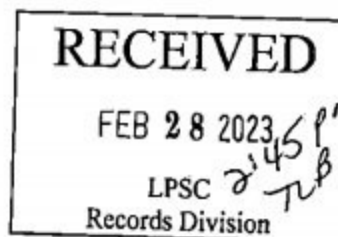


February 28, 2023

Via Hand Delivery

Ms. Terri Lemoine Bordelon
Records and Recording Division
Louisiana Public Service Commission
602 North Fifth Street
Baton Rouge, Louisiana 70802



Re: ***Ex Parte***: Re-study of the Feasibility of a Renewable Portfolio Standard
for the State of Louisiana (LPSC Docket No. R-28271, Subdocket B)
and
Application of Entergy Louisiana, LLC for Authorization to
Implement a Green Pricing Option, Rider GPO, and Related Relief
(LPSC Docket No. U-35916)
and
Application of Entergy Louisiana, LLC, for Approval of the 2021 Solar
Portfolio, the Geaux Green Option, Cost Recovery and Related Relief
(LPSC Docket No. U-36190)

Dear Ms. Bordelon:

I have enclosed, on behalf of Entergy Louisiana, LLC ("ELL" or "Company")¹, the original and three copies of a Non-Confidential Redacted Version Annual Report on the Renewable Energy Pilot Program to the Louisiana Public Service Commission ("LPSC" or the "Commission") per the requirements of Section 7 of the Commission's General Order (Corrected) dated December 9, 2010 (Docket No. R-28271-A Subdocket B) (the "Renewable Pilot Implementation General Order"). The enclosed Annual Report covers various renewable energy pilot-related activities in 2022. This Annual Report also covers the requirements of Section 6 of the Commission's Order dated April 21, 2022 (Docket No. U-35916) and Section 20 of the Commission's Order dated October 14, 2022 (Docket No. U-36190). We ask that you accept our Annual Report for filing in the above referenced dockets. Please retain the original and two copies for your files and return a date-stamped copy to our by-hand courier.

I have also enclosed five copies of the Highly Sensitive Protected Materials ("HSPM") Version of the referenced filing, which is being provided to you under seal pursuant to the provisions of the LPSC General Order dated August 31, 1992, Rules 12.1 and 26 of the Commission's Rules of Practices and Procedures. The confidential materials included in the filing consist of competitively sensitive market information, the disclosure of which may create an artificial target for suppliers in an otherwise competitive wholesale market. For this reason,

¹ ELL and Entergy Gulf States Louisiana, L.L.C. ("EGSL") were combined into a single company effective October 1, 2015, pursuant to the terms contained in LPSC Order No. U-33244-A, dated September 14, 2015.

Ms. Terri Lemoine Bordelon
February 28, 2023
Page Two

this material is confidential and commercially sensitive. The disclosure of the information contained herein would subject not only the Company, but also its customers, to a substantial risk of harm. Accordingly, it is critical that this information remain confidential.

Please retain the appropriately marked Confidential Version for your files and return a date-stamped copy to our by-hand courier.

If you have any questions, please do not hesitate to call me. Thank you for your courtesy and assistance with this matter.

Respectfully submitted,



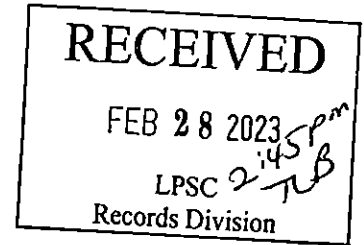
Harry M. Barton

HMB/lp

Enclosures

cc: Official Service Lists: R-28271 Subdocket B; U-35916; and U-36190
(via *electronic mail*)

BEFORE THE
LOUISIANA PUBLIC SERVICE COMMISSION



LOUISIANA PUBLIC SERVICE COMMISSION)
EX PARTE)
)
IN RE: RE-STUDY OF THE FEASIBILITY OF A)
RENEWABLE PORTFOLIO STANDARD FOR)
THE STATE OF LOUISIANA)

DOCKET NO. R-28271
SUBDOCKET B

and

APPLICATION OF ENTERGY)
LOUISIANA, LLC FOR)
AUTHORIZATION TO IMPLEMENT)
TWO GREEN PRICING OPTIONS,)
RIDER GPO AND RIDER LVGPO,)
AND RELATED RELIEF)

DOCKET NO. U-35916

and

EX PARTE: APPLICATION OF)
ENTERGY LOUISIANA, LLC,)
FOR APPROVAL OF THE 2021 SOLAR)
PORTFOLIO, THE GEAUX GREEN)
OPTION, COST RECOVERY AND)
RELATED RELIEF)

DOCKET NO. U-36190

ANNUAL REPORT OF ENTERGY LOUISIANA, LLC

Entergy Louisiana, LLC (“ELL” or the “Company”) respectfully submits this Annual Report covering renewable pilot-related activities in 2022 to the Louisiana Public Service Commission (“LPSC” or the “Commission”) per the requirements of Section 7 of the Commission’s General Order (Corrected) dated December 9, 2010 (Docket No. R-28271-A Subdocket B) (hereinafter referred to as “the Renewable Pilot Implementation General Order”), and Section 5 of the General Order dated September 20, 2013 (Docket No. R-28271 Subdocket B) (the “Renewable Portfolio General Order”). This Annual Report also covers the requirements of

Section 6 of the Commission's Order dated April 21, 2022 (Docket No. U-35916) and Section 20 of the Commission's Order dated October 14, 2022 (Docket No. U-36190).

In accordance with Sections 5.a and 5.b of the Renewable Portfolio General Order, ELL continues to monitor renewable energy policies and technological developments in the course of its ongoing resource planning efforts and Integrated Resource Planning ("IRP") analysis. Since the issuance its final 2019 IRP filed in Docket No. I-34694 on May 23, 2019, the Company issued three Requests for Proposals ("RFPs") soliciting up to 2,400 megawatts ("MW") of renewable resources. The Company's third IRP cycle is presently underway in Docket No. I-36181.

In accordance with Section 5.c of the Renewable Portfolio General Order, ELL presents the following updates on renewable resources that have been acquired through the research component or the RFP component of the Renewable Pilot Implementation General Order.

1. Research Component

In conjunction with the requirements of Section 3 of the Renewable Pilot Implementation General Order, the Company developed and currently promotes a Standard Offer Tariff called Rate for Renewable Energy Purchases ("Schedule REP"). Prior to coming on-line, qualifying renewable projects that agree to produce energy in conformance with Schedule REP are also required to execute an *Agreement for Interconnection and Purchased Power from a Qualifying New Renewable Resource* ("PPA").

During 2022, there were two qualifying renewable energy projects participating under Schedule REP, one in each of ELL's legacy service territories.¹ The first project, sited in the Legacy EGSL area, is owned by ECO Services Operations Corp ("ECO"), which executed a 5-

¹ As described in Order No. U-33244-A, Attachment A, Section (G)(6), the Company has an overall cap of 60 MW that can be accepted under Schedule REP. The overall cap is composed of two 30 MW capacity caps for the Legacy ELL and EGSL companies which are to be maintained and administered separately.

year PPA from its 5.84 MW facility in Baton Rouge, LA. ECO's initial 6 MW capacity reservation was approved by the Commission's September 20, 2018 Business & Executive ("B&E") Session by Order No. U-34595. The PPA was subsequently approved by the Commission at its June 19, 2019 B&E Session by Order No. U-35182. During 2022, ECO provided renewable energy to ELL under Schedule REP as summarized by HSPM Table 1, below:

HSPM Table 1: Energy Deliveries from ECO Under Schedule REP PPA

Operations Month	Actual kWh	Energy Payment to ECO
Jan-22		
Feb-22		
Mar-22		
Apr-22		
May-22		
Jun-22		
Jul-22		
Aug-22		
Sep-22		
Oct-22		
Nov-22		
Dec-22		

The second project, sited in the Legacy ELL area, is owned by South Alexander Development I, LLC ("SAD-I"), which executed a 5-year PPA from its 5.0142 MW facility in Springfield, LA. SAD-I's initial capacity reservation was addressed by the Commission in LPSC Docket No. U-34796, and most recently addressed in Order No. U-34796-C issued August 12, 2020. The PPA was subsequently approved by the Commission at its January 27, 2021 B&E Session by Order No. S-35850. During 2022, SAD-I provided renewable energy to ELL under Schedule REP as summarized by HSPM Table 2, below:

HSPM Table 2: Energy Deliveries from SAD-I Under Schedule REP PPA²

Operations Month	Actual kWh	Energy Payment to South Alexander
Jan-22		
Feb-22		
Mar-22		
Apr-22		
May-22		
Jun-22		
Jul-22		
Aug-22		
Sep-22		
Oct-22		
Nov-22		
Dec-22		

Prior to 2022, other qualifying renewable energy projects have participated under Schedule REP. As previously reported, Lafourche Sugars, LLC executed a 5-year PPA that was subsequently approved by the Commission at its November 15, 2012 B&E Session.³ In September 2017, after its five-year term under Schedule REP ended, ELL and Lafourche Sugars, LLC, modified their agreement to change from Schedule REP pricing to standard avoided cost pricing for Qualifying Facilities. In addition, Rain CII Carbon, LLC (“Rain CII”) executed a 5-year PPA from its facility in Chalmette, Louisiana (“Rain CII Chalmette”) that was subsequently approved by the Commission at its July 22, 2015 B&E Session.⁴ Rain CII Chalmette’s five-year term under

²

³ See, Order No. S-32568 (November 29, 2012), *Lafourche Sugars, LLC and Entergy Louisiana, LLC ex parte. In re: Request for Approval of an Agreement for Interconnection and Purchased Power from a Qualifying New Renewable Resource*, Docket No. 32568 Pursuant to Section VI of ELL’s Schedule REP, once the initial five-year term of the PPA with Lafourche Sugars ends the parties may elect to continue the agreement on a year-to-year basis. Without some action by the Commission, pricing for energy delivered to ELL after the initial five-year term will revert to avoided cost as required by the Renewable Pilot Implementation General Order.

⁴ See, Order No. S-33604 (July 30, 2015), *Rain CII Carbon, LLC and Entergy Louisiana, LLC, ex parte. In re: Request for Approval of an Agreement for Interconnection and Purchased Power from a Qualifying New Renewable Resource*, Docket No. S-33604.

Schedule REP ended in October 2020. Therefore, as previously reported, Rain CII's compensation from ELL changed from REP pricing to standard avoided cost pricing for Qualifying Facilities as of November 1, 2020.

In 2018, the South Alexander Development Companies filed a request with the Commission to reserve 29.5 MW of capacity under ELL's Schedule REP, with 19 MW located in the Legacy EGSL area and the remaining 10.5 MW in the Legacy ELL area. This request was subsequently granted by the Commission at its June 20, 2018 B&E Session.⁵ On December 26, 2018, the South Alexander Development Companies filed a Notice of Site Changes and Merger of Petitioners and Status Report on Projects to provide the Commission with updated timing and location of the proposed projects. On the same day, the South Alexander Development Companies also filed a Request for Extension of Time and Capacity Reservation to extend the Schedule REP capacity reservation for some of the projects due to delays in working through the generator interconnection process with the Company. This request was granted by the Commission at its January 16, 2019 B&E Session. A second request was filed on June 28, 2019 proposing to extend the construction commencement and commercial operations deadlines further for certain of the planned projects. This second request was granted by the Commission at its September 11, 2019 B&E Session and LPSC Order U-34796-B was issued on October 11, 2019, thereby extending the commercial operation deadline to December 31, 2019 or not later than June 30, 2020. A third request proposing to extend the construction commencement and commercial operations deadlines

⁵ See, Order No. U-34796 (July 12, 2018), *In re: Petition for Reservation of Capacity Under Entergy Louisiana, LLC's Rate for Renewable Energy Pilot Purchases on an Expedited Basis*, Docket No. U-34796 South Alexander Development I, LLC; South Alexander Development II, LLC, South Alexander Development III, LLC, South Alexander Development IV, LLC, South Alexander Development V, LLC, South Alexander Development VI, LLC, South Alexander Development VII, LLC, South Alexander Development VIII, LLC, South Alexander Development IX, LLC, South Alexander Development X, LLC, South Alexander Development XI, LLC, South Alexander Development XI, LLC ("South Alexander Development Companies").

for certain of the planned projects were filed on June 5, 2020. The Commission granted the third request at its July 15, 2020 B&E Session and LPSC Order U-34796-C was issued on August 12, 2020, thereby extending the commercial operation deadline for certain projects to either June 30, 2021 or December 31, 2021. A fourth request was filed on December 30, 2020 and sought to extend the construction commencement deadline to December 31, 2021 and the commercial operation deadline to June 30, 2022 for certain of the planned projects. The Commission granted the request at its March 17, 2021 B&E Session and LPSC Order U-34796-D was issued on April 15, 2021, thereby extend the construction commencement deadline to December 31, 2021 and the commercial operation deadline to June 30, 2022 for certain of the planned projects. A fifth request was filed on November 3, 2021. The fifth request seeks to extend the construction commencement deadline to December 31, 2022 and the commercial operation deadline to June 30, 2022 for certain of the planned projects. The Company opposed the requested relief. Ultimately an unopposed settlement was reached which resulted in the release of its capacity reservations for certain planned projects and extended the commercial operation for the remaining planned projects to December 31, 2023 with no further extensions possible. The Commission approved the settlement at the March 30, 2022 B&E Session and LPSC Order U-34796-E was issued on April 21, 2022.

2. 2010 Renewable Resource Request for Proposal Component

Rain CII Sulphur

In September 2012, ESI executed a 20-year contract on behalf of ELL with Rain CII for 28 MW of capacity and energy from a new waste heat recovery generating unit then under construction in Sulphur, LA (“Rain CII Sulphur”). The Commission approved the initial PPA at its December 2012 B&E Session and issued LPSC Order No. U-32557 on January 11, 2013 memorializing the decision. In the years after approval of the initial PPA, the Rain facility

consistently failed to meet minimum contractual requirements for dependable capacity, which triggered ELL's termination rights under the contract. On November 1, 2016, the Company filed an application seeking the Commission's approval of a Revised Rain PPA, which was noticed in the Commission's Bulletin dated November 4, 2016 under LPSC Docket No. U-34291. The Revised Rain PPA maintained the core attributes that led the Commission to find that the initial Rain 20-Year PPA served the public interest while converting the payment to an "energy-only" structure. A Stipulated Settlement was executed between Staff and ELL on June 23, 2017 and was unopposed by intervening party LEUG. The Commission ultimately voted to accept the Uncontested Stipulated Settlement at the July 26, 2017 B&E and the Revised Rain PPA subsequently took effect and will remain in effect until the end of the original 20- year period.

Paragraph 4 of the approved Stipulated Settlement includes a provision to impute the energy and capacity values based on a predetermined price for energy that is recoverable through the Fuel Adjustment Clause ("FAC"). The capacity value is imputed based on the difference between the total payment under the PPA and the calculated energy value and is recoverable through the Additional Capacity Mechanism ("ACM") of ELL's Formula Rate Plan ("FRP"). [REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED] HSPM Table 3 below summarizes the imputed net capacity and energy payments for the calendar year 2022.

HSPM Table 3: Capacity and Energy Payments to Rain CII Sulphur

Operations Month	Monthly Availability	Expected MWh	Actual MWh	Inputed Capacity Value	Availability Liquidated Damages	Net Capacity Value (ACM Amount)	Energy Value (FAC Amount)
22-Jan							
22-Feb							
22-Mar							
22-Apr							
22-May							
22-Jun							
22-Jul							
22-Aug							
22-Sep							
22-Oct							
22-Nov							
22-Dec							
Total							

Agrilectric

In March 2013, ESI executed a 20-year contract on behalf of ELL with Agrilectric Power Partners, LP (“Agrilectric”) for 8.5 MW of capacity and energy from its refurbished biomass-fired generating unit in Lake Charles, LA (“Agrilectric 20-Year PPA”). The Commission reviewed the Agrilectric 20-Year PPA in Docket No. U-32785 and voted to approve it at the July 2013 B&E Session.⁶ HSPM Table 4 below summarizes the capacity and energy payments made based on deliveries to ELL during 2022.

⁶ See, Order No. U-32785 (August 15, 2015), *In re: Application for Approval of a 20-Year Contract with Agrilectric Power Partners, LP for the Purchase of Capacity and Energy and request for Timely Treatment*, Docket No. U-32785.

HSPM Table 4: Capacity and Energy Payments to Agrilectric

Operations Month	Monthly Availability	Expected MWh	Actual MWh	Contract Capacity Charge	Capacity Discount	Capacity Payment to Agrilectric	Energy Payment to Agrilectric
22-Jan							
22-Feb							
22-Mar							
22-Apr							
22-May							
22-Jun							
22-Jul							
22-Aug							
22-Sep							
22-Oct							
22-Nov							
22-Dec							
Total							

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED] The energy, O&M, and capacity prices escalate annually per the terms of the contract.

Montauk

On March 12, 2014, in Commission Docket No. U-32981, the LPSC approved ELL's 10-year contract with TX LFG Energy, LP ("Montauk"), a wholly-owned subsidiary of Montauk Energy Holdings, LLC, for the purchase of approximately 3 MW of renewable energy and associated attributes ("Montauk 10-Year PPA"). [REDACTED]

[REDACTED]

[REDACTED] HSPM Table 5 below shows the energy payments made to Montauk for energy delivered in 2022.

HSPM Table 5: Energy Payments to Montauk

Operations Month	Actual MWh	Energy Payment to Montauk
22-Jan	[REDACTED]	[REDACTED]
22-Feb		
22-Mar		
22-Apr		
22-May		
22-Jun		
22-Jul		
22-Aug		
22-Sep		
22-Oct		
22-Nov		
22-Dec		
Total		

Renewable Energy Credit (“REC”) Marketing

While there is no meaningful market for RECs in Louisiana, the RECs associated with the Montauk, Agrilectric, and Capital Region Solar⁷ PPAs are marketable in other states because they are either certifiable under the Green-e Energy National Standard for renewable electricity products,⁸ can be registered and tracked via a REC tracking system (e.g., the APX North American Renewables Registry platform, also known as “NAR”), and/or hold value as emissions reduction credits for other state programs. Green-e is the leading independent certification and verification program for renewable energy and greenhouse gas emission reductions in the retail market. [REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

⁷ Capital Region Solar was previously known as the LA3 Solar PPA and was approved by the Commission See, Order No. U-34836 (March 18, 2019), *In re: Application for Authorization to Participate in a Contract for the Purchase of Energy and Related Benefits from the LA3 West Baton Rouge LLC Solar Facility*, Docket No. U-34638. While RECs from Capital Region Solar are allocated to the Company’s green pricing program approved, ELL sold RECs in excess of the amount needed to supply the 2022 subscriptions to the company’s green pricing options (Rider GPO and Rider LVGPO).

See, Order No. U-35916 (April 21, 2022), *In re: Application for Authorization to Implement a Green Pricing Option, Rider GPO and Rider LVGPO, and Related Relief*, Docket No. U-35916.

⁸ *The North American Renewables Registry*, APX and Xpansiv Company, Available at <https://apx.com/about-nar/>.

The results are summarized in HSPM Table 6, below:

HSPM Table 6: REC Marketing Results

Resource	Quantity	Vintage	\$/REC	Total\$		
Montauk		Q1 2020				
		Q2 2020				
		Q3 2020				
		Q4 2020				
Agrilectric		Q4 2020				
		Q1 2021				
		Q2 2021				
		Q3 2021				
		21-Oct				
		21-Nov				
Capital Region Solar	Q1 2021					
	Q2 2021					

The Company will flow back the [REDACTED] in proceeds to customers through the fuel adjustment clause.

Unlike the Montauk, Agrilectric, and Capital Region Solar PPAs, RECs associated with the Rain CII PPA are not marketable as the Rain facility does not qualify under the Green-e Energy National Standard at this time. While the Company continues to receive all environmental attributes associated with the resources to which it is entitled and to market those that have an economic benefit, it has been determined that the available attributes do not include Emission Reduction Credits (“ERCs”) for any of the resources.

3. 2016 ELL Renewables RFP

Capital Region Solar

In an order issued on March 18, 2019 in Commission Docket No. U-34836, the LPSC approved ELL’s 20-year PPA with LA3 West Baton Rouge (“LA3”) for 50 MW of unit contingent,

as-available capacity, capacity-related benefits, environmental attributes, and energy and other electric products. This LA3 solar resource has since been renamed Capital Region Solar. Paragraphs 3 through 5 of the approved Stipulated Settlement include provisions to impute the energy and capacity values based on a predetermined ratio such that 75% of the PPA costs are deemed energy costs that are recoverable through the Fuel Adjustment Clause. The imputed capacity value is remaining 25% of PPA costs and is recoverable through the Additional Capacity Mechanism of ELL's Formula Rate Plan. [REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

HSPM Table 7: Payments to Capital Region Solar

Operations Month	Actual MWh	Net Capacity Value (ACM Amount)	Net Energy value (FAC Amount)
22-Jan			
22-Feb			
22-Mar			
22-Apr			
22-May			
22-Jun			
22-Jul			
22-Aug			
22-Sep			
22-Oct			
22-Nov			
22-Dec			
Total			

4. 2020 ELL Renewables RFP

On November 9, 2019, ESL, on behalf of ELL, provided to LPSC Staff advanced written notice of its intent to issue a new Request for Proposals for Renewable Resources. ELL's Notice of Intent was noticed as docketed proceeding on December 19, 2019 under LPSC Docket No. X-35426 and J. Kennedy and Associates was retained as an outside consultant on the matter at the December 18, 2019 B&E Session. On April 13, 2020, ELL posted its public Notice of Intent to Issue a Request for Proposals.⁹ In its Notice, ELL defined the scope of the RFP was to seek to procure up to 250 MW of new-build solar photovoltaic ("Solar PV") resources located within the Southeastern Louisiana Planning Area ("SELPA"), an ELL planning region, and be directly interconnected to the ELL transmission system. In addition, ELL indicated an intent to enter a mixture of PPAs and Build-Own-Transfer ("B-O-T") transaction structures. A Bidders Conference was subsequently held on April 28, 2020. Final RFP Documents were posted on June

⁹ *Notice of Final Results of the Entergy Louisiana, LLC's 2020 Request for Proposals for Solar Resources*, Entergy (December 10, 2020), Available at <https://spofossil.entergy.com/ENTRFP/SEND/2020ELLSOLARRFP/Index.html>.

16, 2020. Among the changes in the Final RFP documents was that ELL increased the amount of resources sought through the RFP up to 300 MW. Proposals were due in August 2020, and on December 10, 2020, ELL issued a Notice of Final Results of the RFP explaining that evaluations of the 2020 ELL Solar RFP had concluded with three proposals being placed on the primary selection list and two proposals on the secondary selection list. On November 9, 2021, the Company initiated Docket No. U-36190, *Ex Parte: Application of Entergy Louisiana, LLC, for Approval of the 2021 Solar Portfolio, the Geaux Green Option, Cost Recovery and Related Relief*, which, among other things, seeks certification and approval of four Solar PV resources totaling 475 MW, three of which were selected from the 2020 ELL Solar RFP and one of which resulted from an unsolicited offer. A settlement in that docket was approved by the Commission in Order No. U-36190, dated October 14, 2022.

5. 2021 ELL Renewables RFP

On January 8, 2021, ESL, on behalf of ELL, provided to LPSC Staff advanced written notice of its intent to issue a new Request for Proposals for Renewable Resources. ELL's Notice of Intent was filed on January 8, 2021 and was docketed on March 19, 2021 as Docket No. X-35910. J. Kennedy and Associates was retained as an outside consultant on the matter at the February 24, 2021 Business and Executive Session. On March 5, 2021, ELL posted its public Notice of Intent to Issue a Request for Proposals.¹⁰ In its Notice, ELL defined the scope of the RFP was to seek to procure up to 500 MW of new-build solar photovoltaic Solar PV resources located within SELPA, an ELL planning region, and be directly interconnected to the ELL transmission system. In addition, ELL indicated an intent to enter a mixture of PPAs and B-O-T

¹⁰ *Notice of Intent to Issue Entergy Louisiana, LLC's 2021 Request for Proposals for Solar Resources, Entergy* (March 5, 2021), Available at <https://spofossil.entergy.com/ENTRFP/SEND/2021ELLSolarRFP/Documents/ELL%20Public%20Notice%20of%20RFP.pdf>.

transaction structures. A Bidders Conference was subsequently held on March 24, 2021. Final RFP Documents were posted on July 29, 2021. Among the changes in the Final RFP documents was that ELL increased the amount of resources sought through the RFP up to 600 MW. Proposals were due in September 2021, and on January 27, 2022, ELL issued a Notice of Final Results of the RFP¹¹ explaining that evaluations of the 2021 ELL Solar RFP had concluded with the selection of several proposals which should allow procurement of at least 600 MW of resources.

In February 2022, a domestic solar manufacturer petitioned the US Department of Commerce (“USDOC”) to investigate whether solar panels imported from four Asian countries (Malaysia, Thailand, Vietnam, and Cambodia) were circumventing existing tariffs by using parts and components from China. Approximately eighty percent (80%) of the solar panels in use for US utility scale solar installations, including the panels planned for the Second Solar Portfolio, originate in those countries. On March 28, 2022, the USDOC announced its determination to investigate the allegations made in the petitions. After the announcement, the importation of panels from these countries largely stopped, and many new solar projects reliant on those panels were cancelled or placed on hold. The investigation has also increased the demand for, and price of, panels sourced from manufacturers and geographic regions that do not have the potential to be affected by the investigation.

In addition, President Biden issued a Presidential Proclamation issued on June 6, 2022, stating that duties will not be collected on any solar module and cell imports from these four countries until June 2024, as long as the imports are consumed in the U.S. market within six months of the termination of the President’s Proclamation. Despite this proclamation, the many months of

¹¹ *Notice of Final Results of the Entergy Louisiana, LLC’s 2021 Request for Proposals for Solar Resources*, Entergy (January 27, 2022) Available at: <https://spofossil.entergy.com/ENTRFP/SEND/2021ELLSolarRFP/Documents/Notice%20of%20Selections.pdf>.

uncertainty and turmoil in the market has continued to cause supply issues and spiking prices that has left the solar market unstable in the near term.

In light of this market turmoil, in August 2022, ELL invited the bidders whose proposals had been selected to submit refreshed pricing for their proposals. Despite this opportunity to refresh pricing, many of the proposals selected did not come to fruition in terms of executed contracts. ELL is seeking Commission certification of the proposal that ultimately did result in an executed contract.

6. 2022 ELL Renewables RFP

On February 9, 2022, ESL, on behalf of ELL, provided to LPSC Staff advanced written notice of its intent to issue a new Potential Request for Proposals for Renewable Resources. ELL's Notice of Intent was docketed on April 14, 2022 as Docket No. X-36329. J. Kennedy and Associates was retained as an outside consultant on the matter at the March 30, 2022 Business and Executive Session. On April 13, 2022, ELL posted its public Notice of Intent to Issue a Request for Proposals.¹² In its Notice, ELL specified that the scope of the RFP was to seek to procure up to 1,500 MW of new-build solar photovoltaic Solar PV resources located within and directly interconnected to the Louisiana portion of the Midcontinent Independent System Operator, Inc. ("MISO") transmission system, with a preference in the RFP for Solar PV resources located in ELL's Southeastern Louisiana Planning Area or West of the Atchafalaya Basin ("WOTAB") planning region. In addition, ELL indicated an intent to enter a mixture of PPAs and B-O-T transaction structures. ELL also announced an intent to seek wind resources through PPA transactions. A Bidders Conference was subsequently held on May 12, 2022. Final RFP

¹² *Notice of Release of Final RFP Documents and Bidder Registration*, Entergy (June 14, 2022), Available at <https://spofossil.entergy.com/ENTRFP/SEND/2022ELLRenewablesRFP/Index.htm>.

Documents were posted on June 14, 2022. On August 1 and August 8, 2022 ELL announced extensions to the proposal submission periods to allow time for ELL to issue updated instructions to bidders related to a variable pricing structure designed to allow bidders flexibility to respond to upheaval in the market as described above. On August 15, 2022, ELL issued instructions for bidders wishing to submit proposals with a variable pricing structure and on August 19, 2022, ELL again extended the timeline for proposal submissions. Proposals were received August 29, 2022 and review and selection of the proposals is underway.

7. 2022 Participation in Green Pricing Options

On April 21, 2022, the Commission approved two new green pricing tariffs (Rider GPO and Rider LVGPO) for customers. Following Green-e certification, ELL launched the two offerings ahead of the billing month of May 2022 under the product names Green Select (for Rider GPO) and Green Select – Large Volume (for Rider LVGPO).¹³ In light of the high bill concerns in the summer of 2022 (caused largely by high natural gas prices that drove higher fuel adjustment clause charges on utility bills), ELL delayed some of the customer education efforts to later in 2022. By the end of 2022, ELL had 71 accounts enrolled in Green Select, of which nearly 20% were non-residential accounts, but no customers had enrolled in Green Select – Large Volume.

¹³ *Choose Your Renewable Option*, Entergy, Available at <https://renew.entergy.com/louisiana>.

Table 8: Green Pricing Option Enrollment and Revenues

Billing Month	Enrolled Customers	Enrolled GPO Energy (kWh)	Total Revenue (\$)
05/2022	3	2,753	\$21.77
06/2022	6	10,147	\$61.08
07/2022	16	21,295	\$124.40
08/2022	20	29,326	\$163.87
09/2022	28	158,829	\$816.35
10/2022	42	188,890	\$964.83
11/2022	64	253,247	\$1,284.87
12/2022	71	292,347	\$1,484.79
Year-end Total	71	956,834	\$4,921.96

8. 2022 Update on Geaux Green Option (Rider GGO)

On October 14, 2022, the Commission approved Rider GGO and the initial GGO portfolio. While the underlying resources are not yet operational, the Company opened a reservation queue for large commercial and industrial customers in November 2022. The 365 MW of available subscriptions were fully reserved within minutes. Non-residential customers that requested GGO reservations that were not accepted were placed on the GGO waitlist, and additional interest in Rider GGO for subscriptions above the current 50 MW cap per parent company has also been captured. Tables 9, 10 and 11 capture GGO accepted reservations, waitlist, and additional interest beyond the GGO cap as of December 31, 2022.

Table 9: Geaux Green Reservations and Waitlist – by GGO Option

	Option A	Option B	Option C
Customer Reservations Accepted	1	11	N/A
Customers Waitlisted	3	15	N/A
MW Reservations Accepted	30	335	N/A
MW Waitlisted	90	328	N/A
GGO Revenue	N/A	N/A	N/A

Table 10: Reservations, Waitlist and Additional Interest by GGO Customer Class

Accepted Reservations	Residential	Small General Service	Other Non-residential
No. customers	N/A	N/A	12
Average subscription size (kW)	N/A	N/A	30,416
Minimum subscription size (kW)	N/A	N/A	30,416
Maximum subscription size (kW)	N/A	N/A	30,416
Waitlisted Reservations			
No. customers	N/A	N/A	18
Average subscription size (kW)	N/A	N/A	23,195
Minimum subscription size (kW)	N/A	N/A	2,500
Maximum subscription size (kW)	N/A	N/A	50,000
Additional Interest above 50 MW cap			
No. customers	N/A	N/A	11
Average subscription size (kW)	N/A	N/A	103,273
Minimum subscription size (kW)	N/A	N/A	10,000
Maximum subscription size (kW)	N/A	N/A	550,000

Table 11: Additional Detail for Other Non-residential Customers

Customer	GGO Subscription Requested (kW)	GGO Reservation Accepted (kW)	GGO Waitlist (kW)	Additional GGO Interest, if Uncapped (kW)	SIC Code
1	50,000	30,416	19,584	550,000	2899
2	50,000	30,416	19,584	50,000	5331
3	50,000	30,416	19,584	50,000	1311
4	50,000	30,416	19,584	150,000	2800
5	50,000	30,416	19,584	12,000	2870
6	50,000	30,416	19,584	10,000	2813
7	50,000	30,416	19,584	44,000	2800
8	50,000	30,416	19,584		2819
9	50,000	30,416	19,584	50,000	2821
10	50,000	30,416	19,584		2879
11	50,000	30,416	19,584	50,000	2899
12	50,000	30,416	19,584	20,000	2879
13	50,000	0	50,000		2899
14	50,000	0	50,000	150,000	2813
15	50,000	0	50,000		2911
16	20,000	0	20,000		2879
17	10,000	0	10,000		4612
18	2,500	0	2,500		2800
Total	782,500	364,992	417,508	1,136,000	

9. Additional Discussion with Renewable Developers

In accordance with Section 5.d of the Renewable Portfolio General Order, information regarding discussions occurring or ongoing during 2022 with potential renewable energy developers interested in ELL's standard offer tariff or otherwise, is included in HSPM Exhibit 1.

Respectfully submitted,

By:



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**ATTORNEYS FOR
ENTERGY LOUISIANA, LLC**

BEFORE THE
LOUISIANA PUBLIC SERVICE COMMISSION

LOUISIANA PUBLIC SERVICE COMMISSION)	
EX PARTE)	
)	
IN RE: RE-STUDY OF THE FEASIBILITY OF A)	DOCKET NO. R-28271
RENEWABLE PORTFOLIO STANDARD FOR)	SUBDOCKET B
THE STATE OF LOUISIANA)	

and

APPLICATION OF ENTERGY)	
LOUISIANA, LLC FOR)	DOCKET NO. U-35916
AUTHORIZATION TO IMPLEMENT)	
TWO GREEN PRICING OPTIONS,)	
RIDER GPO AND RIDER LVGPO,)	
AND RELATED RELIEF)	

and

EX PARTE: APPLICATION OF)	
ENTERGY LOUISIANA, LLC,)	DOCKET NO. U-36190
FOR APPROVAL OF THE 2021 SOLAR)	
PORTFOLIO, THE GEAUX GREEN)	
OPTION, COST RECOVERY AND)	
RELATED RELIEF)	

EXHIBIT 1

HIGHLY SENSITIVE PROTECTED
MATERIALS FILED UNDER SEAL

INTENTIONALLY OMITTED

FEBRUARY 2023

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SUBDOCKET B
as of 2/28/2023**

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