 133999

To:
 ① Worksheet Materials & Supplies Summary

CenterPoint Energy Arkla
 Louisiana Division
 Prepayments FERC 1650
 13 Month Average from June 2023 through June 2024

Line No.	(A) Period	(B) Account 139010	(C) Account 143040	(D) Account 144010	(E) Account 144010 Corp Allocation	(F) Total
1	006/2023	① \$ 192,847	② \$ 142,734	② \$ 11,422	③ \$ 668	\$ 347,671
2	007/2023	144,534	142,734	9,518	-	296,786
3	008/2023	96,220	142,734	7,615	-	246,569
4	009/2023	50,822	142,734	5,711	-	199,267
5	010/2023	512,698	142,734	3,807	-	659,239
6	011/2023	483,105	142,734	1,904	-	627,743
7	012/2023	430,905	-	-	-	430,905
8	001/2024	405,366	-	-	-	405,366
9	002/2024	352,562	-	23,913	-	376,475
10	003/2024	299,758	-	21,522	-	321,280
11	004/2024	246,954	-	19,130	-	266,084
12	005/2024	197,009	-	16,739	-	213,748
13	006/2024	203,654	-	14,348	-	218,002
14					13 Month Average	<u>\$ 354,549</u> ④

From:
 ① Worksheet 139010 Allocation
 ② Worksheet FERC 1650
 ③ Worksheet 144010 Corp Allocation

To:
 ④ Arkla Rate Base Schedule

CenterPoint Energy Arkla
 Louisiana Division
 General Ledger Account 139010 Prepayments - Insurance
 June 2023 - June 2024

Fiscal year/period	Period Balance (Co 82)	Cumulative Balance (Co 82)	Louisiana Allocation Factor	Louisiana Balance
006/2023		\$ 2,174,152.68 ✓ ₁	8.87%	\$ 192,847.34
007/2023	(544,687.61)	1,629,465.07	8.87%	144,533.55
008/2023	(544,687.61)	1,084,777.46	8.87%	96,219.76
009/2023	(511,816.03)	572,961.43	8.87%	50,821.68
010/2023	5,207,175.38	5,780,136.81	8.87%	512,698.14
011/2023	(333,633.08)	5,446,503.73	8.87%	483,104.88
012/2023	(588,498.73)	4,858,005.00 ✓ ₂	8.87%	430,905.04
001/2024	(333,827.49)	4,524,177.51	8.96%	405,366.30
002/2024	(589,332.29)	3,934,845.22	8.96%	352,562.13
003/2024	(589,332.29)	3,345,512.93	8.96%	299,757.96
004/2024	(589,332.29)	2,756,180.64	8.96%	246,953.79
005/2024	(557,418.01)	2,198,762.63	8.96%	197,009.13
006/2024	74,158.83	2,272,921.46 ✓ ₃	8.96%	203,653.76

Account number 139010 Prepay-Insurance
 Company code 0082 CenterPoint Energy Entox
 Business area
 Fiscal year 2023
 All documents in currency Display currency USD

Period	Debit	Credit	Balance	Cumulative balance
6	815,162.59	566,531.63	246,630.96	2,174,152.68
7		544,687.61	544,687.61-	1,629,465.07
8		544,687.61	544,687.61-	1,084,777.46
9	38,350.22	550,166.25	511,816.03-	572,961.43
10	17,928,815.19	12,721,639.81	5,207,175.38	5,780,136.81
11	257,604.99	591,238.07	333,633.08-	5,446,503.73
12	2,739.34	588,498.07	588,498.73-	4,858,005.00

Company code 0082 CenterPoint Energy Entox
 Business area
 Fiscal year 2024
 All documents in currency Display currency USD

Period	Debit	Credit	Balance	Cumulative balance
Balance Carr.				4,858,005.00
1	258,244.10	592,071.59	333,827.49-	4,524,177.51
2	2,789.30	592,071.59	589,332.29-	3,934,845.22
3	2,739.30	592,071.59	589,332.29-	3,345,512.93
4	2,739.30	592,071.59	589,332.29-	2,756,180.64
5	2,739.30	560,157.31	557,418.01-	2,198,762.63
6	688,067.09	613,909.16	74,158.83	2,272,921.46 ✓ ₃

Flexible Query - Trial Balance

Profit Center Hierarchy
 Profit Center
 G/L Account Hierarchy
 G/L Account Prepayments-Insurance
 FERC Account Hierarchy
 FERC Account
 Fiscal Year Period (From) 006/2023
 Fiscal Year Period (To) 006/2024

G/L Account	139010		
	Prepay-Insurance		
	Periodic Activities		Ending Balance
Fiscal Year Period	\$		\$
006/2023			2,174,152.68 ✓ ₁
007/2023	(544,687.61)		1,629,465.07
008/2023	(544,687.61)		1,084,777.46
009/2023	(511,816.03)		572,961.43
010/2023	5,207,175.38		5,780,136.81
011/2023	(333,633.08)		5,446,503.73
012/2023	(588,498.73)		4,858,005.00 ✓ ₂
001/2024	(333,827.49)		4,524,177.51
002/2024	(589,332.29)		3,934,845.22
003/2024	(589,332.29)		3,345,512.93
004/2024	(589,332.29)		2,756,180.64
005/2024	(557,418.01)		2,198,762.63
006/2024	74,158.83		2,272,921.46 ✓ ₃

From: Worksheet Allocation Factors To: Worksheet Prepayments Summary

CenterPoint Energy Arkla
 Louisiana Division
 General Ledger Account 144010 Prepayments - Other
 June 2023 - June 2024

Period	Corp Prepayment	Adjustments	Monthly Amortization	Corp Prepayment Balance	Louisiana Allocation Factor	Louisiana Balance
006/2023	\$ 23,118.44		(11,559.22)	\$ 11,559.22	① 5.78%	\$ 668.12 ②
007/2023	11,559.22		(11,559.22)	-	5.78%	-
008/2023	-		-	-	5.78%	-
009/2023	-		-	-	5.78%	-
010/2023	-		-	-	5.78%	-
011/2023	-		-	-	5.78%	-
012/2023	-		-	-	5.78%	-
001/2024	-		-	-	5.78%	-
002/2024	-		-	-	5.78%	-
003/2024	-		-	-	5.78%	-
004/2024	-		-	-	5.78%	-
005/2024	-		-	-	5.78%	-
006/2024	-		-	-	5.78%	\$ -

From:
 ① Worksheet Allocation Factors

To:
 ② Worksheet Prepayments Summary

CenterPoint Energy Arkla
 Louisiana Division
 General Ledger Accounts 143040 and 144010 - FERC 1650
 June 2023 - June 2024

G/L Account	143040 Monthly	143040 Cumulative	144010	144010
	Activity	Balance	Monthly	Cumulative
	Prepay-State Franch		Prepay-Other	Balance
Fiscal year/period				
006/2023		✓ ₁ 142,733.78		✓ ₃ 11,421.96
007/2023	(A)	142,733.78	(1,903.66)	9,518.30
008/2023		142,733.78	(1,903.66)	7,614.64
009/2023		142,733.78	(1,903.66)	5,710.98
010/2023		142,733.78	(1,903.66)	3,807.32
011/2023		142,733.78	(1,903.66)	1,903.66
012/2023	(142,733.78)	-	(1,903.66)	-
001/2024		-	-	-
002/2024		-	(4,782.56) ②	23,912.80
003/2024		-	(2,391.28)	21,521.52
004/2024		-	(2,391.28)	19,130.24
005/2024		-	(2,391.28)	16,738.96
006/2024		✓ ₂ -	(2,391.28)	✓ ₄ 14,347.68

Flexible Query - Trial Balance

Profit Center Hierarchy
 Profit Center
 G/L Account Hierarchy
 G/L Account
 FERC Account Hierarchy
 FERC Account Prepayments
 Fiscal Year Period (From) 006/2023
 Fiscal Year Period (To) 006/2024

G/L Account	143040		144010	
	Prepay-State Franch		Prepay-Other	
	Periodic Activities	Ending Balance	Periodic Activities	Ending Balance
Fiscal Year Period		\$	\$	\$
006/2023	-	142,733.78 ✓ ₁	(2,675.94)	11,421.96 ✓ ₃
007/2023	(A)	142,733.78	(1,903.66)	9,518.30
008/2023		142,733.78	(1,903.66)	7,614.64
009/2023		142,733.78	(1,903.66)	5,710.98
010/2023		142,733.78	(1,903.66)	3,807.32
011/2023		142,733.78	3,990.06	7,797.38
012/2023	(142,733.78)	-	177,060.53	184,857.91
001/2024		-	(841.96)	184,015.95
002/2024		-	(180,648.11)	3,367.84
003/2024		-	(841.96)	2,525.88
004/2024		-	17,263.72	19,789.60
005/2024		-	(18,947.64)	841.96
006/2024		- ✓ ₂	13,505.72	14,347.68 ✓ ₄

To:
 ① Worksheet Prepayments Summary
 ② Adjustment is made to exclude Pipeline Safety Fee billed to customers in Feb 2024

**CenterPoint Energy Arkla
 Miles on Main Allocation Factors
 For Calendar Years 2023 and 2024**

2024 Customer Count Allocation Factors

ARKLA ALLOC		
(Based on Avg Customer Count for 12 mos ended June 2023)		
Houston	1,144,811	50.71%
Texas Coast	378,645	16.77%
South Texas	161,223	7.14%
North Texas	137,237	6.08%
Beaumont	55,074	2.44%
Mississippi	134,219	5.94%
North Louisiana	130,505	5.78%
South Louisiana	116,111	5.14%
	<u>2,257,825</u>	<u>100.00%</u>

Source: SAP

2023 SAP ALLOCATION FACTORS SOUTHERN GAS ONLY (Based on Miles of Main Co 82)		
Houston	17,263	36.85%
Texas Coast	6,779	14.47%
South Texas	4,078	8.70%
North Texas/Beaumont	6,718	14.34%
Mississippi	4,269	9.12%
North Louisiana	4,156	8.87%
South Louisiana	3,586	7.65%
	<u>46,849</u>	<u>100.00%</u>

Source: 2022 Form PHMSA 7100.1-1

2024 SAP ALLOCATION FACTORS SOUTHERN GAS ONLY (Based on Miles of Main Co 82)		
Houston	17,189	36.33%
Texas Coast	8,360	17.67%
South Texas	4,200	8.88%
North Texas/Beaumont	5,452	11.53%
Mississippi	4,320	9.13%
North Louisiana	4,241	8.96%
South Louisiana	3,548	7.50%
	<u>47,310</u>	<u>100.00%</u>

Source: 2023 Form PHMSA 7100.1-1

To:

- ① Worksheet 139010 Allocation
- ② Worksheet 144010 Corp Allocation

CenterPoint Energy Arkla
 Louisiana Division
 Storage Gas
 12 Month Average from July 2023 through June 2024

Line No.	(A) Period	(B) Amount
1	007-2023	\$ 1,602,756.52
2	008-2023	2,168,443.31
3	009-2023	2,698,243.58
4	010-2023	2,799,413.41
5	011-2023	2,935,105.73
6	012-2023	2,440,146.61
7	001-2024	1,949,731.85
8	002-2024	530,103.57
9	003-2024	561,259.31
10	004-2024	708,750.22
11	005-2024	448,209.38
12	006-2024	704,235.28
13	12 Month Average	\$ <u>1,628,867</u>

From:
 ① Worksheet SAP Support Summary

To:
 ② Arkla Rate Base Schedule

CenterPoint Energy Arkla
 Louisiana Division
 Storage Gas - FERC 1641
 July 2023 - June 2024

Flexible Query - Trial Balance

Profit Center Hierarchy
 Profit Center
 G/L Account Hierarchy
 G/L Account
 FERC Account Hierarchy
 FERC Account Gas Str Undrgrnd-Cur
 Fiscal Year Period (From) 007/2023
 Fiscal Year Period (To) 006/2024

		FERC Account	1641
			Gas Str Undrgrnd-Cur
		G/L Account	137010
			Storage Gas
	Fiscal Year Per		
Ending Balance	007/2023	\$	1,602,756.52
	008/2023	\$	2,168,443.31
	009/2023	\$	2,698,243.58
	010/2023	\$	2,799,413.41
	011/2023	\$	2,935,105.73
	012/2023	\$	2,440,146.61
	001/2024	\$	1,949,731.85
	002/2024	\$	530,103.57
	003/2024	\$	561,259.31
	004/2024	\$	708,750.22
	005/2024	\$	448,209.38
	006/2024	\$	704,235.28



To:
 ① Worksheet Storage Gas Summary

CenterPoint Energy Arkla
 Louisiana Division
 Customer Deposits
 13 Month Average from June 2023 through June 2024

Line No.	(A) Period	(B) LA-Incremental Amount	(C) LA-Cumulative Balance
1	Balance as of 006.2023		(2,857,251) ①
2	007.2023	(64,177)	(2,921,428)
3	008.2023	(77,667)	(2,999,095)
4	009.2023	(67,480)	(3,066,575)
5	010.2023	(103,154)	(3,169,729)
6	011.2023	(118,365)	(3,288,094)
7	012.2023	(70,463)	(3,358,557)
8	001.2024	(89,736)	(3,448,293)
9	002.2024	(49,495)	(3,497,788)
10	003.2024	(49,863)	(3,547,651)
11	004.2024	(60,368)	(3,608,019)
12	005.2024	(16,506)	(3,624,525)
13	006.2024	(9,787)	(3,634,312)
14		13 Month Average	\$ (3,309,332) ②

From: ① Worksheet Arkla June 2023 thru June 2024

To: ② Arkla Rate Base Schedule

CenterPoint Energy Arkla
 Louisiana Division
 GL 255010 by Division - FERC 2350
 June 2023 - June 2024

Source: Financial Accounting Gas

	N. Louisiana	Other	Total
Balance as of 6/30/2023	(2,857,251.37) ①	(61,320,022.81)	(64,177,274.18) ✓ ₁
July 2023	(64,177.46)	(139,443.13)	(203,620.59)
August 2023	(77,666.74)	(193,638.57)	(271,305.31)
September 2023	(67,480.26)	(154,628.13)	(222,108.39)
October 2023	(103,154.47)	(385,427.13)	(488,581.60)
November 2023	(118,365.27)	(472,676.66)	(591,041.93)
December 2023	(70,463.06) ↓	269,600.89	199,137.83
Balance as of 12/31/2023	(3,358,558.63)	(62,396,235.54)	(65,754,794.17) ✓ ₂
January 2024	(89,735.80) ①	(171,380.31)	(261,116.11)
February 2024	(49,495.08)	13,022.55	(36,472.53)
March 2024	(49,863.19)	(93,039.50)	(142,902.69)
April 2024	(60,367.83)	(201,518.28)	(261,886.11)
May 2024	(16,506.37)	9,984.06	(6,522.31)
June 2024	(9,787.28) ↓	(17,150.16)	(26,937.44)
Balance as of 6/30/2024	(3,634,314.18)	(62,856,317.18)	(66,490,631.36) ✓ ₃

Flexible Query - Trial Balance

Profit Center Hierarchy
 Profit Center
 G/L Account Hierarchy

G/L Account	Customer Deposits- Miscellaneous
FERC Account Hierarchy	
FERC Account	
Fiscal Year Period (From)	006/2023
Fiscal Year Period (To)	006/2024
G/L Account	255010
	Cust Deposits
	Ending Balance
Fiscal Year Period	\$
006/2023	(64,177,274.18) ✓ ₁
007/2023	(64,380,894.77)
008/2023	(64,652,200.08)
009/2023	(64,874,308.47)
010/2023	(65,362,890.07)
011/2023	(65,953,932.00)
012/2023	(65,754,794.17) ✓ ₂
001/2024	(66,015,910.28)
002/2024	(66,052,382.81)
003/2024	(66,195,285.50)
004/2024	(66,457,171.61)
005/2024	(66,463,693.92)
006/2024	(66,490,631.36) ✓ ₃

To:
 ① Worksheet Customer Deposits Summary

CenterPoint Energy ARKLA
Accumulated Deferred Income Taxes ("ADIT")
As of June 30, 2024

Description of Temporary Difference	ADIT	Adjustments	ADIT As Adjusted	Allocation Basis	Region					Total			
					Beaumont	East Texas	South Texas	Houston	Texas Coast		S Louisiana	N Louisiana	Mississippi
					3.60%	8.61%	10.92%	41.51%	12.65%	6.64%	6.84%	9.23%	100.00%
Bad debts													
Inventory (263A)	1,995,356		1,995,356										
Over/Under Recovery of Gas Costs	(7,105,101)		(7,105,101)										
Over/Under Recovery of Franchise Fees & Gross Receipt Tax	1,728,665		1,728,665										
Property, Plant & Equipment:													
AFUDC Debt	\$ 678,062	\$ (36,657)	\$ 641,405										
Depreciation	(3,318,883)	3,318,883	-										
Contributions in Aid of Construction	(264,351,769)	(15,451,879)	(279,813,648)	Net Plant									
Repairs & Maintenance	36,372,329	(3,029,735)	33,342,594										
Asset Retirement Obligation	(12,890,071)	332,653	(12,557,418)										
Self Developed Software	(240,875,135)	2,904,542	(237,970,593)										
263A Mixed Service Cost	(53,153,252)	63,153,252	-										
Casualty Loss	(4,086,097)	(1,414,140)	(5,500,237)										
Cost of Removal	(4,446,662)	(1,362,819)	(5,809,481)										
Net Property, Plant & Equipment	47,793,977	(3,560,919)	44,233,058										
Regulatory Assets & Liabilities:													
Regulatory Asset - Winter Storm Uri	\$ (7,954,520)	\$ 8,813,320	\$ 848,800										
Reserves for Injuries & Damages	(216,850,635)		(216,850,635)										
Employer-Sponsored Health Plans	10,268,806		10,268,806										
Federal Benefit on Deferred State Income Taxes	12,114,228	(180,659)	11,933,569										
Other Temporary Differences	11,218,231	515,483	11,733,715										
Net Operating Loss Carryforward	89,082,554	(56,292,550)	32,790,004										
Corporate AMT Carryforward	255,081,389		255,081,389										
Federal ADIT on EBIT Regulatory Asset/Liability	15,419,004		15,419,004										
Total Accumulated Deferred Federal Income Taxes	37,401,187		37,401,187										
	\$ (343,351,002)	\$ (12,624,322)	\$ (355,975,324)										
Accumulated Deferred State Income Taxes ("ADIST")	\$ (41,384,760)	\$ (2,454,662)	\$ (43,839,422)										
State ADIT on EBIT Regulatory Asset/Liability	3,332,216		3,332,216										
Total ADIT	\$ (361,603,645)	\$ (15,079,004)	\$ (376,682,649)										

✓1 Agrees to Total ADIT on Worksheet S4 Support

From:
 1 Tax Department
 2 Worksheet Plant Allocation Factors

To:
 3 Arkla Rate Base Schedule

**CenterPoint Energy Arkla
 Direct Net Plant Allocations
 For the Test Year Ended December 31, 2023**

<i>DIVISIONS</i>	(a) <i>Net PLANT *</i>	(b) <i>RWIP**</i>	(a)+(b) <i>Direct Total Net Plant</i>	<i>Direct Net Plant Allocation Factor</i>
Beaumont	134,553,644.83	660,532.22	135,214,177.05	3.60% ¹
East Texas	320,722,137.96	2,614,401.23	323,336,539.19	8.61%
South Texas	407,839,353.69	2,492,229.09	410,331,582.78	10.92%
Houston	1,543,649,651.39	15,741,001.00	1,559,390,652.39	41.51%
Texas Coast	471,805,705.19	3,336,188.17	475,141,893.36	12.65%
South Louisiana	246,528,245.81	2,935,855.14	249,464,100.95	6.64%
North Louisiana	250,676,917.71	6,123,591.36	256,800,509.07	6.84%
Mississippi	344,450,439.21	2,664,458.68	347,114,897.89	9.23%
	3,720,226,095.79	36,568,256.89	3,756,794,352.68	100.00%
Corporate (EGEN)	883,452.20			
TX Gas Support (ETGS)	546,049.44			
TX Gulf (TXG)	943,865.38			
	3,722,599,462.81	36,568,256.89	3,756,794,352.68	

*ARO backed out of Corporate Net Plant
 ** Agrees to the GL

To:
¹ Worksheet Summary ADIT

Source: Property Accounting

CenterPoint Energy Arkla
 Accumulated Deferred Income Taxes ("ADIT")
 As of June 30, 2024



Flexible Query - Trial Balance
 Profit Center Hierarchy
 Profit Center
 G/L Account Hierarchy
 G/L Account
 FERC Account Hierarchy
 FERC Account
 Fiscal Year Period (From)
 Fiscal Year Period (To)

G/L Account	Fiscal Year Period	006/2024 Ending Balance \$
194010	Def Inc Tax-Fed	406,242,394.74
194030	Def Inc Tax-St/Loc	10,068,205.57
285020	DFIT-Accel Depr	(505,534,378.00)
285030	DFIT-Fed-Other	(244,259,018.56)
285050	DIT-St/Loc-Acc Depr	(32,632,272.00)
285060	DIT-St/Loc-Other	(15,488,477.40)
		<u>(381,603,545.65)</u> ✓ ₁

Source: S4 for G/L Accounts 194010, 285020, 285030, 194030, 285050, and 285060

✓₁ Agrees to Total ADIT per books on Worksheet Summary ADIT

CenterPoint Energy Arkla
Louisiana Division
Long Term and Short Term Debt Rate
For the Test Year Ended June 30, 2024

<u>Line No.</u>	<u>(A) Interest Cost</u>		<u>(B) Rate</u>
1	Long Term Debt Rate	①	4.84% ②
2	Short Term Debt Rate	①	0.00% ②

① From:
Worksheet CERC 2024

To:
② Schedule Appendix III

CENTERPOINT ENERGY RESOURCES CORP.
AVERAGE COST OF TOTAL DEBT
 June 30, 2024

Source: Treasury

SECURITY	PRINCIPAL OUTSTANDING	MATURITY	RATE	ANNUAL INTEREST	DISCOUNTS/(PREMIUMS), HEDGES	ANNUAL AMORTIZATION OF ISSUANCE EXPENSES AND	TOTAL INCLUDING AMORTIZATION
CENTERPOINT ENERGY RESOURCES CORP.							
SENIOR NOTES	150,000,000	02/01/37	6.250%	9,375,000	77,729	166,858	9,452,729
SENIOR NOTES	250,000,000	11/01/37	6.625%	16,562,500	166,858	17,550,000	16,729,358
SENIOR NOTES	300,000,000	01/15/41	5.850%	17,550,000	148,186	217,093	17,698,186
SENIOR NOTES	300,000,000	09/01/47	4.100%	12,300,000	318,800	507,792	12,517,093
SENIOR NOTES	300,000,000	04/01/28	4.000%	12,000,000	504,844	280,491	12,318,800
SENIOR NOTES	500,000,000	10/01/30	1.750%	8,750,000	549,169	127,959	9,257,792
SENIOR NOTES	500,000,000	07/01/32	4.400%	22,000,000	504,844	47,530,491	22,504,844
SENIOR NOTES	900,000,000	03/01/28	5.250%	47,250,000	549,169	127,959	47,530,491
SENIOR NOTES	600,000,000	03/01/33	5.400%	32,400,000	0	0	32,949,169
SENIOR NOTES	400,000,000	07/01/34	5.400%	21,600,000	0	0	21,727,959
	<u>4,200,000,000</u>			<u>199,787,500</u>	<u>2,898,921</u>	<u>0</u>	<u>202,686,421</u>
INTERCOMPANY DEBT (MONEY POOL)	0	NA	0.000%	0	0	0	0
CENTERPOINT ENERGY RESOURCES CORP. TOTAL	4,200,000,000			199,787,500	2,898,921	0	202,686,421
CERC COMMERCIAL PAPER AND BANK LOANS							
Revolving Credit Facility due 12/6/2027	0		0.0000%	0	686,513.64	0	686,513.64
Receivables Facility	0		0.000%	0	0	0	0
	<u>\$4,200,000,000</u>			<u>\$199,787,500</u>	<u>\$3,585,435</u>	<u>\$203,372,935</u>	<u>\$203,372,935</u>

TOTAL CONSOLIDATED DEBT:

Average Cost of Fixed Long Term Rate Debt for CenterPoint Energy Resources Corp. (CERC) 4.84% ¹

Average Cost of Fixed Short Term Rate Debt for CenterPoint Energy Resources Corp. (CERC) 0.00% ¹

[A] As of June 30, 2024, there was no Short-Term Debt for CenterPoint Energy Resources Corp (CERC) impacting Louisiana

To: ¹ Worksheet Summary

CenterPoint Energy Arkla
True-up Adjustment Calculation

A	B	C	D = (B + C)	E = (F - D)	F = L	G	H	I	J = (-I)	K	L = (I + J + K)	M = (L * N)	O
Month	257033 Reg NC Lab EDIT - Plant	257037 Reg NC Lab EDIT - ARAM Amort.	Balance per Books per Books	Adjustment Required	Bal per Books should be	Month	Actual/ Forecast	257033 ARAM Amort.	257037 ARAM Amort	Actual Booked Refund (Incl Unbilled)	Total Reg Liab to File	Deferred Tax Asset	ARAM amort to refund
	(12,909,958)	(12,909,958)	(12,909,958)	(12,909,958)	(12,909,958)								
Dec-17	(12,909,958)		(12,909,958)		(12,909,958)	Dec-17					(12,909,958)		(9,576,683)
Jan-18						Jan-18	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Feb-18						Feb-18	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Mar-18						Mar-18	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Apr-18						Apr-18	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
May-18						May-18	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Jun-18						Jun-18	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Jul-18						Jul-18	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Aug-18						Aug-18	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Sep-18						Sep-18	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Oct-18						Oct-18	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Nov-18						Nov-18	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Dec-18						Dec-18	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Jan-19						Jan-19	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Feb-19						Feb-19	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Mar-19						Mar-19	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Apr-19						Apr-19	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
May-19						May-19	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Jun-19						Jun-19	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Jul-19						Jul-19	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Aug-19						Aug-19	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Sep-19						Sep-19	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Oct-19						Oct-19	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Nov-19						Nov-19	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Dec-19						Dec-19	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Jan-20						Jan-20	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Feb-20						Feb-20	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Mar-20						Mar-20	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Apr-20						Apr-20	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
May-20						May-20	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Jun-20						Jun-20	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Jul-20						Jul-20	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Aug-20						Aug-20	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Sep-20						Sep-20	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Oct-20						Oct-20	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Nov-20						Nov-20	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Dec-20						Dec-20	A	49,708	(49,708)		(12,909,958)	3,333,275	(9,576,683)
Jan-21						Jan-21	Run Out				(12,909,958)		
Feb-21						Feb-21	Run Out				(12,909,958)		
Mar-21						Mar-21	Run Out				(12,909,958)		
Apr-21						Apr-21	Run Out				(12,909,958)		
May-21						May-21	Run Out				(12,909,958)		
Jun-21						Jun-21	Run Out				(12,909,958)		
Jul-21						Jul-21	Run Out				(12,909,958)		
Aug-21						Aug-21	Run Out				(12,909,958)		
Sep-21						Sep-21	Run Out				(12,909,958)		
Oct-21						Oct-21	Run Out				(12,909,958)		
Nov-21						Nov-21	Run Out				(12,909,958)		
Dec-21						Dec-21	Run Out				(12,909,958)		
Jan-22						Jan-22	Run Out				(12,909,958)		
Feb-22						Feb-22	Run Out				(12,909,958)		
Mar-22						Mar-22	Run Out				(12,909,958)		
Apr-22						Apr-22	Run Out				(12,909,958)		
May-22						May-22	Run Out				(12,909,958)		
Jun-22						Jun-22	Run Out				(12,909,958)		
Jul-22						Jul-22	Run Out				(12,909,958)		
Aug-22						Aug-22	Run Out				(12,909,958)		
Sep-22						Sep-22	Run Out				(12,909,958)		
Oct-22						Oct-22	Run Out				(12,909,958)		
Nov-22						Nov-22	Run Out				(12,909,958)		
Dec-22						Dec-22	Run Out				(12,909,958)		
Jan-23						Jan-23	Run Out				(12,909,958)		
Feb-23						Feb-23	Run Out				(12,909,958)		
Mar-23						Mar-23	Run Out				(12,909,958)		
Apr-23						Apr-23	Run Out				(12,909,958)		
May-23						May-23	Run Out				(12,909,958)		
Jun-23						Jun-23	Run Out				(12,909,958)		
Jul-23						Jul-23	Run Out				(12,909,958)		
Aug-23						Aug-23	Run Out				(12,909,958)		
Sep-23						Sep-23	Run Out				(12,909,958)		
Oct-23						Oct-23	Run Out				(12,909,958)		
Nov-23						Nov-23	Run Out				(12,909,958)		
Dec-23						Dec-23	Run Out				(12,909,958)		
Jan-24						Jan-24	Run Out				(12,909,958)		
Feb-24						Feb-24	Run Out				(12,909,958)		
Mar-24						Mar-24	Run Out				(12,909,958)		
Apr-24						Apr-24	Run Out				(12,909,958)		
May-24						May-24	Run Out				(12,909,958)		
Jun-24						Jun-24	Run Out				(12,909,958)		
Jul-24						Jul-24	Run Out				(12,909,958)		
Aug-24						Aug-24	Run Out				(12,909,958)		
Sep-24						Sep-24	Run Out				(12,909,958)		
Oct-24						Oct-24	Run Out				(12,909,958)		
Nov-24						Nov-24	Run Out				(12,909,958)		
Dec-24						Dec-24	Run Out				(12,909,958)		
Jan-25						Jan-25	Run Out				(12,909,958)		
Feb-25						Feb-25	Run Out				(12,909,958)		
Mar-25						Mar-25	Run Out				(12,909,958)		
Apr-25						Apr-25	Run Out				(12,909,958)		
May-25						May-25	Run Out				(12,909,958)		
Jun-25						Jun-25	Run Out				(12,909,958)		
Jul-25						Jul-25	Run Out				(12,909,958)		
Aug-25						Aug-25	Run Out				(12,909,958)		
Sep-25						Sep-25	Run Out				(12,909,958)		
Oct-25						Oct-25	Run Out				(12,909,958)		
Nov-25						Nov-25	Run Out				(12,909,958)		
Dec-25						Dec-25	Run Out				(12,909,958)		
Jan-26						Jan-26	Run Out				(12,909,958)		
Feb-26						Feb-26	Run Out				(12,909,958)		
Mar-26						Mar-26	Run Out				(12,909,958)		
Apr-26						Apr-26	Run Out				(12,909,958)		
May-26						May-26	Run Out				(12,909,958)		
Jun-26						Jun-26	Run Out				(12,909,958)		
Jul-26						Jul-26	Run Out				(12,909,958)		
Aug-26						Aug-26	Run Out						

Month	A 257033 Reg NC		C 257037 Reg NC	D = (B + C)	E = (F - D)	F = L	G Actual/Forecast	H Run Out	I 257033 ARAM Amort	J = (-)	K Actual Booked Refund (Incl Unbilled)	L = (I + J + K)	M = (-L*) 0.25819	N = (L + M)	O ARAM amort to refund
	Lib EDIT - Plant	ARAM Amort													
Aug-22	(15,543,517)	(509)	(15,544,026)	(15,544,026)	(15,543,517)	(15,543,517)	Run Out	37,092	(37,092)	(37,092)	(15,619,913)	4,032,970	(11,586,943)		
Sep-22	(15,507,635)	(46,402)	(15,554,037)	(15,554,037)	(15,507,635)	(15,507,635)	Run Out	37,092	(37,092)	(37,092)	(15,629,924)	4,035,554	(11,594,368)		
Oct-22	(15,471,753)	(96,212)	(15,567,965)	(15,567,965)	(15,471,753)	(15,471,753)	Run Out	37,092	(37,092)	(37,092)	(15,643,852)	4,039,151	(11,604,701)		
Nov-22	(15,435,871)	(159,906)	(15,595,777)	(15,595,777)	(15,435,871)	(15,435,871)	Run Out	37,092	(37,092)	(37,092)	(15,671,663)	4,046,331	(11,625,332)		
Dec-22	(15,399,988)	(172,724)	(15,572,713)	(15,572,713)	(15,399,988)	(15,399,988)	Run Out	37,092	(37,092)	(37,092)	(15,648,599)	4,040,376	(11,608,223)		
Jan-23	(15,360,797)	(181,709)	(15,542,506)	(15,542,506)	(15,360,797)	(15,360,797)	Run Out	33,188	(33,188)	(33,188)	(15,618,392)	4,032,577	(11,585,815)		
Feb-23	(15,321,605)	(190,890)	(15,512,495)	(15,512,495)	(15,321,605)	(15,321,605)	Run Out	33,188	(33,188)	(33,188)	(15,588,381)	4,024,828	(11,569,552)		
Mar-23	(15,282,413)	(213,967)	(15,496,380)	(15,496,380)	(15,282,413)	(15,282,413)	Run Out	33,188	(33,188)	(33,188)	(15,572,265)	4,020,067	(11,551,598)		
Apr-23	(15,243,221)	(240,985)	(15,484,206)	(15,484,206)	(15,243,221)	(15,243,221)	Run Out	33,188	(33,188)	(33,188)	(15,560,092)	4,017,524	(11,542,567)		
May-23	(15,204,029)	(272,686)	(15,476,715)	(15,476,715)	(15,204,029)	(15,204,029)	Run Out	33,188	(33,188)	(33,188)	(15,552,601)	4,015,590	(11,537,011)		
Jun-23	(15,164,837)	(304,290)	(15,469,127)	(15,469,127)	(15,164,837)	(15,164,837)	Run Out	33,188	(33,188)	(33,188)	(15,545,013)	4,013,631	(11,531,382)		
Jul-23	(15,125,645)	(337,226)	(15,463,171)	(15,463,171)	(15,125,645)	(15,125,645)	Run Out	33,188	(33,188)	(33,188)	(15,539,056)	4,012,093	(11,526,963)		
Aug-23	(15,086,453)	(371,660)	(15,458,113)	(15,458,113)	(15,086,453)	(15,086,453)	Run Out	33,188	(33,188)	(33,188)	(15,533,998)	4,010,787	(11,523,211)		421,677
Sep-23	(12,940,533)	(404,050)	(13,344,583)	(13,344,583)	(12,940,533)	(12,940,533)	Run Out	33,188	(33,188)	(33,188)	(13,420,468)	3,465,086	(9,955,382)		
Oct-23	(12,901,340)	(434,464)	(13,335,804)	(13,335,804)	(12,901,340)	(12,901,340)	Run Out	33,188	(33,188)	(33,188)	(13,411,690)	3,462,819	(9,948,870)		
Nov-23	(12,862,148)	(455,747)	(13,317,895)	(13,317,895)	(12,862,148)	(12,862,148)	Run Out	33,188	(33,188)	(33,188)	(13,393,781)	3,458,195	(9,935,585)		
Dec-23	(12,822,956)	(464,530)	(13,287,486)	(13,287,486)	(12,822,956)	(12,822,956)	Run Out	33,188	(33,188)	(33,188)	(13,363,371)	3,450,344	(9,913,027)		
Jan-24	(12,782,943)	(416,113)	(13,199,056)	(13,199,056)	(12,782,943)	(12,782,943)	Run Out	31,905	(31,905)	(31,905)	(13,274,941)	3,427,512	(9,847,429)		
Feb-24	(12,742,931)	(400,853)	(13,143,784)	(13,143,784)	(12,742,931)	(12,742,931)	Run Out	31,905	(31,905)	(31,905)	(13,219,669)	3,413,241	(9,806,428)		
Mar-24	(12,702,918)	(431,980)	(13,134,898)	(13,134,898)	(12,702,918)	(12,702,918)	Run Out	31,905	(31,905)	(31,905)	(13,184,804)	3,404,239	(9,780,565)		
Apr-24	(12,702,918)	(431,980)	(13,134,898)	(13,134,898)	(12,702,918)	(12,702,918)	Run Out	31,905	(31,905)	(31,905)	(13,161,615)	3,398,252	(9,763,364)		
May-24	(12,702,918)	(431,980)	(13,134,898)	(13,134,898)	(12,702,918)	(12,702,918)	Run Out	31,905	(31,905)	(31,905)	(13,148,888)	3,394,966	(9,753,922)		
Jun-24	(12,582,879)	(502,226)	(13,085,105)	(13,085,105)	(12,582,879)	(12,582,879)	Run Out	31,905	(31,905)	(31,905)	(13,135,012)	3,391,383	(9,743,629)		
											2,260,323				2,846,855

Agrees with Worksheet SAP Support

Notes: (A) (B) (C) (D) (E) (F) (G) (H)

from Revised 2018 Arkla LA Regulatory Asset and Liabilities
First seven months were booked at a total company level. State information maintained on a spreadsheet.
A = Actual ARAM per tax return (2018 amortization is based on 2017 tax return, etc); F = Forecast ARAM based on previous year tax return
Restated the ARAM Amortization based on actual tax returns for 2017 - 2019. The 2020 tax return has not been filed as of 9/17/2021. Amortization for 2021 is based on 2019 tax return.

Sum of 257033 ARAM Amortization for each test year ended June.
From Worksheet Booked Refunds
Cost of removal reclass entry recorded in September 2021
Adjust EDIT for actual transfers of Louisiana assets from co 62 to 82

To: Worksheet Summary - Arkla
From: SAP Support

True-up Adjustment

CenterPoint Energy Arkla
ARAM Refunds

Posting Month	Billed Jurisdictional Refund	Billed Non-Jurisdictional Refund	Unbilled	Total Booked Refund
Dec-17				
Jan-18				
Feb-18				
Mar-18				
Apr-18				
May-18				
Jun-18				
Jul-18				
Aug-18				
Sep-18				
Oct-18				
Nov-18				
Dec-18	15,838	0	46,263	62,101
Jan-19	75,049	3,083	3,295	81,428
Feb-19	67,558	3,392	(10,227)	60,723
Mar-19	61,430	2,860	(11,542)	52,749
Apr-19	36,051	2,882	(10,309)	28,623
May-19	20,073	2,417	(6,322)	16,168
Jun-19	12,485	2,185	(436)	14,235
Jul-19	11,884	2,033	(1,814)	12,104
Aug-19	10,807	2,055	470	13,331
Sep-19	10,274	1,957	1,209	13,450
Oct-19	12,462	1,983	8,330	23,225
Nov-19	29,713	2,552	11,473	43,738
Dec-19	67,085	3,119	45,105	115,310
Jan-20	112,616	6,155	(5,308)	113,474
Feb-20	103,166	6,448	(40,484)	111,054
Mar-20	94,385	6,025	(49,884)	59,507
Apr-20	41,656	4,958	(7,853)	38,722
May-20	29,709	4,230	(8,078)	25,861
Jun-20	23,850	3,722	(4,410)	23,162
Jul-20	20,926	3,553	(2,522)	21,957
Aug-20	17,898	3,515	1,962	23,376
Sep-20	20,573	3,478	2,883	26,933
Oct-20	23,960	3,651	10,705	38,316
Nov-20	39,230	4,935	14,699	58,265
Dec-20	98,010	4,673	59,857	162,540
Jan-21	174,269	8,431	7,508	190,208
Feb-21	186,150	8,739	20,550	215,439
Mar-21	177,538	7,888	(66,549)	118,877
Apr-21	42,983	6,062	(28,725)	48,211
May-21	36,263	5,646	(5,342)	43,703
Jun-21	27,895	5,219	(5,423)	35,226
Jul-21	25,605	5,008	(1,754)	27,701
Aug-21	26,772	4,957	1,345	32,857
Sep-21	28,544	5,098	6,023	39,665
Oct-21	50,724	5,556	40,300	96,580
Nov-21	31,613	6,913	(85,461)	(46,535)
Dec-21	(37,786)	(1,186)	(19,694)	(58,667)
Jan-22	(34,568)	(1,560)	(2,866)	(53,262)
Feb-22	(48,092)	(1,410)	15,280	(34,223)
Mar-22	(22,777)	(1,268)	9,760	(14,313)
Apr-22	(11,859)	(1,035)	2,690	(10,163)
May-22	(9,501)	(927)	884	(9,434)
Jun-22	(7,259)	(919)	147	(8,031)
Jul-22	(7,953)	(888)	(373)	(9,128)
Aug-22	(7,953)	(956)	(1,122)	(10,031)
Sep-22	(8,919)	(927)	(4,082)	(13,928)
Oct-22	(17,071)	(1,116)	(9,625)	(27,812)
Nov-22	(21,889)	(1,316)	46,269	23,064
Dec-22	(33,733)	566	(4,092)	(30,011)
Jan-23	34,432	575	(4,996)	16,115
Feb-23	22,575	504	(6,564)	12,774
Mar-23	13,584	476	(1,886)	7,491
Apr-23	10,401	445	(3,355)	7,583
May-23	7,478	417	(307)	7,583
Jun-23	6,054	364	(462)	5,956

FERC Trial Balance (ZF13) Report Name: FERC-018
Company: 0062 CenterPoint Energy Arkla
Profit Center Group: LOUISIANA State of Louisiana
Rolling Period: 7, 2018 to 6, 2019

ZFF-018	Total
412004 Nat Gas Sales-Res-Protected EDII Ref Unb	5,413.68
412006 Nat Gas Sales-Res-Protected EDII Refund	209,733.13
412269 Nat Gas Sales-Comm/Ind-Protected EDII Re	79,897.79
412275 Nat Gas Sales-Comm/Ind-Protected EDII Re	3,351.67
420038 Gas Tran Rev-L Comm-Ass Comp-Pro EDII Re	14,360.28
420048 Gas Tran Rev-L Comm-Assoc Comp-Unbl Prot	1,614.09
421003 Gas Transp Rev-Comm/Ind-Protected EDII R	2,313.55
421007 Gas Transp Unbilled Protected EDII Refun	342.94
Total	2,246.55

FERC Trial Balance (ZF13) Report Name: FERC-018
Company: 0062 CenterPoint Energy Arkla
Profit Center Group: LOUISIANA State of Louisiana
Rolling Period: 7, 2019 to 6, 2020

ZFF-018	Total
412004 Nat Gas Sales-Res-Protected EDII Ref Unb	401,743.30
412006 Nat Gas Sales-Res-Protected EDII Refund	146,597.35
412269 Nat Gas Sales-Comm/Ind-Protected EDII Re	1,372.69
412275 Nat Gas Sales-Comm/Ind-Protected EDII Re	35,370.15
420038 Gas Tran Rev-L Comm-Ass Comp-Pro EDII Re	1,430.03
420048 Gas Tran Rev-L Comm-Assoc Comp-Unbl Prot	9,343.93
421003 Gas Transp Rev-Comm/Ind-Protected EDII R	33.20
421007 Gas Transp Unbilled Protected EDII Refun	
Total	66,438.51

FERC Trial Balance (ZF13) Report Name: FERC-018
Company: 0062 CenterPoint Energy Arkla
Profit Center Group: LOUISIANA State of Louisiana
Rolling Period: 7, 2020 to 6, 2021

ZFF-018	Total
412004 Nat Gas Sales-Res-Protected EDII Ref Unb	4,239.40
412006 Nat Gas Sales-Res-Protected EDII Refund	671,313.62
412269 Nat Gas Sales-Comm/Ind-Protected EDII Re	236,566.87
412275 Nat Gas Sales-Comm/Ind-Protected EDII Re	2,326.34
420038 Gas Tran Rev-L Comm-Ass Comp-Pro EDII Re	
420048 Gas Tran Rev-L Comm-Assoc Comp-Unbl Prot	
421003 Gas Transp Rev-Comm/Ind-Protected EDII R	
421007 Gas Transp Unbilled Protected EDII Refun	
Total	1,775.43

FERC Trial Balance (ZF13) Report Name: FERC-018
Company: 0062 CenterPoint Energy Arkla
Profit Center Group: LOUISIANA State of Louisiana
Rolling Period: 7, 2021 to 6, 2022

ZFF-018	Total
412004 Nat Gas Sales-Res-Protected EDII Ref Unb	(2,318.34)
412006 Nat Gas Sales-Res-Protected EDII Refund	(87,096.53)
412269 Nat Gas Sales-Comm/Ind-Protected EDII Re	(31,386.45)
412275 Nat Gas Sales-Comm/Ind-Protected EDII Re	(1,955.48)
421003 Gas Transp Rev-Comm/Ind-Protected EDII R	(7,349.03)
421007 Gas Transp Unbilled Protected EDII Refun	(911.01)
Total	(131,518.89)

FERC Trial Balance (ZF13) Report Name: FERC-018
Company: 0062 CenterPoint Energy Arkla
Profit Center Group: LOUISIANA State of Louisiana
Rolling Period: 7, 2021 to 6, 2022

ZFF-018	Total
412004 Nat Gas Sales-Res-Protected EDII Ref Unb	(11,896.63)
412006 Nat Gas Sales-Res-Protected EDII Refund	(7,452.02)
412269 Nat Gas Sales-Comm/Ind-Protected EDII Re	(7,451.58)
412275 Nat Gas Sales-Comm/Ind-Protected EDII Re	(1,080.90)
421003 Gas Transp Rev-Comm/Ind-Protected EDII R	53,705.05
421007 Gas Transp Unbilled Protected EDII Refun	(5,199.68)
Total	133,598.51

FERC Trial Balance (ZF13) Report Name: FERC-018
Company: 0062 CenterPoint Energy Arkla
Profit Center Group: LOUISIANA State of Louisiana
Rolling Period: 7, 2021 to 6, 2022

ZFF-018	Total
412004 Nat Gas Sales-Res-Protected EDII Ref Unb	(2,318.34)
412006 Nat Gas Sales-Res-Protected EDII Refund	(87,096.53)
412269 Nat Gas Sales-Comm/Ind-Protected EDII Re	(31,386.45)
412275 Nat Gas Sales-Comm/Ind-Protected EDII Re	(1,955.48)
421003 Gas Transp Rev-Comm/Ind-Protected EDII R	(7,349.03)
421007 Gas Transp Unbilled Protected EDII Refun	(911.01)
Total	(131,518.89)

FERC Trial Balance (ZF13) Report Name: FERC-018
Company: 0062 CenterPoint Energy Arkla
Profit Center Group: LOUISIANA State of Louisiana
Rolling Period: 7, 2021 to 6, 2022

ZFF-018	Total
412004 Nat Gas Sales-Res-Protected EDII Ref Unb	(2,318.34)
412006 Nat Gas Sales-Res-Protected EDII Refund	(87,096.53)
412269 Nat Gas Sales-Comm/Ind-Protected EDII Re	(31,386.45)
412275 Nat Gas Sales-Comm/Ind-Protected EDII Re	(1,955.48)
421003 Gas Transp Rev-Comm/Ind-Protected EDII R	(7,349.03)
421007 Gas Transp Unbilled Protected EDII Refun	(911.01)
Total	(131,518.89)

FERC Trial Balance (ZF13) Report Name: FERC-018
Company: 0062 CenterPoint Energy Arkla
Profit Center Group: LOUISIANA State of Louisiana
Rolling Period: 7, 2021 to 6, 2022

ZFF-018	Total
412004 Nat Gas Sales-Res-Protected EDII Ref Unb	(2,318.34)
412006 Nat Gas Sales-Res-Protected EDII Refund	(87,096.53)
412269 Nat Gas Sales-Comm/Ind-Protected EDII Re	(31,386.45)
412275 Nat Gas Sales-Comm/Ind-Protected EDII Re	(1,955.48)
421003 Gas Transp Rev-Comm/Ind-Protected EDII R	(7,349.03)
421007 Gas Transp Unbilled Protected EDII Refun	(911.01)
Total	(131,518.89)

FERC Trial Balance (ZF13) Report Name: FERC-018
Company: 0062 CenterPoint Energy Arkla
Profit Center Group: LOUISIANA State of Louisiana
Rolling Period: 7, 2021 to 6, 2022

ZFF-018	Total
412004 Nat Gas Sales-Res-Protected EDII Ref Unb	(2,318.34)
412006 Nat Gas Sales-Res-Protected EDII Refund	(87,096.53)
412269 Nat Gas Sales-Comm/Ind-Protected EDII Re	(31,386.45)
412275 Nat Gas Sales-Comm/Ind-Protected EDII Re	(1,955.48)
421003 Gas Transp Rev-Comm/Ind-Protected EDII R	(7,349.03)
421007 Gas Transp Unbilled Protected EDII Refun	(911.01)
Total	(131,518.89)

FERC Trial Balance (ZF13) Report Name: FERC-018
Company: 0062 CenterPoint Energy Arkla
Profit Center Group: LOUISIANA State of Louisiana
Rolling Period: 7, 2021 to 6, 2022

ZFF-018	Total
412004 Nat Gas Sales-Res-Protected EDII Ref Unb	(2,318.34)
412006 Nat Gas Sales-Res-Protected EDII Refund	(87,096.53)
412269 Nat Gas Sales-Comm/Ind-Protected EDII Re	(31,386.45)
412275 Nat Gas Sales-Comm/Ind-Protected EDII Re	(1,955.48)
421003 Gas Transp Rev-Comm/Ind-Protected EDII R	(7,349.03)
421007 Gas Transp Unbilled Protected EDII Refun	(911.01)
Total	(131,518.89)

412004	Net Gas Sales-Res-Protected EDII Ref Unb	5,058
412006	Net Gas Sales-Res-Protected EDII Ref Unb	42,054.34
412265	Net Gas Sales-Comm/Ind-Protected EDII Re	3,253.50
412275	Net Gas Sales-Comm/Ind-Protected EDII Re	1,287.26
421007	Gas Transp Unbilled Protected EDII Refun	(3,126.49)
421003	Gas Transp Rev-Comm/Ind-Protected EDII R	
FERC Account Sorted by Natural Account		57,741.67

Aug-23	5,909	341	(1,193)	5,058
Sep-23	5,006	367	1,429	6,802
Oct-23	6,684	353	1,742	8,779
Nov-23	11,953	436	5,520	17,909
Dec-23	21,887	406	8,026	30,409
Jan-24	47,470	546	40,414	88,430
Feb-24	77,458	5,680	(5,865)	55,272
Mar-24	40,066	2,503	(8,105)	34,865
Apr-24	17,694	2,741	(7,247)	13,188
May-24	12,921	2,481	(1,027)	14,375
Jun-24		2,252	(1,297)	13,628
	2,082,449	168,003	9,871	2,260,323

TIME 06/2019	288,485	16,820	10,723	316,027	✓1
TIME 06/2020	547,967	45,088	5,082	598,137	✓2
TIME 06/2021	907,829	66,890	8,345	983,064	✓3
TIME 06/2022	6,539	25,376	(29,835)	2,080	✓4
TIME 06/2023	51,260	(3,133)	9,614	57,742	✓5
TIME 06/2024	280,320	16,861	5,942	303,273	✓6
	2,082,449	168,003	9,871	2,260,323	✓6

To Worksheet True-up Adjustment

Agrees with Exhibit 3

Row Labels	1	2	3	4	5	6
1131000	1131000					
179280	179280	2,752,012				2,752,012
257033	257033	460,388	50,484	35,682	35,682	688,051
257034	257034	(1,498)				(1,498)
257037	257037	41,912	(103,756)	(50,195)	(46,045)	(416,309)
257036	257036	41,912				41,912
Grand Total	Grand Total	3,285,574	(53,272)	(14,513)	(10,363)	3,064,179
Co 82 Louisiana Balances		7,836,440	7,836,440	7,836,440	7,836,440	7,836,440
179280	179280	(15,842,954)	(15,722,927)	(15,687,045)	(15,651,669)	(15,615,283)
257033	257033	(1,498)				(1,498)
257034	257034	497,462	937,726	179,775	186,750	88,114
257037	257037					
257036	257036					
Grand Total	Grand Total	(7,608,550)	(7,608,550)	(7,608,550)	(7,608,550)	(7,608,550)

1 To Summary Entex
 2 To True-Up Summary



March 5, 2024

Mr. Steven Giambrone
Director Office of Conservation
P.O. Box 94275
Baton Rouge, Louisiana 70804-9275

Dear Mr. Giambrone,

The following letter represents the first annual report submitted by CenterPoint Energy to detail current status and progress on our 10 year program to investigate and remediate casings in Louisiana that are considered electrically shorted. Because the program was initiated in mid 2023, the report will only detail progress for the second half of 2023. Initial plan was submitted and approved on 4/21/23.

- 1. Work with CenterPoint Engineering, Technical Field Operations and GIS to determine accurate number of shorted casings in Louisiana to clean up SAP data.**

In our initial biannual report submitted on 08/13/2024, a total of 1,390 shorted casings were identified. After our initial filing, research by our Engineering and Technical Field Operations Departments identified an additional 27 casings sites that no longer exist in the field. This brings our working total to 1,363.

- 2. Determine how many shorted casings are to be replaced in the next (3) years to exclude from remediation plan.**

For the next three (3) years, the Engineering Department in Louisiana has identified the following number of shorted casings to be abandoned or replaced within planned integrity projects:

2024 - 37
2025 - 40
2026 - 50

In addition to the shorted casings listed above, 202 casings were identified as service lines. These will also be abandoned or replaced.

3. Investigate remaining active shorted casings for usable test points (vent stacks, access points wires, etc.

In the first six months of the project, a preliminary investigation by a cathodic protection contractor was conducted on a sample of 58 casings. Final disposition of the casings will be determined by Company corrosion specialists.

4. For casings that test points cannot be established, set up CP read points on first service up and downstream of shorted casing to ensure there is no loss of continuity.

As of the writing of this report, only test stations on the actual casings and carrier pipes have been installed.

Please note also that the casings identified in this program will continue to be leak surveyed on an accelerated schedule until they have been inspected, investigated and a determination has been made to their permanent status, under the guidelines of this plan.

If you have any questions, please feel free to call.

Sincerely,



Jamie Herdocia

Director, Gas Operational Standards

713-207-4675



August 5, 2024

Mr. Steven Giambrone
Director Office of Conservation
P.O. Box 94275
Baton Rouge, Louisiana 70804-9275

Dear Mr. Giambrone,

The following letter represents the mid-year report submitted by CenterPoint Energy to detail current status and progress on our 10 year program to investigate and remediate casings in Louisiana that are considered electrically shorted. First, a brief review of the initial questions listed in our action plan. This will be that last recap of the initial questions.

- 1. **Work with CenterPoint Engineering, Technical Field Operations and GIS to determine accurate number of shorted casings in Louisiana to clean up SAP data.**

In our initial biannual report submitted on 08/13/2023, a total of 1,390 shorted casings were identified. After our initial filing, research by our Engineering and Technical Field Operations Departments identified an additional 27 casings sites that no longer exist in the field. This brings our working total to 1,363.

2. **Determine how many shorted casings are to be replaced in the next (3) years to exclude from remediation plan.**

For the next three (3) years, the Engineering Department in Louisiana has identified the following number of shorted casings to be abandoned or replaced within planned integrity projects:

2024 - 37
2025 - 40
2026 - 50

In addition to the shorted casings listed above, 202 casings were identified as service lines. These will also be abandoned or replaced.

3. **Investigate remaining active shorted casings for usable test points (vent stacks, access points, wires, etc.)**

In the first six months of the project, a preliminary investigation by a cathodic protection contractor was conducted on a sample of 58 casings. Final disposition of the casings will be determined by Company corrosion specialists.

4. For casings that test points cannot be established, set up CP read points on first service up and downstream of shorted casing to ensure there is no loss of continuity.

In the first six months of 2024, a total of 51 existing casing sites were investigated. Of the 51 sites, 46 were determined not to be shorted. Five of the sites were found to be shorted. Work is currently underway to install cathodic protection test points on these casings. This work lowers our total number of casings yet to be evaluated to 1,312.

Please note also that the casings identified in this program will continue to be leak surveyed on an accelerated schedule until they have been inspected, investigated and a determination has been made to their permanent status, under the guidelines of this plan.

If you have any questions, please feel free to call.

Sincerely,



Phillip Green
Manager, Gas Compliance
(713) 967-7314



March 5, 2024

Mr. Steven Giambrone
Director Office of Conservation
P.O. Box 94275
Baton Rouge, Louisiana 70804-9275

Dear Mr. Giambrone,

This letter is an update to the requirements within your letter dated July 6, 2018 as it relates to MAOP. Within Citation 654, we were required to provide a written update to your office regularly of CenterPoint Energy's status towards MAOP resolution. Please accept this update of our efforts in mitigating the risks associated with operating systems with incomplete MAOP records.

For the period of 2023, the following actions have been performed on CenterPoint Energy assets in the State of Louisiana.

- The Louisiana leak survey mileage for the year was 3,382 miles of main, or 44% of the total mileage in the state. Our efforts are lead with the Picarro system, utilizing technology that provides parts per billion analytics to survey CenterPoint Energy's assets.
- In Louisiana, CenterPoint Energy replaced 249 miles of main in areas with incomplete records and identified as risk. Additionally, we replaced 7202 service lines to modernize our system.

We intend to continue replacing systems in Louisiana that are identified with incomplete records and are prioritized with the highest associated risks.

If you have any questions, please feel free to call.

Sincerely,

A handwritten signature in black ink that reads "Jamie Herdocia".

Jamie Herdocia
Director, Gas Operational Standards
713-207-4675



August 05, 2024

Mr. Steven Giambrone
Director Office of Conservation
P.O. Box 94275
Baton Rouge, Louisiana 70804-9275

Dear Mr: Giambrone,

This letter is an update to the requirements within your letter dated July 6, 2018 as it relates to MAOP within Citation 654, we were required to provide a written update to your office regularly of CenterPoint Energy's status towards MAOP resolution. Please accept this update of our efforts in mitigating the risks associated with operating systems with incomplete MAOP records.

For the first half of 2024, the following actions have been performed on CenterPoint Energy assets in the State of Louisiana.

- The Louisiana leak survey mileage at mid-year was **1,322** miles of main, or **17%** of the total mileage in the State. Our efforts are lead with the Picarro system, utilizing technology that provides parts per billion analytics to survey CenterPoint Energy's assets.
- In Louisiana, CenterPoint Energy replaced **244.7** miles of main in areas with incomplete records and identified as risk. Additionally, we replaced **3,721** service lines to modernize our system.

We intend to continue replacing systems in Louisiana that are identified with incomplete records and are prioritized with the highest associated risks.

If you have any questions, please feel free to call.

Sincerely,

A handwritten signature in black ink, appearing to read "P. Green", written over a horizontal line.

Phillip Green
Manager, Gas Compliance South
713-967-7314