
NET METERING TARIFF – Phase 1

Modifications or changes made to a net metering facility shall be evaluated by the Utility prior to being made. The Customer shall provide detailed information describing the modifications or changes to the Utility in writing prior to making the modifications to the net metering facility. The Utility shall review the proposed changes to the facility and provide the results of its evaluation to the Customer within forty-five (45) calendar days of receipt of the Customer's proposal. Any items that would prevent parallel operation due to violation of applicable safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations.

Section 5. Maintenance and Permits

The Customer shall obtain any governmental authorizations and permits required for the construction and operation of the net metering facility and interconnection facilities. The Customer shall maintain the net metering facility and interconnection facilities in a safe and reliable manner and in conformance with all applicable laws and regulations.

Section 6. Access to Premises

The Utility may enter the Customer's premises to inspect the Customer's protective devices and read or test the meter. The Utility may disconnect the interconnection facilities without notice if the Utility reasonably believes a hazardous condition exists and such immediate action is necessary to protect persons, or the Utility's facilities, or property of others from damage or interference caused by the Customer's facilities, or lack of properly operating protective devices.

Section 7. Indemnity and Liability

Each party shall indemnify the other party, its directors, officers, agents, and employees against all loss, damages expense and liability to third persons for injury to or death of persons or injury to property caused by the indemnifying party's engineering design, construction ownership or operations of, or the making of replacements, additions or betterment to, or by failure of, any of such party's works or facilities used in connection with this Agreement by reason of omission or negligence, whether active or passive. The indemnifying party shall, on the other party's request, defend any suit asserting a claim covered by this indemnity. The indemnifying party shall pay all costs that may be incurred by the other party in enforcing this indemnity. It is the intent of the parties hereto that, where negligence is determined to be contributory, principles of comparative negligence will be followed and each party shall bear the proportionate cost of any loss, damage, expense and liability attributable to that party's negligence.

Nothing in this Agreement shall be construed to create any duty to, any standard of care with reference to or any liability to any person not a party to this Agreement. Neither the Utility, its officers, agents or employees shall be liable for any claims, demands, costs, losses, causes of action, or any other liability of any nature or kind, arising out of the engineering, design construction, ownership, maintenance or operation of, or making replacements, additions or betterment to, the Customer's facilities by the Customer or any other person or entity.

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: Net-Metering Tariff – Phase 1
Revision #: NA

Page 33.8
Original
Effective Date : March 1, 2017
Supersedes: NA
Authority: Docket No. R-34738

NET METERING TARIFF – Phase 1

Section 8. **Notices**

All written notices shall be directed as follows:

For the Utility:

Southwestern Electric Power Company
Attention: Supervisor Customer Services
P. O. Box 21106
Shreveport, LA 71156

For the Customer:

Name: _____
Attention: _____
Address: _____
City: _____ State: _____ Zip Code: _____

Customer notices to Utility shall refer to the Customer's electric service account number set forth in Section 1 of this Agreement.

Section 9. **Term of Agreement**

The term of this Agreement shall be the same as the term of the otherwise applicable standard rate schedule. This Agreement shall remain in effect until modified or terminated in accordance with its terms or applicable regulations or laws.

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: Net-Metering Tariff – Phase 1
Revision #: NA

Page 33.9
Original
Effective Date : March 1, 2017
Supersedes: NA
Authority: Docket No. R-34738

NET METERING TARIFF – Phase 1

Section 10. Assignment

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. The Customer shall not assign this Agreement or any part hereof without the prior written consent of the Utility, and such unauthorized assignment may result in termination of this Agreement.

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed by their duly authorized representatives.

Dated this _____ day of _____, 20____.

Customer:

Southwestern Electric Power Company

By: _____

By: _____

Title: _____

Title: _____

Mailing Address:

Mailing Address:

Southwestern Electric Power Company
P. O. Box 21106
Shreveport, LA 71156

**RIDER TO RESIDENTIAL SERVICE FOR CONTROLLED SERVICE
TO WATER HEATERS (RWH)
CLOSED**

AVAILABILITY

This rider is available to residential customers using electricity for electric water heaters with controlled heating units and used by residential customers for all water heating requirements.

Controlled service will be available only under the following conditions:

1. Service must be supplied through a separate circuit to which no equipment except the controlled heating unit of each electric water heater will be connected. Controlled service will be measured through a separate meter furnished and owned by the Company.
2. The operation of the controlled heating unit of the electric water heater will be controlled by a time regulating device, furnished and owned by the Company, to electrically disconnect this unit during certain periods of the day. Such periods of disconnection will be designated by the Company and subject to change from time to time as the Company's peak load conditions vary.
3. The controlled heating unit of the electric water heater must be of a capacity not in excess of 7200 watts.
4. In case of a twin unit heater, the two heating units must be so controlled that both cannot operate at the same time.

The uncontrolled heating unit of the electric water heater may be operated during all hours of the day and will be of a capacity not in excess of 7200 watts.

Customers will be billed under the appropriate residential rate schedule for electric service to the uncontrolled element of each water heater and for all other residential uses of electric service except the energy for the operation of the controlled heating unit of the electric water heater, which energy will be billed in accordance with the rate schedule herein.

Service under this rider is subject to all provisions of the applicable rate schedule to which it applies, except those provisions specifically modified herein.

**RIDER TO RESIDENTIAL SERVICE FOR CONTROLLED SERVICE
TO WATER HEATERS (RWH)
CLOSED**

NET MONTHLY RATE

Customer Charge: \$3.43

Kilowatt-hour Charge: May through October Billing Cycles
5.99¢ per Kilowatt-hour

November through April Billing Cycles
4.32¢ per Kilowatt-hour

ADJUSTMENTS: The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

**OFF-PEAK SERVICE RIDER TO THE LIGHTING AND POWER SERVICE (LP)
SCHEDULE AND METAL MELTING SERVICE (MMS) SCHEDULE**

AVAILABILITY

This rider is available to customers receiving electric service under either the Lighting and Power Service (LP) or the Metal Melting Service (MMS) schedule when prearrangement has been made by contract for the installation of adequate facilities which includes appropriate metering.

This rider is not applicable to accounts to which the Seasonal Electric Space Heating Rider C-1 or C-2 applies.

All provisions of the Lighting and Power Service (LP) or Metal Melting Service (MMS) schedule, whichever is applicable, will apply except as modified herein.

CUSTOMER CHARGE

Customers who contract for service under this rider will be billed a Customer Charge of \$109.20 per month to help defray the additional costs incurred by the Company in providing service hereunder. Such additional costs are associated with but not limited to metering, billing, and administrative expenses.

DEMAND

The Determination of Kilowatts of Billing Demand clause of the Lighting and Power Service (LP) or the Determination of Demand clause of the Metal Melting Service (MMS) schedule, whichever is applicable, will be modified to the extent that the Kilowatts of Billing Demand (LP) or Kilowatts of Maximum Demand (MMS) for each month will be the average of the On-Peak and Off-Peak Demands, but not less than the larger of either the On-Peak Demand or 500 kilowatts. The On-Peak and Off-Peak Demands will be defined as the average kilowatt load used during the 15-minute period of maximum use during the On-Peak and Off-Peak Hours of the month, respectively.

The Kilowatts of Billing Demand (LP) or Kilowatts of Maximum Demand (MMS) will be subject to the Power Factor Adjustment clause.

ON-PEAK/OFF-PEAK HOURS

On-Peak Hours are defined as the hours beginning at 9 a.m. and ending at 9 p.m. Monday through Friday. All other hours are considered as Off-Peak Hours. The On-Peak Hours of the following National Holidays will be considered Off-Peak Hours: New Year's Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. Should any of these days fall on Sunday, the following Monday will be considered a National Holiday, likewise should any of these days fall on Saturday, the preceding Friday will be considered a National Holiday.

The hours specified herein may be changed from time to time by the Company as changes in the Company's system load may require giving the Customer thirty days prior written notice of such change.

EXPERIMENTAL ECONOMIC DEVELOPMENT RIDER

AVAILABILITY

This Rider is available to customers receiving electric service under the Lighting and Power Service (LP), Large Lighting and Power Service (LLP), or Metal Melting Service (MMS-69 kV) - 69 kV Transmission Voltage or Higher rate schedules who meet the requirements of this Rider. The continued availability of this Rider is at the sole discretion of the Company. All provisions of the LP or LLP rate schedule, whichever is applicable, will apply except as modified herein. The existing local facilities of the Company must be deemed adequate, in the judgement of the Company, to supply the new or expanded electrical capacity requirements of the customer. If construction of new or expanded local facilities by the Company are required, the customer may be required to make a contribution-in-aid of construction for the installed cost of such facilities.

All of the following requirements must be met:

1. The Customer must increase Full-Time Employment at its facility by the specified amount.
2. Additional load of the Customer must meet one of the following provisions:

Provision No.	A Customer with Existing Load in Kilowatts (KW) of:	Must have Additional Load (in KW) in Excess of at Least:
1	0 KW – 20,000 KW	1,000 KW
2	Above 20,000 KW	5% of Existing Load

3. Businesses and industries eligible for service under this Rider are:
 - * Industries manufacturing a product for sale or resale;
 - * Regional warehousing and distributing facilities;
 - * Scientific and industrial research and development facilities;
 - * Corporate relocations to SWEPCO's service area in which the Corporation takes electric service in their name;
 - * Petroleum and chemical refineries, pipeline pumping and pipeline compressor loads;
 - * Process and storage industries;
 - * Agricultural-related industries; and
 - * Governmental agencies (including correctional institutions).
4. Service under this Rider is available only in conjunction with a Contract for Electric Service having a minimum initial term of five years and requiring a minimum of thirty (30) days advance notice to cancel thereafter.

EXPERIMENTAL ECONOMIC DEVELOPMENT RIDER

5. Prior to service being rendered under this Rider, Customer must furnish the Company a notarized affidavit confirming that this Rider was an important contributing factor in the Customer's decision to open a new facility or expand an existing facility.
6. This Rider is not available to additional load from customers who have begun construction or installation of equipment prior to the effective date of this Rider.
7. Resumption of service to load which has been inactive for 12 months or more that meets the requirements of this Rider is eligible.

DEFINITION OF BASE PERIOD

The Base Period shall be the 12 months immediately preceding the month that service is requested under this Rider, or as mutually agreed upon by the Company and the Customer.

DEFINITION OF FULL-TIME EMPLOYMENT

Full-Time Employment is that employment existing at the end of the Base Period for those whose employment has been regularly scheduled for at least 1,000 hours during the Base Period for the purpose of normal operations. Full-Time Employment for new Customers will be mutually agreed upon by the Company and the Customer. Employment verification procedures will be mutually agreed upon by the Company and the Customer.

DETERMINATION OF MONTHLY BASE DEMAND THRESHOLD

The Monthly Base Demand Threshold shall be determined by increasing the Kilowatts of Billing Demand for each month of the Base Period by the increments as set forth in requirement no. 2 listed above. For a new customer, the Monthly Base Demand Threshold shall be 1,000 KW.

The Kilowatts of Billing Demand for each month of the Base Period may be adjusted as mutually agreed upon by the Company and the Customer to reflect the Customer's normalized load profile.

DETERMINATION OF ECONOMIC DEVELOPMENT DEMAND

The Economic Development Demand shall be that portion of the Kilowatts of Billing Demand during the current month that is greater than the Monthly Base Demand Threshold of the corresponding month in the Base Period.

EXPERIMENTAL ECONOMIC DEVELOPMENT RIDER

DETERMINATION OF ECONOMIC DEVELOPMENT CREDITS

The Customer's monthly bill for service provided under this Rider will be calculated in accordance with the LP or LLP rate schedule, whichever is applicable, with the exception that an Economic Development Credit will be applied. An Economic Development Credit will be determined by multiplying the Economic Development Demand times the Kilowatt Charge of the LP or LLP rate schedule, whichever is applicable, times the appropriate Billing Credit Factor. The Billing Credit Factors are provided below:

Additional Full-Time Employees	Contract Year 1	Contract Year 2	Contract Year 3
4 - 19	30%	20%	10%
20 - 30	35%	25%	15%
31 or More	40%	30%	20%

SPECIAL TERMS AND CONDITIONS

Customers will be disqualified from this Rider if their Kilowatts of Billing Demand for 12 consecutive months are less than the corresponding Monthly Base Demand Threshold.

**RIDER C-1 PROVIDING FOR OPTIONAL REDUCED RATE
FOR SEASONAL ELECTRIC SPACE HEATING**

AVAILABILITY

This rider is available to Customers receiving electric service under the General Service (GS), General Lighting and Power Service (GLP), Lighting and Power Service (LP), or Municipal Service (MS) Schedules having in regular use and permanently installed for heating either an electric reverse cycle central system heat pump or a total of 5 kilowatts or more of electric devices used for comfort space heating. The installation must be verified by Company personnel.

Space heating equipment served hereunder must be connected to a separate circuit which, during the heating season, shall not be used to supply service to equipment other than that for comfort space heating. Service delivered to the circuit supplying comfort space heating equipment will be metered separately from Customer's other service requirements.

Service under this rider is subject to all provisions of the applicable rate schedule to which it applies, except those provisions specifically modified herein.

APPLICABILITY

This rider will be applicable in any year when Company's May through October maximum monthly system peak demand exceeds the preceding November through April maximum monthly system peak demand by 20%.

NET MONTHLY RATE

Kilowatt-hour Charge:

November through April billing cycles:

4.61¢ per kilowatt-hour for all kilowatt-hours supplied to comfort space heating devices served on a separate circuit.

May through October billing cycles:

The kilowatt demand and kilowatt-hours supplied to the special space heating circuit will be billed on the applicable rate schedule to which this rider applies, and further, the kilowatt demand and the kilowatt-hours supplied to the special space heating circuit which has been separated from other service requirements, may be combined with the other service requirements, if any, for billing on the applicable rate schedule.

**RIDER C-1 PROVIDING FOR OPTIONAL REDUCED RATE
FOR SEASONAL ELECTRIC SPACE HEATING**

ADJUSTMENTS: The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

**RIDER C-2 PROVIDING FOR
SEASONAL ELECTRIC SPACE HEATING**

AVAILABILITY

This rider is available to Customers receiving electric service under the Lighting and Power Service (LP) or General Lighting and Power Service (GLP) Schedules having in regular use, permanently installed for heating either an electric reverse cycle central system heat pump or a total of 5 kilowatts or more of electric devices used for comfort space heating. The installation must be verified by Company personnel.

Service under this rider is subject to all provisions of the applicable rate schedule to which it applies, except those provisions specifically modified herein.

APPLICABILITY

This rider will be applicable in any year when Company's May through October maximum monthly system peak demand exceeds the preceding November through April maximum monthly system peak demand by 20%.

KILOWATT CHARGE

During November through April billing cycles:

The kilowatt charge will be computed using the Kilowatts of Billing Demand, which will be measured and will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the current month, but not to exceed the Kilowatts of Billing Demand established during the immediately preceding May through October billing cycles. However, the measured Kilowatts of Billing Demand for billing purposes will not be reduced by an amount greater than 60% of the kW load of the devices used for comfort space heating.

FUEL ADJUSTMENT RIDER - LOUISIANA

All kilowatt-hours sold will be adjusted to reflect the current cost of fuel. For electric service billed under applicable rate schedules for which there is no metering, the monthly usage shall be estimated by the Company and the Fuel Adjustment Factor shall be applied. Monthly billing shall be adjusted by an amount per kilowatt-hour to be calculated according to the following formula:

$$\text{Fuel Adjustment Factor (FAF)} = \left[\left(\frac{(F * JAF) + I}{K} \right) * LF \right] - ((S / ALF) * LF) + ((M / ALF) * LF)$$

This factor shall be calculated to the nearest \$0.000001 and when applied to bills will be rounded to the nearest cent.

Definitions

F = Fuel Cost: Fuel costs incurred by the Company for the second preceding month for retail jurisdictional sales. The cost of fossil fuel shall include only those items includible in FERC Account 151, less excludable costs defined in the General Order from Docket No. U21497. The cost of any nuclear fuel shall be that as shown in FERC Account 518.

The cost of fuel is comprised of the following items:

1. Cost of fuel consumed in Company's generating plants, plus
2. Cost of purchased economy and emergency energy and energy purchased from qualifying small power production or cogeneration facilities, including any non-affiliate transmission cost, plus
3. Fuel cost of other purchased energy, including any non-affiliate transmission costs, less
4. Fuel revenues from emergency and economy sales including margins and fuel revenues from off-system firm sales, excluding demand, capacity and facilities charges. (For off-system sales, wholesale sales are excluded.)

FUEL ADJUSTMENT RIDER - LOUISIANA

- K = kWh Input: The Louisiana Retail jurisdiction kilowatt-hour at generation subject to FAF for the second preceding month.
- JAF = LA Retail:
Jurisdictional
Allocation
Factor: Input to Louisiana retail jurisdiction subject to FAF for the second preceding month (excluding TOU & fixed price) at generation divided by total kWh input into the jurisdiction system (excluding TOU & fixed price) for the second preceding month. (For purposes of the Louisiana JAF, the jurisdictional system includes wholesale.)
- LF = Loss Factor: The voltage level kilowatt-hour input to the jurisdiction subject to FAF for the 12-month period ending with the second preceding month (excluding TOU & fixed price) divided by the voltage level kilowatt-hour sales subject to the Louisiana jurisdiction FAF for the 12-month period ending with the second preceding month.
- ALF = Average
Loss Factor: The total kilowatt-hour input to the jurisdiction subject to FAF for the 12-month period ending with the second preceding month (excluding TOU & fixed price) divided by the total kilowatt-hour sales subject to the Louisiana jurisdiction FAF for the 12-month period ending with the second preceding month.
- I = Interest: Cumulative over-under recovery balance existing at the end of the second preceding month multiplied by the prime bank lending rate as published in the Wall Street Journal on the last business day of each month divided by 12.
- S = Surcharge: An adjustment to provide for allowance due to variance in amount between fuel recovery and fuel cost.

The calculation of the Surcharge is as follows:

$$\text{Surcharge} = \frac{A + [(B \times C) - D]}{E}$$

FUEL ADJUSTMENT RIDER - LOUISIANA

Definitions:

A = Cumulative Over/Under Recovery (Third Preceding Month)

B = Fuel Cost/kWH Delivered

$$\left[\left(\frac{(F * JAF) + I}{K} \right) * LF \right] - ((S / ALF) * LF)$$

(Second Preceding Month)

C = LA retail jurisdiction voltage level kWh subject to the FAF (Second Preceding Month)

D = Total LA Retail recoverable fuel and purchased power Costs (Second Preceding Month)

E = Kilowatt-hour sales to the LA jurisdiction subject to the FAF for the 12-month period ending with the second preceding month.

M = Amortization of projected final mine closing and reclamation costs for the South Hallsville Mine adjacent to SWEPCO's Pirkey Power Plant.

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: General Lighting and Power Service
Revision #: NA

Page 40.1
Original
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Supersedes: NA
Authority: Docket No. R-34738

TAX ADJUSTMENT RIDER - LOUISIANA

The net monthly bill will be increased by the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge (except state, parish, city and special district ad valorem taxes and any taxes on net income) levied or assessed against the Company's electric business as a result of any new or amended laws or ordinances after December 31, 1997, except as the power and/or energy sold under this schedule may be exempt from the effects of any such taxes or levies. The adjustment provided for by this rider shall apply only to net monthly bills of customers residing within the jurisdiction levying the imposition or charge allowed to be collected under this rider.

CHARGES FOR SPECIAL OR ADDITIONAL FACILITIES

In the event facilities in excess of a normal installation are requested by the Customer, or are found to be required to serve the Customer's load, the Company shall furnish, install, and maintain such facilities with a monthly charge to the Customer according to the following schedule:

1. A monthly rate of 1.75% will be applied to the total investment in facilities that are installed, owned, operated and maintained by the Company.
2. The monthly charge for maintaining facilities installed and owned by the Company but for which Customer has paid the full amount to Company will be 0.57% of the total investment in the facilities.

RIDER FOR RADIO FREQUENCY METER INSTALLATION

AVAILABILITY

The Rider for Radio Frequency Meter Installation is available upon request to customers who are served under a rate schedule that requires no more than a single-phase, kWh only meter. The Company may request that a customer have a radio frequency meter installed under the terms of this Rider as a mutually agreeable solution to Company personnel's lack of meter reading access to Company metering equipment on a customer's premises, due to a locked gate, animal concern, safety concern or other reason.

CONDITION OF SERVICE

The Company will install, own, operate, and maintain the radio frequency meters installed under this Rider. All radio frequency meters installed under this Rider shall remain the property of the Company. After a radio frequency meter is installed, the customer is responsible for keeping the line-of-site clear from obstructions that may impede the reading of the radio frequency meter. The radio frequency meter is not transferable to another location within the Company's service territory to which the customer may move.

Some locations may not be suitable for installation of a radio frequency meter due to possible interference and/or limitations of the transmitting device. If it is determined by the Company that a location is not suitable for the installation, the radio frequency meter will not be installed and the Company will refund any prior payment received under this Rider.

INSTALLATION FEE

The Radio Frequency Meter Installation Fee is based on the charges as set out below.

For premises requiring a meter exchange	\$100.00 per meter
Each additional meter at the same premises	\$ 70.00 per meter
For premises requiring new meter installation	\$ 53.00 per meter

PAYMENT

The Company will invoice the requesting customer for the total installation fee and will install the radio frequency meter after receipt of payment. The fee is non-refundable after the radio frequency meter is installed.

**FORMULA RATE PLAN RIDER
SCHEDULE FRP**

1. GENERAL

Formula Rate Plan Rider Schedule FRP ("Rider FRP") defines the procedure by which the rates contained in the Southwestern Electric Power Company ("SWEPCO" or "Company") rate schedules designated in Attachment A to the Rider FRP ("Rate Schedules") may be periodically adjusted. Rider FRP shall apply in accordance with the provisions of Section 2.A below to all electric service billed under the Rate Schedules, whether metered or unmetered, subject to the jurisdiction of the Louisiana Public Services Commission ("LPSC" or "Commission").

2. APPLICATION AND ANNUAL REDETERMINATION PROCEDURE

2.A RATE ADJUSTMENTS

The adjustments to the Company's rates set forth in Attachment A to this Rider FRP ("FRP Rate Changes by Tariff") shall be added to the rates set out in the Net Monthly bill section in the Company's Rate Schedules. The Rate Adjustments shall be determined in accordance with the provisions of Sections 2.B and 2.C below.

2.B ANNUAL FILING AND REVIEW

2.B.1. FILING DATE

On or before April 1 of each year, beginning in 2008, SWEPCO shall file a report with the Commission containing a calculation of the Company's revenue requirement based on the immediately preceding calendar year ("test year") prepared in accordance with the provisions of Section 2.C below. The annual filing shall be referred to as the "FRP Annual Report". A revised Attachment A shall be included in each such filing containing revised FRP Rate Changes by Tariff determined in accordance with the provisions of Section 2.C below.

2.B.2 REVIEW PERIOD

The Commission Staff (including special counsel and consultants for this docketed proceeding) and all intervenors, hereinafter collectively referred to as the "Parties", shall receive a copy of each FRP Annual Report filing at the time it is filed with the Commission along with all pleadings in the FRP-related proceedings. At the time each such FRP Annual Report is filed, SWEPCO shall provide the Parties with all workpapers supporting the data and calculations reflected in the FRP Annual Report, including electronic spreadsheets with formulas intact. The Parties may request clarification and additional supporting data.

The Parties shall have until July 1 of the filing year or 91 days after filing, whichever is longer, to review the FRP Annual Report to ensure that it complies with the requirements of Section 2.C below. If the Parties should detect an error(s) in the application of the principles and procedures contained

**FORMULA RATE PLAN RIDER
SCHEDULE FRP**

in Section 2.C below or should otherwise disagree with any of the computations, revenues, or costs included in such computations, such error(s) and/or disagreements shall be formally communicated in writing to SWEPCO by July 1 of the filing year or 91 days after filing, whichever is longer. Each such indicated error or disagreement shall include documentation of the proposed correction. The Company shall then have 15 days to review any proposed corrections and/or adjustments, to work with the Parties to resolve any differences and to file a revised Attachment A containing FRP Rate Changes by Tariff reflecting all corrections and adjustments upon which the Parties agree. The Company shall provide the Parties with all workpapers supporting any revisions made to the Attachment A initially filed for the test year.

Except where there is an unresolved dispute, which shall be addressed in accordance with the provisions of Section 2.B.3 below, the FRP Rate Changes by Tariff initially filed under the provisions of Section 2.B.1 above, or such revised FRP Rate Changes by Tariff as may be determined pursuant to the terms of this Section 2.B.2, shall become effective for bills rendered on and after the first billing cycle for the month of August of the filing year. Those FRP Rate Changes by Tariff shall then remain in effect until changed pursuant to the provisions of this Rider.

2.B.3. RESOLUTION OF DISPUTED ISSUES

In the event there are disputes regarding any FRP Annual Report, the Parties and the Company shall work together in good faith to resolve such disputes. If the Parties and the Company are unable to resolve all disputes by the end of the 15 day period provided for in Section 2.B.2 above, revised FRP Rate Changes by Tariff reflecting all revisions to the FRP Rate Changes by Tariff initially filed on which the Company and Parties agree shall become effective as provided for in Section 2.B.2 above. Any disputed issues shall be submitted to the Commission for resolution.

If the Commission's final ruling on any disputed issues requires changes in the FRP Rate Changes by Tariff initially implemented pursuant to the above provisions, the Company shall file a revised Attachment A containing such further modified FRP Rate Changes by Tariff within 15 days after receiving the Commission's Order resolving the dispute. The Company shall provide a copy of the revised filing to the Parties together with supporting documentation and workpapers, including electronic spreadsheets with formulas intact. Such modified FRP Rate Changes by Tariff shall then be implemented with the next applicable monthly billing cycle after this filing and shall remain in effect until superseded by any subsequent FRP Rate Changes by Tariff established in accordance with the provisions of this Rider FRP.

Within 60 days after receipt of the Commission's final ruling on disputed issues, the Company shall determine the amount to be refunded or surcharged

**FORMULA RATE PLAN RIDER
SCHEDULE FRP**

to customers due to the disputed issues, if any, together with interest at the legal rate of interest from August 1 of the filing year and the adjustment to the FRP Rate Changes by Tariff to be applied prospectively. Any refund/surcharge amount shall be applied on a percentage basis pursuant to Section 2.C.4 of this Rider FRP and shall be based on the customer's applicable base revenue from the first billing cycle of August of the filing year through the last date the prior FRP Rate Changes by Tariff were billed. Such refund/surcharge amount shall be applied to customers' bills in the manner prescribed by the Commission.

2.C. ANNUAL REDETERMINATION OF RATE ADJUSTMENTS

2.C.1. DEFINITION OF TERMS

a. TEST YEAR

The test year shall be the twelve month period ended December 31 of the calendar year immediately preceding the filing of a FRP Annual Report.

b. CALCULATED RATE OF RETURN ON COMMON EQUITY

The Calculated Rate of Return on Common Equity ("CROE") for any test year shall be determined in accordance with the Calculated Rate of Return on Common Equity Formula set out in Attachment B to this Rider FRP tariff. The CROE determination shall reflect the actual results for the test year as recorded on the Company's books in accordance with the Uniform System of Accounts, as adjusted by the test year ratemaking adjustments set forth in Attachment C to this Rider FRP tariff.

c. BENCHMARK RATE OF RETURN ON RATE BASE

The Benchmark Rate of Return on Rate Base ("BRORB") is the composite weighted embedded cost of capital reflecting the Company's annualized costs of Short-Term Debt, Long-Term Debt, Preferred Stock and Common Equity for the test year. The BRORB shall be determined in accordance with the Benchmark Rate of Return on Rate Base Formula as set forth in Attachment D to this Rider FRP tariff.

d. AUTHORIZED RATE OF RETURN ON COMMON EQUITY

The Authorized Rate of Return on Common Equity ("AROE") is the Company's cost rate for common equity applicable to the test year. The AROE value applicable for each test year shall be 10.565% and is not subject to adjustment for the initial three year term of this tariff.

**e. NO BANDWIDTH FOR RATE OF RETURN ON COMMON EQUITY –
TEST YEAR ENDED DECEMBER 31, 2007**

The Rate of Return on Common Equity shall be equal to the AROE.

**FORMULA RATE PLAN RIDER
SCHEDULE FRP**

**f. BANDWIDTH FOR RATE OF RETURN ON COMMON EQUITY - TEST
YEARS ENDED AFTER DECEMBER 31, 2007**

The Rate of Return on Common Equity Bandwidth ("Bandwidth") shall be the range of values with an upper limit ("Upper Band") equal to the AROE plus 0.55% and a lower limit ("Lower Band") equal to the AROE minus 0.55%.

**2.C.2 RIDER FRP REVENUE LEVEL
(2008 FRP ANNUAL REPORT)**

For the 2008 FRP Annual Report based on the test year ended December 31, 2007, the Total Rider FRP Revenue level shall be determined using the Rider FRP Revenue Redetermination Formula as set forth in Attachment E, which reflects the following rules:

a. NO RIDER FRP CHANGE IF CROE IS EQUAL TO AROE

There shall be no change in the Rider FRP Revenue level then in effect for the test year if the CROE is equal to the AROE.

b. RIDER FRP INCREASE IF CROE IS LESS THAN AROE

If the EROE is less than the AROE, the Rider FRP Revenue level in effect for the test year shall be increased so that the CROE is equivalent to the AROE.

c. RIDER FRP DECREASE IF CROE IS GREATER THAN AROE

If the CROE exceeds the AROE, the Rider FRP Revenue level in effect for the test year shall be reduced so that the CROE is equivalent to the AROE.

**2.C.3 RIDER FRP REVENUE LEVEL
(POST-2008 FRP ANNUAL REPORTS)**

For FRP Annual Reports filed in years subsequent to 2008, the Total Rider FRP Revenue level shall be determined using the Rider FRP Revenue Redetermination Formula as set forth in Attachment F, which reflects the following rules:

a. NO RIDER FRP CHANGE

There shall be no change in the Rider FRP Revenue level in effect for the test year if the CROE is less than or equal to the Upper Band and greater than or equal to the Lower Band.

b. RIDER FRP INCREASE

If the CROE is less than the Lower Band, the Rider FRP Revenue level in effect for the test year shall be increased by 60% of the difference between the CROE and AROE.

**FORMULA RATE PLAN RIDER
SCHEDULE FRP**

c. RIDER FRP DECREASE

If the CROE exceeds the Upper Band, the Rider FRP Revenue level in effect for the test year shall be reduced by 60% of the difference between the CROE and AROE.

2.C.4. RIDER FRP REVENUE ALLOCATION

The Total Rider FRP Revenue, as determined under the provisions of Sections 2.C.2 and 2.C.3 above, shall be allocated to each applicable rate schedule based on an equal percentage of applicable base revenue. This percentage shall be developed by dividing the Total Rider FRP Revenue by the total applicable base revenue.

2.C.5. RIDER FRP RATE CHANGES BY TARIFF

All applicable retail rates and riders as noted on Attachment A on file with the Louisiana Public Service Commission will be adjusted by an equal percentage of the base rate revenue of all bills.

3. PROVISIONS FOR OTHER RATE CHANGES

3.A. NO BASE RATE CHANGE

During the term of this FRP, SWEPCO shall not file an application for a base rate increase and the Commission shall not initiate a base rate reduction, except in the event of extraordinary cost changes pursuant to Section 3.B.

3.B. EXTRAORDINARY COST CHANGES

If SWEPCO experiences extraordinary increases or decreases in costs having a net annual revenue requirement impact exceeding \$5 million on a Louisiana retail jurisdictional basis, then either the Company or the Commission may address the ratemaking effects of such an extraordinary cost increase or decrease in either the annual FRP proceedings or in a separate proceeding established for that purpose. Such extraordinary increases or decreases in costs shall be limited to an event or events of force majeure beyond the reasonable and direct control of SWEPCO, including natural disaster, damage or unforeseeable loss of generating capacity, changes in regulation ordered by a regulatory body or other entity with appropriate jurisdiction, and orders or acts of civil or military authority.

3.C. SPECIAL RATE FILINGS

The FRP shall not preclude SWEPCO from proposing revisions to existing rate schedules or new rate schedules, such as experimental, developmental, and alternative rate schedules, to address competitive and other business needs. SWEPCO shall file any such proposed rate schedules or changes with the

**FORMULA RATE PLAN RIDER
SCHEDULE FRP**

Commission and the Commission shall evaluate SWEPCO's proposals in accordance with the rules and procedures then in effect.

3.D. COSTS OF ADDITIONAL CAPACITY PURSUANT TO PURCHASED POWER AGREEMENT

NET PURCHASED POWER CAPACITY COST CHANGES

The Company shall be allowed to recover through this Rider FRP, but outside the FRP sharing mechanism, the LPSC retail purchased capacity costs incurred pursuant to a new purchased power agreement ("PPA"), approved by the Commission and effective prior to the first billing cycle for the month of August of the filing year. The costs to be included shall be net of the reduction in capacity costs incurred pursuant to existing PPAs that will expire prior to the first billing cycle for the month of August of the filing year, and any other directly related offsets, and then only to the extent that such net costs exceed the amount of net purchased capacity costs included in the test year.

4. EFFECTIVE DATE AND TERM

Rider FRP shall continue in effect for three years with FRP Annual Report filings to be made on or before April 1 of 2008, 2009 and 2010 for the test years 2007, 2008 and 2009, respectively. Unless Rider FRP is extended by the Commission, the FRP Rate Changes by Tariff resulting from the 2010 FRP Annual Report filing based on the 2009 test year shall continue in effect until such time as they are superseded pursuant to a final Commission order. If this Rider FRP is terminated by a future order of the Commission, the then-existing Total FRP Revenue shall continue to be in effect until new base rates reflecting the then-existing Total FRP Revenue are duly approved and implemented. Nothing contained in this Rider FRP shall limit the right of any party to file an appeal as provided by law.

RATE CREDIT RIDER

APPLICATION

This Rate Credit Rider provides for a monthly credit calculated as a percentage of the customer's base rate revenue. The rate credit rider shall become effective for bills rendered on and after the first billing cycle for the month of August 2008 and cease or terminate for bills rendered on and after the first billing cycle for the month of August 2011. The credit will be identified on customer bills as "Rate Credit."

BASE RATE REVENUE PERCENTAGE

.8557 %

ANNUAL REDETERMINATION

On or before April 1 each year, in conjunction with the annual FRP filing, the Company will revise the percentage to implement a new Base Rate Revenue Percentage for the upcoming 12-month period. This percentage will be based on the refund amount for the upcoming year plus any true-up amounts from the prior 12-month period. By April 1, the exact amount of the current 12-months' over-under balance (true-up) will not be known. Therefore, estimates will be made for any periods for which actual data is not available for the purposes of determining the amount of over-under balance to be included in the design of the next 12-months' Base Rate Revenue Percentage.

The annual true-up of the credit with interest will continue until such time as the Rate Credit Rider is no longer applicable as provided for in the Settlement issued in LPSC Docket No. U-23327, Subdocket A. At that time the Company will true-up the over-under refund balance for any prior outstanding months which were estimated.

DETERMINATION OF BASE RATE REVENUE

Base rate revenue includes all retail base rate revenues with the exception of revenues associated with miscellaneous services, fees and facility rentals. Facilities charges paid by customers taking service in accordance with lighting rates providing for such charges will be considered Base Rate Revenues.

RATE CREDIT RIDER

RATES INCLUDED IN MAJOR RATE CLASSES

DESCRIPTION	RATE SCHEDULE	VOLTAGE	RATE CODE*
RESIDENTIAL			
Residential	RS	Sec	15,38
Residential Controlled WH	RS	Sec	11
COMMERCIAL/SMALL INDUSTRIAL			
General Service	GS	Pri, Sec	210,211,216, 217
Gen. Lighting & Power	GLP	Pri, Sec	60,70,230,231,233,236,237
Lighting & Power	LP	Trans, Pri-sub, Pri, Sec	63,66,240,241,243,246,249,251, 252,254
Lighting & Power - TOD	LP-TOD	Pri, Sec	223,225
Electric Sign Service	ESS	Sec	213
Large Gen. Power (off peak)	LGP-OP	Sec	310
C-1 Rider (for General Service and Lighting and Power Service)	RIDER C-1	Pri, Sec	C-1 rate codes are included in background rate schedules
INDUSTRIAL/LARGE LIGHT & POWER			
Large Lighting & Power	LLP	Trans	344
Metal Melting	MMS	Pri	325
MUNICIPAL			
Municipal Pumping Service	MPS	Sec	540,550,551
Municipal Service	MS	Sec	544, 545
C-1 Rider (for Municipal Service)	RIDER C-1	Sec	545
LIGHTING			
Municipal Street Lighting		Sec	524,525,526,527,528, 529, 531
Public Street Lighting		Sec	523,534,535,536
Private Lighting		Sec	90,91,92,141
Area Lighting		Sec	94,96,98,104,108,112, 132, 135,137,138,140
Outdoor Lighting		Sec	93,95,97,103,107,111, 133, 136

*Rate codes may be included or discontinued during the year. SWEPCO will bill the Rate Credit based on the customer's applicable Rate schedule.

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: Environmental Adjustment Clause
Revision #: NA

Page 45.1
Original
Effective Date : Cycle 1 December 2009
Supersedes: NA
Authority: Docket No. R-34738

ENVIRONMENTAL ADJUSTMENT CLAUSE RIDER

Applicability

The Environmental Adjustment Clause Rider ("EAC") is applicable under the regular terms and conditions of the Company to all customers served under any retail electric rate schedule, whether metered or unmetered. For electric service billed under applicable rate schedules for which there is no metering, the monthly usage shall be estimated by the Company and the EAC factor shall be applied.

Net Monthly Rate

In accordance with the July 21, 2009 LPSC General Order in Docket No. R-29380 Subdocket A, qualifying environmental costs incurred during the month will be billed to customers in the second following billing month, adjusted for over or under collection. The EAC rate will be an amount per kilowatt-hour (kWh) calculated to the nearest \$0.000001.

**PURCHASED POWER SERVICE (PPS)
LOUISIANA**

AVAILABILITY

This rate shall apply to purchases by the Company of energy generated by qualified small power production and cogeneration facilities. Qualified Facility's (QF) electrical requirements supplied by the Company shall be separately metered and billed in accordance with the applicable rate schedule. The rules under which small power production and cogeneration facilities can obtain qualifying status are defined by Subchapter K, Part 292, Subpart B of the final rules issued by the Federal Energy Regulatory Commission to implement Section 201 and 210 of the Public Utility Regulatory Policies Act of 1978. The design capacity of the qualified facility must be 100 KW or less.

PAYMENT SCHEDULE

The payment shall be determined in accordance with (I) and (II) below.

(I) RATE

(A) QF Charge (Payable by QF)

- (1) Each QF will pay any interconnection costs which are defined as the costs of connection, switching, metering, transmission, distribution, safety provisions, or any other costs directly related to the installation and maintenance of physical facilities necessary to permit interconnected operations with the QF, to the extent such costs are in excess of the corresponding costs that the electric utility would have incurred if it had not engaged in interconnected operations, but instead generated an equivalent amount of electric energy itself or purchased an equivalent amount of electric energy or capacity from other sources. Interconnection costs do not include any costs included in the calculation of avoided costs in Section (I)(B). The QF will make an initial payment to the Company for the interconnection costs for investment in facilities as determined above and in addition will pay the monthly charge for maintaining facilities currently at the filed rate of 0.57 percent of the interconnection cost for investment in facilities as determined above. The QF will prepay the estimated cost before Company construction begins.

**PURCHASED POWER SERVICE (PPS)
LOUISIANA**

- (2) Monthly QF Charge (Payable by QF)
Each QF will pay a monthly QF Charge of \$12.00. This charge is to cover such items as customer accounting expenses, administrative expenses, and general expenses incurred in servicing the QF.

- (B) Monthly KWH Payment (Payment by Company)
Payment for energy delivered into Company's system with adjustment as provided in (II) will be at the following purchase rate:

<u>Months - 2019</u>	<u>cents/KWH</u>
<u>1st Quarter</u> - January, February, March	3.1164
<u>2nd Quarter</u> - April, May, June	2.4095
<u>3rd Quarter</u> - July, August, September	2.7714
<u>4th Quarter</u> - October, November, December	2.3866

Purchase rate will begin upon approval of the Purchased Power Service (PPS) rate schedule and will be revised no less frequently than annually.

(II) ADJUSTMENT

Meter readings may be made in conjunction with regular meter reading schedules. The actual metered kilowatt-hours will be billed according to the pricing period defined in (I)(B). Kilowatt-hour payments will be prorated to reflect the number of days within each quarter and each pricing period when metering does not allow for an actual determination.

BILLING

The Company shall send a statement to the QF on or before the 10th day after the QF's meter is read. The statement will show the kilowatt capacity, if any, and kilowatt-hours delivered to the Company during the period, QF charges payable to the Company, and total amount due. Payments for service will be rendered monthly,

**PURCHASED POWER SERVICE (PPS)
LOUISIANA**

unless otherwise specified. The term "month" for payment purposes will mean the period between any two consecutive readings of the meters by the Company, such readings to be taken as nearly as practical every 30 days. The Company reserves the right to credit purchase of power against billings for electric service due and payable to the Company by the QF.

CONTRACT REQUIREMENTS

A Power Purchase Contract will be in effect for each service at each separate location. The Contract Period shall be negotiated between the QF and the Company. The Company's TERMS AND CONDITIONS FOR PURCHASE BY THE COMPANY OF ELECTRICITY APPLICABLE TO RATE SCHEDULE PURCHASED POWER SERVICE (PPS) are applicable to this rate schedule.

SUPPLEMENTARY POWER SERVICE

Supplementary power is electric energy or capacity used regularly by a facility in addition to that power which it ordinarily generates for its own use. QF's electrical requirements for supplementary power service will be supplied by the Company and shall be separately metered and billed in accordance with the applicable rate schedule and the Company's Standard Terms and Conditions.

ALTERNATE FEED SERVICE

AVAILABILITY

Alternate-feed Service (AFS) may be available for service to customers served under Lighting and Power and Large Lighting and Power Primary Service Schedules, who request an alternate-feed service from existing distribution facilities which is in addition to the customer's basic service, provided that the Company can reasonably provide available capacity in existing distribution facilities adjacent to the customers requested delivery point.

NET MONTHLY RATE

In addition to all monthly charges for the customer's basic service as determined under the appropriate Schedule, the customer shall pay the following:

\$3.78 Per kW of AFS billing demand for reserving
AFS station and distribution line facilities at
primary voltage.

ADJUSTMENTS

The amount of Customer's bill will be adjusted by the following:

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

AFS CAPACITY RESERVATION

The Customer shall reserve a specific amount of AFS capacity equal to the customer's normal maximum requirements, but in no event shall the customer's AFS reserved capacity under this Rider exceed the capacity reservation for the Customer's basic service under the appropriate Schedule. The Company shall not be required to supply AFS capacity in excess of that reserved except by mutual agreement.

ALTERNATE FEED SERVICE

MEASUREMENT AND DETERMINATION OF DEMAND

The billing demand will be measured and billed in accordance with the tariff requirements set forth in the Customer's basic service Schedule.

EQUIPMENT AND INSTALLATION CHARGE

The Customer shall be required to pay a one-time equipment and installation charge for all facilities required to provide either a new or upgraded alternate-feed service. The equipment and installation charge shall be determined by the Company and shall include, but is not limited to, (a) all cost of the alternate-feed facilities, and (b) any cost of modifications to the customer's basic service necessary to install the alternate-feed facilities. All equipment shall remain the property of the Company.

TERM

The Customer shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements under this Rider, but in no event shall the Customer's contract capacity under this Rider exceed the contract capacity for the Customer's basic service under the appropriate Schedule. The Company shall not be required to supply capacity in excess of that for which the Customer has contracted.

Contracts will be required for an initial period of not less than one (1) year and shall remain in effect thereafter until either party shall give the other at least six (6) months' written notice of the intention to discontinue service under the Rider.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial periods longer than one (1) year pursuant to the Company's Terms and Conditions of Service.

SPECIAL TERMS AND CONDITIONS

The Customer shall be responsible for supplying any switching apparatus and facilities which are required in order for the installation to conform to the Company's construction standards and requirements. In those cases where the Company supplies the switching apparatus to conform to the Company's standards and requirements, the Customer shall be responsible for the total cost of the switching apparatus, installation, maintenance, and any future replacement costs.

Upon receipt of a request from the Customer for non-standard AFS, the Company will provide the Customer with a written estimate of all costs, including system impact study costs, and any applicable unique terms and conditions of service related to the provision of the non-standard AFS. The AFS agreement shall provide full disclosure of all rates, terms and conditions of service under this Rider, and any and all agreements related thereto.

The Company will have sole responsibility for determining the basic service circuit and the AFS circuit.

Service under this Rider does not guarantee that power will be available through the alternative feed service at all times.

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: Alternate Feed Service
Revision #: NA

Page 47.3
Original
Effective Date : Cycle 1 May 2015
Supersedes: NA
Authority: Docket No. R-34738

ALTERNATE FEED SERVICE

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions. Schedule REP is available at the Seller's request and at the discretion of SWEPCO, ("Company") on a first come first serve basis, up to the Renewable Capacity Cap. The Company reserves the right to discontinue or suspend at any time the availability of Schedule REP for reasons beyond the Company's reasonable control, including but not limited to, the disallowance of costs by any regulatory authority.

RATE FOR RENEWABLE ENERGY PILOT PURCHASES (REP)

Availability

Schedule REP is available at the Seller's request and at the discretion of SWEPCO, ("Company") on a first come first serve basis, up to the Renewable Capacity Cap. The Company reserves the right to discontinue or suspend at any time the availability of Schedule REP for reasons beyond the Company's reasonable control, including but not limited to, the disallowance of costs by any regulatory authority.

Applicability

Schedule REP is applicable to any Seller owning or operating a Qualifying Renewable Generator.

Definitions

New Renewable Resources - New Renewable Resources are eligible electric generation resource options as listed in Section 5.1 and as further defined in Section 5.2, of Louisiana Public Service Commission General Order No. 12-09-10 (R-28271-A Subdocket B) (Corrected) dated December 9, 2010 (hereinafter referred to as "LPSC G.O. No. 12-09-10").

Qualifying Renewable Generator - A Qualifying Renewable Generator is an electric generator powered by New Renewable Resources that has a design capacity between 25 kW and 15,000 kW, physically delivers electricity to Company at secondary or primary voltage, and meets all of the requirements of LPSC G.O. No R-12-09-10. A Qualifying Renewable Generator must interconnect directly with the Company as provided in the Interconnection Costs provision of this tariff below. The Qualifying Renewable Generator must also qualify under Subchapter K, Part 292, Subpart B of the Federal Energy Regulatory Commission's Regulations that implement Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978.

Seller - A Seller is a developer owning or operating a Qualifying Renewable Generator who agrees to sell and deliver as-available energy to Company from New Renewable Resources under standard terms and conditions described in the Interconnection Costs provision below. Seller is prohibited from contracting with Company under Schedule REP while separately and simultaneously contracting with Company for that same generating capacity in conjunction with the long-term request for proposal process for renewable resources.

Renewable Capacity Cap - The Renewable Capacity Cap is 30,000 kW.

RATE FOR RENEWABLE ENERGY PILOT PURCHASES (REP)

Interconnection Costs

Each Seller shall be obligated to pay all interconnection costs directly related to the installation of the physical facilities necessary to permit interconnected operations qualifying for Schedule REP as detailed in the Agreement for Interconnection from a Qualifying New Renewable Resource ("Interconnection Agreement") and the Renewable Energy Purchase Agreement from a Qualifying New Renewable Resource ("REP Agreement"). Seller shall pay an estimated cost for the interconnection facilities in advance and then will be trued-up to the actual interconnection facility cost when construction is completed. The Company will not make payments to Seller until Company has been paid the estimated cost for the interconnection.

Metering and Meter Reading

Monthly renewable energy payments by the Company to the Seller shall be for energy delivered during calendar month periods. Metering will be by a secondary or primary voltage Interval Data Recording (IDR) meter installed by the Company at the Seller's expense and paid in advance. The Company can transmit the collected interval data through a dedicated telephone line provided by the Seller and at the Seller's expense. The cost of the metering equipment installed by the Company will be included in the interconnection facility cost paid by Seller as described above. The meter values shall be adjusted as necessary for applicable losses.

Agreement Terms

In conjunction with LPSC G.O. No. 12-09-10, Seller may execute the REP Agreement for a maximum delivery term of five (5) years ("Original Term"). If Seller chooses to cancel delivery under the Agreement before the completion of such term, any amounts owed for delivered energy not then paid by the Company to the Seller shall become due and payable immediately. Seller and Company each has the option to terminate the REP Agreement at the end of its term (irrespective of whether such agreement is in its Original Term or a renewal term) if a minimum of thirty (30) days written notice is provided.

Upon the conclusion of the Original Term of the REP Agreement, payments for energy will revert to standard avoided costs payments for qualifying facilities under the Public Utilities Regulatory Policies Act of 1978.

The REP Agreement and the parties thereto will continue to be subject to any subsequent or superseding LPSC Orders which extend, amend or terminate the Renewable Energy Pilot Program as governed by LPSC G.O. No. 12-09-10, and which Orders may consequently amend the terms and conditions of the REP Agreement.

RATE FOR RENEWABLE ENERGY PILOT PURCHASES (REP)

Monthly Bill

Monthly Energy Payment by Company to Seller

All energy delivered by Seller as measured at the Company's meter shall be paid for using the SPP real-time Locational Marginal Price as determined hourly from SPP settlement data, in \$/kilowatthour, at the Delivery Point location and reduced for any applicable charges assessed by SPP, plus an adder of \$0.03 per kilowatt-hour for the associated renewable energy premium, also referred to as a Renewable Energy Credit ("REC") but in no event shall the price paid to Seller be less than \$0.06 per kilowatt-hour or greater than \$0.12 per kilowatt-hour during any hour.

Seller shall have, on reasonable notice, the right of access during normal working hours to all log books, metering records and any documents which Company is required to compile and report to regulatory authorities to establish recovery for fuel and/or purchased power cost.

In no case shall the Company make payments that are greater than the amount the Company is allowed to recover from its ratepayers for the energy purchased from Seller through the operation of the fuel adjustment in the Company's tariffs and/or under the rules and orders of the appropriate regulatory authorities which have jurisdiction and which rules or order pertain to the recovery of fuel and purchase power costs.

Payments for energy delivered by the Seller to Company will not be credited against charges owed for purchases of energy by the Seller from the Company. Sales and purchases will be considered separate transactions for purposes of payment and billing. However, Company will not make payments to Seller until and unless past due charges owed by Seller have been satisfied.

Monthly Charges Payable by Seller to Company

Service Charge

Seller will pay a Service Charge of \$70 per month for resources with a design capacity less than 10,000 kW and \$500 per month for resources with a design capacity of 10,000 kW or more to recover Company's billing, metering, administrative and other related expenses necessary to maintain service to the Seller.

Facilities Charge

When the Company, by agreement, furnishes and maintains the substation and related facilities at the point of delivery serving the Seller, or when the Seller requests and Company agrees to install facilities other than those paid for in the Interconnection Costs provision of this tariff, the Seller will pay to the Company a net monthly Facilities Charge based on the investment by Company in such facilities. The net monthly Facilities Charge for all facilities provided and maintained by the Company and included in the contracts will be billed in accordance with the Special or Additional Facilities tariff.

RATE FOR RENEWABLE ENERGY PILOT PURCHASES (REP)

Billing

The Company shall send a statement and payment (if applicable) to the Seller on or before the 30th day after the Seller's meter is read. The statement shall include the kilowatt-hours delivered to the Company during the previous monthly billing period, the amount of the per unit energy payments for the month, and any applicable charges. Any payment for service furnished or received shall be due within 20 (twenty) days of the invoice date.

Seller shall treat as confidential all Hourly Avoided Cost Prices that are included in monthly statements sent by Company to Seller, even though such information may not be designated as "confidential information" on such statement.

System Impact Study

- No impact study fee – inverter based ≤ 30 kW
- \$1,000 Impact study fee ≤ 500 kW
- \$5,000 Impact study fee > 500 kW
- System Modification – actual cost for system modifications
- Developers shall be responsible for all costs of interconnection including, but not limited to, impact studies (fee above), interconnection and facilities studies, substations, necessary line extensions, T&D upgrades identified as part of the interconnection study process, etc., subject to each Transmission Provider's applicable tariffs.

STANDARD TERMS AND CONDITIONS

1. APPLICABLE TO ALL CLASSES OF ELECTRIC SERVICE

In order that all Customers may receive uniform, efficient, and adequate service, electric service will be supplied to and accepted by all Customers receiving service from the Company in accordance with these Terms and Conditions.

2. ORDER FOR SERVICE

Contract and agreement forms are provided by the Company to show the agreement under which the Customer receives and the Company delivers electric service. Appropriate arrangements will be completed with Customer, or his duly-authorized agent, before service is supplied by the Company. A separate contract will be in effect for each class of service at each separate location.

3. OPTIONAL RATES

The Company's published rate schedules state the conditions under which each is available for electric service. When two or more rates are applicable to a certain class of service, the choice of such rates lies with the Customer.

The Company, at any time upon request, will determine for any Customer the rate best adapted to existing or anticipated service requirements as defined by the Customer, but the Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

The Company, lacking knowledge of changes that may occur at any time in the Customer's operating conditions, does not assume responsibility that Customer will be served under the most favorable rate; nor will the Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same service.

Rates are normally established on a twelve-month basis and a Customer having selected a rate adapted to his service may not change to another rate within a twelve-month period unless there is a substantial change in the character or conditions of his service. A new Customer will be given reasonable opportunity to determine his service requirements before definitely selecting the most favorable rate therefor.

4. DEPOSIT

The Customer, if requested by the Company to do so, will make and maintain a reasonable deposit to secure payment of bills. Any portion of such deposit not used for payment of bills will be refunded when service is discontinued. The Company will pay Customer interest on his deposit.

STANDARD TERMS AND CONDITIONS

5. MONTHLY BILLS

Bills for service will be rendered monthly, unless otherwise specified. The term "month" for billing purposes will mean the period between any two consecutive readings of the meters by the Company, such readings to be taken as nearly as practicable every thirty days.

Failure to receive a bill in no way exempts Customers from payment for electric service.

When the Company is unable to read a meter after reasonable effort, the Customer will be billed on an estimated consumption based on the best available information and the billing adjusted when the meter is read.

Customers served under rates that have both gross and net rates will be billed both the gross and net amounts for electric service each month. Where bills are paid on or before the last due date, only the net bill will be paid. Where a bill is paid after the last due date, the gross bill will be paid.

6. DISCONTINUANCE OF SERVICE

When bills for electric service are in arrears, or in case the Customer fails to comply with these Terms and Conditions, the Company will have the right to discontinue electric service to the Customer and to remove its property from the Customer's premises upon mailing notice to address to which the monthly bills are sent. There will be a charge for reconnecting the service to Customers whose service has been disconnected for non-payment of bills.

7. EXCLUSIVE SERVICE ON INSTALLATION CONNECTED TO COMPANY'S SYSTEM

Except as may be specifically permitted under tariffs governing the interconnection or provision of service to small power producers or cogenerators, standard electric rate schedules are based on exclusive use of Company's service.

Except in cases where the Customer has a contract with the Company for breakdown or standby service, no other electric light or power service will be used by the Customer on the same installation in conjunction with the Company's service, either by means of a throw-over switch or any other connection.

The Company will not be required to supply or continue to supply service to any Customer where a portion of Customer's service requirement is obtained from other sources, except when such service is covered by a contract.

The Customer will not sell the electricity purchased from the Company to any other customer, company, or person, and Customer will not deliver electricity purchased from the Company to any connection wherein said electricity is to be used off of the Customer's premises on which the meter is located.

STANDARD TERMS AND CONDITIONS

8. CUSTOMER'S INSTALLATION

All wiring and other electrical equipment furnished by the Customer will be installed, operated, and maintained by the Customer at all times in conformity with good electrical practice and with the requirements of the constituted authorities and these Terms and Conditions. Where no public authorities have jurisdiction, Company, for Customer's protection, may require Customer to furnish Company a certificate from wiring electrician that Customer's installation conforms to the National Electrical Code and/or the National Electrical Safety Code. The Company does not assume responsibility for the design, operation, or condition of the Customer's installation.

Service will be delivered to Customer for each premise at one point of delivery to be designated by Company and to conform to Company's service standards. For mutual protection of Customer and Company, only authorized employees of Company are permitted to make and energize the connection between Company's service wire and Customer's service entrance conductors.

9. OWNER'S CONSENT TO OCCUPY

The Company shall have the right to install and maintain equipment in, over and under the Customer's property and shall have access to the Customer's premises for any other purpose necessary for supplying electric service to the Customer. In case the Customer is not the owner of the premises or of the intervening property between the premises and the Company's lines, the Customer will obtain from the property owner or owners the easements or right-of-way necessary to install and maintain in, over or under said premises all such wires and electrical equipment as are necessary or convenient for supplying electric service to the Customer.

10. MOTOR INSTALLATIONS

For mutual protection of service to all customers, all motor installations will be as follows:

- (a) All motors rated in horsepower up to and including 7-1/2 HP and individual air conditioning units with ratings of 65,000 BTU (ARI rating) or less will be single phase, unless otherwise agreed to by the Company or served in conjunction with other larger three phase loads.
- (b) All three phase motors will be equipped with approving starting equipment having low voltage release attachment and properly sized over-current protection in each of the three phases.

STANDARD TERMS AND CONDITIONS

11. POWER FACTOR

The Company will not be required to furnish electric service to any Customer with low power factor equipment.

Where Customer has power or heating equipment installed that operates at low power factor, Customer, when requested to do so by Company, will furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90% lagging, or higher.

Customer will install and maintain in conjunction with any fluorescent lighting, neon lighting, or other lighting equipment having similar load characteristics, auxiliary or other corrective apparatus that will correct the power factor of such lighting equipment to not less than 90% lagging.

12. PROTECTION OF SERVICE

The Company will not be obligated to serve any devices that have a detrimental effect upon the service rendered to other Customers or upon Company equipment. Where the Customer's use of such a device causes voltage fluctuation of the 60 Hertz wave, clipping of the current, or voltage wave - thereby producing harmonics or a cyclic pulsation between one and sixty Hertz (1 and 60 Hertz), Customer will furnish at his own expense necessary equipment to limit such voltage fluctuation, harmonics, or pulsations so that they will not interfere with other Customers or Company equipment. Where the interference cannot be corrected, the use of such devices must be discontinued.

13. CONTINUOUS SERVICE

The Company will endeavor to maintain continuous service but will not be liable for loss or damage caused by interruption or failure of service or delay in commencing service due to accident to or breakdown of plant, lines, or equipment, strike, riot, act of God, or causes reasonably beyond the Company's control or due to shutdown for reasonable periods to make repairs to lines or equipment. Strike, riot, act of God, or causes reasonably beyond the Company's control or due to shutdown for reasonable periods to make repairs to lines or equipment.

In like manner, should the Customer's premises be rendered wholly unfit for the continued operation of the Customer's plant or business, due to any of the causes mentioned above, the Customer's contract, if any, will thereupon be suspended until such time as the plant or premises will have been reconstructed, reconditioned, and reoccupied by the Customer for the purpose of his business.

14. INTERRUPTION OF SERVICE

The Company shall not be responsible in damages for any failure to supply electricity, or for interruption, or reversal of the supply, if such failure, interruption, or reversal is without willful default or negligence on its part, nor for interruptions, by underfrequency relays or otherwise, to preserve the integrity of the Company's system or interconnected systems.

15. METERING

STANDARD TERMS AND CONDITIONS

The electricity used will be measured by a meter or meters to be furnished and installed by the Company at its expense and bills will be calculated upon the registration of such meters. Meters include all measuring instruments. Meter installations will be made in accordance with Company's service standards. Customer will provide a sufficient and proper space in a clean and safe place, accessible at all times and free from vibration, for the installation of Company's meters. Company will furnish all meter bases and/or metering enclosures to be installed by Customer on supply side of service equipment to be metered.

Meters will be tested as reasonably necessary. If the meter or meters are found to be in error more than 2%, proper adjustment in billing will be made for the period during which the meter was in error. Should Company's meters fail to register, the amount of electricity delivered to Customer will be estimated on the basis of the best available information, or upon Customer's meters when installed.

16. PROTECTION OF COMPANY'S PROPERTY AND ACCESS TO PREMISES

The Customer will protect the Company's property on the Customer's premises from loss or damage and will permit no one who is not an agent of the Company to remove or tamper with the Company's property.

The Company will have the right of access to the Customer's premises at all reasonable times for the purpose of installing, reading, inspecting, or repairing any meters or devices owned by Company or for the purpose of removing its property.

17. AGENTS CANNOT MODIFY AGREEMENT

No agent has power to amend, modify, or waive any of these Terms and Conditions, or to bind the Company by making any promises or representations not contained herein.

18. SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These Terms and Conditions supersede all Terms and Conditions under which the Company has previously supplied electric service.

EXTENSION POLICY

For Residential Customers in Undeveloped Areas

Southwestern Electric Power Company's (SWEPCO) philosophy is to extend facilities to provide service requested under the applicable rate schedule. If the anticipated continuing annual revenue, not including fuel adjustment charge and tax adjustment charge, will not support the allocated portion of SWEPCO's investment in facilities to extend or provide service in undeveloped areas, the following extension policy will apply.

When the revenue from the prospective customer(s) does not meet these estimated criteria, the Company will be authorized to collect a minimum bill which will be determined by such factors as: cost of extension (not including system investment and cost of meter), growth potential, future earnings, system improvements, terrain, geography and other considerations.

The customer will be billed for electric service made available hereunder on the published rate schedule applicable to the location. However, for the amount of investment determined by the Company, customer agrees to pay the Company a minimum amount of \$_____ per month (1/60th of the allocated portion of SWEPCO's investment) plus the fuel adjustment charge and the tax adjustment charge as provided in the rate schedule for a period of five years from the date service is first made available to the customer from said extension. The customer agrees to pay said minimum monthly amount to the Company. Customer further agrees to pay said minimum monthly amount even though it may be in excess of the amount specified in Company's applicable published rate schedule. If the premises served under this agreement are sold, leased, or rented, the customer nevertheless guarantees the payment of said minimum bill for said period, as provided above.

For Industrial, Large Commercial and Loads Requiring an Unusual Amount of Investment

SWEPCO will own, install, operate and maintain the facilities required to supply the customer's electric requirements. Electric service will be furnished according to terms of a contract between the parties including the applicable rate schedule plus a provision which will provide:

In consideration of the determined investment in facilities by SWEPCO necessary to make electric service available, the customer agrees to pay to SWEPCO each month an amount, computed under the applicable rate schedule not including tax adjustment charge, the cost of fuel and/or fuel adjustment revenue, not less than 1/60th* of the determined investment required to supply the customer's electrical requirements. The determined investment will include such factors as cost of extension (including system investment), growth potential, future earnings, system improvements, terrain, geography and other considerations.

*The denominator of this fraction is to be the number of months for which service is contracted if less than 60 months.

EXTENSION POLICY

Contribution in Aid of Construction

The customer may reduce the minimum bill requirement by making a contribution in aid of construction to reduce the determined investment to not more than five times the anticipated continuing annual revenue, not including the fuel adjustment charge and tax adjustment charge.

Contributions in aid of construction that are considered taxable income by a governmental agency or body will be increased by the appropriate tax rate.

REDUNDANT SERVICE POLICY FOR MUNICIPAL ACCOUNTS

AVAILABILITY

Redundant service is defined as those facilities, including metering equipment, to provide electric power and energy from an alternate source to municipal accounts served by the Company that require such redundant service.

APPLICABILITY

The kilowatt-hours use on the meter for redundant service plus the kilowatt-hours equal to the redundant transformer no load losses at 100% voltage shall be added to kilowatt-hours used on the regular meter (for billing on appropriate rate) plus a charge computed according to one of the following alternatives:

- | | |
|-------------|---|
| ALTERNATE 1 | For Total Company Investment to Provide Redundant Service |
| | There will be a charge each month equal to 1.75% (21% per year) of the Company investment, which includes metering costs, to provide redundant service. |
| ALTERNATE 2 | For Customer Contribution of the Total Investment to Provide Redundant Service |
| | There will be a charge each month equal to 0.57% (6.84% per year) of Customer's contribution of the total investment to provide redundant service. |
| ALTERNATE 3 | For Customer Desiring to Make a Contribution in Aid of Construction Toward the Investment Required to Provide the Redundant Service |
| | There will be a charge each month equal to 1.75% (21% per year) of the Company investment, which includes metering costs, to provide redundant service plus a charge each month equal to 0.57% (6.84% per year) of the Customer's contribution toward the investment required to provide the redundant service. |

POLICY FOR PROVIDING UNDERGROUND ELECTRIC DISTRIBUTION SERVICE

I. SCOPE

This policy applies to installation of underground electric distribution systems where feasible from engineering, operation, and economic standpoint to serve. Underground Electric Distribution (UED) and similar phrases include not only electric facilities that are actually located underground, but also above ground which may be necessary to provide service to the customer.

Our basic philosophy, that the developer should pay the cost of underground electric distribution facilities that is in excess of the cost of overhead electric distribution facilities is to be maintained in all instances.

II. DEFINITION OF TERMS

A. For purposes of this policy the following abbreviations and definitions shall prevail:

1. Underground (US) Service -- Customer-owned, maintained and installed underground service conductors, sometimes installed in a raceway, that extend from the Customer's meter to the point of delivery, where connection is made to Company's distribution system.
2. Overhead (OH) Service Drop -- Company-owned and installed overhead service drop conductors that extend from the Company's overhead distribution system to the point of delivery, where connection is made to Customer's electrical installation.
3. Point of Delivery -- The point of delivery of electric service shall be the point at which the electrical facilities of the Company connect to the electrical facilities of the Customer.
 - a) For Overhead construction, the point of delivery is that point where the Company-owned and installed OH Service Drop connects to the Customer-owned service entrance wires which are located at the customer's weatherhead. The Customer-owned service entrance wires are connected by the customer to the source side of the meter socket and runs along the customer-owned and installed service entrance raceway. The Service Entrance conductors extend out the weatherhead approximately 2 - 3 ft.

POLICY FOR PROVIDING UNDERGROUND ELECTRIC DISTRIBUTION SERVICE

- b) For Underground construction, the point of delivery is that point where the Company-owned distribution UED secondary facilities connect to the Customer-owned and installed UED Service. The customer-owned UED service is connected by the customer to the source side of the meter socket and runs underground from the Customer's meter location to the Company-owned UED distribution facilities.
- 4. SWEPCO - Southwestern Electric Power Company.
- 5. Developer – A person, partnership, association, corporation, or governmental agency that owns, operates, or develops a subdivision or mobile home park.
- 6. Service Connections – The electrical facilities of the underground system installed, maintained and owned by developer extending from SWEPCO's secondary connection on the distribution system to the point of metering, but not including the meter(s). This would consist of the underground cable from customer's entrance equipment to SWEPCO's secondary pedestal or transformer.
- 7. Primary - That portion of the distribution system which delivers energy to the primary (high voltage) side of the distribution transformer from the substation or point of supply. Nominal voltages of these primary systems are 2.4 kV, 4Y/2.4 kV, 12.5Y/7.2 kV, and 34.5Y/19.9 kV.
- 8. Secondary - That portion of the distribution system which distributes the energy from the secondary (low voltage) side of the distribution transformer to the customers' service connection points at utilization voltage. Nominal voltages of these secondary systems are 120/240 volts, 240 volts, 208Y/120 volts, and 480Y/277 volts.

III. CONDITION OF SERVICE

- A. UED will be made available in SWEPCO's service area where feasible from engineering, operation, and economic standpoint. The terms and conditions of the Company's Extension Policy (Sheet C-2) apply as necessary. The cost estimate for all facilities provided, installed, owned, and maintained by the Company will include:
 - 1. Material cost (purchased and stores);
 - 2. Labor costs (Company and Contract);
 - 3. Transportation cost;

**POLICY FOR PROVIDING UNDERGROUND ELECTRIC
DISTRIBUTION SERVICE**

4. Trenching (including backhoeing and boring);
 - a) The customer may provide all trenching and backfilling to meet Company specifications.
 - b) If the customer provides all trenching and backfilling to meet Company specifications, customer's (CIAC) will be reduced by that amount.
 5. Right-of-way clearing, purchase, and acquisition;
 6. Permanent Work Orders (PWO's) (where applicable) and Overheads(exempt Material);
 7. Stores, Freight, and Handling;
 8. Administrative & General costs; and
 9. Engineering & Supervisory costs.
- B. Differential cost: Customer will pay to Company prior to installation a contribution in aid to construction (CIAC) for all costs in excess of the cost of overhead electric distribution facilities. The CIAC will be grossed up for taxes.

RETIREMENT PLUS PLAN

The Retirement Plus Plan is available to qualified residential customers who make application for the Plan. To qualify, the applicant must provide evidence to SWEPCO that he or she is in one of the following categories:

1. Age 62 or above and receiving Social Security, Governmental, Military, or other retirement income;
2. Receiving disability income; or
3. Receiving survivor's income.

Evidence of any of these can be supplied by providing one or more of the following:

1. Drivers license;
2. Birth Certificate;
3. A copy of their check; or
4. A letter or other document to the recipient indicating that payment is being made.

The applicant also must be the SWEPCO customer of record at his or her address.

When a customer is placed on the Plan, his or her monthly electric bill will be due 30 days after the date of the mailing of the bill. This time period is applicable irrespective of contrary wording concerning due dates, which may be found elsewhere in these tariffs.

AVERAGE MONTHLY PAYMENT PLAN (Levelized Billing)

An Average Monthly Payment Plan is available upon request to residential customers, churches, or commercial businesses having an annual average monthly bill of not more than \$300, that do not have past-due accounts. The purpose of this plan is to provide a means of budgeting or leveling monthly payment amounts on an annual basis to avoid extreme seasonal billing fluctuations. The Average Monthly Payment Plan is not to be used to defer payment of delinquent bills.

Company, by agreement with customer, may accept an average payment amount for electric service that is based on the current month's billing, plus the eleven (11) preceding months, divided by twelve (12). At the next billing period, the oldest month's billing history is dropped, the current month's billing is added, and the total is again divided by twelve (12) to find a new average payment amount. In such instances where sufficient billing history is not available, an Average Monthly Payment Plan amount may be established by using an estimated average payment amount. When sufficient billing history (six months) has been attained, the system will automatically compute the new average payment amount based on actual billing history.

The difference between actual billings and the averaged billings under the Average Monthly Payment Plan will be carried in a deferred balance that will accumulate both debit and credit differences for the duration of the Average Monthly Payment Plan year -- twelve (12) consecutive billing months. At the end of the Average Monthly Payment Plan year (anniversary month), the current month's billing, the eleven (11) preceding month's billing, and the net accumulated deferred balance will be summed, and the totals divided by twelve (12) to derive a new average for the new plan year. The deferred balance (debit or credit) is then applied to the billing amount due.

Settlement occurs only when participation in the plan is terminated. Settlement happens if an account is final billed, if the customer requests termination, or if terminated by the Company as a result of past-due amounts on an account. In the case of termination, the accumulated amount by which customer's payments are more than or are less than the amount accumulated by monthly billings will be refunded or credited to customer's account, or shall become due from customer as of the date of termination or the date of the last bill rendered for the twelve (12) month period.

BUDGET PLAN (EQUAL PAYMENT PLAN)
CLOSED TO ALL NEW APPLICANTS

A "Budget", or Equal Payment Plan, is available upon request to residential Customers or churches having established satisfactory credit and having a net average monthly billing of \$10.00 or more. The purpose of this plan is to provide a means of budgeting or leveling monthly payment amounts on an annual basis to avoid extreme seasonal billing fluctuations. The Equal Payment Plan is not to be used to defer payment of delinquent bills.

Company, by agreement with Customer, may accept payment for electric service in twelve (12) equal monthly payments to approximately equal the anticipated average of the next twelve (12) month billings for service. Monthly payments are determined by dividing annual billings plus a nominal growth factor by twelve. Annual billing is based upon actual history, if available, or from estimated use. Monthly payments are subject to review and quarterly adjustment, if needed, to break even at the end of each twelve (12) month period. Application is closed to all new applicants. The Agreement may be canceled by either party upon notice to the other party. Customer may not apply for Equal Payment Plan more than one time in a twelve (12) month period at the same location. At the end of each twelve (12) month period or in the case of cancellation, the accumulated amount by which Customer's payments are more than or are less than the amount accumulated by monthly billings will be refunded or credited to Customer's account, upon request, or shall become due from Customer as of the date of cancellation or the date of the last bill rendered for the twelve (12) month period.

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: Energy Emergency Deferred Billing
Program
Revision #: NA

Page 56.1
Original
Effective Date : November 2008

Supersedes: NA
Authority: Docket No. R-34738

ENERGY EMERGENCY DEFERRED BILLING PROGRAM

PURPOSE

To provide eligible customers with a program to defer and levelize utility payments in the event of a Louisiana Public Service Commission ("LPSC" or "Commission") declared Energy Emergency pursuant to Louisiana Revised Statutes, Title 45, Chapter 9, Part V-A and LPSC General Order R-26038 dated March 7, 2002.

AVAILABILITY

This program is available to certain customers receiving service under the Company's (a) residential rate schedule(s) and (b) governmental entities as determined by Commission.

Eligible Customer - a customer meeting the criteria for eligibility to participate in this Program under either Louisiana Revised Statutes, Title 45, Chapter 9, Part V-A or LPSC General Order R-26038 dated March 7, 2002.

Energy Emergency - a declaration by the LPSC through official action based upon the predetermined criteria.

Energy Emergency Deferred Billing Program ("EEDBP") - the program established by SWEPCO pursuant to Louisiana Revised Statutes, Title 45, Chapter 9, Part V-A and LPSC General Order R-26038 dated March 7, 2002.

Energy Emergency Period - the period of time included in the Commission declared Energy Emergency.

The portion of the bill that will be deferred is the amount that is in excess of the previous year's total bill for the same billing month (this amount must be at least \$20).

ENERGY EMERGENCY DEFERRED BILLING PROGRAM

APPLICATION

To customers meeting any one of the following requirements:

1. Persons whose income does not exceed one hundred and fifty (150) percent of the poverty level as established by the Federal Government and who are sixty-five (65) years of age or older;
2. Persons who receive any one of the following:
 - a. Food stamps
 - b. Temporary Assistance for Needy Families;
3. Persons whose sole income consists of Social Security payments;
4. Governmental Entities determined by the Commission as being a vital governmental entity that provides services, the absence of which could result in imminent peril to the public health, safety and welfare; or
5. Persons certified by a physician as needing life-sustaining, electrically operated equipment, or life-sustaining medical treatment that requires electricity in order to live.

DEFERRED PAYMENT OPTION

Customer desiring to participate in the EEDBP must pre-enroll for the program at their local Community Action Agencies (CAP). Proof of eligibility and a previous SWEPCO bill is required when pre-enrolling in the program. SWEPCO will maintain a list of Eligible Customers who have pre-enrolled in the EEDBP. To continue participation in the program, customers must re-enroll with their local CAP agency every 24 months.

In periods declared by the LPSC to be an Energy Emergency, customer accounts pre-enrolled in the EEDBP will be placed on a levelized deferred billing plan and the plan will begin billing current bills in accordance with the EEDBP. This plan will defer the amount that is in excess of the previous's total bill for the same billing month (this amount must be at least \$20). Deferrals will be for a period up to twelve months.

ENERGY EMERGENCY DEFERRED BILLING PROGRAM

The example below shows what could be deferred.

\$160.00	Current bill
<u>\$100.00</u>	Pay now (bill for same month last year)
\$ 60.00	Amount that can be deferred

To be eligible, last year's bill must be at least \$20 lower than the bill for the same billing month of the specified period of time deemed an emergency.

The terms of this tariff shall remain in effect unless and until the eligible customer fails to make the required payments. Nothing in this tariff shall negate or impede operation of provisions of the Company's rate schedules whereby the Company may assess delinquent payment charges or implement delinquent payment procedures in the event that the amount due becomes delinquent. If an account is delinquent, the entire amount of the account becomes due.

WITHDRAWAL

Billing under this plan may be terminated upon notification to SWEPCO by the customer that the eligible customer either no longer desires to participate in the EEDBP, or no longer fulfills the requirements for participation in the EEDBP.

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: Energy Emergency Deferred Billing
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ENERGY EMERGENCY DEFERRED BILLING PROGRAM

Exhibit A

Sample Enrollment Form

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: Energy Emergency Deferred Billing
Program
Revision #: NA

Page 56.5
Original
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ENERGY EMERGENCY DEFERRED BILLING PROGRAM

ENROLLMENT FORM

I. Customer Information

Please print or type.

SWEPCO Account Number: _____

Applicant's Name: _____

Name on SWEPCO Bill: _____
(May be the same as applicant)

Service Location: _____

City: _____ State: Louisiana Zip Code: _____

Mailing Address (if different from Service Location): _____

City: _____ State: _____ Zip Code: _____

Home Phone: (____) _____ Work Phone: (____) _____

II. Eligibility Category (check all applicable)

The Applicant is:

_____ A person whose income does not exceed one hundred and fifty (150) percent of the poverty level as established by the Federal Government and who is sixty-five (65) years of age or older.

_____ A person who receives any one of the following:
1. Food Stamps
2. Temporary Assistance for Needy Families

_____ A person whose sole income consists of Social Security payments.

_____ A Governmental Entity determined by the Louisiana Public Service Commission as being a vital governmental entity that provides services, the absence of which could result in imminent peril to the public health, safety and welfare.

_____ A person certified by a physician as needing life-sustaining, electrically operated equipment, or life-sustaining medical treatment that requires electricity in order to live.

I certify that the above information is true and correct. I understand that it is my responsibility to contact SWEPCO should I change my service location. I further understand that it is my responsibility to contact SWEPCO should I no longer fulfill the requirements to participate in the Energy Emergency Deferred Billing Program or no longer wish to participate in the program.

Applicant's Signature: _____

Return to: AEP- SWEPCO
Attn: Collection Support
PO Box 2021, Roanoke, VA 24022-2121 OR Fax To: 540/985-2591

Issuing Officer: Albert M. Smoak, President & COO

SOUTHWESTERN ELECTRIC POWER COMPANY
Louisiana Public Service Commission Tariff
Rate/Rider: Energy Emergency Deferred Billing
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ENERGY EMERGENCY DEFERRED BILLING PROGRAM

Exhibit B

Average Payment Plan Tariff

ENERGY EMERGENCY DEFERRED BILLING PROGRAM

Exhibit B AVERAGE MONTHLY PAYMENT PLAN (Levelized Billing)

An Average Monthly Payment Plan is available upon request to residential customers, churches, or commercial businesses having an annual average monthly bill of not more than \$300, that do not have past-due accounts. The purpose of this plan is to provide a means of budgeting or leveling monthly payment amounts on an annual basis to avoid extreme seasonal billing fluctuations. The Average Monthly Payment Plan is not to be used to defer payment of delinquent bills.

Company, by agreement with customer, may accept an average payment amount for electric service that is based on the current month's billing, plus the eleven (11) preceding months, divided by twelve (12). At the next billing period, the oldest month's billing history is dropped, the current month's billing is added, and the total is again divided by twelve (12) to find a new average payment amount. In such instances where sufficient billing history is not available, an Average Monthly Payment Plan amount may be established by using an estimated average payment amount. When sufficient billing history (six months) has been attained, the system will automatically compute the new average payment amount based on actual billing history.

The difference between actual billings and the averaged billings under the Average Monthly Payment Plan will be carried in a deferred balance that will accumulate both debit and credit differences for the duration of the Average Monthly Payment Plan year -- twelve (12) consecutive billing months. At the end of the Average Monthly Payment Plan year (anniversary month), the current month's billing, the eleven (11) preceding month's billing, and the net accumulated deferred balance will be summed, and the totals divided by twelve (12) to derive a new average for the new plan year. The deferred balance (debit or credit) is then applied to the billing amount due.

Settlement occurs only when participation in the plan is terminated. Settlement happens if an account is final billed, if the customer requests termination, or if terminated by the Company as a result of past-due amounts on an account. In the case of termination, the accumulated amount by which customer's payments are more than or are less than the amount accumulated by monthly billings will be refunded or credited to customer's account, or shall become due from customer as of the date of termination or the date of the last bill rendered for the twelve (12) month period.