1

POST OFFICE BOX 15659
BATON ROUGE, LA 70895
1-844-MyDEMCO (1-844-693-3626)
www.DEMCO.org

DEMCO

A Touchstone Energy® Cooperative

DIXIE ELECTRIC MEMBERSHIP CORPORATION

2022 TEST YEAR FORMULA RATE PLAN (FRP)

MAY, 2023

May 15, 2023

TABLE OF CONTENTS

May 15, 2023

SUPPORTING DOCUMENTS

ATTACHMENT B: CTIER AND CDSC FORMULAS: EXHIBIT AND ADJUSTMENTS, NON-RECURRING ITEMS

EXHIBIT 1 – LINE 19, OTHER DEDUCTIONS - INTEREST ON SHORT TERM LOC, OTHER DEDUCTIONS - ALL OTHER

EXHIBIT 2 - PRINCIPAL PAYMENTS ON LONG-TERM DEBT

ADJUSTMENTS, NON-RECURRING ITEMS:

ATCH. B ADJ. #	ADJUSTMENT DESCRIPTION
A-1	Remove expense reduction of $5,389,464.60 - Paycheck Protection Program (PPP) Loan forgiveness – one-time forgiveness recognized in 2022 not reoccurring in any future years.
A-2	Remove expense reduction of $120,656.11 - Winter Storm Uri – storm restoration costs $788,435 expensed in 2021 became partially recoverable in 2022 under FEMA claims obligated in 2022. Once deemed recoverable, the costs were recorded as an expense reduction in 2022.
A-3	Remove interest expense of $1,651,255.21 - Hurricane Ida – 2022 interest expense incurred for line of credit borrowings used to fund storm costs prior to any Federal Emergency Management Agency (FEMA) reimbursements, 2022 interest was recovered under Interim Rate Rider – Order U-36254 which expired December 31, 2022. Future interest expense costs incurred while awaiting FEMA payment will be recovered through a separate, yet-to-be-filed, Hurricane Ida rate rider. Interest expenses in 2023 to be deferred pending separate Hurricane Ida rate rider request to be filed by DEMCO to the PSC.
A-4	Remove Sales Tax Expense/Refund Accounts Receivable expense of $57,154.58 – one-time adjustments in 2022 to Sales Tax expenses due to refund request reduction.
A-5	Remove expense reduction of $232,578.91 - 2021 accounting software computer conversion expenses related to NISC system implementation, one-time expense “reductions” taken in 2022 due to research and resolution of miscellaneous items.
A-6	Remove expense of $1,535,000 - 2022 Interim Rate Rider – Order U-36254 – established one-time reserve for expenses in 2022 for Hurricanes Katrina and Gustav potential FEMA claim denials upon project close-out, non-recurring one-time expense in 2022.

May 15, 2023

ATCH. B ADJ. #	ADJUSTMENT DESCRIPTION
A-7	Remove *National Rural Utilities Cooperative Finance Corporation (NRUCFC)*, Letter of Credit Fee Invoice amount $73,312.50. 2022 Interim Rate Rider – Order U-36254 – Letter of credit fee, non-recurring one-time expense in 2022.

May 15, 2023

ATTACHMENT C: CALCULATIONS – RATEMAKING ADJUSTMENTS: EXHIBITS

EXHIBITS:

ATCH. C REF #	Description	EXHIBIT #
	RUS FORM 7 – STATEMENT OF OPERATIONS, 2022	EXHIBIT 1
	TRIAL BALANCE BY MONTH, 2022	EXHIBIT 2
	COMPARATIVE BALANCE SHEET & INCOME STATEMENT, 2022 AND 2021	EXHIBIT 3
1-A	ANNUALIZED LONG-TERM DEBT INTEREST EXPENSE	EXHIBIT 4
1-B	ANNUALIZED INTEREST CHARGED TO CONSTRUCTION	EXHIBIT 5
1-C	ANNUALIZED SHORT-TERM DEBT INTEREST EXPENSE	EXHIBIT 6
2	ANNUALIZED DEPRECIATION EXPENSE	EXHIBIT 7
3	ANNUALIZED PROPERTY TAX EXPENSE: PROPERTY TAXES PAID FOR 2021	EXHIBIT 8-A
	ANNUALIZED PROPERTY TAX EXPENSE TOTAL UTILITY PLANT @ 12/31/2022	EXHIBIT 8-B
	ANNUALIZED PROPERTY TAX EXPENSE: TOTAL UTILITY PLANT @ 12/31/2022, ADJUSTED TO REMOVE HURRICANE CWIP AMOUNTS	EXHIBIT 8-C
4	ANNUALIZED INTEREST INCOME	EXHIBIT 9
5	ANNUALIZED FRANCHISE TAX	EXHIBIT 10
7	FINES AND PENALTIES	EXHIBIT 11
9	POLITICAL CONTRIBUTIONS AND LOBBYING ACTIVITIES	EXHIBIT 12
10	YOUTH TOUR EXPENSES	EXHIBIT 13
11	2021 FRP ANNUAL REPORT FILING, DOCKET NO. U-36368, SECTION III. STAFF EVALUATION OF THE 2021	EXHIBIT 14

ATCH. C REF #	Description	EXHIBIT #
	FRP ANNUAL REPORT, ITEM #2 RECOVERY OF NISC SOFTWARE CONVERSION COSTS	
12	2022 INTERIM RATE RIDER – ORDER U-36254: ADJUSTMENT TO REMOVE REVENUES COLLECTED IN 2022	EXHIBIT 15
13	2021 FRP ANNUAL REPORT FILING, DOCKET NO. U-36368, SECTION III. STAFF EVALUATION OF THE 2021 FRP ANNUAL REPORT, PAGE 5; BASE REVENUE ADJUSTMENT TO ACCOUNT FOR INCREASE APPROVED OF 8.79% FOR 2023, APPLY TO ELECRTRIC REVENUES FOR 2022	EXHIBIT 16

May 15, 2023

ATTACHMENT D: RIDER FRP REVENUE REDETERMINATION FORMULA

EXHIBIT 1 - BASE REVENUE EXCLUDING FRP REVENUE

DIXIE ELECTRIC MEMBERSHIP CORPORATION
FRP ANNUAL REPORT - 2022

ATTACHMENT A: FRP RATE CHANGES BY TARIFF

[redacted]

LINE NO	DESCRIPTION	RATE SCHEDULE	VOLTAGE	RATE CODE(S)	CUMULATIVE FRP RATE CHANGE %	CURR YR FRP RATE CHANGE %	PR YR FRP RATE CHANGE %	2ND PR YR FRP RATE CHANGE %	2ND PR YR FRP RATE CHANGE %	3RD PR YR FRP RATE CHANGE %	4TH PR YR FRP RATE CHANGE %	5TH PR YR FRP RATE CHANGE %	6TH PR YR FRP RATE CHANGE %	7TH PR YR FRP RATE CHANGE %
	RESIDENTIAL													
1	Residential	A	Sec	1, 11	[redacted]	[redacted]	[redacted]	5.18%	-1.81%	3.52%	-4.69%	0.98%	3.48%	0.00%
2	Residential - Winter/Summer Rate	AWS	Sec	2, 21	[redacted]	[redacted]	[redacted]	5.18%	-1.81%	3.52%	-4.69%	0.98%	3.48%	0.00%
3	Farm Home Service	FH	Sec	14, 15	[redacted]	[redacted]	[redacted]	5.18%	-1.81%	3.52%	-4.69%	0.98%	3.48%	0.00%
4	Seasonal	S	Sec	12, 13	[redacted]	[redacted]	[redacted]	5.18%	-1.81%	3.52%	-4.69%	0.98%	3.48%	0.00%
5	Residential Time of Use	RTUAE	Sec	22, 23	[redacted]	[redacted]	[redacted]	5.18%	-1.81%	3.52%	-4.69%	0.98%	3.48%	0.00%
6	Residential Time of Use	RTU	Sec	16, 17	[redacted]	[redacted]	[redacted]	5.18%	-1.81%	3.52%	-4.69%	0.98%	3.48%	0.00%
	COMMERCIAL/SMALL INDUSTRIAL													
7	Commercial and Small Power	B	Sec	3	[redacted]	[redacted]	[redacted]	5.18%	-1.81%	3.52%	-4.69%	0.98%	3.48%	0.00%
8	Unmetered Service	UMS	Sec	32, 35	[redacted]	[redacted]	[redacted]	5.18%	-1.81%	3.52%	-4.69%	0.98%	3.48%	0.00%
9	Commercial/Small Power Time of Use	BTU	Sec	33	[redacted]	[redacted]	[redacted]	5.18%	-1.81%	3.52%	-4.69%	0.98%	3.48%	0.00%
10	Church	C	Sec	40, 41	[redacted]	[redacted]	[redacted]	5.18%	-1.81%	3.52%	-4.69%	0.98%	3.48%	0.00%
	LARGE POWER SERVICE													
11	Large Power Service	LP	Sec	5	[redacted]	[redacted]	[redacted]	5.18%	-1.81%	3.52%	-4.69%	0.98%	3.48%	0.00%
12	Large Power Time of Use	LPTU	Sec	51	[redacted]	[redacted]	[redacted]	5.18%	-1.81%	3.52%	-4.69%	0.98%	3.48%	0.00%
13	Restricted Service	RS	Sec	n/a	[redacted]	[redacted]	[redacted]	5.18%	-1.81%	3.52%	-4.69%	0.98%	3.48%	0.00%
	MUNICIPAL													
14	Municipal Pumping	MP	Sec	6	[redacted]	[redacted]	[redacted]	5.18%	-1.81%	3.52%	-4.69%	0.98%	3.48%	0.00%
15	Volunteer Fire Department	VFD	Sec	38, 39	[redacted]	[redacted]	[redacted]	5.18%	-1.81%	3.52%	-4.69%	0.98%	3.48%	0.00%
	LIGHTING													
16	Outdoor Lighting	SYL	Sec	n/a	[redacted]	[redacted]	[redacted]	5.18%	-1.81%	3.52%	-4.69%	0.98%	3.48%	0.00%
17	Street Lighting	SL	Sec	9	[redacted]	[redacted]	[redacted]	5.18%	-1.81%	3.52%	-4.69%	0.98%	3.48%	0.00%
18	Traffic Signal	TS	Sec	31, 34	[redacted]	[redacted]	[redacted]	5.18%	-1.81%	3.52%	-4.69%	0.98%	3.48%	0.00%
19	Outdoor Lighting Installation and Maint	SLM	Sec	n/a	[redacted]	[redacted]	[redacted]	5.18%	-1.81%	3.52%	-4.69%	0.98%	3.48%	0.00%

DEMCO
2022 TEST YEAR FORMULA RATE PLAN (FRP)
ATTACHMENT B: CTIER AND CDSC FORMULAS

NO	DESCRIPTION	JAN '22 - DEC '22 PER BOOKS ATCH. C, EXHIBIT 1	NON-RECURRING ITEMS	REF	ADJUSTED BOOK VALUES ATTACHMENT C	RATEMAKING ADJUSTMENTS ATTACHMENT C	REF	ADJUSTED TEST YEAR
1	OPERATING REVENUE AND PATRONAGE CAPITAL	316,056,489			316,056,489	1,238,052	6, 12, 13	317,294,541
2	POWER PRODUCTION EXPENSE	-			-			-
3	PURCHASED POWER EXPENSE	206,021,826			206,021,826			206,021,826
4	TRANSMISSION EXPENSE	944,233	43,939	A-1, A-2	988,172			988,172
5	REGIONAL MARKET EXPENSE				-			-
6	DISTRIBUTION EXPENSE - OPERATION	5,902,441	(341,393)	A-1, A-2, A-6	5,561,048			5,561,048
7	DISTRIBUTION EXPENSE - MAINTENANCE	26,260,392	1,512,604	A-1, A-2	27,772,996			27,772,996
8	CUSTOMER ACCOUNTS EXPENSE	8,089,297	722,319	A-1	8,811,616			8,811,616
9	CUSTOMER SERVICE AND INFORMATION EXPENSE	652,647	57,743	A-1	710,390			710,390
10	SALES EXPENSE	564,573	145,704	A-1, A-2	710,277	(10,735)	8, 10	699,543
11	ADMINISTRATIVE AND GENERAL EXPENSE	13,159,511	1,760,892	A-1, A-2, A-7	14,920,403	70,489	9, 11	14,990,892
12	TOTAL O&M EXPENSE (Sum L2 through L11)	261,594,920	3,901,808		265,496,728	59,754		265,556,482
13	DEPRECIATION AND AMORTIZATION EXPENSE	23,734,720			23,734,720	495,721	2	24,230,441
14	TAX EXPENSE - PROPERTY & GROSS RECEIPTS	5,684,753			5,684,753	155,626	3	5,840,379
15	TAX EXPENSE - OTHER	1,571,204	(57,155)	A-4	1,514,049	(232,209)	5	1,281,840
16	INTEREST ON LONG-TERM DEBT	13,962,741			13,962,741	(108,574)	1-A	13,854,167
17	INTEREST CHARGED TO CONSTRUCTION - CREDIT	(110,042)			(110,042)	14,785	1-B	(95,257)
18	INTEREST EXPENSE - OTHER	426,579			426,579			426,579
19a	OTHER DEDUCTIONS - INTEREST ON SHORT TERM LOC	2,285,925	(1,651,255)	A-3	634,670	260,332	1-C	895,002
19b	OTHER DEDUCTIONS - ALL OTHER	(219,666)	232,579	A-5	12,913	(90,878)	7	(77,965)
20	TOTAL COST OF ELECTRIC SERVICE (Sum L12 through L19)	308,931,134	2,425,977		311,357,112	554,557		311,911,669
21	PATRONAGE CAPITAL & OPERATING MARGINS (L1-L20)	7,125,355	(2,425,977)		4,699,378	683,495		5,382,873
22	NON-OPERATING MARGINS - INTEREST	144,640			144,640	4,722	4	149,362
23	ALLOWANCE FOR FUNDS USED DUR CONSTRUCTION	-			-			-
24	INCOME (LOSS) FROM EQUITY INVESTMENTS	233,563			233,563			233,563
25	NON-OPERATING MARGINS - OTHER	(19,190)			(19,190)			(19,190)
26	GENERATION & TRANSMISSION CAPITAL CREDITS	-			-			-
27	CAPITAL CREDITS AND PATRONAGE DIVIDENDS	794,609			794,609			794,609
28	EXTRAORDINARY ITEMS	-			-			-
29	PATRONAGE CAPITAL OR MARGINS (Sum L21 through L28)	8,278,977	(2,425,977)		5,853,000	688,217		6,541,216
30	INTEREST ON LONG-TERM DEBT AND SHORT TERM LOC (L16+L19a)	16,248,666	(1,651,255)		14,597,411	151,758		14,749,169
31	SUM MARGINS PLUS INTEREST EXPENSE (L29+L30)	24,527,643	(4,077,233)		20,450,411	839,975		21,290,385
32	CALCULATED TIER (CTIER) (L31/L30)	1.51			1.40			1.44
33	PATRONAGE CAPITAL & OPERATING MARGINS (L21)	7,125,355	(2,425,977)		4,699,378	683,495		5,382,873
34	DEPRECIATION AND AMORTIZATION EXPENSE (L13)	23,734,720			23,734,720	495,721		24,230,441
35	INTEREST ON LONG-TERM DEBT (L16)	13,962,741			13,962,741	(108,574)		13,854,167
36	NON-OPERATING MARGINS - INTEREST (L22)	144,640			144,640	4,722		149,362
37	CAPITAL CREDITS AND PATRONAGE DIVIDENDS (L27)	794,609			794,609	-		794,609
38	SUM ALL DSC COMPONENTS (Sum L33 through L37)	45,762,065	(2,425,977)		43,336,088	1,075,364		44,411,451
39	PRINCIPAL PAYMENTS ON LONG-TERM DEBT - ATCH. B EXHIBIT 1	15,100,468			15,100,468			15,100,468
40	SUM OF PRINCIPAL PAYMENTS AND INTEREST ON LONG TERM DEBT (L35+L39)	29,063,209	-		29,063,209	(108,574)		28,954,635
41	CALCULATED DSC (CDSC) (L38/L40)	1.57			1.49			1.53

DIXIE ELECTRIC MEMBERSHIP CORPORATION
2022 TEST YEAR FORMULA RATE PLAN (FRP)
RATEMAKING ADJUSTMENTS
ATTACHMENT C CALCULATIONS

Ref	Acct #	Description	Calculation	Explanation
1-A		Annualized long-term debt interest expense - Exhibit 4:		
	427.00	RUS Long Term Debt	$ 193,051	Exhibit 4: 12/31/22 Monthly Statement
	427.00	RUS Long Term Debt-FFB	837,919	Exhibit 4: 12/31/22 Quarterly Statement
	427.10	CFC Long Term Debt	60,169	Exhibit 4: 12/31/22 Quarterly Statement
	427.25	CoBank	63,375	Exhibit 4: 12/31/22 Monthly Statement
		Total	1,154,514	
		Times 12 Months	13,854,167	
		Per Adjusted Books	13,962,741	
		Adjustment	$ (108,574)	
1-B		Annualized interest charged to construction from December 2022 trial balance - Exhibit 5:		
	427.30	Interest Charged to Construction	$ 10,402	Exhibit 5: Overhead Int Calc for 12/22
		Times 12 Months	124,827	
		Per Adjusted Books	110,042	
		Adjustment	$ 14,785	
1-C		Annualized short-term debt interest expense - Exhibit 6:		
	430.03	Interest - CFC LOC	$ 74,583	Exhibit 6
	430.06	Interest - CoBank LOC	-	Exhibit 6
		Total	74,583	
		Times 12 Months	895,002	
		Per Adjusted Books	634,670	
		Adjustment	$ 260,332	
2		Annualized depreciation expense - Exhibit 7:		
	403.00	Depr Exp Transmission Plant	$ 196,821	Exhibit 7
	403.10	Depr Exp Distribution Plant	1,633,516	Exhibit 7
	403.70	Depr Exp General Plant	145,083	Exhibit 7
		Total	1,975,420	
		Times 12 Months	23,705,040	
		Per Adjusted Books	23,209,319	
		Adjustment	$ 495,721	
3		Annualized property tax expense - Exhibit 8:		
		Property taxes paid for 2021 (Pd in 2022)	5,684,753	Exhibit 8-A (Account Analysis-408.00)
		Total Utility Plant @ 12/31/2021	750,689,111	Exhibit 8-B, (Form 7 @ 12/31/2021)
		Current millage rate	0.00757	
		Total Utility Plant @ 12/31/2022	771,516,412	Exhibit 8-C, (Form 7 @12/31/2022)
		Millage Times Plant	5,840,379	
		Per Adjusted Books	5,684,753	
		Adjustment	$ 155,626	
4		Annualized interest income from December 2022 trial balance - Exhibit 9:		
	419.01	Int & Div Inc CFC Subscriptions	$ 11,733	Exhibit 9
		Total	11,733	
		Times 12 Months	140,799	
		Per Adjusted Books	136,078	
		Adjustment	$ 4,722	
5		Annualized franchise tax from December 2022 trial balance - Exhibit 10:		
	408.40	Taxes - Franchise	$ 100,090	Exhibit 10
		Times 12 Months	1,201,079	
		Per Adjusted Books	1,433,288	
		Adjustment	$ (232,209)	
6		Annualized revenue for test year: Base Revenue Calculation	$ -	
7		Fines and Penalties	$ (90,878)	Exhibit 11
8		Charitable contributions exclusions: Donations	$ -	
9		Political Contributions and Lobbying Activities	$ (90,000)	Exhibit 12
10		Youth Tour Expenses	$ (10,735)	Exhibit 13
11		2021 FRP Annual Report Filing, Docket No. U-36368, Section III, Item #2 Recovery of NISC Software Conversion Costs: (FRP Test Years 2021, 2022, 2023, 2024)	$ 160,489	Exhibit 14
12		2022 Interim Rate Rider – Order U-36254: Adjustment to remove revenues collected in 2022	$ (11,294,176)	Exhibit 15
13		2021 FRP Annual Report Filing, Docket No. U-36368, Base Revenue Adjustment to account for increase approved of 8.79% for 2023, applied to Electric Revenues for 2022	$ 12,532,228	Exhibit 16

DEMCO
2022 TEST YEAR FORMULA RATE PLAN (FRP)
ATTACHMENT D: RIDER FRP REVENUE REDETERMINATION FORMULA

SECTION 1 — **BANDWIDTH CHECK**

	DESCRIPTION	REFERENCE		
1	Calculated TIER	Attachment B, L32		1.44
2	Lower Band TIER	Settlement Agreement		1.35
3	Upper Band TIER	Settlement Agreement		1.55
4	Calculated DSC	Attachment B, L41		1.53
5	DSC Lower Limit	Settlement Agreement		1.40
6	If L 1 < L 2	Section 2.C.2 of Tariff		GO TO Section 3
7	If L 1 > L 3	Section 2.C.2 of Tariff		GO TO Section 2
8	Otherwise			No Rate Change

SECTION 2 — **RIDER FRP RATE REDUCTION**

	DESCRIPTION	REFERENCE		
9	Calculated TIER	L1	1.44	
10	TIER Upper Band	L3	1.55	
11	Excess CTIER over Upper Band	L9 - L10	0.00	
12	Required Decrease in TIER	L1 - 1.45 (Midpoint)		-0.01
13	Interest on Long-Term Debt And Short Term LOC	Attachment B, L15 +L18		$ 13,776,202
14	Rider FRP Revenue Reduction Subject to CDSC Test	L12 * L13		$ (89,583)

SECTION 3 — **RIDER FRP RATE INCREASE**

	DESCRIPTION	REFERENCE		
15	Calculated TIER	L1	1.44	
16	TIER Lower Band	L2	1.35	
17	Deficiency CTIER under Lower Band	L16 - L15	0.00	
18	Required Increase in TIER	1.45 (Midpoint) - L1		0.01
19	Interest on Long-Term Debt And Short Term LOC	Attachment B, L15 +L18		$ 14,749,169
20	Rider FRP Revenue Increase Subject to DSC Test	L18 * L19		$ 147,492

SECTION 4 — **ADDITIONAL INCREASE DUE TO DSC LOWER LIMIT TEST**

	DESCRIPTION	REFERENCE		
21	Calculated DSC before Revenue Decrease/Increase	Attachment B, L39	1.53	
22	Revenue (Decrease)/Increase Above Based on TIER	-L14 or +L20	$ 147,492	
23	Payments for Principal and Interest on LTD	Attachment B, L40	$ 28,954,635	
24	Change in CDSC for TIER Revenue	L22 / L23	0.01	
25	CDSC As Adjusted for TIER Revenue Decrease/Increase	L21 + L24	1.54	
26	DSC Lower Limit	L5	1.40	
27	Deficiency CDSC under DSC Lower Limit	L26 - L25		(0.14)
28	Revenue Increase Subject to DSC Test	If L27 > 0, then L27 * L23 If L27 <= 0, then Enter 0		$0

SECTION 5 — **TOTAL RIDER FRP REVENUE**

	DESCRIPTION	REFERENCE		
29	(Reduction)/Increase in Rider FRP Revenue	(- L14 + L28) or (+ L20 + L28)		$ 147,492
30	Extraordinary Cost Change Revenue Requirement	Sec. 3.A of the Tariff		$ -
31	Required Change In Rider FRP Revenue	L29 + L30		$ 147,492

SECTION 6 — **CURRENT YEAR RIDER FRP PERCENTAGE**

32	Base Revenue Excluding FRP Revenue - Exhibit 1			$ 142,573,699
33	Required Change in Rider FRP Revenue	L31		$ -
34	Current Year % Increase (Decrease) in Rider FRP Revenue		L33 / L32	0.00%
35	Cummulative FRP Rate Change			3.48%

2022 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT B: CTIER AND CDSC FORMULAS

EXHIBIT 1

LINE 19, OTHER DEDUCTIONS - INTEREST ON SHORT TERM LOC, OTHER DEDUCTIONS - ALL OTHER

DEMCO
2022 TEST YEAR FORMULA RATE PLAN (FRP)
ATTACHMENT B: CTIER AND CDSC FORMULAS
EXHIBIT 1 - LINE 19, OTHER DEDUCTIONS - INTEREST ON SHORT TERM LOC, OTHER DEDUCTIONS - ALL OTHER

Division	Account	Description	YTD Balance	Financial Form	Line	OTHER DEDUCTIONS - INTEREST ON SHORT TERM LOC Attachment B Line 19a	OTHER DEDUCTIONS - ALL OTHER Attachment B Line 19b
0 - DEMCO	426.2	MISC INC DEDUCT-ABANDON PROJECTS	$ 220,286.42	Income Statement	19		$ 220,286.42
0 - DEMCO	426.3	PENALTIES AND FINES	(141,701.04)	Income Statement	19		(141,701.04)
0 - DEMCO	426.5	OTHER DEDUCTIONS	(321,867.34)	Income Statement	19		(321,867.34)
0 - DEMCO	428.1	AMORTIZATION OF LOAN	23,616.10	Income Statement	19		23,616.10
0 - DEMCO	430.03	INT SHORT TERM DEBT	634,669.93	Income Statement	19	634,669.93	
0 - DEMCO	430.22	SHORT TERM INTEREST-IDA	1,651,255.21	Income Statement	20	1,651,255.21	
		TOTAL LINE 19	$ 2,066,259.28			$ 2,285,925.14	$ (219,665.86)

2022 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT B: CTIER AND CDSC FORMULAS

EXHIBIT 2

PRINCIPAL PAYMENTS ON LONG-TERM DEBT

DEMCO
2022 TEST YEAR FORMULA RATE PLAN (FRP)
ATTACHMENT B: CTIER AND CDSC FORMULAS
EXHIBIT 2 - PRINCIPAL PAYMENTS ON LONG-TERM DEBT

SUMMARY OF LONG TERM DEBT PRINCIPAL PAYMENTS - 2022

RUS	$ 10,878,297
CFC	2,003,447
COBANK	2,218,724
	$ 15,100,468

LONG TERM DEBT - RUS
AS OF DECEMBER 31, 2022

Note No. (a)	Date (b)	Original Balance (c)	Interest Rate (d)	Principal Payments (e)	12/31/2022 Balance Long Term Debt-RUS (f)
RET 5-1	3/16/1989	$ 4,858,000	5%	$ 305,712	$ 373,183
RET 8-1	10/3/2005	35,000,000	4.79%	913,997	25,195,490
RET 8-2	7/12/2007	10,033,000	5.18%	255,835	7,363,080
RET 8-3	8/20/2008	15,000,000	4.47%	401,254	10,786,620
RET 8-4	9/9/2008	15,600,000	4.20%	421,877	11,110,149
RET 8-5	3/13/2009	1,220,670	3.63%	41,569	852,143
RET 8-6	9/18/2009	1,128,330	4.19%	37,606	815,429
FFB-1-1	8/16/2010	64,000,000	3.549%	1,469,918	50,595,968
FFB-1-2	10/14/2011	40,000,000	2.856%	978,008	30,801,194
FFB-1-4	6/19/2012	30,000,000	2.284%	778,729	22,820,674
FFB-1-5	4/29/2013	15,224,967	2.435%	398,029	11,886,778
FFB-1-6	1/30/2014	200,033	3.274%	4,907	163,015
FFB-2-1	1/13/2015	20,000,000	2.285%	468,699	17,033,085
FFB-2-2	9/11/2015	40,000,000	2.721%	888,021	34,445,621
FFB-2-3	9/12/2016	30,000,000	2.109%	730,607	25,868,769
FFB-2-4	6/18/2018	28,540,000	2.979%	643,660	25,960,961
FFB-2-5	8/7/2018	18,383,000	3.015%	414,175	16,796,790
FFB-2-6	10/5/2018	30,000,000	3.275%	655,173	27,647,310
FFB-2-7	10/5/2018	33,774,000	2.845%	787,209	31,112,218
FFB-3-1	4/30/2001	20,000,000	2.037%	135,254	19,864,746
FFB-3-3	10/7/2021	21,381,895	1.881%	148,059	21,233,836
SEC 12	2/1/1991	17,894,011			79,190
TOTAL RUS OBLIGATION		**$ 474,343,895**		**$ 10,878,297**	**$ 392,806,250**

Loan Purpose: The purpose of all RUS loans are to finance work plan capital improvements

LONG TERM DEBT - CFC
AS OF DECEMBER 31, 2022

Note No. (a)	Date (b)	Original Balance (c)	Interest Rate (d)	Principal Payments (e)	12/31/2022 Balance Long Term Debt-CFC (f)
9024-001	3/16/1989	$ 2,261,211	3.50%	$ 117,598	$ 152,879
9024-002	3/16/1989	2,123,000	3.50%	122,378	159,093
9025-001	8/15/1995	5,100,000	2.30%	221,722	1,835,378
9027-001	9/19/1996	2,975,000	2.30%	129,803	1,272,239
9027-002	9/19/1996	2,975,000	2.30%	129,803	1,272,239
9027-003	9/19/1996	2,975,000	4.25%	115,219	1,245,884
9027-004	9/19/1996	2,975,000	4.25%	111,378	1,204,355
9031-001	11/1/2000	3,000,000	4.30%	96,955	1,679,262
9031-005	11/1/2000	8,690,214	4.30%	280,853	4,864,383
9032-001	12/18/2003	6,000,000	2.72%	183,979	3,735,451
9035-001	4/19/2021	9,600,000	2.89%	493,759	4,664,643
TOTAL CFC OBLIGATION:		**$ 48,674,425**		**$ 2,003,447**	**$ 22,085,806**

Loan Purpose: CFC loans are to finance capital projects other than work plan projects

LONG TERM DEBT - COBANK
AS OF DECEMBER 31, 2022

Note No. (a)	Date (b)	Original Balance (c)	Interest Rate (d)	Principal Payments (e)	12/31/2022 Balance Long Term Debt (f)
RI0417T01	10/18/2010	$ 4,025,323	3.25%	$ 255,268	$ 331,213
RI0417T02	11/16/2012	24,559,012	4.095%	842,505	17,406,326
RI4147T03	3/29/2013	9,870,308	3.090%	1,120,951	285,682
TOTAL COBANK OBLIGATION		**$ 38,454,643**		**$ 2,218,724**	**$18,023,221**

Loan Purpose:

RI0417T01 Refinance RUS loans
RI0417T02 Refinance RUS loans
RI4147T03 Finance the repayment of retirement security plan contributions through National Rual Electric Cooperative Association (NRECA)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION**	BORROWER DESIGNATION LA0013
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2022

PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	53,961,923	2,703,716	2,377,848	5,081,564
2	National Rural Utilities Cooperative Finance Corporation	20,016,907	761,518	2,003,447	2,764,965
3	CoBank, ACB	16,567,816	789,413	2,218,724	3,008,137
4	Federal Financing Bank	326,673,457	9,809,557	8,500,449	18,310,006
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
	TOTAL	417,220,103	14,064,204	15,100,468	29,164,672

2022 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT B: CTIER AND CDSC FORMULAS

ADJUSTMENT

A-1

PAYCHECK PROTECTION PROGRAM (PPP) LOAN FORGIVENESS – ONE-TIME FORGIVENESS RECOGNIZED IN 2022 NOT REOCCURRING IN ANY FUTURE YEARS

DIXIE ELECTRIC MEMBERSHIP CORPORATION
2022 TEST YEAR FORMULA RATE PLAN (FRP)
ATTACHMENT B: CTIER AND CDSC FORMULAS
REFERENCE A-1

REF	ITEM DESCRIPTION
A-1	Remove expense reduction of $5,389,464.60 - Paycheck Protection Program (PPP) Loan forgiveness – one-time forgiveness recognized in 2022 not reoccurring in any future years.

Sum of Amount	Column Labels									
Row Labels	Mar	Apr	May	Jun	Aug	Sep	Oct	Nov	Dec	Grand Total
Balance Sheet - 55	**538,946.46**	**538,946.46**	**538,946.46**	**538,946.46**	**1,077,892.92**	**538,946.46**	**538,946.46**	**538,946.46**	**538,946.46**	**5,389,464.60**
253.29 - DEFERRED CREDIT - REGULATORY	538,946.46	538,946.46	538,946.46	538,946.46	1,077,892.92	538,946.46	538,946.46	538,946.46	538,946.46	5,389,464.60
Income Statement - 10	**-14,617.82**	**-14,617.82**	**-14,617.82**	**-14,617.82**	**-29,235.64**	**-14,617.82**	**-14,617.82**	**-14,617.82**	**-14,617.82**	**-146,178.20**
912.1 - SALES EXP - PROMOTING SERVICES	-13,382.59	-13,382.59	-13,382.59	-13,382.59	-26,765.18	-13,382.59	-13,382.59	-13,382.59	-13,382.59	-133,825.90
912.2 - SALES EXP - SOLICITATION NEW COST	-342.89	-342.89	-342.89	-342.89	-685.78	-342.89	-342.89	-342.89	-342.89	-3,428.90
913 - ADVERTISING EXP - PROMOTIONAL	-892.34	-892.34	-892.34	-892.34	-1,784.68	-892.34	-892.34	-892.34	-892.34	-8,923.40
Income Statement - 11	**-181,879.92**	**-181,879.92**	**-181,879.92**	**-181,879.92**	**-363,759.84**	**-181,879.92**	**-181,879.92**	**-181,879.92**	**-181,879.92**	**-1,818,799.20**
920.1 - ADMIN - GEN SALARIES-MANAGEMENT	-74,290.00	-74,290.00	-74,290.00	-74,290.00	-148,580.00	-74,290.00	-74,290.00	-74,290.00	-74,290.00	-742,900.00
920.2 - ADMIN - GEN SALARIES-OTHER	-5,971.55	-5,971.55	-5,971.55	-5,971.55	-11,943.10	-5,971.55	-5,971.55	-5,971.55	-5,971.55	-59,715.50
920.3 - COMMUNITY SERVICE	-34.02	-34.02	-34.02	-34.02	-68.04	-34.02	-34.02	-34.02	-34.02	-340.20
920.9 - NISC RELATED EXPENSE	-9,278.68	-9,278.68	-9,278.68	-9,278.68	-18,557.36	-9,278.68	-9,278.68	-9,278.68	-9,278.68	-92,786.80
925 - INJURIES, DAMAGES, & INSURANCE	-368.10	-368.10	-368.10	-368.10	-736.20	-368.10	-368.10	-368.10	-368.10	-3,681.00
925.01 - ADM EXP - INJURIES & DAMAGES	-10,756.39	-10,756.39	-10,756.39	-10,756.39	-21,512.78	-10,756.39	-10,756.39	-10,756.39	-10,756.39	-107,563.90
926 - EMPLOYEE BENEFITS	-42,880.92	-42,880.92	-42,880.92	-42,880.92	-85,761.84	-42,880.92	-42,880.92	-42,880.92	-42,880.92	-428,809.20
926.02 - EMPLOYEE BENEFITS - OTHER	-23,459.73	-23,459.73	-23,459.73	-23,459.73	-46,919.46	-23,459.73	-23,459.73	-23,459.73	-23,459.73	-234,597.30
928 - REGULATORY COMMISSION EXPENSE	-3,940.15	-3,940.15	-3,940.15	-3,940.15	-7,880.30	-3,940.15	-3,940.15	-3,940.15	-3,940.15	-39,401.50
932 - MAINTENANCE GENERAL PLANT	-8,199.23	-8,199.23	-8,199.23	-8,199.23	-16,398.46	-8,199.23	-8,199.23	-8,199.23	-8,199.23	-81,992.30
932.2 - MAINT GENERAL PLANT - SCADA	-2,701.15	-2,701.15	-2,701.15	-2,701.15	-5,402.30	-2,701.15	-2,701.15	-2,701.15	-2,701.15	-27,011.50
Income Statement - 4	**-3,944.04**	**-3,944.04**	**-3,944.04**	**-3,944.04**	**-7,888.08**	**-3,944.04**	**-3,944.04**	**-3,944.04**	**-3,944.04**	**-39,440.40**
560 - TRANS EXP - OPERATION SUPV & ENG	-823.69	-823.69	-823.69	-823.69	-1,647.38	-823.69	-823.69	-823.69	-823.69	-8,236.90
562.1 - TRANS EXP SUBST - ADJ/TESTING EQ	-2,709.52	-2,709.52	-2,709.52	-2,709.52	-5,419.04	-2,709.52	-2,709.52	-2,709.52	-2,709.52	-27,095.20
562.2 - TRANS EXP SUBST - YARD CARE	-107.54	-107.54	-107.54	-107.54	-215.08	-107.54	-107.54	-107.54	-107.54	-1,075.40
563.1 - TRANS EXP OH LINE EX-PATROL	-303.29	-303.29	-303.29	-303.29	-606.58	-303.29	-303.29	-303.29	-303.29	-3,032.90
Income Statement - 6	**-118,699.89**	**-118,699.89**	**-118,699.89**	**-118,699.89**	**-237,399.78**	**-118,699.89**	**-118,699.89**	**-118,699.89**	**-118,699.89**	**-1,186,998.90**
580 - DISTR EXP - OPER SUPVN	-13,852.22	-13,852.22	-13,852.22	-13,852.22	-27,704.44	-13,852.22	-13,852.22	-13,852.22	-13,852.22	-138,522.20
581 - DISTR EXP - DISP/SWITCH	-405.50	-405.50	-405.50	-405.50	-811.00	-405.50	-405.50	-405.50	-405.50	-4,055.00
582.1 - DISTR STATION EXP-ADJ/TESTING EQ	-293.28	-293.28	-293.28	-293.28	-586.56	-293.28	-293.28	-293.28	-293.28	-2,932.80
583 - DISTR OH LINE EXP - INSTALL	-66.20	-66.20	-66.20	-66.20	-132.40	-66.20	-66.20	-66.20	-66.20	-662.00
583.01 - DISTR OH LINE EXP - RETIRE/REPLACE	-66.83	-66.83	-66.83	-66.83	-133.66	-66.83	-66.83	-66.83	-66.83	-668.30
583.1 - DISTR OH LINE EXP - PATROL	-7,245.15	-7,245.15	-7,245.15	-7,245.15	-14,490.30	-7,245.15	-7,245.15	-7,245.15	-7,245.15	-72,451.50
583.2 - DISTR OH LINE EXP - VOLTAGE CKS	-707.46	-707.46	-707.46	-707.46	-1,414.92	-707.46	-707.46	-707.46	-707.46	-7,074.60
583.3 - DISTR OH LINE EXP - JOINT USE	-3,336.08	-3,336.08	-3,336.08	-3,336.08	-6,672.16	-3,336.08	-3,336.08	-3,336.08	-3,336.08	-33,360.80
584 - DISTR UG LINE EXP - INSTALL	-204.10	-204.10	-204.10	-204.10	-408.20	-204.10	-204.10	-204.10	-204.10	-2,041.00
584.2 - DISTR UG LINE EXP - VOLTAGE CKS	-33.78	-33.78	-33.78	-33.78	-67.56	-33.78	-33.78	-33.78	-33.78	-337.80
584.3 - DISTR UG LINE EXP - TESTING/CLB	-4,967.29	-4,967.29	-4,967.29	-4,967.29	-9,934.58	-4,967.29	-4,967.29	-4,967.29	-4,967.29	-49,672.90
586.1 - METER EXPENSE - CONNECTS	-23,399.91	-23,399.91	-23,399.91	-23,399.91	-46,799.82	-23,399.91	-23,399.91	-23,399.91	-23,399.91	-233,999.10
586.15 - SENSUS METER INSTALL - PHASE1	-625.47	-625.47	-625.47	-625.47	-1,250.94	-625.47	-625.47	-625.47	-625.47	-6,254.70
586.2 - METER EXPENSE - DISCONNECTS	-11,540.42	-11,540.42	-11,540.42	-11,540.42	-23,080.84	-11,540.42	-11,540.42	-11,540.42	-11,540.42	-115,404.20
586.3 - METER EXPENSE - REPLACE	-1,777.61	-1,777.61	-1,777.61	-1,777.61	-3,555.22	-1,777.61	-1,777.61	-1,777.61	-1,777.61	-17,776.10
586.4 - METER EXPENSE - CK SEALS	-147.20	-147.20	-147.20	-147.20	-294.40	-147.20	-147.20	-147.20	-147.20	-1,472.00
586.5 - METER EXPENSE - TESTING	-4,264.41	-4,264.41	-4,264.41	-4,264.41	-8,528.82	-4,264.41	-4,264.41	-4,264.41	-4,264.41	-42,644.10
586.6 - NET METERING EXPENSES	-85.63	-85.63	-85.63	-85.63	-171.26	-85.63	-85.63	-85.63	-85.63	-856.30
587.1 - CUST INSTALLATION EXP - COMPLAINTS	-93.28	-93.28	-93.28	-93.28	-186.56	-93.28	-93.28	-93.28	-93.28	-932.80
587.2 - CUST INST EXP - REBULB SEC/YD LITE	-6,714.00	-6,714.00	-6,714.00	-6,714.00	-13,428.00	-6,714.00	-6,714.00	-6,714.00	-6,714.00	-67,140.00
587.4 - LOAD CONTROL (LC) EXPENSES	-104.83	-104.83	-104.83	-104.83	-209.66	-104.83	-104.83	-104.83	-104.83	-1,048.30
588.1 - MISC DISTR EXP - DISPATCHING	-21,624.67	-21,624.67	-21,624.67	-21,624.67	-43,249.34	-21,624.67	-21,624.67	-21,624.67	-21,624.67	-216,246.70
588.3 - MISC DISTR EXP - MAPPING	-4,588.55	-4,588.55	-4,588.55	-4,588.55	-9,177.10	-4,588.55	-4,588.55	-4,588.55	-4,588.55	-45,885.50
588.4 - MISC DISTR EXP - GENERAL	-8,727.79	-8,727.79	-8,727.79	-8,727.79	-17,455.58	-8,727.79	-8,727.79	-8,727.79	-8,727.79	-87,277.90
588.5 - MISC DISTR EXP - SCADA	-3,828.23	-3,828.23	-3,828.23	-3,828.23	-7,656.46	-3,828.23	-3,828.23	-3,828.23	-3,828.23	-38,282.30
Income Statement - 7	**-141,798.67**	**-141,798.67**	**-141,798.67**	**-141,798.67**	**-283,597.34**	**-141,798.67**	**-141,798.67**	**-141,798.67**	**-141,798.67**	**-1,417,986.70**
590 - MAINT SUPERVISION & ENGINEERING	-9,477.17	-9,477.17	-9,477.17	-9,477.17	-18,954.34	-9,477.17	-9,477.17	-9,477.17	-9,477.17	-94,771.70
592 - MAINTENANCE STATION EQUIPMENT	-4,321.09	-4,321.09	-4,321.09	-4,321.09	-8,642.18	-4,321.09	-4,321.09	-4,321.09	-4,321.09	-43,210.90
593.1 - DISTR MAINT OH LINES - RW CLEARING	-19,892.11	-19,892.11	-19,892.11	-19,892.11	-39,784.22	-19,892.11	-19,892.11	-19,892.11	-19,892.11	-198,921.10
593.2 - DISTR MAINT OH LINES - REPAIR	-30,054.06	-30,054.06	-30,054.06	-30,054.06	-60,108.12	-30,054.06	-30,054.06	-30,054.06	-30,054.06	-300,540.60
593.3 - DISTR MAINT OH LINES - OUTAGE	-60,649.48	-60,649.48	-60,649.48	-60,649.48	-121,298.96	-60,649.48	-60,649.48	-60,649.48	-60,649.48	-606,494.80
593.4 - DISTR MAINT OH LINES - STORM DAMAGE	-261.44	-261.44	-261.44	-261.44	-522.88	-261.44	-261.44	-261.44	-261.44	-2,614.40
594.2 - DISTR MAINT UG LINE - REPAIR	-2,344.91	-2,344.91	-2,344.91	-2,344.91	-4,689.82	-2,344.91	-2,344.91	-2,344.91	-2,344.91	-23,449.10
594.3 - DISTR MAINT UG LINE - OUTAGE	-3,966.89	-3,966.89	-3,966.89	-3,966.89	-7,933.78	-3,966.89	-3,966.89	-3,966.89	-3,966.89	-39,668.90
597 - DISTR MAINTENANCE - METERS	-94.52	-94.52	-94.52	-94.52	-189.04	-94.52	-94.52	-94.52	-94.52	-945.20
598.1 - MAINT MISC DSTR EQ/EDUCATIONAL	-6,018.19	-6,018.19	-6,018.19	-6,018.19	-12,036.38	-6,018.19	-6,018.19	-6,018.19	-6,018.19	-60,181.90
598.2 - MAINT MISC DSTR EQ - SYL REPAIR	-4,718.81	-4,718.81	-4,718.81	-4,718.81	-9,437.62	-4,718.81	-4,718.81	-4,718.81	-4,718.81	-47,188.10
Income Statement - 8	**-72,231.86**	**-72,231.86**	**-72,231.86**	**-72,231.86**	**-144,463.72**	**-72,231.86**	**-72,231.86**	**-72,231.86**	**-72,231.86**	**-722,318.60**
901.1 - CONSUMER ACCT SUPERVISION	-7,334.45	-7,334.45	-7,334.45	-7,334.45	-14,668.90	-7,334.45	-7,334.45	-7,334.45	-7,334.45	-73,344.50
902 - MTR READING EXP - METER READER	-7,954.45	-7,954.45	-7,954.45	-7,954.45	-15,908.90	-7,954.45	-7,954.45	-7,954.45	-7,954.45	-79,544.50
902.1 - MTR READING EXP - GENERAL	-68.26	-68.26	-68.26	-68.26	-136.52	-68.26	-68.26	-68.26	-68.26	-682.60
902.2 - AMR - METER READING	-3,592.73	-3,592.73	-3,592.73	-3,592.73	-7,185.46	-3,592.73	-3,592.73	-3,592.73	-3,592.73	-35,927.30
903 - CUST RECORDS/COLL EXP	-42,127.23	-42,127.23	-42,127.23	-42,127.23	-84,254.46	-42,127.23	-42,127.23	-42,127.23	-42,127.23	-421,272.30
903.7 - DELINQUENT DISC/RECONNECT EXP	-11,154.74	-11,154.74	-11,154.74	-11,154.74	-22,309.48	-11,154.74	-11,154.74	-11,154.74	-11,154.74	-111,547.40
Income Statement - 9	**-5,774.26**	**-5,774.26**	**-5,774.26**	**-5,774.26**	**-11,548.52**	**-5,774.26**	**-5,774.26**	**-5,774.26**	**-5,774.26**	**-57,742.60**
907 - CUSTOMER SERV & INFO EXP - SUPVN	-3,312.68	-3,312.68	-3,312.68	-3,312.68	-6,625.36	-3,312.68	-3,312.68	-3,312.68	-3,312.68	-33,126.80
908 - CUST ASSIST - SAFETY/CONSERV INSTR	-1,187.61	-1,187.61	-1,187.61	-1,187.61	-2,375.22	-1,187.61	-1,187.61	-1,187.61	-1,187.61	-11,876.10
909 - INFORMATIONAL ADVERTISING EXP	-1,273.97	-1,273.97	-1,273.97	-1,273.97	-2,547.94	-1,273.97	-1,273.97	-1,273.97	-1,273.97	-12,739.70
Grand Total	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

2022 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT B: CTIER AND CDSC FORMULAS

ADJUSTMENT

A-2

WINTER STORM URI – STORM RESTORATION COSTS EXPENSED IN 2021 BECAME PARTIALLY RECOVERABLE IN 2022 UNDER FEMA CLAIMS OBLIGATED IN 2022

DIXIE ELECTRIC MEMBERSHIP CORPORATION
2022 TEST YEAR FORMULA RATE PLAN (FRP)
ATTACHMENT B: CTIER AND CDSC FORMULAS
REFERENCE A-2

REF	ITEM DESCRIPTION
A-2	Remove expense reduction of $120,656.11 - Winter Storm Uri – storm restoration costs $788,435 expensed in 2021 became partially recoverable in 2022 under FEMA claims obligated in 2022. Once deemed recoverable, the costs were recorded as an expense reduction in 2022

Journal Entry Activity posted:

Sum of Amount	Column Labels									
Row Labels	1. Reclassify Winter Storm Uri expenses to GL 143.24-AR, UPN Project = 104156	2.b. Reclassify Winter Storm Uri expenses to GL 143.24-AR, FEMA Claim Item = no Project # listed	3. ABS WO=020002	4.a. Reclassify Winter Storm Uri transactions that were coded directly to GL 143.24-AR	4.b. Reverse Winter Storm Uri prior reclassifications to GL 143.24	4.a. Reclassify Winter Storm Uri expenses to GL 143.24-AR, FEMA Claim Item = no Project # listed	4.b. Reverse Winter Storm Uri prior reclassifications to GL 143.24 (2)	Grand Total	Income Statement Line	Expense Changes
107					656.98		-656.98	0.00		
107.2			-12,547.50					-12,547.50		
143.24	1,452,964.07	38,664.43	12,547.50	-26,008.07	-1,343,388.90	-2,232.40	656.98	133,203.61		
571.3	-17,993.75				13,495.31			-4,498.44	Income Statement - 4	(4,498.44)
583		-4,685.90						-4,685.90	Income Statement - 6	(4,685.90)
583.01		-2,034.21						-2,034.21	Income Statement - 6	(2,034.21)
583.3	-450.49				743.31			292.82	Income Statement - 6	292.82
584	-551.61				413.71			-137.90	Income Statement - 6	(137.90)
584.01	-369.57				277.18			-92.39	Income Statement - 6	(92.39)
586.1	-449.02				436.43			-12.59	Income Statement - 6	(12.59)
588.1	-5,021.30				5,082.90			61.60	Income Statement - 6	61.60
593.1	-577.30				316,514.59			315,937.29	Income Statement - 7	315,937.29
593.3	-28,505.36				33,915.92			5,410.56	Income Statement - 7	5,410.56
593.4	-1,340,713.40	-17,392.32		21,180.47	952,006.19	7,060.00		-377,859.06	Income Statement - 7	(377,859.06)
594.3	-10,588.41				13,357.71			2,769.30	Income Statement - 7	2,769.30
594.4	-40,859.83							-40,859.83	Income Statement - 7	(40,859.83)
598.2	-82.32				66.71			-15.61	Income Statement - 7	(15.61)
912.1	-2,893.56				3,367.32			473.76	Income Statement - 10	473.76
920.1	-1,188.01			4,827.60	1,014.53	-4,827.60	0.00	-173.48	Income Statement - 11	(173.48)
921.2	-2,720.14	-14,552.00			2,040.11			-15,232.03	Income Statement - 11	(15,232.03)
923			0.00					0.00	Income Statement - 11	-
Grand Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		(120,656.11)

Income Statement - 4	(4,498.44)
Income Statement - 6	(6,608.57)
Income Statement - 7	(94,617.35)
Income Statement - 10	473.76
Income Statement - 11	(15,405.51)
	(120,656.11)

2022 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT B: CTIER AND CDSC FORMULAS

ADJUSTMENT

A-3

HURRICANE IDA – 2022 INTEREST EXPENSE WAS RECOVERED UNDER INTERIM RATE RIDER – ORDER U-36254 WHICH EXPIRED DECEMBER 31, 2022

DIXIE ELECTRIC MEMBERSHIP CORPORATION
2022 TEST YEAR FORMULA RATE PLAN (FRP)
ATTACHMENT B: CTIER AND CDSC FORMULAS
REFERENCE A-3

REF	ITEM DESCRIPTION
A-3	Remove interest expense of $1,651,255.21 - Hurricane Ida – 2022 interest expense incurred for line of credit borrowings used to fund storm costs prior to any Federal Emergency Management Agency (FEMA) reimbursements, 2022 interest was recovered under Interim Rate Rider – Order U-36254 which expired December 31, 2022. Future interest expense costs incurred while awaiting FEMA payment will be recovered through a separate, yet-to-be-filed, Hurricane Ida rate rider. Interest expenses in 2023 to be deferred pending separate Hurricane Ida rate rider request to be filed by DEMCO to the PSC.

Search Type: Account Division: 0 - DEMCO
Account: 430.22 SHORT TERM INTEREST-IDA

Filter

Starting Year: 2022 Compare: Actual Budget Revision:
Number Of Years: 1 Type: Both Percentage: None

Comparison

View: Table

Post Month	2022 Actual PTD	2022 Actual YTD
January	0.00	0.00
February	0.00	0.00
March	268,838.45	268,838.45
April	0.00	268,838.45
May	280,980.71	549,819.16
June	30,800.25	580,619.41
July	178,478.86	759,098.27
August	205,832.31	964,930.58
September	128,887.49	1,093,818.07
October	355,773.93	1,449,592.00
November	310,726.25	1,760,318.25
December	-109,063.04	1,651,255.21
Total YTD	1,651,255.21	1,651,255.21

2022 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT B: CTIER AND CDSC FORMULAS

ADJUSTMENT

A-4

ONE-TIME ADJUSTMENTS IN 2022 TO SALES TAX EXPENSES DUE TO REFUND REQUEST REDUCTION

DIXIE ELECTRIC MEMBERSHIP CORPORATION
2022 TEST YEAR FORMULA RATE PLAN (FRP)
ATTACHMENT B: CTIER AND CDSC FORMULAS
REFERENCE A-4

REF	ITEM DESCRIPTION
A-4	Remove Sales Tax Expense/Refund Accounts Receivable expense of $57,154.58 – one-time adjustments in 2022 to Sales Tax expenses due to refund request reduction.

LA STATE SALES TAX REFUNDS - YR's 2018/2019/2020

Account	Balance @ 12/31/21	2022 Activity	Balance @ 12/31/22	Notes
143.01 - A/R - SALES TAX	871,744.01	(25,266.10)		payment rec'd
143.01 - A/R - SALES TAX		(62,168.76)		payment rec'd
-	871,744.01	(87,434.86)	784,309.15	
144.11 - ACCUM PROV FOR UNCOLL - OTHER A/R	(670,000.00)	(73,797.03)	(743,797.03)	reserve increased due to amended refund claim, JE 130630; amended to remove local taxes from original claim
Net AR less Accum	201,744.01	(161,231.89)	40,512.12	
408.90 - LA SALES TAX ACCRUALS		73,797.03	73,797.03	
163.00 - STORES EXPENSE UNDISTRIBUTED		-	-	

Dec-2022 entries to record

Record LA State Sales Tax receivable unrecoverable + reclass expense 408.9 to 163.0 Stores; and reclass unrecoverable amt previously recorded 50/50 between 408.9 and 163.0

	Account	Amount		Dept	Activity
1)	144.11 - ACCUM PROV FOR UNCOLL - OTHER A/R	(40,512.12)	Credit	0	0
	[redacted]	[redacted]	Debit	0	0
	163.00 - STORES EXPENSE UNDISTRIBUTED	20,256.06	Debit	0	0
		-			
2)	408.90 - LA SALES TAX ACCRUALS	(73,797.03)	Credit	0	0
	[redacted]	[redacted]	Debit	0	0
	163.00 - STORES EXPENSE UNDISTRIBUTED	36,898.52	Debit	0	0
		-			
3)	Reclass 163.00 Stores amount, reverse in Jan-2023 so this allocates in 2023				
	107.03 - TEMP CWIP	57,154.58	Debit	0	0
	163.00 - STORES EXPENSE UNDISTRIBUTED	(57,154.58)	Credit	0	0
		-			

Transactions recorded in accounting system:

Journal	Acct	Account Desc	Date	Reference	Debit	Credit	Dept	Activity
154683		408.9 LA SALES TAX ACCRUALS	12/31/2022	Record state sales tax rec unrecoverable	36,898.52	0	0 - Unassigned Department	0 - Unassigned Activity
154682		408.9 LA SALES TAX ACCRUALS	12/31/2022	Record state sales tax rec unrecoverable	20,256.06	0	0 - Unassigned Department	0 - Unassigned Activity
				Income Statement - Line 15	[redacted]			

2022 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT B: CTIER AND CDSC FORMULAS

ADJUSTMENT

A-5

2021 ACCOUNTING SOFTWARE COMPUTER CONVERSION EXPENSES RELATED TO NISC SYSTEM IMPLEMENTATION, ONE-TIME EXPENSE "REDUCTIONS" TAKEN IN 2022 DUE TO RESEARCH AND RESOLUTION OF MISCELLANEOUS ITEMS

DIXIE ELECTRIC MEMBERSHIP CORPORATION
2022 TEST YEAR FORMULA RATE PLAN (FRP)
ATTACHMENT B: CTIER AND CDSC FORMULAS
REFERENCE A-5

REF	ITEM DESCRIPTION
A-5	Remove expense reduction of $232,578.91 - 2021 accounting software computer conversion expenses related to NISC system implementation, one-time expense "reductions" taken in 2022 due to research and resolution of miscellaneous items.

Amount	Account	Account Desc	Date	Reference	Vendor	Vendor Name	Invoice	Last Check/Tran.	Journal Desc	Journal	Module	Journal Activity	Fines and Penalties	Computer Software Conversion Cleanup
				SALES TAX-VENDOR										
21.92	426.3	PENALTIES AND FINES	12/1/2022	COMP/PENALTY&INTEREST				0	Payment	152787	Bank Reconciliation	Payment	21.92	
2,218.80	426.3	PENALTIES AND FINES	5/31/2022	State Excise Taxes				0	Journal Entry	112698	General Ledger	Journal Entry	2,218.80	
4,068.42	426.3	PENALTIES AND FINES	6/21/2022	SALES TAX PENALTY & INTEREST	13233	LA STATE PAYROLL TAXES	062122-02	9025	Invoice	113360	Accounts Payable	Invoice	4,068.42	
6,282.70	426.3	PENALTIES AND FINES	5/27/2022	ACCOUNT # 00437800	2593	CITY OF BATON ROUGE	52722	2202358	Invoice	109845	Accounts Payable	Invoice	6,282.70	
10,279.48	426.3	PENALTIES AND FINES	6/3/2022	ACCOUNT # 00437800	2593	CITY OF BATON ROUGE	60322	2202314	Invoice	109555	Accounts Payable	Invoice	10,279.48	
26,267.46	426.3	PENALTIES AND FINES	5/3/2022	LA DEPT OF REV				0	Payment	110437	Bank Reconciliation	Payment	26,267.46	
41,739.09	426.3	PENALTIES AND FINES	6/24/2022	PENALTY	13233	LA STATE PAYROLL TAXES	062422-02	9114	Invoice	120620	Accounts Payable	Invoice	41,739.09	
(528.72)	426.3	PENALTIES AND FINES	3/31/2022	Correcting entry JE 104628				0	Journal Entry	105142	General Ledger	Journal Entry		(528.72)
(145.26)	426.3	PENALTIES AND FINES	3/31/2022	Correcting entry JE 104628				0	Journal Entry	105142	General Ledger	Journal Entry		(145.26)
2,881.23	426.3	PENALTIES AND FINES	6/1/2022	correction for je 116064				0	Journal Entry	116990	General Ledger	Journal Entry		2,881.23
(2,881.23)	426.3	PENALTIES AND FINES	6/1/2022	preconversion checks voided				0	Deposit	116064	Bank Reconciliation	Deposit		(2,881.23)
2,287.42	426.3	PENALTIES AND FINES	6/30/2022	NISC CONV BALANCE				0	Journal Entry	120614	General Ledger	Journal Entry		2,287.42
(655.26)	426.3	PENALTIES AND FINES	6/30/2022	ADJ TO ACTUAL				0	Journal Entry	117148	General Ledger	Journal Entry		(655.26)
(1,903.64)	426.3	PENALTIES AND FINES	6/30/2022	RECLASSIFY CIA CONTRACTS				0	Journal Entry	111574	General Ledger	Journal Entry		(1,903.64)
(73,694.36)	426.3	PENALTIES AND FINES	8/28/2022	Check 1019109 West Felicana School Board				0	Journal Entry	125202	General Ledger	Journal Entry		(73,694.36)
(157,166.00)	426.3	PENALTIES AND FINES	8/31/2022	RECLASS JE 127110				0	Journal Entry	128037	General Ledger	Journal Entry		(157,166.00)
(773.09)	426.3	PENALTIES AND FINES	12/31/2022	NISC CONVERSION CLEANUP				0	Journal Entry	152859	General Ledger	Journal Entry		(773.09)
(141,701.04)												Income Statement - 19	90,877.87	(232,578.91)

Search Type: Account Division: 0 - DEMCO
Account: 426.30 PENALTIES AND FINES

Filter

Starting Year: 2022 Compare: Actual Budget Revision:
Number Of Years: 1 Type: Both Percentage: None

Comparison

View: Table

Post Month	2022 Actual PTD	2022 Actual YTD
January	0.00	0.00
February	0.00	0.00
March	-673.98	-673.98
April	0.00	-673.98
May	34,768.96	34,094.98
June	55,815.51	89,910.49
July	0.00	89,910.49
August	-230,860.36	-140,949.87
September	0.00	-140,949.87
October	0.00	-140,949.87
November	0.00	-140,949.87
December	-751.17	-141,701.04
Total YTD	-141,701.04	-141,701.04

2022 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT B: CTIER AND CDSC FORMULAS

ADJUSTMENT

A-6

2022 INTERIM RATE RIDER – ORDER U-36254 – ESTABLISHED ONE-TIME RESERVE FOR EXPENSES IN 2022 FOR HURRICANES KATRINA AND GUSTAV POTENTIAL FEMA CLAIM DENIALS UPON PROJECT CLOSE-OUT

DIXIE ELECTRIC MEMBERSHIP CORPORATION
2022 TEST YEAR FORMULA RATE PLAN (FRP)
ATTACHMENT B: CTIER AND CDSC FORMULAS
REFERENCE A-6

REF	ITEM DESCRIPTION
A-6	Remove expense of $1,535,000 - 2022 Interim Rate Rider – Order U-36254 – established one-time reserve for expenses in 2022 for Hurricanes Katrina and Gustav potential FEMA claim denials upon project close-out, non-recurring one-time expense in 2022.

Amount	Account	Account Desc	Date	Reference	Debit	Credit	Department	Activity	Journal	Module	Journal Activity
153,500.00	593.41	DISTR MAINT - DEF COSTS HURRICANES	12/31/2022	RATE PLAN DEF COSTS	153,500.00	-	0 - Unassigned Department	8035 - RATE PLAN DEF COSTS	148022	General Ledger	Journal Entry
153,500.00	593.41	DISTR MAINT - DEF COSTS HURRICANES	11/30/2022	RATE PLAN DEF COSTS	153,500.00	-	0 - Unassigned Department	8035 - RATE PLAN DEF COSTS	142813	General Ledger	Journal Entry
153,500.00	593.41	DISTR MAINT - DEF COSTS HURRICANES	10/31/2022	RATE PLAN DEF COSTS	153,500.00	-	0 - Unassigned Department	8035 - RATE PLAN DEF COSTS	137403	General Ledger	Journal Entry
153,500.00	593.41	DISTR MAINT - DEF COSTS HURRICANES	9/30/2022	RATE PLAN DEF COSTS	153,500.00	-	0 - Unassigned Department	8035 - RATE PLAN DEF COSTS	131261	General Ledger	Journal Entry
153,500.00	593.41	DISTR MAINT - DEF COSTS HURRICANES	8/31/2022	RATE PLAN DEF COSTS	153,500.00	-	0 - Unassigned Department	8035 - RATE PLAN DEF COSTS	127214	General Ledger	Journal Entry
153,500.00	593.41	DISTR MAINT - DEF COSTS HURRICANES	7/31/2022	RATE PLAN DEF COSTS	153,500.00	-	0 - Unassigned Department	8035 - RATE PLAN DEF COSTS	121825	General Ledger	Journal Entry
153,500.00	593.41	DISTR MAINT - DEF COSTS HURRICANES	6/30/2022	RATE PLAN DEF COSTS	153,500.00	-	0 - Unassigned Department	8035 - RATE PLAN DEF COSTS	115808	General Ledger	Journal Entry
153,500.00	593.41	DISTR MAINT - DEF COSTS HURRICANES	5/31/2022	RATE PLAN DEF COSTS	153,500.00	-	0 - Unassigned Department	8035 - RATE PLAN DEF COSTS	110652	General Ledger	Journal Entry
153,500.00	593.41	DISTR MAINT - DEF COSTS HURRICANES	4/30/2022	RATE PLAN DEF COSTS	153,500.00	-	0 - Unassigned Department	8035 - RATE PLAN DEF COSTS	108135	General Ledger	Journal Entry
153,500.00	593.41	DISTR MAINT - DEF COSTS HURRICANES	3/31/2022	EXP REG ASSEST HURRICANE EXP IN RIDER	153,500.00	-	0 - Unassigned Department	8035 - RATE PLAN DEF COSTS	105378	General Ledger	Journal Entry
(153,500.00)	182.32	REG ASSET - RATE PLAN DEFERRED COSTS	12/31/2022	RATE PLAN DEF COSTS	-	153,500.00	0 - Unassigned Department	8035 - RATE PLAN DEF COSTS	148022	General Ledger	Journal Entry
(153,500.00)	182.32	REG ASSET - RATE PLAN DEFERRED COSTS	11/30/2022	RATE PLAN DEF COSTS	-	153,500.00	0 - Unassigned Department	8035 - RATE PLAN DEF COSTS	142813	General Ledger	Journal Entry
(153,500.00)	182.32	REG ASSET - RATE PLAN DEFERRED COSTS	10/31/2022	RATE PLAN DEF COSTS	-	153,500.00	0 - Unassigned Department	8035 - RATE PLAN DEF COSTS	137403	General Ledger	Journal Entry
(153,500.00)	182.32	REG ASSET - RATE PLAN DEFERRED COSTS	9/30/2022	RATE PLAN DEF COSTS	-	153,500.00	0 - Unassigned Department	8035 - RATE PLAN DEF COSTS	131261	General Ledger	Journal Entry
(153,500.00)	182.32	REG ASSET - RATE PLAN DEFERRED COSTS	8/31/2022	RATE PLAN DEF COSTS	-	153,500.00	0 - Unassigned Department	8035 - RATE PLAN DEF COSTS	127214	General Ledger	Journal Entry
(153,500.00)	182.32	REG ASSET - RATE PLAN DEFERRED COSTS	7/31/2022	RATE PLAN DEF COSTS	-	153,500.00	0 - Unassigned Department	8035 - RATE PLAN DEF COSTS	121825	General Ledger	Journal Entry
(153,500.00)	182.32	REG ASSET - RATE PLAN DEFERRED COSTS	6/30/2022	RATE PLAN DEF COSTS	-	153,500.00	0 - Unassigned Department	8035 - RATE PLAN DEF COSTS	115808	General Ledger	Journal Entry
(153,500.00)	182.32	REG ASSET - RATE PLAN DEFERRED COSTS	5/31/2022	RATE PLAN DEF COSTS	-	153,500.00	0 - Unassigned Department	8035 - RATE PLAN DEF COSTS	110652	General Ledger	Journal Entry
(153,500.00)	182.32	REG ASSET - RATE PLAN DEFERRED COSTS	4/30/2022	RATE PLAN DEF COSTS	-	153,500.00	0 - Unassigned Department	8035 - RATE PLAN DEF COSTS	108135	General Ledger	Journal Entry
(153,500.00)	182.32	REG ASSET - RATE PLAN DEFERRED COSTS	3/31/2022	EXP REG ASSEST HURRICANE EXP IN RIDER	-	153,500.00	0 - Unassigned Department	8035 - RATE PLAN DEF COSTS	105378	General Ledger	Journal Entry
-					1,535,000.00	1,535,000.00					

Summary:

1,535,000.00	593.41	DISTR MAINT - DEF COSTS HURRICANES	Income Statement - 7
(1,535,000.00)	182.32	REG ASSET - RATE PLAN DEFERRED COSTS	
-			

2022 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT B: CTIER AND CDSC FORMULAS

ADJUSTMENT

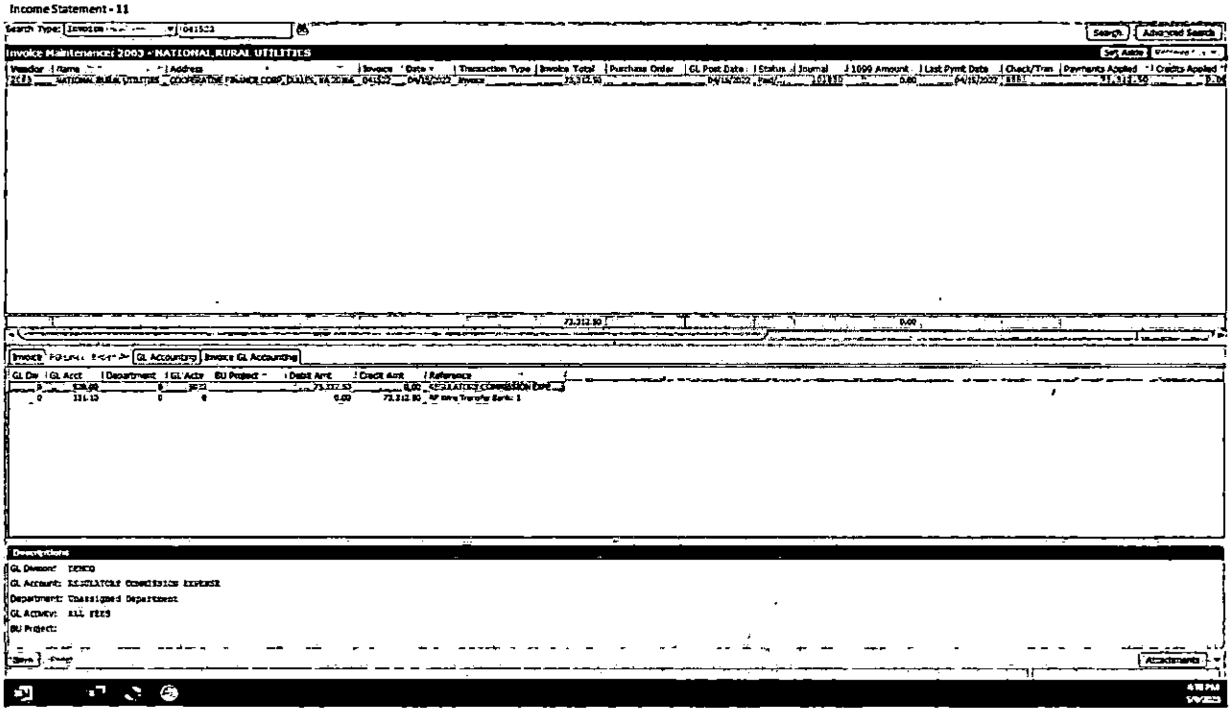
A-7

2022 INTERIM RATE RIDER – ORDER U-36254 – LETTER OF CREDIT FEE, NON-RECURRING ONE-TIME EXPENSE IN 2022

DIXIE ELECTRIC MEMBERSHIP CORPORATION
2022 TEST YEAR FORMULA RATE PLAN (FRP)
ATTACHMENT B: CTIER AND CDSC FORMULAS
REFERENCE A-7

REF	ITEM DESCRIPTION
A-7	Remove National Rural Utilities Cooperative Finance Corporation (NRUCFC), Letter of Credit Fee Invoice amount $73,312.50. 2022 Interim Rate Rider – Order U-36254 – Letter of credit fee, non-recurring one-time expense in 2022.

Income Statement - 11



Search Type: Invoice | 041522

Invoice Maintenance: 2003 - NATIONAL RURAL UTILITIES

Vendor	Name	Address	Invoice	Date	Transaction Type	Invoice Total	Purchase Order	GL Post Date	Status	Journal	1099 Amount	Last Pymt Date	Check/Tran	Payments Applied	Credits Applied
2003	NATIONAL RURAL UTILITIES	COOPERATIVE FINANCE CORP, DULLES, VA 20166	041522	04/15/2022	Invoice	73,312.50		04/15/2022	Paid	101830	0.00	04/15/2022	8851	73,312.50	0.00
						73,312.50					0.00				

Invoice | GL Accounting | Invoice GL Accounting

GL Div	GL Acct	Department	GL Actv	BU Project	Debit Amt	Credit Amt	Reference
0	928.00	0	3022		73,312.50	0.00	REGULATORY COMMISSION EXPE...
0	131.10	0	0		0.00	73,312.50	AP Wire Transfer Bank: 1

Descriptions

GL Division: DEMCO
GL Account: REGULATORY COMMISSION EXPENSE
Department: Unassigned Department
GL Activity: ALL FEES
BU Project:

National Rural Utilities Cooperative Finance Corporation
Created and Owned by America's Electric Cooperative Network

20701 Cooperative Way
Dulles, Virginia 20166
703-467-1800 | www.nrucfc.coop

LETTER OF CREDIT FEE INVOICE

Dixie Electric Membership Corp.
16262 Wax Road
Greenwell Springs, LA 70739

Invoice No: 2022-1

Period: 3/1/2022 to 1/1/2023

Date: 4/15/2022

DETAILED LETTER OF CREDIT FEE INVOICE

LOAN ID	BASIS	RATE	LETTER OF CREDIT AMOUNT	FROM DATE	TO DATE	NO. OF DAYS	FEE
LA013-9036-001	Actual/360	0.750%	$ 11,500,000.00	3/1/2022	1/1/2023	306	$ 73,312.50

METHODS OF PAYMENT

BANK WIRE:
JP Morgan Chase Bank, New York, NY
ABA# 021000021
NRUCFC Account 5297214
Ref: LA013-9036-001 LC Fee

Previously Billed, Unpaid:	$	-
Prior Period Adjustments:	$	-
Overpayments Applied:	$	-
Total Fee:	$	73,312.50
AMOUNT DUE:	$	73,312.50

Payment Due Date: Upon Receipt

For questions regarding this invoice, please contact Lisa Hopp at 1-800-424-2954 x 1748.

CFC Use Only: 10.159145

928.00
o
fees

2022 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT C: CALCULATIONS – RATEMAKING ADJUSTMENTS

EXHIBIT 1

RUS FORM 7 – STATEMENT OF OPERATIONS, 2022

DIXIE ELECTRIC MEMBERSHIP CORPORATION
2022 TEST YEAR FORMULA RATE PLAN (FRP)
Attachment C: Exhibit 1 - 2022 RUS Form 7, Statement of Operations

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION

BORROWER DESIGNATION LA0013

PERIOD ENDED December 2022 (Prepared with Audited Data)

BORROWER NAME Dixie Electric Membership Corporation

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

☐ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Peggy Maranan 5/4/2023
DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	YEAR-TO-DATE BUDGET (c)	THIS MONTH (d)
1. Operating Revenue and Patronage Capital	238,303,855	316,056,489	286,105,260	19,386,476
2. Power Production Expense				
3. Cost of Purchased Power	152,259,111	206,021,826	170,868,372	10,627,595
4. Transmission Expense	813,631	944,233	1,438,419	180,181
5. Regional Market Expense				
6. Distribution Expense - Operation	7,891,065	5,902,441	6,141,254	505,817
7. Distribution Expense - Maintenance	21,039,058	26,260,392	25,391,446	2,579,065
8. Customer Accounts Expense	7,140,004	8,089,297	7,012,322	584,495
9. Customer Service and Informational Expense	761,734	652,647	641,501	74,252
10. Sales Expense	1,045,377	564,573	829,683	136,864
11. Administrative and General Expense	13,609,304	13,159,511	12,354,231	1,208,079
12. Total Operation & Maintenance Expense (*2 thru 11*)	204,559,284	261,594,920	224,677,228	15,896,348
13. Depreciation and Amortization Expense	23,065,116	23,734,720	23,900,744	2,081,834
14. Tax Expense - Property & Gross Receipts	5,534,932	5,684,753	5,730,042	475,000
15. Tax Expense - Other	1,781,505	1,571,204	1,326,057	100,000
16. Interest on Long-Term Debt	14,062,823	13,962,741	14,043,858	1,188,000
17. Interest Charged to Construction - Credit	(293,956)	(110,042)	(144,877)	(12,500)
18. Interest Expense - Other	440,988	426,579	427,342	36,000
19. Other Deductions	852,926	2,066,259	2,222,670	296,887
20. Total Cost of Electric Service (*12 thru 19*)	250,003,618	308,931,134	272,183,064	20,061,569
21. Patronage Capital & Operating Margins (*1 minus 20*)	(11,699,763)	7,125,355	13,922,196	(675,093)
22. Non Operating Margins - Interest	153,930	144,640	137,093	10,500
23. Allowance for Funds Used During Construction				
24. Income (Loss) from Equity Investments	64,434	233,563	109,425	(19,675)
25. Non Operating Margins - Other	153,682	(19,190)	195	100
26. Generation and Transmission Capital Credits				
27. Other Capital Credits and Patronage Dividends	543,789	794,609	673,521	141,250
28. Extraordinary Items				
29. Patronage Capital or Margins (*21 thru 28*)	(10,783,928)	8,278,977	14,842,430	(542,918)