



Rate Schedule - OLS
Revision #4

Fourth Revision

Page 3.6

Effective Date: 07/01/2024
Supersedes: OLS 01/01/2023
Authority: U-XXXXXX

For Dusk-to-Dawn applications and usage less than twelve (12) hours per day:

Monthly bill = \$15.00 Customer Charge + [kWh * \$0.09347] + [kWh * Fuel Cost Adjustment] + [kWh * Environmental Cost Adjustment] + [kWh * Storm Restoration Cost Adjustment] + [kWh * Surcredit Adjustment] + [kWh * Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR] + [kWh * Energy Efficiency Charge as determined under Rider EE] + [Bill Subtotal * Franchise Fee Percentage (if applicable)]

Where: kWh = total wattage (including ballast) x 360 hours

For all other unmetered applications:

Monthly bill = \$15.00 Customer Charge + [kWh * \$0.09347] + [kWh * Fuel Cost Adjustment] + [kWh * Environmental Cost Adjustment] + [kWh * Storm Restoration Cost Adjustment] + [kWh * Surcredit Adjustment] + [kWh * Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR] + [kWh * Energy Efficiency Charge as determined under Rider EE] + [Bill Subtotal * Franchise Fee Percentage (if applicable)]

Where: kWh = total wattage (including ballast) x 730 hours

(9) **SERVICE PERIOD**

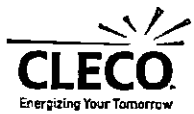
Service under this rate Schedule will be for a minimum initial term of one (1) year from commencement of service and shall continue thereafter until terminated by either party through written notice thirty (30) days prior to termination. During the initial term of service, the Customer may terminate services by paying to the Company, in one lump sum, the total amount of fixture charges which would be payable during the remainder of the initial term of service plus costs of removal. The monthly fixture charge is the difference between the Energy and Maintenance rate and the Fixture, Energy and Maintenance rate.

(10) **PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and, if not paid within 20 days, the Gross Bill becomes due. The Gross Bill is the Net Bill plus 5% of the first \$1,000 and 2% of any amount greater than \$1,000.

(11) **TERMS AND CONDITIONS**

Service furnished under this Schedule is subject to all applicable Rider Schedules and adjustment clauses, as well as the Company's Standard Terms and Conditions. When the Customer requests a change in location of existing lighting fixtures, the Company may bill the Customer for costs of relocation. This service option is closed to all new Customers with the exception of municipalities, the Louisiana Department of Transportation and Development, and railroad companies.



Rate Schedule - SCS
Revision #3

Page 5.1
Effective Date: 07/01/2024
Supersedes: SCS 01/01/2023
Authority: U-XXXXX

SCHOOL & CHURCH ELECTRIC SERVICE

(1) **AVAILABILITY**

Service under this Schedule is available at any point on the Company's system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served. With the approval of the Company, service may be furnished at more than one point of delivery but each such delivery point shall be separately metered and billed.

(2) **APPLICATION**

This Schedule is applicable to service furnished to churches, public and parochial schools, nonprofit fraternal and civic organizations and facilities auxiliary to any of them used for religious, educational, fraternal or civic purposes.

When a Customer has exceeded 5,000 kWh per month for four consecutive months, the Customer will be billed at the demand rate. Should usage for the next twelve consecutive months not exceed 5,000 kWh, the Customer will be given the opportunity to return to the energy only rate.

(3) **TYPE OF SERVICE**

Single-phase or three-phase alternating current at any one standard voltage. Voltage and phase shall be at the option of the Company.

(4) **NET MONTHLY RATE**

Non-Demand Customer

(a) Customer Charge of	\$20.00
(b) Plus Energy Charge per delivered kWh of	
≤ 5,000 kWh	\$0.09471
> 5,000 kWh	\$0.11365

Demand Customer

(a) Customer Charge of	\$28.00
(b) Plus Billing Demand Charge per kW of	\$9.96
(c) Plus Energy Charge per delivered kWh	
(i) For all energy less than or equal to 200 hours use of Load Factor Demand AND 70,000 kWh	\$0.03960
(ii) For all energy greater than 200 hours use of Load Factor Demand AND 70,000 kWh	\$0.02737
(d) Plus Reactive Demand Charge per RkVA of	\$0.80



Rate Schedule - SCS
Revision #3

Third Revision

Page 5.2

Effective Date: 07/01/2024

Supersedes: SCS 01/01/2023

Authority: U-XXXXXX

All Customers

- (a) Plus the **Fuel Cost Adjustment** as determined under Adjustment Clause FA
- (b) Plus the **Environmental Cost Adjustment** as determined under Adjustment Clause EA
- (c) Plus the **Storm Restoration Cost Adjustment** as determined under Adjustment Clause SRCA
- (d) Plus **Surcredit Adjument** as determined under Adjustment Clause SC
- (e) Plus **Infrastructure & Incremental Costs Recovery Adjustment** as determined under Rider IICR
- (f) Plus **Energy Efficiency Charge** as determined under Rider EE
- (g) Plus **Facilities Charges**, if applicable
- (h) Plus 50% of the applicable **Franchise Fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R- 27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.
- (i) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **December 1, 2009**.

(5) **BILLING DEMAND**

The billing demand shall be the highest average 15-minute peak kW load, adjusted to the nearest whole kW, and measured during the current month.

(6) **LOAD FACTOR DEMAND**

For normal loads the Load Factor Demand shall be the highest amount determined in accordance with any of the following provisions:

- (a) The highest 15 minute peak kW load, adjusted to the nearest whole kW, measured during the current month.
- (b) 100% of the highest demand similarly established during the preceding eleven months, excluding the months of January, February, March, April, May, October, November and December.

(7) **FACILITIES CHARGE**

The Facilities Charge shall be agreed upon between the Company and the Customer based on the cost of the facilities and the anticipated annual charges required. Such agreement shall be in writing and made a part of the electric service agreement.



Rate Schedule - SCS
Revision #3

Third Revision

Page 5.3

Effective Date: 07/01/2024
Supersedes: SCS 01/01/2023
Authority: U-XXXXXX

(8) **REACTIVE DEMAND**

Reactive kilovolt ampere (RkVA) load may be measured and whenever found to exceed 48% of the measured kW load; the Reactive Demand Charge shall be \$0.80 per RkVA of such excess. RkVA may be determined by multiplying the kW load by the ratio of reactive kilovolt ampere hours (RkVAh) to the kWh for the current month.

The Company may, at its option, meter kilovolt amperes (kVA) for those Customers whose RkVA demand consistently exceeds 48% of measured kW demand. For such Customers, the billing demand for part (4) (h) above will be 90% of the highest average 15 minute peak kVA load. No additional Reactive Demand Charges will apply to these Customers.

(9) **MINIMUM CHARGE**

The Customer Charge **plus** any applicable Energy Charge **plus** any applicable Billing Demand Charge **plus** any applicable Facilities Charge **plus** any applicable Storm Restoration Cost Adjustment **plus** any applicable Surcredit Adjustment **plus** Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR **plus** Energy Efficiency Charge as determined under Rider EE **plus** any applicable Reactive Demand Charge **plus** any applicable Fuel Cost Adjustment **plus** any applicable Environmental Cost Adjustment **plus** any applicable Franchise Fee, but not less than the minimum charge specified in the Agreement for Electric Service.

(10) **SERVICE PERIOD**

As specified in the Agreement for Electric Service, but not less than one year.

(11) **PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 5% of the first \$1,000 and 2% of any amount greater than \$1,000.

(12) **TERMS AND CONDITIONS**

Service under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.



Rate Schedule - MGS
Revision #3

Page 6.1
Effective Date: 07/01/2024
Supersedes: MGS 1/01/2023
Authority: U-XXXX

MUNICIPAL GENERAL SERVICE

(1) **AVAILABILITY**

Service under this Schedule is available in all incorporated municipalities where the Company supplies retail electric service.

(2) **APPLICATION**

This Schedule is applicable to service furnished to **incorporated communities**, served under the terms of an electric franchise, for all **general power and lighting purposes except street lighting**. Municipalities must contract for service under terms of a written agreement with the Company. This Schedule shall apply independently to each point of delivery and is not applicable to standby or supplementary service.

(3) **TYPE OF SERVICE**

Single-phase or three-phase alternating current at any one standard voltage. Voltage and phase shall be at the option of the Company.

(4) **NET MONTHLY RATE**

- (a) Customer Charge of **\$25.00**
- (b) Plus Energy Charge per kWh of **\$0.07689**
- (c) Plus Fuel Cost Adjustment as determined under Adjustment Clause FA
- (d) Plus Environmental Cost Adjustment as determined under Adjustment Clause EA
- (e) Plus Storm Restoration Cost Adjustment as determined under Adjustment Clause SRCA
- (f) Plus Surcredit Adjustment as determined under Adjustment Clause SC
- (g) Plus Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR
- (h) Plus Energy Efficiency Charge as determined under Rider EE
- (i) Plus Facilities Charges, if applicable
- (j) Plus 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.

Third Revision



Rate Schedule - MGS
Revision #3

Page 6.2
Effective Date: 07/01/2024
Supersedes: MGS 01/01/2023
Authority: U-XXXX

- (j) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **December 1, 2009**

(5) **MINIMUM CHARGE**

The Customer Charge **plus** any applicable Energy Charge **plus** any applicable Billing Demand Charge **plus** any applicable Facilities Charge **plus** any applicable Storm Restoration Cost Adjustment **plus** any applicable Surcredit Adjustment **plus** Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR **plus** any applicable Energy Efficiency Charge as determined under Rider EE **plus** any applicable Reactive Demand Charge **plus** any applicable Fuel Cost Adjustment **plus** any applicable Environmental Cost Adjustment **plus** any applicable Franchise Fee, but not less than the minimum charge specified in the Agreement for Electric Service.

(6) **SERVICE PERIOD**

As specified in the Agreement for Electric Service, but not less than one year.

(7) **PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 5% of the first \$1,000.00 and 2% of any amount greater than \$1,000.00.

(8) **TERMS AND CONDITIONS**

Service furnished under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.



Page 7.1
Effective Date: 07/01/2024
Supersedes: LPS 01/01/2023
Authority: U-XXXXX

LARGE POWER SERVICE

(1) **AVAILABILITY**

Service under this Schedule is available at any point on the Company's interconnected 138,000 volt or 230,000 volt transmission system.

(2) **APPLICATION**

This Schedule is applicable to service furnished to **Large Power Customers** for all electric service requirements. Service will be supplied at one point of delivery, measured through one metering installation, and shall not be shared or resold.

Customer must contract for not less than 15,000 kW of electric service under terms of an Agreement for Service with the Company.

(3) **TYPE OF SERVICE**

Service shall be **three-phase alternating current** at a nominal voltage of 138,000 volts or 230,000 volts. At the Company's option, substation and associated facilities to deliver service at a lower voltage may be provided subject to payment of a Facilities Charge.

(4) **NET MONTHLY RATE**

- | | |
|--|-----------|
| (a) Customer Charge of | \$10,000 |
| (b) Plus Billing Demand Charge per kW of | \$29.28 |
| (c) Plus Energy Charge per kWh of | \$0.00240 |
| (d) Plus SAP Charge per Daily kW of | \$1.05 |
| (e) Plus Fuel Cost Adjustment as determined under Adjustment Clause FA | |
| (f) Plus Environmental Cost Adjustment as determined under Adjustment Clause EA | |
| (g) Plus Storm Restoration Cost Adjustment as determined under Adjustment Clause SRCA | |
| (h) Plus Surcredit Adjustment as determined under Adjustment Clause SC | |
| (i) Plus Facilities Charge | |
| (j) Plus Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR | |
| (k) Plus Energy Efficiency Charge as determined under Rider EE | |



Rate Schedule - LPS
Revision #3

Third Revision

Page 7.2

Effective Date: 07/01/2024

Supersedes: LPS 01/01/2023

Authority: U-XXXXX

- (k) Plus 50% of the applicable **Franchise Fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.
- (l) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **December 1, 2009**.

(5) **BILLING DEMAND**

The Billing Demand shall be the highest amount determined in accordance with any of the following provisions:

- (a) The highest average kW demand measured during any 30-minute period of the current month, plus 10% of the concurrent average reactive kVA demand in excess of 48% of the kW demand
- (b) The highest measured demand similarly established during the eleven (11) preceding months
- (c) 90% of the Contract Demand specified in the Agreement for Electric Service
- (d) 15,000 kW

(6) **SUPPLEMENTAL ADDITIONAL POWER (SAP)**

SAP or Supplemental Additional Power is calculated on a daily basis and is defined as the amount by which the highest demand level recorded during any 30-minute period of each calendar day exceeds the CBL. The term "CBL" or "Customer Base Load" is the number of firm kilowatts available to the customer from Cleco Power during any given hour. SAP is available on an if, as and when available basis and may be curtailed at any time solely at the Company's option.

(7) **FACILITIES CHARGE**

The Facilities Charge to provide service below transmission voltage shall be agreed upon between the Company and the Customer based on the cost of the facilities and the anticipated annual charges required. Such agreement shall be in writing and made a part of the Agreement for Electric Service.

(8) **METERING**

All service will generally be metered at transmission voltage; at the Company's option, service may be metered at Customer's utilization voltage with compensation for transformer losses. Compensation shall be based on the operating characteristics of the transformer serving the Customer.

Third Revision



Rate Schedule - LPS
Revision #3

Page 7.3
Effective Date: 07/01/2024
Supersedes: LPS 01/01/2023
Authority: U-XXXXXX

(9) **MINIMUM CHARGE**

The Customer Charge **plus** any applicable Energy Charge **plus** any applicable Demand Charge **plus** any applicable Facilities Charge **plus** any applicable Storm Restoration Cost Adjustment **plus** Surcredit Adjustment **plus** Infrastructure & Incremental Costs Recovery

Adjustment as determined under Rider IICR **plus** any applicable Fuel Clause Adjustments **plus** any applicable Environmental Clause Adjustments **plus** any applicable Energy Efficiency Charge **plus** any applicable Franchise Fee but not less than the minimum charge specified in the Agreement for Electric Service.

(10) **SERVICE PERIOD**

As specified in the Agreement for Electric Service, but not less than 10 years.

(11) **PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 5% of the first \$1,000 and 2% of any amount greater than \$1,000.

(12) **TERMS AND CONDITIONS**

Service furnished under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and Adjustment Clauses.



Rate Schedule - QFSS
Revision #2

Page 9.1
Effective Date: 07/01/2024
Supersedes: QFSS 07/01/2021
Authority: U-XXXXX

QUALIFYING FACILITIES STANDBY SERVICE

(1) **AVAILABILITY**

Service under this Schedule is available at any point on the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served. Where the Company is required to extend lines or provide facilities below transmission voltage level, not specifically recovered under another service Schedule, a facilities charge, contribution, or other compensation may be required.

(2) **APPLICATION**

This Schedule is applicable only for standby service for generating facilities meeting the requirements of a Qualifying Facility (QF) under Section 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA). Service to each facility is limited to less than and not equal to 50 MW of Subscribed Standby Capacity and total Subscribed Standby Capacity for all customers served under this Schedule is limited to 500 MW. Service under this Schedule shall be at one point of delivery, metered at or compensated to a single delivery voltage, and shall not be shared or resold.

Service under this Schedule is applicable only to the Customer's electrical requirements at one contiguous location and is limited to the lesser of the nameplate rating of the Customer's QF generation or the Customer's total on-site demand requirements, less demand billed under firm service rate Schedules of the Company.

(3) **RATES**

- | | |
|-------------------------------------|---|
| (a) Administration Charge | \$500.00 per month |
| (b) Subscription Charge | \$2.50 per kW per month |
| (c) Back-Up Power Demand Charge | \$1.10 per Billing kW per day |
| (d) Back-Up Power Energy Charge | Avoided Costs plus the greater of:

1. \$0.02420 per kWh
OR
2. 10% of Avoided Costs |
| (e) Maintenance Power Demand Charge | \$0.64 per Billing kW per day |
| (f) Maintenance Power Energy Charge | Avoided Costs plus the greater of:

1. \$0.01260 per kWh; or,
2. 10% of Avoided Costs |



Rate Schedule - QFSS
Revision #2

Page 9.2

Effective Date: 07/01/2024
Supersedes: QFSS 07/01/2021
Authority: U-XXXXX

The terms "Back-Up Power," "Maintenance Power" and "Avoided Costs," as used herein, have the meanings specified and explained in the Regulations adopted in LPSC Docket No. U-22739, issued February 27, 1998, as changed from time-to-time by the LPSC.

(4) SUBSCRIBED CAPACITY

The Customer must contract for its total on-site kW requirements less capacity contracted or taken under specified firm rate Schedules of the Company, as specified in the standby service agreement between the Company and the Customer. The standby service contracted kW may be changed by the Customer with a 30 day written notice no more than twice in a twelve month period, or as specified in the standby service agreement between the Company and the Customer. If Customer's total metered amount of aggregate demand for Back-up Power and Maintenance Power in any given billing cycle exceeds the aggregate total amount of capacity contracted in the standby service agreement between the Company and the Customer, any such excess in capacity shall be sold and delivered under the Company's other applicable firm service rate Schedule, as specified in the standby service agreement between the Company and the Customer, and may result, at Company's discretion, in the application of, or increase to, a firm Schedule demand charge for a period of 12 months.

(5) BACK-UP POWER

This service provides capacity and energy to replace the on-site required output of the Customer's QF generation when that facility has a forced outage or requires Maintenance Power not qualifying or exceeding Maintenance Power hereunder. Back-Up Power is limited to the contracted Subscribed Capacity and shall be available at such times that Company has sufficient capacity to ensure reliable service to all native load, firm-service, and all-requirements Customers. Back-Up Power Billing Demand shall be the Daily Billing Demand, less Scheduled Maintenance Power, less demand billed under Company's applicable firm service rate Schedules, as specified in the standby service agreement between the Company and the Customer. Customer shall notify the Company at least 24 hours in advance of a scheduled outage requiring Back-Up Power, or otherwise as early as possible, to determine availability of service. In cases of forced outages, Customer must notify the Company within 30 minutes of taking Back-Up Power. Back-Up Power may be interrupted by the Company and Customer is required to curtail use of this service within 30 minutes of receiving notice to do so from the Company. Capacity supplied after the 30 minute notice and above the level of subscribed capacity for Back-Up Power shall be billed as provided in the Company's applicable firm service rate Schedule, as specified in the Standby Service Agreement between Company and Customer, and the demand level will be applied to that same rate Schedule and may result, at Company's discretion, in the higher demand applied for a period of twelve billing months.

(6) MAINTENANCE POWER

This service provides capacity and energy to replace the on-site required output of the Customer's QF generation when that facility has a Scheduled outage for maintenance. Customer must Schedule Maintenance Power at least 10 days in advance and service is limited to eight (8) Scheduled periods for a total of 60 billing days per calendar year. For each Scheduled period, Customer shall specify the required Maintenance Power demand and shall be billed at that level for each day in the Scheduled period, less demand billed under firm service rate Schedules of the Company. Service is limited to the contracted Subscribed Capacity and shall be available at such times that Company has sufficient capacity to ensure reliable service to all Customers. Maintenance Power may be interrupted by the Company and Customer is required to curtail use of this service within four (4) hours of receiving notice from the Company. Capacity supplied after the four (4) hour notice and above the contracted firm service rate Schedule demand level shall be billed as provided in the



Rate Schedule - QFSS
Revision #2

Page 9.3

Effective Date: 07/01/2024
Supersedes: QFSS 07/01/2021
Authority: U-XXXXXX

Company's applicable firm service rate Schedule, as specified in the Standby Service Agreement between Company and Customer, and may result, at Company's discretion, in the higher demand applied for a period of twelve billing months.

(7) **DETERMINATION OF BILLING DEMANDS**

Daily Billing Demands shall be based upon the highest 15 minute demand measured during the day, metered at or compensated to the delivery voltage. A day is defined as 12 midnight to 11:59 p.m., Central Prevailing Time, except that where the service period is extended as a result of service interruption or daily scheduling requirements of the Company, a time adjustment may be made at the Company's option.

(8) **DETERMINATION OF ENERGY CHARGES**

Energy usage and pricing shall be determined on an hourly basis. Energy billed under this Schedule shall be the total hourly energy used by the Customer less usage billed under firm service rate Schedules of the Company. Energy usage shall not be net of Customer generation exceeding Customer load within the hour, and all energy input to Company's system from Customer's generating facility shall be considered an energy sale, not a credit to usage or demand under this Schedule or under any other rate Schedule of the Company.

(9) **FACILITIES CHARGE**

All facilities required to interconnect with Customer's facility and provide service at a voltage below the Company's available transmission voltage, including but not limited to transformers, lines, meters, poles, conduit, switchgear, and protection equipment, shall either be provided by the Customer or provided by the Company for a Facility Charge based on the cost of the facilities.

(10) **REACTIVE DEMAND**

Reactive kilovolt ampere (RkVA) load may be measured and whenever found to exceed 48% of the measured kW load, the Reactive Demand Charge shall be \$0.80 per RkVA of such excess. RkVA may be determined by multiplying the kW load by the ratio of reactive kilovolt ampere hours (RkVAh) to the kWh for the current month.

The Company may, at its option, utilize kVA and kVAh billing in place of RkVA billing for those Customers whose RkVA demand consistently exceeds 48% of measured kW demand. For such Customers, the Billing Demand will be 90% of the highest average 15 minute peak kVA load and the Energy shall be 90% of the total hourly kVAh. No additional Reactive Demand Charges will apply to these Customers.

(11) **SERVICE PERIOD**

As specified in the Standby Service Agreement between the Company and the Customer, but not less than one year.

Second Revision

Rate Schedule - QFSS
Revision #2

Page 9.4

Effective Date: 07/01/2024
Supersedes: QFSS 07/01/2021
Authority: U-XXXXXX**(12) PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 5% of the first \$1,000.00 and 2% of any amount greater than \$1,000.00.

(13) TERMS AND CONDITIONS

Service under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all other rate Schedules of the Company on file with the LPSC, and applicable to service hereunder, as specified in the Standby Service Agreement between the Company and the Customer, or otherwise, including, but not limited to applicable Rider Schedules and adjustment clauses.

Third Revision



Rate Schedule - CPS

Revision #3

Page 11.1

Effective Date: 07/01/2024

Supersedes: 06/01/2022

Authority: U-XXXXX

COMPRESSION & PUMPING SERVICE

(1) AVAILABILITY

Service under this Schedule is available at any point on the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served. Where the Company is required to extend lines or provide facilities not specifically recovered under another service Schedule, a facilities charge, contribution, or other compensation may be required.

(2) APPLICATION

This Schedule is applicable only for compression and pumping service for hydrocarbon pipeline and storage compression station customers. This Schedule is applicable for those new customers utilizing or existing customers increasing a minimum of a 2,500 horsepower electric motor. Voltage requirements will be based upon system capabilities at the facility location. Service under this Schedule shall be at one point of delivery, metered at or compensated to a single delivery voltage, and shall not be shared or resold.

Curtailment of service shall be at the behest of the Company and the Customer will meet all requirements for curtailment as specified in the Agreement for Service with the Company. Full curtailment shall be accomplished by the Customer within fifteen minutes of notification by the Company with notification procedures specified within the Agreement for Service.

(3) NET MONTHLY RATE

- (a) Customer Charge \$1,000 per month
- (b) Energy Charge \$0.01280 per kWh per month
- (c) Reactive Demand Charge \$0.80 per RkVA
- (d) Plus Transmission Charge as determined by MISO criteria and transmission schedules.
Transmission charges will be passed through to the Customer based upon customer specific transmission charges received from MISO.
- (e) OR any applicable Non-Curtailment Penalty, replacing (a), (b), (c) and (d) above if in the event the load is not fully curtailed within the contracted notification period, any non-curtailed load will be billed for the current and preceding eleven months under the Company's Large Power Service (LPS) tariff net of the billing associated with that load under this tariff.
- (f) Plus Fuel and Environmental Charges pursuant to Section 4 below
- (g) Plus Energy Efficiency Charge as determined under Rider EE, if applicable
- (h) Plus any applicable Facilities Charge



Rate Schedule - CPS
Revision #3

Page 11.2

Effective Date: 07/01/2024

Supersedes: 06/01/2022

Authority: U-XXXXX

- (i) Plus the proportionate part of any new tax or increased rate of tax, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after December 1, 2009.
- (j) **Non-applicable Schedules** - Customers taking service under this Schedule are explicitly excused from charges and/or responsibilities originating from the following schedules. The calculation of rates for these schedules will exclude any contribution from customers taking service under this Schedule.
 - Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR

(4) FUEL AND ENVIRONMENTAL CHARGES

The Company will provide the Customer a daily Fuel & Environmental (F&E) quote stated in \$/kWh that will be utilized for pricing the fuel and environmental charges associated with the applicable market day's (midnight to midnight) energy usage. This quote will be communicated to the Customer at a contractually agreed upon time. The Customer will communicate to the Company an indication of anticipated energy usage for the following day at a contractually agreed upon time, with suitable processing time allowed for submittal by Company to MISO or the acting Market Operator. The Customer is explicitly excused from charges otherwise originating from the Fuel Cost Adjustment and/or from the Environmental Cost Adjustment. Revenues based on the quote shall be entirely credited as offsets in fuel and environmental cost adjustment filings.

(5) FACILITIES CHARGE

At the Company's discretion, all facilities required to interconnect with Customer's facility including but not limited to transformers, lines, meters, poles, conduit, switchgear, and protection equipment, shall either be provided by the Customer or provided by the Company for a Facility Charge based on the cost of the facilities.

(6) REACTIVE DEMAND

Reactive kilovolt ampere (RkVA) load may be measured and whenever found to exceed 48% of the measured kW load, the Reactive Demand Charge shall be \$0.80 per RkVA of such excess. RkVA may be determined by multiplying the Peak Demand by the ratio of reactive kilovolt ampere hours (RkVAh) to the kWh for the current billing month.

(7) REFUNDS

Customers taking service under this Schedule are excluded from any and all refund disbursements, unless subsequent LPSC orders specifically indicate that refunds should be applicable to customers taking service under this tariff.

(8) SERVICE PERIOD

As specified in the Service Agreement between the Company and the Customer, but not less than five years.



Rate Schedule - CPS
Revision #3

Third Revision

Page 11.3

Effective Date: 07/01/2024

Supersedes: 06/01/2022

Authority: U-XXXXXX

(9) **PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 5% of the first \$1,000 and 2% of any amount greater than \$1,000.

(10) **TERMS AND CONDITIONS**

Service under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all other rate Schedules of the Company on file with the LPSC, and applicable to service hereunder, as specified in the Service Agreement between the Company and the Customer, or otherwise, including, but not limited to applicable Rider Schedules and adjustment clauses.



Rate Schedule - LAF

Revision #3

Page 14.1

Effective Date: 07/01/2024

Supersedes: LAF 07/01/2023

Authority: U-XXXXXX

ELECTRIC SERVICE FOR LIGHTED ATHLETIC FIELDS

(1) APPLICATION

This Rider Schedule is applicable to service furnished to churches, public and parochial schools, and governmental and noncommercial civic organizations for lighting outdoor athletic fields and for service provided to appurtenant buildings.

All provisions of Rate Schedule GS and its Riders shall apply except as specified herein.

The Company reserves the right to limit service hereunder to such an extent and during such hours as the Company may designate in order to comply with this provision.

(2) NET MONTHLY RATE

- (a) Customer Charge of **\$20.00**
- (b) Plus Energy Charge per kWh of **\$0.09471**
- (c) Plus Fuel Cost Adjustment as determined under Adjustment Clause FA
- (d) Plus Environmental Cost Adjustment as determined under Adjustment Clause EA
- (e) Plus Storm Restoration Cost Adjustment as determined under Adjustment Clause SRCA
- (f) Plus Surcredit Adjustment as determined under Adjustment Clause SC
- (g) Plus Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR
- (h) Plus Energy Efficiency Charge as determined under Rider EE
- (i) Plus 50% of the applicable franchise fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.
- (j) Plus the proportionate part of any new tax or increased rate of tax, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after December 1, 2009.

(3) SERVICE PERIOD

Not less than one billing month.

Second Revision



Rate Schedule - TRS
Revision #2

Page 15.1

Effective Date: 07/01/2024

Supersedes: TRS 07/01/2021

Authority: U-XXXXXX

THREE PHASE RESIDENTIAL SERVICE

(1) **APPLICATION**

This Rider Schedule is applicable to service furnished to any Customer who has installed five (5) horsepower or more of three-phase motor load and is otherwise eligible for service under Rate Schedule RS.

All provisions of Rate Schedule RS including its Riders shall apply except as specified herein.

(2) **TYPE OF SERVICE**

Three-phase alternating current. Voltage shall be at the option of the Company.

(3) **NET MONTHLY BILL**

The Net Monthly Bill shall be an amount computed under Rate Schedule RS for service used during the current month, plus an amount equal to \$2.25 per horsepower of installed three-phase motor load, but not less than \$7.50.

(4) **SERVICE PERIOD**

Not less than one year.

Third Revision



Rate Schedule - IS
Revision #3

Page 19.1

Effective Date: 07/01/2024

Supersedes: IS 01/01/2023

Authority: U-XXXXXX

CROP IRRIGATION SERVICE

(1) APPLICATION

This rate Schedule is applicable to service furnished for the operation of electric motor driven pumps supplying water for the irrigation of farmlands. The pumping unit served hereunder shall be the sole source of artificial water supply for the land to be irrigated and shall not be used as a standby or supplement to any other source of irrigation.

(2) NET MONTHLY RATE

- | | | |
|-----|---|------------------|
| (a) | Customer Charge of | \$20.00 |
| (b) | Plus On-Peak Energy Charge per kWh of | \$0.17941 |
| (c) | Plus Off-Peak Energy Charge per kWh of | \$0.09471 |
| (d) | Plus Fuel Cost Adjustment as determined under Adjustment Clause FA | |
| (e) | Plus Environmental Cost Adjustment as determined under Adjustment Clause EA | |
| (f) | Plus Storm Restoration Cost Adjustment as determined under Adjustment Clause SRCA | |
| (g) | Plus Surcredit Adjustment as determined under Adjustment Clause SC | |
| (h) | Plus Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR | |
| (i) | Plus Energy Efficiency Charge as determined under Rider EE | |
| (j) | Plus 50% of the applicable franchise fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City. | |
| (k) | Plus the proportionate part of any new tax or increased rate of tax, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any or amended laws that may become effective and operative after December 1, 2009. | |

On-Peak energy shall include all kWh used during each of the calendar months of June, July, August or September.

Off-peak energy shall include all kWh used during the other months of the year.



Rate Schedule - IS
Revision #3

Third Revision

Page 19.2

Effective Date: 07/01/2024

Supersedes: IS 01/01/2023

Authority: U-XXXXXX

(3) **SEASONAL SUSPENSION OF SERVICE**

At the Customer's option, service may be disconnected after regular seasonal operations have been completed and reconnected at no charge before the next season's operations provided the total charges, exclusive of fuel cost, paid by the Customer to the Company in the 12 month period ending with the current month is not less than:

- (a) An amount equal to \$25.00 per horsepower of connected load, or
- (b) The amount specified in any Electric Service Agreement between the Customer and the Company.

If the amount paid by the Customer is less than the minimum billing amount required, the difference between these two amounts will be billed to the Customer when service is suspended.



Rate Schedule - CARE
Revision #5

Page 29.1

Effective Date: 07/01/2024

Supersedes: CARE 01/01/2023

Authority: U-32779

CLECO ALTERNATIVE RATE FOR ELECTRICITY RIDER

(1) AVAILABILITY

This Rider Schedule offers a discount to Residential Tariff Customers (those customers taking service under Schedule RS) qualifying as "low income." The program, called CARE – Cleco Alternative Rate for Electricity, provides for a 25% discount on the fuel portion of the Customer's bill as calculated under rate schedule RS for all twelve billing months .

This Rider will be closed as of December 31, 2023, but may be renewed through application and approval by the LPSC on a yearly basis..

(2) APPLICATION

Any household whose total yearly income before deductions is 60% of the state median income, which is the criteria followed by the Federal Government's Low Income Home Energy Assistance Program (LIHEAP), may qualify.

Louisiana's Community Action Program agencies will process applications for the CARE program beginning in October of the year previous to application and continuing through May of the following year. Customers who have qualified for LIHEAP assistance during this period will automatically qualify for the CARE program. Agencies will require other Cleco Power Customers to provide proof of income using traditionally-accepted documentation. Customers will be required to qualify each year.



Rate Schedule - IICR
Revision #3

Third Revision

Page 30.1

Effective Date: 07/01/2024

Supersedes: FRP 07/01/2022

Authority: U-XXXXX

INFRASTRUCTURE AND INCREMENTAL COSTS RECOVERY RIDER

(1) PURPOSE

The Infrastructure and Incremental Costs Recovery Rider (IICR) defines the procedure by which the Louisiana Public Service Commission ("LPSC" or "Commission") shall determine the level of refunds that may be due Customers pursuant to the filing of annual monitoring reports and also provides for recovery of incremental costs and/or revenue requirements for Commission approved capacity purchases, construction or acquisition projects and exceptional costs/savings.

(2) APPLICATION

This Rider is applicable to electric service furnished under all rate Schedules incorporating Rider IICR.

(3) MONTHLY RATES BY CLASS

Applicable IICR adjustment factors for each customer are as follows:

<u>Customer Class</u>	<u>\$ per kWh</u>	<u>\$ per kW</u>
Residential	\$0.01000	
General Service:		
Non-demand	\$0.01242	
Secondary		\$2.49
Primary		\$2.59
School & Church		
Non-demand	\$0.01242	
Demand		\$2.49
Municipal General Service	\$0.00889	
Large Power Service		\$2.86
Standby Power Service		
Subscription		\$0.44
Back-up		\$0.19
Maintenance		\$0.11
Outdoor Lighting Service	\$0.02150	



Rate Schedule - RS
Revision #32

Page 1.1

Effective Date: 07/01/2024

Supersedes: RS 01/01/2023

Authority: U-XXXXX35299

RESIDENTIAL ELECTRIC SERVICE

(1) AVAILABILITY

Service under this Schedule is available at any point on the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served.

(2) APPLICATION

This Schedule is applicable to service furnished under the following conditions:

- (a) Private residences and individual family apartments for domestic purposes therein, where service is supplied at one point of delivery and measured through one meter or one metering installation.
- (b) Combination domestic and farm purposes, provided that farm use must be limited to the processing of products grown or raised on such farm, or products for ultimate consumption on such farm. Such usage of electricity for farm purposes, in conjunction with residence use, shall ordinarily be measured and billed through one meter. However, when the distance on any one such farm between the residence and the place of other use is, in the opinion of the Company, so great as to render such combination impractical, each location will be metered and billed separately.

This service may not be shared or resold.

(3) TYPE OF SERVICE

Service shall be a single-phase alternating current at any one standard voltage. Voltage shall be at the option of the Company.

(4) NET MONTHLY RATE

(a) Customer Charge: \$129.00

(b) Plus Energy Charge per kWh, for consumption in the billing months of:

May - October:	≤1,000kWh	\$0.080016977 per kWh
	1,001-1,500 kWh	\$0.096018372 per kWh
	≥1,501 kWh	\$0.115220047 per kWh
November - April:	All kWh	\$0.080016977 per kWh

(c) Plus Additional Facilities Charges, if applicable. The Facilities Charge shall be agreed upon between the Company and the Customer based on the cost of the facilities and the anticipated annual charges required. Such agreement shall be in writing and made a part of the electric service agreement

(d) Plus Fuel Cost Adjustment as determined under Adjustment Clause FA



Rate Schedule - RS
Revision #32

ThirdSecond Revision

Page 1.2

Effective Date: 07/01/20243

Supersedes: RS 01/01/20234

Authority: U-XXXX35299

- (e) Plus **Environmental Cost Adjustment** as determined under Adjustment Clause EA
- (f) Plus **Storm Restoration Cost Adjustment** as determined under Adjustment Clause SRCA
- (g) Plus **Surcredit Adjustment** as determined under Adjustment Clause SC
- (h) Plus **Lighting Cost Adjustment** as determined under Rider RSSL, if applicable
- (i) Plus **Infrastructure & Incremental Costs Recovery Adjustment** as determined under Rider IICR
- (j) Plus **Energy Efficiency Charge** as determined under Rider EE
- (k) Plus **Cleco Alternative Rate for Electricity** fuel discounts as determined under Rider CARE, if applicable
- (l) Plus 50% of the applicable **Franchise Fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City
- (m) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **December 1, 2009**.

(5) **MINIMUM CHARGE**

The minimum charge shall be the Customer Charge **plus** any Additional Facilities Charges **plus** Energy Charges **plus** Fuel Charges **plus** Environmental Charges **plus** applicable Storm Restoration Cost Adjustments **plus** any applicable Surcredit Adjustments **plus** any applicable Lighting Cost Adjustments **plus** Infrastructure & Incremental Costs Recovery Adjustments **plus** any applicable Energy Efficiency Charge **plus** 50% of any applicable Franchise Fee.

(6) **SERVICE PERIOD**

Not less than one billing month.

(7) **PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill **plus** 5% of the first \$1,000 and 2% of any amount greater than \$1,000.

(8) **TERMS AND CONDITIONS**

Service furnished under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.



Rate Schedule - GS
Revision #32

Page 2.1

Effective Date: 07/01/20243

Supersedes: GS 01/01/20234

Authority: U-XXXXX35299

GENERAL SERVICE

(1) AVAILABILITY

Service under this Schedule is available at any point of the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served.

(2) APPLICATION

This Schedule is applicable to service furnished for **commercial and industrial** purposes. Service will be supplied at one point of delivery, measured through one meter or metering installation, and shall not be shared or resold.

At the Company's option, Customers receiving service at a **secondary** supply voltage and whose transformer capacity exceeds 300 kVA, may be required to contract for service under terms of the Company's Standard Agreement for Electric Service.

Customers receiving service at a **primary** supply voltage shall contract for service under terms of the Company's Standard Agreement for Electric Service.

When a Customer has exceeded 5,000 kWh per month for four ~~three~~ consecutive months, ~~a demand meter will be installed and the Customer will be billed at the demand rate. Should usage for each of the next twelve consecutive billing months ended December 31 not exceed 5,000 kWh, the Customer will be given the opportunity to return to the energy only rate.~~

(3) TYPE OF SERVICE

Single-phase or three-phase alternating current at any one standard voltage. Voltage and phase shall be at the option of the Company.

(4) NET MONTHLY RATE

	<u>Secondary Supply Voltage</u>		<u>Primary Supply Voltage</u>
	<u>Non-Demand</u>	<u>Demand</u>	<u>Demand</u>
(a) Customer Charge of	\$2045.00	\$285.00	\$250.00
(b) Plus Billing Demand Charge per kW of	N/A	\$164.7740	\$153.8765
(c) Plus Energy Charge per kWh of			
≤ 5,000 kWh	\$0.094715548446		
> 5,000 kWh	\$0.11365		
All kWh		\$0.02491439	\$0.021701867
(d) Plus Reactive Demand Charge per RkVA of	N/A	\$0.870	\$0.870

ThirdSecond Revision

Rate Schedule - GS
Revision #32

Page 2.2

Effective Date: 071/01/2024~~3~~Supersedes: GS 017/01/2023~~4~~Authority: U-XXXX~~35299~~

- (a) Plus **Fuel Cost Adjustment** as determined under Adjustment Clause FA
- (b) Plus **Environmental Cost Adjustment** as determined under Adjustment Clause EA
- (c) Plus **Storm Restoration Cost Adjustment** as determined under Adjustment Clause SRCA
- (d) Plus **Surcredit Adjustment** as determined under Adjustment Clause SC
- (e) Plus **Facilities Charges**, if applicable
- (f) Plus **Infrastructure & Incremental Costs Recovery Adjustment** as determined under Rider IICR
- (g) Plus **Energy Efficiency Charge** as determined under Rider EE
- (h) Plus 50% of the applicable **Franchise Fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.
- (i) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **December 1, 2009**.

(5) **BILLING DEMAND**

For normal loads the Billing Demand shall be the highest amount determined in accordance with any of the following provisions:

- (a) The highest 15 minute peak kW load, adjusted to the nearest whole kW, measured during the current month.
- (b) 100% of the highest demand similarly established during the preceding eleven months, excluding the months of January, February, March, April, May, October, November and December.
- (c) 50% of the Contract Power specified in the Agreement for Electric Service.

(6) **FACILITIES CHARGE**

The Facilities Charge shall be agreed upon between the Company and the Customer based on the cost of the facilities and the anticipated annual charges required. Such agreement shall be in writing and made a part of the electric service agreement.

(7) **REACTIVE DEMAND**

Reactive kilovolt ampere (RkVA) load may be measured and whenever found to exceed 48% of the measured kW load; the Reactive Demand Charge shall be \$0.870 per RkVA of such excess. RkVA may be determined by multiplying the kW load by the ratio of reactive kilovolt ampere hours (RkVAh) to the kWh for the current month.

Third~~Second~~ Revision

Rate Schedule - GS
Revision #~~32~~

Page 2.3

Effective Date: ~~07/01/2024~~3Supersedes: GS ~~01/01/2023~~1Authority: U-~~XXXXX~~35299

The Company may, at its option, meter kilovolt amperes (kVA) for those Customers whose RkVA demand consistently exceeds 48% of measured kW demand. For such Customers, the billing demand for part (4b) above will be 90% of the highest average 15 minute peak kVA load. No additional Reactive Demand Charges will apply to these Customers.

(8) **METERING**

For service delivered at primary voltage, service may be metered at Customer's utilization voltage with compensation for transformer losses. Compensation shall be based on the operating characteristics of the transformer serving the Customer.

(9) **MINIMUM CHARGE**

The Customer Charge **plus** an applicable Energy Charge **plus** any applicable Billing Demand Charge **plus** any applicable Facilities Charge **plus** Fuel Cost Adjustment Clause FA **plus** Environmental Cost Adjustment EA **plus** any applicable Storm Restoration Cost Adjustment **plus** any applicable Surcredit Adjustment **plus** Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR **plus** any applicable Energy Efficiency Charge as determined under Rider EE **plus** any applicable Reactive Demand Charge **plus** any applicable Franchise Fee but not less than the minimum charge specified in the Agreement for Electric Service.

(10) **SERVICE PERIOD**

As specified in the Agreement for Electric Service, but not less than one year.

(11) **PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 5% of the first \$1,000 and 2% of any amount greater than \$1,000.

(12) **TERMS AND CONDITIONS**

Service under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.



Rate Schedule - OLS
Revision #43

~~Fourth~~Third Revision

Page 3.1
Effective Date: 07/01/20243
Supersedes: OLS 017/01/20231
Authority: U-XXXXXX35299

UNMETERED AND OUTDOOR LIGHTING SERVICE

(1) **AVAILABILITY**

Service under this Schedule is available at any point on the Company's electric system where facilities of adequate capacity and suitable voltage are adjacent to the area to be served.

(2) **APPLICATION**

This Schedule is applicable to outdoor lighting service supplied by Company approved fixtures listed herein, as well as certain unmetered applications where the maximum demand is less than 1 kW per fixture and the energy is easily determinable based on consistent usage. Availability is limited to locations on the Company's distribution system unless subsequently provided for below.

(3) **TYPE OF SERVICE**

Alternating current at any standard voltage designated by the Company. Unmetered service for area lighting will normally be supplied every night from dusk to dawn.

(4) **SERVICE OPTIONS**

(a) COMPANY OWNED, OPERATED AND MAINTAINED ON OVERHEAD SYSTEM

Where service is supplied from the Company's existing overhead distribution system in standard fixtures mounted on Company owned poles and the Company owns, operates, and maintains fixtures, luminaries, and associated equipment, including lamp renewals, the monthly charges per unit shall include the charges for energy, maintenance, and fixture for the applicable luminary plus any other applicable charges as detailed in the following NET MONTHLY RATE section. If the fixtures supplied are Dark Sky compliant, an additional monthly charge per unit to the Company Owned column will be applicable as detailed in the NET MONTHLY RATE section under Dark Skies Adder.

(b) CUSTOMER OWNED, COMPANY OPERATED AND MAINTAINED ON OVERHEAD SYSTEM

Where the Customer owns and replaces all poles, fixtures, luminaries and all wiring of the lighting system and the Company performs photo control and lamp replacements and furnishes energy for operation, the monthly charge per unit shall include the charges for energy and maintenance for the applicable luminary as detailed in the following NET MONTHLY RATE section. This service option is only available on **Customer-owned facilities**. In no instance shall Customer-owned equipment be located on Company-owned facilities or rights-of-way. **This service option is closed to all new Customers with the exception of municipalities, the Louisiana Department of Transportation and Development, and railroad companies.**



Rate Schedule - OLS
Revision #~~43~~

~~Fourth~~Third Revision

Page 3.2

Effective Date: ~~07/01/2024~~
Supersedes: OLS ~~01/01/2023~~
Authority: U-~~XXXXX~~~~35299~~

(c) CUSTOMER OWNED, OPERATED AND MAINTAINED ON OVERHEAD SYSTEM

At the Customer's option and upon approval by the Company, the Company will provide energy to Customer owned, operated and maintained equipment in accordance to the section entitled ENERGY SERVICE CHARGE. This service option is closed to all new Customers with the exception of municipalities, the Louisiana Department of Transportation and Development, and railroad companies.

(d) UNDERGROUND SERVICE

At the Customer's option and upon approval by the Company, underground service may be provided. Customer will pay either a lump sum Contribution in Aid of Construction or applicable facilities charges.



Rate Schedule - OLS
Revision #43

Page 3.3
Effective Date: 07/01/20243
Supersedes: OLS 017/01/20231
Authority: U-XXXXXX35299

(5) NET MONTHLY RATES

(a) Net Base Charge(s), excluding fuel per unit, are determined as follows:

LUMINAIRES:	KWH	Customer Owned	Rate Code	Company Owned	Rate Code	DS Adder	Rate Code	Fixture Code
SECURITY LIGHT FIXTURES:								
100W HPS Night-watchman-(DS)	50	\$7.65	403	\$9.95	401	\$0.30	403	NEMA
100W R LED (48W) T2	17	\$9.257	520	\$11.700	521	\$0.350	528	SL10TT2
100W R LED (48W) T5	17	\$9.257	522	\$11.700	523	\$0.350	526	SL10TT5
100W R LED T5+PKG (48W)	17	\$9.858	524	\$12.406	525	\$0.350	527	SL10PT5
COBRA HEAD FIXTURES:								
100 Watt High Pressure Sodium	50	\$7.60	431	\$10.35	430	\$0.25	438	COBRA
150 Watt High Pressure Sodium	72	\$9.10	433	\$12.15	432	\$0.25	439	COBRA
250 Watt High Pressure Sodium	104	\$9.80	436	\$15.70	435	\$0.25	437	COBRA
400 Watt High Pressure Sodium	162	\$12.15	441	\$19.15	440	\$0.60	442	COBRA
100W R LED (31W)	11	\$9.157	530	\$12.350	531	\$0.3025		C10GY
150W R LED (76W)	26	\$10.609	532	\$14.235	533	\$0.3025		C15GY(BK)
200W R LED (92W)	32			\$14.215	512	\$0.3025		C20GY
250W R LED (115W)	40	\$11.409	534	\$18.455	535	\$0.3025		C25GY(BK)
400W R LED (209W)	72	\$142.15	536	\$22.301	537	\$0.760		C40GY
SHOE BOX FIXTURES:								
150 Watt High Pressure Sodium	72	\$9.10	471	\$12.15	470	N/A		SHOEBOX
250 Watt High Pressure Sodium	104	\$9.80	473	\$15.70	472	N/A		SHOEBOX
400 Watt High Pressure Sodium	162			\$19.15	474	N/A		SHOEBOX
150W R LED (88W)	30	\$10.609	540	\$14.215	541	N/A		SB15
250W R LED (115W)	40	\$11.409	542	\$18.205	543	N/A		SB25
400W R LED (208W)	71	\$142.15	544	\$22.301	545	N/A		SB40
FLOODLIGHTS:								
250 Watt High Pressure Sodium	104	\$9.80	451	\$15.65	450	N/A		FLOOD
400 Watt High Pressure Sodium	162	\$12.15	453	\$19.15	452	N/A		FLOOD
1,000 Watt High Pressure Sodium	368	\$21.95	455	\$44.05	454	N/A		FLOOD
250 Watt Metal Halide	98	\$9.80	461	\$15.65	460	N/A		FLOOD
400 Watt Metal Halide	162	\$12.15	463	\$19.15	462	N/A		FLOOD
1,000 Watt Metal Halide	368	\$21.95	465	\$44.05	464	N/A		FLOOD
250W R LED (119W)	41	\$11.409	560	\$18.205	561	N/A		FL25
400W R LED (201W)	69	\$142.15	562	\$22.301	563	N/A		FL40
1,000W R LED (261W)	89	\$25.551	564	\$51.254	565	N/A		FL100



Rate Schedule - OLS
Revision #43

Page 3.4

Effective Date: 07~~1~~/01/2024~~3~~
Supersedes: OLS 01~~7~~/01/2023~~1~~
Authority: U-~~XXXXX~~35299

(continued)

LUMINAIRES:	KWH	Customer Owned	Rate Code	Company Owned	Rate Code	DS Adder	Rate Code	Fixture Code
DECORATIVE:								
-100W HPS - Acorn (Acadian)	50	\$10.60	481	\$15.70	480	\$3.55	482	ACORN
-100W HPS - Lexington (Dayform)	50			\$12.75	485	\$1.65	489	LEX-DAY
-100W HPS - Traditionaire (Dayform)	50			\$15.70	488	\$1.75	490	TRADTN-DAY
-150W MH - Breckenridge	72			\$17.65	456	N/A		BRECKENRID
LED - Granville-STD (39W)	14	\$12.350.	570	\$18.205	571	N/A		AC10.
LED - Lexington-STD (55W)	19	\$10.609.	574	\$14.852	575	N/A		LX10
LED - Lexington-DSC (40W)	14	\$12.500.	582	\$16.754	583	N/A		LX10D
LED - Traditionaire-STD (55W)	19	\$12.351	584	\$18.205	585	N/A		TD10
LED - Traditionaire-DSC (55W)	19	\$14.235	576	\$20.251	577	N/A		TD10D
LED - Washington-DSC (47W)	16	\$16.404.	586	\$22.351	587	N/A		AC10D
LED - Breckenridge (53W)	19	\$14.902.	578	\$20.551	579	N/A		BRK10BK(GN)
LED - Prague-DSC (53W)	19	\$19.356.	580	\$25.002	581	N/A		PRG10BZ(BK)
EEPE INSTALLED LIGHTS:								
SIA 60	21	\$5.204.45						
SLB160	55	\$5.204.45						
SLB320	109	\$5.204.45						
EZ LED VERSA PT-65	23	\$5.204.45						
FIXTURES CLOSED TO NEW APPLICATIONS								
NEMA HEAD FIXTURES:								
-175 Watt Mercury Vapor	68			\$9.35	400	N/A		NEMA
COBRA HEAD FIXTURES:								
-175 Watt Mercury Vapor	68			\$6.00	410	N/A		COBRA
-250 Watt Mercury Vapor	98	\$5.25	416	\$8.00	415	N/A		COBRA
-250 Watt Metal Halide	98			\$20.65	466	N/A		COBRA
-400 Watt Mercury Vapor	156	\$7.20	421	\$11.00	420	N/A		COBRA
-400 Watt Metal Halide	162			\$23.75	468	N/A		COBRA
-1,000 Watt Mercury Vapor	421			\$33.05	428	N/A		COBRA
-1,000 Watt High-Pressure Sodium	368			\$45.95	445	N/A		COBRA



Rate Schedule - OLS
Revision #43

Page 3.5

Effective Date: 07/01/2024~~3~~
Supersedes: OLS 01/01/2023~~4~~
Authority: U-XXXXX35299

<u>LUMINAIRES:</u>	<u>KWH</u>	<u>Customer Owned</u>	<u>Rate Code</u>	<u>Company Owned</u>	<u>Rate Code</u>	<u>DS Adder</u>	<u>Rate Code</u>	<u>Fixture Code</u>
<u>FIXTURES CLOSED TO NEW APPLICATIONS</u>								
<u>NEMA HEAD FIXTURES:</u>								
175 Watt Mercury Vapor	68			\$10.90	400	N/A		NEMA
<u>COBRA HEAD FIXTURES:</u>								
175 Watt Mercury Vapor	68			\$7.00	410	N/A		COBRA
250 Watt Mercury Vapor	98	\$11.40	416	\$9.30	415	N/A		COBRA
250 Watt Metal Halide	98			\$24.00	466	N/A		COBRA
400 Watt Mercury Vapor	156	\$8.40	421	\$12.75	420	N/A		COBRA
400 Watt Metal Halide	162			\$23.75	468	N/A		COBRA
1,000 Watt Mercury Vapor	421			\$38.45	428	N/A		COBRA
1,000 Watt High Pressure Sodium	368			\$53.45	445	N/A		COBRA
100 Watt High Pressure Sodium	50	\$8.85	431	\$12.05	430	\$0.30	438	COBRA
150 Watt High Pressure Sodium	72	\$10.60	433	\$14.15	432	\$0.30	439	COBRA
250 Watt High Pressure Sodium	104	\$11.40	436	\$18.20	435	\$0.30	437	COBRA
400 Watt High Pressure Sodium	162	\$14.15	441	\$22.30	440	\$0.70	442	COBRA
<u>SECURITY LIGHT FIXTURES:</u>								
100W HPS - Night watchman (DS)	50	\$8.90	402	\$11.40	401	\$0.35	403	NEMA
<u>SHOE BOX FIXTURES:</u>								
150 Watt High Pressure Sodium	72	\$10.60	471	\$14.15	470	N/A		SHOEBOX
250 Watt High Pressure Sodium	104	\$11.40	473	\$18.20	472	N/A		SHOEBOX
400 Watt High Pressure Sodium	162			\$22.30	474	N/A		SHOEBOX
<u>FLOODLIGHTS:</u>								
250 Watt High Pressure Sodium	104	\$11.40	451	\$18.20	450	N/A		FLOOD
400 Watt High Pressure Sodium	162	\$14.15	453	\$22.30	452	N/A		FLOOD
1,000 Watt High Pressure Sodium	368	\$25.55	455	\$51.20	454	N/A		FLOOD
250 Watt Metal Halide	98	\$11.40	461	\$18.20	460	N/A		FLOOD
400 Watt Metal Halide	162	\$14.15	463	\$22.30	462	N/A		FLOOD
1,000 Watt Metal Halide	368	\$25.55	465	\$51.20	464	N/A		FLOOD
<u>DECORATIVE:</u>								
100W HPS - Acorn (Acadian)	50	\$12.35	481	\$18.20	480	\$4.20	482	ACORN
100W HPS - Lexington (Dayform)	50			\$14.85	485	\$1.90	489	LEX-DAY
100W HPS - Traditionaire (Dayform)	50			\$18.20	488	\$2.05	490	TRADTN-DAY
150W MH - Breckenridge	72			\$17.65	456	N/A		BRECKENRID



Rate Schedule - OLS
Revision #4

Page 3.6

Effective Date: 07/01/2024

Supersedes: OLS 01/01/2023

Authority: U-XXXXX

- (b) **Plus Facilities Charges**, if applicable, agreed upon between the Customer and the Company based on the difference between the cost of the facilities and the anticipated annual charges required. Such agreement shall be in writing and made a part of the electric service agreement.
- (c) **Plus Fuel Cost Adjustment**, as calculated, based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with Rate Schedule FA.
- (d) **Plus Environmental Cost Adjustment**, as calculated, based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with Rate Schedule EA.
- (e) **Plus Storm Restoration Cost Adjustment**, as calculated, based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with Rate Schedule SRCA.
- (f) **Plus Surcredit Adjustment**, as calculated, based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with the Rate Schedule SC.
- (g) **Plus Infrastructure & Incremental Costs Recovery Adjustment** as determined under Rider IICR.
- (h) **Plus Energy Efficiency Charges** as determined under Rider EE.
- (i) **Plus 50% of the applicable Franchise Fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.
- (j) **Plus the proportionate part of any new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **December 1, 2009**.

(6) **MINIMUM CHARGE**

The Unit Charge(s) plus Facilities Charges, if applicable.

(7) **CUSTOMER CONTRIBUTIONS IN AID OF CONSTRUCTION**

When the investment by the Company in the installed luminaries and associated equipment exceeds three (3) times annual base revenue, the Customer will be required to pay all such excess as a Contribution in Aid of Construction prior to installation, except upon mutual agreement between the Customer and the Company for facilities charges.

(8) **ENERGY SERVICE CHARGE**

The Company will, at the option of the Customer, provide **energy only** to Customer-owned and maintained lamps not included in the preceding Fixture Charge table, subject to Company inspection and approval of such installations as follows:



Rate Schedule - OLS
Revision #~~43~~

Page 3.~~76~~
Effective Date: ~~07/01/2024~~
Supersedes: OLS ~~01/01/2023~~
Authority: U-~~XXXXXX35299~~

For Dusk-to-Dawn applications and usage less than twelve (12) hours per day:

Monthly bill = \$15.00 Customer Charge + [kWh * \$0.093478446] + [kWh * Fuel Cost Adjustment] + [kWh * Environmental Cost Adjustment] + [kWh * Storm Restoration Cost Adjustment] + [kWh * Surcredit Adjustment] + [kWh * Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR] + [kWh * Energy Efficiency Charge as determined under Rider EE] + [Bill Subtotal * Franchise Fee Percentage (if applicable)]

Where: kWh = total wattage (including ballast) x 360 hours

For all other unmetered applications:

Monthly bill = \$15.00 Customer Charge + [kWh * \$0.093478446] + [kWh * Fuel Cost Adjustment] + [kWh * Environmental Cost Adjustment] + [kWh * Storm Restoration Cost Adjustment] + [kWh * Surcredit Adjustment] + [kWh * Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR] + [kWh * Energy Efficiency Charge as determined under Rider EE] + [Bill Subtotal * Franchise Fee Percentage (if applicable)]

Where: kWh = total wattage (including ballast) x 730 hours

(9) SERVICE PERIOD

Service under this rate Schedule will be for a minimum initial term of one (1) year from commencement of service and shall continue thereafter until terminated by either party through written notice thirty (30) days prior to termination. During the initial term of service, the Customer may terminate services by paying to the Company, in one lump sum, the total amount of fixture charges which would be payable during the remainder of the initial term of service plus costs of removal. The monthly fixture charge is the difference between the Energy and Maintenance rate and the Fixture, Energy and Maintenance rate.

(10) PAYMENT

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and, if not paid within 20 days, the Gross Bill becomes due. The Gross Bill is the Net Bill plus 5% of the first \$1,000 and 2% of any amount greater than \$1,000.

(11) TERMS AND CONDITIONS

Service furnished under this Schedule is subject to all applicable Rider Schedules and adjustment clauses, as well as the Company's Standard Terms and Conditions. When the Customer requests a change in location of existing lighting fixtures, the Company may bill the Customer for costs of relocation. This service option is closed to all new Customers with the exception of municipalities, the Louisiana Department of Transportation and Development, and railroad companies.



Rate Schedule - SCS
Revision #~~32~~

Page 5.1

Effective Date: ~~07/01/2024~~3Supersedes: SCS ~~01/01/2023~~4Authority: U-~~XXXXXX~~35299

SCHOOL & CHURCH ELECTRIC SERVICE

(1) AVAILABILITY

Service under this Schedule is available at any point on the Company's system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served. With the approval of the Company, service may be furnished at more than one point of delivery but each such delivery point shall be separately metered and billed.

(2) APPLICATION

This Schedule is applicable to service furnished to churches, public and parochial schools, nonprofit fraternal and civic organizations and facilities auxiliary to any of them used for religious, educational, fraternal or civic purposes.

When a Customer has exceeded 5,000 kWh per month for ~~four~~three consecutive months, a demand meter will be installed and the Customer will be billed at the demand rate. Should usage for each of the ~~next~~ twelve consecutive months ended December 31 not exceed 5,000 kWh, the Customer will be given the opportunity to return to the energy only rate.

(3) TYPE OF SERVICE

Single-phase or three-phase alternating current at any one standard voltage. Voltage and phase shall be at the option of the Company.

(4) NET MONTHLY RATE

Non Demand Customer

(a) Customer Charge of	\$ 20 15.00
(b) Plus Energy Charge per delivered kWh of	
≤ 5,000 kWh	\$0.094718446
> 5,000 kWh	\$0.11365

Demand Customer

(a) Customer Charge of	\$ 28 5.00
(b) Plus Billing Demand Charge per kW of	\$ 9.9 68.55
(c) Plus Energy Charge per delivered kWh	
(i) For all energy less than or equal to 200 hours use of	
Load Factor Demand AND 70,000 kWh	\$0.03960400
(ii) For all energy greater than 200 hours use of	
Load Factor Demand AND 70,000 kWh	\$0.02737350
(d) Plus Reactive Demand Charge per RkVA of	\$0.870



Rate Schedule - SCS
Revision #32

ThirdSecond Revision

Page 5.2

Effective Date: 071/01/20243

Supersedes: SCS 017/01/20231

Authority: U-XXXXX35299

All Customers

- (a) Plus the **Fuel Cost Adjustment** as determined under Adjustment Clause FA
- (b) Plus the **Environmental Cost Adjustment** as determined under Adjustment Clause EA
- (c) Plus the **Storm Restoration Cost Adjustment** as determined under Adjustment Clause SRCA
- (d) Plus **Surcredit Adjument** as determined under Adjustment Clause SC
- (e) Plus **Infrastructure & Incremental Costs Recovery Adjustment** as determined under Rider IICR
- (f) Plus **Energy Efficiency Charge** as determined under Rider EE
- (g) Plus **Facilities Charges**, if applicable
- (h) Plus 50% of the applicable **Franchise Fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R- 27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.
- (i) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **December 1, 2009**.

(5) BILLING DEMAND

The billing demand shall be the highest average 15-minute peak kW load, adjusted to the nearest whole kW, and measured during the current month.

(6) LOAD FACTOR DEMAND

For normal loads the Load Factor Demand shall be the highest amount determined in accordance with any of the following provisions:

- (a) The highest 15 minute peak kW load, adjusted to the nearest whole kW, measured during the current month.
- (b) 100% of the highest demand similarly established during the preceding eleven months, excluding the months of January, February, March, April, May, October, November and December.

(7) FACILITIES CHARGE

The Facilities Charge shall be agreed upon between the Company and the Customer based on the cost of the facilities and the anticipated annual charges required. Such agreement shall be in writing and made a part of the electric service agreement.



Rate Schedule - SCS
Revision #32

ThirdSecond Revision

Page 5.3

Effective Date: 074/01/2024~~3~~

Supersedes: SCS 017/01/2023~~4~~

Authority: U-XXXXXX35299

(8) **REACTIVE DEMAND**

Reactive kilovolt ampere (RkVA) load may be measured and whenever found to exceed 48% of the measured kW load; the Reactive Demand Charge shall be \$0.~~87~~0 per RkVA of such excess. RkVA may be determined by multiplying the kW load by the ratio of reactive kilovolt ampere hours (RkVAh) to the kWh for the current month.

The Company may, at its option, meter kilovolt amperes (kVA) for those Customers whose RkVA demand consistently exceeds 48% of measured kW demand. For such Customers, the billing demand for part (4) (h) above will be 90% of the highest average 15 minute peak kVA load. No additional Reactive Demand Charges will apply to these Customers.

(9) **MINIMUM CHARGE**

The Customer Charge **plus** any applicable Energy Charge **plus** any applicable Billing Demand Charge **plus** any applicable Facilities Charge **plus** any applicable Storm Restoration Cost Adjustment **plus** any applicable Surcredit Adjustment **plus** Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR **plus** Energy Efficiency Charge as determined under Rider EE **plus** any applicable Reactive Demand Charge **plus** any applicable Fuel Cost Adjustment **plus** any applicable Environmental Cost Adjustment **plus** any applicable Franchise Fee, but not less than the minimum charge specified in the Agreement for Electric Service.

(10) **SERVICE PERIOD**

As specified in the Agreement for Electric Service, but not less than one year.

(11) **PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 5% of the first \$1,000 and 2% of any amount greater than \$1,000.

(12) **TERMS AND CONDITIONS**

Service under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.



Rate Schedule - MGS
Revision #~~32~~

Page 6.1

Effective Date: 07~~1~~/01/2024~~3~~Supersedes: MGS 17/01/2023~~4~~Authority: U-XXXX~~35299~~

MUNICIPAL GENERAL SERVICE

(1) AVAILABILITY

Service under this Schedule is available in all incorporated municipalities where the Company supplies retail electric service.

(2) APPLICATION

This Schedule is applicable to service furnished to **incorporated communities**, served under the terms of an electric franchise, for all **general power and lighting purposes except street lighting**. Municipalities must contract for service under terms of a written agreement with the Company. This Schedule shall apply independently to each point of delivery and is not applicable to standby or supplementary service.

(3) TYPE OF SERVICE

Single-phase or three-phase alternating current at any one standard voltage. Voltage and phase shall be at the option of the Company.

(4) NET MONTHLY RATE

- (a) Customer Charge of **\$~~250.00~~**
- (b) Plus Energy Charge per kWh of **\$~~0.076896657~~**
- (c) Plus Fuel Cost Adjustment as determined under Adjustment Clause FA
- (d) Plus Environmental Cost Adjustment as determined under Adjustment Clause EA
- (e) Plus Storm Restoration Cost Adjustment as determined under Adjustment Clause SRCA
- (f) Plus Surcredit Adjustment as determined under Adjustment Clause SC
- (g) Plus Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR
- (h) Plus Energy Efficiency Charge as determined under Rider EE
- (i) Plus Facilities Charges, if applicable
- (j) Plus 50% of the applicable **Franchise Fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.

ThirdSecond-Revision

Rate Schedule - MGS
Revision #32

Page 6.2

Effective Date: ~~07/01/2024~~Supersedes: MGS ~~01/01/2023~~Authority: U-~~XXXX~~35299

- (j) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **December 1, 2009**

(5) **MINIMUM CHARGE**

The Customer Charge **plus** any applicable Energy Charge **plus** any applicable Billing Demand Charge **plus** any applicable Facilities Charge **plus** any applicable Storm Restoration Cost Adjustment **plus** any applicable Surcredit Adjustment **plus** Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR **plus** any applicable Energy Efficiency Charge as determined under Rider EE **plus** any applicable Reactive Demand Charge **plus** any applicable Fuel Cost Adjustment **plus** any applicable Environmental Cost Adjustment **plus** any applicable Franchise Fee, but not less than the minimum charge specified in the Agreement for Electric Service.

(6) **SERVICE PERIOD**

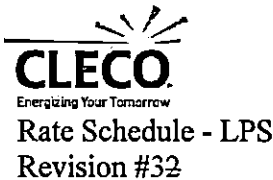
As specified in the Agreement for Electric Service, but not less than one year.

(7) **PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 5% of the first \$1,000.00 and 2% of any amount greater than \$1,000.00.

(8) **TERMS AND CONDITIONS**

Service furnished under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.



LARGE POWER SERVICE

(1) AVAILABILITY

Service under this Schedule is available at any point on the Company's interconnected 138,000 volt or 230,000 volt transmission system.

(2) APPLICATION

This Schedule is applicable to service furnished to **Large Power Customers** for all electric service requirements. Service will be supplied at one point of delivery, measured through one metering installation, and shall not be shared or resold.

Customer must contract for not less than 15,000 kW of electric service under terms of an Agreement for Service with the Company.

(3) TYPE OF SERVICE

Service shall be **three-phase alternating current** at a nominal voltage of 138,000 volts or 230,000 volts. At the Company's option, substation and associated facilities to deliver service at a lower voltage may be provided subject to payment of a Facilities Charge.

(4) NET MONTHLY RATE

- | | |
|--|--------------|
| (a) Customer Charge of | \$10,000 |
| (b) Plus Billing Demand Charge per kW of | \$291.280 |
| (c) Plus Energy Charge per kWh of | \$0.00240174 |
| (d) Plus SAP Charge per Daily kW of | \$1.05 |
| (e) Plus Fuel Cost Adjustment as determined under Adjustment Clause FA | |
| (f) Plus Environmental Cost Adjustment as determined under Adjustment Clause EA | |
| (g) Plus Storm Restoration Cost Adjustment as determined under Adjustment Clause SRCA | |
| (h) Plus Surcredit Adjustment as determined under Adjustment Clause SC | |
| (i) Plus Facilities Charge | |
| (j) Plus Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR | |
| (k) Plus Energy Efficiency Charge as determined under Rider EE | |



Rate Schedule - LPS

Revision #~~32~~

Page 7.2

Effective Date: ~~07/01/2024~~³Supersedes: LPS ~~01/01/2023~~⁴Authority: U-~~XXXXX~~³⁵²⁹⁹

- (k) Plus 50% of the applicable **Franchise Fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.
- (l) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **December 1, 2009**.

(5) BILLING DEMAND

The Billing Demand shall be the highest amount determined in accordance with any of the following provisions:

- (a) The highest average kW demand measured during any 30-minute period of the current month, plus 10% of the concurrent average reactive kVA demand in excess of 48% of the kW demand
- (b) The highest measured demand similarly established during the eleven (11) preceding months
- (c) 90% of the Contract Demand specified in the Agreement for Electric Service
- (d) 15,000 kW

(6) SUPPLEMENTAL ADDITIONAL POWER (SAP)

SAP or Supplemental Additional Power is calculated on a daily basis and is defined as the amount by which the highest demand level recorded during any 30-minute period of each calendar day exceeds the CBL. The term "CBL" or "Customer Base Load" is the number of firm kilowatts available to the customer from Cleco Power during any given hour. SAP is available on an if, as and when available basis and may be curtailed at any time solely at the Company's option.

(7) FACILITIES CHARGE

The Facilities Charge to provide service below transmission voltage shall be agreed upon between the Company and the Customer based on the cost of the facilities and the anticipated annual charges required. Such agreement shall be in writing and made a part of the Agreement for Electric Service.

(8) METERING

All service will generally be metered at transmission voltage; at the Company's option, service may be metered at Customer's utilization voltage with compensation for transformer losses. Compensation shall be based on the operating characteristics of the transformer serving the Customer.

Third~~Second~~-Revision

Rate Schedule - LPS
Revision #~~32~~

Page 7.3

Effective Date: ~~07/01/2024~~3Supersedes: LPS ~~017/01/2023~~1Authority: U-~~XXXX~~35299

(9) **MINIMUM CHARGE**

The Customer Charge **plus** any applicable Energy Charge **plus** any applicable Demand Charge **plus** any applicable Facilities Charge **plus** any applicable Storm Restoration Cost Adjustment **plus** Surcredit Adjustment **plus** Infrastructure & Incremental Costs Recovery

Adjustment as determined under Rider IICR **plus** any applicable Fuel Clause Adjustments **plus** any applicable Environmental Clause Adjustments **plus** any applicable Energy Efficiency Charge **plus** any applicable Franchise Fee but not less than the minimum charge specified in the Agreement for Electric Service.

(10) **SERVICE PERIOD**

As specified in the Agreement for Electric Service, but not less than 10 years.

(11) **PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 5% of the first \$1,000 and 2% of any amount greater than \$1,000.

(12) **TERMS AND CONDITIONS**

Service furnished under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and Adjustment Clauses.

Second ~~First~~ Revision

Rate Schedule - QFSS
Revision #~~24~~

Page 9.1

Effective Date: 07/01/2024~~1~~Supersedes: QFSS 07/01/2021~~19~~Authority: U-~~XXXXX~~35299

QUALIFYING FACILITIES STANDBY SERVICE

(1) AVAILABILITY

Service under this Schedule is available at any point on the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served. Where the Company is required to extend lines or provide facilities below transmission voltage level, not specifically recovered under another service Schedule, a facilities charge, contribution, or other compensation may be required.

(2) APPLICATION

This Schedule is applicable only for standby service for generating facilities meeting the requirements of a Qualifying Facility (QF) under Section 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA). Service to each facility is limited to less than and not equal to 50 MW of Subscribed Standby Capacity and total Subscribed Standby Capacity for all customers served under this Schedule is limited to 500 MW. Service under this Schedule shall be at one point of delivery, metered at or compensated to a single delivery voltage, and shall not be shared or resold.

Service under this Schedule is applicable only to the Customer's electrical requirements at one contiguous location and is limited to the lesser of the nameplate rating of the Customer's QF generation or the Customer's total on-site demand requirements, less demand billed under firm service rate Schedules of the Company.

(3) RATES

- | | |
|-------------------------------------|--|
| (a) Administration Charge | \$500.00 per month |
| (b) Subscription Charge | \$ 2.50 15 per kW per month |
| (c) Back-Up Power Demand Charge | \$ 1.100 .95 per Billing kW per day |
| (d) Back-Up Power Energy Charge | Avoided Costs plus the greater of: <ol style="list-style-type: none"> 1. \$0.024202 per kWh OR 2. 10% of Avoided Costs |
| (e) Maintenance Power Demand Charge | \$ 0.64 55 per Billing kW per day |
| (f) Maintenance Power Energy Charge | Avoided Costs plus the greater of <ol style="list-style-type: none"> 1. \$0.01260 per kWh; or, 2. 10% of Avoided Costs |



Rate Schedule - QFSS

Revision #21

Page 9.2

Effective Date: 07/01/2024~~1~~Supersedes: QFSS 07/01/2021~~19~~Authority: U-~~XXXXX~~35299

The terms "Back-Up Power," "Maintenance Power" and "Avoided Costs," as used herein, have the meanings specified and explained in the Regulations adopted in LPSC Docket No. U-22739, issued February 27, 1998, as changed from time-to-time by the LPSC.

(4) **SUBSCRIBED CAPACITY**

The Customer must contract for its total on-site kW requirements less capacity contracted or taken under specified firm rate Schedules of the Company, as specified in the standby service agreement between the Company and the Customer. The standby service contracted kW may be changed by the Customer with a 30 day written notice no more than twice in a twelve month period, or as specified in the standby service agreement between the Company and the Customer. If Customer's total metered amount of aggregate demand for Back-up Power and Maintenance Power in any given billing cycle exceeds the aggregate total amount of capacity contracted in the standby service agreement between the Company and the Customer, any such excess in capacity shall be sold and delivered under the Company's other applicable firm service rate Schedule, as specified in the standby service agreement between the Company and the Customer, and may result, at Company's discretion, in the application of, or increase to, a firm Schedule demand charge for a period of 12 months.

(5) **BACK-UP POWER**

This service provides capacity and energy to replace the on-site required output of the Customer's QF generation when that facility has a forced outage or requires Maintenance Power not qualifying or exceeding Maintenance Power hereunder. Back-Up Power is limited to the contracted Subscribed Capacity and shall be available at such times that Company has sufficient capacity to ensure reliable service to all native load, firm-service, and all-requirements Customers. Back-Up Power Billing Demand shall be the Daily Billing Demand, less Scheduled Maintenance Power, less demand billed under Company's applicable firm service rate Schedules, as specified in the standby service agreement between the Company and the Customer. Customer shall notify the Company at least 24 hours in advance of a scheduled outage requiring Back-Up Power, or otherwise as early as possible, to determine availability of service. In cases of forced outages, Customer must notify the Company within 30 minutes of taking Back-Up Power. Back-Up Power may be interrupted by the Company and Customer is required to curtail use of this service within 30 minutes of receiving notice to do so from the Company. Capacity supplied after the 30 minute notice and above the level of subscribed capacity for Back-Up Power shall be billed as provided in the Company's applicable firm service rate Schedule, as specified in the Standby Service Agreement between Company and Customer, and the demand level will be applied to that same rate Schedule and may result, at Company's discretion, in the higher demand applied for a period of twelve billing months.

(6) **MAINTENANCE POWER**

This service provides capacity and energy to replace the on-site required output of the Customer's QF generation when that facility has a Scheduled outage for maintenance. Customer must Schedule Maintenance Power at least 10 days in advance and service is limited to eight (8) Scheduled periods for a total of 60 billing days per calendar year. For each Scheduled period, Customer shall specify the required Maintenance Power demand and shall be billed at that level for each day in the Scheduled period, less demand billed under firm service rate Schedules of the Company. Service is limited to the contracted Subscribed Capacity and shall be available at such times that Company has sufficient capacity to ensure reliable service to all Customers. Maintenance Power may be interrupted by the Company and Customer is required to curtail use of this service within four (4) hours of receiving notice from the Company. Capacity supplied after the four (4) hour notice and above the contracted firm service rate Schedule demand level shall be billed as provided in the



Rate Schedule - QFSS

Revision #21

Page 9.3

Effective Date: 07/01/2024~~1~~Supersedes: QFSS 07/01/2021~~19~~Authority: U-XXXXX~~35299~~

Company's applicable firm service rate Schedule, as specified in the Standby Service Agreement between Company and Customer, and may result, at Company's discretion, in the higher demand applied for a period of twelve billing months.

(7) **DETERMINATION OF BILLING DEMANDS**

Daily Billing Demands shall be based upon the highest 15 minute demand measured during the day, metered at or compensated to the delivery voltage. A day is defined as 12 midnight to 11:59 p.m., Central Prevailing Time, except that where the service period is extended as a result of service interruption or daily scheduling requirements of the Company, a time adjustment may be made at the Company's option.

(8) **DETERMINATION OF ENERGY CHARGES**

Energy usage and pricing shall be determined on an hourly basis. Energy billed under this Schedule shall be the total hourly energy used by the Customer less usage billed under firm service rate Schedules of the Company. Energy usage shall not be net of Customer generation exceeding Customer load within the hour, and all energy input to Company's system from Customer's generating facility shall be considered an energy sale, not a credit to usage or demand under this Schedule or under any other rate Schedule of the Company.

(9) **FACILITIES CHARGE**

All facilities required to interconnect with Customer's facility and provide service at a voltage below the Company's available transmission voltage, including but not limited to transformers, lines, meters, poles, conduit, switchgear, and protection equipment, shall either be provided by the Customer or provided by the Company for a Facility Charge based on the cost of the facilities.

(10) **REACTIVE DEMAND**

Reactive kilovolt ampere (RkVA) load may be measured and whenever found to exceed 48% of the measured kW load, the Reactive Demand Charge shall be \$0.870 per RkVA of such excess. RkVA may be determined by multiplying the kW load by the ratio of reactive kilovolt ampere hours (RkVAh) to the kWh for the current month.

The Company may, at its option, utilize kVA and kVAh billing in place of RkVA billing for those Customers whose RkVA demand consistently exceeds 48% of measured kW demand. For such Customers, the Billing Demand will be 90% of the highest average 15 minute peak kVA load and the Energy shall be 90% of the total hourly kVAh. No additional Reactive Demand Charges will apply to these Customers.

(11) **SERVICE PERIOD**

As specified in the Standby Service Agreement between the Company and the Customer, but not less than one year.



Rate Schedule - QFSS
Revision #~~21~~

Page 9.4

Effective Date: 07/01/202~~41~~Supersedes: QFSS 07/01/202~~149~~Authority: U-~~XXXXXX~~35299

(12) **PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 5% of the first \$1,000.00 and 2% of any amount greater than \$1,000.00.

(13) **TERMS AND CONDITIONS**

Service under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all other rate Schedules of the Company on file with the LPSC, and applicable to service hereunder, as specified in the Standby Service Agreement between the Company and the Customer, or otherwise, including, but not limited to applicable Rider Schedules and adjustment clauses.



Rate Schedule - CPS

Revision #32

Page 11.1

Effective Date: 076/01/20242

Supersedes: 067/01/20224

Authority: U-XXXXX35299

COMPRESSION & PUMPING SERVICE

(1) AVAILABILITY

Service under this Schedule is available at any point on the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served. Where the Company is required to extend lines or provide facilities not specifically recovered under another service Schedule, a facilities charge, contribution, or other compensation may be required.

(2) APPLICATION

This Schedule is applicable only for compression and pumping service for hydrocarbon pipeline and storage compression station customers. This Schedule is applicable for those new customers utilizing or existing customers increasing a minimum of a 2,500 horsepower electric motor. Voltage requirements will be based upon system capabilities at the facility location. Service under this Schedule shall be at one point of delivery, metered at or compensated to a single delivery voltage, and shall not be shared or resold.

Curtailment of service shall be at the behest of the Company and the Customer will meet all requirements for curtailment as specified in the Agreement for Service with the Company. Full curtailment shall be accomplished by the Customer within fifteen minutes of notification by the Company with notification procedures specified within the Agreement for Service.

(3) NET MONTHLY RATE

- (a) Customer Charge \$1,000 per month
- (b) Energy Charge \$0.012804 per kWh per month
- (c) Reactive Demand Charge \$0.870 per RkVA
- (d) Plus **Transmission Charge** as determined by MISO criteria and transmission schedules.
Transmission charges will be passed through to the Customer based upon customer specific transmission charges received from MISO.
- (e) **OR any applicable Non-Curtailment Penalty**, replacing (a), (b), (c) and (d) above if in the event the load is not fully curtailed within the contracted notification period, any non-curtailed load will be billed for the current and preceding eleven months under the Company's Large Power Service (LPS) tariff net of the billing associated with that load under this tariff.
- (f) Plus **Fuel and Environmental Charges** pursuant to Section 4 below
- (g) Plus **Energy Efficiency Charge** as determined under Rider EE, if applicable
- (h) Plus any applicable **Facilities Charge**



Rate Schedule - CPS

Revision #32

Page 11.2

Effective Date: 076/01/20242

Supersedes: 067/01/20224

Authority: U-XXXX35299

(i) Plus the proportionate part of any new tax or increased rate of tax, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after December 1, 2009.

(j) **Non-applicable Schedules** - Customers taking service under this Schedule are explicitly excused from charges and/or responsibilities originating from the following schedules. The calculation of rates for these schedules will exclude any contribution from customers taking service under this Schedule.

- Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR

(4) **FUEL AND ENVIRONMENTAL CHARGES**

The Company will provide the Customer a daily Fuel & Environmental (F&E) quote stated in \$/kWh that will be utilized for pricing the fuel and environmental charges associated with the applicable market day's (midnight to midnight) energy usage. This quote will be communicated to the Customer at a contractually agreed upon time. The Customer will communicate to the Company an indication of anticipated energy usage for the following day at a contractually agreed upon time, with suitable processing time allowed for submittal by Company to MISO or the acting Market Operator. The Customer is explicitly excused from charges otherwise originating from the Fuel Cost Adjustment and/or from the Environmental Cost Adjustment. Revenues based on the quote shall be entirely credited as offsets in fuel and environmental cost adjustment filings.

(5) **FACILITIES CHARGE**

At the Company's discretion, all facilities required to interconnect with Customer's facility including but not limited to transformers, lines, meters, poles, conduit, switchgear, and protection equipment, shall either be provided by the Customer or provided by the Company for a Facility Charge based on the cost of the facilities.

(6) **REACTIVE DEMAND**

Reactive kilovolt ampere (RkVA) load may be measured and whenever found to exceed 48% of the measured kW load, the Reactive Demand Charge shall be \$0.870 per RkVA of such excess. RkVA may be determined by multiplying the Peak Demand by the ratio of reactive kilovolt ampere hours (RkVAh) to the kWh for the current billing month.

(7) **REFUNDS**

Customers taking service under this Schedule are excluded from any and all refund disbursements, unless subsequent LPSC orders specifically indicate that refunds should be applicable to customers taking service under this tariff.

(8) **SERVICE PERIOD**

As specified in the Service Agreement between the Company and the Customer, but not less than five years.

Third~~Second~~ Revision

Rate Schedule - CPS

Revision #~~32~~

Page 11.3

Effective Date: ~~076/01/2024~~Supersedes: ~~067/01/2022~~Authority: U-~~XXXXX~~35299(9) PAYMENT

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 5% of the first \$1,000 and 2% of any amount greater than \$1,000.

(10) TERMS AND CONDITIONS

Service under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all other rate Schedules of the Company on file with the LPSC, and applicable to service hereunder, as specified in the Service Agreement between the Company and the Customer, or otherwise, including, but not limited to applicable Rider Schedules and adjustment clauses.



Rate Schedule - LAF
Revision #32

Page 14.1

Effective Date: ~~07/01/2024~~3

Supersedes: LAF 07/01/20231

Authority: U-XXXXX35299

ELECTRIC SERVICE FOR LIGHTED ATHLETIC FIELDS

(1) APPLICATION

This Rider Schedule is applicable to service furnished to churches, public and parochial schools, and governmental and noncommercial civic organizations for lighting outdoor athletic fields and for service provided to appurtenant buildings.

All provisions of Rate Schedule GS and its Riders shall apply except as specified herein.

The Company reserves the right to limit service hereunder to such an extent and during such hours as the Company may designate in order to comply with this provision.

(2) NET MONTHLY RATE

- (a) Customer Charge of \$2015.00
- (b) Plus Energy Charge per kWh of \$0.094718446
- (c) Plus Fuel Cost Adjustment as determined under Adjustment Clause FA
- (d) Plus Environmental Cost Adjustment as determined under Adjustment Clause EA
- (e) Plus Storm Restoration Cost Adjustment as determined under Adjustment Clause SRCA
- (f) Plus Surcredit Adjustment as determined under Adjustment Clause SC
- (g) Plus Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR
- (h) Plus Energy Efficiency Charge as determined under Rider EE
- (i) Plus 50% of the applicable franchise fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.
- (j) Plus the proportionate part of any new tax or increased rate of tax, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after December 1, 2009.

(3) SERVICE PERIOD

Not less than one billing month.



Rate Schedule - TRS
Revision #21

Page 15.1

Effective Date: 07/01/2024

Supersedes: TRS 072/0112/202140

Authority: U-XXXXX35299

THREE PHASE RESIDENTIAL SERVICE

(1) **APPLICATION**

This Rider Schedule is applicable to service furnished to any Customer who has installed five (5) horsepower or more of three-phase motor load and is otherwise eligible for service under Rate Schedule RS.

All provisions of Rate Schedule RS including its Riders shall apply except as specified herein.

(2) **TYPE OF SERVICE**

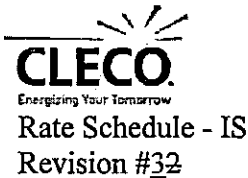
Three-phase alternating current. Voltage shall be at the option of the Company.

(3) **NET MONTHLY BILL**

The Net Monthly Bill shall be an amount computed under Rate Schedule RS for service used during the current month, plus an amount equal to ~~\$2,2500~~ per horsepower of installed three-phase motor load, but not less than \$7.50.

(4) **SERVICE PERIOD**

Not less than one year.



Page 19.1
Effective Date: 07~~1~~/01/2024~~3~~
Supersedes: IS 01~~7~~/01/2023~~1~~
Authority: U-XXXXX~~35299~~

CROP IRRIGATION SERVICE

(1) APPLICATION

This rate Schedule is applicable to service furnished for the operation of electric motor driven pumps supplying water for the irrigation of farmlands. The pumping unit served hereunder shall be the sole source of artificial water supply for the land to be irrigated and shall not be used as a standby or supplement to any other source of irrigation.

(2) NET MONTHLY RATE

- | | | |
|-----|--|--------------------------|
| (a) | Customer Charge of | \$2015.00 |
| (b) | Plus On-Peak Energy Charge per kWh of | \$0.179416000 |
| (c) | Plus Off-Peak Energy Charge per kWh of | \$0.094718446 |
| (d) | Plus Fuel Cost Adjustment as determined under Adjustment Clause FA | |
| (e) | Plus Environmental Cost Adjustment as determined under Adjustment Clause EA | |
| (f) | Plus Storm Restoration Cost Adjustment as determined under Adjustment Clause SRCA | |
| (g) | Plus Surcredit Adjustment as determined under Adjustment Clause SC | |
| (h) | Plus Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR | |
| (i) | Plus Energy Efficiency Charge as determined under Rider EE | |
| (j) | Plus 50% of the applicable franchise fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City. | |
| (k) | Plus the proportionate part of any new tax or increased rate of tax, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any or amended laws that may become effective and operative after December 1, 2009. | |

On-Peak energy shall include all kWh used during each of the calendar months of June, July, August or September.

Off-peak energy shall include all kWh used during the other months of the year.

ThirdSecond Revision

Rate Schedule - IS

Revision #~~32~~

Page 19.2

Effective Date: ~~074~~/01/2024~~3~~Supersedes: IS ~~017~~/01/2023~~4~~Authority: U-~~XXXXX~~~~35299~~**(3) SEASONAL SUSPENSION OF SERVICE**

At the Customer's option, service may be disconnected after regular seasonal operations have been completed and reconnected at no charge before the next season's operations provided the total charges, exclusive of fuel cost, paid by the Customer to the Company in the 12 month period ending with the current month is not less than:

- (a) An amount equal to \$25.00 per horsepower of connected load, or
- (b) The amount specified in any Electric Service Agreement between the Customer and the Company.

If the amount paid by the Customer is less than the minimum billing amount required, the difference between these two amounts will be billed to the Customer when service is suspended.



Rate Schedule - CARE
Revision #54

Page 29.1

Effective Date: 07~~1~~/01/2024~~3~~Supersedes: CARE 01/01/2023~~2~~

Authority: U-32779

CLECO ALTERNATIVE RATE FOR ELECTRICITY RIDER

(1) AVAILABILITY

This Rider Schedule offers a discount to Residential Tariff Customers (those customers taking service under Schedule RS) qualifying as "low income." The program, called CARE – Cleco Alternative Rate for Electricity, provides for a 25% discount on the fuel portion of the Customer's bill as calculated under rate schedule RS for all twelve billing months during the billing months of July, August, and September.

This Rider will be closed as of December 31, 2023, but may be renewed through application and approval by the LPSC on a yearly basis.

(2) APPLICATION

Any household whose total yearly income before deductions is 60% of the state median income, which is the criteria followed by the Federal Government's Low Income Home Energy Assistance Program (LIHEAP), may qualify.

Louisiana's Community Action Program agencies will process applications for the CARE program beginning in October of the year previous to application and continuing through May of the following year. Customers who have qualified for LIHEAP assistance during this period will automatically qualify for the CARE program. Agencies will require other Cleco Power Customers to provide proof of income using traditionally-accepted documentation. Customers will be required to qualify each year.



Rate Schedule - IICR

Revision #32

Page 30.1

Effective Date: 07/01/2024~~2~~Supersedes: FRP 07/01/2022~~1~~Authority: U-XXXXX~~35299~~

INFRASTRUCTURE AND INCREMENTAL COSTS RECOVERY RIDER

(1) PURPOSE

The Infrastructure and Incremental Costs Recovery Rider (IICR) defines the procedure by which the Louisiana Public Service Commission ("LPSC" or "Commission") shall determine the level of refunds that may be due Customers pursuant to the filing of annual monitoring reports and also provides for recovery of incremental costs and/or revenue requirements for Commission approved capacity purchases, construction or acquisition projects and exceptional costs/savings.

(2) APPLICATION

This Rider is applicable to electric service furnished under all rate Schedules incorporating Rider IICR.

(3) MONTHLY RATES BY CLASS

Applicable IICR adjustment factors for each customer are as follows:

<u>Customer Class</u>	<u>\$ per kWh</u>	<u>\$ per kW</u>
Residential	\$0.01000 553	
General Service:		
Non-demand	\$0.01242 0679	
Secondary		\$2.491 36
Primary		\$2.591 42
School & Church		
Non-demand	\$0.01242 0679	
Demand		\$2.491 36
Municipal General Service	\$0.00889 493	
Large Power Service		\$2.860 95
Standby Power Service		
Subscription		\$0.442 1
Back-up		\$0.190 9
Maintenance		\$0.110 5
Outdoor Lighting Service	\$0.02150 1010	

CLECO POWER LLC
CARE Program- 12 Month Discount
12 Months Ended December 2022

LPSC Docket No. U-XXXXX
Exhibit FDW - 9
Page 1 of 1

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>
Line			
No.			
		2022 Care Report	2022 Care Report
		Discount Applied to July, August,	Proposed Discount applied to
		September Fuel	Annual Fuel
		25.0%	25.0%
1	# of Customers	10,994	10,994
2	Total \$ Discount	\$ (803,460)	\$ (2,395,268)
3	\$/Customer Discount	\$ (73.08)	\$ (217.87)
4	Total Revenue	\$ 23,005,552	\$ 23,005,552
5	% Discount to Total Revenue	-3.5%	-10.4%
6	Per Customer Revenue	\$ 2,092.56	\$ 2,092.56
7	\$/Customer Discount	\$ (73.08)	\$ (217.87)
8	Per Customer Revenue after Discount.	\$ 2,019.47	\$ 1,874.68