LOUISIANA PUBLIC SERVICE COMMISSION
ADMINISTRATIVE HEARINGS DIVISION

DOCKET NUMBER U-37882

ENTERGY LOUISIANA, LLC, EX PARTE

In re: Application for certification of generation and transmission resources and for other relief.

REPORT OF PROCEEDINGS BY THE ADMINISTRATIVE LAW JUDGE

Nature of the Case

In this proceeding, Entergy Louisiana, LLC ("Entergy", "ELL" or "the Company") seeks Louisiana Public Service Commission ("LPSC" or "Commission") certification of Proposed Generators,[1] Other Supply Plan Resources,[2] and Transmission Projects,[3] to serve the world-class data center planned by Evest, LLC ("Evest" or the "Customer"), a subsidiary of Meta Platforms, Inc ("Meta"). The data center will be located in Richland Parish, Louisiana, near the data center that was the subject of *Commission Order No. U-37425*.[4] The Company seeks a finding that it has demonstrated and proven the factors established in the Commission's Lightning Initiative,[5] resulting in a waiver of the competitive bidding requirements in the Commission's Rules

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[1] The "Proposed Generators" consist of seven new 754 MW combined cycle combustion turbine generating units ("CCCTs") four of which will be located near the Customer's site in Richland Parish, Louisiana, and three of which are proposed to be located near the existing Big Cajun site in Pointe Coupee Parish, Louisiana. Hr'g Exh. Staff 1, *in globo*, Sisung Direct at pp. 12-13.

[2] Other Supply Plan Resources refer to certain Battery Storage Facilities, the Bayou Cove purchased capacity agreement, and the Waterford 3 nuclear uprate. *Id.* at p. 13.

[3] The Transmission Projects include facilities necessary to directly interconnect the Customer to ELL's transmission system, including the following Customer-Funded Transmission Projects: the new West Fork Creek ("WFC") 500/230 kV substation, approximately 20 to 30 miles of new 230 kV transmission lines and nine new 230 kV auxiliary switching stations, the new Smalling to El Dorado 90-mile 500 kV transmission line, and the 150-mile 500 kV transmission line and switching station between WFC and St. Landry Parish, Louisiana. *Id.* at p. 14-15.

[4] *Order No. U-37425, Entergy Louisiana, LLC, ex parte. In re: Application for approval of generation and transmission resources in connection with service to a single customer for a project in North Louisiana,* issued August 25, 2025, approved, among other things, the certification of three new CCCT resources to serve Laidley, a subsidiary of Meta.

[5] Hr'g Exh. Staff 1, in gobo, Sisung Direct, at p. 16, 18. See also Directive of Commissioner Coussan, Exhibit 22, *Minutes of December 17, 2026 B&E.*

Regarding Market-Based Mechanisms.[6] Further, the Company seeks approval of its rate design and cost recovery framework intended to appropriately allocate costs and benefits between the new customer and existing customers.[7]

Procedural History

ELL filed its Application,[8] along with the Direct Testimony and exhibits of fifteen witnesses, on March 25, 2026.[9] Notice of the Application was published in the Commission's Official Bulletin No. 1372, on March 27, 2026, after which the following parties intervened: Louisiana Energy Users Group ("LEUG"); Alliance for Affordable Energy ("Alliance") and Union of Concerned Scientists ("UCS") (collectively nonprofit organizations, or "NPOs"); Southern Renewable Energy Association ("SREA"); Sierra Club; Association of Louisiana Electric Cooperative, Inc. ("ALEC"); 1803 Electric Cooperative, Inc.; Walmart, Inc. ("Walmart"); and Gulf States Renewable Energy Industries Association ("GSREIA").

At its April 15, 2026 Business and Executive Session ("B&E"), the Commission directed its administrative hearings division to: "establish a procedural schedule … that provides for Commission consideration of the Application at the December 16, 2026 B&E," and "serve as hearing examiner and compile a complete evidentiary record for the Commission's *de novo* consideration, without the issuance of a formal recommendation from the presiding Administrative Law Judge ("ALJ")."[10] Pursuant to the aforementioned directive, a procedural schedule with a hearing start date of October 7, 2026 was set at a status conference held on April 29, 2026.

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[6] *See Attachment A, General Order No. 10-14-2024 (R-34247).*
[7] Hr'g Exh. Staff 1, in gobo, Sisung Direct, at pp. 81-82.
[8] *Application of Entergy Louisiana, LLC for Certification of Generation and Transmission Resources and for Other Relief Pursuant to the Commission's Lightning Initiative* ("Application").
[9] See full list under the section entitled *Pre-Filed Testimony, infra.*
[10] See *Order No. U-37882*, issued in this proceeding on May 14, 2026.

Certain discovery-related motions were filed and disposed of contemporaneously with the filing of testimony. Those motions were considered by the Commission in *Order No. U-37882-A*[11] and *U-37882-B*,[12] and the background and ultimate Commission decisions on those motions can be found therein. In accordance with the procedural schedule adopted at the April 29, 2026 status conference as modified by the notice issued on July 22, 2026, pre-filed testimonies were filed on July 24, 2026, July 31, 2026, August 19, 2026, and September 4, 2026. The following is a list of all pre-filed testimony.

Pre-Filed Direct Testimony

ELL

1) Phillip R. May, President and CEO of ELL
2) Laura K. Beauchamp, Vice President of Business Operations and Strategy for ELL
3) Ryan D. Jones, Director, Regulatory Affairs for ELL
4) Samrat Datta, Director, Advanced Network Planning for the System Planning Organization ("SPO") for Entergy Services, LLC ("ESL")
5) Daniel Kline, Director, Project Delivery Engineering for ESL
6) Troy R. Heytens, Director, Hyperscale Strategy and Execution for ELL
7) Thomas Kidd, Finance Director, ELL
8) Kenroy Hinkson, Director, Corporate Risk for ESL
9) Ryan M. Dumas, Controller, Utility Operations Accounting for ESL
10) Norman Grunden, Director, Power Development for ESL
11) Michael J. Goin, Vice President, Fuel Supply Operations within ESL's SPO Group
12) Jeremy Halland, Manager, Environmental Project Services for ESL
13) Robert J. Fluth, Director, Power Development for ESL
14) Elizabeth C. Ingram, Director, Regulatory Strategy, for ESL
15) Nicholas W. Owens, Partner at The NorthBridge Group

Intervenors

16) Michael Marchand, Director, State Regulatory, Walmart
17) James R. Dauphinais, Managing Principal, Brubaker & Associates, Inc., on behalf of LEUG
18) Jason W. Hoyle, Director of Research at EQ Research, LLC, on behalf of SREA
19) Devi Glick, Senior Principal, Synapse Energy Economics, Inc., on behalf of Sierra Club

[11] See *Order No. U-37882-A,* issued in this proceeding on September 17, 2026.
[12] See *Order No. U-37882-B,* issued in this proceeding on October 16, 2026.

20) Edward Burgess, Founding Partner of Current Energy Group, LLC, on behalf of the NPOs
21) Nicholas W. Miller, Principal, HickoryLedge, LLC, on behalf of the NPOs

Commission Staff

22) R. Lane Sisung, President, United Professionals Company, LLC ("UPC"), on behalf of LPSC Staff
23) John A. Chapman, Vice President of Special Projects, UPC, on behalf of LPSC Staff

Pre-Filed Cross-Answering Testimony

Intervenors

24) Edward Burgess, Founding Partner of Current Energy Group, LLC, on behalf of the NPOs
25) Nicholas W. Miller, Principal, HickoryLedge, LLC, on behalf of the NPOs
26) James R. Dauphinais, Managing Principal, Brubaker & Associates, Inc., on behalf of LEUG

Commission Staff

27) R. Lane Sisung, President, United Professionals Company, LLC ("UPC"), on behalf of LPSC Staff

Pre-Filed Rebuttal Testimony

28) Laura K. Beauchamp, Vice President of Business Operations and Strategy for ELL
29) Ryan D. Jones, Director, Regulatory Affairs for ELL
30) Samrat Datta, Director, Advanced Network Planning for the System Planning Organization ("SPO") for Entergy Services, LLC ("ESL")
31) Daniel Kline, Director, Project Delivery Engineering for ESL
32) Troy R. Heytens, Director, Hyperscale Strategy and Execution for ELL
33) Thomas Kidd, Finance Director, ELL
34) Kenroy Hinkson, Director, Corporate Risk for ESL
35) Michael J. Goin, Vice President, Fuel Supply Operations within ESL's SPO Group
36) Elizabeth C. Ingram, Director, Regulatory Strategy, for ESL
37) Nicholas W. Owens, Partner at The NorthBridge Group

Uncontested Issues[13]

a. *ELL has complied with the requirements of the Industrial Load Rule included as Rule 3 in General Order No. R-34860 dated July 29, 2019.*

[13] See *Amended Pre-Hearing Statement* filed on October 2, 2026.

b. *In the event the seven new combined cycle combustion turbine ("CCCT") generators described in the Company's Application, testimony, and exhibits (the "Proposed Generators") and the three separate battery energy storage systems described in the Company's Application, testimony, and exhibits (the "Battery Storage Facilities") are found to be in the public interest, the Company shall provide quarterly updates to Commission Staff and Intervenors in this proceeding on the status of the construction of the Proposed Generators, including the schedule, costs, and other critical associated activities through a Construction Monitoring Report, pursuant to a Monitoring Plan that will be offered into evidence as a hearing exhibit.*

c. *In the event the Proposed Generators and Battery Storage Facilities are approved, the retail revenue requirement associated with the Proposed Generators and the Battery Storage Facilities (to be determined at the time each is proposed to be included in rates and subject to change in a prudence review of their actual costs) is deemed eligible for recovery in the first billing cycle of the month following commercial operation of each of the Proposed Generators and Battery Storage Facilities through the applicable mechanisms of the Company's then-effective Formula Rate Plan ("FRP"), including more specifically the Additional Capacity Mechanism of the FRP if applicable, and outside of the FRP sharing mechanism and outside of any applicable caps, and subject to offset by deferred revenue from Evest LLC (the "Customer") as described in the Company's Application and Direct Testimony (the "Deferred Customer Revenue"). To the extent the Company does not have an FRP in place at the time the referenced facilities are placed in service authorize (i) a deferral of the non-fuel revenue requirement (i.e., costs that are not eligible to be recovered through the FAC) associated with each of the Proposed Generators and Battery Storage Facilities until such time as the costs of each of the Proposed Generators and Battery Storage Facilities are separately reflected in the Company's retail rates; (ii) a deferral of the costs to hire and train each Proposed Generator's plant staff in advance of each of the respective Proposed Generator's in-service date; and (iii) an accrual of carrying charges on the deferred balances at the Company's weighted average cost of capital, commencing on the dates of commercial operation for each of the Proposed Generators and Battery Storage Facilities and continuing until such time as such costs for each of the Proposed Generators and Battery Storage Facilities are first reflected in the Company's retail rates, subject to offset by the Deferred Customer Revenue. The amortization and cost recovery period of any such deferred balances shall be determined by future Commission action in a separate proceeding.*

d. *In the event the Proposed Generators and Battery Storage Facilities are approved, the Company is authorized to utilize a depreciable life of twenty (20) years for each of the Proposed Generators to be located in Richland Parish as well as all three Battery Storage Systems.*

e. *In the event the Proposed Generators and Battery Storage Facilities are approved, the Company is allowed to accrue a return at the Company's weighted average cost of capital, on a net-of-tax basis, on amounts spent for purposes of securing*

interconnection rights for the Proposed Generators from the date incurred until such time as the costs for the associated generator commence to be recovered in retail rates, and these costs are eligible for recovery in the same manner as the other costs to construct the Proposed Generators.

f. *In the event the Proposed Generators are approved, the variable and generation dependent expenses incurred under Long Term Service Agreements are deemed eligible for recovery through the Fuel Adjustment Clause consistent with the LPSC General Order dated November 6, 1997.*

g. *In the event the Battery Storage Facilities are approved, the cost of the energy to charge the Battery Storage Facilities is deemed eligible for recovery through the FAC.*

h. *The revenues received from the Customer for the Company's purchases of energy during the Commissioning Period, based on the costs invoiced to the Customer for the applicable cost month, are eligible to be included as a credit in the FAC.*

i. *The West Fork Creek substation and the nine new auxiliary 230 kV switching stations (a portion of the Customer-Funded Interconnection Project)*[14] *do not require certification pursuant to the General Order R-36199 dated September 10, 2024 (the "Transmission Siting Order"),*[15] *as they do not fall within the definition of "Transmission Facilities" and further fall within the exemption in Section VIII(a) and (h) of the Transmission Siting Order.*

j. *Other components of the Customer-Funded Transmission Interconnection Project (specifically, the 20-30 miles of 230 kV transmission lines to connect the Customer's load to the ELL Transmission System) and as to the Smalling to El Dorado 500 kV Line, the Commission should find that such projects are exempt from the requirements of the Transmission Siting Order pursuant to the first sentence of Section VIII and the exemption in Section VIII(h) of the Transmission Siting Order, because "the costs of the [referenced facilities], and the cost of any associated System Impacts, will never be reflected or recovered in the retail or wholesale rates to be assessed to customers of Louisiana electric utilities including cooperatives."*

k. *For the Proposed Transmission Facilities,*[16] *the generalized siting of the facilities is appropriate, as contemplated by the Transmission Siting Order.*

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[14] *The Customer-Funded Interconnection Project consist of the West Fork Creek substation, the nine new auxiliary 230 kV switching stations, and the 20-30 miles of 230 kV transmission lines to connect the Customer's load to the ELL Transmission System.*

[15] *See General Order 09-10-2024 (R-36199) (September 10, 2024), In re: Review and Possible Modification of the Commission's General Order dated October 10, 2013 Governing Transmission Certification and General Siting, Docket No. R-36199.*

[16] *The Proposed Transmission Facilities consist of a new 150-mile 500 kV transmission line extending from Richland Parish to St. Landry Parish and a new 500 kV switching station in St. Landry Parish, Louisiana.*

l. *In the event that the Proposed Transmission Facilities are approved, the retail revenue requirements associated with the Proposed Transmission Facilities (to be determined at the time each is proposed to be included in rates and subject to change pursuant to a prudence review) are deemed eligible for recovery by the Company (i) through the applicable mechanisms of the FRP, including more specifically the Transmission Recovery Mechanism of the FRP if applicable, and outside of the FRP sharing mechanism and outside of any applicable caps, and subject to offset by Deferred Customer Revenue to the extent the Company remains subject to an FRP at the time the referenced facilities are placed in service; or (ii) in the alternative, through the creation and authorization of a regulatory asset commencing on the in-service dates of the Proposed Transmission Facilities and continuing until such time as such costs for the Proposed Transmission Facilities are first reflected in the Company's retail rates, subject to offset by the Deferred Customer Revenue, with interest to be accrued thereon at the Company's after-tax weighted average cost of capital, until such time that the costs can be reflected in rates through a future base rate proceeding. The amortization and cost recovery period of any such deferred balances shall be determined by future Commission action in a separate proceeding.*

m. *In the event that the Proposed Transmission Facilities are approved, the Company shall provide quarterly updates to Commission Staff and Intervenors in this proceeding on the status of the construction of the Proposed Transmission Facilities, including the schedule, costs, and other critical associated activities through a Construction Monitoring Report, pursuant to the Monitoring Plans which were offered as Exhibit RDJ-6.*

n. *ELL will install power quality monitoring equipment on the substation serving the Customer's Project and, starting on the last day of the calendar quarter of the one-year anniversary following installation of the power monitoring equipment, will file annual reports in this docket that will disclose any material power quality issues that are observed and any resulting remediation efforts. The Company's obligation to file such annual report shall expire once three (3) consecutive years of full facility operation have occurred with no material power quality issues.*

o. *ELL's plan to (1) offset the full amount of transmission capital additions for the Customer-Funded Transmission Interconnection Project and the Smalling to El Dorado 500 kV Line such that upon completion of each relevant project that the FERC Account 101 Plant in Service balances associated with each project is zero, and (2) account for the other contributions with respect to the amounts received from the Customer through the Contribution in Aid of Construction Agreement, such that the costs for which contributions have been received will not appear in the respective Account 101 Plant in Service balance and not be collected from other customers.*

p. *ELL's requested accounting treatment of the Customer's other contributions made pursuant to the ESA and/or CIAC Agreement, as well as the receipt of any termination fee as a result of early termination.*

q. *In the event the Proposed Generators and the Proposed Transmission Facilities are approved, the Company may use Deferral Proposal Framework described in testimony and Exhibit RDJ-4 to establish the Parameters for the in-service rate adjustments for the Proposed Generators and the Proposed Transmission Facilities and the deferral and amortization of Customer revenues into rates.*

r. *In allocating subscriptions to customers for renewable resources as between and within its Geaux Green and Geaux Zero programs and groups provided therein, ELL shall continue to comply with all applicable LPSC orders including but not limited to existing LPSC Orders U-36697 and U-37425, and any future orders issued in pending Docket U-36697.*

s. *For designating and seeking certification of Designated Renewable Resources for any Geaux Zero Subscription associated with Evest, ELL shall comply with all applicable LPSC orders including but not limited to existing LPSC Order U-36697, and any future orders issued in pending Docket U-36697.*

Contested Issues

ELL and Commission Staff reached a settlement agreement prior to the hearing.[17] ELL advised The Tribunal during the hearing that it had also reached a settlement with Walmart. Following the hearing, on October 14, 2026, ELL filed a *Notice of Settlement,* and a *Final Stipulated Settlement Term Sheet* among ELL, Commission Staff and Walmart. As of the time of this *Report of Proceedings,* the following issues remain contested as to all parties other than ELL, Commission Staff, and Walmart:

a. *Whether ELL's proposed construction of the Proposed Generators and, to the extent necessary, acquisition and construction of the Battery Storage Facilities serves the public convenience and necessity and is in the public interest, and is therefore prudent, in accordance with the Commission's 1983 General Order.*[18]

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[17] ELL provided notice on September 28, 2026 that it had entered into a *Final Stipulated Settlement Term Sheet* ("Stipulated Settlement") with Commission Staff resolving all issues between them in this docket.

[18] *The 1983 General Order, as amended by General Order (May 27, 2009), In re: Possible modifications to the September 20, 1983 General Order to allow (1) for more expeditious certifications of limited-term resource procurements and (2) an exception for annual and seasonal liquidated damages block energy purchases, Docket No. R-30517.*

b. *Whether the Proposed Generators and the Battery Storage Facilities are to be treated as system resources for all ELL customers.*

c. *Whether the Company adequately considered alternative resources to serve the incremental Customer load.*

d. *Whether the Company has adequately ensured that existing customers will be protected from the costs and risks associated with the Newly Constructed Assets, including adequate protections from increases in fuel costs.*

e. *What is the appropriate depreciable life for the three Proposed Generators to be located in Pointe Coupee Parish.*

f. *Whether ELL should be granted an exemption from the Commission's Market-Based Mechanisms General Order*[19] *for the Proposed Generators based upon its compliance with the Commission's Lightning Initiative and/or for good cause as a result of the specific facts and circumstances presented in this docket.*

g. *Whether ELL has complied with the Commission's Non-Binding Large Load Guidelines and applicable Executive Order(s) from the Governor of Louisiana, if any.*

h. *Whether ELL's proposed construction of the Proposed Transmission Facilities is in the public interest and in the interests of affected customers, and therefore prudent, in accordance with the Transmission Siting Order.*

i. *Whether the West Fork to St. Landry transmission line provides benefits to all ELL customers commensurate with its costs and should be treated as a system resource for all ELL customers.*

j. *Whether there should be any conditions, reporting requirements, or review placed on the certification of the Proposed Generators and/or the Proposed Transmission Facilities.*

k. *Whether the Company is adequately planning for the reliability stresses that the Customer's load will place on the distribution and transmission systems.*

l. *Whether the Company should be required to monitor power quality issues within a 50-mile radius of the Evest project (or some other equally reasonable approach) for a*

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[19]*See General Order (February 16, 2004), In re: Development of Market-Based Mechanisms to Evaluate Proposals to Construct or Acquire Generating Capacity to Meeting Native Load, Supplements the September 20, 1983 General Order, Docket No. R-26172 Subdocket A,, as amended by General Order, Docket No. R-26172 Subdocket B, dated November 3, 2006 and further amended by the April 26, 2007 General Order and the amendments approved by the Commission at its October 15, 2008 Business and Executive Meeting; the October 29, 2008 General Order No. R-26172, Subdocket C; and the October 14, 2024 General Order No. R-34247.*

period of at least ten (10) years and to report to the Commission the results of this monitoring, including the impact of power quality issues on customers within the established radius of the Evest project.

m. *Whether the Company has established net benefits accruing to all customers and customer classes.*

n. *Whether the Company's proposed decision process to retain or liquidate new CCCTs and Battery Storage upon early termination should also be required to apply at end of Customer's Electric Service Agreement, with Customer taking the risk that liquidation does not cover remaining book value.*

o. *Whether the Commission should require the Company, and not ratepayers, to take the risk for any implementation and collectability on the Parent Guaranty.*

p. *Should the Commission acknowledge that ELL may transfer Alternative Energy Credits ("AECs") associated with the proposed 45 MW uprate to the Waterford Unit 3 generation facility and the 125 MW uprate to the Riverbend nuclear generation facility to Customer, and if so, whether the Commission should require going forward a transparent, non-discriminatory process be developed for allocation of AECs for all ratepayers.*

q. *Whether the certification should be conditioned on the removal of Section B.6 of the Sustainability Agreement if it is found that it reduces customer choice and market competition.*[20]

Hearing

A hearing on the Application was convened on October 7, 2026, and the following parties appeared through counsel: ELL, Walmart, Sierra Club, LEUG, SREA, the Alliance, UCS, and Commission Staff. The parties waived opening and closing statements and stipulated to the entry of certain pre-filed testimonies without the benefit of cross-examination or appearance at the hearing.

The following witnesses appeared and testified at the hearing:

i. Phillip May (ELL)
ii. Elizabeth Ingram (ELL)

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[20] *ELL's position is that this issue is not properly before the Commission as it is an issue regarding a particular provision of the Sustainability Agreement for which ELL did not seek approval in this case.*

iii. Laura Beauchamp (ELL)
iv. Ryan Jones (ELL)
v. Samrat Datta (ELL)
vi. Daniel Kline (ELL)
vii. Thomas Kidd (ELL)
viii. Kenroy Hinkson (ELL)
ix. Nicholas Owens (ELL)
x. Edward Burgess (AAE and UCS)
xi. Nicholas Miller (AAE and UCS)
xii. Lane Sisung (Commission Staff)

The testimony of the following witnesses was accepted without appearance or cross-examination:

i. Troy Heytens (ELL)
ii. Ryan Dumas (ELL)
iii. Norman Grunden (ELL)
iv. Michael Goin (ELL)
v. Robert Fluth (ELL)
vi. Jeremy Halland (ELL)
vii. Devi Glick (Sierra Club)
viii. James Dauphinais (LEUG)
ix. Jason Hoyle (SREA)
x. Michael Marchand (Walmart)
xi. John Chapman (Commission Staff)

Approximately 138 exhibits were admitted into the record during the hearing. A complete list of exhibits can be found in *Joint Exhibit 1*, attached hereto.[21]

Post-Hearing Briefing Schedule

At the conclusion of the hearing, the parties agreed to a post-hearing briefing schedule with post-hearing briefs to be filed by November 11, 2026, and post-hearing reply briefs to be filed by

[21] *Joint Exhibit 1* is attached to provide a full list of the exhibits admitted into the record at the hearing, without objection. It should be noted that the parties agreed to provide this joint exhibit at the request of the ALJ, in order to ensure that all exhibits were clearly identified in this report and in the record. While a version of the exhibit was provided at the outset of the hearing, additions were made throughout the hearing and resulted in some formatting inconsistencies. For the purposes of this report, however, the "Exhibit" and "Description" columns are believed to be an accurate representation of what was admitted into the record during the hearing.

November 25, 2026. Since November 11, 2026 is Veterans' Day, a legal holiday observed by the Commission, however, post-hearing briefs will be due the following day, on November 12, 2026.

Conclusion

This *Report of Proceedings* is issued in lieu of a formal recommendation in accordance with ordering paragraph 2 of *Order No. U-37882*. Parties may review the B&E section of the Commission's website to ascertain when this matter is included on the upcoming agenda for consideration by the Commission.

Baton Rouge, Louisiana, this 19th day of October, 2026.

Melanie Verzwyvelt
Chief Administrative Law Judge

cc: Official Service List

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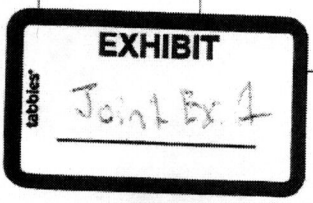
BEFORE THE
LOUISIANA PUBLIC SERVICE COMMISSION

IN RE:* APPLICATION OF ENTERGY LOUISIANA, LLC FOR CERTIFICATION OF GENERATION AND TRANSMISSION RESOURCES AND FOR OTHER RELIEF PURSUANT TO THE COMMISSION'S *LIGHTNING INITIATIVE	))))))	**DOCKET NO. U-37882**

Evidentiary Hearing: October 7-20, 2026

ELL's Hearing Exhibits

Admitted	Objection	Exhibit	Witness	Description
		ELL Exhibit 1 *in globo*	Phillip R. May	Conformed Direct Testimony of Phillip R. May (Public Version) / Exhibit PRM-1: List of Prior Testimony / Errata Exhibit PRM-2: Executive Summary; includes Corrected Testimony filed on 04/02/2026 and Errata filed on 06/10/2026
		ELL Exhibit 2 *in globo* (filed under seal)	Phillip R. May	Conformed Direct Testimony of Phillip R. May (HSPM Version) / Exhibit PRM-1: List of Prior Testimony / Exhibit PRM-2: Executive Summary; includes Corrected Testimony filed on 04/02/2026 and Errata filed on 06/10/2026
		ELL Exhibit 3 *in globo* (filed under seal)	Phillip R. May	Conformed Direct Testimony of Phillip R. May (AEO Version) / Exhibit PRM-1: List of Prior Testimony / Exhibit PRM-2: Executive Summary; includes Corrected Testimony filed on 04/02/2026 and Errata filed on 06/10/2026
		ELL Exhibit 4 *in globo*	Laura K. Beauchamp	Conformed Direct Testimony of Laura K. Beauchamp (Public Version) / Exhibit LKB-1: List of Prior Testimony / Addended Exhibit LKB-2: Electric Service Agreement (INTENTIONALLY OMITTED) / Exhibit LKB-3: CIAC Agreement (INTENTIONALLY OMITTED) / Exhibit LKB-4: April 2025 Long Lead Generation Agreement (INTENTIONALLY OMITTED) / Exhibit LKB-5: April 2025 Long Lead Transmission Agreement (INTENTIONALLY OMITTED) / LKB-6: October 2025 Long Lead Generation Agreement (INTENTIONALLY OMITTED) / Exhibit LKB-7: October 2025 Long Lead



Admitted	Objection	Exhibit	Witness	Description
				Transmission Agreement (INTENTIONALLY OMITTED) / Exhibit LKB-8: February 2026 Long Lead Agreement (INTENTIONALLY OMITTED) / Exhibit LKB-9: Customer Ramp Timeline (INTENTIONALLY OMITTED) / Exhibit LKB-10: Nuclear Memorandum of Understanding (INTENTIONALLY OMITTED); includes Errata filed 06/10/2026
		ELL Exhibit 5 *in globo* (filed under seal)	Laura K. Beauchamp	Conformed Direct Testimony and Exhibits of Laura K. Beauchamp (HSPM Version) / Exhibit LKB-1: List of Prior Testimony / Addended Exhibit LKB-2: Electric Service Agreement (INTENTIONALLY OMITTED) / Exhibit LKB-3: CIAC Agreement ()INTENTIONALLY OMITTED / Exhibit LKB-4: April 2025 Long Lead Generation Agreement (INTENTIONALLY OMITTED) / Exhibit LKB-5: April 2025 Long Lead Transmission Agreement (INTENTIONALLY OMITTED) / LKB-6: October 2025 Long Lead Generation Agreement (INTENTIONALLY OMITTED) / Exhibit LKB-7: October 2025 Long Lead Transmission Agreement (INTENTIONALLY OMITTED) / Exhibit LKB-8: February 2026 Long Lead Agreement (INTENTIONALLY OMITTED) / Exhibit LKB-9: Customer Ramp Timeline (INTENTIONALLY OMITTED) / Exhibit LKB-10: Nuclear Memorandum of Understanding (INTENTIONALLY OMITTED); includes Errata filed on 06/10/2026
		ELL Exhibit 6 *in globo* (filed under seal)	Laura K. Beauchamp	Conformed Direct Testimony and Exhibits of Laura K. Beauchamp (AEO Version) / Exhibit LKB-1: List of Prior Testimony / Addended Exhibit LKB-2: Electric Service Agreement (HSPM/AEO) / Exhibit LKB-3: CIAC Agreement (HSPM/AEO) / Exhibit LKB-4: April 2025 Long Lead Generation Agreement (HSPM/AEO) / Exhibit LKB-5: April 2025 Long Lead Transmission Agreement (HSPM/AEO) / LKB-6: October 2025 Long Lead Generation Agreement (HSPM/AEO) / Exhibit LKB-7: October 2025 Long Lead Transmission Agreement (HSPM/AEO) / Exhibit LKB-8: February 2026 Long Lead Agreement (HSPM/AEO) / Exhibit LKB-9:

Admitted	Objection	Exhibit	Witness	Description
				Customer Ramp Timeline (HSPM/AEO) / Exhibit LKB-10: Nuclear Memorandum of Understanding (HSPM/AEO); includes Errata filed on 06/10/2026
		ELL Exhibit 7	Laura K. Beauchamp	09/04/2026 Rebuttal Testimony of Laura K. Beauchamp (Public Version)
		ELL Exhibit 8 (filed under seal)	Laura K. Beauchamp	09/04/2026 Rebuttal Testimony of Laura K. Beauchamp (HSPM Version)
		ELL Exhibit 9 (filed under seal)	Laura K. Beauchamp	09/04/2026 Rebuttal Testimony of Laura K. Beauchamp (AEO Version)
		ELL Exhibit 10 *in globo*	Ryan D. Jones	Conformed Direct Testimony of Ryan D. Jones (Public Version) / Exhibit RDJ-1 - List of Prior Testimony / Exhibit RDJ-2 – Projected Revenue and Projected Revenue Requirements Analysis (INTENTIONALLY OMITTED) / Exhibit RDJ-3 – Securitized Storm & Resilience Rider Analysis (INTENTIONALLY OMITTED) / Exhibit RDJ-4 – Deferral Proposal Framework (INTENTIONALLY OMITTED) / Exhibit RDJ-4.1 – Deferral Proposal Framework (INTENTIONALLY OMITTED) / Exhibit RDJ-5 – Louisiana Economic Development Letter; includes Errata filed on 06/10/2026
		ELL Exhibit 11 *in globo* (filed under seal)	Ryan D. Jones	Conformed Direct Testimony of Ryan D. Jones (HSPM Version) / Exhibit RDJ-1 - List of Prior Testimony / Exhibit RDJ-2 – Projected Revenue and Projected Revenue Requirements Analysis (INTENTIONALLY OMITTED) / Exhibit RDJ-3 – Securitized Storm & Resilience Rider Analysis (HSPM) / Exhibit RDJ-4 – Deferral Proposal Framework (HSPM) / Exhibit RDJ-4.1 – Deferral Proposal Framework (INTENTIONALLY OMITTED) / Exhibit RDJ-5 – Louisiana Economic Development Letter; includes Errata filed on 06/10/2026
		ELL Exhibit 12 *in globo* (filed under seal)	Ryan D. Jones	Conformed Direct Testimony of Ryan D. Jones (AEO Version) / Exhibit RDJ-1 - List of Prior Testimony / Exhibit RDJ-2 – Projected Revenue and Projected Revenue Requirements Analysis (HSPM/AEO) / Exhibit RDJ-3 – Securitized Storm & Resilience Rider Analysis

Admitted	Objection	Exhibit	Witness	Description
				(HSPM) / Exhibit RDJ-4 – Deferral Proposal Framework (HSPM) / Exhibit RDJ-4.1 – Deferral Proposal Framework (HSPM/AEO) / Exhibit RDJ-5 – Louisiana Economic Development Letter; includes Errata filed on 06/10/2026
		ELL Exhibit 13 *in globo*	Ryan D. Jones	09/04/2026 Rebuttal Testimony of Ryan D. Jones (Public Version) / Exhibit RDJ-6 – Revised Proposed Monitoring Plan and Proposed Customer Monitoring Report / Exhibit RDJ-7 – Ramp Up Capacity Analysis (INTENTIONALLY OMITTED) / Exhibit RDJ-8 – Revised Exhibit RDJ-3 Securitized Storm & Resilience Rider Analysis (INTENTIONALLY OMITTED) / Exhibit RDJ-9 – Residential Rate Impacts (INTENTIONALLY OMITTED) / Exhibit RDJ-10 – Alliance for Affordable Energy December 15, 2025 Notice of LPSC Consideration of the Lightning Initiative at the December 2025 B&E / Exhibit RDJ-11 – Responses to ELL Data Requests (INTENTIONALLY OMITTED)
		ELL Exhibit 14 *in globo* (filed under seal)	Ryan D. Jones	09/04/2026 Rebuttal Testimony of Ryan D. Jones (HSPM Version) Exhibit RDJ-6 – Revised Proposed Monitoring Plan and Proposed Customer Monitoring Report / Exhibit RDJ-7 – Ramp Up Capacity Analysis (INTENTIONALLY OMITTED) / Exhibit RDJ-8 – Revised Exhibit RDJ-3 Securitized Storm & Resilience Rider Analysis (INTENTIONALLY OMITTED) / Exhibit RDJ-9 – Residential Rate Impacts (INTENTIONALLY OMITTED) / Exhibit RDJ-10 – Alliance for Affordable Energy December 15, 2025 Notice of LPSC Consideration of the Lightning Initiative at the December 2025 B&E / Exhibit RDJ-11 – Responses to ELL Data Requests (HSPM/AEO)
		ELL Exhibit 15 *in globo* (filed under seal)	Ryan D. Jones	09/04/2026 Rebuttal Testimony of Ryan D. Jones (AEO Version) Exhibit RDJ-6 – Revised Proposed Monitoring Plan and Proposed Customer Monitoring Report / Exhibit RDJ-7 – Ramp Up Capacity Analysis (HSPM/AEO) / Exhibit RDJ-8 – Revised Exhibit RDJ-3

Admitted	Objection	Exhibit	Witness	Description
				Securitized Storm & Resilience Rider Analysis (HSPM/AEO) / Exhibit RDJ-9 – Residential Rate Impacts (HSPM/AEO) / Exhibit RDJ-10 – Alliance for Affordable Energy December 15, 2025 Notice of LPSC Consideration of the Lightning Initiative at the December 2025 B&E / Exhibit RDJ-11 – Responses to ELL Data Requests (HSPM/AEO)
		ELL Exhibit 16 *in globo*	Samrat Datta	Conformed Direct Testimony of Samrat Datta (Public Version) / Exhibit SD-1: List of Prior Testimony / Exhibit SD-2: Workbook (INTENTIONALLY OMITTED); includes Errata filed on 06/10/2026
		ELL Exhibit 17 *in globo* (filed under seal)	Samrat Datta	Conformed Direct Testimony of Samrat Datta (HPSM Version) / Exhibit SD-1: List of Prior Testimony / Exhibit SD-2: Workbook (HSPM/AEO); includes Errata filed on 06/10/2026
		ELL Exhibit 18 *in globo* (filed under seal)	Samrat Datta	Conformed Direct Testimony of Samrat Datta (AEO Version) / Exhibit SD-1: List of Prior Testimony / Exhibit SD-2: Workbook (HSPM/AEO); includes Errata filed on 06/10/2026
		ELL Exhibit 19 *in globo*	Samrat Datta	09/04/2026 Rebuttal Testimony of Samrat Datta (Public Version) / Exhibit SD-3 Levelized Capacity Cost Analysis (INTENTIONALLY OMITTED)
		ELL Exhibit 20 *in globo* (filed under seal)	Samrat Datta	09/04/2026 Rebuttal Testimony of Samrat Datta (HSPM Version) / Exhibit SD-3 Levelized Capacity Cost Analysis (INTENTIONALLY OMITTED)
		ELL Exhibit 21 *in globo* (filed under seal)	Samrat Datta	09/04/2026 Rebuttal Testimony of Samrat Datta (AEO Version) / Exhibit SD-3 Levelized Capacity Cost Analysis (HSPM/AEO)
		ELL Exhibit 22 *in globo*	Daniel Kline	03/27/2026 Direct Testimony of Daniel Kline (Public Version) / Exhibit DK-1: List of Prior Testimony / Exhibit DK-2: Single-Line Drawing / Exhibit DK-3: Illustrative 500kV Structural Drawings / Exhibit DK-4: Timeline with Milestones – System Improvement Projects / Exhibit DK-5: Itemized Estimate of Costs – ELL Funded Projects (INTENTIONALLY OMITTED) / Exhibit DK-6: Transmission Constraints

Admitted	Objection	Exhibit	Witness	Description
				(INTENTIONALLY OMITTED) / Exhibit DK-7: Flowchart of MISO DPP Interconnection Process / Exhibit DK-8: Flowchart of MISO ERAS Process Flowchart
		ELL Exhibit 23 *in globo* (filed under seal)	Daniel Kline	03/27/2026 Direct Testimony of Daniel Kline (HSPM Version) / Exhibit DK-1: List of Prior Testimony / Exhibit DK-2: Single-Line Drawing / Exhibit DK-3: Illustrative 500kV Structural Drawings / Exhibit DK-4: Timeline with Milestones – System Improvement Projects / Exhibit DK-5: Itemized Estimate of Costs – ELL Funded Projects (HSPM) / Exhibit DK-6: Transmission Constraints (INTENTIONALLY OMITTED) / Exhibit DK-7: Flowchart of MISO DPP Interconnection Process / Exhibit DK-8: Flowchart of MISO ERAS Process Flowchart
		ELL Exhibit 24 *in globo* (filed under seal)	Daniel Kline	03/27/2026 Direct Testimony of Daniel Kline (AEO Version) / Exhibit DK-1: List of Prior Testimony / Exhibit DK-2: Single-Line Drawing / Exhibit DK-3: Illustrative 500kV Structural Drawings / Exhibit DK-4: Timeline with Milestones – System Improvement Projects / Exhibit DK-5: Itemized Estimate of Costs – ELL Funded Projects (HSPM) / Exhibit DK-6: Transmission Constraints (INTENTIONALLY OMITTED) / Exhibit DK-7: Flowchart of MISO DPP Interconnection Process / Exhibit DK-8: Flowchart of MISO ERAS Process Flowchart
		ELL Exhibit 25	Daniel Kline	09/04/2026 Rebuttal Testimony of Daniel Kline (Public Version)
		ELL Exhibit 26 *in globo*	Troy R. Heytens	03/27/2026 Direct Testimony of Troy R. Heytens (Public Version) / Exhibit TRH-1: List of Prior Testimony / Exhibit TRH-2: Monitoring Procedures and Reports
		ELL Exhibit 27 *in globo* (filed under seal)	Troy R. Heytens	03/27/2026 Direct Testimony of Troy R. Heytens (HSPM Version) / Exhibit TRH-1: List of Prior Testimony / Exhibit TRH-2: Monitoring Procedures and Reports
		ELL Exhibit 28 *in globo* (filed under seal)	Troy R. Heytens	03/27/2026 Direct Testimony of Troy R. Heytens (AEO Version) / Exhibit TRH-1: List of Prior Testimony / Exhibit TRH-2: Monitoring Procedures and Reports

Admitted	Objection	Exhibit	Witness	Description
		ELL Exhibit 29 *in globo*	Thomas Kidd	03/27/2026 Direct Testimony of Thomas Kidd (Public Version) / Exhibit TK-1: Financial Model (INTENTIONALLY OMITTED)
		ELL Exhibit 30 *in globo* (filed under seal)	Thomas Kidd	03/27/2026 Direct Testimony of Thomas Kidd (HSPM Version) / Exhibit TK-1: Financial Model (INTENTIONALLY OMITTED)
		ELL Exhibit 31 *in globo* (filed under seal)	Thomas Kidd	03/27/2026 Direct Testimony of Thomas Kidd (AEO Version) / Exhibit TK-1: Financial Model (HSPM/AEO)
		ELL Exhibit 32	Thomas Kidd	09/04/2026 Rebuttal Testimony of Thomas C. Kidd (Public Version)
		ELL Exhibit 33 (filed under seal)	Thomas Kidd	09/04/2026 Rebuttal Testimony of Thomas C. Kidd (HSPM Version)
		ELL Exhibit 34 (filed under seal)	Thomas Kidd	09/04/2026 Rebuttal Testimony of Thomas C. Kidd (AEO Version)
		ELL Exhibit 35	Kenroy Hinkson	03/27/2026 Direct Testimony of Kenroy Hinkson (Public Version)
		ELL Exhibit 36 (filed under seal)	Kenroy Hinkson	03/27/2026 Direct Testimony of Kenroy Hinkson (HSPM Version)
		ELL Exhibit 37 (filed under seal)	Kenroy Hinkson	03/27/2026 Direct Testimony of Kenroy Hinkson (AEO Version)
		ELL Exhibit 38	Kenroy Hinkson	09/04/2026 Rebuttal Testimony of Kenroy G. Hinkson (Public Version)
		ELL Exhibit 39 (filed under seal)	Kenroy Hinkson	09/04/2026 Rebuttal Testimony of Kenroy G. Hinkson (HSPM Version)
		ELL Exhibit 40 (filed under seal)	Kenroy Hinkson	09/04/2026 Rebuttal Testimony of Kenroy G. Hinkson (AEO Version)
		ELL Exhibit 41	Ryan Dumas	03/27/2026 Direct Testimony of Ryan Dumas (Public Version)
		ELL Exhibit 42 (filed under seal)	Ryan Dumas	03/27/2026 Direct Testimony of Ryan Dumas (HSPM Version)
		ELL Exhibit 43 (filed under seal)	Ryan Dumas	03/27/2026 Direct Testimony of Ryan Dumas (AEO Version)

Admitted	Objection	Exhibit	Witness	Description
		ELL Exhibit 44 *in globo*	Norman Grunden	03/27/2026 Direct Testimony of Norman Grunden (Public Version) / Exhibit NG-1: EPC Contract – General Terms and Conditions (INTENTIONALLY OMITTED) / Exhibit NG-2: Fixed and Variable O&M Estimates (INTENTIONALLY OMITTED) / Exhibit NG-3: Preliminary Organizational Chart
		ELL Exhibit 45 *in globo* (filed under seal)	Norman Grunden	03/27/2026 Direct Testimony of Norman Grunden (HSPM Version) / Exhibit NG-1: EPC Contract – General Terms and Conditions (HSPM) / Exhibit NG-2: Fixed and Variable O&M Estimates (HSPM) / Exhibit NG-3: Preliminary Organizational Chart
		ELL Exhibit 46 *in globo* (filed under seal)	Norman Grunden	03/27/2026 Direct Testimony of Norman Grunden (AEO Version) / Exhibit NG-1: EPC Contract – General Terms and Conditions (HSPM) / Exhibit NG-2: Fixed and Variable O&M Estimates (HSPM) / Exhibit NG-3: Preliminary Organizational Chart
		ELL Exhibit 47 *in globo*	Michael J. Goin	03/27/2026 Direct Testimony of Michael J. Goin (Public Version) / Exhibit MJG-1: List of Prior Testimony / Exhibit MJG-2: Map of Regional Supply Sources / Exhibit MJG-3: Map of LNG Export Facilities
		ELL Exhibit 48 *in globo* (filed under seal)	Michael J. Goin	03/27/2026 Direct Testimony of Michael J. Goin (HSPM Version) / Exhibit MJG-1: List of Prior Testimony / Exhibit MJG-2: Map of Regional Supply Sources / Exhibit MJG-3: Map of LNG Export Facilities
		ELL Exhibit 49	Michael J. Goin	09/04/2026 Rebuttal Testimony of Michael J. Goin (Public Version)
		ELL Exhibit 50 (filed under seal)	Michael J. Goin	09/04/2026 Rebuttal Testimony of Michael J. Goin (HSPM Version)
		ELL Exhibit 51 *in globo*	Jeremy Halland	03/27/2026 Direct Testimony of Jeremy Halland (Public Version) / Exhibit JH-1: List of Prior Testimony
		ELL Exhibit 52 *in globo*	Robert J. Fluth	03/27/2026 Direct Testimony of Robert J. Fluth (Public Version) / Exhibit RJF-1: List of Prior Testimony
		ELL Exhibit 53 *in globo* (filed under seal)	Robert J. Fluth	03/27/2026 Direct Testimony of Robert J. Fluth (HSPM Version) / Exhibit JH-1: List of Prior Testimony

Admitted	Objection	Exhibit	Witness	Description
		ELL Exhibit 54 *in globo*	Elizabeth C. Ingram	06/10/2026 Conformed Direct Testimony of Elizabeth C. Ingram (Public Version) / Exhibit ECI-1: List of Prior Testimony / Exhibit ECI-2: Corporate Sustainability Commitments (INTENTIONALLY OMITTED) includes Errata filed on 06/10/2026
		ELL Exhibit 55 *in globo* (filed under seal)	Elizabeth C. Ingram	06/10/2026 Conformed Direct Testimony of Elizabeth C. Ingram (HSPM Version) / Exhibit ECI-1: List of Prior Testimony / Exhibit ECI-2: Corporate Sustainability Commitments (INTENTIONALLY OMITTED) includes Errata filed on 06/10/2026
		ELL Exhibit 56 *in globo* (filed under seal)	Elizabeth C. Ingram	06/10/2026 Conformed Direct Testimony of Elizabeth C. Ingram (AEO Version) / Exhibit ECI-1: List of Prior Testimony / Exhibit ECI-2: Corporate Sustainability Commitments (HSPM/AEO) includes Errata filed on 06/10/2026
		ELL Exhibit 57 *in globo*	Elizabeth C. Ingram	09/04/2026 Rebuttal Testimony of Elizabeth C. Ingram (Public Version) / Exhibit ECI-3: Renewable Procurement Status (INTENTIONALLY OMITTED)
		ELL Exhibit 58 *in globo* (filed under seal)	Elizabeth C. Ingram	09/04/2026 Rebuttal Testimony of Elizabeth C. Ingram (HSPM Version) / Exhibit ECI-3: Renewable Procurement Status (HSPM)
		ELL Exhibit 59 *in globo* (filed under seal)	Elizabeth C. Ingram	09/04/2026 Rebuttal Testimony of Elizabeth C. Ingram (AEO Version) / Exhibit ECI-3: Renewable Procurement Status (HSPM)
		ELL Exhibit 60	Nicholas W. Owens	03/27/2026 Direct Testimony of Nicholas W. Owens (Public Version)
		ELL Exhibit 61 (filed under seal)	Nicholas W. Owens	03/27/2026 Direct Testimony of Nicholas W. Owens (HSPM Version)
		ELL Exhibit 62 (filed under seal)	Nicholas W. Owens	03/27/2026 Direct Testimony of Nicholas W. Owens (AEO Version)
		ELL Exhibit 63	Nicholas W. Owens	09/04/2026 Rebuttal Testimony of Nicholas W. Owens (Public Version)
		ELL Exhibit 64 (filed under seal)	Nicholas W. Owens	09/04/2026 Rebuttal Testimony of Nicholas W. Owens (HSPM Version)

Admitted	Objection	Exhibit	Witness	Description
		ELL Exhibit 65 (filed under seal)	Nicholas W. Owens	09/04/2026 Rebuttal Testimony of Nicholas W. Owens (AEO Version)
		ELL Electronic Exhibit 1 (filed under seal)	Laura K. Beauchamp	Business Plan26 and Evest Load and Capabilities provided in response to RFI Staff 1-1 (HSPM)
		ELL Electronic Exhibit 2 (filed under seal)	Ryan D. Jones	RDJ-2 Rate Analysis Model complete workbook provided in response to RFI Staff 1-1 (AEO)
		ELL Electronic Exhibit 3 (filed under seal)	Ryan D. Jones	RDJ-4 Deferral Proposal Framework complete workbook provided in response to RFI Staff 1-1 (AEO)
		ELL Electronic Exhibit 4 (filed under seal)	Samrat Datta	Errata Exhibit SD-2 complete workbook in response to RFI Staff 1-1 (AEO)

LEUG's Hearing Exhibits

Admitted	Objection	Exhibit	Witness	Description
		LEUG Exhibit 1, *en globo* (Under Seal)	James Dauphinais	7/24/2026 Direct Testimony and Exhibits of James Dauphinais (AEO-HSPM Version)
		LEUG Exhibit 2, en globo (Under Seal)	James Dauphinais	7/24/2026 Direct Testimony and Exhibits of James Dauhpinais (HSPM Version)
		LEUG Exhibit 3, *en globo*	James Dauphinais	7/24/2026 Direct Testimony and Exhibits of James Dauphinais (Public-Redacted Version)
		LEUG Exhibit 4, *en globo*	James Dauphinais	8/19/2026 Cross-Answering Testimony and Exhibits of James Dauphinais

NPOs' Hearing Exhibits

Admitted	Objection	Exhibit	Witness	Description
		NPO Exhibit 1, *en globo*	Edward Burgess	07-31-2026 **Direct Testimony of Edward Burgess** (Public Version); **Exhibit EB-1**; **Exhibit EB-2**
		NPO Exhibit 2, *en globo*	Edward Burgess	07-31-2026 **Direct Testimony of Edward Burgess** (HSPM/AEO Version); **Exhibit EB-1**; **Exhibit EB-1-HSPM-AEO**; **Exhibit EB-2**
		NPO Exhibit 3, *en globo*	Nicholas W. Miller	07-31-2026 **Direct Testimony of Nicholas W. Miller** (Public Version); **Exhibit NWM-1**; **Exhibit NWM-2**
		NPO Exhibit 4, *en globo*	Nicholas W. Miller	07-31-2026 **Direct Testimony of Nicholas W. Miller** (HSPM/AEO Version); **Exhibit NWM-1**; **Exhibit NWM-1-HSPM-AEO**; **Exhibit NWM-2**
		NPO Exhibit 5, *en globo*	Edward Burgess	08-19-2026 **Cross-Answering Testimony of Edward Burgess** (Public Version)
		NPO Exhibit 6, *en globo*	Edward Burgess	08-19-2026 **Cross-Answering Testimony of Edward Burgess** (HSPM/AEO Version)
		NPO Exhibit 7, *en globo*	Nicholas W. Miller	08-19-2026 Cross-Answering Testimony of Nicholas W. Miller
		NPO Exhibit 8	Laura K. Beauchamp (cross exhibit)	ELL response to data request AAE 12-7 (AEO)(Confidential, filed under seal)
		NPO Exhibit 9, *en globo*	Laura K. Beauchamp (cross exhibit)	ELL response to data request AAE 11-6 • plus attachment (HSPM), Mitsubishi Power Americas – Entergy Exclusivity Agreement. (Confidential, filed under seal)
		NPO Exhibit 10	Ryan D. Jones (cross exhibit)	Entergy Louisiana, LLC Schedule LLHLFPS-L (Large Load, High Load Factor Power Service)
		NPO Exhibit 11, *en globo*	Samrat Datta (cross exhibit)	ELL response to data request Staff 1-108 (AEO) • plus attachment (HSPM) (Confidential, filed under seal)
		NPO Exhibit 12	Daniel Kline (cross exhibit)	ELL response to data request UCS 1-3
		NPO Exhibit 13	Norman Grunden (stipulated exhibit)	List of NPO Hearing Exhibits Admitted Under Stipulation

Admitted	Objection	Exhibit	Witness	Description
		NPO Exhibit #14	Norman Grunden (stipulated exhibit)	ELL response to data request NPO 10-1
		NPO Exhibit #15	Norman Grunden (stipulated exhibit)	ELL response to data request NPO 10-1 • HSPM Attachment (EPC Agreement for Richland 1 & 2) **(Confidential filed under seal)**
		NPO Exhibit #16	Norman Grunden (stipulated exhibit)	ELL response to data request NPO 13-3 (Public)
		NPO Exhibit #17	Norman Grunden (stipulated exhibit)	ELL response to data request NPO 13-3, **plus** the following attachments (all HSPM): • EPC Agreement for Richland 3 & 4 • MPWA Entergy Exclusivity Agreement • Limited Notice to Proceed under Richland 1&2 EPC Agreement, dated Feb. 16, 2026 • Limited Notice to Proceed under Richland 3&4 EPC Agreement, dated Sep. 1, 2026 **(Confidential filed under seal)**
		NPO Exhibit #18	Norman Grunden (stipulated exhibit)	ELL response to data request NPO 13-4 (Public)
		NPO Exhibit #19	Norman Grunden (stipulated exhibit)	ELL response to data request NPO 13-4 (HSPM) **(Confidential filed under seal)**
		NPO Exhibit #20	Norman Grunden (stipulated exhibit)	ELL response to data request NPO 5-17
		NPO Exhibit #21	Norman Grunden (stipulated exhibit)	ELL response to data request NPO 11-6
		NPO Exhibit #22	Norman Grunden (stipulated exhibit)	ELL response to data request NPO 11-6 • HSPM Attachment **(Confidential filed under seal)**
		NPO Exhibit #23	Norman Grunden	ELL response to data request Sierra Club 1-20

Admitted	Objection	Exhibit	Witness	Description
			(stipulated exhibit)	
		NPO Exhibit #24	Norman Grunden (stipulated exhibit)	ELL response to data request Staff 1-77
		NPO Exhibit #25	Norman Grunden (stipulated exhibit)	ELL response to data request Staff 1-78
		NPO Exhibit #26	Norman Grunden (stipulated exhibit)	ELL response to data request Staff 1-147 (Public)
		NPO Exhibit #27	Norman Grunden (stipulated exhibit)	ELL response to data request Staff 1-147 (HSPM) **(Confidential filed under seal)**
		NPO Exhibit #28	Norman Grunden (stipulated exhibit)	ELL response to data request 1-149 (Public)
		NPO Exhibit #29	Norman Grunden (stipulated exhibit)	ELL response to data request Staff 1-149 (HSPM) **(Confidential filed under seal)**
		NPO Exhibit #30	Norman Grunden (stipulated exhibit)	ELL response to data request Staff 1-150 (Public)
		NPO Exhibit #31	Norman Grunden (stipulated exhibit)	ELL response to data request Staff 1-150 (HSPM) **(Confidential filed under seal)**
		NPO Exhibit #32	Norman Grunden (stipulated exhibit)	ELL response to data request Staff 1-152 (Public)
		NPO Exhibit #33	Norman Grunden (stipulated exhibit)	ELL response to data request Staff 1-152 (HSPM) **(Confidential filed under seal)**
		NPO Exhibit #34	Norman Grunden	ELL response to data request Staff 4-8

Admitted	Objection	Exhibit	Witness	Description
			(stipulated exhibit)	
		NPO Exhibit #35	Norman Grunden (stipulated exhibit)	ELL response to data request Staff 4-9

LPSC Staff's Hearing Exhibits

Admitted	Objection	Exhibit	Witness	Description
10/13/2026	N/A	Staff Exhibit 1, *in globo*	R. Lane Sisung	**Direct Testimony of R. Lane Sisung**, dated July 31, 2026 (Public Version) / **Exhibit RLS-001**: Illustrative List of Utility Regulatory Dockets / **Exhibit RLS-002**: ELL Response to Staff Data Request STAFF 5-1 (AEO ATTACHMENTS INTENTIONALLY OMITTED) / **Exhibit RLS-003**: Calculation of Evest Impacts Comparing the Base and Change Cases Presented in ELL's Load and Capability Report (INTENTIONALLY OMITTED) / **Exhibit RLS-004**: ELL Response to Staff Data Request 1-75 / **Exhibit RLS-005**: ELL Responses to Staff Data Requests 1-120 through 1-133 (excluding ELL's response to 1-125 due to CEII) (HSPM ATTACHMENTS INTENTIONALLY OMITTED) / **Exhibit RLS-006**: ELL Response to Staff Data Request 1-108 (HSPM ATTACHMENT INTENTIONALLY OMITTED) / **Exhibit RLS-007**: ELL Response to Staff Data Request 1-66 (AEO ATTACHMENTS INTENTIONALLY OMITTED) / **Exhibit RLS-008**: ELL Response to Staff Data Request 1-155 / **Exhibit RLS-009**: ELL Responses to Staff Data Request 1-10 and 1-14 / **Exhibit RLS-010**: ELL Response to Staff Data Request 1-36 / **Exhibit RLS-011**: ELL Response to Sierra Club Data Request 1-9 / **Exhibit RLS-012**: ELL Load and Capability Report (INTENTIONALLY OMITTED) / **Exhibit RLS-013**: ELL Response to Staff Data Request 1-144.
10/13/2026	N/A	Staff Exhibit 2, *in globo* (filed under seal)	R. Lane Sisung	**Direct Testimony of R. Lane Sisung**, dated July 31, 2026 (HSPM Version) / **Exhibit RLS-001**: Illustrative List of Utility Regulatory Dockets / **Exhibit RLS-002**: Entergy Response to Data Request STAFF 5-1 (AEO ATTACHMENTS INTENTIONALLY OMITTED) / **Exhibit RLS-003**: Calculation of Evest Impacts Comparing the Base and Change Cases Presented in ELL's Load and Capability Report (HSPM) / **Exhibit RLS-004**: ELL Response to Staff Data Request 1-75 (HSPM) / **Exhibit RLS-005**: ELL Responses to Staff Data Requests 1-120 through 1-133 (excluding ELL's response to 1-125 due to CEII information included in that response) (HSPM) / **Exhibit**

Admitted	Objection	Exhibit	Witness	Description
				RLS-006: ELL Response to Staff Data Request 1-108 (HSPM) / **Exhibit RLS-007**: ELL Response to Staff Data Request 1-66 (AEO ATTACHMENTS INTENTIONALLY OMITTED) / **Exhibit RLS-008**: ELL Response to Staff Data Request 1-155 / **Exhibit RLS-009**: ELL Responses to Staff Data Request 1-10 and 1-14 / **Exhibit RLS-010**: ELL Response to Staff Data Request 1-36 / **Exhibit RLS-011**: ELL Response to Sierra Club Data Request 1-9 / **Exhibit RLS-012**: ELL Load and Capability Report (HSPM) / **Exhibit RLS-013**: ELL Response to Staff Data Request 1-144.
10/13/2026	N/A	Staff Exhibit 3, *in globo* (filed under seal)	R. Lane Sisung	**Direct Testimony of R. Lane Sisung**, dated July 31, 2026 (AEO Version) / **Exhibit RLS-001**: Illustrative List of Utility Regulatory Dockets / **Exhibit RLS-002**: Entergy Response to Data Request STAFF 5-1 (AEO) / **Exhibit RLS-003**: Calculation of Evest Impacts Comparing the Base and Change Cases Presented in ELL's Load and Capability Report / **Exhibit RLS-004**: ELL Response to Staff Data Request 1-75 / **Exhibit RLS-005**: ELL Responses to Staff Data Requests 1-120 through 1-133 (excluding ELL's response to 1-125 due to CEII information included in that response) (AEO) / **Exhibit RLS-006**: ELL Response to Staff Data Request 1-108 (AEO) / **Exhibit RLS-007**: ELL Response to Staff Data Request 1-66 (AEO) / **Exhibit RLS-008**: ELL Response to Staff Data Request 1-155 / **Exhibit RLS-009**: ELL Responses to Staff Data Request 1-10 and 1-14 (AEO) / **Exhibit RLS-010**: ELL Response to Staff Data Request 1-36 / **Exhibit RLS-011**: ELL Response to Sierra Club Data Request 1-9 / **Exhibit RLS-012**: ELL Load and Capability Report / **Exhibit RLS-013**: ELL Response to Staff Data Request 1-144.
10/13/2026	N/A	Staff Exhibit 4, *in globo*	R. Lane Sisung	**Cross Answering Testimony of R. Lane Sisung**, dated August 19, 2026 (Public Version) / **Exhibit RLS-014**: ELL Response to Staff Data Request 1-1 (HSPM ATTACHMENTS INTENTIONALLY OMITTED) / **Exhibit RLS-015**: ELL Response to Staff Data Request 1-23 (HSPM ATTACHMENTS INTENTIONALLY OMITTED).

Admitted	Objection	Exhibit	Witness	Description
10/13/2026	N/A	Staff Exhibit 5, *in globo* (filed under seal)	R. Lane Sisung	**Cross Answering Testimony of R. Lane Sisung**, dated August 19, 2026, (HSPM Version) / **Exhibit RLS-014**: ELL Response to Staff Data Request 1-1 (HSPM) / **Exhibit RLS-015**: ELL Response to Staff Data Request 1-23 (HSPM).
10/13/2026	N/A	Staff Exhibit 6, *in globo* (filed under seal)	R. Lane Sisung	**Cross Answering Testimony of R. Lane Sisung**, dated August 19, 2026, (AEO Version) / **Exhibit RLS-014**: ELL Response to Staff Data Request 1-1 / **Exhibit RLS-015**: ELL Response to Staff Data Request 1-23.
10/13/2026	N/A	Staff Exhibit 7, *in globo*	John A. Chapman	**Direct Testimony of John A. Chapman**, dated July 31, 2026 (Public Version) / **Exhibit JAC-001**: List of Prior Testimony / **Exhibit JAC-002**: Suggested Revisions to ELL's Proposed Monitoring Plan (Redlined Version) / **Exhibit JAC-003**: Suggested Revisions to ELL's Proposed Monitoring Plan (Clean Version).
10/9/2026	N/A	Staff Exhibit 8	Edward Burgess	**First Set of Data Requests on Behalf of the Union of Concerned Scientists to Entergy Louisiana, LLC; First and Second Sets of Data Requests on Behalf of the Alliance for Affordable Energy to Entergy Louisiana, LLC; Third through Fifteenth Sets of Data Requests on Behalf of the Alliance for Affordable Energy and the Union of Concerned Scientists (jointly, the "NPOs") to Entergy Louisiana, LLC** (Public Versions).
10/9/2026	N/A	Staff Exhibit 9	Edward Burgess	**NPO's Response to ELL Data Request 2-3.**
10/9/2026	N/A	Staff Exhibit 10	Edward Burgess	**Direct Testimony of Edward Burgess on Behalf of Citizens Utility Board,** dated December 19, 2024, Public Service Commission of Wisconsin Docket No. 6630-CE-316.
10/9/2026	N/A	Staff Exhibit 11	Edward Burgess	**Direct Testimony of Edward Burgess on Behalf of Citizens Utility Board,** dated January 16, 2025, Public Service Commission of Wisconsin Docket No. 6630-CE-317.
10/9/2026	N/A	Staff Exhibit 12	Edward Burgess	**Direct Testimony of Edward Burgess for the North Carolina Attorney General's Office,** dated March 30, 2026, North Carolina Utilities Commission Docket No. E-100, Sub 207.
10/9/2026	N/A	Staff Exhibit 13	Edward Burgess	**ELL's Response to AAE Data Request 3-5.**
10/9/2026	N/A	Staff Exhibit 14	Edward Burgess	**Cross-Answering Testimony of Edward Burgess on Behalf of the Alliance for Affordable Energy,** dated January 31, 2022,

Admitted	Objection	Exhibit	Witness	Description
				Louisiana Public Service Commission Docket No. U-36105.
10/9/2026	N/A	Staff Exhibit 15	Edward Burgess	**Ruling on Commission Staff's Motion to Strike and Entergy Louisiana, LLC's Motion for Leave,** dated March 8, 2022, Louisiana Public Service Commission Docket No. U-36105.
10/9/2026	N/A	Staff Exhibit 16	Edward Burgess	**Edward Burgess LinkedIn Post** (regarding the Coalition for Community Solar Access Summit), dated "3mo" ago (June 2, 2026).
10/13/2026	N/A	Staff Exhibit 17	Nicholas Miller	**Nicholas Miller LinkedIn Profile** (Main Page and Experience Page).
10/13/2026	N/A	Staff Exhibit 18	Nicholas Miller	**Excerpts from the GridLab Website.**
10/13/2026	N/A	Staff Ex. 19	Lane Sisung	Large Load Additions Non-Binding Guidelines

Sierra Club's Hearing Exhibits

Admitted	Objection	Exhibit	Witness	Description
		Sierra Club Ex. 1	Devi Glick	**Direct Testimony of Devi Glick**, Attorney Eyes Only (AEO) Version, July 31, 2026, including Exhibit DG-4, AEO Company Responses to Data Requests
		Sierra Club Ex. 2	Devi Glick	**Direct Testimony of Devi Glick**, Highly Sensitive Protected Materials (HSPM) Version, July 31, 2026, including Exhibit DG-3, HSPM Company Responses to Data Requests
		Sierra Club Ex. 3	Devi Glick	**Direct Testimony of Devi Glick**, Public Version, July 31, 2026, including Exhibit DG-1, Resume of Devi Glick, and DG-2 Public Company Responses to Data Requests
		Sierra Club Ex. 4		Richland Units 1 and 2 Air Permit Application (Excerpts)
		Sierra Club Ex. 5		Richland Units 3 and 4 Air Permit Application (Excerpts)
		Sierra Club Ex. 6		Pointe Coupee Air Permit Application (Excerpts)
		Sierra Club Ex. 7		Richland Units 1 and 2 Air Quality Report (Excerpts)
		Sierra Club Ex. 8		Richland Units 3 and 4 Air Quality Report (Excerpts)
		Sierra Club Ex. 9		Company Response to Data Request Staff 1-77
		Sierra Club Ex. 10		Company Response to Data Request Staff 1-78
		Sierra Club Ex. 11		Company Response to Data Request Staff 1-79

SREA's Hearing Exhibits

Admitted	Objection	Exhibit	Witness	Description
		SREA Exhibit 1, *en globo*	Jason Hoyle	7/31/2026 Direct Testimony and Exhibits of Jason Hoyle, conformed and filed at the hearing on October 8, 2026 (Public-Redacted Version)
		SREA Exhibit 2, *en globo*	Jason Hoyle	8/13/2026 Corrected Direct Testimony and Exhibits of Jason Hoyle, conformed and filed at the hearing on October 8, 2026 (HSPM Version)
		SREA Exhibit 3, *en globo*	Jason Hoyle	8/13/2026 Corrected Direct Testimony and Exhibits of Jason Hoyle, conformed and filed at the hearing on October 8, 2026 (AEO Version)

Walmart's Hearing Exhibits

Admitted	Objection	Exhibit	Witness	Description
		Walmart Exhibit 1, *en globo*	Michael Marchand	07-24-2026 Direct Testimony and Exhibits of Michael Marchand (Public Version Only)

Service List for U-37882
as of 10/19/2026

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