

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE REP
 Revision #43

~~First~~Third Revised

Effective Date: 1/20/2016

Supersedes: REP effective ~~10/1/2015~~20/2016

Authority: ~~Letter Filing on 1/20/2016~~

RATE FOR RENEWABLE ENERGY PILOT PURCHASES

I. AVAILABILITY

Schedule REP is available at the Seller's request and at the discretion of Entergy Louisiana, LLC (the "Company") on a first come first served basis up to the Renewable Capacity Cap. The Company reserves the right to discontinue or suspend at any time the availability of Schedule REP for reasons beyond the Company's reasonable control, including, but not limited to, the disallowance of Costs by any regulatory authority.

II. APPLICABILITY

Schedule REP is applicable to any Seller owning or operating a Qualifying Renewable Generator. ~~This schedule will be effective upon the Company's integration into the Midcontinent Independent System Operator, Inc. ("MISO") Regional Transmission Organization.~~

III. DEFINITIONS

A. New Renewable Resources

New Renewable Resources are eligible electric generation resource options as listed in Section 5.1, and as further defined in Section 5.2, of Louisiana Public Service Commission General Order (Corrected) dated December 9, 2010 (Docket No. R-28271-A Subdocket B) (hereinafter referred to as the "Renewable Pilot Implementation General Order"). As of the Effective Date, Schedule REP will be closed to new business for new solar photovoltaic and/or solar thermal generation resources.

B. Qualifying Renewable Generator

A Qualifying Renewable Generator is an electric generator powered by New Renewable Resources that has the ability to physically deliver no more than 15,000 kW of electricity to the Company at any given time, and otherwise meets all of the requirements of the Renewable Pilot Implementation General Order. A Qualifying Renewable Generator must interconnect directly with the Company as provided in § IV below. The Qualifying Renewable Generator must also qualify under Subchapter K, Part 292, Subpart B of the Federal Energy Regulatory Commission's Regulations that implement Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978.

C. Seller

A Seller is a developer owning or operating a Qualifying Renewable Generator that agrees to sell and deliver as-available energy to the Company from New Renewable Resources under standard terms and conditions described in § VI below. Seller is prohibited from contracting with the Company under Schedule REP while separately and simultaneously contracting with the Company for that same generating capacity in conjunction with a long-term request for proposal process for renewable resources.

D. Renewable Capacity Cap

In accordance with LPSC Order No. U-33244-A, the Renewable Capacity Cap shall be maintained on a legacy basis, with a Renewable Capacity Cap of 30 MW for the ELL Legacy service area and a Renewable Capacity Cap of 30 MW for the EGSL Legacy service area.

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E. Behind the Meter (BTM) QF

A QF that has not self-registered as a generator in the MISO Commercial Model

F. Hybrid QF

A QF that has self-registered as a generator in the MISO Commercial Model

G. Financial Schedule (or FinSched)

An instrument used to transfer ownership of energy within the MISO settlement system

H. Load Zone

An asset in the MISO Commercial Model that is used for settlement purposes, and for which separate settlement data is provided by MISO

I. Applicable Load Zone

For BTM QFs > 20 MWs, the Load Zone created to represent the QF in the MISO settlement system; otherwise, the Load Zone created to represent the rest of ELL's retail load

IV. INTERCONNECTION COSTS

Each Seller shall be obligated to pay all interconnection costs directly related to the installation of the physical facilities necessary to permit interconnected operations qualifying for Schedule REP as detailed in the Agreement for Interconnection and Purchased Power from a Qualifying New Renewable Resource ("Agreement").

V. METERING AND METER READING

Monthly Energy Payments by the Company to Seller shall be for energy delivered during calendar month periods. Metering will be by a secondary or primary voltage Interval Data Recording ("IDR") Meter installed by the Company at the Seller's expense and paid in advance. The Company can transmit the collected interval data through a dedicated telephone line provided by Seller and at the Seller's expense or, at the Seller's request, by wireless communication. Such wireless communication is offered and charges will be billed pursuant to the Company's Remote Communications Link Rider, Schedule RCL, or its successor.

VI. AGREEMENT TERMS

In conjunction with the Renewable Pilot Implementation General Order, Seller may execute an Agreement for a maximum delivery term of five (5) Years ("Original Term"). If Seller chooses to cancel delivery under the Agreement before the completion of such term, any amounts owed for delivered energy not then paid by the Company to Seller shall become due and payable immediately. Seller and the Company each has the option to terminate the Agreement at the end of its term (irrespective of whether such agreement is in its Original Term or Renewal Term – defined below) if a minimum of thirty (30) days written

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notice is provided.

Upon termination of the Agreement, payments for energy will revert to standard avoided cost payments for qualifying facilities unless the LPSC determines otherwise and the Agreement is thereby extended in “evergreen” status for successive one-Year terms (each individual one-Year period being a “Renewal Term”); any such avoided cost payments would be subject to the requirements of LPSC Order No. U-22739, dated February 27, 1998, as supplemented by Order No. U-27469-B (Corrected) dated August 15, 2006 as well as any LPSC order(s) arising from Docket No. U-32628.

The Agreement and the parties thereto will continue to be subject to any subsequent or superseding LPSC Orders which extend, amend or terminate the Renewable Energy Pilot Program as governed by the Renewable Pilot Implementation General Order, and which Orders may consequently amend the terms and conditions of the Agreement.

VII. MONTHLY BILL

A. Monthly Energy Payments by the Company to Seller

All energy delivered by Seller as measured at the Company’s Meter shall be paid for at the Company’s hourly avoided cost as calculated per LPSC Order No. U-22739 dated February 27, 1998, as supplemented by Order No. U-27469-B (Corrected) dated August 15, 2006 as well as any LPSC order(s) arising from Docket No. U-32628, plus an adder of \$0.03 per kilowatt-hour for the associated renewable energy premium, also referred to as a Renewable Energy Credit (“REC”), but in no event shall the price paid to Seller be less than \$0.06 per kilowatt-hour or greater than \$0.12 per kilowatt-hour during any hour.

The Company will use MISO settlement data to determine the Company’s hourly avoided cost for each Seller. Such hourly avoided cost for generated energy delivered to the Company shall be the sum of the hour’s product of the MWh delivered and the applicable hourly prices as reduced by any Other Market Charges included on MISO settlement statements, also expressed as follows:

$$HAC_{QF,i} = LMP_{QF,i} \times MWh_{QF,i} - OMC_{QF,i}$$

$HAC_{QF,i}$	The Hourly Avoided Cost for Seller;
$LMP_{QF,i}$	The Real Time Locational Marginal Price for hour “i” at the Applicable Load Zone for BTM QFs and the generator bus for Hybrid QFs as expressed in dollars per megawatt-hour;
$MWh_{QF,i}$	Megawatt-hours either (1) injected by the BTM QF for hour “i” or (2) scheduled by an accepted asset-sourced financial schedule from the Hybrid QF to the Company, consistent with the terms and conditions set forth in Section VIII; and

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OMC_{QF,i} Other Market Charges associated with a QF non-firm energy sale that are assessed by MISO to the Company as they appear on the MISO settlement statements, if the QF is either a BTM QF registered as a separate Load Zone or a Hybrid QF.

Seller shall have, on reasonable notice, the right of access during normal working hours to all log books, metering records and any documents which the Company is required to compile and report to regulatory authorities to establish recovery for fuel and / or purchased power cost.

In no case shall the Company make payments that are greater than the amount the Company is allowed to recover from its ratepayers for the energy purchased from Seller through the operation of the fuel adjustment in the Company's tariffs and/or under the rules and orders of the appropriate regulatory authorities which have jurisdiction and which rules or order pertain to the recovery of fuel and purchase power costs.

Payments for energy delivered by Seller to the Company will not be credited against charges owed for purchases of energy by Seller from the Company. Sales and purchases will be considered separate transactions for purposes of payment and billing. However, the Company will not make payments to Seller until and unless past due charges owed by Seller have been satisfied.

B. Monthly Charges Payable by Seller to the Company

(1) Service Charge

Seller will pay a Service Charge of \$40 per Month to recover the Company's billing, metering, administrative and other related expenses necessary to maintain service to Seller.

(2) Facilities Charge

When the Company by agreement furnishes and maintains the substation and related facilities at the point of delivery serving Seller, or when Seller requests and the Company agrees to install facilities other than those paid for in § IV, Seller will pay to the Company a net monthly Facilities Charge based on the investment by the Company in such facilities. The net monthly Facilities Charge for all facilities provided and maintained by the Company and included in contracts will be billed in accordance with Schedule AFC.

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VIII. LIMITATIONS ON THE ACCEPTANCE OF FINANCIAL SCHEDULES FROM HYBRID QFS

The Company will confirm asset-sourced financial schedules from Hybrid QFs, provided they meet the following specifications: (a) the source, sink, and delivery point are all set equal to the Hybrid QF generator node, (b) the financial schedule is used to transfer ownership of energy in the real-time market, (c) the amount does not exceed the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, and (d) the amount is declared by the Hybrid QF to the Company using procedures established by the Company to establish and confirm proposed financial schedule transactions within one hour of the operating hour. If the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then the Company will confirm asset-sourced financial schedules that meet the requirements of (a), (b), and (c) only.

The Company will also confirm asset-sourced financial schedules in an amount equal to the difference between a Hybrid QF's actual injection measured by MISO and its day ahead schedule if the financial schedules meet the requirements of (a) and (b) above, and if the Hybrid QF makes a day ahead declaration – using procedures established by the Company for such declarations – of the Hybrid QF's intent to submit financial schedules equal to the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule; provided, however, that if the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then this paragraph shall not apply.

IX. BILLING

The Company shall send a statement and payment (if applicable) to the QF on or before the 5th day after all initial MISO invoices for energy delivered during the previous Month have been settled. The statement shall include the kilowatt-hours delivered to the Company during the previous monthly billing period, the amount of the per unit energy payments for the Month, the hourly charges from MISO as described in LPSC Order No. U-32628, and any applicable charges. The statement shall also include adjustments from prior Months that may be necessary to account for updated information made available by MISO. Any payment for service furnished or received shall be due within 20 (twenty) days of the invoice date.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~GPO~~GSO

Revision #01

Original First Revised
 Effective Date: 4/29/2022
 Supersedes: ~~New Schedule GPO~~ effective
 4/29/2022
 Authority: LPSC Order U-35916

GREEN ~~PRICING~~SELECT OPTION RIDER

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). Service is taken according to the Terms and Conditions and Service Standards of the Company.

This Rider is for an optional service to customers that elect to match a portion of their monthly energy usage with renewable energy credits ("RECs"). Eligible customers must take metered service and be in good standing with the Company. Schedule ~~GPO~~GSO is not available to unmetered and lighting service. Customers with monthly billing kWh greater than 2,000,000 kWh for electric service in the last two (2) years are not eligible to participate in Schedule GSO.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

Service under ~~GPO~~GSO is in addition to service under other rate schedules that apply to the Customer. Service under ~~GPO~~GSO does not modify any other applicable rate schedule or provisions for service.

III. NET MONTHLY BILL

A. Monthly Rate

	GPO GSO Election	Rate (per kWh)
Tier One Option	25%	\$0.0100 per kWh
Tier Two Option	50%	\$0.0075 per kWh
Tier Three Option	100%	\$0.0050 per kWh

B. Prior to taking service under this schedule, Customers will designate their ~~GPO~~GSO Election as the Tier One Option of 25%, the Tier Two Option of 50%, or the Tier Three Option of 100%.

C. The billed ~~GPO~~GSO Energy is equal to the Customer's monthly billing kWh for electric service times Customer's ~~GPO~~GSO Election of 25%, 50%, or 100%. The Customer will be billed the product of the ~~GPO~~GSO Energy and the rate for the elected Tier Option.

D. Monthly Billings under ~~GPO~~GSO will not be prorated.

IV. TERMS OF SERVICE

Service under ~~GPO~~GSO will be month-to-month. Customers may terminate service under ~~GPO~~GSO by giving ten (10) days' notice to the Company.

Customers who withdraw from ~~GPO~~GSO will not be eligible for service under this tariff until the seventh (7th) billing month following such withdrawal.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~GPO~~GSO

Revision #01

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4/29/2022
 Authority: LPSC Order U-35916

GREEN ~~PRICING~~SELECT OPTION RIDER

Before taking service under ~~GPO~~GSO, Customers will select their ~~GPO~~GSO Election as either: 25%, 50%, or 100% of their monthly billing kWh for electric service. Such election may be changed no more than one time in a six-month period.

If the Customer terminates service and moves from the Company's service territory, the customer's service under ~~GPO~~GSO will be cancelled. If the Customer moves to a new location within the ELL service area, the customer's service under ~~GPO~~GSO may be transferred to such new location.

Company reserves the right to deny or suspend service under Schedule GSO until such time that the Company is able to ensure that a sufficient quantity of RECs is available to meet the Customer's desired subscription level.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~LVGPO~~GSLVO

~~Original~~ First Revised

Effective Date: 4/29/2022

Supersedes: ~~New Schedule~~ LVGPO effective
4/29/2022

Revision #01

Authority: ~~LPSC Order U-35946~~

GREEN SELECT LARGE VOLUME ~~GREEN PRICING~~-OPTION RIDER

I. AVAILABILITY

This Rider is available to non-residential Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). Service is taken according to the Terms and Conditions and Service Standards of the Company.

This Rider is for an optional service to customers that elect to match a portion of their monthly energy usage with renewable energy credits ("RECs"). Eligible customers must take metered service and be in good standing with the Company. Schedule ~~LVGPO~~GSLVO is not available to unmetered and lighting service.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

Service under ~~LVGPO~~GSLVO is in addition to service under other rate schedules that apply to the Customer. Service under ~~LVGPO~~GSLVO does not modify any other applicable rate schedule or provisions for service.

III. NET MONTHLY BILL

- A. The Monthly Rate is the greater of: (i) \$0.0025 per kWh or (ii) the monthly average value for the S&P Global Renewable Energy Credit Index for Texas wind RECs, as of the current Month.
- B. Prior to taking service under this schedule, Customers will designate a monthly quantity of ~~LVGPO~~GSLVO Energy that is at least 500,000 kWh per month.
- C. The billed ~~LVGPO~~GSLVO Energy is equal to a fixed, monthly amount of kWh. The Customer will be billed the product of the ~~LVGPO~~GSLVO Energy and the applicable Monthly Rate.
- D. Monthly Billings under ~~LVGPO~~GSLVO will not be prorated.

IV. TERMS OF SERVICE

The initial term of agreement under ~~LVGPO~~GSLVO shall be for a one year period and shall automatically be extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than two months prior to the expiration of the original term or any anniversary thereof.

Customers who withdraw from ~~LVGPO~~GSLVO will not be eligible for service under this tariff until the seventh (7th) billing month following such withdrawal.

Before taking service under ~~LVGPO~~GSLVO, Customers will select their ~~LVGPO~~GSLVO Energy at a fixed amount of monthly kWh. The amount of ~~LVGPO~~GSLVO Energy may be changed no more than one time in a six-month period.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~LVGPO~~GSLVO

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4/29/2022

Revision #01

Authority: ~~LPSC Order U-35916~~

GREEN SELECT LARGE VOLUME ~~GREEN PRICING~~-OPTION RIDER

If the Customer terminates service and moves from the Company's service territory, the customer's service under ~~LVGPO~~GSLVO will be cancelled. If the Customer moves to a new location within the ELL service area, the customer's service under ~~LVGPO~~GSLVO may be transferred to such new location. In the event that a Customer seeks to terminate electric service or withdraw from Schedule ~~LVGPO~~GSLVO during the term of the agreement, the Company reserves the right to assess the Customer a fee to reimburse the Company for the cost of RECs obtained on behalf of the Customer for the remainder of the one-year term of the agreement.

Company reserves the right to deny or suspend service under Schedule ~~LVGPO~~GSLVO until such time that the Company is able to ensure that a sufficient quantity of RECs is available to meet the Customer's desired subscription level.

Attachment A to Schedule LVGPO

Effective: _____

**ENTERGY LOUISIANA, LLC
LARGE VOLUME GREEN PRICING OPTION RIDER
SCHEDULE LVGPO**

**SAMPLE LETTER
[TO BE COMPLETED BY CUSTOMER ON CUSTOMER'S LETTERHEAD]
(INITIAL REQUEST FOR SCHEDULE LVGPO)**

Entergy Louisiana, LLC
P. O. Box XXXX
Baton Rouge, LA XXXXX

RE: APPLICATION FOR BULK PURCHASE ON SCHEDULE LVGPO

This is an application for Schedule LVGPO as a rider to other applicable rate schedules and is made with the following conditions and understanding.

1. _____ Customer is eligible to enroll in Schedule LVGPO.
2. Customer will contract for _____ monthly kWh of LVGPO Energy under Schedule LVGPO. The amount of LVGPO Energy may be changed no more than one time in a six month period.
3. The initial term of agreement under LVGPO shall be for a one year period and shall automatically be extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than two months prior to the expiration of the original term or any anniversary thereof. In the event that the Customer seeks to terminate electric service or withdraw from Schedule LVGPO during the term of the agreement, the Company reserves the right to assess the Customer a fee to reimburse the Company for the cost of renewable energy credits ("RECs") obtained on behalf of the Customer for the remainder of the one year term of the agreement.
4. Company reserves the right to deny or suspend service under Schedule LVGPO until such time that the Company is able to ensure that a sufficient quantity of RECs is available to meet the Customer's desired subscription level.
5. Customer agrees to comply with all conditions of service that are required pursuant to Schedule LVGPO.
6. Service under this Schedule LVGPO will be provided under the Terms and Conditions Applicable to Electric Service as defined in the Electric Service Agreement and rates stipulated by the appropriate regulatory authority.

The above statements are certified to be true and correct.

Customer: _____ By: _____

Customer Account Number: _____ Date: _____

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE GGO

~~Original~~ **Second Revised**

Effective Date: **10/14/2022**

Supersedes: ~~None~~ **GGO effective**
10/14/2022

Revision #~~0~~**2**

Authority: ~~LPSC Order U-36190~~

GEAUX GREEN OPTION RIDER

I. AVAILABILITY

This Geaux Green Option Rider ("GGO") is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company") to provide Customers with an opportunity to voluntarily subscribe to a renewable energy resource.

Rider GGO is available to Customers of the Company that elect to participate in this option, take metered electric service, and are in good standing with the Company. If applicable, Service to non-residential customers that subscribe to more than 500 kW of GGO Capacity under this Rider GGO must be the subject of an ESA with the Company or an amendment to same.

Availability to eligible Customers is on a first come, first served basis in accordance with the Company's receipt of applications for GGO service. The total amount of Capacity of the Designated Renewable Resources that is available for enrollment under Rider GGO is defined in Attachment B. While exact allocations of subscriptions to different customer classes are defined in Attachment A, residential and small general service customers on the ~~RS-G, RS-L~~, SGS-G, or GS-L schedules will be allocated approximately 25% of the overall capacity for this GGO program with the remaining 75% available to other non-residential customers. Additionally, as defined in Attachment A, approximately 10% of the residential/small general service allocation will be reserved for Low-income Residential Customers.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This GGO schedule is applicable to all rate schedules for metered service subject to the following limitations. Residential Customers on ~~RS-G, RS-L~~, or MMRA-L schedules (including Low-Income Residential Customers) may opt to subscribe up to a maximum of 25 kW of GGO Capacity. Small general service Customers on SGS-G, GS-L, or MMGS-L schedules may opt to subscribe up to a maximum of 100 kW of GGO Capacity. however the 100 kW threshold is not applicable for capacity subscribed to under Option D. The cap on other non-residential customers' subscriptions is defined in Attachment A. The minimum subscription amount is 2 kW and Customer may subscribe in increments of 1 kW. The renewable energy associated with customers' subscriptions shall not exceed 100 percent of the GGO customer account's most recent annual billed kWh usage associated with service from ELL.

If, after six (6) months following the effective date of this Rider GGO or a modification to this Rider GGO that expands the Capacity of Designated Renewable Resources, any portion of the Designated Renewable Resources that is not fully subscribed will be open to subscribers from any qualifying customer class on a first come, first served basis.

For the purpose of Rider GGO, the cap on subscriptions of non-residential customers defined in Attachment A applies on a parent company or the equivalent of a parent company (*i.e.*, any corporate entity or its subsidiary) basis, in the sole judgment of the Company, inclusive of all accounts taking electric service under multiple locations within ELL's service area. Such cap shall be applicable until such time that the Company, within its sole discretion, may withdraw the limitation/cap.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE GGO

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Revision # ~~02~~

GEAUX GREEN OPTION RIDER

For non-residential Customers that have multiple accounts, the subscription of GGO Capacity assigned to each account shall be included in the ESA or amendment to same, as applicable.

III. MONTHLY CHARGE

- A. In addition to the monthly billing amount under applicable rate and rider schedules, Customer's bill will include an additional amount based on the applicable option below: Option A, Option B, ~~or Option C~~, Option C, Option D, or Option E. Customers participating in Option A or Option B may also participate in Option D. The adjustment shall be equal to:

Option A (also referred to as the Fixed Price Option)

1. GGO Capacity kW x GGO Capacity Charge, as defined in Attachment A
Less
2. GGO Energy x MISO Market Settlement Rate

Option B (also referred to as the Volumetric Price Option)

1. GGO Energy x GGO Energy Charge, as defined in Attachment A
Less
2. GGO Energy x MISO Market Settlement Rate

Option C (which is applicable only to Low-Income Residential Customers)

1. GGO Capacity kW x GGO Low-Income Capacity Charge, as defined in Attachment A
Less
2. GGO Energy x MISO Market Settlement Rate

Option D (also referred to as the Low-Income Donation Option)

1. GGO Capacity kW x GGO Low-Income Capacity Charge, as defined in Attachment A

Option E (also referred to as the Low-Income Credit Option. Option E is applicable only to Low-Income Residential Customers for the period covered by subscriptions under Option D)

1. GGO Energy x MISO Market Settlement Rate

- B. In no month will a customer's monthly bill be less than the otherwise applicable minimum. In the event that the customer's bill would result in the otherwise applicable minimum, any credit amount not applied in the current billing month will be carried forward to the following billing month.

IV. CONTRACT PERIOD

The initial term of agreement under GGO shall be for a minimum of a one-year period. After a customer has participated in GGO for at least one year, the agreement shall automatically be extended on June 1 of each year for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than two months prior to June 1.

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ELECTRIC SERVICE
SCHEDULE GGO

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Revision #~~0~~2

GEAUX GREEN OPTION RIDER

If Customer discontinues service with ELL, the agreement under GGO will be terminated except if 1) the Customer is relocating within the ELL service area, and 2) initiates service at a new location at the time of discontinuing the original service, then Customer may opt to transfer their GGO agreement to the new account for service.

V. RENEWABLE ENERGY CREDITS (RECs)

The Company shall retire Renewable Energy Credits (RECs) associated with the Customer's GGO Energy on the Customer's behalf. Upon mutual agreement, the Company could transfer the RECs associated with subscriptions of non-residential customers to an account held by such Customer as an alternative to the Company retiring RECs on such Customer's behalf, so long as the Customer agrees to retire the RECs on its own behalf and not transfer them to a third party.

VI. CONDITIONS OF SERVICE

The charges calculated under this tariff are subject to change in such an amount as may be approved and/or amended by the Louisiana Public Service Commission ("LPSC"). The Company reserves the right to withdraw this tariff at any time at the Company's discretion.

Low Income Residential Customer identification will be determined by account holder name shown on the monthly residential electric bill. Customer must self-certify to confirm their eligibility as a Low-Income Residential Customer. The Company may, in its discretion, request proof of eligibility and/or work with agencies that administer the federal Low Income Home Energy Assistance Program ("LIHEAP") to verify a customer's eligibility. If a customer has misrepresented his or her eligibility during the self-certification process, the Company may, in its discretion, permanently exclude the customer from participating in this program.

Final determination as to a Customer's qualifications to receive Service under GGO and this rate schedule will be made solely by the Company.

VII. DEFINITIONS

Capacity of Designated Renewable Resources: Capacity associated with ELL's Designated Renewable Resources, as identified in Attachment A.

Designated Renewable Resources: The renewable resources designated by the Company and approved by the LPSC to supply renewable energy for this Rider GGO, as identified in Attachment B.

Low Income Residential Customer: A Low-Income Residential Customer is a Customer who meets applicable eligibility requirements to qualify for LIHEAP in place at the time the Customer is enrolled in this program.

MISO Market Settlement Rate: Per kWh rate derived from monthly weighted average locational marginal prices (LMPs) for ELL load zone (EES.ELILD) based on the output of the Designated Renewable Resources in Midcontinent Independent System Operator, Inc. (MISO) energy markets. Application for billing purposes will be on a two-month lag.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE GGO

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Revision # ~~0~~2

GEAUX GREEN OPTION RIDER

Monthly Renewable Resource kWh Output: Amount of kWh generated each calendar month by ELL's Designated Renewable Resources. Application for billing purposes will be on a two-month lag.

GGO Capacity kW: The total amount of capacity (kW) from the Designated Renewable Resources that a Customer subscribes to under this Rider GGO, subject to the requirements described in Section II and Attachment A.

GGO Energy: The monthly energy associated with the Customer's contracted GGO Capacity and calculated based on the following formula: [(Customer's GGO Capacity / Capacity of Designated Renewable Resources) x Monthly Renewable Resource kWh Output]. Application for billing purposes will be on a two-month lag.

VIII. GROSS MONTHLY BILL AND PAYMENT

The net monthly bill is due and payable each month. The gross monthly bill and payment provisions will be those set forth in the Customer's standard rate schedule for electric service.

IX. OTHER PROVISIONS

Provisions, prices, billings, and regulations of ELL's standard rate schedules and riders are not modified by any provisions, or the service offered in this schedule.

Attachment A
Effective: XX/XX/20XX

**ENTERGY LOUISIANA, LLC
RENEWABLE OPTION SCHEDULE GGO**

OPTION A: GGO Capacity Charge \$~~7.94~~ ~~X.XX~~ per kW-month
OPTION B: GGO Energy Charge \$~~0.039288~~ ~~X.XX~~ per kWh
OPTION C: GGO Low-Income Capacity Charge \$6.25 per kW-month

The total Capacity of Designated Renewable Resources is ~~475~~ ~~699~~ MW. Subscriptions to the Designated Renewable Resources shall be allocated among customer classes in accordance with Section II of this Rider GGO as follows:

Customer Class	Allocation (MW)
Low-Income Residential Customers	40 15 MW
Residential and Small General Service Customers (that do not qualify as Low-Income Residential Customers)	400 135 MW
Other non-residential Customers	365 549 MW

With the exception of small general service Customers, non-residential Customers may opt to subscribe up to 50,000 kW of GGO Capacity, pending availability. This cap applies to the parent company level as noted in Section II of this Rider GGO, but it is not applicable for capacity subscribed to under Option D.

Attachment B
Effective: XX/XX/20XX

**ENTERGY LOUISIANA, LLC
RENEWABLE OPTION SCHEDULE GGO**

The Designated Renewable Resources are:

Project	Project Location	Capacity of Project included in GGO portfolio (MW)
St. Jacques	St. James, Louisiana (in St. James Parish)	150 MW
Sunlight Road	Franklinton, Louisiana (in Washington Parish)	50 MW
Vacherie	Vacherie, Louisiana (in St. James Parish)	150 MW
Elizabeth	Elizabeth, Louisiana (in Allen Parish)	125 MW
Iberville	White Castle, Louisiana (in Iberville Parish)	175 MW
Sterlington	Sterlington, Louisiana (in Ouachita Parish)	49 MW

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE GZ
 Revision #~~0~~1

~~Original~~First Revised
 Effective Date: ~~TBD~~
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 Authority: ~~TBD~~

GEAUX ZERO RIDER

I. AVAILABILITY

This Zero-Emission Resource Option rider, Geaux ZERO ("GZ" or "Rider GZ") is available to new and existing industrial Customers of Entergy Louisiana, LLC ("ELL" or the "Company") to provide Customers with an opportunity to voluntarily subscribe to renewable energy resource(s).

Rider GZ is available to new and existing industrial Customers of the Company that elect to participate in this option, have signed an electric service agreement ("ESA") with the Company to take metered electric service, request to subscribe to more than 100 MW of GZ Capacity under this Rider GZ, and are in good standing with the Company. Service to industrial Customers under this Rider GZ must be the subject of an ESA with the Company or an amendment to same.

Availability to eligible Customers is in accordance with Company's ability to accommodate the requested subscription size, at the Company's sole discretion and in accordance with procedures in Attachment A.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This GZ schedule is applicable to Customers that take service or have signed ESAs to take service under one of the following industrial rate schedules: LIPS-L, LPS-~~G~~, LPS-TOD-~~G~~, HLFS-~~G~~, HLFS-TOD-~~G~~, ~~LPHLF-G~~, and LLHLFPS-~~L~~. The minimum requested subscription amount is 100 MW and the amount of Customer's subscription is subject to the Company's sole discretion and approval. The renewable energy associated with the GZ Capacity kW and any subscriptions under Riders GGO, ~~GPO~~, ~~LVGPO~~ GSO, GSLVO and/or any future renewable option shall not exceed 100 percent of the GZ Customer account's projected annual billed kWh usage associated with service from ELL during the subscription period.

For industrial Customers that have multiple accounts, the subscription of GZ Capacity assigned to each account shall be included in the ESA or amendment to same, as applicable.

III. MONTHLY CHARGE

- A. In addition to the monthly billing amount under applicable rate and rider schedules, Customer's bill will include an additional amount based on the applicable option below: Option A or Option B. The adjustment shall be equal to:

Option A (also referred to as the Renewable Energy Credit (REC) Option)

1. GZ Energy x GZ REC Charge, as defined in Section VII and Customer's GZ Contract

Option B (also referred to as the Volumetric Price Option)

1. GZ Energy x GZ Energy Charge, as defined in Section VII and Customer's GZ Contract
 Less
2. GZ Energy x MISO Market Settlement Rate
 Less

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ELECTRIC SERVICE
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~~Original~~ First Revised
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GEAUX ZERO RIDER

3. Customer's Ratio x MISO Capacity kW x Capacity Credit Rate, as defined in Section VII and Customer's GZ Contract

- B. In no month will a Customer's monthly bill be less than the otherwise applicable minimum. In the event that the Customer's bill would result in the otherwise applicable minimum, any credit amount not applied in the current billing month will be carried forward to the following billing month.

IV. CONTRACT PERIOD

For Group 1 Subscriptions (as defined in Attachment A), the term of agreement under Rider GZ shall be a twenty-year period. For Group 2 Subscriptions (as defined in Attachment A), the term of agreement shall be: (1) a ten-year period, (2) a fifteen-year period, or (3) a twenty-year period, at the Customer's election. After the initial term of agreement under Rider GZ, the GZ Contract may be extended upon mutual agreement of both parties.

If Customer elects to discontinue service under Rider GZ during the term of the agreement, then a termination payment will be required for each account that is discontinuing service under GZ. The Company will determine the termination payment by summing the remaining aggregate Option 1 or Option 2 subscription fees for the lesser of (i) two years or (ii) the remainder of the term of the agreement for the account(s) that are discontinuing service under GZ. If the Customer can and does elect to assign the subscription to another existing account held by the same Customer, the termination payment will not apply.

V. RENEWABLE ENERGY CREDITS (RECs)

The Company shall retire RECs associated with the Customer's GZ Energy on the Customer's behalf. Documentation of REC retirement through the applicable REC tracking entity will be provided by ELL upon request of Customer to support Customer's emission/sustainability reporting and audits.

If requested by Customer and upon mutual agreement, the Company could transfer the RECs associated with subscriptions under GZ to an account held by such Customer as an alternative to the Company retiring RECs on such Customer's behalf, so long as the Customer agrees to timely retire the RECs on its own behalf, provides evidence of such timely retirement, and agrees not to transfer them to a third party. Any alternate arrangement proposed by a Customer for RECs must be accepted by Company within its sole discretion, and such alternate arrangement may affect scope 2 emission reporting for Customer.

Scope 2 emission reporting, certified by a third party and accounting for Customer's GZ subscription, will be provided to Customer by ELL on an annual basis.

VI. CONDITIONS OF SERVICE

The charges calculated under this tariff are subject to change in such an amount as may be approved and/or amended by the Louisiana Public Service Commission ("LPSC"). The Company reserves the right to withdraw this tariff at any time at the Company's discretion.

Final determination as to a Customer's qualifications to receive Service under GZ and this rate schedule will be made solely by the Company.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE GZ
 Revision #01

~~Original~~First Revised
 Effective Date: ~~TBD~~
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 Authority: ~~TBD~~

GEAUX ZERO RIDER

VII. DEFINITIONS

Capacity of Designated Renewable Resources: Capacity associated with ELL's Designated Renewable Resources, as identified in the Customer's GZ Contract.

Capacity Credit Rate: for Customers electing to take service under Option B, the credit rate for MISO Capacity kW provided to Customer during the full term of their service under GZ will be specified in the Customer's GZ Contract. The credit rate will be in terms of \$ per kW-month.

Customer's Ratio: a calculation based upon the following formula: [Customer's GZ Capacity kW / Capacity of Designated Renewable Resources].

Designated Renewable Resources: the renewable resources designated by the Company and approved by the LPSC to supply renewable energy to Customer, as identified in the Customer's GZ Contract.

Existing Customer: a parent company or the equivalent of a parent company (*i.e.*, any corporate entity or its subsidiary) basis, in the sole judgment of the Company that: (1) is taking electric service from Entergy Louisiana, LLC as of May 1, 2023 and (2) that qualifies to participate in Geaux ZERO (in accordance with Section II of Rider GZ).

Expanding Customer: a parent company or the equivalent of a parent company (*i.e.*, any corporate entity or its subsidiary) basis, in the sole judgment of the Company that: (1) is taking electric service from Entergy Louisiana, LLC as of May 1, 2023, (2) that qualifies to participate in Geaux ZERO (in accordance with Section II of Rider GZ), (3) has signed an ESA or amendment to same to add at least 30 MW of new load that will be in service on or after January 1, 2026, and (4) whose GZ subscription is meant to reduce scope 2 emissions for such new load.

GZ Capacity kW: the total amount of capacity (kW) from the Designated Renewable Resources that a Customer subscribes to under this Rider GZ, subject to the requirements described in Section II and Attachment A.

GZ Contract: an ESA or amendment to same between Customer and Company under which both parties agree to the terms of service under this Rider GZ. The GZ Contract must specify the GZ REC Charge or GZ Energy Charge and Capacity Credit Rate, as applicable, as well as the Customer's GZ Capacity, Capacity of Designated Renewable Resources, the Designated Renewable Resources, and the initial term of agreement for service under Rider GZ (in accordance with Section IV). Company may be required to provide Customer's GZ Contract to the LPSC. To the extent the LPSC requests a copy of Customer's GZ Contract, Company will provide such contract on a confidential basis under seal.

GZ Energy: the monthly energy associated with the Customer's contracted GZ Capacity kW and calculated based on the following formula: [Customer's Ratio x Monthly Renewable Resource kWh Output]. Application for billing purposes will be on a two-month lag.

GZ Energy Charge: for Customers electing to take service under Option B, the price for GZ Energy provided to Customer during the full term of their service under GZ will be specified in the Customer's GZ Contract. The energy price will be based upon the following formula: the cost of energy associated with the Designated Renewable Resources over the

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE GZ
 Revision #01

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 Effective Date: ~~TBD~~
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 Authority: ~~TBD~~

GEAUX ZERO RIDER

expected life of such resources divided by the total expected energy output of the Designated Renewable Resources over the expected life of such resources. Any Designated Renewable Resources that will be owned by the Company will have an expected life of thirty (30) years, and any Designated Renewable Resources that will be owned by third parties will have an expected life equal to the term of the power purchase agreement for such resource.

GZ REC Charge: for Customers electing to take service under Option A, the prices for RECs provided to Customer during the full term of their service under GZ will be specified in Customer's GZ Contract. The REC price will be based upon the following formula: the first-year price for RECs will be the most recent historical 12-month average value for the S&P Global Renewable Energy Credit Index for Texas wind RECs or an equivalent successor index, as of the current Month at the time Customer subscribes to GZ, plus an administrative fee based upon REC tracking, reporting and administrative costs of the applicable RECs. The REC price for each subsequent year will be established by applying 2% annual escalation to the S&P Global REC Index component of the first-year price.

MISO Capacity kW: the total amount of capacity (kW) accredited by Midcontinent Independent System Operator, Inc. (MISO) for Designated Renewable Resources, as identified in the Customer's GZ Contract, or the corresponding reduction in the Planning Reserve Margin Requirements, in the applicable billing month. Application for billing purposes will be on a two-month lag.

MISO Market Settlement Rate: per kWh rate derived from monthly weighted average locational marginal prices (LMPs) for ELL load zone (EES.ELILD) based on the output of the Designated Renewable Resources in MISO energy markets. Application for billing purposes will be on a two-month lag.

Monthly Renewable Resource kWh Output: amount of kWh generated each calendar month by ELL's Designated Renewable Resources. Application for billing purposes will be on a two-month lag.

New Customer: a parent company or the equivalent of a parent company (*i.e.*, any corporate entity or its subsidiary) basis, in the sole judgment of the Company that: (1) does not take electric service from Entergy Louisiana, LLC as of May 1, 2023, (2) that qualifies to participate in Geaux ZERO (in accordance with Section II of Rider GZ), (3) has signed an ESA or amendment to same to add at least 30 MW of new load that will be in service on or after January 1, 2026, and (4) whose GZ subscription is meant to reduce scope 2 emissions for such new load. For purposes of Rider GZ, a New Customer can include a joint venture company in the event the parent company of the majority owner (with 51% ownership of such joint venture) has no other ELL accounts as of May 1, 2023.

VIII. GROSS MONTHLY BILL AND PAYMENT

The net monthly bill is due and payable each month. The gross monthly bill and payment provisions will be those set forth in the Customer's standard rate schedule for electric service.

IX. OTHER PROVISIONS

Provisions, prices, billings, and regulations of ELL's standard rate schedules and riders are not modified by any provisions, or the service offered in this schedule.

Attachment A

Effective: XX/XX/20XX

**ENTERGY LOUISIANA, LLC
SCHEDULE GZ**

The total Capacity of Designated Renewable Resources that will be available through Rider GZ is up to 3,000 MW.

Eligible customers that sign 20-year binding agreements under Option A of Rider GZ before December 31, 2023 will be accommodated on a first-come, first-served basis for up to 1,000 MW of initial subscriptions ("Group 1 Subscriptions").

Any remaining unsubscribed capacity from this initial 1,000 MW allocation after December 31, 2023 plus the remaining 2,000 MW will be made available for eligible Customers to enroll through future open seasons ("Group 2 Subscriptions"). In each future open season, available Capacity of Designated Renewable Resources for the Group 2 Subscriptions will be allocated among eligible Customers as follows:

Customer Group	Allocation (%)
Existing Customers	25%
Expanding Customers	25%
New Customers	50%

Through each open season, a Customer requesting a Group 2 Subscription may opt to subscribe up to 500 MW of GZ Capacity kW, pending availability, and such cap applies on a parent company or the equivalent of a parent company (*i.e.*, any corporate entity or its subsidiary) basis, in the sole judgment of the Company, inclusive of all accounts taking electric service under multiple locations within ELL's service area and signed ESAs to take future electric service within ELL's service area. In addition, through the open season, a Customer requesting a Group 2 Subscription has the ability to elect to take service under Option A or Option B (as defined in Section III) and to select a term of agreement of ten, fifteen or twenty years (as specified in Section IV). In the event a Customer Group's allocation is not fully subscribed within each open season, the Company has the ability to reallocate unsubscribed amounts to another Customer Group, at its sole discretion.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE D-L
Revision #~~0~~1

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Authority: ~~LPSC Order U-33244-A~~

SEASONAL AND INTERMITTENT ELECTRIC SERVICE RIDER

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Where the Customer contracts to take Service under this Rider Schedule for a term of one Year or longer, with periodic renewals for similar periods, the existing facilities or any new facilities made available by line extension agreement with Customer will be left in place to serve the Customer throughout the term of the Service Agreement.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

To any Customer served under the Small General Service Rate Schedule (GS-L) available at the location, whose Electric Service requirements are limited to certain Months of the Year or vary greatly from Month to Month so that Customer would pay less for Service on an annual basis under this Rider Schedule than under a term agreement and the regularly applicable Rate Schedule; except where another Rate Schedule is specifically provided for the Class of Service taken by Customer.

Not applicable to short term, temporary, breakdown, standby, or supplementary Service.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

III. BILLING

- 1 - The net monthly bill will be an amount computed under the Small General Service (GS-L) Rate Schedule for the Demand established and the kilowatt-hours used during the current Month and the Minimum will be an amount computed on the basis of the Demand established during the current Month. In Months when no Service at all is used and the facilities are disconnected, the Minimum will be waived entirely.
- 2 - To the net monthly bill for each of three consecutive Months during each Contract Year there will be added a facilities charge of ~~\$3.66~~6.88 for each kW of the maximum capacity specified in Customer's Electric Service Agreement (or the highest Demand previously established, if that is greater) but not less than 5.17% of the gross construction Cost of the local facilities installed by Company to serve Customer. During each Contract Year, this facilities charge will begin with the first Month in which Service is used, and when no Service has been used during the Contract Year to date it will begin with the tenth Month of the Contract Year.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE D-L
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Authority: ~~LPSC Order U-33244-A~~

SEASONAL AND INTERMITTENT ELECTRIC SERVICE RIDER

- 3 - From the net monthly bill there will be deducted a credit of \$~~0.94~~1.71 for each kW of Demand billed for the current Month.

IV. REMOVAL OF FACILITIES

If Customer is not using Service or is only partially using Service, Company may, after notice to Customer, remove any of its transformers and other equipment (other than structures and conductors), or may substitute other equipment for that which is being only partially used by Customer. In either event, Company will furnish and install, at its expense, the same or equivalent equipment, or any needed substitute equipment, at the time Customer notifies Company of his desire to resume taking Service.

V. CONTRACT PERIOD

This Contract shall be for a minimum period of one (1) Year, and at Company's option, may be longer to justify the investment in electric facilities.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE G-L
 Revision #0

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 Effective Date: 10/1/2015
 Supersedes: G effective 1/31/2006
 Authority: LPSC Order U-33244-A

PRIMARY VOLTAGE DELIVERY AND METERING RIDER

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

This Rate is applicable only to Customers that are being served by Legacy ELL rates.

To any Customer served under the available general electric service Rate Schedule when Service is delivered or metered at the voltage of Company's most suitable primary line available at the Point of Delivery and when:

- 1 - the primary line voltage is 13,800 or Higher,
- 2 - the Customer is receiving all Service through one kilowatt-hour Meter under the regularly applicable Rate and Rider Schedules, and
- 3 - it is permissible from the standpoint of efficient operations for Company to deliver or meter Service at such primary line voltage.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

III. DISCOUNT

Amounts computed under the regularly applicable Rate and Rider Schedules, excluding Adjustments will be discounted as follows:

Primary Voltage Delivery and Metering –

- 5% when all Service is delivered and metered at primary line voltage and Customer owns and maintains all of the service transformers and substation, except metering equipment;

Primary Voltage Metering and Secondary Voltage Delivery –

- 2% when all Service is metered at primary line voltage and Company owns any part of the service transformers or substation, except metering equipment;

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ELECTRIC SERVICE
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PRIMARY VOLTAGE DELIVERY AND METERING RIDER

Primary Voltage Delivery and Secondary Voltage Metering –
when all Service is delivered at primary line voltage and Customer owns and maintains all of the service transformers and substation, except metering equipment, and the Company elects to meter at secondary voltage, bills computed on the basis of secondary metering will be adjusted to primary metering by dividing by 0.98 before application of the 5% discount for Primary Delivery and Metering.

IV. CONTRACT PERIOD

As specified in Customer's Electric Service Agreement.

V. DELIVERY OF SERVICE

The Point of Delivery of Service, the location of Meter initially agreed upon, and the location of Company's equipment on Customer's property are shown by the sketch attached hereto. Any subsequent change shall be shown thereon, or shown by the supplementary sketch, and be initialed by both parties to the Agreement.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE H-L
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Authority: ~~LPSC Order U-33244-A~~

LOW POWER FACTOR INSTALLATIONS RIDER

I. AVAILABILITY

This Rider Schedule is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This schedule is available to Customers at all points throughout the territory served by the Company, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

This Rider Schedule is applicable to any Customer contracting under any Rate Schedule for 25 kW or more of maximum capacity. Company may at any time install such Meters as necessary to determine the Reactive Demand.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

III. BILLING

Add to the net monthly rate ~~\$0.55~~ 1.05 for each rkVA of maximum Reactive Demand registered during the current Month in excess of 0.5 rkVA for each kW of Demand billed.

IV. REACTIVE DEMAND

The maximum kilovolt-amperes of Reactive Demand (rkVA) registered during a 15-minute interval in the current Month by a Demand Meter suitable for measuring the Reactive Demand.

V. CONTRACT PERIOD

As specified in Customer's Electric Service Agreement.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE J-L
Revision #0

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Authority: LPSC Order U-33244-A

HIGHLY FLUCTUATING LOADS RIDER

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Where operation of equipment with a highly fluctuating load characteristic adversely affects voltage regulation or impairs Company's Service to Customer or others supplied from the same distribution system, such Service to Customer will be connected or continued, as the case may be, only after Customer provides, installs and maintains, at his own expense, such special transformers, reactors, series or multiple capacitors, or other corrective or starting equipment as Company may recommend to remedy the condition.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

To Electric Service for the operation of equipment which imposes on Company's system a Highly Fluctuating Load, as defined below. Electric welding machines, X-ray apparatus, electric furnaces, and elevator, hoist, and compressor motors are among the equipment having such load characteristics.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

III. DEMAND

The Demand determined in accordance with the provisions of the Rate Schedule with which this Rider Schedule is used plus one-half of the Highly Fluctuating Load.

IV. HIGHLY FLUCTUATING LOAD

Definition - A load of extremely short duration, the magnitude of which is not reflected in regular monthly Demand measurements, to the extent that it exceeds the highest of such regular monthly Demand measurements.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE J-L
Revision #0

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HIGHLY FLUCTUATING LOADS RIDER

Determination - The total kilovolt-amperes (kVA) of capacity in transformers and lines necessary to maintain proper voltage minus the kVA capacity required when the equipment causing the Highly Fluctuating Load is not operating, determined from transformer capacity and Demand measurements when transformers only are involved or from the rated or tested capacity in kVA of the equipment causing the Highly Fluctuating Load when line capacity is involved, one kVA being considered equivalent to one kW in such determination, provided however that:

At the option of a Customer who contracts for 25 kW or more of maximum capacity the Highly Fluctuating Load will be the kVA computed from the nominal voltage and the highest instantaneous current flow obtained when the equipment causing the Highly Fluctuating Load is operating, minus the kW registered by Demand Meter for the Demand interval in which this highest current flow occurred.

The Highly Fluctuating Load will be determined not more frequently than once in twelve Months unless Customer removes or installs equipment or changes his normal operating conditions.

V. CONTRACT PERIOD

As specified in Customer's Electric Service Agreement.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE L-L
 Revision #~~02~~

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Effective Date: ~~10/1/2015~~

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Authority: ~~LPSC Order U-33244-A~~

~~CHURCHES~~ PLACES OF WORSHIP, SCHOOLS AND ATHLETIC FIELDS RIDER

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

To any Customer served under the applicable Small General Service (GS-L) rate available at the location who uses Electric Service for any of the following uses:

- A - ~~Churches~~ Places of worship such as churches, synagogues, mosques, and temples and other uses on the premises directly related to the operation of the ~~church~~ facility for religious purposes.
- ~~B - Schools and other uses on the premises~~ B - Elementary and secondary schools (public and parochial) and state colleges and universities directly related to the operation of the school for educational purposes.
- C - School athletic associations, amateur non-profit athletic fields devoted to public use, and public playgrounds, parks, swimming pools, gymnasiums, or stadiums owned and supported by a municipality or parish, if separately operated and served for amateur athletic or public recreation purposes.
- D - ~~Public~~ Municipal facilities, public auditoriums owned and supported by a municipality or parish for public use, if operated and served separately from contiguous space rented to tenants.
- E - Seasonal operations recurring annually, which include, but are not limited to, agricultural products, ball parks operated by non-profit organizations, and public playgrounds.

Uses of Service for other purposes on the same undivided premises or elsewhere shall be separately served at the applicable rate without modification by this Rider Schedule.

~~Central air conditioning shall be permanently connected to a separate circuit or circuits serving only such equipment and in the event of abnormal conditions affecting Company's system the Customer will on request of Company curtail the operation of such equipment or operate it off-peak.~~

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE L-L
Revision #~~0~~2

~~Original~~Second Revised

Effective Date: ~~10/1/2015~~

Supersedes: L-L effective ~~10/1/31/2006~~2015

Authority: ~~LPSC Order U-33244-A~~

~~CHURCHES~~PLACES OF WORSHIP, SCHOOLS AND ATHLETIC FIELDS RIDER

III. BILLING

The rate set forth under the Net Monthly Bill in the applicable Small General Service (GS-L) Rate Schedule except the Minimum Bill shall be ~~\$9.82~~18.45 per Month for single-phase service or ~~\$18.07~~33.97 per Month for three-phase service.

Customer shall be entitled to one suspension and one re-establishment of Service each Year in event that no Service is required during one or more consecutive non-operating Months. If Service is suspended by Customer and consumption is zero, no bill will be rendered until Service is restored or again used by Customer.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE FA
Revision #0

Original
Effective Date: 10/1/2015
Supersedes: None
Authority: LPSC Order U-33244-A

FUEL ADJUSTMENT RIDER

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

The fuel adjustment factor for the current Month for applicable Rate Schedules shall be calculated in accordance with the standard practice prescribed by the Louisiana Public Service Commission.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE FCA-3
 Revision #0

Original
 Effective Date: 10/1/2015
 Supersedes: FCA-3 effective 1/31/2006
 Authority: LPSC Order U-33244-A

**CURTAILMENT SERVICE –
 FUEL COST ADJUSTMENT RIDER**

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area.

This Rider Schedule is applicable to Customers of ELL where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

To any industrial Customer served under the Curtailment Service Rate Schedule CS-L.

III. DESCRIPTION OF FUEL COST

Average Fuel Cost - The Average Fuel Cost adjustment shall be determined as prescribed by the orders of the Louisiana Public Service Commission.

Non-Base Fuel Cost - The Non-Base Fuel Cost adjustment factor shall be determined in a manner similar to that used for the Average Fuel Cost, but shall exclude the Cost of fuel and generation from the Company's own coal and nuclear generation and from the Company's purchases of coal and nuclear capacity, other than economy purchases.

IV. DETERMINATION OF BILLING KWH

Available kWh - The Available kWh's shall be the sum of the kWh's consumed during the on-peak hours in excess of the kWh's attributable to the Firm Demand.

All Other kWh - The All Other kWh's shall be the Total kWh consumed less the Available kWh.

V. BILLING

Average Fuel Cost adjustment shall be equal to:
 All Other kWh's times Average Fuel Cost

Non-Base Fuel Cost adjustment shall be equal to:
 Available kWh's times Non-Base Fuel Cost

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE FCA-4

Revision #~~0~~1

~~Original~~First Revised

Effective Date: ~~10/1/2015~~

Supersedes: FCA-4 effective

~~10/1/31/2006~~2015

Authority: ~~LPSC Order U-33244-A~~

INCREMENTAL – FUEL COST ADJUSTMENT RIDER

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the ~~Legacy ELL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.~~ELL Service Area.

This Rider Schedule is applicable to Customers of ELL where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

II. APPLICATION

To any Customer served under Qualified Facility Standby Service Rate Schedule QFSS-L or SMQ.

III. DESCRIPTION OF FUEL COST

Average Fuel Cost - The Average Fuel Cost adjustment shall be determined as described by the orders of the Louisiana Public Service Commission.

Incremental Fuel Cost- The Incremental Fuel Cost adjustment shall be determined in a similar manner as the Average Fuel Cost, but it excludes the Cost of fuel and generation from the Company’s own generation using coal, nuclear, and ~~base gas delivered under the long term contract with Texaco as a fuel source, and~~ excludes the Company’s purchases of coal and nuclear capacity and fuel, other than economy purchases.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE FCA-5
 Revision #1

First Revised

Effective Date: 6/15/2021

Supersedes: FCA-5 effective 10/1/2015

Authority: Staff Acceptance Letter on 6/15/2021

**INTERRUPTIBLE POWER SERVICE –
 FUEL COST ADJUSTMENT RIDER**

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy ELL Service Area.

This Rider Schedule is applicable to Customers of ELL where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

II. APPLICATION

To any industrial Customer served under the Interruptible Power Service Rider Schedule 2 to Rate Schedule LIS-L.

III. DESCRIPTION OF FUEL COST

Average Fuel Cost - The Average Fuel Cost adjustment shall be determined as prescribed by the orders of the Louisiana Public Service Commission.

Non-Base Fuel Cost - The Non-Base Fuel Cost adjustment factor shall be determined in a manner similar to that used for the Average Fuel Cost, but shall exclude the cost of fuel and generation from the Company’s own coal and nuclear generation and from the Company’s purchases of coal and nuclear capacity, other than economy purchases.

IV. DETERMINATION OF BILLING KWH

Interruptible kWh - The Interruptible kWh shall be the sum of the kWh consumed during the on-peak hours in excess of the kWh attributable to the Firm Demand.

All Other kWh - The All Other kWh shall be the Total kWh consumed less the Interruptible kWh.

V. BILLING

Average Fuel Cost adjustment shall be equal to:
 All Other kWh times Average Fuel Cost.

Non-Base Fuel Cost adjustment shall be equal to:
 Interruptible kWh times Non-Base Fuel Cost.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE FCA-5
Revision #1

First Revised

Effective Date: 6/15/2021

Supersedes: FCA-5 effective 10/1/2015

Authority: Staff Acceptance Letter on 6/15/2021

**INTERRUPTIBLE POWER SERVICE –
FUEL COST ADJUSTMENT RIDER**

VI. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS

Company's On-Peak hours as of the date hereof:

- | | |
|--------|--|
| Summer | - From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak. |
| Winter | - From hour beginning 6:00 AM to hour ending 10:00 AM and hour beginning 5:00 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each year. Thanksgiving Day, Christmas Day and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak. |

Company's Off-Peak hours are all hours of the year not designated as On-Peak hours.

The Company's On-Peak hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE FCA-6

Original ~~First Revised~~Effective Date: ~~8/30/2021~~Supersedes: ~~New Schedule~~ FCA-6 effective
8/30/2021Revision #~~0~~1Authority: ~~LPSC Order U-35385~~

FUEL COST ADJUSTMENT FOR OPTIONAL INTERRUPTIBLE SERVICE RIDERS

I. AVAILABILITY

This Rider is available only to non-residential Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area and subject to Section II below.

This Rider Schedule is applicable to Customers of ELL where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

To any Customer served under the Experimental Interruptible Optional Rider to Rate Schedules LPS-~~G~~, HLFS-~~G~~, LIS-L, and LIPS-L ~~and LPHLF-G~~ ("Rider EIO") or served under the Interruptible Electric Service Rider to Rate Schedules GS-G, LGS-L, LPS-~~G~~, HLFS-~~G~~, LIS-L, LIPS-L, ~~LPHLF-G~~ and LLHLFPS-~~L~~ ("Rider IES").

III. DESCRIPTION OF FUEL COST

Average Fuel Cost - The Average Fuel Cost adjustment shall be determined as prescribed by the applicable orders of the Louisiana Public Service Commission.

IV. BILLING

The Interruptible kWh shall be the sum of the kWh consumed during the billing period in excess of the kWh's associated with the Firm Load as defined in Rider EIO and Rider IES.

Average Fuel Cost adjustment shall be equal to the Interruptible kWh times Average Fuel Cost.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE FR-1-G
Revision #0

Original
Effective Date: 10/1/2015
Supersedes: EGSL FR-1 effective 9/28/2005
Authority: LPSC Order U-33244-A

FUEL COST REALIGNMENT RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area.

This rider is applicable under the Terms and Conditions and Service Standards of the Company only to Customers that are being served pursuant to a Special Contract Rate (SCR) dated after April 16, 1996 but before May 28, 2005.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

The Customer's Special Contract Rate filed with the Louisiana Public Service Commission will have an additional charge of \$0.0001282 per kWh.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE FSPP
 Revision #~~1~~2

~~First~~Second Revised

Effective Date: ~~16/15/2021~~

Supersedes: ~~1/2/2019~~FSPP effective 6/15/2021

Authority: ~~Staff Acceptance Letter on 6/15/2021~~

FUEL STABILIZATION PILOT PROGRAM RIDER

Fuel Stabilization Pilot Program Rider ("FSPP Rider"), approved Louisiana Public Service Commission Order No. U-34735, dated November 8, 2018, is applicable to ~~service~~Service to all Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), except those taking ~~service~~Service under a special contract or pursuant to Excluded Rate Schedules* identified below.

FSPP Rider Adjustment Rate for the current Month for applicable Rate Schedules* shall be calculated in accordance with Attachment A, attached hereto.

*Pursuant to LPSC Order X-34341, dated October 24, 2017 and Order No. U-34735, dated November 8, 2018, the following rate schedules are excluded from FSPP Rider: Experimental Electrochemical Curtailment Service (EECS-L), Large Load High-Load Factor Power Service (LLHLFPS-~~L~~), Large Industrial Power Service (LIPS-L), Large Industrial Service (LIS-L), Experimental Schedule to Electrochemical Energy Intensive Industries (EEIS-G), Electric Service to Energy Intensive Industries (EIS-G), High-Load Factor Service (HLFS-~~G~~), ~~Large Power High-Load Factor Service (LPHLF-G)~~, Large Power Service (LPS-~~G~~), Qualified Facility Standby Service Rate Schedule (QFSS-L), Standby and/or Maintenance Service for Qualifying Facilities Larger than 100 KW (SMQ-~~G~~), Experimental Supplemental Short Term Service (SSTS-G) and applicable Special Contracted Rates.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

MONTHLY FUEL STABILIZATION PILOT PROGRAM CHARGE REPORT
COMPANY: **ENTERGY LOUISIANA, LLC**
DATA BASED ON OPERATIONS MONTH OF XXXXXXXXXX
APPLIED TO BILLS FOR MONTH OF XXXXXXXXXX

Attachment A
Page 1 of 3

FUEL STABILIZATION PILOT PROGRAM COSTS

1. FINANCIAL SWAP		
Monthly Financial Settlement	\$	0.00
2. CALL OPTION		
2a. Option Premium Revenue Requirement (Return on / Return of)	\$	0.00
2b. Monthly Settlement	\$	0.00
2c. Net Call Option Costs/ Benefits (2a + 2b)	\$	0.00
3. LPSC ADMINISTRATION COST	\$	0.00
4. NET FUEL STABILIZATION PILOT PROGRAM COSTS / BENEFITS (Ln 1 + Ln 2c + Ln 3)	\$	0.00
5. LA RETAIL INTEREST ADJUSTMENT ON FUEL STABILIZATION PILOT PROGRAM OVER/UNDER RECOVERY	\$	0.00
(Ln 6 of Interest Adjudgment on FSPP Over/(Under) Recovery Report		
6. TOTAL LA RETAIL RECOVERABLE FUEL STABILIZATION PILOT PROGRAM COSTS (LN 4 + LN 5)	\$	0.00

FUEL STABILIZATION PILOT PROGRAM KWH ALLOCATION

7. TOTAL ELL RETAIL KWH SALES		0.00
8. TOTAL KWH ASSOCIATED WITH CUSTOMERS NOT SUBJECT TO FSPP RIDER (INDUSTRIAL CARVE-OUT) (LPSC Order No. X-34341)		0.00
9. KWH SUBJECT TO FSPP CURRENT MONTH (LN 7 - 8)		0.00

FUEL STABILIZATION PILOT PROGRAM KWH ADJUSTMENT RATE

10. LA RETAIL RECOVERABLE FUEL STABILIZATION PILOT PROGRAM COST PER KWH SALES (\$/KWH) (LN 6 / LN 9)	#DIV/0!
11. LA RETAIL FSPP SURCHARGE PER KWH FOR OVER/(UNDER)	#DIV/0!
12. LA RETAIL FSPP ADJUSTMENT RATE PER KWH PER APPLICABLE RATE SCHEDULE (LN 10 + LN 11)	#DIV/0!

FUEL STABILIZATION PILOT PROGRAM OVER / (UNDER) SURCHARGE COMPUTATION REPORT
COMPANY: **ENTERGY LOUISIANA, LLC**
DATA BASED ON OPERATIONS MONTH OF XXXXXXXXXX
APPLIED TO BILLS FOR MONTH OF XXXXXXXXXX

Attachment A
Page 2 of 3

1. FSPP CUMULATIVE OVER / (UNDER) FROM PREVIOUS MONTH	\$	0.00
2. SALES TO LA RETAIL JURISDICTION SUBJECT TO FSPP ADJUSTMENT (12 Month Cumulative)		0.00
3. TOTAL FUEL STABILIZATION PILOT PROGRAM EXPENSE FOR RECOVERY (Ln 4 of FSPP Report)	\$	0.00
4. ACTUAL COLLECTION FROM OPERATING MONTH FOR FUEL STABILIZATION PILOT PROGRAM EXPENSE	\$	0.00
5. LESS: INTEREST APPLIED SECOND PREVIOUS MONTH	\$	0.00
6. ACTUAL COLLECTION FROM OPERATING MONTH WITHOUT INTEREST (LINE 4 - LINE 5)	\$	0.00
7. OVER / (UNDER) COLLECTION FOR OPERATING MONTH (LINE 6 - LINE 3)	\$	0.00
7A. ADJUSTMENT TO CUMULATIVE OVER / (UNDER)	\$	0.00
7B. 7B. TOTAL (LINE 7 + LINE 7A)	\$	0.00
8. CUMULATIVE OVER / (UNDER) FOR OPERATING MONTH (LINE 1 + LINE 7B)	\$	0.00
9. SURCHARGE FOR BILLING MONTH (LINE 8 / LINE 2)		#DIV/0!

INTEREST ADJUSTMENT ON FUEL STABILIZATION PILOT PROGRAM OVER / (UNDER) SURCHARGE COMPUTATION REPORT Attachment A
COMPANY: **ENTERGY LOUISIANA, LLC** Page 3 of 3
DATA BASED ON OPERATIONS MONTH OF XXXXXXXXXX
APPLIED TO BILLS FOR MONTH OF XXXXXXXXXX

1)	LA RETAIL CUMULATIVE OVER / (UNDER) FOR OPERATING MONTH (LINE 8 OF SURCHARGE CALCULATION)	\$	0.00
2)	MONTHLY INTEREST APPLIED PREVIOUS MONTH	\$	0.00
3)	a) LA RETAIL CUMULATIVE OVER / (UNDER) FOR OPERATING MONTH (LINE 1 + LINE 2)	\$	0.00
4)	PRIME RATE FOR OPERATING MONTH		0.00%
5)	ANNUAL INTEREST AMOUNT (LINE 3 x LINE 4)	\$	0.00
6)	LA RETAIL MONTHLY INTEREST AMOUNT (LINE 5 / 12 MONTHS)	\$	0.00

MONTHLY FUEL STABILIZATION PILOT PROGRAM CHARGE REPORT
COMPANY: **ENTERGY LOUISIANA, LLC**
DATA BASED ON OPERATIONS MONTH OF XXXXXXXXXX
APPLIED TO BILLS FOR MONTH OF XXXXXXXXXX

Attachment A
Page 1 of 3

FUEL STABILIZATION PILOT PROGRAM COSTS

1. FINANCIAL SWAP			
Monthly Financial Settlement	\$	0.00	
2. CALL OPTION			
2a. Option Premium Revenue Requirement (Return on / Return of)	\$	0.00	
2b. Monthly Settlement	\$	0.00	
2c. Net Call Option Costs/ Benefits (2a + 2b)	\$	0.00	
3. LPSC ADMINISTRATION COST	\$	0.00	
4. NET FUEL STABILIZATION PILOT PROGRAM COSTS / BENEFITS (Ln 1 + Ln 2c + Ln 3)	\$	0.00	
5. LA RETAIL INTEREST ADJUSTMENT ON FUEL STABILIZATION PILOT PROGRAM OVER/UNDER RECOVERY (Ln 6 of Interest Adjudment on FSPP Over/(Under) Recovery Report	\$	0.00	
6. TOTAL LA RETAIL RECOVERABLE FUEL STABILIZATION PILOT PROGRAM COSTS (LN 4 + LN 5)	\$	0.00	

FUEL STABILIZATION PILOT PROGRAM KWH ALLOCATION

7. TOTAL ELL RETAIL KWH SALES		0.00
8. TOTAL KWH ASSOCIATED WITH CUSTOMERS NOT SUBJECT TO FSPP RIDER (INDUSTRIAL CARVE-OUT) (LPSC Order No. X-34341)		0.00
9. KWH SUBJECT TO FSPP CURRENT MONTH (LN 7 - 8)		0.00

FUEL STABILIZATION PILOT PROGRAM KWH ADJUSTMENT RATE

10. LA RETAIL RECOVERABLE FUEL STABILIZATION PILOT PROGRAM COST PER KWH SALES (\$/KWH) (LN 6 / LN 9)	#DIV/0!
11. LA RETAIL FSPP SURCHARGE PER KWH FOR OVER/(UNDER)	#DIV/0!
12. LA RETAIL FSPP ADJUSTMENT RATE PER KWH PER APPLICABLE RATE SCHEDULE (LN 10 + LN 11)	#DIV/0!

FUEL STABILIZATION PILOT PROGRAM OVER / (UNDER) SURCHARGE COMPUTATION REPORT
COMPANY: **ENTERGY LOUISIANA, LLC**
DATA BASED ON OPERATIONS MONTH OF XXXXXXXXXX
APPLIED TO BILLS FOR MONTH OF XXXXXXXXXX

Attachment A
Page 2 of 3

1. FSPP CUMULATIVE OVER / (UNDER) FROM PREVIOUS MONTH	\$	0.00
2. SALES TO LA RETAIL JURISDICTION SUBJECT TO FSPP ADJUSTMENT (12 Month Cumulative)		0.00
3. TOTAL FUEL STABILIZATION PILOT PROGRAM EXPENSE FOR RECOVERY (Ln 4 of FSPP Report)	\$	0.00
4. ACTUAL COLLECTION FROM OPERATING MONTH FOR FUEL STABILIZATION PILOT PROGRAM EXPENSE	\$	0.00
5. LESS: INTEREST APPLIED SECOND PREVIOUS MONTH	\$	0.00
6. ACTUAL COLLECTION FROM OPERATING MONTH WITHOUT INTEREST (LINE 4 - LINE 5)	\$	0.00
7. OVER / (UNDER) COLLECTION FOR OPERATING MONTH (LINE 6 - LINE 3)	\$	0.00
7A. ADJUSTMENT TO CUMULATIVE OVER / (UNDER)	\$	0.00
7B. 7B. TOTAL (LINE 7 + LINE 7A)	\$	0.00
8. CUMULATIVE OVER / (UNDER) FOR OPERATING MONTH (LINE 1 + LINE 7B)	\$	0.00
9. SURCHARGE FOR BILLING MONTH (LINE 8 / LINE 2)		#DIV/0!

INTEREST ADJUSTMENT ON FUEL STABILIZATION PILOT PROGRAM OVER / (UNDER) SURCHARGE COMPUTATION REPORT Attachment A
 COMPANY: **ENTERGY LOUISIANA, LLC** Page 3 of 3
 DATA BASED ON OPERATIONS MONTH OF XXXXXXXXXX
 APPLIED TO BILLS FOR MONTH OF XXXXXXXXXX

1)	LA RETAIL CUMULATIVE OVER / (UNDER) FOR OPERATING MONTH (LINE 8 OF SURCHARGE CALCULATION)	\$	0.00
2)	MONTHLY INTEREST APPLIED PREVIOUS MONTH	\$	<u>0.00</u>
3)	a) LA RETAIL CUMULATIVE OVER / (UNDER) FOR OPERATING MONTH (LINE 1 + LINE 2)	\$	0.00
4)	PRIME RATE FOR OPERATING MONTH		0.00%
5)	ANNUAL INTEREST AMOUNT (LINE 3 x LINE 4)	\$	0.00
6)	LA RETAIL MONTHLY INTEREST AMOUNT (LINE 5 / 12 MONTHS)	\$	<u>0.00</u>

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE EAC

Revision #0

Original

Effective Date: 10/1/2015

Supersedes: EGSL EAC effective 7/30/2009

and ELL EAC effective 7/30/2009

Authority: LPSC Order U-33244-A

ENVIRONMENTAL ADJUSTMENT CLAUSE RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company") served under any retail electric Rate Schedule, whether metered or unmetered, and/or Rider Schedule subject to the jurisdiction of the Louisiana Public Service Commission ("LPSC or Commission").

This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

In accordance with the July 21, 2009 LPSC General Order in Docket No. R-29380 Subdocket A, .0001 cent per kWh used during the Month for each .0001 cent of all qualifying environmental costs charged in the second preceding billing Month, adjusted for any over or under collection.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE AFC

Original ~~First Revised~~Effective Date: ~~10/1/2015~~Supersedes: ~~EGSL-AFC, AFC-L and AFC-G~~
effective ~~9/28/2005 and ELL-AFC effective~~
~~10/1/31/2006~~ 2015Revision #~~0~~1Authority: ~~LPSC Order U-33244-A~~

ADDITIONAL FACILITIES CHARGE RATE SCHEDULE

I. AVAILABILITY

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Additional Facilities Charge Schedule (Schedule AFC) is available to Customers taking Service under the Company's Rate Schedules for Electric Service.

This rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

When the Company installs facilities other than those normally furnished for like levels of Service to similar Customers ("Additional Facilities"), the Customer will enter into a Facilities Agreement with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each Facilities Agreement, the Customer will have a one-time election, subject to certain circumstances under which this election may be changed upon Customer's request and in the sole discretion of the Company, to select either Option A or Option B for the definition of the monthly rate associated with Company's investment in the Additional Facilities. Any subsequent capital additions, replacements, or modifications of facilities will be treated as described in Option A and Option B below.

OPTION A

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of ~~1.292~~0.914% per Month of the installed Cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the Cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the Cost of replacement over the original installed Cost of the replaced facilities in addition to the original facilities charge.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE AFC

Original ~~First Revised~~Effective Date: ~~10/1/2015~~Supersedes: ~~EGSL-AFC, AFC-L and AFC-G~~
effective ~~9/28/2005 and ELL-AFC effective~~
~~10/1/31/2006~~2015Revision #~~0~~1Authority: ~~LPSC Order U-33244-A~~

ADDITIONAL FACILITIES CHARGE RATE SCHEDULE

Under certain circumstances, where Customer has requested to change their election of Option A, and where Customer has either satisfied the minimum contract term of 10 years prescribed in the Facilities Agreement or has undergone a change in ownership such that the customer can be considered a New Customer, as defined in this paragraph, Customer may be permitted to terminate the Facilities Agreement and initiate a new Facilities Agreement with an election of Option B, subject to the sole discretion of the Company. A New Customer for the purposes of this Rider may be a non-affiliated parent company or the equivalent of a parent company (e.g., any corporate entity or its subsidiary), in the sole judgment of the Company, that is taking over or assuming permanent operations at the service location. A New Customer can include a joint venture company in the event that the parent company of the majority owner (with at least 51% ownership of such joint venture) is a non-affiliated entity. In such cases where Customer is permitted by Company to terminate the Facilities Agreement with an election of Option A and initiate a new Facilities Agreement with an election of Option B, the original cost of the investment by Company in such facilities installed on behalf of Customer shall become the basis for the monthly charge under Option B calculated in accordance with this Schedule AFC.

OPTION B

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed Cost of all facilities included in the Facilities Agreement.

<u>Selected Recovery Term (Years)</u>	<u>Monthly % During Recovery Term</u>	<u>Monthly % Post- Recovery Term</u>
1	9.266 8.930%	0. 353 182%
2	5.088 4.753%	0. 353 182%
3	3.703 3.365%	0. 353 182%
4	3.016 2.674%	0. 353 182%
5	2.608 2.261%	0. 353 182%
6	2.339 1.988%	0. 353 182%
7	2.151 1.794%	0. 353 182%
8	2.012 1.650%	0. 353 182%
9	1.906 1.540%	0. 353 182%
10	1.823 1.452%	0. 353 182%

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed Cost of such facilities, wherein Customer must select a Recovery Term that will define the appropriate monthly rate for such Cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed Cost of such item and the Customer may select

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE AFC

Original ~~First Revised~~Effective Date: ~~10/1/2015~~Supersedes: ~~EGSL-AFC, AFC-L and AFC-G~~
effective ~~9/28/2005 and ELL-AFC effective~~
~~10/1/31/2006~~ 2015Revision #~~0~~1Authority: ~~LPSC Order U-33244-A~~

ADDITIONAL FACILITIES CHARGE RATE SCHEDULE

either Option A or Option B for such item. ~~If, during the post-recovery term,~~ the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the Costs covered by such agreement shall be reduced by the original Cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed Cost shall be reduced by the salvage value of the replaced facility, if any.

III. ADDITIONAL FACILITIES CONVERTING FROM RATE SCHEDULE FACILITIES SERVICE

For Customers that switch from facilities Service pursuant to a Rate Schedule that incorporates a facilities charge provision to facilities Service under the terms of this Schedule AFC, the installed Cost covered by the new Facilities Agreement will be the Cost of installation upon which facilities charges were based prior to moving to this Schedule AFC. Subsequent capital additions, replacements, and/or modifications of facilities installed after the Customer switches to Schedule AFC will be addressed pursuant to Section II of Schedule AFC.

IV. PAYMENT

The ~~gross~~net monthly bill, ~~under Option A or Option B, for which payment is due and payable each Month. If not made paid within twenty (20) days of from the date of billing date shall be, the Gross Monthly Bill, which is~~ the net monthly bill, ~~including all adjustments under the Rate schedule, plus 5% of the first \$50.00 and 2% of any additional amount of such net monthly bill above \$50.00. If the monthly bill is paid prior to such 2%, becomes due after the gross due date, the net monthly bill, including all adjustments under the rate schedule, shall apply shown on the bill.~~

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE AFC-~~G~~

Revision #~~0~~1

~~Original~~First Revised
Effective Date: ~~10/1/2015~~
Supersedes: ~~EGSL-AFC, AFC-L and AFC-G~~
effective ~~9/28/2005~~10/1/2015
Authority: ~~LPSC Order U-33244-A~~

ADDITIONAL FACILITIES CHARGE RATE SCHEDULE

~~(CLOSED TO NEW BUSINESS AS OF OCTOBER 1, 2015)~~

I. AVAILABILITY

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), ~~for which the point of interconnection with ELL is located within the Legacy EGSL Service Area.~~ This Additional Facilities Charge Schedule (Schedule AFC) is available to Customers taking Service under the Company's Rate Schedules for Electric Service.

This ~~Facilities Charge Schedule~~ rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to Legacy EGSL Customers having taken the premises to be served, and Service under EGSL Rate Schedules for Electricis taken according to the Terms and Conditions and Service prior to October 1, 2015. ~~This Rate Schedule is closed to new business as of October 1, 2015.~~ Standards of the Company.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. ~~APPLICATION~~APPLICABILITY

When the Company installs facilities other than those normally furnished for like levels of Service to similar Customers ("Additional Facilities"), the Customer will enter into a Facilities Agreement with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each Facilities Agreement, the Customer will have a one-time election, subject to certain circumstances under which this election may be changed upon Customer's request and in the sole discretion of the Company, to select either Option A or Option B for the definition of the monthly rate associated with Company's investment in the Additional Facilities. ~~Any subsequent capital additions, replacements, or modifications of facilities will be treated as described in Option A and Option B below.~~

III. OPTION A

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of ~~1.326~~0.914% per Month of the installed Cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the Cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the Cost of replacement over the original installed Cost of the replaced facilities in addition to the original facilities charge.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE AFC-~~G~~

Revision #~~0~~1

~~Original~~First Revised

Effective Date: ~~10/1/2015~~

Supersedes: ~~EGL~~AFC, AFC-L and AFC-G

effective ~~9/28/2005~~10/1/2015

Authority: ~~LPSC Order U-33244-A~~

ADDITIONAL FACILITIES CHARGE RATE SCHEDULE

~~(CLOSED TO NEW BUSINESS AS OF OCTOBER 1, 2015)~~

IV.—Under certain circumstances, where Customer has requested to change their election of Option A, and where Customer has either satisfied the minimum contract term of 10 years prescribed in the Facilities Agreement or has undergone a change in ownership such that the customer can be considered a New Customer, as defined in this paragraph, Customer may be permitted to terminate the Facilities Agreement and initiate a new Facilities Agreement with an election of Option B, subject to the sole discretion of the Company. A New Customer for the purposes of this Rider may be a non-affiliated parent company or the equivalent of a parent company (e.g., any corporate entity or its subsidiary), in the sole judgment of the Company, that is taking over or assuming permanent operations at the service location. A New Customer can include a joint venture company in the event that the parent company of the majority owner (with at least 51% ownership of such joint venture) is a non-affiliated entity. In such cases where Customer is permitted by Company to terminate the Facilities Agreement with an election of Option A and initiate a new Facilities Agreement with an election of Option B, the original cost of the investment by Company in such facilities installed on behalf of Customer shall become the basis for the monthly charge under Option B calculated in accordance with this Schedule AFC.

OPTION B

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed Cost of all facilities included in the Facilities Agreement.

<u>Selected Recovery Term (Years)</u>	<u>Monthly % During Recovery Term</u>	<u>Monthly % Post-Recovery Term</u>
1	9.296 8.930%	0. 377 182%
2	5.119 4.753%	0. 377 182%
3	3.733 3.365%	0. 377 182%
4	3.046 2.674%	0. 377 182%
5	2.639 2.261%	0. 377 182%
6	2.370 1.988%	0. 377 182%
7	2.182 1.794%	0. 377 182%
8	2.043 1.650%	0. 377 182%
9	1.937 1.540%	0. 377 182%
10	1.854 1.452%	0. 377 182%

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed Cost of such facilities, wherein Customer must select a Recovery Term that will define the appropriate monthly rate for such Cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed Cost of such item and the Customer may select

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE AFC-~~G~~

Revision #~~0~~1

~~Original~~First Revised

Effective Date: ~~10/1/2015~~

Supersedes: ~~EGSL-AFC, AFC-L and AFC-G~~

effective ~~9/28/2005~~10/1/2015

Authority: ~~LPSC Order U-33244-A~~

ADDITIONAL FACILITIES CHARGE RATE SCHEDULE

~~(CLOSED TO NEW BUSINESS AS OF OCTOBER 1, 2015)~~

either Option A or Option B for such item. ~~If, during the post-recovery term,~~ the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the Costs covered by such agreement shall be reduced by the original Cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed Cost shall be reduced by the salvage value of the replaced facility, if any.

III. ADDITIONAL FACILITIES CONVERTING FROM RATE SCHEDULE FACILITIES SERVICE

For Customers that switch from facilities Service pursuant to a Rate Schedule that incorporates a facilities charge provision to facilities Service under the terms of this Schedule AFC, the installed Cost covered by the new Facilities Agreement will be the Cost of installation upon which facilities charges were based prior to moving to this Schedule AFC. Subsequent capital additions, replacements, and/or modifications of facilities installed after the Customer switches to Schedule AFC will be addressed pursuant to Section II of Schedule AFC.

IV. ~~V. GROSS MONTHLY BILL AND PAYMENT~~

The ~~gross~~net monthly bill, ~~under Option A or Option B, for which payment is due and payable each Month. If not made paid within twenty (20) days of from the date of billing date shall be, the Gross Monthly Bill, which is~~ the net monthly bill, ~~including all adjustments under the Rate schedule, plus 5% of the first \$50.00 and 2% of any additional amount of such net monthly bill above \$50.00. If the monthly bill is paid prior to such 2%, becomes due after the gross due date, the net monthly bill, including all adjustments under the rate schedule, shall apply shown on the bill.~~

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE AFC-~~L~~

Revision #~~0~~1

~~Original~~First Revised

Effective Date: ~~10/1/2015~~

Supersedes: ~~ELL-AFC, AFC-L and AFC-G~~
effective ~~10/1/31/2006~~2015

Authority: ~~LPSC Order U-33244-A~~

ADDITIONAL FACILITIES CHARGE RATE SCHEDULE

~~(CLOSED TO NEW BUSINESS AS OF OCTOBER 1, 2015)~~

I. AVAILABILITY

This ~~Rate~~rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), ~~for which the point of interconnection with ELL is located within the Legacy ELL Service Area.~~

~~"). This Additional Facilities Charge Schedule ("Schedule AFC-L") is available to Legacy ELL Customers having taken~~taking Service under the ~~ELL Company's~~Company's Rate Schedules for Electric Service ~~prior to October 1, 2015. This Rate Schedule is closed to new business as of October 1, 2015.~~

This rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION~~APPLICATION~~

When the Company installs facilities other than those normally furnished for like levels of Service to similar Customers ("Additional Facilities"), the Customer will enter into a Facilities Agreement with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each Facilities Agreement, the Customer will have a one-time election, subject to certain circumstances under which this election may be changed upon Customer's request and in the sole discretion of the Company, to select either Option A or Option B for the definition of the monthly rate associated with Company's investment in the Additional Facilities. ~~Any~~ subsequent capital additions, replacements, or modifications of facilities will be treated as described in Option A and Option B below.

OPTION A

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of ~~1.292~~0.914% per Month of the installed Cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the Cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the Cost of replacement over the original installed Cost of the replaced facilities in addition to the original facilities charge.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE AFC-~~L~~

Revision #~~0~~1

~~Original~~ First Revised

Effective Date: ~~10/1/2015~~

Supersedes: ~~ELL-AFC, AFC-L and AFC-G~~

effective ~~10/1/31/2006~~2015

Authority: ~~LPSC Order U-33244-A~~

ADDITIONAL FACILITIES CHARGE RATE SCHEDULE

~~(CLOSED TO NEW BUSINESS AS OF OCTOBER 1, 2015)~~

Under certain circumstances, where Customer has requested to change their election of Option A, and where Customer has either satisfied the minimum contract term of 10 years prescribed in the Facilities Agreement or has undergone a change in ownership such that the customer can be considered a New Customer, as defined in this paragraph, Customer may be permitted to terminate the Facilities Agreement and initiate a new Facilities Agreement with an election of Option B, subject to the sole discretion of the Company. A New Customer for the purposes of this Rider may be a non-affiliated parent company or the equivalent of a parent company (e.g., any corporate entity or its subsidiary), in the sole judgment of the Company, that is taking over or assuming permanent operations at the service location. A New Customer can include a joint venture company in the event that the parent company of the majority owner (with at least 51% ownership of such joint venture) is a non-affiliated entity. In such cases where Customer is permitted by Company to terminate the Facilities Agreement with an election of Option A and initiate a new Facilities Agreement with an election of Option B, the original cost of the investment by Company in such facilities installed on behalf of Customer shall become the basis for the monthly charge under Option B calculated in accordance with this Schedule AFC.

OPTION B

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed Cost of all facilities included in the Facilities Agreement.

<u>Selected Recovery Term (Years)</u>	<u>Monthly % During Recovery Term</u>	<u>Monthly % Post-Recovery Term</u>
1	9.266 <u>8.930</u> %	0. 353 <u>182</u> %
2	5.088 <u>4.753</u> %	0. 353 <u>182</u> %
3	3.703 <u>3.365</u> %	0. 353 <u>182</u> %
4	3.046 <u>2.674</u> %	0. 353 <u>182</u> %
5	2.608 <u>2.261</u> %	0. 353 <u>182</u> %
6	2.339 <u>1.988</u> %	0. 353 <u>182</u> %
7	2.154 <u>1.794</u> %	0. 353 <u>182</u> %
8	2.042 <u>1.650</u> %	0. 353 <u>182</u> %
9	1.906 <u>1.540</u> %	0. 353 <u>182</u> %
10	1.823 <u>1.452</u> %	0. 353 <u>182</u> %

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed Cost of such facilities, wherein Customer must select a Recovery Term that will define the appropriate monthly rate for such Cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed Cost of such item and the Customer may select

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE AFC-~~L~~

Revision #~~0~~1

~~Original~~First Revised

Effective Date: ~~10/1/2015~~

Supersedes: ~~ELL-AFC, AFC-L and AFC-G~~

effective ~~10/1/31/2006~~2015

Authority: ~~LPSC Order U-33244-A~~

ADDITIONAL FACILITIES CHARGE RATE SCHEDULE

~~(CLOSED TO NEW BUSINESS AS OF OCTOBER 1, 2015)~~

either Option A or Option B for such item. ~~If, during the post-recovery term,~~ the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the Costs covered by such agreement shall be reduced by the original Cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed Cost shall be reduced by the salvage value of the replaced facility, if any.

III. ADDITIONAL FACILITIES ~~EXISTING AT THE TIME OF CONVERTING FROM RATE SCHEDULE AFC EFFECTIVE DATE~~FACILITIES SERVICE

For Customers that switch from facilities Service pursuant to a Rate Schedule that incorporates a facilities charge provision to facilities Service under the terms of this Schedule AFC-~~L~~, the installed Cost covered by the new Facilities Agreement will be the ~~actual~~ Cost of installation, ~~including the Cost of any upgrades and/or upon which facilities charges were based prior to moving to this Schedule AFC. Subsequent capital additions and/or the excess Cost of, replacements over the original Cost subsequent to the original installation, and/or modifications of facilities installed after the Customer switches to Schedule AFC will be addressed pursuant to Section II of Schedule AFC.~~

IV. PAYMENT

The net monthly bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the net monthly bill plus 2%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE DTK

Revision #01

~~Original~~First Revised

Effective Date: 10/1/2015

Supersedes: ~~EGSL~~-DTK effective 6/15/2010

and ~~ELL~~-DTK effective 6/15/2010 10/1/2015

Authority: ~~LPSC Order U-33244-A~~

DATALINK WEB-BASED ACCESS TO INTERVAL LOAD DATA RIDER

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Company has the right to terminate this Rider at any time, upon giving thirty (30) days written notice of intent to terminate to the Commission. In such event, each current Customer served under this Rider will continue on this Rider until the end of the Customer's then-current Contract term irrespective of whether such Contract is in its Original Term or Renewal Term as defined below. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for reasons beyond the Company's reasonable control, including, but not limited to, the unavailability of requisite remote communications technology.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rate is applicable to any Customer contracting under any ELL Rate Schedule for 150 kW or more of maximum capacity. Service hereunder is subject to any of the Company's Rate Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others. Schedule DTK is available upon the Customer's request and at the option of the Company.

III. LENGTH OF CONTRACT AND CONTRACT TERMINATION

Customer will be required to sign a Contract for a minimum term of two (2) Years ("Original Term"). If Customer chooses to cancel Service under the Contract before the completion of such term, the monthly charges not then paid for the remainder of the term shall become due and payable immediately. Customer and Company each have the option to terminate the Contract at the end of a Contract term (irrespective of whether such Contract is in its Original Term or Renewal Term as defined herein) if a minimum of thirty (30) days written notice is provided. If not terminated, the Contract will automatically renew for successive one Year terms (each individual one-Year term being a "Renewal Term").

IV. GENERAL PROVISIONS

DataLink is an optional Service that provides the Customer with web based viewing access to Customer's interval load data, which data has been collected by the Company. The Service gives a subscribing Customer the option of viewing the collected load data on an hourly or daily basis.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE DTK

Revision #~~0~~1

~~Original~~First Revised

Effective Date: ~~10/1/2015~~

Supersedes: ~~EGL~~DTK effective ~~6/15/2010~~

and ~~ELL~~DTK effective ~~6/15/2010~~10/1/2015

Authority: ~~LPSC Order U-33244-A~~

DATALINK WEB-BASED ACCESS TO INTERVAL LOAD DATA RIDER

Customers that do not have interval metering must have an interval Meter installed by the Company at Customer's expense to enable such data collection. Customers requiring an upgrade to interval metering may elect to pay for the interval Meter installation either through a one-time charge or through a recurring charge paid monthly during the term of, and extension of, the Contract term.

The Company can transmit the collected interval data through a telephone line provided by the Customer and at the Customer's expense or, at the Customer's request, by wireless communication. Customers who must install interval metering for DataLink Service may choose telephone or wireless communication. Customers who currently have interval metering where data is transmitted by telephone line for billing purposes may continue that method or may elect to have data transmitted by way of wireless communication. ~~Wireless communication is offered and charges will be billed pursuant to the Remote Communications Link Rider, RCL.~~ If Customer requests a wireless communication link, Company reserves the right to use such link to provide access for retrieval of Customer usage data for billing purposes.

V. CHARGES/PAYMENT OPTIONS

Subscription Charge:

Daily Viewing Option	\$ 39.50 per Month, per Meter
Hourly Viewing Option	\$122.50 per Month, per Meter

Installation of Interval Meter Charge:

Monthly Payment Option	\$ 12.50 per Month, per Meter
Single Payment Option	\$300.00 per Meter

VI. OTHER PROVISIONS

All equipment installed to provide Service under this Rider is and shall remain the property of Entergy Louisiana, LLC.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE RRD-V-G
Revision #0

Original
Effective Date: 10/1/2015
Supersedes: RRD-V effective 9/28/2005
Authority: LPSC Order U-33244-A

RIDER FOR RETAIL RATE DECREASE

I. AVAILABILTY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rider is applicable under the Terms and Conditions and Service Standards of the Company only to Customers that are being served pursuant to a Legacy EGSL Special Contract Rate (SCR) dated after April 16, 1996 but before May 28, 2005.

III. NET MONTHLY RATE

Schedule FR-1-G charges will be reduced by 2.3626% on each monthly bill before the application of monthly fuel adjustment charges.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE RRD-VI-G
Revision #0

Original
Effective Date: 10/1/2015
Supersedes: RRD-VI effective 9/28/2005
Authority: LPSC Order U-33244-A

RIDER FOR RETAIL RATE DECREASE

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rider is applicable under the Terms and Conditions and Service Standards of the Company only to Customers that are being served pursuant to a Legacy EGSL Special Contract Rate (SCR) dated after April 16, 1996 but before May 28, 2005.

III. NET MONTHLY RATE

Schedule FR-1-G charges will be reduced by 4.5481% on each monthly bill after application of Schedule RRD-V-G but before application of monthly fuel adjustment charges.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SCO-G

Revision #~~0~~1

~~Original~~First Revised

Effective Date: ~~10/1/2015~~

Supersedes: ~~EGSL-SCO-G~~ effective

~~8/28/2008~~10/1/2015

Authority: ~~LPSC Order U-33244-A~~

STORM COST OFFSET RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates ~~or the Large Customer Optional Pricing Program~~ pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") order in Docket No. U - 29203.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

III. ANNUAL REVIEW AND FILING

Concurrent with the filing of the first true up calculation of Rider FSC-EGSL (Financed Storm Cost Rider) each calendar Year beginning in 2009, ELL shall file a revised Attachment A to this Rider SCO-G. The Rate Adjustments on the revised Rider SCO-G Attachment A shall become effective concurrently with the first revised Rate Adjustments for Rider FSC-EGSL each calendar Year.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
 Effective: 3/31/2023

ENTERGY LOUISIANA, LLC
 STORM COST OFFSET RIDER

SCO-G RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission ≥ 230kV*	-0.5445%
Transmission < 230kV*	-0.5445%
Primary*	-0.8201%
Secondary*	-0.8201%

*Excluding Schedules AFC, ~~AFC-G~~, AMSOO, ~~CI~~, DTK, EAC, EECR-PE, EECR-QS-~~G~~, ~~EECR-QS-L~~, ~~EER-G~~, ~~EER-L~~, ~~ERDRS-G~~, FA, FCA (3,4,5,6), FR-1-G, FRP, ~~FSCII-EGSL~~, FSCIII-EGSL, FSCIV-ELL, ~~FSCV-ELL~~, FSPP, ~~FT~~, GGO, ~~GPOGSLVO~~, ~~GSO~~, ~~GZ~~, LQF-~~PO-G~~, ~~LVGPO~~, MS, MVDR, ~~MVER-G~~, ~~MVER-L~~, ~~NFRPCEA-G~~, ~~RCL~~, ~~REP~~, ~~RPCEA-G~~, ~~REP~~, ~~RRD-V-G~~, ~~RRD-VI-G~~, SCOII-G, SCOIII-G, SCOIV-ELL and ~~SQF-G~~, ~~SCOV-ELL~~.

Any Customer for which the point of interconnection with ELL is located within the Legacy ELL Service Area is excluded from application of this Rider.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SCOII-G

Revision #~~0~~1

~~Original~~ First Revised

Effective Date: ~~10/1/2015~~

Supersedes: ~~EGSL SCOII-G~~ effective

~~7/30/2010~~ 10/1/2015

Authority: ~~LPSC Order U-33244-A~~

STORM COST OFFSET II RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates ~~or the Large Customer Optional Pricing Program~~ pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-30981.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each net monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

III. ANNUAL REVIEW AND FILING

Beginning in 2011 and concurrent with the filing for the first adjustment to Rider FSCII-EGSL, ELL shall file a revised Attachment A containing revised Rate Adjustments. The revised Rate Adjustments shall become effective for bills rendered on and after the first billing cycle for the Month of April of the filing Year and shall then remain in effect until changed pursuant to the provisions of this Rider.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
 Effective: 3/31/2023

ENTERGY LOUISIANA, LLC
 STORM COST OFFSET II RIDER

SCOII-G RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission ≥ 230kV*	-0.3171%
Transmission < 230kV*	-0.3171%
Primary*	-0.6092%
Secondary*	-0.6092%

*Excluding Schedules AFC, ~~AFC-G~~, AMSOO, ~~CI~~, DTK, EAC, EECR-PE, EECR-QS-~~G~~, ~~EECR-QS-L~~, ~~EER-G~~, ~~EER-L~~, ~~ERDRS-G~~, FA, FCA (3,4,5,6), FR-1-G, FRP, ~~FSCII-EGSL~~, FSCIII-EGSL, FSCIV-ELL, ~~FSCV-ELL~~, FSPP, ~~FT~~, GGO, ~~GPO~~, ~~GSLVO~~, ~~GSO~~, ~~GZ~~, LQF-~~PO-G~~, ~~LVGPO~~, MS, MVDR, ~~MVER-G~~, ~~MVER-L~~, ~~NFRPCEA-G~~, ~~RCL~~, ~~REP~~, ~~RPCEA-G~~, ~~REP~~, ~~RRD-V-G~~, ~~RRD-VI-G~~, SCO-G, SCOIII-G, SCOIV-ELL and ~~SQF-G~~ ~~SCOV-ELL~~.

Any Customer for which the point of interconnection with ELL is located within the Legacy ELL Service Area is excluded from application of this Rider.

LOUISIANA UTILITIES RESTORATION CORPORATION
ELECTRIC SERVICE
SCHEDULE FSCIII-EGSL

Revision #12

FirstSecond Revised
Effective Date: 10/1/2015
Supersedes: FSCIII-EGSL effective
8/28/201410/1/2015
Authority: LPSC Order U-33244-A

FINANCED STORM COST III RIDER

I. APPLICABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates ~~or the Large Customer Optional Pricing Program~~ pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-32764. The initial FSCIII-EGSL rate shall be billed beginning on the first day of the first billing cycle of the next revenue Month following the date of issuance of the system restoration bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of system restoration costs, storm damage reserve costs and system restoration bond financing costs as approved by the Commission. Customer charges, energy charges, load or Demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate Rate shown in Attachment A.

III. TRUE-UP

The FSCIII-EGSL Rate Adjustments shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
Effective: 3/31/2023

LOUISIANA UTILITIES RESTORATION CORPORATION
FINANCED STORM COST RIDER

FSCIII-EGSL RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission ≥ 230kV*	0.3545%
Transmission < 230kV*	0.3545%
Primary*	1.3451%
Secondary*	1.3451%

* Excluding Schedules AFC, ~~AFC-G~~, AMSOO, ~~CI~~, DTK, EAC, EECR-PE, EECR-QS-~~G~~, ~~EECR-QS-L~~, ~~EER-G~~, ~~EER-L~~, ~~ERDRS-G~~, FA, FCA (3,4,5,6), FR-1-G, FRP, ~~FSCII-EGSL~~, FSCIV-ELL, ~~FSCV-ELL~~, FSPP, ~~FT~~, GGO, ~~GPO~~, ~~GSLVO~~, ~~GSO~~, ~~GZ~~, LQF-~~PO-G~~, ~~LVGPO~~, MS, MVDR, ~~MVER-G~~, ~~MVER-L~~, ~~NFRPCEA-G~~, ~~RCL~~, ~~REP~~, ~~RPCEA-G~~, ~~REP~~, RRD-V-G, RRD-VI-G, SCO-G, SCOII-G, SCOIII-G, SCOIV-ELL, and ~~SQF-G~~ ~~SCOV-ELL~~.

Any Customer for which the point of interconnection with ELL is located within the Legacy ELL Service Area is excluded from application of this Rider.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SCOIII-G

Revision #~~0~~1

~~Original~~First Revised

Effective Date: ~~10/1/2015~~

Supersedes: ~~EGSL-SCOIII-G~~ effective

~~8/28/2014~~10/1/2015

Authority: ~~LPSC Order U-33244-A~~

STORM COST OFFSET III RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates ~~or the Large Customer Optional Pricing Program~~ pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-32764.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

III. ANNUAL REVIEW AND FILING

Beginning in 2015 and concurrent with the filing for the first adjustment to Rider FSCIII-EGSL, ELL shall file a revised Attachment A containing revised Rate Adjustments. The revised Rate Adjustments shall become effective for bills rendered on and after the first billing cycle for the Month of April of the filing Year and shall then remain in effect until changed pursuant to the provisions of this Rider.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
Effective: 3/31/2023

ENTERGY LOUISIANA, LLC
STORM COST OFFSET III RIDER

SCOIII-G RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission ≥ 230kV*	-0.0964%
Transmission < 230kV*	-0.0964%
Primary*	-0.3124%
Secondary*	-0.3124%

*Excluding Schedules AFC, ~~AFC-G~~, AMSOO, ~~CI~~, DTK, EAC, EECR-PE, EECR-QS-~~G~~, ~~EECR-QS-L~~, ~~EER-G~~, ~~EER-L~~, ~~ERDRS-G~~, FA, FCA (3,4,5,6), FR-1-G, FRP, ~~FSCII-EGSL~~, FSCIII-EGSL, FSCIV-ELL, ~~FSCV-ELL~~, FSPP, ~~FT~~, GGO, ~~GPOGSLVO~~, ~~GSO~~, ~~GZ~~, LQF-~~PO-G~~, LVGPO, MS, MVDR, ~~MVER-G~~, ~~MVER-L~~, ~~NFRPCEA-G~~, ~~RCL~~, ~~REP~~, ~~RPCEA-G~~, ~~REP~~, RRD-V-G, RRD-VI-G, SCO-G, SCOII-G, SCOIV-ELL and ~~SQF-G~~ ~~SCOV-ELL~~.

Any Customer for which the point of interconnection with ELL is located within the Legacy ELL Service Area is excluded from application of this rider.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SCO-L

Revision #~~0~~1

~~Original~~First Revised

Effective Date: ~~10/1/2015~~

Supersedes: ~~ELL-SCO-L~~ effective

~~7/30/2008~~10/1/2015

Authority: ~~LPSC Order U-33244-A~~

STORM COST OFFSET RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates ~~or the Large Customer Optional Pricing Program~~ pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") order in Docket No. U-29203.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

III. ANNUAL REVIEW AND FILING

Concurrent with the filing of the first true up calculation of Rider FSC-ELL (Financed Storm Cost Rider) each calendar Year beginning in 2009, ELL shall file a revised Attachment A to this Rider SCO-L. The Rate Adjustments on the revised Rider SCO-L Attachment A shall become effective concurrently with the first revised Rate Adjustments for Rider FSC-ELL each calendar Year.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
Effective: 3/31/2023

ENTERGY LOUISIANA, LLC
STORM COST OFFSET RIDER

SCO-L RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission ≥ 230kV*	-0.8347%
Transmission < 230kV*	-0.8347%
Primary*	-1.3050%
Secondary*	-1.3050%

*Excluding Schedules AFC, ~~AFC-L~~, AMSOO, ~~CI~~, DTK, EAC, EECR-PE, EECR-QS-~~G~~, ~~EECR-QS-L~~, ~~EER-L~~, ~~EER-G~~, FA, FCA (3,4,5,6), FRP, ~~FSCII-ELL~~, FSCIII-ELL, FSCIV-ELL, ~~FSCV-ELL~~, FSPP, ~~FT~~, GGO, ~~GPO~~, ~~LVGPOGSLVO~~, ~~GSO~~, ~~GZ~~, ~~LQF~~, MS, MVDR, ~~MVER-L~~, ~~MVER-G~~, ~~NFRPCEA-L~~, ~~PPS-L~~, ~~RCL~~, REP, ~~RPCEA-L~~, SCOII-L, SCOIII-L, SCOIV-ELL, ~~SCOV-ELL~~, and ~~SLGO-L~~, ~~SLGR-L~~ and ~~SQF-L~~.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SC0II-L

Revision #~~0~~1

~~Original~~First Revised

Effective Date: ~~10/1/2015~~

Supersedes: SC0II-L effective

~~7/30/2010~~10/1/2015

Authority: ~~LPSC Order U-33244-A~~

STORM COST OFFSET II RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates ~~or the Large Customer Optional Pricing Program~~ pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-30981.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

III. ANNUAL REVIEW AND FILING

Beginning in 2011 and concurrent with the filing for the first adjustment to Rider FSCII-ELL, ELL shall file a revised Attachment A containing revised Rate Adjustments. These revised Rate Adjustments shall become effective for bills rendered on and after the first billing cycle for the Month of April of the filing Year and shall then remain in effect until changed pursuant to the provisions of this Rider.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
Effective: 3/31/2023

ENTERGY LOUISIANA, LLC
STORM COST OFFSET II RIDER

SCOII-L RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission ≥ 230kV*	-0.0509%
Transmission < 230kV*	-0.0509%
Primary*	-0.1200%
Secondary*	-0.1200%

*Excluding Schedules AFC, ~~AFC-L~~, AMSOO, ~~CI~~, DTK, EAC, EECR-PE, EECR-QS-~~G~~, ~~EECR-QS-L~~, ~~EER-L~~, ~~EER-G~~, FA, FCA (3,4,5,6), FRP, ~~FSCII-ELL~~, FSCIII-ELL, FSCIV-ELL, ~~FSCV-ELL~~, FSPP, ~~FT~~, GGO, ~~GPO~~, ~~LVGPO~~~~SLVO~~, ~~GSO~~, ~~GZ~~, ~~LQF~~, MS, MVDR, ~~MVER-L~~, ~~MVER-G~~, ~~NFRPCEA-L~~, ~~PPS-L~~, ~~RCL~~, REP, ~~RPCEA-L~~, SCO-L, SCOIII-L, SCOIV-ELL, ~~SCOV-ELL~~ and ~~SLGO-L~~, ~~SLGR-L~~ and ~~SQF-L~~.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SLGO-L

Revision #~~0~~1

~~Original~~First Revised

Effective Date: ~~10/1/2015~~

Supersedes: ~~ELL-SLGO-L~~ effective

~~9/29/2014~~10/1/2015

Authority: ~~LPSC Order U-33244-A~~

SECURITIZED LITTLE GYPSY OFFSET RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates ~~or the Large Customer Optional Pricing Program~~ pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-30192. The initial SLGO-L rate shall be billed beginning on the first day of the first billing cycle of the next revenue month following the date of issuance of the Little Gypsy investment recovery bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

III. ANNUAL REVIEW AND FILING

Beginning in 2012 and concurrent with the filing for the first adjustment to Rider SGLR-L, ELL shall file a revised Attachment A containing revised Rate Adjustments. These revised Rate Adjustments shall become effective for bills rendered on and after the first billing cycle for the Month of August of the filing Year and shall then remain in effect until changed pursuant to the provisions of this Rider.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
 Effective: 7/30/2021

ENTERGY LOUISIANA, LLC
 SECURITIZED LITTLE GYPSY OFFSET RIDER

SLGO-L RATE

<u>Rate Group</u>	<u>Rate</u>
Rate Group 1 – Residential (RS- L)*	0.0000%
Rate Group 2 – SGS-L, SGS-G, GS-G, GS-TOD-G & Lighting*	0.0000%
Rate Group 3 – LGS-L, LLHLFPS- L & Firm LIS-L, Firm LIPS-L & Firm EGS- L , LPS- G , LPS-TOD- G , HLFS- G , HLFS-TOD- G , LPHLF- G , LMPS, NGPCS- G , NGPCS- L *	0.0000%
Rate Group 4 – EECS-L, QFSS-L, SCR- L , MSS- G & SMQ- G *	0.0000%

*Excluding Schedules: AFC, ~~AFC-L~~CI, CS-L, CS-L ~~R1~~Rider 1, (Curtailable Load), DTK, EAC, ~~EAPS-L~~, ~~EAPS-G~~, EECR-PE, EECR-QS-~~G~~, EECR-QS-~~L~~, EGS-~~L~~ (Curtailable Load), EER-L, EER-~~G~~, Facility Charges, FA, ~~FCA (3,4,5,6)~~, FRP, ~~FSC-ELL~~, ~~FSCII-ELL~~, ~~FSCIII-ELL~~, ~~FSCIV-ELL~~, ~~FSCV-ELL~~, FSPP, ~~FT~~, ~~LCOP (Incremental Load)~~, ~~LIPS-L~~, ~~R2GSLVO~~, ~~GSO~~, ~~GZ~~, LIS-L ~~R2~~Rider 2, ~~LQF~~, MS, ~~MVER-L~~, ~~MVER-G~~, ~~NFRPCEA-L~~, ~~PPS-L~~, ~~RCL~~, ~~RPCEA-L~~, SCO-L, SCOII-L, SCOIII-L, ~~SLGR-L~~, ~~SCOIV-ELL~~ and ~~SQF-L~~SCOV-ELL.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

LOUISIANA UTILITIES RESTORATION CORPORATION
ELECTRIC SERVICE
SCHEDULE FSCIII-ELL

Revision #~~1~~2

~~First~~Second Revised

Effective Date: ~~10/1/2015~~

Supersedes: FSCIII-ELL effective

~~8/28/2014~~10/1/2015

Authority: ~~LPSC Order U-33244-A~~

FINANCED STORM COST III RIDER

I. APPLICABILITY

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates ~~or the Large Customer Optional Pricing Program~~ pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-32764. The initial FSCIII-ELL rate shall be billed beginning on the first day of the first billing cycle of the next revenue Month following the date of issuance of the system restoration bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of system restoration costs, storm damage reserve costs and system restoration bond financing costs as approved by the Commission. Customer charges, energy charges, load or Demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

III. TRUE-UP

The FSCIII-ELL Rate Adjustments shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
Effective: 3/31/2023

LOUISIANA UTILITIES RESTORATION CORPORATION
FINANCED STORM COST III RIDER

FSCIII-ELL RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission ≥ 230kV*	0.9520%
Transmission < 230kV*	0.9520%
Primary*	2.7698%
Secondary*	2.7698%

*Excluding Schedules AFC, ~~AFC-L~~, AMSOO, ~~CI~~, DTK, EAC, EECR-PE, EECR-QS-~~G~~, ~~EECR-QS-L~~, ~~EER-L~~, ~~EER-G~~, FA, FCA (-3,4,5,6), FRP, ~~FSCII-ELL~~, FSCIV-ELL, ~~FSCV-ELL~~, FSPP, ~~FT~~, GGO, ~~GPO~~, ~~LVGPO~~, ~~GSLVO~~, ~~GSO~~, ~~GZ~~, ~~LQF~~, MS, MVDR, ~~MVER-L~~, ~~MVER-G~~, ~~NFRPCEA-L~~, ~~PPS-L~~, ~~RCL~~, REP, ~~RPCEA-L~~, SCO-L, SCOII-L, SCOIII-L, SCOIV-ELL, ~~SCOV-ELL~~, and ~~SLGO-L~~, ~~SLGR-L~~ and ~~SQF-L~~.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SCOIIL-L

Revision #~~0~~1

~~Original~~First Reviwed

Effective Date: ~~10/1/2015~~

Supersedes: SCOIIL-L effective

~~8/28/2014~~10/1/2015

Authority: ~~LPSC Order U-33244-A~~

STORM COST OFFSET III RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, ~~or Special Contract Rates or the Large Customer Optional Pricing Program~~ pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-32764.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

III. ANNUAL REVIEW AND FILING

Beginning in 2015 and concurrent with the filing for the first adjustment to Rider FSCIII-ELL, ELL shall file a revised Attachment A containing revised Rate Adjustments. These revised Rate Adjustments shall become effective for bills rendered on and after the first billing cycle for the Month of April of the filing Year and shall then remain in effect until changed pursuant to the provisions of this Rider.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
Effective: 3/31/2023

ENTERGY LOUISIANA, LLC
STORM COST OFFSET III RIDER

SCOIII-L RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission ≥ 230kV*	-0.2472%
Transmission < 230kV*	-0.2472%
Primary*	-0.6184%
Secondary*	-0.6184%

*Excluding Schedules AFC, ~~AFC-L~~, AMSOO, ~~CI~~, DTK, EAC, EECR-PE, EECR-QS-~~G~~, ~~EECR-QS-L~~, ~~EER-L~~, ~~EER-G~~, FA, FCA (3,4,5,6), FRP, ~~FSCII-ELL~~, FSCIII-ELL, FSCIV-ELL, ~~FSCV-ELL~~, FSP, ~~FT~~, GGO, ~~GPO~~, ~~LVGPO~~, ~~GSO~~, ~~GSLVO~~, ~~GZ~~, ~~LQF~~, MS, MVDR, ~~MVER-L~~, ~~MVER-G~~, ~~NFRPCEA-L~~, ~~PPS-L~~, ~~RCL~~, REP, ~~RPCEA-L~~, SCO-L, SCOII-L, SCOIV-ELL, ~~SCOV-ELL~~, and SLGO-L, ~~SLGR-L~~ and ~~SQF-L~~.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

LOUISIANA UTILITIES RESTORATION CORPORATION

ELECTRIC SERVICE

SCHEDULE FSCIV-ELL

Original ~~First Revised~~Effective Date: ~~5/31/22~~Supersedes: ~~None~~ FSCIV-ELL effective

5/31/2022

Revision #~~0~~1

Authority: LPSC Order U-35991-A

FINANCED STORM COST IV RIDER

I. APPLICABILITY

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates ~~or the Large Customer Optional Pricing Program~~ pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-35991. The initial FSCIV-ELL rate shall be billed beginning on the first day of the first billing cycle of the next revenue Month following the date of issuance of the system restoration bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of system restoration costs, storm damage reserve costs and system restoration bond financing costs as approved by the Commission. Customer charges, energy charges, load or Demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

III. TRUE-UP

The FSCIV-ELL Rate Adjustments shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
 Effective: 3/31/2023

LOUISIANA UTILITIES RESTORATION CORPORATION
FINANCED STORM COST IV RIDER

FSCIV-ELL RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission ≥ 230kV*	7.2105%
Transmission < 230kV*	7.2105%
Primary*	19.4076%
Secondary*	19.4076%

*Excluding Schedules AFC, ~~AFC-L, AFC-G~~, AMSOO, ~~CI~~, DTK, EAC, EECR-PE, EECR-QS-~~G~~, ~~EECR-QS-L~~, ~~EER-G~~, ~~EER-L~~, ~~ERDRS-G~~, FA, FCA (3,4,5,6), FR-1-G, FRP, ~~FSCII-EGSL~~, ~~FSCII-ELL~~, FSCIII-EGSL, FSCIII-ELL, FSCV-ELL, FSPP, ~~FT~~, GGO, ~~GPO~~GSLVO, GSO, GZ, LQF-~~PO-G~~, ~~LVGPO~~, MS, MVDR, ~~MVER-G~~, ~~MVER-L~~, ~~NFRPCEA-G~~, ~~NFRPCEA-L~~, ~~PPS-1-L~~, ~~RCL~~, ~~REP~~, ~~RPCEA-G~~, ~~RPCEA-L~~REP, RRD-V-G, RRD-VI-G, SCO-G, SCO-L, SCOII-G, SCOII-L, SCOIII-G, SCOIII-L, SCOIV-ELL, SCOV-ELL, and SLGO-L, ~~SLGR-L~~, ~~SQF-G~~, and ~~SQF-L~~.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SCOIV-ELL

Revision #~~0~~1

~~Original~~First Revised
Effective Date: 5/31/2022
Supersedes: ~~None~~SCOIV-ELL effective
5/31/2022
Authority: LPSC Order U-35991-B

STORM COST OFFSET IV RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates ~~or the Large Customer Optional Pricing Program~~ pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-35991.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

III. ANNUAL REVIEW AND FILING

Beginning in 2022 and concurrent with the filing for the first adjustment to Rider FSCIV-ELL, ELL shall file a revised Attachment A containing revised Rate Adjustments. These revised Rate Adjustments shall become effective for bills rendered on and after the first billing cycle for the Month of July of the filing Year and shall then remain in effect until changed pursuant to the provisions of this Rider.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
 Effective: 3/31/2023

ENTERGY LOUISIANA, LLC STORM COST OFFSET IV RIDER

SCOIV-ELL RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission ≥ 230kV*	-0.8635%
Transmission < 230kV*	-0.8635%
Primary*	-1.8683%
Secondary*	-1.8683%

*Excluding Schedules AFC, ~~AFC-G, AFC-L~~, AMSOO, ~~CI~~, DTK, EAC, EECR-PE, EECR-QS-~~G, EECR-QS-L, EER-G, EER-L, ERDRS-G~~, FA, FCA (3,4,5,6), FR-1-G, FRP, ~~FSCII-EGSL, FSCII-ELL~~, FSCIII-EGSL, FSCIII-ELL, FSCIV-ELL, ~~FSCV-ELL~~, FSP, ~~FT~~, GGO, ~~GPO~~, ~~GSLVO~~, ~~GSO~~, ~~GZ~~, LQF-~~PO-G, LVGPO~~, MS, MVDR, ~~MVER-G, MVER-L, NFRPCEA-G, NFRPCEA-L, PPS-1-L, RCL, REP, RPCEA-G, RPCEA-L~~, ~~REP~~, RRD-V-G, RRD-VI-G, SCO-G, SCO-L, SCOII-G, SCOII-L, SCOIII-G, SCOIII-L, SCOV-ELL and ~~SLGO-L, SLGR-L, SQF-G and SQF-L~~.

LOUISIANA UTILITIES RESTORATION CORPORATION
ELECTRIC SERVICE
SCHEDULE FSCV-ELL

Original ~~First Revised~~Effective Date: ~~3/31/23~~Supersedes: ~~None~~ FSCV-ELL effective3/31/2023Revision #~~0~~1Authority: ~~LPSC Order U-36350-A~~

FINANCED STORM COST V RIDER

I. APPLICABILITY

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates ~~or the Large Customer Optional Pricing Program~~ pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-36350. The initial FSCV-ELL rate shall be billed beginning on the first day of the first billing cycle of the next revenue Month following the date of issuance of the system restoration bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of system restoration costs, storm damage reserve costs and system restoration bond financing costs as approved by the Commission. Customer charges, energy charges, load or Demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

III. TRUE-UP

The FSCV-ELL Rate Adjustments shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
 Effective: 7/31/2023

LOUISIANA UTILITIES RESTORATION CORPORATION
FINANCED STORM COST V RIDER

FSCV-ELL RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission ≥ 230kV*	3.6724%
Transmission < 230kV*	3.6724%
Primary*	10.2554%
Secondary*	10.2554%

*Excluding Schedules AFC, ~~AFC-L, AFC-G~~, AMSOO, ~~CI~~, DTK, EAC, EECR-PE, EECR-QS-~~G~~, ~~EECR-QS-L~~, ~~EER-G~~, ~~EER-L~~, ~~ERDRS-G~~, FA, FCA (3,4,5,6), FR-1-G, FRP, ~~FSCII-EGSL~~, ~~FSCII-ELL~~, FSCIII-EGSL, FSCIII-ELL, FSCIV-ELL, FSPP, ~~FT~~, ~~GPO~~, ~~GGO~~, ~~GSLVO~~, ~~GSO~~, ~~GZ~~, LQF-~~PO-G~~, ~~LVGPO~~, MS, MVDR, ~~MVER-G~~, ~~MVER-L~~, ~~NFRPCEA-G~~, ~~NFRPCEA-L~~, ~~PPS-1-L~~, ~~RCL~~, ~~REP~~, ~~RPCEA-G~~, ~~RPCEA-L~~, ~~REP~~, RRD-V-G, RRD-VI-G, SCO-G, SCO-L, SCOII-G, SCOII-L, SCOIII-G, SCOIII-L, SCOIV-ELL, SCOV-ELL, and ~~SLGO-L~~, ~~SLGR-L~~, ~~SQF-G~~, and ~~SQF-L~~.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SCOV-ELL

Revision #~~0~~1

~~Original~~First Revised
Effective Date: 3/31/2023
Supersedes: ~~None~~SCOV-ELL effective
3/31/2023
Authority: LPSC Order U-36350-B

STORM COST OFFSET V RIDER

I. APPLICABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, or Special Contract Rates ~~or the Large Customer Optional Pricing Program~~ pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-36350.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

III. ANNUAL REVIEW AND FILING

Beginning in 2024 and concurrent with the filing for the adjustment to Rider FSCV-ELL, ELL shall file a revised Attachment A containing revised Rate Adjustments. These revised Rate Adjustments shall become effective for bills rendered on and after the first billing cycle for the Month of May of the filing Year and shall then remain in effect until changed pursuant to the provisions of this Rider.

* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A
 Effective: 3/31/2023

ENTERGY LOUISIANA, LLC
 STORM COST OFFSET V RIDER

SCOV-ELL RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission ≥ 230kV*	-0.0352%
Transmission < 230kV*	-0.0352%
Primary*	-0.0897%
Secondary*	-0.0897%

*Excluding Schedules AFC, ~~AFC-G, AFC-L~~, AMSOO, ~~CI~~, DTK, EAC, EECR-PE, EECR-QS-~~G, EECR-QS-L, EER-G, EER-L, ERDRS-G~~, FA, FCA (3,4,5,6), FR-1-G, FRP, ~~FSCII-EGSL, FSCII-ELL~~, FSCIII-EGSL, FSCIII-ELL, FSCIV-ELL, FSCV-ELL, FSP, ~~FT, GPOGGO, GSLVO, GSO, GZ~~, LQF-~~PO-G, LVGPO~~, MS, MVDR, ~~MVER-G, MVER-L, NFRPCEA-G, NFRPCEA-L, PPS-1-L, RCL, REP, RPCEA-G, RPCEA-L~~ ~~REP~~, RRD-V-G, RRD-VI-G, SCO-G, SCO-L, SCOII-G, SCOII-L, SCOIII-G, SCOIII-L, SCOIV-ELL, ~~and~~ ~~SLGO-L, SLGR-L, SQF-G and SQF-L~~.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE FRP

Revision #~~0~~1

~~Original~~First Revised
Effective Date: ~~08/30/2021~~2024
Supersedes: Schedule FRP-4 effective
~~08/30/2018~~2021
Authority: ~~LPSC Order U-35565~~

**FORMULA RATE PLAN
RIDER SCHEDULE FRP**

1. GENERAL

Formula Rate Plan Rider Schedule ELL FRP ("Rider FRP") defines the procedure by which the rates contained in the Entergy Louisiana, LLC ("ELL" or "Company") rate schedules designated in Attachment A to this Rider FRP ("Rate Schedules") may be periodically adjusted. Rider FRP shall apply in accordance with the provisions of Section 2.A. below to all electric service billed under the Rate Schedules, whether metered or unmetered, and subject to the jurisdiction of the Louisiana Public Service Commission ("LPSC" or "Commission"~~"), except as otherwise set forth on Attachment A.~~

2. APPLICATION AND REDETERMINATION PROCEDURE

2.A. RATE ADJUSTMENTS

The adjustments to the Company's rates set forth in Attachment A to this Rider FRP shall be added to the rates set out in the Net Monthly Bill section in the Company's Rate Schedules. The Rate Adjustments shall be determined in accordance with the provisions of Sections 2.B. and 2.C. below.

2.B. ANNUAL FILING AND REVIEW

2.B.1. FILING DATE

~~Except for the 2020 Evaluation Period,~~ ELL shall file, on or before May 31 of each year during the term of this FRP as set forth in Section 6 below, a report with the Commission containing an evaluation of the Company's earnings for the immediately preceding calendar year prepared in accordance with the provisions of Section 2.C. below ("Evaluation Report"). ~~For the 2020 Evaluation Period, ELL shall file the Evaluation Report on or before June 30, 2021.~~ A revised Attachment A shall be included in each such filing containing revised Rate Adjustments determined in accordance with the provisions of Section 2.C. below.

2.B.2. REVIEW PERIOD

The Commission Staff ~~("Staff"), together with ELL, shall be referred to hereinafter, collectively, as the "Parties,"~~ and all intervenors ~~("Intervenors") in Docket No. U-35565~~ shall receive a copy of each Evaluation Report ~~filing at the time it is filed with the Commission. While an Intervenor in prior Evaluation Report reviews shall not be precluded from participation in future reviews, with all subsequent filings in the related proceeding.~~ Intervenors will be required to file ~~a new~~an intervention in the proceeding associated with each annual Evaluation Report filing. ~~(The Staff, Intervenors and ELL shall be referred to hereinafter, collectively as the "Parties" and shall receive copies of all filings and pleadings in FRP-related proceedings.)~~ At the time each such Evaluation Report is filed, ELL shall provide the ~~other~~ Parties with workpapers supporting the data and calculations reflected in the Evaluation Report. ~~The other~~ Within ten business days after the Evaluation Report is filed, ELL shall provide to Commission Staff electronic copies of all workpapers supporting the data and calculations reflected in the Evaluation Report in Microsoft Excel .xlsx format, with all formulae, functions, and calculations intact and working. The Parties may request clarification and additional supporting data.