

| Line No                      | Description                                               | A                | B                        | C    | D                         | E           | F                  | G                | H               | I              | J                                   | K                            | L                                 | M                      | N               | Line No |
|------------------------------|-----------------------------------------------------------|------------------|--------------------------|------|---------------------------|-------------|--------------------|------------------|-----------------|----------------|-------------------------------------|------------------------------|-----------------------------------|------------------------|-----------------|---------|
| 1                            | Actual FRP Earnings Monitoring Filing at 6/30/2022        | Plant In Service | Accumulated Depreciation | CWP  | Plant Held for Future Use | Prepayments | Operating Reserves | Deferred Credits | M & S Inventory | Fuel Inventory | Regulatory Assets & Deferred Debits | Customer Advances & Deposits | Accumulated Deferred Income Taxes | Regulatory Liabilities | Total Rate Base | 1       |
|                              |                                                           | \$ 5,752,303     | \$ (2,077,426)           | \$ 0 | \$ 235                    | \$ 7,791    | \$ (109,561)       | \$ (17,395)      | \$ 109,759      | \$ 71,337      | \$ 646,063                          | \$ (66,149)                  | \$ (571,980)                      | \$ (2,911)             | \$ 3,963,067    | 1       |
| <b>Attrition Adjustments</b> |                                                           |                  |                          |      |                           |             |                    |                  |                 |                |                                     |                              |                                   |                        |                 |         |
| 2                            | Remove Storm Restoration costs (Docket U-35007)           | \$ (175,063)     |                          |      |                           |             |                    |                  |                 |                | \$ (90,062)                         |                              | \$ 74,720                         |                        | \$ (190,395)    | 2       |
| 3                            | Remove Delet Rate Base Items (Docket U-35753)             | \$ (179,563)     | \$ 167,072               |      |                           |             |                    | \$ 1,183         | \$ (6,080)      | \$ (21,074)    | \$ (237,067)                        |                              | \$ 47,349                         |                        | \$ (230,691)    | 3       |
| 4                            | Add Dayou Vitis to Secure Transmission Project            | \$ 32,350        | \$ (1,724)               |      |                           |             |                    |                  |                 |                | \$ (1,955)                          |                              | \$ (500)                          |                        | \$ 28,183       | 4       |
| 5                            | SI/Mary Clean Energy Center Disallowance (Docket U-35544) | \$ (15,000)      | \$ 1,208                 |      |                           |             |                    |                  |                 |                |                                     |                              | \$ 306                            |                        | \$ (13,492)     | 5       |
| 6                            | Remove Delet & Storm balances from other Deferred debits  |                  |                          |      |                           |             |                    |                  |                 |                | \$ (2,095)                          |                              | \$ 629                            |                        | \$ (2,366)      | 6       |
| 7                            | Remove Cleco Cajun SAP Integration                        | \$ (11,660)      | \$ 1,321                 |      |                           |             |                    |                  |                 |                |                                     |                              | \$ 2,055                          |                        | \$ (9,294)      | 7       |
| 8                            | Remove Regulatory Liability related to AFUDC waiver       |                  |                          |      |                           |             |                    |                  |                 |                |                                     |                              |                                   | \$ 2,911               | \$ 2,911        | 8       |
| 9                            | Attrition Adjusted Rate Base                              | \$ 5,442,550     | \$ (1,909,553)           | \$ - | \$ 235                    | \$ 7,791    | \$ (109,561)       | \$ (16,213)      | \$ 102,770      | \$ 49,403      | \$ 504,434                          | \$ (66,149)                  | \$ (447,435)                      | \$ 0                   | \$ 3,479,343    | 9       |

| Line No               | Description                                                               | A                                      | B                | C            | D            | E                                   | F                          | G                             | H                       | I                 | J                                                                    | K                            | L                 | M       |
|-----------------------|---------------------------------------------------------------------------|----------------------------------------|------------------|--------------|--------------|-------------------------------------|----------------------------|-------------------------------|-------------------------|-------------------|----------------------------------------------------------------------|------------------------------|-------------------|---------|
|                       |                                                                           | Non-FAC Recoverable Costs and Capacity | Other Production | Transmission | Distribution | Customer Accounting, Info., & Sales | Administrative and General | Depreciation and Amortization | Taxes Other Than Income | Non-Fuel Expenses | Customer Deposit Interest & Amortization of Short-Term Reverter Fees | AFUDC Income (debt & equity) | Total (I - J - K) | Line No |
| 1                     | Actual FTR Earnings Monitoring Filing at 6/30/2022                        | \$ 9,709                               | \$ 31,420        | \$ 33,761    | \$ 30,055    | \$ 34,784                           | \$ 60,253                  | \$ 177,361                    | \$ 49,959               | \$ 486,341        | \$ (2,072)                                                           | \$                           | \$ 489,864        | 1       |
| Attrition Adjustments |                                                                           |                                        |                  |              |              |                                     |                            |                               |                         |                   |                                                                      |                              |                   |         |
| 2                     | Remove Return of Storm carrying charge                                    |                                        |                  |              |              |                                     |                            | \$ (7,801)                    |                         | \$ (7,801)        |                                                                      |                              | \$ (7,801)        | 2       |
| 3                     | Remove Dadel Hills Power Station expenses                                 |                                        | \$ (5,700)       |              |              |                                     | \$ 50                      | \$ (5,860)                    | \$ (1,750)              | \$ (13,440)       |                                                                      |                              | \$ (13,440)       | 3       |
| 4                     | Add depreciation expense to Dayot Vista to Sagura Transmission project    |                                        |                  |              |              |                                     |                            | \$ 994                        |                         | \$ 994            |                                                                      |                              | \$ 994            | 4       |
| 5                     | Remove St Mary Clean Energy Center depreciation disallowance              |                                        |                  |              |              |                                     |                            | \$ (500)                      |                         | \$ (500)          |                                                                      |                              | \$ (500)          | 5       |
| 6                     | Add Payroll and Benefits Adjustments                                      |                                        | 4,646            | 886          | 2,027        | 1,353                               | 2,593                      |                               |                         | \$ 11,504         |                                                                      |                              | \$ 11,504         | 6       |
| 7                     | Remove Cajun SAP Integration depreciation & Maintenance fees              |                                        |                  |              |              |                                     | (251)                      | (585)                         |                         | \$ (837)          |                                                                      |                              | \$ (837)          | 7       |
| 8                     | Remove Non Recoverable fuel expense for expiration of Wholesale contracts | (4,552)                                |                  |              |              |                                     |                            |                               |                         | \$ (4,552)        |                                                                      |                              | \$ (4,552)        | 8       |
| 9                     | Add Rodmanacher Unit 2 Accelerated Depreciation                           |                                        |                  |              |              |                                     |                            | \$ 12,785                     |                         | \$ 12,785         |                                                                      |                              | \$ 12,785         | 9       |
| 10                    | MISO Admin expense changes                                                |                                        |                  | \$ 899       |              |                                     |                            |                               |                         | \$ 899            |                                                                      |                              | \$ 899            | 10      |
| 11                    | Production O&M amortization changes                                       |                                        |                  |              |              |                                     |                            | \$ 2,152                      |                         | \$ 2,152          |                                                                      |                              | \$ 2,152          | 11      |
| 12                    | LA State Corporate Franchise Tax changes                                  |                                        |                  |              |              |                                     |                            |                               | \$ 615                  | \$ 615            |                                                                      |                              | \$ 615            | 12      |
| 13                    | Transmission and Distribution ROW expense changes                         |                                        |                  | \$ 215       | \$ (180)     |                                     |                            |                               |                         | \$ 27             |                                                                      |                              | \$ 27             | 13      |
| 14                    | MISO Northlake Transmission expense changes                               |                                        |                  | \$ (1,366)   |              |                                     |                            |                               |                         | \$ (1,366)        |                                                                      |                              | \$ (1,366)        | 14      |
| 15                    | Remove Energy Efficiency Expenses                                         |                                        |                  |              |              | \$ (8,109)                          |                            |                               |                         | \$ (8,109)        |                                                                      |                              | \$ (8,109)        | 15      |
| 16                    | Add Covid-19 lost revenue amortization                                    |                                        |                  |              |              |                                     |                            | \$ 1,069                      |                         | \$ 1,069          |                                                                      |                              | \$ 1,069          | 16      |
| 17                    | Add Deferred Expense amortization for regulatory assets                   |                                        |                  |              |              |                                     |                            | \$ 1,792                      |                         | \$ 1,792          |                                                                      |                              | \$ 1,792          | 17      |
| 18                    | Plus Madison 3 Property tax (included as reg asset in last year)          |                                        |                  |              |              |                                     |                            |                               | \$ 8,599                | \$ 8,599          |                                                                      |                              | \$ 8,599          | 18      |
| 19                    | Plus Property tax increase due to exemption rolloff                       |                                        |                  |              |              |                                     |                            |                               | \$ 2,575                | \$ 2,575          |                                                                      |                              | \$ 2,575          | 19      |
| 20                    | Plus Storm Replenishment and preparation costs                            |                                        |                  |              |              |                                     | \$ 11,228                  |                               |                         | \$ 11,228         |                                                                      |                              | \$ 11,228         | 20      |
| 21                    | Expenses for determining Base Rates, excluding Energy efficiency          | \$ 5,157                               | \$ 80,298        | \$ 38,395    | \$ 39,894    | \$ 28,029                           | \$ 62,879                  | \$ 181,335                    | \$ 59,998               | \$ 513,904        | \$ (2,622)                                                           | \$                           | \$ 516,606        | 21      |