JAMES J. DAVIDSON, JR. (1904-1990) RICHARD C. MEAUX, SR. (1921-2008) JAMES J. DAVIDSON, III V. FARLEY SONNIER (1942-1987) JOHN E. MCELLIGOTT, JR + PHILIP A. FONTENOT + KYLE L. GIDEON + THEODORE G. EDWARDS, IV + CHRISTOPHER J. PIASECKI + KEVIN M. DILLS + ROBERT D. FELDER + JAMI LACOUR ISHEE ł;

JAMES H. DOMENGEAUX, JR.

DAVIDSON, MEAUX, SONNIER, MCELLIGOTT, FONTENOT, GIDEON & EDWARDS

A LIMITED LIABILITY PARTNERSHIP ATTORNEYS AT LAW

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> > August 9, 2021

OF COUNSEL: Robert R. McBride, Ret. Mark C. Andrus Arthur D. Mouton

RECEIVED

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LA Public Service Commission

gedwards@davidsonmeaux.com

Ms. Terri Lemoine Bordelon Records and Recording Division Louisiana Public Service Commission P.O. Box 91154 Baton Rouge, LA 70821-9154

> Re: In Re: Southwest Louisiana Electric Membership Corporation Application for Recovery Docket No. _____

Dear Ms. Bordelon:

On behalf of SLEMCO, I am enclosing an original and three (3) copies of SLEMCO's Application for Recovery in Rates of Storm Damage Costs Incurred as a Result of Hurricanes Laura and Delta. We also ask that you return a date-stamped copy to me in the enclosed, self-addressed envelope.

Should you have any questions, please do not hesitate to contact me. Thank you for your courtesy and assistance with this matter.

With kind regards, I am,

Very truly yours,

DAVIDSON, MEAUX, SONNIER, MCELLIGOTT, FONTENOT, GIDEON & EDWARDS, LLP THEODORE GCEDWARDS IV CHRISTOPHER J. PIASECKI ROUTE FROM DEPT. DATE DEPT DEPT. DEPT.____ DATE_ DEPT. DATE_ DEPT.____ DEPT. DATE_ DEPT. F12-6174

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Enclosures

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August 10, 2021

Mail: PO Box 90866 Lafayette, Louisiana 70509-0866 Physical: 2727 SE Evangeline Thruway Lafayette, LA 70508 Phone: 337/896-5384 Main Fax: 337/896-2533 Billing Fax: 337/896-2536 Servico Fax: 337/896-2536 Servico Fax: 337/896-2540 Web: www.slemco.com

Mr. Brandon Frey Executive Secretary Louisiana Public Service Commission P.O. Box 91154 Baton Rouge, LA 70821-9154

Dear Mr. Frey:

On November 13, 2020, the Louisiana Public Service Commission issued Special Order No. 73-2020 authorizing Jurisdictional Electric Utilities to establish, as needed and for accounting purposes only, regulatory assets to track and defer expenses associated with Hurricanes Laura, Delta, and Zeta.

SLEMCO was affected by Hurricanes Laura and Delta; therefore, SLEMCO has put in place a mechanism to track and accumulate costs incurred because of these two hurricanes that exclude any estimated FEMA recovery amounts, insurance recoveries and/or dollars collected/received by any other entities.

As of this date, the following is a summary of the actual and estimated costs of Hurricanes Laura and Delta, the estimated reimbursements anticipated from FEMA and a requested rate recovery amount:

| Actual costs to date of Hurricane Laura | \$8,248,509 |
|--|---------------|
| Estimated remaining costs of Laura | 1,360,941 |
| Actual costs to date of Hurricane Delta | 16,881,517 |
| Carrying costs of deferred balances | 755,208 |
| Total of hurricane expenses | \$27,246,175 |
| Less: Estimated FEMA payments Laura | 8,648,505 |
| Less: Estimated FEMA payments Delta | 12,661,138 |
| Unreimbursed hurricane expenses | \$5,936,532 |
| SLEMCO actual kWh sales avg. for 2019 & 2020 | 2,420,838,324 |
| Line item to be recovered per month, per kWh over 24 months | \$0.001226 |
| Estimated average cost to the residential consumers per month | \$1.70 |

This institution is an equal opportunity provider and employer.

The line item (1.226 mills or approximately \$1.70 per month) will be charged to the customers on a kilowatt hour (kWh) basis until the regulatory assets have been completely recovered in an estimated 24 months. SLEMCO's rates will still be one of the lowest in the state.

Although FEMA does eventually pay a substantial portion of the costs of restoration, not all costs are recoverable and reimbursement can take up to a year or more. The regulatory assets and line item recovery would allow SLEMCO to get back to pre-storm financial condition. It would offset the cash drain caused by the storms to make their effects seamless to the customer going forward after restoration and provide them with the quality service they are accustomed to.

SLEMCO is formally requesting the approval to immediately implement a line item on all customers' bills to recover the amount of the regulatory assets due to the hurricanes.

Sincerely,

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Katherine H. Domingue CFO & Assistant General Manager

BEFORE THE LOUISIANA PUBLIC SERVICE COMMISSION

IN RE: SOUTHWEST LOUISIANA ELECTRIC MEMBERSHIP CORPORATION APPLICATION FOR RECOVERY

DOCKET NO

APPLICATION FOR RECOVERY IN RATES OF STORM DAMAGE COSTS INCURRED AS A RESULT OF HURRICANES LAURA AND DELTA

NOW BEFORE THE COMMISSION, through undersigned counsel, comes SOUTHWEST LOUISIANA ELECTRIC MEMBERSHIP CORPORATION ("SLEMCO"), who requests the Louisiana Public Service Commission's approval of SLEMCO's implementation of a line item charge to recover costs resulting from Hurricanes Laura and Delta, and in support thereof, avers as follows:

I. OVERVIEW

On August 27, 2020, Hurricane Laura made landfall as a category 4 hurricane near Cameron, Louisiana. At the time of the landfall, Hurricane Laura's winds were in excess of 150 mph with a nearly 10 foot high storm surge, and thereafter wreaking havoc across the southern and western portions of Louisiana. Laura was responsible for 42 deaths, including thirty-three in Louisiana. Laura caused an estimated \$19 billion in damages in southwestern Louisiana and southeastern Texas near the Gulf of Mexico.

A little over a month later, Hurricane Delta made landfall on October 9, 2020 as a category 2 hurricane. When Delta made landfall near Creole, Louisiana it had winds of 100 mph. The total damage caused by Delta was an estimated \$2.9 billion in the United States.

SLEMCO's system was significantly affected by these two major storm events with total damages of \$26,490,967.00. Sustained damages to SLEMCO's system from Hurricane Laura

were \$9,609,450.00 (including significant damage occurring to the line for the Pecan Island area in Vermilion Parish). Of that amount, SLEMCO is expected, pending FEMA approval, to recover all but \$960,945.00 from FEMA. The total damages sustained to SLEMCO's system as the result of Hurricane Delta was \$16,881,517.00. Pending FEMA approval of expected payments, SLEMCO's unrecovered damages from this storm are \$4,220,379.00. Additionally, SLEMCO will incur estimated carrying costs, while waiting for FEMA reimbursement, of \$755,208 for funds advanced to make storm repairs necessary to promptly restore power to its consumers. In summary, the resulting unrecovered damage to SLEMCO as a result of these two storms totals \$5,936,532.00. Accordingly, SLEMCO is submitting this application to recover the un-reimbursed costs of the damage sustained as a result of the 2020 hurricanes. The Testimony of Katherine Domingue, CFO, and Assistant General Manager of SLEMCO, attesting to the foregoing is attached hereto as Exhibit A. A spreadsheet containing the relevant calculations described above is attached hereto as Exhibit B.

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II. COSTS

As a result of these two storms, SLEMCO's service area suffered substantial damage. As of this filing, the total actual cost of Laura and Delta damages had grown to more than \$26 million. SLEMCO estimates there is still over \$1.3 million worth of damage repair work left over from the storms, specifically re-building a line in the Pecan Island area of Vermilion Parish. Pending FEMA approval, SLEMCO expects reimbursement of over \$21 million as of this filing in the coming months, leaving a shortfall of approximately \$5.9 million.

SLEMCO seeks to recover approximately \$5,936,532.00, which includes the cost of repairs necessary to restore power to its consumers following each storm along with its carrying

costs for funds expended to promptly bring the consumers power pending applications for FEMA recovery.

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. SLEMCO is proposing that the full \$5,936,532.00, which includes carrying costs, be included as a line item on SLEMCO customer bills for the next 24 months. SLEMCO's average actual kilowatt hour sales for 2019 and 2020 was 2,420,838,324. Assuming similar sales for 2021 and 2022 (and portions of 2023), the cost to be recovered per month per kilowatt hour over the 24 month period will be \$0.001226 (1.226 mills) per kilowatt hour. This results in an average cost to residential customers of \$1.70 per month. The line item (1.226 mills or approximately \$1.70 per month) will be charged to the customers on a kilowatt hour's basis until the regulatory assets have been completely recovered in an estimated 24 months. Even with these modest increases, SLEMCO will still offer rates among the lowest in the state. See the rate comparison for July 2021 attached as Exhibit C.

<u>III. PRIOR LPSC ACTION</u>

By Special Order No. 73-2020, the Louisiana Public Service Commission previously approved establishment of regulatory assets for jurisdictional electric utilities for accumulation of the costs incurred in connection with Hurricanes Laura and Delta. Exhibit D attached. These assets were approved to track and defer expenses associated with Hurricanes Laura and Delta in order to facilitate utilities' efforts to restore and maintain service.

In Special Order No. 73-2020 the PSC reserved making a determination as to the appropriate, just, and reasonable amount of storm damage that ultimately may be recovered from SLEMCO's ratepayers. Accordingly, the mechanisms for accounting for these regulatory assets has already been put in place; it is simply a matter of determining what amounts may be recovered in connection with the 2020 hurricanes.

In connection herewith, SLEMCO proposes a transparent reporting system that will allow the Commission to carefully monitor and track the effect of the line item charge and the recovery of the pending FEMA reimbursements. SLEMCO proposes to file with the Commission every six months a report detailing the revenues collected through the line item, the actual costs incurred in rebuilding the line for the Pecan Island area, the carrying costs associated with financing hurricane repairs, the amount of any applicable FEMA reimbursements received, and the current balance of the regulatory assets.

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IV. JUSTIFICATION

Although FEMA does eventually pay a substantial part of the costs of system restoration, not all costs are recoverable, and reimbursement can take up to a year or more. The regulatory assets and line item recovery proposed herein would allow SLEMCO to return to its pre-storm financial position at minimal cost to its customers. Allowing this recovery in the manner proposed will offset the cash drain caused by the 2020 storms and render the system restoration process seamless from the customers' perspective. Going forward, SLEMCO members will feel very few negative effects from this process, while still enjoying the highest quality customer service and ultimately gaining an improvement in the overall SLEMCO system.

VI. CONCLUSION AND REQUEST FOR ACTION

Considering the foregoing, SLEMCO requests consideration and approval of this application to recover storm restoration costs associated with the damages from Hurricanes Laura and Delta. These restoration costs have allowed SLEMCO to effectively harden its system.

In addition, SLEMCO will provide status reports to the commission and staff every six months to show the status of the regulatory assets and the costs that have been recovered from its customers in connection with this proposal.

Although SLEMCO is of the opinion that this request does not constitute a request for an increase in its base rates, SLEMCO nevertheless agrees to publish notice of the filing of this request in the official journals of each parish in which it does business, and in the official journal of the State of Louisiana within the time required by law. Upon completion of such publications, SLEMCO will supplement the record in this matter with proof of such publications.

SLEMCO hereby requests that this action be set for action at the earliest possible Commissioner's Business and Executive session for approval of the cost recovery outlined herein.

Respectfully submitted,

DAVIDSON, MEAUX, SONNIER & McELLIGOTT

Theodore G. Edwards, IV (Bar Roll #18195) Christopher J. Piasecki (Bar Roll #25827) 810 South Buchanan Street Lafayette, LA 70501 (337) 237-1660 Fax (337) 237-3676 Attorneys for Southwest Louisiana Electric Membership Corporation