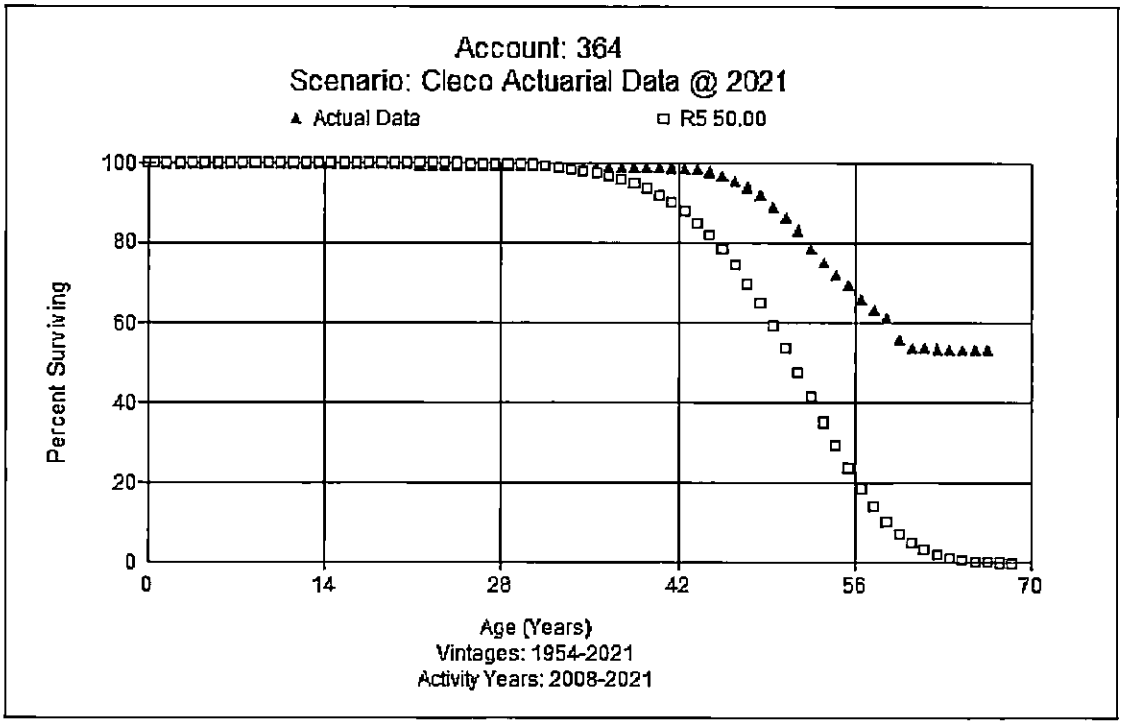
(2)

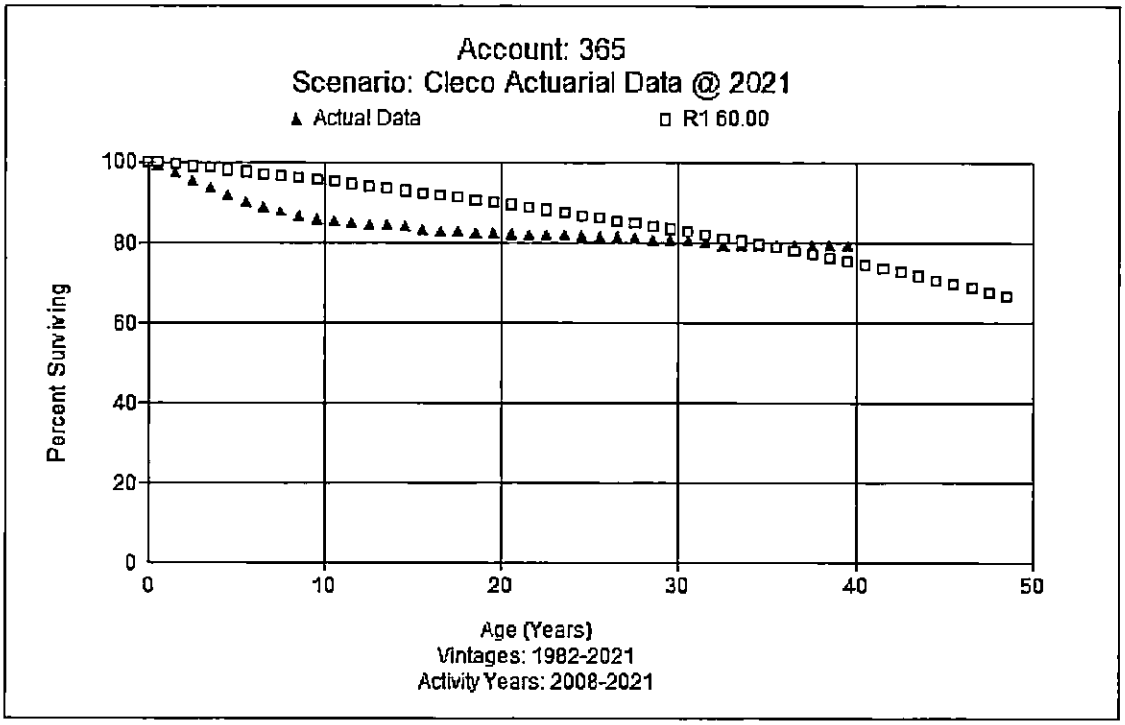
FERC Account 364 Poles, Towers, & Fixtures (50 R5)

This account contains poles and towers of various material types: wood, concrete, and steel. The current balance is $392.1 million for this account. The approved existing average service life is 40 years with an S5 dispersion. Most of the poles across the system are made of wood, but there are a few steel and concrete poles in highly specialized situations. The length of these assets can range generally from 30 feet to 60 feet with the most prevalent sizes being 40 feet and 45 feet. Company personnel believe that Osmose treatment will extend the life of wood poles. The Company has completed year one of a 10 year cycle for Osmose treatment of poles. Company personnel support a movement to a longer life for this account. Based on a conservative movement toward the impact of the changing maintenance program, judgment and input from Company personnel, this study recommends moving to 50 years with an R5 dispersion. A graph of the proposed curve versus actual data is shown below.



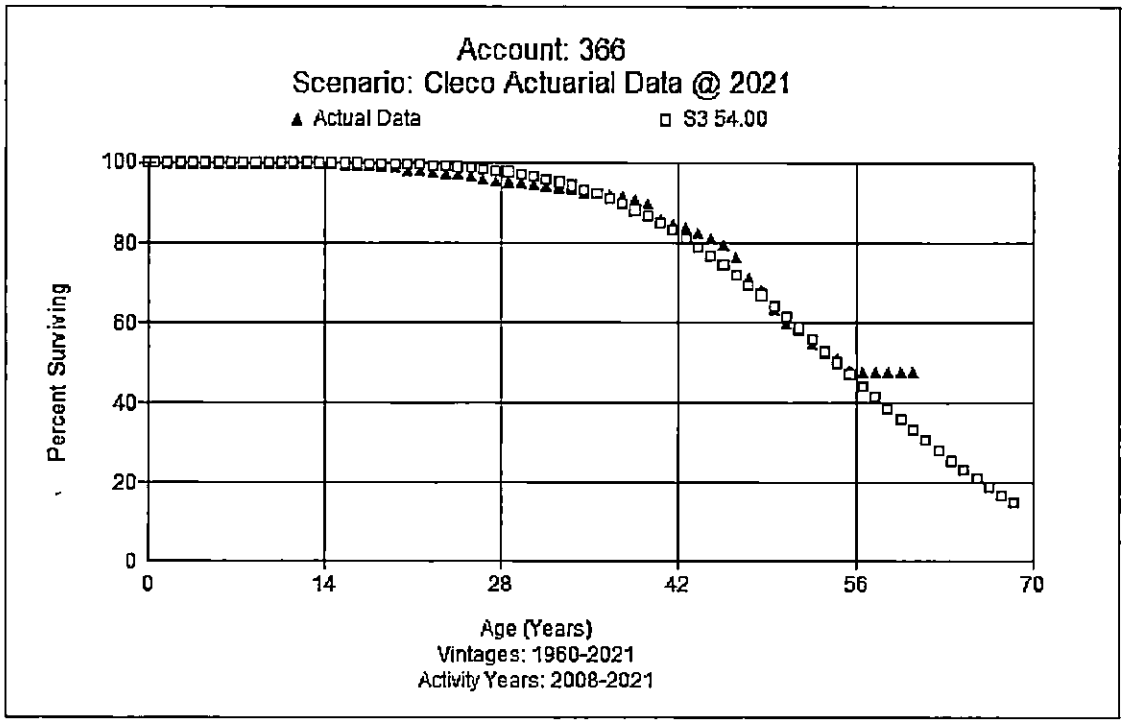
FERC Account 365 Overhead Conductor & Devices (60 R1)

This account consists of overhead conductor of various thickness, as well as various switches and reclosers. The current account balance is $454.0 million for this account. The approved rate assumes an average service life of 43 years with an R1 dispersion curve. Company personnel do not think there should be a large difference between assets in Transmission Account 356- Conductor (with a proposed life of 60 years) and distribution conductor in this account. They report that some upgrades and relocation projects would affect distribution conductor more. Company personnel state that conductor can last 50 years or longer and a 60 year life is not unreasonable for this account. The analysis of shorter bands reflects unreasonable results with shorter lives, therefore the longer band indications are used. Based on actuarial analysis and input from Company personnel, this study recommends increasing the life to 60 years while retaining the R1 dispersion. A graph of the observed data versus the proposed curve is shown below.



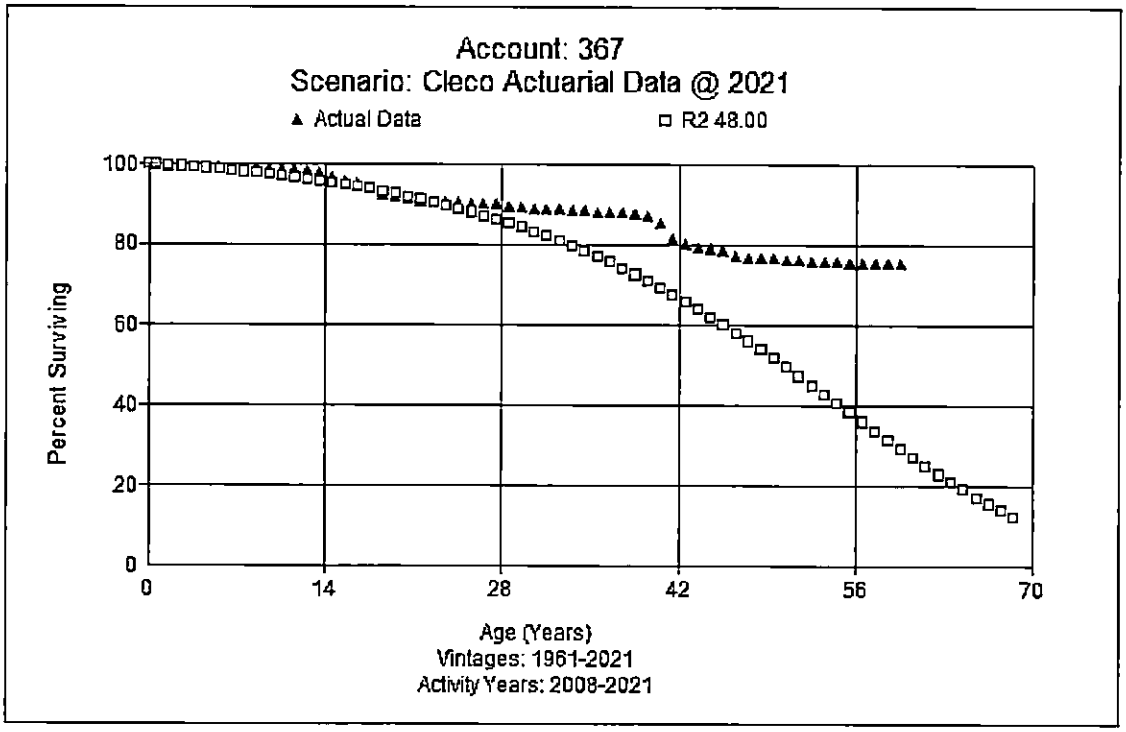
FERC Account 366 Underground Conduit (54 S3)

This account consists of conduit, duct banks, vaults, manholes, and ventilating system equipment. The account balance is $82.5 million for this account. The existing rate is based on a life estimate of 50 years with an S3 dispersion pattern. Life analysis gives indications of shorter life across newer bands. Company personnel report that conduit is PVC Schedule 40 with Schedule 80 coming out of the ground. The Company will occasionally run spare conduit in some situations. Company SMEs believe the life of this account should be longer than the life of UG Cable in Account 367. When possible, Company SMEs repot that the reuse the conduit if the cable is not melted in the conduit. From on operations perspective, they feel that a slight increase in the life of this account is reasonable operationally. Based on the expectation of Company personnel and indications in the widest band, the current depreciation study recommendation is a 54 S3 life and dispersion. A graph of the observed data versus the proposed curve is shown below.



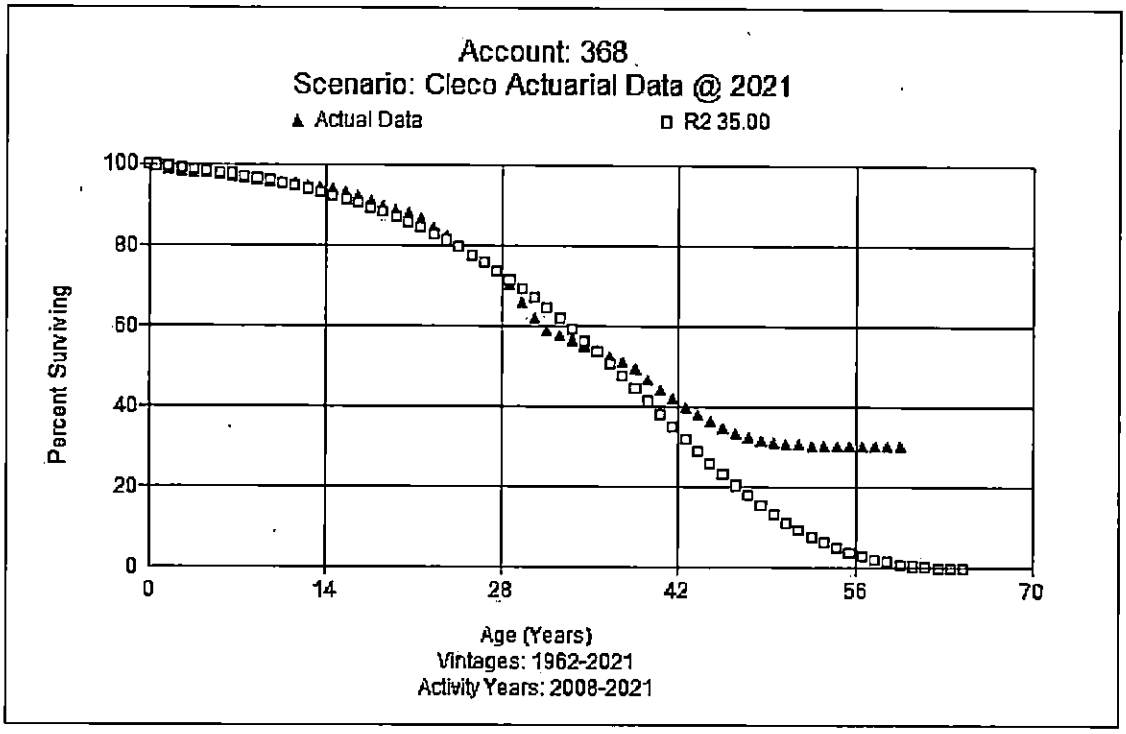
FERC Account 367 Underground Conductor & Devices (48 R2)

This account consists of underground distribution conductor, switches, and switchgear. The balance is $122.9 million for this account. The currently approved life is 48 years with an R2 dispersion curve. The very limited life analysis has some indication of a slightly longer life, which Company experts do not find reasonable. Company personnel state that most cable is in conduit, and that the Company has been using conduit for over 30 years. Bad terminations or animals creating shorts are the largest reason for faults. Dig-ins also can cause faults. There have been no changes in the type of cable or the practices related to the cable. Company personnel state that there is no reason that the life would move higher, or any reason that the cable life in Account 366 would be longer than conduit life in Account 367. Company experts believe that from an operational standpoint, the current life of this account is more reasonable. Based on input from Company personnel, the current depreciation study recommends retaining the existing life of 48 years with an R2 dispersion. A graph of the observed data versus the proposed curve is shown below.



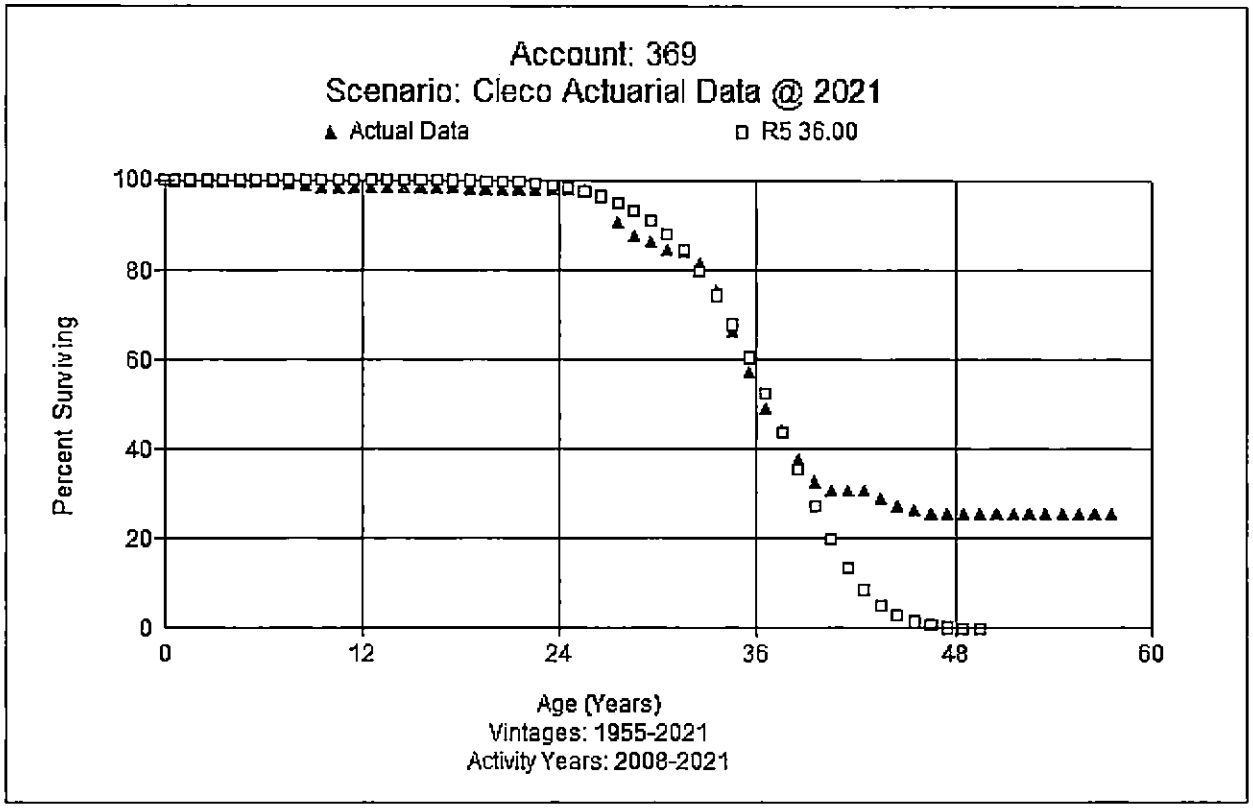
FERC Account 368 Line Transformers (35 R2)

This account consists of line transformers, regulators, and capacitors. The account balance is $422.9 million for this account. The currently approved life for this account is 31 years with an R2.5 dispersion pattern. Capacitors and voltage regulators are in this account as well. Capacitors are higher maintenance. From an operational standpoint, Company personnel see no reason why the life of this account would change materially, and they believe the current life is more reasonable based on their experience. Based on the full band indications and input from Company personnel, the current depreciation study recommends moving to a 35 year life and changing from the R2.5 to the R2 dispersion. A graph of the observed data versus the proposed curve is shown below.


Account: 368
Scenario: Cleco Actuarial Data @ 2021
▲ Actual Data
□ R2 35.00
Percent Surviving
100
80
60
40
20
0
0
14
28
42
56
70
Age (Years)
Vintages: 1962-2021
Activity Years: 2008-2021

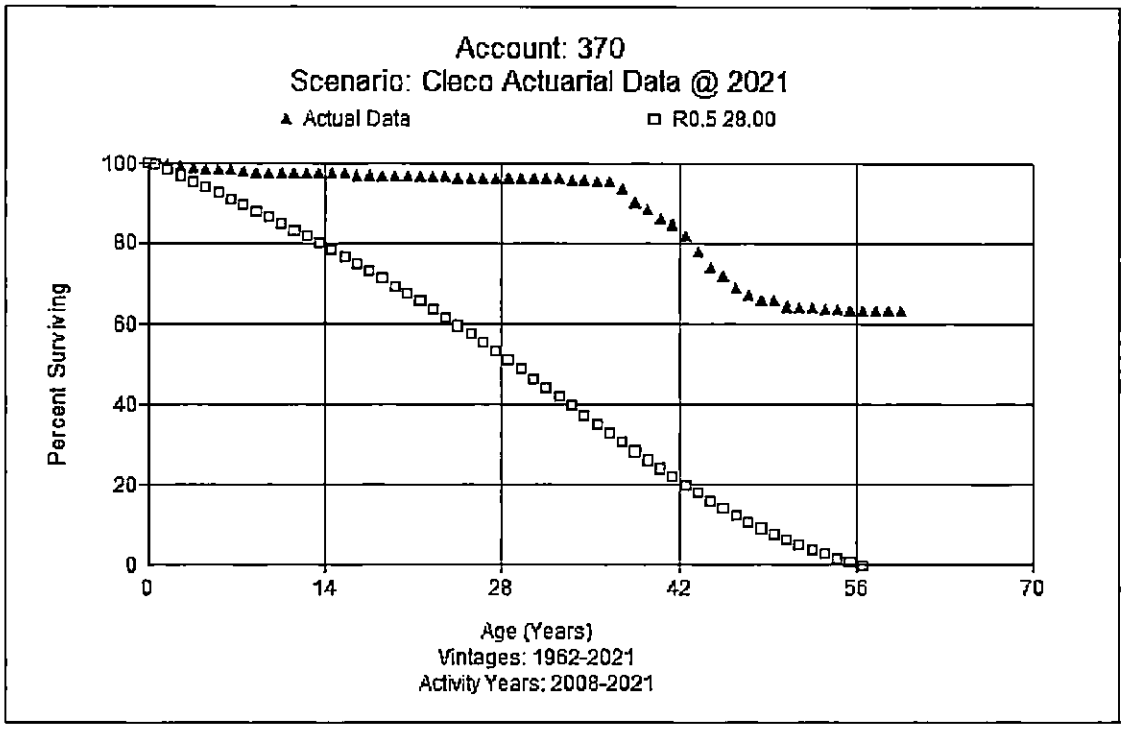
FERC Account 369 Services (36 R5)

This account includes overhead and underground services with a balance of $119.3 million. The currently approved life for this account is 34 years with an R5 dispersion curve. Company personnel report that there has been no material change in the treatment of services through time. The service is from the secondary conductor to the meter on the house. If there is a pedestal, the service is from the pedestal to the meter on the house. Based on input from Company personnel and actuarial life analysis, the current depreciation study recommendation is to slightly change to 36 R5. A graph of the observed data versus the proposed curve is shown below.



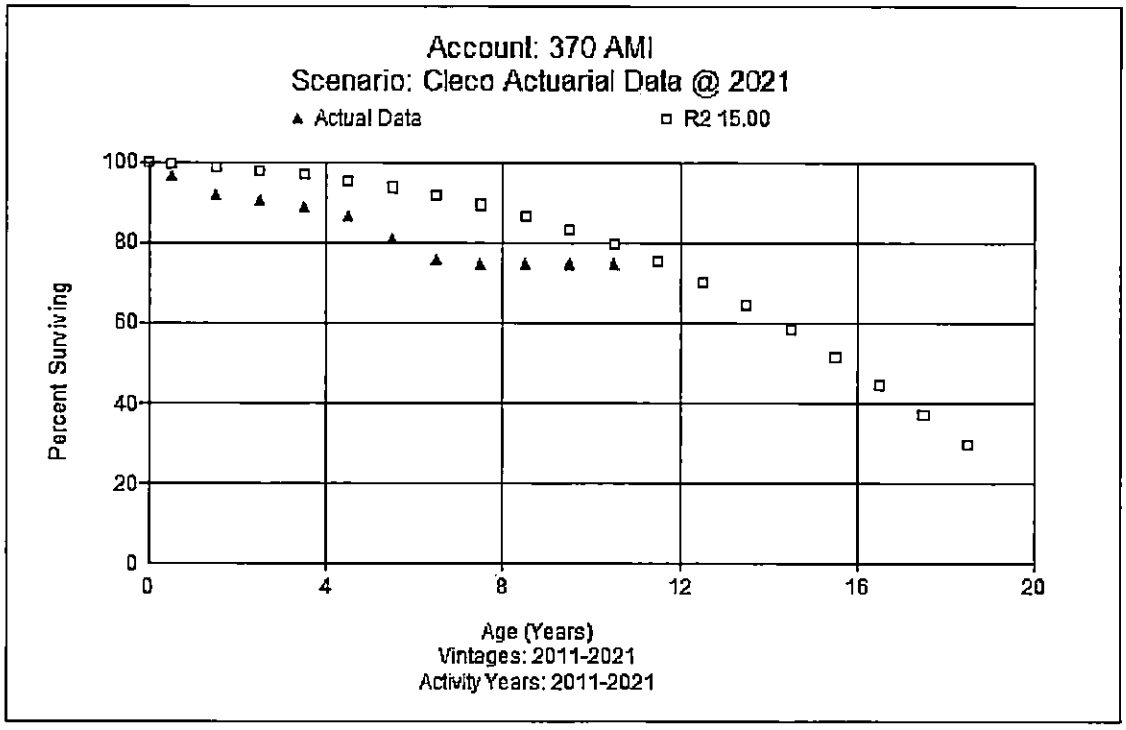
FERC Account 370 Meters (28 R0.5)

This account includes all distribution meters and has a current balance of $16.8 million. The currently approved life is 28 years with an R0.5 dispersion curve. The life pattern of this account is erratic over time. Discussions with Company personnel indicated that they are actively replacing old meters with new smart (AMI) meters. Based on judgment, this study recommends retaining the existing 28 year life with an R0.5 dispersion curve. A representation of the proposed curve is shown below.



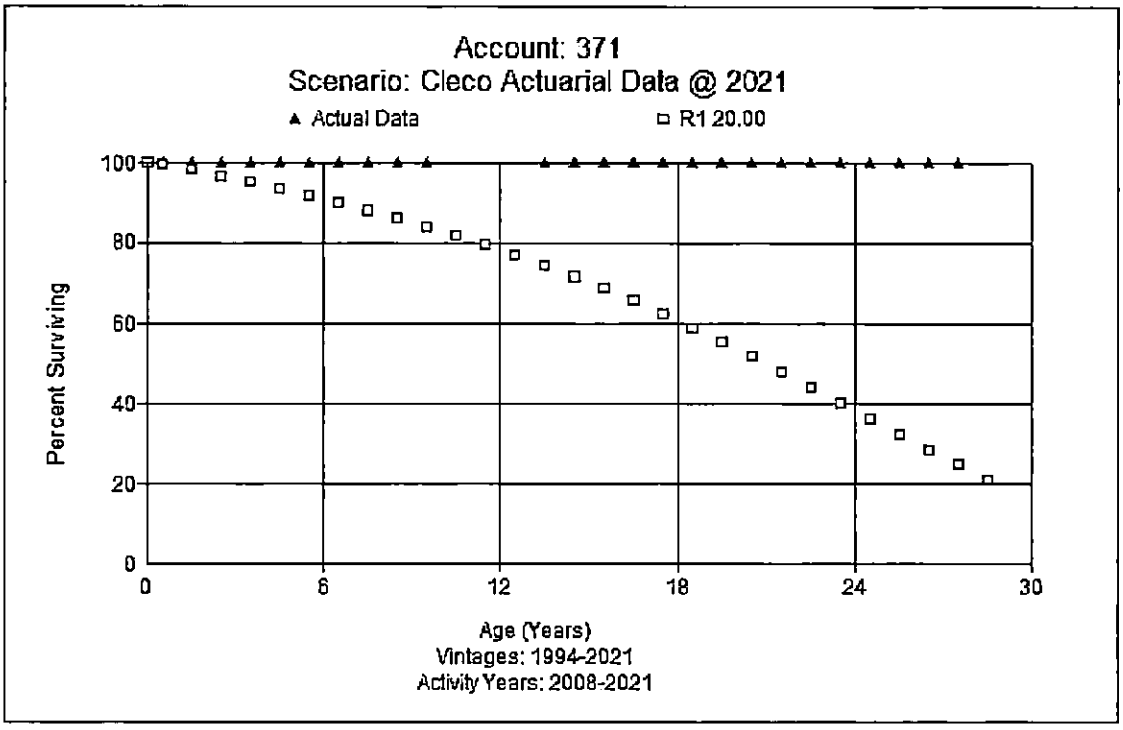
FERC Account 370.1 AMI Meters (15 R2)

This account includes all AMI type distribution meters and has a current balance of $72.1 million. There was no plant in this account in the last depreciation study. Based on the life of Account 370, the currently approved life is 28 years with an R0.5 dispersion curve. Early AMI meters had a design flaw where most meters were replaced under warranty. The company has retired the meters and new meters and placed on the books with no cost. They do not expect later meters to have that issue. Based on the short-lived electronics in these meters, Company personnel expect these meters to have a 15 year life. The current depreciation study recommendation is to move the life from 28 to 15 years and also change the dispersion to a steeper R2 pattern.



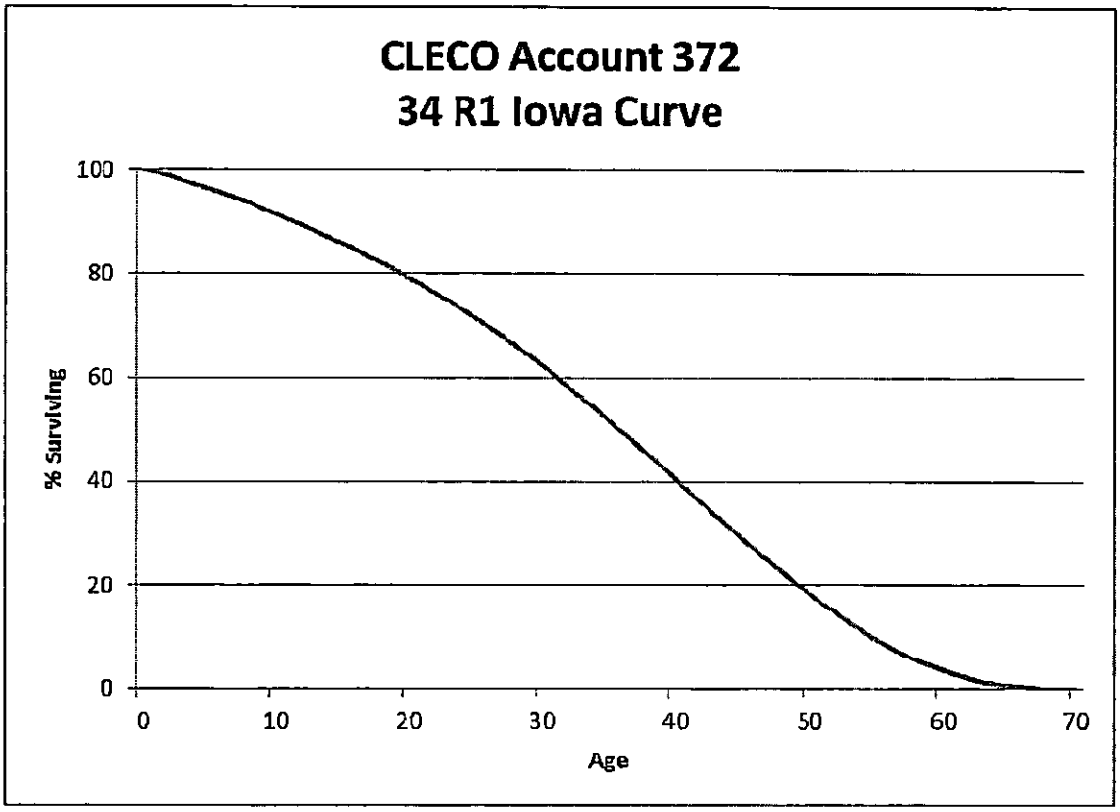
FERC Account 371 Installation on Customer Premises (20 R1)

This account consists of roof top solar installations. The current account balance is $1.1 million for this account. The currently approved life for this account is 34 years with an R1 dispersion pattern. The existing life was based on prior periods when the assets in this account were guard lights (with a longer life). Input from Company personnel indicates that solar installations, including those in Other Production, would be expected to have a 20 year operational life. Based on input from Company personnel, the current depreciation study recommendation is to decrease the life to 20 years and retain the R1 curve. A representative curve shape is shown below.



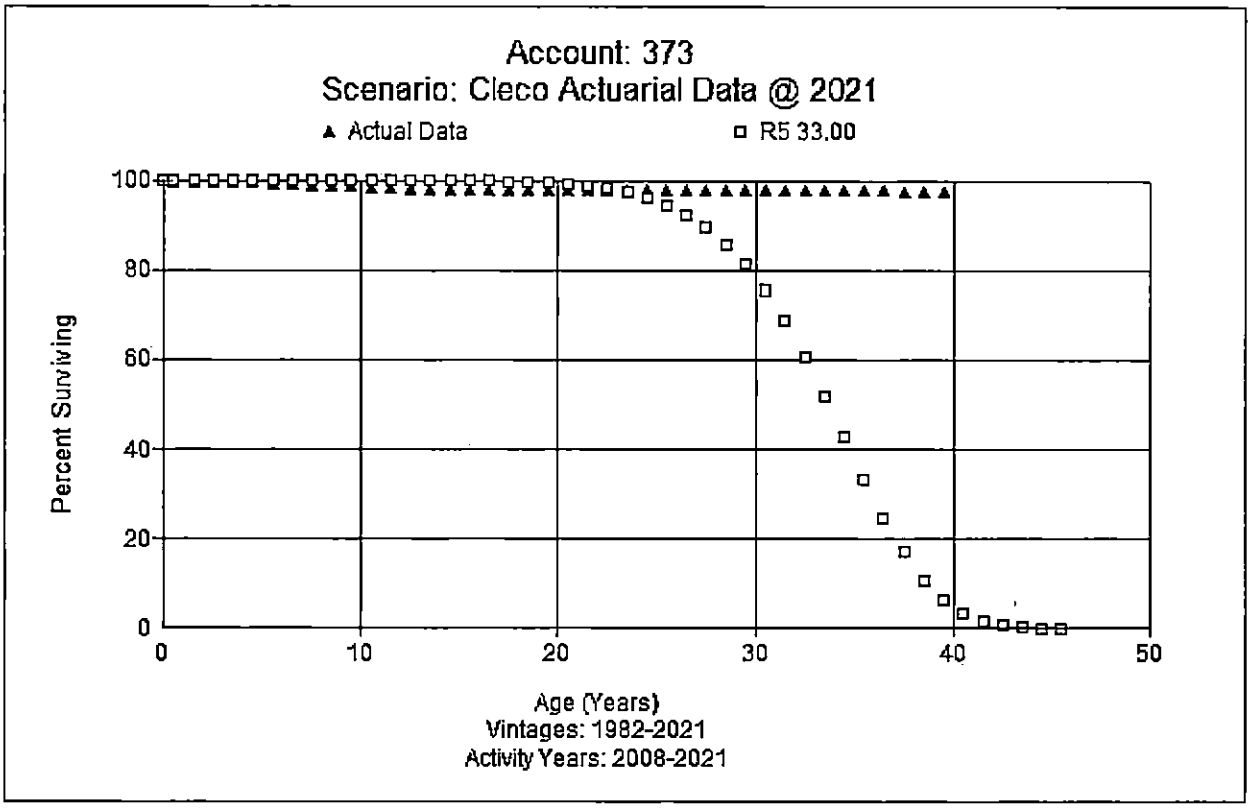
FERC Account 372 Leased Property (34 R1)

This account consists of leased property. The current account balance is $57 thousand for this account. The currently approved life for this account is 34 year with an R1 dispersion pattern. There have been no retirements in this account. This study recommends retaining the existing a 34 R1. A representative curve shape is shown below.



FERC Account 373 Street Lighting (33 R5)

This account includes all distribution streetlights, conductor, conduit, luminaire, and standards. The current account balance is $82.6 million for this account. The currently approved life for this account is 33 years with an R5 dispersion curve. Life analysis indications suggest the life is increasing; however, Company personnel do not believe that is reasonable from an operational standpoint.. Company personnel report that they are moving to LED lighting by attrition. The 100 Watt lights have a much shorter life than the older models and make up the majority of the assets in the account. There is a system issue that is not triggering the appropriate level of retirements in this account. After conversion to a new system that should capture most luminaire replacements and retirements, Company personnel believe that more accurate reporting will occur. Based on the input from Company personnel, the current depreciation study recommendation is to retain the existing 33 year life with an R5 dispersion.



Regional Transmission And Operations Plant

Regional Transmission and Operations Accounts, FERC Accounts 381-385

FERC Account 381 Structures & Improvements (56 SQ)

This account includes the cost of general structures and improvements used for regional transmission and operations plant. The assets are located in the third floor of CLECO's general office. There is approximately $1.1 million in this account. The approved life for this account is 56 years and an SQ dispersion. There is insufficient retirement experience to perform an actuarial analysis in this account. This study recommends retaining the existing 56 SQ dispersion for this account. No graph is shown.

FERC Account 382 Computer Hardware (5 SQ)

This account includes computer hardware used for regional transmission and operations assets. There is approximately $304 thousand in this account. The approved life for this account is 5 years and an SQ dispersion. There is insufficient retirement experience to perform an actuarial analysis in this account. Company personnel report that that these assets are similar to Account 391.1 Computer Hardware, which has a 5 year life. This study recommends retaining the existing 5 SQ dispersion for this account. No graph is provided.

FERC Account 383 Computer Software (12 SQ)

This account includes all computer software associated with regional transmission and operations plant. The current account balance is $2.0 million. The current approved life is 12 years with an SQ dispersion for this account. There is insufficient retirement experience to perform an actuarial analysis in this account. Company personnel state that much of the cost in this account is a software market analysis tool (ProMod – now owned by Hitachi Energy) used to work with MISO.

This asset was put in service in 2013, and the Company will upgrade annually, and annual upgrades will fall under O&M. Company personnel believe that the current 12 year life would be reasonable. This study recommends retaining the existing 12 SQ dispersion for this account. No graph is provided.

FERC Account 384 Communications Equipment (16 SQ)

This account includes all computer communications equipment associated with regional transmission and operations plant. The current account balance is $542 thousand for this account. The current approved life is 16 years with an SQ dispersion for this account. There is insufficient retirement experience to perform an actuarial analysis in this account. Based on judgment, this study recommends retaining the existing 16 SQ dispersion for this account. No graph is provided.

FERC Account 385 Miscellaneous Equipment (24 SQ)

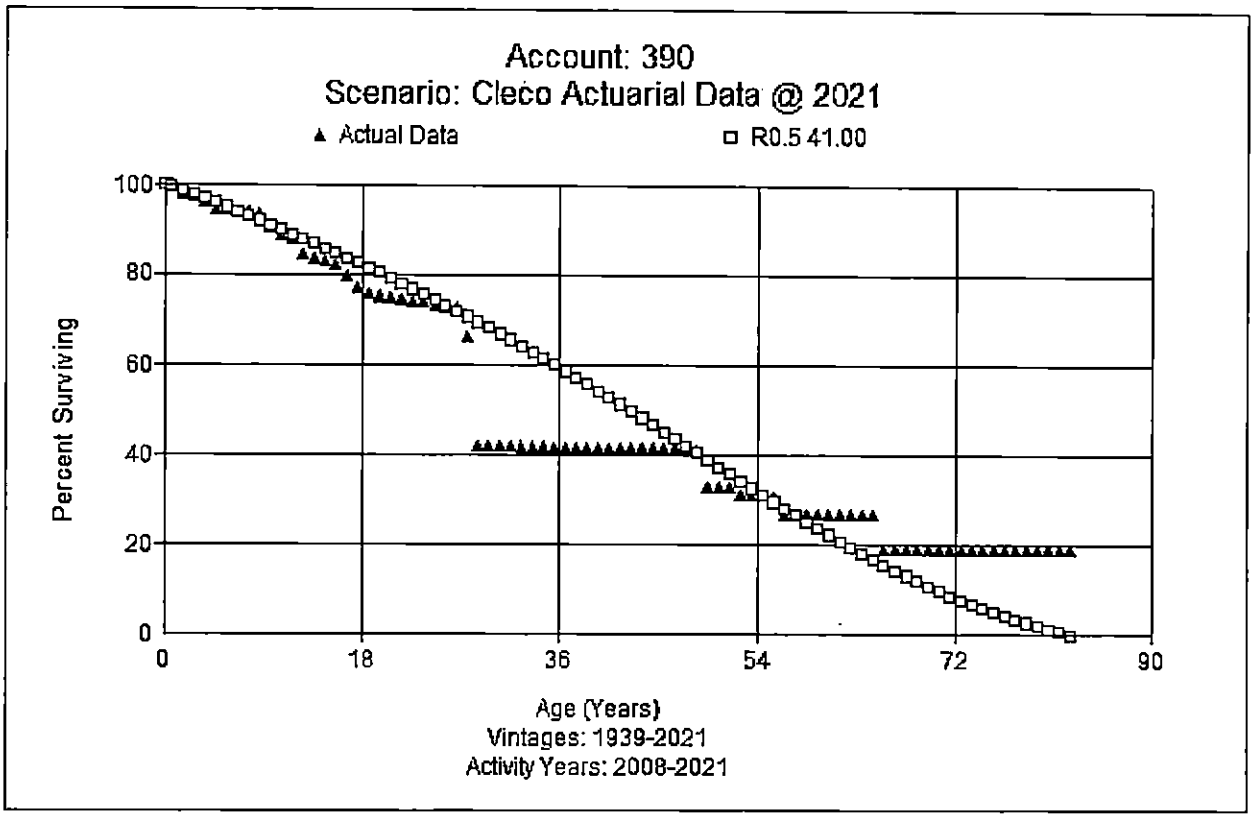
This account includes the cost of general structures and improvements used for utility service. There is approximately $273 thousand this account. The approved life for this account is 24 years and an SQ dispersion. There is insufficient retirement experience to perform an actuarial analysis in this account. Based on judgment, this study recommends retention of a 24 SQ dispersion for this account. No graph is provided.

Electric General Plant

Electric General Depreciated Accounts, FERC Accounts 390, 390.1, and 392

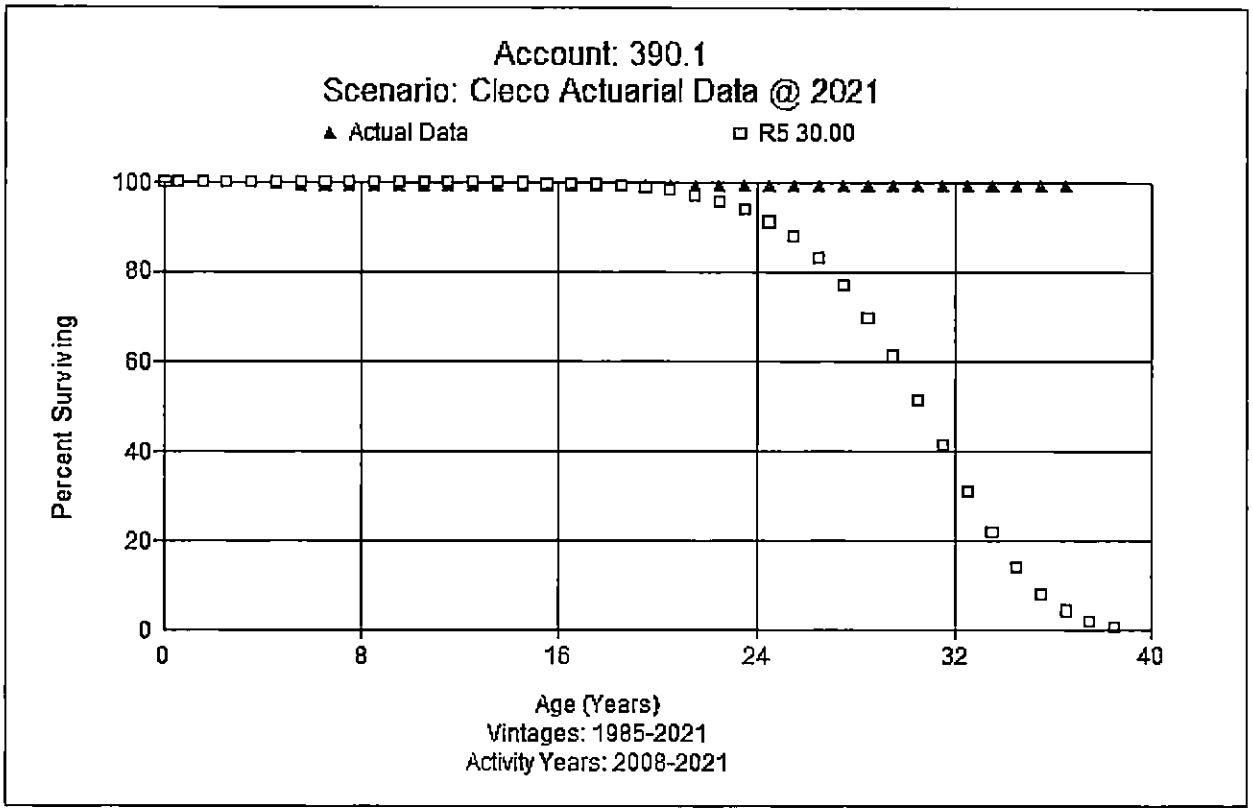
FERC Account 390 Structures & Improvements (41 R0.5)

This account includes the cost of general structures and improvements used for utility service. There is approximately $54.2 million in this account. The approved life for this account is 40 years with an R1.5 dispersion. Company personnel report that they are starting to look at consolidation of buildings, but there are not yet any firm plans. Company personnel report that components in this account have different lives: roofs have an average 20 year replacements (many are 10 years old now), furnishing have a 25 years life minimum - cube equipment, floors, furniture, etc., HVAC systems have a 20-25 years life on the corporate building, and smaller HVAC systems have a 10-15 year life. Company personnel report that paving materials (such as limestone – capitalized by the ton) are replaced frequently. On parking lots, Company personnel estimate a 15 to 20 year life for asphalt and 20 years or more for concrete. Based on actuarial analysis and the lives of the various components in this account, this study recommends a 41 year life with an R0.5 dispersion. A graph showing the proposed curve compared to the observed data is shown below.


Account: 390
Scenario: Cleco Actuarial Data @ 2021
Actual Data
R0.5 41.00
Percent Surviving
100
80
60
40
20
0
0
18
36
54
72
90
Age (Years)
Vintages: 1939-2021
Activity Years: 2008-2021

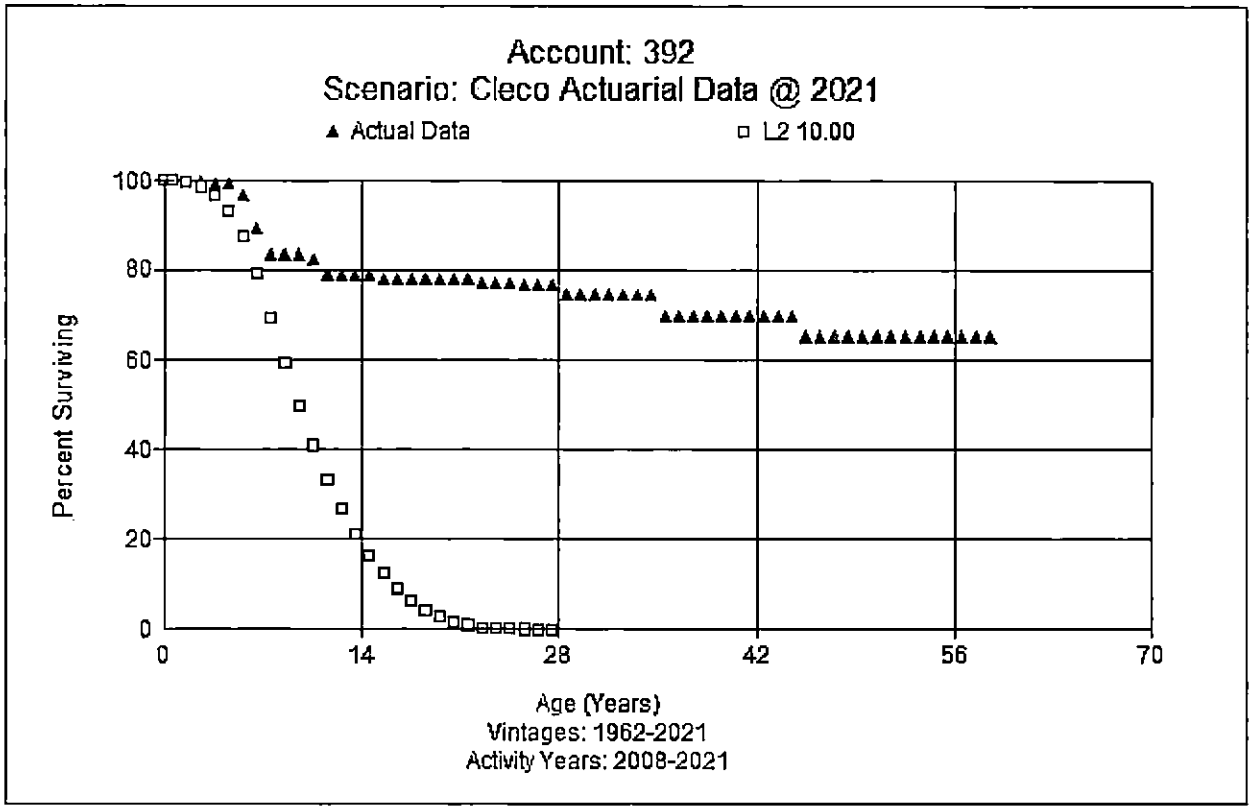
FERC Account 390.1 Leasehold Improvements (30 R5)

This account includes the cost of leasehold improvements for general structures and improvements used for utility service. There is approximately $3.1 million in this account. The approved life for this account is 30 years and an R5 dispersion. Company experts state that the lifecycle of leasehold assets should remain at the current level. Based on the mix of assets and expectations, this study recommends retaining the 30 life with an R5 dispersion. A graph showing the proposed curve compared to the observed data is shown below.



FERC Account 392 Transportation Equipment (10 L2)

This account consists of various types of transportation equipment such as cars, trucks, and trailers used for general utility service. There is approximately $52.1 million in this account. This account currently has a life of 10 L2 for depreciation. Company personnel report that the Company has around 620 vehicles, which include trailers and boats and other equipment. At around age 4 to 6 years or 100 thousand miles, Company personnel review the vehicles. They keep assets 2 to 4 more years if they are in good condition. Company personnel do not support a longer life given the existing operations. While actuarial analysis indicates a slightly longer life, this study recommends retaining the existing life based on input from Company personnel. A graph of the proposed 10 year life with an L2 dispersion compared to the observed data is shown below.



Electric General Amortized Accounts, FERC Accounts 391, 393-398

There Company retires its vintage group assets in September annually. This study made those computations based on year end, so there are small timing differences.

FERC Account 391 Office Furniture and Equipment (20 SQ)

This account consists of miscellaneous office furniture such as desks, chairs, filing cabinets, and tables used for general utility service. There is approximately $5.3 million in this account, and after retirement of fully accrued assets, there is the same amount in this account. This account currently has a life of 15 SQ for amortization. After discussion with Company subject matter experts ("SMEs"), this study recommends a 20 year life with an SQ curve for amortization.

FERC Account 391.2 Computer Equipment (5 SQ)

This account consists of computer equipment used for general utility service. There is approximately $14.9 million in this account, and after retirement of fully accrued assets, there is $10.6 in this account. This account currently has a life of 5 SQ for amortization, which is retained in this study.

FERC Account 393 Stores Equipment (30 SQ)

This account consists of stores equipment used for general utility service. There is approximately $2.5 million in this account, and after retirement of fully accrued assets, there is $2.0 million in this account. Although there are other shorter-lived assets, Company personnel confirm that shelving, which is one of the largest items in this account, has a life of 40 years while many of the other large items would have a much shorter live (e.g., fork lifts). This account currently has a life of 40 SQ for amortization. After discussion with Company SMEs, based on the mix of assts in this account, this study recommends moving to a 30 year life with an SQ curve for amortization.

FERC Account 394 Tools, Shop, and Garage Equipment (15 SQ)

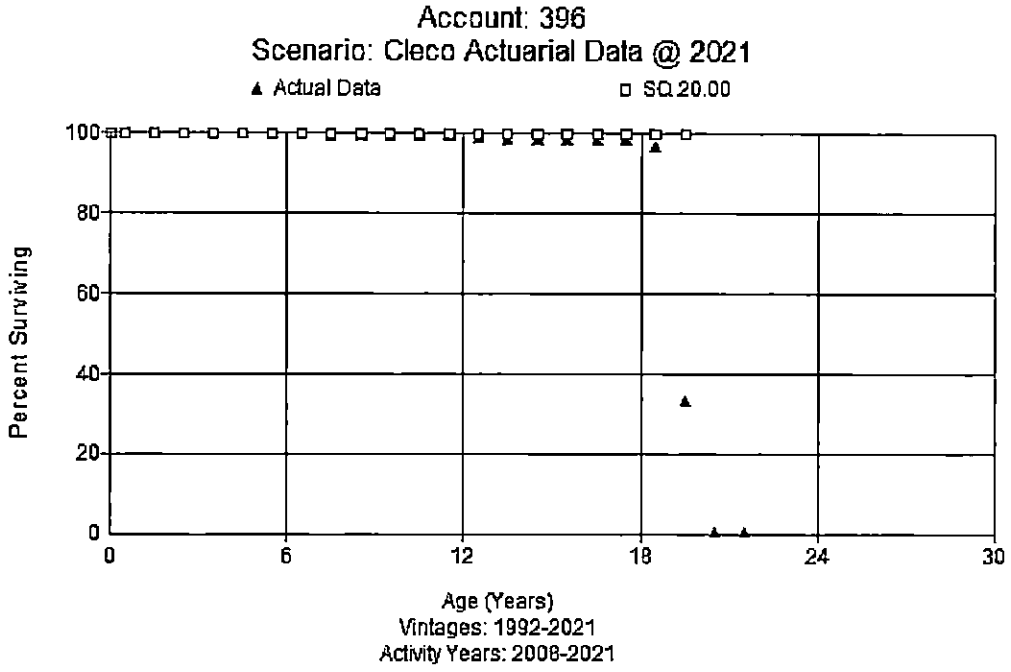
This account consists of various items or tools used in shop and garages such as air compressors, grinders, mixers, hoists, and cranes. There is approximately $10.5 million in this account, and after retirement of fully accrued assets, there is $8.5 million in this account. This account currently has a life of 27 SQ for amortization. After discussion with Company SMEs this study recommends a 15 year life with an SQ curve for amortization.

FERC Account 395 Laboratory Equipment (30 SQ)

This account consists of laboratory equipment used in general utility service. There is approximately $4.0 million in this account, and after retirement of fully accrued assets, there is $2.5 million in this account. This account currently has a life of 45 SQ for amortization. After discussion with Company SMEs, based on the increasingly electronic nature of these assets, this study recommends moving to a 30 year life with an SQ curve for amortization.

FERC Account 396 Power Operated Equipment (20 SQ)

This account consists of bulldozers, forklifts, trenchers, and other power operated equipment that cannot be licensed on roadways. The currently approved life and curve for this account is the 18 SQ. There is approximately $4.9 million in equipment in this account, and after retirement of fully accrued assets, the balance remains the same. Most of these assets are located at the generating plants. Several forklifts have been replaced recently. Company personnel state that a forklift lasts between 15 and 20 years. Actuarial analysis shows the 21 year life with an S4 dispersion to be a good match. Since this account is amortized, an SQ dispersion will be used. After examining various actuarial bands, this study recommends moving from an 18 year life and to a 20 year life with an SQ dispersion. The results matching Company data to the chosen life is shown below.


Account: 396
Scenario: Cleco Actuarial Data @ 2021
▲ Actual Data
□ SQ 20.00
Percent Surviving
100
80
60
40
20
0
0
6
12
18
24
30
Age (Years)
Vintages: 1992-2021
Activity Years: 2006-2021

FERC Account 397 Communication Equipment (15 SQ)

This account consists of miscellaneous communication equipment used in general utility service. There is approximately $67.4 million in this account, and after retirement of fully accrued assets there is $50.7 million in this account. This account currently has a life of 16 SQ for amortization. After discussion with Company SMEs, this study recommends a 15 year life with an SQ curve for amortization.

FERC Account 398 Miscellaneous Equipment (21 SQ)

This account consists of miscellaneous equipment used in general utility service. There is approximately $3.1 million in this account, and that amount becomes $3.0 million after retirement of fully accrued assets. This account currently has a life of 21 SQ for amortization, which is retained in this study.

Net Salvage Analysis

When a capital asset is retired, physically removed from service, and finally disposed of, terminal retirement is said to have occurred. The residual value of a terminal retirement is called gross salvage. Net salvage is the difference between the gross salvage (what the asset was sold for) and the removal cost (cost to remove and dispose of the asset).

Gross salvage and cost of removal related to retirements are recorded on the general ledger in the accumulated provision for depreciation at the time retirements occur within the system.

Net salvage data by plant account for Transmission, Distribution, and General Plant is shown in Appendix F. Removal cost percentages are calculated by dividing the current cost of removal by the original installed cost of the asset. Some plant assets can experience significant negative removal cost percentages due to the timing of the addition versus the retirement. For example, a Transmission asset in FERC Account 353 with a current installed cost of $500 (2022) would have had an installed cost of $86.71[4] in 1972. A removal cost of $50 for the asset calculated (incorrectly) on current installed cost would only have a negative 10 percent removal cost ($50/$500). However, a correct removal cost calculation would show a negative 58 percent removal cost for that asset ($50/$86.71). Inflation from the time of installation of the asset until the time of its removal must be taken into account in the calculation of the removal cost percentage because the depreciation rate, which includes the removal cost percentage, will be applied to the original installed cost of assets.

Salvage Characteristics

For each account, data for retirements, gross salvage, and cost of removal for each account were derived from 1999-2021. Moving averages, which remove timing differences between retirement and salvage and removal cost, were analyzed over periods varying from three to 10 years.

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[4] Using the Handy-Whitman Bulletin No. 195, E-5, line 34, $86.71 = $500 x 167/963.

Steam Production and Other Production, FERC Accounts 310-346

The concept behind the net salvage cost component of depreciation rates for power plants is different from that of Transmission or Distribution assets. Power plants are discrete units that will need to be dismantled after the end of their useful lives. Because of this, there are two types of analysis required, one for the interim activity and the other based on engineering studies conducted to determine the cost to dismantle the individual units or plants at end of life.

The list of the individual account interim net salvage percentages are shown in Appendix C. The terminal or dismantlement net salvage percentages are shown in Appendix G. Company personnel provided unit specific dismantling costs were calculated in current (2021) dollars for: Acadia, Alternative Energy Center, Coughlin Plant, Nesbitt Plant, Madison 3, St. Mary's Clean Energy Center, and Teche Plant. No trending of dismantling costs was incorporated in these computations. These net salvage percentages were used in the calculation of the depreciation expense for each plant. Interim retirement activity was included to model total net salvage. The combination of interim net salvage activity and terminal dismantling costs are shown in Appendix F.

Steam Production- Interim Net Salvage

The net salvage percentages shown below are the interim net salvage percentages for each plant account. These are also shown in Appendix C-1 of this report. The accounts contained in Steam Production were statistically analyzed using the historical cost for salvaging and removing assets with rolling and shrinking bands from 1993-2021. All terminal retirements of generating assets were excluded from the analysis. Detailed analysis is shown in Appendix E for each plant account.

FERC Account 311 Structures and Improvements (-20% Net Salvage)

This account includes any salvage and removal cost related to structures and improvements used for steam utility operations. The currently approved net salvage

percent for this account is negative 15 percent. The most recent (2021) year moving average shows net salvage ranging from negative 19 to 31 percent. Based on continuation of historical indications, this study recommends moving to negative 20 percent interim net salvage.

FERC Account 312 Boiler Plant Equipment (-10% Net Salvage)

This account includes any salvage and removal cost related to boiler plant used for steam utility operations. The currently approved net salvage percent for this account is negative 10 percent. The most recent (2021) year moving average shows net salvage ranging from negative 5 to 8 percent. Based on continuation of historical indications, this study recommends retaining the existing negative 10 percent interim net salvage.

FERC Account 314 Turbogenerator Equipment (-20% Net Salvage)

This account includes any salvage and removal cost related to turbo-generator equipment used for steam utility operations. The currently approved net salvage percent for this account is negative 15 percent. The most recent (2021) moving average for years 3 through 10 shows net salvage ranging from negative 11 to 34 percent. Based on continuation of historical indications, this study recommends moving to negative 20 percent interim net salvage.

FERC Account 315 Accessory Electric Equipment (-5% Net Salvage)

This account includes any salvage and removal cost related to accessory electric equipment used for steam utility operations. The currently approved net salvage percent for this account is 0 percent. Most recent (2021) year moving average through year shows net salvage becoming more negative from earlier period. The overall 10 year average shows negative 5 percent for this account. Based on continuation of historical indications, this study recommends moving to 5 percent interim net salvage.

FERC Accounts 316 Miscellaneous Power Plant Equipment (-5% Net Salvage)

This account includes any salvage and removal cost related to power plant equipment used for steam utility operations. The currently approved net salvage percent for this account is negative 5 percent. The most recent (2021) year moving average shows net salvage ranging from negative 1 to 4 percent. Based on continuation of historical indications, this study recommends retaining the existing negative 5 percent interim net salvage.

Other Production- Interim Net Salvage

The accounts contained in Other Production were statistically analyzed using the historical cost for salvaging and removing assets with rolling and shrinking bands from 1993-2021. All terminal retirements of generating assets were excluded from the analysis. Detailed analysis is shown in Appendix E for each plant account.

FERC Account 341-346 (-10% Net Salvage)

This account includes any salvage and removal cost related to other production utility operations. Currently there is no interim net salvage used for this account. The overall data for Other Production with all accounts combined shows an overall net salvage of negative 10 percent for the most recent year (2021). Based on historical data for this function, this study recommends negative 10 percent interim net salvage.

Transmission, Distribution and General Plant

The accounts contained in Transmission, Distribution, and General Plant were statistically analyzed using the historical cost for salvaging and removing assets with rolling and shrinking bands from 1993-2021. A brief discussion of the existing net salvage and current study recommendations for each account in those functions follow below. Detailed analysis is shown in Appendix E for each plant account.

Transmission Plant

Transmission Accounts 352-359

FERC Account 352 Structures and Improvements (-5% Net Salvage)

This account consists of gross salvage and or cost of removal for buildings, structures, fences, lighting systems, and other related assets related to transmission plant. The currently approved net salvage percent for this account is 0 percent. There is very limited retirement data for this account, with a retirement in 2001 and another in 2017. The retirement in 2017 produced negative net salvage of negative 58 percent net salvage. Some degree of negative net salvage is experienced for most electric utility companies. As a result, this study recommends moving from 0 percent net salvage to negative 5 percent net salvage for this account.

FERC Account 353 Station Equipment (-5% Net Salvage)

This account consists of gross salvage and or cost of removal for conductors, switches, grounding systems, panels, breakers, and other assets related to station equipment. The currently approved net salvage percent for this account is positive 5 percent. Cost of removal is increasing. The most recent (2021) year moving average shows net salvage ranging from negative 9 to 20 percent for years one through four. As a result, this study recommends moving from positive 5 percent to negative 5 percent net salvage for this account.

FERC Account 354 Towers and Fixtures (-25% Net Salvage)

This account consists of gross salvage and or cost of removal for towers, lighting systems, generators, and other related assets at each power plant. The currently approved net salvage percent for this account is negative 25 percent. The most recent (2021) year moving average shows net salvage ranging from negative 19 to 61 percent for years four through ten. As a result, this study recommends retention of the existing negative 25 percent net salvage for this account.

FERC Account 355 Poles and Fixtures (-30% Net Salvage)

This account consists of gross salvage and or cost of removal for wood and steel poles, frames, wood cross arms, and other related fixtures. The currently approved net salvage percent for this account is negative 50 percent. Cost of removal has declined slightly from levels seen in the last depreciation study. The most recent (2021) year moving average shows net salvage ranging from negative 30 to 105 percent. As a result, this study recommends changing net salvage from negative 50 to negative 30 percent net salvage for this account.

FERC Account 356 Overhead Conductors and Devices (-25% Net Salvage)

This account consists of conductors, arrestors, switches, and other related devices. The currently approved net salvage percent for this account is negative 25 percent. The most recent (2021) 7 to 10 year moving average ranges from negative 23 to 43 percent net salvage. As a result, this study recommends retaining negative 25 percent net salvage for this account.

FERC Account 358 Underground Conduit and Devices (0% Net Salvage)

This account consists of gross salvage and cost of removal for underground cable and other related devices. The currently approved net salvage percent for this account is 0 percent. The data is very sparse for this account. Based on judgment, this study recommends retention of 0 percent net salvage for this account.

FERC Account 359 Road and Trails (0% Net Salvage)

This account contains of gross salvage and cost of removal for various roads and dirt trails to various lines and substations. The currently approved net salvage percent for this account is 0 percent. There has been no retirement or removal cost for this account over the period that data is available. Based on judgment, this study recommends retention of 0 percent net salvage for this account.

Distribution Accounts, FERC Accounts 361-373

FERC Account 361 Structures & Improvements (-5% Net Salvage)

This grouping contains facilities including fencing and other structures found in distribution substations. The currently approved net salvage percent for this account is 0 percent. There is very limited retirement data for this account, with a retirement in 1997 and another in 2008. Some degree of negative net salvage is experienced for most electric utility companies. Based on Company data and the recommendation for Account 352, this study recommends moving from 0 percent net salvage to negative 5 percent net salvage for this account.

FERC Account 362 Station Equipment (-5% Net Salvage)

This grouping contains a wide variety of distribution substation equipment, from circuit breakers to switchgear. The currently approved net salvage percentage is positive 5 percent. Proceeds from returns to stores have declined, and the Company is experiencing negative net salvage in this account. The most recent (2021) moving average ranges from negative 7 to 22 percent net salvage. Giving consideration to all the information, this study recommends moving to negative 5 percent net salvage at this time.

FERC Account 364 Poles, Towers, & Fixtures (-60% Net Salvage)

This account contains poles and towers of various material types: wood, concrete, and steel. The currently approved net salvage percentage is negative 30 percent. The most recent (2021) moving average ranges from negative 109 to 169

percent net salvage. Giving consideration to all the information, this study recommends moving in the direction of the indications to negative 60 percent.

FERC Account 365 Overhead Conductor & Devices (-25% Net Salvage)

This account consists of overhead conductor of various thickness, as well as various switches and reclosers. The currently approved net salvage percentage is 0 percent. Removal cost has increased since the last depreciation study. The most recent (2021) moving average ranges from negative 25 to 33 percent net salvage for years 5 through 10. Giving consideration to all the information, this study recommends moving from 0 percent net salvage to negative 25 percent at this time.

FERC Account 366 Underground Conduit (-20% Net Salvage)

This account consists of Distribution conduit, duct banks, vaults, manholes, and ventilating system equipment. The currently approved net salvage percentage is 0 percent. Removal cost has increased since the last depreciation study. The most recent (2021) moving average ranges from negative 11 to 27 percent net salvage for years 2 through 10. Based on recent data, this study recommends moving from 0 percent net salvage to negative 20 percent for this account.

FERC Account 367 Underground Conductor & Devices (-10% Net Salvage)

This account consists of Distribution conductor, switches, and switchgear. The currently approved net salvage percentage is positive 4 percent. Removal cost has increased since the last depreciation study. The most recent (2021) moving average ranges from negative 7 to 53 percent net salvage. Based on Company history, this study recommends moving from positive 4 percent to negative 10 percent net salvage at this time.

FERC Account 368 Line Transformers (-15% Net Salvage)

This account consists of line transformers, regulators, and capacitors. The currently approved net salvage percentage is positive 10 percent. The current study

indications suggest an increase in removal cost and negative net salvage for this account. The most recent (2021) moving average ranges from negative 13 to 31 percent net salvage. After reviewing Company history, this study recommends moving from positive 10 to negative 15 percent net salvage for this account.

FERC Account 369 Services (-3% Net Salvage)

This account includes overhead and underground services. The currently approved net salvage percentage is negative 30 percent. Since the last depreciation study, there has been a decline in negative net salvage for this account. The five year moving averages from years 2008-2021 cluster between negative 2 to negative 5 percent. The ten year moving averages from years 2008-2021 range between negative 2 to negative 53 percent. Upon evaluating current net salvage trends in this account, this depreciation study recommends moving from negative 30 percent to negative 3 percent net salvage for this account.

FERC Account 370 Meters (-5% Net Salvage)

The meter account contains electromechanical meters. The currently approved net salvage percentage is positive 10 percent. Gross salvage has decreased and removal cost has increased in this account. The five and 10 year moving averages from years 2013-2021 cluster from 0 percent net salvage to negative 25 percent net salvage. Based on recent net salvage results, this study recommends changing from positive 10 percent to negative 5 percent net salvage.

FERC Account 370.1 AMI Meters (-2% Net Salvage)

This account includes all AMI Distribution meters. The currently approved net salvage percentage is 0 percent. The most recent year (2021) shows negative net salvage ranging from negative 2 to negative 8 percent. Based on judgment, this study recommends moving to negative 2 percent net salvage for this account.

FERC Account 371 Installation on Customer Premises (0% Net Salvage)

This account consists of rooftop solar installations. The currently approved net salvage percentage is negative 5 percent. Over time there has been limited data with activity in 1997 being the only year showing net salvage or retirement activity. Based on judgment, this study recommends moving to 0 percent net salvage.

FERC Account 372 Leased Property (0% Net Salvage)

This account consists of leased property. The currently approved net salvage percentage is 0 percent. No cost of removal had been recorded in this account over the historic period available. This study recommends retention of the existing 0 percent net salvage.

FERC Account 373 Street Lighting (-40% Net Salvage)

This account includes all Distribution streetlights, conductor, conduit, luminaire, and standards. The currently approved net salvage percentage is positive 15 percent. Since the last depreciation study, negative net salvage has increased from past levels. Net salvage experience has been in a range of negative 22 to negative 55 percent. The moving averages since 2013 have been consistently around negative 40 percent or greater. Based on these indications, this study recommends moving to a negative 40 percent net salvage.

Regional Transmission And Operations Plant

Regional Transmission and Operations Accounts, FERC Accounts 381-385

FERC Account 381 Structures & Improvements (0% Net Salvage)

This account includes any gross salvage and/or cost of removal for general structures and improvements used for regional transmission and operations plant. The currently authorized net salvage rate for this account is 0 percent. This study recommends retaining the approved 0 percent net salvage for this account.

FERC Account 382 Computer Hardware (0% Net Salvage)

This account consists of gross salvage and/or cost of removal for computer hardware used for regional transmission and operations assets. The currently authorized net salvage rate for this account is 0 percent. Generally, little or no removal cost is incurred and no salvage is received at the retirement of computer hardware. Therefore, this study recommends retaining the approved 0 percent net salvage for this account.

FERC Account 383 Computer Software (0% Net Salvage)

This account includes gross salvage or cost of removal for computer software associated with regional transmission and operations plant. The currently authorized net salvage rate for this account is 0 percent. Generally, little or no removal cost is incurred and no salvage is received at the retirement of computer software. Therefore, this study recommends retaining the approved 0 percent net salvage for this account.

FERC Account 384 Communications Equipment (0% Net Salvage)

This account includes gross salvage and/or cost of removal for all computer communications equipment associated with regional transmission and operations plant. The currently authorized net salvage rate for this account is 0 percent. Generally, little or no removal cost is incurred and no salvage is received at the retirement of communication equipment. Therefore, this study recommends retaining the approved 0 percent net salvage for this account.

FERC Account 385 Miscellaneous Equipment (0% Net Salvage)

This account includes gross salvage and/or cost of removal for all miscellaneous equipment associated with regional transmission and operations plant. The currently authorized net salvage rate for this account is 0 percent.

Generally, little or no removal cost is incurred and no salvage is received at the retirement of miscellaneous equipment. Therefore, this study recommends retaining the approved 0 percent net salvage for this account.

Electric General Plant

FERC Account 390 Structures & Improvements (-15% Net Salvage)

This account includes any salvage and removal cost related to structures and improvements used for general utility operations. The currently authorized net salvage rate for this account is negative 10 percent. Cost of removal has been increasing over time. The 5 to 10 year moving average for year 2021 ranges from negative 11 to negative 34 percent. To move in the direction of the trend, this recommends moving from negative 10 percent to negative 15 percent net salvage.

FERC Account 390.1 Leasehold Improvements Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to the cost of leasehold improvements for general structures and improvements used for utility service. The currently authorized net salvage rate for this account is 0 percent. There has been some removal cost received in this account, but the amounts are small. Based on judgment, the current net salvage of 0 percent is retained.

FERC Account 391 Office Furniture and Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to miscellaneous office furniture such as desks, chairs, filing cabinets, and tables. The currently authorized net salvage rate for this account is 0 percent. The 5 to 10 year moving average for year is 0 percent. Based on judgment, the existing 0 percentage is retained.

FERC Account 391.2 Computer Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to computer equipment used in general operations. The currently authorized net salvage rate for this account is 0 percent. Some positive net salvage has been received in recent years, but the overall indication shows 0 percent in the most recent transaction year. Based on recent data, this study recommends retention of the approved 0 percent

net salvage at this time.

FERC Account 392 Transportation Equipment (Positive 23% Net Salvage)

This account includes any salvage and removal cost related to transportation equipment such as cars, trucks, or trailers for general utility operations. The currently authorized net salvage rate for this account is positive 50 percent. Gross salvage has declined from levels approved in the last depreciation study. The most recent 5 and 10 year moving averages are positive 23 percent for both periods. To move in the direction of this trend, this study recommends moving net salvage from positive 50 percent to positive 23 percent net salvage.

FERC Account 393 Stores Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to stores equipment. The currently authorized net salvage rate for this account is positive 5 percent. Since 2019, no salvage or removal cost has been received. Based on recent experience, this study recommends moving from a positive 5 to 0 percent net salvage for this account.

FERC Account 394 Tools, Shop, & Garage Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to various items or tools used in shop and garages such as air compressors, grinders, mixers, hoists, and cranes. The currently authorized net salvage rate for this account is 0 percent and is retained.

FERC Account 395 Laboratory Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to laboratory equipment. The currently authorized net salvage rate for this account is 0 percent. Over its history, the Company has experienced little salvage or removal cost for laboratory equipment. Typically, lab equipment at the end of its useful life will have little, if any, value. Therefore, this study recommends retention of the approved 0

percent net salvage for this account.

FERC Account 396 Power Operated Equipment (4% Net Salvage)

This account includes any salvage and removal cost related to bulldozers, forklifts, trenchers, and other power operated equipment that cannot be licensed on roadways. The currently authorized net salvage rate for this account is 2 percent. Some positive salvage was experienced in 2012, 2014, and 2016. Based on recent experience, this study recommends moving from positive 2 to positive 4 percent net salvage for this account.

FERC Account 397 Communication Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to miscellaneous communication equipment such as the 800 MHz radio system. The currently authorized net salvage rate for this account is negative 0 percent. The most recent 5 and 10 year moving averages are 1 percent for both periods. Therefore, this study recommends retention of the approved negative 0 percent net salvage for this account.

FERC Account 398 Miscellaneous Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to miscellaneous equipment. The currently authorized net salvage rate for this account is 0 percent. Some atypical removal cost salvage was received in 2016. Little salvage or removal cost is expected for these assets. The most recent 5 and 10 year moving averages are 0 and negative 13 percent respectively. Based on Company history and judgment, this study recommends retention of the existing 0 percent net salvage.

APPENDIX A

Depreciation Rate Calculations

CLECO
COMPUTATION OF DEPRECIATION ACCRUAL RATE
AT DECEMBER 31, 2021

FERC Account	Account Description	Plant 12/31/2021	Allocated Depreciation Reserve 12/31/2021	Est. Future Net Salvage %	Amount	Unacrrued Balance	Remaining Life (Yrs)	Annual Accrual
311	Acadia	29,775,231.65	13,938,949.03	-7.17%	(2,134,301.23)	17,970,583.85	18.46	973,403.15
311	Acadia Pipeline	4,761,245.56	1,483,436.46	0.00%	0.00	3,277,809.10	19.50	168,092.77
312	Acadia	93,580,982.43	43,085,025.45	-7.97%	(7,458,457.33)	57,954,394.31	17.60	3,293,201.91
314	Acadia	111,600,149.33	51,063,955.98	-8.15%	(9,097,829.52)	69,634,022.87	18.00	3,867,958.47
315	Acadia	15,759,373.94	7,666,353.46	-7.82%	(1,231,997.30)	9,325,017.78	17.11	544,941.41
315	Acadia Pipeline	14,931.50	4,653.54	0.00%	0.00	10,277.96	19.50	527.08
316	Acadia	32,342,269.95	16,643,159.88	-7.40%	(2,392,632.08)	18,191,742.15	16.98	1,071,180.33
	Total Acadia	287,834,164.36	133,785,533.80		(22,315,217.46)	176,363,848.02		9,919,305.11
311	St Mary Clean Energy Center	4,244,910.18	326,305.28	-1.52%	(64,559.96)	3,983,164.85	26.17	152,216.44
312	St Mary Clean Energy Center	130,690,158.16	10,736,754.88	-2.60%	(3,400,527.33)	123,353,930.61	25.03	4,927,419.23
314	St Mary Clean Energy Center	386,159.56	22,716.22	-2.56%	(9,876.44)	373,319.78	25.86	14,438.50
315	St Mary Clean Energy Center	189,398.16	12,437.12	-1.83%	(3,466.70)	180,427.73	25.14	7,178.22
316	St Mary Clean Energy Center	153,505.58	14,978.41	-1.79%	(2,744.43)	141,271.60	25.42	5,556.94
	Total Cabot	135,664,131.64	11,113,191.92		(3,481,174.85)	128,032,114.57		5,106,809.33
311	Coughlin 6	374,908.78	70,786.37	-21.36%	(80,082.28)	384,204.69	18.49	20,780.80
312	Coughlin 6	30,705,294.90	14,321,741.75	-22.22%	(6,823,101.01)	23,206,654.16	17.61	1,317,747.62
314	Coughlin 6	61,467,708.02	32,757,112.92	-22.48%	(13,820,035.03)	42,530,630.13	17.97	2,367,001.77
315	Coughlin 6	778,728.60	382,875.21	-22.20%	(172,885.47)	568,738.85	16.59	34,274.99
316	Coughlin 6	440,582.91	148,265.39	-21.56%	(94,979.00)	387,296.52	17.75	21,817.71
	Total Coughlin 6	93,767,223.21	47,680,781.63		(20,991,082.78)	67,077,524.35		3,761,622.89
311	Coughlin 7	249,696.69	69,839.10	-5.13%	(12,801.16)	192,658.74	18.48	10,425.96
311	Coughlin Pipeline	2,201,627.96	1,091,195.71	0.00%	0.00	1,110,432.25	19.50	56,945.24
312	Coughlin 7	43,382,204.29	21,019,343.13	-6.00%	(2,604,404.60)	24,967,265.75	17.56	1,421,802.44
314	Coughlin 7	132,855,963.56	62,193,122.52	-6.22%	(8,267,097.63)	78,929,938.67	17.97	4,392,515.69
315	Coughlin 7	762,683.31	445,082.64	-6.26%	(47,778.06)	365,378.73	16.07	22,743.72
316	Coughlin 7	249,209.25	69,122.48	-5.30%	(13,200.13)	193,286.90	18.17	10,638.95
	Total Coughlin 7	179,701,385.06	84,887,705.59		(10,945,281.58)	105,758,961.05		5,915,072.00
311	Coughlin 6/7 Common	6,602,977.10	3,612,805.80	-49.10%	(3,242,035.25)	6,232,206.55	18.47	337,398.77
312	Coughlin 6/7 Common	10,268,376.43	4,885,513.64	-49.87%	(5,121,126.00)	10,503,988.79	17.67	594,607.13
314	Coughlin 6/7 Common	15,753,149.39	8,480,303.30	-50.04%	(7,883,341.06)	15,156,187.15	18.03	840,414.23
315	Coughlin 6/7 Common	1,454,388.78	1,002,639.59	-49.85%	(725,061.43)	1,176,810.62	16.93	69,493.83
316	Coughlin 6/7 Common	597,961.22	306,633.74	-49.29%	(294,719.49)	586,046.97	17.49	33,514.05
	Total Coughlin 6/7 Common	34,676,852.92	18,287,896.06		(17,266,283.23)	33,655,240.09		1,875,428.02
311	Nesbitt 1	5,372,628.32	3,986,307.13	-5.42%	(291,185.89)	1,677,507.08	8.45	198,564.48
312	Nesbitt 1	44,014,773.92	31,322,474.81	-5.66%	(2,492,885.34)	15,185,184.45	8.46	1,795,144.44
314	Nesbitt 1	19,799,048.39	13,979,589.97	-6.16%	(1,218,709.24)	7,038,167.66	7.21	976,106.28
315	Nesbitt 1	4,780,006.51	3,511,759.95	-5.80%	(277,095.82)	1,545,342.38	7.68	201,244.31
316	Nesbitt 1	1,234,505.65	835,019.75	-5.40%	(66,639.74)	466,125.64	7.94	58,719.39
	Total Nesbitt 1	75,200,962.79	53,635,151.61		(4,346,516.03)	25,912,327.21		3,229,778.89
311	Rodemacher 2	17,369,357.06	14,573,805.92	-5.35%	(928,504.87)	3,724,056.01	8.47	575,416.17
311.1	Rodemacher 2 Pipeline	3,135,815.20	1,262,479.31	0.00%	0.00	1,873,335.89	34.50	54,299.59
312	Rodemacher 2	106,224,528.91	64,868,429.58	-5.49%	(5,834,357.89)	47,190,457.24	6.38	7,399,188.95
314	Rodemacher 2	15,595,708.89	11,716,664.34	-5.70%	(888,200.62)	4,767,245.17	6.40	744,804.13
315	Rodemacher 2	6,524,876.42	5,004,813.81	-5.60%	(365,503.51)	1,885,566.12	6.08	309,955.30
316	Rodemacher 2	1,452,514.40	1,199,232.35	-5.37%	(78,026.54)	331,308.59	6.08	54,474.55
	Total Rodemacher 2	150,302,800.88	98,625,425.30		(8,094,593.44)	59,771,969.02		9,138,138.69

CLECO
COMPUTATION OF DEPRECIATION ACCRUAL RATE
AT DECEMBER 31, 2021

FERC Account	Account Description	Plant 12/31/2021	Allocated Depreciation Reserve 12/31/2021	Est. Future Net Salvage %	Amount	Unacrrued Balance	Remaining Life (Yrs)	Annual Accrual
311	Madison 3	68,425,820.00	15,850,484.05	-5.44%	(3,725,230.61)	56,300,566.57	33.37	1,687,330.82
312	Madison 3	855,884,164.10	208,190,835.61	-6.89%	(58,995,326.96)	706,688,655.46	30.66	23,050,530.03
314	Madison 3	100,665,134.06	25,529,002.88	-7.51%	(7,560,217.00)	82,696,348.19	31.87	2,594,737.79
315	Madison 3	13,740,442.73	3,454,165.08	-6.71%	(921,724.87)	11,208,002.52	31.87	351,655.46
316	Madison 3	5,874,133.49	68,048.98	-5.68%	(333,858.90)	6,139,943.42	30.88	198,805.14
	Total Madison 3	1,044,589,694.38	253,092,536.59		(71,536,358.35)	863,033,516.14		27,883,059.23
311	Nesbitt Unit 1/ Rodemacher 2	751,747.29	388,555.98	-5.25%	(39,478.08)	402,669.39	8.49	47,450.94
312	Nesbitt Unit 1/ Rodemacher 2	3,493,653.15	1,822,640.04	-5.57%	(194,697.24)	2,065,710.35	8.31	248,707.85
314	Nesbitt Unit 1/ Rodemacher 2	83,817.73	12,467.39	-5.45%	(4,567.24)	75,917.58	8.45	8,984.97
315	Nesbitt Unit 1/ Rodemacher 2	20,835.59	3,062.99	-5.29%	(1,102.32)	18,874.92	8.41	2,244.45
316	Nesbitt Unit 1/ Rodemacher 2	71,761.26	52,217.01	-5.40%	(3,872.80)	23,417.05	7.94	2,950.35
	Total Nesbitt Unit 1/ Rodemacher 2	4,421,815.02	2,078,943.42		(243,717.69)	2,586,589.28		310,338.57
311	Pine Prairie Lateral	30,666,993.96	416,799.47	0.00%	0.00	30,250,194.49	34.50	876,817.23
311	Rodemacher 2/ Madison 3	702,135.49	127,106.54	-5.41%	(37,972.09)	613,001.04	38.31	16,001.80
312	Rodemacher 2/ Madison 3	1,317,071.09	110,063.08	-7.00%	(92,240.12)	1,299,248.13	30.88	42,075.14
314	Rodemacher 2/ Madison 3	21,132.21	947.69	-6.77%	(1,430.69)	21,615.21	32.37	667.80
315	Rodemacher 2/ Madison 3	5,124.18	241.39	-6.14%	(314.78)	5,197.57	30.99	167.72
316	Rodemacher 2/ Madison 3	69,471.66	28,641.40	-5.80%	(4,030.22)	44,860.49	29.50	1,520.61
	Total Rodemacher 2/ Madison 3	2,114,934.63	267,000.10		(135,987.91)	1,983,922.44		60,433.08
311	Nesbitt 1/ Rodemacher 2/ Madison 3	10,741,627.27	4,851,893.79	-7.21%	(774,843.81)	6,664,577.29	32.20	206,948.00
312	Nesbitt 1/ Rodemacher 2/ Madison 3	5,189,086.03	1,854,274.46	-7.41%	(384,546.87)	3,719,358.44	29.23	127,242.11
314	Nesbitt 1/ Rodemacher 2/ Madison 3	119,056.91	15,660.27	-7.15%	(8,512.66)	111,909.30	32.04	3,492.66
315	Nesbitt 1/ Rodemacher 2/ Madison 3	261,630.91	55,062.12	-6.71%	(17,560.13)	224,128.92	31.76	7,055.94
316	Nesbitt 1/ Rodemacher 2/ Madison 3	1,112,955.97	543,611.23	-4.50%	(50,105.34)	619,450.08	24.01	25,802.19
	Total Nesbitt 1/ Rodemacher 2/ Madison 3	17,424,357.09	7,320,501.87		(1,235,568.81)	11,339,424.03		370,536.91
311	Teche Pipeline	2,724,392.77	607,484.20	0.00%	0.00	2,116,908.57	24.50	86,404.43
311	Teche 3	3,467,368.70	3,919,499.86	-13.04%	(452,131.16)	0.00	0.00	0.00
312	Teche 3	20,826,537.19	23,542,235.27	-13.04%	(2,715,698.08)	0.00	0.00	0.00
314	Teche 3	30,585,361.50	34,573,571.67	-13.04%	(3,988,210.17)	0.00	0.00	0.00
315	Teche 3	5,117,289.46	5,784,563.77	-13.04%	(667,274.31)	0.00	0.00	0.00
316	Teche 3	1,454,388.23	1,644,034.70	-13.04%	(189,646.47)	0.00	0.00	0.00
	Total Teche 3	61,450,945.08	69,463,905.27		(8,012,960.19)	0.00		0.00
311	Teche Unit 3/4	2,108,712.49	958,653.38	-14.33%	(302,200.68)	1,452,259.78	22.75	63,822.53
312	Teche Unit 3/4	2,244,766.96	1,361,114.33	-14.63%	(328,369.19)	1,212,021.82	21.25	57,033.79
314	Teche Unit 3/4	578,366.04	398,581.83	-16.94%	(97,992.16)	277,776.37	20.49	13,555.68
315	Teche Unit 3/4	1,216,751.11	301,686.46	-13.76%	(167,413.00)	1,082,477.65	20.91	51,769.95
316	Teche Unit 3/4	687,886.47	279,751.11	-13.55%	(93,178.02)	501,313.38	20.70	24,220.54
	Total Teche Unit 3/4	6,836,483.07	3,299,787.11		(989,153.05)	4,525,849.01		210,402.49
311	Teche 4	151,141.83	53,187.20	-13.14%	(19,860.68)	117,815.31	23.46	5,022.63
312	Teche 4	405,574.59	326,305.28	-14.53%	(58,918.54)	138,187.85	21.13	6,539.61
314	Teche 4	121,319.63	34,194.37	-15.26%	(18,508.29)	105,633.55	21.87	4,830.84
315	Teche 4	89,539.44	83,055.60	-14.19%	(12,705.23)	19,189.07	7.70	2,491.08
316	Teche 4	3,111.65	222.26	-13.28%	(413.44)	3,302.83	22.88	144.38
	Total Teche 4	770,687.14	496,964.71		(110,406.18)	384,128.61		19,028.53

CLECO
COMPUTATION OF DEPRECIATION ACCRUAL RATE
AT DECEMBER 31, 2021

FERC Account	Account Description	Plant 12/31/2021	Allocated Depreciation Reserve 12/31/2021	Est. Future Net Salvage %	Amount	Unacrrued Balance	Remaining Life (Yrs)	Annual Accrual
	Total Production	**2,128,147,824.00**	**785,059,608.66**		**(169,704,301.54)**	**1,512,792,516.88**		**68,763,177.40**
	341 Teche 4	5,985,884.28	2,410,702.05	-13.74%	(822,276.82)	4,397,459.06	23.47	187,403.59
	342 Teche 4	1,165,635.63	469,437.78	-13.74%	(160,122.57)	856,320.42	23.47	36,493.24
	343 Teche 4	2,323,579.44	907,778.11	-13.74%	(319,188.52)	1,734,989.84	22.18	78,213.82
	344 Teche 4	15,715,635.90	6,079,318.43	-13.73%	(2,157,037.18)	11,793,354.65	22.83	516,617.66
	345 Teche 4	4,870,298.58	1,943,087.55	-13.73%	(668,784.29)	3,595,995.32	21.88	164,475.90
	346 Teche 4	577,126.31	241,299.86	-13.79%	(79,604.10)	415,430.55	21.92	18,952.96
	Total Teche 4	30,638,160.14	12,051,623.78		(4,207,013.47)	22,793,549.83		1,002,157.17
	341 Rodemacher 2/ Madison 3	124,744.82	17,942.41	-5.80%	(7,236.76)	114,039.17	33.44	3,410.67
	341 Alternative Energy Center	1,254,790.05	672,054.67	-10.00%	(125,479.01)	708,214.39	11.50	61,583.86
	342 Alternative Energy Center	135,128.99	77,036.66	-10.00%	(13,512.90)	71,605.23	11.50	6,226.54
	344 Alternative Energy Center	4,276,102.05	2,290,243.17	-10.00%	(427,610.21)	2,413,469.09	11.50	209,866.88
	345 Alternative Energy Center	98,114.79	8,430.39	-10.00%	(9,811.48)	99,495.88	11.50	8,651.82
	346 Alternative Energy Center	138,436.42	71,679.54	-10.00%	(13,843.64)	80,600.52	11.50	7,008.74
	Total Alternative Energy Center	5,902,572.30	3,119,444.43		(590,257.23)	3,373,385.10		293,337.83
	341 GNOEC Wind Turbine	81,544.48	54,024.78	-10.15%	(8,277.33)	35,797.03	9.50	3,768.11
	344 GNOEC Wind Turbine	17,940.97	11,922.13	-10.48%	(1,880.82)	7,899.65	9.50	831.54
	345 GNOEC Wind Turbine	8,780.53	5,869.86	-11.15%	(978.73)	3,889.39	9.50	409.41
	Total GNOEC Wind Turbine	108,265.98	71,816.78		(11,136.88)	47,586.07		5,009.06
	341 New Iberia Service Center	58,830.63	13,266.50	-15.00%	(8,824.59)	54,388.73	33.98	1,600.50
	341 Pineville Office	114,143.19	25,739.66	-15.00%	(17,121.48)	105,525.01	33.98	3,105.28
	Total Other Production	**36,946,717.08**	**15,299,833.55**		**(4,841,590.41)**	**26,488,473.92**		**1,308,620.51**
Transmission								
	352 Structures and Improvements	2,375,002.19	933,629.35	-5.00%	(118,750.11)	1,560,122.95	39.65	39,349.21
	353 Station Equipment	437,429,529.66	144,984,273.36	-5.00%	(21,871,476.48)	314,316,732.79	35.70	8,804,301.76
	354 Towers and Fixtures	20,860,679.77	10,640,700.49	-25.00%	(5,215,169.94)	15,435,149.22	47.00	328,408.09
	355 Poles and Fixtures	385,744,972.69	95,427,046.73	-30.00%	(115,723,491.81)	406,041,417.77	45.52	8,920,553.34
	356 OH Conductors and Devices	92,631,983.23	54,346,991.70	-25.00%	(23,157,995.81)	61,442,987.34	31.57	1,946,236.62
	358 UG Conductors and Devices	633,959.04	135,798.75	0.00%	0.00	498,160.29	32.24	15,453.03
	359 Roads and Trails	2,735,179.35	404,185.17	0.00%	0.00	2,330,994.18	36.38	64,078.96
	Total Transmission	**942,411,305.93**	**306,872,625.54**		**(166,086,884.15)**	**801,625,564.54**		**20,118,381.01**
DISTRIBUTION PLANT								
	361 Structures and Improvements	364,129.92	145,451.69	-5.00%	(18,206.50)	236,884.72	37.24	6,361.13
	362 Station Equipment	116,708,034.66	22,124,076.42	-5.00%	(5,835,401.73)	100,419,359.97	45.10	2,226,663.41
	364 Poles, Towers and Fixtures	392,107,994.47	191,876,388.65	-60.00%	(235,264,796.68)	435,496,402.50	34.75	12,531,709.30
	365 OH Conductors and Devices	454,028,627.97	98,055,766.38	-25.00%	(113,507,156.99)	471,480,018.59	49.87	9,453,437.03
	366 Underground Conduit	82,536,328.49	24,872,112.46	-20.00%	(16,507,265.70)	74,171,481.72	40.48	1,832,388.24
	367 UG Conductors and Devices	122,881,832.42	30,795,204.57	-10.00%	(12,288,183.24)	104,374,811.09	37.10	2,813,674.45
	368 Line Transformers	422,876,681.63	152,451,609.95	-15.00%	(63,431,502.24)	333,856,373.92	24.08	13,876,472.46
	369 Services	119,251,060.36	57,326,703.68	-3.00%	(3,577,531.81)	65,501,888.49	19.25	3,403,410.53
	370 Meters	16,817,590.97	4,703,995.30	-5.00%	(840,879.55)	12,954,475.22	20.56	630,017.50

CLECO
COMPUTATION OF DEPRECIATION ACCRUAL RATE
AT DECEMBER 31, 2021

FERC Account	Account Description	Plant 12/31/2021	Allocated Depreciation Reserve 12/31/2021	Est. Future Net Salvage %	Amount	Unacrrued Balance	Remaining Life (Yrs)	Annual Accrual
370	AMI Meters AMI	72,086,126.46	27,135,283.43	-2.00%	(1,441,722.53)	46,392,585.56	9.48	4,893,693.41
371	Install on Customers' Premises	1,111,254.64	433,315.96	0.00%	0.00	677,938.68	12.22	55,461.63
372	Leased Property	56,782.03	28,270.64	0.00%	0.00	28,491.39	17.11	1,664.76
373	Street Lighting and Signal Systems	82,616,882.29	45,153,630.82	-40.00%	(33,046,752.92)	70,510,004.39	20.15	3,498,869.85
	Total Distribution	1,683,443,306.31	653,101,989.95		(485,759,399.89)	1,716,100,716.25		55,223,823.71
Regional Transmission and Market Operation Plant								
381	Strucutre and Improvement	1,377,134.95	1,129,461.90	0.00%	0.00	247,673.05	16.80	14,745.91
382	Computer Hardware	303,938.04	75,973.25	0.00%	0.00	227,964.79	3.00	75,988.26
383	Computer Software	2,020,063.19	2,020,063.19	0.00%	0.00	0.00	3.61	0.00
384	Communications Equipment	542,349.88	542,349.88	0.00%	0.00	0.00	2.34	0.00
385	Misc Equip	272,812.10	267,459.94	0.00%	0.00	5,352.16	5.11	1,048.02
	Total Regional and Market Operation Plant	4,516,298.16	4,035,308.16		0.00	480,990.00		91,782.19
General Plant								
390	Structures and Improvements	54,229,444.88	6,337,009.08	-15.00%	(8,134,416.73)	54,026,852.53	32.43	1,666,094.32
390.1	Leasehold Improvements	3,077,131.61	410,110.77	0.00%	0.00	2,667,020.84	23.75	112,313.01
392	Transportation Equipment	52,087,377.45	11,514,370.33	23.00%	11,980,096.81	28,592,910.31	6.51	5,189,566.14
	Total General Depreciated	109,393,953.94	20,261,490.17		3,845,680.08	85,286,783.68		6,967,973.47
	Total Excluding Amortized Plant	5,104,859,405.40	1,784,630,856.03		(822,546,495.91)	4,142,775,045.28		152,473,759.29

CLECO
COMPUTATION OF AMORTIZATION AMOUNT
AT AMORTIZED GENERAL PROPERTY
AT DECEMBER 31, 2021

Amortize AR 15

Acct	Description	Plant Balance	Allocated Reserve	Theoretical Reserve	Reserve Difference	Remaining Life	Asset > ASL
391	Office Furniture and Equipmen	5,308,754.88	1,381,024.03	2,160,033.10	(779,009.06)	11.86	0.00
391.1	Computer Hardware	14,858,540.80	9,162,096.10	11,939,491.20	(2,777,395.11)	1.37	4,238,341.56
393	Stores Equipment	2,498,704.50	1,171,259.27	1,547,550.02	(376,290.75)	14.59	504,172.59
394	Tools, Shop and Garage Equip	10,507,279.43	4,434,203.45	5,775,685.21	(1,341,481.76)	8.40	2,056,030.15
395	Laboratory Equipment	4,002,289.89	2,415,572.27	2,952,622.99	(537,050.72)	12.40	1,463,490.97
396	Power Operated Equipment	4,924,502.47	1,530,385.02	2,393,645.74	(863,260.72)	9.88	3,451.71
397	Communication Equipment	67,421,812.65	35,209,940.26	39,776,901.14	(4,566,960.88)	8.17	16,675,387.05
398	Miscellaneous Equipment	3,132,824.89	678,061.70	956,447.23	(278,385.53)	15.24	133,892.87
	Total Amortized	112,654,709.51	55,982,542.10	67,502,376.63	(11,519,834.53)		25,074,766.90

After Retirements of Assets With Age > Average Service Life

		Plant Balance	Allocated Reserve	Amortization Life	Amortization Net Salvage	Annual Amortization	Annual Amortization %	Reserve Imbalance $
391	Office Furniture and Equipmen	5,308,754.88	1,381,024.03	20.00	0.00%	265,437.74	5.00%	65,670.59
391.1	Computer Hardware	10,620,199.24	4,923,754.54	5.00	0.00%	2,124,039.85	20.00%	2,020,965.28
393	Stores Equipment	1,994,531.91	667,086.68	30.00	0.00%	66,484.40	3.33%	25,786.92
394	Tools, Shop and Garage Equip	8,451,249.28	2,378,173.30	15.00	0.00%	563,416.62	6.67%	159,737.52
395	Laboratory Equipment	2,538,798.92	952,081.30	30.00	0.00%	84,626.63	3.33%	43,298.30
396	Power Operated Equipment	4,921,050.76	1,526,933.31	20.00	4.00%	236,210.44	4.80%	87,370.17
397	Communication Equipment	50,746,425.60	18,534,553.21	15.00	0.00%	3,383,095.04	6.67%	558,889.93
398	Miscellaneous Equipment	2,998,932.02	544,168.83	21.00	0.00%	142,806.29	4.76%	18,266.68
	Total Amortized	87,579,942.61	30,907,775.20			6,866,117.00		2,979,985.39

APPENDIX B

Depreciation Expense Comparison

CLECO
COMPARISON OF CURRENT VS PROPOSED
DEPRECIATION ACCRUAL RATES
AT DECEMBER 31, 2021

IC Acct	Account Description	Plant 12/31/2021	Current Depreciation Rate	Accrual at Current Rates	Proposed Depreciation Rate	Accrual at Proposed Rates	Difference
		$	%		%	$	$
311	Acadia	29,775,231.65	3.33%	991,515.21	3.27%	973,403.15	(18,112.07)
311	Acadia Pipeline	4,761,245.56	3.33%	158,549.48	3.53%	168,092.77	9,543.30
312	Acadia	93,580,962.43	3.33%	3,116,246.05	3.52%	3,293,201.91	176,955.86
314	Acadia	111,600,149.33	3.33%	3,716,204.97	3.47%	3,867,958.47	151,673.49
315	Acadia	15,759,373.94	3.33%	524,767.15	3.46%	544,941.41	20,154.26
315	Acadia Pipeline	14,931.50	4.23%	631.60	3.53%	527.08	(104.53)
316	Acadia	32,342,269.95	3.33%	1,076,997.59	3.31%	1,071,180.33	(5,817.26)
	Subtotal	287,834,164.36		9,585,012.06		9,919,305.11	334,293.06
311	Coughlin 6	374,908.78	2.86%	10,722.39	5.54%	20,780.80	10,058.41
312	Coughlin 6	30,705,294.90	2.86%	878,171.43	4.29%	1,317,747.62	439,576.18
314	Coughlin 6	61,467,708.02	2.86%	1,757,976.45	3.85%	2,367,001.77	609,025.32
315	Coughlin 6	776,726.60	2.86%	22,271.64	4.40%	34,274.99	12,003.36
316	Coughlin 6	440,582.91	2.86%	12,600.67	4.95%	21,817.71	9,217.04
	Subtotal	93,767,223.21		2,681,742.58		3,761,622.89	1,079,880.31
311	Coughlin 7	249,696.69	2.86%	7,141.33	4.18%	10,425.96	3,284.63
311	Coughlin Pipeline	2,201,827.96	2.86%	62,966.56	2.59%	56,945.24	(6,021.32)
312	Coughlin 7	43,382,204.29	2.86%	1,240,731.04	3.28%	1,421,802.44	181,071.40
314	Coughlin 7	132,855,963.56	2.86%	3,799,680.56	3.31%	4,392,515.69	592,835.13
315	Coughlin 7	762,683.31	2.86%	21,812.74	2.98%	22,743.72	930.97
316	Coughlin 7	249,209.25	2.86%	7,127.38	4.27%	10,638.95	3,511.57
	Subtotal	179,701,385.06		5,139,459.61		5,915,072.00	775,612.39
311	Coughlin 6/7 Common	6,602,977.10	2.86%	188,845.15	5.11%	337,398.77	148,553.63
312	Coughlin 6/7 Common	10,268,376.43	2.86%	293,675.57	5.79%	594,607.13	300,931.57
314	Coughlin 6/7 Common	15,753,149.39	2.86%	450,540.07	5.33%	840,414.23	389,874.16
315	Coughlin 6/7 Common	1,454,388.78	2.86%	41,595.52	4.76%	69,493.83	27,898.31
316	Coughlin 6/7 Common	597,961.22	2.86%	17,101.69	5.60%	33,514.05	16,412.36
	Subtotal	34,676,852.92		991,757.99		1,875,428.02	883,670.02
311	St Mary Clean Energy Center	4,244,910.18	2.22%	94,237.01	3.59%	152,216.44	57,979.43
312	St Mary Clean Energy Center	130,690,158.16	2.66%	3,476,358.21	3.77%	4,927,419.23	1,451,061.02
314	St Mary Clean Energy Center	386,159.56	3.75%	14,480.98	3.74%	14,438.50	(42.48)
315	St Mary Clean Energy Center	189,398.16	4.23%	8,011.54	3.79%	7,178.22	(833.32)
316	St Mary Clean Energy Center	153,505.58	2.26%	3,469.23	3.62%	5,556.94	2,087.71
	Subtotal	135,664,131.64		3,596,556.96		5,106,809.33	1,510,252.36
311	Nesbitt 1	5,372,628.32	2.50%	134,315.71	3.70%	198,564.48	64,248.77
312	Nesbitt 1	44,014,773.92	2.74%	1,206,004.81	4.08%	1,795,144.44	589,139.64
314	Nesbitt 1	19,799,048.39	3.24%	641,469.17	4.93%	976,106.28	334,617.12
315	Nesbitt 1	4,780,006.51	3.11%	148,658.20	4.21%	201,244.31	52,586.11
316	Nesbitt 1	1,234,505.65	2.53%	31,232.99	4.76%	58,719.39	27,486.39
	Subtotal	75,200,962.79		2,161,700.88		3,229,778.89	1,068,078.02
311	Rodemacher 2	17,369,357.06	1.18%	205,513.80	3.31%	575,416.17	369,902.37
311.1	Rodemacher 2 Pipeline	3,135,815.20	0.50%	15,679.08	1.73%	54,299.59	38,620.51
312	Rodemacher 2	106,224,528.91	6.57%	6,976,818.24	6.97%	7,399,188.95	422,370.71
314	Rodemacher 2	15,595,708.89	4.06%	633,237.60	4.78%	744,804.13	111,566.53
315	Rodemacher 2	6,524,876.42	2.57%	167,955.96	4.75%	309,955.30	141,999.34
316	Rodemacher 2	1,452,514.40	0.74%	10,799.28	3.75%	54,474.55	43,675.27
	Subtotal	150,302,800.88		8,010,003.96		9,138,136.69	1,128,134.73

CLECO
COMPARISON OF CURRENT VS PROPOSED
DEPRECIATION ACCRUAL RATES
AT DECEMBER 31, 2021

IC Acc	Account Description	Plant 12/31/2021	Current Depreciation Rate	Accrual at Current Rates	Proposed Depreciation Rate	Accrual at Proposed Rates	Difference
311	Madison 3	60,425,020.00	2.03%	1,369,044.15	2.47%	1,667,330.82	298,286.68
312	Madison 3	855,884,164.10	2.21%	18,915,040.03	2.69%	23,050,530.03	4,135,490.00
314	Madison 3	100,665,134.06	2.14%	2,154,233.87	2.58%	2,594,737.79	440,503.92
315	Madison 3	13,740,442.73	2.64%	362,747.69	2.56%	351,655.46	(11,092.23)
316	Madison 3	5,874,133.49	2.07%	121,594.56	3.38%	198,805.14	77,210.57
	Subtotal	1,044,589,694.30		22,942,660.29		27,863,059.23	4,940,398.94
311	Nesbitt Unit 1/ Rodemacher 2	751,747.29	2.06%	15,485.99	6.31%	47,450.94	31,964.95
312	Nesbitt Unit 1/ Rodemacher 2	3,493,653.15	1.41%	49,260.51	7.12%	248,707.85	199,447.34
314	Nesbitt Unit 1/ Rodemacher 2	83,817.73	3.75%	3,143.16	10.72%	8,984.97	5,841.81
315	Nesbitt Unit 1/ Rodemacher 2	20,835.59	4.23%	881.35	10.77%	2,244.45	1,363.11
316	Nesbitt Unit 1/ Rodemacher 2	71,761.26	1.69%	1,212.77	4.11%	2,950.35	1,737.59
	Subtotal	4,421,815.02		69,983.78		310,338.57	240,354.79
311	Rodemacher 2/ Madison 3	702,135.49	2.22%	15,587.41	2.28%	16,001.80	414.40
312	Rodemacher 2/ Madison 3	1,317,071.09	2.66%	35,034.09	3.19%	42,075.14	7,041.05
314	Rodemacher 2/ Madison 3	21,132.21	3.75%	792.46	3.16%	667.80	(124.65)
315	Rodemacher 2/ Madison 3	5,124.16	4.23%	216.75	3.27%	167.72	(49.04)
316	Rodemacher 2/ Madison 3	69,471.66	2.26%	1,570.06	2.19%	1,520.61	(49.45)
	Subtotal	2,114,934.63		53,200.77		60,433.08	7,232.31
311	Nesbitt 1/ Rodemacher 2/ Madison 3	10,741,627.27	1.21%	129,973.69	1.93%	206,946.00	76,972.31
312	Nesbitt 1/ Rodemacher 2/ Madison 3	5,189,086.03	1.35%	70,052.66	2.45%	127,242.11	57,189.45
314	Nesbitt 1/ Rodemacher 2/ Madison 3	119,056.91	1.42%	1,690.61	2.93%	3,492.66	1,802.05
315	Nesbitt 1/ Rodemacher 2/ Madison 3	261,630.91	1.85%	4,840.17	2.70%	7,055.94	2,215.77
316	Nesbitt 1/ Rodemacher 2/ Madison 3	1,112,955.97	1.43%	15,915.27	2.32%	25,802.19	9,886.92
	Subtotal	17,424,357.09		222,472.40		370,538.91	148,066.51
311	Pine Prairie Lateral	30,666,993.96	2.88%	883,209.43	2.86%	876,817.23	(6,392.19)
311	Teche Pipeline	2,724,392.77	0.00%	0.00	3.17%	86,404.43	86,404.43
311	Teche 3	3,467,368.70	2.65%	91,885.27	0.00%	0.00	(91,885.27)
312	Teche 3	20,826,537.19	3.07%	639,374.69	0.00%	0.00	(639,374.69)
314	Teche 3	30,585,361.50	4.06%	1,241,765.68	0.00%	0.00	(1,241,765.68)
315	Teche 3	5,117,289.46	3.31%	169,382.28	0.00%	0.00	(169,382.28)
316	Teche 3	1,454,308.23	2.54%	36,941.46	0.00%	0.00	(36,941.46)
	Subtotal	61,450,945.08		2,179,349.38		0.00	(2,179,349.38)
311	Teche Unit 3/4	2,108,712.49	4.38%	92,361.61	3.03%	63,822.53	(28,539.07)
312	Teche Unit 3/4	2,244,766.96	3.51%	78,791.32	2.54%	57,033.79	(21,757.53)
314	Teche Unit 3/4	578,366.04	3.75%	21,688.73	2.34%	13,555.68	(8,133.04)
315	Teche Unit 3/4	1,216,751.11	3.42%	41,612.89	4.25%	51,769.95	10,157.06
316	Teche Unit 3/4	687,886.47	5.51%	37,902.54	3.52%	24,220.54	(13,682.00)
	Subtotal	6,836,483.07		272,357.09		210,402.49	(61,954.60)
311	Teche 4	151,141.83	4.35%	6,574.67	3.32%	5,022.63	(1,552.04)
312	Teche 4	405,574.59	4.35%	17,642.49	1.61%	6,539.61	(11,102.88)
314	Teche 4	121,319.63	4.35%	5,277.40	3.98%	4,830.84	(446.56)
315	Teche 4	89,539.44	4.35%	3,894.97	2.78%	2,491.06	(1,403.91)
316	Teche 4	3,111.65	4.35%	135.36	4.64%	144.38	9.02
	Subtotal	770,687.14		33,524.89		19,028.53	(14,496.36)
	Total Production	**2,128,147,824.00**		**58,822,992.07**		**68,763,177.40**	**9,940,185.33**

CLECO
COMPARISON OF CURRENT VS PROPOSED
DEPRECIATION ACCRUAL RATES
AT DECEMBER 31, 2021

IC Acct	Account Description	Plant 12/31/2021	Current Depreciation Rate	Accrual at Current Rates	Proposed Depreciation Rate	Accrual at Proposed Rates	Difference
341	Teche 4	6,985,884.28	4.35%	260,385.97	3.13%	187,403.59	(72,982.38)
342	Teche 4	1,165,635.63	4.35%	50,705.15	3.13%	36,493.24	(14,211.91)
343	Teche 4	2,323,579.44	4.35%	101,075.71	3.37%	78,213.82	(22,861.89)
344	Teche 4	15,715,635.90	4.35%	683,630.16	3.29%	516,617.66	(167,012.50)
345	Teche 4	4,870,298.58	4.35%	211,857.99	3.38%	164,475.90	(47,382.09)
346	Teche 4	577,126.31	4.35%	25,104.99	3.28%	18,952.96	(6,152.03)
	Subtotal	30,638,160.14		1,332,759.97		1,002,157.17	(330,602.80)
341	Rodomacher 2/ Madison 3	124,744.82			2.73%	39,958.75	39,958.75
341	Alternative Energy Center	1,254,790.05	2.01%	25,221.28	4.91%	61,583.86	36,362.58
342	Alternative Energy Center	135,128.99	2.01%	2,716.09	4.61%	6,226.54	3,510.45
344	Alternative Energy Center	4,276,102.05	2.42%	103,461.67	4.91%	209,866.88	106,385.21
345	Alternative Energy Center	98,114.79	2.01%	1,972.11	6.82%	8,651.82	6,679.71
346	Alternative Energy Center	138,436.42	2.00%	2,768.73	5.06%	7,008.74	4,240.01
	Subtotal	5,902,572.30		136,159.88		293,337.83	157,177.96
341	GNOEC Wind Turbine	81,544.48	2.01%	1,639.04	4.62%	3,768.11	2,129.06
344	GNOEC Wind Turbine	17,940.97	2.42%	434.17	4.63%	831.54	397.37
345	GNOEC Wind Turbine	8,780.53	2.01%	176.49	4.66%	409.41	232.92
	Subtotal	108,265.98		2,249.70		5,009.06	2,759.36
341	New Iberia Service Center	58,830.63	2.01%	1,182.50	2.72%	1,600.50	418.00
341	Pineville Office	114,143.19	2.01%	2,294.28	2.72%	3,105.28	811.00
	Other Production	**36,946,717.06**		**1,474,646.32**		**1,345,168.59**	**(129,477.73)**
Transmission							
352	Structures and Improvements	2,375,002.19	1.78%	42,381.84	1.66%	39,349.21	(3,032.63)
353	Station Equipment	437,429,529.66	1.86%	8,118,121.07	2.01%	8,804,301.76	686,180.68
354	Towers and Fixtures	20,860,679.77	1.98%	413,041.46	1.57%	328,408.09	(84,633.37)
355	Poles and Fixtures	385,744,972.69	2.50%	9,643,624.32	2.31%	8,920,553.34	(723,070.97)
356	OH Conductors and Devices	92,831,983.23	1.72%	1,593,270.11	2.10%	1,946,236.62	352,966.51
358	UG Conductors and Devices	633,959.04	0.79%	5,038.44	2.44%	15,453.03	10,414.59
359	Roads and Trails	2,735,179.35	1.33%	36,419.87	2.34%	64,078.96	27,659.09
	Total Transmission	**942,411,305.93**		**19,851,897.11**		**20,118,381.01**	**266,483.90**
Distribution							
361	Structures and Improvements	364,129.92	1.64%	5,971.73	1.75%	6,361.13	389.40
362	Station Equipment	116,708,034.66	1.67%	1,949,024.18	1.91%	2,226,663.41	277,639.23
364	Poles, Towers and Fixtures	392,107,994.47	2.09%	8,195,057.08	3.20%	12,531,709.30	4,336,652.22
365	OH Conductors and Devices	454,028,627.97	1.70%	7,718,486.68	2.08%	9,453,437.03	1,734,950.36
366	Underground Conduit	82,536,328.49	2.13%	1,758,023.80	2.22%	1,832,388.24	74,364.45
367	UG Conductors and Devices	122,881,632.42	1.83%	2,246,737.53	2.29%	2,813,674.45	564,936.91
368	Line Transformers	422,876,681.63	2.99%	12,644,012.76	3.28%	13,876,472.46	1,232,459.68
369	Services	119,251,060.36	2.69%	3,207,853.52	2.85%	3,403,410.53	195,557.01
370	Meters	16,817,590.97	3.42%	575,161.61	3.75%	630,017.50	54,855.89
370	AMI Meters AMI	72,066,126.46	10.85%	7,821,344.72	6.79%	4,893,693.41	(2,927,651.31)
371	Install on Customers' Premises	1,111,254.64	40.36%	448,502.37	4.99%	55,461.63	(393,040.74)
372	Leased Property	56,762.03	2.62%	1,487.17	2.93%	1,664.76	177.60
373	Street Lighting and Signal Systems	82,616,882.29	2.01%	1,660,599.33	4.24%	3,499,069.85	1,838,270.51
	Total Distribution	**1,883,443,306.31**		**48,234,262.51**		**55,223,823.71**	**6,989,561.20**

CLECO
COMPARISON OF CURRENT VS PROPOSED
DEPRECIATION ACCRUAL RATES
AT DECEMBER 31, 2021

IC Acc	Account Description	Plant 12/31/2021	Current Depreciation Rate	Accrual at Current Rates	Proposed Depreciation Rate	Accrual at Proposed Rates	Difference
Regional Transmission and Market Operation Plant							
381	Structure and Improvement	1,377,134.95	1.78%	24,513.00	1.07%	14,745.91	(9,767.09)
382	Computer Hardware	303,938.04	20.00%	60,787.61	25.00%	75,988.26	15,200.66
383	Computer Software	2,020,063.19	8.30%	167,665.24	0.00%	0.00	(167,665.24)
384	Communications Equipment	542,349.68	6.16%	0.00	0.00%	0.00	0.00
385	Misc Equip	272,812.10	4.09%	11,158.01	0.38%	1,048.02	(10,110.00)
		4,516,298.16		264,123.87		91,782.19	(172,341.68)
General Depreciated							
390	Structures and Improvements	54,229,444.88	2.57%	1,393,696.73	3.07%	1,666,094.32	272,397.59
390.1	Leasehold Improvements	3,077,131.61	4.17%	128,413.49	3.65%	112,313.01	(16,100.48)
392	Transportation Equipment	52,087,377.45	5.00%	2,604,976.80	9.96%	5,189,566.14	2,584,590.34
	Total General Depreciated	109,393,953.94		4,127,086.02		6,967,973.47	2,840,887.45
	Amortized After GP Retired						
391	Office Furniture and Equipment	5,306,754.88	12.16%	645,544.59	5.00%	265,437.74	(380,106.85)
391.1	Computer Hardware	10,620,199.24	20.00%	2,124,039.85	20.00%	2,124,039.85	0.00
393	Stores Equipment	1,994,531.91	2.17%	43,281.34	3.33%	66,484.40	23,203.05
394	Tools, Shop and Garage Equipment	8,451,249.28	3.31%	279,736.35	6.67%	563,416.62	283,680.27
395	Laboratory Equipment	2,538,798.92	2.37%	60,169.53	3.33%	84,626.63	24,457.10
396	Power Operated Equipment	4,921,050.76	2.01%	98,913.12	4.80%	236,210.44	137,297.32
397	Communication Equipment	50,746,425.60	6.16%	3,125,979.82	6.67%	3,383,095.04	257,115.22
398	Miscellaneous Equipment	2,998,932.02	4.09%	122,656.32	4.76%	142,806.29	20,149.97
	Total Amortized	87,579,942.61		6,500,320.93		6,866,117.00	365,796.08
	General Plant Amortization					2,979,985.39	2,979,985.39
	Total CLECO	5,192,439,348.01		139,275,328.82		162,356,408.77	23,081,079.95

APPENDIX C

Depreciation Parameter Comparison

CLECO POWER LLC

PROPOSED DEPRECIATION PARAMETERS PRODUCTION PLANT

		Existing						Proposed				
Acct	Description	Annual Depreciation Rate	LIFE	CURVE	SALVAGE	COR	NET	LIFE	CURVE	SALVAGE	COR	NET
	Steam Production											
311	Structures & Improvements	2.22%	95.0	R2.5	10.00%	25.00%	-15.00%	95.0	R4	0.00%	20.00%	-20.00%
311.1	RPS Rail Line	2.33%	95.0	R2.5	10.00%	25.00%	-15.00%	95.0	R4	10.00%	25.00%	-15.00%
312	Boiler Plant Equipment	2.66%	75.0	R1	0.00%	10.00%	-10.00%	75.0	R1	0.00%	10.00%	-10.00%
314	Turbogenerator Units	3.75%	80.0	R1.5	0.00%	15.00%	-15.00%	80.0	R2	0.00%	20.00%	-20.00%
315	Accessory Electric Equipment	4.23%	50.0	L0	0.00%	0.00%	0.00%	50.0	R2	0.00%	5.00%	-5.00%
316	Misc. Power Plant Equipment	2.26%	55.0	R4	8.00%	13.00%	-5.00%	55	S1	0.00%	5.00%	-5.00%
	Other Production											
341	Structures & Improvements	2.51%	10.0					95.0	R2.5	0.00%	10.00%	-10.00%
342	Fuel Holders, Producers, Accessories	2.51%	10.0					95.0	R2.5	0.00%	10.00%	-10.00%
343	Prime Movers	3.13%	10.0					75.0	R1	0.00%	10.00%	-10.00%
344	Generators	3.03%	10.0					75.0	R1.5	0.00%	10.00%	-10.00%
345	Accessory Electric Equipment	2.51%	10.0					55.0	R0.5	0.00%	10.00%	-10.00%
346	Misc. Power Plant Equipment	2.50%	10.0					55.0	R2.5	0.00%	10.00%	-10.00%