Louisiana Public Service Commission

POST OFFICE BOX 91154
BATON ROUGE, LOUISIANA 70821-9154
lpsc.louisiana.gov

Telephone: (225) 342-9888

COMMISSIONERS

Lambert C. Boissiere III, Chairman
District III
Mike Francis, Vice Chairman
District IV
Foster L. Campbell
District V
Eric F. Skrmetta
District I
Craig Greene
District II

BRANDON M. FREY
Executive Secretary

KATHRYN H. BOWMAN
Executive Counsel

JOHNNY E. SNELLGROVE, JR
Deputy Undersecretary

July 1, 2022

Mr. Mark Kleehammer
Director, Louisiana Regulatory Affairs
Entergy Louisiana, LLC
4809 Jefferson Highway-Mail Unit L-JEF-357
Jefferson, La. 70121

Dear Mr. Kleehammer:

The Louisiana Public Service Commission (the "Commission") is in receipt of Entergy Louisiana, LLC.'s ("ELL") Fuel Adjustment Clause (FAC) dated June 28, 2022 for the July 2022 billing period. Following a preliminary review of the information submitted, the Commission hereby accepts the FAC as follows:

$ 0.06297/kWh for Secondary voltage;
$ 0.06139/kWh for Primary voltage;
$ 0.06059/kWh for Transmission (below 230 kV);
$ 0.05983/kWh for Transmission (230 kV and above);
$ 0.06184/kwh (Average); and
$ 0.06570/kWh (Non-Base)

Please be advised that pursuant to Commission General Order dated November 6, 1997 (Docket No. U-21497), Section VI.A, this acceptance is granted subject to audit by the Commission and does not constitute final approval on the prudence and/or reasonableness of the charges passed through the FAC. Furthermore, any cost passed through the FAC that is subsequently disallowed as a result of the audit is subject to credit or refund with accrued interest.

This acceptance is done without prejudice to the authority of the Commission to make investigations and require any changes it legally finds to be reasonable and/or necessary.

Sincerely,

Brandon M. Frey / 7/1/22

Brandon M. Frey
Executive Secretary

BMF/dcm

entergy

RECEIVED
JUN 29 2022
LA Public Service Commission

June 28, 2022

Mr. Brandon Frey, Executive Secretary
Louisiana Public Service Commission
P. O. Box 91154
Baton Rouge, Louisiana 70821-9154

Dear Mr. Frey:

Enclosed is the fuel adjustment calculation of Entergy Louisiana, LLC (ELL) for the July 2022 billing month based on fuel and purchased power costs in May 2022 including all supporting schedules, invoices, and affidavits.

As per the LPSC General Order, it is noted that the current month fuel factors have increased by more than 10% over prior month as supported by the documentation included in the current month's filing. As previously noted in ELL's June 21, 2022 correspondence to LPSC Staff, exceptionally high gas prices and the WF3 refueling outage[1] continue to cause a significant increase in the fuel adjustment rate for the operating month of May. The calculated fuel factors for July 2022 bills represent an approximately 47% increase over the prior month billed. The calculated factor of $0.07297 per kWh would equate to about a $23 increase in monthly bills for a residential customer using 1,000 kWh per month. In order to provide some customer bill mitigation , ELL is requesting to defer $47,234,854 of fuel cost such that the secondary billing factor will be set at $0.06297 per kWh.

In its June 23, 2022 correspondence, the LPSC Staff acknowledged as reasonable ELL's request to defer approximately $47 million of fuel cost for the operating month of May 2022 and recover those costs in four equal installments starting with the September 2022 billing factors, with carrying costs at the Prime Rate. ELL acknowledges the conditions set forth in the June 23, 2022 Staff correspondence.

ELL will continue to work with the LPSC Staff in an effort to provide information in the format and at a level of detail which follows the guidelines outlined in General Order No. U-21497. In that regard, I am available to discuss our filings in detail with you or your staff and answer any questions you may have. Please do not hesitate to call at (504) 576-5178.

Sincerely,

Scott Celino

SC/jl
Enclosures

[1] Waterford 3 was synched to the grid on June 19, 2022.

ROUTE TO | ROUTE FROM
DEPT. Utilities DATE 6/29 DEPT.
DEPT. DATE DEPT.
DEPT. DATE DEPT.
DEPT. DATE DEPT.

639 Loyola Avenue, New Orleans, LA 70113
entergy.com

LDS

ENTERGY LOUISIANA, LLC
FUEL ADJUSTMENT BULLETIN

FILING MONTH: **July-22**
COST MONTH: **May-22**

7/22

Application of Fuel Adjustment Factors
(Effective Cycle 1 for July '22 Billing Month)

Rate Codes	Delivery Voltage	Fuel Adjustment Billed $/kWh (Changes Monthly)
EGSL: 120-195, 200, 220, 230, 240, 260, 270, 298, 4B1-4YT *ELL:* 1, 5, 7, 10, 10A, 10B, 11, 12, 12A, 12B, 14, 17, 18, 19, 22L, 28, 29, 32, 37, 41, 43, 43A, 43B, 43C, 43D, 43E, 43F, 43G, 43H, 44, 56, 64, 73, 88	**Secondary** (Less than 2.4 kV)	**$0.062970**
EGSL: 221, 222, 231, 232, 261, 262, 271, 272, 312-314, 680, 681, 690, 807A *ELL:* ALA, APC, GAL, NGPCS1, SIRI, 05P, 19P, 31, 41P, 48L	**Primary** (2.4 kV-34.5 kV)	**$0.061390**
EGSL: 223, 224, 233, 234, 263, 264, 273, 274, 682, 683, 692, 693, 600, 807B *ELL:* ALP, MON, NGPCS2, RSMM3, 05H, 19, 27, 46A	**Transmission** (69 kV/138 kV)	**$0.060590**
EGSL: 225, 684, 694, 807C *ELL:* BAO, 27A, 46A	**Transmission** (230 kV)	**$0.059830**
EGSL: 610, 680I, 681I, 682I, 683I, 684I, 690I, 692I, 693I, 694I, 735 *ELL:* ALF, APF, BAF, BAN, CTE, DRI, GAF, GMC, MONF, OCC, OCCF, RWD, 25F, 27F, 31F	**AVERAGE** **All**	**$0.061480**
ELL: ALN, APN, GAN, MONN, 25N, 27N, 31N, 96	**Non-Base**	**$0.065700**

Entergy Louisiana, LLC (Combined)
Monthly Fuel Clause Adjustment in Louisiana
Retail Electric Rates

BILLING MONTH OF JULY 2022

	Secondary	Primary	Transmission 69/138kV	Transmission 230 kV	Average	NonBase
2020						
January	0.02012	0.01959	0.01923	0.01894	0.0196	0.02488
February	0.01652	0.01609	0.01579	0.01555	0.01609	0.01962
March	0.01910	0.01858	0.01823	0.01796	0.01857	0.02299
April	0.01812	0.01762	0.01729	0.01703	0.01762	0.02174
May	0.01979	0.01926	0.01891	0.01862	0.01925	0.02264
June	0.01827	0.01777	0.01745	0.01718	0.01777	0.02179
July	0.01800	0.01752	0.01719	0.01693	0.01751	0.02314
August	0.01506	0.01464	0.01437	0.01425	0.01464	0.0189
September	0.01688	0.01642	0.01611	0.01587	0.01641	0.02093
October	0.02227	0.0217	0.02131	0.021	0.02169	0.02563
November	0.02119	0.02064	0.02028	0.01999	0.02064	0.02424
December	0.02220	0.02163	0.02124	0.02094	0.02162	0.02337
2021						
January	0.02172	0.02116	0.02078	0.02048	0.02115	0.02488
February	0.02099	0.02045	0.02009	0.0198	0.02044	0.02510
March	0.02337	0.02277	0.02236	0.02204	0.02276	0.02891
April	0.03389	0.03304	0.03247	0.03202	0.03303	0.04205
May	0.03666	0.03576	0.03517	0.03469	0.03575	0.04367
June	0.03636	0.03548	0.03488	0.03441	0.03546	0.04432
July	0.03297	0.03217	0.03163	0.0312	0.03215	0.04087
August	0.03721	0.03629	0.03568	0.0352	0.03628	0.04506
September	0.03313	0.03232	0.03178	0.03135	0.03231	0.03978
October	0.03317	0.03235	0.0318	0.03135	0.03233	0.04000
November	0.03685	0.03592	0.0353	0.03481	0.03591	0.04572
December	0.03802	0.03708	0.03645	0.03594	0.03706	0.04828
2022						
January	0.03692	0.03600	0.03538	0.03489	0.03598	0.04684
February	0.03058	0.02981	0.0293	0.02888	0.02980	0.03804
March	0.03047	0.02965	0.02924	0.02885	0.0297	0.03772
April	0.03659	0.03561	0.03512	0.03465	0.03567	0.04705
May	0.03458	0.03366	0.0332	0.03276	0.03371	0.04377
June	0.04965	0.04836	0.04771	0.04708	0.04843	0.05119
July	0.06297	0.06139	0.06059	0.05983	0.06148	0.0657

ENTERGY LOUISIANA, LLC
FUEL COST FACT SHEET
OPERATIONS MONTH OF MAY 2022
BILLING MONTH OF JULY 2022

FUEL ADJUSTMENTS:

VOLTAGE LEVEL	CURRENT MONTH To Be Billed ($/kwh)	LAST MONTH As Billed ($/kwh)	SAME MONTH LAST YEAR ($/kwh)
AVERAGE	$ 0.06148	$ 0.04843	$ 0.03215
SECONDARY	$ 0.06297	$ 0.04965	$ 0.03297
PRIMARY	$ 0.06139	$ 0.04836	$ 0.03217
TRANS (69/138 KV)	$ 0.06059	$ 0.04771	$ 0.03163
TRANS (230 KV)	$ 0.05983	$ 0.04708	$ 0.03120
NON-BASE	$ 0.06570	$ 0.05119	$ 0.04087

SOURCES OF ELECTRIC ENERGY:

	TOTAL KWH	PERCENT	$'S / KWH
GAS GENERATION:	2,897,705,320	55.17%	0.06812
OIL GENERATION:	2,674,280	0.05%	0.23339
COAL GENERATION:	140,827,713	2.68%	0.02822
NUCLEAR GENERATION:	353,004,767	6.72%	0.00710
PURCHASED POWER:	2,236,079,899	42.57%	0.06644
OFF SYSTEM SALES:	(378,003,424)	-7.20%	0.03229
ELL TOTAL:	**5,252,288,556**	**100%**	**0.05611**

ENTERGY LOUISIANA, LLC FUEL MIX FOR GENERATION:

	PERCENT OF MMBUU	$/MMBUU
GAS GENERATION:	78.87%	$8.63
OIL GENERATION:	0.10%	$20.84
COAL GENERATION:	6.23%	$2.20
NUCLEAR GENERATION:	14.79%	$0.58
TOTAL:	**100.0%**	

RIVER BEND SELLBACK WORKSHEET

A. CALCULATION OF RIVER BEND 36 MONTH AVERAGE GENERATION THROUGH MAY 2022

	KWHS GENERATED
June-19	318,844,713
July-19	504,091,131
August-19	500,908,262
September-19	488,278,449
October-19	398,335,125
November-19	491,120,811
December-19	511,053,506
January-20	494,943,124
February-20	471,850,838
March-20	507,801,987
April-20	471,987,059
May-20	506,960,159
June-20	476,925,242
July-20	467,393,651
August-20	407,731,412
September-20	464,178,075
October-20	496,246,718
November-20	318,953,116
December-20	501,168,798
January-21	503,102,508
February-21	323,033,789
March-21	106,231,203
April-21	380,599,397
May-21	489,466,454
June-21	486,966,456
July-21	502,364,231
August-21	479,701,536
September-21	450,631,206
October-21	504,676,751
November-21	465,523,844
December-21	507,722,153
January-22	511,136,842
February-22	455,909,848
March-22	508,716,028
April-22	490,062,602
May-22	499,499,129
36 MONTH TOTAL	16,464,116,153
1/36TH OF TOTAL	457,337,000

B. CALCULATION OF RIVER BEND SELLBACK COSTS AND KWHS

RIVER BEND 36 MONTH AVERAGE GENERATION	457,337,000	
SELLBACK PERCENTAGE (21.4317%)	98,015,094	KWHS
RIVER BEND SELLBACK RATE	4.6	CENTS/KWH
TOTAL RECOVERABLE RIVER BEND SELLBACK COST	4,508,694.32	
TIMES DAP GROSS UP FACTOR	1.01203	
EGS-LARECOVERABLE RIVER BEND SELLBACK COST	4,562,933.91	

C. CALCULATION OF NET REGULATED RIVER BEND GENERATION COSTS AND KWHS

TOTAL EGSI RIVER BEND GENERATION (100%) 713,570,184 KWHS

	KWHS	FUEL COSTS AMORTIZATION	LEASE INT.	SPENT FUEL	D & D FEE	TOTAL
TOTAL EGSI RIVER BEND GENERATION (70%)	499,499,129	$2,721,850.31	$121,704.75	$17,274.76	0.00	$2,860,829.82
EGSL SHARE - (57.5%) - LPSC ORDER U-21453-J (See Note Below)	287,211,994	1,565,063.93	69,980.23	9,932.99	0.00	1,644,977.15
LESS: RIVER BEND SELLBACK (21.4317%)	107,051,155	583,338.79	26,083.40	3,702.27	0.00	$613,124.46
LPSC ORDER U-21453-J (EGS-LA RECOVERABLE % = 57.5%)	180,160,839	$ 981,725.14	$ 43,896.83	$ 6,230.72	$ 0.00	$ 1,031,852.69

Note: EGSL Share of kWh is 57.5% of the positive meter(s) and 100% of auxiliary meters

D. CALCULATION OF RIVER BEND SELLBACK NON-FUEL COSTS IN BASE RATES

LOUISIANA RETAIL ANNUAL SELLBACK IN BASE	$36,722,775
SYSTEM MONTHLY SELLBACK IN BASE	**$3,060,231**

E. RIVER BEND 36 MONTH AVERAGE CAPACITY FACTOR

RIVER BEND 36 MONTH AVERAGE GENERATION	457,337,000
RIVER BEND 36 MONTH GENERATION CAPABILITY ((655.2 X 24 X 1,096) / 36 * 1,000))	478,733,000
RIVER BEND 36 MONTH AVERAGE CAPACITY FACTOR	95.53%

F. CALCULATION OF River Bend Gross Up Percentage

Line 9		5,477,723,147
Divided by		
Line 9 minus Line 10	5,477,723,147 / 65,126,616	5,412,596,531
Equals DAP GROSS UP FACTOR		101.20%

Note: The Line numbers referenced in the above calculation are the corresponding lines of the MONTHLY COST OF FUEL ADJUSTMENT REPORT

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the person responsible for the preparation of the cost of fuel adjustment and all the information and calculations contained herein are, to the best of his knowledge and belief, true and correct.

Scott M. Celino
Manager, Fuel & Special Riders
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 21st day of

June, 2022.

JENNIFER B. FAVALORA
Notary Public (ID# 57639)
Orleans Parish, Louisiana
Commission Issued For Life

JUNE AFFIDAVIT

STATE OF MISSISSIPPI

COUNTY OF HINDS

BEFORE ME, the undersigned authority, personally came and appeared, Karen Radosevich, who after being duly sworn by me, did depose and say that she is Sr. Manager, Nuclear Fuels Supply for Entergy Services, LLC and is authorized to purchase uranium and related services for use in Entergy Louisiana, LLC's nuclear plants, Waterford 3 Steam Electric Station and River Bend Station. She is responsible for monitoring nuclear fuel costs for Entergy Louisiana, LLC, and to the best of her knowledge, information and belief, the nuclear fuel purchases reported herein were contracted in arms-length bargaining at the lowest competitive price at which Entergy Louisiana, LLC could purchase consistent with sound engineering and business practices.

Karen Radosevich

Sr. Manager, Nuclear Fuels Supply
Entergy Services, LLC

SWORN TO AND SUBSCRIBED

before me this 14th

day of June, 2022

STATE OF MISSISSIPPI NOTARY PUBLIC ID # 110953 JULIA C. SIMMONS Commission Expires Dec. 15, 2022 MADISON COUNTY

Julia C. Simmons

Notary Public or Official

NFFN-0212

AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

BEFORE ME, the undersigned authority, personally came and appeared, Andrew Dornier, who after being duly sworn by me, did depose and say that he is the Fossil Fuel Supply Manager, of Entergy Services, LLC and is authorized to purchase coal for Entergy Louisiana, LLC and is responsible for the coal purchases reported herein and that such purchases were contracted at the lowest competitive price at which Entergy Louisiana, LLC could purchase consistent with sound engineering and business practices.

Manager, Fossil Fuel Supply
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 6th day of June, 2022

Notary Public or Official

TARA SCHWEGLER
Notary Public, State of Texas
Comm. Expires 01-27-2023
Notary ID 13009262-9

AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

BEFORE ME, the undersigned authority, personally came and appeared, Jason Reynolds, who after being duly sworn by me, did depose and say that he is Vice President, System Planning of Entergy Services, LLC and is authorized to purchase fuel for Entergy Louisiana, LLC and is responsible for a part of the fuel purchases reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy Louisiana, LLC could purchase consistent with sound engineering and business practices.

Jason Reynolds

Vice President, System Planning
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 6th day of June, 2022

Tara Schwegler

Notary Public or Official

TARA SCHWEGLER
Notary Public, State of Texas
Comm. Expires 01-27-2023
Notary ID 13009262-9

MONTHLY COST OF FUEL ADJUSTMENT REPORT
COMPANY: **ENTERGY LOUISIANA, LLC**
DATA BASED ON OPERATIONS MONTH OF MAY, 2022
APPLIED TO BILLS FOR MONTH OF JULY, 2022

INPUT

1. KWH GENERATED		(NAME)	(KWH GENERATION)
	PLANT 1	OUACHITA	171,399,437
	PLANT 2	WILLOW GLEN	0
	PLANT 3	NELSON G&O	0
	PLANT 4	CALCASIEU	31,081,397
	PLANT 5	NELSON COAL	68,213,626
	PLANT 6	BIG CAJUN 2 #3	77,055,002
	PLANT 7	J. WAYNE LEONARD POWER STATION (ST CHARLES)	616,820,832
	PLANT 8	LAKE CHARLES POWER STATION	597,612,872
	PLANT 9	RIVER BEND NUCLEAR	392,447,974
	PLANT 10	WATERFORD 3 NUCLEAR	(30,131,678)
	PLANT 11	NINEMILE	738,031,038
	PLANT 12	LITTLE GYPSY	44,957,666
	PLANT 13	WATERFORD 1&2	89,616,265
	PLANT 14	STERLINGTON	3,523,322
	PLANT 15	BURAS	0
	PLANT 16	PERRYVILLE	50,980,631
	PLANT 17	ACADIA	284,482,714
	PLANT 18	UNION	368,726,878
	PLANT 19	WASHINGTON PARISH ENERGY CENTER	65,816,517
	TOTAL		3,570,634,493

2. KWH PURCHASED AS ECONOMY ENERGY			
	SUPPLIER 1	ASSOCIATED COMPANIES	0
	SUPPLIER 2	NON-ASSOCIATED COMPANIES	1,316,527,479
	TOTAL		1,316,527,479

3. OTHER KWH PURCHASED			
	SUPPLIER 1	RIVER BEND	107,051,155
	SUPPLIER 2	GRAND GULF 1 NUCLEAR	114,693,441
	SUPPLIER 3	TOLEDO BEND	9,025,855
	SUPPLIER 4	MURRAY HYDRO	105,579,179
	SUPPLIER 5	COGENERATION	12,837,619
	SUPPLIER 6	FIRM PURCHASES	337,075,212
	SUPPLIER 7	RIVER BEND Non-Regulated Resource Plan	142,714,039
	SUPPLIER 8	ETI Resource Plan - Current Month Preliminary	0
	SUPPLIER 9	ETI Resource Plan - Reversal of Prior Month Preliminary	0
	SUPPLIER 10	ETI - Resource Plan - Prior Month Actual	0
	SUPPLIER 11	CARVILLE Resource Plan - Current Month Preliminary	88,871,782
	SUPPLIER 12	CARVILLE Resource Plan - Reversal of Prior Month Preliminary	0
	SUPPLIER 13	CARVILLE Resource Plan - Prior Month Actual	0
	SUPPLIER 14	EAI Resource Plan - Current Month Preliminary	60,687,258
	SUPPLIER 15	EAI Resource Plan - Reversal of Prior Month Preliminary	(36,552,444)
	SUPPLIER 16	EAI Resource Plan - Prior Month Actual	36,552,444
	TOTAL		978,535,540

4. KWH TRANSMITTED OUT OF THE JURISDICTIONAL SYSTEM			
	PURCHASER 1	ASSOCIATED COMPANIES	0
	PURCHASER 2	NON-ASSOCIATED COMPANIES	48,643,067
	PURCHASER 3	FIRM SALES	0
	PURCHASER 4	SALE OF PERRYVILLE TO ETI - Current Month Preliminary	16,369,207
	PURCHASER 5	SALE OF PERRYVILLE TO ETI - Reversal of Prior Month Preliminary	(3,129,814)
	PURCHASER 6	SALE OF PERRYVILLE TO ETI - Prior Month Actual	3,129,814
	PURCHASER 7	SALE TO ETI FROM RESOURCE PLAN - Current Month Preliminary	0
	PURCHASER 8	SALE TO ETI FROM RESOURCE PLAN - Reversal of Prior Month Preliminary	0
	PURCHASER 9	SALE TO ETI FROM RESOURCE PLAN - Prior Month Actual	0
	PURCHASER 10	SALE OF RIVER BEND TO ETI - Current Month Preliminary	212,287,135
	PURCHASER 11	SALE OF RIVER BEND TO ETI - Reversal of Prior Month Preliminary	(208,276,610)
	PURCHASER 12	SALE OF RIVER BEND TO ETI - Prior Month Actual	208,276,610
	PURCHASER 13	SALE OF NINEMILE 6 TO ENOI - Current Month Preliminary	79,934,597
	PURCHASER 14	SALE OF NINEMILE 6 TO ENOI - Reversal of Prior Month Preliminary	(80,915,227)
	PURCHASER 15	SALE OF NINEMILE 6 TO ENOI - Prior Month Actual	80,915,227
	PURCHASER 16	SALE TO ENOI FROM RESOURCE PLAN - Current Month Preliminary	29,782,044
	PURCHASER 17	SALE TO ENOI FROM RESOURCE PLAN - Reversal of Prior Month Preliminary	(25,276,393)
	PURCHASER 18	SALE TO ENOI FROM RESOURCE PLAN - Prior Month Actual	25,296,214
	TOTAL		387,035,871

5. TOTAL KWH INPUT TO JURISDICTIONAL SYSTEM (LINES 1 + 2 + 3 - 4)	5,478,661,641
6. TOTAL KWH INPUT ASSOCIATED WITH TIME-OF-USE RATES	0
7. TOTAL KWH INPUT ASSOCIATED WITH FIXED PRICE CONTRACTS	0
8. KWH INPUT ASSOCIATED WITH THE STATION SERVICE AND COMMON FACILITIES USAGE OF THE CO-OWNER SHARE OF NELSON #6 AND THE DAP AND UNREGULATED PORTIONS OF RIVER BEND.	938,494
9. ADJUSTED TOTAL KWH INPUT INTO JURISDICTIONAL SYSTEM EXCLUDING TOU, FIXED PRICE CONTRACTS AND THE STATION SERVICE AND COMMON FACILITIES USAGE OF THE CO-OWNER SHARE OF NELSON #6 AND THE DAP AND UNREGULATED PORTIONS OF RIVER BEND (LINES 5 - 6 - 7 - 8).	**5,477,723,147**
10. TOTAL KWH ASSOCIATED WITH WHOLESALE CUSTOMERS	65,126,616
11. TOTAL KWH ASSOCIATED WITH CUSTOMERS NOT SUBJECT TO ELL RETAIL FAC (SPECIAL RATES)	75,648,444
12. KWH INPUT TO LA RETAIL JURISDICTION SUBJECT TO FAC CURRENT MONTH (Excluding TOU, FIXED PRICE CONTRACTS AND THE STATION SERVICE AND COMMON FACILITIES USAGE OF THE CO-OWNER SHARE OF NELSON #6 AND THE DAP AND UNREGULATED PORTIONS OF RIVER BEND). (LINES 9 - 10 - 11)	**5,336,948,087**
LA RETAIL/JURISDICTIONAL ALLOCATION FACTORS	
13. LA RETAIL/JURISDICTIONAL FACTOR (LINE 12/9)	97.43000%
LOSSES	
14. TOTAL KWH GENERATED DURING TWELVE MONTHS ENDING WITH CURRENT MONTH	49,228,767,020
15. TOTAL KWH PURCHASED DURING TWELVE MONTHS ENDING WITH CURRENT MONTH	15,919,477,986
16. TOTAL KWH TRANSMITTED OUT OF JURISDICTIONAL SYSTEM DURING TWELVE MONTHS ENDING WITH CURRENT MONTH	6,994,321,738
17. INPUT TO JURISDICTIONAL SYSTEM DURING TWELVE MONTHS ENDING WITH CURRENT MONTH (LINES 14 + 15 - 16)	58,153,923,268
18. SALES TO JURISDICTIONAL SYSTEM DURING TWELVE MONTHS ENDING WITH CURRENT MONTH	55,978,654,726
19. LOSS FACTOR (LINE 17/18)	1.03886
20. LOSS MULTIPLIERS:	
20A. AVERAGE	1.000000
20B. SECONDARY	1.025993
20C. PRIMARY	0.998481
20D. 69/138 KV	0.984625
20E. 230 KV	0.971239

FUEL COST

21. COST OF FUEL		
21A. Includable Fossil Fuel Costs (Sum of Col. 19 of Fossil Fuel Plant Reports)	$	207,306,495.26
21B. Includable Nuclear Fuel Costs (Sum of Col. 11 of Nuclear Fuel Plant Reports)	$	2,573,855.22
21C. Recoverable Fuel Costs (21A + 21B)	$	209,880,350.48
22. ECONOMY & EMERG. PURCHASED POWER COSTS (Sum of Col. 12 of Economy & Emerg. Purch. Power Report)	$	111,014,976.46
23. OTHER PURCHASED POWER COSTS (Sum of Col. 12 of Other Purchased Power Report)	$	44,600,368.32
24. ECONOMY AND EMERGENCY SALES REVENUES (Sum of Col. 8 of Economy Sales Report)	$	3,656,359.93
25. FIRM SALES ENERGY REVENUES (Sum of Col. 8 of Firm Sales Report)	$	8,841,150.76
26. SUB-TOTAL FUEL & PURCHASED POWER COSTS (21C + 22 + 23 - 24 - 25)	$	352,998,184.56
27. FUEL AND PURCHASED POWER COSTS ASSOCIATED WITH TIME-OF-USE RATES	$	0.00
28. FUEL AND PURCHASED POWER COSTS ASSOCIATED WITH FIXED PRICE CONTRACTS	$	0.00
29. INCREMENTAL COSTS DUE TO REDISPATCH	$	0.00
30. FUEL COSTS ASSOCIATED WITH THE STATION SERVICE AND COMMON FACILITIES USAGE OF THE CO-OWNER SHARE OF NELSON #6 AND THE DAP AND UNREGULATED PORTIONS OF RIVER BEND.	$	59,671.78
31. TOTAL FUEL & PURCHASED POWER COSTS (26 - 27 -28 - 29 - 30)	$	352,938,512.78
32. TOTAL LA RETAIL FUEL & PURCHASED POWER COSTS (31 * 13)	**$**	**343,867,993.00**
33. LA COMMISSION AUTHORIZED SPECIAL COLLECTIONS/(REFUNDS)		
33A. Add: Commission Authorized Special Collections (Specify):	$	0.00
33B. Add: Commission Authorized Special Collections (Specify): Rider RPCEA and NFRPCEA	$	0.00
33C. Less: Commission Authorized Special Refunds (Ends 11/2026 - LPSC Order No. U-20925 Subdocket B Final Settlement Term Sheet): (See correspondence with Executive Secretary at LPSC dated September 30, 2011)(99.485%)	$	897,402.00
33D. Less: Non-Fuel Cost Of River Bend Sellback In Base Rates - Per Order U-17282(J)	$	3,060,231.25
33E1. Less: Remove Incremental Fuel Costs due to high fuel costs	$	45,729,607.88
33E2. Add:		
33F. Less: Guaranteed Customer Credits - per LPSC Order U-33244-A	$	222,079.04
34. TOTAL FUEL AND PURCHASED POWER COSTS ADJUSTED FOR SPECIAL COLLECTIONS/(REFUNDS) (32 + 33A + 33B - 33C - 33D - 33E - 33F)	$	293,958,672.84
35. LA RETAIL INTEREST ADJUSTMENT ON OVER/UNDER RECOVERY	$	747,564.43
36. TOTAL LA RETAIL RECOVERABLE FUEL AND PURCHASED POWER COSTS (34 + 35)	$	294,706,237.27
37. LA RETAIL FUEL COSTS AND PURCHASED POWER COST PER KWH SALES ($/KWH)		
37A. AVERAGE (36/12*19*20A)		0.05737
37B. SECONDARY (36/12*19*20B)		0.05886
37C. PRIMARY (36/12*19*20C)		0.05728
37D. 69/138 KV (36/12*19*20D)		0.05648
37E. 230 KV (36/12*19*20E)		0.05572
38. LA RETAIL SURCHARGE PER KWH FOR OVER/(UNDER)		0.00411
39. LA RETAIL FUEL ADJUSTMENT RATE PER KWH (37 + 38)		
39A. AVERAGE		0.06148
39B. SECONDARY		0.06297
39C. PRIMARY		0.06139
39D. 69/138 KV		0.06059
39E. 230 KV		0.05983

ENTERGY LOUISIANA, LLC
DATA BASED ON OPERATIONS MONTH OF MAY, 2022
Calculation of Non-Base Fuel Cost
"Curtailment Service — Fuel Cost Adjustment Rider Schedules"

	FCA-1 & FCA-4 FCA-3 & FCA-5 ENTERGY LOUISIANA, LLC.	
	KWH	Cost
Total ELL System Input	5,336,948,087	$ 294,706,237.27
Waterford 3 Nuclear	(29,357,294)	$ 317,767.81
Grand Gulf 1 Nuclear	111,745,820	$ 1,423,663.32
River Bend	279,830,646	$ 2,390,769.33
Nelson 6 Coal	66,460,536	$ 1,611,197.73
Big Cajun Coal	75,074,688	$ 2,422,209.32
Non-Base	4,833,193,691	$ 286,540,629.76
Non-Base Fuel Cost Per KWH Generated		$ 0.05929
Non-Base Fuel Cost Per KWH Delivered		$ 0.06159
Surcharge For (Over) Under Billing		$ 0.00411
Fuel Cost Adjustment Rider		$ 0.06570

OVER / (UNDER) SURCHARGE COMPUTATION REPORT
ENTERGY LOUISIANA, LLC
DATA BASED ON OPERATIONS MONTH OF MAY, 2022
APPLIED TO BILLS FOR MONTH OF JULY, 2022

1)	LA RETAIL CUMULATIVE OVER / (UNDER) FROM PREVIOUS MONTH	($	85,286,459.57)
2)	SALES TO LA RETAIL JURISDICTION SUBJECT TO FAC (EXCLUDES TOU & FIXED PRICE) (12 - MONTH CUMULATIVE)		54,502,533,578
3)	TOTAL RETAIL FUEL COST PER OPERATING MONTH (LINE 34 OF FAC REPORT)	$	293,958,672.84
4)	SALES TO LA RETAIL JURISDICTION SUBJECT TO FAC PER OPERATING MONTH		
	4A. AVERAGE		211,984,122
	4B. SECONDARY		1,826,595,563
	4C. PRIMARY		403,618,963
	4D. TRANSMISSION (69/138 KV)		533,668,620
	4E. TRANSMISSION (230 KV)		1,588,044,767
	4F. NONBASE		23,733,372
	4G. TOTAL		4,587,645,407
5)	FUEL ADJUSTMENT APPLIED IN OPERATING MONTH (INCLUDES OVER / (UNDER) SURCHARGE)		
	5A. AVERAGE		0.03371
	5B. SECONDARY		0.03458
	5C. PRIMARY		0.03366
	5D. TRANSMISSION (69/138 KV)		0.03320
	5E. TRANSMISSION (230 KV)		0.03276
	5F. NONBASE		0.04377
6)	ACTUAL COLLECTION FROM OPERATING MONTH		
	6A. AVERAGE: [LINE 4A x LINE 5A]	$	7,145,984.75
	6B. SECONDARY: [LINE 4B x LINE 5B]	$	63,163,674.57
	6C. PRIMARY: [LINE 4C x LINE 5C]	$	13,585,814.29
	6D. TRANSMISSION (69/138 KV): [LINE 4D x LINE 5D]	$	17,717,798.18
	6E. TRANSMISSION (230 KV): [LINE 4E x LINE 5E]	$	52,024,346.57
	6F. NONBASE: [LINE 4F x LINE 5F]	$	1,038,809.69
	6G. TOTAL	$	154,676,428.06
7)	LESS: INTEREST APPLIED SECOND PREVIOUS MONTH	$	87,299.41
8)	ACTUAL COLLECTION FROM OPERATING MONTH WITHOUT INTEREST (LINE 6G - LINE 7)	$	154,589,128.65
9)	OVER / (UNDER) COLLECTION FOR OPERATING MONTH (LINE 8 - LINE 3)	($	139,369,544.19)
	9A. ADJUSTMENT TO CUMULATIVE OVER / (UNDER) (21st Workday Adjustment)	$	635,680.20
	9B. ADJUSTMENT TO CUMULATIVE OVER / (UNDER)	$	0.00
	9C. TOTAL (LINE 9 + LINE 9A + LINE 9B)	($	138,733,863.99)
10)	CUMULATIVE OVER / (UNDER) FOR OPERATING MONTH (LINE 1 + LINE 9C)	($	224,020,323.56)
11)	SURCHARGE FOR BILLING MONTH (LINE 10 / LINE 2)	$	0.00411

INTEREST ADJUSTMENT ON OVER / (UNDER) RECOVERY REPORT
ENTERGY LOUISIANA, LLC
DATA BASED ON OPERATIONS MONTH OF MAY, 2022
APPLIED TO BILLS FOR MONTH OF JULY, 2022

1)	LA RETAIL CUMULATIVE OVER / (UNDER) FOR OPERATING MONTH (LINE 10 OF SURCHARGE CALCULATION)	($ 224,020,323.56)
2)	MONTHLY INTEREST APPLIED PREVIOUS MONTH	($ 249,006.80)
3)	a) LA RETAIL CUMULATIVE OVER / (UNDER) FOR OPERATING MONTH	($ 224,269,330.36)
	b) Fuel Cost deferral	$ 0.00
	(LINE 1 + LINE 2)	($ 224,269,330.36)
4)	PRIME RATE FOR OPERATING MONTH	4.00%
5)	ANNUAL INTEREST AMOUNT (LINE 3 x LINE 4)	($ 8,970,773.21)
6)	LA RETAIL MONTHLY INTEREST AMOUNT (LINE 5 / 12 MONTHS)	($ 747,564.43)

High Fuel Costs

April Deferral	40,158,126
May Deferral	47,234,854

Annual Prime Rate for April Deferral	3.50%
Annual Prime Rate for May Deferral	4.00%

Adjustment to FAC by billing month	Beginning balance	CM Activity	Remaining balance	Retail Factor	Retail portion	Prime Rate	Interest	Retail portion with interest included in FAC
Jun-22	0	40,158,126	40,158,126	97.06%	(38,978,682)	0.29%	117,128	(38,861,554)
Jul-22	40,158,126	47,234,854	87,392,979	97.43%	(46,020,918)	0.33%	291,310	(45,729,608)
Aug-22	87,392,979	0	87,392,979	97.43%	0	0.33%	291,310	291,310
Sep-22	87,392,979	(21,848,245)	65,544,734	97.43%	21,249,900	0.33%	218,482	21,468,382
Oct-22	65,544,734	(21,848,245)	43,696,490	97.43%	21,249,900	0.33%	145,655	21,395,555
Nov-22	43,696,490	(21,848,245)	21,848,245	97.43%	21,249,900	0.33%	72,827	21,322,727
Dec-22	21,848,245	(21,848,245)	0	97.43%	21,249,900	0.33%	0	21,249,900
		0					1,136,713	1,136,713

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - NO. 2 OIL
Buras, Sterlington, Ninemile, Little Gypsy, Waterford, Nelson G/O, Willow Glen and Nelson Coal Plants

Operations Month: MAY 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source	Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per Lb	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Oil - Beginning Balance		143.016	140,476	843,798	1,472	12,423,702.46	311,385.65	0.00	14.48
Add:									
Inventory Adjustment - Nelson #2 Diesel		0.00		0.00		0.00	0.00	0.00	0.00
Inventory Adjustment - Willow Glen #2 Diesel		0.00		0.00		0.00	0.00	0.00	0.00
Inventory Adjustment - Buras #2 Diesel		0.00		0.00		0.00	0.00	0.00	0.00
Inventory Adjustment - Sterlington #2 Diesel		0.00		0.00		0.00	0.00	0.00	0.00
Inventory Adjustment - Ninemile #2 Diesel		0.00		0.00		0.00	0.00	0.00	0.00
Inventory Adjustment - Little Gypsy #2 Boiler Fuel		0.00		0.00		0.00	0.00	0.00	0.00
Inventory Adjustment - Waterford #2 Diesel		0.00		0.00		0.00	0.00	0.00	0.00
Inventory Adjustment - MISC		0.00		0.00		0.00	0.00	0.00	0.00
Oil Purchased									
Nelson Gas & Oil #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Nelson Coal #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Willow Glen #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Buras #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Sterlington #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Waterford #2 Diesel		4.199	140,476	24,771	2994	741,596.37	14,831.93	0.00	0.00
Little Gypsy #2 Boiler Fuel		0.000	-	0	-	0.00	0.00	0.00	0.00
Ninemile #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Purchased		4.199	140,476	24,771	2994	741,596.37	14,831.93	0.00	0.00
Total Available Stock		147.215	140,476	868,569	1,516	13,165,298.83	326,217.58	0.00	14.48
Less:									
Oil Inventory Burned									
Nelson Gas & Oil #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Nelson Coal #2 Diesel		0.070	140,478	414	1646	6,823.83	136.49	0.00	0.08
Willow Glen #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Buras #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Sterlington #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Waterford #2 Diesel		5.036	140,476	29,712	2100	624,099.50	12,534.07	0.00	1.65
Little Gypsy #2 Boiler Fuel		0.000	-	0	-	0.00	0.00	0.00	0.00
Ninemile #2 Diesel		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Inventory Burned		5.106	140,476	30,127	2094	630,923.33	12,670.56	0.00	1.73
Oil - Ending Balance		142.109	140,476	838,442	1495	12,534,375.50	313,547.02	0.00	12.75

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - NO. 2 OIL
Buras, Sterlington, Ninemile, Little Gypsy, Waterford, Nelson G/O, Willow Glen and Nelson Coal Plants

Operations Month: MAY 2022

(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital Depreciation, & Amortization Costs	Lease Expense	Total Account 151 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col.7-10
Oil - Beginning Balance		0.00	0.00	0.00	0.00	0.00	0.00	0.00	12,735,102.60	12,735,102.60
Add:										
Inventory Adjustment - Nelson #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Willow Glen #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Buras #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Sterlington #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Ninemile #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Little Gypsy #2 Boiler Fuel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Waterford #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - MISC		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oil Purchased										
Nelson Gas & Oil #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nelson Coal #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Willow Glen #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Buras #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sterlington #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Waterford #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	756,428.30	756,428.30
Little Gypsy #2 Boiler Fuel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ninemile #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Purchased		0.00	0.00	0.00	0.00	0.00	0.00	0.00	756,428.30	756,428.30
Total Available Stock		0.00	0.00	0.00	0.00	0.00	0.00	0.00	13,491,530.90	13,491,530.90
Less:										
Oil Inventory Burned										
Nelson Gas & Oil #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nelson Coal #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	6,960.40	6,960.40
Willow Glen #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Buras #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sterlington #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Waterford #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	636,635.22	636,635.22
Little Gypsy #2 Boiler Fuel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ninemile #2 Diesel		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Inventory Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	643,595.62	643,595.62
Oil - Ending Balance		0.00	0.00	0.00	0.00	0.00	0.00	0.00	12,847,935.28	12,847,935.28

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - NO. 6 OIL
Buras, Sterlington, Ninemile, Little Gypsy, Waterford, Nelson G/O, Willow Glen and Nelson Coal Plants

Operations Month: MAY 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source	Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per Lb	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Oil - Beginning Balance		139.470	150,000	878,660	1,012	8,891,660.20	112,823.75	0.00	0.00
Add:									
Inventory Adjustment - Nelson		0.000		0		0.00	0.00	0.00	0.00
Inventory Adjustment - Willow Glen		0.000		0		0.00	0.00	0.00	0.00
Inventory Adjustment - Buras		0.000		0		0.00	0.00	0.00	0.00
Inventory Adjustment - Sterlington		0.000		0		0.00	0.00	0.00	0.00
Inventory Adjustment - Ninemile		0.000		0		0.00	0.00	0.00	0.00
Inventory Adjustment - Little Gypsy		0.000		0		0.00	0.00	0.00	0.00
Inventory Adjustment - Waterford		0.165		1,041		0.00	0.00	0.00	0.00
Oil Purchased									
Nelson Gas & Oil		0.000	-	0	-	0.00	0.00	0.00	0.00
Nelson Coal		0.000	-	0	-	0.00	0.00	0.00	0.00
Willow Glen		0.000	-	0	-	0.00	0.00	0.00	0.00
Buras		0.000	-	0	-	0.00	0.00	0.00	0.00
Sterlington		0.000	-	0	-	0.00	0.00	0.00	0.00
Waterford		0.000	-	0	-	0.00	0.00	0.00	0.00
Little Gypsy		0.000	-	0	-	0.00	0.00	0.00	0.00
Ninemile		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Purchased		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Available Stock		139.635	150,000	879,701	1,011	8,891,660.20	112,823.75	0.00	0.00
Less:									
Oil Inventory Burned									
Nelson Gas & Oil		0.000	-	0	-	0.00	0.00	0.00	0.00
Nelson Coal		0.000	-	0	-	0.00	0.00	0.00	0.00
Willow Glen		0.000	-	0	-	0.00	0.00	0.00	0.00
Buras		0.000	-	0	-	0.00	0.00	0.00	0.00
Sterlington		0.000	-	0	-	0.00	0.00	0.00	0.00
Waterford		0.000	-	0	-	0.00	0.00	0.00	0.00
Little Gypsy		0.000	-	0	-	0.00	0.00	0.00	0.00
Ninemile		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Inventory Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
Oil - Ending Balance		139.635	150,000	879,701	1011	8,891,660.20	112,823.75	0.00	0.00

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - NO. 6 OIL
Buras, Sterlington, Ninemile, Little Gypsy, Waterford, Nelson G/O, Willow Glen and Nelson Coal Plants

Operations Month: MAY 2022

(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital Depreciation, & Amortization Costs	Lease Expense	Total Account 151 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Oil - Beginning Balance		0.00	0.00	0.00	0.00	0.00	0.00	0.00	9,004,483.94	9,004,483.94
Add:										
Inventory Adjustment - Nelson		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Willow Glen		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Buras		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Sterlington		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Ninemile		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Little Gypsy		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Inventory Adjustment - Waterford		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oil Purchased										
Nelson Gas & Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nelson Coal		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Willow Glen		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Buras		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sterlington		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Waterford		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Little Gypsy		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ninemile		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Purchased		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Available Stock		0.00	0.00	0.00	0.00	0.00	0.00	0.00	9,004,483.94	9,004,483.94
Less:										
Oil Inventory Burned										
Nelson Gas & Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nelson Coal		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Willow Glen		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Buras		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sterlington		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Waterford		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Little Gypsy		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ninemile		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Inventory Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oil - Ending Balance		0.00	0.00	0.00	0.00	0.00	0.00	0.00	9,004,483.94	9,004,483.94

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - APC Gas

Operations Month: MAY 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source	Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per Lb	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Gas - Beginning Balance		377,488	1,030	388,813	468	1,821,193.41	0.00	0.00	0.00
Add:									
Inventory Adjustment - Acadia		0	-	0	-	0.00	0.00	0.00	0.00
Gas Purchased									
Acadia Gas Injections		228,195	1,046	238,619	628	1,497,425.22	0.00	0.00	0.00
Total Gas Purchased		228,195	1,046	238,619	628	1,497,425.22	0.00	0.00	0.00
Total Available Stock		605,683	1,036	627,432	529	3,318,618.63	0.00	0.00	0.00
Less:									
Gas Inventory Burned									
Acadia Gas Withdrawals		160,848	1,052	169,251	451	763,594.38	0.00	0.00	0.00
Total Gas Inventory Burned		160,848	1,052	169,251	451	763,594.38	0.00	0.00	0.00
Gas - Ending Balance		444,835	1,030	458,181	558	2,555,024.25	0.00	0.00	0.00

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - APC Gas

Operations Month: MAY 2022

(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital Depreciation, & Amortization Costs	Lease Expense	Total Account 151 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Gas - Beginning Balance		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,821,193.41	1,821,193.41
Add:										
Inventory Adjustment - Acadia		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Gas Purchased										
Acadia Gas Injections		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,497,425.22	1,497,425.22
Total Gas Purchased		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,497,425.22	1,497,425.22
Total Available Stock		0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,318,618.63	3,318,618.63
Less:										
Gas Inventory Burned										
Acadia Gas Withdrawals		0.00	0.00	0.00	0.00	0.00	0.00	0.00	763,594.38	763,594.38
Total Gas Inventory Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	763,594.38	763,594.38
Gas - Ending Balance		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,555,024.25	2,555,024.25

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - NELSON #6 COAL

Operations Month: MAY 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source	Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per Lb	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Coal (Lignite) - Beginning Balance		516.16	8,411	8,682,728	73	6,330,070.03	131,705.37	0.00	9,930,195.97
Add:									
Coal (Lignite) Purchased									
Long-Term Contract Coal (Lignite)									
	Long-Term Coal	106.621	8,820	1,880,695	76	1,426,068.20	22,180.31	0.00	2,233,790.91
	Prior Period Adj	(1.159)		(48,293)		0.00	0.00	0.00	0.00
	Prior Period Adj (2)	0.000				0.00		0.00	0.00
Total Long-Term Contract Coal (Lignite)		105.461	8,688	1,832,402	78	1,426,068.20	22,180.31	0.00	2,233,790.91
Spot Market Coal (Lignite)									
Total Spot Market Coal (Lignite)		0.000		0	-	0.00	0.00	0.00	0.00
Total Coal (Lignite) Purchased		105.461	8,688	1,832,402	78	1,426,068.20	22,180.31	0.00	2,233,790.91
Less:									
Coal (Lignite) Inventory Burned		85.841	8,754	1,502,866	74	1,108,539.29	21,993.98	0.00	1,738,527.21
PPA			-	0	-			0.00	0.00
Total Coal (Lignite) Inventory Burned		85.841	8,754	1,502,866	74	1,108,539.29	21,993.98	0.00	1,738,527.21
Coal (Lignite) - Ending Balance		535.782	8,410	9,012,264	74	6,647,598.94	131,891.71	0.00	10,425,459.67

Fossil Fuel Plant Report

Fuel Stock (A/C 151) - NELSON #6 COAL

Operations Month: MAY 2022

(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source	SGR Rail Spur Expense	Non-Fuel O&M Expense	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital Depreciation, & Amortization Costs	Lease Expense	Total Account 151 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Coal (Lignite) - Beginning Balance		0.00	670,944.98	4,594.32	0.00	3,083.44	43,790.83	5,720.42	17,120,105.37	16,391,971.37
Add:										
Coal (Lignite) Purchased										
Long-Term Contract Coal (Lignite)										
	Long-Term Coal	0.00	144,181.81	1,598.94	0.00	0.00	6,177.12	0.00	3,833,997.30	3,682,039.43
	Prior Period Adj	0.00	(100.34)	0.00	0.00	0.00	0.00	0.00	(100.34)	0.00
	Prior Period Adj (2)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Coal (Lignite)		0.00	144,081.47	1,598.94	0.00	0.00	6,177.12	0.00	3,833,896.96	3,682,039.43
Spot Market Coal (Lignite)										
Total Spot Market Coal (Lignite)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Coal (Lignite) Purchased		0.00	144,081.47	1,598.94	0.00	0.00	6,177.12	0.00	3,833,896.96	3,682,039.43
Less:										
Coal (Lignite) Inventory Burned		0.00	116,486.94	885.17	0.00	440.70	7,141.63	817.59	2,994,832.50	2,869,060.48
PPA		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Coal (Lignite) Inventory Burned		0.00	116,486.94	885.17	0.00	440.70	7,141.63	817.59	2,994,832.50	2,869,060.48
Coal (Lignite) - Ending Balance		0.00	698,539.50	5,308.10	0.00	2,642.75	42,826.32	4,902.83	17,959,169.82	17,204,950.32

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - UNION - PB 3&4

(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source		Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-
Other Natural Gas Burned:										
Current Month Preliminary Actuals(*)			2,629,978	1,030	2,708,880	781.97	21,182,670.05	344,218.52	0.00	363,653.71
Reversal of Prior Month Preliminary Actuals(*)			(2,979,116)	1,030	(3,068,494)	615.22	(18,877,894.55)	(306,765.81)	0.00	(359,585.19)
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas										
			0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
	Supplier 1	ANTERO	0	0	0	0.00	0	0.00	0.00	0.00
	Supplier 2	Union LTSA	0	0	0	0.00	605,964	0.00	0.00	0.00
	Supplier 3	BP	197,402	1,030	204,247	613.32	1,252,697	20,356.33	0.00	0.00
	Supplier 4	CASTLETON	0	0	0	0.00	0	0.00	0.00	0.00
	Supplier 5	CENTERPOINT	0	0	0	0.00	0	0.00	0.00	0.00
	Supplier 6	CGT	0	0	0	0.00	0	0.00	0.00	0.00
	Supplier 7	CGT IMBAL	0	0	0	0.00	0	0.00	0.00	0.00
	Supplier 8	CIMA	1,498,983	1,030	1,550,961	621.97	9,646,508	156,755.75	0.00	0.00
	Supplier 9	CONOCO	0	0	0	0.00	0	0.00	0.00	0.00
	Supplier 10	DIRECT	0	0	0	0.00	0	0.00	0.00	0.00
	Supplier 11	DTE	14,772	1,030	15,284	542.40	82,901	1,347.13	0.00	0.00
	Supplier 12	ECO	4,832	1,030	5,000	539.00	26,950	437.94	0.00	0.00
	Supplier 13	KES	0	0	0	0.00	0	0.00	0.00	0.00
	Supplier 14	MACQUARIE	0	0	0	0.00	0	0.00	0.00	0.00
	Supplier 15	MANSFIELD	0	0	0	0.00	0	0.00	0.00	0.00
	Supplier 16	MITSUI	0	0	0	0.00	0	0.00	0.00	0.00
	Supplier 17	NEXTERA	845,220	1,030	874,529	620.38	5,425,405	88,162.86	0.00	0.00
	Supplier 18	NJR	0	0	0	0.00	0	0.00	0.00	0.00
	Supplier 19	REGENCY	5,797	1,030	5,998	604.66	36,268	589.35	0.00	135,000.00
	Supplier 20	SEQUENT	52,759	1,030	54,588	552.96	301,850	4,905.06	0.00	0.00
	Supplier 21	SHELL	0	0	0	0.00	0	0.00	0.00	0.00
	Supplier 22	SOUTH JERSEY	0	0	0	0.00	0	0.00	0.00	0.00
	Supplier 23	SOUTHWESTERN	0	0	0	0.00	0	0.00	0.00	0.00
	Supplier 24	SPIRE	0	0	0	0.00	0	0.00	0.00	0.00
	Supplier 25	SPOTLIGHT	19,233	1,030	19,900	542.34	107,925	1,753.78	0.00	0.00
	Supplier 26	SW ENERGY	209,995	1,030	217,277	595.76	1,294,441	21,034.65	0.00	0.00
	Supplier 27	TENASKA	116,663	1,030	120,708	583.61	704,470	11,447.64	0.00	0.00
	Supplier 28	TEXLA	0	0	0	0.00	0	0.00	0.00	0.00
	Supplier 29	TOTAL	0	0	0	0.00	0	0.00	0.00	0.00
	Supplier 30	TRANS-UNION	9,676	1,030	10,012	452.78	45,332	736.65	0.00	224,585.19
	Supplier 31	TU IMBAL	(5,420)	1,030	(5,608)	338.49	(18,983)	(308.47)	0.00	0.00
	Supplier 32	UNITED ENERGY	0	0	0	0.00	0	0.00	0.00	0.00
	Supplier 33	XTO	0	0	0	0.00	0	0.00	0.00	0.00
	Supplier 34	EAI LOCAL BOILER FUEL TAX	0	0	0	0.00	0	550.00	0.00	0.00
	Supplier 35	OTHER - TAX ADJUSTMENT	0	0	0	0.00	0	0.00	0.00	0.00
	Supplier 36	OFFLINE AUX	0	0	0	0.00	(716)	0.00	0.00	0.00
	Supplier 37	TWIN EAGLE	0	0	0	0.00	0	0.00	0.00	0.00
Total Spot Market Gas			2,969,911	1,030	3,072,896	634.94	19,511,010.66	307,768.67	0.00	359,585.19
Total Other Natural Gas Burned			2,620,773	1,040	2,713,282	804.04	21,815,786.16	345,221.38	0.00	363,653.71
TOTAL NATURAL GAS BURNED			**2,620,773**	**1,040**	**2,713,282**	**804.04**	**21,815,786.16**	**345,221.38**	**0.00**	**363,653.71**
Total Plant Burned			**2,620,773**	**1,040**	**2,713,282**	**804**	**21,815,786.16**	**345,221.38**	**0.00**	**363,653.71**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - UNION - PB 3&4

(1)	(2)		(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source		Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned											
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-	-
Other Natural Gas Burned:											
Current Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,890,542.28	21,890,542.28
Reversal of Prior Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	(19,544,245.55)	(19,544,245.55)
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing											
Long-Term Contract Gas											
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas											
	Supplier 1	ANTERO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2	Union LTSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	605,964.13	605,964.13
	Supplier 3	BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,273,053.80	1,273,053.80
	Supplier 4	CASTLETON	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 5	CENTERPOINT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 6	CGT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 7	CGT IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 8	CIMA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9,803,263.32	9,803,263.32
	Supplier 9	CONOCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 10	DIRECT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 11	DTE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84,247.63	84,247.63
	Supplier 12	ECO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27,387.94	27,387.94
	Supplier 13	KES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 14	MACQUARIE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 15	MANSFIELD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 16	MITSUI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 17	NEXTERA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,513,567.54	5,513,567.54
	Supplier 18	NJR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 19	REGENCY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	171,856.86	171,856.86
	Supplier 20	SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	306,755.06	306,755.06
	Supplier 21	SHELL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 22	SOUTH JERSEY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 23	SOUTHWESTERN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 24	SPIRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 25	SPOTLIGHT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	109,678.78	109,678.78
	Supplier 26	SW ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,315,475.28	1,315,475.28
	Supplier 27	TENASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	715,917.58	715,917.58
	Supplier 28	TEXLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 29	TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 30	TRANS-UNION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270,654.17	270,654.17
	Supplier 31	TU IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(19,291.23)	(19,291.23)
	Supplier 32	UNITED ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 33	XTO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 34	EAI LOCAL BOILER FUEL TAX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	550.00	550.00
	Supplier 35	OTHER - TAX ADJUSTMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 36	OFFLINE AUX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(716.34)	(716.34)
	Supplier 37	TWIN EAGLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	20,178,364.52	20,178,364.52
Total Other Natural Gas Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	22,524,661.25	22,524,661.25
TOTAL NATURAL GAS BURNED			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**22,524,661.25**	**22,524,661.25**
Total Plant Burned			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**22,524,661.25**	**22,524,661.25**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - NINEMILE

(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source		Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-
Other Natural Gas Burned:										
Current Month Preliminary Actuals(*)			6,032,631	1,030	6,213,617	784.96	48,774,442.8	975,488.87	0.00	788,849.19
Reversal of Prior Month Preliminary Actuals(*)			(5,678,517)	1,030	(5,848,868)	622.70	(36,420,890.0)	(728,417.8)	0.00	(814,469.82)
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas										
			0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
	Supplier 1	ATMOS	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 2	BL HOLDINGS	(142)	1,020	(145)	541.66	(785.41)	(15.71)	0.00	60,052.41
	Supplier 3	BRDGLN	0	0	0	0.00	0.00	0.00	0.00	197.70
	Supplier 4	NINEMILE 6 LTSA	0	0	0	0.00	398,085.24	0.00	0.00	0.00
	Supplier 5	BP	93,012	1,020	94,836	620.24	588,212.79	11,764.26	0.00	0.00
	Supplier 6	CENTERPOINT	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 7	CGT	(4,082)	1,040	(4,225)	424.52	(17,935.96)	(358.72)	0.00	67,594.59
	Supplier 8	CGT IMBAL	(16,153)	1,030	(16,702)	560.44	(93,605.27)	(1,872.11)	0.00	0.00
	Supplier 9	CIMA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 10	CNG	36,422	1,020	37,269	731.58	272,651.09	5,453.02	0.00	0.00
	Supplier 11	CONOCO	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 12	DTE	104,668	1,020	106,693	685.67	731,564.64	14,631.29	0.00	0.00
	Supplier 13	ECO-ENERGY	1,015,168	1,020	1,034,808	640.15	6,624,305.57	132,486.11	0.00	0.00
	Supplier 14	GSPL	(57,819)	1,020	(59,026)	430.68	(254,214.47)	(5,084.28)	0.00	654,168.87
	Supplier 15	GSPL IMBAL	26,333	1,020	26,935	362.31	97,587.67	1,951.74	0.00	0.00
	Supplier 16	KES	347,303	1,020	354,014	667.05	2,361,453.34	47,229.08	0.00	0.00
	Supplier 17	MACQUARIE	(1)	-1,000	1	(4378184.00)	(43,781.84)	(875.63)	0.00	0.00
	Supplier 18	MANSFIELD	6,749	990	6,694	678.01	45,385.72	907.71	0.00	0.00
	Supplier 19	MU MARKET	4,200	1,030	4,343	550.90	23,925.70	478.51	0.00	0.00
	Supplier 20	MITSUI	(20,345)	1,030	(21,041)	753.23	(158,488.04)	(3,169.76)	0.00	0.00
	Supplier 21	NEXTERA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 22	PELICAN	0	0	0	0.00	0.00	0.00	0.00	18,281.22
	Supplier 23	PNGS	2,144,076	1,000	2,149,324	555.52	11,939,836.03	238,796.73	0.00	0.00
	Supplier 24	QEP	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 25	REPSOL	60,671	1,020	61,845	672.79	416,088.71	8,321.77	0.00	0.00
	Supplier 26	SCONA LLC	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 27	SEQUENT	563,779	1,030	583,046	658.25	3,837,886.97	76,757.73	0.00	0.00
	Supplier 28	SHELL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 29	SOUTH JERSEY	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 30	SOUTHWESTER	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 31	SPIRE	(4,222)	1,080	(4,551)	964.72	(43,904.31)	(878.09)	0.00	0.00
	Supplier 32	SPOTLIGHT	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 33	SYMMETRY	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 34	SW ENERGY	25,865	1,020	26,368	547.57	144,382.93	2,887.66	0.00	0.00
	Supplier 35	TEXLA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 36	TENASKA	1,305,405	1,020	1,331,907	659.90	8,789,265.24	175,785.29	0.00	0.00
	Supplier 37	TOTAL	0	0	0	0.00	0.00	0.00	0.00	0.00
		OTHER - TAX ADJUSTMENT	0	0	0	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			5,630,887	1,010	5,712,393	624.22	35,657,916.34	705,196.60	0.00	800,294.79
Total Other Natural Gas Burned			5,985,001	1,020	6,077,142	790.03	48,011,469.21	952,267.67	0.00	774,674.16
TOTAL NATURAL GAS BURNED			**5,985,001**	**1,020**	**6,077,142**	**790.03**	**48,011,469.21**	**952,267.67**	**0.00**	**774,674.16**
Oil Burned										
Oil Inventory Burned (A/C 151)										
	No. 2 Oil		0.000	-	0	-	0.00	0.00	0.00	0.00
	No. 6 Oil		0.000	-	0	-	0.00	0.00	0.00	0.00
Other Oil Burned			0.000	-	0	-	0.00	0.00	0.00	0.00
Prior Period Adjustment			0.000	-	0	-	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Burned			**0.000**	**-**	**0**	**-**	**0.00**	**0.00**	**0.00**	**0.00**
Total Plant Burned					**6,077,142.00**	**790.00**	**48,011,469.21**	**952,267.67**	**0.00**	**774,674.16**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - NINEMILE

(1)	(2)		(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source		Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned											
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-	-
Other Natural Gas Burned:											
Current Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	50,538,780.89	50,538,780.89
Reversal of Prior Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	(37,963,777.58)	(37,963,777.58)
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing											
Long-Term Contract Gas											
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas											
	Supplier 1	ATMOS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2	BL HOLDINGS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59,251.29	59,251.29
	Supplier 3	BRDGLN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	197.70	197.70
	Supplier 4	NINEMILE 6 LTSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	398,085.24	398,085.24
	Supplier 5	BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	599,977.05	599,977.05
	Supplier 6	CENTERPOINT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 7	CGT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,299.91	49,299.91
	Supplier 8	CGT IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(95,477.38)	(95,477.38)
	Supplier 9	CIMA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 10	CNG	0.00	0.00	0.00	0.00	0.00	0.00	0.00	278,104.11	278,104.11
	Supplier 11	CONOCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 12	DTE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	746,195.93	746,195.93
	Supplier 13	ECO-ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6,756,791.68	6,756,791.68
	Supplier 14	GSPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	394,870.12	394,870.12
	Supplier 15	GSPL IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	99,539.41	99,539.41
	Supplier 16	KES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,408,682.42	2,408,682.42
	Supplier 17	MACQUARIE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(44,657.47)	(44,657.47)
	Supplier 18	MANSFIELD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46,293.43	46,293.43
	Supplier 19	MU MARKET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24,404.21	24,404.21
	Supplier 20	MITSUI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(161,657.80)	(161,657.80)
	Supplier 21	NEXTERA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 22	PELICAN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,281.22	18,281.22
	Supplier 23	PNGS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12,178,632.76	12,178,632.76
	Supplier 24	QEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 25	REPSOL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	424,410.48	424,410.48
	Supplier 26	SCONA LLC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 27	SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,914,644.70	3,914,644.70
	Supplier 28	SHELL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 29	SOUTH JERSEY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 30	SOUTHWESTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 31	SPIRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(44,782.40)	(44,782.40)
	Supplier 32	SPOTLIGHT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 33	SYMMETRY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 34	SW ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	147,270.59	147,270.59
	Supplier 35	TEXLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 36	TENASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,965,050.53	8,965,050.53
	Supplier 37	TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		OTHER - TAX ADJUSTMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	37,163,407.73	37,163,407.73
Total Other Natural Gas Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,738,411.04	49,738,411.04
TOTAL NATURAL GAS BURNED			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**49,738,411.04**	**49,738,411.04**
Oil Burned											
Oil Inventory Burned (A/C 151)											
	No. 2 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	No. 6 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prior Period Adjustment			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Burned			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Total Plant Burned			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**49,738,411.04**	**49,738,411.04**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - LITTLE GYPSY

(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source		Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-
Other Natural Gas Burned:										
Current Month Preliminary Actuals(*)			529,447	1,030	545,328	779.60	4,251,367.89	85,027.35	0.00	61,346.58
Reversal of Prior Month Preliminary Actuals(*)			(314,589)	1,030	(324,028)	608.02	(1,970,164.08)	(39,403.3)	0.00	(55,506.91)
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas										
			0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
	Supplier 1	BL HOLDIN	(2)	1,000	(2)	456.00	(9.12)	(0.18)	0.00	699.89
	Supplier 2	BP	112	1,020	114	646.68	737.21	14.74	0.00	0.00
	Supplier 3	CGT	(378)	1,030	(391)	424.29	(1,658.96)	(33.18)	0.00	9,793.19
	Supplier 4	CGT IMBAL	(2,554)	1,030	(2,641)	549.08	(14,501.28)	(290.02)	0.00	0.00
	Supplier 5	CHEVR	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 6	CIMA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 7	CNG	971	1,030	999	713.90	7,131.84	142.64	0.00	0.00
	Supplier 8	CONOCO	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 9	DTE	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 10	ECO	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 11	GSPL	(9,795)	1,010	(9,852)	0.00	0.00	0.00	0.00	39,902.36
	Supplier 12	GSPL IMBAL	0	0	0	0.00	(52,018.56)	(1,040.37)	0.00	0.00
	Supplier 13	KES	3,098	1,010	3,116	970.71	30,247.44	604.95	0.00	0.00
	Supplier 14	MACQUARIE	(1)	1,000	(1)	634316.00	(6,343.16)	(126.87)	0.00	0.00
	Supplier 15	MANSFIELD	(1,827)	1,030	(1,890)	668.56	(12,635.72)	(252.71)	0.00	0.00
	Supplier 16	MITSUI	(2,950)	1,030	(3,049)	753.10	(22,961.96)	(459.24)	0.00	0.00
	Supplier 17	MU MARKET	608	1,030	629	551.10	3,466.39	69.33	0.00	0.00
	Supplier 18	PELICAN	0	0	0	0.00	0.00	0.00	0.00	2,648.61
	Supplier 19	PNGS	298,281	1,000	299,012	554.96	1,659,388.89	33,187.78	0.00	0.00
	Supplier 20	QEP	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 21	RANGE	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 22	REPSOL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 23	SCONA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 24	SEQUENT	81,682	1,030	84,470	658.27	556,038.03	11,120.77	0.00	0.00
	Supplier 25	SHELL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 25	SOUTH JER	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 26	SPIRE	(2,436)	1,030	(2,520)	694.25	(17,495.12)	(349.90)	0.00	0.00
	Supplier 27	SPOTLIGHT	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 28	SW ENERGY	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 29	TENASKA	19,052	1,020	19,508	850.60	165,934.65	3,318.70	0.00	0.00
	Supplier 30	TEXLA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 31	OTHER - TAX ADJUSTMENT	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 32	TOTAL	0	0	0	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			383,862	1,010	387,502	592.34	2,295,320.57	45,906.44	0.00	53,044.05
Total Other Natural Gas Burned			598,720	1,020	608,802	751.73	4,576,524.38	91,530.53	0.00	58,883.72
TOTAL NATURAL GAS BURNED			**598,720**	**1,020**	**608,802**	**751.73**	**4,576,524.38**	**91,530.53**	**0.00**	**58,883.72**
Oil Burned										
Oil Inventory Burned (A/C 151)										
	No. 2 Oil		0.000	-	0	-	0.00	0.00	0.00	0.00
	No. 6 Oil		0.000	-	0	-	0.00	0.00	0.00	0.00
Other Oil Burned			0.000	-	0	-	0.00	0.00	0.00	0.00
Prior Period Adjustment			0.000	-	0	-	0.00	0.00	0.00	0.00

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - LITTLE GYPSY

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source	Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Total Other Oil Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Burned		**0.000**	**-**	**0**	**-**	**0.00**	**0.00**	**0.00**	**0.00**
Total Plant Burned				**608,802**	**752.00**	**4,576,524.38**	**91,530.53**	**0.00**	**58,883.72**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - LITTLE GYPSY

(1)	(2)		(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source		Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned											
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-	-
Other Natural Gas Burned:											
Current Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,397,741.82	4,397,741.82
Reversal of Prior Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	(2,065,074.25)	(2,065,074.25)
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing											
Long-Term Contract Gas											
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas											
	Supplier 1	BL HOLDIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	690.59	690.59
	Supplier 2	BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	751.95	751.95
	Supplier 3	CGT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,101.05	8,101.05
	Supplier 4	CGT IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(14,791.30)	(14,791.30)
	Supplier 5	CHEVR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 6	CIMA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 7	CNG	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,274.48	7,274.48
	Supplier 8	CONOCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 9	DTE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 10	ECO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 11	GSPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39,902.36	39,902.36
	Supplier 12	GSPL IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(53,058.93)	(53,058.93)
	Supplier 13	KES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,852.39	30,852.39
	Supplier 14	MACQUARIE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(6,470.03)	(6,470.03)
	Supplier 15	MANSFIELD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(12,888.43)	(12,888.43)
	Supplier 16	MITSUI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(23,421.20)	(23,421.20)
	Supplier 17	MU MARKET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,535.72	3,535.72
	Supplier 18	PELICAN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,648.61	2,648.61
	Supplier 19	PNGS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,692,576.67	1,692,576.67
	Supplier 20	QEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 21	RANGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 22	REPSOL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 23	SCONA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 24	SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	567,158.80	567,158.80
	Supplier 25	SHELL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 25	SOUTH JER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 26	SPIRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(17,845.02)	(17,845.02)
	Supplier 27	SPOTLIGHT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 28	SW ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 29	TENASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	169,253.35	169,253.35
	Supplier 30	TEXLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 31	OTHER - TAX ADJUSTMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 32	TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,394,271.06	2,394,271.06
Total Other Natural Gas Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,726,938.63	4,726,938.63
TOTAL NATURAL GAS BURNED			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4,726,938.63**	**4,726,938.63**
Oil Burned											
Oil Inventory Burned (A/C 151)											
	No. 2 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	No. 6 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prior Period Adjustment			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - LITTLE GYPSY

(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Total Other Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Burned		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Total Plant Burned		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4,726,938.63**	**4,726,938.63**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - WATERFORD

(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source		Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-
Other Natural Gas Burned:										
Current Month Preliminary Actuals(*)			919,461	1,030	947,043	779.48	7,382,036.34	147,640.72	0.00	41,401.51
Reversal of Prior Month Preliminary Actuals(*)			0	0	0	0.00	0.00	0.0	0.00	0.0
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas										
			0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
	Supplier 1	BL HOLDINGS	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 2	BP	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 3	BRDGLN	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 4	CGT	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 5	CGT IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 6	CNG	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 7	CONOCO	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 8	DTE	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 9	ECO	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 10	GSPL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 11	GSPL IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 12	KES	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 13	MITSUI	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 14	PELICAN	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 15	PNGS	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 16	RANGE	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 17	SEQUENT	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 18	SHELL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 19	SPIRE	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 20	SW ENERGY	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 21	TENASKA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 22	TOTAL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 23	OTHER - TAX ADJUSTMENT	0	0	0	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			0	0	0	0.00	0.00	0.00	0.00	0.00
Total Other Natural Gas Burned			919,461	1,030	947,043	779.48	7,382,036.34	147,640.72	0.00	41,401.51
TOTAL NATURAL GAS BURNED			**919,461**	**1,030**	**947,043**	**779.48**	**7,382,036.34**	**147,640.72**	**0.00**	**41,401.51**
Oil Burned										
Oil Inventory Burned (A/C 151)										
	No. 2 Oil		5.036	140,476	29,712	2,100	624,099.50	12,534.07	0.00	1.65
	No. 6 Oil		0.000	-	0	-	0.00	0.00	0.00	0.00
Other Oil Burned			0.000	-	0	-	0.00	0.00	0.00	0.00
Prior Period Adjustment			0.000	-	0	-	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Burned			**5.036**	**140,476**	**29,712**	**2,100**	**624,099.50**	**12,534.07**	**0.00**	**1.65**
Total Plant Burned					**976,755.4**	**820.00**	**8,006,135.84**	**160,174.79**	**0.00**	**41,403.16**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - WATERFORD

(1)	(2)		(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source		Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned											
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-	-
Other Natural Gas Burned:											
Current Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,571,078.57	7,571,078.57
Reversal of Prior Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing											
Long-Term Contract Gas											
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas											
	Supplier 1	BL HOLDINGS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2	BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 3	BRDGLN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 4	CGT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 5	CGT IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 6	CNG	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 7	CONOCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 8	DTE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 9	ECO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 10	GSPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 11	GSPL IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 12	KES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 13	MITSUI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 14	PELICAN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 15	PNGS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 16	RANGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 17	SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 18	SHELL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 19	SPIRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 20	SW ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 21	TENASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 22	TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 23	OTHER - TAX ADJUSTMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Natural Gas Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,571,078.57	7,571,078.57
TOTAL NATURAL GAS BURNED			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**7,571,078.57**	**7,571,078.57**
Oil Burned											
Oil Inventory Burned (A/C 151)											
	No. 2 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	636,635.22	636,635.22
	No. 6 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prior Period Adjustment			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Burned			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**636,635.22**	**636,635.22**
Total Plant Burned			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**8,207,713.79**	**8,207,713.79**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - STERLINGTON

(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source		Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):		NONE	0.00	-	0.00	-	0.00	0.00	0.00	0.00
Other Natural Gas Burned:										
Current Month Preliminary Actuals(*)			56,961.30	1,030.00	58,670.00	774.53	454,417.80	9,088.36	0.00	547.59
Reversal of Prior Month Preliminary Actuals(*)			(3,495.10)	1,030.00	(3,600.00)	726.00	(26,136.00)	(522.72)	0.00	0.00
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas										
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
	Supplier 1	BP	6,621.10	1,000.00	6,615.00	703.05	46,506.90	930.14	0.00	0.00
	Supplier 2	CIMA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 3	DTE ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 4	ECO-ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 5	GSPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	945.85
	Supplier 6	GSPL IMBAL	3,999.80	1,000.00	3,996.00	528.00	21,098.88	421.98	0.00	0.00
	Supplier 7	REPSOL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 8	SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 9	SPOTLIGHT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 10	TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 11	TENASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 12	TEXLA ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 13	CONOCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		OTHER - TAX ADJUSTMENT	0	0	0	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			10,620.90	1,000.00	10,611.00	637.13	67,605.78	1,352.12	0.00	945.85
Total Other Natural Gas Burned			64,087.10	1,020.00	65,681.00	754.99	495,887.58	9,917.76	0.00	1,493.44
TOTAL NATURAL GAS BURNED			**64,087.10**	**1,020.00**	**65,681.00**	**754.99**	**495,887.58**	**9,917.76**	**0.00**	**1,493.44**
Oil Burned										
Oil Inventory Burned (A/C 151)										
	No. 2 Oil		0.00	-	0.00	-	0.00	0.00	0.00	0.00
	No. 6 Oil		0.00	-	0.00	-	0.00	0.00	0.00	0.00
Other Oil Burned			0.00	-	0.00	-	0.00	0.00	0.00	0.00
Prior Period Adjustment			0.00	-	0.00	-	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.00	-	0.00	-	0.00	0.00	0.00	0.00
Total Oil Burned			**0.00**	**-**	**0.00**	**-**	**0.00**	**0.00**	**0.00**	**0.00**
Total Plant Burned					**65,681.00**	**755.00**	**495,887.58**	**9,917.76**	**0.00**	**1,493.44**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - STERLINGTON

(1)	(2)		(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source		Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned											
Natural Gas Inventory Burned (A/C 151):		NONE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Natural Gas Burned:											
Current Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	464,053.75	464,053.75
Reversal of Prior Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	(26,658.72)	(26,658.72)
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing											
Long-Term Contract Gas											
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas											
	Supplier 1	BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47,437.04	47,437.04
	Supplier 2	CIMA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 3	DTE ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 4	ECO-ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 5	GSPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	945.85	945.85
	Supplier 6	GSPL IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,520.86	21,520.86
	Supplier 7	REPSOL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 8	SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 9	SPOTLIGHT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 10	TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 11	TENASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 12	TEXLA ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 13	CONOCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		OTHER - TAX ADJUSTMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	69,903.75	69,903.75
Total Other Natural Gas Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	507,298.78	507,298.78
TOTAL NATURAL GAS BURNED			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**507,298.78**	**507,298.78**
Oil Burned											
Oil Inventory Burned (A/C 151)											
	No. 2 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	No. 6 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prior Period Adjustment			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Burned			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Total Plant Burned			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**507,298.78**	**507,298.78**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 547) - BURAS

(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source		Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-
Other Natural Gas Burned:										
Current Month Preliminary Actuals(*)			0	0	0	0.00	0.0	0.00	0.00	0.00
Reversal of Prior Month Preliminary Actuals(*)			0	0	0	0.00	0.0	0.00	0.00	0.00
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas										
			0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
	Supplier 1	ATMOS	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 2	OTHER - TAX ADJUSTMENT	0	0	0	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			0	0	0	0.00	0.00	0.00	0.00	0.00
Total Other Natural Gas Burned			0	0	0	0.00	0.00	0.00	0.00	0.00
TOTAL NATURAL GAS BURNED			**0**	**0**	**0**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Oil Burned										
Oil Inventory Burned (A/C 151)										
	No. 2 Oil		0.000	-	0	-	0.00	0.00	0.00	0.00
	No. 6 Oil		0.000	-	0	-	0.00	0.00	0.00	0.00
Other Oil Burned			0.000	-	0	-	0.00	0.00	0.00	0.00
Prior Period Adjustment			0.000	-	0	-	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Burned			**0.000**	**-**	**0**	**-**	**0.00**	**0.00**	**0.00**	**0.00**
Total Plant Burned					**0**	**-**	**0.00**	**0.00**	**0.00**	**0.00**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 547) - BURAS

(1)	(2)		(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source		Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned											
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-	-
Other Natural Gas Burned:											
Current Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reversal of Prior Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing											
Long-Term Contract Gas											
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas											
	Supplier 1	ATMOS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2	OTHER - TAX ADJUSTMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Natural Gas Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL NATURAL GAS BURNED			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Oil Burned											
Oil Inventory Burned (A/C 151)											
	No. 2 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	No. 6 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prior Period Adjustment			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Burned			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Total Plant Burned			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - PERRYVILLE

(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source		Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-
Other Natural Gas Burned:										
Current Month Preliminary Actuals(*)			436,747	1,030	449,850	796.54	3,583,214.0	71,664.29	0.00	657,385.83
Reversal of Prior Month Preliminary Actuals(*)			(105,945)	1,030	(109,123)	666.49	(727,296.0)	(14,545.9)	0.00	(908.00)
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas										
			0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
	Supplier 1	ANTERO	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 2	BP	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 3	PVC LTSA ACCRUAL	0	0	0	0.00	557,267.66	0.00	0.00	0.00
	Supplier 4	CASTLETON	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 5	CHESAPEAKE	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 6	CIMA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 7	CONOCO	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 8	DIRECT	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 9	DTE ENERGY	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 10	ECO	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 11	KES	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 12	MACQUARIE	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 13	MANSFIELD	8,979	1,020	9,123	639.00	58,295.97	1,165.92	0.00	0.00
	Supplier 14	MID LA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 15	MIDLA IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 16	NJR	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 17	SEQUENT	78,737	1,020	80,000	676.25	541,000.00	10,820.00	0.00	0.00
	Supplier 18	SOUTH JERS	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 19	SPIRE	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 20	SW ENERGY	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 21	TENASKA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 22	TENN	3,605	1,020	3,672	507.49	18,635.11	372.70	0.00	652,334.50
	Supplier 23	TENN IMBAL	(3,560)	1,020	(3,626)	506.18	(18,353.91)	(367.08)	0.00	(6,341.55)
	Supplier 24	TEXLA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 25	TEXAS GAS	3	1,000	3	735.33	22.06	0.44	0.00	0.00
	Supplier 26	TGT IMBAL	(3)	1,000	(3)	450.00	(13.50)	(0.27)	0.00	0.00
	Supplier 27	TOTAL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 28	UNITED	19,684	1,020	20,000	640.00	128,000.00	2,560.00	0.00	0.00
	Supplier 29	XTO	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 30	OTHER - TAX ADJUSTMENT	0	0	0	0.00	0.00	0.0	0.00	0.00
Total Spot Market Gas			107,445	1,020	109,169	1176.94	1,284,853.39	14,551.71	0.00	645,992.95
Total Other Natural Gas Burned			438,248	1,030	449,896	920.38	4,140,771.42	71,670.08	0.00	1,302,470.78
TOTAL NATURAL GAS BURNED			**438,248**	**1,030**	**449,896**	**920.38**	**4,140,771.42**	**71,670.08**	**0.00**	**1,302,470.78**
Oil Burned										
Oil Inventory Burned (A/C 151)										
	No. 2 Oil		0.000	-	0	-	0.00	0.00	0.00	0.00
	No. 6 Oil		0.000	-	0	-	0.00	0.00	0.00	0.00
Other Oil Burned			0.000	-	0	-	0.00	0.00	0.00	0.00
Prior Period Adjustment			0.000	-	0	-	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Burned			**0.000**	**-**	**0**	**-**	**0.00**	**0.00**	**0.00**	**0.00**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - PERRYVILLE

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		Quantity	Quality Avg BTU of	Total	Cost in				
		1,000 Tons	Gas per CF	Million	Cents per	Direct	Boiler	Fuel	
		1,000 BBLS	Oil per Gal	BTU	MMBTU	Fuel	Fuel	Treatment	Transportation
Fuel Type	Source	MCF	Coal per LB	Consumed	Columns (7/5)	Cost	Taxes	Cost	Cost
Total Plant Burned				**449,896**	**920**	**4,140,771.42**	**71,670.08**	**0.00**	**1,302,470.78**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - PERRYVILLE

(1)	(2)		(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source		Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned											
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-	-
Other Natural Gas Burned:											
Current Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,312,264.12	4,312,264.12
Reversal of Prior Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	(742,749.89)	(742,749.89)
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing											
Long-Term Contract Gas											
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas											
	Supplier 1	ANTERO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2	BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 3	PVC LTSA ACCRUAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	557,267.66	557,267.66
	Supplier 4	CASTLETON	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 5	CHESAPEAKE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 6	CIMA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 7	CONOCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 8	DIRECT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 9	DTE ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 10	ECO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 11	KES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 12	MACQUARIE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 13	MANSFIELD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59,461.89	59,461.89
	Supplier 14	MID LA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 15	MIDLA IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 16	NJR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 17	SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	551,820.00	551,820.00
	Supplier 18	SOUTH JERS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 19	SPIRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 20	SW ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 21	TENASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 22	TENN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	671,342.31	671,342.31
	Supplier 23	TENN IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(25,062.54)	(25,062.54)
	Supplier 24	TEXLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 25	TEXAS GAS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.50	22.50
	Supplier 26	TGT IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(13.77)	(13.77)
	Supplier 27	TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 28	UNITED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	130,560.00	130,560.00
	Supplier 29	XTO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 30	OTHER - TAX ADJUSTMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,945,398.05	1,945,398.05
Total Other Natural Gas Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,514,912.28	5,514,912.28
TOTAL NATURAL GAS BURNED			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5,514,912.28**	**5,514,912.28**
Oil Burned											
Oil Inventory Burned (A/C 151)											
	No. 2 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	No. 6 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prior Period Adjustment			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Burned			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - PERRYVILLE

	(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
	Fuel Type	Source	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Total Plant Burned			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5,514,912.28**	**5,514,912.28**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - ACADIA

(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source		Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-
Other Natural Gas Burned:										
Current Month Preliminary Actuals(*)			2,043,818	1,030	2,105,132	785.16	16,528,627.6	375,715.59	0.00	139,762.52
Reversal of Prior Month Preliminary Actuals(*)			(2,376,626)	1,030	(2,447,925)	645.57	(15,803,041.9)	(335,708.6)	0.00	(141,589.91)
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas										
			0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
	Supplier 1	ACADIA LTSA	0	0	0	0.00	670,171.12	0.00	0.00	0.00
	Supplier 2	BIOURJA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 3	CIMA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 4	DTE	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 5	ECO	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 6	ENSTOR	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 7	KES	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 8	MANSFIELD	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 9	MITSUI	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 10	PINE PRAIRIE	0	0	0	0.00	0.00	0.00	0.00	141,152.53
	Supplier 11	SEQUENT	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 12	SOUTH JERSEY	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 13	SPIRE	0	0	0	0.00	677,850.00	13,557.00	0.00	0.00
	Supplier 14	SPOTLIGHT	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 15	STORAGE	2,315,740	1,030	2,385,225	(30.81)	(734,853.99)	19,704.66	0.00	0.00
	Supplier 16	SW ENERGY	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 17	TENASKA	0	0	0	0.00	11,587,575.00	231,751.50	0.00	0.00
	Supplier 18	TEXLA	0	0	0	0.00	3,919,225.00	78,384.50	0.00	0.00
	Supplier 19	OTHER	0	0	0	0.00	0.00	0.0	0.00	0.00
Total Spot Market Gas			2,315,740	1,030	2,385,225	675.83	16,119,967.13	343,397.66	0.00	141,152.53
Total Other Natural Gas Burned			1,982,932	1,030	2,042,432	824.78	16,845,552.78	383,404.65	0.00	139,325.14
TOTAL NATURAL GAS BURNED			**1,982,932**	**1,030**	**2,042,432**	**824.78**	**16,845,552.78**	**383,404.65**	**0.00**	**139,325.14**
Oil Burned										
Oil Inventory Burned (A/C 151)										
	No. 2 Oil		0.000	-	0	-	0.00	0.00	0.00	0.00
	No. 6 Oil		0.000	-	0	-	0.00	0.00	0.00	0.00
Other Oil Burned			0.000	-	0	-	0.00	0.00	0.00	0.00
Prior Period Adjustment			0.000	-	0	-	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Burned			**0.000**	**-**	**0**	**-**	**0.00**	**0.00**	**0.00**	**0.00**
Total Plant Burned					**2,042,432**	**825**	**16,845,552.78**	**383,404.65**	**0.00**	**139,325.14**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - ACADIA

(1)	(2)		(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source		Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned											
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-	-
Other Natural Gas Burned:											
Current Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	17,044,105.68	17,044,105.68
Reversal of Prior Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	(16,280,340.43)	(16,280,340.43)
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing											
Long-Term Contract Gas											
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas											
	Supplier 1	ACADIA LTSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	670,171.12	670,171.12
	Supplier 2	BIOURJA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 3	CIMA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 4	DTE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 5	ECO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 6	ENSTOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 7	KES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 8	MANSFIELD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 9	MITSUI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 10	PINE PRAIRIE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	141,152.53	141,152.53
	Supplier 11	SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 12	SOUTH JERSEY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 13	SPIRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	691,407.00	691,407.00
	Supplier 14	SPOTLIGHT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 15	STORAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(715,149.33)	(715,149.33)
	Supplier 16	SW ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 17	TENASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11,819,326.50	11,819,326.50
	Supplier 18	TEXLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,997,609.50	3,997,609.50
	Supplier 19	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,604,517.32	16,604,517.32
Total Other Natural Gas Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	17,368,282.57	17,368,282.57
TOTAL NATURAL GAS BURNED			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**17,368,282.57**	**17,368,282.57**
Oil Burned											
Oil Inventory Burned (A/C 151)											
	No. 2 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	No. 6 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prior Period Adjustment			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Burned			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Total Plant Burned			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**17,368,282.57**	**17,368,282.57**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - OUACHITA UNIT 3

(1) Fuel Type	(2) Source		(3) Quantity 1,000 Tons 1,000 BBLS MCF	(4) Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	(5) Total Million BTU Consumed	(6) Cost in Cents per MMBTU Columns (7/5)	(7) Direct Fuel Cost	(8) Boiler Fuel Taxes	(9) Fuel Treatment Cost	(10) Transportation Cost
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):		NONE	0	-	0	-	0.00	0.00	0.00	0.00
Other Natural Gas Burned:										
Current Month Preliminary Actuals(*)			1,223,518	1,030	1,260,223	785.28	9,896,230.74	197,924.61	0.00	42,148.80
Reversal of Prior Month Preliminary Actuals(*)			(704,900)	1,030	(726,047)	667.46	(4,846,057.1)	(96,921.1)	0.00	(44,379.65)
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas										
			0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
	Supplier 1	ANTERO	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 2	ARM	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 3	CASTLE	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 4	CONOCO	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 5	DTE	137,698	1,010	138,914	666.40	925,722.54	18,514.45	0.00	0.00
	Supplier 6	DIRECT ENERGY	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 7	ECO	60,345	1,010	60,878	669.12	407,345.00	8,146.90	0.00	0.00
	Supplier 8	CIMA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 9	KES	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 11	OUACHITA LTSA	0	0	0	0.00	380,003.87	0.00	0.00	0.00
	Supplier 12	OUACHITA GAS YARD	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 13	MANS	67,928	1,010	68,528	679.23	465,465.42	9,309.31	0.00	0.00
	Supplier 14	MEP	1,360	1,020	1,390	5.70	79.20	1.58	0.00	679.00
	Supplier 15	MEP IMBAL	0	0	0	0.00	13,130.25	262.61	0.00	0.00
	Supplier 16	MID LA	7,613	1,000	7,633	588.61	44,928.91	898.58	0.00	37,883.46
	Supplier 17	MIDLA	(16,113)	1,010	(16,208)	0.00	0.00	0.00	0.00	0.00
	Supplier 18	MIDLA IMBAL	0	0	0	0.00	(104,455.19)	(2,089.10)	0.00	0.00
	Supplier 19	MU MAR	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 20	NEXTER	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 21	NJR	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 22	REPSOL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 23	SEQUEN	130,088	1,010	131,237	674.79	885,577.50	17,711.55	0.00	0.00
	Supplier 24	SHELL ENERGY	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 25	SIGPL	0	0	0	0.00	0.00	0.00	0.00	2,369.54
	Supplier 26	SOUTH JERSEY	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 27	SOUTHWESTERN	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 28	SPOTLIGHT	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 29	SW	129,592	1,010	130,737	659.77	862,561.25	17,251.23	0.00	0.00
	Supplier 30	TENASK	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 31	TEXLA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 32	TOTAL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 33	UNITE	193,305	1,010	195,012	663.78	1,294,448.83	25,888.98	0.00	0.00
	Supplier 34	SPIRE	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 35	OTHER - TAX ADJUSTMENT	0	0	0	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			711,815	1,010	718,121	720.60	5,174,807.58	95,896.09	0.00	40,932.00
Total Other Natural Gas Burned			1,230,433	1,020	1,252,297	816.50	10,224,981.20	196,899.56	0.00	38,701.15
TOTAL NATURAL GAS BURNED			**1,230,433**	**1,020**	**1,252,297**	**816.50**	**10,224,981.20**	**196,899.56**	**0.00**	**38,701.15**
Oil Burned										
Oil Inventory Burned (A/C 151)										
	No. 2 Oil		0.000	-	0	-	0.00	0.00	0.00	0.00
	No. 6 Oil		0.000	-	0	-	0.00	0.00	0.00	0.00
Other Oil Burned			0.000	-	0	-	0.00	0.00	0.00	0.00
Prior Period Adjustment			0.000	-	0	-	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Burned			**0.000**	**-**	**0**	**-**	**0.00**	**0.00**	**0.00**	**0.00**
Total Plant Burned					**1,252,297**	**816**	**10,224,981.20**	**196,899.56**	**0.00**	**38,701.15**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - OUACHITA UNIT 3

(1)	(2)		(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source		Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned											
Natural Gas Inventory Burned (A/C 151):		NONE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Natural Gas Burned:											
Current Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	10,136,304.15	10,136,304.15
Reversal of Prior Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	(4,987,357.91)	(4,987,357.91)
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing											
Long-Term Contract Gas											
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas											
	Supplier 1	ANTERO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2	ARM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 3	CASTLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 4	CONOCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 5	DTE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	944,236.99	944,236.99
	Supplier 6	DIRECT ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 7	ECO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	415,491.90	415,491.90
	Supplier 8	CIMA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 9	KES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 11	OUACHITA LTSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	380,003.87	380,003.87
	Supplier 12	OUACHITA GAS YARD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 13	MANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	474,774.73	474,774.73
	Supplier 14	MEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	759.78	759.78
	Supplier 15	MEP IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13,392.86	13,392.86
	Supplier 16	MID LA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83,710.95	83,710.95
	Supplier 17	MIDLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 18	MIDLA IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(106,544.29)	(106,544.29)
	Supplier 19	MU MAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 20	NEXTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 21	NJR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 22	REPSOL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 23	SEQUEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	903,289.05	903,289.05
	Supplier 24	SHELL ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 25	SIGPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,369.54	2,369.54
	Supplier 26	SOUTH JERSEY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 27	SOUTHWESTERN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 28	SPOTLIGHT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 29	SW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	879,812.48	879,812.48
	Supplier 30	TENASK	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 31	TEXLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 32	TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 33	UNITE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,320,337.81	1,320,337.81
	Supplier 34	SPIRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 35	OTHER - TAX ADJUSTMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,311,635.67	5,311,635.67
Total Other Natural Gas Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	10,460,581.91	10,460,581.91
TOTAL NATURAL GAS BURNED			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**10,460,581.91**	**10,460,581.91**
Oil Burned											
Oil Inventory Burned (A/C 151)											
	No. 2 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	No. 6 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prior Period Adjustment			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Burned			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Total Plant Burned			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**10,460,581.91**	**10,460,581.91**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - WILLOW GLEN

(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source		Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):		NONE	0	-	0	-	0.00	0.00	0.00	0.00
Other Natural Gas Burned:										
Current Month Preliminary Actuals(*)			0	0	0	0.00	0.00	0.00	0.00	0.00
Reversal of Prior Month Preliminary Actuals(*)			0	0	0	0.00	0.00	0.00	0.00	0.00
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas										
			0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
	Supplier 1	BP	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 2	ENTERPRISE	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 3	GSPL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 4	GSPL IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 5	QEP	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 6	SEQUENT	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 7	TEXLA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 8	OTHER - TAX ADJUSTMENT	0	0	0	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			0	0	0	0.00	0.00	0.00	0.00	0.00
Total Other Natural Gas Burned			0	0	0	0.00	0.00	0.00	0.00	0.00
TOTAL NATURAL GAS BURNED			**0**	**0**	**0**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Oil Burned										
Oil Inventory Burned (A/C 151)										
	No. 2 Oil		0.000	-	0.00	-	0.00	0.00	0.00	0.00
	No. 6 Oil		0.000	-	0.00	-	0.00	0.00	0.00	0.00
Other Oil Burned			0.000	-	0	-	0.00	0.00	0.00	0.00
Prior Period Adjustment			0.000	-	0	-	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.000	-	0	-	0.00	0.00	0.00	0.00
Total Oil Burned			0.000	-	0	-	0.00	0.00	0.00	0.00
Total Plant Burned					**0**	**-**	**0.00**	**0.00**	**0.00**	**0.00**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - WILLOW GLEN

(1)	(2)		(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source		Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned											
Natural Gas Inventory Burned (A/C 151):		NONE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Natural Gas Burned:											
Current Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reversal of Prior Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing											
Long-Term Contract Gas											
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas											
	Supplier 1	BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2	ENTERPRISE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 3	GSPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 4	GSPL IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 5	QEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 6	SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 7	TEXLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 8	OTHER - TAX ADJUSTMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Natural Gas Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL NATURAL GAS BURNED			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Oil Burned											
Oil Inventory Burned (A/C 151)											
	No. 2 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	No. 6 Oil		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prior Period Adjustment			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Plant Burned			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - Nelson G&O

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type		Source	Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):		NONE								
Other Natural Gas Burned:										
Current Month Preliminary Actuals(*)			0	0	0	0.00	0.00	0.00	0.00	0.00
Reversal of Prior Month's Preliminary Actuals(*)			0	0	0	0.00	0.00	0.00	0.00	0.00
(*)Based of daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas		NONE								
Total Long-Term Contract Gas		NONE								
Spot Market Gas										
	Supplier 1	BP	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 2	CIMA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 3	CONOCO	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 4	DTE ENERGY	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 5	FLORIDA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 6	FLORIDA IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 7	NJR	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 8	RANGE	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 9	SEQUENT	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 10	SW ENERGY	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 11	TENN	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 12	TENN IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 13	TETCO IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 14	TETCO	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 15	OTHER - TAX ADJUSTMENT	0	0	0	0.00	0.00	0.00	0.00	0.00
		OTHER ADJUSTMENTS								
Total Spot Market Gas			0	0	0	0.00	0.00	0.00	0.00	0.00
Interruptible Gas	NONE									
Total Interruptible Gas	NONE									
Total Other Natural Gas Burned			**0**	**0**	**0**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
TOTAL NATURAL GAS BURNED			**0**	**0**	**0**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Oil Burned										
Oil Inventory Burned (A/C 151)	NONE									
No. 2 Oil			0.000	-	0	0	0.00	0.00	0.00	0.00
No. 6 Oil			0.000	-	0	0	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.000	-	0	0	0.00	0.00	0.00	0.00
TOTAL OIL BURNED			0.000	-	0	0	0.00	0.00	0.00	0.00
TOTAL PLANT BURNED			**0**	**-**	**0**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - Nelson G&O

(1)		(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type		Source	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned											
Natural Gas Inventory Burned (A/C 151):		NONE									
Other Natural Gas Burned:											
Current Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reversal of Prior Month's Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(*)Based of daily purchases pending receipt of final invoice to be included in next month's filing											
Long-Term Contract Gas		NONE									
Total Long-Term Contract Gas		NONE									
Spot Market Gas											
	Supplier 1	BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2	CIMA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 3	CONOCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 4	DTE ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 5	FLORIDA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 6	FLORIDA IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 7	NJR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 8	RANGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 9	SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 10	SW ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 11	TENN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 12	TENN IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 13	TETCO IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 14	TETCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 15	OTHER - TAX ADJUSTMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		OTHER ADJUSTMENTS								0.00	0.00
Total Spot Market Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interruptible Gas	NONE										
Total Interruptible Gas	NONE										
Total Other Natural Gas Burned			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
TOTAL NATURAL GAS BURNED			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Oil Burned											
Oil Inventory Burned (A/C 151)	NONE										
No. 2 Oil			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
No. 6 Oil			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OIL BURNED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL PLANT BURNED			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - CALCASIEU

(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source		Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):	NONE		0	-	0	-	0.00	0.00	0.00	0.00
Other Natural Gas Burned:										
Current Month Preliminary Actuals(*)			334,952	1,030	345,000	803.61	2,772,450.00	55,449.00	0.00	0.00
Reversal of Prior Month's Preliminary Actuals(*)			(320,388)	1,030	(330,000)	667.70	(2,203,410.00)	(44,068.20)	0.00	0.00
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas										
	Supplier 1		0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 2		0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
	Supplier 1	BGEM	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 2	CALCASIEU LTSA	0	0	0	0.00	369,471.78	0.00	0.00	0.00
	Supplier 3	SHELL	33,988	1,020	34,582	862.90	298,407.60	5,968.15	0.00	0.00
	Supplier 4	OTHER - TAX ADJUSTMENT	0	0	0	0.00	0.00	0.00	0.00	0.00
		OTHER ADJUSTMENTS								
Total Spot Market Gas			33,988	1,020	34,582	1931.29	667,879	5,968.15	0.00	0.00
Interruptible Gas	NONE									
Total Interruptible Gas	NONE									
Total Other Natural Gas Burned			**48,551**	**1,020**	**49,582**	**2494.69**	**1,236,919.38**	**17,348.95**	**0.00**	**0.00**
TOTAL NATURAL GAS BURNED			**48,551**	**1,020**	**49,582**	**2494.69**	**1,236,919.38**	**17,348.95**	**0.00**	**0.00**
Oil Inventory Burned (A/C 151)	NONE									
No. 2 Oil			0.000	-	0	-	0.00	0.00	0.00	0.00
No. 6 Oil			0.000	-	0	-	0.00	0.00	0.00	0.00
Other Oil Burned			0.000	-	0	-	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.000	-	0	-	0.00	0.00	0.00	0.00
TOTAL OIL BURNED			0.000	-	0	-	0.00	0.00	0.00	0.00
TOTAL PLANT BURNED					**49,582**	**2494.69**	**1,236,919.38**	**17,348.95**	**0.00**	**0.00**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - CALCASIEU

(1)	(2)		(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source		Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned											
Natural Gas Inventory Burned (A/C 151):	NONE		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Natural Gas Burned:											
Current Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,827,899.00	2,827,899.00
Reversal of Prior Month's Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	(2,247,478.20)	(2,247,478.20)
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing											
Long-Term Contract Gas											
	Supplier 1		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas											
	Supplier 1	BGEM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2	CALCASIEU LTSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	369,471.78	369,471.78
	Supplier 3	SHELL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	304,375.75	304,375.75
	Supplier 4	OTHER - TAX ADJUSTMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		OTHER ADJUSTMENTS								0.00	0.00
Total Spot Market Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	673,847.53	673,847.53
Interruptible Gas	NONE										
Total Interruptible Gas	NONE										
Total Other Natural Gas Burned			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1,254,268.33**	**1,254,268.33**
TOTAL NATURAL GAS BURNED			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1,254,268.33**	**1,254,268.33**
Oil Inventory Burned (A/C 151)	NONE										
No. 2 Oil			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
No. 6 Oil			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OIL BURNED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL PLANT BURNED			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1,254,268.33**	**1,254,268.33**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - J. WAYNE LEONARD POWER STATION (ST CHARLES)

(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source		Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-
Other Natural Gas Burned:										
Current Month Preliminary Actuals(*)			4,241,361	1,030	4,368,611	809.94	35,383,284.73	707,665.68	0.00	2,329,697.94
Reversal of Prior Month Preliminary Actuals(*)			(4,206,615)	1,030	(4,332,813)	657.90	(28,505,369.63)	(570,107.40)	0.00	(2,325,693.48)
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas										
			0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
	Supplier 1	BP	1,100,712	1,000	1,105,565	669.92	7,406,435.00	148,128.70	0.00	0.00
	Supplier 2	CENTERPOINT	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 3	ECO	63,864	1,000	64,146	674.36	432,575.00	8,651.50	0.00	0.00
	Supplier 4	CONOCO	112,991	1,000	113,489	583.58	662,300.00	13,246.00	0.00	0.00
	Supplier 5	CIMA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 6	DTE	304,923	1,000	306,267	637.88	1,953,620.70	39,072.41	0.00	0.00
	Supplier 7	GSPL	(2,749)	1,010	(2,774)	437.00	(12,122.38)	(242.45)	0.00	1,767,554.85
	Supplier 8	GSPL IMBAL	(7,578)	1,010	(7,638)	463.38	(35,392.80)	(707.86)	0.00	0.00
	Supplier 9	KES	133,649	1,000	134,238	680.53	913,530.14	18,270.60	0.00	0.00
	Supplier 10	MANSFIELD	44,933	1,000	45,131	662.97	299,203.84	5,984.08	0.00	0.00
	Supplier 11	MITSUI	98,549	1,000	98,983	616.57	610,298.50	12,205.97	0.00	0.00
	Supplier 12	PELICAN	0	0	0	0.00	0.00	0.00	0.00	508,722.75
	Supplier 13	PNGS	388,124	1,000	389,666	603.49	2,351,596.20	47,031.92	0.00	0.00
	Supplier 14	REPSOL	1,740,288	1,000	1,747,960	655.49	11,457,689.95	229,153.80	0.00	0.00
	Supplier 15	SCONA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 16	SEQUENT	19,650	1,000	19,737	561.33	110,788.92	2,215.78	0.00	0.00
	Supplier 17	SHELL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 18	SPIRE	152,298	1,000	152,969	654.81	1,001,650.00	20,033.00	0.00	0.00
	Supplier 19	St. Charles LTSA	0	0	0	0.00	1,023,000.00	0.00	0.00	0.00
	Supplier 20	SW ENERGY	261,362	1,000	262,553	650.00	1,706,587.15	34,131.75	0.00	0.00
	Supplier 21	SYMMETRY	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 22	TENASKA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 23	TEXLA ENERG	9,956	1,000	10,000	693.50	69,350.00	1,387.00	0.00	0.00
	Supplier 24	NEXTERA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 25	SPOTLIGHT	0	0	0	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			4,420,971	1,000	4,440,292	674.53	29,951,110.22	578,562.20	0.00	2,276,277.60
Total Other Natural Gas Burned			4,455,718	1,000	4,476,090	822.79	36,829,025.32	716,120.48	0.00	2,280,282.06
TOTAL NATURAL GAS BURNED			**4,455,718**	**1,000**	**4,476,090**	**822.79**	**36,829,025.32**	**716,120.48**	**0.00**	**2,280,282.06**
Total Plant Burned			**4,455,718**	**1,000**	**4,476,090**	**823**	**36,829,025.32**	**716,120.48**	**0.00**	**2,280,282.06**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - J. WAYNE LEONARD POWER STATION (ST CHARLES)

(1)	(2)		(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source		Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned											
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-	-
Other Natural Gas Burned:											
Current Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	38,420,648.35	38,420,648.35
Reversal of Prior Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	(31,401,170.51)	(31,401,170.51)
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing											
Long-Term Contract Gas											
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas											
	Supplier 1	BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,554,563.70	7,554,563.70
	Supplier 2	CENTERPOINT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 3	ECO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	441,226.50	441,226.50
	Supplier 4	CONOCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	675,546.00	675,546.00
	Supplier 5	CIMA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 6	DTE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,992,693.11	1,992,693.11
	Supplier 7	GSPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,755,190.02	1,755,190.02
	Supplier 8	GSPL IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(36,100.66)	(36,100.66)
	Supplier 9	KES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	931,800.74	931,800.74
	Supplier 10	MANSFIELD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	305,187.92	305,187.92
	Supplier 11	MITSUI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	622,504.47	622,504.47
	Supplier 12	PELICAN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	508,722.75	508,722.75
	Supplier 13	PNGS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,398,628.12	2,398,628.12
	Supplier 14	REPSOL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11,686,843.75	11,686,843.75
	Supplier 15	SCONA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 16	SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	113,004.70	113,004.70
	Supplier 17	SHELL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 18	SPIRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,021,683.00	1,021,683.00
	Supplier 19	St. Charles LTSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,023,000.00	1,023,000.00
	Supplier 20	SW ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,740,718.90	1,740,718.90
	Supplier 21	SYMMETRY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 22	TENASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 23	TEXLA ENERG	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70,737.00	70,737.00
	Supplier 24	NEXTERA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 25	SPOTLIGHT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	32,805,950.02	32,805,950.02
Total Other Natural Gas Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	39,825,427.86	39,825,427.86
TOTAL NATURAL GAS BURNED			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**39,825,427.86**	**39,825,427.86**
Total Plant Burned			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**39,825,427.86**	**39,825,427.86**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - LAKE CHARLES

(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source		Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-
Other Natural Gas Burned:										
Current Month Preliminary Actuals(*)			4,065,082	1,030	4,187,035	819.10	34,296,069.26	685,921.39	0.00	1,277,021.74
Reversal of Prior Month Preliminary Actuals(*)			(2,345,310)	1,030	(2,415,669)	687.70	(16,612,560.46)	(332,251.22)	0.00	(1,245,821.25)
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas										
			0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
	Supplier 1	BP	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 2	CENTERPOINT	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 3	DTE	54,151	1,020	54,968	697.62	383,466.72	7,669.33	0.00	0.00
	Supplier 4	ECO	624,939	1,020	634,399	689.93	4,376,916.74	87,538.33	0.00	0.00
	Supplier 5	CONOCO	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 6	CIMA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 7	GSPL	5,048	1,020	5,124	3283.73	168,258.11	3,365.16	0.00	1,103,145.26
	Supplier 8	GSPL IMBAL	0	0	0	0.00	(97,078.43)	(1,941.57)	0.00	0.00
	Supplier 9	REPSOL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 10	MANSFIELD	305,884	1,020	313,020	683.92	2,140,819.92	42,816.41	0.00	0.00
	Supplier 11	SEQUENT	131,118	1,030	134,831	692.81	934,129.25	18,682.59	0.00	0.00
	Supplier 12	SHELL	538,061	1,020	546,205	700.74	3,827,500.00	76,550.00	0.00	0.00
	Supplier 13	SPIRE	163,409	1,030	168,311	686.23	1,155,001.92	23,100.04	0.00	0.00
	Supplier 14	St. Charles LTSA	0	0	0	0.00	1,021,625.00	0.00	0.00	0.00
	Supplier 15	SW ENERGY	531,113	1,020	542,389	674.60	3,658,950.00	73,179.00	0.00	0.00
	Supplier 16	TENASKA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 17	TENN	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 18	TENN IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 19	TETCO	0	0	0	0.00	0.00	0.00	0.00	145,737.91
	Supplier 20	TETCO IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 21	TEXLA ENERG	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 22	TOTAL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 23	UNITED	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 24	VAR	0	0	0	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			2,353,722	1,020	2,399,247	732.30	17,569,589.23	330,959.29	0.00	1,248,883.17
Total Other Natural Gas Burned			4,073,495	1,020	4,170,613	845.27	35,253,098.03	684,629.46	0.00	1,280,083.66
TOTAL NATURAL GAS BURNED			**4,073,495**	**1,020**	**4,170,613**	**845.27**	**35,253,098.03**	**684,629.46**	**0.00**	**1,280,083.66**
Total Plant Burned			**4,073,495**	**1,020**	**4,170,613**	**845**	**35,253,098.03**	**684,629.46**	**0.00**	**1,280,083.66**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - LAKE CHARLES

(1)	(2)		(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source		Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned											
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-	-
Other Natural Gas Burned:											
Current Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,259,012.39	36,259,012.39
Reversal of Prior Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	(18,190,632.93)	(18,190,632.93)
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing											
Long-Term Contract Gas											
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas											
	Supplier 1	BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2	CENTERPOINT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 3	DTE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	391,136.05	391,136.05
	Supplier 4	ECO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,464,455.07	4,464,455.07
	Supplier 5	CONOCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 6	CIMA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 7	GSPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,274,768.53	1,274,768.53
	Supplier 8	GSPL IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(99,020.00)	(99,020.00)
	Supplier 9	REPSOL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 10	MANSFIELD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,183,636.33	2,183,636.33
	Supplier 11	SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	952,811.84	952,811.84
	Supplier 12	SHELL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,904,050.00	3,904,050.00
	Supplier 13	SPIRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,178,101.96	1,178,101.96
	Supplier 14	St. Charles LTSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,021,625.00	1,021,625.00
	Supplier 15	SW ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,732,129.00	3,732,129.00
	Supplier 16	TENASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 17	TENN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 18	TENN IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 19	TETCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	145,737.91	145,737.91
	Supplier 20	TETCO IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 21	TEXLA ENERG	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 22	TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 23	UNITED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 24	VAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	19,149,431.69	19,149,431.69
Total Other Natural Gas Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	37,217,811.15	37,217,811.15
TOTAL NATURAL GAS BURNED			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**37,217,811.15**	**37,217,811.15**
Total Plant Burned			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**37,217,811.15**	**37,217,811.15**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - Washington Parish Energy Center

(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source		Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Natural Gas Burned										
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-
Other Natural Gas Burned:										
Current Month Preliminary Actuals(*)			667,709	1,030	687,740	797.85	5,487,167.30	109,743.35	0.00	174,375.00
Reversal of Prior Month Preliminary Actuals(*)			(387,897)	1,030	(399,534)	663.22	(2,649,780.60)	(52,995.61)	0.00	(168,750.00)
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing										
Long-Term Contract Gas										
			0	0	0	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0	0	0	0.00	0.00	0.00	0.00	0.00
Spot Market Gas										
	Supplier 1	BP	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 2	CENTERPOINT	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 3	CIMA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 4	DTE	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 5	ECO	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 6	EMERA	9,753	1,030	10,000	710.00	71,000.00	1,420.00	0.00	0.00
	Supplier 7	FLORIDA	135	1,030	139	523.48	727.64	14.55	0.00	168,750.00
	Supplier 8	FLORIDA IMBAL	6,770	1,030	6,941	683.26	47,425.12	948.51	0.00	0.00
	Supplier 9	GSPL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 10	GSPL IMBAL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 11	RADIATE	14,630	1,030	15,000	704.67	105,700.00	2,114.00	0.00	0.00
	Supplier 12	REPSOL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 13	SEQUENT	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 14	SHELL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 15	SPIRE	204,813	1,030	209,998	659.26	1,384,424.06	27,688.48	0.00	0.00
	Supplier 16	St. Charles LTSA	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 17	SW ENERGY	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 18	TENASKA	19,506	1,030	20,000	675.00	135,000.00	2,700.00	0.00	0.00
	Supplier 19	TEXLA ENERG	140,965	1,030	144,534	659.81	953,643.10	19,072.86	0.00	0.00
	Supplier 20	TOTAL	0	0	0	0.00	0.00	0.00	0.00	0.00
	Supplier 22	UNITED	0	0	0	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			396,572	1,030	406,612	663.51	2,697,919.92	53,958.40	0.00	168,750.00
Total Other Natural Gas Burned			676,384	1,030	694,818	796.66	5,535,306.62	110,706.14	0.00	174,375.00
TOTAL NATURAL GAS BURNED			**676,384**	**1,030**	**694,818**	**796.66**	**5,535,306.62**	**110,706.14**	**0.00**	**174,375.00**
Total Plant Burned			**676,384**	**1,030**	**694,818**	**797**	**5,535,306.62**	**110,706.14**	**0.00**	**174,375.00**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - Washington Parish Energy Center

(1)	(2)		(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source		Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10
Natural Gas Burned											
Natural Gas Inventory Burned (A/C 151):		NONE	-	-	-	-	-	-	-	-	-
Other Natural Gas Burned:											
Current Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,771,285.65	5,771,285.65
Reversal of Prior Month Preliminary Actuals(*)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	(2,871,526.21)	(2,871,526.21)
(*)Based on daily purchases pending receipt of final invoice to be included in next month's filing											
Long-Term Contract Gas											
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Gas											
	Supplier 1	BP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 2	CENTERPOINT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 3	CIMA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 4	DTE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 5	ECO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 6	EMERA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72,420.00	72,420.00
	Supplier 7	FLORIDA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	169,492.19	169,492.19
	Supplier 8	FLORIDA IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48,373.63	48,373.63
	Supplier 9	GSPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 10	GSPL IMBAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 11	RADIATE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	107,814.00	107,814.00
	Supplier 12	REPSOL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 13	SEQUENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 14	SHELL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 15	SPIRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,412,112.54	1,412,112.54
	Supplier 16	St. Charles LTSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 17	SW ENERGY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 18	TENASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	137,700.00	137,700.00
	Supplier 19	TEXLA ENERG	0.00	0.00	0.00	0.00	0.00	0.00	0.00	972,715.96	972,715.96
	Supplier 20	TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supplier 22	UNITED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Gas			0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,920,628.32	2,920,628.32
Total Other Natural Gas Burned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,820,387.76	5,820,387.76
TOTAL NATURAL GAS BURNED			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5,820,387.76**	**5,820,387.76**
Total Plant Burned			**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5,820,387.76**	**5,820,387.76**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - Nelson Coal

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Fuel Type	Source	Quantity 1,000 Tons 1,000 BBLS MCF	Quality Avg BTU of Gas per CF Oil per Gal Coal per LB	Total Million BTU Consumed	Cost in Cents per MMBTU Columns (7/5)	Direct Fuel Cost	Boiler Fuel Taxes	Fuel Treatment Cost	Transportation Cost
Natural Gas Burned									
NONE									
Oil Burned									
Oil Inventory Burned (A/C 151)									
No. 2 Oil - 57.30%		0.070	80,488	237	1,646	3,909.74	78.20	0.00	0.05
No. 6 Oil - 70%		0.000	-	0	-	0.00	0.00	0.00	0.00
Other Oil Burned - Accounting Adjustment		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
TOTAL OIL BURNED		0.070	80,488	237	1,646	3,909.74	78.20	0.00	0.05
Coal (Lignite) Burned									
Coal (Lignite) Inventory Burned (A/C 151)		85.841	8,754	1,502,866	74	1,108,539.29	21,993.98	0.00	1,738,527.22
Less: **Coal Transferred to ETI**		(36.482)	(8,754)	(638,718)	74	(471,129.20)	(9,347.44)	0.00	(738,874.07)
Total Coal (Lignite) Inventory Burned (A/C 151)		49.359	8,754	864,148	74	637,410.09	12,646.54	0.00	999,653.15
Other Coal (Lignite) Burned									
Long-Term Contract Coal (Lignite)		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Long-Term Contract Coal (Lignite)		0.000	-	0	-	0.00	0.00	0.00	0.00
Spot Market Coal (Lignite)		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Spot Market Coal (Lignite)		0.000	-	0	-	0.00	0.00	0.00	0.00
Total Other Coal (Lignite) Burned		0.000	-	0	-	0.00	0.00	0.00	0.00
TOTAL COAL (LIGNITE) BURNED		49.359	8,754	864,148	74	637,410.09	12,646.54	0.00	999,653.15
TOTAL PLANT BURNED		**49.429**	**-**	**864,385**	**74.19**	**641,319.83**	**12,724.74**	**0.00**	**999,653.20**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
FOSSIL FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 501) - Nelson Coal

(1)	(2)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Fuel Type	Source	Non-Fuel O&M Expense	Procurement Cost	Fuel Handling & Testing Cost	Byproduct Disposal Cost	Property Taxes	Capital, Depreciation, & Amortization Cost	Lease Expense	Total Account 501 Sum of Col. 7-17	Total Includable Fuel Cost Sum of Col. 7-10 PLUS COL. 14
Natural Gas Burned										
NONE										
Oil Burned										
Oil Inventory Burned (A/C 151)										
No. 2 Oil - 57.30%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,987.99	3,987.99
No. 6 Oil - 70%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Oil Burned - Accounting Adjustment		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Oil Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OIL BURNED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,987.99	3,987.99
Coal (Lignite) Burned										
Coal (Lignite) Inventory Burned (A/C 151)		0.00	116,486.94	153,706.22	0.00	440.70	3,390.18	817.58	3,143,902.11	2,869,060.49
Less: **Coal Transferred to ETI**		0.00	(49,506.95)	0.00	0.00	(187.30)	0.00	(347.47)	(1,269,392.43)	(1,219,350.71)
Total Coal (Lignite) Inventory Burned (A/C 151)		0.00	66,979.99	153,706.22	0.00	253.40	3,390.18	470.11	1,874,509.68	1,649,709.78
Other Coal (Lignite) Burned										
Long-Term Contract Coal (Lignite)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Long-Term Contract Coal (Lignite)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spot Market Coal (Lignite)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Spot Market Coal (Lignite)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Coal (Lignite) Burned		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL COAL (LIGNITE) BURNED		0.00	66,979.99	153,706.22	0.00	253.40	3,390.18	470.11	1,874,509.68	1,649,709.78
TOTAL PLANT BURNED		**0.00**	**66,979.99**	**153,706.22**	**0.00**	**253.40**	**3,390.18**	**470.11**	**1,878,497.67**	**1,653,697.77**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
NUCLEAR FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 518) - Waterford 3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Fuel Type	Total MMBTU Consumed	Total kWh	Cost in Cents per MMBTU	Direct Fuel Cost	Nuclear Fuel Disposal	Nuclear Fuel Lease Interest	DOE Fees	Non-Fuel O&M Expense	Property Taxes	Total Account 518 Sum of Col. 5-10	Total Includable Fuel Cost Sum of Col. 5-8
Nuclear Fuel Burned	0	(30,131,678)	0.00	0.00	277,768.56	48,381.30	0.00	0.00	0.00	326,149.86	326,149.86
TOTAL PLANT BURNED	**0**	**(30,131,678)**	**0.00**	**0.00**	**277,768.56**	**48,381.30**	**0.00**	**0.00**	**0.00**	**326,149.86**	**326,149.86**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
NUCLEAR FUEL PLANT REPORT
Operations Month: MAY 2022

Fuel Cost (A/C 518) - River Bend

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Fuel Type	Total MMBTU Consumed	Total kWh	Cost in Cents per MMBTU	Direct Fuel Cost	Nuclear Fuel Disposal	Nuclear Fuel Lease Interest	DOE Fees	Non-Fuel O&M Expense	Property Taxes	Total Account 518 Sum of Col. 5-10	Total Includable Fuel Cost Sum of Col. 5-8
ELL Nuclear Fuel Burned	1,968,590	180,160,839	52.42	981,725.14	6,230.72	43,896.83	0.00	0.00	0.00	1,031,852.69	1,031,852.69
ETI Nuclear Fuel Burned	2,319,628	212,287,135	52.42	1,156,786.38	7,341.77	51,724.52	0.00	0.00	0.00	1,215,852.67	1,215,852.67
TOTAL PLANT BURNED	**4,288,218**	**392,447,974**	**52.42**	**2,138,511.52**	**13,572.49**	**95,621.35**	**0.00**	**0.00**	**0.00**	**2,247,705.36**	**2,247,705.36**

Nuclear Plant Information
May 2022

Total Spent Fuel Storage Amortization

Plant/Unit	Cycle and Batch	Monthly Amortization	
RBS	Dry Cask Storage Start-up Costs - 70% Regulated portion - Casks 20 - 23	0.00	518.500
RBS	Dry Cask Storage Start-up Costs - 70% Regulated portion - Casks 24 - 31	17,274.76	518.500
RBS	RBS DOE Award	0.00	518.500
RBS	Dry Cask Storage Start-up Costs-30% Non-regulated portion-Casks 24-31	7,403.46	5185NR
RBS	RBS DOE Award	0.00	5185NR
	Total Spent Fuel Storage Amortization - RBS	24,678.22	
WF3	Dry Cask Storage Start-up Costs - Casks 7-10	0.00	518.500
WF3	Dry Cask Storage Start-up Costs - Casks 11-14	0.00	518.500
WF3	Dry Cask Storage Start-up Costs - Casks 18-23	0.00	518.500
WF3	Dry Cask Storage Start-up Costs - Casks 24-31	277,768.56	518.500
	Total Spent Fuel Storage Amortization - WF3	277,768.56	
	Total Nuclear Spent Fuel Storage Amortization	**302,446.78**	

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
ECONOMY & EMERGENCY PURCHASED POWER REPORT
Operations Month: MAY 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Supplier		Type of Purchase	Kwh	Energy Cost Including Adders	Demand/ Capacity Cost	Wheeling Charges	Other Non-Fuel Charges (2)	Res. Equalization Charges	Adders for Exchange Purchases (1)	Total Economy & Emerg. Purch. Power Costs In Account 555 Sum of Col. 5-9	Includable Purchased Power Costs Sum of Col. 5 +7 -10
Economy & Emergency Purchases											
ASSOCIATED COMPANIES		SEE DETAIL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NON-ASSOCIATED COMPANIES		SEE DETAIL	1,316,527,479	111,014,976.46	4,461.30	0.00	79,609.07	0.00	0.00	111,099,046.83	111,014,976.46
TRANSMISSION IMBALANCE		SEE DETAIL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Economy & Emergency Purchases			**1,316,527,479**	**111,014,976.46**	**4,461.30**	**0.00**	**79,609.07**	**0.00**	**0.00**	**111,099,046.83**	**111,014,976.46**

Note 1: Adders removed and realigned per LPSC Order nos. U-25116 and R29830-A (Documentation included in filing)
Note 2: Per Docket No. U-27103 (Associated Companies Line)

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
PURCHASED POWER
Operations Month: MAY 2022

	Type of Purchase	Kwh	Energy Cost
ASSOCIATED COMPANIES:			
EXCHANGE ENERGY	ECONOMY	0	0.00
EXCHANGE ENERGY - ISB Revisions	ECONOMY	0	0.00
TOTAL ASSOCIATED COMPANIES		**0**	**0.00**
NON-ASSOCIATED COMPANIES:			
Rev 202204 Purchases Montauk U	ECONOMY	0	2.80
2021 Excess Cong Fund disb	ECONOMY	0	0.00
Rev 202101 MISO Purchases ELL	ECONOMY	0	(0.02)
Rev 202102 MISO Congestion ELL	ECONOMY	0	0.02
AGRILECTRIC - ADMIN MISO CHARG	ECONOMY	0	(641.72)
AGRILECTRIC - ENERGY ADJUSTMEN	ECONOMY	0	11,198.35
AGRILECTRIC - ENERGY IMBALANCE	ECONOMY	0	1,576.16
AGRILECTRIC - UPLIFT MISO CHAR	ECONOMY	0	(1,432.63)
ELMP EDF MISO CONGESTION	ECONOMY	0	(8,446.47)
Rev 202201 Purchases Rain ADMI	ECONOMY	0	(0.06)
Rev 202201 Purchases Rain Imba	ECONOMY	0	31.60
Rev 202201 Purchases Rain Roun	ECONOMY	0	1.19
Rev 202201 Purchases Rain Unsc	ECONOMY	(3,606)	(142.03)
Rev 202204 MISO Congestion ELL	ECONOMY	0	31,475.82
MISO Ancillary Exp	ECONOMY	0	682,908.25
MISO Congestion	ECONOMY	0	(4,371,791.47)
MISO Congestion_ARR	ECONOMY	0	8,219.15
MISO Energy Purchases	ECONOMY	1,329,981,047	112,473,028.28
MISO Losses	ECONOMY	0	(1,852,798.72)
MISO Residual Load Energy	ECONOMY	0	813,302.09
MISO Uplift Exp	ECONOMY	0	2,497,121.34
MONTAUK - ADMIN MISO CHARGES	ECONOMY	0	(80.15)
MONTAUK - ROUNDING	ECONOMY	0	(0.60)
MONTAUK - UPLIFT MISO CHARGES	ECONOMY	0	(10.38)
Rev 202201 MISO Ancillaries EL	ECONOMY		1,718.52
Rev 202201 MISO Congestion ELL	ECONOMY	0	15.59
Rev 202201 MISO Losses ELL	ECONOMY	0	(15,109.22)
Rev 202201 MISO Other Charges	ECONOMY	0	0.41
Rev 202201 MISO Purchases ELL	ECONOMY	2,327,052	79,754.16
Rev 202201 MISO Uplift ELL	ECONOMY	0	251,735.89
Other Carve-Out MISO Charges	ECONOMY	0	9,753.15
RAIN - ADMIN MISO CHARGES	ECONOMY	0	(1,997.02)
RAIN - ANCILLARIES MISO CHARGE	ECONOMY	0	(14.96)
RAIN - ENERGY IMBALANCE	ECONOMY	0	2,255.94
RAIN - UPLIFT MISO CHARGES	ECONOMY	0	(3,913.05)
Rev 202102 MISO Purchases ELL	ECONOMY	0	(0.02)
RAIN Unscheduled RE Energy	ECONOMY	485,790	34,567.00
Rev 202204 Purchases Rain ADMI	ECONOMY	0	0.04
Rev 202204 Purchases Rain ANCI	ECONOMY	0	31.08
Rev 202204 Purchases Rain Imba	ECONOMY	0	38,266.71
Rev 202204 Purchases Rain Roun	ECONOMY	0	0.02
Rev 202204 MISO Ancillaries EL	ECONOMY	0	119,881.80
Rev 202204 Purchases Rain Unsc	ECONOMY	(760)	(41.96)
Rev 202204 Purchases Rain UPLI	ECONOMY	0	(1,564.78)
Rev 202201 Purchases Rain UPLI	ECONOMY	0	95.22
Rev 202204 MISO Losses ELL	ECONOMY	0	(75,402.66)
Rev 202204 MISO Other Charges	ECONOMY	0	(35.18)
Rev 202204 MISO Purchases ELL	ECONOMY	(16,262,044)	(1,000,881.45)
Rev 202204 MISO Uplift ELL	ECONOMY	0	1,292,353.74
Rev 202204 Purchases Montauk A	ECONOMY	0	(13.34)
		1,316,527,479.00	**111,014,976.46**
FIRM PURCHASES			
AGRI Delivered RE Energy	FIRM	791,047	55,985.28
AGRI Dispatched RE Energy	FIRM	5,904,234	398,611.79
RAIN Scheduled RE Energy	FIRM	19,210,270	812,208.48
MONTAUK RE Energy	FIRM	839,608	52,719.59
MONTAUK 2021 Liquidated Damag	FIRM	0	(52,628.26)
OCCIDENTAL - SCHEDULED ENERGY	FIRM	0	2,740,227.61
OCCIDENTAL - STARTUP CHARGES	FIRM	0	211,717.80
OCCIDENTAL POWER SERVICES RE E	FIRM	293,610,000	9,676,244.16
Occidental Scheduled Energy Ad	FIRM	2,600,000	0.00
LA3 - 50 MW -CAP CHG RE Energy	FIRM	3,401,256	0.00
LA3 - ENERGY ADJUSTMENT	FIRM		(22,263.63)
Rev 202201 Purchases Agrilectr	FIRM	0	8.33
LA3 - ENERGY ADJUSTMENT KWH	FIRM	4,238,457	0.00
LA3 Delivered RE Energy	FIRM	10,203,343	458,538.33
Rev 202204 Purchases Rain Sche	FIRM	(20)	(12,253.96)
Rev 202201 Purchases Rain Sche	FIRM	(4,400)	(186.02)
LA3-50MW-CAP CHG ADJUSTMENT KW	FIRM	(3,401,256)	0.00
Rev 202204 Purchases Agrilectr	FIRM	0	(7,895.80)
Rev 202204 Purchases LA3 RE EN	FIRM	(1,377,574)	(80,092.82)
Rev 202204 Purchases Occidenta	FIRM	930,000	0.01
Rev 202204 Purchases Montauk L	FIRM	0	(8,168.98)
Rev 202204 Purchases Montauk R	FIRM	130,247	8,179.51
TOTAL FIRM PURCHASES		**337,075,212**	**14,230,951**
		1,653,602,691	125,245,927.88
		0	0.00

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
PURCHASED POWER
SUMMARY OF CAPACITY, RESERVE EQUALIZATION AND OTHER NON-ENERGY CHARGES
Operations Month: MAY 2022

NON-ASSOCIATED COMPANIES CAPACITY

Firm Capacity Charges	Amount
AGRILECTRIC CAP CHG	107,311.92
RAIN CAP CHG	472,564.93
OCCIDENTAL CAP CHG	3,725,000.00
CLECO CAP CHG	0.00
FIRM CAPACITY REVISIONS	0.00
LA3 CAP CHG	118,727.30
Sub-Total Firm Capacity	4,423,604.15
NON FIRM CAPACITY CHARGES	
SWPP RESER PURCH CAP CHG	0.00
MISO CAPACITY - PLANNING RESOURCE AUCTION	4,461.30
Sub-Total Capacity Charges	4,461.30
OTHER NON-ENERGY CHARGES	
MISO ADMIN CHARGES	79,609.07
Sub-Total Capacity Charges	79,609.07
TOTAL NON-ASSOCIATED COMPANIES CAPACITY & OTHER CHARGES:	**4,507,674.52**

ASSOCIATED COMPANIES EQUALIZED RESERVATION CHARGES:

EQUALIZED RESERVATION CHARGES:	Prior Month Actual
EQUALIZED RES. CHARGE	0.00
EQUALIZED RES. CHARGE - ISB Revisions	0.00
TOTAL ASSOCIATED COMPANIES EQUALIZED RESERVATION CHARGES:	**0.00**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
OTHER PURCHASED POWER REPORT
Operations Month: MAY 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Supplier	Type of Purchase	Kwh	Energy Cost	River Bend Sellback	Special Net Includable Energy Cost	Demand/ Capacity Cost	Wheeling Charges	Facility/ Transmission Charges	Other Non-Fuel Charges	Total Other Purch. Power Costs In Account 555 Sum of Col. 5, 8-11	Includable Purchased Power Costs Sum of Col. 5, 6, 7, 9
Firm Purchases												
	SUPPLIER 1 RIVER BEND	SELLBACK	107,051,155	0	4,562,934	0	0	0	0	0	0	4,562,934
	SUPPLIER 2 GRAND GULF NUCLEAR	FIRM	114,693,441	759,834	0	701,382	7,218,940				7,978,775	1,461,217
	SUPPLIER 3 TOLEDO BEND	HYDRO	9,025,855	485,665	0	0	0	0	0	0	485,665	485,665
	SUPPLIER 4 MURRAY HYDRO	HYDRO	105,579,179	15,510,000	0	0	0	0	0	0	15,510,000	15,510,000
	SUPPLIER 5 COGENERATION	COGEN	12,837,619	935,098	0	0	0	0	0	0	935,098	935,098
	SUPPLIER 6 FIRM PURCHASES	FIRM	337,075,212	14,230,951	0	21,096	4,423,604	0	0	0	18,654,556	14,252,048
	SUPPLIER 7 ETI RESOURCE PLAN - CURRENT MONTH PRELIM	FIRM	0	0	0	0	0	0	0	0	0	0
	SUPPLIER 8 ETI RESOURCE PLAN - PRIOR MONTH REVERSAL	FIRM	0	0	0	0	0	0	0	0	0	0
	SUPPLIER 9 ETI RESOURCE PLAN - PRIOR MONTH ACTUAL	FIRM	0	0	0	0	0	0	0	0	0	0
	SUPPLIER 10 CARVILLE RESOURCE PLAN - CURRENT MONTH PRELIM	FIRM	88,871,782	6,140,721	0	0	1,555,468	0	0	0	7,696,189	6,140,721
	SUPPLIER 11 CARVILLE RESOURCE PLAN - PRIOR MONTH REVERSAL	FIRM	0	0	0	0	0	0	0	0	0	0
	SUPPLIER 12 CARVILLE RESOURCE PLAN - PRIOR MONTH ACTUAL	FIRM	0	106	0	0	0	0	0	0	106	106
	SUPPLIER 13 RIVER BEND NON-REGULATED RESOURCE PLAN	FIRM	142,714,039	817,380	0	0	0	0	0	0	0	817,380
	SUPPLIER 14 EAI RESOURCE PLAN - CURRENT MONTH PRELIMINARY	FIRM	60,687,258	456,528	0	0	2,822,437	0	0	0	3,278,965	456,528
	SUPPLIER 15 EAI RESOURCE PLAN - PRIOR MONTH REVERSAL	FIRM	(36,552,444)	(237,660)	0	0	(2,903,942)	0	0	0	(3,141,603)	(237,660)
	SUPPLIER 16 EAI RESOURCE PLAN - PRIOR MONTH ACTUAL	FIRM	36,552,444	216,332	0	0	2,903,164	0	0	0	3,119,496	216,332
Total Other Purchased Power			978,535,540	39,314,956	4,562,934	722,478	16,019,671	0	0	0	54,517,247	44,600,368
Facility Charges												
Total Facility Charges												
TOTAL OTHER PURCHASED POWER			**978,535,540**	**39,314,956.01**	**4,562,933.91**	**722,478.40**	**16,019,670.88**	**0.00**	**0.00**	**0.00**	**54,517,246.93**	**44,600,368.32**

RIVER BEND SELLBACK WORKSHEET

A. CALCULATION OF RIVER BEND 36 MONTH AVERAGE GENERATION THROUGH MAY 2022

	KWHS GENERATED
June-19	318,844,713
July-19	504,091,131
August-19	500,908,262
September-19	488,278,449
October-19	398,335,125
November-19	491,120,811
December-19	511,053,506
January-20	494,943,124
February-20	471,850,838
March-20	507,801,987
April-20	471,987,059
May-20	506,960,159
June-20	476,925,242
July-20	467,393,651
August-20	407,731,412
September-20	464,178,075
October-20	496,246,718
November-20	318,953,116
December-20	501,168,798
January-21	503,102,508
February-21	323,033,789
March-21	106,231,203
April-21	380,599,397
May-21	489,466,454
June-21	486,966,456
July-21	502,364,231
August-21	479,701,536
September-21	450,631,206
October-21	504,676,751
November-21	465,523,844
December-21	507,722,153
January-22	511,136,842
February-22	455,909,848
March-22	508,716,028
April-22	490,062,602
May-22	499,499,129
36 MONTH TOTAL	16,464,116,153
1/36TH OF TOTAL	457,337,000

B. CALCULATION OF RIVER BEND SELLBACK COSTS AND KWHS

RIVER BEND 36 MONTH AVERAGE GENERATION	457,337,000	
SELLBACK PERCENTAGE (21.4317%)	98,015,094	KWHS
RIVER BEND SELLBACK RATE	4.6	CENTS/KWH
TOTAL RECOVERABLE RIVER BEND SELLBACK COST	4,508,694.32	
TIMES DAP GROSS UP FACTOR	1.01203	
EGS-LARECOVERABLE RIVER BEND SELLBACK COST	4,562,933.91	

C. CALCULATION OF NET REGULATED RIVER BEND GENERATION COSTS AND KWHS

TOTAL EGSI RIVER BEND GENERATION (100%) 713,570,184 KWHS

	KWHS	FUEL COSTS AMORTIZATION	LEASE INT.	SPENT FUEL	D & D FEE	TOTAL
TOTAL EGSI RIVER BEND GENERATION (70%)	499,499,129	$2,721,850.31	$121,704.75	$17,274.76	0.00	$2,860,829.82
EGSL SHARE - (57.5%) - LPSC ORDER U-21453-J (See Note Below)	287,211,994	1,565,063.93	69,980.23	9,932.99	0.00	1,644,977.15
LESS: RIVER BEND SELLBACK (21.4317%)	107,051,155	583,338.79	26,083.40	3,702.27	0.00	$613,124.46
LPSC ORDER U-21453-J (EGS-LA RECOVERABLE % = 57.5%)	180,160,839	$ 981,725.14	$ 43,896.83	$ 6,230.72	$ 0.00	$ 1,031,852.69

Note: EGSL Share of kWh is 57.5% of the positive meter(s) and 100% of auxiliary meters

D. CALCULATION OF RIVER BEND SELLBACK NON-FUEL COSTS IN BASE RATES

LOUISIANA RETAIL ANNUAL SELLBACK IN BASE $36,722,775

SYSTEM MONTHLY SELLBACK IN BASE **$3,060,231**

E. RIVER BEND 36 MONTH AVERAGE CAPACITY FACTOR

RIVER BEND 36 MONTH AVERAGE GENERATION 457,337,000

RIVER BEND 36 MONTH GENERATION CAPABILITY
((655.2 X 24 X 1,096) / 36 * 1,000)) 478,733,000

RIVER BEND 36 MONTH AVERAGE CAPACITY FACTOR 95.53%

F. CALCULATION OF River Bend Gross Up Percentage

Line 9		5,477,723,147
Divided by		
Line 9 minus	5,477,723,147	
Line 10	65,126,616	
		5,412,596,531
Equals DAP GROSS UP FACTOR		101.20%

Note: The Line numbers referenced in the above calculation are the corresponding lines of the MONTHLY COST OF FUEL ADJUSTMENT REPORT

ACTUALS

Billed In Month of: May-22
Service Period: Apr-22

Entergy Louisiana, LLC
In Account with Entergy Arkansas, LLC

MSS-4 Sale of Capacity and Energy
by Entergy Arkansas, LLC to Entergy Louisiana, LLC

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Apr-22

Excluding GG1 Ret Sh (nuclear) portion:

Capacity	KW:	91,684	$	2,045,048.99		$ 2,903,163.65	Capacity
Energy	KWH:	36,552,443.00	$	216,325.67			
Decommissioning			$	-	1		
Subtotal			$	2,261,374.66			

GG1 Ret Sh (nuclear) portion:

Capacity		21,134	$	858,114.66		$ 216,332.46	Energy
Energy		1.00	$	6.79			
Subtotal			$	858,121.45			
Total			$	3,119,496.11	2	36,552,444.00	KWH

ELL Bill

B

ESTIMATE

Billed In Month of: May-22
Service Period: May-22

Entergy Louisiana, LLC
In Account with Entergy Arkansas, LLC

MSS-4 Sale of Capacity and Energy
by Entergy Arkansas, LLC to Entergy Louisiana, LLC

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of May-22

Excluding GG1 Ret Sh (nuclear) portion:

Capacity	KW:	**91,684**	$	1,969,739.35		$ 2,822,437.45	Capacity
Energy	KWH:	47,137,817.00	$	366,764.13			
Decommissioning			$	-	1		
Subtotal			$	2,336,503.48			

GG1 Ret Sh (nuclear) portion:

Capacity		**21,134**	$	852,698.10		$ 456,528.04	Energy
Energy		13,549,441.00	$	89,763.91			
Subtotal			$	942,462.01			
Total			$	3,278,965.49	2	60,687,258.00	KWH

ELL Bill

B

Actual

Billed In Month of: May-22
Service Period: Apr-22

CARVILLE
Entergy Texas, Inc
In Account with Entergy Louisiana, LLC.

New Resource Plan for the Sale of Capacity and Energy
by Entergy Texas, Inc. to Entergy Louisiana, LLC.

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Apr-22

Capacity				-
Energy	KWH:	0		-
Prior Period True-Ups				
Capacity			$	-
Energy	KWH:	0	$	106.09
Net Amount Due			$	106.09

Estimate

Billed In Month of: May-22
Service Period: May-22

CARVILLE
Entergy Texas, Inc
In Account with Entergy Louisiana, LLC.

New Resource Plan for the Sale of Capacity and Energy
by Entergy Texas, Inc. to Entergy Louisiana, LLC.

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of May-22

Capacity				{1}	1,555,467.75	B3
Energy	KWH:	{3}	88,871,782.00	{2}	6,140,721.00	B2
			B1			
Prior Period True-Ups						
Capacity					-	
Energy	KWH:		-		-	
Net Amount Due					$ 7,696,188.75	

ENTERGY LOUISIANA, LLC
RIVER BEND NON-REGULATED FUEL EXPENSE AND KWH
PER LPSC ORDER U-27865
Operations Month: MAY 2022

	KWH	$
Total River Bend Non-Regulated Fuel Expense	214,071,055	1,226,069.92
Less: 1/3 sold to ENOI	(71,357,016)	(408,689.96)
Remaining 2/3 to LPSC Retail (previously sold to Legacy ELL)	**142,714,039**	**817,379.96**

ACTUAL

Billed In Month of: May-22
Service Period: Apr-22

Entergy Louisiana, Inc
In Account with 30% River Bend Sales

New Resource Plan for the Sale of Capacity and Energy
by Entergy Gulf States Louisiana, Inc. to Entergy Louisiana, LLC.

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Apr-22

Capacity	KW:	**193,400**	$	5,999,644.06
Energy	KWH:	0	$	-
Total			$	5,999,644.06

ESTIMATE

Billed In Month of: May-22
Service Period: May-22

Entergy Louisiana, Inc
In Account with 30% River Bend Sales

New Resource Plan for the Sale of Capacity and Energy
by Entergy Gulf States Louisiana, Inc. to Entergy Louisiana, LLC.

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of May-22

Capacity	KW:	**193,400**	$	5,940,167.03
Energy	KWH:	0	$	-
Total			$	5,940,167.03

Dustin Droege, Director, Operations
Physical: 5707 Highway 15
Vidalia, LA 71373
Phone: (225) 492-2153
Fax: 225-492-2521

Billing

Entergy Services, Inc.
10055 Grogans Mill Road
Suite 300
The Woodlands, TX 77380

Via E-Mail
June 2nd, 2022

Invoice No.:		L-0382
Invoice Date:	June	2nd, 2022
Due Date:	June	20th, 2022

In accordance with section 5 of the Power Purchase Contract with Louisiana Power & Light, the following amount is due and payable. Billing period covers May 1st, 2022 through the 31st, 2022 midnight (Eastern Standard Time).

Net Project Energy Megawatt Hours Delivered this Period:	112,319.00
Total Project Energy Megawatt Hours Delivered to LP&L:	105,580.00
Project Energy Megawatt Hours Delivered (≤ 103,400 Allocation):	103,400.00
Project Energy Megawatt Hours Delivered (> 103,400 Allocation):	2,180.00
Energy Rate Per Megawatt Hours (≤ 103,400 Allocation):	150.00
Energy Rate Per Megawatt Hours (> 103,400 Allocation):	0.00
Total Billing Amount (≤103,400 MWHS):	15,510,000.00
Total Billing Amount (>103,400 MWHS):	0.00
Excess Annual Energy (Section 4 of the PPA):	0.00
Excess Annual Energy Rate:	30.00
Total Billing Amount for the Excess Annual Energy:	0.00
Total Amount Due	15,510,000.00

Please direct any questions to Dustin Droege, Director Operations, at (717) 284-6211, relating to this statement of Catalyst Old River Hydroelectric Limited Partnership's application of the provisions set forth in the Power Purchase Contract.

We request that the remittance be forwarded to:

If by Wire:
Account Name - Catalyst Old River Hydro Limited
Address: 200 Liberty Street 14th Floor, New York NY 10281

Beneficiary Bank - HSBC Bank USA NA
Beneficiary Bank Address - 452 Fifth Avenue, New York NY 10018

[redacted]

If By Check:
Catalyst Old River Hydro Limited
Brookfield Renewable
41 Victoria Street, Gatineau, QC J8X 2A1
Attn: Accounting Dept
Melanie Blackburn
Acct No. 184136

Salim Bathawab
Digitally signed by Salim Bathawab
Date: 2022.06.03 09:34:05 -04'00'

Salim Bathawab June 2nd, 2022

Harry Litt
Digitally signed by Harry Litt
Date: 2022.06.02 18:45:52 -04'00'

Harry Litt June 2nd, 2022

ENTERGY LOUISIANA, LLC
GRAND GULF CALCULATION FOR LPSC FUEL ADJUSTMENT
PER LPSC ORDER U-16945
Operations Month: MAY 2022

Grand Gulf Fuel Cost	5,427,388.64
ELL Allocation 14%	0.14
ELL Fuel Cost	759,834.41
1.84% Algiers Portion	13,983.16
ELL Fuel Cost w/o Algiers	745,851.25
12.1% Uprate	90,248.00
ELL Fuel Cost w/o Algiers and Uprate	655,603.25
82% Allowed Recovery through FAC	537,594.66
18% Disallowed	118,008.58
Repricing of 18%:	
114,693,441 KWH	
2,110,692 remove Algiers 1.84% portion	
112,582,749	
0.879 remove extended power uprate	
98,960,236	
0.18 retained share	
17,812,843 KWH X 46 Mills =	819,390.76
Total Repricing Adjustment	701,382.17
TOTAL GRAND GULF	**1,461,216.58**

INVOICE

SYSTEM ENERGY RESOURCES, INC

TO: ENTERGY LOUISIANA, LLC

To bill Entergy Louisiana, LLC for service for: May-22

Cost of Service Operations	$ 51,563,859.21
Sales Agreement Billing	14%
DEMAND CHARGE	$ 7,218,940.29
Grand Gulf Fuel Cost	$ 5,427,388.61
Sales Agreement Billing	14%
FUEL CHARGE	$ 759,834.41
TOTAL	**$ 7,978,774.69**

ENTERGY LOUISIANA, LLC
RAIN PPA ADJUSTMENT
PER LPSC ORDER U-34291 (1)
Operations Month: MAY 2022

Line No.		
1	RAIN PPA Energy per General Ledger	799,768.50
2	Current Month Retail Factor	97.430%
3	RAIN PPA - Grossed-up to offset impact of Retail Factor (Line 1 / Line 2)	820,864.72
4	Net Gross-up (Line 3 - Line 1)	**21,096.22**

Note 1: Per LPSC Order U-34291, the energy costs that arise pursuant to the Revised Rain PPA contract are to be recovered 100% from LPSC-jurisdictional retail customers (new contract commenced billing October 2017).

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
ANALYSIS OF TOLEDO BEND COSTS and KWH's
OPERATIONS MONTH: MAY 2022

	KWH	DOLLARS
Toledo Bend 1 - Hydro	9,025,855	485,720.13
Toledo Bend 1 - Hydro - True-Up	-	(54.89)
Sub Total Toledo Bend Energy Charges	**9,025,855**	**485,665.24**
Toledo Bend 1 - O&M Charge	-	-
Toledo Bend 1 - Insurance Costs	-	-
Subtotal Toledo Bend Fixed & O & M Charges	-	-
Total Toledo Bend Booked to 555	**9,025,855**	**$ 485,665.24**

ENTERGY LOUISIANA, LLC MONTHLY FUEL FILING
COGENERATION PURCHASES
OPERATIONS MONTH: MAY 2022

COGENERATION Vendor	KWH	DOLLARS
Kaisr4 Rain	669,390 Kwh	71,088.98
Int Paper TI Bglas	131,559 Kwh	11,739.94
Iris Solar	0 Kwh	0.00
Georgia Pacific	0 Kwh	0.00
MISO QF Payable	0 Kwh	0.00
BASF	0 Kwh	0.00
Mosaic	19,622 Kwh	1,274.20
Evonik Stockhausen Inc.	770,388 Kwh	44,610.10
Rain CII Carbon	4,504,020 Kwh	282,446.05
Equistar	-43,050 Kwh	(2,245.83)
Lafourche Sugar Co.	0 Kwh	0.00
Louisiana Station	0 Kwh	0.00
ECO Svc Renewable	3,419,028 Kwh	339,697.68
South Alexander	17 Kwh	444.67
St. James Solar	0 Kwh	0.00
Prior Period Adjustments		0.00
Net Metering	3,366,645 Kwh	186,041.80
TOTAL COGENERATION PURCHASES	**12,837,619 Kwh**	**$ 935,097.59**

ACTUAL

Billed In Month of: May-22
Service Period: Apr-22

Entergy Louisiana, LLC Sale of River Bend 70% to Entergy Texas, Inc

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Apr-22

Energy	KWH:	B3	208,276,610	2	$	B1	1,187,623.17	1
Capacity	KW:		287,683		$	B2	11,746,395.70	
Decommissioning *							$0.00	
Net Amount Due					$		12,934,018.87	

ETI Bill

A

ESTIMATE

Billed In Month of: **May-22**
Service Period: **May-22**

Entergy Louisiana, LLC Sale of River Bend 70% to Entergy Texas, Inc

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of May-22

Energy	KWH:	B3	212,287,135	2	$	B1	1,215,852.70	1
Capacity	KW:		287,683		$	B2	11,645,060.92	
Decommissioning *							$0.00	
Net Amount Due					$		12,860,913.62	

ETI Bill

A

ACTUALS Billed in **May-22**
Service Period **Apr-22**

Entergy Louisiana, LLC Sale of Perryville to Entergy Texas, Inc

Resource Plan for the Sale of Energy and Capcity
from Entergy Gulf States, LLC to Entergy Texas, Inc
for 42.5% of Perryville
for service period: Apr-22

Capacity	KW		215,537	$	B4	1,270,552.30	3
Energy	KWH	B6	3,129,814 4	$	B5	309,633.70	
Total				**$**		**1,580,186.00**	

ESTIMATE

Billed in	**May-22**
Service Period	**May-22**

Entergy Louisiana, LLC Sale of Perryville to Entergy Texas, Inc

Resource Plan for the Sale of Energy and Capcity
from Entergy Gulf States, LLC to Entergy Texas, Inc
for 42.5% of Perryville
for service period: May-22

Capacity	KW		215,537	$	B4	1,115,741.30	3
Energy	KWH	B6	16,369,207	$	B5	1,597,305.65	
			4				
Total				**$**		**2,713,046.95**	

ACTUALS	Billed in	**May-22**
	Service Period	**Apr-22**

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service period: Apr-22

Capacity	KW		110,980	$	B1	1,196,970.58	1
Energy	KWH	B3	80,915,227 2	$	B2	3,785,829.66	
Total				**$**		**4,982,800.24**	

ESTIMATE	Billed in	**May-22**
	Service Period	**May-22**

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service period: May-22

Capacity	KW		110,980	$	B1	1,235,542.25	1
Energy	KWH	B3	79,934,597 2	$	B2	4,086,385.78	
Total				**$**		**5,321,928.03**	

Ninemile 6 Bill

A

ESTIMATE	Billed in	**May-22**
	Service Period	**May-22**

Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans,LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for Algiers Slice of System
for service period: May-22

Capacity				$	1,180,208.29 1
Capacity (WF3 Decomm)		B2		$	12,583.33
Energy	KWH	23,626,661	2	$	1,540,423.23
Ninemile 6 Capacity				$	62,199.31
Ninemile 6 Energy	KWH	4,044,691		$	206,771.12
GG Capacity				$	132,828.50
GG Energy	KWH	2,110,692		$	13,983.16
Total				**$**	**3,148,996.94**
					B1 + B3 +T1

ACTUALS

Billed in **May-22**
Service Period **Apr-22**

Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans,LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for Algiers Slice of System
for service period: Apr-22

Capacity				$	1,207,520.89	1
Capacity (WF3 Decomm)		B2		$	12,583.33	
Energy	KWH	21,201,904	2	$	1,163,310.13	
Ninemile 6 Capacity				$	60,155.71	
Ninemile 6 Energy	KWH	4,094,310		$	191,562.96	
GG Capacity				$	133,672.26	
GG Energy	KWH	-		$	516.26	
Total				**$**	**2,769,321.54**	
					B1 + B3 +T1	

ENTERGY LOUISIANA LLC
KWH AND FUEL COSTS ASSOCIATED WITH COMMON FACILITIES AND STATION SERVICE FOR
THE CO-OWNERS AND TEXAS PORTIONS OF NELSON # 6
AND
THE UNREGULATED, DAP, AND TEXAS PORTIONS OF RIVER BEND

Plant	Service Location	Usage Period	Fuel Billing Period	Extended kWh Usage	Primary Loss Factor	Loss Adj. kWh Usage	ELL SYSTEM AVERAGE	Fuel Amount
Nelson #6								
	Common Facilities							
	NELSTA #1 STOREROOM (Acct # 33468489)	May-22	May-22	0	1.035484	0		
	#7 Warehouse (Acct # 33468794)	May-22	May-22	793	1.035484	821		
	Nelson #6 (Acct # 33469156)	May-22	May-22	0	1.035484	0		
	IMC Workshop (Acct # 33469479)	May-22	May-22	2,637	1.035484	2,731		
	Guard Shack (Acct # 33469867)	May-22	May-22	0	1.035484	0		
	Security Shack #3 (Acct # 33480237)	May-22	May-22	0	1.035484	0		
	Ash Management (Acct # 33480476)	May-22	May-22	182	1.035484	188		
	Nelson Sta #5 Unit 6 (Acct # 33480724)	May-22	May-22	8,000	1.035484	8,284		
	Nelson Coal (Acct # 78337482)	May-22	May-22	0	1.035484	0		
	Total			**11,612**		**12,024**		
	Co-Owners 30% Share					**3,607**	$0.06358	**$229.34**
	Texas Portion (42.5% of 70%)					**3,577**	$0.06358	**$227.43**
	Station Service (Offline Service)	May-22	May-22	**0**	1.035484	**0**		
	Co-Owners 30% Share					**0**	$0.06358	**$0.00**
	Texas Portion (42.5% of 70%)					**0**	$0.06358	**$0.00**
River Bend								
	Common Facilities (Grant Substation)			**1,203,170**	1.035484	**1,245,863**		
	30% Unregulated Portion	May-22	May-22			**373,759**	$0.06358	**$23,764.53**
	Deregulated Asset Plan Portion (70% * 21.4317%)	May-22	May-22			**186,907**	$0.06358	**$11,884.01**
	Texas Portion (42.5% of 70%)					**370,644**	$0.06358	**$23,566.47**
	Station Service (Offline Service)			**0**	1.035484	**0**		
	30% Unregulated Portion	May-22	May-22			**0**	$0.06358	**$0.00**
	Deregulated Asset Plan Portion (70% *21.4317%)	May-22	May-22			**0**	$0.06358	**$0.00**
	Texas Portion (42.5% of 70%)					**0**	$0.06358	**$0.00**
Adjustments for KWH and Fuel Costs Associated with Common Facilities and Station Service						**938,494**		**$59,671.78**

ENTERGY LOUISIANA, LLC

CALCULATION OF BILLING ADJUSTMENT RESULTING FROM
21ST WORKDAY READING OF SOME INDUSTRIAL CUSTOMERS

Billing Month	TRANSMISSION (230 kV & Above)	TRANSMISSION (Below 230 kV)	PRIMARY	AVERAGE	NONBASE
APRIL 2022 FUEL ADJUSTMENT	0.03465	0.03512	0.03561	0.03567	0.04705
MAY 2022 FUEL ADJUSTMENT	0.03276	0.03320	0.03366	0.03371	0.04377
DIFFERENCE	$0.00189	$0.00192	$0.00195	$0.00196	$0.00328

TRANSMISSION (230 kV & Above):	**TRANSMISSION (230 kV & Above)** KWH TOTAL	ADJ. FOR **TRANSMISSION (230 kV & Above)** F. A. DIFFERENCE	
	113,151,300	$0.00189	$213,855.96
BILLING ADJUSTMENTS:	0	$0.00000	$0.00
			$213,855.96

TRANSMISSION (Below 230 kV):	**TRANSMISSION (Below 230 kV)** KWH TOTAL	ADJ. FOR **TRANSMISSION (Below 230 kV)** F. A. DIFFERENCE	
	17,238,081	$0.00192	$33,097.11
BILLING ADJUSTMENTS:	0	$0.00000	$0.00
			$33,097.11

PRIMARY:	**PRIMARY** KWH TOTAL	ADJ. FOR **PRIMARY** F. A. DIFFERENCE	
	23,330,255	$0.00195	$45,494.00
BILLING ADJUSTMENTS:	0	$0.00000	$0.00
			$45,494.00

AVERAGE:	**AVERAGE** KWH TOTAL	ADJ. FOR **AVERAGE** F. A. DIFFERENCE	
	161,786,761	$0.00196	$317,102.05
BILLING ADJUSTMENTS:	0	$0.00000	$0.00
			$317,102.05

NONBASE:	**NONBASE** KWH TOTAL	ADJ. FOR **NONBASE** F. A. DIFFERENCE	
	7,966,791	$0.00328	$26,131.08
BILLING ADJUSTMENTS:	0	$0.00000	$0.00
			$26,131.08

TOTAL 21ST WORKDAY ADJUSTMENT **$635,680.20**

TO BE INCLUDED IN BILLING REVISIONS OF THE SURCHARGE

ENTERGY LOUISIANA, LLC

GAS/OIL INVOICES

CURRENT MONTH INVOICES NOT AVAILABLE

SUPPLIER	AMOUNT	REASON
	N/A	

ConocoPhillips

ConocoPhillips Company
P.O. Box 2197
Houston,TX 77252-2197

BILL TO:

Entergy Louisiana LLC

Attention: Settlement Department1
Phone:
Fax: 281-297-3734
Email:

REMIT TO:

ConocoPhillips Company
JP MORGAN CHASE

[redacted]

For questions please contact
gassettlements@conocophillips.com
Fax # 918-662-6882

Invoice No:	176990
Invoice Date:	5/11/2022
Pmt Due Date:	5/25/2022
Pmt Method:	Wire Transfer
Pmt Currency:	USD
A/R No:	
A/P No:	
Terms:	Later of 25th or 10 days from invoice date

PHYSICAL GAS INVOICE

SALES

Delivery Date Start	Delivery Date End	Trade	Location	Charge Description	Quantity	UOM	Unit Price	Amount
Pipeline: TETCO								
4/1/2022	4/1/2022	3801429	TET GS Raceland	Primary Settlement	20,000	MMBtu	$5.4600	$109,200.00
4/2/2022	4/4/2022	3802230	TET GS Raceland	Primary Settlement	45,000	MMBtu	$5.4500	$245,250.00
4/5/2022	4/5/2022	3803519	TET GS Raceland	Primary Settlement	15,000	MMBtu	$5.6550	$84,825.00
4/6/2022	4/6/2022	3805292	TET GS Raceland	Primary Settlement	15,000	MMBtu	$5.9250	$88,875.00
4/26/2022	4/26/2022	3821478	TET GS Raceland	Primary Settlement	5,000	MMBtu	$6.3750	$31,875.00
4/28/2022	4/28/2022	3824462	TET GS Raceland	Primary Settlement	5,000	MMBtu	$6.9150	$34,575.00
4/29/2022	4/30/2022	3824462	TET GS Raceland	Primary Settlement	10,000	MMBtu	$6.7700	$67,700.00
			TET GS Raceland Subtotal:		**115,000**	**MMBtu**		**$662,300.00**
			TETCO Subtotal:		**115,000**	**MMBtu**		**$662,300.00**
				TOTAL CURRENT MONTH SALES				**$662,300.00**
				TOTAL SALES				**$662,300.00**
				STATEMENT TOTAL:				**$662,300.00**

DTE Energy

DTE Energy Trading

Invoice Number:	3077506
Invoice Date:	24-May-2022
Due Date:	25-May-2022
Billing Period:	Apr-22

DTE Energy Trading, Inc.
One Energy Plaza, 400 WCB
Detroit, MI 48226
Contact Name(s): Amy Gillfeather
Contact Number(s): 313-548-8030
Email: DTE_GAS_STTLMTS@DTEENERGY.COM

Bill To:
Entergy Louisiana, LLC
ENTLOUI - BU
10055 Grogan's Mill Rd., Suite 300
The Woodlands, TX 77380
Phone: 281-297-3630
Fax: 281-297-3930
Email:
vspitzn@entergy.com;lbutle1@entergy.com;hthoma3@entergy.com
Customer ID:1008695

Remit To:
DTE Energy Trading, Inc.
JPMORGAN CHASE BANK
[redacted]

Purchase / Sale	Quantity		CCY	Settlement Amount
Purchases	(95,000.00)		US$	$(642,700.000000)
Sales	723,006.00		US$	~~$4,720,775.085000~~
	628,006.00	**DTE Energy Trading, Inc. is due to RECEIVE the following net amount:**		~~**$4,078,075.09**~~ $4,077,275.10

Netting Statement

Eco-Energy Natural Gas
6100 Tower Circle, Suite 500
Franklin, TN 37067

Accounts Receivable
Phone:
Email:

Please Remit to:
[redacted]

Entergy Louisiana LLC

10055 Grogan's Mill Road, Suite 300
The Woodlands, TX 77380
United States

Invoice Number:	109586
Invoice Date:	05/09/2022
Due Date:	05/25/2022
Delivery Period:	April 2022
Reference:	
Net Amount:	~~11,888,642.36~~
	11,868,092.31

Purchases

TENNESSEE GAS PL - KILN MISS EXCHANGE (Bi 1

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US $)
1064716	04/14/2022	04/15/2022		6.9500	(6.9500)	15,000	(104,250.00)
				Point Total		**15,000**	**(104,250.00)**
				Pipeline Total		**15,000**	**(104,250.00)**
				Purchases Total		**15,000**	**(104,250.00)**

Sales

GULF SOUTH PL - BOSCO (FROM TEXAS GAS)

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US $)
1060405	04/01/2022	05/01/2022	TGT Z1 GDD	0.0800	6.3430	710,010	4,503,593.48
				Point Total		**710,010**	**4,503,593.48**

GULF SOUTH PL - PERRYVILLE EXCHANGE

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US $)
1061891	04/03/2022	04/05/2022	TGT Z1 GDD	0.0800	5.4500	8,978	48,930.10
				Point Total		**8,978**	**48,930.10**
				Pipeline Total		**718,988**	**4,552,523.58**

TENNESSEE GAS PL - FAIRBANKS

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US $)
1063865	04/15/2022	04/19/2022	Tenn LA 500 GDD	(0.1500)	6.6950	40,000	267,800.00
1064567	04/14/2022	04/15/2022		7.1500	7.1500	3,000	21,450.00
1064966	04/26/2022	04/27/2022	Tenn LA 500 GDD	(0.2000)	6.2550	7,000	43,785.00
1065193	04/27/2022	04/28/2022	Tenn LA 500 GDD	(0.1000)	6.6500	7,000	46,550.00
1065417	04/28/2022	04/29/2022	Tenn LA 500 GDD	(0.0300)	6.9400	4,000	27,760.00
				Point Total		**61,000**	**407,345.00**

TENNESSEE GAS PL - KILN MISS EXCHANGE (Bi 1

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US $)

SALES INVOICE

Invoice Number: 112060
Invoice Month: 04/2022
Invoice Date: May 6, 2022
Invoice Due Date: May 25, 2022
Contract Number: 11271-EES-GAS

Mail To:
Entergy Louisiana, LLC
Attn:

Remit To:
Emera Energy Services, Inc.
Attn: Settlements
37 Route 236, Suite 101
Kittery, ME 03904

Billing Inquires

Billing Inquires
Settlements settlements@emeraenergy.com
settlements@emeraenergy.com

Itemized Charge by Charge Type	Amount Due
BASE COMMODITY CHARGE	$71,000.00

Sub Total (without Taxes) **$71,000.00**

TOTAL **$71,000.00** **USD**

Wiring Information:

Wire ABA Number: [redacted]
ACH ABA Number: [redacted]
Account Number: [redacted]
Transit Number:

Bank: Bank of America
City/State: Charlotte, NC

Branch Address: 100 N Tryon St.
Charlotte, NC
28255 United States

If remitting an amount different than the total amount billed, please note changes on the this invoice and fax to the number shown above, including appropriate documentation. Please include invoice number on all correspondence.

FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Stmt D/T:	5/9/2022 12:00:00 AM	**Remit to Party:**	006924518	**Payee:**	006924518
Billable Party:	474469646		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	**Payee's Bank Account Number:**	[redacted]
	Entergy Louisiana, LLC John Zurita	**Remit Addr:**	P.O. BOX 204032	**Payee's Bank ACH Number:** **Payee's Bank Wire Number:**	
			Dallas, TX 75320-4032	**Payee's Bank:**	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
	10055 Grogans Mill Road			**Contact Name:**	LARRY BERGER
	The Woodlands, TX 77380			**Contact Phone:**	(713) 989-2091

Svc Req Name:	Entergy Louisiana, LLC	**Invoice Date:**	5/10/2022	**Invoice Total Amount:**	$727.64
Svc Req:	474469646	**Sup Doc Ind:**	Shipper Imbalance	**Invoice Identifier:**	000392874
Svc Req K:	127368	**Charge Indicator:**	Bill on Deliveries	**Account Number:**	1000016342
Svc Code:	CSH	**Prev Inv ID:**		**Net Due Date:**	05/20/2022
Invoice Type:	CASHIN CASHOUT				

Begin Transaction Date: 3/1/2022 **End Transaction Date:** 3/31/2022

Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disct	Net Rate	Quantity	Amount Due	Date Range	TT
1														
		CIO - Net Western Delivery Imbalance					NDW	$5.2081	$0.0000	$5.2081	139	$723.93	1-31	
		Surcharge: Annual Charge Adjustment					ACA	$0.0012	$0.0000	$0.0012	139	$0.17	1-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	$0.0110	$0.0000	$0.0110	139	$1.53	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	$0.0059	$0.0000	$0.0059	139	$0.82	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	$0.0061	$0.0000	$0.0061	139	$0.85	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	$0.0025	$0.0000	$0.0025	139	$0.35	1-31	
												$727.64		
								Invoice Total Amount:			**139**	**$727.64**		

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Stmt D/T:	5/1/2022 12:00:00 AM	**Remit to Party:**	006924518	**Payee:**	006924518
Billable Party:	474469646		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	**Payee's Bank Account Number:**	[redacted]
	Entergy Louisiana, LLC John Zurita	**Remit Addr:**	P.O. BOX 204032	**Payee's Bank ACH Number:** **Payee's Bank Wire Number:**	
			Dallas, TX 75320-4032	**Payee's Bank:**	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
	10055 Grogans Mill Road			**Contact Name:**	LARRY BERGER
	The Woodlands, TX 77380			**Contact Phone:**	(713) 989-2091

Svc Req Name:	Entergy Louisiana, LLC	**Invoice Date:**	5/1/2022	**Invoice Total Amount:**	$168,750.00
Svc Req:	474469646	**Sup Doc Ind:**	Contract MDTQ	**Invoice Identifier:**	000392501
Svc Req K:	125351	**Charge Indicator:**	Contract MDTQ	**Account Number:**	1000016342
Svc Code:	FTS-WD-2	**Prev Inv ID:**		**Net Due Date:**	05/11/2022
Invoice Type:	RESERVATION				

Begin Transaction Date: 4/1/2022 **End Transaction Date:** 4/30/2022

Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disct	Net Rate	Quantity	Amount Due	Date Range	TT
1		Reservation Deliverability – Field					RDF	$0.1612	$0.0862	$0.0750	2,250,000	$168,750.00	1-30	
								Invoice Total Amount:			**2,250,000**	**$168,750.00**		

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.

Remittance Address: GULF SOUTH PIPELINE COMPANY, LLC
PO BOX 730000
DALLAS, TX 75373
USA

ENTERGY LOUISIANA, LLC
DAVID BRUESS
10055 GROGANS MILL ROAD
SUITE 300
THE WOODLANDS, TX 77380-
USA

Contract Holder: ENTERGY LOUISIANA, LLC
Account Number: 3540

April 2022 Invoice Summary

FINAL
Invoice Date: 05/10/2022
Invoice Identifier: 2213918

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount	
18508	IMB	0	0	0	~~$(109,332.36)~~	0	0	0	$0.00	~~$(109,332.36)~~	(98,078.74)
46655	NNS	0	0	0	$0.00	324,723	271,154	53,569	$243,714.80	$243,714.80	
48769	EFT	8,198	0	8,198	$(0.01)	3,478,730	3,533,969	(55,239)	$1,766,025.15	$1,766,025.14	
49200	FTS	0	0	0	$0.00	638,806	638,806	0	$36,127.76	$36,127.76	
49624	FTS	0	0	0	$0.00	550,000	550,000	0	$63,110.00	$63,110.00	
49626	FTS	0	0	0	$0.00	2,382,733	2,396,214	(13,481)	$907,907.50	$907,907.50	
53094	FTS	1,696	(26,660)	28,356	(113.50) ~~$(276.87)~~	2,221,963	2,149,922	72,041	$480,345.80	~~$480,068.93~~	$480,232.30
54190	FTS	0	0	0	$0.00	808,447	795,061	13,386	$216,314.49	$216,314.49	
Total		9,894	(26,660)	36,554	~~$(109,609.24)~~	10,405,402	10,335,126	70,276	$3,713,545.50	~~$3,603,936.26~~	

Net Due Date 05/20/2022 ~~$3,603,936.26~~

$3,615,353.25

The invoice amounts set out above include all associated charges for surcharges, ACA, and GRI where applicable.
Please submit documentation of any differences when paying an amount different than the invoice amount (Section 6.15[6] of tariff) and fax to (713) 479-1755. For remittance by electronic payment, remit to CITIBANK, NA, NEW YORK, NY;
[redacted]

Should you have any questions regarding these billings, please call your account representative HEATHER EDMONDS at (713) 416-9458

From:
Koch Energy Services, LLC
20 Greenway Plaza
Suite 800
Houston, TX 77046
Contact: Settlements Group
Email: kesacct@kochind.com
Phone:
Fax: (713)544-6090

To:
Entergy Louisiana LLC
10055 Grogans Mill Road
Suite 300
The Woodlands, TX 77380
Contact: Accounting
Email: lbutle1@entergy.com
Phone:
Fax:

Remit To:
Koch Energy Services, LLC

JP Morgan Chase Bank, NA
Payment by E.F.T.:
[redacted]

KOCH
KOCH ENERGY SERVICES, LLC

Sales Invoice

Invoice #: 708411
Delivery Period: Apr-22
Invoice Date: 24-May-2022
Due Date: 25-May-2022

Invoice Summary

Description	Amount		Quantity (MMBTU)
Purchases	$(~~346,721.00~~)	USD	(~~53,148~~)
Sales	$~~3,558,744.99~~	USD	~~537,145~~
Entergy Louisiana LLC will remit the following amount :	**~~$3,212,023.99~~**		**~~483,997~~**
	$3,250,907.03		489,497

From Invoice 687351:	$6,316,365.84
Less Payment on 3/25:	($6,066,915.53)
Less Payment Adj on 4/25:	($195,126.42)
Total Amount Due:	$3,305,230.92

Entergy

Entergy Louisiana, LLC
PO Box 679505
Dallas TX 75267-9505

Net Settlements 04/2022

PROFORMA

Invoice :	**2260432**
Invoice Date:	**05/24/2022**
Page:	**1 of 1**
	3
Customer No:	1015160
Payment Terms:	25th Day
Due Date:	05/25/2022

Macquarie Energy LLC
Uvis Kalnins
500 Dallas St Ste 3300
Houston TX 77002

For billing questions, please call: 1-844-387-9675 OPT 3, 3

Line	Description	Quantity	UOM	Unit Amt	Net Amount
1	MACQUARIE #GASI00168470	1.00		50,125.00	50,125.00
		Subtotal:			50,125.00
		Amount Due:			**50,125.00 USD**

Entergy

Entergy Louisiana, LLC

Invoice No:	**2260432**	**Amount Due:**	**50,125.00**
Customer No:	1015160		
Due Date:	05/25/2022	**$**	

Macquarie Energy LLC
Uvis Kalnins
500 Dallas St Ste 3300
Houston TX 77002

Amount Remitted

MAKE CHECKS PAYABLE TO:

Entergy Louisiana, LLC
PO Box 679505
Dallas TX 75267-9505

LA000000001015160200000226043250005012500 8

Mansfield Power and Gas

1025 Airport Pkwy
Gainesville, GA 30501

INVOICE

Entergy Louisiana,LLC
ATTN:

,
Fax:

Contract Number:	Entergy LA
Statement Number:	35641
Statement Version:	0
Financial Month:	04/22
Statement Date:	05/19/2022
Due Date	05/25/2022

Prod Mth	Point Name/Meter	Deal ID	Day Range	Days	Deal Volume	Total Volume	Price	Amount
Sales to Entergy Louisiana,LLC								
Pipeline: TETCO								
Meter: 79503 : WLA SERVICE POINT								
4/2022	79503 : WLA SERVICE POINT	130223	9-11	3	10,000/D	30,000	6.2400	187,200.00
4/2022	79503 : WLA SERVICE POINT	130289	12	1	10,000/D	10,000	6.3600	63,600.00
4/2022	79503 : WLA SERVICE POINT	130400	13	1	14,697/D	14,697	6.5975	96,963.46
4/2022	79503 : WLA SERVICE POINT	130512	14	1	20,000/D	20,000	6.7000	134,000.00
4/2022	79503 : WLA SERVICE POINT	130629	15-18	4	15,000/D 59,955	~~60,000~~	6.9125 414,438.90	~~414,750.00~~
4/2022	79503 : WLA SERVICE POINT	130765	19	1	25,000/D	25,000	7.6400	191,000.00
4/2022	79503 : WLA SERVICE POINT	130849	20	1	24,349/D	24,349	7.0200	170,929.98
					Total For Gas: 79503 : WLA SERVICE POINT	**184,046**		~~**1,258,443.44**~~
					Total For Meter: 79503 : WLA SERVICE POINT	**184,046**		~~**1,258,443.44**~~
					Total for Pipeline: TETCO	**184,046**		~~**1,258,443.44**~~
Pipeline: TGP								
Meter: 420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC								
4/2022	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC	130021	7	1	5,000/D	5,000	6.2300	31,150.00
4/2022	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC	130211	9-11	3	10,000/D	30,000	6.2250	186,750.00
4/2022	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC	130282	12	1	10,000/D	10,000	6.3900	63,900.00
4/2022	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC	130403	13	1	10,000/D	10,000	6.5600	65,600.00
4/2022	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC	130768	19	1	10,000/D	10,000	7.7250	77,250.00
4/2022	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC	130983	21	1	10,000/D	10,000	6.8700	68,700.00
					Total For Gas: 420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC	**75,000**		**493,350.00**
					Total For Meter: 420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC	**75,000**		**493,350.00**
Meter: 420581 : BOWKLAGT/TGP BECKWITH CREEK CALCASI								
4/2022	420581 : BOWKLAGT/TGP BECKWITH CREEK CALCASI	130978	21	1	20,000/D	20,000	6.9900	139,800.00
4/2022	420581 : BOWKLAGT/TGP BECKWITH CREEK CALCASI	131114	22	1	20,000/D	20,000 6.90	~~6.9600~~ 138,000.00	~~139,200.00~~
4/2022	420581 : BOWKLAGT/TGP BECKWITH CREEK CALCASI	131272	22	1	15,000/D	15,000	6.9000	103,500.00
4/2022	420581 : BOWKLAGT/TGP BECKWITH CREEK CALCASI	131273	23	1	19,233/D	19,233	6.6200	127,322.46
4/2022	420581 : BOWKLAGT/TGP BECKWITH CREEK CALCASI	131370	25	1	19,987/D	19,987	6.6700	133,313.29
4/2022	420581 : BOWKLAGT/TGP BECKWITH CREEK CALCASI	131276	26	1	9,187/D	9,187	6.5900	60,542.33
4/2022	420581 : BOWKLAGT/TGP BECKWITH CREEK CALCASI	131407	27	1	6,560/D	6,560	6.9350	45,493.60
4/2022	420581 : BOWKLAGT/TGP BECKWITH CREEK CALCASI	131545	28	1	14,719/D	14,719	7.0800	104,210.52
4/2022	420581 : BOWKLAGT/TGP BECKWITH CREEK CALCASI	131737	29-30	2	14,719/D	29,438	6.9300	204,005.34
					Total For Gas: 420581 : BOWKLAGT/TGP BECKWITH CREEK CALCASI	**154,124**		~~**1,057,387.54**~~
					Total For Meter: 420581 : BOWKLAGT/TGP BECKWITH CREEK CALCASI	**154,124**		~~**1,057,387.54**~~
Meter: 421013 : BBTMIDLA/TGP FAIRBANKS OUACHITA								
4/2022	421013 : BBTMIDLA/TGP FAIRBANKS OUACHITA	130635	15-18	4	5,000/D	20,000	6.7050	134,100.00
4/2022	421013 : BBTMIDLA/TGP FAIRBANKS OUACHITA	130767	19	1	10,000/D	10,000	7.6750	76,750.00
4/2022	421013 : BBTMIDLA/TGP FAIRBANKS OUACHITA	130872	20	1	5,000/D	5,000	6.9400	34,700.00
4/2022	421013 : BBTMIDLA/TGP FAIRBANKS OUACHITA	131030	21	1	6,750/D	6,750	6.7400	45,495.00
4/2022	421013 : BBTMIDLA/TGP FAIRBANKS OUACHITA	131205	23	1	2,960/D	2,960	6.2450	18,485.20
4/2022	421013 : BBTMIDLA/TGP FAIRBANKS OUACHITA	131205	24	1	2,996/D	2,996	6.2450	18,710.02
4/2022	421013 : BBTMIDLA/TGP FAIRBANKS OUACHITA	131205	25	1	2,960/D	2,960	6.2450	18,485.20

This deal appears to be a duplicate for GD22. Supplier has been notified.

Print Date: 5/19/2022
Print Time: 5:33:16 PM

Volumes Subject To Adjustment

Mansfield Power and Gas

1025 Airport Pkwy
Gainesville, GA 30501

INVOICE

Entergy Louisiana,LLC

Contract Number: Entergy LA Statement Number: 35641 Statement Version: 0

4/2022	421013 : BBTMIDLA/TGP FAIRBANKS OUACHITA	131293	26	1	4,000/D	4,000	6.2550	25,020.00
4/2022	421013 : BBTMIDLA/TGP FAIRBANKS OUACHITA	131424	27	1	4,000/D	4,000	6.6200	26,480.00
4/2022	421013 : BBTMIDLA/TGP FAIRBANKS OUACHITA	131566	28	1	2,000/D	2,000	6.9200	13,840.00
4/2022	421013 : BBTMIDLA/TGP FAIRBANKS OUACHITA	131700	29-30	2	4,000/D	8,000	6.6750	53,400.00
	Total For Gas: 421013 : BBTMIDLA/TGP FAIRBANKS OUACHITA					**68,666**		**465,465.42**
	Total For Meter: 421013 : BBTMIDLA/TGP FAIRBANKS OUACHITA					**68,666**		**465,465.42**
	Meter: 421062 : ENTRGYLA/TGP PERRYVILLE POWER OUACH							
4/2022	421062 : ENTRGYLA/TGP PERRYVILLE POWER OUACH	131274	24	1	9,123/D	9,123	6.3900	58,295.97
	Total For Gas: 421062 : ENTRGYLA/TGP PERRYVILLE POWER OUACH					**9,123**		**58,295.97**
	Total For Meter: 421062 : ENTRGYLA/TGP PERRYVILLE POWER OUACH					**9,123**		**58,295.97**
	Total for Pipeline: TGP					**306,913**		**2,074,498.93**

Purchases from Entergy Louisiana,LLC

Pipeline: Columbia Gulf

Meter: P3054545 : CGT Onshore Pool

4/2022	P3054545 : CGT Onshore Pool	131074	20	1	5,000/D	5,000	6.6900	33,450.00
4/2022	P3054545 : CGT Onshore Pool	131078	20	1	10,000/D	10,000	6.6400	66,400.00
	Total For Gas: P3054545 : CGT Onshore Pool					**15,000**		**99,850.00**
	Total For Meter: P3054545 : CGT Onshore Pool					**15,000**		**99,850.00**
	Total for Pipeline: Columbia Gulf					**15,000**		**99,850.00**

Pipeline: TETCO

Meter: 79503 : WLA SERVICE POINT

4/2022	79503 : WLA SERVICE POINT	130820	15	1	10,000/D	10,000	7.0000	70,000.00
	Total For Gas: 79503 : WLA SERVICE POINT					**10,000**		**70,000.00**
	Total For Meter: 79503 : WLA SERVICE POINT					**10,000**		**70,000.00**
	Total for Pipeline: TETCO					**10,000**		**70,000.00**

Pipeline: TGP

Meter: 420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC

4/2022	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC	130550	13	1	6,900/D	6,900	6.6400	45,816.00
4/2022	420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC	130673	13	1	2,369/D	2,369	6.6400	15,730.16
	Total For Gas: 420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC					**9,269**		**61,546.16**
	Total For Meter: 420383 : GULFSTH/TGP KILN MISS EXCHANGE HANC					**9,269**		**61,546.16**
	Total for Pipeline: TGP					**9,269**		**61,546.16**

Grand Total - Net Receivable Due From Entergy Louisiana,LLC ~~456,690~~ ~~3,101,546.21~~ 2,996,535.15

Funds due on or before Due Date

Remit To

Wire Transfer Information **ACH Information**

[redacted]

Print Date: 5/19/2022

Print Time: 5:33:16 PM

Volumes Subject To Adjustment

Inv ID : 052206544M

Acct Per : April 2022

Invoice Date : May 05, 2022

Payee Name : MIDCONTINENT EXPRESS PIPELINE
Remit To Name : MIDCONTINENT EXPRESS PIPELINE
Remit Addr : ATTN: TREASURY
1001 LOUISIANA STREET

HOUSTON, TX 77002

Billable Pty Name : ENTERGY LOUISIANA, LLC
Billable Pty Addr : ATTN: BRAD CLAUSEN
10055 GROGANS MILL ROAD

THE WOODLANDS, TX 77382

Payee Prop : 4706
Remit to Pty Prop : 4706
Payee's Bank Name : JPMORGAN CHASE BANK, N.A.

[redacted]

Payee : 808150895
Remit to Pty : 808150895

Net Due Date : May 16, 2022
EFT Due Date : May 16, 2022
Bill Pty : 80021872

Contact Name : TRACEY NICHOLSON
Acct Dir : JERRY NELSON
Doc Desc : Invoice Summary

Contact Phone : (205) 325-7474
Phone No : (205) 325-7257
Acct No : 6544 /16316

Inv Gen Date : 5/5/2022 6:57

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC	SVC CD	SVC	DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT	PAID AMOUNT
Balancing Cash Outs			CASHOUT	0	$0.00	$79.20	$79.20	
214123-ITSMEP	IT	ITS	INTERRUPTIBLE TRANSPORTATION	0	$679.00	$0.00	$679.00	
Invoice Total Amount				**0**	**$679.00**	**$79.20**	**$758.20**	
			OTHER AMOUNT ADJUSTED				$0.00	
Past Amount Due							$0.00	
Total Amount Due							**$758.20**	

PLEASE INCLUDE CONTRACT NUMBERS AND PAYMENT AMOUNT ON REMITTANCE.

NOTES : See statement of account for detail of Past Due Amount. Other Amount Adjusted represents outstanding amounts previously paid or taken credit for.

To view detailed daily volume activity relating to this invoice please logon to http://pipeline.kindermorgan.com/ and select the Contract Volume Statement under the Invoicing option.

Mitsui & Co. Energy Marketing and Services (USA), Inc.
1300 Post Oak Blvd. Ste 1900
Houston, TX 77056
United States
settlement@mems-usa.com

NET STATEMENT

Customer: ENTERGY LOUISIANA, LLC

Address: 10055 GROGANS MILL RD. SUITE 300,
THE WOODLANDS TX, 77380

Attn: lbutle1@entergy.com

Invoice Number: 113207

Invoice Date: 05/06/2022

Payment Due Date: 05/25/2022

Delivery Month: April 2022

	Trade	Date	Pipeline	Point	Volume	Unit	Price	Amount
Natural Gas Sales:								
	296931	04/23/2022	COLUMBIA GULF TRANSM	Columbia Gulf Onshore POOL	20,000.00	mmbtu	6.4450	128,900.00
	296931	04/24/2022	COLUMBIA GULF TRANSM	Columbia Gulf Onshore POOL	20,000.00	mmbtu	6.4450	128,900.00
	296931	04/25/2022	COLUMBIA GULF TRANSM	Columbia Gulf Onshore POOL	20,000.00	mmbtu	6.4450	128,900.00
	297492	04/28/2022	COLUMBIA GULF TRANSM	Columbia Gulf Onshore POOL	10,000.00	mmbtu	6.9350	69,350.00
Total for Columbia Gulf Onshore POOL					**70,000.00**			**456,050.00**
	294980	04/01/2022	TARGA RESOURCES	GULF SOUTH IC	7,500.00	mmbtu	5.4400	40,800.00
	295037	04/02/2022	TARGA RESOURCES	GULF SOUTH IC	7,500.00	mmbtu	5.4300	40,725.00
	295037	04/03/2022	TARGA RESOURCES	GULF SOUTH IC	7,500.00	mmbtu	5.4300	40,725.00
	295037	04/04/2022	TARGA RESOURCES	GULF SOUTH IC	7,500.00	mmbtu	5.4300	40,725.00
	295241	04/05/2022	TARGA RESOURCES	GULF SOUTH IC	7,500.00	mmbtu	5.6150	42,112.50
	295324	04/06/2022	TARGA RESOURCES	GULF SOUTH IC	7,500.00	mmbtu	5.9150	44,362.50
	295485	04/07/2022	TARGA RESOURCES	GULF SOUTH IC	5,000.00	mmbtu	6.2050	31,025.00
	295655	04/08/2022	TARGA RESOURCES	GULF SOUTH IC	5,000.00	mmbtu	5.9900	29,950.00
	295754	04/09/2022	TARGA RESOURCES	GULF SOUTH IC	5,000.00	mmbtu	6.2600	31,300.00
	295754	04/10/2022	TARGA RESOURCES	GULF SOUTH IC	5,000.00	mmbtu	6.2600	31,300.00
	295754	04/11/2022	TARGA RESOURCES	GULF SOUTH IC	5,000.00	mmbtu	6.2600	31,300.00
	295970	04/13/2022	TARGA RESOURCES	GULF SOUTH IC	5,000.00	mmbtu	6.5200	32,600.00
	296061	04/14/2022	TARGA RESOURCES	GULF SOUTH IC	5,000.00	mmbtu	6.6600	33,300.00
	296206	04/15/2022	TARGA RESOURCES	GULF SOUTH IC	5,000.00	mmbtu	6.8900	34,450.00
	296206	04/16/2022	TARGA RESOURCES	GULF SOUTH IC	5,000.00	mmbtu	6.8900	34,450.00
	296206	04/17/2022	TARGA RESOURCES	GULF SOUTH IC	5,000.00	mmbtu	6.8900	34,450.00
	296206	04/18/2022	TARGA RESOURCES	GULF SOUTH IC	5,000.00	mmbtu	6.8900	34,450.00
	297099	04/26/2022	TARGA RESOURCES	GULF SOUTH IC	2,700.00	mmbtu	6.3550	17,158.50
	297293	04/27/2022	TARGA RESOURCES	GULF SOUTH IC	2,600.00	mmbtu	6.7750	17,615.00
Total for GULF SOUTH IC					**105,300.00**			**642,798.50**
	Natural Gas Total Sales::							**1,098,848.50**
Natural Gas Purchases								
	296280	04/15/2022	COLUMBIA GULF TRANSM	Columbia Gulf Onshore POOL	18,400.00	mmbtu	6.8000	-125,120.00
	296307	04/16/2022	COLUMBIA GULF TRANSM	Columbia Gulf Onshore POOL	18,400.00	mmbtu	6.8000	-125,120.00
	296307	04/17/2022	COLUMBIA GULF TRANSM	Columbia Gulf Onshore POOL	18,400.00	mmbtu	6.8000	-125,120.00
	296710	04/20/2022	COLUMBIA GULF TRANSM	Columbia Gulf Onshore POOL	25,000.00	mmbtu	6.7000	-167,500.00
	297769	04/29/2022	COLUMBIA GULF TRANSM	Columbia Gulf Onshore POOL	14,000.00	mmbtu	6.7600	-94,640.00
Total for Columbia Gulf Onshore POOL					**94,200.00**			**-637,500.00**
	Natural Gas Total Purchases:							**-637,500.00**

Mitsui & Co. Energy Marketing and Services (USA), Inc.
1300 Post Oak Blvd. Ste 1900
Houston, TX 77056
United States
settlement@mems-usa.com

Customer: ENTERGY LOUISIANA, LLC **Invoice Number:** 113207

Trade	Date	Pipeline	Point	Volume	Unit	Price	Amount

ENTERGY LOUISIANA, LLC will remit the following amount: 461,348.50

Wire Transfer Instructions:

Mizuho Corporate Bank, Ltd. New York, NY

[redacted]

Remarks: We reserve the right to charge intereset on all invoice amounts outstanding past the due date at an interest rate stipulated in the referenced contract.

From Invoice 111163: (32,500.00)

Total Due: $428,848.50

Remittance Address: BBT Mid Louisiana Gas Transmission, LLC
910 Louisiana Street
Suite 2400
Houston, TX 77002
USA

-

Contract Holder: Entergy Louisiana, LLC
Account Number: 966

April 2022 Invoice Summary

FINAL
Invoice Date: 05/18/2022
Invoice Identifier: MLGT04202260605

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
FTS-MLG-0013	FTS	0	0	0	$0.00	725,309	822,044	(96,735)	$24,869.32	$24,869.32
IMB-MLG-0016	IMB	0	0	0	$44,928.91	0	0	0	$0.00	$44,928.91
Total		0	0	0	$44,928.91	725,309	822,044	(96,735)	$24,869.32	$69,798.23

Net Due Date 05/28/2022 $69,798.23

The invoice amounts set out above include all associated charges for surcharges where applicable.
Please submit documentation of any differences when paying an amount different than the invoice amount .
For remittance by Wire payment, remit to Mid Louisiana Gas Transmission, LLC: [redacted]
For remittance by ACH payment, remit to Mid Louisiana Gas Transmission, LLC: [redacted]

For all accounting questions, please contact KEITH HARDIN at (346) 241-3628 or khardin@3cmidstream.com.
For all volume questions, please contact the Gas Scheduling line at (346) 241-3999 or gasscheduling@americanmidstream.com.

Invoice

NextEra Energy Marketing, LLC
Tax ID # 65-0851428
700 Universe Blvd
Juno Beach, FL 33408

Invoice: **714000**
Counterparty: **Entergy Louisiana, Inc.**
Date: **May 06, 2022**
Period: **Apr 01, 2022 - Apr 30, 2022**
Amount: **$5,223,048.68 USD**
Due Date: **May 25, 2022**

Invoice To

Entergy Louisiana, Inc.
Attn: Settlements Administrator

Summary

Deal Type	Deal Direction	Amount Due	Currency
GAS			
	Sell	~~$ 5,378,998.68~~	USD
	Buy	$(155,950.00)	USD
	GAS Subtotal	~~$ 5,223,048.68~~	USD
	TOTAL	**~~$ 5,223,048.68~~**	**USD**

Details

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy										
RIGS PIPE										
	3396361	04/16/22	TRANSUNION INTERSTATE PIPELINE	04/16/22 - 04/16/22	FIXED	8,500	MMBTU	$6.6000	$(56,100.00)	USD
	3398847	04/19/22	TRANSUNION INTERSTATE PIPELINE	04/19/22 - 04/19/22	FIXED	3,000	MMBTU	$6.7500	$(20,250.00)	USD
	3399186	04/19/22	TRANSUNION INTERSTATE PIPELINE	04/19/22 - 04/19/22	FIXED	5,000	MMBTU	$6.6800	$(33,400.00)	USD
	3399632	04/20/22	TRANSUNION INTERSTATE PIPELINE	04/20/22 - 04/20/22	FIXED	7,000	MMBTU	$6.6000	$(46,200.00)	USD
					RIGS PIPE	**23,500**			**$(155,950.00)**	**USD**
					Buy Subtotal	**23,500**			**$(155,950.00)**	**USD**

Invoice

NextEra Energy Marketing, LLC
Tax ID # 65-0851428

Invoice: **714000**
Counterparty: **Entergy Louisiana, Inc.**
Date: **May 06, 2022**
Period: **Apr 01, 2022 - Apr 30, 2022**
Amount: **$5,223,048.68 USD**
Due Date: **May 25, 2022**

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Sell										
RIGS PIPE										
	3381218	03/31/22	TRANSUNION INTERSTATE PIPELINE	04/01/22 - 04/01/22	[GD|TGT ZN1|DAILY]	(30,000)	MMBTU	$5.3900	$161,700.00	USD
	3383096	04/01/22	TRANSUNION INTERSTATE PIPELINE	04/02/22 - 04/04/22	[GD|TGT ZN1|DAILY]	(105,000)	MMBTU	$5.4000	$567,000.00	USD
	3384364	04/04/22	TRANSUNION INTERSTATE PIPELINE	04/05/22 - 04/05/22	[GD|TGT ZN1|DAILY]	(35,000)	MMBTU	$5.4850	$191,975.00	USD
	3385898	04/05/22	TRANSUNION INTERSTATE PIPELINE	04/06/22 - 04/06/22	[GD|TGT ZN1|DAILY]	(27,200)	MMBTU	$5.8300	$158,576.00	USD
	3385914	04/05/22	RIGS / Arcadia	04/06/22 - 04/06/22	[GD|TGT ZN1|DAILY]	(5,000)	MMBTU	$5.8400	$29,200.00	USD
	3388566	04/06/22	TRANSUNION INTERSTATE PIPELINE	04/07/22 - 04/07/22	[GD|TGT ZN1|DAILY]	(19,700)	MMBTU	$6.1650	$121,450.50	USD
	3388578	04/06/22	RIGS / Arcadia	04/07/22 - 04/07/22	[GD|TGT ZN1|DAILY]	(9,800)	MMBTU	$6.1750	$60,515.00	USD
	3390199	04/08/22	TRANSUNION INTERSTATE PIPELINE	04/09/22 - 04/11/22	[GD|TGT ZN1|DAILY]	(60,000)	MMBTU	$6.0200	$361,200.00	USD
	3390226	04/08/22	RIGS / Arcadia	04/09/22 - 04/11/22	[GD|TGT ZN1|DAILY]	(12,000)	MMBTU	$6.0200	$72,240.00	USD
	3391357	04/11/22	TRANSUNION INTERSTATE PIPELINE	04/12/22 - 04/12/22	[GD|TGT ZN1|DAILY]	(20,000)	MMBTU	$6.1450	$122,900.00	USD
	3391361	04/11/22	RIGS / Arcadia	04/12/22 - 04/12/22	[GD|TGT ZN1|DAILY]	(7,000)	MMBTU	$6.1450	$43,015.00	USD
	3392608	04/12/22	TRANSUNION INTERSTATE PIPELINE	04/13/22 - 04/13/22	[GD|TGT ZN1|DAILY]	(20,000)	MMBTU	$6.3850	$127,700.00	USD
	3393617	04/13/22	TRANSUNION INTERSTATE PIPELINE	04/14/22 - 04/14/22	[GD|TGT ZN1|DAILY]	(21,267)	MMBTU	$6.5400	$139,086.18	USD
	3394944	04/14/22	TRANSUNION INTERSTATE PIPELINE	04/15/22 - 04/18/22	[GD|TGT ZN1|DAILY]	(53,600)	MMBTU	$6.8100	$365,016.00	USD
	3396745	04/18/22	TRANSUNION INTERSTATE PIPELINE	04/19/22 - 04/19/22	[GD|TGT ZN1|DAILY]	(12,800)	MMBTU	$7.4850	$95,808.00	USD
	3398204	04/19/22	TRANSUNION INTERSTATE PIPELINE	04/20/22 - 04/20/22	[GD|TGT ZN1|DAILY]	(12,200)	MMBTU	$6.7800	$82,716.00	USD
	3399639	04/20/22	TRANSUNION INTERSTATE PIPELINE	04/21/22 - 04/21/22	[GD|TGT ZN1|DAILY]	(34,600)	MMBTU	$6.5850	$227,841.00	USD
	3399648	04/20/22	RIGS / Arcadia	04/21/22 - 04/21/22	[GD|TGT ZN1|DAILY]	(28,400)	MMBTU	$6.5650	$186,446.00	USD
	3401292	04/21/22	TRANSUNION INTERSTATE PIPELINE	04/22/22 - 04/22/22	[GD|TGT ZN1|DAILY]	(38,200)	MMBTU	$6.5900	$251,738.00	USD

Invoice

NextEra Energy Marketing, LLC
Tax ID # 65-0851428

Invoice: **714000**
Counterparty: **Entergy Louisiana, Inc.**
Date: **May 06, 2022**
Period: **Apr 01, 2022 - Apr 30, 2022**
Amount: **$5,223,048.68 USD**
Due Date: **May 25, 2022**

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Sell										
RIGS PIPE										
	3401640	04/21/22	TRANSUNION INTERSTATE PIPELINE	04/21/22 - 04/21/22	FIXED	(4,000)	MMBTU	$6.6500	$26,600.00	USD
	3402387	04/22/22	TRANSUNION INTERSTATE PIPELINE	04/23/22 - 04/25/22	[GD|TGT ZN1|DAILY]	(80,400)	MMBTU	$6.2400	$501,696.00	USD
	3402395	04/22/22	RIGS / Arcadia	04/23/22 - 04/25/22	[GD|TGT ZN1|DAILY]	(93,600)	MMBTU	$6.2200	$582,192.00	USD
	3403745	04/25/22	TRANSUNION INTERSTATE PIPELINE	04/26/22 - 04/26/22	[GD|TGT ZN1|DAILY]	(32,800)	MMBTU	$6.3050	$206,804.00	USD
	3403750	04/25/22	RIGS / Arcadia	04/26/22 - 04/26/22	[GD|TGT ZN1|DAILY]	(35,200)	MMBTU	$6.2850	$221,232.00	USD
	3404379	04/26/22	TRANSUNION INTERSTATE PIPELINE	04/27/22 - 04/27/22	[GD|TGT ZN1|DAILY]	(9,000)	MMBTU	$6.7200	$60,480.00	USD
	3404384	04/26/22	RIGS / Arcadia	04/27/22 - 04/27/22	[GD|TGT ZN1|DAILY]	(10,000)	MMBTU	$6.7000	$67,000.00	USD
	3405892	04/27/22	TRANSUNION INTERSTATE PIPELINE	04/28/22 - 04/28/22	[GD|TGT ZN1|DAILY]	(11,400)	MMBTU	$6.8600	$78,204.00	USD
	3407732	04/28/22	TRANSUNION INTERSTATE PIPELINE	04/29/22 - 04/30/22	[GD|TGT ZN1|DAILY]	(40,800)	MMBTU	$6.5850	$268,668.00	USD
					RIGS PIPE	**(868,967)**			**$5,378,998.68**	**USD**
					Sell Subtotal	**(868,967)**			**$5,378,998.68**	**USD**
								TOTAL	**$5,223,048.68**	**USD**
	3401293	04/21/22	RIGS / Arcadia	04/22/22 - 04/22/22	[GD|TGT ZN1|DAILY]	(30,800)	MMBTU	$6.5700	$202,356.00	USD

This deal was included on the ENOL invoice in error.

Total amount due: $5,425,404.68

ENTERPRISE PELICAN PIPELINE LP

ENTERGY LOUISIANA LLC
LACEY BUTLER
C/O ENTERGY SERVICES INC
10055 GROGANS MILL RD STE 300
THE WOODLANDS, TX 77380-

Contract Holder: ENTERGY LOUISIANA LLC
Account Number: 15205

April 2022 Invoice Summary
FINAL
Invoice Date: 05/05/2022
Invoice Identifier: AGPL0420223004

Service Requestor Contract Number	TOS	Prior Period Billed Rec in DTH	Prior Period Billed Del in DTH	Prior Period Charges	Current Month Billed Rec in DTH	Current Month Billed Del in DTH	Current Month Charges	Invoice Amount
10510FTSA	IAFT	0	0	$0.00	0	0	$529,652.58	$529,652.58
Total		0	0	$0.00	0	0	$529,652.58	$529,652.58

Net Due Date 05/15/2022 $529,652.58

Remittance Address: ENTERPRISE PELICAN PIPELINE LP
P.O. BOX 972865
DALLAS, TX 75397-2865
USA 75397-2865

[redacted]

Should you have any questions regarding these billings, please contact CHARLES NICHOLS at (713) 381-8240 or cnichols@eprod.com

Pine Prairie Energy Center, LLC
1 Riverway, Suite 710
Houston, TX 77056

Entergy Louisiana, LLC a Texas limited liability company
10055 Grogans Mill Rd
The Woodlands Tx 77380

Customer Entergy Louisiana, LLC

Date: 05/04/2022
For: April/2022
Invoice No: ENT-44226
Due Date: May 25, 2022

Entergy Louisiana, LLC **Inv ID ENT-44226 April 2022**

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
ENT02447H	IS	$ 0.00
ENT02447H-EW	IS	$ 25,100.00
ENT02685S	FS	$ 81,852.53
ENT02686NNS	FS	$ 34,200.00
Summary Total		**$ 141,152.53**

Supporting Document Indicator: Invoice

Payment Instructions:
Payment Method: Wire Transfer
Please remit to:
Wells Fargo Bank, N.A.

For Credit to Pine Prairie Energy Center, LLC
[redacted]

ACH Instructions:
Wells Fargo Bank, N.A.
Client Services
[redacted]

For questions concerning this invoice
please contact: Gas Storage Accounting
Phone: (713) 350-2537
email: Accounting@Hartreegs.com

SELLER:
Pontchartrain Natural Gas System
P.O. Box 4324
Houston, TX 77210-4324
United States

Contact: Olga Herrera
Email: oeherrera@eprod.com
Phone: 713-381-6330
Fax:

BUYER:
Entergy Louisiana, LLC
Parkwood II Bldg, Suite 300
10055 Grogan's Mill Road
The Woodlands, TX 77380
United States

Contact: Helen Schroff
Email: hthoma3@entergy.com
Phone: (281) 297-3569
Fax: (281) 297-3735

Remit To:

Pontchartrain Natural Gas System
JPMorgan Chase Bank
Payment by E.F.T.:
[redacted]

ENTERPRISE

Customer#: 3037
Invoice#: 474239
Delivery Period: Apr-22
Invoice Date: 05/09/2022
Due Date: 05/25/2022
Currency: USD

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates		Price ($)	Volume		Amount ($)
242253	COMM-PHYS - Commodity	Sell	bgore	ACADIAN	A1606	Entergy - J.W. Leonard Power Sta	1	30	5.7000	279,666	MM	1,594,096.20
						Entergy - J.W. Leonard Pc			**Sub Total**	**279,666**	MM	**$1,594,096.20**
242253	COMM-PHYS - Other	Sell	bgore	ACADIAN	A3042	Pelincan P/L - HWY. 3142 LN A16	1	30	464,651.4600	1	MM	(464,651.46)
242253	COMM-PHYS - Commodity	Sell	bgore	ACADIAN	A3042	Pelincan P/L - HWY. 3142 LN A16	1	30	5.7000	2,364,393	MM	13,477,040.10
						Pelincan P/L - HWY. 3142			**Sub Total**	**2,364,394**	MM	**$13,012,388.64**
						ACADIAN			**Total**	**2,644,060**	MM	**$14,606,484.84**

Entergy Louisiana, LLC will remit the following amount: **14,606,484.84** **USD**

From Invoice #474771: 1,344,336.28

Total Invoice: $15,950,821.12

Invoice

Radiate Energy LLC
Tax ID: 87-1879463

Entergy Louisiana, LLC	
Invoice:	202241055.2
Date:	5/20/2022
Period:	April
Amount:	**$105,700.00**
Due Date:	5/25/2022

Invoice To

Entergy Louisiana, LLC
Attn: Energy Analysis & Reporting
10055 Grogans Mill Suite 300
The Woodlands, TX 77380
hthoma3@entergy.com; vspitzn@entergy.com; lbutle1@entergy.com
Tel#: 1-800-ENTERGY Fax

Summary

Description	Amount	Qty - MMBTu
Sales	$105,700.00	15,000
Purchases		
Net Total	$105,700.00	

**sales tax not included in this invoice*

Entergy Louisiana, LLC will remit the following amount: $105,700.00

Payment Details

Wire

Bank: Bank of America
Bank Address: 7100 SW Archer Road
Gainesville, FL 32608
Acct Name: Radiate Energy LLC
ABA #: [redacted]
Acct #: [redacted]
Swift Code: BOFAUS3N
Addr Code: Radiate Energy LLC

ACH

Bank: Bank of America
Bank Address: 7100 SW Archer Road
Gainesville, FL 32608
Acct Name: Radiate Energy LLC
ABA # [redacted]
Acct # [redacted]

If you have any questions, please contact Andy Seltzer at accounting@radiateenergy.com. If remitting an amount different than the total billed, please email the appropriate supporting documents.

ENERGY TRANSFER

Remittance Address: Regency Intrastate Gas LP
P O Box 204317
Dallas, TX 75320-4317
USA

Entergy Louisiana, LLC
Contract Administration
PO Box 8107
Baton Rouge, LA 70891-
USA

Contract Holder: Entergy Louisiana, LLC
Account Number: 12880

April 2022 Statement Of Account
FINAL
Invoice Date: 05/12/2022
Invoice Identifier: G042022129909

Invoice Identifier	Accounting Period	Invoice Date	Original Invoice Amount	Amount Due
G042022129909	04/2022	05/12/2022	$171,267.51	$171,267.51
		Total Amount:	**$171,267.51**	**$171,267.51**

The receivable amounts stated above include transportation and storage charges as of 05/12/2022.
These balances do not include any prepayments received, outstanding take or pay balances, or other receivables not related to transportation or storage.

Should you have any questions regarding these billings, please call your account representative Jennifer Nicholson at (713) 989-2325

-- INVOICE --

Repsol Energy North America Corporation
2455 Technology Forest Blvd.
The Woodlands, TX 77381

Invoice #	514204
Invoice Date:	05/04/2022
Due Date:	05/25/2022

TO: **Entergy Louisiana, LLC**

10055 Grogan's Mill Rd., Ste. 300
The Woodlands, TX 77380

Please Wire To:
Citibank

For the account of
Repsol Energy North America Corporation

[redacted]

INVOICE DETAIL

PURCHASES

Pipeline	Trade	BegTime	Description	Quantity	Price	Amount
TGP	1334226	04/01	GULFSTH/TGP KILN MIS	10,000	$5.5500	$55,500.00
			Total - Trade 1334226:	10,000		$55,500.00
	1335474	04/10	GULFSTH/TGP KILN MIS	15,000	$6.1000	$91,500.00
			Total - Trade 1335474:	15,000		$91,500.00
	1335878	04/12	GULFSTH/TGP KILN MIS	35,000	$6.4500	$225,750.00
			Total - Trade 1335878:	35,000		$225,750.00
	1336000	04/13	GULFSTH/TGP KILN MIS	60,000	$6.6500	$399,000.00
			Total - Trade 1336000:	60,000		$399,000.00
			Total - Pipeline TGP:	120,000		$771,750.00
			Total Purchases:		USD	$771,750.00

SALES

Pipeline	Trade	BegTime	Description	Quantity	Price	Amount
TGP	1333081	04/01	GULFSTH/TGP KILN MIS	10,000	$5.5250	$55,250.00
			GULFSTH/TGP KILN MIS	50,000	$5.5250	$276,250.00
		04/02	GULFSTH/TGP KILN MIS	60,000	$5.5500	$333,000.00
		04/03	GULFSTH/TGP KILN MIS	60,000	$5.5500	$333,000.00
		04/04	GULFSTH/TGP KILN MIS	60,000	$5.5500	$333,000.00
		04/05	GULFSTH/TGP KILN MIS	60,000	$5.6450	$338,700.00
		04/06	GULFSTH/TGP KILN MIS	60,000	$5.9650	$357,900.00
		04/07	GULFSTH/TGP KILN MIS	60,000	$6.2150	$372,900.00
		04/08	GULFSTH/TGP KILN MIS	60,000	$6.0000	$360,000.00
		04/09	GULFSTH/TGP KILN MIS	60,000	$6.2300	$373,800.00
		04/10	GULFSTH/TGP KILN MIS	60,000	$6.2300	$373,800.00
		04/11	GULFSTH/TGP KILN MIS	60,000	$6.2300	$373,800.00
		04/12	GULFSTH/TGP KILN MIS	49,000	$6.3950	$313,355.00
			GULFSTH/TGP KILN MIS	11,000	$6.3950	$70,345.00
		04/13	GULFSTH/TGP KILN MIS	60,000	$6.6000	$396,000.00
		04/14	GULFSTH/TGP KILN MIS	60,000	$6.7350	$404,100.00

For any questions contact Stella Morris at (832) 442-1075 or REBackoffice@repsol.com

-- INVOICE --

Repsol Energy North America Corporation
2455 Technology Forest Blvd.
The Woodlands, TX 77381

Invoice # 514204
Invoice Date: 05/04/2022
Due Date: 05/25/2022

TO: **Entergy Louisiana, LLC**

10055 Grogan's Mill Rd., Ste. 300
The Woodlands, TX 77380

Please Wire To:
Citibank

For the account of
Repsol Energy North America Corporation
[redacted]

SALES

Pipeline	Trade	BegTime	Description	Quantity	Price	Amount
TGP	1333081	04/15	GULFSTH/TGP KILN MIS	60,000	$6.8750	$412,500.00
		04/16	GULFSTH/TGP KILN MIS	60,000	$6.8750	$412,500.00
		04/17	GULFSTH/TGP KILN MIS	60,000	$6.8750	$412,500.00
		04/18	GULFSTH/TGP KILN MIS	60,000	$6.8750	$412,500.00
		04/19	GULFSTH/TGP KILN MIS	60,000	$7.7250	$463,500.00
		04/20	GULFSTH/TGP KILN MIS	60,000	$7.1000	$426,000.00
		04/21	GULFSTH/TGP KILN MIS	60,000	$6.8700	$412,200.00
		04/22	GULFSTH/TGP KILN MIS	60,000	$6.8200	$409,200.00
		04/23	GULFSTH/TGP KILN MIS	60,000	$6.4750	$388,500.00
		04/24	GULFSTH/TGP KILN MIS	60,000	$6.4750	$388,500.00
		04/25	GULFSTH/TGP KILN MIS	60,000	$6.4750	$388,500.00
		04/26	GULFSTH/TGP KILN MIS	60,000	$6.4850	$389,100.00
		04/27	GULFSTH/TGP KILN MIS	60,000	$6.7800	$406,800.00
		04/28	GULFSTH/TGP KILN MIS	60,000	$7.0000	$420,000.00
		04/29	GULFSTH/TGP KILN MIS	60,000	$6.7850	$407,100.00
		04/30	GULFSTH/TGP KILN MIS	60,000	$6.7850	$407,100.00
			Total - Trade 1333081:	1,800,000		$11,621,700.00
	1335291	04/09	GULFSTH/TGP KILN MIS	16,600	$6.2300	$103,418.00
		04/10	GULFSTH/TGP KILN MIS	1,600	$6.2300	$9,968.00
			GULFSTH/TGP KILN MIS	15,000	$6.2300	$93,450.00
		04/11	GULFSTH/TGP KILN MIS	16,600	$6.2300	$103,418.00
			Total - Trade 1335291:	49,800		$310,254.00
	1335487	04/12	GULFSTH/TGP KILN MIS	24,000	$6.3950	$153,480.00
			Total - Trade 1335487:	24,000		$153,480.00
	1336086	04/15	GULFSTH/TGP KILN MIS	3,333	$6.8750	$22,914.38
		04/16	GULFSTH/TGP KILN MIS	3,333	$6.8750	$22,914.37
		04/17	GULFSTH/TGP KILN MIS	3,333	$6.8750	$22,914.38
		04/18	GULFSTH/TGP KILN MIS	3,333	$6.8750	$22,914.37
			Total - Trade 1336086:	13,332		$91,657.50
	1336334	04/19	GULFSTH/TGP KILN MIS	22,000	$7.7250	$169,950.00
			Total - Trade 1336334:	22,000		$169,950.00

For any questions contact Stella Morris at (832) 442-1075 or REBackoffice@repsol.com

-- INVOICE --

Repsol Energy North America Corporation
2455 Technology Forest Blvd.
The Woodlands, TX 77381

Invoice #	514204
Invoice Date:	05/04/2022
Due Date:	05/25/2022

TO: **Entergy Louisiana, LLC**

10055 Grogan's Mill Rd., Ste. 300
The Woodlands, TX 77380

Please Wire To:
Citibank

For the account of
Repsol Energy North America Corporation
[redacted]

SALES

Pipeline	Trade	BegTime	Description	Quantity	Price		Amount
TGP	1337056	04/22	GULFSTH/TGP KILN MIS	27,000	$6.8150		$184,005.00
			Total - Trade 1337056:	27,000			$184,005.00
	1337509	04/26	GULFSTH/TGP KILN MIS	17,667	$6.4800		$114,482.16
			Total - Trade 1337509:	17,667			$114,482.16
			Total - Pipeline TGP:	1,953,799			$12,645,528.66
			Total Sales:			USD	$12,645,528.66

TOTAL AMOUNT DUE: USD $11,873,778.66

For any questions contact Stella Morris at (832) 442-1075 or REBackoffice@repsol.com

Sequent Energy Management LLC
1200 Smith Street
Suite 900
Houston, TX 77002-4374

Contact: Anita Nagarajan
Phone: 832.397.8549
Fax: 832.397.3711

Entergy Louisiana, LLC
10055 Grogan's Mill Road
Suite 300
Woodlands, TX 77380 United States

Entergy Louisiana, LLC
Contact: David Bruess
Phone: 281.297.3596
Fax: 281.297.3735

Remit To:
Sequent Energy Management LLC
JP Morgan Chase

ABA #: [redacted]
Acct #:

Williams. Sequent Energy Management
A WILLIAMS COMPANY

Netted Invoice
Invoice #: 4716656
Delivery Period: Apr-2022
Invoice Date: 05/23/2022
Due Date: 05/25/2022

Deal Num	Description	Fee Name	Buy/ Sell	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price ($)	Volume	Amount ($)
6827897	COMM-PHYS - Commodity		Sell	03/31/22	jhymel	Columbia Gulf Transmission Co	CGTON	1	1	5.4825	15,000	82,237.50
6829884	COMM-PHYS - Commodity		Sell	03/31/22	jhymel	Columbia Gulf Transmission Co	CGTON	2	4	5.5150	45,000	248,175.00
6834547	COMM-PHYS - Commodity		Sell	04/05/22	jhymel	Columbia Gulf Transmission Co	CGTON	6	6	5.9125	30,000	177,375.00
6836298	COMM-PHYS - Commodity		Sell	04/06/22	jhymel	Columbia Gulf Transmission Co	CGTON	7	7	6.1775	30,000	185,325.00
6838020	COMM-PHYS - Commodity		Sell	04/07/22	jhymel	Columbia Gulf Transmission Co	CGTON	8	8	6.0450	19,500	117,877.50
6839939	COMM-PHYS - Commodity		Sell	04/08/22	jhymel	Columbia Gulf Transmission Co	CGTON	9	11	6.2250	45,000	280,125.00
6842227	COMM-PHYS - Commodity		Sell	04/11/22	jhymel	Columbia Gulf Transmission Co	CGTON	12	12	6.3150	35,000	221,025.00
6843509	COMM-PHYS - Commodity		Sell	04/12/22	jhymel	Columbia Gulf Transmission Co	CGTON	13	13	6.5350	33,500	218,922.50
6845122	COMM-PHYS - Commodity		Sell	04/13/22	jhymel	Columbia Gulf Transmission Co	CGTON	14	14	6.6800	33,500	223,780.00
6846908	COMM-PHYS - Commodity		Sell	04/14/22	jhymel	Columbia Gulf Transmission Co	CGTON	15	18	6.9100	134,000	925,940.00
6849225	COMM-PHYS - Commodity		Sell	04/18/22	jhymel	Columbia Gulf Transmission Co	CGTON	19	19	7.6600	22,500	172,350.00
6850956	COMM-PHYS - Commodity		Sell	04/19/22	jhymel	Columbia Gulf Transmission Co	CGTON	20	20	6.9550	33,500	232,992.50
6852687	COMM-PHYS - Commodity		Sell	04/20/22	jhymel	Columbia Gulf Transmission Co	CGTON	21	21	6.8850	33,500	230,647.50
6854337	COMM-PHYS - Commodity		Sell	04/21/22	jhymel	Columbia Gulf Transmission Co	CGTON	22	22	6.6750	20,000	133,500.00
6860584	COMM-PHYS - Commodity		Sell	04/25/22	jhymel	Columbia Gulf Transmission Co	CGTON	26	26	6.3650	33,500	213,227.50
6863021	COMM-PHYS - Commodity		Sell	04/26/22	jhymel	Columbia Gulf Transmission Co	CGTON	27	27	6.8150	33,500	228,302.50
6865143	COMM-PHYS - Commodity		Sell	04/27/22	jhymel	Columbia Gulf Transmission Co	CGTON	28	28	6.9350	33,500	232,322.50
6867952	COMM-PHYS - Commodity		Sell	04/28/22	jhymel	Columbia Gulf Transmission Co	CGTON	29	30	6.7450	40,000	269,800.00
							Subtotal for Columbia Gulf Transmission Co:				**670,500**	**4,393,925.00**
6830602	COMM-PHYS - Commodity		Sell	04/01/22	jhymel	Tennessee Gas Pipeline Company	GULFSTH/TGP KILN N	2	4	5.5400	19,998	110,788.92
6830611	COMM-PHYS - Commodity		Sell	04/01/22	jhymel	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA	2	4	5.3600	45,000	241,200.00
6836281	COMM-PHYS - Commodity		Sell	04/06/22	jhymel	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA	7	7	6.0650	10,000	60,650.00
6847142	COMM-PHYS - Commodity		Sell	04/14/22	jhymel	Tennessee Gas Pipeline Company	AM MIDLA/TGP FAIRE	15	18	6.6950	40,000	267,800.00
6848064	COMM-PHYS - Commodity		Sell	04/14/22	jhymel	Tennessee Gas Pipeline Company	AM MIDLA/TGP FAIRE	14	14	7.1000	3,000	21,300.00
6849388	COMM-PHYS - Commodity		Sell	04/18/22	jhymel	Tennessee Gas Pipeline Company	AM MIDLA/TGP FAIRE	19	19	7.6450	12,500	95,562.50
6852745	COMM-PHYS - Commodity		Sell	04/20/22	jhymel	Tennessee Gas Pipeline Company	VARIBUS/TGP BECKW	21	21	6.8800	15,000	103,200.00
6852761	COMM-PHYS - Commodity		Sell	04/20/22	jhymel	Tennessee Gas Pipeline Company	AM MIDLA/TGP FAIRE	21	21	6.7200	15,000	100,800.00
6853993	COMM-PHYS - Commodity		Sell	04/20/22	jhymel	Tennessee Gas Pipeline Company	POOLING PT-100 LEG	20	20	6.7500	20,000	135,000.00
6854420	COMM-PHYS - Commodity		Sell	04/21/22	jhymel	Tennessee Gas Pipeline Company	AM MIDLA/TGP FAIRE	22	22	6.6700	8,000	53,360.00
6855702	COMM-PHYS - Commodity		Sell	04/21/22	jhymel	Tennessee Gas Pipeline Company	POOLING PT-100 LEG	21	21	6.7500	20,000	135,000.00
6856533	COMM-PHYS - Commodity		Sell	04/22/22	jturnbo	Tennessee Gas Pipeline Company	AM MIDLA/TGP FAIRE	23	25	6.2750	21,000	131,775.00

Sequent Energy Management LLC
1200 Smith Street
Suite 900
Houston, TX 77002-4374

Contact: Anita Nagarajan
Phone: 832.397.8549
Fax: 832.397.3711

Entergy Louisiana, LLC
10055 Grogan's Mill Road
Suite 300
Woodlands, TX 77380 United States

Entergy Louisiana, LLC
Contact: David Bruess
Phone: 281.297.3596
Fax: 281.297.3735

Remit To:
Sequent Energy Management LLC
JP Morgan Chase

ABA #: [redacted]
Acct #:

Williams. Sequent Energy Management
A WILLIAMS COMPANY

Netted Invoice
Invoice #: 4716656
Delivery Period: Apr-2022
Invoice Date: 05/23/2022
Due Date: 05/25/2022

Deal Num	Description	Fee Name	Buy/ Sell	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price ($)	Volume	Amount ($)
6860594	COMM-PHYS - Commodity		Sell	04/23/22	jhymel	Tennessee Gas Pipeline Company	EntergyLA/TGP Perryv	23	24	6.4000	20,000	128,000.00
6863155	COMM-PHYS - Commodity		Sell	04/26/22	jhymel	Tennessee Gas Pipeline Company	AM MIDLA/TGP FAIRE	27	27	6.6500	6,000	39,900.00
6865331	COMM-PHYS - Commodity		Sell	04/27/22	jhymel	Tennessee Gas Pipeline Company	AM MIDLA/TGP FAIRE	28	28	6.9300	6,000	41,580.00
6868017	COMM-PHYS - Commodity		Sell	04/28/22	jhymel	Tennessee Gas Pipeline Company	AM MIDLA/TGP FAIRE	29	30	6.6750	20,000	133,500.00
6875072	COMM-PHYS - Commodity		Sell	04/30/22	mlorenz	Tennessee Gas Pipeline Company	EntergyLA/TGP Perryv	30	30	7.1500	20,000	143,000.00
							Subtotal for Tennessee Gas Pipeline Company:				**301,498**	**1,942,416.42**
6842296	COMM-PHYS - Commodity		Sell	04/11/22	jhymel	Texas Eastern Transmission	WLA Service Point	12	12	6.3600	10,000	63,600.00
6843620	COMM-PHYS - Commodity		Sell	04/12/22	jhymel	Texas Eastern Transmission	WLA Service Point	13	13	6.6025	10,000	66,025.00
6845168	COMM-PHYS - Commodity		Sell	04/13/22	jhymel	Texas Eastern Transmission	WLA Service Point	14	14	6.7025	10,000	67,025.00
6846997	COMM-PHYS - Commodity		Sell	04/14/22	jhymel	Texas Eastern Transmission	WLA Service Point	15	18	6.9150	59,903	414,229.25
6849223	COMM-PHYS - Commodity		Sell	04/18/22	jhymel	Texas Eastern Transmission	WLA Service Point	19	19	7.6425	15,000	114,637.50
6850985	COMM-PHYS - Commodity		Sell	04/19/22	jhymel	Texas Eastern Transmission	WLA Service Point	20	20	7.0275	15,000	105,412.50
							Subtotal for Texas Eastern Transmission:				**119,903**	**830,929.25**
							Subtotal for Sell:				**1,091,901**	**7,167,270.67**

Entergy Louisiana, LLC will pay the following amount: **$7,167,270.67**

SHELL ENERGY NORTH AMERICA (US), L.P.

1000 MAIN ST, LEVEL 12
HOUSTON, TX 77002

Net Invoice

Company info: **ENTERGY LOUISIANA LLC**	**Remit Wire Details:**	**Fax Payment Details to:**	Invoice Number: 3572058
Address: **PARKWOOD II BLDG 10055 GROGAN'S MILL RD, STE 300 10055 GROGAN'S MILL RD THE WOODLANDS, TX 77380**	Bank Name: [redacted]	Receivables Department	Contract Number: 013-NG-BS-30409
	Account Number:	Fax: 713-265-1701	Delivery Period: Apr-22
	ABA:	Email: Receivables@Shell.com	Invoice Date: 05/17/2022
			Due Date:
Attention of:		**SENA General Information**	Shell Contact: Customer Support
Phone:		Cust ID: ENTERGY LA	Toll Free: 1-866-818-5501
Email: lbutle1@entergy.com		Customer Account # : 0002201065	Email: SENA.CustomerSupport@Shell.com
Fax: (281) 297-3735		Fed# 760480645 / GST# 836320259	Fax: 713-265-1718

Interest on past due amounts shall be calculated as per contract terms.

Summary

Description	Amount		Quantity (MMBTU)
Sales	~~$4,068,503.19~~	USD	584,582
Purchases		USD	
Net Total	~~**$4,068,503.19**~~	**USD**	
Total Due to: SHELL ENERGY NORTH AMERICA (US), L.P.	~~**$4,068,503.19**~~	$4,125,907.60	

PRELIMINARY

Spire Marketing Inc.
3773 Richmond Ave, Suite 300
Houston, TX 77046

Customer Details

Address: Entergy Louisiana, LLC
10055 Grogan's Mill Rd.
THE WOODLANDS, TX 77380
Contact: Settlements Group
Phone:
Email: hthoma3@entergy.com;
lbutle1@entergy.com;
vspitzn@entergy.com

Bank Details

Remit to: Spire Marketing Inc.
Payment Method: ACH/Wire

Bank: [redacted]
ABA:
Account Number:

Purchase / Sales Invoice

Invoice Number: 132211
Currency: USD
Invoice Date: 05/05/2022
Delivery Period: Apr-22
Due Date: 05/25/2022

Summary

Description	Volume (MMBTU)	Amount ($USD)
Purchases	-66,923	$(447,203.35)
Sales	703,342	$4,604,729.90
Overtake / Undertake:		$0.00
Adjustments		$0.00
Total Amount Due		**$4,157,526.55**

Please Direct Inquires to gasaccounting@spireenergy.com

Physical Natural Gas Invoice

SPOTLIGHT ENERGY

Spotlight Energy, LLC
952 Echo Lane, Suite 200
Houston, TX 77024
spotlight-energy.com

Bill to:

Entergy Louisiana, LLC
Invoicing-Entergy LA

Telephone:
Fax:
Email: lbutle1@entergy.com
Group Email:

Invoice Id:	**227419**
Vendor Code:	
Counterparty Reference:	**4931**
Delivery Month:	**Apr-2022**
Invoice Date:	**09-May-2022**
Due Date:	**25-May-2022**

For Billing Inquiries Contact:

Attn:	**Amonie Gonzales**
Telephone:	
Fax:	
Email:	**AGonzales@spotlight-energy.com**
Group Email:	

Trade ID	Transaction Type	Trade Index	Trade Date	Side	Start/ EndDate	Pipeline	Physical Point	Quantity (MMBTU)	Price	Amount Owed(USD)
3455173	PhysicalGDIndex	GD Columbia Gulf, mainline	04-01-2022	Sell	01 - 01	Midcontinent Express	47565 - REGENCY/MEP SHARON CLAIBORNE	(5,000)	$5.4300	$27,150.00
3455196	PhysicalGDIndex	GD Columbia Gulf, mainline	04-01-2022	Sell	02 - 04	Midcontinent Express	47565 - REGENCY/MEP SHARON CLAIBORNE	(15,000)	$5.3850	$80,775.00
						Midcontinent Express Total:		**(20,000)**		**$107,925.00**
							Total Sell :	**(20,000)**		**$107,925.00**
							Net Amount:	**(20,000)**		**$107,925.00**
							Grand Total:			**$107,925.00**

Total Amount Due To Spotlight Energy, LLC On Due Date 05/25/2022 : USD 107,925.00

Please check this invoice carefully and promptly notify us of any discrepancies.

Remit by Wire Transfer: **Remit by ACH:** **Remit by Mail:**

[redacted]

Spolight Energy LLC
05/10/2022
(Page 1 of 1)

Southwest Energy, L.P.
3900 Essex Lane
Suite 610
Houston, TX 77027
Phone : 713 235-7514 Fax : 713 235-7534

INVOICE
Net NAESB

Entergy Louisiana, LLC
Lacey Butler
10055 Grogan's Mill Road
Suite 300
The Woodlands, TX 77380
Phone: 281 297-3569 Fax: 281 297-3869

Contract Number :	E00225
Statement Number :	2204-00182-01
Production Month :	04/22
Statement Date :	05/23/2022
Due Date :	05/25/2022

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Days	Daily Volumes	Total Volumes	Price	Amount
			Total For: 420917 : Panda							10,000		53,000.00
			Total For Pipeline: Tenn							10,000		53,000.00
				Total - Purchases from Entergy Louisiana, LLC						10,000		53,000.00

Net Receivable for 04/22	7,619,471.96

Net Receivable Due from Entergy Louisiana, LLC	**$7,619,471.96**
From Invoice 2203-00270-01:	10,530,112.85
Less Payment on 4/25/2022:	(10,482,662.85)
Total amount due:	$7,666,921.96

Funds due on or before Due Date

Remit To Check Information
Southwest Energy, L.P.
Michelle Delarca
3900 Essex Lane, Suite 610, Houston, TX

Wire Transfer Information
Bank Name : [redacted]
Bank Number :
Acct Number :
Bank City/State :
Further Instructions :

ACH Information
Bank Name :
Bank Number :
Acct Number :
Bank City/State :
Further Instructions :

Print Date May/23/2022
Print Time 09:34:50AM

Volumes Subject To Adjustment

TENASKA GAS STORAGE, LLC

TO: ENTERGY LOUISIANA, LLC	From: TENASKA GAS STORAGE, LLC	APR/2022 INVOICE
Attention: ANALYSIS & REPORTING	Attention: Thomas J Craig	Invoice Date: 05/09/2022
Address: 10055 GROGANS MILL ROAD SUITE 300 THE WOODLANDS, TX 77380-	Address: 14302 FNB Parkway Omaha, NE 68154	Due Date: 05/25/2022 Invoice No.: 202204-0100
Phone: (281) 297-3596 Fax: (281) 297-3735 Email: lbutle1@entergy.com	Phone: (402) 758-6231 Fax: (402) 758-6253 Email: tcraig@tenaska.com	**Total Due: $21,247,244.83** *Invoice shown in $US and DTH

Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	$/DTH	Amount Due
CURRENT SALE TRANSACTIONS								
Pipe: ARCADIA								
3334632	CT-001938	45876	REGENCY LATERAL DEL	04/01/2022	04/01/2022	6,000	$5.3800	$32,280.00
Pipe: CGULF								
3336696	CT-001938	P3051217	ON POOL-TENASKA MAR	04/05/2022	04/05/2022	15,000	$5.9500	$89,250.00
3338269	CT-001938	P3051217	ON POOL-TENASKA MAR	04/08/2022	04/08/2022	10,000	$6.0450	$60,450.00
3339650	CT-001938	P3051217	ON POOL-TENASKA MAR	04/09/2022	04/11/2022	45,000	$6.2250	$280,125.00
3340735	CT-001938	P3051217	ON POOL-TENASKA MAR	04/12/2022	04/12/2022	35,000	$6.3150	$221,025.00
3341738	CT-001938	P3051217	ON POOL-TENASKA MAR	04/13/2022	04/13/2022	26,500	$6.5350	$173,177.50
3342646	CT-001938	P3051217	ON POOL-TENASKA MAR	04/14/2022	04/14/2022	35,000	$6.6800	$233,800.00
3343605	CT-001938	P3051217	ON POOL-TENASKA MAR	04/15/2022	04/18/2022	94,000	$6.9100	$649,540.00
3344718	CT-001938	P3051217	ON POOL-TENASKA MAR	04/19/2022	04/19/2022	50,000	$7.6600	$383,000.00
3345800	CT-001938	P3051217	ON POOL-TENASKA MAR	04/20/2022	04/20/2022	30,000	$6.9550	$208,650.00
3350474	CT-001938	P3051217	ON POOL-TENASKA MAR	04/26/2022	04/26/2022	20,000	$6.3650	$127,300.00
3351381	CT-001938	P3051217	ON POOL-TENASKA MAR	04/27/2022	04/27/2022	30,000	$6.8150	$204,450.00
3352498	CT-001938	P3051217	ON POOL-TENASKA MAR	04/28/2022	04/28/2022	10,000	$6.9350	$69,350.00
3353600	CT-001938	P3051217	ON POOL-TENASKA MAR	04/29/2022	04/30/2022	40,000	$6.7450	$269,800.00
					CGULF Subtotal:	**440,500**		**$2,969,917.50**
Pipe: GULFSO								
3327017	CT-001938	022133	TALLULAH (ZONE TRAN	04/01/2022	04/30/2022	677,469	$6.3168	$4,279,437.53
3327017	CT-001938	022334	TALLULAH (TO SESH)	04/01/2022	04/30/2022	10,000	$6.0500	$60,500.00
3334605	CT-001938	023039	PERRYVILLE EXCHANGE	04/02/2022	04/04/2022	41,211	$5.4100	$222,951.51
3335752	CT-001938	023039	PERRYVILLE EXCHANGE	04/05/2022	04/05/2022	26,000	$5.4950	$142,870.00
3336694	CT-001938	023039	PERRYVILLE EXCHANGE	04/06/2022	04/06/2022	24,405	$5.8400	$142,525.20
3337210	CT-001938	023039	PERRYVILLE EXCHANGE	04/07/2022	04/07/2022	19,174	$6.1750	$118,399.45
3338259	CT-001938	023039	PERRYVILLE EXCHANGE	04/08/2022	04/30/2022	536,699	$6.5207	$3,499,649.95
					Meter 023039 Subtotal:	**647,489**		**$4,126,396.11**
3338259	CT-001938	023201	PERRYVILLE TRANSPOR	04/08/2022	04/30/2022	3,500	$7.5050	$26,267.50
					GULFSO Subtotal:	**1,338,458**		**$8,492,601.14**
Pipe: MEP								
3335748	CT-001938	47565	REGENCY/MEP SHARON	04/05/2022	04/05/2022	5,000	$5.5000	$27,500.00
3336690	CT-001938	47565	REGENCY/MEP SHARON	04/06/2022	04/06/2022	5,000	$5.8550	$29,275.00
					MEP Subtotal:	**10,000**		**$56,775.00**
Pipe: PPEC								
3333689	CT-001938	PPEC HUB	PINE PRAIRIE HUB	04/01/2022	04/01/2022	65,000	$5.6300	$365,950.00
3334609	CT-001938	PPEC HUB	PINE PRAIRIE HUB	04/02/2022	04/04/2022	195,000	$5.4650	$1,065,675.00
3335745	CT-001938	PPEC HUB	PINE PRAIRIE HUB	04/05/2022	04/05/2022	60,000	$5.6500	$339,000.00
3336688	CT-001938	PPEC HUB	PINE PRAIRIE HUB	04/06/2022	04/06/2022	60,000	$5.9550	$357,300.00
3337209	CT-001938	PPEC HUB	PINE PRAIRIE HUB	04/07/2022	04/07/2022	70,000	$6.2350	$436,450.00
3338261	CT-001938	PPEC HUB	PINE PRAIRIE HUB	04/08/2022	04/08/2022	65,000	$6.0500	$393,250.00
3339648	CT-001938	PPEC HUB	PINE PRAIRIE HUB	04/09/2022	04/11/2022	195,000	$6.2300	$1,214,850.00
3340734	CT-001938	PPEC HUB	PINE PRAIRIE HUB	04/12/2022	04/12/2022	65,000	$6.3800	$414,700.00
3341737	CT-001938	PPEC HUB	PINE PRAIRIE HUB	04/13/2022	04/13/2022	45,000	$6.6150	$297,675.00
3342645	CT-001938	PPEC HUB	PINE PRAIRIE HUB	04/14/2022	04/14/2022	85,000	$6.7800	$576,300.00

TENASKA MARKETING VENTURES

TO: ENTERGY LOUISIANA, LLC	From: TENASKA MARKETING VENTURES	APR/2022 INVOICE
Attention: ANALYSIS & REPORTING	Attention: GAS ACCOUNTING	Invoice Date: 05/09/2022
Address: 10055 GROGANS MILL ROAD SUITE 300 THE WOODLANDS, TX 77380-	Address: 14302 FNB Parkway Omaha, NE 68154	Due Date: 05/25/2022 Invoice No.: 202204-0114
Phone: (281) 297-3596 Fax: (281) 297-3735 Email: lbutle1@entergy.com	Phone: (402) 758-6114 Fax: (402) 758-6253 Email: Invoices-TMV@tenaska.com	**Total Due: $135,000.00** *Invoice shown in $US and DTH

Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	$/DTH	Amount Due
CURRENT SALE TRANSACTIONS								
Pipe: FGT								
3350613	CT-003351	25309	CS #11 MT VERNON ZON	04/24/2022	04/24/2022	20,000	$6.7500	$135,000.00
					TOTAL AMOUNT DUE $US:	**20,000**		**$135,000.00**

Payment Information per Contract Terms:

Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%.

WIRE TRANSFER OR ACH
U.S. BANK
CINCINNATI, OH
ACCOUNT NAME - TENASKA MARKETING VENTURES
ABA ROUTING NO - [redacted]
ACCOUNT NUMBER [redacted]

Tax ID: 47-0741451

If you do not agree with this invoice, let's reconcile now.

Thank You for Your Business

Inv ID : 0065440422D00

Acct Per : April 2022

Invoice Date : May 11, 2022

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
Remit Addr : PO BOX 734034

DALLAS, TX 75373-4034

Payee Prop : 4052
Remit to Pty Prop : 4052
Payee's Bank Name : JPMORGAN CHASE BANK, N.A.
Wire ABA No [redacted]
ACH ABA No [redacted]
Bank Acct No [redacted]

Payee : 1939164
Remit to Pty : 1939164

Net Due Date : May 23, 2022
EFT Due Date : May 23, 2022

Billable Pty Name : ENTERGY LOUISIANA, LLC
Billable Pty Addr : ATTN: Pete Palmisano
10055 GROGANS MILL ROAD

THE WOODLANDS, TX 77382

Bill Pty Prop : 6544

Bill Pty : 80021872

Contact Name : DAVID CHAMNESS
Acct Dir : ADRIENNE REID
Doc Desc : Invoice Summary

Contact Phone : (713) 369-9313
Phone No : (713) 369-8413
Acct No : 6544 /16316

Inv Gen Date : 5/11/2022 8:16

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC	SVC CD	SVC	DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT	PAID AMOUNT
72375-FTATGP	FT	FTA	FIRM TRANSPORTATION	40,000	$645,992.00	$0.00	$645,992.00	
72402-LMMATGP	OB	LMMA	LOAD MANAGEMENT SRVC - MARKET AREA	0	$0.00	$24,976.66	$24,976.66	
Invoice Total Amount				**40,000**	**$645,992.00**	**$24,976.66**	**$670,968.66**	
			OTHER AMOUNT ADJUSTED				$0.00	
			VOLUNTARY GRI CONTRIBUTION [ ]					
Past Amount Due							$0.00	
Total Amount Due							**$670,968.66**	

Texas Gas Transmission, LLC 115972101

Invoice

Accounting Period: 04/2022

Inv ID: 89943
Svc Req: Entergy Louisiana, LLC 006947717

Invoice Date: 05/10/2022
Contact Name/Phone:
Jessica Kirk (270) 688-6824

Payment Information

Billable Party: Entergy Louisiana, LLC 006947717
Payee: Texas Gas Transmission, LLC 115972101
Net Due Date: 05/20/2022

Payment Method: Wire Transfer
Remit to Party: Citibank, N. A. CTB
[redacted]

Payment Method: Check Payment
Remit to Party: Texas Gas Transmission, LLC 100000
Remittance Address: Dept: 8179
Carol Stream, IL 60122-8179

Svc Req K: 27922 CLA **Svc Cd:** OT **Sup Doc Ind:** OTHR **Chrg Ind:** D **Loc Ind:** XXXXXXXX

Line No	Beg Tran Date/Time End Tran Date/Time	Rec Loc Del Loc	Rec Loc Name Del Loc Name	Rec Zn Del Zn	TT	Quantity	Charge Type	Charge Type Description	Charge Type Rate	Amount Due	Repl Rel Cd	Repl Pty ID
1	04/01/2022 09:00 AM 05/01/2022 09:00 AM				10	3	BCO	CO 5-10% High	7.354000	22.06		

Svc Req K Total Amount	**3**	**$22.06**
Invoice Total Amount		**$22.06**

Texla Energy Management, Inc.

1100 Louisiana
Suite 4700
Houston, TX 77002
Phone: 713.655.9900 Fax: 713.655.9906

INVOICE

Entergy Louisiana, LLC
ATTN: David Bruess
10055 Grogan's Mill Road
Suite 300
The Woodlands, TX 77380
Phone: 281-297-3596
Fax: 281-297-3735
Email: dbruess@entergy.com

Contract Number:	NAESB
Statement Number:	46346
Statement Version:	0
Production Month:	04/22
Statement Date:	05/11/2022
Due Date	05/25/2022

Prod Mth	Point Name/Meter	Deal ID	Day Range	Days	Deal Volume	Total Volume	Price	Amount
Sales to Entergy Louisiana, LLC								
	Pipeline: FGT							
	Meter: 25309 : CS #11 Mount Vernon Zone 3							
4/2022	25309 : CS #11 Mount Vernon Zone 3	162678	4	1	25,000/D	25,000	5.8500	146,250.00
4/2022	25309 : CS #11 Mount Vernon Zone 3	162811	6	1	20,000/D	20,000	6.0750	121,500.00
4/2022	25309 : CS #11 Mount Vernon Zone 3	163638	12	1	20,000/D	20,000	6.4000	128,000.00
4/2022	25309 : CS #11 Mount Vernon Zone 3	163758	12	1	15,000/D	15,000	6.5200	97,800.00
4/2022	25309 : CS #11 Mount Vernon Zone 3	163829	13	1	20,000/D	20,000	6.6050	132,100.00
4/2022	25309 : CS #11 Mount Vernon Zone 3	164157	14	1	20,000/D	20,000	6.7700	135,400.00
4/2022	25309 : CS #11 Mount Vernon Zone 3	164593	18	1	20,000/D	20,000	7.6800	153,600.00
4/2022	25309 : CS #11 Mount Vernon Zone 3	164879	20	1	20,000/D	20,000	7.0375	140,750.00
4/2022	25309 : CS #11 Mount Vernon Zone 3	165838	25	1	15,000/D	15,000	6.7100	100,650.00
4/2022	25309 : CS #11 Mount Vernon Zone 3	168103	29-30	2	600/D	1,200	6.8100	8,172.00
	Total For Gas: 25309 : CS #11 Mount Vernon Zone 3					**176,200**		**1,164,222.00**
	Total For Meter: 25309 : CS #11 Mount Vernon Zone 3					**176,200**		**1,164,222.00**
	Total for Pipeline: FGT					**176,200**		**1,164,222.00**
	Pipeline: Gulf South Pipeline							
	Meter: 24352 : ST CHARLES POWER STATION							
4/2022	24352 : ST CHARLES POWER STATION	166530	27	1	10,000/D	10,000	6.9350	69,350.00
	Total For Gas: 24352 : ST CHARLES POWER STATION					**10,000**		**69,350.00**
	Total For Meter: 24352 : ST CHARLES POWER STATION					**10,000**		**69,350.00**
	Total for Pipeline: Gulf South Pipeline					**10,000**		**69,350.00**
	Pipeline: PPEC							
	Meter: 22222 : Pine_Prairie_Hub							
4/2022	22222 : Pine_Prairie_Hub	162294	1	1	20,000/D	20,000	5.6325	112,650.00
4/2022	22222 : Pine_Prairie_Hub	162492	2-4	3	20,000/D	60,000	5.4675	328,050.00
4/2022	22222 : Pine_Prairie_Hub	162657	5	1	20,000/D	20,000	5.6525	113,050.00
4/2022	22222 : Pine_Prairie_Hub	162812	6	1	20,000/D	20,000	5.9575	119,150.00
4/2022	22222 : Pine_Prairie_Hub	163000	7	1	20,000/D	20,000	6.2375	124,750.00
4/2022	22222 : Pine_Prairie_Hub	163178	8	1	20,000/D	20,000	6.0525	121,050.00
4/2022	22222 : Pine_Prairie_Hub	163377	9-11	3	20,000/D	60,000	6.2325	373,950.00
4/2022	22222 : Pine_Prairie_Hub	163637	12	1	20,000/D	20,000	6.3800	127,600.00
4/2022	22222 : Pine_Prairie_Hub	163831	13	1	45,000/D	45,000	6.6150	297,675.00
4/2022	22222 : Pine_Prairie_Hub	164418	15-18	4	20,000/D	80,000	6.9525	556,200.00
4/2022	22222 : Pine_Prairie_Hub	164588	19	1	20,000/D	20,000	7.7025	154,050.00
4/2022	22222 : Pine_Prairie_Hub	164882	20	1	20,000/D	20,000	7.0675	141,350.00
4/2022	22222 : Pine_Prairie_Hub	165091	21	1	20,000/D	20,000	6.9325	138,650.00
4/2022	22222 : Pine_Prairie_Hub	165298	22	1	20,000/D	20,000	6.7425	134,850.00
4/2022	22222 : Pine_Prairie_Hub	165558	23-25	3	20,000/D	60,000	6.5775	394,650.00
4/2022	22222 : Pine_Prairie_Hub	165827	26	1	20,000/D	20,000	6.5175	130,350.00
4/2022	22222 : Pine_Prairie_Hub	166336	27	1	20,000/D	20,000	6.8625	137,250.00

Print Date: 5/12/2022
Print Time: 5:39:15 AM

Volumes Subject To Adjustment

Texla Energy Management, Inc.

1100 Louisiana
Suite 4700
Houston, TX 77002
Phone: 713.655.9900 Fax: 713.655.9906

INVOICE

Entergy Louisiana, LLC

Contract Number: NAESB Statement Number: 46346 Statement Version: 0

4/2022	22222 : Pine_Prairie_Hub	167873	28	1	20,000/D	20,000	7.0225	140,450.00
4/2022	22222 : Pine_Prairie_Hub	168102	29-30	2	20,000/D	40,000	6.8375	273,500.00
					Total For Gas: 22222 : Pine_Prairie_Hub	**605,000**		**3,919,225.00**
					Total For Meter: 22222 : Pine_Prairie_Hub	**605,000**		**3,919,225.00**
					Total for Pipeline: PPEC	**605,000**		**3,919,225.00**
Total - Entergy Louisiana, LLC						**791,200**		**5,152,797.00**

Purchases from Entergy Louisiana, LLC

Pipeline: FGT

Meter: 25309 : CS #11 Mount Vernon Zone 3

4/2022	25309 : CS #11 Mount Vernon Zone 3	163001	6	1	15,833/D	15,833	6.2000	98,164.60
4/2022	25309 : CS #11 Mount Vernon Zone 3	165092	20	1	15,833/D	15,833	7.1000	112,414.30
					Total For Gas: 25309 : CS #11 Mount Vernon Zone 3	**31,666**		**210,578.90**
					Total For Meter: 25309 : CS #11 Mount Vernon Zone 3	**31,666**		**210,578.90**
					Total for Pipeline: FGT	**31,666**		**210,578.90**
Total - Entergy Louisiana, LLC						**31,666**		**210,578.90**

Grand Total - Net Receivable Due From Entergy Louisiana, LLC **759,534** **4,942,218.10**

Funds due on or before Due Date

Remit To

Check Information

Texla Energy Management, Inc.
1100 Louisiana
Suite 4700
Houston, TX 77002

Wire Transfer Information

Bank Name: JPMorgan Chase Bank, NA
Bank Number [redacted]
Acct Number: [redacted]
Bank City/State: /
Further Instructions:

ACH Information

Bank Name: JPMorgan Chase Bank, NA
Bank Number: [redacted]
Acct Number: [redacted]
Bank City/State: /
Further Instructions:

Remittance Address: BBT Trans-Union Interstate Pipeline, L.P.
910 Louisiana St
Suite 2400
Houston, TX 77002
USA

Entergy Louisiana, LLC
GENERAL CORRESPONDENCE
17420 River Rd
La Place, LA 70068
USA

Contract Holder: Entergy Louisiana, LLC
Account Number: 966

April 2022 Invoice Summary

FINAL
Invoice Date: 05/12/2022
Invoice Identifier: TUI04202211736

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
FTS-TUI-0004	FTS	0	0	0	$0.00	3,068,492	3,072,896	(4,404)	$224,586.09	~~$224,586.09~~ $224,585.19
IMB-TUI-0004	IMB	0	0	0	$45,332.33	0	0	0	$0.00	$45,332.33
Total		0	0	0	$45,332.33	3,068,492	3,072,896	(4,404)	$224,586.09	~~$269,918.42~~

Net Due Date 05/22/2022 ~~$269,918.42~~
$269,917.52

The invoice amounts set out above include all associated charges for surcharges where applicable.
Please submit documentation of any differences when paying an amount different than the invoice amount .
For remittance by Wire payment, remit to Trans-Union Interstate Pipeline, L.P.: [redacted]
For remittance by ACH payment, remit to Trans-Union Interstate Pipeline, L.P.: [redacted]

For all accounting questions, please contact KEITH HARDIN at (346) 241-3628 or khardin@3cmidstream.com.
For all volume questions, please contact the Gas Scheduling line at (346) 241-3999 or gasscheduling@americanmidstream.com.

United Energy Trading, LLC

P.O. Box 837
919 South 7th Street, Suite 405
Bismarck, ND 58502-0837
Phone: (701) 214-6460 Fax: (701) 255-7952

INVOICE

Entergy Louisiana, LLC
ATTN: Lacey Butler
20 East Greenway Plaza
Houston, TX 77046
Phone: 281-297-3611
Fax: 281-297-5347

Contract Number:	NAESB ENTERGY LOUISIANA
Statement Number:	51075
Statement Version:	0
Financial Month:	04/22
Statement Date:	05/19/2022
Due Date	05/25/2022
Currency:	USD

Prod Month	Point Name/Meter	Deal ID	Date Range	Days	Deal Volume	Total Volume	Price	Amount
Sales to Entergy Louisiana, LLC								
	Pipeline: TGP							
	Meter: 421013 : AM MIDLA/TGP FAIRBANKS OUACHITA							
Apr 2022	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	304589	8	1	(30,000)/D	(30,000)	6.2500	187,500.00
Apr 2022	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	305151	13	1	(15,000)/D	(15,000)	6.8000	102,000.00
Apr 2022	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	305152	14	1	(30,000)/D	(30,000)	6.8000	204,000.00
Apr 2022	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	305346	15-18	4	(5,000)/D	(20,000)	6.7050	134,100.00
Apr 2022	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	305973	20	1	(20,000)/D	(20,000)	6.9500	139,000.00
Apr 2022	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	306311	21	1	(5,000)/D	(5,000)	6.7400	33,700.00
Apr 2022	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	306705	22	1	(8,000)/D	(8,000)	6.6700	53,360.00
Apr 2022	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	306928	23	1	(6,500)/D	(6,500)	6.2750	40,787.50
Apr 2022	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	306928	24	1	(6,403)/D	(6,403)	6.2750	40,178.83
Apr 2022	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	306928	25	1	(6,500)/D	(6,500)	6.2750	40,787.50
Apr 2022	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	307084	26	1	(7,000)/D	(7,000)	6.2550	43,785.00
Apr 2022	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	307386	27	1	(10,000)/D	(10,000)	6.6400	66,400.00
Apr 2022	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	307823	28	1	(11,000)/D	(11,000)	6.8500	75,350.00
Apr 2022	421013 : AM MIDLA/TGP FAIRBANKS OUACHITA	308001	29-30	2	(10,000)/D	(20,000)	6.6750	133,500.00
	Total For Gas: 421013 : AM MIDLA/TGP FAIRBANKS OUACHITA					**(195,403)**		**1,294,448.83**
	Total For Meter: 421013 : AM MIDLA/TGP FAIRBANKS OUACHITA					**(195,403)**		**1,294,448.83**
	Meter: 421062 : ENTRGYLA/TGP PERRYVILLE POWER OUACH							
Apr 2022	421062 : ENTRGYLA/TGP PERRYVILLE POWER OUACH	307047	23	1	(10,000)/D	(10,000)	6.4000	64,000.00
Apr 2022	421062 : ENTRGYLA/TGP PERRYVILLE POWER OUACH	307048	24	1	(10,000)/D	(10,000)	6.4000	64,000.00
	Total For Gas: 421062 : ENTRGYLA/TGP PERRYVILLE POWER OUACH					**(20,000)**		**128,000.00**
	Total For Meter: 421062 : ENTRGYLA/TGP PERRYVILLE POWER OUACH					**(20,000)**		**128,000.00**
	Total for Pipeline: TGP					**(215,403)**		**1,422,448.83**
Total - Entergy Louisiana, LLC						**(215,403)**		**1,422,448.83**

Print Date: 5/19/2022
Print Time: 2:57:55 PM

Volumes Subject To Adjustment

United Energy Trading, LLC
P.O. Box 837
919 South 7th Street, Suite 405
Bismarck, ND 58502-0837
Phone: (701) 214-6460 Fax: (701) 255-7952

INVOICE

Entergy Louisiana, LLC

Contract Number: NAESB ENTERGY LOUISIANA Statement Number: 51075 Statement Version: 0

Grand Total - Net Receivable Due From Entergy Louisiana, LLC	**215,403**	**1,422,448.83**

Funds due on or before Due Date

Remit To

Check Information

United Energy Trading, LLC
P.O. Box 837
919 South 7th Street, Suite 405
Bismarck, ND 58502-0837

Wire Transfer Information

Bank Name: BNC National Bank
Bank Number: [redacted]
Acct Number:
Bank City/Sta
Further Instructions:

Please direct all inquiries to:

Marc Fremming
Tel: 701-214-6464
Fax: 701-557-3346
Email: mfremming@uetllc.com

From:
MU Marketing LLC
1615 Wynkoop St
Denver, Colorado 80202

Invoicing:
Contact: Richard Sitton
Email: marketinginvoices@anteroresources.com
Phone: (303)357-7138
Fax:

To:
Entergy Louisiana LLC
10055 Grogans Mill Rd
Suite 300
The Woodlands, Texas 77380

Invoice Attention List:
Contact:Lacey Butler
Email:lbutle1@entergy.com

Invoice To:
Entergy Louisiana LLC

Mail all other Remittances to:
10055 Grogans Mill Rd
The Woodlands, Texas 77380

Antero Resources

Physical Gas Invoice

Invoice	:	45433
Invoice Date	:	04/30/2022
Due Date	:	05/25/2022
Amount Due	:	**$27,392.09**
Account Name: MU Marketing LLC		
Bank Name	:	JP Morgan Chase
Bank ABA	:	[redacted]
Account Number	:	[redacted]

Deal ID	Description	Trade Date	Buy/Sell	Trader	Pipeline	Location	Delivery Period	Start/ End Dates	Price ($/MMBTU)	Volume (MMBTU)	Amount($)
CURRENT DELIVERY PERIOD: APR-22											
Gas Sales											
77143	Columbia Gulf La GDA	03/31/2022	Sell	Danielle Baldino	Columbia Gulf Transmission Company	CGT Onshore Pool	Apr-22	1 1	$5.4850	4,994	$27,392.09
									Total for Pipeline Columbia Gulf Transmission Company :	4,994	$27,392.09
									Total for Gas Sales :	4,994	**$27,392.09**
									TOTAL AMOUNT DUE :		**$27,392.09**

Remittance Address: BBT Mid Louisiana Gas Transmission, LLC
910 Louisiana Street
Suite 2400
Houston, TX 77002
USA

Entergy Arkansas, Inc.
VICKI SPITZNAGLE
10055 Grogans Mill rd
Parkwood II Bldg Ste. 300
The Woodlands, TX 77380
USA

Contract Holder: Entergy Arkansas, Inc.
Account Number: 568

April 2022 Invoice Summary

FINAL
Invoice Date: 05/18/2022
Invoice Identifier: MLGT04202260604

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
FTS-MLG-0005	FTS	0	0	0	$0.00	0	0	0	$46,191.56	$46,191.56
FTS-MLG-0012	FTS	(2,553)	0	(2,553)	$0.00	2,233,061	2,561,852	(328,791)	$52,956.55	$52,956.55
IMB-MLG-0014	IMB	0	0	0	$3,183.04	0	0	0	$0.00	$3,183.04
Total		(2,553)	0	(2,553)	$3,183.04	2,233,061	2,561,852	(328,791)	$99,148.11	$102,331.15

Net Due Date ~~05/28/2022~~ 05/31/2022 $102,331.15

The invoice amounts set out above include all associated charges for surcharges where applicable.
Please submit documentation of any differences when paying an amount different than the invoice amount .
For remittance by Wire payment, remit to Mid Louisiana Gas Transmission, LLC: ABA# [redacted] BBT Mid Louisiana Gas Transmission, LLC.
For remittance by ACH payment, remit to Mid Louisiana Gas Transmission, LLC: ABA# [redacted] BBT Mid Louisiana Gas Transmission, LLC.

Allocated to Entergy Arkansas, LLC **$86,947.47**
Allocated to Entergy Louisiana LLC **$15,383.68**

For all accounting questions, please contact KEITH HARDIN at (346) 241-3628 or khardin@3cmidstream.com.
For all volume questions, please contact the Gas Scheduling line at (346) 241-3999 or gasscheduling@americanmidstream.com.

INVOICE

BOARDWALK
LOUISIANA GAS TRANSMISSION, LLC

Invoice Number:	0422-781FT-K3
Invoice Date:	05/16/2022

Bill To:
ENTERGY LOUISIANA LLC
ENERGY ANALYSIS AND REPORTING
10055 GROGANS MILL RD STE 300
THE WOODLANDS, TX, 77380-1018, US

WIRE REMIT TO:
BOARDWALK LOUISIANA GAS TRANSMISSION, LLC
CITIBANK, N.A.
[redacted]
NEW YORK, NY, 10043, US

CHECK REMIT TO:
BOARDWALK LOUISIANA GAS TRANSMISSION, LLC
ATTN: ACCOUNTS RECEIVABLE
610 W 2ND STREET
OWENSBORO, KY, 42301, US

Customer No.	Payment Terms	Due Date	Contact	Customer PO#
1200	NET 10 DAYS	05/26/2022	Hayk Hayrapetyan 713-479-8270 | BLMInvoicing@bwpipelines.com	

Invoice Description
APRIL 2022 - Transportation Fees associated between Boardwalk Louisiana Gas Transmission and Entergy Louisiana, LLC. Firm Hinshaw Transportation Service Agreement Dated September 9, 2021.

Line Description	Quantity	UOM	Unit Price	Amount
Firm Transportation Service (FTS) Fee- Reservation - (30 Days @ 80,000 Dth/day)	2,400,000.00		$0.04	$96,000.00

	Total	$96,000.00

INCLUDE THE INVOICE NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT

BP Energy Company
201 Helios Way-Helios Plaza
Houston, TX 77079

Customer Details		Bank Details		Gas Netting Invoice	
	Entergy Louisiana, LLC	Remit to:	BP Energy Company	Invoice Number:	21211202
		Payment Method:	WIRE	Contract Number:	24257
Address:	10055 Grogans Mill Road Suite 300	Account Name:	BP Energy Company	BP Tax ID:	36-3421804
	The Woodlands, TX 77380		JPMorgan Chase Bank	Currency:	USD
Customer ID:	125998	Bank:	1111 Polaris Parkway	**Invoice Date:**	**5/13/2022**
Tax ID:	72-1332737		Columbus, OH 43240-2031	**Delivery Period:**	**4/1/2022**
Contact:	Lacey Butler	Account Number:	[redacted]	**Due Date:**	**5/25/2022**
Email:	lbutle1@entergy.com	ABA:			
				Total Amount Due To / (From) BP:	**~~$ 9,297,760.42~~**

Summary

Description	Volume (MMBTU)	Amount ($ USD)
Purchases	30,000	$ (197,400.00)
Sales	1,447,547	~~$ 9,468,822.47~~
Net Total To BP		~~$ 9,271,422.47~~
Taxes		~~$ 26,337.95~~
Total Amount Due To BP		**~~$ 9,297,760.42~~**

$9,294,589.37

Please direct inquiries to: BPNatGasSettlements@bp.com

Important: Cyber Security Warning:

- ***BP will not change or amend its bank details without prior formal notification***
- ***Please exercise caution before clicking any links or attachments, and be vigilant for anything unexpected or unusual***

Bridgeline Holdings, L.P.
1722 Routh Street, Suite 1300

Dallas, TX 75201

Entergy Louisiana, LLC
2107 Research Forest Dr.

The Woodlands, TX 77380
Attn: Settlements

Statement Date
5/16/2022

Statement #: 0516202200030

Statement due Date: 5/26/2022

Contract #: TRNG0268

Customer #: 2745

Bridgeline Holdings, L.P.

Activity Summary for Contract Number: TRNG0268

Total Receipt Quantity:	**10,000**
Total Delivery Quantity:	**9,853**
Current Month Imbalance:	**147**
Net Prior Month Adjustments:	**0**
Current CashOut Quantity:	**-147**
Prior Month Accumulated Imbalance:	**0**
Accumulated Imbalance:	**0**

Base Rate	**$0.00**
COMMODITY CHARGE	**$200.00**
DEMAND CHARGE	**$60,750.00**
	$60,950.00
Total Net Prior Month Adjustments:	**$0.00**
Total Cashouts:	**$-794.53**
Invoice Total Amount:	**$60,155.47**

Please Wire Transactions To:
Wells Fargo Bank, N.A. (San Francisco), TX
[redacted]

Please Remit Check To:
PO Box 202941
Dallas, TX 75320-2941

Please Send Correspondence To:
1722 Routh Street, Suite 1300

Dallas, TX 75201

TC Energy | Columbia Gulf Transmission

Transportation Invoice: April 2022

Service Requester Name: Entergy Louisiana, LLC
Service Requester: 006947717

Billable Party (Payer) Name: Entergy Louisiana, LLC
Billable Party (Payer): 006947717

Address: Entergy Louisiana, LLC
10055 Grogans Mill Road
Suite 300
The Woodlands, TX 77380

Svc Req K	Rate Schedule	Amount Due
63490	FTS-2	$57,792.86

Invoice Total Amount:	$57,792.86
Previous Balance	$105,438.04
Total Payments Received	($105,438.04)
Interest	$0.00
Adjustments	$0.00
Amount Past Due as of 05/11/2022	$0.00
Total Amount Due:	$57,792.86

Payee Name: Columbia Gulf Transmission, LLC
Payee: 007854581

Invoice Date: 05/11/2022
Net Due Date: 05/23/2022
Accounting Period: April 2022
Invoice Identifier: 2204010640
AR Invoice Identifier: TR-0422010640-14

Total Amount Due: $57,792.86

Remit by Electronic Transfer to:

Payee Name: Columbia Gulf Transmission, LLC
Payee's Bank ACH ABA Number: [redacted]
Payee's Bank Wire ABA Number: [redacted]
Payee's Bank Account Number: [redacted]
Payee's Bank Name: Bank of America, NA
City / State: New York, NY

Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

CIMA ENERGY, LP

1221 McKinney St Suite 3700
Houston, Texas 77010

Customer Details

Customer: ENTERGY LOUISIANA, LLC

Address: 10055 Gorgan's Mill Road
Suite 300
The Woodlands, Texas 77380

Phone: (281) 297-3637
Fax: (281) 297-3937

CIMA Contact Information

Phone: (713) 209-1112
Fax: (713) 759-1186
Email: gasinvoices@cima-energy.com

Bank Details

Payment Method: ACH / WIRE / CHECK

If paying via ACH or Wire:

Credit To: CIMA ENERGY, LP
Bank Name: MUFG UNION BANK
Address: 500 Lexington Ave.
New York, New York 10010
Account No: [redacted]
ABA No:

If paying via Check:

CIMA ENERGY, LP
PO BOX 647012
Dallas, TX 75264-7012

*Note: CIMA will **NOT** change bank details without prior written notification. Please contact CIMA for any bank related inquiries.*

Net Invoice Details

Invoice Number:	**0422-005737-2**
Version:	*PRELIMINARY*
Delivery Period:	Apr 2022
Invoice Date:	05/09/2022
Due Date:	05/25/2022
CIMA Tax ID#:	XXXXXX1884
Contract Number:	2703
P. O. Number:	
Amount Due To/(From) CIMA:	**$9,646,507.57**
Currency:	USD

Supplemental CIMA Invoice Reference Numbers:

879059, 879060, 880438

Description	Volume (MMBtu)	Amount (USD)
Sales	1,582,586	$9,819,507.57
Purchases	26,000	$173,000.00
Total Amount Due To / (From) CIMA:	**1,556,586**	**$9,646,507.57**

FROM:
Chevron Natural Gas,
a division of Chevron U.S.A. Inc.
PO Box 4700
Houston, TX 77210
United States

Email: cngset@chevron.com
Phone: 1-925-973-4341 (opt.3)
Fax: 1-832-854-3293

TO:
Entergy Louisiana LLC
10055 Grogan's Mill Rd
Suite 300
The Woodlands, TX 77380
United States

Contact: Lacey Butler
Email: lbutle1@entergy.com
Phone: 281-297-3596
Fax: 281-297-3869

Remit To:
Chevron Natural Gas, a division of
Chevron U.S.A. Inc.
JPMorgan Chase Bank, National
Association

Payment by E.F.T.
[redacted]

Purchase / Sales Invoice
Invoice #: 1782495
Delivery Period: Apr-22
Invoice Date: 09-May-2022
Due Date: 25-May-2022
Total: $279,782.93 USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates		Price ($)	Volume (MMBTU)	Amount ($)
3335995	Fixed Price	15-Apr-2022	Buy	YBrysch	Bridgeline Holdings-Conso	LP&L - Aggregate	15	18	6.880000	(40,000)	(275,200.00)
									Bridgeline Holdings-Consolidated Total :	**(40,000)**	**$(275,200.00)**
3331046	Fixed Price	07-Apr-2022	Buy	SBruce	CGT	Onshore Pool	7	7	6.130000	(10,000)	(61,300.00)
									CGT Total :	**(10,000)**	**$(61,300.00)**
									Buy Total :	**(50,000)**	**$(336,500.00)**
3335438	GD (Mid) HENRY HUB +0.0550	14-Apr-2022	Sell	YBrysch	Bridgeline Holdings-Conso	LP&L - Aggregate	15	18	6.985000	40,000	279,400.00
3336557	GD (Mid) HENRY HUB +0.0550	18-Apr-2022	Sell	YBrysch	Bridgeline Holdings-Conso	LP&L - Aggregate	19	19	7.610000	10,000	76,100.00
3337586	GD (Mid) HENRY HUB +0.0550	19-Apr-2022	Sell	YBrysch	Bridgeline Holdings-Conso	LP&L - Aggregate	20	20	7.440000	10,000	74,400.00
3340858	Fixed Price	21-Apr-2022	Sell	YBrysch	Bridgeline Holdings-Conso	LP&L - Aggregate	21	21	7.035000	2,000	14,070.00
3343202	Fixed Price	25-Apr-2022	Sell	YBrysch	Bridgeline Holdings-Conso	LP&L - Aggregate	25	25	6.700000	10,000	67,000.00
3346664	Fixed Price	28-Apr-2022	Sell	YBrysch	Bridgeline Holdings-Conso	LP&L - Aggregate	28	28	7.150000	1,000	7,150.00
									Commodity Total :	73,000	518,120.00
3336558	Imbalance - Cash In	18-Apr-2022		YBrysch	Bridgeline Holdings-Conso	LP&L - Aggregate	19	19	7.187000	(177)	(1,272.10)
3337587	Imbalance - Cash In	19-Apr-2022		YBrysch	Bridgeline Holdings-Conso	LP&L - Aggregate	20	20	7.187000	(33)	(237.17)
3340859	Imbalance - Cash In	21-Apr-2022		YBrysch	Bridgeline Holdings-Conso	LP&L - Aggregate	21	21	7.187000	(91)	(654.02)
3343203	Imbalance - Cash In	25-Apr-2022		YBrysch	Bridgeline Holdings-Conso	LP&L - Aggregate	25	25	7.187000	683	4,908.72
3346665	Imbalance - Cash In	28-Apr-2022		YBrysch	Bridgeline Holdings-Conso	LP&L - Aggregate	28	28	7.187000	8	57.50
									Imbalance Cash In/Out Total :	390	2,802.93
									Bridgeline Holdings-Consolidated Total :	**73,390**	**$520,922.93**
3331891	Fixed Price	08-Apr-2022	Sell	SBruce	CGT	Onshore Pool	8	8	6.400000	14,900	95,360.00
									CGT Total :	**14,900**	**$95,360.00**
									Sell Total :	**88,290**	**$616,282.93**

NOTICE - Please Send Invoices and Settlement Communication to CNGSet@chevron.com

IMPORTANT REMINDER:
Unless communicated by your usual Chevron authorized contact/representative, any communication advising of a change in Chevron's bank account details should not be entertained or responded to, unless properly verified. In general, treat any request to change bank account details as a high risk activity and closely scrutinize all such requests. Ensure that payments you are making are going to the right beneficiary (the Chevron entity as set out in the relevant Agreement or as agreed between the Parties).
When presented with a bank account change request, always verify orally (telephone) and then electronically (email) with your usual Chevron contact for this transaction. Verify that all communications are coming from a valid domain name (@chevron.com) in the e-mail address.

Invoice # 1782495 - Entergy Louisiana LLC

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price ($)	Volume (MMBTU)	Amount ($)
								Net Amount :	**38,290**	**$279,782.93**

Entergy Louisiana LLC will remit the following amount : 279,782.93 USD

IMPORTANT REMINDER:
Unless communicated by your usual Chevron authorized contact/representative, any communication advising of a change in Chevron's bank account details should not be entertained or responded to, unless properly verified. In general, treat any request to change bank account details as a high risk activity and closely scrutinize all such requests. Ensure that payments you are making are going to the right beneficiary (the Chevron entity as set out in the relevant Agreement or as agreed between the Parties).
When presented with a bank account change request, always verify orally (telephone) and then electronically (email) with your usual Chevron contact for this transaction. Verify that all communications are coming from a valid domain name (@chevron.com) in the e-mail address.

ENTERGY LOUISIANA, LLC

COAL INVOICES

CURRENT MONTH INVOICES NOT AVAILABLE

SUPPLIER	AMOUNT	REASON
N/A		

NELSON S.E.S
Coal Purchases
FOR TRAINS RECEIVED AT PLANT
From: 5-01-2022
To: 5-31-2022

TRAIN SYMBOL	SHIPPED	SUPPLIER	TONS SHIPPED		COAL CHARGES
CBTGS016	4/29/2022	Arch	15,204	$	220,064.87
CNRGS005	4/28/2022	Peabody	15,315	$	196,032.96
CNAGS014	5/3/2022	Peabody	15,339	$	196,338.56
CBTGS017	5/11/2022	Arch	15,157	$	219,375.18
CNAGS015	5/12/2022	Peabody	15,222	$	194,844.80
CBMGS003	5/14/2022	Bluegrass	15,321	$	168,535.68
CBTGS018	5/18/2022	Arch	15,190	$	219,854.99
CNAGS016	5/20/2022	Peabody	15,328	$	196,201.92
CNAGS017	5/22/2022	Peabody	15,236	$	195,016.00

Prior Period Adjustment	**$**	**38,939.81**

CURRENT MONTH PURCHASES	$	1,845,204.77
ELL SHARE		70%
CURRENT MONTH PURCHASES	$	1,291,643.34

Please note that commodity invoice amounts are listed above.
Commodity Charges in some cases are accrued when shipped and trued-up the following month; true-ups are included in adjustments

ARCH RESOURCES

Arch Coal Sales Company, Inc
1 CityPlace Drive
Suite 300
St. Louis,MO 63141
United States of America

INVOICE

INVOICE#
0001213842

MO#
6189

SOLD TO:

Entergy Louisiana, LLC

EMAIL

CUSTOMER CONTACT NAME & PH#	ARCH CONTACT NAME & PH#	INVOICE DATE
	Simonds, Diane (314) 994-2806	05/02/22

DESCRIPTION							TONS SHORT	CONTRACT PRICE	AMOUNT (USD)
Cust. PO#	Source	Destination	Product	Date	Container	# of Cont.			
		Nelson Power Plan		04/05/22	BTGSC013	125	15,095.150	14.47400	218,487.20
		Nelson Power Plan		04/15/22	BTGSC014	125	15,185.400	14.47400	219,793.48
		Nelson Power Plan		04/20/22	BTGSC015	126	15,310.300	14.47400	221,601.28
		Nelson Power Plan		04/29/22	BTGSC016	125	15,204.150	14.47400	220,064.87
					Total-		60,795.000		879,946.83
					Total-		60,795.000		879,946.83
						Grand Total:	**60,795.000**		**879,946.83**

NON TAXABLE	TAXABLE	SALES TAX	TOTAL
879,946.83	0.00		879,946.83

REMIT TO:

Arch Coal Sales Company, Inc
PNC Bank
United States of America

[redacted]

DUE DATE
05/09/22

Bluegrass Commodities LP
7 Howick Place
London
SW1P 1BB

Final Invoice

Invoice Number:	BLJ2202938
Our Reference:	ENA18(TS)0001
Your Reference:	
Invoice Type:	Final
Invoice Date:	17 May 2022
Payment Due Date:	01 Jun 2022

BOL Date:	14 May 2022
Delivery Date:	14 May 2022
Product:	Steam Coal
Terms:	FOB: Belle Ayr
Station:	Nelson Generating Station

Bill To

Entergy Louisiana, LLC
10055 Grogan's Mill Road
Parkwood, II Bldg., Suite 300
The Woodlands, TX 77380
United States

Payment Instructions

Bank: Bank Leumi USA
Account Name:Bluegrass Commodities, LP
[redacted]

Name	Description	Quantity ShrtTon	Invoice Price USD/ShrtTon	Amount Due USD
CBMGS/003	Steam Coal Belle Ayr	15,321.425	11.00	168,535.68
CBMGS/003	BTU Adjustment	15,321.425	(0.15)	(2,298.21)

For any questions relating to this invoice, please contact:
Toby Morris
Tel: +44 (0) 20 7123 5960
Email: toby.morris@javelincommodities.com

INVOICE

Invoice No: 5000067525

Peabody COALSALES, LLC
701 Market St
St. Louis, MO 63101

Federal Tax ID: 201759740
Phone: 314-342-3400
Fax: 314-342-7675
E-Mail: PBS_AR_Support@peabodyenergy.com

Invoice Information

Invoice Date: 04/30/2022
Billing Period: 04/16/2022 to 04/30/2022
Contract No: 40008902

Customer Information

Bill-to: Entergy Louisiana, L.L.C. / 1204131
2107 RESEARCH FOREST DRIVE
The Woodlands, TX 77380

Sold-to: Entergy Louisiana, L.L.C. / 1204131
2107 RESEARCH FOREST DRIVE
The Woodlands, TX 77380

Remittance Information

Method: **ACH**
Due Date: 05/12/2022
Payment Terms: 10 Days After Receipt of Invoice

Send Payment To: Peabody COALSALES, LLC
[redacted]

Source

Mine name: 2401, North Antelope Rochelle Mine
Incoterms: FOB - Origin, ORIGIN

Ship-to: Nelson / 1000889
3400 HOUSTON RIVER RD
Westlake, LA 70669-6606

Transportation

Carrier Name: UNION PACIFIC RAILROAD
Transport Type: TRAIN
Transport Unit: CAR

Ship Date / IntDoc#	Description	PO No	TCN/RN	Outbound ID	No. of Transport Units	Quantity	Unit of Measure	Currency	Price/UOM	Amount
04/27/2022 90928036	Coal	40008900		CNRGS004	0125	15,003.000	TON	USD	12.800	$192,038.40
04/28/2022 90928103	Coal	40008900		CNRGS005	0126	15,315.000	TON	USD	12.800	$196,032.00
	Total Line Item Amount					30,318.000	TON	USD		**$388,070.40**
	TOTAL INVOICE AMOUNT					30,318.000				**$388,070.40**
	From Invoice 90928594:									($9,152.54)
	Total Due:									$378,917.86

INVOICE

Invoice No: 5000067666

Peabody COALSALES, LLC
701 Market St
St. Louis, MO 63101

Federal Tax ID: 201759740
Phone: 314-342-3400
Fax: 314-342-7675
E-Mail: PBS_AR_Support@peabodyenergy.com

Invoice Information

Invoice Date: 05/15/2022
Billing Period: 05/01/2022 to 05/15/2022
Contract No: 40008902

Customer Information

Bill-to: Entergy Louisiana, L.L.C. / 1204131
2107 RESEARCH FOREST DRIVE
The Woodlands, TX 77380

Sold-to: Entergy Louisiana, L.L.C. / 1204131
2107 RESEARCH FOREST DRIVE
The Woodlands, TX 77380

Remittance Information

Method: **ACH**
Due Date: 05/26/2022
Payment Terms: 10 Days After Receipt of Invoice

Send Payment To: Peabody COALSALES, LLC
[redacted]

Source

Mine name: 2401, North Antelope Rochelle Mine
Incoterms: FOB - Origin, ORIGIN

Ship-to: Nelson / 1000889
3400 HOUSTON RIVER RD
Westlake, LA 70669-6606

Transportation

Carrier Name: UNION PACIFIC RAILROAD
Transport Type: TRAIN
Transport Unit: CAR

Ship Date / IntDoc#	Description	PO No	TCN/RN	Outbound ID	No. of Transport Units	Quantity	Unit of Measure	Currency	Price/UOM	Amount
05/03/2022 90928814	Coal	40008900		CNAGS014	0126	15,339.000	TON	USD	12.800	$196,339.20
05/12/2022 90929323	Coal	40008900		CNAGS015	0125	15,222.000	TON	USD	12.800	$194,841.60
	Total Line Item Amount					30,561.000	TON	USD		**$391,180.80**
	TOTAL INVOICE AMOUNT					30,561.000				**$391,180.80**

INVOICE

Invoice No: 5000067779

Peabody COALSALES, LLC
701 Market St
St. Louis, MO 63101

Federal Tax ID: 201759740
Phone: 314-342-3400
Fax: 314-342-7675
E-Mail: PBS_AR_Support@peabodyenergy.com

Invoice Information

Invoice Date: 05/31/2022
Billing Period: 05/16/2022 to 05/31/2022
Contract No: 40008902

Customer Information

Bill-to: Entergy Louisiana, L.L.C. / 1204131
2107 RESEARCH FOREST DRIVE
The Woodlands, TX 77380

Sold-to: Entergy Louisiana, L.L.C. / 1204131
2107 RESEARCH FOREST DRIVE
The Woodlands, TX 77380

Remittance Information

Method: **ACH**
Due Date: 06/13/2022
Payment Terms: 10 Days After Receipt of Invoice

Send Payment To: Peabody COALSALES, LLC
[redacted]

Source

Mine name: 2401, North Antelope Rochelle Mine
Incoterms: FOB - Origin, ORIGIN

Ship-to: Nelson / 1000889
3400 HOUSTON RIVER RD
Westlake, LA 70669-6606

Transportation

Carrier Name: UNION PACIFIC RAILROAD
Transport Type: TRAIN
Transport Unit: CAR

Ship Date / IntDoc#	Description	PO No	TCN/RN	Outbound ID	No. of Transport Units	Quantity	Unit of Measure	Currency	Price/UOM	Amount
05/20/2022 90930611	Coal	40008900		CNAGS016	0126	15,328.000	TON	USD	12.800	$196,198.40
05/22/2022 90930660	Coal	40008900		CNAGS017	0125	15,236.000	TON	USD	12.800	$195,020.80
	Total Line Item Amount					30,564.000	TON	USD		**$391,219.20**
	TOTAL INVOICE AMOUNT					30,564.000				**$391,219.20**
	From Invoice 90931764:									(5,745.75)
	Total Due:									$385,473.45

NELSON S.E.S
LINE HAUL FREIGHT BILL SUMMARY
FOR TRAINS RECEIVED AT PLANT
From: 5-01-2022
To: 5-31-2022

TRAIN SYMBOL	SHIPPED		WAYBILL #		FREIGHT CHARGES
CNRGS004	4/27/2022	Union Pacific	380880	$	225,791.76
CNRGS005	4/28/2022	Union Pacific	395596	$	230,491.88
CBTGS016	4/29/2022	Union Pacific	417721	$	228,822.46
CNAGS014	5/3/2022	Union Pacific	460739	$	230,851.20
CBTGS017	5/11/2022	Union Pacific	555973	$	228,105.33
CNAGS015	5/12/2022	Union Pacific	590666	$	229,094.86
CBMGS003	5/14/2022	Union Pacific	615178	$	230,587.45
CBTGS014	5/18/2022	Union Pacific	653899	$	228,604.23
CNAGS016	5/20/2022	Union Pacific	106126	$	230,690.54
CNAGS017	5/22/2022	Union Pacific	113848	$	229,296.16
		Prior Period Adjustment		**$**	**15,038.00**
				$	703,628.93
			ELL SHARE		70%
		CURRENT MONTH TRANSPORTATION		$	492,540.25

Please note that a number of transportation invoices were not yet received at time of filing due to delays related to change in vendor.

UNION PACIFIC RAILROAD COMPANY

ORIGINAL BILL
FREIGHT

ENTERGY
ATTM BROAM STACKS
P O BOX 61000
NEW ORLEANS, LA 70161

Invoice Number
319698232

Account Number	Statement Date	Lead Equipment ID	Waybill Number	Shipment Date	Customer Reference Number
014231	05/02/2022	EGSX 950227 + 124	417721	04/29/2022	CBTGS/016

Shipper	Consignee	Commodity Code/Description
THUNDER BASIN COAL WRIGHT, WY 82732	ENTERGY GULF STATES LOUISIANA WESTLAKE, LA 70669	1121290 - BITUMINOUS COAL FOR FUEL OR STEAM PURPOSES

Revenue Origin	Revenue Destination	Revenue Route
BLACK THUNDER SOUTH, WY	LOCKMOOR, LA	UP

Units	Weight	Rate	Rate Unit	Amount	Price Authority/Additional charge description	
15204	30408300	1505	PT	$228,822.46		
202750		31	PM	$62,875.00	UPC 57848	FUEL SURCHARGE
TOTALS:	30408300			$291,697.46		

Additional Equipment, Net Wgt:

EGSX 950227, J311 4480 122 04709	CMO 288332, J301 4520 122 04710	EGSX 950002, J311 4480 122 04709	EGSX 950004, J311 4480 122 04709
EGSX 950012, J311 4480 122 04709	EGSX 950018, J311 4480 122 04709	EGSX 950019, J311 4480 122 04709	EGSX 950020, J311 4480 122 04709
EGSX 950022, J311 4480 122 04709	EGSX 950023, J311 4480 122 04709	EGSX 950028, J311 4480 122 04709	EGSX 950031, J311 4480 122 04709
EGSX 950033, J311 4480 122 04709	EGSX 950034, J311 4480 122 04709	EGSX 950040, J311 4480 122 04709	EGSX 950048, J311 4480 122 04709
EGSX 950049, J311 4480 122 04709	EGSX 950052, J311 4480 122 04709	EGSX 950054, J311 4480 122 04709	EGSX 950055, J311 4480 122 04709
EGSX 950075, J311 4480 122 04709	EGSX 950076, J311 4480 122 04709	EGSX 950085, J311 4480 122 04709	EGSX 950086, J311 4480 122 04709
EGSX 950088, J311 4480 122 04709	EGSX 950094, J311 4480 122 04709	EGSX 950096, J311 4480 122 04709	EGSX 950117, J311 4480 122 04709
EGSX 950131, J311 4480 122 04709	EGSX 950133, J311 4480 122 04709	EGSX 950139, J311 4480 122 04709	EGSX 950142, J311 4480 122 04709
EGSX 950162, J311 4480 122 04709	EGSX 950176, J311 4480 122 04709	EGSX 950178, J311 4480 122 04709	EGSX 950179, J311 4480 122 04709
EGSX 950190, J311 4480 122 04709	EGSX 950197, J311 4480 122 04709	EGSX 950199, J311 4480 122 04709	EGSX 950200, J311 4480 122 04709
EGSX 950201, J311 4480 122 04709	EGSX 950202, J311 4480 122 04709	EGSX 950203, J311 4480 122 04709	EGSX 950230, J311 4480 122 04709
EGSX 950235, J311 4480 122 04709	EGSX 950236, J311 4480 122 04709	EGSX 950237, J311 4480 122 04709	EGSX 950250, J311 4480 122 04709

For Assistance:
WWW.UP.COM/AOW
Call: (800) 925-6396
Union Pacific Railroad Tax ID Number - 94-6001323

Remit Payment and Invoice Number To:

BY MAIL	BY ACH
UNION PACIFIC RAILROAD P.O. BOX 502453 SAINT LOUIS, MO 63150-2453	BANK OF AMERICA [redacted] Send Remittance Detail to RACASH@UP.COM

Invoices Remitted after the Due Date may be subject to a 1% Finance Charge

Original Billed Amount :	$291,697.46
Paid or Adjusted :	$0.00
Last Payment ID :	
Last Payment Date :	
Due Date :	05/17/2022
Invoice Number :	**319698232**
Amount To Pay :	**$291,697.46**

Form DA-002

UNION PACIFIC RAILROAD COMPANY

ORIGINAL BILL
FREIGHT

ENTERGY
ATTM BROAM STACKS
P O BOX 61000
NEW ORLEANS, LA 70161

Invoice Number
319788070

Account Number	Statement Date	Lead Equipment ID	Waybill Number	Shipment Date	Customer Reference Number
014231	05/06/2022	EGSX 950138 + 125	460739	05/03/2022	CNAGS/014

Shipper	Consignee	Commodity Code/Description
N ANTELOPE ROCHELLE COMPLEX GILLETTE, WY 82717-3032	ENTERGY GULF STATES LOUISIANA WESTLAKE, LA 70669	1121290 - BITUMINOUS COAL FOR FUEL OR STEAM PURPOSES

Revenue Origin	Revenue Destination	Revenue Route
N ANTELOPE MINE, WY	LOCKMOOR, LA	UP

Units	Weight	Rate	Rate Unit	Amount	Price Authority/Additional charge description	
15338	30677900	1505	PT	$230,851.20		
201852		49	PM	$98,910.00	UPC 57848	FUEL SURCHARGE
TOTALS:	30677900			$329,761.20		

Additional Equipment, Net Wgt:

EGSX 950138, J311 4480 122 04709	EGSX 950001, J311 4480 122 04709	EGSX 950005, J311 4480 122 04709	EGSX 950006, J311 4480 122 04709
EGSX 950008, J311 4480 122 04709	EGSX 950011, J311 4480 122 04709	EGSX 950016, J311 4480 122 04709	EGSX 950017, J311 4480 122 04709
EGSX 950024, J311 4480 122 04709	EGSX 950027, J311 4480 122 04709	EGSX 950035, J311 4480 122 04709	EGSX 950036, J311 4480 122 04709
EGSX 950042, J311 4480 122 04709	EGSX 950044, J311 4480 122 04709	EGSX 950045, J311 4480 122 04709	EGSX 950051, J311 4480 122 04709
EGSX 950056, J311 4480 122 04709	EGSX 950059, J311 4480 122 04709	EGSX 950063, J311 4480 122 04709	EGSX 950068, J311 4480 122 04709
EGSX 950078, J311 4480 122 04709	EGSX 950081, J311 4480 122 04709	EGSX 950083, J311 4480 122 04709	EGSX 950084, J311 4480 122 04709
EGSX 950092, J311 4480 122 04709	EGSX 950097, J311 4480 122 04709	EGSX 950106, J311 4480 122 04709	EGSX 950113, J311 4480 122 04709
EGSX 950119, J311 4480 122 04709	EGSX 950123, J311 4480 122 04709	EGSX 950125, J311 4480 122 04709	EGSX 950130, J311 4480 122 04709
EGSX 950132, J311 4480 122 04709	EGSX 950134, J311 4480 122 04709	EGSX 950135, J311 4480 122 04709	EGSX 950137, J311 4480 122 04709
EGSX 950140, J311 4480 122 04709	EGSX 950146, J311 4480 122 04709	EGSX 950148, J311 4480 122 04709	EGSX 950153, J311 4480 122 04709
EGSX 950155, J311 4480 122 04709	EGSX 950157, J311 4480 122 04709	EGSX 950161, J311 4480 122 04709	EGSX 950163, J311 4480 122 04709
EGSX 950171, J311 4480 122 04709	EGSX 950181, J311 4480 122 04709	EGSX 950188, J311 4480 122 04709	EGSX 950193, J311 4480 122 04709

For Assistance:
WWW.UP.COM/AOW
Call: (800) 925-6396
Union Pacific Railroad Tax ID Number - 94-6001323

Remit Payment and Invoice Number To:

BY MAIL	BY ACH
UNION PACIFIC RAILROAD P.O. BOX 502453 SAINT LOUIS, MO 63150-2453	BANK OF AMERICA [redacted] Send Remittance Detail to RACASH@UP.COM

Invoices Remitted after the Due Date may be subject to a 1% Finance Charge

Original Billed Amount :	$329,761.20
Paid or Adjusted :	$0.00
Last Payment ID :	
Last Payment Date :	
Due Date :	05/21/2022
Invoice Number :	**319788070**
Amount To Pay :	**$329,761.20**

Form DA-002

UNION PACIFIC RAILROAD COMPANY

ORIGINAL BILL
FREIGHT

ENTERGY
ATTM BROAM STACKS
P O BOX 61000
NEW ORLEANS, LA 70161

Invoice Number
319897217

Account Number	Statement Date	Lead Equipment ID	Waybill Number	Shipment Date	Customer Reference Number
014231	05/12/2022	EGSX 950227 + 124	555973	05/11/2022	CBTGS/017

Shipper	Consignee	Commodity Code/Description
THUNDER BASIN COAL WRIGHT, WY 82732	ENTERGY GULF STATES LOUISIANA WESTLAKE, LA 70669	1121290 - BITUMINOUS COAL FOR FUEL OR STEAM PURPOSES

Revenue Origin	Revenue Destination	Revenue Route
BLACK THUNDER SOUTH, WY	LOCKMOOR, LA	UP

Units	Weight	Rate	Rate Unit	Amount	Price Authority/Additional charge description	
15156	30313000	1505	PT	$228,105.33		
202750		49	PM	$99,375.00	UPC 57848	FUEL SURCHARGE
TOTALS:	30313000			$327,480.33		

Additional Equipment, Net Wgt:

EGSX 950227, J311 4480 122 04709	EGSX 950002, J311 4480 122 04709	EGSX 950004, J311 4480 122 04709	EGSX 950012, J311 4480 122 04709
EGSX 950018, J311 4480 122 04709	EGSX 950019, J311 4480 122 04709	EGSX 950020, J311 4480 122 04709	EGSX 950022, J311 4480 122 04709
EGSX 950023, J311 4480 122 04709	EGSX 950028, J311 4480 122 04709	EGSX 950031, J311 4480 122 04709	EGSX 950033, J311 4480 122 04709
EGSX 950034, J311 4480 122 04709	EGSX 950040, J311 4480 122 04709	EGSX 950048, J311 4480 122 04709	EGSX 950049, J311 4480 122 04709
EGSX 950052, J311 4480 122 04709	EGSX 950054, J311 4480 122 04709	EGSX 950055, J311 4480 122 04709	EGSX 950075, J311 4480 122 04709
EGSX 950076, J311 4480 122 04709	EGSX 950085, J311 4480 122 04709	EGSX 950086, J311 4480 122 04709	EGSX 950088, J311 4480 122 04709
EGSX 950094, J311 4480 122 04709	EGSX 950096, J311 4480 122 04709	EGSX 950117, J311 4480 122 04709	EGSX 950131, J311 4480 122 04709
EGSX 950133, J311 4480 122 04709	EGSX 950142, J311 4480 122 04709	EGSX 950162, J311 4480 122 04709	EGSX 950176, J311 4480 122 04709
EGSX 950178, J311 4480 122 04709	EGSX 950179, J311 4480 122 04709	EGSX 950190, J311 4480 122 04709	EGSX 950197, J311 4480 122 04709
EGSX 950199, J311 4480 122 04709	EGSX 950200, J311 4480 122 04709	EGSX 950201, J311 4480 122 04709	EGSX 950202, J311 4480 122 04709
EGSX 950203, J311 4480 122 04709	EGSX 950230, J311 4480 122 04709	EGSX 950235, J311 4480 122 04709	EGSX 950236, J311 4480 122 04709
EGSX 950237, J311 4480 122 04709	EGSX 950250, J311 4480 122 04709	EGSX 950253, J311 4480 122 04709	EGSX 950262, J311 4480 122 04709

For Assistance:
WWW.UP.COM/AOW
Call: (800) 925-6396
Union Pacific Railroad Tax ID Number - 94-6001323

Remit Payment and Invoice Number To:

BY MAIL	BY ACH
UNION PACIFIC RAILROAD P.O. BOX 502453 SAINT LOUIS, MO 63150-2453	BANK OF AMERICA [redacted] Send Remittance Detail to RACASH@UP.COM

Invoices Remitted after the Due Date may be subject to a 1% Finance Charge

Original Billed Amount :	$327,480.33
Paid or Adjusted :	$0.00
Last Payment ID :	
Last Payment Date :	
Due Date :	05/27/2022
Invoice Number :	**319897217**
Amount To Pay :	**$327,480.33**

Form DA-002

UNION PACIFIC RAILROAD COMPANY

ORIGINAL BILL
FREIGHT

ENTERGY
ATTM BROAM STACKS
P O BOX 61000
NEW ORLEANS, LA 70161

Invoice Number
319919078

Account Number	Statement Date	Lead Equipment ID	Waybill Number	Shipment Date	Customer Reference Number
014231	05/13/2022	EGSX 951048 + 124	590666	05/12/2022	CNAGS/015

Shipper	Consignee	Commodity Code/Description
N ANTELOPE ROCHELLE COMPLEX GILLETTE, WY 82717-3032	ENTERGY GULF STATES LOUISIANA WESTLAKE, LA 70669	1121290 - BITUMINOUS COAL FOR FUEL OR STEAM PURPOSES

Revenue Origin	Revenue Destination	Revenue Route
N ANTELOPE MINE, WY	LOCKMOOR, LA	UP

Units	Weight	Rate	Rate Unit	Amount	Price Authority/Additional charge description	
15222	30444500	1505	PT	$229,094.86		
200250		49	PM	$98,125.00	UPC 57848	FUEL SURCHARGE
TOTALS:	30444500			$327,219.86		

Additional Equipment, Net Wgt:

EGSX 951048, J311 4520 122 04709	EGSX 950009, J311 4480 122 04709	EGSX 950014, J311 4480 122 04709	EGSX 950021, J311 4480 122 04709
EGSX 950025, J311 4480 122 04709	EGSX 950029, J311 4480 122 04709	EGSX 950038, J311 4480 122 04709	EGSX 950039, J311 4480 122 04709
EGSX 950041, J311 4480 122 04709	EGSX 950046, J311 4480 122 04709	EGSX 950057, J311 4480 122 04709	EGSX 950060, J311 4480 122 04709
EGSX 950062, J311 4480 122 04709	EGSX 950069, J311 4480 122 04709	EGSX 950071, J311 4480 122 04709	EGSX 950072, J311 4480 122 04709
EGSX 950073, J311 4480 122 04709	EGSX 950074, J311 4480 122 04709	EGSX 950077, J311 4480 122 04709	EGSX 950080, J311 4480 122 04709
EGSX 950087, J311 4480 122 04709	EGSX 950090, J311 4480 122 04709	EGSX 950093, J311 4480 122 04709	EGSX 950101, J311 4480 122 04709
EGSX 950103, J311 4480 122 04709	EGSX 950109, J311 4480 122 04709	EGSX 950111, J311 4480 122 04709	EGSX 950115, J311 4480 122 04709
EGSX 950116, J311 4480 122 04709	EGSX 950120, J311 4480 122 04709	EGSX 950121, J311 4480 122 04709	EGSX 950126, J311 4480 122 04709
EGSX 950129, J311 4480 122 04709	EGSX 950143, J311 4480 122 04709	EGSX 950144, J311 4480 122 04709	EGSX 950147, J311 4480 122 04709
EGSX 950151, J311 4480 122 04709	EGSX 950154, J311 4480 122 04709	EGSX 950156, J311 4480 122 04709	EGSX 950160, J311 4480 122 04709
EGSX 950165, J311 4480 122 04709	EGSX 950166, J311 4480 122 04709	EGSX 950168, J311 4480 122 04709	EGSX 950172, J311 4480 122 04709
EGSX 950182, J311 4480 122 04709	EGSX 950184, J311 4480 122 04709	EGSX 950192, J311 4480 122 04709	EGSX 950194, J311 4480 122 04709

For Assistance:
WWW.UP.COM/AOW
Call: (800) 925-6396
Union Pacific Railroad Tax ID Number - 94-6001323

Remit Payment and Invoice Number To:

BY MAIL	BY ACH
UNION PACIFIC RAILROAD P.O. BOX 502453 SAINT LOUIS, MO 63150-2453	BANK OF AMERICA [redacted] Send Remittance Detail to RACASH@UP.COM

Invoices Remitted after the Due Date may be subject to a 1% Finance Charge

Original Billed Amount :	$327,219.86
Paid or Adjusted :	$0.00
Last Payment ID :	
Last Payment Date :	
Due Date :	05/28/2022
Invoice Number :	**319919078**
Amount To Pay :	**$327,219.86**

Form DA-002

UNION PACIFIC RAILROAD COMPANY

ORIGINAL BILL
FREIGHT

ENTERGY
ATTM BROAM STACKS
P O BOX 61000
NEW ORLEANS, LA 70161

Invoice Number
319955388

Account Number	Statement Date	Lead Equipment ID	Waybill Number	Shipment Date	Customer Reference Number
014231	05/16/2022	EGSX 950138 + 125	615178	05/14/2022	CBMGS/003

Shipper	Consignee	Commodity Code/Description
EAGLE SPECIALTY MATERIALS BP GILLETTE, WY 82718	ENTERGY GULF STATES LOUISIANA WESTLAKE, LA 70669	1121290 - BITUMINOUS COAL FOR FUEL OR STEAM PURPOSES

Revenue Origin	Revenue Destination	Revenue Route
BELLE AYR MINE, WY	LOCKMOOR, LA	UP

Units	Weight	Rate	Rate Unit	Amount	Price Authority/Additional charge description	
15321	30642850	1505	PT	$230,587.45		
207774		49	PM	$101,808.00	UPC 57848	FUEL SURCHARGE
TOTALS:	30642850			$332,395.45		

Additional Equipment, Net Wgt:

EGSX 950138, J311 4480 122 04709	EGSX 950001, J311 4480 122 04709	EGSX 950005, J311 4480 122 04709	EGSX 950006, J311 4480 122 04709
EGSX 950008, J311 4480 122 04709	EGSX 950011, J311 4480 122 04709	EGSX 950016, J311 4480 122 04709	EGSX 950017, J311 4480 122 04709
EGSX 950024, J311 4480 122 04709	EGSX 950027, J311 4480 122 04709	EGSX 950035, J311 4480 122 04709	EGSX 950036, J311 4480 122 04709
EGSX 950042, J311 4480 122 04709	EGSX 950044, J311 4480 122 04709	EGSX 950045, J311 4480 122 04709	EGSX 950051, J311 4480 122 04709
EGSX 950056, J311 4480 122 04709	EGSX 950059, J311 4480 122 04709	EGSX 950063, J311 4480 122 04709	EGSX 950068, J311 4480 122 04709
EGSX 950078, J311 4480 122 04709	EGSX 950081, J311 4480 122 04709	EGSX 950083, J311 4480 122 04709	EGSX 950084, J311 4480 122 04709
EGSX 950092, J311 4480 122 04709	EGSX 950097, J311 4480 122 04709	EGSX 950106, J311 4480 122 04709	EGSX 950113, J311 4480 122 04709
EGSX 950119, J311 4480 122 04709	EGSX 950123, J311 4480 122 04709	EGSX 950125, J311 4480 122 04709	EGSX 950130, J311 4480 122 04709
EGSX 950132, J311 4480 122 04709	EGSX 950134, J311 4480 122 04709	EGSX 950135, J311 4480 122 04709	EGSX 950137, J311 4480 122 04709
EGSX 950140, J311 4480 122 04709	EGSX 950146, J311 4480 122 04709	EGSX 950148, J311 4480 122 04709	EGSX 950153, J311 4480 122 04709
EGSX 950155, J311 4480 122 04709	EGSX 950157, J311 4480 122 04709	EGSX 950161, J311 4480 122 04709	EGSX 950163, J311 4480 122 04709
EGSX 950171, J311 4480 122 04709	EGSX 950181, J311 4480 122 04709	EGSX 950188, J311 4480 122 04709	EGSX 950193, J311 4480 122 04709

For Assistance:
WWW.UP.COM/AOW
Call: (800) 925-6396
Union Pacific Railroad Tax ID Number - 94-6001323

Remit Payment and Invoice Number To:

BY MAIL	BY ACH
UNION PACIFIC RAILROAD P.O. BOX 502453 SAINT LOUIS, MO 63150-2453	BANK OF AMERICA [redacted] Send Remittance Detail to RACASH@UP.COM

Invoices Remitted after the Due Date may be subject to a 1% Finance Charge

Original Billed Amount :	$332,395.45
Paid or Adjusted :	$0.00
Last Payment ID :	
Last Payment Date :	
Due Date :	05/31/2022
Invoice Number :	**319955388**
Amount To Pay :	**$332,395.45**

Form DA-002

UNION PACIFIC RAILROAD COMPANY

ORIGINAL BILL
FREIGHT

ENTERGY
ATTM BROAM STACKS
P O BOX 61000
NEW ORLEANS, LA 70161

Invoice Number
320038418

Account Number	Statement Date	Lead Equipment ID	Waybill Number	Shipment Date	Customer Reference Number
014231	05/20/2022	EGSX 950180 + 124	653899	05/18/2022	CBTGS/018

Shipper	Consignee	Commodity Code/Description
THUNDER BASIN COAL WRIGHT, WY 82732	ENTERGY GULF STATES LOUISIANA WESTLAKE, LA 70669	1121290 - BITUMINOUS COAL FOR FUEL OR STEAM PURPOSES

Revenue Origin	Revenue Destination	Revenue Route
BLACK THUNDER SOUTH, WY	LOCKMOOR, LA	UP

Units	Weight	Rate	Rate Unit	Amount	Price Authority/Additional charge description	
15189	30379300	1505	PT	$228,604.23		
202750		49	PM	$99,375.00	UPC 57848	FUEL SURCHARGE
TOTALS:	30379300			$327,979.23		

Additional Equipment, Net Wgt:

EGSX 950180, J311 4480 122 04709	BN 534148, J311 4400 121 04708	BN 535503, J311 4400 121 04708	CMO 504205, K341 4200 118 05301
CNW 880209, K341 4170 117 05301	EGSX 950003, J311 4480 122 04709	EGSX 950010, J311 4480 122 04709	EGSX 950013, J311 4480 122 04709
EGSX 950015, J311 4480 122 04709	EGSX 950030, J311 4480 122 04709	EGSX 950032, J311 4480 122 04709	EGSX 950037, J311 4480 122 04709
EGSX 950043, J311 4480 122 04709	EGSX 950050, J311 4480 122 04709	EGSX 950053, J311 4480 122 04709	EGSX 950058, J311 4480 122 04709
EGSX 950061, J311 4480 122 04709	EGSX 950065, J311 4480 122 04709	EGSX 950070, J311 4480 122 04709	EGSX 950079, J311 4480 122 04709
EGSX 950095, J311 4480 122 04709	EGSX 950098, J311 4480 122 04709	EGSX 950100, J311 4480 122 04709	EGSX 950102, J311 4480 122 04709
EGSX 950104, J311 4480 122 04709	EGSX 950107, J311 4480 122 04709	EGSX 950108, J311 4480 122 04709	EGSX 950114, J311 4480 122 04709
EGSX 950122, J311 4480 122 04709	EGSX 950124, J311 4480 122 04709	EGSX 950136, J311 4480 122 04709	EGSX 950149, J311 4480 122 04709
EGSX 950150, J311 4480 122 04709	EGSX 950152, J311 4480 122 04709	EGSX 950158, J311 4480 122 04709	EGSX 950159, J311 4480 122 04709
EGSX 950167, J311 4480 122 04709	EGSX 950169, J311 4480 122 04709	EGSX 950170, J311 4480 122 04709	EGSX 950173, J311 4480 122 04709
EGSX 950177, J311 4480 122 04709	EGSX 950183, J311 4480 122 04709	EGSX 950185, J311 4480 122 04709	EGSX 950187, J311 4480 122 04709
EGSX 950189, J311 4480 122 04709	EGSX 950191, J311 4480 122 04709	EGSX 950205, J311 4480 122 04709	EGSX 950213, J311 4480 122 04709

For Assistance:
WWW.UP.COM/AOW
Call: (800) 925-6396
Union Pacific Railroad Tax ID Number - 94-6001323

Original Billed Amount :	$327,979.23
Paid or Adjusted :	$0.00
Last Payment ID :	
Last Payment Date :	
Due Date :	06/04/2022
Invoice Number :	**320038418**
Amount To Pay :	**$327,979.23**

Remit Payment and Invoice Number To:

BY MAIL	BY ACH
UNION PACIFIC RAILROAD P.O. BOX 502453 SAINT LOUIS, MO 63150-2453	BANK OF AMERICA [redacted] Send Remittance Detail to RACASH@UP.COM

Invoices Remitted after the Due Date may be subject to a 1% Finance Charge

Form DA-002

UNION PACIFIC RAILROAD COMPANY

ORIGINAL BILL
FREIGHT

ENTERGY
ATTM BROAM STACKS
P O BOX 61000
NEW ORLEANS, LA 70161

Invoice Number
320082423

Account Number	Statement Date	Lead Equipment ID	Waybill Number	Shipment Date	Customer Reference Number
014231	05/23/2022	CTRN 602716 + 125	106126	05/20/2022	CNAGS/016

Shipper	Consignee	Commodity Code/Description
N ANTELOPE ROCHELLE COMPLEX GILLETTE, WY 82717-3032	ENTERGY GULF STATES LOUISIANA WESTLAKE, LA 70669	1121290 - BITUMINOUS COAL FOR FUEL OR STEAM PURPOSES

Revenue Origin	Revenue Destination	Revenue Route
N ANTELOPE MINE, WY	LOCKMOOR, LA	UP

Units	Weight	Rate	Rate Unit	Amount	Price Authority/Additional charge description	
15328	30656550	1505	PT	$230,690.54		
201852		49	PM	$98,910.00	UPC 57848	FUEL SURCHARGE
TOTALS:	30656550			$329,600.54		

Additional Equipment, Net Wgt:

CTRN 602716, H351 4000 117 05301	CMO 288264, J301 4520 122 04710	EGSX 950002, J311 4480 122 04709	EGSX 950004, J311 4480 122 04709
EGSX 950012, J311 4480 122 04709	EGSX 950018, J311 4480 122 04709	EGSX 950019, J311 4480 122 04709	EGSX 950020, J311 4480 122 04709
EGSX 950023, J311 4480 122 04709	EGSX 950028, J311 4480 122 04709	EGSX 950031, J311 4480 122 04709	EGSX 950033, J311 4480 122 04709
EGSX 950034, J311 4480 122 04709	EGSX 950040, J311 4480 122 04709	EGSX 950048, J311 4480 122 04709	EGSX 950049, J311 4480 122 04709
EGSX 950052, J311 4480 122 04709	EGSX 950054, J311 4480 122 04709	EGSX 950055, J311 4480 122 04709	EGSX 950075, J311 4480 122 04709
EGSX 950076, J311 4480 122 04709	EGSX 950085, J311 4480 122 04709	EGSX 950086, J311 4480 122 04709	EGSX 950088, J311 4480 122 04709
EGSX 950094, J311 4480 122 04709	EGSX 950096, J311 4480 122 04709	EGSX 950117, J311 4480 122 04709	EGSX 950131, J311 4480 122 04709
EGSX 950133, J311 4480 122 04709	EGSX 950142, J311 4480 122 04709	EGSX 950162, J311 4480 122 04709	EGSX 950176, J311 4480 122 04709
EGSX 950178, J311 4480 122 04709	EGSX 950179, J311 4480 122 04709	EGSX 950190, J311 4480 122 04709	EGSX 950197, J311 4480 122 04709
EGSX 950199, J311 4480 122 04709	EGSX 950200, J311 4480 122 04709	EGSX 950201, J311 4480 122 04709	EGSX 950202, J311 4480 122 04709
EGSX 950203, J311 4480 122 04709	EGSX 950227, J311 4480 122 04709	EGSX 950230, J311 4480 122 04709	EGSX 950235, J311 4480 122 04709
EGSX 950236, J311 4480 122 04709	EGSX 950237, J311 4480 122 04709	EGSX 950250, J311 4480 122 04709	EGSX 950253, J311 4480 122 04709

For Assistance:
WWW.UP.COM/AOW
Call: (800) 925-6396
Union Pacific Railroad Tax ID Number - 94-6001323

Original Billed Amount :	$329,600.54
Paid or Adjusted :	$0.00
Last Payment ID :	
Last Payment Date :	
Due Date :	06/07/2022
Invoice Number :	**320082423**
Amount To Pay :	**$329,600.54**

Remit Payment and Invoice Number To:

BY MAIL	BY ACH
UNION PACIFIC RAILROAD P.O. BOX 502453 SAINT LOUIS, MO 63150-2453	BANK OF AMERICA [redacted] Send Remittance Detail to RACASH@UP.COM

Invoices Remitted after the Due Date may be subject to a 1% Finance Charge

Form DA-002

UNION PACIFIC RAILROAD COMPANY

ORIGINAL BILL
FREIGHT

ENTERGY
ATTM BROAM STACKS
P O BOX 61000
NEW ORLEANS, LA 70161

Invoice Number
320085741

Account Number	Statement Date	Lead Equipment ID	Waybill Number	Shipment Date	Customer Reference Number
014231	05/23/2022	EGSX 951048 + 124	113848	05/22/2022	CNAGS/017

Shipper	Consignee	Commodity Code/Description
N ANTELOPE ROCHELLE COMPLEX GILLETTE, WY 82717-3032	ENTERGY GULF STATES LOUISIANA WESTLAKE, LA 70669	1121290 - BITUMINOUS COAL FOR FUEL OR STEAM PURPOSES

Revenue Origin	Revenue Destination	Revenue Route
N ANTELOPE MINE, WY	LOCKMOOR, LA	UP

Units	Weight	Rate	Rate Unit	Amount	Price Authority/Additional charge description	
15235	30471250	1505	PT	$229,296.16		
200250		49	PM	$98,125.00	UPC 57848	FUEL SURCHARGE
TOTALS:	30471250			$327,421.16		

Additional Equipment, Net Wgt:

EGSX 951048, J311 4520 122 04709	EGSX 950009, J311 4480 122 04709	EGSX 950014, J311 4480 122 04709	EGSX 950021, J311 4480 122 04709
EGSX 950025, J311 4480 122 04709	EGSX 950029, J311 4480 122 04709	EGSX 950038, J311 4480 122 04709	EGSX 950039, J311 4480 122 04709
EGSX 950041, J311 4480 122 04709	EGSX 950046, J311 4480 122 04709	EGSX 950057, J311 4480 122 04709	EGSX 950060, J311 4480 122 04709
EGSX 950062, J311 4480 122 04709	EGSX 950069, J311 4480 122 04709	EGSX 950071, J311 4480 122 04709	EGSX 950072, J311 4480 122 04709
EGSX 950073, J311 4480 122 04709	EGSX 950074, J311 4480 122 04709	EGSX 950077, J311 4480 122 04709	EGSX 950080, J311 4480 122 04709
EGSX 950087, J311 4480 122 04709	EGSX 950090, J311 4480 122 04709	EGSX 950093, J311 4480 122 04709	EGSX 950101, J311 4480 122 04709
EGSX 950103, J311 4480 122 04709	EGSX 950109, J311 4480 122 04709	EGSX 950111, J311 4480 122 04709	EGSX 950115, J311 4480 122 04709
EGSX 950120, J311 4480 122 04709	EGSX 950121, J311 4480 122 04709	EGSX 950126, J311 4480 122 04709	EGSX 950129, J311 4480 122 04709
EGSX 950143, J311 4480 122 04709	EGSX 950144, J311 4480 122 04709	EGSX 950147, J311 4480 122 04709	EGSX 950151, J311 4480 122 04709
EGSX 950154, J311 4480 122 04709	EGSX 950156, J311 4480 122 04709	EGSX 950160, J311 4480 122 04709	EGSX 950165, J311 4480 122 04709
EGSX 950166, J311 4480 122 04709	EGSX 950168, J311 4480 122 04709	EGSX 950172, J311 4480 122 04709	EGSX 950174, J311 4480 122 04709
EGSX 950182, J311 4480 122 04709	EGSX 950184, J311 4480 122 04709	EGSX 950192, J311 4480 122 04709	EGSX 950194, J311 4480 122 04709

For Assistance:
WWW.UP.COM/AOW
Call: (800) 925-6396
Union Pacific Railroad Tax ID Number - 94-6001323

Remit Payment and Invoice Number To:

BY MAIL	BY ACH
UNION PACIFIC RAILROAD P.O. BOX 502453 SAINT LOUIS, MO 63150-2453	BANK OF AMERICA [redacted] Send Remittance Detail to RACASH@UP.COM

Invoices Remitted after the Due Date may be subject to a 1% Finance Charge

Original Billed Amount :	$327,421.16
Paid or Adjusted :	$0.00
Last Payment ID :	
Last Payment Date :	
Due Date :	06/07/2022
Invoice Number :	**320085741**
Amount To Pay :	**$327,421.16**

Form DA-002

UNION PACIFIC RAILROAD COMPANY

ORIGINAL BILL
FREIGHT

ENTERGY
ATTM BROAM STACKS
P O BOX 61000
NEW ORLEANS, LA 70161

Invoice Number
319657688

Account Number	Statement Date	Lead Equipment ID	Waybill Number	Shipment Date	Customer Reference Number
014231	04/29/2022	EGSX 950440 + 124	380880	04/27/2022	CNRGS/004

Shipper	Consignee	Commodity Code/Description
PEABODY ENERGY CORP SAINT LOUIS, MO 63101	ENTERGY GULF STATES LOUISIANA WESTLAKE, LA 70669	1121290 - BITUMINOUS COAL FOR FUEL OR STEAM PURPOSES

Revenue Origin	Revenue Destination	Revenue Route
BLACK THUNDER SOUTH, WY	LOCKMOOR, LA	UP

Units	Weight	Rate	Rate Unit	Amount	Price Authority/Additional charge description	
15002	30005550	1505	PT	$225,791.76		
202750		31	PM	$62,875.00	UPC 57848	FUEL SURCHARGE
TOTALS:	30005550			$288,666.76		

Additional Equipment, Net Wgt:

EGSX 950440, J311 4480 122 04709	EGSX 950009, J311 4480 122 04709	EGSX 950014, J311 4480 122 04709	EGSX 950021, J311 4480 122 04709
EGSX 950025, J311 4480 122 04709	EGSX 950029, J311 4480 122 04709	EGSX 950038, J311 4480 122 04709	EGSX 950039, J311 4480 122 04709
EGSX 950041, J311 4480 122 04709	EGSX 950046, J311 4480 122 04709	EGSX 950057, J311 4480 122 04709	EGSX 950060, J311 4480 122 04709
EGSX 950062, J311 4480 122 04709	EGSX 950069, J311 4480 122 04709	EGSX 950071, J311 4480 122 04709	EGSX 950072, J311 4480 122 04709
EGSX 950073, J311 4480 122 04709	EGSX 950074, J311 4480 122 04709	EGSX 950077, J311 4480 122 04709	EGSX 950080, J311 4480 122 04709
EGSX 950087, J311 4480 122 04709	EGSX 950090, J311 4480 122 04709	EGSX 950093, J311 4480 122 04709	EGSX 950101, J311 4480 122 04709
EGSX 950103, J311 4480 122 04709	EGSX 950109, J311 4480 122 04709	EGSX 950111, J311 4480 122 04709	EGSX 950115, J311 4480 122 04709
EGSX 950116, J311 4480 122 04709	EGSX 950120, J311 4480 122 04709	EGSX 950121, J311 4480 122 04709	EGSX 950126, J311 4480 122 04709
EGSX 950129, J311 4480 122 04709	EGSX 950143, J311 4480 122 04709	EGSX 950144, J311 4480 122 04709	EGSX 950147, J311 4480 122 04709
EGSX 950151, J311 4480 122 04709	EGSX 950154, J311 4480 122 04709	EGSX 950156, J311 4480 122 04709	EGSX 950160, J311 4480 122 04709
EGSX 950165, J311 4480 122 04709	EGSX 950166, J311 4480 122 04709	EGSX 950168, J311 4480 122 04709	EGSX 950172, J311 4480 122 04709
EGSX 950182, J311 4480 122 04709	EGSX 950184, J311 4480 122 04709	EGSX 950192, J311 4480 122 04709	EGSX 950194, J311 4480 122 04709

For Assistance:
WWW.UP.COM/AOW
Call: (800) 925-6396
Union Pacific Railroad Tax ID Number - 94-6001323

Original Billed Amount :	$288,666.76
Paid or Adjusted :	$0.00
Last Payment ID :	
Last Payment Date :	
Due Date :	05/14/2022
Invoice Number :	**319657688**
Amount To Pay :	**$288,666.76**

Remit Payment and Invoice Number To:

BY MAIL	BY ACH
UNION PACIFIC RAILROAD P.O. BOX 502453 SAINT LOUIS, MO 63150-2453	BANK OF AMERICA [redacted] Send Remittance Detail to RACASH@UP.COM

Invoices Remitted after the Due Date may be subject to a 1% Finance Charge

Form DA-002

UNION PACIFIC RAILROAD COMPANY

ORIGINAL BILL
FREIGHT

ENTERGY
ATTM BROAM STACKS
P O BOX 61000
NEW ORLEANS, LA 70161

Invoice Number
319661693

Account Number	Statement Date	Lead Equipment ID	Waybill Number	Shipment Date	Customer Reference Number
014231	04/29/2022	EGSX 950180 + 125	395596	04/28/2022	CNRGS/005

Shipper	Consignee	Commodity Code/Description
PEABODY ENERGY CORP SAINT LOUIS, MO 63101	ENTERGY GULF STATES LOUISIANA WESTLAKE, LA 70669	1121290 - BITUMINOUS COAL FOR FUEL OR STEAM PURPOSES

Revenue Origin	Revenue Destination	Revenue Route
BLACK THUNDER SOUTH, WY	LOCKMOOR, LA	UP

Units	Weight	Rate	Rate Unit	Amount	Price Authority/Additional charge description	
15315	30630150	1505	PT	$230,491.88		
204372		31	PM	$63,378.00	UPC 57848	FUEL SURCHARGE
TOTALS:	30630150			$293,869.88		

Additional Equipment, Net Wgt:

EGSX 950180, J311 4480 122 04709	BN 534148, J311 4400 121 04708	BN 535503, J311 4400 121 04708	CMO 504205, K341 4200 118 05301
CNW 880209, K341 4170 117 05301	EGSX 950003, J311 4480 122 04709	EGSX 950010, J311 4480 122 04709	EGSX 950013, J311 4480 122 04709
EGSX 950015, J311 4480 122 04709	EGSX 950030, J311 4480 122 04709	EGSX 950032, J311 4480 122 04709	EGSX 950037, J311 4480 122 04709
EGSX 950043, J311 4480 122 04709	EGSX 950050, J311 4480 122 04709	EGSX 950053, J311 4480 122 04709	EGSX 950058, J311 4480 122 04709
EGSX 950061, J311 4480 122 04709	EGSX 950065, J311 4480 122 04709	EGSX 950070, J311 4480 122 04709	EGSX 950079, J311 4480 122 04709
EGSX 950095, J311 4480 122 04709	EGSX 950098, J311 4480 122 04709	EGSX 950100, J311 4480 122 04709	EGSX 950102, J311 4480 122 04709
EGSX 950104, J311 4480 122 04709	EGSX 950107, J311 4480 122 04709	EGSX 950108, J311 4480 122 04709	EGSX 950114, J311 4480 122 04709
EGSX 950122, J311 4480 122 04709	EGSX 950124, J311 4480 122 04709	EGSX 950136, J311 4480 122 04709	EGSX 950149, J311 4480 122 04709
EGSX 950150, J311 4480 122 04709	EGSX 950152, J311 4480 122 04709	EGSX 950158, J311 4480 122 04709	EGSX 950159, J311 4480 122 04709
EGSX 950167, J311 4480 122 04709	EGSX 950169, J311 4480 122 04709	EGSX 950170, J311 4480 122 04709	EGSX 950173, J311 4480 122 04709
EGSX 950177, J311 4480 122 04709	EGSX 950183, J311 4480 122 04709	EGSX 950185, J311 4480 122 04709	EGSX 950187, J311 4480 122 04709
EGSX 950189, J311 4480 122 04709	EGSX 950191, J311 4480 122 04709	EGSX 950205, J311 4480 122 04709	EGSX 950213, J311 4480 122 04709

For Assistance:
WWW.UP.COM/AOW
Call: (800) 925-6396
Union Pacific Railroad Tax ID Number - 94-6001323

Original Billed Amount :	$293,869.88
Paid or Adjusted :	$0.00
Last Payment ID :	
Last Payment Date :	
Due Date :	05/14/2022
Invoice Number :	**319661693**
Amount To Pay :	**$293,869.88**

Remit Payment and Invoice Number To:

BY MAIL	BY ACH
UNION PACIFIC RAILROAD P.O. BOX 502453 SAINT LOUIS, MO 63150-2453	BANK OF AMERICA [redacted] Send Remittance Detail to RACASH@UP.COM

Invoices Remitted after the Due Date may be subject to a 1% Finance Charge

Form DA-002

ENTERGY LOUISIANA, LLC

ENTERGY ELECTRIC SYSTEM

INTRA-SYSTEM BILLINGS

	Sales(KWH)	Purchases(KWH)	Revenue($)	Expense($)
Purchases and Sales - Associated Companies				
ARK.NU 1 - UPP from AR Desig. Energy	0	16,879,691	0.00	0.00
ARK.NU 2 - UPP from AR Desig. Energy	0	19,806,049	0.00	0.00
CARVILLE A BASE IN - UPP from ETI Desig. Energy	0	42,180,000	0.00	0.00
CARVILLE B BASE IN - UPP from ETI Desig. Energy	0	39,960,000	0.00	0.00
CARVILLE C BASE IN - UPP from ETI Desig. Energy	0	5,107,850	0.00	0.00
CARVILLE RAMP IN - UPP from ETI Desig. Energy	0	1,623,930	0.00	0.00
GGULF RET - UPP from AR Desig. Energy	0	13,300,131	0.00	0.00
GGULF RP - UPP from AR Desig. Energy	0	6,278,107	0.00	0.00
INDEPN 1 - UPP from AR Desig. Energy	0	654,378	0.00	0.00
WH.BLF 1 - UPP from AR Desig. Energy	0	515,468	0.00	0.00
WH.BLF 2 - UPP from AR Desig. Energy	0	2,136,788	0.00	0.00
ACADIA 2 Desig. Energy	3,488,975	0	0.00	0.00
G.GULF 1L Desig. Energy	2,110,692	0	0.00	0.00
L.GPSY 2 Desig. Energy	840,781	0	0.00	0.00
MONTAUK Desig. Energy	15,433	0	0.00	0.00
MURRAY HYDRO Desig. Energy	1,902,560	0	0.00	0.00
MURRAY HYDRO FREE Desig. Energy	40,099	0	0.00	0.00
NINEMI 5 Desig. Energy	6,219,195	0	0.00	0.00
NINEMI 6 Desig. Energy	83,979,288	0	0.00	0.00
OCCIDENTAL POWER SERVICES/BASE CAPACITY Desig. Energy	4,232,368	0	0.00	0.00
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION Desig.	973,544	0	0.00	0.00
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION Desig.	196,512	0	0.00	0.00
PERVIL 1 Desig. Energy	8,481,571	0	0.00	0.00
PERVIL 2 Desig. Energy	8,123,869	0	0.00	0.00
RVRBND 1 Desig. Energy	286,270,089	0	0.00	0.00
STERLN 7 Desig. Energy	67,156	0	0.00	0.00
WATERF 2 Desig. Energy	1,630,543	0	0.00	0.00
WATERF 4 Desig. Energy	40,678	0	0.00	0.00
Rev - UPP Purchases - ELL KWH	0	(41,595)	0.00	0.00
Rev - UPP Sales - ELL KWH	24,990	0	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	**408,638,343**	**148,400,797**	**0.00**	**0.00**

Non-Associated Companies - Sales	Sales(KWH)	Purchases(KWH)	Revenue($)	Expense($)
ELMP EDF MISO CONGESTION	0	0	8,446.47	0.00
Subtotal Non-Associated Companies - Sales	**0**	**0**	**8,446.47**	**0.00**

Non-Associated Companies - Purchases	Sales(KWH)	Purchases(KWH)	Revenue($)	Expense($)
AGRI Delivered RE Energy	0	791,047	0.00	55,985.28
AGRI Dispatched RE Energy	0	5,904,234	0.00	398,611.79
LA3 - 50 MW -CAP CHG RE Energy	0	3,401,256	0.00	152,852.56
LA3 Delivered RE Energy	0	10,203,343	0.00	458,538.33
MONTAUK RE Energy	0	839,608	0.00	52,719.59
MURRAY HYDRO FREE RE Energy	0	2,179,230	0.00	0.00
MURRAY HYDRO RE Energy	0	103,399,999	0.00	15,509,999.85
OCCIDENTAL POWER SERVICES RE Energy	0	293,610,000	0.00	9,676,244.16
RAIN Scheduled RE Energy	0	19,210,270	0.00	812,208.48
RAIN Unscheduled RE Energy	0	485,790	0.00	34,567.00
TOL 1 Delivered RE Energy	0	670,945	0.00	36,231.03
TOL 1 Dispatched RE Energy	0	2,823,382	0.00	152,462.63
TOL 2 Delivered RE Energy	0	184,655	0.00	9,971.36
TOL 2 Dispatched RE Energy	0	5,346,873	0.00	288,731.22
AGRILECTRIC - 8.5 MW - CAP CHG	0	0	0.00	108,718.93
AGRILECTRIC - ADMIN MISO CHARGES	0	0	0.00	(641.72)
AGRILECTRIC - ENERGY ADJUSTMENT	0	0	0.00	11,198.35
AGRILECTRIC - ENERGY IMBALANCE	0	0	0.00	1,576.16
AGRILECTRIC - UPLIFT MISO CHARGES	0	0	0.00	(1,432.63)
LA3 - 50 MW - CAP CHG ADJUSTMENT	0	0	0.00	(7,427.66)
LA3 - 50 MW - CAP CHG ADJUSTMENT KWH	0	(3,401,256)	0.00	0.00
LA3 - ENERGY ADJUSTMENT	0	0	0.00	(22,263.63)
LA3 - ENERGY ADJUSTMENT KWH	0	4,238,457	0.00	0.00
MONTAUK - ADMIN MISO CHARGES	0	0	0.00	(80.15)
MONTAUK - ROUNDING	0	0	0.00	(0.60)
MONTAUK - UPLIFT MISO CHARGES	0	0	0.00	(10.38)
MONTAUK 2021 Liquidated Damages (5/2022)	0	0	0.00	(52,628.26)
MURRAY HYDRO ADJUSTMENT	0	0	0.00	0.15

	Sales(KWH)	Purchases(KWH)	Revenue($)	Expense($)
OCCIDENTAL - CAP CHG	0	0	0.00	3,725,000.00
OCCIDENTAL - SCHEDULED ENERGY ADJ	0	0	0.00	2,740,227.61
OCCIDENTAL - SCHEDULED ENERGY ADJ KWH	0	2,600,000	0.00	0.00
OCCIDENTAL - STARTUP CHARGES	0	0	0.00	211,717.80
RAIN - 28 MW - CAP CHG	0	0	0.00	565,936.30
RAIN - ADMIN MISO CHARGES	0	0	0.00	(1,997.02)
RAIN - ANCILLARIES MISO CHARGES	0	0	0.00	(14.96)
RAIN - ENERGY IMBALANCE	0	0	0.00	2,255.94
RAIN - UPLIFT MISO CHARGES	0	0	0.00	(3,913.05)
Rev 202201 Purchases Agrilectric UPLIFT CHG	0	0	0.00	8.33
Rev 202201 Purchases Occidental RE ENG CHG	0	0	0.00	(20,767.97)
Rev 202201 Purchases Occidental Rounding ENG CHG	0	0	0.00	3.57
Rev 202201 Purchases Occidental Scheduled ENG CHG	0	0	0.00	20,764.40
Rev 202201 Purchases Rain ADMIN CHG	0	0	0.00	(0.06)
Rev 202201 Purchases Rain CAP CHG	0	0	0.00	(335.81)
Rev 202201 Purchases Rain Imbal ENG CHG	0	0	0.00	31.60
Rev 202201 Purchases Rain Rounding ENG CHG	0	0	0.00	1.19
Rev 202201 Purchases Rain Scheduled ENG CHG	0	0	0.00	(186.02)
Rev 202201 Purchases Rain Scheduled ENG CHG KWH	0	(4,400)	0.00	0.00
Rev 202201 Purchases Rain UPLIFT CHG	0	0	0.00	95.22
Rev 202201 Purchases Rain Unscheduled ENG CHG	0	0	0.00	(142.03)
Rev 202201 Purchases Rain Unscheduled ENG CHG KWH	0	(3,606)	0.00	0.00
Rev 202201 Purchases Toledo UPLIFT CHG	0	0	0.00	0.86
Rev 202204 Purchases Agrilectric ADMIN CHG	0	0	0.00	(0.31)
Rev 202204 Purchases Agrilectric CAP CHG	0	0	0.00	(1,407.01)
Rev 202204 Purchases Agrilectric Delivery and Dispatch RE ENERGYENG	0	0	0.00	(6,346.85)
Rev 202204 Purchases Agrilectric Imbal ENG CHG	0	0	0.00	(1,326.38)
Rev 202204 Purchases Agrilectric UPLIFT CHG	0	0	0.00	(222.26)
Rev 202204 Purchases LA3 CAP CHG	0	0	0.00	(26,697.60)
Rev 202204 Purchases LA3 RE ENG CHG	0	0	0.00	(80,092.82)
Rev 202204 Purchases LA3 RE ENG CHG KWH	0	(1,377,574)	0.00	0.00
Rev 202204 Purchases Montauk ADMIN CHG	0	0	0.00	(13.34)
Rev 202204 Purchases Montauk Liq Damages ENG CHG	0	0	0.00	(8,168.98)
Rev 202204 Purchases Montauk RE Energy CHG	0	0	0.00	8,178.12
Rev 202204 Purchases Montauk RE Energy CHG KWH	0	130,247	0.00	0.00
Rev 202204 Purchases Montauk Rounding ENG CHG	0	0	0.00	1.39
Rev 202204 Purchases Montauk UPLIFT CHG	0	0	0.00	2.80
Rev 202204 Purchases Murray Hydro RE ENG KWH	0	(50)	0.00	0.00
Rev 202204 Purchases Occidental RE ENG CHG	0	0	0.00	3.63
Rev 202204 Purchases Occidental RE ENG CHG KWH	0	930,000	0.00	0.00
Rev 202204 Purchases Occidental Rounding ENG CHG	0	0	0.00	(3.62)
Rev 202204 Purchases Rain ADMIN CHG	0	0	0.00	0.04
Rev 202204 Purchases Rain ANCIL CHG	0	0	0.00	31.08
Rev 202204 Purchases Rain CAP CHG	0	0	0.00	(93,035.56)
Rev 202204 Purchases Rain Imbal ENG CHG	0	0	0.00	38,266.71
Rev 202204 Purchases Rain Rounding ENG CHG	0	0	0.00	0.02
Rev 202204 Purchases Rain Scheduled ENG CHG	0	0	0.00	(12,253.96)
Rev 202204 Purchases Rain Scheduled ENG CHG KWH	0	(20)	0.00	0.00
Rev 202204 Purchases Rain UPLIFT CHG	0	0	0.00	(1,564.78)
Rev 202204 Purchases Rain Unscheduled ENG CHG	0	0	0.00	(41.96)
Rev 202204 Purchases Rain Unscheduled ENG CHG KWH	0	(760)	0.00	0.00
Rev 202204 Purchases Toledo ADMIN CHG	0	0	0.00	(0.01)
Rev 202204 Purchases Toledo UPLIFT CHG	0	0	0.00	(55.74)
TOLEDO BEND - MISO ADMIN CHARGES	0	0	0.00	(908.28)
TOLEDO BEND - MISO UPLIFT CHARGES	0	0	0.00	(781.61)
TOLEDO BEND ADJUSTMENT	0	0	0.00	13.78
Subtotal Non-Associated Companies - Purchases	**0**	**452,161,670**	**0.00**	**34,728,394.24**

Non-Associated Companies - MISO	**Sales(KWH)**	**Purchases(KWH)**	**Revenue($)**	**Expense($)**
ELMP MISO DA Purchases	0	1,119,672,655	0.00	97,924,721.48
ELMP MISO RT Purchases	0	210,308,392	0.00	14,548,306.80
ELMP MISO RT Sales	50,619,517	0	3,650,933.25	0.00
MISO Admin	0	0	0.00	846,321.63
MISO Admin Sched 24	0	0	0.00	79,651.95
MISO Ancillaries	0	0	0.00	682,908.25
MISO Congestion	0	0	4,371,791.47	0.00
MISO Congestion_ARR	0	0	0.00	8,219.15
MISO Losses	0	0	1,852,798.72	0.00
MISO Other Charges	0	0	1,151.53	0.00
MISO Resource Adequacy Auction Revenue	0	0	6,045.74	0.00
MISO Uplift	0	0	0.00	2,497,121.34

	Sales(KWH)	Purchases(KWH)	Revenue($)	Expense($)
Rev 202101 MISO Congestion ELL	0	0	(0.03)	0.00
Rev 202101 MISO Purchases ELL	0	0	0.00	(0.02)
Rev 202101 MISO Sales ELL	0	0	0.01	0.00
Rev 202102 MISO Congestion ELL	0	0	(0.02)	0.00
Rev 202102 MISO Purchases ELL	0	0	0.00	(0.02)
Rev 202201 MISO Admin Sched 24 ELL	0	0	0.00	6.63
Rev 202201 MISO Ancillaries ELL	0	0	0.00	1,718.52
Rev 202201 MISO Congestion ELL	0	0	(15.59)	0.00
Rev 202201 MISO Losses ELL	0	0	15,109.22	0.00
Rev 202201 MISO Other Admin ELL	0	0	0.00	27.18
Rev 202201 MISO Other Charges ELL	0	0	0.00	0.41
Rev 202201 MISO Purchases ELL	0	0	0.00	79,754.16
Rev 202201 MISO Purchases ELL KWH	0	2,327,052	0.00	0.00
Rev 202201 MISO Sales ELL	0	0	(96,164.44)	0.00
Rev 202201 MISO Sales ELL KWH	(3,023,315)	0	0.00	0.00
Rev 202201 MISO Uplift ELL	0	0	0.00	251,735.89
Rev 202204 MISO Admin Sched 24 ELL	0	0	0.00	(49.51)
Rev 202204 MISO Ancillaries ELL	0	0	0.00	119,881.80
Rev 202204 MISO Congestion ELL	0	0	(31,475.82)	0.00
Rev 202204 MISO Losses ELL	0	0	75,402.66	0.00
Rev 202204 MISO Other Admin ELL	0	0	0.00	(363.14)
Rev 202204 MISO Other Charges ELL	0	0	0.00	(35.18)
Rev 202204 MISO Purchases ELL	0	0	0.00	(1,000,881.45)
Rev 202204 MISO Purchases ELL KWH	0	(16,262,044)	0.00	0.00
Rev 202204 MISO Rsrce Adqcy Auc ELL	0	0	0.00	4,461.30
Rev 202204 MISO Sales ELL	0	0	100,439.58	0.00
Rev 202204 MISO Sales ELL KWH	1,046,865	0	0.00	0.00
Rev 202204 MISO Uplift ELL	0	0	0.00	1,292,353.74
Subtotal Non-Associated Companies - MISO	**48,643,067**	**1,316,046,055**	**9,946,016.28**	**117,335,860.91**
Non-MISO Subtotals	**408,638,343**	**600,562,467**	**8,446.47**	**34,728,394.24**
MISO Subtotals	**48,643,067**	**1,316,046,055**	**9,946,016.28**	**117,335,860.91**
Totals	**457,281,410**	**1,916,608,522**	**9,954,462.75**	**152,064,255.15**

LA Receivable from Entergy Louisiana, LLC to Non-MISO	**34,719,947.77**
LA Receivable from Entergy Louisiana, LLC to MISO	**107,389,844.63**
LA Receivable from Entergy Louisiana, LLC	**142,109,792.40**