

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE COBP

Revision #0

Effective Date: 10/1/2015  
Supersedes: EGSL COBP effective 1/31/2006  
and ELL COBP-1 effective 1/31/2006  
Authority: LPSC Order U-33244-A

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**COMMERCIAL OPTIONAL BILLING PLAN  
(LEVELIZED)**

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**I. AVAILABILITY**

This Rate is available to any year-around Customer of Entergy Louisiana, LLC ("ELL" or the "Company") receiving Service under the Company's Small General Service (SGS-G or GS-L) Rate Schedules. To be eligible, the Customer must have an acceptable credit rating and have had 24 Months of continuous Service.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. PURPOSE**

To provide a billing option, in addition to the standard billing, which levelizes, to the extent practicable, the monthly amounts to be paid by the Customer during the Year.

**III. LEVELIZED BILLING OPTION**

The Customer's monthly bill will be computed in accordance with the applicable Rate Schedule(s) and the Customer's account debited with such amount ("Billed Amount") in the usual manner. The net amount payable for Service in the current Month ("Levelized Amount") shall equal, to the nearest whole dollar, the average monthly Billed Amount debited to the Customer's account during the twelve (12) Months ending with the current Month, plus or minus one-twelfth (1/12) of the current balance of the accumulated difference between previous debits and the Levelized Amounts payable under this option.

**IV. WITHDRAWAL**

Customers who voluntarily or involuntarily withdraw from this Optional Billing Plan for any reason will not be eligible for readmission to the Plan until the seventh (7<sup>th</sup>) billing Month following such withdrawal. The transfer of all or portions of accumulated difference credit balance at the request of the Customer for any reason shall constitute voluntary withdrawal from this Optional Billing Plan.

**V. TERMINATION**

Billing under this plan may be terminated by either party by giving notice to the other, in which event any debit or credit existing in the Customer's account will either be billed to the Customer or refunded, as the case may be at the time. If Customer's billing under this plan is terminated for any reason, Customer is not eligible for this billing option until the seventh (7<sup>th</sup>) billing Month following termination.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE LED-SL

Original  
Effective Date:  
10/1/2015  
Authority:  
Supersedes: LED-SL-G and LED-SL-L effective

Revision #0

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**LED STREET LIGHTING SERVICE RATE SCHEDULE**

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**I. APPLICABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate Schedule is applicable under the Terms and Conditions and Service Standards of the Company to the state, municipalities, towns and parishes that contract for unmetered Electric Service for the purpose of lighting public streets, alleys, thoroughfares, public parks and playgrounds using light emitting diodes (LED). (LEDSL)

This Service is only applicable where the street lighting facilities are Customer owned and maintained.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. TYPE OF SERVICE**

Company's Service is limited only to the supply of energy for street lighting. Customer's lighting facilities must be equipped with photocells that permit only dusk-to-dawn operation.

**III. NET MONTHLY BILL**

A. Monthly Charge

\$2.14 per fixture

B. Energy Charge

\$0.03519 per kWh for all kWh

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

**IV. DETERMINATION OF BILLING KWH**

1. At the time Customer contracts for Service under this Schedule, Customer shall provide Company with a written inventory of all unmetered lighting fixtures for which Customer requests Service under this Schedule. This inventory shall include the location, type and wattage rating for each fixture. The monthly billing kWh will be determined by the Company based on 4,000 annual burning hours and the type, rating, and quantity of lighting equipment from the inventory provided by Customer.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE LED-SL

Revision #0

Supersedes: LED-SL-G and LED-SL-L effective

Original  
Effective Date:  
10/1/2015  
Authority:

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**LED STREET LIGHTING SERVICE RATE SCHEDULE**

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2. Customer will update its inventory of lighting fixtures by informing the Company in writing of changes in type, rating, location, and quantity of lighting fixtures as such changes occur and billings will be adjusted accordingly.
3. Company reserves the right to inspect the equipment at each location and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of lighting equipment upon which billing is based.
4. As this Service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.

**V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**ENTERGY LOUISIANA, LLC**  
**ELECTRIC SERVICE**  
**SCHEDULE LS-E-G**

Third Revised

Effective Date:

Supersedes: LS-E-G effective 3/2/2016; RLU-G effective 2/9/2022; and ALS-G and SHL-G effective 12/1/2018

Revision #3

Authority:

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**LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE**

(Closed to New Business)

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**I. APPLICABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate Schedule is applicable under the regular Terms and Conditions and Service Standards of the Company to Street and Highway Lighting Service, Area Lighting Service, and Residential Subdivision Lighting (existing installations or extensions thereof) only. This Rate is not applicable to new installations.

The Street and Highway Lighting Service of this Rate Schedule is applicable to municipalities, road lighting systems in incorporated cities, recognized unincorporated communities, or areas immediately adjacent thereto for the lighting of public streets, roads, and thoroughfares. The Street and Highway Lighting Service of this Rate Schedule is not available for private area lighting.

The Residential Subdivision Lighting Service of this Rate Schedule is applicable to Customers served under any electric regular Rate Schedule who receive Service in a residential planned community as described in La. R.S. 9:1141.2 (sometimes referred to herein as a "Subdivision"), with publicly dedicated streets for which no municipality, state government, federal government or any agency thereof (collectively "Agency") pays any of the normal street lighting charges for such publicly dedicated streets. For multi-family apartment complexes within such subdivisions, number of Customers will be determined by the number of lots the complex contains.

When an Agency contracts to pay under standard street lighting rates, for the Residential Subdivision Lighting Service rendered hereunder, the charges specified hereunder will terminate for the affected Services. At such time the affected Customers served under Options A.2 or B will begin paying a pole charge pursuant to Rider for Street Light Pole Service, Schedule SLPS for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. TYPE OF SERVICE**

Lights will burn from dusk to dawn for approximately 4,000 hours per Year. The lighting facilities installed will be Company's standard approved facilities for the particular application.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE LS-E-G

Third Revised

Effective Date:

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Authority:

Revision #3

**LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE**

(Closed to New Business)

**III. NET MONTHLY BILL**

The Net Monthly Bill will be the sum of the Net Monthly Rate plus the Fuel Adjustment.  
(A + B below).

**A. Net Monthly Rate**

RATES FROZEN UNDER STREET AND HIGHWAY LIGHTING SERVICE

Rate Groups A & B

(See § IV.A and IV.B. of this schedule)

Type and Nominal Lumens	Lamp Wattage	Monthly KWH	Rate Group A	Group A Rate Category	Rate Group B	Group B Rate Category
<u>Mercury Vapor (See § IV.D of this schedule)</u>						
3,300	100	42.4	\$9.04	LSE16;LSE40; LSE42	N/A	N/A
7,000	175	70.0	\$10.70	LSE17;LSE21; LSE23;LSE38; LSE41;LSE43	N/A	N/A
12,000	250	97.3	\$14.32	LSE18	\$9.85	LSE13
15,000	400	153.5	\$18.55	LSE19	N/A	N/A
20,000	400	153.5	\$18.55	LSE20;LSE44	\$13.31	LSE14

Type and Nominal Lumens	Lamp Wattage	Monthly KWH	Rate Group B	Group B Rate Category
<u>Mercury Halide (See § IV.E of this schedule)</u>				
22,000	250	100.0	\$11.18	LSE51

High Pressure Sodium

Type and Nominal Lumens	Lamp Wattage	Monthly kWh	Rate Group A*	Group A Rate Category
9,500	100	38.3	\$10.81	SHL23
14,500	150	58.6	\$12.90	SHL21
23,000	250	100.0	\$17.73	SHL25
42,000	400	150.0	\$21.80	SHL27

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**LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE**

(Closed to New Business)

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Type and Nominal Lumens	Lamp Wattage	Monthly kWh	Rate Group B	Group B Rate Category
9,500	100	38.3	\$6.84	SHL29
14,500	150	58.6	\$8.07	SHL22
23,000	250	100.0	\$11.18	SHL26
42,000	400	150.0	\$15.07	SHL28
123,500	1,000	367.3	\$31.98	SHL32

\*See § IV

Rate Group C

Where the Company furnishes overhead Service to metal or concrete poles, Customer pays the following monthly charge per light standard, plus the net monthly charge under Rate Group A above, including fuel adjustment. Where the Company is required to furnish facilities other than the street light fixture as provided under Rate Group A, a lump sum payment will be required based upon the installed Cost of all facilities excluding the fixture. Customer will be billed under Rate Group A.

<u>Group C Pole Charge</u>	<u>Group C Rate Category</u>
\$3.57	LSE22; SHL30

Rate Group D

Where the Company furnishes underground Service to metal or concrete poles in residential subdivision, Customer pays the following charge per Month per light standard plus the charge under Rate Group A above, including fuel adjustment.

<u>Group D Pole Charge</u>	<u>Group D Rate Category</u>
\$7.23	LSE24

Where the Company furnishes energy only for Customer owned and maintained street and highway lighting, a charge will be made to the Customer at the rate below.

<u>Per kWh Charge</u>	<u>Group D Rate Category</u>
\$0.05975	SHL4

Rate Group E

Where the Company is furnishing underground Service to metal or concrete poles in areas other than residential subdivisions and the Customer is paying a monthly charge based on the installed Cost of such facilities plus the charge under Rate Group B, such monthly charge will be based on original investment, plus current Costs for operation, maintenance and capital Costs, plus the charge in Rate Group B above including fuel adjustment.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE LS-E-G

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**LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE**

(Closed to New Business)

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Incidental lighting under § I above will be at the rate below.

Per kWh Charge

Group E Rate Category

\$0.05975

SHL31

RATES FROZEN UNDER AREA LIGHTING SERVICE

(See § IV.C and IV.D of this schedule)

<u>Type</u>	<u>Nominal Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Monthly Rate<sup>(1)</sup></u>	<u>Rate Category</u>
Mercury Vapor Security Light	20,000	400	153.5	\$17.89	AL4
<u>Type</u>		<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Monthly Rate</u>	<u>Rate Category</u>
Mercury Vapor Security Light – Open Bottom		175	70.0	\$10.35	AL2
Mercury Vapor Flood Light		400	153.5	\$17.89	AL10
Mercury Vapor Flood Light		1,000	367.3	\$34.46	AL12
High Pressure Sodium Security Light – Shoebox		400	150.0	\$37.40	AL20
High Pressure Sodium Security Light - Shoebox		1,000	367.3	\$63.50	AL19
Metal Halide Security Light – Shoebox		1,000	367.3	\$78.02	AL24
Metal Halide Flood Light		320	120.0	\$30.91	AL17
Metal Halide Flood Light		1,000	367.3	\$37.70	AL16
High Pressure Sodium – Open Bottom		100	38.3	\$10.50	AL6 / AL7
High Pressure Sodium – Acorn		150	58.6	\$31.87	AL21
High Pressure Sodium – Colonial		150	58.6	\$24.52	AL22
High Pressure Sodium – Open Bottom		250	100.0	\$17.73	AL14
High Pressure Sodium – Colonial		250	100.0	\$34.80	AL23
High Pressure Sodium – "Flood Light"		100	38.3	\$12.24	AL8
High Pressure Sodium– "Flood Light"		400	150.0	\$22.96	AL9
High Pressure Sodium– "Flood Light"		1,000	367.3	\$40.17	AL15
Concrete, Fiberglass or Metal Pole				\$3.57	AL1
30 Ft Metal Square non-tapered Pole				\$26.29	AL28
35 Ft Wood Pole				\$17.01	AL18
18 Ft Fiberglass Pole				\$12.92	AL30

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**LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE**

(Closed to New Business)

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RATES FROZEN UNDER RESIDENTIAL SUBDIVISION LIGHTING SERVICE

(See § IV.D of this schedule)

Type	Lamp <u>Wattage</u>	Monthly <u>KWH</u>	Monthly <u>Rate</u>	Rate Category
Mercury Vapor	100	10.6	\$2.77	RLUA
Mercury Vapor	175	17.5	\$3.20	RLUD

These rates apply to the following type of Customer:

- i. Those in subdivisions containing wood-street lighting standards.
- ii. Those in subdivisions containing aluminum or concrete standards where the Company has received a contribution from developer or others covering the higher Costs of such standards relative to the Cost of wood standards.
- iii. Customers served in subdivisions containing aluminum or concrete standards where no agency pays any of the normal street lighting charges and Company did not receive a contribution for the difference in Cost of aluminum and concrete standards relative to wood standards.

When the Company furnishes, installs, supplies and maintains Service to streetlights in a subdivision, all the provisions of the Rate Schedule under which Customer's Electric Service is provided shall apply except that an additional charge per Month per Customer shall also apply as follows:

Option A.1:

When streetlights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

<u>100 Watt HPS Street Light Fixture-</u> <u>TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate</u> <u>Category</u>
4 or more Customers per Street light	\$3.18	9.6	RLUA1_4
3 Customers per Street light	\$4.23	12.8	RLUA1_3
2 Customers per Street light	\$6.36	19.1	RLUA1_2
1 Customer per Street light	\$12.72	38.3	RLUA1_1



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE LS-E-G

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**LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE**

(Closed to New Business)

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## Option A.2:

When street lights are installed on standard wood or fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$5.66	9.6	RLUA2_4
3 Customers per Street light	\$7.56	12.8	RLUA2_3
2 Customers per Street light	\$11.33	19.1	RLUA2_2
1 Customer per Street light	\$22.65	38.3	RLUA2_1

## Option B:

When street lights are installed on Company-approved non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$9.58	9.6	RLUB_4
3 Customers per Street light	\$12.76	12.8	RLUB_3
2 Customers per Street light	\$19.14	19.1	RLUB_2
1 Customer per Street light	\$38.27	38.3	RLUB_1

## B. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month, calculated in accordance with Rate Schedule FA.

## C. Company Owned Non-standard Facilities

When the customer requires facilities not provided for in this rate schedule, Customer may either 1) pay, in advance of installation, Company's cost of such facilities including installation costs, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

#### IV. GENERAL PROVISIONS

- A. The charges shown under "Rate Group A" (Street and Highway Lighting Service) include installation, maintenance, energy supply, and control by the Company of existing standard street light fixtures and lamps mounted on existing standard wood poles.

**ENTERGY LOUISIANA, LLC**  
**ELECTRIC SERVICE**  
**SCHEDULE LS-E-G**

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**LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE**

(Closed to New Business)

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- B. Under "Rate Group B" (Street and Highway Lighting Service) all street lighting equipment, poles, luminaires, and overhead circuits or underground cables are provided by the Customer in accordance with Company standards. The charges shown under "Rate Group B" are applicable when the Company furnishes energy at secondary voltage and maintains Customer's system to the extent of repairing or replacing fixtures and maintaining control switches at each Point of Delivery. Any other maintenance, installations, replacements, or removals shall be done only upon written request and at the expense of the Customer.

Upgrades of existing contiguous high pressure sodium Rate Group B lighting in locations where it already exists may be allowed by the Company in some cases at the sole discretion of the Company.

If Company provides change-outs or removals of functioning lighting equipment at the request of the customer, the customer will be responsible for the costs of such change-outs or removals. Such change-outs and removals will be scheduled and performed subject to the availability of the Company's normal resources. If the requested change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the customer, the Company will propose an alternative timeline for completing the job. If that timeline is not acceptable to the Customer, the Company may, with the customer's consent, utilize additional resources to meet the requested time frame. In such case, customer will be responsible for any costs associated with the additional resources. Regular maintenance of bulb replacement, photo controls, and other typical repair work does not constitute the failure of an existing fixture.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

- C. For the rate set forth in § III for Area Lighting Service above, Company will own and maintain existing facilities at its own Cost and expense, mounted on an existing wood pole or other support approved by Company and, when required, one span of secondary extension per light.

For existing additional facilities consisting only of a normally installed wood pole not in excess of 35 feet and one span of secondary, the Customer pays a net monthly charge of \$3.57 for such facilities plus the charge under § III above.

Company will replace burned out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE LS-E-G

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**LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY RATE SCHEDULE**

(Closed to New Business)

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If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service after proper written notice is provided to any customer(s) whose Service will be disconnected. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

- D. Mercury Vapor lighting is not available for new applications or replacement. Existing installations will be maintained until the fixture, lamp or photo cell fails. Company will replace with an equivalent LED fixture unless an alternative fixture from an applicable rate schedule is requested by customer. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the replacement.
- E. Replacement of burned out bulbs will continue as long as lamps are available. However, when fixtures, ballasts, or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.
- F. Where additional facilities under Residential Subdivision Lighting Service are required above those set forth above (including underground facility differential Cost if applicable), the contracting party (developer, property owners' association, etc.) will pay in advance of installation the estimated Cost of such facilities.

**V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE TSS-G  
Revision #1

First Revised  
Effective Date:  
Supersedes: TSS-G effective 10/1/2015  
Authority:

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**MUNICIPAL TRAFFIC SIGNAL RATE SCHEDULE**  
**(CLOSED TO NEW BUSINESS)**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rate is applicable, under the Terms and Conditions and Service Standards of the Company, to municipalities and other political subdivisions of the state, for the supply of electric energy to street and highway traffic signals under Contract, which signals and related facilities are owned, operated, and maintained by the Customer. This Rate applies separately to each Point of Delivery. This schedule is closed to new business as of the Effective Date.

**III. NET MONTHLY BILL**

A. Net Monthly Rate

\$0.10123 per kWh for all kWh used per Month

B. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

C. Minimum Charge

The Minimum Charge will be \$6.70 for each Point of Delivery.

**IV. DETERMINATION OF KWH**

Monthly kWh, for billing purposes, will be determined by the Company, based on data supplied by the Customer, subject to review at any time by either party. The monthly kWh, for billing purposes, will be the effective signal demand in nominal watts rating (disregarding incidental control accessories, overlaps and dark periods during changes of the signals, and dark periods of flashing signals) times the year-round daily average use (to the nearest whole hour) times 30 (days) divided by 1,000. For loads of neon or other special signals, the watts demand will be determined by the Company if necessary information is available otherwise the demand will be established by measurement.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE TSS-G  
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**MUNICIPAL TRAFFIC SIGNAL RATE SCHEDULE**  
(CLOSED TO NEW BUSINESS)

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**V. PAYMENT**

The Net Monthly Bill is due and payable each month. If not paid within twenty (20) days of the date of the billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**ENTERGY LOUISIANA, LLC**  
**ELECTRIC SERVICE**  
**SCHEDULE SLPS**

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**RIDER FOR STREET LIGHT POLE SERVICE**

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**I. APPLICABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers served under any electric Rate Schedule in a subdivision when the municipality, state government, federal government or any agency thereof (collectively "Agency") contracts to pay under standard street lighting rates for all street lighting Service except pole charges for the affected Services. This Rider for Street Light Pole Service, Schedule SLPS ("SLPS") applies in existing subdivisions newly annexed to corporate limits where the Rider for Street Lighting Service-Light Emitting Diode Schedule ("RLU-LED"), the LS-E-G Residential Subdivision Lighting Service, or the NON-LED-L Street Lighting in Subdivision Service have been previously established and billed to Electric Service Customers, and in new subdivisions within corporate limits where LS-E-G, NON-LED-L, or RLU-LED Service has not been previously established. Customers located in such subdivisions shall pay a monthly pole charge pursuant to SLPS for the appropriate pole type and number of Customers per pole. For multi-family apartment complexes within such subdivisions, the number of Customers will be determined by the number of lots the complex contains.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. MODIFICATION OF REGULAR RATE SCHEDULE**

All the provisions of the Rate Schedule under which the Customer receives Electric Service shall apply. Additionally, when an Agency contracts to pay for all street lighting Service for the affected Services, except pole charges, pursuant to Company's LS-E-G Street and Highway Lighting Service, the NON-LED-L Street Lighting Service, or the Street and Highway Lighting Service – Light Emitting Diode (LED) ("SHL-LED"), the Company will also bill the appropriate pole charge specified below to the Customer.

**A. Standard Poles**

When street lights are installed on standard wood or smooth fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the charge is:

<u>Number of Customers Per Street light</u>	<u>Monthly Charge</u>	<u>Rate Category</u>
4 or more Customers	\$2.51	SLPA_4
3 Customers	\$3.35	SLPA_3
2 Customers	\$4.96	SLPA_2
1 Customer	\$9.93	SLPA_1

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE SLPS

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**RIDER FOR STREET LIGHT POLE SERVICE**

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**B. Non-standard Poles**

When street lights are installed on Company-approved non-standard metal, decorative fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>Number of Customers Per Street light</u>	<u>Monthly Charge</u>	<u>Rate Category</u>
4 or more Customers	\$6.51	SLPB_4
3 Customers	\$8.55	SLPB_3
2 Customers	\$15.42	SLPB_2
1 Customer	\$25.55	SLPB_1

**III. GENERAL PROVISIONS**

Where additional facilities are required above those set forth above, the contracting party (developer, property owners association, etc.) will pay in advance of installation the estimated Cost of such facilities.

**IV. CONTRACT PERIOD**

For customers installing five or more fixtures, or new poles, the Contract shall be for a minimum period of five (5) Years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

**V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE NON-LED-L

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**NON-LED LIGHTING RATE SCHEDULE  
(CLOSED TO NEW BUSINESS)**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is not available for temporary Service. It is available to Legacy ELL Customers only and is closed to new business.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

**A. Directional Security Lighting Service**

Directional Security Lighting is for Service to Customers contracting for directional security lighting Service from flood lighting equipment supplied by Company. The Service provided pursuant to this Rate Schedule is not for the benefit of any person, firm, legal entity, or governing body other than Customer.

The flood lighting equipment shall be mounted only on Company owned or controlled poles or Customer-owned poles so long as Customer agrees to be responsible for any liability related to that installation.

Flood lighting equipment shall be of standard designs employed by Company.

Replacement of burned out lamps will continue for as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

**B. "Night Watchman" Outdoor Lighting Service**

"Night Watchman" outdoor lighting service is for the operation of overhead automatically controlled all night outdoor lighting Service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities.

The mercury vapor lighting fixture shall be a luminaire with outer globe open bottom glassware with a mercury vapor white lamp rated at approximately 175 watts of approximately 7,700 initial lumens, with control device, mounted on a bracket or mast



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**ELECTRIC SERVICE**  
**SCHEDULE NON-LED-L**

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**NON-LED LIGHTING RATE SCHEDULE**  
**(CLOSED TO NEW BUSINESS)**

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arm approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

The high pressure sodium lighting fixture shall be a luminaire with outer globe open bottom with a high pressure sodium vapor lamp rated at approximately 100 watts, with control device, mounted on a bracket or mast arm approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

Not available for new applications or replacements. Existing installations will be maintained until the fixture, lamp or photocell fails. Company will replace with an equivalent LED fixture from the ALS-LED or SHL-LED rate schedule. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the replacement. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

**C. Street Lighting Service in Subdivisions**

This service is applicable to Customers served under any electric regular Rate Schedule who receive Service in a residential planned community as described in La. R.S. 9:1141.2 (sometimes referred to herein as a "Subdivision"), with publicly dedicated streets for which no municipality, state government, federal government, or any agency thereof (collectively "Agency") pays any of the normal street lighting charges for such publicly dedicated streets. For multi-family apartment complexes within such subdivisions, number of Customers will be determined by the number of lots the complex contains.

When an Agency contracts to pay under standard street lighting rates, for the Service rendered hereunder, the charges specified hereunder will terminate for the affected Services. At such time the affected Customers served under Options A.2 or B will begin paying a pole charge pursuant to Rider for Street Light Pole Service, Schedule SLPS, for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

Where additional facilities are required above those set forth above (including underground facility differential Cost if applicable), the contracting party (developer, property owners' association, etc.) will pay in advance of installation the estimated cost of such facilities.

Replacement of burned out lamps will continue for as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED or SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

**ENTERGY LOUISIANA, LLC**  
**ELECTRIC SERVICE**  
**SCHEDULE NON-LED-L**

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**NON-LED LIGHTING RATE SCHEDULE**  
**(CLOSED TO NEW BUSINESS)**

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**D. Mercury Vapor Street Lighting Service**

Mercury vapor lamps are obsolete and no longer available as replacements. The approximate wattage and lumens of mercury vapor lamps are listed in the Net Monthly Bill section of this schedule and under the terms of the Company's standard street lighting agreement to the state, municipalities, towns and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds. Existing installations will be maintained until the fixture, lamp or photocell fails. Company will replace with an equivalent LED fixture from the SHL-LED rate schedule. Lighting service associated with such replacements will be under the SHL-LED rate schedule associated with the replacement.

**E. High Pressure Sodium Street Lighting Service**

For high pressure sodium vapor lamps of the wattage as listed in the Net Monthly Bill section of this schedule and under the terms of the Company's standard street lighting agreement to the state, municipalities, towns and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds by high pressure sodium vapor lamps.

The Customer agrees to provide, at no cost to the Company, all required right-of-way for installation and maintenance of system.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

**III. TYPE OF SERVICE**

The lighting fixture requires 120/240 volts (with ground) single-phase alternating current, 60 cycles, available to the premises to be served.

The lamps are designed to burn from dusk to dawn. Company shall furnish lamp renewals and install equivalent fixtures from the ALS-LED, RLU-LED or SHL-LED rate schedule. All necessary Service and maintenance shall be furnished by Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes beyond its control, it shall not be liable in damages to any person, firm, corporation, legal entity, or governing body. The Service provided pursuant to this Rate Schedule might not be continuous and Company shall not be liable if such Service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in Electric Service, even if those that are caused by or are the responsibility of Company.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE NON-LED-L

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**NON-LED LIGHTING RATE SCHEDULE**  
**(CLOSED TO NEW BUSINESS)**

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If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service after proper written notice is provided to any customer(s) whose Service will be discontinued.

**IV. NET MONTHLY BILL**

**A. Directional Security Lighting Service Rate**

High Pressure Sodium or Metal Halide Directional Security Lighting

- I. When a directional security lighting system is installed on existing poles where suitable phase and voltage are available.

<u>Fixture</u>		<u>Lamp Wattage</u>	<u>Monthly Charge Per Unit</u>	<u>Rate Category</u>
High Pressure Sodium Vapor	(NA)	100	\$19.71	DSL10
High Pressure Sodium Vapor Acorn	(NA)	150	\$31.07	DSL11
High Pressure Sodium Vapor Colonial	(NA)	150	\$26.87	DSL12
High Pressure Sodium Vapor	(NA)	250	\$22.04	DSL1
High Pressure Sodium Vapor Cobra Head	(NA)	250	\$22.04	DSL4
High Pressure Sodium Vapor Colonial	(NA)	250	\$33.73	DSL13
High Pressure Sodium Vapor	(NA)	400	\$29.05	DSL2
High Pressure Sodium Vapor Cobra Head	(NA)	400	\$29.05	DSL5
High Pressure Sodium Vapor Shoebox	(NA)	400	\$38.79	DSL14
High Pressure Sodium Vapor	(NA)	1,000	\$57.94	DSL3
High Pressure Sodium Vapor Shoebox	(NA)	1,000	\$64.39	DSL15
Metal Halide	(NA)	250	\$22.04	DSL6
Metal Halide Cobra Head	(NA)	320	\$50.76	DSL17
Metal Halide Shoebox	(NA)	320	\$55.63	DSL18
Metal Halide	(NA)	320	\$35.38	DSL9
Metal Halide	(NA)	400	\$29.05	DSL7
Metal Halide	(NA)	1,000	\$57.94	DSL8
Metal Halide Shoebox	(NA)	1,000	\$78.20	DSL19
30 foot metal 5" square non-tapered pole	(NA)		\$23.04	ALS2
18 foot fiberglass pole			\$16.75	ALS4

(NA) Not Available for new installations.

- II. For directional security lighting service initially provided prior to March 2, 2016, when Customer has requested a directional security lighting system that requires the installation of facilities or poles other than those listed above that are used only for the lighting Service, an additional charge will be made equal to 1.50% per Month of the Cost of the installation. For new lighting service provided on or after March 2, 2016, when additional facilities not provided for in the rates set forth in § I are required, Customer may choose to either 1) pay in advance of installation Company's cost of

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE NON-LED-L

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**NON-LED LIGHTING RATE SCHEDULE  
(CLOSED TO NEW BUSINESS)**

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such facilities including installation cost, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

**B.1. "Night Watchman" Outdoor Lighting Service Rate – Mercury Vapor**

- I. \$11.18 per lamp per Month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments. (NW1)

Plus \$2.35 per pole for all poles furnished prior to May 3, 1977.

For a one pole extension furnished after the above appropriate date, the charge will be \$5.38 per pole. (NW2)

- II. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten Year Contract with a monthly minimum of 1.50% of the total installed Cost of the system including any extension of electric facilities plus \$9.42 for each light. (NW3)

Extension of one 30 foot pole may be made and served under IV.B.1.I. Extensions of more than one pole, made at Company's option, will be served under IV.B.1.II.

**B.2. "Night Watchman" Outdoor Lighting Service Rate – High Pressure Sodium**

- I. \$15.27 per lamp per Month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments. (NWSV1)

For a one pole extension, the charge will be \$16.26 per pole. (NWSV2)

- II. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten Year Contract with a monthly minimum of 1.50% of the total installed Cost of the system including any extension of electric facilities plus \$12.49 for each light. (NWSV3)

Extension of one 30 foot pole may be made and served under IV.B.2.I. Extensions of more than one pole, made at Company's option, will be served under IV.B.2.II.

**C. Street Lighting Service in Subdivisions**

When the Company furnishes, installs, supplies and maintains Service to street lights in a subdivision, all the provisions of the Rate Schedule under which Customer's Electric Service is provided shall apply except that an additional charge per Month per Customer shall also apply as follows:

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE NON-LED-L

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**NON-LED LIGHTING RATE SCHEDULE**  
**(CLOSED TO NEW BUSINESS)**

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Option A.1:

When street lights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

<u>100 Watt HPS Street Light Fixture-</u> <u>TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate</u> <u>Category</u>
4 or more Customers per Street light	\$3.77	12	RLUA1_4
3 Customers per Street light	\$5.02	17	RLUA1_3
2 Customers per Street light	\$7.54	25	RLUA1_2
1 Customer per Street light	\$15.06	50	RLUA1_1

Option A.2:

When street lights are installed on standard wood or fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture-</u> <u>TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate</u> <u>Category</u>
4 or more Customers per Street light	\$6.37	12	RLUA2_4
3 Customers per Street light	\$8.49	17	RLUA2_3
2 Customers per Street light	\$12.73	25	RLUA2_2
1 Customer per Street light	\$25.47	50	RLUA2_1

Option B:

When street lights are installed on Company-approved non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture-</u> <u>TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly</u> <u>kWh</u>	<u>Rate</u> <u>Category</u>
4 or more Customers per Street light	\$11.48	12	RLUB_4
3 Customers per Street light	\$15.31	17	RLUB_3
2 Customers per Street light	\$22.97	25	RLUB_2
1 Customer per Street light	\$45.93	50	RLUB_1

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE NON-LED-L

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**NON-LED LIGHTING RATE SCHEDULE  
(CLOSED TO NEW BUSINESS)**

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**D. Mercury Vapor Street Lighting Service Rate**

**A. MERCURY VAPOR STREET LIGHTING ON COMPANY'S OVERHEAD  
DISTRIBUTION SYSTEM**

Where all fixtures, luminaires and all associated street lighting equipment are owned and maintained by the Company and fixtures are mounted on the overhead distribution system of the Company. Unit price includes energy and lamp Service.

Rate

- |    |         |   |
|----|---------|---|
| a. | \$17.97 | 22,000 Lumen, 400 watt mercury vapor white lamp-enclosed luminaire (CMV1_A)   |
| b. | \$13.36 | 13,000 Lumen 250 watt mercury vapor white lamp-enclosed luminaire (CMV1_B)    |
| c. | \$11.54 | 13,000 Lumen 250 watt mercury vapor white lamp-open bottom luminaire (CMV1_C) |
| d. | \$8.83  | 8,350 Lumen 175 watt mercury vapor white lamp-open bottom luminaire (CMV1_D)  |

The above unit price includes mast arms as required up to 10 feet in length. For mast arms over 10 feet up to 15 feet in length there shall be an additional charge to the unit rate of \$0.28 per Month per fixture. Mast arms over 15 feet up to 20 feet in length shall have an additional charge to the unit rate of \$0.55 per Month per fixture.

- |    |        |  |
|----|--------|--|
| e. | \$8.37 | 8,350 Lumen 175 watt mercury vapor factory preassembled unit on 30 inch bracket (CMV1_E) |
|----|--------|--|

**B. ENERGY AND LAMP SERVICE FOR SYSTEMS OWNED BY OTHERS**

When Customer owns, maintains, and replaces all of the standards, fixtures, luminaires and all associated street lighting equipment and all underground cable or other wiring of the street lighting system, and Company furnishes energy and lamp Service only. Customer owned street lighting fixtures shall not be installed on Company's overhead distribution system.

Rate

- |    |         |  |
|----|---------|--|
| a. | \$17.87 | 47,000 Lumen 1,000 watt mercury vapor white lamp (MV_2A) |
| c. | \$13.72 | 22,000 Lumen 400 watt mercury vapor white lamp (MV_2C)   |
| d. | \$9.21  | 13,000 Lumen 250 watt mercury vapor white lamp (MV_2D)   |
| e. | \$6.58  | 8,350 Lumen 175 watt mercury vapor white lamp (MV_2E)    |

The above prices include mounting heights up to 35 feet. For mounting heights between 35 feet and 50 feet an additional charge of \$0.28 per month per fixture shall be added to the unit rate. For mounting heights over 50 feet the additional charge shall be the actual Cost as determined for each street lighting location.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE NON-LED-L

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**NON-LED LIGHTING RATE SCHEDULE  
(CLOSED TO NEW BUSINESS)**

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**E. High Pressure Sodium Street Lighting Service**

**I. ENERGY AND LAMP SERVICE FOR SYSTEMS OWNED BY OTHERS**

When Customer owns, maintains and replaces all of the standards, fixtures, luminaires and all associated street lighting equipment and all underground cable or other wiring of the street lighting system, and Company shall furnish energy and lamp Service only. Customer owned street lighting fixtures shall not be installed on Company's overhead distribution system.

**Rate**

- |            |   |
|------------|---|
| a. \$6.25  | 100 watt high pressure sodium vapor light (HPSV_1A)   |
| b. \$10.21 | 150 watt high pressure sodium vapor light (HPSV_1B)   |
| c. \$14.31 | 250 watt high pressure sodium vapor light (HPSV_1C)   |
| d. \$19.82 | 400 watt high pressure sodium vapor light (HPSV_1D)   |
| e. \$31.49 | 1,000 watt high pressure sodium vapor light (HPSV_1E) |

The above prices include mounting heights up to 35 feet. For mounting heights between 35 feet and 50 feet an additional charge of \$0.49 per Month per fixture shall be added to the unit rate. For mounting heights over 50 feet the additional charge shall be the actual Cost as determined for each street lighting location.

**II. HIGH PRESSURE SODIUM VAPOR LIGHTING ON COMPANY OWNED SYSTEM**

When Company owns, operates and maintains a high pressure sodium vapor street lighting system:

**Rate**

- |            |   |
|------------|---|
| a. \$6.25  | 100 watt high pressure sodium vapor light (CHSV_2A)   |
| b. \$10.21 | 150 watt high pressure sodium vapor light (CHSV_2B)   |
| c. \$14.31 | 250 watt high pressure sodium vapor light (CHSV_2C)   |
| d. \$19.82 | 400 watt high pressure sodium vapor light (CHSV_2D)   |
| e. \$31.49 | 1,000 watt high pressure sodium vapor light (CHSV_2E) |

- a. The energy and lamp Service charges as provided in IV.I. plus 1.292% monthly on the average Cost per lamp for the entire Cost of the street lighting installation. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC;

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**NON-LED LIGHTING RATE SCHEDULE**  
**(CLOSED TO NEW BUSINESS)**

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- b. 1% monthly on the average Cost per lamp for the entire Cost of the street lighting installation when Customer contributes the entire Cost, plus the energy and lamp Service charges as provided in IV.I.

The "Entire Cost" of the street lighting installation shall include Cost of luminaires, fixtures, standards, lamps, controls, overhead or underground Service wires and cable, any other associated street lighting equipment, installation labor, stores and supervision and engineering. The Cost of distribution transformers and facilities to provide energy shall not be included in the Cost of the street lighting installation.

Company will only replace functioning fixtures upon written request from the Customer, and the new light will be LED. The cost for changing out of functioning lights will be \$52 per light. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the LED replacement.

**F. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated use per lamp.

Third - When Customer requests changing the location of existing directional security lighting facilities, Company may bill Customer for the actual Cost of change.

Fourth - When Customer requests termination of Service during the initial term of the Agreement, Customer shall be required to reimburse Company an amount necessary to compensate Company for all removal Costs.

Fifth – only for MV street lighting service (Applies to § IV.D.A.1 only) - When the investment by the Company in the installed luminaire and associated street lighting equipment is in excess of \$134 for 1-a, \$131 for 1-b, \$74 for 1-c, \$71 for 1-d, or \$57 for 1-e per unit, there shall be added to the above unit prices, fixed charges of 1.292% monthly on the excess amount of the installed street lighting investment. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Customers requiring this Service may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.



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**NON-LED LIGHTING RATE SCHEDULE**  
**(CLOSED TO NEW BUSINESS)**

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**V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE TSL  
Revision #0

Effective Date:  
Supersedes: TSL-L effective 10/1/2015  
Authority:

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**TRAFFIC AND SIGNAL LIGHTS RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

For Electric Service for operating traffic and signal lights of the state, municipalities, and parishes where Customer owns and maintains the traffic and signal lights and accessory equipment and furnishes and replaces light bulbs.

**III. TYPE OF SERVICE**

Nominally 120 volts single phase.

**IV. NET MONTHLY BILL**

**A. Rate**

\$0.11554 per kWh for all kWh used

**B. Minimum**

The minimum monthly bill will be \$18.45 unless a higher minimum bill, when agreed upon under the Company's extension policy, is rendered.

**C. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE TSL  
Revision #0

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**TRAFFIC AND SIGNAL LIGHTS RATE SCHEDULE**

---

**V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**VI. CONTRACT PERIOD**

Not less than one (1) Year. Company may require a longer term of Contract where necessary to justify extension of facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE CCL-L  
Revision #1

First Revised  
Effective Date:  
Supersedes: CCL-L effective 10/1/2015  
Authority:

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**CHRISTMAS COMMUNITY LIGHTING RATE SCHEDULE**  
(CLOSED TO NEW BUSINESS)

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**I. AVAILABILITY**

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. PURPOSE**

The purpose of this rate schedule is to outline policy to be followed where requests are made for Christmas lighting of streets or community Christmas trees.

This rate schedule is closed to new business as of the Effective Date.

**III. WHY POLICY IS NECESSARY**

ELL serves many communities and towns and from time to time some of our communities in the Legacy ELL Service Area have approached the Company relative to display or special street lighting during the Christmas season. In order that we follow a uniform policy in providing this Service, it is necessary that we outline the Service we will render and the manner in which we will cooperate with the sponsor of such a project.

**IV. COMPANY WILL**

- a) Cooperate with the community, Chamber of Commerce, civic clubs, or other community organization sponsoring the Christmas Lighting Project for street decoration in the commercial districts or community tree lighting by making a contribution of money to the project fund in line with contributions Company should make as a citizen of the community as it does to the Red Cross, Community Chest, Boy Scouts, or other general welfare organizations.
- b) Furnish the labor for erecting or installing and connecting the wiring to our lines for strings of lights across the streets or on the community Christmas tree and also furnish the labor for disconnecting and removing same. The strings of lights will be returned to the sponsors of the project for storage. None will be kept by the Company.

**V. COMPANY WILL NOT**

- a) Furnish any material or lamp bulbs.
- b) Extend its facilities at any point to connect stringers of lights. In other words, the service for Christmas lighting will be furnished only from existing facilities where adequate capacity is available.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE CCL-L  
Revision #1

First Revised  
Effective Date:  
Supersedes: CCL-L effective 10/1/2015  
Authority:

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**CHRISTMAS COMMUNITY LIGHTING RATE SCHEDULE**  
(CLOSED TO NEW BUSINESS)

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- c) Sponsor or act with others as sponsor for any Christmas lighting project.

**VI. PAYMENT FOR ENERGY FURNISHED**

The Company obtains its revenue from its electric operations through the sale of electricity to its Customers. The Company is unalterably opposed to the giving away of electricity for any purpose, as this cannot be accomplished without discrimination. All energy used for Christmas Community Lighting will be furnished at the rate of \$0.10558 per kWh plus fuel adjustment and any other applicable adjustments billed to the sponsor of the project.

**VII. DETERMINATION OF AMOUNT OF ENERGY USED**

- a) Due to the nature of the temporary installation, Meters may not be installed in which case the kilowatt hours to be billed shall be calculated by determining the connected load and multiplying the kilowatt load by the number of hours Service is used.
- b) If a community desires to shut off any part of its street lighting, the number of kilowatt hours saved shall be determined and subtracted from the kilowatt hours calculated for the Christmas lighting project. The remaining kilowatt hours after the credit is allowed are to be billed at the rate set out above. Any street lighting turned off shall be billed as usual on the regular street lighting rate.

**VIII. APPROVAL REQUIRED**

Any request for a Christmas lighting project must be approved by the Region Manager before agreements are made with any sponsoring agency.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE ALS-LED  
Revision #3

Third Revised  
Effective Date:  
Supersedes: ALS-LED effective 12/1/2018  
Authority:

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**AREA LIGHTING SERVICE-LIGHT EMITTING DIODE (LED)  
RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is not available for temporary Service.

Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. TYPE OF SERVICE**

Unmetered lighting Service from dusk to dawn every night for approximately 4,000 hours per year, served from Company's existing pole distribution system under conditions specified in § IV. The lighting facilities installed will be the Company's standard approved facilities for the particular application.

**III. NET MONTHLY BILL (A + B + C)**

**A. Net Monthly Rate**

<u>Light Emitting Diode (LED) Estimated Lumens</u>	<u>Approximate HPS Equivalent</u>	<u>Monthly kWh</u>	<u>Monthly Rate per Fixture</u>	<u>Rate Category</u>
5,300 Lumen NEMA	100W	15.6	\$17.65	ALED1
6,700 Lumen Flood Light	150W	18.3	\$19.99	ALED2
6,800 Lumen Traditional	150W	24.3	\$29.62	ALED3
9,500 Lumen Acorn	150W	27	\$32.42	ALED4
18,000 Lumen Flood Light	250W	36	\$30.71	ALED5
16,000 Lumen Cobra	250W	35.7	\$28.57	ALED6
26,000 Lumen Cobra	400W	75	\$32.06	ALED7
26,000 Lumen Flood Light	400W	64	\$33.82	ALED8
26,000 Lumen Shoe Box	400W	71.7	\$41.06	ALED9
36,600 Lumen Shoe Box	1,000W	105	\$55.14	ALED10
33,000 Lumen Flood Light	1,000W	86	\$48.31	ALED11
5,900 Lumen Epic	100W	17.3	\$33.23	ALED12
5,300 Lumen Acorn	100W	17.3	\$27.69	ALED13

**ENTERGY LOUISIANA, LLC**  
**ELECTRIC SERVICE**  
**SCHEDULE ALS-LED**  
**Revision #3**

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 Effective Date:  
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 Authority:

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**AREA LIGHTING SERVICE-LIGHT EMITTING DIODE (LED)**  
**RATE SCHEDULE**

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<u>Pole</u>	<u>Monthly Charge</u>	<u>Rate Category</u>
30 Ft Wood Pole	\$19.15	ALP1
35 Ft Wood Pole	\$20.04	ALP2
40 Ft Wood Pole	\$23.00	ALP3
30 Ft Metal 5" Square Non-tapered Pole	\$24.10	ALP4
39 Ft Metal Round Tapered Pole	\$43.32	ALP5
18 Ft Fiberglass Tapered Pole	\$15.12	ALP6
18 Ft Fiberglass Non-tapered Pole	\$16.07	ALP7

(NA) Not Available for new installations.

**B. Fuel Adjustment**

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment for the current month calculated in accordance with Rate Schedule FA.

**C. Non-standard Facilities**

When additional facilities, not provided for in the rates set forth above, are required by the customer, Customer may either 1) pay, in advance of installation, Company's cost to install such facilities including installation cost, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

**IV. GENERAL PROVISIONS**

For the rates set forth in § III above, Company will install, own, and maintain the required facilities mounted on a standard utility pole or other support approved by Company and, when required, one span of secondary extension per light.

Company will maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service after proper written notice is provided to any customer(s) whose Service will be discontinued.

**V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE ALS-LED  
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Authority:

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**AREA LIGHTING SERVICE-LIGHT EMITTING DIODE (LED)  
RATE SCHEDULE**

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**VI. CONTRACT PERIOD**

For customers installing five (5) or more fixtures, or new poles, the Contract shall be for a minimum period of five (5) years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.



**ENTERGY LOUISIANA, LLC**  
**ELECTRIC SERVICE**  
**SCHEDULE SHL-LED**  
**Revision #3**

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Authority:

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**STREET AND HIGHWAY LIGHTING SERVICE – LIGHT EMITTING DIODE (LED)**  
**RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is not available for temporary Service.

Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

**II. APPLICABILITY**

Applicable under the regular Terms and Conditions of Company for electric service of Company owned, operated and maintained Light Emitting Diode (LED) fixtures as listed below under the terms of the Company’s standard street lighting agreement to the state, municipalities, towns, and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds by LED fixtures. This rate is not available for private area lighting.

**III. TYPE OF SERVICE**

Unmetered lighting service from dusk to dawn every night for approximately 4,000 hours per year. The lighting facilities installed will be Company’s standard approved facilities for the particular application.

**IV. NET MONTHLY BILL (A + B + C)**

**A. Net Monthly Rate – Rate Group A**

Light Emitting Diode (LED) <u>Estimated Lumens</u>	Approximate <u>HPS Equivalent</u>	Monthly <u>kWh</u>	Rate per <u>Fixture</u>	Rate <u>Category</u>
5,300 Lumen NEMA	100W	16	\$9.85	SHLED1
6,700 Lumen NEMA	150W	23.3	\$10.68	SHLED2
9,100 Lumen Cobra	150W	24.33	\$13.41	SHLED3
16,000 Lumen Cobra	250W	35.67	\$14.81	SHLED4
26,000 Lumen Cobra	400W	75	\$18.86	SHLED5
5,100 Lumen Cobra	100W	15	\$12.15	SHLED6
21,000 Lumen Off Road		48.66	\$21.00	SHLED7
26,000 Lumen Off Road		75	\$22.21	SHLED8

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE SHL-LED  
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**STREET AND HIGHWAY LIGHTING SERVICE – LIGHT EMITTING DIODE (LED)  
RATE SCHEDULE**

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**B. Fuel Adjustment**

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with Rate Schedule FA.

**C. Company Owned Non-standard Facilities**

When the customer requires facilities not provided for in this rate schedule, Customer may either 1) pay, in advance of installation, Company's cost of such facilities including installation costs, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

**V. SERVICE CONDITIONS**

- A. The Net Monthly Rate for Rate Group A includes installation, maintenance, energy supply and control by the Company of standard street light fixtures and lamps mounted on existing standard wood poles.
- B. Company will only replace functioning fixtures upon written request of the customer. The cost for changing out of functioning lights will be \$52.00 per light.

**VI. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**VII. CONTRACT PERIOD**

For customers installing five (5) or more fixtures, or new poles, the Contract shall be for a minimum period of five (5) Years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

**ENTERGY LOUISIANA, LLC**  
 ELECTRIC SERVICE  
 SCHEDULE RLU-LED  
 Revision #3

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Effective Date:

Supersedes: RLU-LED effective 12/1/2018

Authority:

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## **RIDER FOR STREET LIGHTING SERVICE-LIGHT EMITTING DIODE**

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### **I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company") where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

In the case of existing subdivisions/residential planned communities, this schedule is applicable only to entire subdivisions with written approval from the Property Owners' Association (sometimes referred to as the "POA"). Upon installation, changes to the contract shall be recorded in the appropriate mortgage and conveyance records. Where no Property Owners' Association exists, consent of 100% of homeowners located within the subdivision is required. Any additional charges not included in the tariff will be charged per light based on the number of customers who share each light within the boundaries of the subdivision.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

### **II. APPLICABILITY**

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers served under any electric regular Rate Schedule and who receive Light Emitting Diode (LED) Lighting Service in a residential planned community as described in La. R.S. 9:1141.2 (sometimes referred to herein as a "Subdivision"), with publicly dedicated streets for which no municipality, state government, federal government or any agency thereof (individually or collectively referred to hereafter as "Agency") pays any of the normal street lighting charges for such publicly dedicated streets. For multi-family apartment complexes within such subdivisions, number of Customers will be determined by the number of lots the complex contains.

When an Agency chooses to transfer lights under this contract to pay under the standard street lighting rates for the Service rendered hereunder, the charges specified under the terms of such contract shall apply for the affected Services. Upon signed agreement and transfer of the lights to the street lighting rate, the affected Customers served under Options B or C will begin paying a pole charge pursuant to the Rider for Street Light Pole Service Schedule SLPS for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

### **III. MODIFICATION OF REGULAR RATE SCHEDULE**

The Net Monthly Bill will be computed under the regular Rate Schedule, except that an additional charge per Month per Customer will apply as follows:

#### **A. Net Monthly Rate**

When the Company furnishes, installs, supplies and maintains Service to street lights in a Subdivision, all the provisions of the Rate Schedule under which Customer's Electric Service is provided shall apply, except that an additional charge per Month per Customer shall also apply as follows:

**ENTERGY LOUISIANA, LLC**  
**ELECTRIC SERVICE**  
**SCHEDULE RLU-LED**  
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**RIDER FOR STREET LIGHTING SERVICE-LIGHT EMITTING DIODE**

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**Option A:**

When LED street lights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

<u>5,300 Estimated Lumen LED Light Fixture-NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$3.30	3.5	RLNA_4
3 Customers per Street light	\$4.39	4.67	RLNA_3
2 Customers per Street light	\$6.59	7.0	RLNA_2
1 Customer per Street light	\$13.17	14.0	RLNA_1
 <u>6,800 Estimated Lumen LED Light Fixture-TRADITIONAIRE</u>	 <u>Monthly Charge</u>	 <u>Monthly kWh</u>	 <u>Rate Category</u>
4 or more Customers per Street light	\$5.00	4.25	RLTA_4
3 Customers per Street light	\$6.67	5.67	RLTA_3
2 Customers per Street light	\$10.00	8.5	RLTA_2
1 Customer per Street light	\$20.00	17.0	RLTA_1
 <u>5,300 Estimated Lumen LED Light Fixture-ACORN</u>	 <u>Monthly Charge</u>	 <u>Monthly kWh</u>	 <u>Rate Category</u>
4 or more Customers per Street light	\$6.93	4.25	RLAA_4
3 Customers per Street light	\$9.23	5.67	RLAA_3
2 Customers per Street light	\$13.84	8.5	RLAA_2
1 Customer per Street light	\$27.69	17.0	RLAA_1
 <u>5,900 Estimated Lumen LED Light Fixture-CAGED ACORN</u>	 <u>Monthly Charge</u>	 <u>Monthly kWh</u>	 <u>Rate Category</u>
4 or more Customers per Street light	\$9.81	4.25	RLCA_4
3 Customers per Street light	\$13.07	5.67	RLCA_3
2 Customers per Street light	\$19.61	8.5	RLCA_2
1 Customer per Street light	\$39.22	17.0	RLCA_1

**Option B:**

When LED street lights are installed on Company-approved, standard wood or fiberglass poles other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is as stated below.

<u>5,300 Estimated Lumen LED Light Fixture-NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$6.95	3.5	RLNB_4
3 Customers per Street light	\$9.27	4.67	RLNB_3
2 Customers per Street light	\$13.92	7.0	RLNB_2
1 Customer per Street light	\$27.81	14.0	RLNB_1

**ENTERGY LOUISIANA, LLC**  
**ELECTRIC SERVICE**  
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**RIDER FOR STREET LIGHTING SERVICE-LIGHT EMITTING DIODE**

---

<u>6,800 Estimated Lumen LED Light Fixture-TRADITIONAIRE</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$8.67	4.25	RLTB_4
3 Customers per Street light	\$11.55	5.67	RLTB_3
2 Customers per Street light	\$17.33	8.5	RLTB_2
1 Customer per Street light	\$34.65	17.0	RLTB_1
 <u>5,300 Estimated Lumen LED Light Fixture-ACORN</u>	 <u>Monthly Charge</u>	 <u>Monthly kWh</u>	 <u>Rate Category</u>
4 or more Customers per Street light	\$10.58	4.25	RLAB_4
3 Customers per Street light	\$14.11	5.67	RLAB_3
2 Customers per Street light	\$21.17	8.5	RLAB_2
1 Customer per Street light	\$42.33	17.0	RLAB_1
 <u>5,900 Estimated Lumen LED Light Fixture-EPIC</u>	 <u>Monthly Charge</u>	 <u>Monthly kWh</u>	 <u>Rate Category</u>
4 or more Customers per Street light	\$11.85	3.5	RLEB_4
3 Customers per Street light	\$15.81	4.67	RLEB_3
2 Customers per Street light	\$23.71	7.0	RLEB_2
1 Customer per Street light	\$47.42	14.0	RLEB_1
 <u>5,500 Estimated Lumen LED Light Fixture-CAGED ACORN</u>	 <u>Monthly Charge</u>	 <u>Monthly kWh</u>	 <u>Rate Category</u>
4 or more Customers per Street light	\$13.47	4.25	RLCB_4
3 Customers per Street light	\$17.97	5.67	RLCB_3
2 Customers per Street light	\$26.94	8.5	RLCB_2
1 Customer per Street light	\$53.87	17.0	RLCB_1

EPIC fixtures are only available in conjunction with a non-tapered fiberglass pole.

**Option C:**

When LED street lights are installed on Company-approved, non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>5,300 Estimated Lumen LED Light Fixture-NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$7.80	3.5	RLNC_4
3 Customers per Street light	\$10.40	4.67	RLNC_3
2 Customers per Street light	\$15.60	7.0	RLNC_2
1 Customer per Street light	\$31.20	14.0	RLNC_1

**ENTERGY LOUISIANA, LLC**  
**ELECTRIC SERVICE**  
**SCHEDULE RLU-LED**  
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**RIDER FOR STREET LIGHTING SERVICE-LIGHT EMITTING DIODE**

---

<u>6,800 Estimated Lumen LED light Fixture-TRADITIONAIRE</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$9.51	4.25	RLTC_4
3 Customers per Street light	\$12.68	5.67	RLTC_3
2 Customers per Street light	\$19.01	8.5	RLTC_2
1 Customer per Street light	\$38.04	17.0	RLTC_1
 <u>5,300 Estimated Lumen LED light Fixture-ACORN</u>	 <u>Monthly Charge</u>	 <u>Monthly kWh</u>	 <u>Rate Category</u>
4 or more Customers per Street light	\$11.43	4.25	RLAC_4
3 Customers per Street light	\$15.24	5.67	RLAC_3
2 Customers per Street light	\$22.85	8.5	RLAC_2
1 Customer per Street light	\$45.72	17.0	RLAC_1
 <u>5,500 Estimated Lumen LED Light Fixture-CAGED ACORN</u>	 <u>Monthly Charge</u>	 <u>Monthly kWh</u>	 <u>Rate Category</u>
4 or more Customers per Street light	\$14.31	4.25	RLCC_4
3 Customers per Street light	\$19.08	5.67	RLCC_3
2 Customers per Street light	\$28.62	8.5	RLCC_2
1 Customer per Street light	\$57.25	17.0	RLCC_1

**B. Fuel Adjustment**

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment for the current month calculated in accordance with Rate Schedule FA.

**IV. SUBDIVISION CONVERSION FROM THE LS-E-G OR NON-LED-L SCHEDULES**

Conversion of existing lighting is only permitted for an entire Subdivision, upon written consent of the Property Owners' Association. If no Property Owners' Association exists, then written consent to take service and share costs as outlined under the agreement with the Company is required from 100% of the property owners within the boundaries of the Subdivision. Upon request for conversion, the Company shall provide the POA (or where there is no POA, all property owners) with an estimate of the cost for any charges that will not be included in the monthly tariff. Any costs associated with the conversion and not included in the monthly tariff will be charged to the POA. If no POA exists, the property owners in the subdivision shall be charged a share of those costs based on the number of customers sharing each light as set forth in the Company's estimate.

**V. GENERAL PROVISIONS**

Where facilities are required, in addition to those set forth above, the contracting party (developer, property owners' association, etc.) will pay in advance of installation the estimated Cost of such facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE RLU-LED  
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**RIDER FOR STREET LIGHTING SERVICE-LIGHT EMITTING DIODE**

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If Company provides change-outs or removals of functioning lighting equipment as described in IV Subdivision Conversion the LS-E or NON-LED-L schedules, the Property Owners' Association, or 100% of the homeowners in the subdivision if no Property Owners' Association exists, will be responsible for all costs of such change-outs including the difference between the undepreciated value and the salvage value which may be added to the cost of the system. The cost of distribution transformers and facilities to provide energy shall not be included in the cost of the street lighting installation. Under this schedule, the POA, or 100% of the homeowners in the subdivision have to be changed out and have executed an agreement to convert. This rate is applicable to entire property or 100% of subdivision owners. Such change-outs and removals will be scheduled and performed subject to the availability of the Company's normal resources. If the requested change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the customer, the Company will propose an alternative timeline for completing the job. If that timeline is not acceptable to the Customer, the Company may, with the customer's consent, utilize additional resources to meet the requested time frame. In such case, the POA, or 100% of the homeowners if no POA exists, will be responsible for any costs associated with the additional resources. Regular maintenance of bulb replacement, photo controls, and other typical repair work does not constitute the failure of an existing fixture.

**VI. CONTRACT PERIOD**

For customers installing five (5) or more fixtures, or new poles, the Contract shall be for a minimum period of five (5) Years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

**VII. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**ENTERGY LOUISIANA, LLC**  
**ELECTRIC SERVICE**  
**SCHEDULE SHL-EE**  
**Revision #1**

First Revised  
Effective Date:  
Supersedes: SHL-EE effective 7/1/2019  
Authority:

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**STREET AND HIGHWAY LIGHTING SERVICE FOR SOLID STATE LIGHTING  
INSTALLED UNDER ENERGY EFFICIENCY ORDER R-31106**

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**I. AVAILABILITY**

Eligibility for service under this rate is limited to Louisiana Public Service Commission ("LPSC") approved Public Entity Energy Efficiency applicants for school districts, local governments, state agencies and higher education institutions, or any other public entity to be managed as outlined in Attachment B to LPSC General Order 2-1-2019 (R-31106), dated February 1, 2019 ("Public Entities Program") and applicable rules.

This schedule is not available for temporary Service.

Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This rate is applicable for Company-owned solid state street lighting when customer has an approved application pursuant to the LPSC's Public Entities Program and meets all conditions of the program including installation of approved Design Light Consortium (DLC) standard fixtures and Entergy's Distribution Standards.

**III. TYPE OF SERVICE**

The applicant will provide the Public Entities Program-funded fixtures that are to be installed in place of the existing Company-owned fixtures. The fixtures must contain company provided labels. Entergy labor will be used to perform all light removals, installations and inspections that occur on the Company's distribution system. Fixtures upgraded pursuant to the Public Entities Program and installed on the Company's distribution system are the property of the Company. Company is responsible for on-going maintenance and replacement service as described in subparts "C" and "E" of Section V. below.

**IV. NET MONTHLY BILL (A + B + C)**

A. Net Monthly Rate<sup>1</sup>

<u>Approximate Fixture Equivalent</u>		<u>Rate per Fixture</u>	<u>Rate Category</u>
NEMA-LED	100W	\$13.02	SL_EE1
NEMA-LED	150W	\$14.04	SL_EE2
Cobra-LED	100W	\$13.02	SL_EE3
Cobra-LED	150W	\$14.04	SL_EE4
Cobra-LED	250W	\$15.04	SL_EE5
Cobra-LED	400W	\$16.47	SL_EE6

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<sup>1</sup> As provided by the Public Entities Program, the Company shall recover any loss of revenue as a result of lower energy consumption or lower tariff rate, for which the Company will use Schedule LED-SL, as applicable, as the lower tariff rate.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE SHL-EE  
Revision #1

First Revised

Effective Date:

Supersedes: SHL-EE effective 7/1/2019

Authority:

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**STREET AND HIGHWAY LIGHTING SERVICE FOR SOLID STATE LIGHTING  
INSTALLED UNDER ENERGY EFFICIENCY ORDER R-31106**

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**B. Fuel Adjustment**

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with Rate Schedule FA.

**C. Company-Owned Non-standard Facilities**

When the customer requires facilities that comply with Company's distribution standards but are not provided for in this rate schedule, Customer may either 1) pay, in advance of installation, Company's cost of such facilities including installation costs, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

**D. Billing Energy**

The billing energy for each point of Service will be determined by the Company's estimation of the kWh usage based on the type, rating, and quantity of the equipment from the inventory provided by Customer.

**V. SERVICE CONDITIONS**

**A.** The Net Monthly Rate in Section IV includes maintenance and energy supply only for Public Entities Program-funded lights mounted on existing standard poles.

**B.** No less than sixty days prior to the date of the desired change-out of a Company-owned light to a Public Entities Program-funded light, customer will be responsible for providing Company with an inventory of the Company-owned lights to be replaced. This inventory will include each existing fixture type, style, wattage, and location being converted and the replacement fixture type, style, wattage, and location specified.

**C.** Service under this schedule is dependent on Company's agreement that the lights being removed are the property of the Company and the proposed replacement fixtures meet the Company's distribution standard for lighting. A sample of each size and type of any fixture not previously approved by the Company must be provided along with the inventory no less than 60 days prior to the date of the proposed change out. Fixture approval is a condition of change out.

**D.** Public Entities Program-funded lighting fixtures must be labeled with the name of the Company and year of warranty expiration of the lighting fixture. Once the inventory list has been received and locations confirmed, the Company will provide labels to be adhered to Public Entities Program-funded fixtures.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE SHL-EE  
Revision #1

First Revised

Effective Date:

Supersedes: SHL-EE effective 7/1/2019

Authority:

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**STREET AND HIGHWAY LIGHTING SERVICE FOR SOLID STATE LIGHTING  
INSTALLED UNDER ENERGY EFFICIENCY ORDER R-31106**

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- E. Company will replace the Public Entities Program lighting fixture with a Company-approved solid state fixture with equivalent lumen output when notified by the Customer that the fixture has ceased to operate and that the original vendor warranty has expired. At the time of the request, Customer must elect to either pay for the replacement fixture up front or take service under the then effective SHL-LED rate schedule.
- F. The Customer agrees to provide, at no cost to the Company, all required right-of-way for maintenance of the lighting facility.

**VI. AND PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**VII. CONTRACT PERIOD**

The Contract Period shall not be less than ten (10) years for conversion installations, commencing with the date of installation. After the initial ten (10) year period, the contract period shall be month to month.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE MS  
Revision #1

First Revised

Effective Date:

Supersedes: MS effective 10/1/2015

Authority:

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**SCHEDULE OF CHARGES FOR MISCELLANEOUS SERVICES**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. RECONNECT FEES**

In the event Service is disconnected for nonpayment of a past due balance, Service will not be reconnected until Customer pays the total amount due the Company plus the applicable service charge. Customers with non-standard meters rather than standard communicating advanced meter service will be assessed a service charge in the amount of \$8.50 to partially cover the Cost of disconnecting and reconnecting Service. No service charge for reconnection will be assessed to Customers with standard communicating advanced meter service.

A Notice of Past Due Account shall have been mailed to the individual Customer concerned advising him of the date after which his Service would be disconnected unless his past due balance is paid in full. Five (5) full days shall have been allowed after service of such notice before the Customer's Service is actually disconnected.

**III. INSUFFICIENT FUNDS**

The Company will charge an Insufficient Funds fee of \$20 when payment by check or other payment device is not honored and returned by the Customer's financial institution, payor, holder or the holder's assignee for any reason other than bank error.

**IV. TEMPORARY METERED SERVICE CONNECTION**

A charge of \$36.00 for temporary Service will be billed where distribution lines are readily available and the installation of additional poles or lines is not necessary to provide Service to the Customer.

Where distribution lines are not readily available, or where additional poles, facilities, or lines are necessary, charges will be derived based upon Additional Facilities and/or Electric Service Extension policies.

**V. METER TESTING**

Each time Customer requests a special Meter test, a charge of \$4.00 will be assessed to the Customer if such test shows the Meter to be registering within 2% of accurate registration.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE MS  
Revision #1

First Revised

Effective Date:

Supersedes: MS effective 10/1/2015

Authority:

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**SCHEDULE OF CHARGES FOR MISCELLANEOUS SERVICES**

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**VI. ELECTRICAL PULSE CHARGE**

A monthly charge, as stated below, will be billed when Customer requests and Company agrees to provide electrical pulses, provided Company is not required to change its standard metering configuration.

- |     |   |                   |
|-----|---|-------------------|
| (a) | Customer pays Company to install necessary equipment to provide Meter pulses. Company maintains equipment providing pulses. | \$10.00 per Month |
| (b) | Company owns and maintains equipment necessary to provide electrical pulses.  | \$25.00 per Month |

**VII. TAMPERING CHARGE**

A charge of \$75 will be made to Customers in instances of tampering with Company's meters or equipment, bypassing the same, or in other instances of diversion. This charge shall be imposed for the detection and confirmation of tampering, interfering or theft of the Company's delivery of electric service.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE NM  
Revision #5

Fifth Revised  
Effective Date:  
Supersedes: NM effective 1/1/2020  
Authority:

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**OPTIONAL RESIDENTIAL/COMMERCIAL NET METERING RIDER  
(CLOSED TO NEW BUSINESS)**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Pursuant to the Distributed Generation Rule, this Rider is available to Customers who have submitted a completed Standard Interconnection Agreement request and completed installation of a Distribution Generation Facility prior to January 1, 2020. Pursuant to Distributed Generation Rule 7.1.3., this Rider is not available to a Customer who makes a material change or modification to his Distributed Generation Facility after December 31, 2019 which requires a new interconnection request. In the event of such a material change or modification, a qualifying Customer may be served under the Optional Residential/Commercial Distributed Generation Rider (Rider DG).

This rider will no longer be available to any Customers effective January 1, 2035.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and the Louisiana Public Service Commission ("LPSC" or "Commission") Distributed Generation Rule (LPSC General Order 9-19-2019, Docket R-33929). The provisions of the Distributed Generation Rule are also incorporated herein by reference.

**II. APPLICABILITY**

This Net Metering Rider Schedule is applicable to any residential or commercial Customer who:

- A. has a net generating capacity of no more than 25 kW and 300 kW per location respectively,
- B. takes Service under the following standard Rate Schedules: Residential Service (RS), Master-Metered Residential Apartment Service (MMRA-L), Small General Service, (GS-L and SGS-G), General Service (GS-G and GS-TOD-G), Master-Metered General Service (MMGS-L), Large General Service (LGS-L), Large Industrial Service (LIS-L), or Large Industrial Power Service (LIPS-L), and
- C. has submitted a complete interconnection request, installed a Distributed Generation Facility, and signed a Standard Interconnection Agreement for Net Metering Facilities with the Company no later than 12/31/2019.

Such facilities must be located on the Customer's premise and intended primarily to offset some or all of the Customer's energy usage at that location.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE NM  
Revision #5

Fifth Revised  
Effective Date:  
Supersedes: NM effective 1/1/2020  
Authority:

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**OPTIONAL RESIDENTIAL/COMMERCIAL NET METERING RIDER  
(CLOSED TO NEW BUSINESS)**

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If a Distributed Generation Facility belonging to a Customer taking service under this Rider and installed prior to January 1, 2020 is transferred to a new owner of the property or premise where the Distributed Generation Facility is located, the new Customer may continue service under this Rider NM.

Nothing herein affects the ownership of any Renewable Energy Credits (RECs) generated from their Distributed Generation Facility.

Customers may not take Service under this tariff and simultaneously take Service under the provisions of any other alternative source generation or co-generation tariff.

The provisions of the Customer's standard Rate Schedule are modified as specified herein.

**III. NET MONTHLY BILL**

If the kilowatt hours supplied by Company exceed the kilowatt hours generated by the net metering facility, the Distributed Generation Customer shall be billed for the net kilowatt hours supplied by Company in accordance with the rates and charges under the Customer's standard Rate Schedule.

If the kilowatt hours generated by the Customer's net metering facility exceed the kilowatt hours supplied by Company, the Distributed Generation Customer shall be credited during the next billing period for the excess kilowatt hours generated. For the final Month in which the Distributed Generation Customer takes Service from Company, the Company shall issue a check to the Distributed Generation Customer for the balance of any credit due in excess of the amounts owed by the Customer to the Company. The payment for any remaining credits shall be at the Company's standard rates for purchases at the Avoided Cost Rate specified in Attachment A to Rider DG in effect for such Month.

If a Customer receiving Service under this subsection sells or legally transfers the premise with the qualifying net metering facility, the new Customer will also be eligible to receive Service under this subsection at the premise, provided the new Customer complies with the requirements of the Standard Interconnection Agreement for Net Metering Facilities executed by the original Customer, as well as any other applicable standards and policies of the Company. At the Company's sole discretion, the new Customer may be required to execute a new Standard Interconnection Agreement for Distributed Generation Facilities or provide other documentation as a prerequisite to receiving Service under this subsection.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE NM  
Revision #5

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**OPTIONAL RESIDENTIAL/COMMERCIAL NET METERING RIDER  
(CLOSED TO NEW BUSINESS)**

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**IV. GENERAL PROVISIONS**

Under net metering only the kilowatt hour units of the Customer's bill are affected.

Metering equipment shall be installed to both accurately measure the electricity supplied by Company to the Distributed Generation Customer and also to accurately measure the electricity generated by the Customer that is fed back to Company during the applicable billing period. The Cost of the Meter is the responsibility of the Company, but the Company will assess a one-time charge to cover the initial installation, testing, and interconnection costs. The Company will also assess a charge for any additional work by the Company other than that required for the normal net meter installation. Such charge will be calculated based on the specific case. The charge for the initial single-meter installation will be as follows:

Initial Single Net Meter Installation	\$100.00
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**ENTERGY LOUISIANA, LLC**  
**ELECTRIC SERVICE**  
**SCHEDULE DG**  
 Revision #1

First Revised  
 Effective Date:  
 Supersedes: DG effective 1/1/2020  
 Authority:

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**OPTIONAL RESIDENTIAL/COMMERCIAL DISTRIBUTED GENERATION RIDER**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and the Louisiana Public Service Commission ("LPSC" or "Commission") Distributed Generation Rule (LPSC General Order 9-19-2019, Docket R-33929). The provisions of the Distributed Generation Rule are also incorporated herein by reference.

**II. APPLICABILITY**

This Distributed Generation Rider Schedule is applicable to any residential or commercial Customer who:

- A. has a net generating capacity of no more than 25 kW and 300 kW per location respectively, or has obtained approval from the LPSC for a generating system in excess of 300 kW, as contemplated in Section 4.5. of the Distributed Generation Rule,
- B. takes Service under the following standard Rate Schedules: Residential Service (RS), Master-Metered Residential Apartment Service (MMRA-L), Small General Service, (GS-L and SGS-G), General Service (GS-G and GS-TOD-G), Master-Metered General Service (MMGS-L), Large General Service (LGS-L), Large Power Service (LPS and LPS-TOD), High Load Factor Service (HLFS and HLFS-TOD), Large Industrial Service (LIS-L), or Large Industrial Power Service (LIPS-L), and
- C. either: (1) installs a Distributed Generation Facility on or after January 1, 2020, (2) submits a Standard Interconnection Agreement request for Distributed Generation Facilities with the Company on or after January 1, 2020, or (3) makes a material change or modification to a Distributed Generation Facility that was installed prior to January 1, 2020 and was previously served under Rider Schedule NM and submits a new Standard Interconnection Agreement.

Such facilities must be located on the Customer's premise and designed to offset up to 100 percent of the Customer's energy consumption for the Customer account or accounts billed under this Rider.

Nothing herein affects the ownership of any Renewable Energy Credits (RECs) generated from their Distributed Generation Facility.

Customers may not take Service under this tariff and simultaneously take Service under the provisions of any other alternative source generation or co-generation tariff.

The provisions of the Customer's standard Rate Schedule are modified as specified herein.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE DG  
Revision #1

First Revised  
Effective Date:  
Supersedes: DG effective 1/1/2020  
Authority:

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**OPTIONAL RESIDENTIAL/COMMERCIAL DISTRIBUTED GENERATION RIDER**

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**III. NET MONTHLY BILL**

The kilowatt hours recorded each month by the two channels (Channels 1 and 2) of the Customer's meter will not be netted against each other. The Customer will be billed for kilowatt hour usage supplied by Company as recorded on Channel 1 in accordance with the retail rate schedule and riders applicable to that Customer's account. The Customer will be credited for the billing month for each kilowatt hour delivered to the grid as recorded on Channel 2.

The bill credit amount for each kilowatt hour delivered to the grid as recorded on Channel 2 shall be credited on Customer's bill at the Avoided Cost Rate specified in Attachment 1 to this Rider DG, which will be updated annually.

The customer's monthly bill can be no less than the otherwise applicable minimum plus non-bypassable charges. Any additional bill credit remaining during a given billing cycle will be carried over to the following billing cycle. For the final Month in which the Distributed Generation Customer takes Service from Company, the Company shall issue a check to the Distributed Generation Customer for the balance of any credit due in excess of the amounts owed by the Customer to the Company. The payment for any remaining credits shall be at the Avoided Cost rate specified in Attachment 1 to this Rider Schedule DG.

If the Distributed Generation Customer has multiple service accounts with the Company meeting the criteria defined in II. B, the Customer may elect to apply additional bill credits to the other eligible meter(s) at the same physical location, provided that the conditions identified in Section 4.5 of the Distributed Generation Rule are not present. Customer is required to notify the Company and provide the account number for such eligible meters and a rank order of application if there is more than one eligible meter. If eligibility is disputed by Company, the request will be subject to Commission review.

**IV. GENERAL PROVISIONS**

If adequate metering is not in place at the time a Customer starts service under this Rider Schedule DG, metering equipment shall be installed to both accurately measure the electricity supplied by Company to the Distributed Generation Customer and also to accurately measure the electricity generated by the Customer that is fed back to Company during the applicable billing period. The Cost of the Meter is the responsibility of the Company, but the Company will assess a one-time charge to cover the initial installation, testing, and interconnection costs. The Company will also assess a charge for any additional work by the Company other than that required for the meter installation. Such charge will be calculated based on the specific case. The charge for the initial single-meter installation will be as follows:

Initial Single Distributed Generation Meter Installation  
\$100.00

Attachment A  
Effective:

**ENTERGY LOUISIANA, LLC  
OPTIONAL RESIDENTIAL/COMMERCIAL DISTRIBUTED GENERATION RIDER  
SCHEDULE DG**

<b>Avoided Cost Rate</b>
\$0.0619905 per kWh

Note: The Avoided Cost Rate will be updated annually effective with April billing.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE CDG  
Revision #1

First Revised  
Effective Date:  
Supersedes: CDG effective 1/1/2020  
Authority:

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**OPTIONAL COMMUNITY DISTRIBUTED GENERATION RIDER**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and the Louisiana Public Service Commission ("LPSC" or "Commission") Distributed Generation Rule (LPSC General Order 9-19-2019, Docket R-33929). The provisions of the Distributed Generation Rule are also incorporated herein by reference.

**II. APPLICABILITY**

This Optional Community Distributed Generation Rider Schedule is applicable to any residential or commercial Customer who:

- A. is a CDG Customer belonging to a CDG Organization where that organization's CDG Facility is located within ELL service area and has a fully executed, valid interconnection agreement with ELL for the Facility, and
- B. takes Service under the following standard Rate Schedules: Residential Service (RS), Master-Metered Residential Apartment Service (MMRA-L), Small General Service, (GS-L and SGS-G), General Service (GS-G and GS-TOD-G), Master-Metered General Service (MMGS-L), Large General Service (LGS-L), Large Power Service (LPS and LPS-TOD), High Load Factor Service (HLFS and HLFS-TOD), Large Industrial Service (LIS-L), or Large Industrial Power Service (LIPS-L).

Each CDG Customer's Subscription to a CDG Facility shall be designed to offset up to 100 percent of the Customer's energy consumption for the Customer account billed under this Rider.

Nothing herein affects the ownership of any Renewable Energy Credits (RECs) generated from their CDG Facility.

CDG Customers may not take Service under this tariff and simultaneously take Service under the provisions of any other alternative source generation, co-generation tariff, Rider Schedule NM, or Rider Schedule DG.

The provisions of the CDG Customer's standard Rate Schedule are modified as specified herein.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE CDG  
Revision #1

First Revised  
Effective Date:  
Supersedes: CDG effective 1/1/2020  
Authority:

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**OPTIONAL COMMUNITY DISTRIBUTED GENERATION RIDER**

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**III. NET MONTHLY BILL**

The monthly credit to CDG Customers will be based on the applicable metered CDG Facility Output on a two-month lag basis.

- A. Monthly CDG Customer Energy = (CDG Customer's kW Subscription for the applicable CDG Facility / Capacity of applicable CDG Facility) x applicable metered Monthly CDG Facility kWh Output.
- B. Credit for CDG Customers:  
Monthly CDG Customer Credit = Monthly CDG Customer Energy x the Avoided Cost Rate specified in Attachment A to this Rider Schedule.

The CDG Customer will be billed for kilowatt hour usage supplied by Company to the CDG Customer in accordance with the retail rate schedule and riders applicable to that CDG Customer's account.

The CDG Customer's monthly bill can be no less than the otherwise applicable minimum plus non-bypassable charges. Any additional bill credit remaining during a given billing month will be carried over to the following billing month. For the final month in which the CDG Customer takes Service from Company, the Company shall issue a check to the CDG Customer for the balance of any credit due in excess of the amounts owed by the CDG Customer to the Company. The payment for any remaining credits shall be at the Avoided Cost Rate specified in Attachment A to this Rider Schedule.

**IV. DEFINITIONS\*\***

CDG Facility– A solar facility for the production of electric energy that meets the definition (Section 1.2.5 of the Distributed Generation Rule) and applicable requirements of the Distributed Generation Rule.

Output - The energy and power produced by a CDG Facility. CDG Facility Output will be measured on a calendar month basis.

CDG Customer – A Distributed Generation Customer (as defined in Section 1.2.7 of the Distributed Generation Rule) that holds a Subscription to one or more CDG Facilities, is a member of a CDG Organization, and has identified an individual meter or account related to electric service to which the Subscription shall be attributed.

CDG Organization - A person or legal entity that owns and operates a CDG Facility that meets the definition (Section 1.2.6 of the Distributed Generation Rule) and requirements of the Distributed Generation Rule.

Subscription – The portion or proportionate interest of Output of a CDG Facility that is allocated to a Subscriber.

\*\* Definitions should be interpreted to harmonize with the Distributed Generation Rule.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE CDG  
Revision #1

First Revised  
Effective Date:  
Supersedes: CDG effective 1/1/2020  
Authority:

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**OPTIONAL COMMUNITY DISTRIBUTED GENERATION RIDER**

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**V. TERMS OF SERVICE**

- A. A CDG Organization will provide the Company with signed Customer Verification Forms for each CDG Customer and an Initial CDG Facility Subscription Report consistent with Attachments B and C, respectively, to this Schedule at least 60 days prior to the Commercial Operation Date of the CDG Facility.
- B. Changes in CDG Customer enrollment records will be communicated by CDG Organization to ELL, in electronic form, on a monthly basis, in accordance with Attachment C to this Schedule along with signed Customer Verification Forms for each additional subscriber.
- C. Once the Company has confirmed each new CDG Customer and their associated Subscription amount complies with the Commission's Distributed Generation Rule and the terms of this Schedule CDG, ELL will send the CDG Customer a Notice of Enrollment. The Notice of Enrollment may be provided electronically.
- D. A CDG Customer may release all or part of a Subscription back to the CDG Organization making it available for transfer to a person or entity who qualifies to be a CDG Customer.
- E. Through a CDG Organization, a CDG Customer who moves to a different location within ELL's service area may change the premises to which the Subscription is attributed. If necessary, the CDG Customer must adjust his Subscription, so that it does not exceed 100 percent of the CDG Customer's energy consumption for the account billed under this Rider at the new location as estimated by the Company.
- F. The Company may periodically assess whether a CDG Customer's Subscription level would cause CDG Monthly Customer Energy to exceed 100 percent of the CDG Customer's monthly energy consumption for the account billed under this Rider.

CDG Organizations will provide the Company with updated CDG Customer information no later than the tenth calendar day of each month for Monthly CDG Customer Credits to be reflected on CDG Customers' bills during the upcoming billing month. Any updated CDG Customer information provided after the tenth calendar day of the month will be reflected on CDG Customer bills during the next billing month following the upcoming billing month.

Attachment A  
Effective:

**ENTERGY LOUISIANA, LLC  
OPTIONAL COMMUNITY DISTRIBUTED GENERATION RIDER  
SCHEDULE CDG**

Avoided Cost Rate
\$0.0619905 per kWh

Note: The Avoided Cost Rate will be updated annually effective with April billing.

Attachment B  
Effective: 1/1/2020

**ENTERGY LOUISIANA, LLC  
OPTIONAL COMMUNITY DISTRIBUTED GENERATION RIDER  
SCHEDULE CDG**

## Initial CDG Facility Subscription Report

Must be submitted to ELL **60 Days prior** to anticipated CDG Facility Commercial Operation Date  
Please email to: [CommunityDG-LA@entergy.com](mailto:CommunityDG-LA@entergy.com)

**CDG Organization Identification Number (assigned by Entergy Louisiana):**

[illegible]

Attachment C  
Effective: 1/1/2020

**ENTERGY LOUISIANA, LLC  
OPTIONAL COMMUNITY DISTRIBUTED GENERATION RIDER  
SCHEDULE CDG**

## Monthly CDG Facility Subscription Report

Updated template must be received from CDG Organization by close of business on the **10th calendar day** of the month

Please email to: [CommunityDG-LA@entergy.com](mailto:CommunityDG-LA@entergy.com)

**CDG Organization Identification Number (assigned by Entergy Louisiana):**

[illegible]



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE REP  
Revision #3

Third Revised  
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Supersedes: REP effective 1/20/2016  
Authority:

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**RATE FOR RENEWABLE ENERGY PILOT PURCHASES**

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**I. AVAILABILITY**

Schedule REP is available at the Seller's request and at the discretion of Entergy Louisiana, LLC (the "Company") on a first come first served basis up to the Renewable Capacity Cap. The Company reserves the right to discontinue or suspend at any time the availability of Schedule REP for reasons beyond the Company's reasonable control, including, but not limited to, the disallowance of Costs by any regulatory authority.

**II. APPLICABILITY**

Schedule REP is applicable to any Seller owning or operating a Qualifying Renewable Generator.

**III. DEFINITIONS**

**A. New Renewable Resources**

New Renewable Resources are eligible electric generation resource options as listed in Section 5.1, and as further defined in Section 5.2, of Louisiana Public Service Commission General Order (Corrected) dated December 9, 2010 (Docket No. R-28271-A Subdocket B) (hereinafter referred to as the "Renewable Pilot Implementation General Order"). As of the Effective Date, Schedule REP will be closed to new business for new solar photovoltaic and/or solar thermal generation resources.

**B. Qualifying Renewable Generator**

A Qualifying Renewable Generator is an electric generator powered by New Renewable Resources that has the ability to physically deliver no more than 15,000 kW of electricity to the Company at any given time, and otherwise meets all of the requirements of the Renewable Pilot Implementation General Order. A Qualifying Renewable Generator must interconnect directly with the Company as provided in § IV below. The Qualifying Renewable Generator must also qualify under Subchapter K, Part 292, Subpart B of the Federal Energy Regulatory Commission's Regulations that implement Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978.

**C. Seller**

A Seller is a developer owning or operating a Qualifying Renewable Generator that agrees to sell and deliver as-available energy to the Company from New Renewable Resources under standard terms and conditions described in § VI below. Seller is prohibited from contracting with the Company under Schedule REP while separately and simultaneously contracting with the Company for that same generating capacity in conjunction with a long-term request for proposal process for renewable resources.

**D. Renewable Capacity Cap**

In accordance with LPSC Order No. U-33244-A, the Renewable Capacity Cap shall be maintained on a legacy basis, with a Renewable Capacity Cap of 30 MW for the ELL Legacy service area and a Renewable Capacity Cap of 30 MW for the EGSL Legacy service area.

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**E. Behind the Meter (BTM) QF**

A QF that has not self-registered as a generator in the MISO Commercial Model

**F. Hybrid QF**

A QF that has self-registered as a generator in the MISO Commercial Model

**G. Financial Schedule (or FinSched)**

An instrument used to transfer ownership of energy within the MISO settlement system

**H. Load Zone**

An asset in the MISO Commercial Model that is used for settlement purposes, and for which separate settlement data is provided by MISO

**I. Applicable Load Zone**

For BTM QFs > 20 MWs, the Load Zone created to represent the QF in the MISO settlement system; otherwise, the Load Zone created to represent the rest of ELL's retail load

**IV. INTERCONNECTION COSTS**

Each Seller shall be obligated to pay all interconnection costs directly related to the installation of the physical facilities necessary to permit interconnected operations qualifying for Schedule REP as detailed in the Agreement for Interconnection and Purchased Power from a Qualifying New Renewable Resource ("Agreement").

**V. METERING AND METER READING**

Monthly Energy Payments by the Company to Seller shall be for energy delivered during calendar month periods. Metering will be by a secondary or primary voltage Interval Data Recording ("IDR") Meter installed by the Company at the Seller's expense and paid in advance. The Company can transmit the collected interval data through a dedicated telephone line provided by Seller and at the Seller's expense or, at the Seller's request, by wireless communication. Such wireless communication is offered and charges will be billed pursuant to the Company's Remote Communications Link Rider, Schedule RCL, or its successor.

**VI. AGREEMENT TERMS**

In conjunction with the Renewable Pilot Implementation General Order, Seller may execute an Agreement for a maximum delivery term of five (5) Years ("Original Term"). If Seller chooses to cancel delivery under the Agreement before the completion of such term, any amounts owed for delivered energy not then paid by the Company to Seller shall become due and payable immediately. Seller and the Company each has the option to terminate the Agreement at the end of its term (irrespective of whether such agreement is in its Original Term or Renewal Term – defined below) if a minimum of thirty (30) days written notice is provided.

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Upon termination of the Agreement, payments for energy will revert to standard avoided cost payments for qualifying facilities unless the LPSC determines otherwise and the Agreement is thereby extended in "evergreen" status for successive one-Year terms (each individual one-Year period being a "Renewal Term"); any such avoided cost payments would be subject to the requirements of LPSC Order No. U-22739, dated February 27, 1998, as supplemented by Order No. U-27469-B (Corrected) dated August 15, 2006 as well as any LPSC order(s) arising from Docket No. U-32628.

The Agreement and the parties thereto will continue to be subject to any subsequent or superseding LPSC Orders which extend, amend or terminate the Renewable Energy Pilot Program as governed by the Renewable Pilot Implementation General Order, and which Orders may consequently amend the terms and conditions of the Agreement.

**VII. MONTHLY BILL**

**A. Monthly Energy Payments by the Company to Seller**

All energy delivered by Seller as measured at the Company's Meter shall be paid for at the Company's hourly avoided cost as calculated per LPSC Order No. U-22739 dated February 27, 1998, as supplemented by Order No. U-27469-B (Corrected) dated August 15, 2006 as well as any LPSC order(s) arising from Docket No. U-32628, plus an adder of \$0.03 per kilowatt-hour for the associated renewable energy premium, also referred to as a Renewable Energy Credit ("REC"), but in no event shall the price paid to Seller be less than \$0.06 per kilowatt-hour or greater than \$0.12 per kilowatt-hour during any hour.

The Company will use MISO settlement data to determine the Company's hourly avoided cost for each Seller. Such hourly avoided cost for generated energy delivered to the Company shall be the sum of the hour's product of the MWh delivered and the applicable hourly prices as reduced by any Other Market Charges included on MISO settlement statements, also expressed as follows:

$$HAC_{QF,i} = LMP_{QF,i} \times MWh_{QF,i} - OMC_{QF,i}$$

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$HAC_{QF,i}$	The Hourly Avoided Cost for Seller;
$LMP_{QF,i}$	The Real Time Locational Marginal Price for hour "i" at the Applicable Load Zone for BTM QFs and the generator bus for Hybrid QFs as expressed in dollars per megawatt-hour;
$MWh_{QF,i}$	Megawatt-hours either (1) injected by the BTM QF for hour "i" or (2) scheduled by an accepted asset-sourced financial schedule from the Hybrid QF to the Company, consistent with the terms and conditions set forth in Section VIII; and

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OMC<sub>QF,i</sub> Other Market Charges associated with a QF non-firm energy sale that are assessed by MISO to the Company as they appear on the MISO settlement statements, if the QF is either a BTM QF registered as a separate Load Zone or a Hybrid QF.

Seller shall have, on reasonable notice, the right of access during normal working hours to all log books, metering records and any documents which the Company is required to compile and report to regulatory authorities to establish recovery for fuel and / or purchased power cost.

In no case shall the Company make payments that are greater than the amount the Company is allowed to recover from its ratepayers for the energy purchased from Seller through the operation of the fuel adjustment in the Company's tariffs and/or under the rules and orders of the appropriate regulatory authorities which have jurisdiction and which rules or order pertain to the recovery of fuel and purchase power costs.

Payments for energy delivered by Seller to the Company will not be credited against charges owed for purchases of energy by Seller from the Company. Sales and purchases will be considered separate transactions for purposes of payment and billing. However, the Company will not make payments to Seller until and unless past due charges owed by Seller have been satisfied.

**B. Monthly Charges Payable by Seller to the Company**

(1) Service Charge

Seller will pay a Service Charge of \$40 per Month to recover the Company's billing, metering, administrative and other related expenses necessary to maintain service to Seller.

(2) Facilities Charge

When the Company by agreement furnishes and maintains the substation and related facilities at the point of delivery serving Seller, or when Seller requests and the Company agrees to install facilities other than those paid for in § IV, Seller will pay to the Company a net monthly Facilities Charge based on the investment by the Company in such facilities. The net monthly Facilities Charge for all facilities provided and maintained by the Company and included in contracts will be billed in accordance with Schedule AFC.

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**RATE FOR RENEWABLE ENERGY PILOT PURCHASES**

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**VIII. LIMITATIONS ON THE ACCEPTANCE OF FINANCIAL SCHEDULES FROM HYBRID QFS**

The Company will confirm asset-sourced financial schedules from Hybrid QFs, provided they meet the following specifications: (a) the source, sink, and delivery point are all set equal to the Hybrid QF generator node, (b) the financial schedule is used to transfer ownership of energy in the real-time market, (c) the amount does not exceed the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, and (d) the amount is declared by the Hybrid QF to the Company using procedures established by the Company to establish and confirm proposed financial schedule transactions within one hour of the operating hour. If the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then the Company will confirm asset-sourced financial schedules that meet the requirements of (a), (b), and (c) only.

The Company will also confirm asset-sourced financial schedules in an amount equal to the difference between a Hybrid QF's actual injection measured by MISO and its day ahead schedule if the financial schedules meet the requirements of (a) and (b) above, and if the Hybrid QF makes a day ahead declaration – using procedures established by the Company for such declarations – of the Hybrid QF's intent to submit financial schedules equal to the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule; provided, however, that if the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then this paragraph shall not apply.

**IX. BILLING**

The Company shall send a statement and payment (if applicable) to the QF on or before the 5th day after all initial MISO invoices for energy delivered during the previous Month have been settled. The statement shall include the kilowatt-hours delivered to the Company during the previous monthly billing period, the amount of the per unit energy payments for the Month, the hourly charges from MISO as described in LPSC Order No. U-32628, and any applicable charges. The statement shall also include adjustments from prior Months that may be necessary to account for updated information made available by MISO. Any payment for service furnished or received shall be due within 20 (twenty) days of the invoice date.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE GSO  
Revision #1

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**GREEN SELECT OPTION RIDER**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). Service is taken according to the Terms and Conditions and Service Standards of the Company.

This Rider is for an optional service to customers that elect to match a portion of their monthly energy usage with renewable energy credits ("RECs"). Eligible customers must take metered service and be in good standing with the Company. Schedule GSO is not available to unmetered and lighting service. Customers with monthly billing kWh greater than 2,000,000 kWh for electric service in the last two (2) years are not eligible to participate in Schedule GSO.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

Service under GSO is in addition to service under other rate schedules that apply to the Customer. Service under GSO does not modify any other applicable rate schedule or provisions for service.

**III. NET MONTHLY BILL**

A. Monthly Rate

	<u>GSO Election</u>	<u>Rate (per kWh)</u>
Tier One Option	25%	\$0.0100 per kWh
Tier Two Option	50%	\$0.0075 per kWh
Tier Three Option	100%	\$0.0050 per kWh

B. Prior to taking service under this schedule, Customers will designate their GSO Election as the Tier One Option of 25%, the Tier Two Option of 50%, or the Tier Three Option of 100%.

C. The billed GSO Energy is equal to the Customer's monthly billing kWh for electric service times Customer's GSO Election of 25%, 50%, or 100%. The Customer will be billed the product of the GSO Energy and the rate for the elected Tier Option.

D. Monthly Billings under GSO will not be prorated.

**IV. TERMS OF SERVICE**

Service under GSO will be month-to-month. Customers may terminate service under GSO by giving ten (10) days' notice to the Company.

Customers who withdraw from GSO will not be eligible for service under this tariff until the seventh (7<sup>th</sup>) billing month following such withdrawal.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
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**GREEN SELECT OPTION RIDER**

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Before taking service under GSO, Customers will select their GSO Election as either: 25%, 50%, or 100% of their monthly billing kWh for electric service. Such election may be changed no more than one time in a six-month period.

If the Customer terminates service and moves from the Company's service territory, the customer's service under GSO will be cancelled. If the Customer moves to a new location within the ELL service area, the customer's service under GSO may be transferred to such new location.

Company reserves the right to deny or suspend service under Schedule GSO until such time that the Company is able to ensure that a sufficient quantity of RECs is available to meet the Customer's desired subscription level.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE GSLVO  
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**GREEN SELECT LARGE VOLUME OPTION RIDER**

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**I. AVAILABILITY**

This Rider is available to non-residential Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). Service is taken according to the Terms and Conditions and Service Standards of the Company.

This Rider is for an optional service to customers that elect to match a portion of their monthly energy usage with renewable energy credits ("RECs"). Eligible customers must take metered service and be in good standing with the Company. Schedule GSLVO is not available to unmetered and lighting service.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

Service under GSLVO is in addition to service under other rate schedules that apply to the Customer. Service under GSLVO does not modify any other applicable rate schedule or provisions for service.

**III. NET MONTHLY BILL**

- A. The Monthly Rate is the greater of: (i) \$0.0025 per kWh or (ii) the monthly average value for the S&P Global Renewable Energy Credit Index for Texas wind RECs, as of the current Month.
- B. Prior to taking service under this schedule, Customers will designate a monthly quantity of GSLVO Energy that is at least 500,000 kWh per month.
- C. The billed GSLVO Energy is equal to a fixed, monthly amount of kWh. The Customer will be billed the product of the GSLVO Energy and the applicable Monthly Rate.
- D. Monthly Billings under GSLVO will not be prorated.

**IV. TERMS OF SERVICE**

The initial term of agreement under GSLVO shall be for a one year period and shall automatically be extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than two months prior to the expiration of the original term or any anniversary thereof.

Customers who withdraw from GSLVO will not be eligible for service under this tariff until the seventh (7<sup>th</sup>) billing month following such withdrawal.

Before taking service under GSLVO, Customers will select their GSLVO Energy at a fixed amount of monthly kWh. The amount of GSLVO Energy may be changed no more than one time in a six-month period.



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**GREEN SELECT LARGE VOLUME OPTION RIDER**

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If the Customer terminates service and moves from the Company's service territory, the customer's service under GSLVO will be cancelled. If the Customer moves to a new location within the ELL service area, the customer's service under GSLVO may be transferred to such new location. In the event that a Customer seeks to terminate electric service or withdraw from Schedule GSLVO during the term of the agreement, the Company reserves the right to assess the Customer a fee to reimburse the Company for the cost of RECs obtained on behalf of the Customer for the remainder of the one-year term of the agreement.

Company reserves the right to deny or suspend service under Schedule GSLVO until such time that the Company is able to ensure that a sufficient quantity of RECs is available to meet the Customer's desired subscription level.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE GGO  
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**GEAUX GREEN OPTION RIDER**

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**I. AVAILABILITY**

This Geaux Green Option Rider ("GGO") is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company") to provide Customers with an opportunity to voluntarily subscribe to a renewable energy resource.

Rider GGO is available to Customers of the Company that elect to participate in this option, take metered electric service, and are in good standing with the Company. If applicable, Service to non-residential customers that subscribe to more than 500 kW of GGO Capacity under this Rider GGO must be the subject of an ESA with the Company or an amendment to same.

Availability to eligible Customers is on a first come, first served basis in accordance with the Company's receipt of applications for GGO service. The total amount of Capacity of the Designated Renewable Resources that is available for enrollment under Rider GGO is defined in Attachment B. While exact allocations of subscriptions to different customer classes are defined in Attachment A, residential and small general service customers on the RS, SGS-G, or GS-L schedules will be allocated approximately 25% of the overall capacity for this GGO program with the remaining 75% available to other non-residential customers. Additionally, as defined in Attachment A, approximately 10% of the residential/small general service allocation will be reserved for Low-income Residential Customers.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This GGO schedule is applicable to all rate schedules for metered service subject to the following limitations. Residential Customers on RS, or MMRA-L schedules (including Low-Income Residential Customers) may opt to subscribe up to a maximum of 25 kW of GGO Capacity. Small general service Customers on SGS-G, GS-L, or MMGS-L schedules may opt to subscribe up to a maximum of 100 kW of GGO Capacity, however the 100 kW threshold is not applicable for capacity subscribed to under Option D. The cap on other non-residential customers' subscriptions is defined in Attachment A. The minimum subscription amount is 2 kW and Customer may subscribe in increments of 1 kW. The renewable energy associated with customers' subscriptions shall not exceed 100 percent of the GGO customer account's most recent annual billed kWh usage associated with service from ELL.

If, after six (6) months following the effective date of this Rider GGO or a modification to this Rider GGO that expands the Capacity of Designated Renewable Resources, any portion of the Designated Renewable Resources that is not fully subscribed will be open to subscribers from any qualifying customer class on a first come, first served basis.

For the purpose of Rider GGO, the cap on subscriptions of non-residential customers defined in Attachment A applies on a parent company or the equivalent of a parent company (*i.e.*, any corporate entity or its subsidiary) basis, in the sole judgment of the Company, inclusive of all accounts taking electric service under multiple locations within ELL's service area. Such cap shall be applicable until such time that the Company, within its sole discretion, may withdraw the limitation/cap.

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**GEAUX GREEN OPTION RIDER**

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For non-residential Customers that have multiple accounts, the subscription of GGO Capacity assigned to each account shall be included in the ESA or amendment to same, as applicable.

### **III. MONTHLY CHARGE**

- A. In addition to the monthly billing amount under applicable rate and rider schedules, Customer's bill will include an additional amount based on the applicable option below: Option A, Option B, Option C, Option D, or Option E. Customers participating in Option A or Option B may also participate in Option D. The adjustment shall be equal to:

Option A (also referred to as the Fixed Price Option)

1. GGO Capacity kW x GGO Capacity Charge, as defined in Attachment A  
Less
2. GGO Energy x MISO Market Settlement Rate

Option B (also referred to as the Volumetric Price Option)

1. GGO Energy x GGO Energy Charge, as defined in Attachment A  
Less
2. GGO Energy x MISO Market Settlement Rate

Option C (which is applicable only to Low-Income Residential Customers)

1. GGO Capacity kW x GGO Low-Income Capacity Charge, as defined in Attachment A  
Less
2. GGO Energy x MISO Market Settlement Rate

Option D (also referred to as the Low-Income Donation Option)

1. GGO Capacity kW x GGO Low-Income Capacity Charge, as defined in Attachment A

Option E (also referred to as the Low-Income Credit Option. Option E is applicable only to Low-Income Residential Customers for the period covered by subscriptions under Option D)

1. GGO Energy x MISO Market Settlement Rate

- B. In no month will a customer's monthly bill be less than the otherwise applicable minimum. In the event that the customer's bill would result in the otherwise applicable minimum, any credit amount not applied in the current billing month will be carried forward to the following billing month.

### **IV. CONTRACT PERIOD**

The initial term of agreement under GGO shall be for a minimum of a one-year period. After a customer has participated in GGO for at least one year, the agreement shall automatically be extended on June 1 of each year for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than two months prior to June 1.

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**GEAUX GREEN OPTION RIDER**

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If Customer discontinues service with ELL, the agreement under GGO will be terminated except if 1) the Customer is relocating within the ELL service area, and 2) initiates service at a new location at the time of discontinuing the original service, then Customer may opt to transfer their GGO agreement to the new account for service.

**V. RENEWABLE ENERGY CREDITS (RECs)**

The Company shall retire Renewable Energy Credits (RECs) associated with the Customer's GGO Energy on the Customer's behalf. Upon mutual agreement, the Company could transfer the RECs associated with subscriptions of non-residential customers to an account held by such Customer as an alternative to the Company retiring RECs on such Customer's behalf, so long as the Customer agrees to retire the RECs on its own behalf and not transfer them to a third party.

**VI. CONDITIONS OF SERVICE**

The charges calculated under this tariff are subject to change in such an amount as may be approved and/or amended by the Louisiana Public Service Commission ("LPSC"). The Company reserves the right to withdraw this tariff at any time at the Company's discretion.

Low Income Residential Customer identification will be determined by account holder name shown on the monthly residential electric bill. Customer must self-certify to confirm their eligibility as a Low-Income Residential Customer. The Company may, in its discretion, request proof of eligibility and/or work with agencies that administer the federal Low Income Home Energy Assistance Program ("LIHEAP") to verify a customer's eligibility. If a customer has misrepresented his or her eligibility during the self-certification process, the Company may, in its discretion, permanently exclude the customer from participating in this program.

Final determination as to a Customer's qualifications to receive Service under GGO and this rate schedule will be made solely by the Company.

**VII. DEFINITIONS**

Capacity of Designated Renewable Resources: Capacity associated with ELL's Designated Renewable Resources, as identified in Attachment A.

Designated Renewable Resources: The renewable resources designated by the Company and approved by the LPSC to supply renewable energy for this Rider GGO, as identified in Attachment B.

Low Income Residential Customer: A Low-Income Residential Customer is a Customer who meets applicable eligibility requirements to qualify for LIHEAP in place at the time the Customer is enrolled in this program.

MISO Market Settlement Rate: Per kWh rate derived from monthly weighted average locational marginal prices (LMPs) for ELL load zone (EES.ELILD) based on the output of the Designated Renewable Resources in Midcontinent Independent System Operator, Inc. (MISO) energy markets. Application for billing purposes will be on a two-month lag.

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**GEAUX GREEN OPTION RIDER**

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Monthly Renewable Resource kWh Output: Amount of kWh generated each calendar month by ELL's Designated Renewable Resources. Application for billing purposes will be on a two-month lag.

GGO Capacity kW: The total amount of capacity (kW) from the Designated Renewable Resources that a Customer subscribes to under this Rider GGO, subject to the requirements described in Section II and Attachment A.

GGO Energy: The monthly energy associated with the Customer's contracted GGO Capacity and calculated based on the following formula: [(Customer's GGO Capacity / Capacity of Designated Renewable Resources) x Monthly Renewable Resource kWh Output]. Application for billing purposes will be on a two-month lag.

**VIII. GROSS MONTHLY BILL AND PAYMENT**

The net monthly bill is due and payable each month. The gross monthly bill and payment provisions will be those set forth in the Customer's standard rate schedule for electric service.

**IX. OTHER PROVISIONS**

Provisions, prices, billings, and regulations of ELL's standard rate schedules and riders are not modified by any provisions, or the service offered in this schedule.

Attachment A  
Effective: XX/XX/20XX

**ENTERGY LOUISIANA, LLC  
RENEWABLE OPTION SCHEDULE GGO**

OPTION A: GGO Capacity Charge                      \$X.XX per kW-month

OPTION B: GGO Energy Charge                      \$X.XX per kWh

OPTION C: GGO Low-Income Capacity Charge \$6.25 per kW-month

The total Capacity of Designated Renewable Resources is 699 MW. Subscriptions to the Designated Renewable Resources shall be allocated among customer classes in accordance with Section II of this Rider GGO as follows:

<b>Customer Class</b>	<b>Allocation (MW)</b>
Low-Income Residential Customers	15 MW
Residential and Small General Service Customers (that do not qualify as Low-Income Residential Customers)	135 MW
Other non-residential Customers	549 MW

With the exception of small general service Customers, non-residential Customers may opt to subscribe up to 50,000 kW of GGO Capacity, pending availability. This cap applies to the parent company level as noted in Section II of this Rider GGO, but it is not applicable for capacity subscribed to under Option D.

Attachment B  
Effective: XX/XX/20XX

**ENTERGY LOUISIANA, LLC  
RENEWABLE OPTION SCHEDULE GGO**

The Designated Renewable Resources are:

<b>Project</b>	<b>Project Location</b>	<b>Capacity of Project included in GGO portfolio (MW)</b>
St. Jacques	St. James, Louisiana (in St. James Parish)	150 MW
Sunlight Road	Franklinton, Louisiana (in Washington Parish)	50 MW
Vacherie	Vacherie, Louisiana (in St. James Parish)	150 MW
Elizabeth	Elizabeth, Louisiana (in Allen Parish)	125 MW
Iberville	White Castle, Louisiana (in Iberville Parish)	175 MW
Sterlington	Sterlington, Louisiana (in Ouachita Parish)	49 MW

**ENTERGY LOUISIANA, LLC**  
**ELECTRIC SERVICE**  
**SCHEDULE GZ**  
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**GEAUX ZERO RIDER**

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**I. AVAILABILITY**

This Zero-Emission Resource Option rider, Geaux ZERO ("GZ" or "Rider GZ") is available to new and existing industrial Customers of Entergy Louisiana, LLC ("ELL" or the "Company") to provide Customers with an opportunity to voluntarily subscribe to renewable energy resource(s).

Rider GZ is available to new and existing industrial Customers of the Company that elect to participate in this option, have signed an electric service agreement ("ESA") with the Company to take metered electric service, request to subscribe to more than 100 MW of GZ Capacity under this Rider GZ, and are in good standing with the Company. Service to industrial Customers under this Rider GZ must be the subject of an ESA with the Company or an amendment to same.

Availability to eligible Customers is in accordance with Company's ability to accommodate the requested subscription size, at the Company's sole discretion and in accordance with procedures in Attachment A.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This GZ schedule is applicable to Customers that take service or have signed ESAs to take service under one of the following industrial rate schedules: LIPS-L, LPS, LPS-TOD, HLFS, HLFS-TOD, and LLHLFPS. The minimum requested subscription amount is 100 MW and the amount of Customer's subscription is subject to the Company's sole discretion and approval. The renewable energy associated with the GZ Capacity kW and any subscriptions under Riders GGO, GSO, GSLVO and/or any future renewable option shall not exceed 100 percent of the GZ Customer account's projected annual billed kWh usage associated with service from ELL during the subscription period.

For industrial Customers that have multiple accounts, the subscription of GZ Capacity assigned to each account shall be included in the ESA or amendment to same, as applicable.

**III. MONTHLY CHARGE**

- A. In addition to the monthly billing amount under applicable rate and rider schedules, Customer's bill will include an additional amount based on the applicable option below: Option A or Option B. The adjustment shall be equal to:

Option A (also referred to as the Renewable Energy Credit (REC) Option)

1. GZ Energy x GZ REC Charge, as defined in Section VII and Customer's GZ Contract

Option B (also referred to as the Volumetric Price Option)

1. GZ Energy x GZ Energy Charge, as defined in Section VII and Customer's GZ Contract  
 Less
2. GZ Energy x MISO Market Settlement Rate  
 Less



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**GEAUX ZERO RIDER**

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3. Customer's Ratio x MISO Capacity kW x Capacity Credit Rate, as defined in Section VII and Customer's GZ Contract

B. In no month will a Customer's monthly bill be less than the otherwise applicable minimum. In the event that the Customer's bill would result in the otherwise applicable minimum, any credit amount not applied in the current billing month will be carried forward to the following billing month.

#### **IV. CONTRACT PERIOD**

For Group 1 Subscriptions (as defined in Attachment A), the term of agreement under Rider GZ shall be a twenty-year period. For Group 2 Subscriptions (as defined in Attachment A), the term of agreement shall be: (1) a ten-year period, (2) a fifteen-year period, or (3) a twenty-year period, at the Customer's election. After the initial term of agreement under Rider GZ, the GZ Contract may be extended upon mutual agreement of both parties.

If Customer elects to discontinue service under Rider GZ during the term of the agreement, then a termination payment will be required for each account that is discontinuing service under GZ. The Company will determine the termination payment by summing the remaining aggregate Option 1 or Option 2 subscription fees for the lesser of (i) two years or (ii) the remainder of the term of the agreement for the account(s) that are discontinuing service under GZ. If the Customer can and does elect to assign the subscription to another existing account held by the same Customer, the termination payment will not apply.

#### **V. RENEWABLE ENERGY CREDITS (RECs)**

The Company shall retire RECs associated with the Customer's GZ Energy on the Customer's behalf. Documentation of REC retirement through the applicable REC tracking entity will be provided by ELL upon request of Customer to support Customer's emission/sustainability reporting and audits.

If requested by Customer and upon mutual agreement, the Company could transfer the RECs associated with subscriptions under GZ to an account held by such Customer as an alternative to the Company retiring RECs on such Customer's behalf, so long as the Customer agrees to timely retire the RECs on its own behalf, provides evidence of such timely retirement, and agrees not to transfer them to a third party. Any alternate arrangement proposed by a Customer for RECs must be accepted by Company within its sole discretion, and such alternate arrangement may affect scope 2 emission reporting for Customer.

Scope 2 emission reporting, certified by a third party and accounting for Customer's GZ subscription, will be provided to Customer by ELL on an annual basis.

#### **VI. CONDITIONS OF SERVICE**

The charges calculated under this tariff are subject to change in such an amount as may be approved and/or amended by the Louisiana Public Service Commission ("LPSC"). The Company reserves the right to withdraw this tariff at any time at the Company's discretion.

Final determination as to a Customer's qualifications to receive Service under GZ and this rate schedule will be made solely by the Company.

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**GEAUX ZERO RIDER**

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**VII. DEFINITIONS**

Capacity of Designated Renewable Resources: Capacity associated with ELL's Designated Renewable Resources, as identified in the Customer's GZ Contract.

Capacity Credit Rate: for Customers electing to take service under Option B, the credit rate for MISO Capacity kW provided to Customer during the full term of their service under GZ will be specified in the Customer's GZ Contract. The credit rate will be in terms of \$ per kW-month.

Customer's Ratio: a calculation based upon the following formula: [Customer's GZ Capacity kW / Capacity of Designated Renewable Resources].

Designated Renewable Resources: the renewable resources designated by the Company and approved by the LPSC to supply renewable energy to Customer, as identified in the Customer's GZ Contract.

Existing Customer: a parent company or the equivalent of a parent company (*i.e.*, any corporate entity or its subsidiary) basis, in the sole judgment of the Company that: (1) is taking electric service from Entergy Louisiana, LLC as of May 1, 2023 and (2) that qualifies to participate in Geaux ZERO (in accordance with Section II of Rider GZ).

Expanding Customer: a parent company or the equivalent of a parent company (*i.e.*, any corporate entity or its subsidiary) basis, in the sole judgment of the Company that: (1) is taking electric service from Entergy Louisiana, LLC as of May 1, 2023, (2) that qualifies to participate in Geaux ZERO (in accordance with Section II of Rider GZ), (3) has signed an ESA or amendment to same to add at least 30 MW of new load that will be in service on or after January 1, 2026, and (4) whose GZ subscription is meant to reduce scope 2 emissions for such new load.

GZ Capacity kW: the total amount of capacity (kW) from the Designated Renewable Resources that a Customer subscribes to under this Rider GZ, subject to the requirements described in Section II and Attachment A.

GZ Contract: an ESA or amendment to same between Customer and Company under which both parties agree to the terms of service under this Rider GZ. The GZ Contract must specify the GZ REC Charge or GZ Energy Charge and Capacity Credit Rate, as applicable, as well as the Customer's GZ Capacity, Capacity of Designated Renewable Resources, the Designated Renewable Resources, and the initial term of agreement for service under Rider GZ (in accordance with Section IV). Company may be required to provide Customer's GZ Contract to the LPSC. To the extent the LPSC requests a copy of Customer's GZ Contract, Company will provide such contract on a confidential basis under seal.

GZ Energy: the monthly energy associated with the Customer's contracted GZ Capacity kW and calculated based on the following formula: [Customer's Ratio x Monthly Renewable Resource kWh Output]. Application for billing purposes will be on a two-month lag.

GZ Energy Charge: for Customers electing to take service under Option B, the price for GZ Energy provided to Customer during the full term of their service under GZ will be specified in the Customer's GZ Contract. The energy price will be based upon the following formula: the cost of energy associated with the Designated Renewable Resources over the

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**GEAUX ZERO RIDER**

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expected life of such resources divided by the total expected energy output of the Designated Renewable Resources over the expected life of such resources. Any Designated Renewable Resources that will be owned by the Company will have an expected life of thirty (30) years, and any Designated Renewable Resources that will be owned by third parties will have an expected life equal to the term of the power purchase agreement for such resource.

**GZ REC Charge:** for Customers electing to take service under Option A, the prices for RECs provided to Customer during the full term of their service under GZ will be specified in Customer's GZ Contract. The REC price will be based upon the following formula: the first-year price for RECs will be the most recent historical 12-month average value for the S&P Global Renewable Energy Credit Index for Texas wind RECs or an equivalent successor index, as of the current Month at the time Customer subscribes to GZ, plus an administrative fee based upon REC tracking, reporting and administrative costs of the applicable RECs. The REC price for each subsequent year will be established by applying 2% annual escalation to the S&P Global REC Index component of the first-year price.

**MISO Capacity kW:** the total amount of capacity (kW) accredited by Midcontinent Independent System Operator, Inc. (MISO) for Designated Renewable Resources, as identified in the Customer's GZ Contract, or the corresponding reduction in the Planning Reserve Margin Requirements, in the applicable billing month. Application for billing purposes will be on a two-month lag.

**MISO Market Settlement Rate:** per kWh rate derived from monthly weighted average locational marginal prices (LMPs) for ELL load zone (EES.ELILD) based on the output of the Designated Renewable Resources in MISO energy markets. Application for billing purposes will be on a two-month lag.

**Monthly Renewable Resource kWh Output:** amount of kWh generated each calendar month by ELL's Designated Renewable Resources. Application for billing purposes will be on a two-month lag.

**New Customer:** a parent company or the equivalent of a parent company (*i.e.*, any corporate entity or its subsidiary) basis, in the sole judgment of the Company that: (1) does not take electric service from Entergy Louisiana, LLC as of May 1, 2023, (2) that qualifies to participate in Geaux ZERO (in accordance with Section II of Rider GZ), (3) has signed an ESA or amendment to same to add at least 30 MW of new load that will be in service on or after January 1, 2026, and (4) whose GZ subscription is meant to reduce scope 2 emissions for such new load. For purposes of Rider GZ, a New Customer can include a joint venture company in the event the parent company of the majority owner (with 51% ownership of such joint venture) has no other ELL accounts as of May 1, 2023.

**VIII. GROSS MONTHLY BILL AND PAYMENT**

The net monthly bill is due and payable each month. The gross monthly bill and payment provisions will be those set forth in the Customer's standard rate schedule for electric service.

**IX. OTHER PROVISIONS**

Provisions, prices, billings, and regulations of ELL's standard rate schedules and riders are not modified by any provisions, or the service offered in this schedule.

Attachment A

Effective: XX/XX/20XX

**ENTERGY LOUISIANA, LLC  
SCHEDULE GZ**

The total Capacity of Designated Renewable Resources that will be available through Rider GZ is up to 3,000 MW.

Eligible customers that sign 20-year binding agreements under Option A of Rider GZ before December 31, 2023 will be accommodated on a first-come, first-served basis for up to 1,000 MW of initial subscriptions ("Group 1 Subscriptions").

Any remaining unsubscribed capacity from this initial 1,000 MW allocation after December 31, 2023 plus the remaining 2,000 MW will be made available for eligible Customers to enroll through future open seasons ("Group 2 Subscriptions"). In each future open season, available Capacity of Designated Renewable Resources for the Group 2 Subscriptions will be allocated among eligible Customers as follows:

<b>Customer Group</b>	<b>Allocation (%)</b>
Existing Customers	25%
Expanding Customers	25%
New Customers	50%

Through each open season, a Customer requesting a Group 2 Subscription may opt to subscribe up to 500 MW of GZ Capacity kW, pending availability, and such cap applies on a parent company or the equivalent of a parent company (*i.e.*, any corporate entity or its subsidiary) basis, in the sole judgment of the Company, inclusive of all accounts taking electric service under multiple locations within ELL's service area and signed ESAs to take future electric service within ELL's service area. In addition, through the open season, a Customer requesting a Group 2 Subscription has the ability to elect to take service under Option A or Option B (as defined in Section III) and to select a term of agreement of ten, fifteen or twenty years (as specified in Section IV). In the event a Customer Group's allocation is not fully subscribed within each open season, the Company has the ability to reallocate unsubscribed amounts to another Customer Group, at its sole discretion.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE D-L  
Revision #1

First Revised  
Effective Date:  
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**SEASONAL AND INTERMITTENT ELECTRIC SERVICE RIDER**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Where the Customer contracts to take Service under this Rider Schedule for a term of one Year or longer, with periodic renewals for similar periods, the existing facilities or any new facilities made available by line extension agreement with Customer will be left in place to serve the Customer throughout the term of the Service Agreement.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To any Customer served under the Small General Service Rate Schedule (GS-L) available at the location, whose Electric Service requirements are limited to certain Months of the Year or vary greatly from Month to Month so that Customer would pay less for Service on an annual basis under this Rider Schedule than under a term agreement and the regularly applicable Rate Schedule; except where another Rate Schedule is specifically provided for the Class of Service taken by Customer.

Not applicable to short term, temporary, breakdown, standby, or supplementary Service.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

**III. BILLING**

- 1 - The net monthly bill will be an amount computed under the Small General Service (GS-L) Rate Schedule for the Demand established and the kilowatt-hours used during the current Month and the Minimum will be an amount computed on the basis of the Demand established during the current Month. In Months when no Service at all is used and the facilities are disconnected, the Minimum will be waived entirely.
- 2 - To the net monthly bill for each of three consecutive Months during each Contract Year there will be added a facilities charge of \$6.88 for each kW of the maximum capacity specified in Customer's Electric Service Agreement (or the highest Demand previously established, if that is greater) but not less than 5.17% of the gross construction Cost of the local facilities installed by Company to serve Customer. During each Contract Year, this facilities charge will begin with the first Month in which Service is used, and when no Service has been used during the Contract Year to date it will begin with the tenth Month of the Contract Year.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
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**SEASONAL AND INTERMITTENT ELECTRIC SERVICE RIDER**

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- 3 - From the net monthly bill there will be deducted a credit of \$1.71 for each kW of Demand billed for the current Month.

**IV. REMOVAL OF FACILITIES**

If Customer is not using Service or is only partially using Service, Company may, after notice to Customer, remove any of its transformers and other equipment (other than structures and conductors), or may substitute other equipment for that which is being only partially used by Customer. In either event, Company will furnish and install, at its expense, the same or equivalent equipment, or any needed substitute equipment, at the time Customer notifies Company of his desire to resume taking Service.

**V. CONTRACT PERIOD**

This Contract shall be for a minimum period of one (1) Year, and at Company's option, may be longer to justify the investment in electric facilities.

**ENTERGY LOUISIANA, LLC**  
 ELECTRIC SERVICE  
 SCHEDULE G-L  
 Revision #0

Original  
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 Authority: LPSC Order U-33244-A

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**PRIMARY VOLTAGE DELIVERY AND METERING RIDER**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rate is applicable only to Customers that are being served by Legacy ELL rates.

To any Customer served under the available general electric service Rate Schedule when Service is delivered or metered at the voltage of Company's most suitable primary line available at the Point of Delivery and when:

- 1 - the primary line voltage is 13,800 or Higher,
- 2 - the Customer is receiving all Service through one kilowatt-hour Meter under the regularly applicable Rate and Rider Schedules, and
- 3 - it is permissible from the standpoint of efficient operations for Company to deliver or meter Service at such primary line voltage.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

**III. DISCOUNT**

Amounts computed under the regularly applicable Rate and Rider Schedules, excluding Adjustments will be discounted as follows:

Primary Voltage Delivery and Metering –

- 5% when all Service is delivered and metered at primary line voltage and Customer owns and maintains all of the service transformers and substation, except metering equipment;

Primary Voltage Metering and Secondary Voltage Delivery –

- 2% when all Service is metered at primary line voltage and Company owns any part of the service transformers or substation, except metering equipment;

**ENTERGY LOUISIANA, LLC**  
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**PRIMARY VOLTAGE DELIVERY AND METERING RIDER**

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Primary Voltage Delivery and Secondary Voltage Metering –  
when all Service is delivered at primary line voltage and Customer owns and maintains all of the service transformers and substation, except metering equipment, and the Company elects to meter at secondary voltage, bills computed on the basis of secondary metering will be adjusted to primary metering by dividing by 0.98 before application of the 5% discount for Primary Delivery and Metering.

**IV. CONTRACT PERIOD**

As specified in Customer's Electric Service Agreement.

**V. DELIVERY OF SERVICE**

The Point of Delivery of Service, the location of Meter initially agreed upon, and the location of Company's equipment on Customer's property are shown by the sketch attached hereto. Any subsequent change shall be shown thereon, or shown by the supplementary sketch, and be initialed by both parties to the Agreement.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE H-L  
Revision #1

First Revised

Effective Date:

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Authority:

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**LOW POWER FACTOR INSTALLATIONS RIDER**

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**I. AVAILABILITY**

This Rider Schedule is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This schedule is available to Customers at all points throughout the territory served by the Company, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rider Schedule is applicable to any Customer contracting under any Rate Schedule for 25 kW or more of maximum capacity. Company may at any time install such Meters as necessary to determine the Reactive Demand.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

**III. BILLING**

Add to the net monthly rate \$1.05 for each rkVA of maximum Reactive Demand registered during the current Month in excess of 0.5 rkVA for each kW of Demand billed.

**IV. REACTIVE DEMAND**

The maximum kilovolt-amperes of Reactive Demand (rkVA) registered during a 15-minute interval in the current Month by a Demand Meter suitable for measuring the Reactive Demand.

**V. CONTRACT PERIOD**

As specified in Customer's Electric Service Agreement.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE J-L  
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## **HIGHLY FLUCTUATING LOADS RIDER**

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### **I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Where operation of equipment with a highly fluctuating load characteristic adversely affects voltage regulation or impairs Company's Service to Customer or others supplied from the same distribution system, such Service to Customer will be connected or continued, as the case may be, only after Customer provides, installs and maintains, at his own expense, such special transformers, reactors, series or multiple capacitors, or other corrective or starting equipment as Company may recommend to remedy the condition.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

### **II. APPLICATION**

To Electric Service for the operation of equipment which imposes on Company's system a Highly Fluctuating Load, as defined below. Electric welding machines, X-ray apparatus, electric furnaces, and elevator, hoist, and compressor motors are among the equipment having such load characteristics.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

### **III. DEMAND**

The Demand determined in accordance with the provisions of the Rate Schedule with which this Rider Schedule is used plus one-half of the Highly Fluctuating Load.

### **IV. HIGHLY FLUCTUATING LOAD**

Definition - A load of extremely short duration, the magnitude of which is not reflected in regular monthly Demand measurements, to the extent that it exceeds the highest of such regular monthly Demand measurements.

**ENTERGY LOUISIANA, LLC**  
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### **HIGHLY FLUCTUATING LOADS RIDER**

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Determination - The total kilovolt-amperes (kVA) of capacity in transformers and lines necessary to maintain proper voltage minus the kVA capacity required when the equipment causing the Highly Fluctuating Load is not operating, determined from transformer capacity and Demand measurements when transformers only are involved or from the rated or tested capacity in kVA of the equipment causing the Highly Fluctuating Load when line capacity is involved, one kVA being considered equivalent to one kW in such determination, provided however that:

At the option of a Customer who contracts for 25 kW or more of maximum capacity the Highly Fluctuating Load will be the kVA computed from the nominal voltage and the highest instantaneous current flow obtained when the equipment causing the Highly Fluctuating Load is operating, minus the kW registered by Demand Meter for the Demand interval in which this highest current flow occurred.

The Highly Fluctuating Load will be determined not more frequently than once in twelve Months unless Customer removes or installs equipment or changes his normal operating conditions.

#### **V. CONTRACT PERIOD**

As specified in Customer's Electric Service Agreement.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE L-L  
Revision #2

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**PLACES OF WORSHIP, SCHOOLS AND ATHLETIC FIELDS RIDER**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To any Customer served under the applicable Small General Service (GS-L) rate available at the location who uses Electric Service for any of the following uses:

- A - Places of worship such as churches, synagogues, mosques, and temples and other uses on the premises directly related to the operation of the facility for religious purposes.
- B - Elementary and secondary schools (public and parochial) and state colleges and universities directly related to the operation of the school for educational purposes.
- C - School athletic associations, amateur non-profit athletic fields devoted to public use, and public playgrounds, parks, swimming pools, gymnasiums, or stadiums owned and supported by a municipality or parish, if separately operated and served for amateur athletic or public recreation purposes.
- D - Municipal facilities, public auditoriums owned and supported by a municipality or parish for public use, if operated and served separately from contiguous space rented to tenants.
- E - Seasonal operations recurring annually, which include, but are not limited to, agricultural products, ball parks operated by non-profit organizations, and public playgrounds.

Uses of Service for other purposes on the same undivided premises or elsewhere shall be separately served at the applicable rate without modification by this Rider Schedule.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE L-L  
Revision #2

Second Revised  
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Authority:

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**PLACES OF WORSHIP, SCHOOLS AND ATHLETIC FIELDS RIDER**

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**III. BILLING**

The rate set forth under the Net Monthly Bill in the applicable Small General Service (GS-L) Rate Schedule except the Minimum Bill shall be \$18.45 per Month for single-phase service or \$33.97 per Month for three-phase service.

Customer shall be entitled to one suspension and one re-establishment of Service each Year in event that no Service is required during one or more consecutive non-operating Months. If Service is suspended by Customer and consumption is zero, no bill will be rendered until Service is restored or again used by Customer.