

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE IS-G
Revision #0

Effective Date: 10/1/2015
Supersedes: IS effective 6/1/2014
Authority: LPSC Order U-33244-A

**EXPERIMENTAL RIDER TO SCHEDULES LPS-G AND HLFS-G FOR
INTERRUPTIBLE SERVICE**

(Closed to New Business and Limited to Amounts in Contracts as of January 1, 1999)

V. INTERRUPTIONS

Interruptions shall be requested by Company at the discretion of the Company as Company deems necessary for any reason including, but limited to, maintaining Service to firm loads, avoiding establishment of a new system peak, maintaining Service integrity in the area or other situations when reduction in load on the Company's system is required. To the extent possible, interruptible loads will be interrupted before any curtailment of firm loads is requested or required. For loads requiring 5-minute or 30-minute notice, Customer is responsible for interrupting loads. For loads requiring no notice, interruptions will be made by Company via electronic data transmission from Customer's location to the Company's system operator.

Normally, the required notice, if any, will be given to Customer before load must be interrupted. Longer or shorter notice will be given at Company's option at the time of notice. Service may be restored immediately upon notification by Company.

For loads requiring 5-minute or 30-minute notice, interruptions will be limited to no more than ten (10) hours per day (midnight to midnight) and to no more than two (2) interruptions per day. Interruptions will also be limited to a maximum of fifty (50) hours in a single week (12:01 a.m. Monday to 12:00 p.m. Sunday). Annual Interrupted Hours shall not exceed 600 hours in any MISO Planning Year. For loads requiring no notice, the hours of interruption are unlimited. Periods when the Interruptible Service is interrupted due to general system curtailment, as described in the Power Supply Curtailment Programs, shall not be counted when Annual Interrupted Hours are determined.

VI. DEFINITIONS

- A. Interruptible Contract Power - The maximum amount of Kilowatts (kW) Customer has designated as subject to interruptions. This amount of Kilowatts is subject to interruptions in both on-peak and off-peak periods.
- B. Firm Contract Power - the amount of Kilowatts (kW) Customer intends to exclude from interruptions as defined herein. Nothing herein excludes such loads from the normal operating outages inherent to an electrical power system, nor from the Power Supply Curtailment Program Supplement to the Terms and Conditions of all Company Rate Schedules. Firm Contract Power will be the amount of Kilowatts (kW) contracted for under this Rider Schedule or subsequently established per § III above. Customer may modify his Firm Contract Demand in accordance with the currently effective MISO FERC tariff as described in associated MISO Business Practice Manuals. Such modification must remain consistent with the Customer's existing Contracts with the Company for firm and interruptible capacity limitations.
- C. Total Contract Power - the sum of Interruptible Contract Power and Firm Contract Power, as defined above.

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- D. Excess Demand - the amount of Kilowatt (kW) Demand occurring during a Period of Interruption which is in excess of Firm Contract Power, in either on-peak or off-peak periods.
- E. Period of Interruption - that span of time during which Customer's interruptible loads shall not be served by the Company. This shall begin at the time designated by Company to shed interruptible loads and shall terminate when Company notifies Customer the Period of Interruption is over.
- F. MISO Planning Year - The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.
- G. Annual Interrupted Hours - the total number of hours Company has interrupted Service during the current MISO Planning Year.

VII. CONTRACTS

- A. A Contract is required for this Rider.
- B. Term of Contract: Minimum 5 Years
 - 1. Within the first two Years of Service under this Rider, Customer may elect to have all, or portions of, his Interruptible Contract Power converted to Firm Contract Power, upon ninety (90) days written notice to Company, subject to the availability of new firm power Service.
 - 2. After two Years (twenty-four consecutive Months) of Service under this rider, Customer may elect to have all, or portions of, his Interruptible Contract Power converted to Firm Contract Power upon three (3) Years written notice to Company, subject to the availability of new firm power Service.
 - 3. Upon conversion of loads under 1 or 2 above, or upon termination of Interruptible Service under this rider, Customer may not increase his remaining Interruptible Contract Power, or initiate new Service under this rider, for a period of twelve (12) Months following such conversion or termination, and then only subject to the availability of new Interruptible Service.
 - 4. Any additions of Interruptible Contract Power will be considered increases to existing loads, rather than new blocks requiring separate Contracts, and will be subject to the same conditions outlined in 1, 2, or 3 above that are then relevant to the existing Service.

VIII. METERING

- A. All interruptible Service will be served through the total Service Meter. Company may require telemetering of the Customer's loads to the Company system operator.

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- B. Costs of telemetering facilities, including rental or investment Costs of communications circuits, may be included in accordance with Schedule AFC-G or Schedule AFC, or Customer may elect to pay a lump sum to offset the additional investment by Company. In the case of Facilities Charges, such charges will continue beyond the date of termination or conversion of Interruptible loads (as discussed in § VII) until the Company's investment has been recovered. A separate Contract for such Facilities Charges may be required.

IX. CONDITIONS OF SERVICE

Customers contracting for Service under § III.A of this Schedule will provide, at Customer's expense, the equipment determined necessary by the Company to allow the Company to interrupt the interruptible load. Specifications for such equipment are available from Company upon request.

X. USE OF SERVICE

Electric Service furnished under this rate shall not be used by the Customer as an Auxiliary or Standby Service. Customer shall not resell nor share any energy purchased under this rate.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LAIPS-L
Revision #0

Effective Date: 10/1/2015
Supersedes: LAIPS effective 1/31/2006
Authority: LPSC Order U-33244-A

LARGE ANNUAL INDUSTRIAL POWER SERVICE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy ELL Service Regulations (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy ELL Service Regulations, as applicable.

II. APPLICABILITY

To Electric Service up to 200,000 kilowatts for industrial purposes, including lighting and other uses accessory thereto, and for other Service for which no specific Rate Schedule is provided. All Service is supplied through one metering installation at one Point of Delivery. Lighting and incidental Service supplied through other Meters will be billed at the schedule applicable to such Service. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 230,000 volts or higher, as may be available.

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LARGE ANNUAL INDUSTRIAL POWER SERVICE RATE SCHEDULE

IV. NET ANNUAL BILL

A. Rate

\$184.72 per kW for all of Contract Demand which includes consumption of
one kWh per hour for each kW of Contract Demand
\$ 4.77 per rkVA of Reactive Contract Demand in excess of 25% of the
Contract Demand

B. Net Monthly Bill

All bills for Service shall be rendered monthly and shall be rendered for one-twelfth of the Net Annual Bill.

C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - When Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding transmission lines and metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

Fourth - When Service is metered at a voltage lower than a transmission voltage of 230,000 volts, all Meter readings shall be adjusted for losses between the transmission voltage level and the point where Service is metered.

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LARGE ANNUAL INDUSTRIAL POWER SERVICE RATE SCHEDULE

V. CONTRACT DEMAND

The Contract Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month, but shall be not less than:

1. 90% of the highest Contract Demand previously established during the term of the Electric Service Agreement.
2. Minimum kW specified in the Electric Service Agreement.
3. 100,000 kW.

The Reactive Demand shall be the average rkVA supplied during the time of the maximum kW Demands.

VI. POWER FACTOR

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Customer and the Company.

VII. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

VIII. CONTRACT PERIOD

The Contract shall be for a minimum period of fifteen Years and, at Company's option, may be longer to justify investment in generation and transmission facilities.

IX. RESERVATION

This Rate Schedule is based on fossil fuel generation. If Company furnishes energy from a nuclear plant, revision may be made in this Rate Schedule to provide for the pro rata generation of such nuclear energy plants.

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LCOP

Revision #0

Effective Date: 10/1/2015
Supersedes: EGSL LCOP effective 9/28/2005
and ELL LCOP effective 1/31/2006
Authority: LPSC Order U-33244-A

LARGE CUSTOMER OPTIONAL PRICING PROGRAM

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This tariff is available to Customers who have a peak Demand of two (2) MW or greater who have agreed to be served under this tariff, and who have executed a written electric Service Agreement with the Company. This tariff is available only to Customers who have received full requirements Electric Service from Company during each of the immediately preceding twelve (12) Months.

The Company has the right to terminate this tariff at any time, upon giving thirty (30) days written notice of intent to terminate to the Commission. In such event, each Customer served under this tariff will continue on this tariff until the end of the Customer's Contract term.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This tariff is not available for resale, stand-by, auxiliary or supplemental Service and is not available in conjunction with any of Company's economic development Rate Schedules. Service will be supplied at one delivery point and shall be at one standard voltage.

III. LENGTH OF CONTRACT AND CONTRACT TERMINATION

Customer will be required to sign a Contract for a term to be mutually agreed upon between Customer and Company, but not to exceed five (5) Years. Customer and Company each have the option to terminate the Contract at the end of a Contract term if a minimum of thirty (30) days notice is provided. If not terminated, the Contract will automatically renew for successive one Year terms, unless terminated on a minimum of thirty (30) days notice.

IV. CUSTOMER BASELINE LOAD AND USAGE (CBLU)

Customer's baseline load and usage (the "CBLU") are the annualized billing units for Customer's most recent twelve (12) Months of electricity consumption (energy and Demand), after excluding Months in which extraordinary events or conditions significantly affected Customer's consumption of electricity. Both Customer and Company must agree that the CBLU represents Customer's historical usage pattern.

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LARGE CUSTOMER OPTIONAL PRICING PROGRAM

V. BILL DETERMINATION

General

The Energy Rate, Demand Rate, Access Charge, and Miscellaneous Adjustments, as described and defined below, shall be set such that charges for electricity consumption in excess of CBLU will exceed the forecasted incremental Costs to serve such incremental consumption.

Monthly Billing Amount

The Monthly Billing Amount shall be determined by the application of the charges as defined below to the Customer's billing determinants in accordance with the Contract between the Customer and the Company.

Energy Rate (See Note below)

ER = Energy Rate (ϕ /kWh) to be determined on Customer-specific basis.

Demand Rate (See Note below)

DR = Demand Rate ($\$/kW$) to be determined on Customer-specific basis.

Access Charge Calculations

AC = Access Charge
= $CBLUTC - ((CBLUE * ER) + (CBLUD * DR))$, where
CBLUTC = Total charge that Customer would have paid under the
Customer's Regular Rate Schedule based on Customer's CBLU
(as determined in Section IV. above)
CBLUE = Customer's billing energy from the Customer's CBLU
CBLUD = Customer Billing Demand from the Customer's CBLU

Miscellaneous Adjustments

All adjustments under the Customer's prior Regular Rate Schedule and applicable Riders shall apply.

Note: Multiple rates that consider time(s) of consumption may be developed.

VI. OTHER

Other provisions necessary to provide Service to a Customer under this tariff shall be as specified in the Contract between the Customer and the Company.

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LARGE CUSTOMER OPTIONAL PRICING PROGRAM

VII. REGULATORY APPROVAL

The Company may provide Services under this tariff by filing of a Customer Contract, along with supporting documentation and workpapers under appropriate regulatory protective orders, with the Commission. Each Customer Contract will be effective forty-five (45) days from the date of filing with the Commission or on the proposed effective date, if later, unless suspended by the Commission.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LEDR-G
Revision #0

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Authority: LPSC Order U-33244-A

LOUISIANA ECONOMIC DEVELOPMENT RATE RIDER
(This Schedule is Closed to New Business as of October 1, 2015)

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company") for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is available to Legacy EGSL Customers and is closed to new business as of October 1, 2015.

This Rider is available under the Terms and Conditions and Service Standards of the Company, where facilities of adequate capacity and voltage are available, to any year-round full requirements Customers who meet the following criteria:

- Customer is classified as industrial, manufacturing, distribution center/warehouse, large research facilities, large computer/data processing centers, headquarter of international or multi-state corporations, high-tech work center, telephone call center, U.S. Government military installations, correctional institutions, natural gas transmission, pipeline transportation, general merchandise/department store, supermarket/grocery store, or an enterprise that the Company in its sole discretion deems sufficiently similar to one of the above.
- Customer takes Service under the Company's General Service (GS-G), Large Power Service (LPS-G), Large Power High Load Factor (LPHLF-G), or High Load Factor Service Rate Schedules (HLFS-G).
- Customer has increased Billing Demand for firm full requirements Service received from the Company by 500 kW or greater on a monthly basis, as determined below.

This Rider is not available for temporary Service for construction. This Rider is not available to any Customer taking Service under any of the Company's interruptible, seasonal, off-peak, time-of-use, or other economic expansion or development Rate Schedules or Riders for the additional Demand and energy to which this Rider applies. This Rider is not available for resale, stand-by, auxiliary or supplemental Service. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for new applications.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

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LOUISIANA ECONOMIC DEVELOPMENT RATE RIDER
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II. APPLICABILITY

Service under this Rider is applicable to the additional Demand and energy of an existing Customer, and to the total Demand and energy of a new Customer, in the manner specified herein, when, in the sole judgment of the Company, this Rider is a significant factor to induce any such qualifying Customer to locate or expand and receive Service from the Company.

There shall be no credit associated with this Rider during any Month in which the Customer's maximum Billing Demand, as defined by the otherwise applicable Rate Schedules, is less than the sum of the Customer's Monthly Base Demand plus 500 kW.

For New Customers installing facilities which cause new load, the Monthly Base Demand, Monthly Base Energy, and average full-time permanent employment for the Base Period shall be zero. If a Customer assumes the operation of facilities of an existing or former Customer, the new Customer in that instance shall be considered an existing Customer for purposes of determining the Monthly Base Demand, Monthly Base Energy and average full-time permanent employment for the Base Period. Under circumstances where it is determined that the existing or former Customer has shut down or substantially curtailed the facilities, the Monthly Base Demand, Monthly Base Energy, and average full-time permanent employment for the Base Period for that location may be set to a lower level or zero if needed, in the sole judgment of the Company, to provide an economic incentive to the new Customer.

III. MODIFICATIONS TO THE REGULAR RATE SCHEDULE

The net monthly bill of the then effective and applicable Rate Schedule (excluding Customer Charge, Fuel and Tax Adjustment) shall be reduced for all Billing Demand and energy in excess of the Monthly Base Demand and Monthly Base Energy for the corresponding Month of the Base Period. The applicable incentive reduction varies by the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period, as follows:

Additional Full-time Employment	Incentive Reduction to Net Monthly Bill (excluding Customer Charge, Fuel and Tax Adjustment)	
	Years 1-4 of Application	Year 5 of Application
0-25 jobs	25%	12%
26 or more jobs	30%	15%

After Year 5, the incentive reduction shall be zero percent (0%). All other charges and/or provisions of the then effective and applicable Rate Schedule will remain unchanged. Notwithstanding the above, the Company may notify the Customer, in Year 3 or later of the application, of a change in the applicable incentive reduction for the remaining Years of the five Year application period. Such notice to the Customer may only be made following filing with the Commission of notice along with supporting documentation and workpapers, under appropriate regulatory protective orders, that current and/or expected marginal costs are in excess of revenues produced under this Rider.

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LOUISIANA ECONOMIC DEVELOPMENT RATE RIDER
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IV. CONDITIONS OF SERVICE

Prior to Service being rendered under this Rider, Customer will furnish Company a notarized attestation of: (1) the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period added as a result of the new or increased load; and (2) the fact that this Rider is a significant factor to induce the qualifying new or existing Customer to locate or expand and receive Service from the Company. Such attestation shall be the basis to determine the appropriate incentive reduction, if any, from § III. In the case of a new Customer, an estimate of the full-time permanent employment shall be submitted to the Company two Months prior to the in-service date of the Customer's plant with the attestation of the actual full-time permanent employment to be submitted to the Company no later than one Month following the in-service date. If a Customer changes the amount of additional full-time permanent employment such that the incentive reduction would change, the Customer must notify the Company within 60 days. In the event the new permanent employment changes the amount of the incentive reduction, then beginning with the next monthly billing period, the amount of the incentive reduction will be subject to redetermination, per § III above. The Company has the right at any time to require Customer to submit, within 45 days of Company's request, verification of average annual full-time permanent employment.

Service under this Rider requires a Contract term of a minimum of five Years. Final determination as to Customer's qualifications to receive Service under this Rider will be made solely by the Company.

V. DEFINITIONS

The Base Period shall be defined as the 12 Month period immediately preceding the first Month for which Service is requested under this Rider, or as mutually agreed upon by the Customer and the Company, after adjusting for Months in which extraordinary events or conditions significantly affected Customer's consumption of electricity.

The Monthly Base Demand for each Month during which Service is provided under this Rider shall be the Billing Demand for the corresponding Month of the Base Year.

The Monthly Base Energy for each Month during which Service is provided under this Rider shall be the total billing energy for the corresponding Month of the Base Year.

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LOUISIANA ECONOMIC DEVELOPMENT RATE RIDER
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I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is available to Legacy ELL Customers and is closed to new business as of October 1, 2015.

This Rider is available under the Terms and Conditions and Service Standards of the Company to any year-round full requirements Customers who meet the following criteria:

- Customer is classified as industrial, manufacturing, distribution center/warehouse, large research facilities, large computer/data processing centers, headquarter of international or multi-state corporations, high-tech work center, telephone call center, U.S. Government military installations, correctional institutions, natural gas transmission, pipeline transportation, general merchandise/department store, supermarket/grocery store, or an enterprise that the Company in its sole discretion deems sufficiently similar to one of the above.
- Customer takes Service under the Company's Small General Service (GS-L), Large General Service (LGS-L) or Large Industrial Service (LIS-L) Rate Schedules and has increased Billing Demand for firm full requirements Service received from the Company by 500 kW or greater on a monthly basis, as determined below.
- Customer takes Service under the Company's Large Industrial Power Service (LIPS-L) Rate Schedule and has increased Billing Demand for firm full requirements Service received from the Company by 2500 kW or greater on a monthly basis, as determined below.

This Rider is not available for temporary Service for construction. This Rider is not available to any Customer taking Service under any of the Company's interruptible, curtailable, seasonal, off-peak, or other economic expansion or development Rate Schedules or Riders for the additional Demand and energy to which this Rider applies. This Rider is not available for resale, stand-by, auxiliary or supplemental Service. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for new applications.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

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II. APPLICABILITY

Service under this Rider is applicable to the additional Demand and energy of an existing Customer and to the total Demand and energy of a new Customer, in the manner specified herein, when, in the sole judgment of the Company, this Rider is a significant factor to induce any such qualifying Customer to locate or expand and receive Service from the Company. There shall be no credit associated with this Rider during any Month in which the Customer's maximum Billing Demand, as defined by the otherwise applicable Rate Schedules, is less than the sum of the Customer's Monthly Base Demand plus the required increase in Demand as specified above.

For new Customers installing facilities which cause new load, the Monthly Base Demand, Monthly Base Energy, Monthly Base rkVA, and average full-time permanent employment for the Base Period shall be zero. If a Customer assumes the operation of facilities of an existing or former Customer, the new Customer in that instance shall be considered an existing Customer for purposes of determining the Monthly Base Demand, Monthly Base Energy, Monthly Base rkVA, and average full-time permanent employment for the Base Period. Under circumstances where it is determined that the existing or former Customer has shut down or substantially curtailed the facilities, the Monthly Base Demand, Monthly Base Energy, Monthly Base rkVA, and average full-time permanent employment for the Base Period for that location may be set to a lower level or zero if needed, in the sole judgment of the Company, to provide an economic incentive to the new Customer.

III. MODIFICATIONS TO THE REGULAR RATE SCHEDULE

Small General Service (GS-L) and Large General Service (LGS-L)

The Net Monthly Bill of the Small General Service (GS-L) and Large General Service (LGS-L) Rate Schedules (excluding Customer Charge, Fuel and Tax Adjustment) shall be reduced for all Billing Demand and energy in excess of the Monthly Base Demand, Monthly Base rkVA (if applicable) and Monthly Base Energy for the corresponding Month of the Base Period. The applicable incentive reduction varies by the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period, as follows:

Additional Full-time Employment	Incentive Reduction to Net Monthly Bill (excluding Customer Charge, Fuel and Tax Adjustment)	
	Years 1-4 of Application	Year 5 of Application
0-25 jobs	13%	5%
26 or more jobs	20%	12%

After Year 5, the incentive reduction shall be zero percent (0%). All other charges and/or provisions of the then-effective and applicable Rate Schedule will remain unchanged. Notwithstanding the above, the Company may notify the Customer, in Year 3 or later of the application, of a change in the applicable incentive reduction for the remaining Years of the five-year application period. Such notice to the Customer may only be made following a filing with the Commission of notice along with supporting documentation and workpapers, under appropriate regulatory protective orders, that current and/or expected marginal Costs are in excess of revenues produced under this Rider.

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LOUISIANA ECONOMIC DEVELOPMENT RATE RIDER
(Closed to New Business as of October 1, 2015)

Large Industrial Service (LIS-L) and Large Industrial Power Service (LIPS-L)

The Net Monthly Bill of the Large Industrial Service (LIS-L) and the Large Industrial Power Service (LIPS-L) Rate Schedules (excluding Customer Charge, Fuel and Tax Adjustment) shall be reduced for all Billing Demand and energy in excess of the Monthly Base Demand, Monthly Base kVA and Monthly Base Energy for the corresponding Month of the Base Period. The applicable incentive reduction varies by the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period, as follows:

Additional Full-time Employment	Incentive Reduction to Net Monthly Bill (excluding Customer Charge, Fuel and Tax Adjustment)	
	Years 1-4 of Application	Year 5 of Application
0-25 jobs	25%	12%
26 or more jobs	30%	15%

After Year 5, the incentive reduction shall be zero percent (0%). All other charges and/or provisions of the then-effective and applicable Rate Schedule will remain unchanged. Provided, notwithstanding the above, the Company may notify the Customer, in Year 3 or later of the application, of a change in the applicable incentive reduction for the remaining Years of the five-year application period. Such notice to the Customer may only be made following filing with the Commission of notice along with supporting documentation and workpapers, under appropriate regulatory protective orders, that current and/or expected marginal Costs are in excess of revenues produced under this Rider.

IV. CONDITIONS OF SERVICE

Prior to Service being rendered under this Rider, Customer will furnish Company a notarized attestation of: (1) the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period added as a result of the new or increased load; and (2) the fact that this Rider is a significant factor to induce the qualifying new or existing Customer to locate or expand and receive Service from the Company. Such attestation shall be the basis to determine the appropriate incentive reduction, if any, from Section III. In the case of a new Customer, an estimate of the full-time permanent employment shall be submitted to the Company two Months prior to the in-service date of the Customer's plant with the attestation of the actual full-time permanent employment to be submitted to the Company no later than one Month following the in-service date. If a Customer changes the amount of additional full-time permanent employment such that the incentive reduction would change, the Customer must notify the Company within 60 days. In the event the new permanent employment changes the amount of the incentive reduction, then beginning with the next monthly billing period, the amount of the incentive reduction will be subject to redetermination, per Section III above. The Company has the right at any time to require Customer to submit, within 45 days of Company's request, verification of average annual full-time permanent employment.

Service under this Rider requires a Contract term of a minimum of five Years. Final determination as to Customer's qualifications to receive Service under this Rider will be made solely by the Company.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LEDR-L
Revision #0

Effective Date: 10/1/2015
Supersedes: ELL LEDR effective 6/5/2012
Authority: LPSC Order U-33244-A

Original

LOUISIANA ECONOMIC DEVELOPMENT RATE RIDER

(Closed to New Business as of October 1, 2015)

V. DEFINITIONS

The Base Period for a qualifying load addition shall be defined as the 12 Month period immediately preceding the first Month during which the new load is taken by the Customer under this Rider, or as mutually agreed upon by the Customer and the Company, after adjusting for Months in which extraordinary events or conditions significantly affected Customer's consumption of electricity. Subsequent qualifying load additions will establish new Base Periods for the application of this Rider to such new load.

The Monthly Base Demand for each Month during which Service is provided under this Rider shall be the Billing Demand for the corresponding Month of the Base Period.

The Monthly Base Energy for each Month during which Service is provided under this Rider shall be the total billing energy for the corresponding Month of the Base Period.

The Monthly Base rkVA for each Month during which Service is provided under this Rider shall be the rkVA supplied at the time of the maximum kW Demand for the corresponding Month of the Base Period.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LED-SL-G
Revision #0

Effective Date: 10/1/2015
Supersedes: EGSL LED-SL effective 3/3/2015
Authority: LPSC Order U-33244-A

LED AND LEP STREET LIGHTING SERVICE RATE SCHEDULE

I. APPLICABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate Schedule is applicable under the Terms and Conditions and Service Standards of the Company to the state, municipalities, towns and parishes that contract for unmetered Electric Service for the purpose of lighting public streets, alleys, thoroughfares, public parks and playgrounds using light emitting diodes (LED) or light emitting plasma (LEP) fixtures. This Service is only applicable where the street lighting facilities are Customer owned and maintained.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. TYPE OF SERVICE

Company's Service is limited only to the supply of energy for street lighting. Customer's lighting facilities must be equipped with photocells that permit only dusk-to-dawn operation.

III. NET MONTHLY BILL

A. Fixture Charge

\$1.12 per fixture

B. Energy Charge

\$0.01965 per kWh for all kWh

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LED-SL-G
Revision #0

Effective Date: 10/1/2015
Supersedes: EGSL LED-SL effective 3/3/2015
Authority: LPSC Order U-33244-A

LED AND LEP STREET LIGHTING SERVICE RATE SCHEDULE

IV. DETERMINATION OF BILLING KWH

1. At the time Customer contracts for Service under this Schedule, Customer shall provide Company with a written inventory of all unmetered lighting fixtures for which Customer requests Service under this Schedule. This inventory shall include the location, type and wattage rating for each fixture. The monthly billing kWh will be determined by the Company based on 4,000 annual burning hours and the type, rating, and quantity of lighting equipment from the inventory provided by Customer.
2. Customer will update its inventory of lighting fixtures by informing the Company in writing of changes in type, rating, location, and quantity of lighting fixtures as such changes occur and billings will be adjusted accordingly.
3. Company reserves the right to inspect the equipment at each location and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of lighting equipment upon which billing is based.
4. As this Service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.

V. OTHER PROVISIONS

Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

VI. GROSS MONTHLY BILL AND PAYMENT

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LED-SL-L
Revision #0

Effective Date: 10/1/2015
Supersedes: ELL LED-SL effective 3/3/2015
Authority: LPSC Order U-33244-A

LED AND LEP STREET LIGHTING SERVICE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

This schedule is applicable to the state, municipalities, towns and parishes who contract for unmetered Electric Service for the purpose of lighting public streets, alleys, thoroughfares, public parks and playgrounds using light emitting diodes (LED) or light emitting plasma (LEP) fixtures. This Service is only applicable where the street lighting facilities are Customer owned and maintained. Company's Service is limited only to the supply of energy for street lighting. Customer's lighting facilities must be equipped with photocells that permit only dusk-to-dawn operation.

III. TYPE OF SERVICE

Alternating current, 60 cycles, single phase and at one standard voltage as described in Company's Service Standards.

IV. NET MONTHLY BILL

Rate:

Monthly Charge	\$1.13 per fixture
Energy Charge	\$0.01857 per kWh for all kWh

V. DETERMINATION OF BILLING KWH

1. At the time Customer contracts for Service under this Schedule, Customer shall provide Company with a written inventory of all unmetered fixtures for which Customer requests Service under this Schedule. This inventory shall include the location, type and wattage rating for each fixture. The monthly billing kWh will be determined by the Company based on 4,000 annual burning hours and the type, rating, and quantity of lighting equipment from the inventory provided by Customer.
2. Customer will update its inventory of lighting fixtures informing the Company in writing of changes in type, rating, location, and quantity of lighting fixtures as such changes occur and billings will be adjusted accordingly.

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ELECTRIC SERVICE
SCHEDULE LED-SL-L
Revision #0

Effective Date: 10/1/2015
Supersedes: ELL LED-SL effective 3/3/2015
Authority: LPSC Order U-33244-A

LED AND LEP STREET LIGHTING SERVICE RATE SCHEDULE

3. Company reserves the right to inspect the equipment at each location and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of lighting equipment upon which billing is based.
4. As this Service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.

VI. ADJUSTMENTS

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

VII. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
LEGACY EGSL TERMS AND CONDITIONS

Revision #0

Effective Date: 3/1/1991
Supersedes: LEGACY EGSL TERMS AND
CONDITIONS effective 12/23/1980
Authority: LPSC Order U-33244-A

Original

LEGACY EGSL TERMS AND CONDITIONS

1. PURPOSE. These Terms and Conditions are prescribed to govern electric service and are intended to facilitate the rendering of uniform, efficient, and adequate service to the Customers of Gulf States Utilities Company. They are necessary to a clear understanding of the obligations of all parties to the business relations of the Company with its electric Customers, and are a part of the Company's contract with each Customer and part of the Company's Rate Schedules. Any or all of these Terms and Conditions not inconsistent with a particular rate schedule are as much a part of such Rate Schedule as if repeated therein.

2. REQUESTS FOR SERVICE. Applications for electric service, within the territory served by the Company of a type for which the Company has a rate schedule on file, will be accepted from applicants when such service is available, subject to the provisions of these Terms and Conditions. Service will be considered available if the point of delivery is located immediately adjacent to the Company's distribution line of suitable phase, voltage, and capacity to deliver the service at the applicable rate schedule, and the Company has the required power and energy available at the point of delivery to supply the applicant.

Each class of service, at each location at which service is desired, will be considered separately, and there will be a separate application of the appropriate rate schedule for each class of service at each point of delivery.

Certain situations may require written contracts; such contracts may contain special provisions that apply to the particular situation. In the case of Customers whose load is of unusual size or characteristics, or at a remote location, additional rate and contractual arrangements may be justified. References in these Terms and Conditions to "contract" or "contract with Company" are intended to include, when applicable, any written Contract for Electric Service in effect between the Company and Customer at the time, including collectively as part thereof for all purposes the Terms and Conditions in effect at the time (subject to changes by the Company as provided in the Contract), the terms and provisions of all rate schedules and riders (such schedules and riders also being subject to change by the Company as provided herein) as in effect at the time and applicable to the electric service provided to the Customer pursuant to its contract with Company, and any other written and duly executed agreements between the Company and Customer.

A connection charge compensating Company for its costs may be made by Company, in accordance with Company's rate schedule then in effect providing for such charge, upon connection or reconnection of facilities for service.

3. ELECTRIC SERVICE. Electric service means the availability of electric power and energy, irrespective of whether any electric power and energy is actually used. Supplying of service by Company consists of the maintaining by Company, at the point of delivery, of approximately the established voltage and frequency by means of facilities adequate for carrying Customer's proper load.

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LEGACY EGSL TERMS AND CONDITIONS

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Effective Date: 3/1/1991
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Authority: LPSC Order U-33244-A

LEGACY EGSL TERMS AND CONDITIONS

4. RATE AND USE OF SERVICE. The Customer will receive and pay monthly for all electric service supplied in accordance with the applicable rate schedule. Bills are to be rendered monthly by the Company in accordance with the said rate and are payable within 20 days from billing date. The terms "month" and "monthly" as used herein are intended to designate the period between any two consecutive readings of the Company's meters at approximately 30-day intervals.

Bills are considered paid only when payment has actually been received and credited by Company. Checks shall constitute conditional payment only, dependent on clearing.

When it sends an employee to collect or undertakes other efforts to collect a delinquent bill, a collection charge compensating Company for its costs may be made by Company in accordance with Company's rate schedule then in effect providing for such charge.

Except when specifically provided for in the contract or rate schedule in effect between Company and Customer, Customer shall not, directly or indirectly, resell, sublet, assign, share, or otherwise dispose of the electric service, or any part of such service; and where provided pursuant to contract, shall use such service solely for the purposes described in its contract with Company. Except when specifically provided for in a contract in effect between Company and Customer, Customer shall not use the electric service supplied by Company as supplementary, standby or breakdown service. If, and only if, Customer and Company enter into a specific contract therefor, Company will supply auxiliary and standby service pursuant to the terms of such contract. In such event, the Customer agrees to arrange its wiring, by means of a double-throw switch or other suitable devices, so that Customer's equipment cannot create a hazard on the Company's lines by energizing these lines. Customer further assumes all responsibility for energizing of Company's lines by Customer's equipment and agrees to protect and save Company harmless and indemnified from injury or damage to persons or property occasioned by the energizing of Company's lines by Customer's equipment.

The Customer will not extend nor connect installations across a street, alley, lane, or other public or private space in order to obtain service for other premises, even though such other premises may be owned by the Customer, except on written consent of the Company.

If more than one rate is applicable to Customer's service, Customer may choose whichever applicable rate is best adapted to his existing or anticipated service on at least a twelve-month basis, and having selected such rate may not again change rate within a twelve-month period without the prior written consent of Company. The preceding sentence shall in no event, however, permit a Customer to change or abrogate the Customer's obligation under any contract, rate schedule or rider for payment of any minimum or facilities charges. A new Customer will be given reasonable opportunity to determine his service requirements before selecting the most favorable rate for such requirements. The Company does not assume responsibility that Customer will be served under the most favorable rate and the Company shall have no liability to make refunds covering the difference in charges under the rate in effect and the charges under any other rate applicable to Customer's service.

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Authority: LPSC Order U-33244-A

LEGACY EGSL TERMS AND CONDITIONS

5. RATE CHANGES BY COMPANY. The rates and charges charged Customer will be the Company's going rates and charges in effect for like conditions of service to the class of service, as provided in the Company's rate schedules, or in effective superseding rate schedules promulgated by the Company which are filed with, accepted for filing, or approved, as appropriate, by the regulatory authority having jurisdiction thereof.

Anything in these Terms and Conditions, any contract with Customer, or any rate schedule to the contrary notwithstanding, each and all rates and charges by Gulf States in any rate schedule may be changed by the Company from time to time, at any time, and Company shall have and hereby specifically reserves the right in all events to change the rates and charges for its services, in accordance with applicable law and procedures prescribed by the regulatory authorities having jurisdiction over such rates and charges, and to seek and place in effect changes in its rates and charges without the concurrence or joinder of Customer. All increases in rates and charges by Company shall apply to service contracted prior to the effective date of the increase as well as service contracted after such effective date. Such increased or decreased rates shall be effective from such date with respect to service thereafter furnished to Customer even though such changed rate may not then be made effective as to all Customers within such class because of then existing contract restrictions or because of regulatory or governmental action, delay, or inaction with respect to such rate change being made applicable to other Customers. Customer shall have such rights as may be provided by applicable law and regulatory procedures to contest before the regulatory authority having jurisdiction whether any such changes in rates and charges are just and reasonable.

6. DEPOSITS. The Company may require the Customer to make and maintain a reasonable deposit to guarantee payment of bills in accordance with any applicable regulatory guidelines. When service is discontinued, the amount of the deposit plus interest thereon will first be applied to pay any amount owed the Company by the Customer, and any remaining portion of the deposit and interest will be refunded.

7. POINT OF DELIVERY. The Company will normally supply to one premise only one point of delivery and only one of Company's standard types of services and the Customer's installation is to be so arranged that Company measures the Customer's electric service with one metering installation. Unless otherwise specified in any written contract with Customer, the point of delivery of service shall be on the outside walls of Customer's building at a point nearest the lines of the Company. The Company's rate schedules, unless otherwise stated in the schedules, contemplate only one point of delivery to one premise, by overhead (aerial) connection by the shortest and most direct route. Only underground service is available in underground network areas.

8. METERING. All meters and devices necessary to measure electric energy are to be furnished and installed by the Company and will remain the property of the Company. Company shall have access to its property on Customer's premises at all reasonable times.

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The Company will test its meters at intervals as may be required by good operating practice and all lawful regulations. In case of question as to the accuracy of the Company's measuring instruments, either party shall have the right at any time, and from time to time, upon giving reasonable notice to the other party to have them tested, and, if necessary, recalibrated with both parties represented at the test. When requested by the Customer, the expense of the test and/or recalibration shall be borne by the Customer (subject to applicable regulatory limitations) if the Company's meters are found to be accurate within two (2) per cent; otherwise, the cost of the test shall be paid by the Company. No allowance in the charge for power shall be made to the Customer unless the error of the meter or meters exceeds two (2) per cent. If it shall be shown by the test that any of the measuring instruments are inaccurate, proper allowance as shown by the test to be necessary shall be made to the party entitled thereto, but not for a longer period than thirty (30) days prior to the time when written complaint of inaccuracy is made. No allowance will be made on any bill on account of claim for inaccuracy of measurement unless Customer shall in writing request such allowance within thirty (30) days from date of bill. If the Company's measuring instruments fail to register at any time during any month, the power delivered during such month shall be estimated upon the basis of the amount of power delivered during the last preceding or next succeeding period of one month that the Customer's facilities are operated under conditions similar to those existing during the month in which said instruments failed to register.

9. DEFAULT AND SUSPENSION OF SERVICE. The Company may suspend service and remove its facilities from the Customer's premises for any of the following reasons: (a) default by Customer in the payment in full when due of any sums due to Company under any contract with Customer, or the Terms and Conditions, or applicable rate schedules then in effect; and failure to cure such default within five days after written notice to Customer from Company demanding payment; (b) failure of the Customer to perform any of its obligations under any contract with Company or to comply with any of these Terms and Conditions, or the applicable provisions of any rate schedule; (c) fraud or abuse by Customer, or failure of Customer to prevent fraud or abuse in the receipt by Customer of electric service or in connection with the metering of such service to Customer, or discovery by Company that the meter used in connection with service to Customer has been tampered with or damaged; or (d) discovery of conditions dangerous to life and property. Provided that the cause for suspension has been removed and that any applicable contract with Company has not been terminated, service will be restored in cases of suspension of service for any of the above reasons after Customer has paid a fully compensatory charge to offset Company's cost incurred in disconnecting and reconnecting service, and any sums due for electric service previously rendered and, if requested by Company, Customer has made a reasonable deposit to guarantee performance by the Customer thereafter. Such charge for discontinuing and reconnecting service shall be in accordance with Company's schedule then in effect providing for such charge.

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Except where specific notice is otherwise provided for above, reasonable notice to Customer prior to suspension of service shall be given, if and to the extent circumstances permit: provided, however, that Company shall have the right to suspend service even without notice (either by automatic equipment or otherwise) when there is not reasonable time under the circumstances to give notice such as in those circumstances where the default, in Company's judgment, is immediately endangering or damaging the equipment or facilities of Company or another Customer or interconnected party of Company, is interfering or may immediately interfere with service to any other Customers, is causing serious fluctuation of voltage, or is immediately endangering the stability, integrity, or safe operation of Company's system or any part thereof. Suspension of service shall not interfere with the enforcement by the Company of any rights of the Company under any contract with Customer, or the Terms and Conditions, or rate schedules then in effect, or of any other legal right, claim, or remedy Company may have against Customer.

Should the Customer at any time be in default under clause (a) or (b) above and fail to cure same after the notice provided for above, be in default in its obligations under Section 10 relating to requested curtailment, or if circumstances in clause (c) above should occur, then Company may, at its sole election, terminate and cancel any contract for electric service then in effect with Customer, in which event the parties shall thereby be severally released from all obligations hereunder, other than rights of action then already accrued.

Except where conditions described in clauses (c) or (d) above exist, service to a Customer shall not be terminated when the Credit Department of the Company has been advised in writing that the termination of service would be especially dangerous to the health of the Customer or a permanent member of the Customer's household, and, further, when such Customer can also establish that he is unable to pay for such service in accordance with the requirements of the utility's billing but is able to pay for such service only in installments. The Customer who makes such a request shall sign an installment agreement which will provide for payment of such service along with timely payments or subsequent monthly billing. The Company may, at its discretion, require the Customer to furnish as often as monthly the statement of a medical doctor to establish that termination of service would be especially dangerous to such Customer or permanent member of the household.

No dispute with reference to the amount due for power shall excuse the Customer from paying, at the time when payment is called for by any contract with Customer, or the Terms and Conditions and rate schedules then in effect, the amount stated by Company to be due, but the Customer shall be entitled to recover any amount which it may have paid in excess of the amount actually found to be due.

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Authority: LPSC Order U-33244-A

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10. INTERRUPTIONS AND CURTAILMENT. Company will endeavor to supply Customer a steady and reliable supply of electric energy, but does not warrant or guarantee the service against irregularities or interruptions. Company shall not be liable to Customer, whether under contract or otherwise, for any damages or loss, direct or consequential, by reason of the failure of the Company to supply, or the Customer to receive, electric energy, or for any interruption, voltage reductions or abnormalities, reversal of the supply or other irregularity, in the supply of electric service to Customer where such failure, interruption, reduction, abnormality, reversal, or other irregularity, directly or indirectly, (i) is by function of under frequency relays or other automatic load shedding equipment to preserve the integrity of Company's system or interconnected systems or (ii) is due to the negligence of Company, or its employees or contractors, and does not constitute gross negligence of or a willful default by Company; or (iii) is the result, in whole or in part, of injunction, fire, strike, lockouts and other industrial or labor disturbances, riot, explosion, storm, hurricane, wind, lightning, flood, accident, breakdown, material shortage, delay in delivery, fuel shortage, fuel rationing, or fuel curtailment, governmental or regulatory action or inaction (included but not limited to action sought or supported by Company), acts of God, acts of any public enemy, civil disturbance, sabotage, delay or failure of performance by a third party, war national emergency, voluntary cooperation by the Company in any method of operation with, or in any program recommended or requested by civil or military authorities, or as a result of other acts of conditions, whether of the same or different type, which are beyond the reasonable control of Company (exclusive in all events of those described in (i) and (ii) preceding and the following paragraph, which operate independently). In connection with strikes, lockouts and other industrial disturbances, the settlement thereof shall be entirely within the discretion of the Company, and the Company shall not be required to make any settlement thereof by acceding to the demands of the opposing party or parties when such course is in the judgment of the Company unfavorable to the Company, and in connection with any disputes with governmental or regulatory authorities with respect to orders, conditions, restraints, regulations or other actions, the resolution thereof shall be entirely within the discretion of the Company, and the Company shall not be required to accede to any such actions when such course is in the judgment of the Company unfavorable to it.

Further, Company's obligation to supply electric service is also at all times subject to, and Company shall not be liable to Customer, whether under contract or otherwise, for any damages or loss, direct or consequential, by reason of (i) interruption of service by Company to make repairs or changes in or replace, test, or inspect the Company's equipment or facilities, (ii) interruption or curtailment of service by manual load shedding in an emergency when, in Company's judgment, such action will tend to prevent or alleviate a threat to the integrity of Company's power supply; (iii) curtailment by Company of any electric service to Customer or refusal by Company to supply additional capacity or energy to Customer due to Company's implementations of its electric capacity and energy curtailment programs (which programs may provide for priorities as between various classes and categories of Customers and various use of electric service, may be implemented system-wide, regionally, or locally in the discretion of Company, and may be amended or supplemented by Company from time to time) whenever Company in its discretion, which shall not be exercised unreasonably, deems such implementation to be necessary because it is experiencing or is about to experience a shortage of capacity or energy resulting from any cause, subject to any order of any regulatory authority having jurisdiction, (iv) curtailment of any electric service to Customer made by Company in

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compliance with orders or requests of any governmental agency curtailing, conserving, reallocating, or diverting available electric power resources or fuel (including but not limited to orders sought or supported by Company), or (v) acceptance by Company (either with contract or without) of new Customers and additional loads of Customers being served even though doing so may affect Customer by increasing the amount, frequency, or duration of curtailment of service to Customer pursuant to such programs, unless the Company acts in bad faith in accepting the new or additional load. Upon written request from Customer, Company will provide to Customer a copy of such programs as supplemented, modified, and in effect from time to time. Customer shall be fully responsible for installing on the Customer's side of the point of delivery all equipment necessary to enable the Customer to effect such curtailment may be provided for or requested under such programs.

In the event Company does curtail electric service to Customer pursuant to such program, Customer agrees that upon request it shall immediately take all action necessary to achieve the requested curtailment. In the event Customer does not upon request by Company immediately obtain the requested amount of curtailment, then such failure shall constitute a default by Customer hereunder, and in addition to other recourse which may be available to Company based upon such default, Company shall have the right to totally interrupt and suspend service to the Customer without further notice during the period such curtailment is in effect. However, if actual interruption of service to such defaulting Customer is not effected, Company shall not be liable for proceeding with other curtailment or for the effect such failure by the defaulting Customer may have upon other Customers. In the event that service to a defaulting Customer is not or cannot be effected for any reason, the Company shall be authorized to charge such defaulting Customer for electric service taken by the Customer in excess of the level to which the Customer was requested, either directly or through public media, to reduce its consumption an amount equal to five times the charge normally billable therefor under applicable rate schedules. Such charge shall be in addition to the regular rates chargeable for the service to such Customer.

Whether a Customer has theretofore achieved requested curtailment or not, nothing herein shall limit the Company's rights to require further curtailment by or to interrupt service to such Customer nor limit the Customer's responsibilities with regard thereto.

If it is practicable to do so under then existing conditions, Company shall attempt to give Customer advance notice of any interruption or curtailment, which notice may be by telephone, telegraph, public media or other means, as appropriate; provided, however, that the Company shall have the right to interrupt or curtail service even without notice (either by automatic equipment or otherwise) when there is not reasonable time under the circumstances to give notice. As used in this Section, the terms "curtailment" shall for all purposes include voltage reductions or abnormalities, suspensions of service, and any other forms of modification, reduction, or interruption, in whole or in part, of electric service.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
LEGACY EGSL TERMS AND CONDITIONS

Effective Date: 3/1/1991
Supersedes: LEGACY EGSL TERMS AND
CONDITIONS effective 12/23/1980
Authority: LPSC Order U-33244-A

Revision #0

LEGACY EGSL TERMS AND CONDITIONS

11. PRORATION OF BILLING TO CONTRACT CUSTOMERS. A Customer receiving service under a contract shall not be liable to Company for damages or loss, direct or consequential, by reason Customer's failure to take electric service made available by Company in the amount provided for in the contract with Customer, where such failure is the result of injunction, fire, strike, riot, explosion, flood, accident, breakdown, acts of God, acts of any public enemy, or other acts or conditions reasonably beyond the control of Customer. The inability of a Customer, regardless of the cause, to take service made available by Company, shall not relieve the Customer from his obligation to continue to pay in accordance with the applicable rate schedules, as provided in the contract with such Customer. However, in the event that a strike at Customer's plant being served hereunder, or in the event of physical damage to, or destruction of, Customer's facilities at said plant, prevents, for a continuous of sixty (60) day period, the use of Customer's facilities for the purpose for which they were operated prior to said strike, damage or destruction; and if Customer gives Company written notice of such during said sixty days; then commencing sixty days after the beginning of such strike, or the happening of such damage or destruction, the amount of Customer's Contract power commitment under its contract with Company will thereafter be reduced to reflect the effect of the strike, damage or destruction upon the Customer's power requirements, so long thereafter and only so long thereafter as Customer's loss of use of facilities, because of such strike or damage or destruction, continues. However, Customer's obligation to pay facilities charges is unconditional, and such charges are payable regardless of Customer's inability or failure to take service for any reason, and minimum charges under applicable schedules are due and payable in all events (except as provided above with respect to strike, damage or destruction) even though Customer takes no service or takes less than the amount on which the minimum charge is based.

12. LIABILITY. Customer assumes all responsibility for the electric power and energy supplied hereunder after it leaves Company's lines at the point of delivery, as well as for the wires, apparatus and appurtenances used in connection therewith where located at or beyond the point of delivery; and Customer hereby agrees to protect and save Company harmless and indemnified from injury or damage to persons or property occasioned by such power and energy or by such wires, apparatus and appurtenances located at and beyond the point of delivery, except where said injury or damage shall be shown to have been occasioned by the sole negligence of Company or of its contractors. Further Company shall not be responsible for injury or damage to anyone resulting from the acts of the employees of Customer or of Customer's contractors in tampering with or attempting to repair, operate and/or maintain any of Company's lines, wiring, apparatus or equipment on Company's side of the point of delivery; and Customer will protect, save harmless and indemnify Company against all liability, loss, cost, damage and expense including attorney's fees by reason of injury or damage to such employee or to any other person or persons, resulting from such acts of Customer's employees or contractors. Likewise, Customer shall not be liable for injury or damage to anyone resulting from the acts of the employees of Company or of Company's contractors, in tampering with or attempting to repair and/or maintain any of Customer's lines, wiring, apparatus or equipment, and Company will protect, save harmless and indemnify Customer from all liability, loss, cost, damage and expense including attorney's fees by reason of such injury or damage to such employee or to any other person or persons, resulting from such acts of Company's employees or contractors.

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ELECTRIC SERVICE
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LEGACY EGSL TERMS AND CONDITIONS

13. FRANCHISES, RIGHTS-OF-WAY, PERMITS, ETC. It is understood and agreed that the Company's obligations to supply service are conditioned upon securing and retaining the necessary franchises, rights-of-way, and permits, at costs in its judgment reasonable and without the exercise of its right of eminent domain or expropriation, to enable it to make delivery of electric service, and the Customer agrees to furnish free of cost a right-of-way over land which is owned or controlled by the Customer, for delivery of electric service to Customer, and to aid in every way in securing other necessary rights-of-way, and furnish Company's employees access to premises free of tolls or other charges when employees are on Company business.

The Customer shall furnish a suitable place for the proper installation of transformers, meters and other electrical equipment necessary to deliver and measure the electric energy to be supplied by Company to Customer. Customer agrees not to injure nor tamper with, and to take any reasonable steps to prevent employees of Customer or other persons from injuring or tampering with, said transformers, meters and other electrical equipment of Company.

Customer agrees to install and maintain in a thoroughly safe and efficient manner, and in accordance with good electrical practice and all applicable lawful regulations, all of its lines, wiring, apparatus, machinery and appliances connected to Company's lines. If at any time any part of Customer's lines, wiring, apparatus, machinery, or appliances shall be in a condition which interferes with Company's proper service to Customer, or to its other Customers, Company shall have the right, in addition to any other right of discontinuance hereunder, to discontinue service to Customer until such interfering parts shall be put back in proper operating condition, or shall have been replaced or disconnected. Except in case of emergency, Company shall give Customer reasonable written notice of its intention to discontinue service to Customer on account of any such claimed interference and, where practical, allow suitable time for the repair or replacement of such interfering part. Neither party to any contract between Company and Customer assumes the duty of inspecting the other party's lines, wiring, apparatus, machinery, or appliances, or any part thereof, and the fact that service may have been made available does not in any way constitute Company's approval of Customer's installation.

14. PAYMENT FOR ALTERING EXISTING SYSTEMS. If the Company makes changes in existing overhead or underground systems or facilities at the Customer's request, the full cost of such changes (including but not limited to any governmental assessment, fee, or tax, including any income tax which may be due by Company on any such payments) shall be paid by the Customer in advance of construction based upon Company's estimate of such costs.

15. TEMPORARY SERVICE. Installation cost, cost of materials not salvable and removal cost of facilities for temporary service shall be paid by the Customer in addition to the amounts arrived at by applying the appropriate rate schedule. Customer shall pay to the Company in advance for the installation costs, cost of materials not salvable and removal costs, as estimated by the Company, in addition to the deposit which may be required as security for payment for electric service. The Company may refuse to render temporary service if service to other Customers will be affected adversely.

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16. CONNECTIONS TO COMPANY'S LINES. All connections to the lines or facilities of the Company will be made by the Company's authorized employees.

17. VOLTAGE FLUCTUATIONS. In case Customer has equipment having electric characteristics which may cause serious fluctuations of voltage and interfere with the service of the Company to its Customers, the Company may decline to serve or to continue to serve such equipment under the Company's established rate schedules until the Customer having such equipment has provided, at his expense, suitable corrective devices to hold to reasonable limits the effect of such fluctuations. Circumstances may require such equipment to be supplied separately from other service, and in such event, Company may require additional contractual arrangements and may meter and bill such service separately from other service supplied to the Customer.

18. REMOVAL OF COMPANY'S FACILITIES. Upon discontinuance of service the Company may without liability for injury or damage dismantle and remove all facilities installed for the purpose of supplying electric service to the Customer, and shall be under no further obligations to serve Customer at point of delivery.

19. NONWAIVER. No delay by the Company in enforcing any of its rights against Customer, or any other Customer, shall be deemed a waiver of such rights, nor shall a waiver by the Company of one of the Customer's defaults or any default by another Customer be deemed a waiver of any other or subsequent default.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
LEGACY ELL SERVICE REGULATIONS

Revision #0

Effective Date: 11/10/1956
Supersedes: LEGACY ELL SERVICE
REGULATIONS effective 6/1/1941
Authority: LPSC Order U-33244-A

LEGACY ELL SERVICE REGULATIONS APPLICABLE TO ELECTRIC SERVICE

PURPOSE OF REGULATIONS

The within Regulations are prescribed to govern electric service and are intended to facilitate the rendering of electric service to the Customers of Louisiana Power & Light Company. They are necessary to a clear understanding of the obligations of all parties to the business relations of the Company with its electric customers, and are a part of the Company's Contract with each Customer and part of the Company's Rate Schedules. Any or all of these Regulations not inconsistent with a particular Rate Schedule are as much a part of such Rate Schedule as if repeated therein.

DEFINITION OF TERMS

In Rate Schedules, Service Agreements, Service Standards, these Regulations and elsewhere in the expression of facts relating to the service, it is necessary or convenient to use technical and other terms and abbreviations of terms. For the purposes of these Regulations and Standards the definitions set forth in Paragraph 22 shall apply. Whenever terms or abbreviations not defined in Paragraph 22 are used the meaning commonly understood in the industry will apply.

SERVICE REGULATIONS

1. **Applications for Service.** Subject to the provisions of these Regulations, and within the territory served by it, the Company will make electric service available to any Applicant desiring service of the type for which the Company has a rate schedule on file upon the signing by the Applicant and the acceptance thereof by the Company, of the Company's standard form of Service Agreement applicable to the class of service desired. Each class of service, at each location at which it is desired, shall be covered by a separate Service Agreement. There shall be a separate application of the appropriate Rate Schedule for each Service Agreement and each point of delivery.
2. **Availability.** Applications for service will be accepted by the Company whenever the premises at which service is desired are located on distribution lines of a character and capacity suitable for the delivery of the service applied for, and the Applicant has satisfied the requirements of these Regulations, and the applicable Rate Schedules, and the Company has sufficient electric power and energy at such point for such service.
3. **Extension or Addition of Facilities.** Whenever extension of lines or addition of other facilities are required to satisfy the conditions of the Applicant and such extensions do not exceed three hundred (300) feet, or such additions or combination of extensions and additions, will cost no more than two (2) times the minimum annual revenue and for which the Applicant furnishes to the Company adequate and satisfactory guarantees, the Company will accept the application and make such additions or extensions without cost to the Applicant. The Company will be the sole judge of all questions relating to cost, revenue, terms, conditions and adequacy of any guarantee of revenue and the term of contract it will require in order to safeguard its investment in extensions and additions. (See paragraph 22 (O) for definition of cost.)

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4. **Temporary Service.** Service for installations not intended to be permanent shall be classed as temporary. The Company may refuse to render temporary service if in its judgment it would impair service to its regular customers. In no event shall the Company be required to render temporary service until the Applicant therefor has deposited with the Company an amount sufficient to cover the cost of installing and removing any facilities required to make such temporary service available, as well as the cost of any material or equipment used in connection with such service which is no longer serviceable, plus any amounts required under paragraph 9 hereof. The cost of installing, dismantling and returning to the Company's store rooms of any material or equipment used in rendering temporary service, as well as the cost of any material or equipment in connection with such service which is no longer serviceable shall be paid by the Customer in addition to the charges for service arrived at by the application of appropriate Rate Schedules. Service to carnivals, circuses, special holiday decorations, etc., shall always be considered as temporary service. In cases of doubt or uncertainty, or in cases of speculative enterprise the Company shall be the sole judge of the probable period of service and the application of this Regulation.
5. **Rights-of-Way.** Where line extensions are necessary to effect delivery of service, the Company shall not be required to make such extensions and deliver service unless and until the Applicant delivers to the Company free of all cost, satisfactory permits, servitudes or easements granting to the Company the right to construct, operate, maintain and remove such extensions across or over any affected private property.
6. **Point of Delivery.** Unless otherwise specified in the Service Agreement the point of delivery of service shall be on the outside walls of the Applicant's or Customer's building at a point nearest the lines of the Company and not less than fifteen (15) feet above the ground. All wiring and appliances located on the Customer's side of the point of delivery shall be (Subject to paragraph 11, Metering) furnished, installed and maintained by and at the expense of the Customer. All wires, and devices on the Company's side of the point of delivery will be furnished, installed and maintained by and at the expense of the Company. The Company's Rate Schedules contemplate (unless otherwise stated in the Schedule) that all connections between the Company's lines and the point of delivery will be aerial (overhead) wire by the shortest and most direct route. If for any reason the Customer desires underground connections or other overhead wire arrangements the cost of which is greater than that of such direct overhead wire then such connections will be furnished, installed and maintained by the Customer and the point of delivery will be that point at which such underground or special connection attaches to the lines of the Company.
7. **Connection to Company's Lines.** All connections to the lines, wires or apparatus of the Company will be made by the Company without regard to whether the cost thereof shall by these Regulations or otherwise be required to be made at the expense of the Customer.
8. **Permits and Inspections.** Whenever, by municipal or other governmental regulation any inspection certificate or permit approving the Customer's installation is required, such permit or certificate shall be obtained by and at the expense of the Customer before service is made available. The Company may refuse or discontinue service to any Customer's installation it deems unsafe but the Company shall not be responsible for any loss or damage resulting from any such defective installation and the fact that the Company has established service shall not imply its approval of any such installation.

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9. **Deposits.** The Company may at any time require the customer to deposit with it, as security for the payment of bills, a sum equal to twice the estimated maximum monthly bill of the Customer. Such deposit will be returned to the Customer on final discontinuance of service provided that all indebtedness of the Customer to the Company has been paid. The Company will pay interest on the amount of any such deposit held. In the case of deposits made for temporary service for periods of less than one month such deposit will be an amount sufficient to insure payment for such temporary service.
10. **Use of Service.** The Customer shall use service only for the purposes enumerated in the Service Agreement, shall not resell or otherwise permit the use of service by any third party or on any other premises and shall not use service from any other source during the life of his Service Agreement without the written permission of the Company. All equipment, appliances or devices of any description operated by the Customer shall have such characteristics and be so installed, controlled, operated and protected that their starting operation, stopping or failure shall not cause violent, rapid or continuous fluctuation in voltage or cause disturbances on the Company's system or to its service to other Customers. (For particulars consult the Company's Service Standards.)
11. **Metering.** All metering devices required to measure the Customer's service will be furnished, installed and maintained by the Company. The registration of Company's meters shall be prima facie evidence of utilization of service by the Customer. An accessible, protected and satisfactory location on the Customer's premises shall be provided by the Customer unless the Company elects to install meters on poles or other locations controlled by it. The Customer's wiring shall be arranged to facilitate the installation of the Company's meters when located on his premises. Not more than one metering installation will be made for one Service Agreement or one class of service at each location. Customers should freely consult the Company for information regarding service or the installation of wiring and facilities. (More detailed information concerning the Company's installation may be had by reference to the Company's Service Standards.)
12. **Customer's Installation.** All wires, wiring, control or utilization devices of the Customer, whether owned, leased or otherwise possessed and used or maintained ready for use shall be installed and maintained in accordance with the rules of the National Board of Fire Underwriters as prescribed in the "National Electrical Code" in effect at the time, or with the rules or practices required by any other agency having jurisdiction. The Company does not, however, assume the duty of determining the compliance of the Customer with such rules and assumes no responsibility of any kind or in any manner for any failure of such installation to comply therewith. (More detailed information concerning the Customer's Installation may be had by reference to the Company's Service Standards.)
13. **Customer's Liability to Self and Third Parties.** Customer is solely responsible for the use, abuse, disposition or presence of electricity on the Customer's side of the point of delivery.
14. **Customer's Liability to the Company.** The Customer shall be responsible to the Company for any loss or damage to Company's property resulting from: (1) abuse of service or equipment, (2) creation of demands in excess of those contracted and provided for, and (3) losses or damage to Company's property located on Customer's premises caused by any third party.

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Authority: LPSC Order U-33244-A

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15. **Continuity of Service.** The Company shall use reasonable diligence to provide safe, adequate and continuous service but shall not be responsible for loss or damage caused by the failure or other defects of service when such failure is unavoidable or due to unforeseen difficulties or causes beyond its control.
16. **Suspension of Service.** Service may be suspended by the Company without notice for any of the following causes: (a) on account of or to prevent fraud or abuse, (b) for repairs or changes in Company's service facilities, (c) on the discovery of conditions dangerous to life or property, (d) for failure of Customer to comply with any of these Regulations, (e) for Customer's default of contractual obligations, or (f) because meter on Customer's Premises has been damaged or tampered with. Service may be suspended after due notice upon failure of the Customer to pay amounts due for service rendered. In the event service is suspended for non-payment of bills it will not be restored until the Customer pays all such bills plus a fee of ~~\$1.00~~ to partially cover the cost of suspending and restoring service. Service suspended for other causes will not be restored until the cause of suspension has been removed or remedied. Any suspension of service hereunder shall not impair any of the Company's rights under any contract, or any other rights or remedies available to it. Failure to exercise any right shall not constitute a waiver of that right.
17. **Meter Tests.** The Company will regularly test its meters and maintain their accuracy of registration in accordance with good practice which shall be consistent with the use of service, elapsed time and nature of the load metered. Such practice will conform to the requirements of law or regulations of governmental agencies having jurisdiction. Special tests will be made upon the application of the Customer and will be done at the expense of the Company. If the Customer requests another test before the expiration of a six months period the test will be done at the expense of the Company if the results of such test shows that the average accuracy of registration of the meter is less than 98% or more than 102% of correct registration, but if the average accuracy is as high as 98% and as low as 102% of accurate registration the Company may make a charge of \$3.00 to partially cover the cost of such test.
18. **Adjustment of Bills.** Whenever a meter test discloses average registration of less than 98% or more than 102% of correct average registration the Company will adjust bills to compensate for such incorrect registration. Adjustments will be made back to the time the meter became inaccurate if such time can be determined. If the date such meter became inaccurate cannot be determined such adjustment will be made for a period not longer than one-half the time elapsed since the date of the last test, or the date of installation, whichever is less, but in no event shall an adjustment be made for a period of more than six months.
19. **Access to Customer's Premises.** The Company shall at all reasonable times have access to the premises of the Customer for the purpose of installing, testing, reading, inspecting, repairing, altering or removing any of its property located on Customer's premises, and for other purposes necessary to enable it to render service or determine the Customer's compliance with the Service Agreement.

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20. **Alternative Rate Schedules.** Whenever there is available to the Customer more than one Rate Schedule for a particular class or combination of classes of service the Company will, upon request of the Customer, give such assistance and advice as it reasonably can to enable the Customer to select the most favorable Rate Schedule. Such assistance and advice will be based on representations of the Customer and the Company will in no event be responsible for any difference that may later arise because of the provisions or effect of any Rate Schedule so selected. Any alternative Schedule, once selected by a Customer will continue in effect for not less than one year unless (1) the Schedule is lawfully modified, superseded or cancelled, (2) a permanent change in Customer's load or conditions of service render the Schedule inapplicable, (3) the Customer's Service Agreement is terminated in accordance with its provisions.
21. **Scope and Change of Regulations. Conflicts.** The conditions stated herein are a part of the Company's tariff lawfully published and are subject to such changes as may be made lawfully. They are in addition to and are incorporated, by reference, in the Company's service contracts and Rate Schedules. Insofar as any regulation or condition is applicable thereto they are as much a part of any particular Schedule as if fully stated in that Schedule. Whenever there is a conflict between the provisions of any of the requirements herein and the specific provisions of any Rate Schedule, the provisions of the Rate Schedule shall govern.
22. **Definitions.**
- A. **Applicant or Customer.** A person, firm, individual, partnership, association, corporation or any governmental agency applying for or taking service.
 - B. **Type of Service.** The electrical attributes of the service: phase, voltage, frequency.
 - C. **Class of Service.** Service intended to be rendered under a particular Rate Schedule such as Residential Service, Commercial Service, etc.
 - D. **Company.** Louisiana Power & Light Company, its officers, agents, employees, successors or assigns.
 - E. **Company's Installation.** In general, all the wires, appliances, devices, etc. , on the Company's side of the point of delivery, and such devices as may be installed for metering electric service on Customer's side of the point of delivery.
 - F. **Contract or Service Agreement.** The written and signed agreement embodying all the conditions and terms governing service. If for any reason no written agreement exists, the provisions of such an agreement, in the Company's standard forms, will be presumed to apply.
 - G. **Customer's Installation.** In general, all the wires, appliances, devices or apparatus of any kind or character on the Customer's side of the point of delivery except the meters, metering devices and accessories of the Company that may be located on the Customer's side of the point of delivery.

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- H. **(1) Demand, (2) Maximum Demand, (3) Contract Demand, (4) Billing Demand.** (1) The rate of use of service, during or averaged over a stated period, (2) The maximum of such rate of use, (3) The rate of use contracted for, whether used or not, (4) The demand billed or to be billed; each expressed in appropriate units.
- I. **Meter.** The meter or meters and accessory devices of the Company used to measure the power and energy delivered. (A part of Company's Installation.)
- J. **Month.** A period of approximately 30 days, more or less.
- K. **Point of Delivery.** The point where the Company's wires connect with those of the Customer (unless otherwise specified in the "Service Agreement") or where such wires would have been connected in the event, for any reason, such connection shall not have been made.
- L. **Service or Electric Service.** The making available by the Company to the Customer, under a "Service Agreement" of electric power and energy of an agreed capacity at an agreed voltage, phase and frequency at an agreed delivery point, whether or not actually used by the Customer.
- M. **Service Drop.** (A part of the Company's Installation except when otherwise specifically provided.) The wires, cables or conductors connecting the Company's lines with the Customer's installation.
- N. **Year.** Twelve months, 365 months. The period elapsing from any month and day in a calendar year to the same month and day in the next succeeding calendar year.
- O. **Cost (Of Extensions, Additions, etc.).** The term "cost" when applied to the Company's property of additions thereof shall include:
- (1) The invoice cost of all material, equipment and incidental supplies used in the work plus the cost of transportation to the Company's storerooms and an item not exceeding 10% to cover the cost of purchasing, storage, insurance and handling of material.
 - (2) The payroll cost of all labor and direct supervision employed on the work plus employee liability insurance, payroll taxes, subsistence and traveling expenses.
 - (3) The cost of services performed by a contractor if used.
 - (4) The cost of any required privileges, permits, certificates, easements, servitudes, etc.
 - (5) An item not exceeding 5% of (2) to cover the prorata cost of expendable tools, safety devices, etc.

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(6) The cost, including interest, taxes, insurance, depreciation, operation and maintenance of equipment used such as air compressors, air drills, hole diggers, ditchers, wagons, trailers, tractors, etc., if owned by then Company and the rental and other charges paid therefor or in connection therewith when not so owned, calculated at a rate per day or hour.

(7) All direct truck and transportation expense incurred, which shall include insurance, license fees, interest, taxes, depreciation, operating and maintenance expense charged for at a rate per mile or per hour.

(8) An item not exceeding 10% of the sum of items (1) to (7) inclusive to cover the cost of engineering, inspecting, testing, general supervision, legal and general office auditing and accounting expense, public liability insurance, injuries and damages during construction and other general administration and overhead expenses.

(9) An item not exceeding 1% per month applied to the expended balances on the project, to cover interest and taxes on idle investment, the period to be from the beginning of the project until it is completed and placed in operation.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LIPS-L Rider 1
Revision #0

Effective Date: 10/1/2015
Supersedes: LIPS Rider 1 effective 1/31/2006
Authority: LPSC Order U-33244-A

Original

OFF-PEAK SERVICE RIDER 1 TO RATE SCHEDULE LIPS-L

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

This Rider Schedule is applicable, subject to the Terms and Conditions hereinafter set forth, to additional Services in conjunction with Firm Power Service to Customer under Rate Schedule LIPS-L, when prearrangement has been made for the installation of facilities of adequate capacity and suitable phase and voltage adjacent to the premises to be served. All Service is supplied at one location and at the voltage prescribed in Rate Schedule LIPS-L so as to permit delivery and metering of the total Service at a single Point of Delivery and by a single metering installation.

All provisions of Rate Schedule LIPS-L shall apply except as modified herein.

III. OFF-PEAK SERVICE

By prearrangement with Company any Customer may contract for a designated maximum amount of Off-Peak Firm Service in which event the provisions of Rate Schedule LIPS-L are modified as follows:

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LIPS-L Rider 1
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Effective Date: 10/1/2015
Supersedes: LIPS Rider 1 effective 1/31/2006
Authority: LPSC Order U-33244-A

OFF-PEAK SERVICE RIDER 1 TO RATE SCHEDULE LIPS-L

IV. DEMAND

The Firm Demand shall be the On-Peak Demand plus one-half of the Off-Peak Demand in excess of the On-Peak Demand, but shall be not less than:

1. 100% of the highest Firm Demand established during the preceding 11 Months.
2. 80% of the highest Firm Demand previously established.
3. Minimum kW specified in the Electric Service Agreement.
4. 18,000 kW of On-Peak Power Service.

On-Peak Demand

The On-Peak Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the On-Peak Hours of the Month, and shall be not less than 18,000 kW nor less than the minimum kW specified in the Electric Service Agreement.

Off-Peak Demand

The Off-Peak Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Off-Peak Hours of the Month, and shall be not less than specified in the Electric Service Agreement.

Reactive Demand

The Reactive Demand shall be the average rkVA supplied during the time of the Maximum On-Peak Demands, plus one-half of the excess rkVA supplied during the time of the maximum Off-Peak Demands.

V. HOURS

On-Peak Hours

The On-Peak Hours shall be designated by the Company in writing to the Customer from time to time, and until changed shall be from 8 A.M. to 9 P.M. (C.S.T.).

Off-Peak Hours

The Off-Peak Hours shall be all hours other than those included in On-Peak Hours.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LIPS-L Rider 3
Revision #0

Effective Date: 10/1/2015
Supersedes: LIPS Rider 3 effective 6/5/2012
Authority: LPSC Order U-33244-A

Original

**ECONOMIC EXPANSION SERVICE RIDER 3
TO RATE SCHEDULE LIPS-L
(CLOSED TO NEW BUSINESS)**

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider Schedule is closed to new business and is limited to Legacy ELL Customers.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

This Rider Schedule is applicable to any Customer which is served under the Large Industrial Power Service Rate Schedule LIPS-L and which adds, during a given billing Month, a minimum of 5,000 kW of new Demand in excess of Customer's average maximum Firm Demand during the 12 Months preceding application of this Rider Schedule. This Rider Schedule shall only apply to those billing Months during which the above stated conditions occur.

All provisions of Rate Schedule LIPS-L shall apply except as modified herein.

III. BILLING

Rate:

All such new Demand served under this Rider Schedule shall be billed at 50% of the appropriate rate as defined in Rate Schedule LIPS-L.

When such new Demand served under this Rider Schedule exceeds 15,000 kW, for each two (2) kW of new Demand in excess of 15,000 kW, Firm Demand will be reduced by one (1) kW, which one (1) kW will be billed as new Demand together with all other new Demand, subject to the provisions below.

Demand:

Demands served under this Rider Schedule shall not apply toward establishment of minimum Firm Demands.

The minimum Demand, as required by Rate Schedule LIPS-L, and/or the Electric Service Agreement, shall not be reduced by the application of this Rider Schedule.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LIPS-L Rider 3
Revision #0

Effective Date: 10/1/2015
Supersedes: LIPS Rider 3 effective 6/5/2012
Authority: LPSC Order U-33244-A

**ECONOMIC EXPANSION SERVICE RIDER 3
TO RATE SCHEDULE LIPS-L
(CLOSED TO NEW BUSINESS)**

IV. CONTRACT PERIOD

The Contract period to which this Rider Schedule shall be applicable shall be for a maximum period of five (5) Years, unless at Company's option it is extended to match the term of the Contract to which this Rider Schedule is applied.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LIS-L Rider 1
Revision #0

Original
Effective Date: 10/1/2015
Supersedes: LIS Rider 1 effective 1/31/2006
Authority: LPSC Order U-33244-A

OFF-PEAK SERVICE RIDER 1 TO RATE SCHEDULE LIS-L

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

This Rider Schedule is applicable, subject to the terms and conditions hereinafter set forth, to additional Services in conjunction with Firm Power Service to Customer under Rate Schedule LIS-L, when prearrangement has been made for the installation of facilities of adequate capacity and suitable phase and voltage adjacent to the premises to be served. All Service is supplied at one location and at the voltage prescribed in Rate Schedule LIS-L so as to permit delivery and metering of the total Service at a single Point of Delivery and by a single metering installation.

All provisions of Rate Schedule LIS-L shall apply except as modified herein.

III. OFF-PEAK SERVICE

By prearrangement with Company, any Customer may contract for a designated maximum amount of Off-Peak Firm Service in which event the provisions of Rate Schedule LIS-L are modified as follows:

IV. DEMAND

The Firm Demand shall be the On-Peak Demand plus one-half of the Off-Peak Demand in excess of the On-Peak Demand.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LIS-L Rider 1
Revision #0

Effective Date: 10/1/2015
Supersedes: LIS Rider 1 effective 1/31/2006
Authority: LPSC Order U-33244-A

OFF-PEAK SERVICE RIDER 1 TO RATE SCHEDULE LIS-L

On-Peak Demand

The On-Peak Demand shall not be less than:

1. The average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the On-Peak Hours of the Month;
2. 70% of the highest On-Peak Demand (recorded during any On-Peak Season) established during the preceding 11 Months;
3. Minimum kW specified in the Electric Service Agreement; or
4. 2,000 kW.

Off-Peak Demand

The Off-Peak Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Off-Peak Hours of the Month, and shall be not less than specified in the Electric Service Agreement.

Reactive Demand

The Reactive Demand shall be the average rkVA supplied during the time of the maximum On-Peak Demands, plus one-half of the excess rkVA supplied during the time of the maximum Off-Peak Demands.

V. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS

Company's On-Peak Hours as of the date hereof:

- Summer - From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.
- Winter - From hour beginning 6:00 AM to hour ending 10:00 AM and hour beginning 5:00 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each year. Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak.

Company's Off-Peak Hours are all hours of the Year not designated as On-Peak Hours.

The Company's On-Peak Season as currently defined extends during the billing Months of June through September of each Year. The Company's Off-Peak Season as currently defined extends during any part of the Year that is not "On-Peak Season."

The Company's On-Peak Hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LIS-L Rider 3
Revision #0

Effective Date: 10/1/2015
Supersedes: LIS Rider 3 effective 6/5/2012
Authority: LPSC Order U-33244-A

**ECONOMIC EXPANSION SERVICE RIDER 3
TO RATE SCHEDULE LIS-L
(CLOSED TO NEW BUSINESS)**

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider Schedule is closed to new business and is limited to ELL Legacy Customers.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

This Rider Schedule is applicable to any Customer which is served under the Large Industrial Service Rate Schedule LIS-L and which adds, during a given billing Month, a minimum of 2,000 kW of new Demand in excess of Customer's average maximum Firm Demand during the 12 Months preceding application of the Rider Schedule. This Rider Schedule shall only apply to those billing Months during which the above stated conditions occur.

All provisions of Rate Schedule LIS-L shall apply except as modified herein.

III. BILLING

Rate:

All such new Demand served under this Rider Schedule shall be billed at 50% of the appropriate Demand rate as defined in Rate Schedule LIS-L.

Demand:

Demands served under this Rider Schedule shall not apply toward establishment of minimum Firm Demands.

The minimum Demand, as required by Rate Schedule LIS-L, and/or the Electric Service Agreement, shall not be reduced by the application of this Rider Schedule.

IV. CONTRACT PERIOD

The Contract period to which this Rider Schedule shall be applicable shall be for a maximum period of five (5) years, unless at Company's option it is extended to match the term of the Contract to which this Rider Schedule is applied.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LPHLF-G
Revision #0

Effective Date: 10/1/2015
Supersedes: LPHLF effective 7/30/2014
Authority: LPSC Order U-33244-A

LARGE POWER HIGH LOAD FACTOR SERVICE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy EGSL Service Area. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that does not receive the Economic Development Rider incentive in conjunction with the increased firm load, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This Rate is available to Customers who contract for not less than 200,000 kW of electric service where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy EGSL Terms and Conditions (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy EGSL Terms and Conditions, as applicable.

II. NET MONTHLY BILL

- A. Billing Load Charge
 - \$1,665,947 for the first 200,000 kW per Month
 - \$8.31 per kW for all additional kW
- B. Energy Charge
 - \$0.00422 per kWh for all kWh used
- C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LPHLF-G
Revision #0

Effective Date: 10/1/2015
Supersedes: LPHLF effective 7/30/2014
Authority: LPSC Order U-33244-A

LARGE POWER HIGH LOAD FACTOR SERVICE RATE SCHEDULE

D. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, parish, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

E. Minimum Charge

The Minimum Charge will be the sum of the Billing Load Charge and Tax Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge and/or facilities charge in accordance with Schedule AFC-G or Schedule AFC to compensate for additional Costs.

III. METERING

When Service is metered at a voltage lower than transmission voltage of 230,000 volts all Meter readings shall be adjusted for losses between 230,000 volts and the point where the Service is metered.

Where Service is of fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

IV. POWER FACTOR ADJUSTMENT

Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW Demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit kVA metering equipment or remove same if previously installed.

V. DETERMINATION OF BILLING LOAD

The kW of Billing Load will be the greatest of the following:

- A. The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current Month, subject to § III and IV above; or
- B. 80% of Contract Power as defined in § VI; or
- C. 60% of the Highest Contract Power as defined in § VI; or
- D. 200,000 kW.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LPHLF-G
Revision #0

Effective Date: 10/1/2015
Supersedes: LPHLF effective 7/30/2014
Authority: LPSC Order U-33244-A

LARGE POWER HIGH LOAD FACTOR SERVICE RATE SCHEDULE

VI. DETERMINATION OF CONTRACT POWER

Unless Company gives Customer written notice to the contrary, Highest Contract Power and Contract Power will be as defined below:

- A. Highest Contract Power - the greater of (i) the highest Billing Load established under the currently effective Contract, or (ii) the contracted kW specified in the currently effective Contract.
- B. Contract Power - the highest load established under § VI.A above during the 12 Months ending with the current Month. For the initial 12 Months of Customer's Service under the currently effective Contract, the Contract Power shall be the kW specified in the currently effective Contract unless exceeded in any Month during the initial 12 Month period.

VII. VOLTAGE OF SERVICE

Three phase, 60 cycle, alternating current at transmission line nominal voltage of 230,000 volts. Service will be metered at or corrected to the transmission line voltage at the Point of Delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

VIII. USE OF SERVICE

Electric Service furnished under this Rate shall not be used by the Customer as an auxiliary or supplementary Service to engines or other prime movers or to any other source of power except in conjunction with Rider for Auxiliary or Standby Service. Customer shall not resell nor share any energy purchased under this Rate.

IX. GROSS MONTHLY BILL AND PAYMENT

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such Net Monthly Bill above \$50.00. If the monthly bill is paid prior to such date, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LQF-PO-G
Revision #0

Effective Date: 10/1/2015
Supersedes: LQF-PO effective 12/19/2013
Authority: LPSC Order U-33244-A

Original

**RATE FOR PURCHASES FROM POST-PURPA
QUALIFYING FACILITIES LARGER THAN 100 KW**

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rate is applicable to the purchase of energy from Sellers owning or operating qualifying facilities ("QFs"), construction of which was commenced on or after November 9, 1978, with a design capacity larger than 100 KW who contract for the sale of energy to ELL. A QF is defined as a small power production facility or cogeneration facility that qualifies under Subchapter K, Part 292, Subpart B of the Federal Energy Regulatory Commission's Regulations that implement Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978. This Rate is applicable only in those cases where negotiations did not result in Seller agreeing to a lower rate and will be effective upon the Company's integration into the Midcontinent Independent System Operator, Inc. ("MISO") Regional Transmission Organization.

III. DEFINITIONS

As used in this tariff, the following terms have these meanings:

- A. Behind the Meter ("BTM") QF: a QF that has not self-registered as a generator in the MISO Commercial Model
- B. Hybrid QF: a QF that has self-registered as a generator in the MISO Commercial Model
- C. Financial Schedule (or "FinSched"): an instrument used to transfer ownership of energy within the MISO settlement system
- D. Load Zone: an asset in the MISO Commercial Model that is used for settlement purposes, and for which separate settlement data is provided by MISO
- E. Applicable Load Zone: for BTM QFs > 20 MWs, the Load Zone created to represent the QF in the MISO settlement system; otherwise, the Load Zone created to represent the rest of EGSL's retail load

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE LQF-PO-G
 Revision #0

Effective Date: 10/1/2015
 Supersedes: LQF-PO effective 12/19/2013
 Authority: LPSC Order U-33244-A

**RATE FOR PURCHASES FROM POST-PURPA
 QUALIFYING FACILITIES LARGER THAN 100 KW**

IV. INTERCONNECTION COSTS

Each Seller shall be obligated to pay all interconnection costs directly related to the installation of the physical facilities necessary to permit interconnected operations with a QF as detailed in the Contract.

V. MONTHLY BILL

A. Monthly Energy Payments by the Company to QF

The Company will use MISO settlement data to determine the Monthly Avoided Cost Energy Payment to each Customer. Such monthly payment for a Customer's generated energy delivered to the Company shall be the monthly summation of each hour's product of the MWh delivered and the applicable hourly prices as reduced by any Other Market Charges included on MISO settlement statements, also expressed as follows:

$$MP_{QF} = \left(\sum_{i=1}^n [LMP_{QF,i} \times MWh_{QF,i}] - OMC_{QF,i} \right)$$

MP_{QF}	The Monthly Avoided Cost Energy Payment
$LMP_{QF,i}$	The Real Time Locational Marginal Price for hour "i" at the Applicable Load Zone for BTM QFs and the generator bus for Hybrid QFs as expressed in dollars per megawatt-hour;
$MWh_{QF,i}$	Megawatt-hours either (1) injected by the BTM QF for hour "i" of the Month or (2) scheduled by an accepted asset-sourced financial schedule from the Hybrid QF to the Company, consistent with the terms and conditions set forth in Section V; and
$OMC_{QF,i}$	Other Market Charges associated with a QF non-firm energy sale that are assessed by MISO to the Company as they appear on the MISO settlement statements, if the QF is either a BTM QF registered as a separate Load Zone or a Hybrid QF.

Seller shall have, on reasonable notice, the right of access during normal working hours to all log books, metering records and any documents which the Company is required to compile and report to regulatory authorities to establish recovery for fuel or purchased power cost.

In no case shall the Company make payments that are greater than the amount the Company is allowed to recover from its ratepayers for the energy purchased from Seller through the operation of the fuel adjustment in its tariffs and/or under the rules and orders of the appropriate regulatory authorities which have jurisdiction and which rules or order pertain to the recovery of fuel and purchase power costs.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LQF-PO-G
Revision #0

Effective Date: 10/1/2015
Supersedes: LQF-PO effective 12/19/2013
Authority: LPSC Order U-33244-A

**RATE FOR PURCHASES FROM POST-PURPA
QUALIFYING FACILITIES LARGER THAN 100 KW**

B. Monthly Charges Payable

(1) Customer Charge

Each QF who sells energy to the Company will pay a monthly Customer charge to recover the Company's billing, metering, administrative and other similar expenses necessary to maintain Service to the QF.

<u>Delivery Voltage</u>	<u>Monthly Charge</u>
Distribution	\$20.00
Transmission (69 kV and greater)	\$1,200.00

If QF also purchases power at point of sale under one of the Company's standard Rate Schedules (excluding Standby or Maintenance Service), the above Customer Charge will be waived.

(2) Administrative and Operational Charges

Each QF will pay administrative and operational charges in accordance with LPSC Order dated April 30, 1986 and LPSC Order No. U-22739 dated February 27, 1998, as supplemented by any LPSC order(s) arising from LPSC Docket No. U-32628. These charges represent costs including, but not limited to, scheduling and related set-up charges, special legal, regulatory, computer and other administrative costs which are specific to Sellers, plus additional cost including, but not limited to, increased frequency of backing down generation, bringing up generation, shutdown costs, startup costs, additional variable operations and maintenance costs, line losses, additional dispatching costs, unit storage costs and other similar costs.

(3) Facilities Charge

When the Company by agreement furnishes and maintains the substation and related facilities at the Point of Delivery serving the QF, or when the Seller requests and the Company agrees to install facilities other than those paid for in § II, the Seller will pay to the Company a net monthly charge as outlined below, based on the investment by the Company in such facilities. The net monthly facilities charge for all facilities provided and maintained by the Company and included in Contracts will be billed in accordance with Schedule AFC-G and/or Schedule AFC. For facilities paid for by the Customer and maintained by the Company as detailed in the Contract, the net monthly facilities charge rate shall be 0.5% per Month of the cost of such facilities.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LQF-PO-G
Revision #0

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Supersedes: LQF-PO effective 12/19/2013
Authority: LPSC Order U-33244-A

Original

**RATE FOR PURCHASES FROM POST-PURPA
QUALIFYING FACILITIES LARGER THAN 100 KW**

VI. LIMITATIONS ON THE ACCEPTANCE OF FINANCIAL SCHEDULES FROM HYBRID QFS

The Company will confirm asset-sourced financial schedules from Hybrid QFs, provided they meet the following specifications: (a) the source, sink, and delivery point are all set equal to the Hybrid QF generator node, (b) the financial schedule is used to transfer ownership of energy in the real-time market, (c) the amount does not exceed the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, and (d) the amount is declared by the Hybrid QF to the Company using procedures established by the Company to establish and confirm proposed financial schedule transactions within one hour of the operating hour. If the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then the Company will confirm asset-sourced financial schedules that meet the requirements of (a), (b), and (c) only.

The Company will also confirm asset-sourced financial schedules in an amount equal to the difference between a Hybrid QF's actual injection measured by MISO and its day ahead schedule if the financial schedules meet the requirements of (a) and (b) above, and if the Hybrid QF makes a day ahead declaration – using procedures established by the Company for such declarations – of the Hybrid QF's intent to submit financial schedules equal to the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, provided, however, that if the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then this paragraph shall not apply.

VII. BILLING

The Company shall send a statement and payment (if applicable) to the QF on or before the 5th day after all initial MISO invoices for energy delivered during the previous Month have been settled. The statement shall include the kilowatt-hours delivered to the Company during the previous monthly billing period, the amount of the per unit energy payments for the Month, the hourly charges from MISO as described in LPSC Order No. U-32628, and the applicable monthly charges as described in §IV.B. The statement shall also include adjustments from prior Months that may be necessary to account for updated information made available by MISO. The payment for Service furnished or received shall be due within 20 (twenty) days of the invoice date.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE M-1 & M-2-L
Revision #0

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Authority: LPSC Order U-33244-A

**WATER HEATING AND SPACE HEATING
COMMERCIAL AND GENERAL SERVICE RIDER
(CLOSED TO NEW BUSINESS)**

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is available to Legacy ELL Customers only and is closed to new business as of March 2, 1984.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

To any Customer served under the Small General Service (GS-L) Rate Schedule available at the location where the Customer takes Electric Service for all his comfort space conditioning and for all his water heating requirements.

Space Heating: Customer must have permanently installed and in regular use an electric heat pump providing year round comfort air conditioning or electric resistance comfort heating equipment.

Water Heating: Where Customer has permanently installed and in regular use electric water heating equipment of thirty gallons capacity or more, billing under Section III (2) will be applicable.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

III. BILLING

The rate set forth under the Net Monthly Bill in the applicable Rate Schedule shall apply, except that,

- (1) the Billing Demand during the winter billing Months of October through May shall be the Maximum Demand established during the current Month, however, shall not be more than 110% of the highest Demand billed in the preceding summer billing Months of June through September, and

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE M-1 & M-2-L
Revision #0

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Authority: LPSC Order U-33244-A

**WATER HEATING AND SPACE HEATING
COMMERCIAL AND GENERAL SERVICE RIDER
(CLOSED TO NEW BUSINESS)**

- (2) where Customer has a qualifying water heater, the last 350 kWh used in excess of 300 kWh, shall be billed at \$0.03708 per kWh. If any or all of the last 350 kWh would be billed at a unit price lower than \$0.03708 per kWh the last 350 kWh normally billed at \$0.03867 per kWh shall be reduced to \$0.03708 per kWh.

Minimum:

The minimum of the applicable Rate Schedule shall apply, except the minimum shall be based on the highest Demand billed during the 12 Months ending with the current Month, rather than the highest Demand established.

IV. QUALIFICATIONS OF CUSTOMER'S INSTALLATIONS

To qualify for this Rider Schedule, Customer's installation must be approved by the Company. Customer's equipment should meet Company's recommendation as to sizes and types of heating and water heating equipment and applicable accessories. Company shall have the right to make periodic inspections of heating and water heating installations in order to determine if the equipment conforms to the applicable provisions of this Rider Schedule.

It shall be the responsibility of the Customer to notify the Company immediately of any changes in his space heating or water heating equipment.

V. CODING

M-1 Space heating without qualifying water heater.
M-2 Space heating with qualifying water heater.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE MSS-G
Revision #0

Effective Date: 10/1/2015
Supersedes: MSS effective 9/28/2005
Authority: LPSC Order U-33244-A

**RIDER TO SCHEDULES GS-G, LPS-G AND HLFS-G
FOR MAINTENANCE OR SHORT TERM SERVICE**

(The term "Maintenance Service" appearing in
this Schedule MSS-G shall include Short-term Service)

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customers of ELL for which the point of interconnection is located outside the EGSL Legacy Service Area. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load. This Rider Schedule is only available to Customers taking Service under Rate Schedules GS-G, LPS-G, or HLFS-G.

Maintenance Service will be available on 24 hour notice only during such times and at such locations that, in Company's sole opinion, will not result in affecting adversely or jeopardizing firm Service to other Customers, prior commitments for Maintenance Service to other Customers, or commitments to other utilities. Arrangements and scheduling of Maintenance Service will be agreed in writing in advance of use or confirmed in writing if arranged verbally. Where there are applications for Maintenance Service from more than one Customer at the same time and the total amount of Maintenance Service applied for is more than Company has available, Company will allocate and schedule available Service, and curtail or cancel its availability when necessary in Company's final judgment, considering priority of application. Where Maintenance Service stands requested, agreed and scheduled, but not taken, Customer will be obligated to pay for such Service same as scheduled, if Company has refused to supply some other Customer similar Service in order to limit total Maintenance Service to that which Company considers available, Maintenance Service will be scheduled for a continuous period of not less than one day.

This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

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ELECTRIC SERVICE
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Revision #0

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**RIDER TO SCHEDULES GS-G, LPS-G AND HLFS-G
FOR MAINTENANCE OR SHORT TERM SERVICE**

(The term "Maintenance Service" appearing in
this Schedule MSS-G shall include Short-term Service)

II. APPLICABILITY

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers contracting for Electric Service under the respective regular Rate Schedule who desire Maintenance Service subject to its availability in order to continue production or manufacturing processes while Customer's generating unit or units are out of service for scheduled maintenance or scheduled inspection. Maintenance Service is over and above firm Contract Power Service.

III. MODIFICATIONS TO REGULAR RATE SCHEDULES

The regular Rate Schedules are modified by this Rider Schedule as follows:

- A. Customer will be billed for at least one day of Maintenance Service for any single scheduling thereof.
- B. The Billing Load for any whole monthly billing period or part of any monthly billing period during which Maintenance Service is scheduled will be the highest measured 30-minute interval load in kW established during such period, but will be not less than 90% of maximum kW scheduled whether taken or not, nor less than Customer's currently effective Contract Power.
- C. Where Maintenance Service was scheduled to begin or end on other than a regular monthly Meter reading date, the monthly bill (including all applicable adjustments) will be computed on a prorated basis with the Billing Load which includes Maintenance Service effective only for the days Maintenance Service was scheduled.
- D. For purposes of determining Contract Power and off-peak Contract Power Maintenance Service will have no effect.
- E. The first sentence of the "Use of Service" section is eliminated from the regular Rate Schedules.
- F. The "Fuel Adjustment" of the regular Rate Schedule is modified only with respect to the energy supplied for Maintenance Service hereunder. For such Maintenance Service energy the following "Fuel Adjustment" will apply:

The charge per kWh in any Month will be the incremental cost of fuel and/or purchased power required to furnish the Maintenance energy sold under this schedule.
- G. The charges for Maintenance Service will not be used to satisfy the net annual minimum charge payment under Rate Schedule AS-G.
- H. Interruptions or curtailments of Maintenance Service will not serve to satisfy interruptions of Interruptible power under Schedule IS-G.

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(The term "Maintenance Service" appearing in
this Schedule MSS-G shall include Short-term Service)

IV. FACILITIES

It is intended that Maintenance Service will be provided from and through Company's facilities installed to provide or safeguard regular firm Service but which facilities have spare capacity at time Maintenance Service is rendered. Company is not obligated to provide transformers or any other plant facilities over and above those required to provide regular firm power Service, except under mutually agreeable special arrangements.

V. CONDITIONS OF SERVICE

- A. Customer and Company will agree on operating procedures, and control and protective devices which will limit the taking of power from Company's system to amounts which will not adversely affect Service to Company's other Customers. When Customer's generating equipment is operated in parallel with Company's system, suitable relays, control and protective apparatus will be furnished and maintained by Customer in accordance with specifications agreed to by Company, and subject to inspection by Company's authorized representatives at all reasonable times.
- B. This Rider Schedule contemplates that Customer will not supply power into Company's system. No Meters will be installed to register any unintentional or incidental flow into Company's system and Company will install ratchet or equivalent devices on its metering equipment to prevent reverse registration.
- C. The term of any Contract for Service under this Rider Schedule shall be such as may be agreed upon but not less than one Year.
- D. Customer will maintain a lagging power factor of 0.9, or higher, at all times. If necessary to install corrective devices to maintain such power factor Customer will provide and maintain such corrective devices.
- E. Where use of Service includes recurring switching of load to Company's system, normally supplied from Customer's generating facilities, for intervals shorter than 30-minutes, Company may determine Billing Load by metering at shorter intervals.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE MVER-G
Revision #0

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EXPERIMENTAL MARKET VALUED ENERGY REDUCTION SERVICE RIDER

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy EGSL Service Area. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Market Valued Call Option and Market Valued Energy Services may be provided under this Rider ("MVER-G Service") at the sole discretion of the Company during specified Months of a calendar Year (the "Program Period") subject to that Year's MVER-G Service parameters and the provisions of this Rider. Prior to February 1 of each Year, subsequent to 2000, the Company shall file with the Commission an applicable Attachment A ("Currently-Effective Attachment A") and an applicable Attachment B ("Currently-Effective Attachment B") which will be considered part of this Rider, or shall file notice that MVER-G Service will not be made available during such Year. The Months of MVER-G Service availability during a calendar Year and the MVER-G Service parameters for each Year shall be identified on, or in accordance with, each Year's Currently-Effective Attachments A and B to the Rider.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

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EXPERIMENTAL MARKET VALUED ENERGY REDUCTION SERVICE RIDER

II. APPLICABILITY

MVER-G Service is applicable only to Customers receiving firm Service under General Service ("GS-G"), General Service-Time of Day ("GS-TOD-G"), Large Power Service ("LPS-G"), Large Power Service-Time of Day ("LPS-TOD-G"), High Load Factor Service ("HLFS-G"), High Load Factor Service-Time of Day ("HLFS-TOD-G"), or Electric Service to Energy Intensive Industries Rate Schedules ("EEIS-G", "EIS-G") or any tariffs superseding those tariffs (the "Regular Rate Schedules") who have the capability to provide not less than 1,000 kW of curtailable Demand and related energy. Demand and energy taken by a Customer under the Company's Experimental Rider to Schedule LPS-G, HLFS-G, and EIS-G for Interruptible Service (Schedule IS-G and Schedule EIS-I-G) shall not be eligible to be taken as MVER-G Service under this Rider. Notwithstanding the notice provisions of Schedule IS-G and EIS-I-G, a Customer may change Service from Schedule IS-G or EIS-I-G to the Market Valued Call Option Service under this Rider only upon the mutual written agreement of the Company and the Customer.

III. MARKET VALUED CALL OPTION SERVICE ("MVCO-G Service")

A. DEFINITIONS

- (1) Acceptance Date is the date by when the Company must accept a Customer's bid. The Acceptance Date shall be identified in the Currently-Effective Attachment A.
- (2) Call Option Energy Price is the price of energy that will be paid for curtailment of the Customer's curtailable Demand. The Call Option Energy Price during a Program Period shall be identified on the Currently-Effective Attachment A. More than one Call Option Energy Price may be listed on the Currently-Effective Attachment A.
- (3) Call Option Firm Contract Demand is that Demand (MW) which a Customer excludes from curtailments pursuant to the Customer's Contract for MVCO-G Service. The Call Option Firm Contract Demand may be located at more than one of the Customer's Points of Delivery served by the Company, provided that each such Point of Delivery has the capability to provide not less than 500 kW of curtailable Demand.
- (4) Call Option Curtailable Hours for a Program Period shall be those hours of the day and days of the week for which the Company may call for load curtailments. Call Option Curtailable Hours shall be identified in the Currently-Effective Attachment A.
- (5) Call Option Premium is the monthly dollar amount per MW paid to a Customer during the Program Period for providing curtailable Demand.
- (6) Curtailable Demand is the positive difference between the highest average peak Demand registered on the Meter during the Call Option Curtailable Hours of the billing period without curtailments reduced by the amount of the Call Option Firm Contract Demand, with such difference adjusted for appropriate losses.

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- (7) Maximum Hours per Curtailment is the maximum number of hours for which the Company may request curtailment during a single call for curtailment. Maximum Hours per Curtailment shall be identified in the Currently-Effective Attachment A.
- (8) Maximum Curtailments is the maximum number of occasions on which the Company may call for curtailment during a Month within a Program Period. Maximum Curtailments during a Program Period shall be identified in accordance with the Currently-Effective Attachment A.
- (9) Curtailment Notification Choice is the Customer's selection of either "Day-Ahead Notice" or "Same-Day Notice" for the curtailment of the Customer's Curtailable Demand in accordance with the Currently-Effective Attachment A. "Day-Ahead Notice" and "Same-Day Notice" are described in § III.C.
- (10) Parameters for a Year's Program Period are the Call Option Curtailable Hours, Maximum Hours per Curtailment, Maximum Curtailments, Curtailment Notification Choice, Call Option Energy Price, and Subscription Period. Parameters for a Year's Program Period shall be identified in, or in accordance with, the Currently-Effective Attachment A.
- (11) Penalty Demand is the positive difference between the Maximum Demand (MW) registered on the Meter during a Period of Curtailment and the amount of the Call Option Firm Contract Demand, with such difference adjusted for appropriate losses.
- (12) Period of Curtailment is the Call Option Curtailable Hours for the day for which the Company calls for the Customer to cease taking Curtailable Demand.
- (13) Program Period for a calendar Year is the Months within which MVCO-G Service is made available by the Company, subject to other provisions included herein. The Program Period for a calendar Year shall be identified in the Currently-Effective Attachment A.
- (14) Subscription Period is the portion of a calendar Year during which Customers may notify the Company with a bid to receive MVCO-G Service during the Program Period for that calendar Year. The Subscription Period shall be identified in the Currently-Effective Attachment A.

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EXPERIMENTAL MARKET VALUED ENERGY REDUCTION SERVICE RIDER

B. CUSTOMER BID, COMPANY ACCEPTANCE, AND CONTRACT

During a Year's Subscription Period, Customer may submit a bid to the Company to receive MVCO-G Service during that Year's Program Period and such bid will cover all Months within the Program Period. The bid must be provided in the manner specified in the Currently-Effective Attachment A for the Program Period and must include: (1) an estimate of Curtailable Demand; (2) Customer's Call Option Premium bid; (3) Customer's Call Option Firm Contract Demand by Month; (4) Curtailment Notification Choice, as selected from options described in § III.C. below; (5) Call Option Energy Price by Month as selected from the Currently-Effective Attachment A and (6) Maximum Curtailments by Month, as selected from the Currently-Effective Attachment A. The Company will notify Customers by the Acceptance Date if their bid to receive MVCO-G Service has been accepted for the Program Period.

A Contract for MVCO-G Service shall be entered into between Company and Customers with successful bids, and Service will be provided in accordance with each Customer's bid, subject to the Parameters listed on the Currently-Effective Attachment A. Customers must execute Contracts for MVCO-G Service within one Month following the notice that their bid has been accepted in order to receive the billing payments defined herein. Contracts may be in the form of an addendum to an existing Agreement for Electric Service.

C. NOTICE OF CURTAILMENTS

During the Program Period, the Company has the right to call for the curtailment of Customer's Curtailable Demand, with such curtailment to occur during the Call Option Curtailable Hours of the Program Period, subject to the limits of the Parameters. Customer will select one of the following notification protocols.

Option A: Customer will be notified by 4:00 P.M. central daylight time ("CDT") that the Company is calling for curtailment of the Customer's Curtailable Demand during the next day's Call Option Curtailable Hours ("**Day-Ahead Notice**").

Option B: Customer will be notified by 10:00 A.M. central daylight time ("CDT") that the Company is calling for curtailment of the Customer's Curtailable Demand during the same day's Call Option Curtailable Hours ("**Same-Day Notice**").

At the Customer's expense, the Company will either install a communication device on the Customer's premises or use another mutually-acceptable method of notifying the Customer of curtailments.

D. BILLING PROVISIONS

- (1) Regular Rate Application: All Service supplied through the Meter shall be billed pursuant to the Customer's currently effective regular Rate Schedules and any appropriate Rider Schedules. Any additional metering and communication costs related to MVCO-G Service shall be paid by the Customer.

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- (2) Call Option Premium Payment: A Call Option Premium Payment by Company to Customer shall apply for each Month within the Program Period. The Call Option Premium Payment shall be equal to the Customer-specific Call Option Premium multiplied by the Customer's Curtailable Demand for that Month.
- (3) MVCO-G Curtailable Billing Energy Payment: When the Company provides Notice for curtailments to occur within the Program Period pursuant to a Customer's Contract for MVCO-G Service hereunder, an MVCO-G Curtailable Billing Energy Payment from Company to Customer shall apply. The MVCO-G Curtailable Billing Energy Payment shall be equal to the Curtailable Demand multiplied by the number of hours of curtailment multiplied by the Call Option Energy Price.
- (4) Curtailable Monthly Customer Charge: A Curtailable Monthly Customer Charge per Point of Delivery shall apply for each Month of the Program Period for Customers contracting for MVCO-G Service hereunder, in addition to any monthly charge(s) contained in the Customer's Regular Rate Schedules. The Curtailable Monthly Customer Charge shall be identified in the Currently-Effective Attachment A.
- (5) Non-Compliance Penalty: If the Company provides Notice and the Customer fails to curtail all load in excess of the Call Option Firm Contract Demand for the entire Period of Curtailment, a penalty charge for each such occurrence shall be added to the Customer's bill for the Month in which the failure to curtail occurred, as follows:
 - (a) An amount equal to the Penalty Demand multiplied by the Call Option Energy Price for the Period of Curtailment for which there was non-compliance multiplied by the number of hours in the Period of Curtailment, plus
 - (b) Five (5) multiplied by the Penalty Demand multiplied by the Call Option Premium.

The Non-Compliance Penalty shall be included in the development of the monthly bill for each billing Month during which there was non-compliance and shall be stated prior to the application of any taxes or other revenue-based adjustments.

E. OTHER PROVISIONS

Except as modified herein, all provisions of the applicable regular Rate Schedules will apply.

Instances where Company requests that Customer loads be curtailed pursuant to the Company's Power System Curtailment Program shall not count towards any curtailment limits contained in this Rider.

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EXPERIMENTAL MARKET VALUED ENERGY REDUCTION SERVICE RIDER

IV. MARKET VALUED ENERGY SERVICE (“MVE-G Service”)

A. DEFINITIONS

- (1) Confirmation Price is the price for energy bid by the Customer and accepted by the Company as applicable to energy curtailed by the Customer.
- (2) MVE-G Firm Demand is that Demand (MW) which a Customer excludes from curtailments. At the time a Customer tenders an offer to provide MVE-G Service, the Customer must include in the offer the amount of MVE-G Firm Demand the Customer is requesting during the hours of curtailment.
- (3) Curtailable Billing Energy for a curtailment is the amount of energy calculated by taking the sum of the positive difference between the hourly metered Demands for the same hours of the previous weekday without curtailments and the Customer’s MVE-G Firm Demand, with such difference adjusted for appropriate losses.
- (4) Curtailment Confirmation Statement is the electronic notice of agreement between the Customer and Company that specifies the MVE-G Curtailable Hours, an estimate of curtailable energy, Customer’s MVE-G Firm Demand and the Confirmation Price per MWh for the curtailment to which Company and Customer have agreed under MVE-G Service.
- (5) MVE-G Curtailable Hours for a curtailment shall be those hours of the day for which the Company may call for load curtailments. MVE-G Curtailable Hours shall be identified in the Currently-Effective Attachment B.
- (6) Program Period for a calendar Year is the Months within which the Company, subject to other provisions, makes MVE-G Service available. The Program Period for a calendar Year shall be identified in the Currently-Effective Attachment B.

B. CUSTOMER REQUEST TO PARTICIPATE IN THE MVE-G SERVICE PROGRAM

Following the filing of the Currently-Effective Attachment B for a Program Period, Customer may notify the Company with a request to participate in the MVE-G Service program during that Program Period. A request for MVE-G Service must be provided in the manner specified in the Currently-Effective Attachment B for the Program Period and must include an estimate of Customer’s maximum available curtailable energy and requested MVE-G Firm Demand. The Company has the right to limit the number of participants in the MVE-G Service program for a Program Period.

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In order for Customer to participate in and to receive the billing payments defined herein for MVE-G Service, an enabling Contract for MVE-G Service shall be entered into between Company and Customer within one Month following Company's receipt of Customer's request to receive the billing payments defined herein. Contracts may be in the form of an addendum to an existing Agreement for Electric Service. Service provided as MVCO-G Service is eligible to be provided as MVE-G Service only after the Maximum Curtailments Customer has selected under MVCO-G Service for a particular Month have been satisfied.

C. AGREEMENT FOR CURTAILMENTS

During each business day of the Program Period identified on the Currently-Effective Attachment B, between 8:00 A.M. CDT and 12:00 noon CDT, of the same business day, Company may receive offers via telephone, facsimile, or electronically from participating Customers for curtailable energy on the immediately following business day. Such offers must include both an estimate of Customer's amount of energy available for curtailment and Customer's price necessary for curtailment. Company, at its sole discretion, will accept or reject any and/or all of these offers that it chooses by 4:00 P.M. CDT of the business day on which the offer is received. If Company accepts a Customer's offer, then the Company will provide the Customer with a Curtailment Confirmation Statement communicated in the manner specified in the enabling Contract.

Notwithstanding the above, the Company may solicit a bid after 12:00 noon CDT and accept an offer after 4:00 P.M. CDT for following business day curtailment, and provide a Curtailment Confirmation Statement if agreement is reached.

D. BILLING PROVISIONS

- (1) Regular Rate Application: All Service supplied through the Meter shall be billed pursuant to the Customer's currently effective Regular Rate Schedules and any appropriate Rider Schedules. Any additional metering and communication costs related to MVE-G Service shall be paid by the Customer.
- (2) MVE-G Curtailable Billing Energy Payment: When a Customer's offer is accepted pursuant to § IV.C above, as evidenced by a Curtailment Confirmation Statement, an MVE-G Curtailable Billing Energy Payment from Company to Customer shall apply. The MVE-G Curtailable Billing Energy Payment for a curtailment shall be equal to the amount of Curtailable Billing Energy multiplied by the Confirmation Price.
- (3) Curtailable Monthly Customer Charge: For any Month within a Program Period that the Customer contracts for MVE-G Service hereunder, a Curtailable Monthly Customer Charge per Point of Delivery shall apply, in addition to any monthly charge(s) contained in the Customer's Regular Rate Schedules. The Curtailable Monthly Customer Charge shall be identified in the Currently-Effective Attachment B.

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- (4) Non-Compliance Penalty: If agreement is reached between Company and Customer as evidenced by a Curtailment Confirmation Statement and Customer fails to reduce its Demand to its MVE-G Firm Demand for the agreed upon MVE-G Curtable Hours, a penalty charge for each such occurrence shall be added to Customer's bill for the Month in which the failure to curtail occurred. The penalty charge will be in an amount equal to five (5) multiplied by that curtailment's Confirmation Price multiplied by the amount that Customer's actual hourly metered Demand exceeded its MVE-G Firm Demand. The Non-Compliance Penalty shall be included in the development of the monthly bill for that Month prior to the application of any taxes or other revenue-based adjustments.

E. OTHER PROVISIONS

Except as modified herein, all provisions of the applicable Regular Rate Schedules shall apply.

Effective 10/1/2015

ATTACHMENT A

MARKET VALUED CURTAILABLE SERVICE - MARKET VALUED CALL OPTION SERVICE

CALENDAR YEAR: 2014

COMPANY'S INTERNET WEBSITE ADDRESS: <http://www.entergy.com>

MARKET VALUED CALL OPTION PARAMETERS

Subscription Period: March 1 – March 31

Acceptance Date: April 15

Curtable Monthly Customer Charge: \$500.00 per Month

Program Period: May 1 – September 30

Must all Program Period Months be selected for Market Valued Call Option Service? YES

Call Option Energy Price(s): May, June and September: \$100/MWh
July and August: \$150/MWh

Call Option Curtable Hours (Central Prevailing Time): 12:00 noon to 8:00 P.M.,
Sunday through Saturday

Curtable Notification Choice: Day-Ahead Notice or Same-Day Notice

Maximum Hours per Curtable: Eight Hours

Maximum Curtailments: May, June and September: 15 per Month
July and August: 20 per Month

CUSTOMER'S BID PROCESS

Customer shall submit bids to Company during the Subscription Period via mail, telephone or facsimile on a Company furnished form of bid sheet (available via the Company's Internet Website). Each submitted bid sheet must include the following information: (1) an estimate of Customer's Curtable Demand by Month; (2) Customer's bid of the monthly dollar amount per MW Customer will receive during the Program Period in exchange for Company's right to curtail (the "Call Option Premium"); (3) Customer's Call Option Firm Contract Demand by Month; (4) Customer's Curtable Notification Choice, as selected from the choice(s) above in the Market Valued Call Option Parameters section, (5) the Call Option Energy Price, as selected from the choice(s) above in the Market Valued Call Option Parameters section, to be received by Customer in the event curtailments of energy are requested; and (6) Maximum Curtailments by Month, as selected from the choice(s) above in the Market Valued Call Option Parameters.

Effective 10/1/2015

ATTACHMENT B

MARKET VALUED CURTAILABLE SERVICE - MARKET VALUED ENERGY OPTION

CALENDAR YEAR: 2014

COMPANY'S INTERNET WEBSITE ADDRESS: <http://www.entergy.com>

MARKET VALUED ENERGY OPTION PARAMETERS

Curtailable Monthly Customer Charge: \$500.00 per Month

Program Period: January 1, 2014 – December 31, 2014

MVE-G Curtailable Hours (Central Prevailing Time):

January – April and October – December: 4:00 A.M. to noon and/or 2:00 P.M. to 10:00 P.M., Monday through Friday, excluding holidays.

May – September: 12:00 noon to 8:00 P.M., Monday through Friday, excluding holidays.

CUSTOMER'S BID PROCESS

Customers may request to enroll in the MVE-G Service program via mail, telephone or facsimile at any time following the filing of this Attachment B. The request to enroll must include an estimate of Customer's maximum available Hourly Curtailable Energy and estimated MVE-G Firm Demand. If Customer's request to enroll is accepted by Company in its sole discretion, an enabling Contract shall be entered into between Company and Customer within one Month following Company's receipt of the request. The enabling Contract shall include provisions addressing how offers will be made by Customer and accepted by Company during the Program Period.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE MVER-L
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EXPERIMENTAL MARKET VALUED ENERGY REDUCTION SERVICE RIDER

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Market Valued Call Option and Market Valued Energy Services may be provided under this Rider ("MVER-L Service") at the sole discretion of the Company during specified Months of a calendar Year (the "Program Period") subject to that Year's MVER-L Service parameters and the provisions of this Rider. Prior to February 1 of each Year, subsequent to 2000, the Company shall file with the Commission an applicable Attachment A ("Currently-Effective Attachment A") and an applicable Attachment B ("Currently-Effective Attachment B") which will be considered part of this Rider, or shall file notice that MVER-L Service will not be made available during such Year. The Months of MVER-L Service availability during a calendar Year and the MVER-L Service parameters for each Year shall be identified on, or in accordance with, each Year's Currently-Effective Attachments A and B to the Rider.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions

II. APPLICABILITY

MVER-L Service is applicable only to Customers receiving Service under Large General Service ("LGS-L"), Large Industrial Service ("LIS-L"), or Large Industrial Power Service Rate Schedules ("LIPS-L"), or any tariffs superceding those tariffs (the "Regular Rate Schedules") who have the capability to provide not less than 1,000 kW of curtailable Demand and related energy. Demand and energy taken by a Customer under another of the Company's curtailable or interruptible Rate Schedules or riders shall not be eligible to be taken as MVER-L Service under this Rider.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE MVER-L
Revision #0

Effective Date: 10/1/2015
Supersedes: ELL MVER effective 1/31/2006
Authority: LPSC Order U-33244-A

EXPERIMENTAL MARKET VALUED ENERGY REDUCTION SERVICE RIDER

III. MARKET VALUED CALL OPTION SERVICE (“MVCO-L Service”)

A. DEFINITIONS

- (1) Acceptance Date is the date by when the Company must accept a Customer’s bid. The Acceptance Date shall be identified in the Currently-Effective Attachment A.
- (2) Call Option Energy Price is the price of energy that will be paid for curtailment of the Customer’s curtailable Demand. The Call Option Energy Price during a Program Period shall be identified on the Currently-Effective Attachment A. More than one Call Option Energy Price may be listed on the Currently-Effective Attachment A.
- (3) Call Option Firm Contract Demand is that Demand (MW) which a Customer excludes from curtailments pursuant to the Customer’s Contract for MVCO-L Service. The Call Option Firm Contract Demand may be located at more than one of the Customer’s Points of Delivery served by the Company, provided that each such Point of Delivery has the capability to provide not less than 500 kW of curtailable Demand.
- (4) Call Option Curtailable Hours for a Program Period shall be those hours of the day and days of the week for which the Company may call for load curtailments. Call Option Curtailable Hours shall be identified in the Currently-Effective Attachment A.
- (5) Call Option Premium is the monthly dollar amount per MW paid to a Customer during the Program Period for providing curtailable Demand.
- (6) Curtailable Demand is the positive difference between the highest average peak Demand registered on the Meter during the Call Option Curtailable Hours of the billing period without curtailments reduced by the amount of the Call Option Firm Contract Demand, with such difference adjusted for appropriate losses.
- (7) Maximum Hours per Curtailment is the maximum number of hours for which the Company may request curtailment during a single call for curtailment. Maximum Hours per Curtailment shall be identified in the Currently-Effective Attachment A.
- (8) Maximum Curtailments is the maximum number of occasions on which the Company may call for curtailment during a Month within a Program Period. Maximum Curtailments during a Program Period shall be identified in accordance with the Currently-Effective Attachment A.
- (9) Curtailment Notification Choice is the Customer’s selection of either “Day-Ahead Notice” or “Same-Day Notice” for the curtailment of the Customer’s Curtailable Demand in accordance with the Currently-Effective Attachment A. “Day-Ahead Notice” and “Same-Day Notice” are described in Section III.C.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE MVER-L
Revision #0

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EXPERIMENTAL MARKET VALUED ENERGY REDUCTION SERVICE RIDER

- (10) Parameters for a Year's Program Period are the Call Option Curtailable Hours, Maximum Hours per Curtailment, Maximum Curtailments, Curtailment Notification Choice, Call Option Energy Price, and Subscription Period. Parameters for a Year's Program Period shall be identified in, or in accordance with, the Currently-Effective Attachment A.
- (11) Penalty Demand is the positive difference between the Maximum Demand (MW) registered on the Meter during a Period of Curtailment and the amount of the Call Option Firm Contract Demand, with such difference adjusted for appropriate losses.
- (12) Period of Curtailment is the Call Option Curtailable Hours for the day for which the Company calls for the Customer to cease taking Curtailable Demand.
- (13) Program Period for a calendar Year is the Months within which MVCO-L Service is made available by the Company, subject to other provisions included herein. The Program Period for a calendar Year shall be identified in the Currently-Effective Attachment A.
- (14) Subscription Period is the portion of a calendar Year during which Customers may notify the Company with a bid to receive MVCO-L Service during the Program Period for that calendar Year. The Subscription Period shall be identified in the Currently-Effective Attachment A.

B. CUSTOMER BID, COMPANY ACCEPTANCE, AND CONTRACT

During a Year's Subscription Period, Customer may submit a bid to the Company to receive MVCO-L Service during that Year's Program Period and such bid will cover all Months within the Program Period. The bid must be provided in the manner specified in the Currently-Effective Attachment A for the Program Period and must include: (1) an estimate of Curtailable Demand by Month; (2) Customer's Call Option Premium bid; (3) Customer's Call Option Firm Contract Demand by Month; (4) Curtailment Notification Choice, as selected from options described in Section III.C below; (5) Call Option Energy Price by Month, as selected from the Currently-Effective Attachment A, and (6) Maximum Curtailments by Month, as selected from the Currently-Effective Attachment A. The Company will notify Customers by the Acceptance Date if their bid to receive MVCO-L Service has been accepted for the Program Period.

A Contract for MVCO-L Service shall be entered into between Company and Customers with successful bids, and Service will be provided in accordance with each Customer's bid, subject to the Parameters listed on the Currently-Effective Attachment A. Customers must execute Contracts for MVCO-L Service within one Month following the notice that their bid has been accepted in order to receive the billing payments defined herein. Contracts may be in the form of an addendum to an existing Agreement for Electric Service.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE MVER-L
Revision #0

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EXPERIMENTAL MARKET VALUED ENERGY REDUCTION SERVICE RIDER

C. NOTICE OF CURTAILMENTS

During the Program Period, the Company has the right to call for the curtailment of Customer's Curtailable Demand, with such curtailment to occur during the Call Option Curtailable Hours of the Program Period, subject to the limits of the Parameters. Customer will select one of the following notification protocols.

Option A: Customer will be notified by 4:00 P.M. central daylight time ("CDT") that the Company is calling for curtailment of the Customer's Curtailable Demand during the next day's Call Option Curtailable Hours ("**Day-Ahead Notice**").

Option B: Customer will be notified by 10:00 A.M. central daylight time ("CDT") that the Company is calling for curtailment of the Customer's Curtailable Demand during the same day's Call Option Curtailable Hours ("**Same-Day Notice**").

At the Customer's expense, the Company will either install a communication device on the Customer's premises or use another mutually-acceptable method of notifying the Customer of curtailments.

D. BILLING PROVISIONS

- (1) Regular Rate Application: All Service supplied through the Meter shall be billed pursuant to the Customer's currently effective regular Rate Schedules and any appropriate Rider Schedules. Any additional metering and communication costs related to MVCO-L Service shall be paid by the Customer.
- (2) Call Option Premium Payment: A Call Option Premium Payment by Company to Customer shall apply for each Month within the Program Period. The Call Option Premium Payment shall be equal to the Customer-specific Call Option Premium multiplied by the Customer's Curtailable Demand for that Month.
- (3) MVCO-L Curtailable Billing Energy Payment: When the Company provides Notice for curtailments to occur within the Program Period pursuant to a Customer's Contract for MVCO-L Service hereunder, an MVCO-L Curtailable Billing Energy Payment from Company to Customer shall apply. The MVCO-L Curtailable Billing Energy Payment shall be equal to the Curtailable Demand multiplied by the number of hours of curtailment multiplied by the Call Option Energy Price.
- (4) Curtailable Monthly Customer Charge: A Curtailable Monthly Customer Charge per Point of Delivery shall apply for each Month of the Program Period for Customers contracting for MVCO-L Service hereunder, in addition to any monthly charge(s) contained in the Customer's Regular Rate Schedules. The Curtailable Monthly Customer Charge shall be identified in the Currently-Effective Attachment A.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE MVER-L
Revision #0

Effective Date: 10/1/2015
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Original

EXPERIMENTAL MARKET VALUED ENERGY REDUCTION SERVICE RIDER

- (5) Non-Compliance Penalty: If the Company provides Notice and the Customer fails to curtail all load in excess of the Call Option Firm Contract Demand for the entire Period of Curtailment, a penalty charge for each such occurrence shall be added to the Customer's bill for the Month in which the failure to curtail occurred, as follows:
- (a) An amount equal to the Penalty Demand multiplied by the Call Option Energy Price for the Period of Curtailment for which there was non-compliance multiplied by the number of hours in the Period of Curtailment, plus
 - (b) Five (5) multiplied by the Penalty Demand multiplied by the Call Option Premium.

The Non-Compliance Penalty shall be included in the development of the monthly bill for each billing Month during which there was non-compliance and shall be stated prior to the application of any taxes or other revenue-based adjustments.

E. OTHER PROVISIONS

Except as modified herein, all provisions of the applicable regular Rate Schedules will apply.

Instances where Company requests that Customer loads be curtailed pursuant to the Company's Power System Curtailment Program shall not count towards any curtailment limits contained in this Rider.

IV. MARKET VALUED ENERGY SERVICE ("MVE-L Service")

A. DEFINITIONS

- (1) Confirmation Price is the price for energy bid by the Customer and accepted by the Company as applicable to energy curtailed by the Customer.
- (2) MVE-L Firm Demand is that Demand (MW) which a Customer excludes from curtailments. At the time a Customer tenders an offer to provide MVE-L Service, the Customer must include in the offer the amount of MVE-L Firm Demand the Customer is requesting during the hours of curtailment.
- (3) Curtailable Billing Energy for a curtailment is the amount of energy calculated by taking the sum of the positive difference between the hourly metered Demands for the same hours of the previous weekday without curtailments and the Customer's MVE-L Firm Demand, with such difference adjusted for appropriate losses.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE MVER-L
Revision #0

Effective Date: 10/1/2015
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Authority: LPSC Order U-33244-A

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EXPERIMENTAL MARKET VALUED ENERGY REDUCTION SERVICE RIDER

- (4) Curtailment Confirmation Statement is the electronic notice of agreement between the Customer and Company that specifies the MVE-L Curtailable Hours, an estimate of curtailable energy, Customer's MVE-L Firm Demand and the Confirmation Price per MWh for the curtailment to which Company and Customer have agreed under MVE-L Service.
- (5) MVE-L Curtailable Hours for a curtailment shall be those hours of the day for which the Company may call for load curtailments. MVE-L Curtailable Hours shall be identified in the Currently-Effective Attachment B.
- (6) Program Period for a calendar Year is the Months within which the Company, subject to other provisions, makes MVE-L Service available. The Program Period for a calendar Year shall be identified in the Currently-Effective Attachment B.

B. CUSTOMER REQUEST TO PARTICIPATE IN THE MVE-L SERVICE PROGRAM

Following the filing of the Currently-Effective Attachment B for a Program Period, Customer may notify the Company with a request to participate in the MVE-L Service program during that Program Period. A request for MVE-L Service must be provided in the manner specified in the Currently-Effective Attachment B for the Program Period and must include an estimate of Customer's maximum available curtailable energy and requested MVE-L Firm Demand. The Company has the right to limit the number of participants in the MVE-L Service program for a Program Period.

In order for Customer to participate in and to receive the billing payments defined herein for MVE-L Service, an enabling Contract for MVE-L Service shall be entered into between Company and Customer within one Month following Company's receipt of Customer's request to receive the billing payments defined herein. Contracts may be in the form of an addendum to an existing Agreement for Electric Service. Service provided as MVCO-L Service is eligible to be provided as MVE-L Service only after the Maximum Curtailments Customer has selected under MVCO-L Service for a particular Month have been satisfied.

C. AGREEMENT FOR CURTAILMENTS

During each business day of the Program Period identified on the Currently-Effective Attachment B, between 8:00 A.M. CDT and 12:00 noon CDT of the same business day, Company may receive offers via telephone, facsimile, or electronically from participating Customers for curtailable energy on the immediately following business day. Such offers must include both an estimate of Customer's amount of energy available for curtailment and Customer's price necessary for curtailment. Company, at its sole discretion, will accept or reject any and/or all of these offers that it chooses by 4:00 P.M. CDT of the business day on which the offer is received. If Company accepts a Customer's offer, then the Company will provide the Customer with a Curtailment Confirmation Statement communicated in the manner specified in the enabling Contract.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE MVER-L
Revision #0

Original
Effective Date: 10/1/2015
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EXPERIMENTAL MARKET VALUED ENERGY REDUCTION SERVICE RIDER

Notwithstanding the above, the Company may solicit a bid after 12:00 noon CDT and accept an offer after 4:00 P.M. CDT for following business day curtailment, and provide a Curtailment Confirmation Statement if agreement is reached.

D. BILLING PROVISIONS

- (1) Regular Rate Application: All Service supplied through the Meter shall be billed pursuant to the Customer's currently effective Regular Rate Schedules and any appropriate Rider Schedules. Any additional metering and communication costs related to MVE-L Service shall be paid by the Customer.
- (2) MVE-L Curtailable Billing Energy Payment: When a Customer's offer is accepted pursuant to Section IV.C above, as evidenced by a Curtailment Confirmation Statement, an MVE-L Curtailable Billing Energy Payment from Company to Customer shall apply. The MVE-L Curtailable Billing Energy Payment for a curtailment shall be equal to the amount of Curtailable Billing Energy multiplied by the Confirmation Price.
- (3) Curtailable Monthly Customer Charge: For any Month within a Program Period that the Customer contracts for MVE-L Service hereunder, a Curtailable Monthly Customer Charge per Point of Delivery shall apply, in addition to any monthly charge(s) contained in the Customer's Regular Rate Schedules. The Curtailable Monthly Customer Charge shall be identified in the Currently-Effective Attachment B.
- (4) Non-Compliance Penalty: If agreement is reached between Company and Customer as evidenced by a Curtailment Confirmation Statement and Customer fails to reduce its Demand to its MVE-L Firm Demand for the agreed upon MVE-L Curtailable Hours, a penalty charge for each such occurrence shall be added to Customer's bill for the Month in which the failure to curtail occurred. The penalty charge will be in an amount equal to five (5) multiplied by that curtailment's Confirmation Price multiplied by the amount that Customer's actual hourly metered Demand exceeded its MVE-L Firm Demand. The Non-Compliance Penalty shall be included in the development of the monthly bill for that Month prior to the application of any taxes or other revenue-based adjustments.

E. OTHER PROVISIONS

Except as modified herein, all provisions of the applicable Regular Rate Schedules shall apply.

Effective: 10/1/2015

ATTACHMENT A

MARKET VALUED CURTAILABLE SERVICE - MARKET VALUED CALL OPTION SERVICE

CALENDAR YEAR: 2014

COMPANY'S INTERNET WEBSITE ADDRESS: <http://www.energy.com>

MARKET VALUED CALL OPTION PARAMETERS

Subscription Period: March 1 – March 31

Acceptance Date: April 15

Curtailable Monthly Customer Charge: \$500.00 per Month

Program Period: May 1 – September 30

Must all Program Period Months be selected for Market Valued Call Option Service? YES

Call Option Energy Price(s): May, June and September: \$100/MWh
July and August: \$150/MWh

Call Option Curtailable Hours (Central Prevailing Time): 12:00 noon to 8:00 P.M.
Sunday through Saturday

Curtailment Notification Preference: Day-Ahead Notice or Same-Day Notice

Maximum Hours per Curtailment: Eight hours

Maximum Curtailments: May, June and September: 15 per Month
July and August: 20 per Month

CUSTOMER'S BID PROCESS

Customer shall submit bids to Company during the Subscription Period via mail, telephone or facsimile on a Company furnished form of bid sheet (available via the Company's Internet Website). Each submitted bid sheet must include the following information: (1) an estimate of Customer's Curtailable Demand by Month; (2) Customer's bid of the monthly dollar amount per MW Customer will receive during the Program Period in exchange for Company's right to curtail (the "Call Option Premium"); (3) Customer's Call Option Firm Contract Demand by Month; (4) Customer's Curtailment Notification preference, as selected from the choice(s) above in the Market Valued Call Option Parameters section, (5) the Call Option Energy Price, as selected from the choice(s) above in the Market Valued Call Option Parameters section, to be received by Customer in the event curtailments of energy are requested; and (6) Maximum Curtailments by Month, as selected from the choice(s) above in the Market Valued Call Option Parameters.

Effective: 10/1/2015

ATTACHMENT B

MARKET VALUED CURTAILABLE SERVICE - MARKET VALUED ENERGY OPTION

CALENDAR YEAR: 2014

COMPANY'S INTERNET WEBSITE ADDRESS: <http://www.entergy.com>

MARKET VALUED ENERGY OPTION PARAMETERS

Curtailable Monthly Customer Charge: \$500.00 per Month

Program Period: January 1, 2014 – December 31, 2014

MVE-L Curtailable Hours (Central Prevailing Time):

January – April and October – December: 4:00 A.M. to noon and/or 2:00 P.M. to 10:00 P.M., Monday through Friday, excluding holidays.

May – September: 12:00 noon to 8:00 P.M., Monday through Friday, excluding holidays.

CUSTOMER'S BID PROCESS

Customers may request to enroll in the MVE-L Service program via mail, telephone or facsimile at any time following the filing of this Attachment B. The request to enroll must include an estimate of Customer's maximum available Hourly Curtailable Energy and estimated MVE-L Firm Demand. If Customer's request to enroll is accepted by Company in its sole discretion, an enabling Contract shall be entered into between Company and Customer within one Month following Company's receipt of the request. The enabling Contract shall include provisions addressing how offers will be made by Customer and accepted by Company during the Program Period.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE MV-L
Revision #2

Second Revised
Effective Date: 2/9/2022
Supersedes: MV-L effective 3/2/2016
Authority: LPSC Staff Letter Approval on 2/9/2022

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE
(CLOSED TO NEW CUSTOMERS)

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. This Rate Schedule is available only to Legacy ELL Customers and not available for new applications.

Mercury vapor lamps are obsolete and no longer available as replacements. Existing installations will be maintained until the fixture, lamp or photo cell fails. Company will replace with an equivalent HPS fixture unless an alternative fixture from an applicable rate schedule is requested by Customer. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the replacement.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

For Electric Service to mercury vapor lamps to the approximate wattage and lumens as listed below under the terms of the Company's standard street lighting agreement to the state, municipalities, towns and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds by mercury vapor lamps.

III. TYPE OF SERVICE

Approximately 60 cycles and at standard voltage as required according to Company's Service Standards. Company to furnish and maintain fixtures, lamps, and energy for operation for service under this rate schedule. The lights shall burn under normal conditions each and every night from dusk to dawn. In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes reasonably beyond its control, it shall not be liable in damages to the Customer, any governing body, any inhabitants of the area, or any person, firm, or corporation.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE MV-L
Revision #2

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Authority: LPSC Staff Letter Approval on 2/9/2022

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE
(CLOSED TO NEW CUSTOMERS)

IV. NET MONTHLY BILL

A. MERCURY VAPOR STREET LIGHTING ON COMPANY'S OVERHEAD DISTRIBUTION SYSTEM

Where all fixtures, luminaires and all associated street lighting equipment are owned and maintained by the Company and fixtures are mounted on the overhead distribution system of the Company. Unit price includes energy and lamp Service.

1. Rate

- | | | |
|----|--------|--|
| a. | \$9.48 | 22,000 Lumen, 400 watt mercury vapor white lamp-enclosed luminaire |
| b. | \$7.05 | 13,000 Lumen 250 watt mercury vapor white lamp-enclosed luminaire |
| c. | \$6.09 | 13,000 Lumen 250 watt mercury vapor white lamp-open bottom luminaire |
| d. | \$4.66 | 8,350 Lumen 175 watt mercury vapor white lamp-open bottom luminaire |

The above unit price includes mast arms as required up to 10 feet in length. For mast arms over 10 feet up to 15 feet in length there shall be an additional charge to the unit rate of \$0.15 per Month per fixture. Mast arms over 15 feet up to 20 feet in length shall have an additional charge to the unit rate of \$0.29 per Month per fixture.

- | | | |
|----|--------|---|
| e. | \$4.42 | 8,350 Lumen 175 watt mercury vapor factory preassembled unit on 30 inch bracket |
|----|--------|---|

B. ENERGY AND LAMP SERVICE FOR SYSTEMS OWNED BY OTHERS

When Customer owns, maintains, and replaces all of the standards, fixtures, luminaires and all associated street lighting equipment and all underground cable or other wiring of the street lighting system, and Company furnishes energy and lamp Service only. Customer owned street lighting fixtures shall not be installed on Company's overhead distribution system.

1. Rate

- | | | |
|----|--------|--|
| a. | \$9.43 | 47,000 Lumen 1,000 watt mercury vapor white lamp |
| c. | \$7.24 | 22,000 Lumen 400 watt mercury vapor white lamp |
| d. | \$4.86 | 13,000 Lumen 250 watt mercury vapor white lamp |
| e. | \$3.47 | 8,350 Lumen 175 watt mercury vapor white lamp |

The above prices include mounting heights up to 35 feet. For mounting heights between 35 feet and 50 feet an additional charge of \$0.15 per Month per fixture shall be added to the unit rate. For mounting heights over 50 feet the additional charge shall be the actual Cost as determined for each street lighting location.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE MV-L
Revision #2

Second Revised
Effective Date: 2/9/2022
Supersedes: MV-L effective 3/2/2016
Authority: LPSC Staff Letter Approval on 2/9/2022

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE
(CLOSED TO NEW CUSTOMERS)

C. ADJUSTMENTS

First (Applies to § IV. A. 1 and § IV. B. 1) - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

Third (Applies to § IV. A. 1 only) - When the investment by the Company in the installed luminaire and associated street lighting equipment is in excess of \$134 for 1-a, \$131 for 1-b, \$74 for 1-c, \$71 for 1-d, or \$57 for 1-e per unit, there shall be added to the above unit prices, fixed charges of 1.292% monthly on the excess amount of the installed street lighting investment. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring this Service may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

Fourth (Applies to § IV. A. 1 only) - When Customer requests changing the location of existing street lighting facilities, Company may bill Customer for the actual Cost of change.

V. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

VI. CONTRACT PERIOD

The Contract shall be for a minimum period of three Years and, at Company's option, may be longer to justify the investment in facilities.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE NFRPCEA-G
Revision #1

First Revised
Effective Date: 2/9/2022
Supersedes: NFRPCEA-G effective 10/1/2015
Authority: LPSC Staff Letter Approval on 2/9/2022

NON-FUEL ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER

I. GENERAL

This Non-Fuel Rough Production Cost Equalization Adjustment Rider ("Rider NFRPCEA-G") defines the procedure by which Entergy Louisiana, LLC ("ELL" or "Company") shall treat the non-fuel portion of Rough Production Cost Equalization Remedy Receipts previously applicable to Entergy Gulf States Louisiana, L.L.C ("EGSL").

II. APPLICABILITY

This Rider is available to Customers of ELL, for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, to all Customers served under applicable retail electric Rate Schedules, whether metered or unmetered, and/or Rider Schedules subject to the jurisdiction of the Louisiana Public Service Commission ("LPSC" or "Commission").

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

III. TERM

Rider NFRPCEA-G shall be effective starting with the first billing cycle for June and continuing through the final billing cycle for December each Year, beginning in 2007.

IV. ADJUSTMENT FACTORS

The Adjustment Factors billed in accordance with Rider NFRPCEA-G shall be set forth in Attachment A to this Rider NFRPCEA-G.

V. TRUE UP

Any over- or under- recovery through Rider NFRPCEA-G including carrying costs will be added to the fuel adjustment in the March billing Month of the following calendar Year.

Attachment A
Effective: 2/9/2022

ENTERGY LOUISIANA, LLC
NON-FUEL ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT
RIDER NFRPCEA-G

ADJUSTMENT FACTORS

The following Adjustment Factors will be applied as a percentage of revenue for all bills, net of the monthly fuel adjustment, for Electric Service billed under applicable retail Rate and Rider Schedules* on file with the Louisiana Public Service Commission. The Adjustment shall be effective for the billing Months of June through December, starting with the first billing cycle of the June 2021 billing Month. Amounts billed pursuant to this Rider NFRPCEA-G are subject to State and Local sales tax.

<u>Rate Class</u>	<u>Applicable Monthly Percentage</u>			
	<u>Billing Months</u>			
	<u>JUNE 2021</u>	<u>JULY 2021</u>	<u>AUG. 2021</u>	<u>SEPT. 2021</u>
Residential	-0.0155%	-0.0135%	-0.0133%	-0.0141%
Small General Service	-0.0103%	-0.0090%	-0.0088%	-0.0091%
General Service	-0.0137%	-0.0139%	-0.0140%	-0.0145%
Large Power Service	-0.0163%	-0.0165%	-0.0164%	-0.0183%
High Load Factor Service	-0.0191%	-0.0193%	-0.0192%	-0.0191%
Air Separation Plant	0.0000%	0.0000%	0.0000%	0.0000%
Energy Intensive Service	-0.0386%	-0.0444%	-0.0374%	-0.0506%
Standby and Maintenance	-0.0107%	-0.0114%	-0.0075%	-0.0089%
Municipal Water Pumping	-0.0127%	-0.0129%	-0.0123%	-0.0143%
Lighting	-0.0001%	-0.0001%	-0.0001%	-0.0001%
Special Contracted Rates	0.0000%	0.0000%	0.0000%	0.0000%
	<u>OCT. 2021</u>	<u>NOV. 2021</u>	<u>DEC. 2021</u>	
Residential	-0.0196%	-0.0202%	-0.0206%	
Small General Service	-0.0110%	-0.0113%	-0.0115%	
General Service	-0.0151%	-0.0157%	-0.0156%	
Large Power Service	-0.0220%	-0.0232%	-0.0184%	
High Load Factor Service	-0.0206%	-0.0219%	-0.0192%	
Air Separation Plant	0.0000%	0.0000%	0.0000%	
Energy Intensive Service	-0.0421%	-0.0417%	-0.0383%	
Standby and Maintenance	-0.0229%	-0.0077%	-0.0053%	
Municipal Water Pumping	-0.0152%	-0.0139%	-0.0130%	
Lighting	-0.0001%	-0.0001%	-0.0001%	
Special Contracted Rates	0.0000%	0.0000%	0.0000%	

*Excluding Schedules FRP, AFC, AFC-G, AMSOO, CM-G, DTK, EAC, EAPS-G, EAPS-L, EECR-PE, EECR-QS-G, EECR-QS-L, EER-G, EER-L, ERDRS-G, EIO, FA, FCA (3,4,5,6), FR-1-G, FSCII-EGSL, FSCIII-EGSL, FSPP, FT, IES, Incremental LCOP, LQF-PO-G, MS, MVDR, MVER-G, MVER-L, RCL, REP, RPCEA-G, SQF-G, SSTS-G, SCO-G, SCOI-G, SCOI-Gand MSS-G.

Any Customer for which the point of interconnection with ELL is located within the Legacy ELL Service Area is excluded from application of this Rider.

This rate shall apply to Right to Choose customers taking service under a Legacy ELL rate schedule but geographically located in the Legacy EGSL Service Area, pursuant to LPSC Order No. U-33244-A.

SCHEDULE NFRPCEA-G

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE NFRPCEA-L
Revision #0

Original
Effective Date: 10/1/2015
Supersedes: NFRPCEA-L effective 5/31/2007
Authority: LPSC Order U-33244-A

NON-FUEL ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER

I. GENERAL

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Non-Fuel Rough Production Cost Equalization Adjustment Rider ("Rider NFRPCEA-L") defines the procedure by which Company shall treat the non-fuel portion of Rough Production Cost Equalization Remedy Receipts previously applicable to Legacy Entergy Louisiana, LLC.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to all Customers served under applicable retail electric Rate Schedules, whether metered or unmetered, and/or Rider Schedules subject to the jurisdiction of the Louisiana Public Service Commission ("LPSC" or "Commission").

III. TERM

Rider NFRPCEA-L shall be effective starting with the first billing cycle for June and continuing through the final billing cycle for December each Year, beginning in 2007.

IV. ADJUSTMENT FACTORS

The Adjustment Factors billed in accordance with Rider NFRPCEA-L shall be set forth in Attachment A to this Rider NFRPCEA-L.

V. TRUE UP

Any over or under recovery through Rider NFRPCEA-L including carrying costs will be added to the fuel adjustment in the March billing Month of the following calendar Year.

Attachment A
Effective: 2/9/2022

ENTERGY LOUISIANA, LLC
NON-FUEL ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT
RIDER NFRPCEA-L

ADJUSTMENT FACTORS

The following Adjustment Factors will be applied as a percentage of revenue for all bills, net of the monthly fuel adjustment, for Electric Service billed under applicable retail Rate and Rider Schedules* on file with the Louisiana Public Service Commission. The adjustment shall be effective for the billing Months of June through December, starting with the first billing cycle of the June 2021 billing Month. Amounts billed pursuant to this Rider NFRPCEA-L are subject to State and Local sales tax.

<u>Rate Class</u>	<u>Applicable Monthly Percentage</u>			
	<u>Billing Months</u>			
	<u>JUNE 2021</u>	<u>JULY 2021</u>	<u>AUG. 2021</u>	<u>SEPT. 2021</u>
Residential	-0.0852%	-0.0733%	-0.0722%	-0.0749%
Small General Service	-0.0750%	-0.0696%	-0.0685%	-0.0703%
Large General Service	-0.0802%	-0.0743%	-0.0726%	-0.0620%
Exp Electro Curtailable	-0.0608%	-0.1495%	-0.1489%	-0.1489%
Large Industrial Power	-0.2173%	-0.2187%	-0.2140%	-0.2112%
Large Industrial Service	-0.0727%	-0.0728%	-0.0697%	-0.0685%
Qualified Facility Standby	-0.1285%	-0.1821%	-0.1122%	-0.1735%
Lighting	-0.0010%	-0.0010%	-0.0010%	-0.0010%
	<u>OCT. 2021</u>	<u>NOV. 2021</u>	<u>DEC. 2021</u>	
Residential	-0.0953%	-0.1278%	-0.1228%	
Small General Service	-0.0720%	-0.0814%	-0.0866%	
Large General Service	-0.0920%	-0.0846%	-0.0817%	
Exp Electro Curtailable	-0.1498%	-0.1500%	-0.1502%	
Large Industrial Power	-0.2136%	-0.2145%	-0.2158%	
Large Industrial Service	-0.0667%	-0.0768%	-0.0760%	
Qualified Facility Standby	-0.1397%	-0.0860%	-0.1481%	
Lighting	-0.0010%	-0.0011%	-0.0010%	

*Excluding Schedules AMSOO, AFC, AFC-L, DTK, EAC, EAPS-L, EAPS-G, EECR-PE, EECR-QS-G, EECR-QS-L, EIO, EEDBP, EER-L, EER-G, FA, FCA (3,4,5,6), FRP, FSCII-ELL, FSCIII-ELL, FSPP, FT, FTS-L, facilities charges, IES, incremental load under LCOP, MS, MVDR, MVER-L, MVER-G, PPS-L, RCL, REP, RPCEA-L, SCO-L, SCOI-L, SCOI-L, SLGO-L, SLGR-L and SQF-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

This rate shall apply to Right to Choose customers taking service under a Legacy EGSL rate schedule but geographically located in the Legacy ELL Service Area, pursuant to LPSC Order No. U-33244-A.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE NGPCS-G
Revision #0

Effective Date: 10/1/2015
Supersedes: EGSL NGPCS effective 3/23/2006
Authority: LPSC Order U-33244-A

NATURAL GAS PIPELINE COMPRESSION SERVICE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside the Legacy EGSL Service Area. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy EGSL Terms and Conditions (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy EGSL Terms and Conditions, as applicable.

II. APPLICATION

To Electric Service of not less than 1,500 kW for electric drives/motors and controls for natural gas pipeline and storage compression stations. All Service is supplied through one metering installation at one Point of Delivery. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be used for standby or supplemental Service, nor shall it be resold, sub-metered, or shared with others.

III. TYPE OF SERVICE

Three-phase, 60 cycles, alternating current from existing facilities at primary voltage level or higher.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE NGPCS-G
Revision #0

Effective Date: 10/1/2015
Supersedes: EGSL NGPCS effective 3/23/2006
Authority: LPSC Order U-33244-A

NATURAL GAS PIPELINE COMPRESSION SERVICE RATE SCHEDULE

IV. NET MONTHLY BILL

A. Rate

	Service Voltage Level					
	230 kV		161 kV - 69 kV		34.5 kV or less	
	Summer*	Winter*	Summer*	Winter*	Summer*	Winter*
Demand Charges per kW						
On-peak*	\$6.90	\$5.25	\$11.94	\$5.34	\$12.36	\$5.53
Off-peak*	\$2.71	\$2.11	\$2.81	\$2.21	\$2.91	\$2.28
Energy Charge per kWh						
On-peak*	\$0.0070	\$0.0035	\$0.0070	\$0.0035	\$0.0070	\$0.0035
Off-peak*	\$0.0035	\$0.0035	\$0.0035	\$0.0035	\$0.0035	\$0.0035
Reactive Demand per rkVA	\$0.41	\$0.41	\$0.41	\$0.41	\$0.41	\$0.41

* See DEFINITIONS

B. Minimum Bill

The Demand Charges for the current Month, plus any applicable adjustments, but not less than \$1.64 per kW of connected capacity.

C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - All Meter readings shall be adjusted for losses between the existing transmission line and the point where Service is metered.

Fourth - Service under this schedule will be provided from an existing transmission line at one of the nominal voltage levels indicated in the table shown in NET MONTHLY BILL Section. Where Company is requested to furnish line extensions, transformers, upgrades of existing facilities or any other facilities, Company will provide such additional facilities, at its option, provided Customer enters into a Facilities Agreement with the Company pursuant to Additional Facilities Rider AFC-G or Schedule AFC.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE NGPCS-G
Revision #0

Effective Date: 10/1/2015
Supersedes: EGSL NGPCS effective 3/23/2006
Authority: LPSC Order U-33244-A

NATURAL GAS PIPELINE COMPRESSION SERVICE RATE SCHEDULE

V. BILLING DETERMINANTS

On-peak Demand

The average of the kW supplied during the three 15 minute periods of maximum use during the On-peak periods, as defined in DEFINITIONS Section, for the current billing Month.

Off-peak Demand

The amount by which the average of the kW supplied during the three 15 minute periods of maximum use during the off-peak periods, as defined in DEFINITIONS Section, for the current billing Month exceeds the On-Peak Demand.

On-peak Energy

The kWh supplied during the on-peak periods, as defined in DEFINITIONS Section, for the current billing Month.

Off-peak Energy

The kWh supplied during the off-peak periods, as defined in DEFINITIONS Section, for the current billing Month.

Reactive Demand

The average rkVA supplied during the time of the three 15 minute periods of maximum kW Demand for the current billing Month.

VI. POWER FACTOR

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

VII. DEFINITIONS

Summer On-peak Period - Hour beginning 10:00 AM to hour ending at 10:00 PM each Monday through Friday, starting June 1 and continuing through September 30 each Year.

Summer Off-peak Period - All hours during the Months beginning June 1 and continuing through September 30 of the same Year, except Summer On-peak Period hours.

Winter On-peak Period - Hour beginning 10:00 AM to hour ending at 10:00 PM each Monday through Friday, for the Months January 1 and continuing through May 31 and October 1 through December 31 each Year.

Winter Off-peak Period - All hours during the Months beginning January 1 and continuing through May 31 and October 1 and continuing through December 31 of the same Year, except Winter On-peak Period hours.