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LA PUBLIC SERVICE COMM
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Matthew T. Brown
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July 12, 2024

VIA HAND DELIVERY

Brandon Frey, Secretary,
Louisiana Public Service Commission
Galvez Building, 12th Floor
602 North 5th Street
Baton Rouge, LA 70802

Ms. Terri Lemoine Bordelon
Records Division
Louisiana Public Service Commission
P. O. Box 91154
Baton Rouge, Louisiana 70821-9154

Re: Rider GGL submitted in response to LPSC Order No. U-36697

Dear Mr. Frey and Ms. Bordelon:

On behalf of Entergy Louisiana, LLC, I have enclosed the original and three hard copies and an electronic copy of the following documents:

1. New Rider Geaux Green Limited (“Rider GGL”), tariff pages 188.1-188.5

Item 1 has been submitted to comply with LPSC Order No. U-36627, dated June 14, 2024 (“Order No. U-36697”). If accepted, Rider GGL is effective as of June 14, 2024, the date of Order No. U-36697.

Please retain an original and two copies for your files, and return a date-stamped copy to our courier.

In accordance with Section 501.C of LPSC Docket R-34738, General Order July 1, 2019, I request that Staff issue a letter accepting this filing in response to and in compliance with Order No. U-36697. Such acceptance shall in no way prejudice the authority of the Commission to investigate or otherwise require changes to these submissions.

I also request that this correspondence be submitted into the record of LPSC Docket No. U-36697.

Mr. Brandon M. Frey
Ms. Terri L. Bordelon
July 12, 2024
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If you have any questions, please do not hesitate to call me. Thank you for your courtesy and assistance with this matter.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Matthew T. Brown". The signature is fluid and cursive, with the first name "Matthew" being more prominent than the last name "Brown".

Matthew T. Brown

MTB/hw

Enclosures

cc: Kathryn Bowman, Executive Counsel (*via electronic mail*)
Official Service List U-36697 (*via electronic mail*)

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE GGL
Revision #0

Page 188.1
Original
Effective Date: 6/14/2024
Supersedes: None
Authority: LPSC Order U-36697

GEAUX GREEN LIMITED

I. AVAILABILITY

This Geaux Green Limited Rider ("GGL") is available to non-residential Customers of Entergy Louisiana, LLC ("ELL" or the "Company") to provide Customers with an opportunity to voluntarily subscribe to a renewable energy resource.

Rider GGL is available to eligible, non-residential Customers of the Company that elect to participate in this option, take metered electric service, and are in good standing with the Company. Service to participating Customers under this Rider GGL must be the subject of an ESA with the Company or an amendment to same.

Availability to eligible Customers is in accordance with the procedures in Attachment A, including the cumulative cap on subscriptions to Riders GGO and GGL therein, provided that the Company has sole discretion to determine whether a Customer is eligible for Rider GGL and to enter definitive agreements for Designated Renewable Resources that will supply Rider GGL. The total amount of Capacity of the Designated Renewable Resources that is available for enrollment under Rider GGL is defined in Attachment B.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This GGL schedule is applicable to Customers that take service under one of the following non-residential rate schedules: GS-G, LGS-L, LIS-L, EECS-L, EEIS-G, EIS-G, LIPS-L, LPS-G, LPS-TOD-G, HLFS-G, HLFS-TOD-G, LPHLF-G, and LLHLFPS-L. The minimum requested subscription amount is 100 kW and the amount of Customer's subscription is subject to the Company's sole discretion and approval.

For the purpose of Rider GGL, the cap on subscriptions defined in Attachment A applies on a parent company or the equivalent of a parent company (*i.e.*, any corporate entity or its subsidiary) basis, in the sole judgment of the Company, inclusive of all accounts taking electric service under multiple locations within ELL's service area. Such cap shall be applicable until such time that the Company, within its sole discretion, may withdraw the limitation/cap.

For participating Customers that have multiple accounts, the subscription of GGL Capacity assigned to each account shall be included in the ESA or amendment to same, as applicable.

III. MONTHLY CHARGE

- A. In addition to the monthly billing amount under applicable rate and rider schedules, Customer's bill will include an additional amount based on the applicable option below: Option A or Option B. The adjustment shall be equal to:

Option A (also referred to as the Fixed Price Option)

1. GGL Capacity kW x GGL Capacity Charge, as defined in Attachment A
Less
2. GGL Energy x MISO Market Settlement Rate

Option B (also referred to as the Volumetric Price Option)

GEAUX GREEN LIMITED

1. GGL Energy x GGL Energy Charge, as defined in Attachment A
Less
2. GGL Energy x MISO Market Settlement Rate

B. In no month will a Customer's monthly bill be less than the otherwise applicable minimum. In the event that the Customer's bill would result in the otherwise applicable minimum, any credit amount not applied in the current billing month will be carried forward to the following billing month.

IV. CONTRACT PERIOD

The initial term of agreement under GGL shall be for a minimum of a one-year period. After a Customer has participated in GGL for at least one year, the agreement shall automatically be extended on June 1 of each year for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than two months prior to June 1.

Customers who withdraw from GGL will not be eligible for service under this tariff until the seventh (7th) billing month following such withdrawal.

If Customer discontinues service with ELL, the agreement under GGL will be terminated except if 1) the Customer is relocating within the ELL service area, and 2) initiates service at a new location at the time of discontinuing the original service, then Customer may opt to transfer their GGL agreement to the new account for service.

V. RENEWABLE ENERGY CREDITS (RECs)

The Company shall retire Renewable Energy Credits (RECs) associated with the Customer's GGL Energy on the Customer's behalf. Upon mutual agreement, the Company could transfer the RECs associated with GGL subscriptions to an account held by such Customer as an alternative to the Company retiring RECs on such Customer's behalf, so long as the Customer agrees to retire the RECs on its own behalf and not transfer them to a third party.

VI. CONDITIONS OF SERVICE

The charges calculated under this tariff are subject to change in such an amount as may be approved and/or amended by the Louisiana Public Service Commission ("LPSC"). The Company reserves the right to withdraw this tariff at any time at the Company's discretion.

Final determination as to a Customer's qualifications to receive Service under GGL and this rate schedule will be made solely by the Company.

VII. DEFINITIONS

Capacity of Designated Renewable Resources: Capacity associated with ELL's Designated Renewable Resources, as identified in Attachment A.

Designated Renewable Resources: The renewable resources designated by the Company and approved by the LPSC to supply renewable energy for this Rider GGL, as identified in Attachment B.

GEAUX GREEN LIMITED

MISO Market Settlement Rate: Per kWh rate derived from monthly weighted average locational marginal prices (LMPs) for ELL load zone (EES.ELILD) based on the output of the Designated Renewable Resources in Midcontinent Independent System Operator, Inc. (MISO) energy markets. Application for billing purposes will be on a two-month lag.

Monthly Renewable Resource kWh Output: Amount of kWh generated each calendar month by ELL's Designated Renewable Resources. Application for billing purposes will be on a two-month lag.

GGL Capacity kW: The total amount of capacity (kW) from the Designated Renewable Resources that a Customer subscribes to under this Rider GGL, subject to the requirements described in Section II and Attachment A.

GGL Energy: The monthly energy associated with the Customer's contracted GGL Capacity and calculated based on the following formula: [(Customer's GGL Capacity / Capacity of Designated Renewable Resources) x Monthly Renewable Resource kWh Output]. Application for billing purposes will be on a two-month lag.

VIII. GROSS MONTHLY BILL AND PAYMENT

The net monthly bill is due and payable each month. The gross monthly bill and payment provisions will be those set forth in the Customer's standard rate schedule for electric service.

IX. OTHER PROVISIONS

Provisions, prices, billings, and regulations of ELL's standard rate schedules and riders are not modified by any provisions or the service offered in this schedule.

Attachment A
Effective: 6/14/2024**ENERGY LOUISIANA, LLC
RENEWABLE OPTION SCHEDULE GGL**

The subscription fees for Rider GGL will be based upon the cost of the Designated Renewable Resources in the GGL portfolio identified in Attachment B over the expected life of such resources and will vary based upon the option the participating Customer elects to enroll. The current subscription fees for each option are:

OPTION A: GGL Capacity Charge \$[X.XX] per kW-month

OPTION B: GGL Energy Charge \$[0.0XXXX] per kWh

The total Capacity of Designated Renewable Resources is expected to be up to 500 MW and will be made available for eligible Customers to enroll through future open seasons, and after the Company's Rider GGO waitlist (for Other Non-residential customers, as defined in Rider GGO; existing as of the date of the Commission's adoption of LPSC Order No. U-36697) has been filled. Future open seasons will start at the end of a procurement window of the alternative procurement mechanism process approved in LPSC Order No. U-36697 when available Capacity of Designated Renewable Resources from a tranche of completed transactions for the Rider GGL Subscriptions is opened for enrollment. At the end of the procurement window and to start the open season, ELL will provide interested, eligible Customers with the applicable Option A and Option B prices for the tranche of Designated Renewable Resources and allow a short window (30 days) for the open season during which eligible Customers must return binding commitments, including final, requested subscription sizes and the selected pricing option for the applicable tranche of subscriptions. At the end of the 30-day commitment period for the open season, if the total subscription amounts requested from eligible, binding commitments for eligible participant subscriptions are over-subscribed, ELL will assign the final subscription amounts on a pro-rata basis to the requesting Customers for that tranche of Designated Renewable Resources. Eligible Customers may opt to subscribe up to the lower of: (1) 100 MW cumulatively either through this Rider GGL and/or Rider GGO, pending availability or (2) the level of GGL Capacity kW that when combined with subscriptions to Riders GGO, GPO, LVGPO, GZ and/or any future renewable option does not exceed 100 percent of the GGL Customer account's projected annual billed kWh usage associated with service from ELL during the subscription period. This cumulative cap applies to the parent company level as noted in Section II of this Rider GGL.

After GGL Capacity is subscribed through the open season process noted above, it is possible that a participating Customer may elect to terminate its subscription under the parameters provided in Section IV of Rider GGL. In this situation, the Company will first offer the newly available GGL Capacity kW to Customers on the Company's Rider GGO waitlist for Other Non-residential customers (as defined in Rider GGO), starting first with the Customer on the Rider GGO waitlist that has been waiting the longest. If there is still unsubscribed GGL Capacity kW after offering the newly available GGL Capacity kW to Customers in the order that they appear on the Company's Rider GGO waitlist, then the Company will conduct a new open season process as set forth above.

Attachment B
Effective: 6/14/2024

**ENTERGY LOUISIANA, LLC
RENEWABLE OPTION SCHEDULE GGL**

The Designated Renewable Resources are:

Project	Project Location	Capacity of Project included in GGL portfolio (MW)

CERTIFICATE OF SERVICE
LPSC Docket No. U-36697

I, the undersigned counsel, hereby certify that a copy of the above and foregoing has been served on the persons listed below by facsimile, hand delivery, certified mail, electronic mail, or depositing a copy of same with the United States Postal Service, postage prepaid, at the below addresses.

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Commissioner Craig Greene
Office of the Commissioner
District 2 – Baton Rouge
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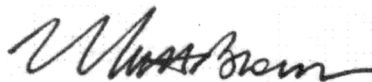
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New Orleans, Louisiana, this 12th day of July, 2024.



Matthew T. Brown