

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE NGPCS-G
Revision #0

Effective Date: 10/1/2015
Supersedes: EGSL NGPCS effective 3/23/2006
Authority: LPSC Order U-33244-A

NATURAL GAS PIPELINE COMPRESSION SERVICE RATE SCHEDULE

VIII. PAYMENT

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such Net Monthly Bill above \$50.00. If the monthly bill is paid prior to such date, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

IX. CONTRACT TERM

The Contract term shall be for a minimum period of five Years. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either Company or Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE NGPCS-L
Revision #0

Effective Date: 10/1/2015
Supersedes: ELL NGPCS effective 3/23/2006
Authority: LPSC Order U-33244-A

NATURAL GAS PIPELINE COMPRESSION SERVICE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying Customers of ELL for which the point of interconnection is outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This schedule is available to Customers at all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy ELL Service Regulations (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy ELL Service Regulations, as applicable.

II. APPLICATION

To Electric Service of not less than 1,500 kW for electric drives/motors and controls for natural gas pipeline and storage compression stations. All Service is supplied through one metering installation at one Point of Delivery. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be used for standby or supplemental Service, nor shall it be resold, sub-metered, or shared with others.

III. TYPE OF SERVICE

Three-phase, 60 cycles, alternating current from existing facilities at primary voltage level or higher.

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NATURAL GAS PIPELINE COMPRESSION SERVICE RATE SCHEDULE

IV. NET MONTHLY BILL

A. Rate

	Service Voltage Level					
	230 kV		115 kV		34.5 kV or less	
	Summer*	Winter*	Summer*	Winter*	Summer*	Winter*
Demand Charges per kW						
On-peak*	\$6.90	\$5.25	\$11.94	\$5.34	\$12.36	\$5.53
Off-peak*	\$2.71	\$2.11	\$2.81	\$2.21	\$2.91	\$2.28
Energy Charge per kWh						
On-peak*	\$0.0070	\$0.0035	\$0.0070	\$0.0035	\$0.0070	\$0.0035
Off-peak*	\$0.0035	\$0.0035	\$0.0035	\$0.0035	\$0.0035	\$0.0035
Reactive Demand per rkVA	\$0.41	\$0.41	\$0.41	\$0.41	\$0.41	\$0.41

* See DEFINITIONS

B. Minimum Bill

The Demand Charges for the current Month, plus any applicable adjustments, but not less than \$1.64 per kW of connected capacity.

C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - All Meter readings shall be adjusted for losses between the existing transmission line and the point where Service is metered.

Fourth - Service under this schedule will be provided from an existing transmission line at one of the nominal voltage levels indicated in the table shown in NET MONTHLY BILL Section. Where Company is requested to furnish line extensions, transformers, upgrades of existing facilities or any other facilities, Company will provide such additional facilities, at its option, provided Customer enters into a Facilities Agreement with the Company pursuant to Additional Facilities Rider AFC-L or Schedule AFC.

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NATURAL GAS PIPELINE COMPRESSION SERVICE RATE SCHEDULE

V. BILLING DETERMINANTS

On-peak Demand

The average of the kW supplied during the three 15 minute periods of maximum use during the On-peak periods, as defined in DEFINITIONS Section, for the current billing Month.

Off-peak Demand

The amount by which the average of the kW supplied during the three 15 minute periods of maximum use during the off-peak periods, as defined in DEFINITIONS Section, for the current billing Month exceeds the On-Peak Demand.

On-peak Energy

The kWh supplied during the on-peak periods, as defined in DEFINITIONS Section, for the current billing Month.

Off-peak Energy

The kWh supplied during the off-peak periods, as defined in DEFINITIONS Section, for the current billing Month.

Reactive Demand

The average rkVA supplied during the time of the three 15 minute periods of maximum kW Demand for the current billing Month.

VI. POWER FACTOR

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

VII. DEFINITIONS

Summer On-peak Period - Hour beginning 10:00 AM to hour ending at 10:00 PM each Monday through Friday, starting June 1 and continuing through September 30 each Year.

Summer Off-peak Period - All hours during the Months beginning June 1 and continuing through September 30 of the same Year, except Summer On-peak Period hours.

Winter On-peak Period - Hour beginning 10:00 AM to hour ending at 10:00 PM each Monday through Friday, for the Months January 1 and continuing through May 31 and October 1 through December 31 each Year.

Winter Off-peak Period - All hours during the Months beginning January 1 and continuing through May 31 and October 1 and continuing through December 31 of the same Year, except Winter On-peak Period hours.

VIII. PAYMENT

The Net Monthly Bill resulting from application of the Net Monthly Rate to the appropriate Billing Determinants is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the gross due date shown on the bill.

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NATURAL GAS PIPELINE COMPRESSION SERVICE RATE SCHEDULE

IX. CONTRACT TERM

The Contract term shall be for a minimum period of five Years. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either Company or Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE NGPS-G
Revision #0

Effective Date: 10/1/2015
Supersedes: NGPS effective 9/28/2005
Authority: LPSC Order U-33244-A

**EXPERIMENTAL RIDER TO SCHEDULE GS-G
FOR NATURAL GAS TREATING PROCESS SERVICE**

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. This Rider is available to Customers of ELL taking Service under Schedule GS-G.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rider is applicable under the Terms and Conditions and Service Standards of the Company for Electric Service to natural gas treating process Customers that use amine and glycol absorption for the removal of sulfur compounds, carbon dioxide, or water.

III. NET MONTHLY RATE

An adjustment of \$0.0044 per kilowatt hour will be credited to the Net Monthly Bill.

IV. CONDITIONS OF SERVICE

- A. The monthly billing load (kW) for Service taken under this Rider will not be less than 500 kW.
- B. Customers taking Service under this Rider are required to contract for a minimum initial term of three (3) Years.
- C. Eligibility for Service under this Rider will be determined solely by Company.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE NW-L
Revision #2

Second Revised
Effective Date: 2/9/2022
Supersedes: NW-L effective 3/2/2016
Authority: LPSC Staff Letter Approval on 2/9/2022

"NIGHT WATCHMAN"
CONTROLLED ALL NIGHT OUTDOOR LIGHTING SERVICE
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate is not available for temporary Service. It is available to Legacy ELL Customers only and is closed to new business.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

To Electric Service for the operation of overhead automatically controlled all night outdoor lighting Service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities. The lighting fixture shall be a luminaire with outer globe open bottom glassware with a mercury vapor white lamp rated at approximately 175 watts of approximately 7,700 initial lumens, with control device, mounted on a bracket or mast arm approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

Not available for new applications or replacement on or after August 1, 2006. Existing installations will be maintained until the fixture, lamp or photo cell fails. Company will replace with an equivalent HPS fixture unless an alternative fixture from an applicable rate schedule is requested by customer. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the replacement.

III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

The lamps shall burn from dusk to dawn. Company shall furnish lamp renewals and install same. All necessary service and maintenance shall be furnished by the Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes beyond its control, it shall not be liable in damages to any governing body, person, firm, or corporation.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE NW-L
Revision #2

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Effective Date: 2/9/2022
Supersedes: NW-L effective 3/2/2016
Authority: LPSC Staff Letter Approval on 2/9/2022

"NIGHT WATCHMAN"
CONTROLLED ALL NIGHT OUTDOOR LIGHTING SERVICE
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

Extension of one 30 foot pole may be made and served under IV.A.I. Extensions of more than one pole, made at Company's option, will be served under IV.A.II.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service.

IV. NET MONTHLY BILL

A. Rate:

- I. \$5.90 per lamp per Month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments.

Plus \$1.24 per pole for all poles furnished prior to May 3, 1977.

For a one pole extension furnished after the above appropriate date, the charge will be \$2.84 per pole.

- II. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten Year Contract with a monthly minimum of 1.50% of the total installed Cost of the system including any extension of electric facilities plus \$4.97 for each light.

B. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

V. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE NW-L
Revision #2

Second Revised
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Authority: LPSC Staff Letter Approval on 2/9/2022

"NIGHT WATCHMAN"
CONTROLLED ALL NIGHT OUTDOOR LIGHTING SERVICE
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

VI. CONTRACT PERIOD

The Contract shall be for a minimum period of one Year and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE OL-L
Revision #0

Original
Effective Date: 10/1/2015
Supersedes: OL effective 1/31/2006
Authority: LPSC Order U-33244-A

OBSTRUCTION LIGHTS RATE SCHEDULE

(AVAILABLE BY APPROVAL OF THE RATE ADMINISTRATION DEPARTMENT)

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

To controlled Service for lighting of incandescent metallic filament lamps in obstruction or marker fixtures mounted on existing distribution system wood poles of Company when an approved fixture is furnished and cost of installing same is paid for by the Customer. If fixture is destroyed or damaged beyond usual maintenance, Customer shall pay for replacement and installation.

III. TYPE OF SERVICE

All installations shall be multiple Service. Company furnishes lamp renewals and installs same and maintains fixture. The lights shall burn under normal conditions each and every night continuously from dusk to dawn. In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes reasonably beyond its control, or lamps are not burning for any reason, it shall not be liable in damages to the Customer or any governing body, or any person, firm, or corporation.

IV. NET MONTHLY BILL

A. Rate

\$3.94 Each 116 watt (6,000 hour) lamp in service
(No additional charge for standby lamps)

B. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE OL-L
Revision #0

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Authority: LPSC Order U-33244-A

OBSTRUCTION LIGHTS RATE SCHEDULE

(AVAILABLE BY APPROVAL OF THE RATE ADMINISTRATION DEPARTMENT)

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

V. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

VI. CONTRACT PERIOD

Not less than two Years.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE PM-G
Revision #0

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Authority: LPSC Order U-33244-A

RIDER TO LPS-G AND HLFS-G FOR PLANNED MAINTENANCE SERVICE

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy EGSL Service Area. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load. This Rider is only available to Customers taking Service under Rate Schedules LPS-G or HLFS-G.

This Rider will be available only during the Months of June through September, unless specifically approved by Company. Only scheduled load reductions will be recognized for billing purposes, and recognized reductions must be arranged to be compatible with the projected peak-shaving needs of Company at the time of the proposed reductions.

This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers taking Service under Schedules LPS-G and HLFS-G who schedule, at Company's convenience, reductions in their firm electric load normally served from Company's system, for purpose of Customer's normal annual maintenance programs. Such reductions must be arranged at least one Month in advance, and must be compatible with Company's generation needs, as determined by Company's operating personnel.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE PM-G
Revision #0

Effective Date: 10/1/2015
Supersedes: PM effective 9/28/2005
Authority: LPSC Order U-33244-A

RIDER TO LPS-G AND HLFS-G FOR PLANNED MAINTENANCE SERVICE

III. MODIFICATIONS TO REGULAR RATE SCHEDULES

The ratchet applicable to Contract Power shall be waived to the extent of the actual reductions occurring at the time when such reductions were scheduled to occur. The recognized reduction for billing purposes shall be limited to the smaller of the following:

- A. The kW Demand reduction specified when scheduled, or
- B. The difference between the highest measured Demand, during the billing Month in which the reduction period began, and the highest measured Demand during the reduction period.

A credit, including applicable voltage adjustment, will be applied to Customer's bill for all recognized kW, prorated according to the ratio of the cumulative hours such loads are removed to the total hours in the billing Month. Cumulative hours of removal shall be interpreted as described in § IV below. Where Customer's highest measured Demand during the requested reduction shows no reduction, the Customer's PM-G request for that billing period is void.

IV. REDUCTIONS IN LOAD

Reductions shall not be arranged for more than firm Contract Power. The cumulative kW load reductions in a single calendar Year shall not exceed the highest measured 30-minute kW Demand during the previous twelve Months ending with the current Month.

Cumulative hours of removal shall be limited to a minimum of twenty-four hours if taken consecutively, or to a minimum of ten hours per day if taken as periodic daily reductions. In the latter case, such periodic daily reductions must be taken during on-peak hours as defined in the Rate Schedules. The ratchet applicable to Contract Power will be waived to the extent of the kW loads to be removed from Company's system, as specified at the time such reductions are scheduled.

V. CONDITIONS OF SERVICE

- A. The term of any Contract for Service under this Rider shall be such as may be agreed upon, but not less than one Year.
- B. Customer will maintain a lagging power factor of 0.9, or higher, at all times. If it is necessary to install corrective devices to maintain such power factor, Customer will provide and maintain such corrective devices.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE PPS-1-L
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Authority: LPSC Order U-33244-A

PURCHASED POWER SERVICE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

At all points throughout the Legacy ELL Service Area for purchases by the Company of energy generated by Qualified Small Power Production and Qualified Cogeneration Facilities which are determined to be qualified facilities by the Federal Energy Regulatory Commission pursuant to Sections 201 and 210 of the Public Utilities Regulatory Policies Act of 1978. This tariff will be effective upon the Company's integration into the Midcontinent Independent System Operator, Inc. ("MISO") Regional Transmission Organization.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. DEFINITIONS

As used in this tariff, the following terms have these meanings:

- A. Behind the Meter ("BTM") QF: a QF that has not self-registered as a generator in the MISO Commercial Model
- B. Hybrid QF: a QF that has self-registered as a generator in the MISO Commercial Model
- C. Financial Schedule (or "FinSched"): an instrument used to transfer ownership of energy within the MISO settlement system
- D. Load Zone: an asset in the MISO Commercial Model that is used for settlement purposes, and for which separate settlement data is provided by MISO
- E. Applicable Load Zone: for BTM QFs > 20 MWs, the Load Zone created to represent the QF in the MISO settlement system; otherwise, the Load Zone created to represent the rest of ELL's retail load

III. APPLICATION

The Company will accept and pay for all net electric energy which is produced by the Qualified Facility and is offered by Producer subject to the provisions of an Agreement for Purchased Power.

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 Authority: LPSC Order U-33244-A

PURCHASED POWER SERVICE RATE SCHEDULE

IV. TYPE OF SERVICE

Producer shall have responsibility for connecting its facilities and equipment to the Company's system. The maximum quantity of kWh to be delivered hourly by Producer and a voltage at which such deliveries are to be made shall be as set forth in the Agreement for Purchased Power between the Company and Producer.

V. NET MONTHLY BILL

The payment for all net electric energy which is produced by the Qualified Facility and delivered into the Company's system shall be the sum of calculations made under I and II below:

I. Facility and Administrative Charges

Producer shall make a non-refundable contribution to the Company in an amount equal to the Company's actual cost of facilities as determined by the Company in its sole judgment to be necessary to receive energy from Producer's Qualified Facility. In addition, Producer will pay a monthly customer administrative charge in accordance with LPSC Order No. U-22739 dated February 27, 1998, as supplemented by any LPSC order(s) arising from LPSC Docket No. U-32628. The monthly administrative charges are intended to defray the Company's scheduling and related set-up charges, billing, metering, maintenance, administrative, and other expenses necessary to support interconnection with Producer's Qualified Facility.

II. Monthly Energy Payments by the Company to QF

Energy delivered into the Company's system adjusted for any transformation or interconnection losses, shall be recorded hour-by-hour during each calendar Month. The amount to be paid for such energy delivered shall be calculated in accordance with either (A) or (B).

(A) Monthly Avoided Cost Energy Payment: the Company will use MISO settlement data to determine the Monthly Avoided Cost Energy Payment to each Customer. Such monthly payment for a Customer's generated energy delivered to the Company shall be the monthly summation of each hour's product of the MWh delivered and the applicable hourly prices as reduced by any Other Market Charges included on MISO settlement statements, also expressed as follows:

$$MP_{QF} = \left(\sum_{i=1}^n [LMP_{QF,i} \times MWh_{QF,i}] - OMC_{QF,i} \right)$$

MP_{QF} The Monthly Avoided Cost Energy Payment

$LMP_{QF,i}$ The Real Time Locational Marginal Price for hour "i" at the Applicable Load Zone for BTM QFs and the generator bus for Hybrid QFs as expressed in dollars per megawatt-hour;

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PURCHASED POWER SERVICE RATE SCHEDULE

MWh_{QF,i} Megawatt-hours either (1) injected by the BTM QF for hour “i” of the Month or (2) scheduled by an accepted asset-sourced financial schedule from the Hybrid QF to the Company, consistent with the terms and conditions set forth in Section VI; and

OMC_{QF,i} Other Market Charges associated with a QF non-firm energy sale that are assessed by MISO to the Company as they appear on the MISO settlement statements, if the QF is either a BTM QF registered as a separate Load Zone or a Hybrid QF.

- (B) Monthly Negotiated Rate Payment: a negotiated rate for a negotiated term, said rate and term mutually agreed to by the Company and Producer and entered into by them pursuant to Section 201(b) of LPSC General Order No. U-22739, dated February 27, 1998, the terms of which are set forth in a Confirmation Letter executed by both parties.

The amounts as required by sections (A) and (B) above are mutually exclusive. Producer is either paid an amount pursuant to section (B), or Producer is paid the amount required pursuant to Section (A). Payment by the Company to Producer shall be made monthly.

VI. LIMITATIONS ON THE ACCEPTANCE OF FINANCIAL SCHEDULES FROM HYBRID QFS

The Company will confirm asset-sourced financial schedules from Hybrid QFs, provided they meet the following specifications: (a) the source, sink, and delivery point are all set equal to the Hybrid QF generator node, (b) the financial schedule is used to transfer ownership of energy in the real-time market, (c) the amount does not exceed the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, and (d) the amount is declared by the Hybrid QF to the Company using procedures established by the Company to establish and confirm proposed financial schedule transactions within one hour of the operating hour. If the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then the Company will confirm asset-sourced financial schedules that meet the requirements of (a), (b), and (c) only.

The Company will also confirm asset-sourced financial schedules in an amount equal to the difference between a Hybrid QF's actual injection measured by MISO and its day ahead schedule if the financial schedules meet the requirements of (a) and (b) above, and if the Hybrid QF makes a day ahead declaration – using procedures established by the Company for such declarations – of the Hybrid QF's intent to submit financial schedules equal to the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, provided, however, that if the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then this paragraph shall not apply.

VII. PAYMENTS

The Net Monthly Payment is due and payable each Month. If not paid within twenty days from the date of billing, the Net Monthly Payment due either Producer or the Company shall be increased by 2%. The Company reserves the right to credit purchase of power

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE PPS-1-L
Revision #0

Effective Date: 10/1/2015
Supersedes: PPS-1 effective 12/19/2013
Authority: LPSC Order U-33244-A

PURCHASED POWER SERVICE RATE SCHEDULE

under this schedule against any other billings due and payable to the Company by Producer.

VIII. CONTRACT PERIOD

The Contract Period shall be negotiated between Producer and the Company. An Agreement for Purchased Power will be in effect for each Service at each separate location.

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or Producer may request lawful change in Rate Schedule in accordance with such jurisdiction.

IX. SUPPLEMENTARY POWER SERVICE

Supplementary power is electric energy or capacity supplied by the Company in addition to that power which Producer ordinarily generates for its own use. Producer's electrical requirements for supplementary power Service will be supplied by the Company through one separate metering installation at one Point of Delivery.

Supplementary Power Service hereunder will be billed in accordance with the Company's applicable Rate Schedule and Rider Schedules.

Any Supplementary Power Service will be subject to (a) the Service Standards of the Company, and (b) the applicable one of the following: The Terms and Conditions of the Company, the Legacy EGSL Terms and Conditions, or the Legacy ELL Service Regulations.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE RCL

Revision #0

Original
Effective Date: 10/1/2015
Supersedes: EGSL RCL effective 6/15/2010
and ELL RCL effective 6/15/2010
Authority: LPSC Order U-33244-A

REMOTE COMMUNICATIONS LINK RIDER

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

The Company has the right to terminate this Rider at any time, upon giving thirty (30) days written notice of intent to terminate to the Commission. In such event, each current Customer served under this Rider will continue on this Rider until the end of the Customer's then current Contract term, irrespective of whether such Contract is in its Original Term or Renewal Term as defined below. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for reasons beyond the Company's reasonable control, including, but not limited to, the unavailability of requisite remote communications technology.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

Rider RCL is an optional Service available at the Customer's request and applicable at the option of the Company to any Customer contracting under any ELL Rate Schedule for 150 kW or more of maximum capacity and who also has an Interval Data Recording ("IDR") Meter installed. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

III. LENGTH OF CONTRACT AND CONTRACT TERMINATION

Customer will be required to sign a Contract for a minimum term of two (2) Years ("Original Term"). If Customer chooses to cancel Service under the Contract before the completion of such term, the monthly charges not then paid for the remainder of the term shall become due and payable immediately. Customer and Company each have the option to terminate the Contract at the end of a Contract term (irrespective of whether such Contract is in its Original Term or Renewal Term as defined herein) if a minimum of thirty (30) days written notice is provided. If not terminated, the Contract will automatically renew for successive one Year terms (each individual one-Year period being a "Renewal Term").

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE RCL

Revision #0

Original
Effective Date: 10/1/2015
Supersedes: EGSL RCL effective 6/15/2010
and ELL RCL effective 6/15/2010
Authority: LPSC Order U-33244-A

REMOTE COMMUNICATIONS LINK RIDER

IV. GENERAL PROVISIONS

The Remote Communications Link Rider is a Service that provides a communications link to the Company's Meter located at the Customer's premises to provide access for retrieval of Customer usage data for billing and/or to meet Customer-requested interval load data requirements.

All Customers must have an IDR Meter with wireless communication capability installed by the Company at Customer's expense to enable such data collection. Customers requiring an upgrade to interval metering may elect to pay for the interval Meter installation either through a one-time charge or through a recurring charge paid monthly during the term of, and extensions of the term of, the Contract.

Customers who currently own the communications link to the Company's Meter may retain that link or they may opt to convert to a Company-owned link at the Customer's expense.

V. CHARGES/PAYMENT OPTIONS

Wireless Communication Package

Company-owned Communications Link \$ 12.00 per Month, per Meter

Wireless Meter Upgrade

Self Contained Meter:

Single Payment Option

\$375.00 per Meter

Monthly Payment Option

\$ 15.62 per Month, per Meter

Transformer Rated Meter:

Single Payment Option

\$680.00 per Meter

Monthly Payment Option

\$ 28.33 per Month, per Meter

VI. OTHER PROVISIONS

All equipment installed to provide Service under this Rider is and shall remain the property of ELL.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE RLU-G
Revision #1

First Revised
Effective Date: 2/9/2022
Supersedes: RLU-G effective 10/1/2015
Authority: LPSC Staff Letter Approval on 2/9/2022

RIDER FOR STREET LIGHTING SERVICE IN SUBDIVISIONS

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers served under any electric regular Rate Schedule who receive Service in a residential planned community as described in La. R.S. 9:1141.2 (sometimes referred to herein as a "Subdivision"), with publicly dedicated streets for which no municipality, state government, federal government or any agency thereof (collectively "Agency") pays any of the normal street lighting charges for such publicly dedicated streets. For multi-family apartment complexes within such subdivisions, number of Customers will be determined by the number of lots the complex contains.

When an Agency contracts to pay under standard street lighting rates, for the Service rendered hereunder, the charges specified hereunder will terminate for the affected Services. At such time the affected Customers served under Options A.2 or B will begin paying a pole charge pursuant to Rider for Street Light Pole Service, Schedule SLPS-G for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

III. MODIFICATION OF REGULAR RATE SCHEDULE

The Net Monthly Bill will be computed under the regular Rate Schedule except that an additional charge per Month per Customer will apply as follows:

A. Net Monthly Rate

When the Company furnishes, installs, supplies and maintains Service to street lights in a subdivision, all the provisions of the Rate Schedule under which Customer's Electric Service is provided shall apply except that an additional charge per Month per Customer shall also apply as follows:

Option A.1:

When street lights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE RLU-G
 Revision #1

First Revised
 Effective Date: 2/9/2022
 Supersedes: RLU-G effective 10/1/2015
 Authority: LPSC Staff Letter Approval on 2/9/2022

RIDER FOR STREET LIGHTING SERVICE IN SUBDIVISIONS

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$1.73	9.6	RLUA1_4
3 Customers per Street light	\$2.30	12.8	RLUA1_3
2 Customers per Street light	\$3.46	19.1	RLUA1_2
1 Customer per Street light	\$6.92	38.3	RLUA1_1

Option A.2:

When street lights are installed on standard wood or fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$3.08	9.6	RLUA2_4
3 Customers per Street light	\$4.11	12.8	RLUA2_3
2 Customers per Street light	\$6.16	19.1	RLUA2_2
1 Customer per Street light	\$12.32	38.3	RLUA2_1

Option B:

When street lights are installed on Company-approved non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$5.21	9.6	RLUB_4
3 Customers per Street light	\$6.94	12.8	RLUB_3
2 Customers per Street light	\$10.41	19.1	RLUB_2
1 Customer per Street light	\$20.82	38.3	RLUB_1

B. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment for the current month calculated in accordance with Rate Schedule FA.

IV. GENERAL PROVISIONS

Where additional facilities are required above those set forth above (including underground facility differential Cost if applicable), the contracting party (developer, property owners' association, etc.) will pay in advance of installation the estimated Cost of such facilities.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE RLU-G
Revision #1

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RIDER FOR STREET LIGHTING SERVICE IN SUBDIVISIONS

V. PAYMENT

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE RLU-L
Revision #1

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Authority: LPSC Staff Letter Approval on 2/9/2022

RIDER FOR STREET LIGHTING SERVICE IN SUBDIVISIONS

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers served under any electric regular Rate Schedule who receive Service in a residential planned community as described in La. R.S. 9:1141.2 (sometimes referred to herein as a "Subdivision"), with publicly dedicated streets for which no municipality, state government, federal government or any agency thereof (collectively "Agency") pays any of the normal street lighting charges for such publicly dedicated streets. For multi-family apartment complexes within such subdivisions, number of Customers will be determined by the number of lots the complex contains.

When an Agency contracts to pay under standard street lighting rates, for the Service rendered hereunder, the charges specified hereunder will terminate for the affected Services. At such time the affected Customers served under Options A.2 or B will begin paying a pole charge pursuant to Rider for Street Light Pole Service, Schedule SLPS-L for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

III. MODIFICATION OF REGULAR RATE SCHEDULE

The Net Monthly Bill will be computed under the regular Rate Schedule except that an additional charge per Month per Customer will apply as follows:

A. Net Monthly Rate:

When the Company furnishes, installs, supplies and maintains Service to street lights in a subdivision, all the provisions of the Rate Schedule under which Customer's Electric Service is provided shall apply except that an additional charge per Month per Customer shall also apply as follows:

Option A.1:

When street lights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE RLU-L
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RIDER FOR STREET LIGHTING SERVICE IN SUBDIVISIONS

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$1.99	12	RLUA1_4
3 Customers per Street light	\$2.65	17	RLUA1_3
2 Customers per Street light	\$3.98	25	RLUA1_2
1 Customer per Street light	\$7.95	50	RLUA1_1

Option A.2:

When street lights are installed on standard wood or fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$3.36	12	RLUA2_4
3 Customers per Street light	\$4.48	17	RLUA2_3
2 Customers per Street light	\$6.72	25	RLUA2_2
1 Customer per Street light	\$13.44	50	RLUA2_1

Option B:

When street lights are installed on Company-approved non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$6.06	12	RLUB_4
3 Customers per Street light	\$8.08	17	RLUB_3
2 Customers per Street light	\$12.12	25	RLUB_2
1 Customer per Street light	\$24.24	50	RLUB_1

B. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE RLU-L
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RIDER FOR STREET LIGHTING SERVICE IN SUBDIVISIONS

IV. GENERAL PROVISIONS

Where additional facilities are required above those set forth above (including underground facility differential Cost if applicable), the contracting party (developer, property owners' association, etc.) will pay in advance of installation the estimated Cost of such facilities.

V. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE RPCEA-G
Revision #0

Original
Effective Date: 10/1/2015
Supersedes: RPCEA-G effective 5/31/2007
Authority: LPSC Order U-33244-A

ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER

I. GENERAL

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rough Production Cost Equalization Adjustment Rider ("Rider RPCEA-G") defines the procedure by which "Company shall treat the fuel portion of Rough Production Cost Equalization Remedy Receipts previously applicable to Legacy EGSL.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rider is applicable under the regular Terms and Conditions and Service Standards of the Company to all Customers served under applicable retail electric Rate Schedules, whether metered or unmetered, and/or Rider Schedules subject to the jurisdiction of the Louisiana Public Service Commission ("LPSC" or "Commission").

III. TERM

The Rider RPCEA-G shall be effective starting with the first billing cycle for June continuing through the final billing cycle for December each Year, beginning in 2007.

IV. ADJUSTMENT FACTORS

The Adjustment Factors billed in accordance with Rider RPCEA-G shall be set forth in Attachment A to this Rider RPCEA-G.

V. TRUE UP

Any over or under recovery through Rider RPCEA-G including carrying costs will be added to the fuel adjustment in the March billing Month of the following calendar Year.

Attachment A
Effective: 2/9/2022

**ENTERGY LOUISIANA, LLC
ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT
RIDER RPCEA-G**

ADJUSTMENT FACTORS

The following Adjustment Factors will be applied to the rates set out in the Net Monthly Bill for Electric Service billed under applicable retail Rate and Rider Schedules* on file with the LPSC. The Adjustment shall be effective for the billing Months of June through December, starting with the first billing cycle of the June 2021 billing Month. Amounts billed pursuant to this Rider RPCEA-G are subject to State and Local sales tax.

<u>Applicable Monthly Adjustment Factors</u>				
<u>Billing Months</u>				
<u>VOLTAGE LEVEL</u>	<u>JUNE 2021</u>	<u>JULY 2021</u>	<u>AUG. 2021</u>	<u>SEPT. 2021</u>
Average	(\$0.00004) /kWh	(\$0.00003) /kWh	(\$0.00003) /kWh	(\$0.00004) /kWh
Secondary	(\$0.00004) /kWh	(\$0.00003) /kWh	(\$0.00003) /kWh	(\$0.00004) /kWh
Primary	(\$0.00004) /kWh	(\$0.00003) /kWh	(\$0.00003) /kWh	(\$0.00004) /kWh
Transmission <230 KV	(\$0.00004) /kWh	(\$0.00003) /kWh	(\$0.00003) /kWh	(\$0.00004) /kWh
Transmission >=230 KV	(\$0.00004) /kWh	(\$0.00003) /kWh	(\$0.00003) /kWh	(\$0.00004) /kWh
	<u>OCT. 2021</u>	<u>NOV. 2021</u>	<u>DEC. 2021</u>	
Average	(\$0.00005) /kWh	(\$0.00004) /kWh	(\$0.00004) /kWh	
Secondary	(\$0.00005) /kWh	(\$0.00004) /kWh	(\$0.00004) /kWh	
Primary	(\$0.00005) /kWh	(\$0.00004) /kWh	(\$0.00004) /kWh	
Transmission <230 KV	(\$0.00005) /kWh	(\$0.00004) /kWh	(\$0.00004) /kWh	
Transmission >=230 KV	(\$0.00005) /kWh	(\$0.00004) /kWh	(\$0.00004) /kWh	

*Excluding Schedules EAPS-G, EAPS-L and special contracted rates dated prior to April 16, 1996, incremental load under LCOP and SQF-G.

Any Customer for which the point of interconnection with ELL is located within the Legacy ELL Service Area is excluded from application of this Rider.

This rate shall apply to Right to Choose customers taking service under a Legacy ELL rate schedule but geographically located in the Legacy EGSL Service Area, pursuant to LPSC Order No. U-33244-A.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE RPCEA-L
Revision #0

Original
Effective Date: 10/1/2015
Supersedes: ELL RPCEA 5/31/2007
Authority: LPSC Order U-33244-A

ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER

I. GENERAL

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rough Production Cost Equalization Adjustment Rider ("Rider RPCEA-L") defines the procedure by which Company shall treat the fuel portion of Rough Production Cost Equalization Remedy Receipts applicable to the Legacy ELL Service Area.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to all Customers served under applicable retail electric Rate Schedules, whether metered or unmetered, and/or Rider Schedules subject to the jurisdiction of the Louisiana Public Service Commission ("LPSC" or "Commission").

III. TERM

The Rider RPCEA-L shall be effective starting with the first billing cycle for June continuing through the final billing cycle for December each Year, beginning in 2007.

IV. ADJUSTMENT FACTORS

The Adjustment Factors billed in accordance with Rider RPCEA-L shall be set forth in Attachment A to this Rider RPCEA-L.

V. TRUE UP

Any over or under recovery through Rider RPCEA-L including carrying costs will be added to the fuel adjustment in the March billing Month of the following calendar Year.

Attachment A
Effective 2/9/2022

**ENTERGY LOUISIANA, LLC
ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT
RIDER RPCEA-L**

ADJUSTMENT FACTORS

The following Adjustment Factors will be applied to the rates set out in the Net Monthly Bill for Electric Service billed under applicable retail Rate and Rider Schedules* on file with the LPSC. The Adjustment shall be effective for the billing Months of June through December, starting with the first billing cycle of the June 2021 billing Month. Amounts billed pursuant to this Rider RPCEA-L are subject to State and Local sales tax.

<u>Applicable Monthly Adjustment Factors</u>				
<u>Billing Months</u>				
<u>VOLTAGE LEVEL</u>	<u>JUNE 2021</u>	<u>JULY 2021</u>	<u>AUG. 2021</u>	<u>SEPT. 2021</u>
Average ¹	(\$0.00015) /kWh	(\$0.00014) /kWh	(\$0.00014) /kWh	(\$0.00014) /kWh
Secondary	(\$0.00015) /kWh	(\$0.00014) /kWh	(\$0.00014) /kWh	(\$0.00014) /kWh
Primary	(\$0.00015) /kWh	(\$0.00014) /kWh	(\$0.00014) /kWh	(\$0.00014) /kWh
Transmission <230 KV	(\$0.00015) /kWh	(\$0.00014) /kWh	(\$0.00014) /kWh	(\$0.00014) /kWh
Transmission >=230 KV	(\$0.00015) /kWh	(\$0.00014) /kWh	(\$0.00014) /kWh	(\$0.00014) /kWh
	<u>OCT. 2021</u>	<u>NOV. 2021</u>	<u>DEC. 2021</u>	
Average ¹	(\$0.00015) /kWh	(\$0.00017) /kWh	(\$0.00017) /kWh	
Secondary	(\$0.00015) /kWh	(\$0.00017) /kWh	(\$0.00017) /kWh	
Primary	(\$0.00015) /kWh	(\$0.00017) /kWh	(\$0.00017) /kWh	
Transmission <230 KV	(\$0.00015) /kWh	(\$0.00017) /kWh	(\$0.00017) /kWh	
Transmission >=230 KV	(\$0.00015) /kWh	(\$0.00016) /kWh	(\$0.00016) /kWh	

*Excluding Schedules EAPS-L, EAPS-G, incremental load under LCOP and SQF-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

This rate shall apply to Right to Choose customers taking service under a Legacy EGSL rate schedule but geographically located in the Legacy ELL Service Area, pursuant to LPSC Order No. U-33244-A.

(1) Applicable to Customers billed on non-base fuel.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE RS-G
Revision #0

Effective Date: 10/1/2015
Supersedes: EGSL RS effective 9/28/2005
Authority: LPSC Order U-33244-A

RESIDENTIAL SERVICE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate is available for all domestic purposes in single family residences or individual apartments. This Rate is not applicable to Service to common facilities at apartments and other multi-family dwelling units. Service will be single-phase except that three-phase service may be rendered hereunder, at Company's option, where such Service is available. Where a Customer has more than one Meter, each Meter will be billed separately. Resale, breakdown, or auxiliary Service is not applicable hereunder.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY BILL

A. Customer Charge

\$4.46 per Month

B. Energy Charge

\$0.04092 per kWh for all kWh

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

D. Minimum Charge

The Minimum Charge is the Customer Charge.

III. GROSS MONTHLY BILL AND PAYMENT

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE RS-L
Revision #0

Effective Date: 10/1/2015
Supersedes: ELL RS-1W effective 1/31/2006
Authority: LPSC Order U-33244-A

Original

RESIDENTIAL AND FARM SERVICE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

This Rate is applicable where Electric Service is or would be supplied for all domestic purposes in a private residence or an individual family apartment or for combined domestic and farm purposes, when all such Service required by Customer on the premises is supplied by Company, at one Point of Delivery, and is measured through one kilowatt-hour Meter. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

III. TYPE OF SERVICE

Alternating current, 60 cycles, single phase and at one standard voltage as described in Company's Service Standards. Three-phase Service may be made available only as provided by Rider Schedule A-1-L or A-L.

IV. NET MONTHLY BILL

A. Rate

Energy Charge	
\$0.04779	per kWh, except
\$0.03709	per kWh for all kWh used over 800 per Month during the billing Months of November through the following April

B. Minimum

\$7.04 including fuel adjustment

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE RS-L
Revision #0

Effective Date: 10/1/2015
Supersedes: ELL RS-1W effective 1/31/2006
Authority: LPSC Order U-33244-A

RESIDENTIAL AND FARM SERVICE RATE SCHEDULE

C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

V. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the gross due date shown on the bill.

VI. CONTRACT PERIOD

Open order unless, due to special circumstances, Company requires a term Contract.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SHL-G
Revision #2

Second Revised
Effective Date: 12/1/2018
Supersedes: SHL effective 3/2/2016
Authority: Letter Filing on 10/18/2018

STREET AND HIGHWAY LIGHTING SERVICE RATE SCHEDULE

I. APPLICABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate Schedule is applicable under the Terms and Conditions and Service Standards of the Company to municipalities, road lighting systems in incorporated cities, recognized unincorporated communities, or areas immediately adjacent thereto for the lighting of public streets, roads, and thoroughfares. This rate is not available for private area lighting.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. TYPE OF SERVICE

Lights will burn from dusk to dawn for approximately 4,000 hours per Year. The lighting facilities installed will be Company's standard approved facilities for the particular application.

III. NET MONTHLY BILL (A + B + C)

A. Net Monthly Rate

Rate Groups A and B

Type	Nominal <u>Lumens</u>	Lamp <u>Wattage</u>	Monthly <u>kWH</u>	Rate * <u>Group A</u>	Rate * <u>Group B</u>
High Pressure Sodium	9,500	100	38.3	\$ 5.88	\$ 3.72
	14,500	150	58.6	\$ 7.02	\$ 4.39
	23,000	250	100.0	\$ 9.64	\$ 6.08
	42,000	400	150.0	\$11.86	\$ 8.20
	123,500	1,000	367.3	N/A	\$17.40

*See § IV

Rate Group C

Where the Company is required to furnish facilities other than the street light fixture as provided under Rate Group A, a lump sum payment will be required based upon the installed Cost of all facilities excluding the fixture. Customer will be billed under Rate Group A.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SHL-G
Revision #2

Second Revised
Effective Date: 12/1/2018
Supersedes: SHL effective 3/2/2016
Authority: Letter Filing on 10/18/2018

STREET AND HIGHWAY LIGHTING SERVICE RATE SCHEDULE

Rate Group D

Where the Company furnishes energy only for Customer owned and maintained street and highway lighting, a charge will be made to the Customer at the rate of \$0.03250 per kWh.

Rate Group E

Incidental lighting under § I above will be at a rate of \$0.03250 per kWh.

B. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month computed in accordance with Rate Schedule FA.

C. Company Owned Non-standard Facilities

When the customer requires facilities not provided for in this rate schedule, Customer may either 1) pay, in advance of installation, Company's cost of such facilities including installation costs, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

IV. SERVICE CONDITIONS

- A. The charges shown under "Rate Group A" include the installation, maintenance, energy supply and control by the Company of standard street light fixtures and lamps mounted on existing standard wood poles.
- B. Under "Rate Group B" all street lighting equipment, poles, luminaires, and overhead circuits or underground cables are provided by the Customer in accordance with Company standards. The charges shown under "Rate Group B" are applicable when the Company furnishes energy at secondary voltage and maintains Customer's system to the extent of replacing burned-out lamps, cleaning outer globes, making patrols and inspections, and maintaining control switches at each Point of Delivery. Any other maintenance, installations, replacements, or removals, shall be done only upon written request and at the expense of the Customer. Rate Group B also applies where Company installs non-standard facilities and charges Customer a lump-sum payment to cover the total of all such Costs, including the fixture.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SHL-G
Revision #2

Second Revised
Effective Date: 12/1/2018
Supersedes: SHL effective 3/2/2016
Authority: Letter Filing on 10/18/2018

STREET AND HIGHWAY LIGHTING SERVICE RATE SCHEDULE

- C. If Company provides change-outs or removals of functioning lighting equipment at the request of the customer, the customer will be responsible for the costs of such change-outs or removals. Such change-outs and removals will be scheduled and performed subject to the availability of the Company's normal resources. If the requested change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the customer, the Company will propose an alternative timeline for completing the job. If that timeline is not acceptable to the Customer, the Company may, with the customer's consent, utilize additional resources to meet the requested time frame. In such case, customer will be responsible for any costs associated with the additional resources. Regular maintenance of bulb replacement, photo controls, and other typical repair work does not constitute the failure of an existing fixture.

V. GROSS MONTHLY BILL AND PAYMENT

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

VI. CONTRACT PERIOD

For customers installing five or more fixtures, or new poles, the Contract shall be for a minimum period of five Years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SLGR-L
Revision #0

Original
Effective Date: 10/1/2015
Supersedes: ELL SLGR effective 9/29/2011
Authority: LPSC Order U-33244-A

SECURITIZED LITTLE GYPSY RECOVERY RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, Special Contract Rates or the Large Customer Optional Pricing Program pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-30192. The initial SLGR-L rate shall be billed beginning on the first day of the first billing cycle of the next revenue Month following the date of issuance of the Little Gypsy investment recovery bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of Little Gypsy investment recovery costs and up front financing costs as approved by the Commission. Customer charges, energy charges, load or Demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

III. TRUE-UP

The SLGR-L Rate Adjustments shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
Effective: 6/30/2021

ENTERGY LOUISIANA, LLC
SECURITIZED LITTLE GYPSY RECOVERY RIDER

SLGR-L RATE

<u>Rate Groups</u>	<u>Rate</u>
Rate Group 1 – Residential (RS-L)*	0.0000%
Rate Group 2 – SGS-L, SGS-G, GS-G, GS-TOD-G & Lighting*	0.0000%
Rate Group 3 – LGS-L, LLHLFPS-L & Firm LIS-L, Firm LIPS-L, LPS-G, LPS-TOD-G, HLFS-G, HLFS-TOD-G, LPHLF-G, NGPCS-G, NGPCS-L*	0.0000%
Rate Group 4 – EECS-L, QFSS-L, SCR-L, MSS-G & SMQ-G*	0.000%

*Excluding Schedules: AFC, AFC-L, CS-L, CS-L R1, (Curtable Load), DTK, EAC, EAPS-L, EAPS-G, EECR-PE, EECR-QS-G, EECR-QS-L, EER-L, EER-G, Facility Charges, FA, FRP, FSCII-ELL, FSCIII-ELL, FSPP, FT, LCOP (Incremental Load), LIS-L R2, MS, MVER-L, MVER-G, NFRPCEA-L, PPS-L, RCL, RPCEA-L, SCO-L, SCOII-L, SCOIII-L, SLGO-L, and SQF-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SLPS-G
Revision #2

Second Revised
Effective Date: 2/9/2022
Supersedes: SLPS-G effective 12/1/2018
Authority: LPSC Staff Letter Approval on 2/9/2022

RIDER FOR STREET LIGHT POLE SERVICE

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers served under any electric Rate Schedule in a subdivision when the municipality, state government, federal government or any agency thereof (collectively “Agency”) contracts to pay under standard street lighting rates for all street lighting Service except pole charges for the affected Services. This Rider for Street Light Pole Service, Schedule SLPS-G (“SLPS-G”) applies in existing subdivisions newly annexed to corporate limits where the Rider for Street Lighting Service-Light Emitting Diode Schedule (“RLU-LED”) or the Rider for Street Lighting Service in Subdivisions Schedule (“RLU-G”) have been previously established and billed to Electric Service Customers, and in new subdivisions within corporate limits where RLU-G or RLU-LED Service has not been previously established. Customers located in such subdivisions shall pay a monthly pole charge pursuant to SLPS-G for the appropriate pole type and number of Customers per pole. For multi-family apartment complexes within such subdivisions, the number of Customers will be determined by the number of lots the complex contains.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

II. MODIFICATION OF REGULAR RATE SCHEDULE

All the provisions of the Rate Schedule under which the Customer receives Electric Service shall apply. Additionally, when an Agency contracts to pay for all street lighting Service for the affected Services, except pole charges, pursuant to Company’s Street and Highway Lighting Service Rate Schedule (“SHL-G”), or the Street and Highway Lighting Service – Light Emitting Diode (LED) (“SHL-LED”), the Company will also bill the appropriate pole charge specified below to the Customer.

A. Standard Poles

When street lights are installed on standard wood or smooth fiberglass poles, other than Company’s existing distribution poles, for which the Company did not receive a contribution, the charge is:

<u>Number of Customers Per Street light</u>	<u>Monthly Charge</u>	<u>Rate Category</u>
4 or more Customers	\$1.35	SLPA_4
3 Customers	\$1.81	SLPA_3
2 Customers	\$2.70	SLPA_2
1 Customer	\$5.40	SLPA_1

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SLPS-G
Revision #2

Second Revised
Effective Date: 2/9/2022
Supersedes: SLPS-G effective 12/1/2018
Authority: LPSC Staff Letter Approval on 2/9/2022

RIDER FOR STREET LIGHT POLE SERVICE

B. Non-standard Poles

When street lights are installed on Company-approved non-standard metal, decorative fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>Number of Customers Per Street light</u>	<u>Monthly Charge</u>	<u>Rate Category</u>
4 or more Customers	\$3.48	SLPB_4
3 Customers	\$4.64	SLPB_3
2 Customers	\$6.95	SLPB_2
1 Customer	\$13.90	SLPB_1

III. GENERAL PROVISIONS

Where additional facilities are required above those set forth above, the contracting party (developer, property owners association, etc.) will pay in advance of installation the estimated Cost of such facilities.

IV. CONTRACT PERIOD

For customers installing five or more fixtures, or new poles, the Contract shall be for a minimum period of five Years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

V. PAYMENT

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SLPS-L
Revision #2

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Authority: LPSC Staff Letter Approval on 2/9/2022

RIDER FOR STREET LIGHT POLE SERVICE

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers served under any electric Rate Schedule in a subdivision when the municipality, state government, federal government or any agency thereof (collectively “Agency”) contracts to pay under standard street lighting rates for all street lighting Service except pole charges for the affected Services. This Rider for Street Light Pole Service, Schedule SLPS-L (“SLPS-L”) applies in existing subdivisions newly annexed to corporate limits where the Rider for Street Lighting Service-Light Emitting Diode Schedule (“RLU-LED”) or the Rider for Street Lighting Service in Subdivisions Schedule (“RLU-L”) have been previously established and billed to Electric Service Customers, and in new subdivisions within corporate limits where RLU-L or RLU-LED Service has not been previously established. Customers located in such subdivisions shall pay a monthly pole charge pursuant to SLPS-L for the appropriate pole type and number of Customers per pole. For multi-family apartment complexes within such subdivisions, the number of Customers will be determined by the number of lots the complex contains.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

II. MODIFICATION OF REGULAR RATE SCHEDULE

All the provisions of the Rate Schedule under which the Customer receives Electric Service shall apply. Additionally, when an Agency contracts to pay for all street lighting Service for the affected Services, except pole charges, pursuant to Company’s Street and Highway Lighting Service Rate Schedule (“SHL-G”), High Pressure Sodium Vapor Street Lighting Service Rate Schedule (“HPSV-L”), or the Street and Highway Lighting Service – Light Emitting Diode (LED) (“SHL-LED”), the Company will also bill the appropriate pole charge specified below to the Customer.

A. Standard Poles

When street lights are installed on standard wood or smooth fiberglass poles, other than Company’s existing distribution poles, for which the Company did not receive a contribution, the charge is:

<u>Number of Customers Per Street light</u>	<u>Monthly Charge</u>	<u>Rate Category</u>
4 or more Customers	\$1.37	SLPA_4
3 Customers	\$1.83	SLPA_3
2 Customers	\$2.74	SLPA_2
1 Customer	\$5.49	SLPA_1

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SLPS-L
Revision #2

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Authority: LPSC Staff Letter Approval on 2/9/2022

RIDER FOR STREET LIGHT POLE SERVICE

B. Non-standard Poles

When street lights are installed on Company-approved non-standard metal, decorative fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>Number of Customers Per Street light</u>	<u>Monthly Charge</u>	<u>Rate Category</u>
4 or more Customers	\$4.07	SLPB_4
3 Customers	\$5.43	SLPB_3
2 Customers	\$8.14	SLPB_2
1 Customer	\$16.29	SLPB_1

III. GENERAL PROVISIONS

Where additional facilities are required above those set forth above, the contracting party (developer, property owners association, etc.) will pay in advance of installation the estimated Cost of such facilities.

IV. CONTRACT PERIOD

For customers installing five or more fixtures, or new poles, the Contract shall be for a minimum period of five Years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

V. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SPS-G
Revision #0

Original
Effective Date: 10/1/2015
Supersedes: SPS effective 9/28/2005
Authority: LPSC Order U-33244-A

**EXPERIMENTAL RIDER TO SCHEDULE LPS-G
FOR SURPLUS POWER DURING SUMMER MONTHS**

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy EGSL Service Area. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load. This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company") taking Service under Schedule LPS-G.

This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers with self-generation existing prior to June 29, 1990, where such self-generation's output is limited by hot weather. Customer must contract for Electric Service for the Months of June-September and may not contract for more than the maximum derate (kW) of self-generation facilities nor less than 1,000 kW of electric power under Schedule LPS-G. Customers contracting for Service under this Rider must do so prior to May 1 of each Year and may not also contract for firm power from the Company at the same location under another Contract. Company is not obligated to make any investment in facilities to serve this load. Service under this Rider may not be purchased in lieu of Standby and/or Maintenance Service.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SPS-G
Revision #0

Original
Effective Date: 10/1/2015
Supersedes: SPS effective 9/28/2005
Authority: LPSC Order U-33244-A

**EXPERIMENTAL RIDER TO SCHEDULE LPS-G
FOR SURPLUS POWER DURING SUMMER MONTHS**

III. MODIFICATION TO RATE SCHEDULE LPS-G

- A. § II. Applicability is modified to reduce required minimum level of contracted kW from 2,500 kW to 1,000 kW.
- B. § VII. Determination of Billing Load is modified to the extent that the kW of Billing Load will be the greater of the following:
 - 1. The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current billing Month; or
 - 2. 1,000 kW.
- C. Use of Service paragraphs in Schedule LPS-G is modified to eliminate the first sentence.

References to off-peak provisions in Schedules LPS-G are not applicable to this Rider, however all other provisions of Schedules LPS-G, except as noted above, are unchanged.

IV. CONDITIONS OF SERVICE

- A. When Customer's generating equipment is operated in parallel with Company's system, suitable relays, control and protective apparatus will be furnished and maintained by Customer in accordance with specifications agreed to by Company, and subject to inspection by Company's authorized representatives at all reasonable times.
- B. During the time power is being purchased under this Rider, Customer will not supply power into Company's system. Unintentional or incidental flow into Company's system will not be measured. Company may install ratchets or equivalent devices to prevent reverse registration.
- C. Customer must demonstrate, if requested to do so by the Company, that the power taken under this Rider is as a result of deration of Customer's generation due to hot weather.
- D. If, during any period of time that Service is being provided under this Rider, it becomes necessary for Company to effect a reduction in load and energy, Service provided under this Rider will be considered low priority.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SQF-G
Revision #0

Original
Effective Date: 10/1/2015
Supersedes: SQF effective 9/28/2005
Authority: LPSC Order U-33244-A

**RATE FOR PURCHASES FROM QUALIFYING
FACILITIES LESS THAN OR EQUAL TO 100 KW**

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rate is applicable to qualifying facilities (QFs) with a design capacity of 100 KW or less who contract, on mutually agreeable terms, with the Company for the sale of energy and for any necessary interconnections. A QF is defined as a small power production facility or cogeneration facility that qualifies under Subchapter K, Part 292, Subpart B of the Federal Energy Regulatory Commission's Regulations that implement Sections 201 and 210 of The Public Utility Regulatory Policies Act of 1978.

III. INTERCONNECTION COSTS

Each qualifying facility shall be obligated to pay all reasonable interconnection costs directly related to the installation of the physical facilities necessary to permit interconnected operations with the qualifying facility. Interconnection costs shall be paid by the QF prior to the purchase of energy by the Company.

IV. NET MONTHLY PAYMENT (A+B-C)

A. Energy Payment

Rates shall be negotiated in accordance with factors provided in Section 204(e) of Louisiana Public Service Commission Order No. U-14964.

B. Capacity Payment

A capacity payment will be made if, as a class, QFs on this Rate, cause capacity costs to be avoided by the Company.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SQF-G
Revision #0

Original
Effective Date: 10/1/2015
Supersedes: SQF effective 9/28/2005
Authority: LPSC Order U-33244-A

**RATE FOR PURCHASES FROM QUALIFYING
FACILITIES LESS THAN OR EQUAL TO 100 KW**

C. Customer Charge

Each QF will pay a monthly Customer charge to defray Company's billing, metering, maintenance, administrative, and other expenses necessary to maintain Service to the QF. Such a charge also covers normal interconnection costs for typical Customers, and varies by voltage level as follows:

Monthly Charge	Delivery Voltage
\$ 8.25	Secondary Voltage (less than 2,400 volts)
\$30.84	Primary Voltage (2,400 volts-34.5 KV)

For additional interconnection costs, (as described in § II) over and above those covered above, QF will pay a nonrefundable lump sum charge at the time of installation to cover such costs to the Company.

If special operating and maintenance costs are necessary to support special interconnection facilities, an additional monthly charge, in addition to the charges above, may be required.

V. STANDBY OR AUXILIARY

QFs under this Rate Schedule will be charged for standby or auxiliary Service at rates equal to the applicable regular Rate Schedule.

VI. BILLING

The Company shall send a statement and payment (if applicable) to the Seller on or before the 20th day after the Seller's Meter is read. The statement shall include the kilowatthours delivered to the Company during the previous monthly billing period, the QF's Customer charge and the amount of the per unit energy payments for the Month. The statement will also include the net payment due from or to Company for Service herein.

VII. GROSS MONTHLY BILL AND PAYMENT

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SQF-L
Revision #0

Original
Effective Date: 10/1/2015
Supersedes: SQF effective 1/31/2006
Authority: LPSC Order U-33244-A

SMALL QUALIFYING FACILITIES RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. In addition to such contribution, the SQF-L shall be obligated to pay all other reasonable Costs directly related to the installation of the facilities necessary to permit interconnected operation between the SQF-L and Company. Such contributions to Costs shall be paid by the SQF-L prior to the purchase of energy by the Company.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

This Rate Schedule is applicable to purchases by the Company of energy generated by an SQF-L. Customer's electrical requirements supplied by the Company shall be separately metered and billed in accordance with the Company's standard filed applicable Rate Schedule.

For purposes of this Rate Schedule, an SQF-L is a qualifying facility as defined in Louisiana Public Service Commission Order No. U-14964, Section 101, (b), (1), dated November 24, 1982, with a design capacity of 100 kilowatts or less.

III. TYPE OF SERVICE

Alternating current, 60 cycles, single or three phase and at one standard voltage as described in Company's Service Standards.

IV. NET MONTHLY PAYMENTS

Avoided Energy Cost (Payment by Company):

For all energy delivered into the Company's electric system in accordance with the provisions of this Rate Schedule, the Company will pay Customer its estimated avoided energy costs as described in Louisiana Public Service Commission Order No. U-14964, Section 202, (b), (1), dated November 24, 1982. As required by that Order, the Company will update and refile its estimated avoided energy costs not less often than every two Years, in its PURPA 210 filing, and those estimated costs shall become the basis of the payment by Company to Customer for the applicable time period.

At the request of the SQF-L, a time of day Meter may be installed on site, in which instance the Company will purchase energy based upon applicable on-peak and off-peak avoided costs. The SQF-L shall be required to pay all costs directly associated with time of day metering including installation costs.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SQF-L
Revision #0

Original
Effective Date: 10/1/2015
Supersedes: SQF effective 1/31/2006
Authority: LPSC Order U-33244-A

SMALL QUALIFYING FACILITIES RATE SCHEDULE

If a time of day Meter is not installed, the Company shall pay the SQF-L the average avoided cost for energy purchased.

Customer Charge (Payment by Customer)

The Customer will pay Company a monthly customer charge to defray Company's customer accounting and other administrative and general expenses incurred in servicing the Customer. The monthly Customer charge is \$9.82.

Should the Company incur operating and maintenance expenses associated with the special interconnection facilities required to deliver SQF-L energy to the Company, such special expenses shall also be billed Customer.

V. PAYMENT

The Net Monthly Payment is due and payable each Month. If not paid within twenty days from the date of billing, the Net Monthly Payment due either Customer or Company shall be increased by 2%. The Company reserves the right to credit purchase of power under this schedule against any other debt due and payable to the Company by the Customer.

VI. CONTRACT PERIOD

The Contract shall be for a minimum period of three Years and, at Company's option, may be longer to justify the investment in facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in the Rate Schedule in accordance with such jurisdiction.

VII. OTHER PROVISIONS

1. LIABILITY

Customer agrees to fully indemnify and hold Company, its shareholders, directors, officers, agents, representatives, employees, servants and/or assigns, harmless from and against any and all claims, demands, liability, losses, damage, costs or expenses (including attorneys' fees and other costs of defense), of any nature or kind whatsoever, including, but not limited to, claims, demands and/or liability for personal injury to (including death of) any person whomsoever (including payments and awards made to Customer's employees or others under any workers' compensation law or under any plan for employees' disability and death benefits) and for damage to any property whatsoever (including Customer's generation system and Company's system) arising out of or otherwise resulting from or related to Customer's use, ownership, maintenance, or operation of Customer's facilities or Customer's use of the interconnection facilities, regardless of whether such claims, demands or liability are alleged to have been caused by negligence or to have arisen out of Company's status as the owner or operator of facilities involved; provided, however, that the provisions hereof shall not apply if any such personal injury or property damage is held to have been caused by the sole negligence of Company.

2. SPECIAL METERING

Company will require Customer to pay the cost of any special metering facilities that may be required in order for Company to receive electricity generated by the SQF-L.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SQF-L
Revision #0

Original
Effective Date: 10/1/2015
Supersedes: SQF effective 1/31/2006
Authority: LPSC Order U-33244-A

SMALL QUALIFYING FACILITIES RATE SCHEDULE

3. PROTECTIVE DEVICES

Unless other provisions are made for complete shutdown of Customer's electrical and mechanical power production equipment and for disconnection and/or isolation from other sources of power supply during period when Service is being taken from Company, Customer will install and maintain at its own expense:

- A. Protective devices necessary for the protection of Customer's personnel and equipment;
- B. Protective devices, which in Company's sole judgment, are necessary for the protection of Company's personnel, equipment, and Service.

These protective devices shall include, but shall not be limited to, the following functions:

- A. To automatically and immediately disconnect Customer's facilities from Company's facilities when Service from Company is interrupted;
- B. To prevent interconnection with Company's system when Company's supply line is de-energized;
- C. To protect equipment and personnel during synchronization and interconnection with Company's system;
- D. To isolate and protect Customer's equipment when its generating equipment is not running.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE WHS-G
Revision #0

Original
Effective Date: 10/1/2015
Supersedes: WHS effective 9/28/2005
Authority: LPSC Order U-33244-A

EXPERIMENTAL RIDER FOR WATER-HEATING SERVICE
(Closed to New Business after December 31, 1995)

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Service under this Rider is available for Legacy EGSL Customers who replace existing gas water heater(s) with electric water heater(s). This Rider Schedule was closed to new business as of December 31, 1995.

II. APPLICABILITY

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers served under Schedules GS-G, LPS-G and HLFS-G, hereinafter referred to as the "regular Rate Schedule," who have an average hot water or steam requirement in excess of 600,000 BTU's per day. Eligibility for Service under this Rider will be determined in accordance with Company procedures for estimating hot water consumption.

III. MODIFICATION OF THE REGULAR RATE SCHEDULE

The Net Monthly Bill of the regular Rate Schedule is modified to include either Procedure A or Procedure B as described below:

- A. Where Service to water heating usage will be separately metered, all kWh used will be billed at \$0.01115 per kWh for Customers taking Service under Schedule GS-G and \$0.01053 for Customers taking Service under Schedules LPS-G or HLFS-G.
- B. Where Service to water heating usage is not separately metered, the kWh of water heating will be estimated and billed at \$0.01115 for Customers taking Service under Schedule GS-G and \$0.01053 for Customers taking Service under Schedule LPS-G or HLFS-G. The non-water heating Billing kWh will be the total metered kWh less the estimated water heating kWh. The total metered kW will be billed on the applicable "regular Rate Schedule". Customer shall provide sufficient data to establish estimated water heating load, in accordance with Company policies and procedures. Customer also agrees to the installation of appropriate metering equipment by Company to measure water flow and/or water heating usage for research purposes. Such metered data may be used to adjust estimated kWh.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE WHS-G
Revision #0

Effective Date: 10/1/2015
Supersedes: WHS effective 9/28/2005
Authority: LPSC Order U-33244-A

EXPERIMENTAL RIDER FOR WATER-HEATING SERVICE
(Closed to New Business after December 31, 1995)

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

IV. CONDITIONS OF SERVICE

Company reserves the right to discontinue Service under this Experimental Rider if Customer's electric consumption for water heating falls below 5,000 kWh per Month for a period of two consecutive Months. Customers served under Special Minimum Charge Rider (Schedule SMC-G) will be exempted from this requirement during off-season periods.

In order to qualify for Service under § III.A above, Customer shall provide, at Customer's expense, the required wiring to meter the water heating load separately.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE WSH-L
Revision #0

Effective Date: 10/1/2015
Supersedes: WSH effective 1/31/2006
Authority: LPSC Order U-33244-A

**WATER HEATING AND SPACE HEATING
COMMERCIAL AND GENERAL SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)**

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the new Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate Schedule was closed to new business as of November 20, 1985.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

This Rate Schedule is applicable to Electric Service for water heating and/or comfort space heating, where all Electric Service required by the Customer on the premises is supplied by Company and where wiring is separated in approved conduits from Customer's other requirements and separately metered at one Point of Delivery. Service under this schedule shall be used only for water heating and/or comfort space heating and shall not be resold, sub-metered, used for standby or temporary Service, or shared with others.

Water Heating: All water heaters shall be permanently connected and in regular use and the water heater shall not be less than thirty gallons.

Space Heating: This schedule shall apply only to electric resistance comfort heating that is permanently connected and in regular use.

III. TYPE OF SERVICE

Alternating current, 60 cycles, single or three phase service at one standard voltage of 208 volts or higher as provided for Customer's other electric Service requirements at the same Point of Delivery.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE WSHH-L
Revision #0

Effective Date: 10/1/2015
Supersedes: WSHH effective 1/31/2006
Authority: LPSC Order U-33244-A

**WATER HEATING AND SPACE HEATING
COMMERCIAL AND GENERAL SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)**

IV. NET MONTHLY BILL

A. Rate

Energy Charge
\$0.04006 per kWh for the first 1,250 kWh or up to 50 kWh per kW of
Demand, whichever is greater
\$0.03857 per kWh for all additional kWh

B. Minimum

The minimum monthly bill shall not be less than \$3.66 per kW of the highest Demand established in the billing Months of June, July, August, or September during the twelve Months ending with the current Month, plus any applicable adjustments. The minimum annual bill shall not be less than \$10.97 per kW of the highest Demand established in any Month during the twelve Months ending with the current Month, plus any applicable adjustments. The monthly minimum shall not be less than \$9.82 per Month, plus any applicable adjustments when a water heater is connected.

C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

V. DEMAND

The maximum kW registered during the current Month by a Demand Meter suitable for measuring the Demand used during a 15-minute interval.

VI. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the gross due date shown on the bill.

VII. CONTRACT PERIOD

Not less than one Year.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE WSHH-L
Revision #0

Effective Date: 10/1/2015
Supersedes: WSHH effective 1/31/2006
Authority: LPSC Order U-33244-A

**WATER HEATING AND SPACE HEATING
COMMERCIAL AND GENERAL SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS)**

VIII. QUALIFICATION OF CUSTOMER'S INSTALLATION

To qualify for this Rate Schedule, Customer's installation must be approved by the Company. Customer's equipment should meet Company's recommendations as to sizes and types of heating and water heating equipment and applicable accessories. Lighting shall not be served under this Rate Schedule whether or not it is considered as a part of the comfort space heating. Company shall have the right to make periodic inspections of heating and water heating installations in order to determine if the equipment conforms to the applicable provisions of this Rate Schedule. Company reserves the right to discontinue Service under this Rate Schedule if equipment does not conform to the applicable provisions of this Rate Schedule.

It shall be the responsibility of the Customer to notify the Company immediately of any changes in his space heating or water heating equipment.