

BEFORE THE
LOUISIANA PUBLIC SERVICE COMMISSION

POINTE COUPEE ELECTRIC MEMBERSHIP
CORPORATION, EX PARTE

DOCKET NO. U-37341

*In Re: Application for Increase of Base Rates, Interim Rate Relief, Tariff Modification and
Establishment of a Formula Rate Plan and Emergency Reserve Fund*

Rebecca Payne
Direct Testimony

EXHIBIT 1



EDUCATION:

MBA, Oklahoma City University, 2002
B.S.B., International Business, Oklahoma City University, 1999

PERTINENT EXPERIENCE FOR THE PROJECT:

Ms. Payne specializes in the development of revenue requirements, cost of service, rate design, and financial forecasts for electric utility systems.

Ms. Payne develops Rate Analysis and Cost of Service Studies for electric cooperatives by defining the appropriate revenue requirement and allocating plant investment and operation and maintenance expenses to each rate class. She then uses the Cost of Service study to examine the extent to which costs are being recovered by existing rates and, if necessary, develops new rates to recover revenue requirement and appropriate costs.

Ms. Payne has provided expert testimony related to the development of revenue requirements, cost of service, rate design, and special contract issues in Arizona, Arkansas, Louisiana and Wyoming.

SPECIFIC CONSULTING EXPERIENCE:

Cost of Service and Rates

The following are projects on which Ms. Payne has been involved:

Arizona

- Navopache Electric Cooperative, Lakeside
- Sulphur Springs Valley Electric Cooperative, Willcox
- Trico Electric Cooperative, Marana

Arkansas

- Ozarks Electric Cooperative Corp., Fayetteville

Colorado

- San Luis Valley REC, Monte Vista
- Y-W Electric Association, Akron
- Delta-Montrose Electric Association, Montrose

Iowa

- Grundy Electric Cooperative, Grundy Center
- Harrison County Rural Electric Cooperative, Woodbine
- Iowa Lakes Electric Cooperative, Estherville
- Midland Power Cooperative, Jefferson
- Nishnabotna Valley REC, Harlan

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Kansas

- Ark Valley ECA, Hutchinson

Louisiana

- Claiborne Electric Cooperative, Homer

Minnesota

- Agralite Electric Cooperative, Benson

Missouri

- Barton County Electric Cooperative, Lamar

Nebraska

- Dawson County PPD, Lexington

North Dakota

- Mountrail-Williams Electric Cooperative, Williston

New Mexico

- Columbus Electric Cooperative, Deming
- Otero County Electric Cooperative, Cloudcroft

Oklahoma

- Central Rural Electric Cooperative, Stillwater
- Ck Energy, Binger
- Cimarron Electric Cooperative, Kingfisher
- Cookson Hills Electric Cooperative, Stigler
- Cotton Electric Cooperative, Walters
- Lake Region Electric Cooperative, Hulbert
- Rural Electric Cooperative, Lindsay
- Tri-County Electric Cooperative, Hooker

Texas

- Bailey County ECA, Muleshoe
- Bandera Electric Cooperative, Bandera
- Bluebonnet Electric Cooperative, Giddings
- Cooke County ECA, Muenster
- Deaf Smith Electric Cooperative, Hereford
- Greenbelt Electric Cooperative, Wellington
- Grayson-Collin Electric Cooperative, Van Alstyne
- Guadalupe Valley Electric Cooperative, Gonzales
- Jackson Electric Cooperative, Edna
- Karnes Electric Cooperative, Karnes City
- Magic Valley Electric Cooperative, Mercedes
- Medina Electric Cooperative, Hondo
- Navasota Valley Electric Cooperative, Franklin



- North Plains Electric Cooperative, Perryton
- Nueces Electric Cooperative, Robstown
- South Plains Electric Cooperative, Lubbock
- Southwest Texas Electric Cooperative, El Dorado
- Swisher Electric Cooperative, Tulia
- Taylor Electric Cooperative, Merkel
- Tri-County Electric Cooperative, Azle
- Trinity Valley Electric Cooperative, Kaufman
- United Cooperative Services, Cleburne
- Victoria Electric Cooperative, Victoria
- Wise Electric Cooperative, Decatur

Utah

- Garkane Energy Cooperative, Kanab

Wyoming

- Niobrara Electric Cooperative, Lusk
- Powder River Energy Corporation, Sundance
- Wyrulec Company, Lingle

Publications and Presentations:

- "Knowledge is Power: Understanding Rates and Cost of Service" has been presented several times each year since 2005, at GUERNSEY's offices in Oklahoma City as well as in other locations. Ms. Payne has been a presenter for this seminar
- "Cost of Service Seminar" for Texas Electric Cooperatives – March 2011
- "Cost of Service Seminar" for Wyoming Rural Electric Association – March 2011
- "Cost of Service Seminar" for Tri-County Electric Cooperative, Hooker, OK – September 2011
- "Cost of Service Seminar" for New Mexico Rural Electric Cooperative Association – November 2014
- "Cost of Service Seminar" for Otero County Electric Cooperative, Cloudcroft, NM – March 2015
- "Understanding the Rate Change Process", Oklahoma Electric Cooperative Accountants Association – October 2018
- "Cost of Service Seminar" for Mountrail-Williams Electric Cooperative, Williston, ND – October 2019
- "Key Considerations in the Development of Rate Designs", Texas Electric Cooperatives Learning Circuit Webinar Series – February 2020
- "Fixed Cost Recovery in Rates", Colorado Rural Electric Association – February 2019

EXPERIENCE RECORD:

1999-Present – Consultant, C. H. Guernsey & Company, Oklahoma City, Okla.
 1999-2004, Consultant, Analytical Solutions Group
 2006-2022, Senior Consultant
 2023-Present, Managing Consultant and Vice President



2004-2005 – Video Professor, Inc., Lakewood, Colo.

Ms. Payne worked as a Financial Analyst providing information to upper management to aid in making business decisions. She prepared and monitored reports on key elements of the business model to identify problem areas. She assisted in budget preparation for multiple business segments and maintained updated forecasts to monitor deviations from the budget. She also provided financial viability analysis that helped measure success of marketing projects.

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POINTE COUPEE ELECTRIC MEMBERSHIP
CORPORATION, EX PARTE

DOCKET NO. U-37341

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EXHIBIT 2

POINTE COUPEE ELECTRIC MEMBERSHIP CORPORATION

SUMMARY OF RATE CHANGE - PHASES

	Consumers	kWh	Adjusted TY	Proposed		Change			% Change		
				Phase 1	Phase 2	Phase 1	Phase 2	Total	Phase 1	Phase 2	Total
				24.01%							
Residential 1-Phase	7,382	118,528,044	14,666,805	15,885,727	16,894,553	1,218,922	1,008,826	2,227,748	8.31%	6.35%	15.19%
Residential 3-Phase	11	286,408	35,233	38,110	40,332	2,877	2,222	5,099	8.17%	5.83%	14.47%
Residential-Total	7,393	118,814,452	14,702,038	15,923,837	16,934,885	1,221,799	1,011,048	2,232,847	8.31%	6.35%	15.19%
Camp/Temporary	835	4,621,135	696,556	773,939	811,422	77,383	37,483	114,866	11.11%	4.84%	16.49%
General Service 1-Phase	1,912	16,408,657	2,404,494	2,669,446	2,797,742	264,952	128,296	393,248	11.02%	4.81%	16.35%
General Service 3-Phase	241	9,262,515	1,257,245	1,380,858	1,449,953	123,613	69,095	192,708	9.83%	5.00%	15.33%
General Service-Total	2,153	25,671,172	3,661,739	4,050,304	4,247,695	388,565	197,391	585,956	10.61%	4.87%	16.00%
Large Power Service	76	28,424,588	3,678,584	3,950,045	4,092,594	271,461	142,549	414,010	7.38%	3.61%	11.25%
Cotton Gin	1	3,750	587	675	2,411	88	1,736	1,824	14.93%	257.38%	310.73%
Cotton Gin Alternate Rate	9	813,193	184,113	217,344	208,038	33,231	(9,306)	23,925	18.05%	-4.28%	12.99%
Cotton Gin-Total	10	816,943	184,700	218,018	210,449	33,318	(7,569)	25,749	18.04%	-3.47%	13.94%
Water & Sewers 1-Phase	22	240,845	34,374	37,551	40,568	3,177	3,017	6,194	9.24%	8.04%	18.02%
Water & Sewers 3-Phase	37	1,794,444	244,652	265,310	282,975	20,658	17,665	38,323	8.44%	6.66%	15.66%
Water & Sewers-Total	59	2,035,289	279,026	302,861	323,543	23,835	20,682	44,517	8.54%	6.83%	15.95%
Customer Incentive 85% Dmd	1	24,227,871	2,482,385	2,617,396	2,793,985	135,011	176,589	311,600	5.44%	6.75%	12.55%
Customer Incentive 90% Dmd	1	12,494,260	1,324,723	1,398,236	1,443,741	73,513	45,505	119,018	5.55%	3.25%	8.98%
Customer Incentive-Total	2	36,722,131	3,807,108	4,015,632	4,237,726	208,524	222,094	430,618	5.48%	5.53%	11.31%
Street & Yard Lights	5,537	3,874,055	709,610	841,796	785,654	132,186	(56,142)	76,044	18.63%	-6.67%	10.72%
Total	10,528	220,979,765	27,719,361	30,076,432	31,643,968	2,357,071	1,567,536	3,924,607	8.50%	5.21%	14.16%
Other Revenue			481,962	481,962	485,212	0	3,250	3,250	0.00%	0.67%	0.67%
Total Revenue			28,201,323	30,558,394	32,129,180	2,357,071	1,570,786	3,927,857	8.36%	5.14%	13.93%

Note: Total consumers excludes lights.

POINTE COUPEE ELECTRIC COOPERATIVE, INC.

**COMPARISON OF EXISTING AND PROPOSED RATES
RESIDENTIAL SERVICE**

kWh Usage	Existing Rate	Proposed Rate		Change			Percent Change		
		Phase 1	Phase 2	Phase 1	Phase 2	Total	Phase 1	Phase 2	Total
Service Charge, Single Phase	\$10.00	\$10.00	\$15.00	\$0.00	\$5.00	\$5.00	0.00%	50.00%	50.00%
Service Charge, Three Phase	\$14.00	\$14.00	\$19.00	\$0.00	\$5.00	\$5.00	0.00%	35.71%	35.71%
Energy Charge, per kWh	\$0.032410	\$0.032410	\$0.130800	\$0.000000	\$0.098390	\$0.098390	0.00%	303.58%	303.58%
Non-Fuel Energy Charge, per kWh	\$0.040280	\$0.040280	\$0.000000	\$0.000000	(\$0.040280)	(\$0.040280)	0.00%	-100.00%	-100.00%
Fuel Charge, per kWh	\$0.040636	\$0.040636	\$0.000000	\$0.000000	(\$0.040636)	(\$0.040636)	0.00%	-100.00%	-100.00%
Total Energy, per kWh	\$0.113326	\$0.113326	\$0.130800	\$0.000000	\$0.017474	\$0.017474	0.00%	15.42%	15.42%
FRP	7.39%	7.39%	0.00%	0.00%	-7.39%	-7.39%	0.00%	-100.00%	-100.00%
Emergency Reserve Fund Rider	\$0.00	\$0.00	\$2.90	\$0.00	\$2.90	\$2.90	0.00%	0.00%	0.00%
Interim Increase, % of Base Revenue	\$0.000000	24.01%	\$0.000000	24.01%	-24.01%	0.00%	0.00%	-100.00%	0.00%
Single Phase									
50	\$16.53	\$19.52	\$24.44	\$2.99	\$4.92	\$7.91	18.09%	25.20%	47.85%
100	\$22.31	\$25.73	\$30.98	\$3.42	\$5.25	\$8.67	15.33%	20.40%	38.86%
250	\$39.67	\$44.34	\$50.60	\$4.67	\$6.26	\$10.93	11.77%	14.12%	27.55%
500	\$68.60	\$75.36	\$83.30	\$6.76	\$7.94	\$14.70	9.85%	10.54%	21.43%
750	\$97.53	\$106.38	\$116.00	\$8.85	\$9.62	\$18.47	9.07%	9.04%	18.94%
1,000	\$126.46	\$137.40	\$148.70	\$10.94	\$11.30	\$22.24	8.65%	8.22%	17.59%
3,000	\$357.90	\$385.55	\$410.30	\$27.65	\$24.75	\$52.40	7.73%	6.42%	14.64%
5,000	\$589.34	\$633.71	\$671.90	\$44.37	\$38.19	\$82.56	7.53%	6.03%	14.01%
1,337 Average	\$165.46	\$179.21	\$192.78	\$13.75	\$13.57	\$27.32	8.31%	7.57%	16.51%
Three Phase									
50	\$20.82	\$24.85	\$28.44	\$4.03	\$3.59	\$7.62	19.36%	14.45%	36.60%
100	\$26.61	\$31.05	\$34.98	\$4.44	\$3.93	\$8.37	16.69%	12.66%	31.45%
250	\$43.96	\$49.66	\$54.60	\$5.70	\$4.94	\$10.64	12.97%	9.95%	24.20%
500	\$72.90	\$80.68	\$87.30	\$7.78	\$6.62	\$14.40	10.67%	8.21%	19.75%
750	\$101.83	\$111.70	\$120.00	\$9.87	\$8.30	\$18.17	9.69%	7.43%	17.84%
1,000	\$130.76	\$142.72	\$152.70	\$11.96	\$9.98	\$21.94	9.15%	6.99%	16.78%
3,000	\$362.20	\$390.88	\$414.30	\$28.68	\$23.42	\$52.10	7.92%	5.99%	14.38%
5,000	\$593.64	\$639.03	\$675.90	\$45.39	\$36.87	\$82.26	7.65%	5.77%	13.86%
2,170 Average	\$266.15	\$287.89	\$305.74	\$21.74	\$17.85	\$39.59	8.17%	6.20%	14.88%

POINTE COUPEE ELECTRIC COOPERATIVE, INC.

**COMPARISON OF EXISTING AND PROPOSED RATES
CAMP/TEMPORARY**

kWh Usage	Existing Rate	Proposed Rate		Change			Percent Change		
		Phase 1	Phase 2	Phase 1	Phase 2	Total	Phase 1	Phase 2	Total
Service Charge	\$15.00	\$15.00	\$20.00	\$0.00	\$5.00	\$5.00	0.00%	33.33%	33.33%
Energy Charge, per kWh	\$0.032410	\$0.032410	\$0.130800	\$0.000000	\$0.098390	\$0.098390	0.00%	303.58%	303.58%
Non-Fuel Energy Charge, per kWh	\$0.040280	\$0.040280	\$0.000000	\$0.000000	(\$0.040280)	(\$0.040280)	0.00%	-100.00%	-100.00%
Fuel Charge, per kWh	\$0.040636	\$0.040636	\$0.000000	\$0.000000	(\$0.040636)	(\$0.040636)	0.00%	-100.00%	-100.00%
Total Energy, per kWh	\$0.113326	\$0.113326	\$0.130800	\$0.000000	\$0.017474	\$0.017474	0.00%	15.42%	15.42%
FRP	7.39%	7.39%	0.00%	0.00%	-7.39%	-7.39%	0.00%	-100.00%	-100.00%
Emergency Reserve Fund Rider	\$0.00	\$0.00	\$2.90	\$0.00	\$2.90	\$2.90	0.00%	0.00%	0.00%
Interim Increase, % of Base Revenue	0.00%	24.01%	0.00%	24.01%	-24.01%	0.00%	0.00%	-100.00%	0.00%
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50	\$21.89	\$26.18	\$29.44	\$4.29	\$3.26	\$7.55	19.60%	12.45%	34.49%
100	\$27.68	\$32.38	\$35.98	\$4.70	\$3.60	\$8.30	16.98%	11.12%	29.99%
250	\$45.04	\$51.00	\$55.60	\$5.96	\$4.60	\$10.56	13.23%	9.02%	23.45%
500	\$73.97	\$82.02	\$88.30	\$8.05	\$6.28	\$14.33	10.88%	7.66%	19.37%
750	\$102.90	\$113.03	\$121.00	\$10.13	\$7.97	\$18.10	9.84%	7.05%	17.59%
1,000	\$131.83	\$144.05	\$153.70	\$12.22	\$9.65	\$21.87	9.27%	6.70%	16.59%
3,000	\$363.27	\$392.21	\$415.30	\$28.94	\$23.09	\$52.03	7.97%	5.89%	14.32%
5,000	\$594.71	\$640.37	\$676.90	\$45.66	\$36.53	\$82.19	7.68%	5.70%	13.82%
461 Average	\$69.46	\$77.18	\$83.20	\$7.72	\$6.02	\$13.74	11.11%	7.80%	19.78%

POINTE COUPEE ELECTRIC COOPERATIVE, INC.
COMPARISON OF EXISTING AND PROPOSED RATES
GENERAL SERVICE

kWh Usage	Existing Rate	Proposed Rate		Change			Percent Change		
		Phase 1	Phase 2	Phase 1	Phase 2	Total	Phase 1	Phase 2	Total
Service Charge, Single Phase	\$12.00	\$12.00	\$17.00	\$0.00	\$5.00	\$5.00	0.00%	41.67%	41.67%
Service Charge, Three Phase	\$15.00	\$15.00	\$20.00	\$0.00	\$5.00	\$5.00	0.00%	33.33%	33.33%
Energy Charge, per kWh									
First 1,000 kWh per month	\$0.047540	\$0.047540	\$0.145400	\$0.000000	\$0.097860	\$0.097860	0.00%	205.85%	205.85%
Next 2,000 kWh per month	\$0.046240	\$0.046240	\$0.145400	\$0.000000	\$0.099160	\$0.099160	0.00%	214.45%	214.45%
Over 3,000 kWh per month	\$0.041940	\$0.041940	\$0.145400	\$0.000000	\$0.103460	\$0.103460	0.00%	246.69%	246.69%
Non-Fuel Energy Charge, per kWh	\$0.038140	\$0.038140	\$0.000000	\$0.000000	(\$0.038140)	(\$0.038140)	0.00%	-100.00%	-100.00%
Fuel Charge, per kWh	\$0.040636	\$0.040636	\$0.000000	\$0.000000	(\$0.040636)	(\$0.040636)	0.00%	-100.00%	-100.00%
FRP	7.39%	7.39%	0.00%	7.39%	-7.39%	0.00%	100.00%	-100.00%	0.00%
Emergency Reserve Fund Rider	\$0.00	\$0.00	\$2.90	\$0.00	\$2.90	\$2.90	0.00%	0.00%	0.00%
Interim Increase, % of Base Revenue	0.00%	24.01%	0.00%	24.01%	-24.01%	0.00%	0.00%	-100.00%	0.00%
Single Phase									
50	\$19.38	\$23.09	\$27.17	\$3.71	\$4.08	\$7.79	19.14%	17.67%	40.20%
100	\$25.87	\$30.19	\$34.44	\$4.32	\$4.25	\$8.57	16.70%	14.08%	33.13%
250	\$45.34	\$51.50	\$56.25	\$6.16	\$4.75	\$10.91	13.59%	9.22%	24.06%
500	\$77.80	\$87.02	\$92.60	\$9.22	\$5.58	\$14.80	11.85%	6.41%	19.02%
750	\$110.26	\$122.55	\$128.95	\$12.29	\$6.40	\$18.69	11.15%	5.22%	16.95%
1,000	\$142.72	\$158.07	\$165.30	\$15.35	\$7.23	\$22.58	10.76%	4.57%	15.82%
3,000	\$399.58	\$438.78	\$456.10	\$39.20	\$17.32	\$56.52	9.81%	3.95%	14.14%
5,000	\$647.21	\$708.04	\$746.90	\$60.83	\$38.86	\$99.69	9.40%	5.49%	15.40%
715 Average	\$105.71	\$117.57	\$123.86	\$11.86	\$6.29	\$18.15	11.22%	5.35%	17.17%
Three Phase									
50	\$22.60	\$27.08	\$30.17	\$4.48	\$3.09	\$7.57	19.82%	11.41%	33.50%
100	\$29.09	\$34.18	\$37.44	\$5.09	\$3.26	\$8.35	17.50%	9.54%	28.70%
250	\$48.57	\$55.50	\$59.25	\$6.93	\$3.75	\$10.68	14.27%	6.76%	21.99%
500	\$81.02	\$91.02	\$95.60	\$10.00	\$4.58	\$14.58	12.34%	5.03%	18.00%
750	\$113.48	\$126.54	\$131.95	\$13.06	\$5.41	\$18.47	11.51%	4.28%	16.28%
1,000	\$145.94	\$162.06	\$168.30	\$16.12	\$6.24	\$22.36	11.05%	3.85%	15.32%
3,000	\$402.80	\$442.77	\$459.10	\$39.97	\$16.33	\$56.30	9.92%	3.69%	13.98%
5,000	\$650.43	\$712.03	\$749.90	\$61.60	\$37.87	\$99.47	9.47%	5.32%	15.29%
3,203 Average	\$427.94	\$470.10	\$488.62	\$42.16	\$18.52	\$60.68	9.85%	3.94%	14.18%

POINTE COUPEE ELECTRIC COOPERATIVE, INC.

**COMPARISON OF EXISTING AND PROPOSED RATES
LARGE POWER**

Load Factor	Existing Billing kW Summer	Proposed Billing kW Annual 111%	kWh	Existing Rate	Proposed Rate		Change		Total	Phase 1
					Phase 1	Phase 2	Phase 1	Phase 2		
Service Charge				\$175.00	\$175.00	\$175.00	\$0.00	\$0.00	\$0.00	0.00%
Demand Charge, per Billing kW				\$1.00	\$1.00	\$6.25	\$0.00	\$5.25	\$5.25	0.00%
Non-Fuel Demand Charge, per Billing kW				\$4.18	\$4.18	\$0.00	\$0.00	(\$4.18)	(\$4.18)	0.00%
Energy Charge, per kWh				\$0.026800	\$0.026800	\$0.106000	\$0.000000	\$0.079200	\$0.079200	0.00%
Non-Fuel Charge, per kWh				\$0.029740	\$0.029740	\$0.000000	\$0.000000	(\$0.029740)	(\$0.029740)	0.00%
Fuel Charge, per kWh				\$0.040636	\$0.040636	\$0.000000	\$0.000000	(\$0.040636)	(\$0.040636)	0.00%
FRP				7.39%	7.39%	0.00%	0.00%	-7.39%	-7.39%	0.00%
Emergency Reserve Fund Rider				\$0.00	\$0.00	\$2.90	\$0.00	\$2.90	\$2.90	0.00%
Interim Increase, % of Base Revenue				0.00%	24.01%	0.00%	24.01%	-24.01%	0.00%	0.00%
10.00%	50.00	55.50	3,650	\$812.55	\$895.79	\$911.68	\$83.24	\$15.89	\$99.13	10.24%
30.00%	50.00	55.50	10,950	\$1,536.39	\$1,670.07	\$1,685.48	\$133.68	\$15.41	\$149.09	8.70%
50.00%	50.00	55.50	18,250	\$2,260.23	\$2,444.36	\$2,459.28	\$184.13	\$14.92	\$199.05	8.15%
70.00%	50.00	55.50	25,550	\$2,984.08	\$3,218.65	\$3,233.08	\$234.57	\$14.43	\$249.00	7.86%
90.00%	50.00	55.50	32,850	\$3,707.92	\$3,992.93	\$4,006.88	\$285.01	\$13.95	\$298.96	7.69%
10.00%	100.00	111.00	7,300	\$1,437.17	\$1,558.52	\$1,645.45	\$121.35	\$86.93	\$208.28	8.44%
30.00%	100.00	111.00	21,900	\$2,884.85	\$3,107.09	\$3,193.05	\$222.24	\$85.96	\$308.20	7.70%
50.00%	100.00	111.00	36,500	\$4,332.54	\$4,655.66	\$4,740.65	\$323.12	\$84.99	\$408.11	7.46%
70.00%	100.00	111.00	51,100	\$5,780.22	\$6,204.24	\$6,288.25	\$424.02	\$84.01	\$508.03	7.34%
90.00%	100.00	111.00	65,700	\$7,227.91	\$7,752.81	\$7,835.85	\$524.90	\$83.04	\$607.94	7.26%
10.00%	250.00	277.50	18,250	\$3,311.01	\$3,546.71	\$3,846.78	\$235.70	\$300.07	\$535.77	7.12%
30.00%	250.00	277.50	54,750	\$6,930.23	\$7,418.14	\$7,715.78	\$487.91	\$297.64	\$785.55	7.04%
50.00%	250.00	277.50	91,250	\$10,549.44	\$11,289.58	\$11,584.78	\$740.14	\$295.20	\$1,035.34	7.02%
70.00%	250.00	277.50	127,750	\$14,168.65	\$15,161.01	\$15,453.78	\$992.36	\$292.77	\$1,285.13	7.00%
90.00%	250.00	277.50	164,250	\$17,787.87	\$19,032.45	\$19,322.78	\$1,244.58	\$290.33	\$1,534.91	7.00%
10.00%	500.00	555.00	36,500	\$6,434.10	\$6,860.36	\$7,515.65	\$426.26	\$655.29	\$1,081.55	6.63%
30.00%	500.00	555.00	109,500	\$13,672.52	\$14,603.23	\$15,253.65	\$930.71	\$650.42	\$1,581.13	6.81%
50.00%	500.00	555.00	182,500	\$20,910.95	\$22,346.10	\$22,991.65	\$1,435.15	\$645.55	\$2,080.70	6.86%
70.00%	500.00	555.00	255,500	\$28,149.37	\$30,088.97	\$30,729.65	\$1,939.60	\$640.68	\$2,580.28	6.89%
90.00%	500.00	555.00	328,500	\$35,387.80	\$37,831.85	\$38,467.65	\$2,444.05	\$635.80	\$3,079.85	6.91%
31.34%	130.44	144.78	29,842	\$3,832.26	\$4,117.23	\$4,246.06	\$284.97	\$128.83	\$413.80	7.44%

POINTE COUPEE ELECTRIC COOPERATIVE, INC.

**COMPARISON OF EXISTING AND PROPOSED RATES
RESIDENTIAL SERVICE**

kWh Usage	Existing Rate	Proposed Rate		Change		Total	Phase 1
		Phase 1	Phase 2	Phase 1	Phase 2		
Service Charge, Single Phase	\$10.00	\$10.00	\$15.00	\$0.00	\$5.00	\$5.00	0.00%
Service Charge, Three Phase	\$15.00	\$15.00	\$20.00	\$0.00	\$5.00	\$5.00	0.00%
Energy Charge, per kWh	\$0.040190	\$0.040190	\$0.152000	\$0.00	\$0.11	\$0.11	0.00%
Non-Fuel Energy Charge, per kWh	\$0.047280	\$0.047280	\$0.000000	\$0.00	(\$0.05)	(\$0.05)	0.00%
Fuel Charge, per kWh	\$0.040636	\$0.040636	\$0.000000	\$0.00	(\$0.04)	(\$0.04)	0.00%
Total Energy, per kWh	\$0.128106	\$0.128106	\$0.128106	\$0.00	\$0.00	\$0.00	0.00%
FRP	7.39%	7.39%	0.00%	0.00%	-7.39%	-7.39%	0.00%
Emergency Reserve Fund Rider	\$0.00	\$0.00	\$2.90	\$0.00	\$2.90	\$2.90	0.00%
Interim Increase, % of Base Revenue	0.00%	24.01%	0.00%	24.01%	-24.01%	0.00%	0.00%
Single Phase							
50	\$17.29	\$20.39	\$25.50	\$3.10	\$5.11	\$8.21	17.93%
100	\$23.85	\$27.46	\$33.10	\$3.61	\$5.64	\$9.25	15.14%
250	\$43.51	\$48.68	\$55.90	\$5.17	\$7.22	\$12.39	11.88%
500	\$76.28	\$84.04	\$93.90	\$7.76	\$9.86	\$17.62	10.17%
750	\$109.05	\$119.40	\$131.90	\$10.35	\$12.50	\$22.85	9.49%
1,000	\$141.82	\$154.76	\$169.90	\$12.94	\$15.14	\$28.08	9.12%
3,000	\$403.97	\$437.63	\$473.90	\$33.66	\$36.27	\$69.93	8.33%
5,000	\$666.12	\$720.51	\$777.90	\$54.39	\$57.39	\$111.78	8.17%
912 Average	\$130.28	\$142.31	\$156.52	\$12.03	\$14.21	\$26.24	9.23%

BEFORE THE
LOUISIANA PUBLIC SERVICE COMMISSION

POINTE COUPEE ELECTRIC MEMBERSHIP
CORPORATION, EX PARTE

DOCKET NO. U-37341

*In Re: Application for Increase of Base Rates, Interim Rate Relief, Tariff Modification and
Establishment of a Formula Rate Plan and Emergency Reserve Fund*

Rebecca Payne
Direct Testimony

EXHIBIT 3
HSPM
Rule 12.1 Confidential

HSPM Version Removed From
Public Version

BEFORE THE
LOUISIANA PUBLIC SERVICE COMMISSION

POINTE COUPEE ELECTRIC MEMBERSHIP
CORPORATION, EX PARTE

DOCKET NO. U-37341

*In Re: Application for Increase of Base Rates, Interim Rate Relief, Tariff Modification and
Establishment of a Formula Rate Plan and Emergency Reserve Fund*

Rebecca Payne
Direct Testimony

EXHIBIT 4

**Exhibit B for Regulated Electric Utilities - PHASE 1 (INTERIM RATES) -
CHANGE FROM EXISTING TO PHASE 1**

Residential Customer (kWh usage)		1,000	1,250	1,500	2,000	3,000	5,000
	Current Rate(s) to be Affected by Filing*	\$ 126.46	\$ 155.39	\$ 184.32	\$ 242.18	\$ 357.90	\$ 589.34
	Rate(s) After Proposed Change	\$ 137.40	\$ 168.41	\$ 199.43	\$ 261.47	\$ 385.55	\$ 633.71
	Proposed Change to Such Current	\$ 10.94	\$ 13.02	\$ 15.11	\$ 19.29	\$ 27.65	\$ 44.37
Other Pending Proposed Rate Changes**							
	Docket A (U-XXXXX)						
	Docket B (U-XXXXX)						

* Current Rates to be Affected by Filing to include any and all current rate amounts, if any, that is being proposed to be changed by the filing. If the filing is for a new rate this row would be \$0.00.

** Other Pending Proposed Rate Changes are to indicate the total proposed change to rates requested in each outstanding Docket requesting a rate change.

**Exhibit B for Regulated Electric Utilities - PHASE 2 (FINAL RATES) -
CHANGE FROM PHASE 1 TO PHASE 2**

Residential Customer (kWh usage)		1,000	1,250	1,500	2,000	3,000	5,000
	Current Rate(s) to be Affected by Filing*	\$ 137.40	\$ 168.41	\$ 199.43	\$ 261.47	\$ 385.55	\$ 633.71
	Rate(s) After Proposed Change	\$ 148.70	\$ 181.40	\$ 214.10	\$ 279.50	\$ 410.30	\$ 671.90
	Proposed Change to Such Current	\$ 11.30	\$ 12.99	\$ 14.67	\$ 18.03	\$ 24.75	\$ 38.19
Other Pending Proposed Rate Changes**							
	Docket A (U-XXXXX)						
	Docket B (U-XXXXX)						

* Current Rates to be Affected by Filing to include any and all current rate amounts, if any, that is being proposed to be changed by the filing. If the filing is for a new rate this row would be \$0.00.

** Other Pending Proposed Rate Changes are to indicate the total proposed change to rates requested in each outstanding Docket requesting a rate change.

Exhibit B for Regulated Electric Utilities - CHANGE FROM EXISTING TO FINAL PROPOSD

Residential Customer (kWh usage)		1,000	1,250	1,500	2,000	3,000	5,000
	Current Rate(s) to be Affected by Filing*	\$ 126.46	\$ 155.39	\$ 184.32	\$ 242.18	\$ 357.90	\$ 589.34
	Rate(s) After Proposed Change	\$ 148.70	\$ 181.40	\$ 214.10	\$ 279.50	\$ 410.30	\$ 671.90
	Proposed Change to Such Current	\$ 22.24	\$ 26.01	\$ 29.78	\$ 37.32	\$ 52.40	\$ 82.56
Other Pending Proposed Rate Changes**							
	Docket A (U-XXXXX)						
	Docket B (U-XXXXX)						

* Current Rates to be Affected by Filing to include any and all current rate amounts, if any, that is being proposed to be changed by the filing. If the filing is for a new rate this row would be \$0.00.

** Other Pending Proposed Rate Changes are to indicate the total proposed change to rates requested in each outstanding Docket requesting a rate change.