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June 3, 2019

12922-497

VIA TELECOPIER AND OVERNIGHT DELIVERY

RECEIVED BY FAX

Terri Lemoine Bordelon Records Division Louisiana Public Service Commission Galvez Building, 12th Floor 602 North Fifth Street Baton Rouse, LA 70802

JUN -3 2019

LOUISIANA PUBLIC SERVICE COMMISSION

Re: Cleco Power LLC, LPSC Docket U-35049, In Re: June 2018 Monitoring Report - Application of Cleco Power LLC for: (i) Authorization to Implement Rate Reductions resulting from the Tax Cuts and Jobs Act of 2017; (ii) Authorization to Modify Certain Tariffs in connection with such Rate Reductions; (iii) Authorization to Implement Residential Base Revenue Decoupling; and (iv) Expedited Treatment

Dear Ms. Bordelon,

Enclosed are one (1) original and three (3) copies of the Motion of Cleco Power LLC Proposing the Scope of the Docket, for filing in the record of the captioned docket. Further enclosed is my firm's check to cover the fax-filing fee.

Please return one (1) time-stamped copy of the filing to us.

If you have any questions, or require any additional information whatsoever, please do not hesitate to contact us.

Respectfully submitted,

Daniel T. Pancamo
Nathan G. Huntwork

Collin Buisson Counsel for Cleso Power LLC

DTP/lls Enclosures

Section 19

ce: U-35049 Service List (via e-mail)

J. Robert Cleghorn (via e-mail)

Christina McDowell (via c-mail) COUNSELORS AT LAW

REFORE THE

LOUISIANA PUBLIC SERVICE COMMISSION

IN RE: FORMULA RATE PLAN - JUNE)	
2018 MONITORING REPORT AND)	
APPLICATION FOR AUTHORIZATION)	
TO IMPLEMENT RATE REDUCTIONS)	DOCKET NO. U-35049
RESULTING FROM THE TAX CUTS)	
AND JOBS ACT OF 2017 AND)	
RELATED RATE CHANGES AND)	
REFUNDS.		

MOTION OF CLECO POWER LLC PROPOSING THE SCOPE OF THE DOCKET

Cleco Power LLC ("Cleco Power"), through undersigned counsel, respectfully submits this Motion Proposing the Scope of the Docket, as ordered by this Tribunal pursuant to the Report of April 30, 2019 Status Conference, issued April 30, 2019.

I. BACKGROUND

The Tax Cuts and Jobs Act of 2017 (the "TCJA") was signed into law on December 22, 2017, with an effective date of January 1, 2018. Among other things, the TCJA reduces the top statutory corporate federal income tax rate from 35% to 21%, effective for tax years beginning after December 31, 2017. The reduction in the corporate federal income tax rate reduces the effective statutory rate used for determining Cleco Power's revenue requirements.

Subsequent to the enactment of the TCIA, the Louisiana Public Service Commission (the "Commission" or the "LPSC") opened Docket No. R-34754 to address issues arising out of the TCIA and its impact upon LPSC-jurisdictional utilities and their respective customers. Upon the conclusion of the rulemaking, the Commission issued General Order No. 11-30-2018 (R-34754),

Docket No. R-34754, Louisiana Public Service Commission, ex parte, In re. Consideration of appropriate manner to flow through to rategapers the benefit of the reduction in corporate income toxes as a result of the Tax Cuts and Jobs Act, treatment of the regulatory liability ordered by the Commission to be recorded by utilities pursuant to the Commission's Special Order 13-2018, and related matters.

issued on November 30, 2018, as amended and superseded by General Order No. 2-7-2019 (R-34754), issued on February 7, 2019 (the "TCJA General Order"), which established the Commission's final rule (the "Final Rule").

On January 31, 2019, pursuant to the Final Rule, Cieco Power submitted its Application, supported by the Direct Testimony of Cleco Power's witness J. Robert Cleghorn.

On April 30, 2019, a status conference was convened in this docket. The parties agreed to a procedural schedule, which was memorialized in the referenced Report of April 30, 2019 Status. Conference. During the status conference, certain parties raised issues regarding the proper scope of this docket, and this Tribunal directed the parties to file motions by June 3, 2019, to discuss the proper scope of this docket.

II. REQUESTED SCOPE OF THE DOCKET

Cleco Power's Application and Testimony.

In its Application, and as described more fully in Mr. Cleghom's Direct Testimony

(excerpts of Mr. Cleghorn's Direct Testimony are attached hereto for convenient
reference), Cleco Power made the following recommendations:

- Cleeo Power would reduce its base revenue requirement by \$31.6 million annually, and recommended allocation of 100% of that reduction to residential customers (please see Item 2, p. 4, lines 12-19 of Mr. Cleghorn's Direct Testimony).
- Cleco Power would refund to all retail customers the difference in revenue requirements related to the change in statutory tax rates, for revenues

collected since January 1, 2018 (please see Item 3, p. 4, lines 20-23 and p. 5, lines 1-5, of Mr. Cleghorn's Direct Testimony for further detail).

- Cleco Power would continue the current customer benefit from the
 reduction to rate base for excess deferred federal income tax until the
 Commission approved the methodology for providing the benefit in Cleco
 Power's next rate case (please see Item 4, p. 5, lines 6-11 of Mr. Cleghom's
 Direct Testimony for further detail).
- Cleco Power proposed a restructuring of its Residential Service tariff (please see Item 5, p. 5, lines 14-18 of Mr. Cleghorn's Direct Testimony for further detail).
- Cleco Power proposed decoupling of residential base revenue from residential energy consumption (please see Item 6, p. 5, lines 19-22 of Mr. Cleghorn's Direct Testimony for further detail).

B. Cleco Power's June 2019 Rate Case.

Pursuant to Order No. U-33434-A, issued April 7, 2016, in Docket No. U-33434,
Cleco Power is required to file a full rate case in June 2019, pursuant to Regulatory
Commitment No. 4 (contained in Attachment A to that Order).

Given the proximity of Cleco Power's rate case filing, Cleco Power maintains that (with one exception, described below) it may be more appropriate and more efficient to address the recommendations described above holistically in its rate case, due to be filed in June. Further, given that the resolution of Cleco Power's Application in this docket and

¹ Docket No. U-31434, Cleco Power LLC, ex parte, In re: Joint Application of Cleco Power LLC and Cleco Formers, L.P., for: (i) Authorization for the Change of Ownership and Control of Cleco Power LLC and (ii) Expedited Treatment.

its rate case would otherwise take place on roughly parallel tracks. Cleco Power maintains that there would be no harm to its customers in addressing its recommendations in the June 2019 rate case.

Accordingly, Cieco Power proposes that the scope of this docket should be as described in Section I(C) below.

C. Cleco Power's Proposal.

Cleeo Power is proposing that the recommendations described in Sections II(A)(1),

(3), (4), and (5) above be deferred for consideration in Cleeo Power's June 2019 rate case.

With respect to the recommendation described in Section II(A)(2) above, regarding the refund to all retail customers of the difference in revenue requirements related to the change in statutory tax rates, Cleco Power is proposing that this recommendation, and its resolution, remain in this docket. As described in Mr. Cleghorn's Direct Testimony, Cleco Power is requesting that the refund be allocated to all of it customers, utilizing the allocation methodology used to allocate charges under the Infrastructure and Incremental Cost Recovery ("IICR") provisions of Cleco Power's Amended and Restated Formula Rate Plan, authorized by the Commission pursuant to Order No. U-32779, issued June 27, 2014, in Docket No. U-32779. To the extent that the Commission authorizes Cleco Power's request, the refund would be implemented as soon as reasonably possible thereafter. Implementation of the refund as soon as reasonably possible following Commission authorization would be consistent with the Commission's directive in the Final Rule that

³ Docket No. U-32779, Cloca Power LLC, ex parte, In re: Application of Cloca Power LLC for: (i) Extension of its Formula Rate Plan (FRP), First Authorized by LPSC Order No. U-30689, Issued October 28, 2610; and (ii) Consolidation of Docket No. U-3131s with this Docket.

such refund amounts shall be flowed through to ratepayers as quickly as possible (see Final Rule, Section I.B, General Order No. 2-7-2019 (R-34754) at p. 15 of 26).

D. Cleco Power's Discussions with the Parties.

As described in the Unopposed Joint Motion to Amend Procedural Schedule filed in this docket on May 31, 2019, by counsel for LPSC Staff ("Staff"), Packaging Corporation of America ("PCA"), and Cleco Power, the parties are currently engaging in good-faith discussions in an effort to reach agreement on the scope of this proceeding, as well as the substantive issues, in advance of the proposed June 28, 2019 filing date for Staff and PCA responses to this filing. Cleco Power has reviewed this filing with counsel for Staff and PCA, and consents to Staff's and PCA's reservation of their respective rights to address this filing and Cleco Power's January 31, 2019 filing regarding issues of scope in their June 28, 2019 responsive filings, in the event the parties are unable to achieve a resolution of such issues prior to such date. Assuming the parties are able to achieve a resolution of such issues, Cleco Power would file an uncontested stipulated settlement package in this docket reflecting such resolution.

WHEREFORE, Cleeo Power respectfully requests that this Motion Proposing the Scope of the Docket be adopted as set forth above, subject to the reservation of rights of Staff and PCA described in Paragraph II(D) above.

Respectfully submitted,

PHELPS DUNBAR, L.L.P.

NATHAN G. HUNTWORK (Bar Roll No. 31789) DANIEL T. PANCAMO (Bar Roll No. 19726) COLLIN BUISSON (Bar Roll No. 38146)

Phelps Dunbar, LLP

365 Canal Street, Suite 2000 New Orleans, Louisiana 70130-6534 Telephone: (504) 566-1311 Fax: (504) 568-9130 Email: nathan huntwork@phelps.com dan.pancamo@phelps.com. collin.buisson@phelps.com.

Attorneys for Cleco Power LLC

CERTIFICATE OF SERVICE

I hereby certify that I have on this 3rd day of June, 2019, served copies of the foregoing upon all known parties to this proceeding by electronic mail and/or by U.S. Mail, postage prepaid and properly addressed to all parties of record.

Daniel T. Pancamo
La. Bar Roll No. 19726

BEFORE THE LOUISIANA PUBLIC SERVICE COMMISSION

EX PARTE: CLECO POWERLLC JUNE
2018 MONITORING REPORT
APPLICATION OF CLECO POWER LLC
GOR: (1) AUTHORIZATION TO
IMPLEMENT RATE REDUCTIONS
RESULTING FROM THE TAX CUTS
AND JOBS ACT OF 2017; (II)
AUTHORIZATION TO MODIFY
CERTAIN TARIFFS IN CONNECTION
WITH SUCH RATE REDUCTIONS; (III)
AUTHORIZATION TO MPLEMENT
RESIDENTIAL BASE REVENUE
DECOUPLING; AND (IV) ENFEDITED
TREATMENT

DOCKET NO. U-35049

TA PUBLIC DENTAL

BEFORE THE

LOUISIANA PUBLIC SERVICE COMMISSION

EX PARTE: CLECO POWER LLC JUNE 2018

MONITIORING REPORT - APPLICATION OF

CLECO POWER LLC FOR: (I)

AUTHORIZATION TO IMPLEMENT RATE

REDUCTIONS RESULTING ROM THE TAX

CUTS AND JOBS ACT OF 2017; (II)

AUTHORIZATION TO MODIFY CERTAIN

TARIFFS IN CONNECTION WITH SUCH

RATE REDUCTIONS; (II) AUTHORIZATION

TO IMPLEMENT RESIDENTIAL BASE

REVENUE DECOUPLING; AND (IV)

EXPEDITED TREATMENT

ORDINATION OF THE AREA

PREVENUE DECOUPLING; AND (IV)

EXPEDITED TREATMENT

DIRECT TESTIMONY

OF

J. ROBERT CLEGHORN

ON BEHALF OF

CLECO POWER LLC

JANUARY 31, 2019

Clesc Power LLC
Direct Testimony of J. Robert Cleghorn
LPSC Docket U-35049

- appropriate for consideration as the ensumer benefits of TCJA are fully

 addressed. My testimony addresses these two other recommendations in Sections

 VII and VIII.
- 4 In summary, Cleen Power's recommendations are as follows:
- 5 A: Compliance with the TCJA Order
- 1. Cleeo Power recommends that this filing be recognized as compliant with the
 TCIA Order. Except as expressly provided herein, this filing has no effect on
 the settlement in Cleeo Power's FRP Extension Docket, which established
 rates and charges currently billed to Cleeo Power's LPSC-jurisdictional
 customers. Please see Section III of my testimony in support of this
 recommendation.
- 2. Cloco Power will reduce its base revenue requirement by \$31.6 million 12 sonneally, and recommends that 100% of that reduction be allocated to 13 residential customers, and that the allocation of Rider FRP revenues be fixed 14 at the allocations willized for Rider FRP charges effective July 1, 2018. 15 Anticipating timely approval of both the determination of the total reduction 16 and the allocation of the savings, the reduced charges would be effective July 17 1, 2019. Please see Section IV of my testimony in support of this 18 19 recommendation.
- 20 3. For revenues collected since January I, 2018, Clese Power will refund to all
 21 retail customers the difference in revenue requirements related to the change
 22 in statutory tax rates. Anticipating implementation of new rates effective July

1, 2019, the refund will be approximately \$45.0 million. Cleco Power

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21 22 Clece Fower LLC
Direct Testimony of J. Robert Cleghorn
LPSC Docket U-35049

- recommends that this refund be reflected as a separate line item, with retemaking similar to Rider IICR, and in particular, credited to customer bills over twelve meants beginning July 1, 2019, and be subject to a true-up in subsequent Rider IICR charges. Please see Section V of my testimony in support of this recommendation.
- 4. Cleoo Power recommends that the current enstormer benefit from the reduction to rate base corresponding to the value of excess deferred federal income tax ("EDFIT") continue until the LPSC approves any change in the method for providing the benefit upon the conclusion of the rate case the Company will file in June 2019. Please see Section VI of my testimony for support of this recommendation.
- 12 B. Amended and Restated Formula Rate Plan provisions for consideration in implementing the customer benefit of TCJA:
 - 5. Pursuant to FRP Section 3.5 (SPECIAL RATE FILINGS), Clece Power proposes a modest restructuring of its Residential Service tariff, which will provide the majority of its lower usage residential customers a larger economic benefit than its higher usage residential customers. Details of this proposal are described in Section VII of my testimony.
 - 6. In recognition of the moderately increased volatility in residential revenues, Cleco Power requests decoupling residential base revenue from residential energy consumption. Please see Section VIII of my tastimany in support of this recommendation.

PHELPS DUNBARLLE

COUNSELORS AT LAW -

365 Canal Street, Suite 2000 New Orleans, LA 70130 (504) 566-1311 FAX: (504) 568-9130 RECEIVED BY FAX

JUN - 3 2019

FACSIMILE COVER SHEET

LOUISIANA PUBLIC SERVICE COMMISSION

June 3, 2019

OUR FILE: 12922-497

TO:

Ms. Terri Lemoine Bordelon

Louisiana Public Service Commission

Records Division

FACSIMILE NO

(225) 342-0877

TELEPHONE NO .:

(225) 342-3157

FROM:

Daniel T. Pancamo (504) 584-9265 phone (504) 568-9130 fax

RE:

Cleco Power LLC Docket No. U-35049

TOTAL PAGES (INCLUDING THIS PAGE):



MESSAGE: Dear Ms. Bordelon -- Picase see the attached Motion of Cleco Power LLC Proposing the Scope of the Docket, for filing in Docket No U-35049. Please do not he state to call if you have any questions. Thank you!

Dan Pancamo

CONFIDENTIALITY NOTICE

This factivale transmission (und/or the document) accompanying (t) may contain confidential information beforeign to be sender which is protected by the strategy-client privilege. The information unitended only for the set of the beforeign or provided and privilege and the provided privilege. The privilege is the provided transpirity discharge, ropsying displacement, or the table of any strain in critical or this content of this information is entropy prohibition. If you have received that transmission is error, please immediately solidy at by being the content of the c