

LIST OF APPENDICES

Appendix A	Form of Issuance Advice Letter
	Attachment 1
	Schedule A Calculation of Total Original Principal Amount
	Schedule B Estimated Upfront Financing Costs
	Attachment 2
	Schedule A Energy Transition Bond Revenue Requirement Information
	Schedule B Estimated Ongoing Financing Costs
	Schedule C Calculation of Energy Transition Charges
	Schedule D Compliance with Securitization Act (Net Present Value Benefit)
	Attachment 3 Allocation of Annual Revenue Requirement by Rate Class
	Attachment 4 Company's Certification
	Attachment 5 Form of Commission Designee's Concurrence
	Attachment 6 Service List
Appendix B-1	Rate Schedule ETCA (Energy Transition Cost Adjustment) and Allocation Methodology Illustrated
Appendix B-2	Rate Schedule ETSA – Energy Transition Surcredit Adjustment
Appendix C	Estimates of Upfront and Ongoing Financing Costs
Appendix D	Form of True-Up Calculation Notice Letter

ISSUANCE ADVICE LETTER

[____], 202__

ORDER NO. U-____-__

LOUISIANA PUBLIC SERVICE COMMISSION

SUBJECT: ISSUANCE ADVICE LETTER FOR ENERGY TRANSITION BONDS

Pursuant to the Financing Order adopted in Docket No. U-____, *Cleco Power LLC's Application for (1) a Financing Order Authorizing the Securitization Financing of Certain Costs Related to the Dolet Hills Power Station and Associated Mines; (2) Establishment of an Energy Transition Reserve; and (3) Expedited Treatment*, Order No. U-____-__ (the "Financing Order"), CLECO POWER LLC ("Applicant") hereby files, no later than two business days after the pricing of this series of Energy Transition Bonds, the information referenced below. This Issuance Advice Letter is for the Cleco [Securitization II] LLC Energy Transition Bonds, tranches [_____
_____]. Any capitalized terms not defined in this letter shall have the meanings ascribed to them in the Financing Order.

PURPOSE

This filing establishes the following:

- (a) the total amount to be financed, consisting of the approved energy transition costs (including an energy transition reserve) and upfront financing costs;
- (b) confirmation that customers will experience savings relative to conventional methods of financing;
- (c) confirmation that the structuring, terms and pricing of the energy transition bonds are consistent with the Financing Order;
- (d) confirmation that the pricing of the energy transition bonds is consistent with market conditions at the time of pricing;
- (e) the actual terms and structure of the energy transition bonds being issued;
- (f) the initial energy transition charges for retail users; and
- (g) the identification of the SPE.

The Concurrence by the Commission's Designee to this filing will establish the Commission's approval of the final forms of the indenture, SPE limited liability company operating agreement, sale agreement, administration agreement, and servicing agreement.

The Applicant hereby confirms, pursuant to the Financing Order, the following:

COSTS BEING FINANCED

The total amount of approved costs being financed (the "Financed Costs") is presented in Attachment 1.

COMPLIANCE WITH ISSUANCE STANDARDS

The Financing Order requires Applicant to confirm, using the methodology approved therein, that the actual terms of the energy transition bonds result in compliance with the standards set forth in the Financing Order. These standards are:

1. The securitization financing of approved energy transition costs will provide significant benefits to ratepayers, greater than would be achieved absent the issuance of energy transition bonds (See Attachment 2, Schedule D);
2. The total principal amount financed (see Attachment 1, Schedule A) will not exceed the present value of the conventional financing revenue requirement over the life of the proposed energy transition bonds when the present value calculation is made using a discount rate equal to the weighted average effective interest rate on the energy transition bonds (See Attachment 2, Schedule D);
3. The total amount of revenues to be collected under the Financing Order is less than the revenue requirement that would be recovered using conventional financing methods (See Attachment 2, Schedule C and D);
4. The energy transition bonds will be issued in one or more tranches having scheduled final payment dates of up to [21] _____ () years and legal final maturities not exceeding [23] _____ () years from the date of issuance of the bonds (See Attachment 2, Schedule A);
5. The energy transition bonds will be issued with an original issue discount on [both] of the tranches to promote marketability while providing yields that match market conditions; the original discount will be fully reflected in the interest rates used to calculate ratepayer benefits; and
6. The structuring and pricing of the energy transition bonds are certified by the Applicant to result in the lowest energy transition bond charges consistent with market conditions and the terms (including the amortization structure ordered by the Commission, if any) set out in the Financing Order (See Attachment 4).

ACTUAL TERMS OF ISSUANCE

Name of Energy Transition Bond Series: _____

Name of Energy Transition Bond Issuer SPE: Cleco [Securitization II] LLC

Trustee: []

Closing Date: [], 202[]

Bond Ratings (up to 3 rating agencies): S&P _____, Fitch _____, Moody's _____

Amount Issued: []

APPENDIX A
FINANCING ORDER
Page 3 of 19

Energy Transition Bond Issuance Costs: See Attachment 1, Schedule B.

Energy Transition Bond Support and Servicing: See Attachment 2, Schedule B.

Tranche	Interest Rate	Scheduled Final Payment Date	Legal Final Maturity
A-1			
A-2			

Weighted Average Coupon: ¹	%
Life of Bonds:	
Weighted Average Life of Bonds:	
Call Provisions (including premium, if any):	None
Amortization Schedule:	Attachment 2, Schedule A
Scheduled Final Payment Dates:	Attachment 2, Schedule A
Legal Final Maturity Dates:	See Table Above
Annual Overcollateralization Funding Requirements:	
Payments to Investors:	Semi-annually, Beginning [, 202]
Initial annual Servicing Fee as a percent of original Energy Transition Bond principal amount:	[.05]%
Initial annual administration fee	\$100,000

¹ The annual coupon rates are weighted by the principal amount of each tranche.

INITIAL ENERGY TRANSITION CHARGE

Table I below shows the current assumptions for each of the variables used in the calculation of the initial Energy Transition Charges.

TABLE I	
Input Values For Initial Energy Transition Charges	
Applicable period: from [] to []	
Forecasted retail kWh/kW sales for the applicable period ² :	
Energy Transition Bond debt service for the applicable period ³ :	\$
Percent of billed amounts expected to be charged-off:	%
Forecasted % of Billings Paid in the Applicable Period:	%
Forecasted retail kWh/kW sales billed and collected for the applicable period ⁴ :	
Forecasted annual ongoing transaction expenses (Excluding Energy Transition Bond principal and interest):	\$
Current Energy Transition Bond outstanding balance:	\$
Target Energy Transition Bond outstanding balance as of [], 2025]:	\$
Total Periodic Billing Requirement for applicable period:	\$

Allocation of the periodic billing requirement (the “PBR”) among customer classes: See Attachment 3.

² See Attachment 3, column 5, for billing determinants by rate class.

³ Cash paid to service debt within the applicable period – not an accrued amount.

⁴ Assumed collection curve for each rate class is []% in the first month following billing; []% in the second month following billing, and []% for amounts charged-off.

Based on the foregoing, the initial Energy Transition Charges calculated for retail users are as follows:

TABLE II

<u>Rate Class</u>	<u>Initial Energy Transition Charge</u>
Residential Service	
General Service – Non Demand	
General Service – Secondary	
General Service – Primary	
School & Church – Non Demand	
School & Church – Demand	
Municipal Electric Service	
Large Power Service	
Standby Power Service	
Subscription Back-up Maintenance	
Unmetered and Outdoor Lighting Service	

IDENTIFICATION OF SPE

The owner of the Energy Transition Property (the “SPE”) will be: Cleco [Securitization II] LLC, a Louisiana limited liability company.

EFFECTIVE DATE OF CHARGES

In accordance with the Financing Order, the Energy Transition Charge shall be billed commencing on the first day of the first billing cycle of the first Applicant revenue month following the Applicant’s receipt of payment in the amount of \$[] from Cleco [Securitization II] LLC following Applicant’s execution and delivery to Cleco [Securitization II] LLC of the Bill of Sale transferring Applicant’s rights and interests under the Financing Order and other rights and interests that are Energy Transition Property as described in the Financing Order (which will not occur prior to the third business day after pricing of the Energy Transition Bonds).

NOTICE

Copies of this filing are being furnished to the parties on the attached service list (See Attachment 6). Notice to the public is hereby given by filing and keeping this filing open for public inspection at Applicant’s corporate headquarters.

APPROVAL

[_____], the duly designated Designee of the Commission under the Financing Order, shall notify Applicant and the Commission, no later than one business day after receipt of this Issuance Advice Letter via email, and using the form of concurrence letter attached hereto as Attachment 5, in the case of acceptance and approval of the Issuance Advice Letter by the Designee.

AUTHORIZED OFFICER

The undersigned is an officer of Applicant and authorized to deliver this Issuance Advice Letter on behalf of Applicant.

Respectfully submitted,

CLECO POWER LLC

By: _____
Name:
Title:

ATTACHMENT 1
SCHEDULE A
CALCULATION OF TOTAL ORIGINAL PRINCIPAL AMOUNT

Total Adjusted Recoverable Energy Transition Costs permitted to be financed by Financing Order ⁵ :	\$295,000,000
Adjustment increase for any additional credit enhancement costs	\$
Estimated upfront costs (Attachment 1, Schedule B)	\$10,000,000
TOTAL ORIGINAL PRINCIPAL AMOUNT TO BE FINANCED	\$[305,000,000]

⁵ The total amount is calculated per Ordering Paragraphs 2 and 25 of the Financing Order.

Attachment 1 Schedule B	
Estimated Upfront Financing Costs	
Company's Structuring Fees:	
Legal Fees and Expenses for Company and SPE Counsel:	
Underwriters' Fees and Expenses:	\$
Underwriters' Counsel Fees:	\$
Indenture Trustee's Fees and Counsel's Fees:	
Rating Agency Fees:	\$
Accountant's/Auditor's Fees:	\$
SEC Registration Fee:	
Printing and Filing Costs:	\$
SPE Set-up Costs:	\$
Commission Advisor's Fees:	
Initial Annual Servicing Fee:	\$152,500
Initial Annual Administration Fee:	\$100,000
[Other Initial Annual Fees]	\$
Miscellaneous Administrative Costs:	\$
Original Issue Discount ⁶ :	\$
[Cost of Swaps & Hedges]:	\$
[Cost of Additional Credit Enhancements]	\$
Subtotal	\$
Contingency Amount	\$
Total Estimated Upfront Financing Costs:	\$10,000,000

⁶ Actual Original Issue Discount as reflected in the final [Prospectus] was [\$_____].

ATTACHMENT 2				
SCHEDULE A				
ENERGY TRANSITION BOND REVENUE REQUIREMENT INFORMATION				
SERIES A, TRANCHE A-1				
Payment Date	Principal Balance	Interest	Principal	Total Payment

ATTACHMENT 2				
SCHEDULE A				
ENERGY TRANSITION BOND REVENUE REQUIREMENT INFORMATION				
SERIES A, TRANCHE A-2				
Payment Date	Principal Balance	Interest	Principal	Total Payment

ATTACHMENT 2
SCHEDULE B
ESTIMATED ONGOING FINANCING COSTS

[other item boxes to be inserted]

Ongoing Financing Costs Items	First Year's Estimated Annual Ongoing Financing Costs
Servicing Fee 0.05% of Bonds original principal amount (annual)	\$152,500
Administration Fee (annual):	\$100,000
Outside Accounting Fees	\$
Outside Legal Fees	\$
Ratings Agencies Surveillance:	\$
Indenture Trustee Fees:	\$
Return on SPE Equity ⁷	\$
Independent Manager's Fee:	\$
TOTAL ESTIMATED ANNUAL ONGOING FINANCING COSTS (with Cleco as servicer)	\$

NOTE: The amounts shown for each category of ongoing financing costs on this page are the expected estimated costs for the first year of the energy transition bonds. Energy transition charges will be adjusted at least semi-annually to reflect the actual ongoing financing costs through the true-up process described in the Financing Order, except that the servicing fee is fixed as long as Applicant is the servicer and the administration fee is fixed.

⁷ Equity return calculated as [0.75]% of original principal amount of energy transition bonds [(\$305,000,000)] times interest rate on longest maturity tranche (____%).

ATTACHMENT 2
SCHEDULE C
CALCULATION OF ENERGY TRANSITION CHARGES

Year	Energy Transition Bond Payments ⁸	Ongoing Financing Costs ⁹	Total Nominal Energy Transition Charge Requirement ¹⁰	Present Value of Energy Transition Charges ¹¹
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
Total				

⁸ From Attachment 2, Schedule A.

⁹ From Attachment 2, Schedule B.

¹⁰ Sum of energy transition bond payments and ongoing Financing Costs.

¹¹ The discount rate used is the weighted average effective annual interest rate of the energy transition bonds ([]%), calculated including upfront Financing Costs, and giving effect to compounding.

ATTACHMENT 2
SCHEDULE D
COMPLIANCE WITH SECURITIZATION ACT

NET PRESENT VALUE BENEFIT:¹²

	Securitization Rate	Conventional Rate	Cost Savings
Nominal Value			
Present Value			

To be revised

¹² Calculated consistent with the methodology cited in the Financing Order.

ATTACHMENT 3

ALLOCATION OF ANNUAL REVENUE REQUIREMENT BY RATE CLASS

ATTACHMENT 4

COMPANY'S CERTIFICATION

[Cleco Letterhead]

[DATE]

Louisiana Public Service Commission
Galvez Building, 12th Floor
602 North Fifth Street
PO Box 91154
Baton Rouge, Louisiana 70821-9154

Re: Energy Transition Rate Order; Docket No. U-_____ - __

Dear _____:

Pursuant to the Louisiana Public Service Commission's ("LPSC") Financing Order in the above-captioned Docket (the "Financing Order"), Cleco Power LLC ("Cleco Power") hereby transmits for filing this Pricing Advice Certificate. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Financing Order.

In the Financing Order, the LPSC requires Cleco Power to file a Company Certification when pricing terms for a series of the energy transition bonds (the "Energy Transition Bonds") have been approved by Cleco. The proposed terms of pricing and issuance of the Energy Transition Bonds are as follows:

- Name of Energy Transition Bonds: [Series A Senior Secured Energy Transition Bonds]
- Name of SPE to which the Energy Transition Property will be assigned:
Cleco [Securitization II] LLC
- Name of Trustee: _____
- Closing Date: _____, 202__
- Principal Amount of Energy Transition Bonds Issued: _____
- Original Issue Discount: _____
- Expected Bond Ratings: _____
- Scheduled Final Payment Dates and Legal Final Maturities: _____
- Amount of Upfront Financing Costs Financed: \$ _____
- Interest Rates and Expected Amortization Schedule: See Attachment 1
- Distributions to Investors: (semi-annually) _____ and _____ beginning
_____, 2025

- Annual Servicing Fee as a percent of initial principal balance: 0.05%
- Weighted Average Coupon Interest Rate¹³: _____
- Initial Balance of Capital Subaccount: _____

The following actions were taken in connection with the design, structuring and pricing of the bonds:

- [Included credit enhancement in the form of the true-up mechanism and an equity contribution of [0.75]% of the original principal amount.]
- [Registered the energy transition bonds with the Securities and Exchange Commission to facilitate greater liquidity.]
- [Achieved Aaa(sf)/AAA(sf)/AAA sf ratings from up to [two/three] major rating agencies.]
- [Selected underwriters that have relevant experience and execution capabilities in consultation with the Commission Staff and the Commission's Financial Advisor.]
- [Developed the marketing presentations to emphasize the credit quality and security related to these energy transition bonds, and provide comparative analysis to other competing securities.]
- [Provided term sheets and [preliminary prospectus] by e-mail to prospective investors.]
- [Allowed sufficient time for investors to review the term sheet and preliminary prospectus and to ask questions regarding the transaction.]
- [Held live webinar with potential investors to present the marketing materials. Webinar replay also was available for investors who were unable to join the live presentation.]
- [Arranged issuance of rating agency pre-sale reports during the marketing period.]
- [Held regular market update discussions with the underwriting team to develop recommendations for pricing, during the period that the energy transition bonds were marketed.]
- [Coordinated multiple conversations with all the members of the underwriting team during the marketing phase in which we stressed the requirements of the Financing Order.]
- [Developed and implemented a marketing plan designed to incent each of the underwriters to aggressively market the energy transition bonds to their customers and to reach out to a broad base of potential investors, including investors who have not previously purchased this type of security.]

¹³ The annual coupon rates are weighted by the principal amount of each tranche. **[footnotes will be renumbered]**

- [Provided potential investors with access to an internet roadshow for viewing on repeated occasions at investors' convenience. **VERIFY**]
- [Developed Intex Model with joint bookrunners in order to provide a CDI file to prospective investors required for their investment and portfolio monitoring needs.]
- [Adapted the energy transition bond offering to market conditions and investor demand (including the consideration of [closing rate] demand in accordance with the flexibility afforded under the Financing Order) at the time of pricing. Variables impacting the final structure of the transaction were evaluated including the length of average lives and maturities of the bonds, as well as the interest rate requirements at the time of pricing, so that the structure of the transaction would correspond to investor preferences and rating agency requirements for AAA ratings.] **VERIFY**]
- [Worked with the Commission's Financial Advisor to develop bond allocations, underwriter compensation and preliminary price guidance designed to achieve lowest energy transition rates.]

Cleco Power hereby certifies that to the best knowledge, information and belief of Cleco Power, its officers, agents and employees after reasonable inquiry, the selection of a negotiated sale of the Energy Transition Bonds, through [a public offering]/ [or a limited public offering under Rule 144A of the SEC], has resulted in the highest possible bond ratings and the lowest possible interest and transaction costs consistent with market conditions and the terms of the Order.

Cleco Power hereby certifies that: (i) all proposed terms of pricing and issuance of the energy transition bonds are within the parameters established in the Financing Order, and (ii) to the best knowledge, information and belief of the Company, its officers, agents and employees after reasonable inquiry, the structuring and pricing of the energy transition bonds, as described in this Company Certification, has resulted in the lowest energy transition charges consistent with market conditions at the time of pricing and the terms of the Financing Order.

Respectfully submitted,

Cleco Power LLC by
Chief Financial Officer

ATTACHMENT 5
FORM OF COMMISSION DESIGNEE'S CONCURRENCE

[Letterhead]

Date: _____, 202__

Louisiana Public Service Commission
Galvez Building, 12th Floor
602 North 5th Street
Baton Rouge, Louisiana 70802

Pursuant to the Financing Order of the Louisiana Public Service Commission ("LPSC") dated _____, 202__, LPSC Docket No. U-_____

I, _____, (the "Designee"), in accordance with the Louisiana Electric Utility Energy Transition Securitization Act, codified at La. R.S. 45:1271–1281, and the Financing Order, for the purpose of (a) establishing that the structuring and pricing of the Energy Transition Bonds will result in the lowest Energy Transition Charges consistent with market conditions and the terms of the Financing Order and (b) approving at the time of pricing of the Energy Transition Bonds, the terms and conditions of the Energy Transition Bonds, servicing fees, if any, with respect to the collection of such Energy Transition Charges and the pledging, assignment and sale of the Energy Transition Bonds in connection with the initial Energy Transition Charges, HEREBY CONCUR as follows:

1. I have received and reviewed in accordance with the Financing Order a copy of the Company's Certification, a copy of which is attached hereto, and find that such certificate is in proper form as evidenced by such Financing Order. I have also reviewed other information as I have deemed necessary to provide this certification. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Financing Order.
2. The following are the terms of the Energy Transition Bonds:

Name of Energy Transition Bonds: _____

SPE: Cleco [Securitization II] LLC

Closing Date: _____, 202__

Principal Amount Issued: _____

Interest Rates and Expected Amortization Schedule: See Attachment 2, Schedule A

Distributions to Investors semi-annually) _____ and _____, beginning _____, 2025

Weighted Average Coupon¹⁴: _____

¹⁴ The annual coupon rates are weighted by the principal amount, modified duration, and bond price of each tranche.

Initial Balance of Capital Subaccount: _____

3. The final structuring, terms and pricing of the Energy Transition Bonds in the Issuance Advice Letter are consistent with the criteria established in the Financing Order, and the mathematical calculations are accurate. Accordingly the terms and conditions of the Energy Transition Bonds and the schedule of payments of principal and interest on the Energy Transition Bonds are approved.
4. The final forms (subject to completion with final numbers and information) of the indenture, the SPE limited liability company operating agreement, sale agreement, administration agreement, and servicing agreement have been reviewed by the Commission Staff and Commission Advisors and are approved.

Respectfully submitted,

By: _____
Name: _____
Title: _____

[footnotes will be renumbered]

ATTACHMENT 6
SERVICE LIST

[TO BE UPDATED WHEN ISSUE IAL]

Service List
Docket No.: U-35807

All Commissioners

_____ - LPSC Supervising Attorney
_____ -LPSC Utilities Division
_____ -LPSC Economics Division

AA- Nathan G. Huntwork, Phelps Dunbar, 365 Canal Street, Suite 2000, New Orleans, LA 70130-6534; Phone (504) 566-1311; Fax (504) 568-9130; Email: nathan.huntwork@phelps.com

_____, Phelps Dunbar, 365 Canal Street, Suite 2000, New Orleans, LA 70130-6534; Phone (504) 566-1311; Fax (504) 568-9130; Email: _____

[TO BE UPDATED WHEN ISSUE IAL]

APPENDIX B-1

**SEE ATTACHED RATE SCHEDULE ETCA – ENERGY TRANSITION COST
ADJUSTMENT AND ALLOCATION METHODOLOGY ILLUSTRATED**

[FOLLOWS THIS PAGE]

APPENDIX B-1

FINANCING ORDER

Page 2 of 3

CLECO POWER LLC

RATE SCHEDULE ETCA

PAGE 1 OF 4

EFFECTIVE: __/__/20__

[insert to come from Cleco]

APPENDIX B-1

FINANCING ORDER

Page 3 of 3

CLECO POWER LLC

RATE SCHEDULE ETCA

PAGE 2 OF 2

EFFECTIVE: __/__/20__

[insert to come from Cleco]

APPENDIX B-2
SEE ATTACHED RATE SCHEDULE ETSA –
ENERGY TRANSITION SURCREDIT ADJUSTMENT

[FOLLOWS THIS PAGE]

CLECO POWER LLC

RATE SCHEDULE ETSA

PAGE 2 OF 3

EFFECTIVE: __/__/20__

ENERGY TRANSITION SURCREDIT ADJUSTMENT SECURITIZATION PHASE

(1) APPLICATION

This adjustment clause is applicable to electric service furnished under all rate Schedules incorporating Adjustment Clause SC for deferred taxes relating to specific temporary book to tax accounting differences that may result in a different outcome after examination by taxing authorities, and any other surcredit ordered and/or approved by the LPSC.

(2) SURCREDIT ADJUSTMENTS

Each monthly bill for service under this rate Schedule shall be reduced to reflect the credits identified above.

Rate Schedule SC shall be subject to true-up and adjustment in accordance with the Schedule prescribed in the LPSC Docket No. U-_____ with such true-up being made at least annually concurrent with the annual FRP monitoring report.

Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **MMMM DD, YYYY**.

(3) MONTHLY RATES BY CLASS

Applicable SC adjustment factors for each customer are as follows:

<u>Customer Class</u>	<u>\$ per kWh</u>	<u>\$ per kW</u>
Residential		
General Service:		
Non-demand		
Secondary		
Primary		
School & Church		
Non-demand		
Demand		
Municipal General Service		
Large Power Service		
Standby Power Service:		
Subscription		
Back-up		
Maintenance		
Outdoor Lighting Service		

EFFECTIVE: To be Updated

CLECO POWER LLC

Supersedes:

RATE SCHEDULE ETSA
PAGE 3 OF 3
EFFECTIVE: __/__/20__

[insert to come from Cleco]

APPENDIX C
SEE ATTACHED ESTIMATES OF UPFRONT AND ONGOING FINANCING COSTS
[FOLLOWS THIS PAGE]

TO BE UPDATED IN ISSUANCE ADVICE LETTER

Estimates of Upfront and Ongoing Financing Costs for Financing Order

[insert to come from Cleco]

Louisiana Public Service Commission
Galvez Building, 12th Floor
602 North Fifth Street
PO Box 91154
Baton Rouge, Louisiana 70821-9154

Re: Energy Transition Financing Order No. U-_____-____; Cleco Power LLC
Periodic True-up Adjustment

Dear _____:

Pursuant to the Louisiana Public Service Commission's ("LPSC") Order No. U-_____-____ (the "Financing Order") in Docket U-_____, Cleco Power LLC ("Cleco") as servicer hereby transmits for filing and approval the periodic true-up adjustment of the recovery of approved financed energy transition costs amounts and the resulting changed energy transition charges as set out on Cleco Rate Schedule ETCA – Energy Transition Cost Adjustment – Securitization Phase. This periodic true-up adjustment covers the period from [Month/Yr] through [Month/Yr].

In support of this revised rate schedule, Cleco provides the following attachments for review:

1. Revised Rate Schedule ETCA,
2. Updated allocation to customer rate classes of periodic payment requirement adjusted for the periodic true-up amount and resulting rate changes, and
3. Detailed workpapers showing the calculation of the true-up amount based on the criteria as set out in Findings of Fact [_____] of the Financing Order approved by the LPSC in this docket.

Each semi-annual true-up adjustment shall be filed with the LPSC not less than fifteen (15) days prior to its proposed effective date. The LPSC will have fifteen (15) days after the date of a true-up adjustment filing in which to confirm the mathematical accuracy of the servicer's adjustment. Any mathematical correction not made prior to the effective date of the adjusted energy transition charge will be made in future true-up adjustment filings and will not delay the effectiveness of the adjusted energy transition charge.

Please advise if the LPSC has questions concerning this matter.

Respectfully submitted,

Cleco Power LLC
General Manager, Regulatory Strategy

Revised Rate Schedule and Supporting Workpapers

Line

1	20.25 Years Securitized		
2	<u>\$ 305,000,000</u>	Securitized Total	CCM-3 Securitization Principal
3	20.25 Years Securitized		
4	6.446%	Debt Rate as of 05/09/2024	
5	<u>\$ 26,507,313</u>	Annual Revenue Requirement Per JPM Bond Summary	
6	Rate Per 1,000 kWh		
7	\$	2.00	
8	\$	1.78	
9	<u>\$</u>	<u>3.78</u>	
10	\$	(0.62)	Surcredit
11	\$	3.16	Total Estimated Customer Impact for Dolet Securitization per 1,000 kWh

<u>Line</u>				
1	ADIT Balance	\$	51,903,600	Source: Carrying Charge Calculation
2	Cleco Power WACC at June 30, 2023		9.24%	

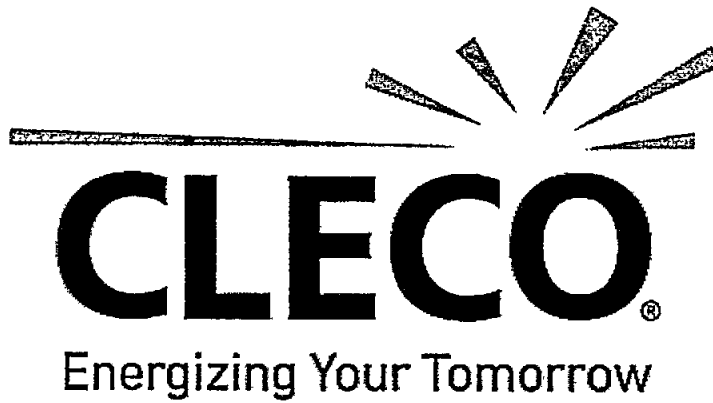
<u>3</u>	<u>Amortization Schedule</u>	<u>Year</u>	<u>ADITL Amortization</u>	<u>Est. ADITL Balance</u>	<u>Est. Carrying Charge</u>
4		1	2,595,180	49,308,420	\$ 4,795,893
5		2	2,595,180	46,713,240	\$ 4,556,098
6		3	2,595,180	44,118,060	\$ 4,316,303
7		4	2,595,180	41,522,880	\$ 4,076,509
8		5	2,595,180	38,927,700	\$ 3,836,714
9		6	2,595,180	36,332,520	\$ 3,596,919
10		7	2,595,180	33,737,340	\$ 3,357,125
11		8	2,595,180	31,142,160	\$ 3,117,330
12		9	2,595,180	28,546,980	\$ 2,877,536
13		10	2,595,180	25,951,800	\$ 2,637,741
14		11	2,595,180	23,356,620	\$ 2,397,946
15		12	2,595,180	20,761,440	\$ 2,158,152
16		13	2,595,180	18,166,260	\$ 1,918,357
17		14	2,595,180	15,571,080	\$ 1,678,562
18		15	2,595,180	12,975,900	\$ 1,438,768
19		16	2,595,180	10,380,720	\$ 1,198,973
20		17	2,595,180	7,785,540	\$ 959,179
21		18	2,595,180	5,190,360	\$ 719,384
22		19	2,595,180	2,595,180	\$ 479,589
23		20	2,595,180	-	\$ 239,795

CLECO POWER LLC
Dolet Hills Plant and Mine Costs
Alternative Revenue Requirement

LPSC Docket No. U-XXXXX
Exhibit CCM - 7
Page 1 of 2

ASSUMPTIONS:		<u>100% Cost</u>	
1 Dolet Hills Power Station - Capital Plant	\$	122.5	20 years
2 Lignite and Mine Closure Costs	\$	134.7	20 years
3 Demolition and Remediation Costs	\$	37.8	20 years
4 Total Dolet Plant and Mine Costs	\$	<u>295.0</u>	
5 WACC With Tax Gross-up 6/30/2023		9.24%	
6 Total Levelized Revenue Requirement	\$	<u>32.9</u>	

	<u>Ratio</u>	<u>Cost</u>	<u>WACC</u>	<u>Tax</u>	<u>Tax Gross-up</u>
7 Debt	48.00%	5.17%	2.48%		2.48%
8 Equity	52.00%	9.50%	4.94%	26.93%	6.76%
9 Total			<u>7.42%</u>		<u>9.24%</u>



**LPSC Electric Tariff No. 43
Last Revised:**

**Applies to:
Energy Transition Charge Adjustment (ETCA)**

**Parishes Served:
Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula, DeSoto,
Evangeline, Grant, Iberia, Jefferson Davis, LaSalle, Natchitoches,
Rapides, Red River, Sabine, St. Landry, St. Martin, St. Mary, St.
Tammany, Tangipahoa, Vermilion, Vernon, Washington**

**ISSUED BY:
Christina McDowell,
Director- Regulatory Filings
2030 Donahue Ferry Rd.
Pineville, LA 71360
318-484-4923**



Rate Schedule - ETCA
Revision # 0

Effective Date: XX/XX/XXXX
Supersedes: ETCA XX/XX/XXXX
Authority: U-XXXXXX

ENERGY TRANSITION CHARGE ADJUSTMENT

(1) APPLICATION

This adjustment clause is applicable to electric service furnished under all rate schedules incorporating Adjustment Clause ETCA.

(2) ENERGY TRANSITION CHARGE ADJUSTMENT

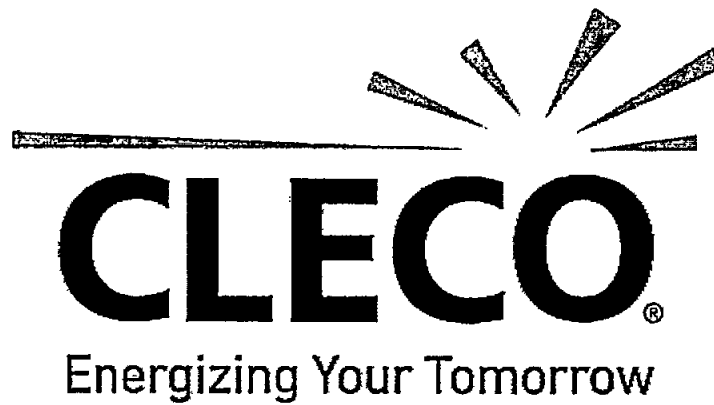
There shall be added to each monthly bill for service an adjustment to recover applicable energy transition cost. As approved by the Louisiana Public Service Commission, a special purpose entity ("SPE") has been created and is the owner of all rights to the Energy Transition Charge. Cleco Power shall act as the SPE's collection agent or servicer for the Energy Transition Charge.

Rate Schedule ETCA shall be subject to true-up in accordance with the schedule prescribed in the LPSC's financing order with such true-up being made at least semi-annually. Applicable late fees and charges will be allocated to the servicer.

The Energy Transition Charge shall be paid by all customers receiving transmission or distribution service from the Company or its successors or assignees under Louisiana Public Service Commission-approved rate schedules or under Louisiana Public Service Commission-approved special contracts, even if the customer elects to purchase electricity from alternative electric suppliers due to a fundamental change in the regulation of public utilities in Louisiana or due to any other reason.

Applicable ETCA adjustment factors for each customer class are as follows

<u>Customer Class</u>	<u>Per Customer</u>	<u>Per kWh factors</u>	<u>Per kW factors</u>
Residential Service	\$2.00 per month	\$0.00178 per kWh	
General Service-Non Demand	\$2.00 per month	\$0.00223 per kWh	
General Service-Secondary			\$0.85 per kW
General Service-Primary			\$0.80 per kW
School & Church-Non-Demand	\$2.00 per month	\$0.00239 per kWh	
School & Church- Demand			\$0.80 per kW
Municipal Electric Service	\$2.00 per month	\$0.00239 per kWh	
Large Power Service			\$0.80 per kW
Standby Power Service:			
Subscription			\$0.10 per kW
Back-up			\$0.05 per kW
Maintenance			\$0.03 per kW
Unmetered & Outdoor Lighting Service		\$0.00731 per kWh	



**LPSC Electric Tariff No. 44
Last Revised:**

**Applies to:
Energy Transition Surcredit Adjustment (ETSA)**

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula, DeSoto,
Evangeline, Grant, Iberia, Jefferson Davis, LaSalle, Natchitoches,
Rapides, Red River, Sabine, St. Landry, St. Martin, St. Mary, St.
Tammany, Tangipahoa, Vermilion, Vernon, Washington**

ISSUED BY:

**Christina McDowell,
Director- Regulatory Filings
2030 Donahue Ferry Rd.
Pineville, LA 71360
318-484-4923**

Effective Date: XX/XX/XXXX

Supersedes: ETSA XX/XX/XXXX

Authority: U-XXXX



Rate Schedule - ETSA

Revision # 0

ENERGY TRANSITION SURCREDIT ADJUSTMENT

(1) APPLICATION

This adjustment clause is applicable to electric service furnished under all rate Schedules incorporating Adjustment Clause ETSA for deferred taxes relating to specific temporary book to tax accounting differences that may result in a different outcome after examination by taxing authorities, and any other surcredit ordered and/or approved by the LPSC.

(2) SURCREDIT ADJUSTMENTS

Each monthly bill for service under this rate Schedule shall be reduced to reflect the credits identified above.

Rate Schedule ETSA shall be subject to true-up and adjustment in accordance with the Schedule prescribed in the LPSC Docket No. U-XXXXX with such true-up being made at least annually concurrent with the annual FRP monitoring report.

Plus the proportionate part of any new tax or increased rate of tax, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after Sept. 1, 2024.

(3) MONTHLY RATES BY CLASS

Applicable ETSA adjustment factors for each customer class are as follows:

<u>Customer Class</u>	<u>\$ Per kWh</u>	<u>\$ Per kW</u>
Residential Service	(\$0.00062)	
General Service-Non Demand	(\$0.00076)	
General Service- Secondary		(\$0.15)
General Service- Primary		(\$0.14)
School & Church- Non Demand	(\$0.00056)	
School & Church- Demand		(\$0.15)
Municipal Electric Service	(\$0.00056)	
Large Power Service		(\$0.15)
Standby Power Service		
Subscription		(\$0.02)
Back-up		(\$0.01)
Maintenance		(\$0.00)
Unmetered & Outdoor Lighting Service	(\$0.00132)	

CLECO Securitization II LLC
Accounting Entries to Record Energy Transition Financing

Line No.	GL Acct #	Description	Balance Sheet	
			Debit	Credit
1		<u>Entries for the Set-up of the SPE</u>		
2				
3		(1) To record the initial investment and establish a restricted cash account in the SPE by CP.		
4				
5	13400010	Restricted Cash - Capital	\$ 1,000	
6	20800000	Member's Equity		\$ 1,000
7				
8				
9		<u>Entries Related to the Issuance of Energy Transition Bonds by Tranche</u>		
10				
11		(2) To record the issuance of Energy Transition - recovery bonds.		
12				
13	13400050	Restricted Cash - General Subaccount	XXXXX	
14	181xxxxx	Unamortized Bond Issuance Costs		XXXXX
15	22600000	Unamortized discount (If any - Could also be a Premium)		XXXXX
16	22100000	Bonds Payable		XXXXX
17				
18		(3) To record the investment in the SPE by CP as required by the LPSC Financing order.		
19				
20	13400010	Restricted Cash - Capital	XXXXX	
21	20800000	Member's Equity		XXXXX
22				
23		<u>Entries Related to the Purchase of Energy Transition Property from CP</u>		
24				
25		(4) To record the purchase of the Energy Transition Property from CP related to Energy Transition-recovery financing and reimbursement of upfront costs		
26				
27	10100030	Electric Plant in Service - Intangible Asset	XXXXX	
28	Various	Upfront costs paid by CP	XXXXX	
29	13400050	Restricted Cash - General Subaccount		XXXXX
30				

CLECO POWER LLC
Accounting Entries to Record Energy Transition Financing

Line No.	GL Acct #	Description	Balance Sheet	
			Debit	Credit
1		<u>Entries for the Set-up of the SPE</u>		
2				
3		(1) To record the initial investment in the SPE by CP.		
4				
5	12310000	Investment in SPE (Acct 123xxx with affiliate code)	\$ 1,000	
6	131	Cash		\$ 1,000
7				
8				
9		<u>Entries Related to the Issuance of Energy Transition-Recovery Bonds - By Tranche</u>		
10				
11		(2) To record the investment in the SPE by CP as required by the LPSC Financing order		
12				
13	12310000	Investment in SPE (Acct 123xxx with affiliate code)	XXXXXX	
14	131	Cash		XXXXXX
15				
16				
17		<u>Entries Related to the Sale of the Energy Transition Property to the SPE</u>		
18				
19				
20		(3) To record the sale of the Energy Transition Property to the SPE and establish restricted demolition and remediation reserve		
21				
22	131	Cash	XXXXXX	
23	12800XXX	Restricted Reserve Cash Account - Future Demolition and Remediation costs	XXXXXX	
24	18230391	Reg Asset LT - Dolet Mine		XXXXXX
25	18230311	Reg Asset LT - Dolet Plant		XXXXXX
26	228XXXXXX	Accum Prov for Future Demolition and Remediation costs		XXXXXX
27				
28				
29		<u>Entries Related to the reimbursement of SPE related expenditures by Cleco Power</u>		
30				
31		(4) To record the reimbursement of SPE related expenditures		
32				
33	131	Cash	XXXXXX	
34	18600030	Miscellaneous Deferred Debits		XXXXXX
35				
36				
37		<u>Daily Entries Related to Energy Transition Financing</u>		
38				
39		(5) To record daily billing of Energy Transition charge		
40				
41	141	Customer Accounts Receivable	XXXXXX	
42	234XXXXXX	Interaffiliate Due to SPE		XXXXXX
43				
44		(6) To record cash remittance from CP to the SPE based upon daily billing report from CIS		
45				
46	134XXX	Trustee held Cash/General Subaccount	XXXXXX	
47	146XXX	Intercompany Rec from CP		XXXXXX
48				
49		(7) To record Customer ADIT Surcredit		
50				
51	4XXXXXXX	Revenue from Customers	XXXXXX	
52	141	Customer Accounts Receivable		XXXXXX
53				
54				
55		(8) To record collection of cash received from customers.		
56				
57	131	Cash	XXXXXX	
58	141	Customer Accounts Receivable		XXXXXX
59				
60		<u>Monthly Entries Related to Energy Transition-Recovery Financing</u>		
61				
62		(9) To record interest earned on restricted cash for future demolition and remediation costs		
63				
64	12800XXX	Restricted Reserve Cash Account - Future Demolition and Remediation costs	XXXXXX	

CLECO POWER LLC
Accounting Entries to Record Energy Transition Financing

Line No.	GL Acct #	Description	Balance Sheet	
			Debit	Credit
65	254XXXX	Regulatory Liability		XXXXX
66				
67				
68		<u>Periodic Entries Related to Energy Transition-Recovery Financing</u>		
69				
70		(10) To record interest credited to customers		
71				
72	254XXXX	Regulatory Liability	XXXXX	
73	141	Customer Accounts Receivable		XXXXX
74	131	Cash	XXXXX	
75	12800XXX	Restricted Reserve Cash Account - Future Demolition and Remediation costs		XXXXX
76				
77				
78		(11) To record cash expended for demolition and remediation costs		
79				
80	228XXXXX	Accum Prov for Future Demolition and Remediation costs	XXXXX	
81	131	Cash		XXXXX
82				
83				
84		(12) To record transfer of cash from Restricted Cash for future demolition and Remediation costs to unrestricted cash		
85				
86	131	Cash	XXXXX	
87	12800XXX	Restricted Reserve Cash Account - Future Demolition and Remediation costs		XXXXX
88				
89				
90		(13) To record proportional amount of deferred income tax asset associated with demolition and remediation costs as incurred		
91				
92	236xxxxx	Current Income Tax Payable	XXXXX	
93	409xxxxx	Current Income Tax Expense		XXXXX
94	410xxxxx	Deferred Income Tax Expense	XXXXX	
95	282xxxxx	Deferred Income Tax Asset		XXXXX