

Part 3rd

SUPPORTING ATTACHMENTS

ATTACHMENT 1A
Adjustments to Test Year Operating Revenue
Adjustment for Over/Under Power Cost Recovery

An adjustment for over/under collection of the fuel and power cost during the Test Year period. Data for this adjustment comes from the account trial balance provided by JDEC and included as an attachment to Exhibit 1C.

Adjustment Required: \$0

ATTACHMENT 1B
Adjustments to Test Year Operating Revenue
Annualization of FRP Rate Change

An adjustment to annualize Test Year revenues based upon the prior year FRP rate change, as applicable.

Month	Base Revenues	Approved FRP Rate Change %	Applied FRP Rate Change %	Difference	FRP Revenue Adjustment
Jan-23	\$0	0.00%	0.00%	0.00%	\$0
Feb-23	\$0	0.00%	0.00%	0.00%	\$0
Mar-23	\$0	0.00%	0.00%	0.00%	\$0
Apr-23	\$0	0.00%	0.00%	0.00%	\$0
May-23	\$0	0.00%	0.00%	0.00%	\$0
Jun-23	\$0	0.00%	0.00%	0.00%	\$0
Jul-23	\$0	0.00%	0.00%	0.00%	\$0
Aug-23	\$0	0.00%	0.00%	0.00%	\$0
Sep-23	\$0	0.00%	0.00%	0.00%	\$0
Oct-23	\$0	0.00%	0.00%	0.00%	\$0
Nov-23	\$0	0.00%	0.00%	0.00%	\$0
Dec-23	\$0	0.00%	0.00%	0.00%	\$0
Totals	\$0				\$0

- Notes:
- The Approved 20XX FRP Rate Change of X.XX% was put into effect in Month 20XX. (LPSC Order U-XXXXX)
 - Base Revenues are taken from Attachment E, Column 7.

ATTACHMENT 1C
Adjustments to Test Year Operating Revenue
Emergency Rate Relief (Storm Rider) Revenues

An adjustment to Test Year Operating Revenue based upon the revenues generated by the Emergency Rate Relief (ERR) Rider.

Adjustment Required: \$0

ATTACHMENT 2
Adjustments to Test Year Cost of Purchased Power

Due to the destruction caused by the 2020 Atlantic hurricane season, the Cooperative was required to rent generators to be able to continue to provide power to members in its service territory. Several substations were powered by generators during the Test Year. The adjustment estimates the cost of energy that will need to be purchased to replace the FEMA generation.

1) Total LaGen Power Cost - Test Year (Exhibit 9)	\$0
2) Total Energy Purchased from LaGen - Test Year (Exhibit 9)	0
3) Cost per kWh Purchased from LaGen (L1 divided by L2)	\$0.00000
4) Total Energy Received from FEMA Generation - Test Year (attached December 2023 revenue report - substation)	0
5) Estimated Power Cost to Replace FEMA Generation (L3 times L4)	<u>\$0</u>
Adjustment Required:	<u>\$0</u>

ATTACHMENT 3A
Adjustments to Other Deductions
Fines and Penalties - Other Deductions

The Company did not pay any fines or penalties during the Test Year.

Adjustment Required: \$0

ATTACHMENT 3B
Adjustments to Other Deductions
Charitable Contributions Exclusions

The Company made the following donations during the Test Year, which were taken from a schedule provided by the Cooperative and attached to this exhibit.

<u>Recipient</u>	<u>Amount</u>
Recipient 1	\$ -
Recipient 2	\$ -
Recipient 3	\$ -
Recipient 4	<u>\$ -</u>
Adjustment Required:	<u>\$ -</u>

ATTACHMENT 3C
Adjustments to Other Deductions
Political Contributions and Lobbying Activities Exclusions

The Company did not make any political contributions during the Test Year.

Adjustment Required: \$0

ATTACHMENT 4
Annualized Depreciation Expense

An adjustment to annualize Test Year Depreciation Expense based upon the last month of the Test Year. Data for this adjustment comes from Exhibit 11 and the account trial balances provided by JDEC and included as an attachment to this exhibit.

1) Unadjusted Depreciation Expense at 12/31/23 (attached account trial balance as of 1/24/24)	\$0
2) Adjusted Depreciation Expense at 12/31/23 (attached account trial balance as of 4/02/24)	\$0
3) Audited Adjustment to Depreciation Expense (L2 minus L1)	\$0
4) Annualization Factor - 12 Months	12
5) Average Monthly Audited Adjustment to Depreciation Expense (L3 divided by L4)	\$0
6) Unadjusted Depreciation Expense at 11/30/23 (taken from Exhibit 11 to this report)	\$0
7) Unadjusted Depreciation Expense - December 2023 (L1 minus L6)	\$0
8) Adjusted Depreciation Expense - December 2023 (L5 plus L7)	\$0
9) Annualized Depreciation Expense (L4 plus L8)	\$0
10) Adjustment to Test Year Depreciation Expense (L9 minus L2)	\$0

ATTACHMENT 5A
Long-Term Debt
Annualized Long-Term Debt Service Payments

An adjustment to annualize the Test Year principal and interest payments on long-term loans based upon the actual fourth-quarter debt service payment during the Test Year period. Data for this adjustment comes from Exhibit 5B.

1) 4th Quarter Interest Payment - 2023 (taken from Exhibit 5B to this report)	\$0
2) Per Books Test Year Interest Payment (taken from Exhibit 5B to this report)	\$0
3) 4th Quarter Principal Payment - 2023 (taken from Exhibit 5B to this report)	\$0
4) Per Books Test Year Principal Payment (taken from Exhibit 5B to this report)	\$0

ATTACHMENT 6B
Long-Term Debt
Schedule of Long-Term Debt Service Payments - Test Year

Data on Test Year Debt Service Payments are taken from CFC Invoices provided by JDEC and included as an attachment to this exhibit.

<u>Bill Period</u>	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
12/1/22 - 3/1/23	\$0	\$0	\$0
3/1/23 - 6/1/23	\$0	\$0	\$0
6/1/23 - 9/1/23	\$0	\$0	\$0
9/1/23 - 12/1/23	\$0	\$0	\$0
Totals	\$0	\$0	\$0

ATTACHMENT 6
Annualized Interest Income

An adjustment to annualize Test Year Non Operating Margins - Interest (Interest Income) based upon the last month of the Test Year. Data for this adjustment comes from Exhibit 11 and the account trial balances provided by JDEC and included as an attachment to this exhibit.

1) Unadjusted Interest Income at 12/31/20XX (attached account trial balance as of 12/31/20X1)	\$0
2) Adjusted Interest Income at 12/31/20XX (attached account trial balance as of 4/02/20X1)	\$0
3) Audited Adjustment to Interest Income (L2 minus L1)	\$0
4) Annualization Factor - 12 Months	12
5) Average Monthly Audited Adjustment to Interest Income (L3 divided by L4)	\$0
6) Unadjusted Interest Income at 11/30/20XX (taken from Exhibit 11 to this report)	\$0
7) Unadjusted Interest Income - December 20XX (L1 minus L6)	\$0
8) Adjusted Interest Income - December 20XX (L5 plus L7)	\$0
9) Annualized Interest Income (L4 plus L8)	\$0
10) Adjustment to Test Year Interest Income (L9 minus L2)	\$0

EXHIBIT 7
Monthly CFC Form 7 Reports - Test Year

Copies of the National Rural Utilities Cooperative Finance Corporation (CFC) Form 7 Reports for each month of the Test Year are attached.

EXHIBIT 8
Monthly Revenue Reports

Monthly Revenue Reports for the Test Year are attached.

EXHIBIT 9
Consumer Sales & Revenue Reports

Monthly Consumer Sales and Revenue Data reports for the Test Year are attached.

Determination of Storm Rider Adjustment		
A.	<u>Existing Approved Storm Rider Amount (Order 11-36642)</u>	
1.	Total Approved Storm Rider Amount	\$ 11.82 mills per kwh
2.	Amount of Storm Rider directed towards making good faith interest payments to CFC	\$ 5.65 mills per kwh
3.	Net Storm Rider Amount dedicated towards Operations (Line A1 - Line A2)	\$ 6.17 mills per kwh
B.	<u>Proposed Adjustment to Storm Rider Amount</u>	
1.	Total Approved Storm Rider Amount	\$ 11.82 mills per kwh
2.	Proposed Decrease from Existing Storm Rider (Line A3)	\$ (6.17) mills per kwh
3.	Proposed Storm Rider (Line A2)	\$ 5.65 mills per kwh
C.	<u>Revenue Change due to Storm Rider Adjustment</u>	
1.	kWh Sales - 12-months ending 12/31/23 (Exhibit 2)	241,139,682 kWh
2.	Proposed Decrease in Storm Rider (Line B2)	\$ (6.17) mills per kwh
3.	Storm Rider Revenue Change ((Line C1 / 1,000) x Line C2)	\$ (1,487,832)

kWh Sales for the 12-month Period Ending December 2023			
Month	kWh Sold	Own Use	Net kWh
Jan-23	18,837,256	12,422	18,824,834
Feb-23	16,682,854	11,723	16,671,131
Mar-23	15,770,797	9,116	15,761,681
Apr-23	15,791,431	8,015	15,783,416
May-23	15,674,682	9,622	15,665,060
Jun-23	21,227,587	9,231	21,218,356
Jul-23	25,149,782	8,213	25,141,569
Aug-23	24,544,946	9,718	24,535,128
Sep-23	27,170,107	10,119	27,159,988
Oct-23	23,234,274	10,923	23,223,351
Nov-23	20,030,049	8,019	20,022,030
Dec-23	17,140,455	7,317	17,133,138
Total	241,254,120	114,438	241,139,682

Note: kWh data taken from JDEC Monthly Billing Reports.

Summary of Short-Term Interest
For the 4-Quarters ending January 1, 2024

HELOC #LA0195104001	Ending Principal Balance	Annual Interest Rate	2023 Interest Cost
Quarter Ending 04/01/2023	\$ 161,799,670.03	5.90%	\$ 2,395,596.91
Quarter Ending 07/01/2023	\$ 165,704,880.31	6.40%	\$ 2,620,953.31
Quarter Ending 10/01/2023	\$ 157,801,948.16	6.65%	\$ 2,638,024.22
Quarter Ending 01/01/2024	\$ 171,080,338.94	6.65%	<u>\$ 2,832,692.61</u>
Total			<u>\$ 10,487,267.05</u>

Detail of Short Term Interest Billing										Interest cost	
Principal Outstanding											
Actual/360	5.65	\$	205,911,516.69	1/1/2023	1/3/2023	2	\$	64,633.34			
Actual/360	5.65	\$	201,007,924.16	1/3/2023	1/20/2023	17	\$	536,300.31			
Actual/360	5.65	\$	179,697,864.68	1/20/2023	1/23/2023	3	\$	84,607.74			
Actual/360	5.65	\$	172,228,861.81	1/23/2023	1/25/2023	2	\$	54,060.73			
Actual/360	5.65	\$	176,566,439.40	1/25/2023	1/30/2023	5	\$	138,555.61			
Actual/360	5.65	\$	163,785,517.62	1/30/2023	2/3/2023	4	\$	102,820.90			
Actual/360	5.65	\$	152,034,682.99	2/3/2023	2/27/2023	24	\$	572,663.97			
Actual/360	5.65	\$	161,799,670.03	2/27/2023	3/1/2023	2	\$	50,787.12			
Actual/360	5.9	\$	161,799,670.03	3/1/2023	4/1/2023	31	\$	822,032.21			
Prior Accrual Adjustment							\$	(30,865.02)			
		\$	161,799,670.03			90	\$	2,395,596.91			
Actual/360	6.15	\$	165,193,509.55	4/1/2023	4/5/2023	4	\$	112,882.23			
Actual/360	6.15	\$	165,642,325.69	4/5/2023	4/6/2023	1	\$	28,297.23			
Actual/360	6.15	\$	168,474,484.99	4/6/2023	4/24/2023	18	\$	518,059.04			
Actual/360	6.15	\$	167,972,449.21	4/24/2023	4/26/2023	2	\$	57,390.59			
Actual/360	6.15	\$	172,410,359.32	4/26/2023	5/4/2023	8	\$	235,627.49			
Actual/360	6.15	\$	163,977,796.66	5/4/2023	5/10/2023	6	\$	168,077.24			
Actual/360	6.15	\$	163,183,325.54	5/10/2023	5/26/2023	16	\$	446,094.43			
Actual/360	6.15	\$	166,279,837.45	5/26/2023	6/1/2023	6	\$	170,436.83			
Actual/360	6.4	\$	166,243,634.32	6/1/2023	6/7/2023	6	\$	177,326.54			
Actual/360	6.4	\$	165,704,880.31	6/7/2023	7/1/2023	24	\$	707,007.49			
Prior Accrual Adjustment							\$	(185.80)			
		\$	165,704,880.31			91	\$	2,620,953.31			
Actual/360	6.4	\$	156,191,778.38	7/1/2023	7/6/2023	5	\$	138,837.14			
Actual/360	6.4	\$	155,323,531.32	7/6/2023	7/31/2023	25	\$	690,326.81			
Actual/360	6.4	\$	159,400,456.47	7/31/2023	8/1/2023	1	\$	28,337.86			
Actual/360	6.65	\$	159,400,456.47	8/1/2023	8/21/2023	20	\$	588,896.13			
Actual/360	6.65	\$	161,597,556.90	8/21/2023	8/22/2023	1	\$	29,924.55			
Actual/360	6.65	\$	160,224,589.67	8/22/2023	8/29/2023	7	\$	207,179.30			
Actual/360	6.65	\$	157,812,957.41	8/29/2023	9/5/2023	7	\$	204,050.92			
Actual/360	6.65	\$	157,801,948.16	9/5/2023	10/1/2023	26	\$	757,887.69			
Prior Accrual Adjustment							\$	(7,426.18)			
		\$	157,801,948.16			92	\$	2,638,024.22			
Actual/360	6.65	\$	162,343,241.17	10/1/2023	10/12/2023	11	\$	329,872.45			
Actual/360	6.65	\$	162,377,441.17	10/12/2023	10/25/2023	13	\$	389,931.38			
Actual/360	6.65	\$	161,105,699.37	10/25/2023	10/27/2023	2	\$	59,518.87			
Actual/360	6.65	\$	161,119,263.44	10/27/2023	11/8/2023	12	\$	357,147.70			
Actual/360	6.65	\$	167,467,002.25	11/8/2023	11/27/2023	19	\$	587,762.66			
Actual/360	6.65	\$	170,279,686.56	11/27/2023	12/6/2023	9	\$	283,089.98			
Actual/360	6.65	\$	172,337,269.71	12/6/2023	12/7/2023	1	\$	31,834.52			
Actual/360	6.65	\$	171,212,178.71	12/7/2023	12/8/2023	1	\$	31,626.69			
Actual/360	6.65	\$	171,200,157.02	12/8/2023	12/12/2023	4	\$	126,497.89			
Actual/360	6.65	\$	171,080,338.94	12/12/2023	1/1/2024	20	\$	632,046.81			
Prior Accrual Adjustment							\$	3,363.66			
		\$	171,080,338.94			92	\$	2,832,692.61			
										365	\$ 10,487,267.05

COOPERATIVE	
JEFFERSON DAVIS ELECTRIC COOP., INC. 806 NORTH LAKE ARTHUR AVENUE P. O. BOX 1228 JENNINGS, LA 70546-0000	
ID	LA018
PERIOD	4/1/2023 to 7/1/2023
PREPARATION DATE	6/13/23
Page 1 of 4	

Interest:	
Previously Billed, Unpaid	\$0.00
Current Charges	\$2,653,064.62
Prior Accrual Adjustment	\$704.61
Overpayments Applied	\$0.00
Performance Discount	\$0.00
Collateral Discount	\$0.00
Volume Discount	\$0.00
Interest Waivers	\$0.00
Total Interest Due	\$2,653,769.23

Principal:	
Previously Billed, Unpaid	\$0.00
Current Charges	\$0.00
Total Principal Due	\$0.00

Remit This Amount By: 6/30/23 \$2,653,769.23

Remit payment to the account of NRUCFC #****7214 at JP Morgan Chase by ACH (ABA #07100013, Chicago, IL)
or by wire transfer (ABA #02100021, New York, NY)

Please include in the remarks section of the ACH or wire remittance your 5-character Member ID in the following format:
MEMBERID=XX999

If you find it necessary to make payment by check, please remit to:
NRUCFC, Attn: Loan Accounting
20701 Cooperative Way
Dulles, VA 20166

For questions, please contact Loan Accounting at
800-424-2954 or CFC_Loan_Accounting@nrucfc.coop.
Participants in ACH AutoPay will have payment automatically
withdrawn on the invoice due date or the previous business day
if the due date falls on a weekend or observed federal holiday.

COOPERATIVE	
JEFFERSON DAVIS ELECTRIC COOP., INC. 906 NORTH LAKE ARTHUR AVENUE P. O. BOX 1229 JENNINGS, LA 70546-0000	
ID	LA019
PERIOD	4/1/2023 to 7/1/2023
PREPARATION DATE	6/13/23

Interest and Principal Detail									
Loan ID	Basis	Int Rate	Prin Balance	From	To	Days	Interest	Principal /Fees	
LA0195100001	Actual/365	6.750000	1,375,000.00	4/1/23	4/25/23	24	\$6,102.74		
	Actual/365	6.750000	1,375,000.00	4/25/23	6/1/23	37	\$12,829.62		
	Actual/365	7.000000	1,875,000.00	6/1/23	6/8/23	7	\$2,517.12		
	Actual/365	7.000000	2,375,000.00	6/8/23	7/1/23	23	\$10,476.03		
	Performance Discount:						\$0.00		
	Previously Billed, Unpaid:						\$0.00		\$0.00
	Prior Accrual Adjustment:						\$890.41		
	Collateral Discount:						\$0.00		
	Volume Discount:						\$0.00		
	Interest Waivers:						\$0.00		
LA0195104001	Actual/360	6.150000	165,193,509.55	4/1/23	4/5/23	4	\$112,882.23		
	Actual/360	6.150000	165,642,325.69	4/5/23	4/6/23	1	\$28,297.23		
	Actual/360	6.150000	168,474,484.99	4/6/23	4/24/23	18	\$518,059.04		
	Actual/360	6.150000	167,972,449.21	4/24/23	4/26/23	2	\$57,398.59		
	Actual/360	6.150000	172,410,359.52	4/26/23	5/4/23	8	\$235,627.49		
	Actual/360	6.150000	163,977,796.66	5/4/23	5/10/23	6	\$168,077.24		
	Actual/360	6.150000	163,183,329.54	5/10/23	5/26/23	16	\$446,034.43		
	Actual/360	6.150000	166,279,837.45	5/26/23	6/1/23	6	\$170,436.83		
	Actual/360	6.400000	166,243,624.32	6/1/23	6/7/23	6	\$177,226.54		
	Actual/360	6.400000	165,704,880.31	6/7/23	7/1/23	24	\$707,007.49		

COOPERATIVE					
JEFFERSON DAVIS ELECTRIC COOP., INC.			ID	LA019	
906 NORTH LAKE ARTHUR AVENUE			PERIOD	4/1/2023 to 7/1/2023	
P. O. BOX 1229			PREPARATION DATE	6/13/23	
JENNINGS, LA 70546-0000			Page 3 of 4		

Interest and Principal Detail								
Loan ID	Basis	Int Rate	Prin Balance	From	To	Days	Interest	Principal /Fees
			Performance Discount:	0.00000			\$0.00	
			Previously Billed, Unpaid:				\$0.00	\$0.00
			Prior Accrual Adjustment:				-\$185.80	
			Collateral Discount:				\$0.00	
			Volume Discount:				\$0.00	
			Interest Waivers:				\$0.00	
			Overpayments Applied:				\$0.00	
			One Time Fee:					\$0.00
			Conversion Fee Due:					\$0.00
			Principal Due:					\$0.00
			Total Due:				\$2,620,953.31	\$0.00

Loan Activity	Date	Type	Interest	Principal/Fees	Principal Balance
LA019S100001	6/8/23	Loan Draw	0.00	500,000.00	2,375,000.00
	4/25/23	Loan Draw	0.00	500,000.00	1,875,000.00
	3/31/23	Loan Payment	-31,857.89	0.00	1,375,000.00
LA019S104001	3/22/23	Loan Draw	0.00	500,000.00	1,375,000.00
	6/7/23	Loan Payment	0.00	-78,999.70	165,704,880.51
	6/7/23	Loan Payment	0.00	-447,149.77	165,783,880.01
	6/7/23	Loan Payment	0.00	-12,604.54	166,231,029.78
	6/1/23	Loan Payment	0.00	-36,203.13	166,243,634.32
	5/26/23	Loan Draw	0.00	3,096,507.91	166,279,837.45
	5/10/23	Loan Payment	0.00	-15,772.38	163,183,529.54
	5/10/23	Loan Payment	0.00	-13,074.63	163,199,101.92
	5/10/23	Loan Payment	0.00	-100,256.33	163,212,176.55
	5/10/23	Loan Payment	0.00	-39,476.46	163,312,432.88
	5/10/23	Loan Payment	0.00	-2,306.05	163,351,909.34
	5/10/23	Loan Payment	0.00	-415,124.90	163,354,215.39
	5/10/23	Loan Payment	0.00	-68,884.73	163,769,340.29
	5/10/23	Loan Payment	0.00	-139,571.64	163,838,225.02
	5/4/23	Loan Payment	0.00	-305,550.00	163,977,796.66
	5/4/23	Loan Payment	0.00	-4,015,595.29	164,283,346.66
	5/4/23	Loan Payment	0.00	-2,526,669.30	168,298,941.95
	5/4/23	Loan Payment	0.00	-1,037,139.67	170,825,551.25
	5/4/23	Loan Payment	0.00	-98,852.26	171,862,690.92



National Rural Utilities
Cooperative Finance Corporation

SERVICE | INTEGRITY | EXCELLENCE

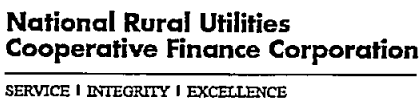
20701 Cooperative Way
Dallas, Virginia 20166
703-467-1800 | www.nrucfc.coop

COOPERATIVE

JEFFERSON DAVIS ELECTRIC COOP., INC.
906 NORTH LAKE ARTHUR AVENUE
P. O. BOX 1228
JENNINGS, LA 70546-0000

ID LA019
PERIOD 4/1/2023 to 7/1/2023
PREPARATION DATE 8/13/23
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Loan Activity	Date	Type	Interest	Principal	Principal Balance
	5/4/23	Loan Payment	0.00	-448,816.14	171,961,543.18
	4/26/23	Loan Draw	0.00	4,437,910.11	172,410,359.32
	4/24/23	Loan Payment	0.00	-502,035.78	167,972,449.21
	4/6/23	Loan Draw	0.00	2,832,159.30	168,474,484.99
	4/5/23	Loan Draw	0.00	448,816.14	165,642,325.69
	3/31/23	Loan Payment	-2,395,596.91	0.00	165,193,509.55
	3/30/23	Loan Draw	0.00	2,395,596.91	165,193,509.55
	3/30/23	Loan Draw	0.00	3,295,316.10	162,797,912.64
	3/27/23	Loan Payment	0.00	-2,105,095.39	159,502,596.54
	3/22/23	Loan Payment	0.00	-183,198.01	161,607,691.53
	3/14/23	Loan Payment	0.00	-8,780.09	161,790,889.94
LA0199913001	3/31/23	Loan Payment	-18,232.88	0.00	0.00



20701 Cooperative Way
Dulles, Virginia 20166
703-467-1300 | www.nrucfc.coop

JEFFERSON DAVIS ELECTRIC COOP., INC.
906 NORTH LAKE ARTHUR AVENUE
P. O. BOX 1229
JENNINGS, LA 70546-0000

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Previously Billed, Unpaid	\$0.00
Current Charges	\$2,885,978.27
Prior Accrual Adjustment	\$3,363.66
Overpayments Applied	\$0.00
Performance Discount	\$0.00
Collateral Discount	\$0.00
Volume Discount	\$0.00
Interest Waivers	\$0.00

Previously Billed, Unpaid	\$0.00
Current Charges	\$0.00
Total Principal Due	\$0.00

If you find it necessary to make payment by check, please remit to:

NRUCFC, Attn: Loan Accounting
20701 Cooperative Way
Dulles, VA 20166

For questions, please contact Loan Accounting at
800-424-2954 or CFC_Loan_Accounting@nrucfc.coop.
Participants in ACH AutoPay will have payment automatically
withdrawn on the invoice due date or the previous business day
if the due date falls on a weekend or observed federal holiday.

COOPERATIVE

JEFFERSON DAVIS ELECTRIC COOP., INC.
908 NORTH LAKE ARTHUR AVENUE
P. O. BOX 1229
JENNINGS, LA 70546-0000

ID

LA019

PERIOD

10/1/2023 to 1/1/2024

PREPARATION DATE

12/13/23

Page 2 of 3

Interest and Principal Detail									
Loan ID	Basis	Int Rate	Prin Balance	From	To	Days	Interest	Principal / Fees	
LA0195100001	Actual/365	7.250000	3,100,000.00	10/1/23	1/1/24	92	\$56,649.32		
			Performance Discount:	0.00000			\$0.00		
			Previously Billed, Unpaid:				\$0.00		\$0.00
			Prior Accrual Adjustment:				\$0.00		
			Collateral Discount:				\$0.00		
			Volume Discount:				\$0.00		
			Interest Waivers:				\$0.00		
			Overpayments Applied:				\$0.00		
			One Time Fee:						\$0.00
			Conversion Fee Due:						\$0.00
			Principal Due:						\$0.00
			Total Due:				\$56,649.32		\$0.00
LA0195104001	Actual/360	6.650000	162,343,241.17	10/1/23	10/12/23	11	\$329,872.45		
			162,377,441.17	10/12/23	10/25/23	13	\$389,951.38		
			161,103,699.37	10/25/23	10/27/23	2	\$59,518.87		
			161,119,263.44	10/27/23	11/8/23	12	\$357,147.70		
			167,467,002.25	11/8/23	11/27/23	19	\$587,762.66		
			170,279,686.56	11/27/23	12/6/23	9	\$283,089.98		
			172,337,269.71	12/6/23	12/7/23	1	\$31,834.52		
			171,212,173.71	12/7/23	12/8/23	1	\$31,626.69		
			171,200,157.02	12/8/23	12/12/23	4	\$126,497.89		
			171,080,338.94	12/12/23	1/1/24	20	\$632,046.81		
			Performance Discount:	0.00000			\$0.00		
			Previously Billed, Unpaid:				\$0.00		\$0.00
			Prior Accrual Adjustment:				\$3,363.66		
			Collateral Discount:				\$0.00		
			Volume Discount:				\$0.00		
			Interest Waivers:				\$0.00		
			Overpayments Applied:				\$0.00		
			One Time Fee:						\$0.00
			Conversion Fee Due:						\$0.00
			Principal Due:						\$0.00
			Total Due:				\$2,832,692.61		\$0.00



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P. O. BOX 1229
JENNINGS, LA 70546-0000

ID LA010
PERIOD 10/1/2023 to 1/1/2024
PREPARATION DATE 12/13/23
Page 3 of 3

Loan Activity					
	Date	Type	Interest	Principal/Fees	Principal Balance
LA0195100001	9/29/23	Loan Payment	-55,991.10	0.00	3,100,000.00
	12/1/23	Loan Payment	0.00	-119,818.08	171,080,338.94
LA0195104001	12/8/23	Loan Payment	0.00	-12,016.69	171,200,157.02
	12/7/23	Loan Payment	0.00	-1,125,696.00	171,212,173.71
	12/6/23	Loan Draw	0.00	2,057,583.15	172,337,269.71
	11/27/23	Loan Draw	0.00	2,812,684.31	170,279,686.56
	11/8/23	Loan Draw	0.00	6,347,738.81	167,867,062.25
	10/27/23	Loan Draw	0.00	15,564.07	161,119,263.44
	10/25/23	Loan Payment	0.00	-72,249.59	161,103,699.37
	10/25/23	Loan Payment	0.00	-298,463.88	161,175,948.56
	10/25/23	Loan Payment	0.00	-821,299.23	161,474,412.84
	10/25/23	Loan Payment	0.00	-81,729.10	162,295,712.07
	10/12/23	Loan Draw	0.00	34,200.00	162,377,441.17
	9/29/23	Loan Payment	-2,638,024.22	0.00	162,343,241.17
	9/28/23	Loan Draw	0.00	2,638,024.22	162,343,241.17
	9/26/23	Loan Payment	0.00	-165,813.33	159,705,216.95
	9/26/23	Loan Payment	0.00	-518,627.40	159,877,030.28
	9/26/23	Loan Payment	0.00	-52,338.40	160,389,657.68
	9/26/23	Loan Payment	0.00	-73,075.82	160,441,996.08
	9/25/23	Loan Draw	0.00	2,888,966.20	160,515,071.90
	9/14/23	Loan Payment	0.00	-108,211.00	157,626,165.70
	9/14/23	Loan Payment	0.00	-41,236.67	157,734,316.70
	9/14/23	Loan Payment	0.00	-26,394.79	157,775,553.37

COOPERATIVE	
JEFFERSON DAVIS ELECTRIC COOP., INC. 906 NORTH LAKE ARTHUR AVENUE P. O. BOX 1229 JENNINGS, LA 70546-0000	
ID	LA019
PERIOD	7/1/2023 to 10/1/2023
PREPARATION DATE	9/13/23
Page 1 of 3	

Interest:		
Previously Billed, Unpaid		\$0.00
Current Charges	\$2,700,578.49	
Prior Accrual Adjustment	\$-6,563.17	
Overpayments Applied	\$0.00	
Performance Discount	\$0.00	
Collateral Discount	\$0.00	
Volume Discount	\$0.00	
Interest Waivers	\$0.00	
Total Interest Due	\$2,694,015.32	

Principal:		
Previously Billed, Unpaid	\$0.00	
Current Charges	\$0.00	
Total Principal Due	\$0.00	

Remit This Amount By: 9/30/23 \$2,694,015.32

Remit payment to the account of NRUCFC #****7214 at JP Morgan Chase by ACH (ABA #071000113, Chicago, IL)
or by wire transfer (ABA #021000021, New York, NY).

Please include in the remarks section of the ACH or wire remittance your 5-character Member ID in the following format:
MEMBERID-XXXX999

If you find it necessary to make payment by check, please remit to:
NRUCFC, Attn: Loan Accounting
20701 Cooperative Way
Dulles, VA 20166

For questions, please contact Loan Accounting at
800-424-2954 or CFC_Loan_Accounting@nrucfc.coop.
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if the due date falls on a weekend or observed federal holiday.



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JEFFERSON DAVIS ELECTRIC COOP., INC.
906 NORTH LAKE ARTHUR AVENUE
P. O. BOX 1229
JENNINGS, LA 70546-0000

ID LA019
PERIOD 7/1/2023 to 10/1/2023
PREPARATION DATE 9/13/23

Page 2 of 3

Interest and Principal Detail

Loan ID	Basis	Int Rate	Prin Balance	From	To	Days	Interest	Principal /Fees
LA0195100001	Actual/365	7.000000	2,875,000.00	7/1/23	7/21/23	20	\$11,027.40	
	Actual/365	7.000000	3,100,000.00	7/21/23	8/1/23	11	\$6,539.73	
	Actual/365	7.250000	3,100,000.00	8/1/23	10/1/23	61	\$37,560.96	
	Performance Discount:		0.00000				\$0.00	
	Previously Billed, Unpaid:						\$0.00	\$0.00
	Prior Accrual Adjustment:						\$863.01	
	Collateral Discount:						\$0.00	
	Volume Discount:						\$0.00	
	Interest Waivers:						\$0.00	
	Overpayments Applied:						\$0.00	
	One Time Fee:							\$0.00
	Conversion Fee Due:							\$0.00
	Principal Due:							\$0.00
	Total Due:						\$55,991.10	\$0.00
LA0195104001	Actual/360	6.400000	156,191,778.38	7/1/23	7/6/23	5	\$138,837.14	
	Actual/360	6.400000	155,323,531.32	7/6/23	7/31/23	25	\$690,326.81	
	Actual/360	6.400000	159,400,456.47	7/31/23	8/1/23	1	\$28,337.86	
	Actual/360	6.650000	159,400,456.47	8/1/23	8/21/23	20	\$588,896.13	
	Actual/360	6.650000	161,997,556.90	8/21/23	8/22/23	1	\$29,924.55	
	Actual/360	6.650000	160,224,589.67	8/22/23	8/29/23	7	\$207,179.30	
	Actual/360	6.650000	157,812,957.41	8/29/23	9/5/23	7	\$204,060.92	
	Actual/360	6.650000	157,801,948.16	9/5/23	10/1/23	26	\$757,887.69	
	Performance Discount:		0.00000				\$0.00	
	Previously Billed, Unpaid:						\$0.00	\$0.00
	Prior Accrual Adjustment:						-\$7,426.18	
	Collateral Discount:						\$0.00	
	Volume Discount:						\$0.00	
	Interest Waivers:						\$0.00	
	Overpayments Applied:						\$0.00	
	One Time Fee:							\$0.00
	Conversion Fee Due:							\$0.00
	Principal Due:							\$0.00
	Total Due:						\$2,638,024.22	\$0.00



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P. O. BOX 1229
JENNINGS, LA 70546-0000

ID LA010
PERIOD 7/1/2023 to 10/1/2023
PREPARATION DATE 9/13/23
Page 3 of 3

Loan Activity	Date	Type	Interest	Principal/Fees	Principal Balance
LA0195100001	7/21/23	Loan Draw	0.00	225,000.00	3,100,000.00
	6/30/23	Loan Payment	-32,815.92	0.00	2,875,000.00
	6/22/23	Loan Draw	0.00	500,000.00	2,875,000.00
LA0195104001	9/5/23	Loan Payment	0.00	-11,009.25	157,801,948.16
	8/29/23	Loan Payment	0.00	-250,344.00	157,812,957.41
	8/29/23	Loan Payment	0.00	-183,600.00	158,063,301.41
	8/29/23	Loan Payment	0.00	-711,900.00	158,246,501.41
	8/29/23	Loan Payment	0.00	-357,176.86	158,558,801.41
	8/29/23	Loan Payment	0.00	-48,066.76	159,315,978.27
	8/29/23	Loan Payment	0.00	-95,999.04	159,364,045.03
	8/29/23	Loan Payment	0.00	-190,936.80	159,460,944.07
	8/29/23	Loan Payment	0.00	-47,288.12	159,650,980.87
	8/29/23	Loan Payment	0.00	-302,107.76	159,698,268.99
	8/29/23	Loan Payment	0.00	-224,212.92	160,000,376.75
	8/22/23	Loan Payment	0.00	-25,001.92	160,224,589.67
	8/22/23	Loan Payment	0.00	-1,172,499.92	160,249,591.59
	8/22/23	Loan Payment	0.00	-540,747.81	161,422,091.51
	8/22/23	Loan Payment	0.00	-34,807.58	161,962,749.32
	8/21/23	Loan Draw	0.00	2,597,100.43	161,997,556.90
	7/31/23	Loan Draw	0.00	4,076,925.15	159,400,456.47
	7/6/23	Loan Payment	0.00	-25,833.59	155,323,531.32
	7/6/23	Loan Payment	0.00	-32,389.67	155,359,364.91
	7/6/23	Loan Payment	0.00	-290,000.08	155,391,754.58
	7/6/23	Loan Payment	0.00	-17,326.94	155,681,754.66
	7/6/23	Loan Payment	0.00	-475,669.37	155,699,081.60
	7/6/23	Loan Payment	0.00	-17,027.41	156,174,750.97
	6/30/23	Loan Payment	-2,620,953.31	0.00	156,191,778.38
	6/28/23	Loan Draw	0.00	3,057,928.92	156,191,778.38
	6/27/23	Loan Payment	0.00	-13,833.03	153,133,849.46
	6/27/23	Loan Payment	0.00	-11,093,602.18	153,147,682.51
	6/27/23	Loan Payment	0.00	-1,416,313.99	164,241,284.89
	6/13/23	Loan Payment	0.00	-47,281.43	165,657,598.88



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Dulles, Virginia 20166
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906 NORTH LAKE ARTHUR AVENUE
P. O. BOX 1229
JENNINGS, LA 70546-0000

Page 1 of 4

Previously Billed, Unpaid	\$0.00
Current Charges	\$2,470,920.85
Prior Accrual Adjustment	\$-25,233.17
Overpayments Applied	\$0.00
Performance Discount	\$0.00
Collateral Discount	\$0.00
Volume Discount	\$0.00
Interest Waivers	\$0.00

Total Interest Due	\$2,445,687.68
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Previously Billed, Unpaid	\$0.00
Current Charges	\$0.00

Total Principal Due	\$0.00
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Remit This Amount By:	3/31/23	\$2,445,687.68
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Please include in the remarks section of the ACH or wire remittance your 6-character Member ID in the following format: MEMBERID=000000

If you find it necessary to make payment by check, please remit to:

NRUC/CFC, Attn: Loan Accounting
20701 Cooperative Way
Dulles, VA 21816

For questions, please contact Loan Accounting at 800-424-2954 or CFC_Loan_Accounting@nrcfc.org. Participants in ACH AutoPay will have payment automatically withdrawn on the invoice due date or the previous business day if the due date falls on a weekend or observed federal holiday.



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906 NORTH LAKE ARTHUR AVENUE
P. O. BOX 1229
JENNINGS, LA 70546-0000

ID LA019
PERIOD 1/1/2023 to 4/1/2023
PREPARATION DATE 3/13/23
Page 2 of 4

Interest and Principal Detail

Loan ID	Basis	Int Rate	Prin Balance	From	To	Days	Interest	Principal /Fees
LA0195100001	Actual/365	6.250000	5,000,000.00	1/1/23	1/19/23	18	\$15,410.96	
	Actual/365	6.250000	4,000,000.00	1/19/23	1/23/23	4	\$2,739.73	
	Actual/365	6.250000	0.00	1/23/23	1/26/23	3	\$0.00	
	Actual/365	6.250000	500,000.00	1/26/23	2/23/23	28	\$2,397.26	
	Actual/365	6.250000	800,000.00	2/23/23	2/27/23	4	\$547.95	
	Actual/365	6.250000	875,000.00	2/27/23	3/1/23	2	\$299.66	
	Actual/365	6.500000	875,000.00	3/1/23	4/1/23	31	\$4,830.48	
	Performance Discount: 0.00000						\$0.00	
	Previously Billed, Unpaid:						\$0.00	\$0.00
	Prior Accrual Adjustment:						\$5,631.85	
LA0195104001	Collateral Discount:						\$0.00	
	Volume Discount:						\$0.00	
	Interest Waivers:						\$0.00	
	Overpayments Applied:						\$0.00	
	One Time Fee:							\$0.00
	Conversion Fee Due:							\$0.00
	Principal Due:							\$0.00
	Total Due:						\$31,857.89	\$0.00
	Actual/360	5.650000	205,911,516.69	1/1/23	1/3/23	2	\$64,633.34	
	Actual/360	5.650000	201,007,924.16	1/3/23	1/20/23	17	\$536,300.31	
LA0195104001	Actual/360	5.650000	179,697,864.68	1/20/23	1/23/23	3	\$84,607.74	
	Actual/360	5.650000	172,228,861.81	1/23/23	1/25/23	2	\$54,060.73	
	Actual/360	5.650000	176,566,439.40	1/25/23	1/30/23	5	\$138,555.61	
	Actual/360	5.650000	163,785,517.62	1/30/23	2/3/23	4	\$102,820.90	
	Actual/360	5.650000	152,034,682.99	2/3/23	2/27/23	24	\$572,663.97	
	Actual/360	5.650000	161,799,670.03	2/27/23	3/1/23	2	\$50,787.12	
	Actual/360	5.900000	161,799,670.03	3/1/23	4/1/23	31	\$822,032.21	



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906 NORTH LAKE ARTHUR AVENUE
P. O. BOX 1229
JENNINGS, LA 70548-0000

ID LA019
PERIOD 1/1/2023 to 4/1/2023
PREPARATION DATE 3/13/23
Page 3 of 4

Interest and Principal Detail

Loan ID	Basis	Int Rate	Prin Balance	From	To	Days	Interest	Principal /Fees
			Performance Discount:	0.00000			\$0.00	
			Previously Billed, Unpaid:				\$0.00	\$0.00
			Prior Accrual Adjustment:				-\$30,863.02	
			Collateral Discount:				\$0.00	
			Volume Discount:				\$0.00	
			Interest Waivers:				\$0.00	
			Overpayments Applied:				\$0.00	
			One Time Fee:					\$0.00
			Conversion Fee Due:					\$0.00
			Principal Due:					\$0.00
			Total Due:				\$2,395,596.91	\$0.00
LA0199913001	Actual/365	6.050000	5,000,000.00	1/1/23	1/23/23	22	\$18,232.88	
	Actual/365	6.050000	0.00	1/23/23	3/1/23	37	\$0.00	
	Actual/365	6.300000	0.00	3/1/23	4/1/23	31	\$0.00	
			Performance Discount:	0.00000			\$0.00	
			Previously Billed, Unpaid:				\$0.00	\$0.00
			Prior Accrual Adjustment:				\$0.00	
			Collateral Discount:				\$0.00	
			Volume Discount:				\$0.00	
			Interest Waivers:				\$0.00	
			Overpayments Applied:				\$0.00	
			One Time Fee:					\$0.00
			Conversion Fee Due:					\$0.00
			Principal Due:					\$0.00
			Total Due:				\$18,232.88	\$0.00

Loan Activity	Date	Type	Interest	Principal/Fees	Principal Balance
LA0195100001	2/27/23	Loan Draw	0.00	75,000.00	875,000.00
	2/23/23	Loan Draw	0.00	300,000.00	800,000.00
	1/26/23	Loan Draw	0.00	500,000.00	500,000.00
	1/23/23	Loan Payment	0.00	-4,000,000.00	
	1/19/23	Loan Payment	0.00	-1,000,000.00	4,000,000.00
	12/30/22	Loan Payment	-17,522.26	0.00	5,000,000.00
	12/21/22	Loan Draw	0.00	3,250,000.00	5,000,000.00

COOPERATIVE			
JEFFERSON DAVIS ELECTRIC COOP., INC.		ID	LA019
906 NORTH LAKE ARTHUR AVENUE		PERIOD	1/1/2023 to 4/1/2023
P. O. BOX 1229		PREPARATION DATE	3/13/23
JENNINGS, LA 70548-0000		Page 4 of 4	

Loan Activity	Date	Type	Interest	Principal	Principal Balance
LA0195104001	2/27/23	Loan Draw	0.00	9,764,987.04	161,799,670.03
	2/3/23	Loan Payment	0.00	-11,750,834.63	152,034,682.99
	1/30/23	Loan Payment	0.00	-12,780,921.78	163,785,517.62
	1/25/23	Loan Draw	0.00	4,337,577.59	176,566,439.40
	1/23/23	Loan Draw	0.00	9,000,000.00	172,238,861.81
	1/23/23	Loan Payment	0.00	-16,469,002.87	163,228,861.81
	1/20/23	Loan Payment	0.00	-21,310,059.48	179,697,864.68
	1/3/23	Loan Payment	0.00	-4,903,592.53	201,007,924.16
	12/30/22	Loan Payment	-2,595,339.75	0.00	203,911,516.69
	12/28/22	Loan Draw	0.00	7,334,812.24	205,911,516.69
	12/27/22	Loan Payment	0.00	-4,076,881.30	198,576,704.45
	12/19/22	Loan Payment	0.00	-1,259,208.22	202,653,585.75
	12/13/22	Loan Payment	0.00	-10,965,292.83	203,912,793.97
	1/23/23	Loan Payment	0.00	-5,000,000.00	0.00
	12/30/22	Loan Payment	-63,678.08	0.00	5,000,000.00

	Rate 3 Large Power Service												Totals
	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sept-21	Oct-21	Nov-21	Dec-21	
Billing Determinants													
Number of Bills	57	57	57	56	55	54	54	54	59	59	59	59	677
Energy kWh	3,016,769	2,878,388	2,858,065	2,967,215	3,121,217	3,183,878	3,193,973	3,289,392	3,942,814	3,555,151	3,663,282	3,048,231	38,614,082
Usage kWh	13,155	10,955	10,055	18,955	11,128	18,872	11,225	11,225	12,205	19,120	19,120	12,120	161,108
Light Usage kWh	3,016,816	2,878,383	2,858,060	2,967,210	3,121,188	3,177,230	3,202,168	3,268,814	3,934,814	3,565,271	3,673,402	3,060,351	39,735,197
Demand kW													
Power Capacity kW	10,134	10,327	10,208	10,006	10,200	8,475	10,012	10,012	10,032	10,030	10,439	10,179	9,858
Estimated Monthly Rate													
Base Rate	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Service Charge	\$	0.02960	\$	0.02960	\$	0.02960	\$	0.02960	\$	0.02960	\$	0.02960	\$
Energy Charge	\$	8.50	\$	8.50	\$	8.50	\$	8.50	\$	8.50	\$	8.50	\$
Demand Charge	\$	8.50	\$	8.50	\$	8.50	\$	8.50	\$	8.50	\$	8.50	\$
Base Rider	\$	0.04878	\$	0.04847	\$	0.04850	\$	0.04837	\$	0.04800	\$	0.04815	\$
Power Cost Adjustment (PCA) Charge	\$	0.04878	\$	0.04847	\$	0.04850	\$	0.04837	\$	0.04800	\$	0.04815	\$
Rider Rider	\$	0.00917	\$	0.00917	\$	0.00917	\$	0.00917	\$	0.00917	\$	0.00917	\$
Emergency Rate Rider (ERR) Rider	\$	0.00917	\$	0.00917	\$	0.00917	\$	0.00917	\$	0.00917	\$	0.00917	\$
Premium Rate Plan (PRP) Rider	\$	3.62%	\$	3.62%	\$	3.62%	\$	3.62%	\$	3.62%	\$	3.62%	\$
Test Year Revenue Calculation													
Base Rate Revenue	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Service Charge	\$	66,250	\$	66,250	\$	66,250	\$	66,250	\$	66,250	\$	66,250	\$
Energy Charge	\$	24,350	\$	24,350	\$	24,350	\$	24,350	\$	24,350	\$	24,350	\$
Demand Charge	\$	48,700	\$	48,700	\$	48,700	\$	48,700	\$	48,700	\$	48,700	\$
Total Base Rate Revenue	\$	139,300	\$	139,300	\$	139,300	\$	139,300	\$	139,300	\$	139,300	\$
PCA Charge	\$	147,251	\$	147,251	\$	147,251	\$	147,251	\$	147,251	\$	147,251	\$
Total Fuel Revenue	\$	147,251	\$	147,251	\$	147,251	\$	147,251	\$	147,251	\$	147,251	\$
Base Rider	\$	24,350	\$	24,350	\$	24,350	\$	24,350	\$	24,350	\$	24,350	\$
ERR (PRP) Rider Charge	\$	24,350	\$	24,350	\$	24,350	\$	24,350	\$	24,350	\$	24,350	\$
PRP Premium Rate Rider Charge	\$	24,350	\$	24,350	\$	24,350	\$	24,350	\$	24,350	\$	24,350	\$
Total Rider Revenue	\$	73,051	\$	73,051	\$	73,051	\$	73,051	\$	73,051	\$	73,051	\$
Total Test Year Rate Revenue - Calculated	\$	315,601	\$	315,601	\$	315,601	\$	315,601	\$	315,601	\$	315,601	\$
Total Test Year Rate Revenue - Actual	\$	315,601	\$	315,601	\$	315,601	\$	315,601	\$	315,601	\$	315,601	\$
Difference (Calculated - Actual)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$

Note:
1. Not all Type 4 customers on the monthly revenue report and charges in the number of customers served under Rate 3 during the Test Year billing months.

	Rate 3											
	Large Power Service											
Proposed Revenue Increase/Decrease	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
Totals												
Base Rate Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Service Charge	\$ 36,909	\$ 37,081	\$ 36,874	\$ 36,827	\$ 40,293	\$ 41,217	\$ 41,164	\$ 42,425	\$ 49,036	\$ 45,882	\$ 47,247	\$ 39,314
Energy Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Base Rate Revenue	\$ 36,909	\$ 37,081	\$ 36,874	\$ 36,827	\$ 40,293	\$ 41,217	\$ 41,164	\$ 42,425	\$ 49,036	\$ 45,882	\$ 47,247	\$ 39,314
Fuel Revenue	\$ 23,821	\$ 41,810	\$ 48,798	\$ 56,810	\$ 62,781	\$ 68,887	\$ 73,018	\$ 76,270	\$ 88,664	\$ 88,332	\$ 88,846	\$ 53,254
Total Fuel Revenue	\$ 23,821	\$ 41,810	\$ 48,798	\$ 56,810	\$ 62,781	\$ 68,887	\$ 73,018	\$ 76,270	\$ 88,664	\$ 88,332	\$ 88,846	\$ 53,254
PCA Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Rider Revenue	\$ 18,823	\$ 18,700	\$ 18,424	\$ 18,710	\$ 18,789	\$ 18,829	\$ 18,720	\$ 18,880	\$ 22,660	\$ 22,470	\$ 22,540	\$ 18,860
Total Change In Rate Rate and Fuel Revenue	\$ 81,553	\$ 76,591	\$ 88,071	\$ 95,137	\$ 92,034	\$ 101,884	\$ 104,212	\$ 88,703	\$ 106,181	\$ 96,228	\$ 107,587	\$ 52,568
Total Change In Rate Revenue	\$ 116,223	\$ 113,779	\$ 113,875	\$ 114,333	\$ 118,248	\$ 126,100	\$ 128,402	\$ 127,189	\$ 151,369	\$ 139,310	\$ 148,377	\$ 67,773
Total Change In Revenue	\$ 87,363	\$ 84,810	\$ 72,884	\$ 83,868	\$ 68,888	\$ 78,734	\$ 87,728	\$ 81,412	\$ 74,730	\$ 64,886	\$ 77,139	\$ 67,181
Base Rate Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Service Charge	\$ 0.04150	\$ 0.04150	\$ 0.04150	\$ 0.04150	\$ 0.04150	\$ 0.04150	\$ 0.04150	\$ 0.04150	\$ 0.04150	\$ 0.04150	\$ 0.04150	\$ 0.04150
Energy Charge	\$ 8.50	\$ 8.50	\$ 8.50	\$ 8.50	\$ 8.50	\$ 8.50	\$ 8.50	\$ 8.50	\$ 8.50	\$ 8.50	\$ 8.50	\$ 8.50
Demand Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Rider Revenue	\$ 0.06285	\$ 0.06285	\$ 0.06285	\$ 0.06285	\$ 0.06285	\$ 0.06285	\$ 0.06285	\$ 0.06285	\$ 0.06285	\$ 0.06285	\$ 0.06285	\$ 0.06285
PCA Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Rider Revenue	\$ 0.06285	\$ 0.06285	\$ 0.06285	\$ 0.06285	\$ 0.06285	\$ 0.06285	\$ 0.06285	\$ 0.06285	\$ 0.06285	\$ 0.06285	\$ 0.06285	\$ 0.06285
Base Rate Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Service Charge	\$ 126,189	\$ 119,321	\$ 118,841	\$ 123,802	\$ 130,514	\$ 131,458	\$ 133,540	\$ 136,501	\$ 159,346	\$ 147,807	\$ 162,017	\$ 126,064
Energy Charge	\$ 88,126	\$ 87,772	\$ 89,720	\$ 89,426	\$ 87,546	\$ 89,541	\$ 89,208	\$ 88,448	\$ 89,164	\$ 88,721	\$ 88,241	\$ 88,788
Demand Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Base Rate Revenue	\$ 114,315	\$ 107,093	\$ 108,561	\$ 113,228	\$ 117,960	\$ 120,999	\$ 122,748	\$ 124,949	\$ 148,510	\$ 136,528	\$ 150,258	\$ 114,852
Fuel Revenue	\$ 180,721	\$ 181,413	\$ 180,385	\$ 188,441	\$ 188,810	\$ 189,726	\$ 191,450	\$ 197,448	\$ 242,167	\$ 234,204	\$ 231,004	\$ 189,347
Total Fuel Revenue	\$ 180,721	\$ 181,413	\$ 180,385	\$ 188,441	\$ 188,810	\$ 189,726	\$ 191,450	\$ 197,448	\$ 242,167	\$ 234,204	\$ 231,004	\$ 189,347
PCA Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Rider Revenue	\$ 17,045	\$ 16,248	\$ 16,125	\$ 16,878	\$ 17,034	\$ 17,070	\$ 16,046	\$ 16,849	\$ 21,701	\$ 20,090	\$ 20,088	\$ 17,223
Total Change In Rate Rate and Fuel Revenue	\$ 418,740	\$ 404,757	\$ 401,828	\$ 418,080	\$ 431,553	\$ 439,841	\$ 437,141	\$ 447,880	\$ 512,435	\$ 480,550	\$ 480,219	\$ 418,882
Total Two Year Rate Revenue - Actual	\$ 352,542	\$ 358,901	\$ 364,825	\$ 357,480	\$ 364,596	\$ 363,187	\$ 360,411	\$ 366,651	\$ 425,845	\$ 414,870	\$ 413,100	\$ 322,851
Revenue Change (Calculated - Actual)	\$ 87,363	\$ 84,810	\$ 72,884	\$ 83,868	\$ 68,888	\$ 78,734	\$ 87,728	\$ 81,412	\$ 74,730	\$ 64,886	\$ 77,139	\$ 67,181

Billing Determinants	Rate \$												Totals
	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	
Number of Bills	173	164	173	176	177	179	180	181	188	181	181	180	2,133
Energy (MWh)	403,780	628,893	616,365	1,362,828	1,128,131	2,388,080	3,251,728	1,423,668	1,854,895	1,868,152	2,523,788	1,846,243	19,178,945
Light Usage (MWh)	765	765	765	765	765	765	765	765	765	765	765	765	8,190
Total Usage (MWh)	404,545	629,658	617,130	1,363,593	1,128,896	2,388,845	3,252,493	1,424,433	1,855,660	1,868,917	2,524,553	1,847,008	19,187,135
Delivered kW	7,291	7,203	8,112	10,112	10,023	10,981	10,237	8,482	9,221	8,768	10,234	10,132	111,658
Ratepayer Monthly Rate													
Base Rate													
Service Charge	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00
Energy Charge	\$ 0.09440	\$ 0.09440	\$ 0.09440	\$ 0.09440	\$ 0.09440	\$ 0.09440	\$ 0.09440	\$ 0.09440	\$ 0.09440	\$ 0.09440	\$ 0.09440	\$ 0.09440	\$ 0.09440
Overhead Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Rider													
Power Cost Adjustment (PCA) Charge	\$ 0.04878	\$ 0.04647	\$ 0.04650	\$ 0.04397	\$ 0.04600	\$ 0.04978	\$ 0.04831	\$ 0.04883	\$ 0.04815	\$ 0.04801	\$ 0.04857	\$ 0.04845	
Base Rider													
Emergency Rate Relief (ERR) Rider	\$ 0.00817	\$ 0.00817	\$ 0.00817	\$ 0.00817	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182
Formula Rate Plan (FRP) Rider	3.82%	3.82%	3.82%	3.82%	3.82%	3.82%	3.82%	3.82%	3.82%	3.82%	3.82%	3.82%	3.82%
Total Year Revenue Calculation													
Base Rate Revenue	\$ 4,314	\$ 4,068	\$ 4,324	\$ 4,391	\$ 4,419	\$ 4,487	\$ 4,501	\$ 4,505	\$ 4,712	\$ 4,558	\$ 4,515	\$ 4,493	\$ 53,318
Service Charge	\$ 43,761	\$ 49,720	\$ 49,028	\$ 128,060	\$ 106,190	\$ 225,435	\$ 268,083	\$ 134,385	\$ 184,552	\$ 187,493	\$ 238,245	\$ 174,295	\$ 1,810,269
Energy Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Overhead Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Base Rate Revenue	\$ 48,075	\$ 53,788	\$ 53,352	\$ 132,451	\$ 110,609	\$ 229,922	\$ 268,584	\$ 134,890	\$ 185,264	\$ 192,051	\$ 242,760	\$ 174,788	\$ 1,863,587
Fuel Charge	\$ 22,880	\$ 26,865	\$ 23,885	\$ 83,852	\$ 31,875	\$ 154,436	\$ 141,271	\$ 83,650	\$ 86,185	\$ 97,275	\$ 117,268	\$ 83,851	\$ 892,853
Total Fuel Revenue	\$ 22,880	\$ 26,865	\$ 23,885	\$ 83,852	\$ 31,875	\$ 154,436	\$ 141,271	\$ 83,650	\$ 86,185	\$ 97,275	\$ 117,268	\$ 83,851	\$ 892,853
PCA Charge	\$ 3,789	\$ 4,383	\$ 4,243	\$ 11,135	\$ 13,346	\$ 28,227	\$ 35,071	\$ 18,827	\$ 23,108	\$ 23,476	\$ 28,831	\$ 21,824	\$ 216,181
ERR (ERR) Rider Charge	\$ 3,682	\$ 3,995	\$ 3,621	\$ 9,095	\$ 4,432	\$ 9,786	\$ 11,129	\$ 9,209	\$ 7,275	\$ 7,236	\$ 8,735	\$ 6,872	\$ 71,972
FRP Formula Rate Rider Charge	\$ 8,428	\$ 8,262	\$ 8,284	\$ 18,222	\$ 17,880	\$ 37,413	\$ 47,851	\$ 24,139	\$ 30,340	\$ 30,816	\$ 35,137	\$ 28,668	\$ 267,432
Total Rider Revenue	\$ 15,999	\$ 16,640	\$ 16,149	\$ 38,452	\$ 35,663	\$ 65,426	\$ 82,057	\$ 42,175	\$ 50,729	\$ 51,527	\$ 62,604	\$ 46,374	\$ 456,625
Total Year Rate Revenue - Calculated	\$ 76,954	\$ 84,746	\$ 83,513	\$ 204,223	\$ 166,874	\$ 371,470	\$ 481,209	\$ 250,295	\$ 315,770	\$ 320,213	\$ 360,438	\$ 291,394	\$ 3,043,338
Total Year Rate Revenue - Actual	\$ 76,954	\$ 84,746	\$ 83,513	\$ 204,223	\$ 166,874	\$ 371,470	\$ 481,209	\$ 250,295	\$ 315,770	\$ 320,213	\$ 360,438	\$ 291,394	\$ 3,043,338
Difference (Calculated - Actual)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Note:
1. Not of Type 4 customers on the monthly revenue report and changes in the number of customers served under Rate 6 during the Test Year billing months.

Billing Determinants	Rate \$											
	Farm and Rice Dryers											
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Number of Bills	57	57	58	58	58	58	58	57	57	57	57	57
Energy kWh	72,268	25,213	24,148	27,006	17,820	18,408	19,833	369,369	1,337,432	383,217	178,228	217,476
Light Usage kWh	-3,981	-1,385	-1,385	-1,385	-1,385	-1,385	-1,385	-1,385	-1,385	-1,385	-1,385	-1,385
Total Usage kWh	68,287	23,828	22,763	25,621	16,435	17,023	18,448	367,984	1,336,047	381,832	176,843	216,091
Demand kW												
Other Demand kW	3,077	2,731	2,690	2,740	2,608	1,402	513	3,273	6,099	4,238	3,894	3,730
Jeff Davis Monthly Rate												
Base Rate	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00
Service Charge	\$ 0.09440	\$ 0.09440	\$ 0.09440	\$ 0.09440	\$ 0.09440	\$ 0.09440	\$ 0.09440	\$ 0.09440	\$ 0.09440	\$ 0.09440	\$ 0.09440	\$ 0.09440
Energy Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Base Rider	\$ 0.04878	\$ 0.04817	\$ 0.04850	\$ 0.04837	\$ 0.04800	\$ 0.04878	\$ 0.04831	\$ 0.04883	\$ 0.04815	\$ 0.04801	\$ 0.04857	\$ 0.04845
Power Cost Adjustment (PCA) Charge	\$ 0.00817	\$ 0.00817	\$ 0.00817	\$ 0.00817	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182
Emergency Rate Rider (EER) Rider	\$ 3.82%	\$ 3.82%	\$ 3.82%	\$ 3.82%	\$ 3.82%	\$ 3.82%	\$ 3.82%	\$ 3.82%	\$ 3.82%	\$ 3.82%	\$ 3.82%	\$ 3.82%
Formula Rate Plan (FRP) Rider												
Test Year Revenue Calculation												
Base Rate Revenue	\$ 1,425	\$ 1,425	\$ 1,443	\$ 1,400	\$ 1,400	\$ 1,400	\$ 1,438	\$ 1,425	\$ 1,425	\$ 1,425	\$ 1,425	\$ 1,425
Service Charge	\$ 6,821	\$ 2,380	\$ 2,276	\$ 2,549	\$ 1,454	\$ 1,720	\$ 1,672	\$ 34,970	\$ 126,284	\$ 36,170	\$ 16,542	\$ 20,530
Energy Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Base Rate Revenue	\$ 8,246	\$ 3,805	\$ 3,723	\$ 3,949	\$ 3,854	\$ 3,120	\$ 3,109	\$ 35,405	\$ 127,679	\$ 52,595	\$ 17,967	\$ 41,955
PCA Charge	\$ 3,082	\$ 3,082	\$ 3,082	\$ 3,082	\$ 3,082	\$ 3,082	\$ 3,082	\$ 3,082	\$ 3,082	\$ 3,082	\$ 3,082	\$ 3,082
Total Fuel Revenue	\$ 3,082	\$ 3,082	\$ 3,082	\$ 3,082	\$ 3,082	\$ 3,082	\$ 3,082	\$ 3,082	\$ 3,082	\$ 3,082	\$ 3,082	\$ 3,082
Other Revenue	\$ 590	\$ 590	\$ 590	\$ 590	\$ 590	\$ 590	\$ 590	\$ 590	\$ 590	\$ 590	\$ 590	\$ 590
FRP (Formula) Rider Charge	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300
Total Revenue	\$ 12,718	\$ 6,457	\$ 6,228	\$ 6,574	\$ 6,228	\$ 6,228	\$ 6,228	\$ 6,228	\$ 6,228	\$ 6,228	\$ 6,228	\$ 6,228
Total Test Year Revenue - Calculated	\$ 12,718	\$ 6,457	\$ 6,228	\$ 6,574	\$ 6,228	\$ 6,228	\$ 6,228	\$ 6,228	\$ 6,228	\$ 6,228	\$ 6,228	\$ 6,228
Total Test Year Revenue - Actual	\$ 12,718	\$ 6,457	\$ 6,228	\$ 6,574	\$ 6,228	\$ 6,228	\$ 6,228	\$ 6,228	\$ 6,228	\$ 6,228	\$ 6,228	\$ 6,228
Difference (Calculated - Actual)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Note:
1. Not of Type 4 customers on the monthly revenue report and changes in the number of customers served under Rate 6 during the Test Year billing months.

Billing Determinants	Rate 9 Security and Flood Lighting Service												
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Totals
Security Determinants													
Flood Lights - 400W	2,950	2,978	2,978	2,943	2,994	2,978	2,978	2,980	2,988	3,004	3,010	3,023	35,689
Flood Lights - 1,000W	350	402	402	407	409	423	421	422	424	437	461	460	5,088
Flood Lights - 1,000W	245	247	289	287	288	287	288	288	281	283	240	243	3,090
Formula													
Usage kWh	3,787	4,258	3,021	3,358	3,989	4,415	4,214	6,018	6,039	4,832	3,832	3,008	65,159
Light Usage kWh	388,462	381,912	402,324	388,894	388,339	389,238	388,750	389,322	400,308	400,888	402,661	402,873	4,781,045
Total Usage kWh	392,250	386,170	405,345	402,252	392,327	393,653	392,970	395,340	406,136	405,720	406,493	405,816	4,846,137
Relativia Monthly Rate													
Security Lights	\$ 6.85	\$ 6.85	\$ 6.85	\$ 6.85	\$ 6.85	\$ 6.85	\$ 6.85	\$ 6.85	\$ 6.85	\$ 6.85	\$ 6.85	\$ 6.85	
Flood Lights - 400W	\$ 17.23	\$ 17.23	\$ 17.23	\$ 17.23	\$ 17.23	\$ 17.23	\$ 17.23	\$ 17.23	\$ 17.23	\$ 17.23	\$ 17.23	\$ 17.23	
Flood Lights - 1,000W	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	
Power Cost Adjustment (PCA) Charge	\$ 0.04678	\$ 0.04647	\$ 0.04650	\$ 0.04637	\$ 0.04600	\$ 0.04578	\$ 0.04621	\$ 0.04683	\$ 0.04615	\$ 0.04601	\$ 0.04657	\$ 0.04645	
Rate Rider	\$ 0.00817	\$ 0.00817	\$ 0.00817	\$ 0.00817	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	
Emergency Rate Rider (ESR) Rider													
Formula Rate Plan (FRR) Rider	\$ 3.82%	\$ 3.82%	\$ 3.82%	\$ 3.82%	\$ 3.82%	\$ 3.82%	\$ 3.82%	\$ 3.82%	\$ 3.82%	\$ 3.82%	\$ 3.82%	\$ 3.82%	
Total Year Revenue Calculation													
Basic Rate Revenue	\$ 20,211	\$ 18,699	\$ 20,380	\$ 20,162	\$ 20,104	\$ 20,388	\$ 20,368	\$ 20,414	\$ 20,469	\$ 20,581	\$ 20,619	\$ 20,707	\$ 244,336
Security Lights	\$ 6,619	\$ 6,621	\$ 6,614	\$ 7,011	\$ 7,048	\$ 7,284	\$ 7,258	\$ 7,273	\$ 7,369	\$ 7,668	\$ 7,848	\$ 7,825	\$ 87,873
Flood Lights - 400W	\$ 6,715	\$ 7,705	\$ 7,065	\$ 7,085	\$ 7,054	\$ 7,054	\$ 7,054	\$ 7,144	\$ 7,377	\$ 6,556	\$ 6,611	\$ 6,008	\$ 80,008
Flood Lights - 1,000W	\$ 33,882	\$ 34,993	\$ 34,892	\$ 34,678	\$ 34,778	\$ 34,770	\$ 34,770	\$ 34,771	\$ 34,892	\$ 34,862	\$ 34,181	\$ 34,280	\$ 419,257
Total Basic Rate Revenue	\$ 33,882	\$ 33,288	\$ 34,652	\$ 34,678	\$ 34,778	\$ 34,770	\$ 34,770	\$ 34,771	\$ 34,892	\$ 34,862	\$ 34,181	\$ 34,280	\$ 419,257
PCA Charge	\$ 1,665	\$ 1,896	\$ 1,861	\$ 1,898	\$ 1,895	\$ 1,895	\$ 1,759	\$ 1,892	\$ 1,898	\$ 1,892	\$ 1,754	\$ 1,791	\$ 20,521
Rate Rider	\$ 31	\$ 35	\$ 28	\$ 27	\$ 42	\$ 82	\$ 50	\$ 59	\$ 67	\$ 57	\$ 43	\$ 43	\$ 538
ESR (ESR) Rider Charge	\$ 103	\$ 103	\$ 103	\$ 103	\$ 103	\$ 103	\$ 103	\$ 103	\$ 103	\$ 103	\$ 103	\$ 103	\$ 1,044
FRR (Formula Rate) Rider Charge	\$ 138	\$ 164	\$ 148	\$ 147	\$ 182	\$ 172	\$ 172	\$ 182	\$ 185	\$ 185	\$ 185	\$ 188	\$ 1,882
Total Year Revenue - Calculated	\$ 35,689	\$ 35,358	\$ 36,521	\$ 36,223	\$ 36,223	\$ 36,530	\$ 36,609	\$ 36,780	\$ 37,008	\$ 36,894	\$ 37,075	\$ 37,149	\$ 437,542
Total Test Year Rate Revenue - Actual	\$ 35,690	\$ 35,359	\$ 36,521	\$ 36,223	\$ 36,223	\$ 36,530	\$ 36,609	\$ 36,780	\$ 37,009	\$ 36,894	\$ 37,075	\$ 37,149	\$ 437,542
Difference (Calculated - Actual)	\$ -1	\$ -1	\$ -1	\$ -1	\$ -1	\$ -1	\$ -1	\$ -1	\$ -1	\$ -1	\$ -1	\$ -1	\$ -1

Note:
1. Not all changes in the number of devices served under Rate 9 during the Test Year billing months. Light source type includes High Pressure Sodium (HPS) and Light-Emitting Diode (LED).

	Rate 9												Totals
	Security and Flood Lighting Service												
Proposed Revenue Increases/Decreases	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	
Base Rate Revenue													\$ -
Security Lights	\$ 9,264	\$ 9,059	\$ 9,279	\$ 9,271	\$ 9,337	\$ 9,374	\$ 9,380	\$ 9,367	\$ 9,419	\$ 9,464	\$ 9,482	\$ 9,522	\$ 112,759
Flood Lights - 400W	\$ 1,100	\$ 1,114	\$ 1,115	\$ 1,127	\$ 1,133	\$ 1,173	\$ 1,166	\$ 1,160	\$ 1,175	\$ 1,205	\$ 1,278	\$ 1,274	\$ 14,086
Flood Lights - 1,000W	\$ 352	\$ 365	\$ 365	\$ 383	\$ 385	\$ 406	\$ 397	\$ 397	\$ 478	\$ 485	\$ 505	\$ 511	\$ 7,972
Total Base Rate Revenue	\$ 10,697	\$ 10,538	\$ 11,092	\$ 11,092	\$ 11,092	\$ 11,215	\$ 11,213	\$ 11,223	\$ 11,266	\$ 11,334	\$ 11,384	\$ 11,492	\$ 134,734
Fuel Revenue													
PCA Charge	\$ 472	\$ 488	\$ 483	\$ 486	\$ 497	\$ 714	\$ 693	\$ 651	\$ 675	\$ 684	\$ 613	\$ 651	\$ 7,210
Total Fuel Revenue	\$ 472	\$ 488	\$ 483	\$ 486	\$ 497	\$ 714	\$ 693	\$ 651	\$ 675	\$ 684	\$ 613	\$ 651	\$ 7,210
Rider Revenue													
ERR (Storm) Rider Charge	\$ (10)	\$ (11)	\$ (9)	\$ (8)	\$ (22)	\$ (27)	\$ (20)	\$ (21)	\$ (30)	\$ (24)	\$ (22)	\$ (22)	\$ (250)
FPP (Storm) Rider Charge	\$ (100)	\$ (100)	\$ (100)	\$ (100)	\$ (100)	\$ (100)	\$ (100)	\$ (100)	\$ (100)	\$ (100)	\$ (100)	\$ (100)	\$ (1,200)
Total Rider Revenue	\$ (110)	\$ (110)	\$ (109)	\$ (108)	\$ (122)	\$ (147)	\$ (120)	\$ (121)	\$ (130)	\$ (124)	\$ (122)	\$ (122)	\$ (1,450)
Total Change In Base Rate and Fuel Revenue	\$ 11,012	\$ 11,300	\$ 11,083	\$ 11,278	\$ 11,778	\$ 11,784	\$ 11,529	\$ 11,641	\$ 11,797	\$ 11,645	\$ 11,660	\$ 12,078	\$ 141,542
Total Change In Rider Revenue	\$ (110)	\$ (110)	\$ (109)	\$ (108)	\$ (122)	\$ (147)	\$ (120)	\$ (121)	\$ (130)	\$ (124)	\$ (122)	\$ (122)	\$ (1,450)
Total Change in Revenue	\$ 11,262	\$ 11,220	\$ 11,084	\$ 11,082	\$ 11,612	\$ 11,612	\$ 11,652	\$ 11,612	\$ 11,667	\$ 11,716	\$ 11,650	\$ 11,833	\$ 139,843
Proposed Monthly Rate													
Base Rate	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	
Security Lights	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	
Flood Lights - 400W	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	
Flood Lights - 1,000W	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	
Fuel Charge	\$ 0.00265	\$ 0.00265	\$ 0.00265	\$ 0.00265	\$ 0.00265	\$ 0.00265	\$ 0.00265	\$ 0.00265	\$ 0.00265	\$ 0.00265	\$ 0.00265	\$ 0.00265	
ERR (Storm) Rider Charge	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	
FPP (Storm) Rider Charge	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	
Proposed Revenue Calculation													
Base Rate Revenue	\$ 29,805	\$ 29,737	\$ 29,733	\$ 29,433	\$ 29,641	\$ 29,782	\$ 29,776	\$ 29,601	\$ 29,862	\$ 30,045	\$ 30,101	\$ 30,228	\$ 356,685
Security Lights	\$ 7,865	\$ 8,043	\$ 8,046	\$ 8,138	\$ 8,183	\$ 8,457	\$ 8,423	\$ 8,445	\$ 8,484	\$ 8,733	\$ 9,235	\$ 9,199	\$ 107,189
Flood Lights - 400W	\$ 7,952	\$ 7,410	\$ 8,068	\$ 7,892	\$ 7,889	\$ 7,916	\$ 7,881	\$ 7,891	\$ 7,892	\$ 8,092	\$ 7,205	\$ 7,282	\$ 81,906
Flood Lights - 1,000W	\$ 4,682	\$ 4,610	\$ 4,581	\$ 4,610	\$ 4,512	\$ 4,537	\$ 4,501	\$ 4,510	\$ 4,510	\$ 4,512	\$ 4,510	\$ 4,510	\$ 54,283
Total Base Rate Revenue	\$ 49,805	\$ 49,410	\$ 49,861	\$ 49,861	\$ 49,861	\$ 49,861	\$ 49,861	\$ 49,861	\$ 49,861	\$ 49,861	\$ 49,861	\$ 49,861	\$ 599,063
Fuel Revenue	\$ 2,101	\$ 2,341	\$ 2,284	\$ 2,284	\$ 2,302	\$ 2,350	\$ 2,368	\$ 2,408	\$ 2,472	\$ 2,474	\$ 2,368	\$ 2,352	\$ 28,133
Total Fuel Revenue	\$ 2,101	\$ 2,341	\$ 2,284	\$ 2,284	\$ 2,302	\$ 2,350	\$ 2,368	\$ 2,408	\$ 2,472	\$ 2,474	\$ 2,368	\$ 2,352	\$ 28,133
Rider Revenue	\$ 21	\$ 24	\$ 20	\$ 19	\$ 20	\$ 25	\$ 24	\$ 20	\$ 32	\$ 27	\$ 22	\$ 20	\$ 285
ERR (Storm) Rider Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FPP (Storm) Rider Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Rider Revenue	\$ 21	\$ 24	\$ 20	\$ 19	\$ 20	\$ 25	\$ 24	\$ 20	\$ 32	\$ 27	\$ 22	\$ 20	\$ 285
Total Proposed Rate Revenue - Calculated	\$ 49,803	\$ 49,576	\$ 49,161	\$ 47,873	\$ 47,835	\$ 49,212	\$ 49,201	\$ 49,300	\$ 49,695	\$ 49,600	\$ 49,605	\$ 49,603	\$ 577,705
Total Two Year Rate Revenue - Actual	\$ 35,593	\$ 35,505	\$ 36,801	\$ 36,923	\$ 36,933	\$ 36,930	\$ 36,930	\$ 36,930	\$ 36,930	\$ 36,930	\$ 36,930	\$ 36,930	\$ 47,945
Revenue Change (Calculated - Actual)	\$ 13,885	\$ 11,230	\$ 11,684	\$ 11,080	\$ 11,612	\$ 11,792	\$ 11,692	\$ 11,610	\$ 11,687	\$ 11,716	\$ 11,692	\$ 11,670	\$ 139,843

Rate 12, 312 Time-of-Day Irrigation Service													
Billing Determinants	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Totals
Number of Bills	16	16	16	16	16	16	16	16	16	16	16	16	183
Energy kWh	41,029	37,784	47,205	101,823	67,089	371,786	293,008	47,704	253,121	166,406	365,607	176,638	2,210,160
Light Usage kWh	41,029	37,784	47,205	101,823	67,089	371,786	293,008	47,704	253,121	166,406	365,607	176,638	2,210,160
Demand kW													
Water Demand kW	452	642	723	916	858	1,024	590	320	425	479	997	910	8,348
Existing Monthly Rate													
Base Rate													
Service Charge	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	
Energy Charge	\$ 0.09400	\$ 0.09400	\$ 0.09400	\$ 0.09400	\$ 0.09400	\$ 0.09400	\$ 0.09400	\$ 0.09400	\$ 0.09400	\$ 0.09400	\$ 0.09400	\$ 0.09400	
Demand Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13.50	\$ 13.50	\$ 13.50	\$ 13.50	\$ 13.50	\$ -	\$ -	
Base Rates													
Power Cost Adjustment (PCA) Charge	\$ 0.04878	\$ 0.04847	\$ 0.04850	\$ 0.04837	\$ 0.04800	\$ 0.04879	\$ 0.04831	\$ 0.04883	\$ 0.04818	\$ 0.04801	\$ 0.04897	\$ 0.04845	
Emergency Rate Relief (ERR) Rider	\$ 0.00817	\$ 0.00817	\$ 0.00817	\$ 0.00817	\$ 0.00817	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	
Formula Rate Plus (FRP) Rate	3.82%	3.82%	3.82%	3.82%	3.82%	3.82%	3.82%	3.82%	3.82%	3.82%	3.82%	3.82%	
Test Year Revenue Calculation													
Base Rate Revenue	\$ 400	\$ 400	\$ 400	\$ 375	\$ 375	\$ 375	\$ 375	\$ 375	\$ 375	\$ 375	\$ 375	\$ 375	\$ 4,875
Service Charge	\$ 2,628	\$ 2,416	\$ 3,007	\$ 6,517	\$ 4,294	\$ 22,704	\$ 18,810	\$ 5,051	\$ 16,200	\$ 11,830	\$ 24,879	\$ 11,305	\$ 127,682
Energy Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,755	\$ 4,455	\$ 1,787	\$ 1,615	\$ -	\$ -	\$ 20,892
Demand Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Base Rate Revenue	\$ 3,028	\$ 2,816	\$ 3,407	\$ 6,892	\$ 4,669	\$ 23,469	\$ 21,640	\$ 7,486	\$ 22,595	\$ 18,822	\$ 26,664	\$ 11,680	\$ 153,248
PCA Revenue	\$ 2,061	\$ 1,831	\$ 2,192	\$ 4,877	\$ 3,386	\$ 18,289	\$ 13,811	\$ 2,320	\$ 12,188	\$ 5,195	\$ 17,268	\$ 8,838	\$ 88,867
ERR Revenue	\$ 2,615	\$ 1,821	\$ 3,176	\$ 4,877	\$ 3,888	\$ 13,981	\$ 13,811	\$ 3,205	\$ 13,180	\$ 1,180	\$ 17,898	\$ 8,838	\$ 94,676
FRP Revenue	\$ 336	\$ 320	\$ 388	\$ 832	\$ 793	\$ 4,385	\$ 3,474	\$ 694	\$ 2,890	\$ 2,023	\$ 4,659	\$ 2,988	\$ 22,028
FRP (Formula Rate) Rider Charge	\$ 138	\$ 190	\$ 211	\$ 283	\$ 278	\$ 832	\$ 1,093	\$ 390	\$ 866	\$ 719	\$ 897	\$ 486	\$ 6,028
Total Rider Revenue	\$ 474	\$ 510	\$ 599	\$ 1,115	\$ 1,071	\$ 5,217	\$ 4,567	\$ 1,084	\$ 3,756	\$ 2,842	\$ 5,556	\$ 3,474	\$ 28,056
Total Test Year Rate Revenue - Calculated	\$ 5,478	\$ 5,066	\$ 6,096	\$ 12,484	\$ 8,728	\$ 44,798	\$ 31,902	\$ 11,021	\$ 38,395	\$ 30,878	\$ 48,527	\$ 22,542	\$ 277,248
Total Test Year Rate Revenue - Actual	\$ 5,478	\$ 5,066	\$ 6,096	\$ 12,484	\$ 8,728	\$ 44,798	\$ 31,902	\$ 11,021	\$ 38,395	\$ 30,878	\$ 48,527	\$ 22,542	\$ 277,248
Difference (Calculated - Actual)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Note:
1. Not of Type 4 customers on the monthly revenue report and charges is the number of customers served under Rate 12, 312 during the Test Year billing months.

	Rate 1/15, 21/2												Totals
	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	
Proposed Revenue Increases (Decreases)													
Rate (See Schedule)													
Service Charge	\$ 48	\$ 48	\$ 48	\$ 48	\$ 48	\$ 48	\$ 48	\$ 48	\$ 48	\$ 48	\$ 48	\$ 48	\$ 549
Emergency Charge	\$ 177	\$ 177	\$ 177	\$ 177	\$ 177	\$ 177	\$ 177	\$ 177	\$ 177	\$ 177	\$ 177	\$ 177	\$ 2,100
Demolition Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Base Rate Revenue	\$ 627	\$ 625	\$ 625	\$ 625	\$ 625	\$ 625	\$ 625	\$ 625	\$ 625	\$ 625	\$ 625	\$ 625	\$ 7,459
Extra Base Rate Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PC Charge	\$ 577	\$ 541	\$ 821	\$ 1,913	\$ 1,131	\$ 7,098	\$ 4,682	\$ 666	\$ 3,721	\$ 2,850	\$ 2,773	\$ 3,674	\$ 33,275
Fuel Charge	\$ 50	\$ 84	\$ 84	\$ 84	\$ 84	\$ 84	\$ 84	\$ 84	\$ 84	\$ 84	\$ 84	\$ 84	\$ 1,008
Total Fuel Revenue	\$ 50	\$ 84	\$ 84	\$ 84	\$ 84	\$ 84	\$ 84	\$ 84	\$ 84	\$ 84	\$ 84	\$ 84	\$ 1,008
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Total PC Revenue	\$ 693	\$ 650	\$ 952	\$ 2,204	\$ 1,283	\$ 7,886	\$ 5,174	\$ 755	\$ 4,092	\$ 3,131	\$ 3,057	\$ 3,938	\$ 36,753
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
Fuel Charge	\$ 116	\$ 109	\$ 131	\$ 291	\$ 152	\$ 788	\$ 492	\$ 69	\$ 371	\$ 281	\$ 272	\$ 364	\$ 3,476
PC Charge	\$ 116	\$ 109	\$ 131	\$ 2									

Rate 15, 915 Seasonal Time-of-Day Service Rider														
	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Totals	
Volume Determinants														
Number of Bills	2	2	2	2	2	2	2	2	2	2	2	2	24	
Energy kWh	72,560	66,093	57,363	55,120	65,440	65,520	66,890	73,040	70,890	69,260	66,480	59,840	792,480	
Light Usage kWh	72,560	66,093	57,363	55,120	65,440	65,520	66,890	73,040	70,890	69,260	66,480	59,840	792,480	
Distance Lbs														
Water Conserve kW	208	191	140	130	127	129	190	126	162	146	162	470	2,181	
Relative Monthly Rate														
Base Rate	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	-	
Service Charge	\$	0.03300	\$	0.03300	\$	0.03300	\$	0.03300	\$	0.03300	\$	0.03300	\$	0.03300
Energy Charge	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Overhead Charge	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Fixed Rates	\$	0.04878	\$	0.04647	\$	0.04550	\$	0.04397	\$	0.04630	\$	0.04376	\$	0.04521
Power Cost Adjustment (PCA) Charge	\$	0.04878	\$	0.04647	\$	0.04550	\$	0.04397	\$	0.04630	\$	0.04376	\$	0.04521
Base Rate	\$	0.00817	\$	0.00817	\$	0.00817	\$	0.00817	\$	0.00817	\$	0.00817	\$	0.00817
Emergency Rate Relief (ERR) Rider	\$	0.00817	\$	0.00817	\$	0.00817	\$	0.00817	\$	0.00817	\$	0.00817	\$	0.00817
Formula Rate Plan (FRP) Rider	\$	3.82%	\$	3.82%	\$	3.82%	\$	3.82%	\$	3.82%	\$	3.82%	\$	3.82%
Test Year Revenue Calculation														
Base Rate Revenue	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Service Charge	\$	2,453	\$	2,234	\$	1,939	\$	1,689	\$	2,212	\$	2,219	\$	2,261
Energy Charge	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Overhead Charge	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total Base Rate Revenue	\$	2,453	\$	2,234	\$	1,939	\$	1,689	\$	2,212	\$	2,219	\$	2,261
Fixed Rates	\$	3,593	\$	3,263	\$	2,810	\$	2,695	\$	3,212	\$	2,897	\$	3,097
Power Cost	\$	3,593	\$	3,263	\$	2,810	\$	2,695	\$	3,212	\$	2,897	\$	3,097
Total Fuel Revenue	\$	3,593	\$	3,263	\$	2,810	\$	2,695	\$	3,212	\$	2,897	\$	3,097
Base Rate	\$	593	\$	542	\$	450	\$	423	\$	574	\$	574	\$	583
ERR (5.00%) Rider/Charge	\$	593	\$	542	\$	450	\$	423	\$	574	\$	574	\$	583
FRP (Formula Rate) Rider/Charge	\$	891	\$	826	\$	663	\$	629	\$	833	\$	833	\$	849
Total Rider Revenue	\$	891	\$	826	\$	663	\$	629	\$	833	\$	833	\$	849
Total Test Year Rate Revenue - Calculated	\$	6,770	\$	6,062	\$	5,091	\$	5,157	\$	6,080	\$	5,841	\$	5,913
Total Test Year Rate Revenue - Actual	\$	6,770	\$	6,062	\$	5,091	\$	5,157	\$	6,080	\$	5,841	\$	5,913
Difference (Calculated - Actual)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

Note:
1. Not of Type 4 customers on the monthly revenue report and changes in the number of customers served under Rate 15, 915 during the Test Year billing months.

Rate # 13.15 Seasonal Time-Of-Day Service Rates													
	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Totals
Proposed Service Increases/Decreases													
Base Rate/Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
Service Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel (Base Rate)	\$ 0.03	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.21
Service Charge	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
Demand Charge	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
Total Base Rate Revenue	\$ 0.03	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.21
Fuel Revenue	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Demand Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Fuel (Base Rate)	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$ 1,042	\$ 0.00	\$ 1,021	\$ 13,261
Service Charge	\$ 1,021	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,115	\$ 1,100	\$ 1,351	\$ 1,106	\$ 1,024	\$			

Rate 33 High Load Factor Incentive Service													
Million Kilowatthours	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Yr-to-Date
Number of Bills	1	1	1	1	1	2	2	2	2	2	2	2	19
Energy kWh	672,000	597,800	667,800	609,400	476,000	1,093,300	1,016,300	646,900	794,300	1,060,100	1,184,000	1,323,000	10,413,100
Light Usage kWh	672,000	697,800	667,800	609,400	476,000	1,093,300	1,016,300	646,900	794,300	1,060,100	1,184,000	1,323,000	12,413,100
Demand kW													
Power Contract kW	1,204	1,204	1,204	1,204	1,204	1,815	1,873	1,431	1,414	1,955	2,108	1,979	16,595
Calculate Monthly Rate													
Base Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Service Charge	\$ 0.01400	\$ 0.01400	\$ 0.01400	\$ 0.01400	\$ 0.01400	\$ 0.01400	\$ 0.01400	\$ 0.01400	\$ 0.01400	\$ 0.01400	\$ 0.01400	\$ 0.01400	\$ 0.01400
Energy Charge	\$ 6.50	\$ 6.50	\$ 6.50	\$ 6.50	\$ 6.50	\$ 6.50	\$ 6.50	\$ 6.50	\$ 6.50	\$ 6.50	\$ 6.50	\$ 6.50	\$ 6.50
Demand Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Base Rates	\$ 0.04878	\$ 0.04878	\$ 0.04878	\$ 0.04878	\$ 0.04878	\$ 0.04878	\$ 0.04878	\$ 0.04878	\$ 0.04878	\$ 0.04878	\$ 0.04878	\$ 0.04878	\$ 0.04878
Power Cost Adjustment (PCA) Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Base Rates	\$ 0.04878	\$ 0.04878	\$ 0.04878	\$ 0.04878	\$ 0.04878	\$ 0.04878	\$ 0.04878	\$ 0.04878	\$ 0.04878	\$ 0.04878	\$ 0.04878	\$ 0.04878	\$ 0.04878
Emergency Rate Relief (ERR) Rider	\$ 0.00817	\$ 0.00817	\$ 0.00817	\$ 0.00817	\$ 0.00817	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182	\$ 0.01182
Formula Rate Plus (FRP) Rider	3.62%	3.62%	3.62%	3.62%	3.62%	3.62%	3.62%	3.62%	3.62%	3.62%	3.62%	3.62%	3.62%
Total Year Revenue Calculations													
Base Rate Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Service Charge	\$ 6,608	\$ 6,608	\$ 6,608	\$ 6,608	\$ 6,608	\$ 15,210	\$ 14,229	\$ 11,853	\$ 11,121	\$ 15,121	\$ 16,077	\$ 16,029	\$ 145,783
Energy Charge	\$ 6,608	\$ 6,608	\$ 6,608	\$ 6,608	\$ 6,608	\$ 15,210	\$ 14,229	\$ 11,853	\$ 11,121	\$ 15,121	\$ 16,077	\$ 16,029	\$ 145,783
Demand Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Base Rate Revenue	\$ 13,216	\$ 13,216	\$ 13,216	\$ 13,216	\$ 13,216	\$ 30,420	\$ 28,458	\$ 23,706	\$ 22,242	\$ 30,242	\$ 32,154	\$ 32,058	\$ 291,566
PCA Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Base Rates	\$ 13,216	\$ 13,216	\$ 13,216	\$ 13,216	\$ 13,216	\$ 30,420	\$ 28,458	\$ 23,706	\$ 22,242	\$ 30,242	\$ 32,154	\$ 32,058	\$ 291,566
Emergency Rate Relief (ERR) Rider	\$ 6,608	\$ 6,608	\$ 6,608	\$ 6,608	\$ 6,608	\$ 15,210	\$ 14,229	\$ 11,853	\$ 11,121	\$ 15,121	\$ 16,077	\$ 16,029	\$ 145,783
Formula Rate Plus (FRP) Rider	\$ 6,608	\$ 6,608	\$ 6,608	\$ 6,608	\$ 6,608	\$ 15,210	\$ 14,229	\$ 11,853	\$ 11,121	\$ 15,121	\$ 16,077	\$ 16,029	\$ 145,783
Total Year Revenue	\$ 26,432	\$ 26,432	\$ 26,432	\$ 26,432	\$ 26,432	\$ 60,840	\$ 56,916	\$ 46,559	\$ 43,363	\$ 60,363	\$ 64,255	\$ 64,087	\$ 583,132
Base Rates	\$ 13,216	\$ 13,216	\$ 13,216	\$ 13,216	\$ 13,216	\$ 30,420	\$ 28,458	\$ 23,706	\$ 22,242	\$ 30,242	\$ 32,154	\$ 32,058	\$ 291,566
ERR (ERR) Rider Charge	\$ 6,608	\$ 6,608	\$ 6,608	\$ 6,608	\$ 6,608	\$ 15,210	\$ 14,229	\$ 11,853	\$ 11,121	\$ 15,121	\$ 16,077	\$ 16,029	\$ 145,783
FRP (Formula Rate) Rider Charge	\$ 6,608	\$ 6,608	\$ 6,608	\$ 6,608	\$ 6,608	\$ 15,210	\$ 14,229	\$ 11,853	\$ 11,121	\$ 15,121	\$ 16,077	\$ 16,029	\$ 145,783
Total Rider Revenue	\$ 13,216	\$ 13,216	\$ 13,216	\$ 13,216	\$ 13,216	\$ 30,420	\$ 28,458	\$ 23,706	\$ 22,242	\$ 30,242	\$ 32,154	\$ 32,058	\$ 291,566
Total Year Rate Revenue - Calculated	\$ 39,648	\$ 39,648	\$ 39,648	\$ 39,648	\$ 39,648	\$ 91,260	\$ 85,374	\$ 70,265	\$ 65,605	\$ 90,605	\$ 96,409	\$ 96,145	\$ 873,132
Total Year Rate Revenue - Actual	\$ 39,648	\$ 39,648	\$ 39,648	\$ 39,648	\$ 39,648	\$ 91,260	\$ 85,374	\$ 70,265	\$ 65,605	\$ 90,605	\$ 96,409	\$ 96,145	\$ 873,132
Difference (Calculated - Actual)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Note:
1. Not of Type 4 customers on the monthly revenue report and changes in the number of customers served under Rate 33 during the Test Year billing months.

Jefferson Davis Electric Cooperative, Inc.
Revenue Calculations

Schedule 12

	Rate S4											
	Bayou Bridge Pumping											
Billing Dates/Intervals	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Total
Number of Bills	1	1	1	1	1	1	1	1	1	1	1	12
Energy kWh	1,820,350	481,089	252,543	437,778	1,191,488	1,243,208	1,418,905	528,650	282,420	411,544	402,191	378,068
Light Usage kWh	1,820,350	481,089	252,543	437,778	1,191,488	1,243,208	1,418,905	528,650	282,420	411,544	402,191	378,068
Demand kW												
Electric Demand kW	8,123	8,123	8,108	8,108	8,108	8,108	8,108	8,095	8,095	8,095	8,095	8,095
Existing Monthly Rate												
Base Rate												
Service Charge	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Energy Charge	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Demand Charge	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Base Rate	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Power Cost Adjustment (PCA) Charge	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
ES&P Rate	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Emergency Rate Relief (ERR) Rider	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Formula Rate Plan (FRP) Rider	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Test Year Revenue Calculation												
Base Rate Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Service Charge	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Energy Charge	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Demand Charge	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Total Base Rate Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
PCA Charge	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
ES&P Charge	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Total Fuel Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
ERR (ES&P) Rider Charge	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
FRP (Formula Rate) Rider Charge	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Total Rider Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Total Test Year Revenue - Calculated	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Total Test Year Revenue - Actual	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Difference (Calculated - Actual)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$

Note:
1. Not of Type 4 customers on the monthly revenue report and changes in the number of customers served under Rate S4 during the Test Year billing months.