

Entergy Louisiana, LLC Formula Rate Plan RV 1 Rate Schedule and Other Electric Revenues Electric

Line No.	Account and Description	Amount
1	440000: Residential Sales	1,480,134,692
2	442110: Commercial Sales-General	870,391,054
3	442120: Commercial Sales-G & M	182,165,098
4	442200: Industrial Sales	743,606,121
5	442210: Industrial Sales - General	1,023,914,609
6	444000: Public Street & Hwy Lighting	27,687,915
7	445000: Other Sales To Pub. Authorit	54,515,142
8	Subtotal Retail Revenues	4,382,414,631
9	447002: Sales For Resale Non Assoc Co	73,656,231
10	447004: Municipalities &Co-Op Revenues	32,273,465
11	447114: Resource Plan Rev - Non JSP	37,914,046
12	447115: Resource Plan Rev - Affiliated	209,363,758
13	4471NR: Sales For Resale Assoc-30% Rb	37,455,567
14	447390: System Agreement Receipts	760,664
15	Subtotal Sales for Resale	391,423,731
16	449100: Provision For Rate Refund	42 175 702
17	Subtotal Provision for Rate Refund	42,175,702 42,175,702
17	Subtotal Provision for Rate Refund	42,175,702
18	450000: Forfeited Discounts	12,245,416
19	451000: Miscellaneous Service Revenue	4,311,690
20	454000: Rent From Electric Property	5,919,662
21	454100: Pole Attachments	17,825,681
22	456000: Other Electric Revenues	2,129,528
23	456003: MISO Mkt Sch 11 Wholesale Dist	1,972,500
24	456010: Misc Rec - Ouachita Upgrades	2,199,264
25	4560MS: Third Party Sales of Inventory	138,545
26	4560UP: Trans-Union Contract Revenue	164
27	456100: Miscellaneous Revenue	331,890
28	456101: Side Lights	7,475
29	456107: Network Transmission Revenue	12,663,319
30	456136: MISO Sch 7 Firm PTP - ST	412,265
31	456137: MISO Sch 7 Firm PTP - LT	9,266,462
32	456138: MISO Sch 8 Non-firm	1,819,887
33	456139: MISO Sch 9 Network	72,670,595
34	456142: MISO Sch 42 Int/AFUDC Amort	(61,596)

Formula Rate Plan

RV 1 Rate Schedule and Other Electric Revenues

Electric

Line No.	Account and Description	Amount
35	456200: Unbilled Revenue	(5,804,263)
36	456420: Affiliate service fee revenue	122,500
37	457131: MISO Sch 1 Sched/Sys Ctrl/Disp	1,550,531
38	457132: MISO Sch 2 Reactive	23,504,735
39	458000: Other Rev-Serv To Non-Associat	100
40	Subtotal Other Revenues	163,226,350
41	456TPZ: ELL Receipts- TPZ Settlement	2,200,000
42	456WHC: Westinghouse Credits	1,304,007
43	Subtotal	3,504,007
44	Total	4,982,744,421

Formula Rate Plan

EX 1 Operations & Maintenance Expenses Electric

Line No.	Account and Description	Amount
1	500000: Oper Supervision & Engineerin	9,497,756
2	501000: Fuel	(855,967)
3	501100: Fuel - Oil	1,707,967
4	501203: Fuei-Naturai Gas	1,183,198,475
5	501204: Natural Gas Hedging-Electric	(4,298,866)
6	501301: Fuel - Coal	29,173,825
7	502000: Steam Expenses	3,774,989
8	502100: Chemicals-MATS Compliance	749,761
9	505000: Electric Expenses	4,369,978
10	506000: Misc Steam Power Expenses	12,127,516
11	507000: Rents - Steam Power Generation	178,390
12	509101: NOX Seasonal Allowances Exp	34,525
13	509103: NOX Conversion Allowance Exp	27,352
14	510000: Maintenance Supr & Engineerin	3,052,613
15	511000: Maintenance Of Structures	3,295,388
16	512000: Maintenance Of Boiler Plant	15,727,498
17	513000: Maintenance Of Electric Plant	5,161,505
18	514000: Maintenance Of Misc Steam PIt	2,640,018
19	Subtotal Steam Power Generation	1,269,562,722
20	517000: Operation, Supervision & Engr	60,015,684
21	517001: Nuc Out Amort-Op, Supv, & Eng	6,867,205
22	518100: Burnup/Amortization	81,103,985
23	5181NR: River Bend Fuel Burn-Rb Nonreg	12,577,775
24	518300: Daily Lease Charges	2,908,416
25	5183NR: Daily Lease Charges - Non Reg	626,044
26	518500: Nuclear Fuel Dry Casts Storage	624,973
27	5185NR: Nuclear Dry Cask Strg-RBnonreg	(1,547,692)
28	519000: Coolants And Water	14,654,962
29	519001: Nuc Out Amort-Coolants & Water	902,531
30	520000: Steam Expenses	54,851,279
31	520001: Nuc Out Amort - Steam Expenses	5,513,377
32	524000: Misc. Nuclear Power Expenses	49,876,601
33	524001: Nuc Out Amort-Misc Nuc Pow Exp	6,715,402
34	524FIN: Nuclear Fuel Trust Fees	1,709,636
35	525000: Rents - Nuclear Generation	3,821,535
36	525001: Nuc Out Amort - Rents	620,968

Formula Rate Plan

EX 1 Operations & Maintenance Expenses Electric

Line No.	Account and Description	Amount
37	528000: Maint Supervision & Engr	28,939,572
38	528001: Nuc Out Amort-Maint Supv & Eng	3,624,518
39	529000: Maintenance Of Structures	2,548,962
40	530000: Maint Of Reactor Plant Equip	6,117,565
41	530001: Nuc Out Amort-Maint Reator Plt	11,659,225
42	531000: Maintenance Of Electric Plant	5,639,305
43	531001: Nuc Out Amort-Maint Elec Plant	2,247,610
44	532000: Maint Of Misc Nuclear Plant	66,580,798
45	532001: Nuc Out Amort-Maint Misc Nuc P	11,221,918
46	Subtotal Nuclear Power Generation	440,422,154
47	546000: Operation Superv & Engineerin	4,953,672
48	548000: Generation Expenses	9,094,189
49	549000: Misc Oth Pwr Generation Exps	22,521,084
50	549101: Misc Oper Fees / Svcs	138
51	550000: Rents - Other Power Generation	447,562
52	551000: Maint Supv & Engineering	1,064,709
53	552000: Maintenance Of Structures	1,379,895
54	553000: Maint-Gener & Elec Equipment	29,589,855
55	554000: Maint-Misc Other Pwr Gen Plt	3,837,483
56	Subtotal Other Power Generation	72,888,586
57	555002: System Purchases From Others	573,841,566
58	555005: Co-Generation	6,402,043
59	555010: Rsrc Plan Purch Pwr - Affiltd	99,439,739
60	555015: MISO Schedule 24 Admin	878,266
61	555200: Purch Power-Entergy-Affiliates	82,433,807
62	555900: Capacity Deferral	5,420,814
63	556000: System Control & Load Disp.	2,009,697
64	557000: Other Expenses	45,538
65	557001: NOX Deferred Expense	(168,842)
66	557002: Deferred Electric Fuel Cost	(31,249,292)
67	557390: Def Sys Agreemt Paymt/Receipts	(3,198,740)
68	5573GS: Def Fuel - EGSL Fuel Tracker	(276,280)
69	5573LL: Def Fuel - ELL Fuel Tracker	(1,741,859)
70	557400: MISO Misc Purchased Pwr Exp	129,436
71	Subtotal Other Power Supply Expenses	733,965,894

Formula Rate Plan

EX 1 Operations & Maintenance Expenses Electric

Line No.	Account and Description	Amount
72	560000: Oper Super & Engineering	5,646,518
73	561200: Load Dispatch- transm system	5,521,490
74	5612BA: LBA Schedule 24 Recoverable	689,420
75	561300: Load disptch-transm serv & sch	163,572
76	561410: MISO Schedule 10 Admin	18,054,684
77	561500: Syst plan & standards devipmnt	1,229,140
78	561600: Transmission Service Studies	5,915
79	561800: Reliability planning	1,952,001
80	5618BB: MISO Schedule BB	420,734
81	562000: Station Expenses	613,427
82	563000: Overhead Line Expenses	1,876,076
83	565000: Transmission Of Electric	3,094,097
84	565S26: MISO Schedule 26 Expense	44,890
85	565S33: MISO Schedule 33 Expense	3,771
86	565S41: MISO SC41 EXP	976
87	565SC1: MISO SCH 1 EXP	68,543
88	565SC2: MISO SCH 2 Expense	22,575,478
89	565SC9: MISO Schedule 9 Expense	2,448,344
90	566000: Misc. Transmission Expenses	3,235,561
91	567000: Rents - Transmission System	7,948,345
92	568000: Maint. Supervision & Engineer	7,781,297
93	569000: Maintenance Of Structures	938,268
94	569100: Maint Transm Computer&Telecom	4,946
95	569200: Maint of transm computer softw	195,772
96	570000: Maint. Of Station Equipment	4,065,999
97	571000: Maint Of Overhead Lines	9,827,437
98	573000: Maint Misc Transmission Plant	307,344
99	Subtotal Electric Transmission Expenses	98,714,044
100	575700: MISO Market Admin Charges	9,805,315
101	Subtotal Electric Regional Market Exp	9,805,315
102	580000: Operation Supervision&Enginee	20,122,580
103	581000: Load Dispatching	3,261,445
104	582000: Station Expenses	599,104
105	583000: Overhead Line Expenses	1,341,314

Formula Rate Plan

EX 1 Operations & Maintenance Expenses Electric

Line No.	Account and Description	Amount
106	584000: Underground Line Exps	2,613,649
107	585000: Street Light & Signal System	429,483
108	586000: Meter Expenses	4,917,697
109	587000: Customer Installation Expense	1,913,234
110	588000: Misc Distribution Expense	7,843,731
111	589000: Rents - Distribution System	5,310,889
112	590000: Maint. Supervision & Engineer	3,505,656
113	591000: Maintenance Of Structures	2,093,135
114	592000: Maint. Of Station Equipment	4,076,828
115	593000: Maintenance Of Overhead Lines	44,756,537
116	594000: Maint Underground Lines	3,738,385
117	595000: Maint. Of Line Transformers	319,215
118	596000: Maint. St. Lght. & Sig. Syst.	3,555,095
119	597000: Maintenance Of Meters	169,703
120	598000: Maint. Misc. Distribution Plt	2,342,351
121	Subtotal Electric Distribution Expenses	112,910,031
122	901000: Supervision	739,207
123	902000: Meter Reading Expenses	9,895,025
124	903001: Customer Records	23,223,172
125	903002: Collection Expense	9,815,824
126	904000: Uncollectible Accounts	139,586
127	904001: Uncollect Acct Elect-Write Off	8,576,863
128	905000: Misc Customer Accounts Exp	185,709
129	Subtotal Customer Accounts Expenses	52,575,386
130	·	1,184,114
131	908000: Customer Assistance Expenses	19,224,165
132	908100: Customer assistance over/under	403,836
133		1,777,760
134		2,864,483
135	Subtotal Customer Service and Info Exp	25,454,357
136	911000: Supervision	4,662
137	912000: Demon. & Selling Exp.	2,979,848
138	913000: Advertising Expense	467,378
139	916000: Miscellaneous Sales Expenses	150,985

Entergy Louisiana, LLC Formula Rate Plan EX 1 Operations & Maintenance Expenses Electric

Line No.	Account and Description	Amount
140	Subtotal Sales Expenses	3,602,874
141	920000: Adm & General Salaries	95,381,959
142	921000: Office Supplies And Expenses	4,001,547
143	923000: Outside Services Employed	38,282,169
144	924000: Property Insurance Expense	12,291,202
145	924004: Prov. For Property Insurance	5,619,996
146	924005: Environmental Reserve Accrual	2,446,153
147	925000: Injuries & Damages Expense	16,727,294
148	926000: Employee Pension & Benefits	102,832,699
149	926NS1: ASC 715 NSC - Emp Pens & Ben	30,390,253
150	928000: Regulatory Commission Expense	7,704,511
151	930100: General Advertising Expenses	1,185,382
152	930200: Miscellaneous General Expense	8,948,550
153	931000: Rents-Cust Accts, Serv, Sales, GA	1,184,055
154	935000: Maintenance Of General Plant	3,264,838
155	Subtotal Administrative and General Exp	330,260,607
156	· Total	3,150,161,971

Entergy Louisiana, LLC Formula Rate Plan EX 2 Depreciation and Amortization

Electric

Line No.	Account and Description	Amount
1	4030AM: Depreciation Expense	574,212,813
2	4030Gl: Depr Exp Contra PIS LA Securit	(5,946,259)
3	4030IE: Depr Exp Contra PIS Isaac	(4,409,227)
4	4030LA: Depr Exp Contra PIS LA Securit	(10,139,548)
5	4031AM: Deprec Exp billed from Serv Co	12,616,767
6	4040AM: Amort Limited Term Electrc Plt	60,724,713
7	4040CC: CCA Depreciation - Reg	53,031
8	4041AM: Amort Exp billed from Serv Co	2,364
9	406000: Amort Of Elec Plant Acq Adj	4,416,726
10	407000: Amortization Of Property Loss	5,010,204
11	Total	636,541,584

Entergy Louisiana, LLC Formula Rate Plan 3 Decommissioning and ARC Deprec

EX 3 Decommissioning and ARO Depreciation Expense Electric

Line No.	Account and Description	Amount
1	403110: Depr Expense - Aro Assets	13,642,713
2	403113: DEP EXP-REMOV-COAL CONTRA	(69,651)
3	403114: DEPREC EXP ARO ASSET-COAL	42,757
4	403115: Dep Exp-Remov-Fos Steam Contra	(339,592)
5	403116: Deprec Exp ARO Asset-Fossil	10,266
6	411104: Accretion Exp - ARO Asset-Coal	87,621
7	411105: Accretion Expense - Aro	23,260,128
8	411106: Accretion exprate recov amt.	43,716,996
9	411107: Accretion Exp-ARO Asset-Fossil	1,510,648
10	Total	81,861,885

Entergy Louisiana, LLC Formula Rate Plan EX 4 Regulatory Debits & Credits Electric

Line No.	Account and Description		Amount
1	407346: Amort Reg Asset-Rb Afudc Gross		1,894,800
2	407348: Regulatory Debits		23,752,642
3	407350: Regulatory Debits - Aro		64,296,418
4	407352: Reg DR -Storm Securitization		113,723
5	407362: Reg Dr Guar/Cont Svgs-K/R Sec		1,328,073
6	407363: Regulatory Debits-MISO Rider		20,003,463
7	407365: Reg Debit-RB3/GG3 Amtz		8,330,225
8	4073HI: RegDr-Isaac Secure Tax Benefit		948,835
9	407403: Regulatory Credits		(19,763,845)
10	407410: Regulatory Credit - Aro		(34,929,540)
11	407425: Reg Credit-ARO-Other Removal		(1,242,049)
12	407448: Regulatory Credit Vidalia Tax		(10,694,763)
13	407462: Reg Cr Guar/Cont Svgs-K/R Sec		(16,121,669)
14	407463: Regulatory Credit-MISO Rider		(5,778,756)
15	4074GC: Reg Credit - Pelican GCC		(5,500,000)
16	4074HI: RegCR-Isaac Secure Tax Benefit		(2,517,070)
17		Total	24,120,486

Entergy Louisiana, LLC Formula Rate Plan EX 5 Taxes Other Than Income Electric

Line No.	Account and Description	Amount
1	408105: Taxes Other Than Inc-Util Op	1,700,000
2	408110: Employment Taxes	25,157,418
3	408122: Excise Tax - State	215,223
4	408123: Excise Tax - Federal	63,245
5	408142: Ad Valorem	149,742,467
6	408152: Franchise Tax - State	122
7	408154: Franchise Tax - Local	37,411,485
8	408155: Franchise Tax - Ms	15,600
9	408156: Franchise Tax - Arkansas	283
10	408158: Franchise Tax - Louisiana	(5,782)
11	408164: Gross Receipts & Sales Tax	36,081
12 [.]	408165: City Occupation Tax	623,909
13	408174: Inspection & Supervision Fee	3,284,269
14	Total	218,244,321

Entergy Louisiana, LLC Formula Rate Plan EX 6 Gain from Disposition of Allowances Electric

Line No.	Account and Description		Amount
1	411800: Gain From Dispostn Of Allownce		-
2		Total	

Entergy Louislana, LLC Formula Rate Plan EX 7 Current Income Taxes Electric

.ine No.	Tax Item	Amount
1	NET INCOME BEFORE INCOME TAXES	871,814,173
2	Net Income Before Taxes	871,814,173
3	263A METHOD CHANGE DSC	(45,399,881)
4	ACQUISITION ADJUSTMENT	94,180
5	ACTIVITY BASE COSTING	5,664,385
6	AFUDC BOOK ONLY GROSS	22,695,791
7	AFUDC DEBT NUC FUEL INVENTORY	785,388
8	AFUDC DEPR NUC FUEL INVENTORY	(2,828,363)
9	AFUDC EQUITY FT CWIP	12,961,290
10	AFUDC EQUITY FT PTAX	2,377,268
11	AMORTIZATION OF LOSS ON REACQUIRED DEBT	(297,398)
12	AMORTIZATION OF REGULATORY ASSETS	1,894,800
13	ARO DEPRECIATION	15,401,124
14	AVOIDED COST (TAX INTEREST)	(14,669,667)
15	BASIS STEP UP - FEDERAL	(201,502,641)
16	BOOK DEPRECIATION INTEREST CAPITALIZED: - AFUDC	366,483
17	BUSINESS DEVELOPMENT - FEDERAL	188,341
18	BUSINESS MEALS	134,298
19	CAJUN - BOOK BURN	12,577,775
20	CAJUN - TAX DEPR	(16,007,746)
21	CAPITALIZED REPAIRS	(614,678
22	CASUALTY LOSS	(1,613,616,587
23	CHANGE IN RESERVE - INJURY & DAMAGES	(1,432,927
24	CHANGE IN RESERVE - PROPERTY INSURANCE	(650,702,971)
25	CIAC	8,907,466
26	COMMUNITY DEV BLOCK GRANT	1,919
27	COMPUTER SOFTWARE	(16,314,933)
28	CONTRACT TERMINATION COST	(160,498)
29	COST CAPITALIZED ON THE BOOKS	(2,191,004
30	DAILY LEASE CHARGES	(222,011)
31	DECOMMISSIONING - DRY CAST	6,453,329
32	DEF INTERCO GAIN	(415,325
33	DEFERRED COMPENSATION	(45,948
34	DEFERRED CONTRACT REVENUE	250,356
35	DEFERRED FUEL	(34,794,043
36	DEFERRED REGULATORY EXPENSE	2,053,828
37	DEPLETION	(21,508
38	DOE LITIGATION	8,097,024
39	ENVIRONMENTAL RESERVE	258,001
40	EQUITY-NET EARNINGS-DOMESTIC SUBS	(10,203,109)
41	ESI TAXES	(6,919,090
42	FAS 143 .	(45,995,705
43	GIDEON	46,611
44	INCENTIVE	7,068,868
45	INTEREST CAP - AFUDC	(12,431,279
46	INTEREST CAP - AFUDC - OTHER	6,400,388
47	INTEREST EXPENSE	(333,644,883)
48	INTEREST ON TAX DEFICIENCY	1,700,000

EX 7 Current Income Taxes

Electric

Line No.	Tax Item	Amount
49,	LEASE RENTAL EXPENSE	98,506
50	LIBERALIZED DEPR-PRELIM FAS109	-
51	LIBERALIZED DEPRECIATION	(164,331,181)
52	LIBERALIZED DEPRECIATION - FEDERAL - PRELIM	415,325
53	LITIGATION - DRY CAST	950,175
54	M&S INVENTORY RESERVE	450,925
55	MAINTENANCE/REFUELING	8,824,584
56	MISC ADJUSTMENTS	40,554,839
57	MTM-OTHER	147,451,614
58	NOL C/F TAP-NON-CURRENT - FEDERAL	2,953,710,876
59	NONBASE FED WHOLESALE	143,778
60	NUCLEAR DECOM LIABILITY	(3,120,100)
61	NUCLEAR FUEL-TAX DEPRECIATION	10,424,335
62	NUCLEAR PLANT DEPRECIATION	14,911,580
63	NUCLEAR PLANT DEPRECIATION - WATERFORD 3	51,229,011
64	OFFICER LIFE INSURANCE	(380,373)
65	OPEB RESERVE	(5,813,264)
66	PAYROLL TAX ACCRUAL - FEDERAL	(4,208,676)
67	PENSION & HOSPITALIZATION RESERVE	463,999
68	PENSION - PRP/SRP	(295,449)
69	POWERTAX MISC ALL	300,232
70	PREPAID EXPENSE	(2,657,678)
71	RATE REFUND	(33,023,090)
72	RB LIT SETTLEMENT - FED	(18,201,351)
73	REG ASSET LG3 O/U	2,833,016
74	REGULATORY ASSET	9,157,977
75	REGULATORY ASSET COVID 19	(6,955,895)
76	REGULATORY ASSET - LG3	9,002,485
77	REGULATORY CAPITALIZED COSTS	(27,215,377)
78	REGULATORY LIABILITIES	(9,477,842)
79	RELICENSING	265,247
80	REMOVAL COSTS	(880,190,398)
81	REPAIRS & MAINTENANCE EXPENSE	4,001,758
82	RESEARCH & EXPERIMENTATION	3,391,885
83	RESERVE FOR UNCOLLECTIBLE	(14,776,198)
84	RESTRICTED STOCK AWARD	(48,188)
85	RESTRUCTURING BASIS STEP UP	(54,835,298)
86	RETROACTIVE RATE REFUND	(7,534,629)
87	RSAS VESTED	(17,104)
88	SECTION 475 ADJUSTMENTS - CONTRACTS	(2,885,877)
89	SECTION 481A DEPRECIATION	(277,626)
90	SECURITIZATION	(20,495,034)
91	SECURITIZATION (CONTINGENT SAVINGS)	(16,901,518)
92	SM BOOK WRITE OFF OF INVESTMENT	6,203,761
93	SM DEFERRED COSTS	(174,770)
94	SM DISALLOWED PLANT	(1,271,629)
95	SM GUARANTEED CUSTOMER SAVINGS	(5,500,000)
96	SM PELICAN TRANSACTION COSTS	1,621,952
97	START UP COST	1,202
•	5 51 0001	,,202

EX 7 Current Income Taxes

Electric

Line No.	Tax Item	Amount
98	START UP COST ST RETAIL	2,107,860
99	STORM & OTHER DEFFERED COSTS	(51,302,455)
100	SYSTEM AGREEMENT	-
101	TAXES & PENSION CAPITALIZED	428,261
102	TRANSMISSION AMORTIZATION	(2,141,115)
103	TURGEN	5,931
104	UNBILLED REVENUE	123,808,260
105	UNCOLLECTIBLE ACCTS	(1,794,123)
106	UNFUNDED PENSION	69,803,851
107	UNITS OF PROPERTY DEDUCTION	(149,223,086)
108	UNITS OF PROPERTY DEDUCTION - REPAIRS - TRANSMISSION	1,732,094
109	UNREALIZED LIAB	199,319,681
110	UNREALIZED TRUST	(169,543,235)
111	W3 BUY BACK	(9,659,573)
112	WARRANTY EXPENSE	841,611
113	WASTE DISPOSAL RESERVE	106,728
114	WASTE SITE CLEANUP	(27,000)
115	WATERFORD 3 DESIGN SOFTWARE BOOK AMORTIZATION	315,556
116	Adjustments to Net Income	(893,453,519)
117	Taxable Income Before State Taxes (1)	(21,639,346)
118	BASIS STEP UP - FEDERAL	201,502,641
119	BASIS STEP UP - STATE	(196,216,570)
120	BUSINESS DEVELOPMENT - FEDERAL	(209,087)
121	BUSINESS DEVELOPMENT - STATE	209,087
122	CAJUN RB LITIGATION SETTLEMENT - FEDERAL	0
123	CASUALTY LOSS - FEDERAL	757,039,880
124	CASUALTY LOSS - STATE	(798,323,397)
125	DEF INTERCOMPANY GAIN - STATE	415,325
126	DOE SETTLEMENT - FEDERAL	594,420
127	DOE SETTLEMENT - STATE	(594,420)
128	LIBERALIZED DEPRECIATION - FEDERAL	169,025,829
129	LIBERALIZED DEPRECIATION - STATE	(195,847,180)
130	LIBERALIZED DEPRECIATION - STATE WHOLESALE	26,406,026
131	NOL C/F-TAP-FED-NON-CURRENT	(2,953,710,876)
132	NUCLEAR PLANT DEPRECIATION - FEDERAL	(14,911,580)
133	NUCLEAR PLANT DEPRECIATION - STATE WHOLESALE	14,911,579
134	NUCLEAR PLANT DEPRECIATION - WATERFORD 3 - FEDERAL	(51,229,011)
135	NUCLEAR PLANT DEPRECIATION - WATERFORD 3 - STATE	51,229,011
136	POST APPORTION M ITEMS	2,984,959,900
137	RB LIT SETTLEMENT - ST	(941,428)
138	State Adjustments to Net Income	(5,689,850)
139	State Taxable Income (2)	(27,329,196)
140	STATE INCOME TAX (3)	(2,049,690)
141	State Income Tax	(2,049,690)

EX 7 Current Income Taxes

Electric

Line No.	Tax Item	Amount
142	ESI CURRENT STATE TAXES	528,338
143	PRIOR YEAR ADJUSTMENT	1,268,044
144	TAX REFORM DIFFERENTIAL - STATE	(136,646)
145	UNCERTAIN INCOME TAXES - ESI - STATE	20,431,553
146	Adjustments to State Income Tax	22,091,288
147	Total State Current Income Taxes (4)	20,041,599
148	Taxable Income Before State Taxes (5)	(21,639,346)
149	Adjustments: State Income Tax	2,049,690
150	Total Federal Taxable Income	(19,589,657)
151	FEDERAL INCOME TAX (6)	(4,113,828)
152	Federal Income Tax	(4,113,828)
153	ESI CURRENT FEDERAL TAXES	3,144,985
154	PRIOR YEAR ADJUSTMENT	(28,320,601)
155	TAX REFORM DIFFERENTIAL - FEDERAL	28,696
156	UNCERTAIN INCOME TAXES-ESI-FEDERAL	(6,585,990)
157	Adjustments to Federal Income Tax	(31,732,910)
158	Total Federal Current Income Taxes (7)	(35,846,738)
159	Total Federal and State Current Income Taxes (8)	// // AE 005 450
159	Total I edelal and Giale Gament Income Taxes	(15,805,139)
	Notes:	

Notes:
(1) Line 2 + Line 116

⁽²⁾ Line 117 + Line 138

⁽³⁾ Line 139 * State Tax rate of 7.5% effective 1/1/2022

⁽⁴⁾ Line 141 + Line 146

⁽⁵⁾ Line 117

⁽⁶⁾ Line 150 * Federal Tax rate of 21%

⁽⁷⁾ Line 152 + Line 157

⁽⁸⁾ Line 147 + Line 158

EX 8 Deferred Income Taxes - Federal Electric

Line No.	Description	410101 Prov Defer Inc Taxes-Utll-Fed	411110 Prov Def Inc Tax-Cr-Op Inc-Fed	411130 ProvDefincTax-Cr- UPADIT-Fed	- Total
1	263A METHOD CHANGE - DSC - FEDERAL	18,506,768	(1,189,615)	-	17,317,153
2	ACC DFIT TURGEN - FEDERAL	4,487	(1,529)	-	2,959
3	ACCRUED MEDICAL CLA MS - FEDERAL	37,643	(97,440)	-	(59,797)
4	ADIT CONTRIBUTION CARRYFORWARD - FEDERAL	88,429	(743,313)	-	(654,884)
5	BOND REDEMPTION LOSS - FEDERAL	480,791	(482,969)	-	(2,179)
6	CAPITALIZED COSTS - FEDERAL	32,348	(431,304)	-	(398,956)
7	CAPITALIZED REPAIRS - FEDERAL	660,114	(153,819)	•	506,295
8	CASUALTY LOSS (STORM DAMAGE) - FEDERAL	767,032,251	(509,167,819)	-	257,864,432
9	COMPUTER SOFTWARE CAPITALIZED - FEDERAL	17,737,818	(12,566,637)	=	5,171,181
10	CONTRA SECURITIZATION - FEDERAL	5,576,520	(322,797)	•	5,253,724
11	CONTRACT DEFERRED REVENUE - FEDERAL	173,111	(218,345)	•	(45,234)
12	CONTRIBUTION IN A D OF CONSTRUCTION - FEDERAL	7,053,072	(5,663,120)	•	1,389,952
13	DEFERRED COMPENSATION - FEDERAL	56,002	(46,365)	-	9,636
14	DEFERRED FUEL - FEDERAL	52,606,333	(46,978,392)	•	5,627,941
15	DEFERRED MISCELLANEOUS SERVICES - FEDERAL	37,980	(2,753)	-	35,228
16	DEFERRED STORM COSTS - FEDERAL	10,773,516	(810,285)	-	9,963,231
17	ENV RONMENTAL RESERVE - FEDERAL ESI - FEDERAL	443,776	(486,515)	•	(42,739)
18	FAS 106 - OTHER RETIRE BENEFITS - FEDERAL	42,491,660	(42,546,642)	•	(54,982)
19	FAS 143 - FEDERAL	14,072,010	(11,428,821)	•	2,643,189
20	NCENTIVE COMPENSATION - FEDERAL	34,975,525	(29,006,898)	•	5,968,627
21	NJURIES AND DAMAGES RESERVE - FEDERAL	2,574,358	(3,926,752)	•	(1,352,394)
22	NTEREST CAPITALIZED - AFDC - FEDERAL	1,576,371	(1,250,900)	•	325,472
23 24	NTEREST / TAX - TAX DEFIC ENCY - FEDERAL	5,224,587	(5,006,212)	•	218,375
25	LIBERALIZED DEPRECIATION	164,351	(446,400)	•	(282,049)
26	LIBERALIZED DEPRECIATION - FEDERAL	2,735,363	(175,616)	-	2,559,748
27	PREPA D EXPENSES - FEDERAL	87,107,280	(61,017,321)	•	26,089,958
28	PROPERTY INSURANCE - FEDERAL	4,786,319	(3,851,796)	•	934,522
29	RATE REFUND - FEDERAL	138,566,240 18,062,497	(12,322,697)	•	126,243,543
30	REMOVAL COSTS - FEDERAL	258,640,540	(5,934,451) (111,918,908)	-	12,128,047 146, 721 ,632
31	REPARS & MAINTENANCE - FEDERAL	433,286	(1,547,136)	-	
32	RESEARCH & EXPERIMENTAL DEDUCTION - FEDERAL	15,463,974	(9,234,966)	-	(1,113,849) 6,229,008
33	RETROACTIVE RATE REFUND CONT - FEDERAL	1,582,278	(101,804)	-	1,480,474
34	SECTION 475 ADJUSTMENT - FEDERAL	32,969,437	(35,786,627)	_	(2,817,190)
35	SECTION 481A ADJ FEDERAL	227,655	(49,971)	_	177,684
36	STARTUP COSTS - FEDERAL	909	(310)	_	599
37	SYSTEM AGREEMENT - FEDERAL	386,389	(386,389)	_	(0)
38	TAX INTEREST - AVO DED COST - FEDERAL	9,949,851	(4,548,743)	_	5,401,108
39	UNBILLED REVENUE - FEDERAL	1,949,980	(26,203,406)	_	(24,253,426)
40	UNCOLLECTIBLE ACCTS - FEDERAL	4,422,862	(1,104,867)		3,317,995
41	UNFUNDED PENSION - FEDERAL	22,937,883	(27,867,442)	_	(4,929,559)
42	WASTE DISPOSAL RESERVE - FEDERAL	12,604	(22,413)	<u>-</u>	(9,809)
43	WASTE SITE CLEAN UP COSTS - FEDERAL	25,648	(18,145)	<u>-</u>	7,503
44	ACC DFIT G DEON - FEDERAL	3,411	(11,996)		(8,585)
45	ADIT WHOLESALE FEDERAL	24,690	• • •	-	24,690
46	ADIT-TAX CR C/F-SRLY/DECON-FEDERAL	34,735,122	(324,983,179)	•	(290,248,057)
47	ADIT-TAX CR C/F-TAP-FEDERAL	1,916,000	(4,926,695)	-	(3,010,696)
48	ADL STRAIGHT LINE-FEDERAL WS	3,236	(32,122)	•	(28,885)
49	AMORT W3 DESIGN BASIS - FEDERAL	4,970	(69,641)	-	(64,671)
50	COMM DEV BLOCK GRANT-FEDERAL	41	(431)	-	(390)
51	DECOMMISSIONING-FEDERAL	90,272,226	(96,055,659)	•	(5.783,433)
52	DEPRECIATION EXPENSE - FEDERAL	5,784,459	(2,188,228)	-	3,596,231
53	FAS 109 ADJUSTMENT UNREGULATED - FEDERAL	105,023	•	•	105,023
54	FEDERAL ADIT ON STATE TAX ACCRUAL	5,080,107	(17,201,195)	-	(12,121,088)
55	NTERST CAP-FUEL BURN - FEDERAL	•	(14,664)	-	(14,664)
56	LEASE - RENTAL EXPENSE - FEDERAL	24,109	(30,281)	-	(6,172)
57	MAINT/REFUELING - FEDERAL	6,315,223	(8,110,380)	-	(1,795,157)
58	NONBASE - FEDERAL - WHLSE	4,706	(43,846)	-	(39,141)
	NUCLEAR FUEL - FEDERAL	25,903,293	(32,935,047)	•	(7,031,754)
	PENSIONS CAPITALIZED - FEDERAL	2,215	(25,544)	-	(23,329)
	REG ASSET-SPEC ASSIGN-FEDERAL	219,507	(22,116)	•	197,391
	REGULATORY ASSET-FEDERAL	11,897,774	(8,574,829)	•	3,322,946
	REGULATORY LIABILITY-FEDERAL	3,588,563	(308,693)	-	3,279,871
	RIDER SCO - FEDERAL	-	(300)	•	(300)
	RIVERBEND LITIGATION SETTLEMENT - FEDERAL	9,486,624	(10,148,757)	-	(662,133)
66	SPEC ASSIGNED-FEDERAL WS	4,349	(43,163)	-	(38,815)
67	START UP COSTS-FEDERAL-RETAIL	4,409	(15,503)	-	(11,095)

EX 8 Deferred income Taxes - Federal

Electric

Line No.	Description		10101 Prov Defer nc Taxes-Util-Fed	411110 Prov Def Inc Tax-Cr-Op Inc-Fed	411130 ProvDefincTax-Cr- UPADIT-Fed	Total
68	SUPPLEMENTAL PENSION PLAN-FEDERAL		132,569	(71,492)	-	61 ,077
69	TAXES CAPITALIZED - FEDERAL		6,268	(64,564)	-	(58,296)
70	W3 NUCLEAR PLANT DEPREC - FEDERAL		957,912	(18,144,929)	-	(17,187,017)
71	WARRANTY EXPENSE - FEDERAL		12,942	(201,341)	-	(188,398)
72	UNITS OF PROPERTY DEDUCTION - FED		76,895,033	(53,026,757)	-	23,868,276
73	ADIT-NOL C/F TAP-NON-CURRENT - FEDERAL		438,466,665	(816,182,507)	-	(377,715,842)
74	NUCLEAR PLANT DEPRECIATION - FEDERAL		1,825,714	(7,147,870)	•	(5,322,155)
75	MISC INTANG BLE PLANT		7,524	(55,955)	-	(48,431)
76	CONTRACT TERM NATION COSTS		124,009	(8,661)	•	115,348
77	RESTRICTED STOCK AWARDS - FEDERAL		96,437	(85,748)	-	10,690
78	RESTRUCTUR NG BASIS STEPUP – FEDERAL		13,654,515	(877,712)	-	12,776,803
79	BUS NESS DEVELOPMENT - FEDERAL		79,420	(118,512)	-	(39,092)
80	MISC CAP COSTS - FEDERAL		817,823	(63,532)	-	754,290
81	REG ASSET - HCM - FEDERAL		148	• • •	=	148
82	UNITS OF PROPERTY - TRANSMISSION - FEDERAL		11,007,966	(12,339,081)	-	(1,331,115)
83	NUCLEAR DECOMILIABILITY - FEDERAL		2,017,849	(1,936,015)	-	81.834
84	W3 BUY BACK - FEDERAL		2,074,856	(192,090)	-	1,882,766
85	NEW NUCLEAR DEVELOPMENT COSTS/FEDERAL		182,370	(1,302,790)	-	(1,120,420)
86	BASIS STEP UP - FEDERAL		86,663,006	(5,754,411)	_	80,908,595
87	TAX ATTR BUTE-NOL/CR FED		10.678	(18.058.993)		(18,048,315)
88	W/O PLANT - FEDERAL		445,220	(45,302)	-	400,918
89	REGULATORY ASSET-LG3		0	(1,528,390)	_	(1,528,390)
90	REGULATORY ASSET-LG3 O/U		92.391	(634,286)		(541,895)
91	SECURITIZATION CONT SAVINGS		4,264,705	(6,343,131)	_	(2,078,426)
92	RETAIL EXCESS ADIT - FEDERAL		112,128,419		(24,323,121)	87,805,298
93	ACQUISITION - FED		1,528	(19,794)	(= :, = = : : - :)	(18,266)
94	NOL Protected Excess Fed		5,576,761	(,,	_	5,576,761
95	TRANSMISSION AMORTIZATION - FEDERAL		459,274	(33,723)		425,552
96	STORM RESERVE ESCROW - FEDERAL		186,562	(11,992)	-	174,570
97	RATE CHANGE PLACEHOLDER NONPLANT - FEDERAL		-	(541,777)	-	(541,777)
98	RATE CHANGE PLACEHOLDER PLANT - FEDERAL		_	(28,019,867)	-	(28,019,867)
99	W LLOW GLEN REG LIAB - FED		73,410	(4,719)	-	68,691
100	STATE TAX RATE CHANGE ADJUSTMENT-FEDERAL		552,952	\ \ -	_	552,952
101	REGULATORY ASSET COV D19 - FEDERAL		3.803.387	(2,558,735)	_	1,244,652
102	DEF INTERCOMPANY GA N - FEDERAL		1,240,920	(1,080,354)	_	160,566
103	PAYROLL TAX ACCRUAL - FEDERAL		893,297	(66,287)	_	827,010
104	M&S INVENTORY RESERVE-FEDERAL		466,860	(554,452)	_	(87,592)
105	DEFIC ENT ADIT RETAIL - FEDERAL		49.355,139	(20-1-02)	_	49,355,139
106		Total	2,592,596,401	(2,457,886,688)	(24,323,121)	110,386,593

EX 9 Deferred Income Taxes - State

Electric

For the Test Year Ended December 31, 2021 $-\epsilon$

Line No.	Description	410120: Prov Def Inc Tax-Util Op-State	411120: Prov Define Tax-Cr-Op Inc-Sta	Total
1	263A METHOD CHANGE - DSC-STATE	7,050,198	(1,385,364)	5,664,834
2	ACC DSIT GIDEON - STATE	1,895	(4,703)	(2,808)
3	ACC DSIT TURGEN - STATE	1,772	(804)	968
4	ACCRUED MEDICAL CLAIMS-STATE	76,988	(256,240)	(179,252)
5	ADIT WHOLESALE STATE	7,378,712	-	7,378,712
6	AMORT W3 DESIGN BASIS - STATE	30,101	(37,699)	(7,598)
7	BOND REACQUISITION LOSS - STATE	626,247	(318,474)	307,773
8	CAPITALIZED COSTS - STATE	42,556	(196,593)	(154,037)
9	CAPITALIZED REPAIRS - STATE	257,106	(91,485)	165,621
10	CASUALTY LOSS DEDUCTION-STATE	337,126,713	(233,830,268)	103,296,445
11	COMM DEV BLOCK GRANT-STATE	37	(165)	(128)
12	COMPUTER SOFTWARE CAPITALIZED - STATE	9,808,802	(7,612,051)	2,196,752
13	CONTRA SECURITIZATION - STATE	4,788,173	(9,310,873)	(4,522,700)
14	CONTRACT DEFERRED REVENUE-STATE	- 83,729	(118,684)	(34,955)
15	CONTRIBUTION IN AID OF CONSTRUCTION - STATE	3,873,578	(3,570,591)	302,987
16	DECOMMISSIONING-STATE	58,625,111	(60,861,398)	(2,236,287)
17	DEF COMPENSATION - STATE	25,525	(25,464)	60
ຸ 18	DEF. MISC. SERVICES - STATE	19,569	(12,550)	7,019
19	DEFERRED FUEL/GAS-STATE	23,023,506	(20,693,567)	2,329,939
20	DEFERRED STORM COSTS - STATE	4,926,535	(1,068,036)	3,858,499
21	DEPRECIATION EXPENSE - STATE	2,331,542	(1,254,709)	1,076,833
22	ENVIRONMENTAL RESERVE-STATE	206,891	(261,371)	(54,480)
23	ESI STATE DEFERRED TAXES	13,826,002	(12,424,540)	1,401,462
24	FAS 106 OTHER RETIRE BEN-STATE	2,922,321	(5,816,827)	(2,894,506)
25	FAS 143 - STATE	52,979,585	(50,807,039)	2,172,547
26	INCENTIVE-STATE	1,091,176	(1,720,073)	(628,897)
27	INJURIES AND DAMAGES RESERVE - STATE	767,897	(884,836)	(116,939)
28	INTEREST CAP - AFDC - STATE	5,095,366	(4,771,840)	323,526
29	INTEREST CAP - FUEL BURN - STATE	-	(3,944)	(3,944)
30	INTRST/TAX-TAX DEFICIENCI-STATE	180,512	(537,422)	(356,910)
31	LEASE - RENTAL EXPENSE - STATE	12,084	(18,098)	(6,014)
32	LIBERALIZED DEPRECIATION - STATE	44,747,409	(25,390,750)	19,356,659
33	LIBERALIZED DEPREC-STATE-WHLSE	51,626	(207,063)	(155,436)
34	MAINT/REFUELING - STATE	3,639,151	(3,915,368)	(276,217)
35	NUCLEAR FUEL - STATE	51,475,787	(53,405,206)	(1,929,419)
36	NUCLEAR PLANT DEPREC-STATE-WHSALE	13,962	(42,755)	(28,792)
37	PENSIONS CAPITALIZED - STATE	2,129	(9,760)	(7,632)
38	PREPAID EXPENSES - STATE	2,210,402	(1,752,165)	458,237
39	PROPERTY INS RESERVE-STATE	64,192,969	(14,649,725)	49,543,244
40	RATE REFUND-STATE	7,829,347	(4,012,621)	3,816,726
41	REGULATORY ASSET-STATE	5,598,540	(4,175,267)	1,423,272
	REGULATORY LIABILITY-STATE	2,287,576	(2,928,168)	(640,591)
	REMOVAL COST - STATE	110,216,274	(57,179,467)	53,036,807
44	REPAIRS & MAINT EXP - STATE	241,905	(606,270)	(364,365)
45	RESEARCH & EXPERIMENTAL DEDUCTION - STATE	8,046,110	(5,041,284)	3,004,826
	RETROACT. RATE RED CONT - STATE	602,778	(118,481)	484,297
47	RIDER SCO - STATE	2,093	(666)	1,427
48	RIVERBEND LITIGATION SETTLEMENT - STATE	9,851,724	(9,856,686)	(4,961)
49	SECTION 475 ADJUSTMENT-STATE	32,604,836	(22,199,881)	10,404,955
	START UP COSTS-STATE	359	(163)	196
51	START UP COSTS-STATE-RETAIL	2,449	(6,078)	(3,629)
52	SUPPLEMENTAL PENSION PLAN-STATE	122,952	(118,345)	4,607

EX 9 Deferred Income Taxes - State

Electric

Line No.	Description	410120: Prov Def Inc Tax-Util Op-State	411120; Prov Def Inc Tax-Cr-Op Inc-Sta	Total
53	SYS AGRMT EQUAL REG LIAB-STATE	165,483	(165,483)	-
54	TAX INT (AVOIDED COST) - STATE	8,084,274	(6,525,607)	1,558,667
55	TAXABLE UNBILLED REVENUE-STATE	3,987,544	(12,303,297)	(8,315,754)
56	TAXES CAPITALIZED - STATE	5,633	(24,703)	(19,070)
57	UNCOLLECT ACCTS RESERVE-STATE	2,167,880	(1,397,537)	770,343
58	UNFUNDED PENSION EXP-STATE	26,730,716	(24,588,476)	2,142,240
59	WARRANTY EXPENSE - STATE	15,072	(76,701)	(61,629)
60	WASTE DISPOSAL RESERVE - STATE	26,472	(86,492)	(60,020)
61	WASTE SITE CLEAN UP COSTS - STATE	15 ,1 89	(23,916)	(8,727)
62	UNITS OF PROPERTY DEDUCTION - STATE	52,446,749	(43,882,541)	8,564,208
63	ADIT-NOL C/F TAP-NON-CURRENT - STATE	134,689,877	(302,990,714)	(168,300,837)
64	ADIT-CONTRIB C/F TAP-ST-NON-CURRENT	73,107	(204,902)	(131,795)
65	MISC INTANGIBLE PLANT - STATE	5,672	(21,515)	(15,843)
66	CONTRACT TERMINATION COSTS-STATE	47,276	(9,544)	37 733
67	RESTRICTED STOCK AWARDS - STATE	43,963	(46,678)	(2,715)
68	RESTRUCTURING BASIS STEPUP - STATE	5,201,720	(1,022,138)	4,179,582
69	BUSINESS DEVELOPMENT - STATE	36,315	(48,865)	(12,550)
70	MISC CAP COSTS - STATE	388,102	(85,568)	302,534
71	REG ASSET - HCM - STATE	330	(1,036)	(707)
72	NUCLEAR PLNT DEPREC-STATE-RETAIL	423,933	(249,778)	174,155
73	UNITS OF PROPERTY - TRANSMISSION - STATE	8,363,714	(8,795,287)	(431,574)
74	NUCLEAR DECOM LIABILITY - STATE	4,543,011	(1,812,594)	2,730,417
75	W3 BUY BACK - STATE	1,135,033	(223,698)	911,335
76	W/O PLANT - STATE	103,357	(38,610)	64,747
77	NEW NUCLEAR DEVELOPMENT COSTS/STATE	316,575	(1,185,004)	(868,428)
78	BASIS STEP UP - STATE	27,401,965	(6,933,039)	20,468,926
79	DTSWF3-WF3 NUCLEAR PLANT DEPRECIATION - STATE	743,535	(1,504,089)	(760,555)
80	REGULATORY ASSET-LG3	0	(539,808)	(539,808)
81	REGULATORY ASSET-LG3 O/U	94,976	(349,540)	(254,564)
82	SECURITIZATION CONT SAVINGS	2,794,021	(4,933,009)	(2,138,988)
83	ACQUISITION - STATE	1,578	(7,554)	(5,975)
84	TRANSMISSION AMORTIZATION - STATE	226,359	(111,681)	114,678
	STORM RESERVE ESCROW - STATE	71,071	(13,966)	57,106
86	RATE CHANGE PLACEHOLDER NONPLANT - STATE	2,579,892	(15,300)	2.579,892
87	RATE CHANGE PLACEHOLDER PLANT - STATE	133,427,995	_	133,427,995
88	NOL C/F-ST NONCUR	103,427,355	(47,304,847)	(47,304,847)
89	WILLOW GLEN REG LIAB - ST	27.966	, , , ,	22,470
90	STATE TAX RATE CHANGE ADJUSTMENT-STATE	21,900	(5,495)	•
91	REGULATORY ASSET COVID19 - STATE	2 412 024	(2,633,104)	(2,633,104)
92	PAYROLL TAX ACCRUAL - STATE	2,413,024	(1,384,043)	1,028,980
92	M&S INVENTORY RESERVE-STATE	423,898	(153,365)	270,533
93	DEFICIENT ADIT RETAIL – STATE	206,248	(240,068)	(33,819)
95		3,439,300	(189,301,951)	(185,862,651)
95	·	otal 1,303,789,436	(1,284,738,124)	19,051,312

Entergy Louisiana, LLC Formula Rate Plan EX 10 Investment Tax Credit Amortization Electric

Line No.	Account and Description		Amount
1	411430: Itc Amortization		(4,398,418)
2		Total	(4,398,418)

Entergy Louisiana, LLC Formula Rate Plan EX 11 Loss from Disposition of Utility Plant Electric

Line No.	Account and Description		Amount	
1	4117AM: Loss - Disposition Of Util Plt			-
2		Total		-

Entergy Louisiana, LLC Formula Rate Plan EX 12 Interest on Customer Deposits Electric

For the Test Year Ended December 31, 2021

Line No.	Account and Description		Amount (1)
1	N/A - Interest on Customer Deposits		
2		Total	-

Notes:

⁽¹⁾ Booked in Other Interest Charges. Not applicable for per book income and is included here as a zero balance. Interest on Customer Deposits is included as a pro forma adjustment.