



Rate Schedule - STC
Revision # 1

(14) ADJUSTMENT OF BILLS

Whenever a meter is tested and found to be inaccurate by more than two per cent (2%) the Company shall adjust past bills for service to compensate for such inaccuracy. Adjustments shall cover the period of inaccurate registration if the length of such period can be determined. Otherwise adjustments shall cover an estimated period as may be mutually agreeable to the Customer and to the Company; however, in no event shall an adjustment cover an *estimated* period of more than six (6) months.

In the event of errors in a Customer's bill, adjustments in favor of the Customer will be refunded in principal only for the period of time such errors are substantiated. In accordance with the Commission's General Order In re: Computer Glitches and Billing errors dated April 21, 1993 (Amending General Order of July 11, 1975), errors in favor of the Company shall be collectible for a maximum period of six months. This provision does not limit the Company's rights to compensation in the event of fraud or theft for any period of time.

(15) LIABILITY

The Customer shall be solely responsible for the use and disposition of electricity on the Customer's side of the point of delivery. The Customer shall protect and save the Company harmless and indemnified from injury or damage to persons or property occasioned by the presence, absence, use and disposition of such electricity on the Customer's side of the point of delivery, except where said injury or damage shall be shown to have been caused by the sole negligence of the Company.

The Company shall not be responsible for damages, losses or injuries occasioned by Customer or any other persons who tamper with or attempt to repair or replace any facilities owned or maintained by the Company.

(16) SERVICE INTERRUPTIONS

The Company shall use due diligence in the operation and maintenance of its facilities so as to provide safe, adequate and uninterrupted service. However, the Company shall not be liable to the Customer, nor shall the Customer be liable to the Company by reason of the failure of the Company to deliver, or the Customer to receive, electricity as a result of injunction, fire, riot, strike, explosion, flood, accident, breakdown, acts of God or the public enemy or other acts or conditions reasonably beyond the control of the party affected.

The Company shall not be liable for damages occasioned by interruptions of service when such interruptions are necessary to make repairs or changes in the Company's equipment and facilities.

(17) SUSPENSION OF SERVICE

The Company may suspend service at any time that the Customer fails to comply with these Terms and Conditions or with the provisions of any contract between the Customer and the Company. At least five (5) days notice will be given to the Customer by the Company of its intent to so suspend service except in cases of emergency or fraud.

When service is suspended for nonpayment of bills it will not be restored until the Customer pays all such bills plus the cost of restoring service (except as described below). If the Customer requests permanent discontinuance of service during any period of suspension for nonpayment of bills, the cost referred to above shall be paid to the Company before service is again made available to the Customer.



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When service is suspended for any other cause it will not be restored until the cause of the suspension has been removed or remedied. The Company shall not be liable for damage occasioned by suspension of service when such suspension is affected in accordance with these provisions.

Except in cases of emergency or fraud, service to a Customer shall not be terminated when the Company has been advised in writing by the Customer that the termination of service would be especially dangerous to the health of the Customer or a permanent member of the Customer's household, and, further, when such Customer can also establish that he is unable to pay for such service in accordance with the requirements of the utility's billing but is able to pay for such service only in installments and agrees to do so in the following manner. Such Customer shall sign an installment agreement which will provide for payment of such service along with timely payments for subsequent monthly billing and shall provide that the agreement will terminate and all remaining amounts due thereunder will become due when the health condition giving rise thereto shall cease. The Company may, at its discretion, require the Customer to furnish the statement of a medical doctor to establish that termination of service would be especially dangerous to such Customer or a permanent member of the household prior to entering into an installment agreement and each month while the agreement is in effect.

(18) RATE SCHEDULES

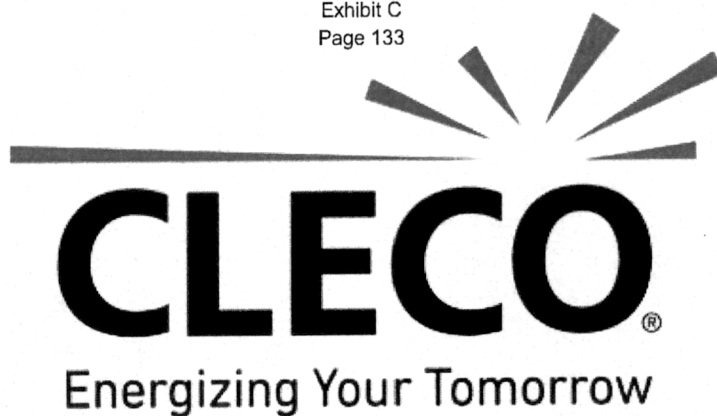
The Rate Schedule applicable to the Customer's service will be the Company's standard Rate Schedule in effect for like conditions of service to the class of service furnished the Customer. If the Company should apply for an increase or decrease in the rate applicable to the class of service furnished the Customer, and Company's requested change is approved by the regulatory body having jurisdiction thereof, the increased or decreased rate shall be applicable to the bills rendered thereunder from and after the effective date of such rate change.

When more than one of the Company's Rate Schedules is applicable to the Customer's service the Company will once a year, in accordance with the Commission's General Order dated November 2, 1987 as amended September 5, 1997, provide the Customer an opportunity to select among applicable Rate Schedules. Such assistance and advice will be based upon the Customer's representations as to use of service and the Company shall not be responsible for any difference that may later arise because of the provisions or effect of any rate Schedule so selected. Any alternate Schedule, once selected by the Customer, shall remain in effect for at least one year unless (a) the Schedule is lawfully modified, (b) a permanent change in the Customer's load or condition of service renders the Schedule inapplicable, or (c) any contract with the Company is terminated in accordance with the provisions of the contract. This analysis allows a Customer to choose among the rates available to other Customers in their respective class of service, but does not allow a Customer to choose inapplicable rate Schedules available to other classes of service.

(19) MODIFICATIONS

No agent of the Company has the power to amend, modify, alter or waive any of these Terms and Conditions or to bind the Company by making any promises or representations that conflict with the provisions of these Terms and Conditions.

Whenever there is a conflict between the provisions of any of the requirements herein and the specific provisions of any rate Schedule, the provisions of the rate Schedule shall govern.



LPSC Electric Tariff No. 41

Last Revised:

11/01/2023

Applies To:

Electric Vehicle Charging Station Rider (EVCS)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,
Washington**

ISSUED BY:

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Pineville, LA 71360
318-484-7637**



Rate Schedule - EVCS

Revision # 0

ELECTRIC VEHICLE CHARGING STATION RIDER

(1) AVAILABILITY

Service under this Rider is available at any point on the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served. Where the Company is required to extend lines or provide facilities not specifically recovered under another service Rider, a facilities charge, contribution, or other compensation may be required.

The Company reserves the right to determine if a Customer qualifies for service under this Rider. Additionally, the Company reserves the right to terminate service under this Rider in the event that a Customer no longer meets the criteria under which it initially qualified or in the event of three (3) consecutive months of late payment of bills for service.

The Company reserves the right to modify or limit the availability of service under this Rider to new business where such additional service may impair the Company's ability to deliver reliable service to its existing Customers.

(2) APPLICATION

This Rider is applicable only to Customers taking service under Rate Schedule General Service ("GS Schedule") on Demand rates. This Rider is applicable for the purpose of supplying a separately-metered electric vehicle charging station that is utilizing less than or equal to 1,500 kilowatts of electrical demand for which the Customer must contract under terms of an Agreement for Service with the Company. Eligible charging stations must be accessible to the public for general service or general use.

(3) TYPE OF SERVICE

Single-phase or three-phase alternating current at any one standard voltage. Voltage and phase shall be at the option of the Company. All service required on premises for electric vehicle charging shall be furnished through a dedicated meter.

(4) MONTHLY RATE

The Customer will receive electric service in accordance with the Company's GS Schedule and abide by the rate provisions of said schedule and all applicable riders, and all subsequent LPSC approved changes, additions and updates, except as specifically modified by this Rider.

(5) BILLING DEMAND

The Billing Demand applicable to Customers qualifying for service under this Rider shall be determined as follows:

- (a) The highest 15 minute peak kW load, adjusted to the nearest whole kW, measured during the current month.
- (b) If the Billing Demand for a given billing period results in less than a 15 percent load factor based on that billing period's energy and consumption, the Billing Demand will be adjusted to result in a 15 percent load factor subject to other minimum Billing Demand provisions of the GS Schedule.



Rate Schedule - EVCS
Revision # 0

(6) REFUNDS

Customers taking service under this Rider are excluded from any and all refund disbursements, unless subsequent LPSC orders specifically indicate that refunds should be applicable to customers taking service under this Rider.

(7) SERVICE PERIOD

As specified in the Service Agreement between the Company and the Customer, the Customer may be required to pay for or contribute to the cost of the separately-metered electric vehicle charging station installation. The Service Agreement shall specify that the Customer shall be billed under the terms of the GS Schedule subject to the provisions of this Rider and that the Customer's term of service under this Rider shall not be less than one year.

(8) TERMS AND CONDITIONS

Service under this Rider is subject to the Company's Standard Terms and Conditions for Electric Service and to all other rate Schedules of the Company on file with the LPSC, and applicable to service hereunder, as specified in the Service Agreement between the Company and the Customer, or otherwise, including, but not limited to applicable Rider Schedules and adjustment clauses.



Energizing Your Tomorrow

LPSC Electric Tariff No. 42

Last Revised:

07/01/2024

Applies To:

**Renewable Power Producers
Auxiliary Service Rider (RPPA)**

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,
Washington**

ISSUED BY:

**J. Robert Cleghorn,
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Pineville, LA 71360
318-484-7637**



Rate Schedule - RPPA

Revision # 1

RENEWABLE POWER PRODUCERS AUXILIARY SERVICE RIDER

(1) AVAILABILITY

Service under this Rider Schedule is available to renewable power producers that require auxiliary power from Cleco Power's system for control rooms and ancillary equipment.

(2) APPLICATION

This Schedule is applicable only for renewable power producers that need auxiliary power for control rooms and ancillary equipment starting service after the effective date of this Schedule and shall be for all electric service requirements. This Schedule requires a minimum of 30 kilowatts of contract demand for which the Customer must contract under terms of an Agreement for Service with the Company.

(3) TYPE OF SERVICE

Service shall be three-phase alternating current at a nominal voltage of 138,000 volts or greater.

(4) NET MONTHLY RATE

The Customer will receive electric service in accordance with Company's Large Power Service tariff and abide by the rate provisions of said schedule and all applicable riders, and all subsequent LPSC approved changes, additions and updates, except as specifically modified by this Rider.

(a) SAP Charge**SAP provisions are not available****(5) BILLING DEMAND**

The Billing Demand shall be the highest amount determined in accordance with any of the following provisions:

- (a) The highest average kW demand measured during any 30-minute period of the current month, plus 10% of the concurrent average reactive kVA demand in excess of 48% of the kW demand
- (b) The highest measured demand similarly established during the eleven (11) preceding months
- (c) 90% of the Contract Demand specified in the Agreement for Electric Service
- (d) 30 kW

(6) SERVICE PERIOD

As specified in the Service Agreement between the Company and the Customer, but not less than **one year**.

(7) PAYMENT

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 3% of the Net Bill.

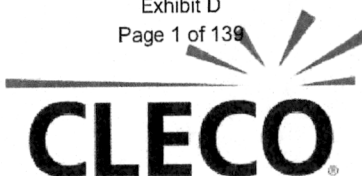


Rate Schedule - RPPA
Revision # 1

(8) TERMS AND CONDITIONS

Service furnished under this schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable rider schedules and adjustment clauses.

EXHIBIT D
REDLINED RATE SCHEDULES



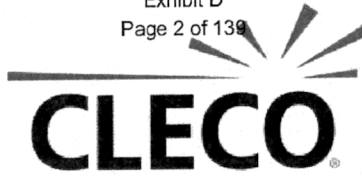
Energizing Your Tomorrow

Last Revised: 074/01/2024

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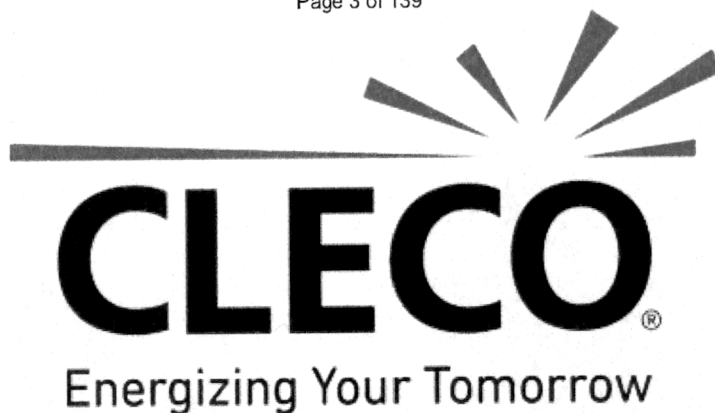
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Last Revised: 074/01/2024

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LPSC Electric Tariff No. 1

Last Revised:

07/01/2024

Applies To:

Residential Electric Service (RS)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,
Natchitoches, Rapides, Red River, Sabine, St. Landry, St.
Martin, St. Mary, St. Tammany, Tangipahoa, Vermilion,
Vernon, Washington**

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Rate Schedule - RS
Revision #~~32~~

Effective Date: ~~07~~1/01/2024~~3~~
Supersedes: RS ~~07~~1/01/2023~~4~~
Authority: U-~~36923~~5299

RESIDENTIAL ELECTRIC SERVICE

(1) AVAILABILITY

Service under this Schedule is available at any point on the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served.

(2) APPLICATION

This Schedule is applicable to service furnished under the following conditions:

- (a) Private residences and individual family apartments for domestic purposes therein, where service is supplied at one point of delivery and measured through one meter or one metering installation.
- (b) Combination domestic and farm purposes, provided that farm use must be limited to the processing of products grown or raised on such farm, or products for ultimate consumption on such farm. Such usage of electricity for farm purposes, in conjunction with residence use, shall ordinarily be measured and billed through one meter. However, when the distance on any one such farm between the residence and the place of other use is, in the opinion of the Company, so great as to render such combination impractical, each location will be metered and billed separately.

This service may not be shared or resold.

(3) TYPE OF SERVICE

Service shall be a single-phase alternating current at any one standard voltage. Voltage shall be at the option of the Company.

(4) NET MONTHLY RATE

(a) **Customer Charge:** ~~\$12.009.00~~

(b) Plus **Energy Charge** per kWh, for consumption in the billing months of:

May - October:	≤1,000 kWh	\$0.082306977 per kWh
	1,001-1,500 kWh	\$0.098758372 per kWh
	≥1,501 kWh	\$0.118510047 per kWh
November - April:	All kWh	\$0.082306977 per kWh

(c) Plus **Additional Facilities Charges**, if applicable. The Facilities Charge shall be agreed upon between the Company and the Customer based on the cost of the facilities and the anticipated annual charges required. Such agreement shall be in writing and made a part of the electric service agreement



Rate Schedule - RS
Revision #~~32~~

- (d) Plus **Fuel Cost Adjustment** as determined under Adjustment Clause FA
- (e) Plus **Environmental Cost Adjustment** as determined under Adjustment Clause EA
- (f) Plus **Storm Restoration Cost Adjustment** as determined under Adjustment Clause SRCA
- (g) Plus **Surcredit Adjustment** as determined under Adjustment Clause SC
- (h) Plus **Lighting Cost Adjustment** as determined under Rider RSSL, if applicable
- (i) Plus **Infrastructure & Incremental Costs Recovery Adjustment** as determined under Rider IICR
- (j) Plus **Energy Efficiency Charge** as determined under Rider EE
- (k) Plus **Cleco Alternative Rate for Electricity** fuel discounts as determined under Rider CARE, if applicable
- (l) Plus 50% of the applicable **Franchise Fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City
- (m) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **December 1, 2009**.

(5) **MINIMUM CHARGE**

The minimum charge shall be the Customer Charge **plus** any Additional Facilities Charges **plus** Energy Charges **plus** Fuel Charges **plus** Environmental Charges **plus** applicable Storm Restoration Cost Adjustments **plus** any applicable Surcredit Adjustments **plus** any applicable Lighting Cost Adjustments **plus** Infrastructure & Incremental Costs Recovery Adjustments **plus** any applicable Energy Efficiency Charge **plus** 50% of any applicable Franchise Fee.

(6) **SERVICE PERIOD**

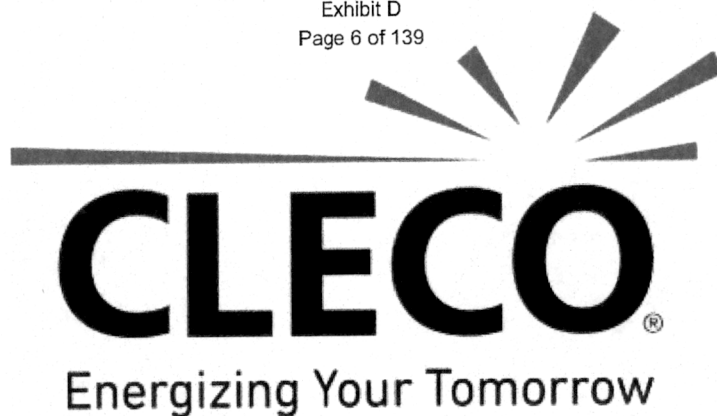
Not less than one billing month.

(7) **PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill **plus** ~~35%~~ **35%** of the Net Bill. ~~first \$1,000 and 2% of any amount greater than \$1,000.~~

(8) **TERMS AND CONDITIONS**

Service furnished under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.



LPSC Electric Tariff No. 2

Last Revised:

079/01/20243

Applies To:

General Service (GS)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula, DeSoto,
Evangeline, Grant, Iberia, Jefferson Davis, LaSalle, Natchitoches,
Rapides, Red River, Sabine, St. Landry, St. Martin, St. Mary,
St. Tammany, Tangipahoa, Vermilion, Vernon, Washington**

ISSUED BY:

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Rate Schedule - GS
Revision # 43

GENERAL SERVICE

(1) AVAILABILITY

Service under this Schedule is available at any point of the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served.

(2) APPLICATION

This Schedule is applicable to service furnished for **commercial and industrial** purposes. Service will be supplied at one point of delivery, measured through one meter or metering installation, and shall not be shared or resold.

At the Company's option, Customers receiving service at a **secondary** supply voltage and whose transformer capacity exceeds 300 kVA, may be required to contract for service under terms of the Company's Standard Agreement for Electric Service.

A customer who owns and maintains the transformer(s), or who pays a facilities charge for the use of company owned transformer(s) at their site, and is metered at the local primary distribution voltage of 2,400 – 34,500 volts on the high side of the transformer(s) qualifies as a **primary** customer. Those customers receiving **primary** service shall contract for service under terms of the Company's Standard Agreement for Electric Service.

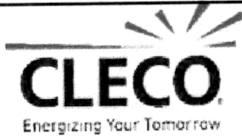
When a Customer has exceeded 5,000 kWh per month for four~~three~~ consecutive months, a ~~demand meter will be installed and~~ the Customer will be billed at the demand rate. —Should usage for ~~each of the next~~ consecutive billing months ~~ended December 31~~ not exceed 5,000 kWh, the Customer will be given the opportunity to return to the energy only rate.

(3) TYPE OF SERVICE

Single-phase or three-phase alternating current at any one standard voltage. Voltage and phase shall be at the option of the Company.

(4) NET MONTHLY RATE

	Secondary Supply Voltage		Primary Supply Voltage
	Non-Demand	Demand	Voltage
(a) Customer Charge of	<u>\$20.00</u>	<u>\$28.00</u>	<u>\$250.00</u>
	\$ 15.00	\$ 25.00	
(b) Plus Billing Demand Charge per kW of	N/A	<u>\$17.20</u>	<u>\$16.20</u>
		\$ 14.40	\$ 13.65
(c) Plus Energy Charge per kWh of	\$ 0.08446	\$ 0.02139	\$ 0.01867
< 5,000 kWh	<u>\$0.09768</u>		
> 5,000 kWh	<u>\$0.11721</u>		
All kWh		<u>\$0.02559</u>	<u>\$0.02222</u>
(d) Plus Reactive Demand Charge per RkVA of	N/A	<u>\$0.85</u>	<u>\$0.85</u>
		\$ 0.70	\$ 0.70



Rate Schedule - GS
Revision # ~~43~~

- (e) Plus **Fuel Cost Adjustment** as determined under Adjustment Clause FA
- (f) Plus **Environmental Cost Adjustment** as determined under Adjustment Clause EA
- (g) Plus **Storm Restoration Cost Adjustment** as determined under Adjustment Clause SRCA
- (h) Plus **Surcredit Adjustment** as determined under Adjustment Clause SC
- (i) Plus **Facilities Charges**, if applicable
- (j) Plus **Infrastructure & Incremental Costs Recovery Adjustment** as determined under Rider IICR
- (k) Plus **Energy Efficiency Charge** as determined under Rider EE
- (l) Plus 50% of the applicable **Franchise Fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.
- (m) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that many become effective and operative after **December 1, 2009**.

(5) **BILLING DEMAND**

For normal loads the Billing Demand shall be the highest amount determined in accordance with any of the following provisions:

- (a) The highest 15 minute peak kW load, adjusted to the nearest whole kW, measured during the current month.
- (b) 100% of the highest demand similarly established during the preceding eleven months, excluding the months of January, February, March, April, May, October, November and December.
- (c) 50% of the Contract Power specified in the Agreement for Electric Service.

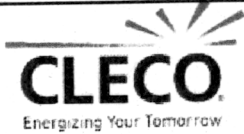
(6) **FACILITIES CHARGE**

The Facilities Charge shall be agreed upon between the Company and the Customer based on the cost of the facilities and the anticipated annual charges required. Such agreement shall be in writing and made a part of the electric service agreement.

(7) **REACTIVE DEMAND**

Reactive kilovolt ampere (RkVA) load may be measured and whenever found to exceed 48% of the measured kW load; the Reactive Demand Charge shall be \$~~0.8570~~ per RkVA of such excess. RkVA may be determined by multiplying the kW load by the ratio of reactive kilovolt ampere hours (RkVAh) to the kWh for the current month.

The Company may, at its option, meter kilovolt amperes (kVA) for those Customers whose RkVA demand consistently exceeds 48% of measured kW demand. For such Customers, the billing demand for part (4b) above will be 90% of the highest average 15 minute peak kVA load. No additional Reactive Demand Charges will apply to these Customers.



Effective Date: ~~079~~⁰⁷/01/2024~~3~~
Supersedes: GS ~~094~~⁰⁹/01/2023
Authority: U-~~3692335299~~

Rate Schedule - GS
Revision # ~~43~~

(8) METERING

For service delivered at primary voltage, service may be metered at Customer's utilization voltage with compensation for transformer losses. Compensation shall be based on the operating characteristics of the transformer serving the Customer.

(9) MINIMUM CHARGE

The Customer Charge **plus** an applicable Energy Charge **plus** any applicable Billing Demand Charge **plus** any applicable Facilities Charge **plus** Fuel Cost Adjustment Clause FA **plus** Environmental Cost Adjustment EA **plus** any applicable Storm Restoration Cost Adjustment **plus** any applicable Surcredit Adjustment **plus** Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR **plus** any applicable Energy Efficiency Charge as determined under Rider EE **plus** any applicable Reactive Demand Charge **plus** any applicable Franchise Fee but not less than the minimum charge specified in the Agreement for Electric Service.

(10) SERVICE PERIOD

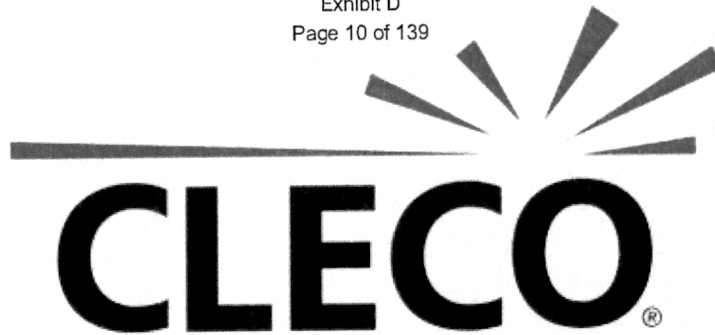
As specified in the Agreement for Electric Service, but not less than one year.

(11) PAYMENT

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill **plus** ~~35%~~ ^{35%} of the Net Bill - ~~first \$1,000 and 2% of any amount greater than \$1,000.~~

(12) TERMS AND CONDITIONS

Service under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.



Energizing Your Tomorrow

LPSC Electric Tariff No. 3

Last Revised:

07/01/2023

Applies To:

Unmetered and Outdoor Lighting Service (OLS)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula, DeSoto,
Evangeline, Grant, Iberia, Jefferson Davis, LaSalle, Natchitoches,
Rapides, Red River, Sabine, St. Landry, St. Martin, St. Mary,
St. Tammany, Tangipahoa, Vermilion, Vernon, Washington**

ISSUED BY:

**J. Robert Cleghorn~~Christina McDowell,~~
Vice President~~Director~~- Regulatory Strategy~~Filings~~**

2030 Donahue Ferry Rd.

Pineville, LA 71360

318-484-76374923



Rate Schedule - OLS
Revision #~~43~~

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Effective Date: ~~07/01/2024~~Supersedes: OLS ~~017/01/2023~~Authority: U-~~3692335299~~

UNMETERED AND OUTDOOR LIGHTING SERVICE

(1) **AVAILABILITY**

Service under this Schedule is available at any point on the Company's electric system where facilities of adequate capacity and suitable voltage are adjacent to the area to be served.

(2) **APPLICATION**

This Schedule is applicable to outdoor lighting service supplied by Company approved fixtures listed herein, as well as certain unmetered applications where the maximum demand is less than 1 kW per fixture and the energy is easily determinable based on consistent usage. Availability is limited to locations on the Company's distribution system unless subsequently provided for below.

(3) **TYPE OF SERVICE**

Alternating current at any standard voltage designated by the Company. Unmetered service for area lighting will normally be supplied every night from dusk to dawn.

(4) **SERVICE OPTIONS**

(a) COMPANY OWNED, OPERATED AND MAINTAINED ON OVERHEAD SYSTEM

Where service is supplied from the Company's existing overhead distribution system in standard fixtures mounted on Company owned poles and the Company owns, operates, and maintains fixtures, luminaries, and associated equipment, including lamp renewals, the monthly charges per unit shall include the charges for energy, maintenance, and fixture for the applicable luminary plus any other applicable charges as detailed in the following NET MONTHLY RATE section. If the fixtures supplied are Dark Sky compliant, an additional monthly charge per unit to the Company Owned column will be applicable as detailed in the NET MONTHLY RATE section under Dark Skies Adder.

(b) CUSTOMER OWNED, COMPANY OPERATED AND MAINTAINED ON OVERHEAD SYSTEM

Where the Customer owns and replaces all poles, fixtures, luminaries and all wiring of the lighting system and the Company performs photo control and lamp replacements and furnishes energy for operation, the monthly charge per unit shall include the charges for energy and maintenance for the applicable luminary as detailed in the following NET MONTHLY RATE section. This service option is only available on **Customer-owned facilities**. In no instance shall Customer-owned equipment be located on Company-owned facilities or rights-of-way. **This service option is closed to all new Customers with the exception of municipalities, the Louisiana Department of Transportation and Development, and railroad companies.**



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Revision #~~4~~3

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Effective Date: ~~07~~1/01/20243
Supersedes: OLS ~~01~~7/01/20234
Authority: U-~~35~~2996923

(c) CUSTOMER OWNED, OPERATED AND MAINTAINED ON OVERHEAD SYSTEM

At the Customer's option and upon approval by the Company, the Company will provide energy to Customer owned, operated and maintained equipment in accordance to the section entitled ENERGY SERVICE CHARGE. **This service option is closed to all new Customers with the exception of municipalities, the Louisiana Department of Transportation and Development, and railroad companies.**

(d) UNDERGROUND SERVICE

At the Customer's option and upon approval by the Company, underground service may be provided. Customer will pay either a lump sum Contribution in Aid of Construction or applicable facilities charges.



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Effective Date: 07/01/2024~~3~~
Supersedes: OLS 01/01/2023~~4~~
Authority: U-36923~~5299~~

(5) NET MONTHLY RATES

(a) Net Base Charge(s), excluding fuel per unit, are determined as follows:

LUMINAIRES:	KWH	Customer Owned	Rate Code	Company Owned	Rate Code	DS Adder	Rate Code	Fixture Code
SECURITY LIGHT FIXTURES:								
100W HPS Night watchman (DS)	50	\$7.65	402	\$9.85	401	\$0.30	403	NEMA
100W R LED (48W) T2	17	\$9.40 <u>7.95</u>	520	\$12.05 <u>\$10.15</u>	521	\$0.35 <u>\$0.30</u>	528	SL10TT2
100W R LED (48W) T5	17	\$9.40 <u>7.95</u>	522	\$12.05 <u>\$10.15</u>	523	\$0.35 <u>\$0.30</u>	526	SL10TT5
100W R LED T5+PKG (48W)	17	\$10.00 <u>\$8.45</u>	524	\$12.55 <u>\$10.65</u>	525	\$0.35 <u>\$0.30</u>	527	SL10PT5
COBRA HEAD FIXTURES:								
100 Watt High Pressure Sodium	50	\$7.60	431	\$10.35	430	\$0.25	438	COBRA
150 Watt High Pressure Sodium	72	\$9.10	433	\$12.15	432	\$0.25	439	COBRA
250 Watt High Pressure Sodium	104	\$9.80	436	\$15.70	435	\$0.25	437	COBRA
400 Watt High Pressure Sodium	162	\$12.15	441	\$19.15	440	\$0.60	442	COBRA
100W R LED (31W)	11	\$9.30 <u>7.85</u>	530	\$12.55 <u>\$10.60</u>	531	\$0.30 <u>.25</u>		C10GY
150W R LED (76W)	26	\$10.80 <u>9.10</u>	532	\$14.65 <u>12.35</u>	533	\$0.30 <u>.25</u>		C15GY(BK)
200W R LED (92W)	32			\$14.40 <u>12.15</u>	512	\$0.30 <u>.25</u>		C20GY
250W R LED (115W)	40	\$11.60 <u>9.80</u>	534	\$18.75 <u>15.85</u>	535	\$0.30 <u>.25</u>		C25GY(BK)
400W R LED (209W)	72	\$14.40 <u>12.15</u>	536	\$22.70 <u>19.15</u>	537	\$0.70 <u>.60</u>		C40GY
SHOE BOX FIXTURES:								
150 Watt High Pressure Sodium	72	\$9.10	471	\$12.15	470	N/A		SHOEBOX
250 Watt High Pressure Sodium	104	\$9.80	473	\$15.70	472	N/A		SHOEBOX
400 Watt High Pressure Sodium	162			\$19.15	474	N/A		SHOEBOX
150W R LED (88W)	30	\$10.80 <u>9.10</u>	540	\$14.40 <u>12.15</u>	541	N/A		SB15
250W R LED (115W)	40	\$11.60 <u>9.80</u>	542	\$15.70 <u>18.60</u>	543	N/A		SB25
400W R LED (208W)	71	\$14.40 <u>12.15</u>	544	\$19.15 <u>22.70</u>	545	N/A		SB40
FLOODLIGHTS:								
250 Watt High Pressure Sodium	104	\$9.80	451	\$15.65	450	N/A		FLOOD
400 Watt High Pressure Sodium	162	\$12.15	453	\$19.15	452	N/A		FLOOD
1,000 Watt High Pressure Sodium	368	\$21.95	455	\$44.05	454	N/A		FLOOD
250 Watt Metal Halide	98	\$9.80	461	\$15.65	460	N/A		FLOOD
400 Watt Metal Halide	162	\$12.15	463	\$19.15	462	N/A		FLOOD
1,000 Watt Metal Halide	368	\$21.95	465	\$44.05	464	N/A		FLOOD
250W R LED (119W)	41	\$11.60 <u>9.80</u>	560	\$18.60 <u>15.70</u>	561	N/A		FL25
400W R LED (201W)	69	\$14.40 <u>12.15</u>	562	\$22.70 <u>19.15</u>	563	N/A		FL40
1,000W R LED (261W)	89	\$26.00 <u>21.95</u>	564	\$44.05 <u>52.20</u>	565	N/A		FL100



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Effective Date: ~~01/07/01/2024~~23Supersedes: OLS ~~01/07/01/2023~~4Authority: U-~~369235299~~

(continued)

LUMINAIRES:	KWH	Customer Owned	Rate Code	Company Owned	Rate Code	DS Adder	Rate Code	Fixture Code
DECORATIVE:								
100W HPS - Acorn (Acadian)	50	\$10.60	481	\$15.70	480	\$3.55	482	ACORN
100W HPS - Lexington (Dayform)	50			\$12.75	485	\$1.65	489	LEX-DAY
100W HPS - Traditionaire (Dayform)	50			\$15.70	488	\$1.75	490	TRADTN-DAY
150W MH - Breckenridge	72			\$20.901	456	N/A		BRECKENRID
LED - Granville-STD (39W)	14	\$12.551	570	\$18.601	571	N/A		AC10
LED - Lexington-STD (55W)	19	\$10.809	574	\$15.101	575	N/A		LX10
LED - Lexington-DSC (40W)	14	\$12.751 0.75	582	\$17.051 4.40	583	N/A		LX10D
LED - Traditionaire-STD (55W)	19	\$12.551	584	\$18.601	585	N/A		TD10
LED - Traditionaire-DSC (55W)	19	\$14.651	576	\$20.651	577	N/A		TD10D
LED - Washington-DSC (47W)	16	\$16.701	586	\$22.751	587	N/A		AC10D
LED - Breckenridge (53W)	19	\$15.151	578	\$20.901	579	N/A		BRK10BK(GN)
LED - Prague-DSC (53W)	19	\$19.751	580	\$25.501	581	N/A		PRG10BZ(BK)
EEPE INSTALLED LIGHTS:								
SIA 60	21	\$5.254.45						
SLB160	55	\$5.254.45						
SLB320	109	\$5.254.45						
EZ LED VERSA PT-65	23	\$5.254.45						



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FIXTURES CLOSED TO NEW APPLICATIONS

LUMINAIRES:	KWH	Customer Owned	Rate Code	Company Owned	Rate Code	DS Adder	Rate Code	Fixture Code
NEMA HEAD FIXTURES:								
175 Watt Mercury Vapor	68			\$11.109.35	400	N/A		NEMA
COBRA HEAD FIXTURES:								
175 Watt Mercury Vapor	68			\$7.206.00	410	N/A		COBRA
250 Watt Mercury Vapor	98	\$11.609.80	416	\$9.508.00	415	N/A		COBRA
250 Watt Metal Halide	98			\$24.5020.65	466	N/A		COBRA
400 Watt Mercury Vapor	156	\$8.557.20	421	\$13.0544.00	420	N/A		COBRA
400 Watt Metal Halide	162			\$28.1523.75	468	N/A		COBRA
1,000 Watt Mercury Vapor	421			\$39.2033.05	428	N/A		COBRA
1,000 Watt High Pressure Sodium	368			\$54.4545.95	445	N/A		COBRA
<u>100 Watt High Pressure Sodium</u>	<u>50</u>	<u>\$9.007.60</u>	<u>431</u>	<u>\$12.2510.35</u>	<u>430</u>	<u>\$0.3025</u>	<u>438</u>	<u>COBRA</u>
<u>150 Watt High Pressure Sodium</u>	<u>72</u>	<u>\$10.809.10</u>	<u>433</u>	<u>\$14.4012.15</u>	<u>432</u>	<u>\$0.3025</u>	<u>439</u>	<u>COBRA</u>
<u>250 Watt High Pressure Sodium</u>	<u>104</u>	<u>\$11.609.80</u>	<u>436</u>	<u>\$18.6015.70</u>	<u>435</u>	<u>\$0.3025</u>	<u>437</u>	<u>COBRA</u>
<u>400 Watt High Pressure Sodium</u>	<u>162</u>	<u>\$14.4012.15</u>	<u>441</u>	<u>\$22.7019.15</u>	<u>440</u>	<u>\$0.7060</u>	<u>442</u>	<u>COBRA</u>
SECURITY LIGHT FIXTURES:								
<u>100W HPS - Night watchman (DS)</u>	<u>50</u>	<u>\$9.057.65</u>	<u>402</u>	<u>\$11.809.85</u>	<u>401</u>	<u>\$0.350.3</u>	<u>403</u>	<u>NEMA</u>
SHOE BOX FIXTURES:								
<u>150 Watt High Pressure Sodium</u>	<u>72</u>	<u>\$10.809.10</u>	<u>471</u>	<u>\$14.4012.15</u>	<u>470</u>	<u>N/A</u>		<u>SHOEBOX</u>
<u>250 Watt High Pressure Sodium</u>	<u>104</u>	<u>\$11.609.80</u>	<u>473</u>	<u>\$18.6015.70</u>	<u>472</u>	<u>N/A</u>		<u>SHOEBOX</u>
<u>400 Watt High Pressure Sodium</u>	<u>162</u>			<u>\$22.7019.15</u>	<u>474</u>	<u>N/A</u>		<u>SHOEBOX</u>
FLOODLIGHTS:								
<u>250 Watt High Pressure Sodium</u>	<u>104</u>	<u>\$11.609.80</u>	<u>451</u>	<u>\$18.5515.65</u>	<u>450</u>	<u>N/A</u>		<u>FLOOD</u>
<u>400 Watt High Pressure Sodium</u>	<u>162</u>	<u>\$14.4012.15</u>	<u>453</u>	<u>\$22.7019.15</u>	<u>452</u>	<u>N/A</u>		<u>FLOOD</u>
<u>1,000 Watt High Pressure Sodium</u>	<u>368</u>	<u>\$26.0021.95</u>	<u>455</u>	<u>\$52.2044.05</u>	<u>454</u>	<u>N/A</u>		<u>FLOOD</u>
<u>250 Watt Metal Halide</u>	<u>98</u>	<u>\$11.609.80</u>	<u>461</u>	<u>\$18.5515.65</u>	<u>460</u>	<u>N/A</u>		<u>FLOOD</u>
<u>400 Watt Metal Halide</u>	<u>162</u>	<u>\$14.4012.15</u>	<u>463</u>	<u>\$22.7019.15</u>	<u>462</u>	<u>N/A</u>		<u>FLOOD</u>
<u>1,000 Watt Metal Halide</u>	<u>368</u>	<u>\$26.0021.95</u>	<u>465</u>	<u>\$52.2044.05</u>	<u>464</u>	<u>N/A</u>		<u>FLOOD</u>
DECORATIVE:								
<u>100W HPS - Acorn (Acadian)</u>	<u>50</u>	<u>\$12.5510.60</u>	<u>481</u>	<u>\$18.6015.70</u>	<u>480</u>	<u>\$4.203.5</u>	<u>482</u>	<u>ACORN</u>
<u>100W HPS - Lexington (Davform)</u>	<u>50</u>			<u>\$15.0512.75</u>	<u>485</u>	<u>\$1.951.6</u>	<u>489</u>	<u>LEX-DAY</u>
<u>100W HPS - Traditionaire (Davform)</u>	<u>50</u>			<u>\$18.6015.70</u>	<u>488</u>	<u>\$2.051.7</u>	<u>490</u>	<u>TRADTN-DAY</u>



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Revision #43

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Effective Date: 07~~1~~/01/2024~~3~~
Supersedes: OLS 01~~7~~/01/2023~~1~~
Authority: U-~~3692335299~~

- (b) Plus **Facilities Charges**, if applicable, agreed upon between the Customer and the Company based on the difference between the cost of the facilities and the anticipated annual charges required. Such agreement shall be in writing and made a part of the electric service agreement.
 - (c) Plus **Fuel Cost Adjustment**, as calculated, based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with Rate Schedule FA.
 - (d) Plus **Environmental Cost Adjustment**, as calculated, based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with Rate Schedule EA.
 - (e) Plus **Storm Restoration Cost Adjustment**, as calculated, based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with Rate Schedule SRCA.
 - (f) Plus **Surcredit Adjustment**, as calculated, based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with the Rate Schedule SC.
 - (g) Plus **Infrastructure & Incremental Costs Recovery Adjustment** as determined under Rider IICR.
 - (h) Plus **Energy Efficiency Charges** as determined under Rider EE.
 - (i) Plus 50% of the applicable **Franchise Fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.
 - (j) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **December 1, 2009**.
- (6) **MINIMUM CHARGE**
- The **Unit Charge(s)** plus **Facilities Charges**, if applicable.
- (7) **CUSTOMER CONTRIBUTIONS IN AID OF CONSTRUCTION**
- When the investment by the Company in the installed luminaries and associated equipment exceeds three (3) times annual base revenue, the Customer will be required to pay all such excess as a Contribution in Aid of Construction prior to installation, except upon mutual agreement between the Customer and the Company for facilities charges.
- (8) **ENERGY SERVICE CHARGE**
- The Company will, at the option of the Customer, provide **energy only** to Customer-owned and maintained lamps not included in the preceding Fixture Charge table, subject to Company inspection and approval of such installations as follows:



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Revision #~~43~~

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Effective Date: ~~07/01/2024~~
Supersedes: OLS ~~017/01/2023~~
Authority: U-~~369235299~~

For **Dusk-to-Dawn** applications and usage less than twelve (12) hours per day:

Monthly bill = \$15.00 Customer Charge + [kWh * \$0.09~~5238446~~] + [kWh * Fuel Cost Adjustment] + [kWh * Environmental Cost Adjustment] + [kWh * Storm Restoration Cost Adjustment] + [kWh * Surcredit Adjustment] + [kWh * Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR] + [kWh * Energy Efficiency Charge as determined under Rider EE] + [Bill Subtotal * Franchise Fee Percentage (if applicable)]

Where: kWh = total wattage (including ballast) x 360 hours

For **all other unmetered** applications:

Monthly bill = \$15.00 Customer Charge + [kWh * \$0.09~~5238446~~] + [kWh * Fuel Cost Adjustment] + [kWh * Environmental Cost Adjustment] + [kWh * Storm Restoration Cost Adjustment] + [kWh * Surcredit Adjustment] + [kWh * Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR] + [kWh * Energy Efficiency Charge as determined under Rider EE] + [Bill Subtotal * Franchise Fee Percentage (if applicable)]

Where: kWh = total wattage (including ballast) x 730 hours

(9) **SERVICE PERIOD**

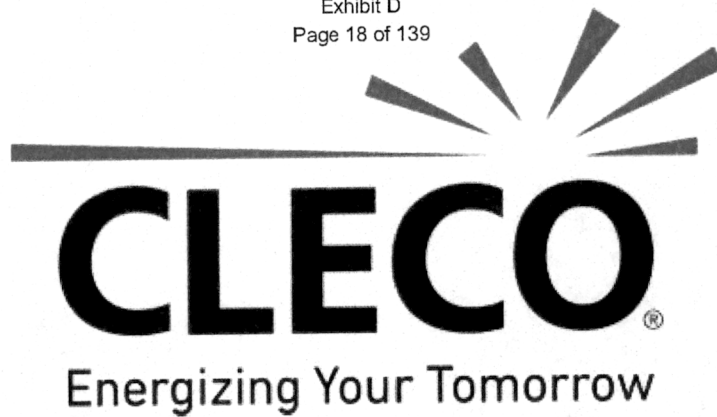
Service under this rate Schedule will be for a minimum initial term of one (1) year from commencement of service and shall continue thereafter until terminated by either party through written notice thirty (30) days prior to termination. During the initial term of service, the Customer may terminate services by paying to the Company, in one lump sum, the total amount of fixture charges which would be payable during the remainder of the initial term of service plus costs of removal. The monthly fixture charge is the difference between the Energy and Maintenance rate and the Fixture, Energy and Maintenance rate.

(10) **PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and, if not paid within 20 days, the Gross Bill becomes due. The Gross Bill is the Net Bill plus 35% of the Net Bill. ~~first \$1,000 and 2% of any amount greater than \$1,000.~~

(11) **TERMS AND CONDITIONS**

Service furnished under this Schedule is subject to all applicable Rider Schedules and adjustment clauses, as well as the Company's Standard Terms and Conditions. When the Customer requests a change in location of existing lighting fixtures, the Company may bill the Customer for costs of relocation. This service option is closed to all new Customers with the exception of municipalities, the Louisiana Department of Transportation and Development, and railroad companies.



LPSC Electric Tariff No. 4

Last Revised:

07/01/2024

Applies To:

LED/LEP Street Lighting Service (LED/LEP)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula, DeSoto,
Evangeline, Grant, Iberia, Jefferson Davis, LaSalle, Natchitoches,
Rapides, Red River, Sabine, St. Landry, St. Martin, St. Mary,
St. Tammany, Tangipahoa, Vermilion, Vernon, Washington**

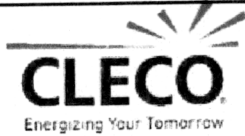
ISSUED BY:

**J. Robert Cleghorn~~Christina McDowell,~~
Vice President~~Director~~- Regulatory Strategy~~Filings~~**

2030 Donahue Ferry Rd.

Pineville, LA 71360

318-484-76374923



Rate Schedule - LED/LEP

Revision #32

LED AND LEP STREET LIGHTING SERVICE

(1) AVAILABILITY

Service under this Schedule is available at any point on the Company's electric system where facilities of adequate capacity and suitable voltage are adjacent to the area to be served.

(2) APPLICATION

This Schedule is applicable to the state, municipalities, town and parishes who contract for unmetered electric service for the purpose of lighting public streets, alleys, thoroughfares, public parks and playgrounds using light emitting diode (LED) or light emitting plasma (LEP) fixtures. Availability is limited to locations on the Company's distribution system.

(3) TYPE OF SERVICE

Electric service shall be alternating current at any standard voltage designated by the Company. Unmetered service for area lighting will be supplied every night from dusk to dawn and as such all fixtures must be equipped with dusk-to-dawn photocells.

(4) NET MONTHLY RATES

(a) Net **Base Charge(s)** are determined as follows:

- | | |
|---------------------------|---|
| (i) Monthly Charge | \$<u>2.60</u>20 per fixture |
| (ii) Energy Charge | \$<u>0.024</u>0000 per kWh |

Where: kWh = total wattage x 340 hours. Wattage will be determined by a Customer supplied inventory of all fixtures billed under this schedule. Said inventory shall include location, type and wattage rating for each fixture. Customer will update this inventory as changes occur, which will be reflected accordingly in billings. Billings will be based upon this inventory regardless of operability of Customer's fixtures for period in question.

- (b) Plus **Fuel Cost Adjustment**, as calculated, based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with Rate Schedule FA.
- (c) Plus **Environmental Cost Adjustment**, as calculated, based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with Rate Schedule EA.
- (d) Plus **Storm Restoration Cost Adjustment**, as calculated, based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with Rate Schedule SRCA.



Rate Schedule - LED/LEP
Revision #~~32~~

Effective Date: ~~07/01/2024~~^{07/01/2024}
Supersedes: LED/LEP ~~01/01/2023~~^{01/01/2023}
Authority: U-36923/09/03/2015

- (e) Plus **Surcredit Adjustment**, as calculated, based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with Rate Schedule SC.
- (f) Plus **Infrastructure & Incremental Costs Recovery Adjustment** as determined under Rider IICR.
- (g) Plus **Energy Efficiency Charges** as determined under Rider EE.
- (h) Plus 50% of the applicable **Franchise Fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.
- (i) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **December 1, 2009**.

(5) **EQUIPMENT INSPECTION**

Company reserves the right to inspect the fixtures at each location and make prospective adjustments in billing as indicated by such inspections. However, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings and quantities of lighting equipment upon which billing is based.

(6) **SERVICE PERIOD**

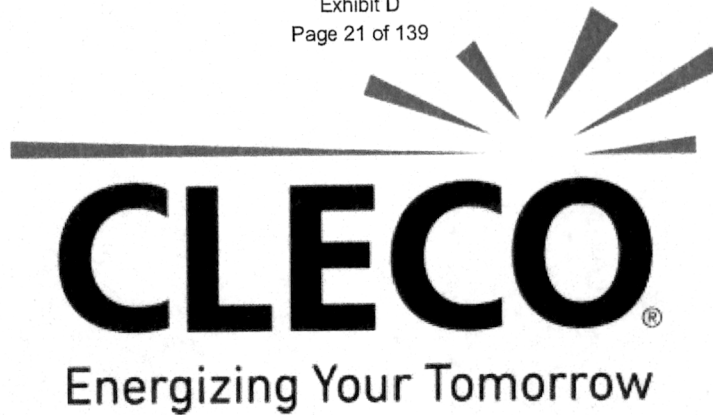
Not less than one billing month.

(7) **PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and, if not paid within 20 days, the Gross Bill becomes due. The Gross Bill is the Net Bill plus ~~35%~~^{35%} of the Net Bill - first \$1,000 and 2% of any amount greater than \$1,000.

(8) **TERMS AND CONDITIONS**

Service furnished under this Schedule is subject to all applicable Rider Schedules and adjustment clauses, as well as the Company's Standard Terms and Conditions.



LPSC Electric Tariff No. 5

Last Revised:

07/01/2024

Applies To:

School and Church Electric Service (SCS)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula, DeSoto,
Evangeline, Grant, Iberia, Jefferson Davis, LaSalle, Natchitoches,
Rapides, Red River, Sabine, St. Landry, St. Martin, St. Mary,
St. Tammany, Tangipahoa, Vermilion, Vernon, Washington**

ISSUED BY:

J. Robert Cleghorn~~Christina McDowell,~~

Vice President~~Director~~- Regulatory

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Pineville, LA 71360

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Rate Schedule - SCS
Revision # 32

Effective Date: ~~07/01/2024~~ 07/01/2024
Supersedes: SCS ~~01/01/2024~~ 01/01/2023
Authority: U-~~369235299~~

SCHOOL & CHURCH ELECTRIC SERVICE

(1) AVAILABILITY

Service under this Schedule is available at any point on the Company's system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served. With the approval of the Company, service may be furnished at more than one point of delivery but each such delivery point shall be separately metered and billed.

(2) APPLICATION

This Schedule is applicable to service furnished to churches, public and parochial schools, nonprofit fraternal and civic organizations and facilities auxiliary to any of them used for religious, educational, fraternal or civic purposes.

When a Customer has exceeded 5,000 kWh per month for ~~four~~ three consecutive months, ~~a demand meter will be installed and~~ the Customer will be billed at the demand rate. ~~Should usage for each of the next twelve consecutive billing months ended December 31 not exceed 5,000 kWh, the Customer will be given the opportunity to return to the energy only rate.~~

(3) TYPE OF SERVICE

Single-phase or three-phase alternating current at any one standard voltage. Voltage and phase shall be at the option of the Company.

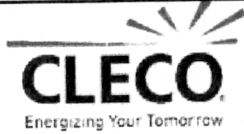
(4) NET MONTHLY RATE

Non Demand Customer

(a) Customer Charge of	<u>\$20.0015.00</u>
(b) Plus Energy Charge per delivered kWh of	<u>\$0.08446</u>
< 5,000 kWh	<u>\$0.09768</u>
> 5,000 kWh	<u>\$0.11721</u>

Demand Customer

(a) Customer Charge of	<u>\$28.0025.00</u>
(b) Plus Billing Demand Charge per kW of	<u>\$10.208.55</u>
(c) Plus Energy Charge per delivered kWh	
(i) For all energy less than or equal to 200 hours use of Load Factor Demand AND 70,000 kWh	<u>\$0.040633400</u>
(ii) For all energy greater than 200 hours use of Load Factor Demand AND 70,000 kWh	<u>\$0.028082350</u>
(d) Plus Reactive Demand Charge per RkVa of	<u>\$0.8570</u>



Rate Schedule - SCS
Revision # ~~32~~

Effective Date: ~~07/01/2024~~
Supersedes: SCS ~~01/01/2023~~
Authority: U-~~36923~~~~5299~~

All Customers

- (a) Plus the **Fuel Cost Adjustment** as determined under Adjustment Clause FA
- (b) Plus the **Environmental Cost Adjustment** as determined under Adjustment Clause EA
- (c) Plus the **Storm Restoration Cost Adjustment** as determined under Adjustment Clause SRCA
- (d) Plus **Surcredit Adjustment** as determined under Adjustment Clause SC
- (e) Plus **Infrastructure & Incremental Costs Recovery Adjustment** as determined under Rider IICR
- (f) Plus **Energy Efficiency Charge** as determined under Rider EE
- (g) Plus **Facilities Charges**, if applicable
- (h) Plus 50% of the applicable **Franchise Fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R- 27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.
- (i) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **December 1, 2009**.

(5) BILLING DEMAND

The billing demand shall be the highest average 15-minute peak kW load, adjusted to the nearest whole kW, and measured during the current month.

(6) LOAD FACTOR DEMAND

For normal loads the Load Factor Demand shall be the highest amount determined in accordance with any of the following provisions:

- (a) The highest 15 minute peak kW load, adjusted to the nearest whole kW, measured during the current month.
- (b) 100% of the highest demand similarly established during the preceding eleven months, excluding the months of January, February, March, April, May, October, November and December.

(7) FACILITIES CHARGE

The Facilities Charge shall be agreed upon between the Company and the Customer based on the cost of the facilities and the anticipated annual charges required. Such agreement shall be in writing and made a part of the electric service agreement



Rate Schedule - SCS
Revision # 32

Effective Date: ~~07~~⁰¹/01/2024~~3~~
Supersedes: SCS ~~017~~⁰¹/01/2023~~4~~
Authority: U-~~369235299~~

(8) REACTIVE DEMAND

Reactive kilovolt ampere (RkVA) load may be measured and whenever found to exceed 48% of the measured kW load; the Reactive Demand Charge shall be \$0.~~8570~~ per RkVA of such excess. RkVA may be determined by multiplying the kW load by the ratio of reactive kilovolt ampere hours (RkVAh) to the kWh for the current month.

The Company may, at its option, meter kilovolt amperes (kVA) for those Customers whose RkVA demand consistently exceeds 48% of measured kW demand. For such Customers, the billing demand for part (4) (h) above will be 90% of the highest average 15 minute peak kVA load. No additional Reactive Demand Charges will apply to these Customers.

(9) MINIMUM CHARGE

The Customer Charge **plus** any applicable Energy Charge **plus** any applicable Billing Demand Charge **plus** any applicable Facilities Charge **plus** any applicable Storm Restoration Cost Adjustment **plus** any applicable Surcredit Adjustment **plus** Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR **plus** Energy Efficiency Charge as determined under Rider EE **plus** any applicable Reactive Demand Charge **plus** any applicable Fuel Cost Adjustment **plus** any applicable Environmental Cost Adjustment **plus** any applicable Franchise Fee, but not less than the minimum charge specified in the Agreement for Electric Service.

(10) SERVICE PERIOD

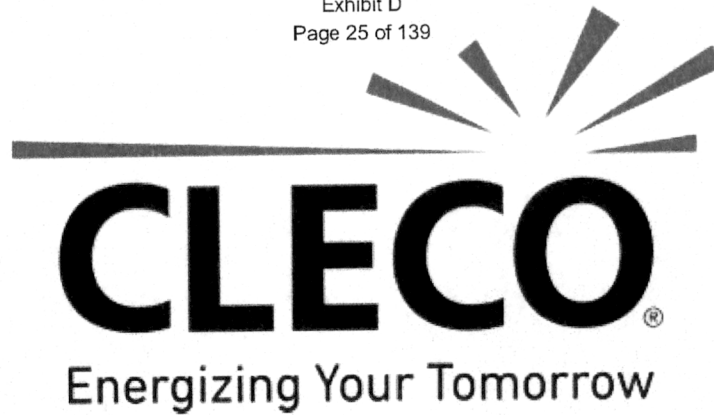
As specified in the Agreement for Electric Service, but not less than one year.

(11) PAYMENT

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus ~~53~~³% of the Net Bill. ~~first \$1,000 and 2% of any amount greater than \$1,000.~~

(12) TERMS AND CONDITIONS

Service under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.



LPSC Electric Tariff No. 6

Last Revised:

07/01/2024

Applies To:

Municipal General Electric Service (MGS)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula, DeSoto,
Evangeline, Grant, Iberia, Jefferson Davis, LaSalle, Natchitoches,
Rapides, Red River, Sabine, St. Landry, St. Martin, St. Mary,
St. Tammany, Tangipahoa, Vermilion, Vernon, Washington**

ISSUED BY:

**J. Robert Cleghorn~~Christina McDowell,~~
Vice President~~Director~~- Regulatory Strategy Filings**

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Pineville, LA 71360

318-484-76374923



Rate Schedule - MGS
Revision # ~~32~~

Effective Date: ~~07/01/2024~~
Supersedes: MGS ~~01/01/2023~~
Authority: U-~~35299~~6923

MUNICIPAL GENERAL SERVICE

(1) AVAILABILITY

Service under this Schedule is available in all incorporated municipalities where the Company supplies retail electric service.

(2) APPLICATION

This Schedule is applicable to service furnished to **incorporated communities**, served under the terms of an electric franchise, for all **general power and lighting purposes except street lighting**. Municipalities must contract for service under terms of a written agreement with the Company. This Schedule shall apply independently to each point of delivery and is not applicable to standby or supplementary service.

(3) TYPE OF SERVICE

Single-phase or three-phase alternating current at any one standard voltage. Voltage and phase shall be at the option of the Company.

(4) NET MONTHLY RATE

- (a) **Customer Charge** of **\$250.00**
- (b) **Plus Energy Charge** per kWh of **\$0.079076657**
- (c) **Plus Fuel Cost Adjustment** as determined under Adjustment Clause FA
- (d) **Plus Environmental Cost Adjustment** as determined under Adjustment Clause EA
- (e) **Plus Storm Restoration Cost Adjustment** as determined under Adjustment Clause SRCA
- (f) **Plus Surcredit Adjustment** as determined under Adjustment Clause SC
- (g) **Plus Infrastructure & Incremental Costs Recovery Adjustment** as determined under Rider IICR
- (h) **Plus Energy Efficiency Charge** as determined under Rider EE
- (i) **Plus Facilities Charges**, if applicable
- (j) **Plus 50% of the applicable Franchise Fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.



Rate Schedule - MGS
Revision # ~~32~~

Effective Date: ~~07/01/2024~~
Supersedes: MGS ~~01/01/2023~~
Authority: U-~~3692335299~~

(k) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **December 1, 2009**

(5) **MINIMUM CHARGE**

The Customer Charge **plus** any applicable Energy Charge **plus** any applicable Billing Demand Charge **plus** any applicable Facilities Charge **plus** any applicable Storm Restoration Cost Adjustment **plus** any applicable Surcredit Adjustment **plus** Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR **plus** any applicable Energy Efficiency Charge as determined under Rider EE **plus** any applicable Reactive Demand Charge **plus** any applicable Fuel Cost Adjustment **plus** any applicable Environmental Cost Adjustment **plus** any applicable Franchise Fee, but not less than the minimum charge specified in the Agreement for Electric Service.

(6) **SERVICE PERIOD**

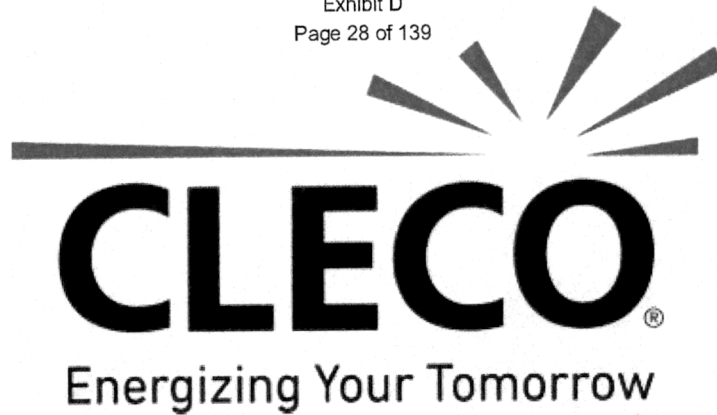
As specified in the Agreement for Electric Service, but not less than one year.

(7) **PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus ~~35%~~ of the Net Bill. ~~first \$1,000.00 and 2% of any amount greater than \$1,000.00.~~

(8) **TERMS AND CONDITIONS**

Service furnished under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.



LPSC Electric Tariff No. 7

Last Revised:

079/01/2024

Applies To:

Large Power Service (LPS)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula, DeSoto,
Evangeline, Grant, Iberia, Jefferson Davis, LaSalle, Natchitoches,
Rapides, Red River, Sabine, St. Landry, St. Martin, St. Mary,
St. Tammany, Tangipahoa, Vermilion, Vernon, Washington**

ISSUED BY:

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Rate Schedule - LPS
Revision # ~~43~~

LARGE POWER SERVICE

(1) **AVAILABILITY**

Service under this Schedule is available at any point on the Company's interconnected 138,000 volt or 230,000 volt transmission system.

(2) **APPLICATION**

This Schedule is applicable to service furnished to **Large Power Customers** for all electric service requirements. Service will be supplied at one point of delivery, measured through one metering installation, and shall not be shared or resold.

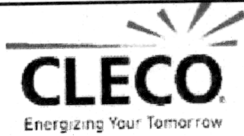
Customer must contract for not less than 5,000 kW of electric service under terms of an Agreement for Service with the Company.

(3) **TYPE OF SERVICE**

Service shall be **three-phase alternating current** at a nominal voltage of 138,000 volts or 230,000 volts. At the Company's option, substation and associated facilities to deliver service at a lower voltage may be provided subject to payment of a Facilities Charge.

(4) **NET MONTHLY RATE**

(a) Customer Charge of	\$10,000
(b) Plus Billing Demand Charge per kW of	\$25.4521 ²⁰
(c) Plus Energy Charge per kWh of	\$0.0021 6174
(d) Plus SAP Charge per Daily kW of	\$1.2505
(e) Plus Fuel Cost Adjustment as determined under Adjustment Clause FA	
(f) Plus Environmental Cost Adjustment as determined under Adjustment Clause EA	
(g) Plus Storm Restoration Cost Adjustment as determined under Adjustment Clause SRCA	
(h) Plus Surcredit Adjustment as determined under Adjustment Clause SC	
(i) Plus Facilities Charge	
(j) Plus Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR	
(k) Plus Energy Efficiency Charge as determined under Rider EE	



Rate Schedule - LPS
Revision # ~~43~~

- (l) Plus 50% of the applicable **Franchise Fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.
- (m) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **December 1, 2009**.

(5) BILLING DEMAND

The Billing Demand shall be the highest amount determined in accordance with any of the following provisions:

- (a) The highest average kW demand measured during any 30-minute period of the current month, plus 10% of the concurrent average reactive kVA demand in excess of 48% of the kW demand
- (b) The highest measured demand similarly established during the eleven (11) preceding months
- (c) 90% of the Contract Demand specified in the Agreement for Electric Service
- (d) 5,000 kW

(6) SUPPLEMENTAL ADDITIONAL POWER (SAP)

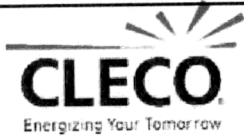
SAP or Supplemental Additional Power is calculated on a daily basis and is defined as the amount by which the highest demand level recorded during any 30-minute period of each calendar day exceeds the CBL. The term "CBL" or "Customer Base Load" is the number of firm kilowatts available to the customer from Cleco Power during any given hour. SAP is available on an if, as and when available basis and may be curtailed at any time solely at the Company's option.

(7) FACILITIES CHARGE

The Facilities Charge to provide service below transmission voltage shall be agreed upon between the Company and the Customer based on the cost of the facilities and the anticipated annual charges required. Such agreement shall be in writing and made a part of the Agreement for Electric Service.

(8) METERING

All service will generally be metered at transmission voltage; at the Company's option, service may be metered at Customer's utilization voltage with compensation for transformer losses. Compensation shall be based on the operating characteristics of the transformer serving the Customer.



Rate Schedule - LPS
Revision # ~~43~~

(9) MINIMUM CHARGE

The Customer Charge **plus** any applicable Energy Charge **plus** any applicable Demand Charge **plus** any applicable Facilities Charge **plus** any applicable Storm Restoration Cost Adjustment **plus** Surcredit Adjustment **plus** Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR **plus** any applicable Fuel Clause Adjustments **plus** any applicable Environmental Clause Adjustments **plus** any applicable Energy Efficiency Charge **plus** any applicable Franchise Fee but not less than the minimum charge specified in the Agreement for Electric Service.

(10) SERVICE PERIOD

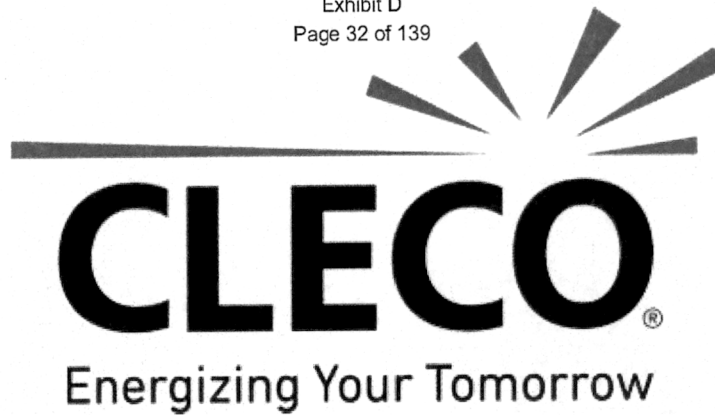
As specified in the Agreement for Electric Service, but not less than 10 years.

(11) PAYMENT

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus ~~35%~~ ^{35%} of the ~~Net Bill, first~~ ^{Net Bill} ~~\$1,000 and 2% of any amount greater than \$1,000.~~

(12) TERMS AND CONDITIONS

Service furnished under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and Adjustment Clauses.



LPSC Electric Tariff No. 8

Last Revised:

04/01/2024

Applies To:

Cogenerated Energy Purchases-Facilities of 100 kW or Less (CO)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula, DeSoto,
Evangeline, Grant, Iberia, Jefferson Davis, LaSalle, Natchitoches,
Rapides, Red River, Sabine, St. Landry, St. Martin, St. Mary,
St. Tammany, Tangipahoa, Vermilion, Vernon, Washington**

ISSUED BY:

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Pineville, LA 71360
318-484-76374923**



Rate Schedule - CO
Revision # 5

COGENERATION AND SMALL POWER PRODUCTION ENERGY PURCHASES FROM FACILITIES OF 100 KW OR LESS

(1) AVAILABILITY

Service under this Schedule is available in accordance with LPSC Order No. U-22739 at any point on the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the Cogeneration or Small Power Production Facility.

(2) APPLICATION

This Schedule is applicable to the purchase of energy from a Customer's Qualifying Facility (QF) with a design capacity less than 100 kW contracting for the sale of energy to the Company. A QF is defined as a small power production facility or cogeneration facility that qualifies under Subchapter K, Part 292, Subpart B of the Federal Energy Regulatory Commission's Regulations that implement the Public Utility Regulatory Policies Act of 1978 (PURPA) Sections 201 and 210 and as addressed in LPSC Order No. U-22739. Company will accept and pay for all electric energy which is produced by the QF and delivered into the Company's system, subject to the provisions of a dually executed Purchased Power Agreement.

Customers operating QFs shall contract under the terms of an Interconnection Agreement.

(3) TYPE OF SERVICE

Single-phase or three-phase alternating current at 60 Hertz at any one standard voltage.

(4) MONTHLY PURCHASE RATE

Energy Purchase Rate for energy delivered to the Company's system by the QF:

All kWh, all months	\$0.03019 per kWh
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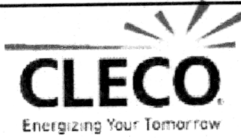
This purchase rate shall be adjusted annually based upon the Company's newly calculated projected avoided costs.

(5) MONTHLY SERVICE CHARGE

A Service Charge of **\$40.00** shall be billed to the Customer by the Company each month. This charge represents the monthly cost to the Company for metering and billing.

(6) FACILITIES CHARGE

Facilities Charges related to the interconnection of the QF to the Company's system shall be agreed upon between the Company and the Customer based on the cost of the facilities and the anticipated annual charges required. Such agreement shall be in writing and made a part of the Interconnection Agreement. Any Facilities Charges shall be billed to the Customer by the Company on a monthly basis.



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Revision # 5

(7) MINIMUM MONTHLY CHARGE

The minimum monthly charge under this Schedule shall be the monthly Service Charge plus any Facilities Charges. There is no minimum monthly payment to the Customer.

(8) QUALIFYING FACILITIES

Refer to LPSC Order No. U-22739 Section 101 (b)(1).

(9) METERING

The metering configuration required to determine the amount of energy delivered to the Company's system by the QF shall be designed by the Company. The Company may install, at Company's option and expense, recording meters in order to obtain load research information. The Customer shall supply, at its own expense, a suitable location for meters and associated equipment used for billing and for load research. This location must be accessible from a public right-of-way without any intervening wall, fence, or other obstruction. The Company will install, own, and maintain all meters and metering equipment.

(10) INTERCONNECTION FACILITIES

The following provisions shall apply except where specifically excluded, or modified by the Interconnection Agreement between the Company and the Customer.

The Customer will be required to pay all incremental costs of interconnection above the cost to provide standard service to the Customer's class of service.

The Customer shall furnish and install a disconnecting switch in a visible location outside any building for the purpose of isolating the QF from the Company's system. The switch current and voltage ratings shall be equal to the current and voltage ratings of the main service entrance equipment. The Customer shall provide the Company with a map showing the exact location of the switch. The switch shall be of the securable type and be secured with a Company-owned padlock. Ingress and egress to this switch by Company personnel shall be provided at all times by the Customer.

The switch may be opened and secured with a Company-owned padlock by the Company because of the following:

- (a) Modification of the QF without Company approval
- (b) Company system emergency
- (c) The Customer's equipment is hazardous to Company employees, its Customers or its system as determined by the Company



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Revision # 5

- (d) The Customer's equipment is interfering with service to other Company Customers or interfering with the operation of Company equipment.
- (e) A failure of the Customer to adhere to the Interconnection Agreement
- (f) Any act or condition calling for suspension as may be allowed under any rule or regulation of the LPSC or any authority having jurisdiction

The switch may be opened by the Company without prior notice to the Customer for any act included in parts (a-d) and, if allowed by any applicable rule or regulation, for any act included in part (f) and the Company shall make a reasonable effort to give prior notice to the Customer of the opening of the switch pursuant to part (e).

The Customer shall furnish and install equipment which will automatically isolate the QF from the Company's system in the event of loss of Company service. The complexity and cost of such equipment will be dependent on the size of the Customer's QF and its ability to self-sustain operation.

The Customer shall furnish and install equipment which will properly match voltage and phase and synchronize power from the QF with Company service. All QFs shall maintain a current distortion level of five (5) percent or less. The current distortion level is equal to 100 times the ratio of the square root of the sum of the squares of the root-mean-square of the current. The Customer will have to acknowledge its understanding that several small systems on one Company line have the potential of significantly degrading the Company's system integrity; therefore, the Customer shall agree to accept the responsibility for any electric service problems that Customer's QF may cause.

The Customer will be required to install power factor correction equipment approved by the Company if the reactive energy requirement associated with the operation of the Customer's QF adversely affects the Company's system or the quality of service supplied to other Customers.

The Customer shall agree to locate the QF so as not to cause a hazard to the Company's distribution system.

The Company shall not own, nor have any interest in, any facilities to be provided by the Customer as described above. The Customer shall not own, nor have any interest in, any facilities to be provided by or on behalf of the Company as described above, and the Company shall have the right, exercisable within a reasonable time after the expiration or other termination of this Agreement, to remove its facilities.

(11) OPERATION OF FACILITIES

Prior to interconnection the Customer shall supply the Company with detailed electrical diagrams and other necessary data on the proposed QF and its protection systems for the Company's review and approval. The completed installation will be subject to a final inspection and test by the Company before parallel operation is permitted. The Company in its sole judgment will determine satisfactory performance.



Rate Schedule - CO
Revision # 5

The Customer shall notify the Company prior to any modification made to the QF or to the interconnection between the QF and Company. The Customer must receive approval from the Company prior to proceeding with modifications. The Customer shall permit the Company, at any time, to install or modify any equipment, facility or apparatus to protect the safety of its employees or ensure the accuracy of its metering equipment.

The cost of the above shall be borne by the Customer.

The Customer shall ensure that their QF and all equipment connected therewith comply with the National Electric Code, the National Electric Service Code, and/or any applicable local, state, and federal government requirements. Customer agrees to hold Company harmless for any damage to person or loss to property arising out of Customer's failure to comply with such codes or legal requirements.

The Customer shall permit Company employees to enter upon the QF owner's property at any time for the purpose of inspecting and/or testing the QF facilities to ensure their continued safe operation and the accuracy of the Company's metering equipment, but such inspection shall not relieve the Customer from the obligation to maintain the facilities in satisfactory operating condition.

The Company shall have the right to disconnect a small power producer who has interconnected without Company authorization.

(12) LIABILITY

The Customer will indemnify and save the Company and its employees harmless from all liability and loss on account of injury or damage to persons or property growing out of any accident or mishap caused by the operation of the Customer's equipment or by any failure of the Customer to maintain their equipment in satisfactory and/or safe operating condition.

(13) SERVICE PERIOD

Not less than one year.

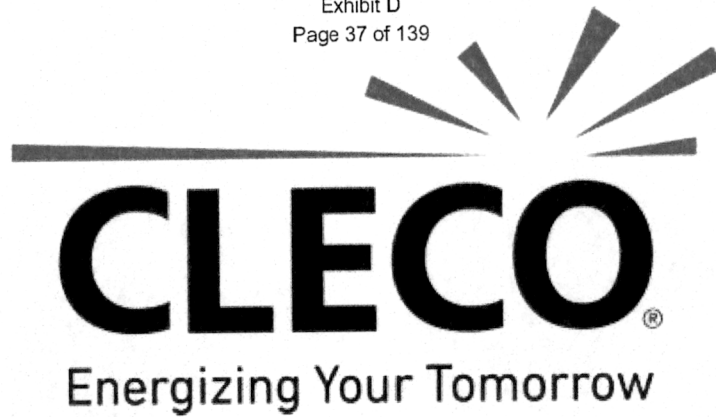
(14) PAYMENT

The Company shall prepare a monthly statement showing the monthly Service Charge, any Facilities Charges, and kWh delivered to the Company for the monthly billing period and the total amount due to or from the Customer. Any amounts due the Customer or the Company shall be paid within 20 days of the end of the monthly billing period.

(15) TERMS AND CONDITIONS

Customers operating QFs will be required to contract under the terms of an Interconnection Agreement.

The Company will require the Customer to sign a statement certifying that Customer is a QF and meets the requirements of LPSC Order No. U-22739, Section 101 (b)(1), and Federal Energy Regulatory Commission Rules and Regulations, Part 292, Subpart B, Section 292.201 through 292.207.



LPSC Electric Tariff No. 9

Last Revised:

07/01/2024

Applies To:

Qualifying Facilities Standby Service (QFSS)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,
Washington**

ISSUED BY:

J. Robert Cleghorn~~Christina McDowell~~,

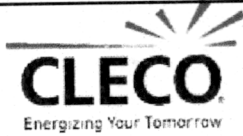
Vice President~~Director~~- Regulatory

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2030 Donahue Ferry Rd.

Pineville, LA 71360

318-484-76374923



Rate Schedule - QFSS
Revision #~~21~~

Effective Date: 07/01/2024~~1~~
Supersedes: QFSS 07/01/2021~~19~~
Authority: U-~~369235299~~

QUALIFYING FACILITIES STANDBY SERVICE

(1) AVAILABILITY

Service under this Schedule is available at any point on the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served. Where the Company is required to extend lines or provide facilities below transmission voltage level, not specifically recovered under another service Schedule, a facilities charge, contribution, or other compensation may be required.

(2) APPLICATION

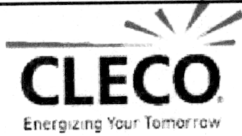
This Schedule is applicable only for standby service for generating facilities meeting the requirements of a Qualifying Facility (QF) under Section 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA). Service to each facility is limited to less than and not equal to 50 MW of Subscribed Standby Capacity and total Subscribed Standby Capacity for all customers served under this Schedule is limited to 500 MW. Service under this Schedule shall be at one point of delivery, metered at or compensated to a single delivery voltage, and shall not be shared or resold.

Service under this Schedule is applicable only to the Customer's electrical requirements at one contiguous location and is limited to the lesser of the nameplate rating of the Customer's QF generation or the Customer's total on-site demand requirements, less demand billed under firm service rate Schedules of the Company.

(3) RATES

(a) Administration Charge	\$500.00 per month
(b) Subscription Charge	\$2.6015 per kW per month
(c) Back-Up Power Demand Charge	\$1.15095 per Billing kW per day
(d) Back-Up Power Energy Charge	Avoided Cost plus the greater of: <ol style="list-style-type: none"> 1. \$0.0272 per kWh <li style="text-align: center;">OR 2. 10% of Avoided Costs
(e) Maintenance Power Demand Charge	\$0.655 per Billing kW per day
(f) Maintenance Power Energy Charge	Avoided Cost plus the greater of: <ol style="list-style-type: none"> 1. \$0.0152 per kWh <li style="text-align: center;">OR 2. 10% of Avoided Costs

The terms "Back-Up Power," "Maintenance Power" and "Avoided Costs," as used herein, have the meanings specified and explained in the Regulations adopted in LPSC Docket No. U-22739, issued February 27, 1998, as changed from time-to-time by the LPSC.



Rate Schedule - QFSS
Revision #~~2~~⁴

Effective Date: 07/01/2024~~1~~
Supersedes: QFSS 07/01/2021~~1~~⁹
Authority: U-36923~~5~~²⁹⁹

(4) SUBSCRIBED CAPACITY

The Customer must contract for its total on-site kW requirements less capacity contracted or taken under specified firm rate Schedules of the Company, as specified in the standby service agreement between the Company and the Customer. The standby service contracted kW may be changed by the Customer with a 30 day written notice no more than twice in a twelve month period, or as specified in the standby service agreement between the Company and the Customer. If Customer's total metered amount of aggregate demand for Back-up Power and Maintenance Power in any given billing cycle exceeds the aggregate total amount of capacity contracted in the standby service agreement between the Company and the Customer, any such excess in capacity shall be sold and delivered under the Company's other applicable firm service rate Schedule, as specified in the standby service agreement between the Company and the Customer, and may result, at Company's discretion, in the application of, or increase to, a firm Schedule demand charge for a period of 12 months.

(5) BACK-UP POWER

This service provides capacity and energy to replace the on-site required output of the Customer's QF generation when that facility has a forced outage or requires Maintenance Power not qualifying or exceeding Maintenance Power hereunder. Back-Up Power is limited to the contracted Subscribed Capacity and shall be available at such times that Company has sufficient capacity to ensure reliable service to all native load, firm-service, and all-requirements Customers. Back-Up Power Billing Demand shall be the Daily Billing Demand, less Scheduled Maintenance Power, less demand billed under Company's applicable firm service rate Schedules, as specified in the standby service agreement between the Company and the Customer. Customer shall notify the Company at least 24 hours in advance of a scheduled outage requiring Back-Up Power, or otherwise as early as possible, to determine availability of service. In cases of forced outages, Customer must notify the Company within 30 minutes of taking Back-Up Power. Back-Up Power may be interrupted by the Company and Customer is required to curtail use of this service within 30 minutes of receiving notice to do so from the Company. Capacity supplied after the 30 minute notice and above the level of subscribed capacity for Back-Up Power shall be billed as provided in the Company's applicable firm service rate Schedule, as specified in the Standby Service Agreement between Company and Customer, and the demand level will be applied to that same rate Schedule and may result, at Company's discretion, in the higher demand applied for a period of twelve billing months.

(6) MAINTENANCE POWER

This service provides capacity and energy to replace the on-site required output of the Customer's QF generation when that facility has a Scheduled outage for maintenance. Customer must Schedule Maintenance Power at least 10 days in advance and service is limited to eight (8) Scheduled periods for a total of 60 billing days per calendar year. For each Scheduled period, Customer shall specify the required Maintenance Power demand and shall be billed at that level for each day in the Scheduled period, less demand billed under firm service rate Schedules of the Company. Service is limited to the contracted Subscribed Capacity and shall be available at such times that Company has sufficient capacity to ensure reliable service to all Customers. Maintenance Power may be interrupted by the Company and Customer is required to curtail use of this service within four (4) hours of receiving notice from the Company. Capacity supplied after the four (4) hour notice and above the contracted firm service rate Schedule demand level shall be billed as provided in the Company's applicable firm service rate Schedule, as specified in the Standby Service Agreement between Company and Customer, and may result, at Company's discretion, in the higher demand applied for a period of twelve billing months.



Rate Schedule - QFSS
Revision #~~21~~

(7) DETERMINATION OF BILLING DEMANDS

Daily Billing Demands shall be based upon the highest 15 minute demand measured during the day, metered at or compensated to the delivery voltage. A day is defined as 12 midnight to 11:59 p.m., Central Prevailing Time, except that where the service period is extended as a result of service interruption or daily scheduling requirements of the Company, a time adjustment may be made at the Company's option.

(8) DETERMINATION OF ENERGY CHARGES

Energy usage and pricing shall be determined on an hourly basis. Energy billed under this Schedule shall be the total hourly energy used by the Customer less usage billed under firm service rate Schedules of the Company. Energy usage shall not be net of Customer generation exceeding Customer load within the hour, and all energy input to Company's system from Customer's generating facility shall be considered an energy sale, not a credit to usage or demand under this Schedule or under any other rate Schedule of the Company.

(9) FACILITIES CHARGE

All facilities required to interconnect with Customer's facility and provide service at a voltage below the Company's available transmission voltage, including but not limited to transformers, lines, meters, poles, conduit, switchgear, and protection equipment, shall either be provided by the Customer or provided by the Company for a Facility Charge based on the cost of the facilities.

(10) REACTIVE DEMAND

Reactive kilovolt ampere (RkVA) load may be measured and whenever found to exceed 48% of the measured kW load, the Reactive Demand Charge shall be \$0.~~8570~~ per RkVA of such excess. RkVA may be determined by multiplying the kW load by the ratio of reactive kilovolt ampere hours (RkVAh) to the kWh for the current month.

The Company may, at its option, utilize kVA and kVAh billing in place of RkVA billing for those Customers whose RkVA demand consistently exceeds 48% of measured kW demand. For such Customers, the Billing Demand will be 90% of the highest average 15 minute peak kVA load and the Energy shall be 90% of the total hourly kVAh. No additional Reactive Demand Charges will apply to these Customers.

(11) SERVICE PERIOD

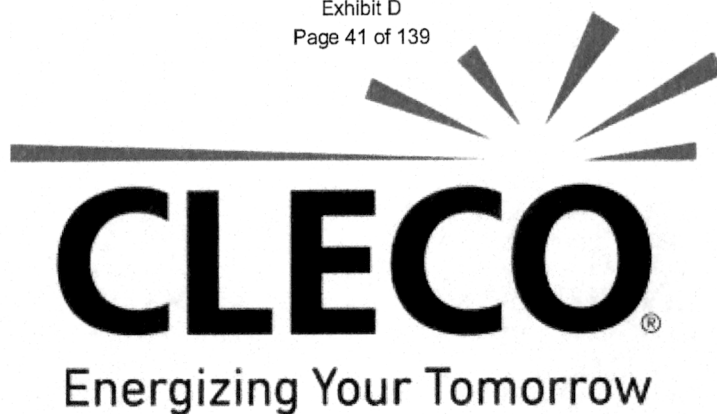
As specified in the Standby Service Agreement between the Company and the Customer, but not less than one year.

(12) PAYMENT

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus ~~35%~~ 35% of the Net Bill. ~~first \$1,000.00 and 2% of any amount greater than \$1,000.00.~~

(13) TERMS AND CONDITIONS

Service under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all other rate Schedules of the Company on file with the LPSC, and applicable to service hereunder, as specified in the Standby Service Agreement between the Company and the Customer, or otherwise, including, but not limited to applicable Rider Schedules and adjustment clauses.



LPSC Electric Tariff No. 10

Last Revised:

02/12/2010

Applies To:

**Qualifying Facility Energy Purchases for Facilities Greater
than 100 kW (QFEP)**

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,
Washington**

ISSUED BY:

**J. Robert Cleghorn~~Christina McDowell,~~
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Rate Schedule - QFEP
Revision #0

QUALIFYING FACILITY ENERGY PURCHASES FOR FACILITIES OF GREATER THAN 100 KW

(1) AVAILABILITY

Service under this Schedule is available in accordance with LPSC Order No. U-22739 and Subchapter K, Part 292, Subpart B of the Federal Energy Regulatory Commission's (FERC) Regulations that implement Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA).

Such service is available at any point on the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served. Where the Company is required to extend lines or provide facilities below transmission voltage level, not specifically recovered under another service Schedule, a facilities charge, contribution, or other compensation may be required.

(2) APPLICATION

This Schedule is applicable to the purchase of energy from a Customer's Qualifying Facility (QF) with a design capacity greater than 100 kW contracting for the sale of energy to the Company. A QF is defined as a small power production facility or cogeneration facility that qualifies under Subchapter K, Part 292, Subpart B of the Federal Energy Regulatory Commission's Regulations that implement PURPA Sections 201 and 210 and as addressed in LPSC Order No. U-22739. Company will accept and pay for all electric energy which is produced by the QF and delivered into the Company's system, subject to the provisions of a dually executed Purchased Power Agreement.

(3) MONTHLY CUSTOMER CHARGE

The Customer shall pay a monthly Customer Charge to recover the Company's billing, metering, administration and other incremental expenses necessary to maintain service to the Customer's QF.

Monthly Charge

Customer Charge

\$400.00

(4) MONTHLY FACILITY CHARGE

The Company may require the Customer to make a non-refundable contribution equal to the Company's actual cost of facilities, as determined by the Company in its sole judgment to be necessary to receive energy from the Customer's QF. Such Monthly Facility Charge will be addressed in the Purchased Power Agreement.



Rate Schedule - QFEP
Revision #0

(5) MONTHLY PURCHASE RATE

Electric energy delivered into the Company's system shall be recorded on an hour-by-hour basis during each billing month, adjusted for any transformation or interconnection losses. The price to be paid for such delivered energy each hour shall be either:

- (a) The hourly Avoided Energy Cost of the Company as Avoided Energy Cost is defined in accordance with Public Utility Regulatory Policies Act of 1978 (PURPA); the rules, regulations and orders of the FERC; and LPSC Order No. U-22739. Hourly Avoided Energy Cost shall mean the incremental costs to the Company of energy or capacity or both which, but for the purchase from the qualifying facility or qualifying facilities, the Company would generate itself or Schedule and purchase from another source.

Or

- (b) A negotiated rate for a specific term, with such rate and term being mutually agreed to by Company and QF and set forth in an Agreement for Purchased Power. In no event shall such negotiated rate for any twelve months ended December 31 be greater than the average concurrent annual Avoided Cost of the Company, as filed in compliance with LPSC Order No. U-22739, and the terms set forth in that Order. Should the negotiated rate exceed Avoided Cost during that period, subsequent purchase prices will be reduced to affect a credit which will equalize the Purchase Price to Avoided Cost.

Payments from Company to the Customer's QF shall be made under either (a) or (b) above, with each being mutually exclusive of the other.

(6) BACK-UP/MAINTENANCE POWER

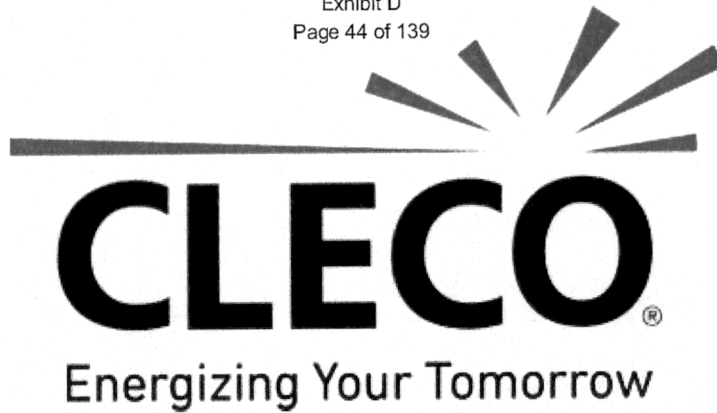
At the Customer's request, and subject to the Customer entering into an agreement for such service, back-up and maintenance power requirements of the Customer's QF shall be provided under the Company's Qualifying Facilities Standby Service tariff (Schedule QFSS) as approved by the LPSC.

(7) PAYMENT

The Net Monthly Payment is due and payable each month. If not paid within 20 days from the date of billing, the Net Monthly Payment due either the Customer or Company will be increased by 2%. Company reserves the right to credit payments due against any other billings due and payable to the Company by the Customer.

(8) TERMS AND CONDITIONS

Service under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.



LPSC Electric Tariff No. 11

Last Revised:

079/01/2024

Applies To:

Compression & Pumping Service (CPS-D)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,
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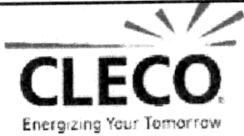
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Rate Schedule - CPS-D
Revision #~~43~~

**COMPRESSION & PUMPING SERVICES
(CLOSED TO NEW BUSINESS)**

(1) AVAILABILITY

Service under this Schedule is available at any point on the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served. Where the Company is required to extend lines or provide facilities not specifically recovered under another service Schedule, a facilities charge, contribution, or other compensation may be required.

(2) APPLICATION

This Schedule is applicable only for compression and pumping service for hydrocarbon pipeline and storage compression station customers. This Schedule is applicable for those new customers utilizing or existing customers increasing a minimum of a 2,500 horsepower electric motor. Voltage requirements will be based upon system capabilities at the facility location. Service under this Schedule shall be at one point of delivery, metered at or compensated to a single delivery voltage, and shall not be shared or resold.

Curtailment of service shall be at the behest of the Company and the Customer will meet all requirements for curtailment as specified in the Agreement for Service with the Company. Full curtailment shall be accomplished by the Customer within fifteen minutes of notification by the Company with notification procedures specified within the Agreement for Service.

(3) NET MONTHLY RATE

- (a) **Customer Charge** **\$1,000 per month**
- (b) **Energy Charge** **\$0.0131844 per kWh per month**
- (c) **Reactive Demand Charge** **\$0.8570 per RkVA**
- (d) **Plus Transmission Charge** as determined by MISO criteria and transmission schedules. Transmission charges will be passed through to the Customer based upon customer specific transmission charges received from MISO.
- (e) **OR any applicable Non-Curtailment Penalty**, replacing (a), (b), (c) and (d) above if in the event the load is not fully curtailed within the contracted notification period, any non-curtailed load will be billed for the current and preceding eleven months under the Company's Large Power Service (LPS) tariff net of the billing associated with that load under this tariff.
- (f) **Plus Fuel and Environmental Charges** pursuant to Section 4 below
- (g) **Plus Energy Efficiency Charge** as determined under Rider EE, if applicable



Rate Schedule - CPS-D
Revision #~~43~~

Effective Date: ~~079/01/20243~~
Supersedes: ~~096/01/20232~~
Authority: U-~~369235299~~

- (h) Plus any applicable **Facilities Charge**
- (i) Plus the proportionate part of any new tax or increased rate of tax, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after December 1, 2009.
- (j) **Non-applicable Schedules** - Customers taking service under this Schedule are explicitly excused from charges and/or responsibilities originating from the following schedules. The calculation of rates for these schedules will exclude any contribution from customers taking service under this Schedule.

- Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR

(4) **FUEL AND ENVIRONMENTAL CHARGES**

The Company will provide the Customer a daily Fuel & Environmental (F&E) quote stated in \$/kWh that will be utilized for pricing the fuel and environmental charges associated with the applicable market day's (midnight to midnight) energy usage. This quote will be communicated to the Customer at a contractually agreed upon time. The Customer will communicate to the Company an indication of anticipated energy usage for the following day at a contractually agreed upon time, with suitable processing time allowed for submittal by Company to MISO or the acting Market Operator. The Customer is explicitly excused from charges otherwise originating from the Fuel Cost Adjustment and/or from the Environmental Cost Adjustment. Revenues based on the quote shall be entirely credited as offsets in fuel and environmental cost adjustment filings.

(5) **FACILITIES CHARGE**

At the Company's discretion, all facilities required to interconnect with Customer's facility including but not limited to transformers, lines, meters, poles, conduit, switchgear, and protection equipment, shall either be provided by the Customer or provided by the Company for a Facility Charge based on the cost of the facilities.

(6) **REACTIVE DEMAND**

Reactive kilovolt ampere (RkVA) load may be measured and whenever found to exceed 48% of the measured kW load, the Reactive Demand Charge shall be \$~~0.8570~~ per RkVA of such excess. RkVA may be determined by multiplying the Peak Demand by the ratio of reactive kilovolt ampere hours (RkVAh) to the kWh for the current billing month.



Rate Schedule - CPS-D
Revision #~~43~~

(7) REFUNDS

Customers taking service under this Schedule are excluded from any and all refund disbursements, unless subsequent LPSC orders specifically indicate that refunds should be applicable to customers taking service under this tariff.

(8) SERVICE PERIOD

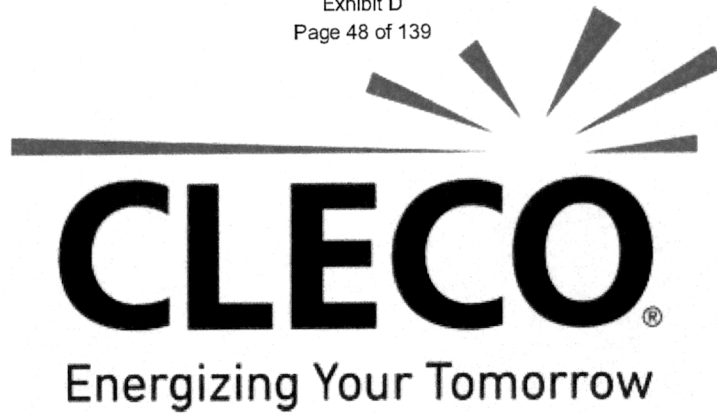
As specified in the Service Agreement between the Company and the Customer, but not less than five years.

(9) PAYMENT

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus ~~35%~~ 35% of the Net Bill. ~~first \$1,000 and 2% of any amount greater than \$1,000.~~

(10) TERMS AND CONDITION

Service under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all other rate Schedules of the Company on file with the LPSC, and applicable to service hereunder, as specified in the Service Agreement between the Company and the Customer, or otherwise, including, but not limited to applicable Rider Schedules and adjustment clauses.



LPSC Electric Tariff No. 12

Last Revised:

07/01/2024

Applies To:

TOUCH Program (Experimental Pilot-TP)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,
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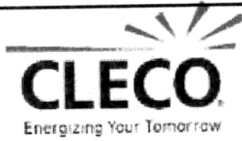
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Rate Schedule - TP
 Revision #~~7~~⁶

TOUCH PROGRAM (Time - Of- Use - Choice- Experimental Pilot)

(1) AVAILABILITY

Service under this pilot schedule (TP) is available to customers eligible for Rate Schedule RS (Residential Service), and Rate Schedule GS (General Service). Company reserves the right to limit eligibility in the TOUCH Program to address certain logistical and operational restrictions. This Schedule will be closed to new customers as of December 31, 2024, but may be renewed through application and approval by the LPSC on an annual basis.

(2) APPLICATION

This schedule is applicable to service furnished as an alternative to Rate Schedule RS and Rate Schedule GS. This schedule shall only be applicable to those Rate Schedule GS customers that receive service at a secondary supply voltage. This service shall not be shared or resold. All other provisions as set forth in the Customer's original rate schedule (either RS or GS) shall remain applicable except as specified herein.

(3) EQUIPMENT REQUIREMENTS

An Advanced Metering Infrastructure (AMI) style meter with full communication capabilities is required for participation.

(4) NET MONTHLY RATE

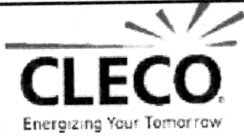
(a) CUSTOMER CHARGE:

	<u>Residential</u>	<u>Non-Demand General Service</u>	<u>Demand General Service</u>
	\$10.00	\$15.00	N/A

(b) Plus ENERGY CHARGE per kWh:

	<u>Residential</u>	<u>Non-Demand General Service</u>	<u>Demand General Service</u>
Off-Peak Hours	\$0.05200	\$0.06800	N/A
On-Peak Hours	\$0.19000	\$0.20000	N/A

- **On-Peak Hours** are defined as the 6 hour period (1pm to 7pm) during weekdays for the calendar time period of May 1 through September 30 excluding the holidays of Memorial Day, Independence Day, and Labor Day;
- **Off-Peak Hours** are defined as all other hours throughout the eligibility period.



Rate Schedule - TP
Revision #76

Effective Date: 07/01/2024
Supersedes: TP 01/01/2024~~3~~
Authority: U-36923~~1393~~

(c) Plus **DEMAND CHARGE** per kW:

<u>Residential</u>	<u>Non-Demand General Service</u>	<u>Demand General Service</u>
N/A	N/A	N/A

(d) Plus **Fuel Cost Adjustment** as determined under Adjustment Clause FA

(e) Plus **Environmental Cost Adjustment** as determined under Adjustment Clause EA.

(f) Plus **Facilities Charges**, if applicable.

(g) Plus **Storm Restoration Cost Adjustment** as determined under Adjustment Clause SRCA.

(h) Plus **Surcredit Adjustment** as determined under Adjustment Clause SC.

(i) Plus **Infrastructure & Incremental Costs Recovery Adjustment** as determined under Rider IICR.

(j) Plus **Energy Efficiency Charge** as determined under Rider EE.

(k) Plus **Cleco Alternative Rate for Electricity** fuel discounts as determined under Rider CARE, if applicable.

(l) Plus 50% of the applicable FRANCHISE FEE for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.

(m) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition (except state, parish, city and special district ad valorem taxes and any income taxes) levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **January 1, 1986**.

(5) MINIMUM MONTHLY CHARGE

The Customer Charge plus an applicable Energy Charge plus any applicable Facilities Charge plus Fuel Cost Adjustment Clause FA plus Environmental Cost Adjustment EA plus any applicable Storm Restoration Cost Adjustment plus any applicable Surcredit Adjustment plus Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR plus Energy Efficiency Charge as determined under Rider EE plus any applicable Franchise Fee but not less than the minimum charge specified in the Agreement for Electric Service.



Rate Schedule - TP
Revision #~~7~~⁶

Effective Date: ~~07~~¹/01/2024
Supersedes: TP 01/01/2024~~3~~
Authority: U-~~36923~~¹³⁹³

(6) SERVICE PERIOD

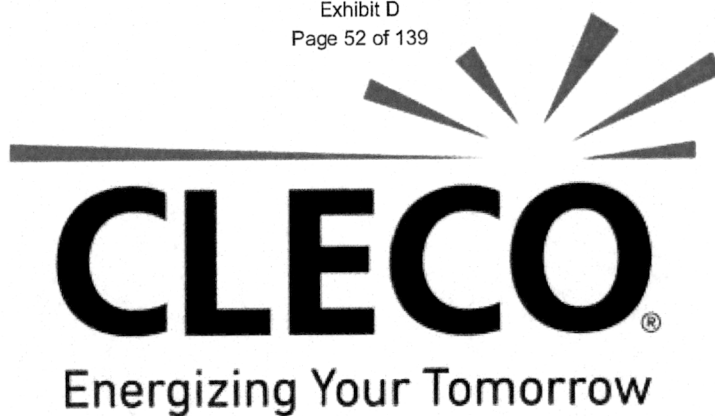
Service under this Rate Schedule will commence upon the beginning of the Customer's billing period in the calendar month designated in the TOUCH Terms and Conditions and will continue until the end of the billing period within the same month one year later.

(7) PAYMENT

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill **plus 35%** of the Net Bill. ~~first \$1,000.00 and 2% of any amount greater than \$1,000.00.~~

(8) TERMS AND CONDITIONS

Service furnished under this schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable rider schedules and adjustment clauses.



LPSC Electric Tariff No. 13

Last Revised:

02/12/2010

Applies To:

Temporary Electric Service (TE)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,
Washington**

ISSUED BY:

J. Robert Cleghorn~~Christina McDowell,~~

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Rate Schedule - TE
Revision # 0

Effective Date: 02/12/2010
Supersedes: TE 01/01/1988
Authority: U-30689

TEMPORARY ELECTRIC SERVICE

(1) APPLICATION

This Rider Schedule is applicable to service furnished for all general lighting and power purposes where the **use of service is of a temporary nature or may be limited to a short period of time.**

This Rider Schedule is not applicable to standby or supplementary service, nor is it available in combination with any other Rider Schedule..

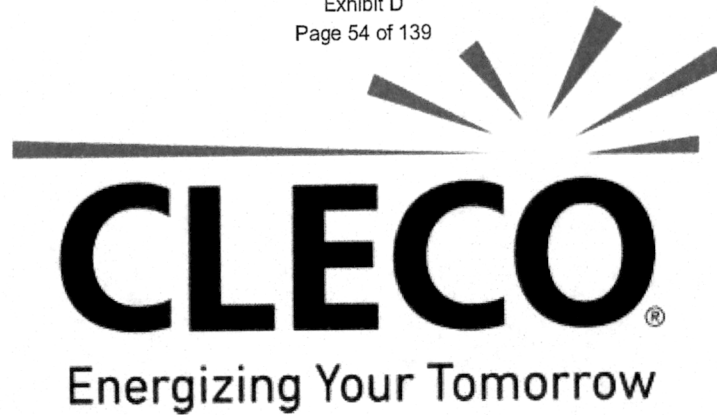
All provisions of Rate Schedule GS and its Riders shall apply except as specified herein.

(2) FACILITIES CHARGE

The Customer shall pay, in advance, to the Company each time application is made for service, an amount equal to the estimated gross installed cost plus removal cost, and less salvage value, of all facilities necessary to furnish such service. However, no facilities charge will be made when the installation of a self-contained meter only is required.

(3) SERVICE PERIOD

Not less than one month.



LPSC Electric Tariff No. 14

Last Revised:

07/01/2024

Applies To:

Electric Service for Lighted Electric Fields (LAF)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,
Washington**

ISSUED BY:

J. Robert Cleghorn~~Christina McDowell,~~

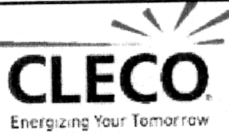
Vice President~~Director~~- Regulatory

Strategy~~Filings~~

2030 Donahue Ferry Rd.

Pineville, LA 71360

318-484-76374923



Rate Schedule - LAF
Revision # ~~32~~

Effective Date: ~~07/01/2024~~^{01/01/2023}
Supersedes: LAF ~~01/01/2023~~^{01/01/2023}
Authority: U-~~369235299~~

ELECTRIC SERVICE FOR LIGHTED ATHLETIC FIELDS

(1) APPLICATION

This Rider Schedule is applicable to service furnished to churches, public and parochial schools, and governmental and noncommercial civic organizations for lighting outdoor athletic fields and for service provided to appurtenant buildings.

All provisions of Rate Schedule GS and its Riders shall apply except as specified herein.

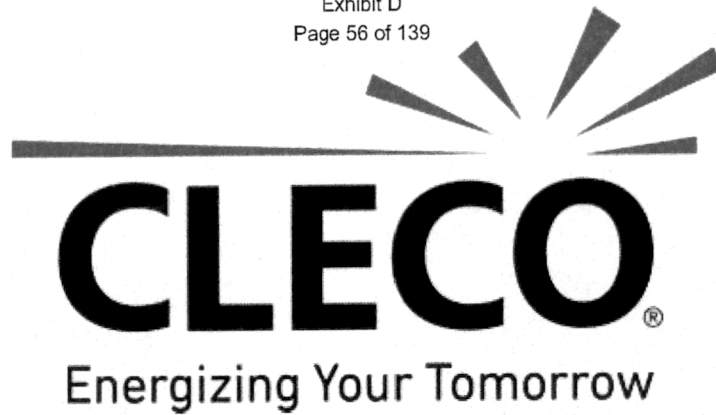
The Company reserves the right to limit service hereunder to such an extent and during such hours as the Company may designate in order to comply with this provision.

(2) NET MONTHLY RATE

- | | |
|---|--|
| (a) Customer Charge of | \$20.00 ^{\$15.00} |
| (b) Plus Energy Charge per kWh of | \$0.0976 ^{\$0.88446} |
| (c) Plus Fuel Cost Adjustment as determined under Adjustment Clause FA. | |
| (d) Plus Environmental Cost Adjustment as determined under Adjustment Clause EA. | |
| (e) Plus Storm Restoration Cost Adjustment as determined under Adjustment Clause SRCA. | |
| (f) Plus Surcredit Adjustment as determined under Adjustment Clause SC. | |
| (g) Plus Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR. | |
| (h) Plus Energy Efficiency Charge as determined under Rider EE. | |
| (i) Plus 50% of the applicable franchise fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City. | |
| (j) Plus the proportionate part of any new tax or increased rate of tax , or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after December 1, 2009 . | |

(3) SERVICE PERIOD

Not less than one billing month.



LPSC Electric Tariff No. 15

Last Revised:

07/01/2024

Applies To:

Three-Phase Residential Service (TRS)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,
Washington**

ISSUED BY:

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Strategy~~Filings~~

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Pineville, LA 71360

318-484-47637923



Rate Schedule - TRS
Revision # ~~21~~

THREE PHASE RESIDENTIAL SERVICE

(1) APPLICATION

This Rider Schedule is applicable to service furnished to any Customer who has installed five (5) horsepower or more of three-phase motor load and is otherwise eligible for service under Rate Schedule RS.

All provisions of Rate Schedule RS including its Riders shall apply except as specified herein.

(2) TYPE OF SERVICE

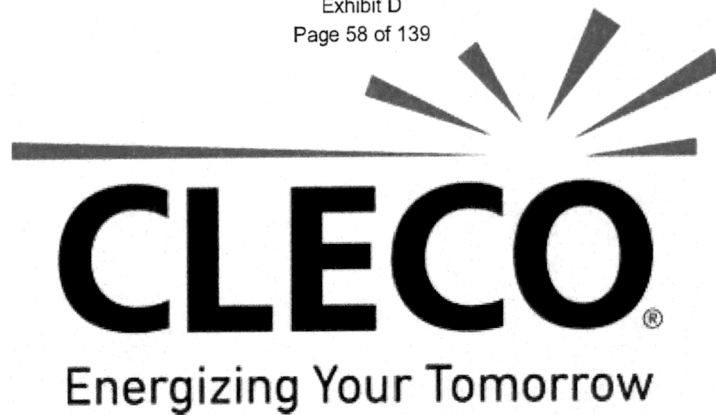
Three-phase alternating current. Voltage shall be at the option of the Company.

(3) NET MONTHLY BILL

The Net Monthly Bill shall be an amount computed under Rate Schedule RS for service used during the current month, plus an amount equal to **\$2.2500** per horsepower of installed three-phase motor load, but not less than **\$7.50**.

(4) SERVICE PERIOD

Not less than one year.



LPSC Electric Tariff No. 16

Last Revised:

01/01/2024

Applies To:

**Incremental Employment & Economic
Development Services (IDS)**

1

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,
Washington**

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Pineville, LA 71360

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Rate Schedule - IDS
Revision # 5

EXPERIMENTAL RIDER FOR INCREMENTAL EMPLOYMENT AND ECONOMIC DEVELOPMENT SERVICE

(1) AVAILABILITY

This Rider is available under the regular terms and conditions of the Company to new Customers engaged in industrial or other development business who contract for not less than 500 kW of firm service and to existing Customers engaged in industrial or other developmental business served by the Company whose average kW load of firm service during the preceding 12 months was not less than 250 kW and who contract for the application of this Rider for a term of not less than five (5) years. This Rider is not available for temporary service for construction power nor is it applicable to service rendered prior to the date on which the Company determines initial qualification under the Rider.

The Company reserves the right to modify or limit the availability of this service to new business where such additional service may impair the Company's ability to deliver reliable service to its existing Customers.

Regardless, this Rider will be closed to new business as of December 31, 2024, but may be renewed through application and approval by the LPSC on a yearly basis.

(2) APPLICATION

This Rider is applicable to the total actual kW demand of a new Customer or to the increased kW demand of an existing Customer, during the non-summer months of October through May, provided: (a) any Increased kW Demand is accompanied by additional full-time permanent jobs over and above the Customer's full-time permanent employment as of the end of the Base Period, or b) any Increased kW Demand is at least 500 kW above the Base Period Demand.

The Base Period shall be the eight non-summer months of October through May immediately preceding the month that the Customer contracts for service with the Company for this Rider.

The Base Period Demand shall be the average of the actual measured kW peak demands experienced during the Base Period.

Increased kW Demand shall be the actual measured kW peak demand experienced during the eight non-summer months of October through May in excess of the Base Period Demand.

For new Customers taking service under this Rider, permanent employment as of the end of the base period shall be zero and the Base Period Demand shall be zero.



Rate Schedule - IDS
 Revision # 5

(3) MODIFICATION TO THE REGULAR RATE SCHEDULE

The Demand Charge included in the Net Monthly Rate section of the then effective and applicable rate Schedule will be reduced for the Increased kW Demand billed under Option A or for the Increase kW Demand of at least 500 kW under Option B (but not both) as follows:

Option A - Employment

Increase in Number of Full-Time Permanent Jobs over Base Period	Discount to Demand Charge During Non-Summer Billing Months					
	First Year	Second Year	Third Year	Fourth Year	Fifth Year	Sixth Year & Beyond
15-25 jobs	15%	10%	10%	5%	5%	0%
26-100 jobs	25%	20%	15%	10%	5%	0%
101 or more jobs	50%	40%	30%	20%	10%	0%

Option B - Economic Development

For increase in demand of at least 500 kW	Discount to Demand Charge During Non-Summer Billing Months					
	First Year	Second Year	Third Year	Fourth Year	Fifth Year	Sixth Year & Beyond
	50%	40%	30%	20%	10%	0%

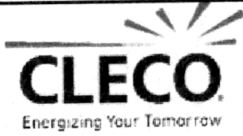
Under option A or B, all other charges and/or provisions including the riders of the applicable rate Schedule will remain unchanged.

(4) CONDITION OF SERVICE

When a new Customer assumes operations for a previous Customer's facilities, the new Customer shall be considered an existing Customer and the billing history and number of full-time permanent employees of the previous Customer shall be used to determine the Base Period Demand and employment levels. A Customer that assumes another metering point shall not be considered a new Customer.

If a Customer taking service under Option A of this Rider does not have an Increase kW Demand in excess of their Base Period Demand during a billing month where this Rider is applicable, then no discount will be allowed for that month's bill. If a Customer taking service under Option B of this Rider does not have an Increase kW Demand in excess of 500 kW above their Base Period Demand during a billing month where this Rider is applicable, then no discount will be allowed for that month's bill.

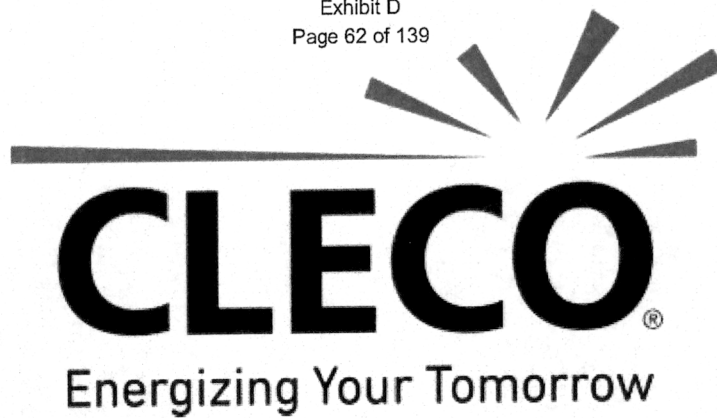
Prior to service being rendered under Option A, the Customer will furnish the Company a notarized report of the number of full-time permanent employees as of the end of the Base Period. Additionally, the Customer will furnish the Company the number of full-time permanent employees as of December 31 of each subsequent year. Such information will be submitted to the Company, in writing, no later than January 31 of the following year. The Company may also, at any time, request and the Customer will provide within forty-five (45) days of the request, the number of full-time permanent employees as of the end of any given month, or the average number of full-time permanent employees during any given month since service commenced under this Rider. In the case of a new Customer, an estimate of the number of full-time permanent employees



Rate Schedule - IDS
Revision # 5

shall be submitted to the Company two (2) months prior to the in-service date of the Customer's plant with a statement of the actual number of permanent employees to be submitted to the Company no later than one (1) month following the in-service date.

If a Customer taking service under Option A of this Rider changes the number of full-time permanent jobs which would change the amount of the discount, then beginning with the next month billing period, the amount of the discount will be subject to redetermination, per Section (3) above, based on the new level of full-time permanent jobs.



LPSC Electric Tariff No. 17

Last Revised:

01/01/2024

Applies To:

Long-term Economic Development Services (LED)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,
Washington**

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Pineville, LA 71360

318-484-76374923



Rate Schedule - LED
Revision # 5

Effective Date: 01/01/2024
Supersedes: LED 01/01/2023
Authority: 12/03/2018

**EXPERIMENTAL RIDER
FOR LONG-TERM ECONOMIC DEVELOPMENT SERVICE**

(1) AVAILABILITY

This Rider is available under the regular terms and conditions of the Company to Customers with an alternative source of power or power supplier that are also:

1. New Customers engaged in industrial or other developmental business who contract for not less than 2,000 kW of firm service, and
2. Existing Customers engaged in industrial or other developmental business served by the Company who contract for not less than 2,000 kW of firm service above a predetermined base period demand.

The application of this Rider will be for a term of not less than ten (10) years.

This Rider is not available for temporary service for construction power nor is it applicable to service rendered prior to the date on which the Company determines initial qualification under the Rider.

The Company reserves the right to modify or limit the availability of this service to new business where such additional service may impair the Company's ability to deliver reliable service to its existing Customers.

This Rider will be closed to new business as of December 31, 2024, but may be renewed through application and approval by the LPSC on a yearly basis.

(2) APPLICATION

This Rider is applicable to the total actual kW demand of a new Customer or to the increased kW Demand of an existing Customer, during the non-summer billing months of October through May.

The Base Period shall be the eight non-summer months of October through May immediately preceding the month that the Company contracts for service with the Customer for this Rider.

The Base Period Demand shall be the average of the actual measured kW peak demands experienced during the Base Period. For new Customers taking service under this Rider the Base Period Demand shall be zero.

The Increased kW Demand shall be the demand as provided for in the applicable rate Schedule for each month during the eight non-summer months of October through May in excess of the Base Period Demand.



Rate Schedule - LED
Revision # 5

(3) MODIFICATIONS TO THE REGULAR RATE SCHEDULE

The Demand Charge included in the Net Monthly Rate section of the then effective and applicable rate Schedule will be applied to the Base Period Demand plus the maximum of either:

1. 2,000 kW, or
2. The Increased kW Demand.

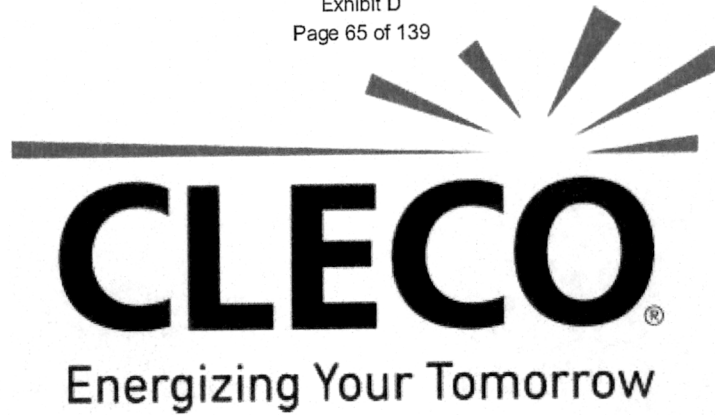
The Demand Charge as applied to the additional kW demand from either option (1) or (2) above shall be reduced by 30% for each of the first five (5) years of applicable service (years one through five) and 20% for each of the second five (5) years of applicable service (years six through 10). Both of these reductions will apply solely to each of the eight non-summer billing months of October through May.

The Demand Charge for the Base Period Demand for the same eight non-summer months and for the total demand for the four summer months shall remain as provided for in the applicable rate Schedule. All other provisions for determining the demand charge shall remain as provided for in the applicable rate Schedule.

All other charges and/or provisions including Riders of the applicable rate Schedule will remain unchanged.

(4) CONDITIONS OF SERVICE

When a new Customer assumes operations for a previous Customer's facilities, the new Customer shall be considered an existing Customer and the billing history of the previous Customer shall be used to determine the base period demand. A Customer that assumes another metering point shall not be considered a new Customer.



LPSC Electric Tariff No. 18

Last Revised:

01/01/2024

Applies To:

Large Power Compression & Pumping Services (LPCP)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,
Washington**

ISSUED BY:

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Rate Schedule - LPCP
Revision # ~~65~~

Effective Date: ~~07/01/2024~~
Supersedes: LPCP 01/01/2024~~3~~
Authority: ~~U-3692312/03/2018~~

EXPERIMENTAL RIDER FOR LARGE POWER COMPRESSION & PUMPING SERVICE

(1) AVAILABILITY

Service under this Schedule is available at any point on the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served. Where the Company is required to extend lines or provide facilities not specifically recovered under another service Schedule, a facilities charge, contribution, or other compensation may be required.

This Rider will be closed to new business as of December 31, 2024, but may be renewed through application and approval by the LPSC on a yearly basis.

(2) APPLICATION

This Schedule is applicable only for compression and pumping service for new hydrocarbon pipeline and storage compression station customers starting service after the effective date of this Schedule and shall be for all electric service requirements. This Schedule is applicable for those customers utilizing a minimum of 5,000 kilowatts of electrical demand for which the Customer must contract under terms of an Agreement for Service with the Company.

(3) TYPE OF SERVICE

Service shall be three-phase alternating current at a nominal voltage of 138,000 volts or 230,000 volts. At the Company's option, substation and associated facilities to deliver service at a lower voltage may be provided subject to payment of a Facilities Charge.

(4) NET MONTHLY RATE

The Customer will receive electric service in accordance with Company's Large Power Service tariff and abide by the rate provisions of said schedule and all applicable riders, and all subsequent LPSC approved changes, additions and updates, except as specifically modified by this Rider.

- | | |
|-------------------|--|
| (a) Demand Charge | 65% of the rate listed in the LPS tariff |
| (b) SAP Charge | SAP provisions are not available |

(5) REFUNDS

Customers taking service under this Schedule are excluded from any and all refund disbursements, unless subsequent LPSC orders specifically indicate that refunds should be applicable to customers taking service under this Rider.