

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~DSL~~NON-LED-L

~~Second Revised~~Original

Effective Date: ~~12/1/2018~~

Supersedes: NW-L, MV-L, HPSV-NW-L and
RLU-L effective 2/9/2022; DSL-L effective
~~3/2/2016~~12/1/2018; and HPSV-L effective
10/1/2015

Revision #~~20~~

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~~DIRECTIONAL SECURITY~~NON-LED LIGHTING RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

be added to the unit rate. For mounting heights over 50 feet the additional charge shall be the actual Cost as determined for each street lighting location.

E. High Pressure Sodium Street Lighting Service

I. ENERGY AND LAMP SERVICE FOR SYSTEMS OWNED BY OTHERS

When Customer owns, maintains and replaces all of the standards, fixtures, luminaires and all associated street lighting equipment and all underground cable or other wiring of the street lighting system, and Company shall furnish energy and lamp Service only. Customer owned street lighting fixtures shall not be installed on Company's overhead distribution system.

Rate

<u>a. \$6.25</u>	<u>100 watt high pressure sodium vapor light (HPSV 1A)</u>
<u>b. \$10.21</u>	<u>150 watt high pressure sodium vapor light (HPSV 1B)</u>
<u>c. \$14.31</u>	<u>250 watt high pressure sodium vapor light (HPSV 1C)</u>
<u>d. \$19.82</u>	<u>400 watt high pressure sodium vapor light (HPSV 1D)</u>
<u>e. \$31.49</u>	<u>1,000 watt high pressure sodium vapor light (HPSV 1E)</u>

The above prices include mounting heights up to 35 feet. For mounting heights between 35 feet and 50 feet an additional charge of \$0.49 per Month per fixture shall be added to the unit rate. For mounting heights over 50 feet the additional charge shall be the actual Cost as determined for each street lighting location.

II. HIGH PRESSURE SODIUM VAPOR LIGHTING ON COMPANY OWNED SYSTEM

When Company owns, operates and maintains a high pressure sodium vapor street lighting system:

Rate

<u>a. \$6.25</u>	<u>100 watt high pressure sodium vapor light (CHSV 2A)</u>
<u>b. \$10.21</u>	<u>150 watt high pressure sodium vapor light (CHSV 2B)</u>
<u>c. \$14.31</u>	<u>250 watt high pressure sodium vapor light (CHSV 2C)</u>
<u>d. \$19.82</u>	<u>400 watt high pressure sodium vapor light (CHSV 2D)</u>
<u>e. \$31.49</u>	<u>1,000 watt high pressure sodium vapor light (CHSV 2E)</u>

a. The energy and lamp Service charges as provided in IV.I. plus 1.292% monthly on the average Cost per lamp for the entire Cost of the street lighting installation. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC;

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b. 1% monthly on the average Cost per lamp for the entire Cost of the street lighting installation when Customer contributes the entire Cost, plus the energy and lamp Service charges as provided in IV.I.

The "Entire Cost" of the street lighting installation shall include Cost of luminaires, fixtures, standards, lamps, controls, overhead or underground Service wires and cable, any other associated street lighting equipment, installation labor, stores and supervision and engineering. The Cost of distribution transformers and facilities to provide energy shall not be included in the Cost of the street lighting installation.

Company will only replace functioning fixtures upon written request from the Customer, and the new light will be LED. The cost for changing out of functioning lights will be \$52 per light. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the LED replacement.

F. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated use per lamp.

Third - When Customer requests changing the location of existing directional security lighting facilities, Company may bill Customer for the actual Cost of change.

Fourth - When Customer requests termination of Service during the initial term of the Agreement, Customer shall be required to reimburse Company an amount necessary to compensate Company for all removal Costs.

Fifth – only for MV street lighting service (Applies to § IV.D.A.1 only) - When the investment by the Company in the installed luminaire and associated street lighting equipment is in excess of \$134 for 1-a, \$131 for 1-b, \$74 for 1-c, \$71 for 1-d, or \$57 for 1-e per unit, there shall be added to the above unit prices, fixed charges of 1.292% monthly on the excess amount of the installed street lighting investment. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Customers requiring this Service may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

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V. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus ~~5~~2%, becomes due after the gross due date shown on the bill.

~~VI. CONTRACT PERIOD~~

~~For customers installing five or more fixtures, or new poles, the Contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.~~

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"NIGHT WATCHMAN"
CONTROLLED ALL NIGHT OUTDOORNON-LED LIGHTING SERVICE
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rateschedule is not available for temporary Service. It is available to Legacy ELL Customers only and is closed to new business.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

A. To Electric Directional Security Lighting Service

Directional Security Lighting is for Service to Customers contracting for directional security lighting Service from flood lighting equipment supplied by Company. The Service provided pursuant to this Rate Schedule is not for the benefit of any person, firm, legal entity, or governing body other than Customer.

The flood lighting equipment shall be mounted only on Company owned or controlled poles or Customer-owned poles so long as Customer agrees to be responsible for any liability related to that installation.

Flood lighting equipment shall be of standard designs employed by Company.

Replacement of burned out lamps will continue for as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

B. "Night Watchman" Outdoor Lighting Service

"Night Watchman" outdoor lighting service is for the operation of overhead automatically controlled all night outdoor lighting Service for lighting private streets,

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alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities.

The mercury vapor lighting fixture shall be a luminaire with outer globe open bottom glassware with a mercury vapor white lamp rated at approximately 175 watts of approximately 7,700 initial lumens, with control device, mounted on a bracket or mast arm approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

The high pressure sodium lighting fixture shall be a luminaire with outer globe open bottom with a high pressure sodium vapor lamp rated at approximately 100 watts, with control device, mounted on a bracket or mast arm approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

Not available for new applications or ~~replacement on or after August 1, 2006.~~replacements. Existing installations will be maintained until the fixture, lamp or ~~photo-cell~~photocell fails. Company will replace with an equivalent ~~HPS fixture unless an alternative~~LED fixture from ~~an applicable~~the ALS-LED or SHL-LED rate schedule ~~is requested by customer.~~ Lighting service associated with such replacements will be under the appropriate rate schedule associated with the replacement. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

C. Street Lighting Service in Subdivisions

This service is applicable to Customers served under any electric regular Rate Schedule who receive Service in a residential planned community as described in La. R.S. 9:1141.2 (sometimes referred to herein as a "Subdivision"), with publicly dedicated streets for which no municipality, state government, federal government, or any agency thereof (collectively "Agency") pays any of the normal street lighting charges for such publicly dedicated streets. For multi-family apartment complexes within such subdivisions, number of Customers will be determined by the number of lots the complex contains.

When an Agency contracts to pay under standard street lighting rates, for the Service rendered hereunder, the charges specified hereunder will terminate for the affected Services. At such time the affected Customers served under Options A.2 or B will begin paying a pole charge pursuant to Rider for Street Light Pole Service, Schedule SLPS, for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

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Where additional facilities are required above those set forth above (including underground facility differential Cost if applicable), the contracting party (developer, property owners' association, etc.) will pay in advance of installation the estimated cost of such facilities.

Replacement of burned out lamps will continue for as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED or SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

D. Mercury Vapor Street Lighting Service

Mercury vapor lamps are obsolete and no longer available as replacements. The approximate wattage and lumens of mercury vapor lamps are listed in the Net Monthly Bill section of this schedule and under the terms of the Company's standard street lighting agreement to the state, municipalities, towns and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds. Existing installations will be maintained until the fixture, lamp or photocell fails. Company will replace with an equivalent LED fixture from the SHL-LED rate schedule. Lighting service associated with such replacements will be under the SHL-LED rate schedule associated with the replacement.

E. High Pressure Sodium Street Lighting Service

For high pressure sodium vapor lamps of the wattage as listed in the Net Monthly Bill section of this schedule and under the terms of the Company's standard street lighting agreement to the state, municipalities, towns and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds by high pressure sodium vapor lamps.

The Customer agrees to provide, at no cost to the Company, all required right-of-way for installation and maintenance of system.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

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III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single-phase alternating current, 60 ~~hertz~~cycles, available to the premises to be served.

The lamps ~~shall be designed to~~ burn from dusk to dawn. Company shall furnish lamp renewals and install ~~same equivalent fixtures from the ALS-LED, RLU-LED or SHL-LED rate schedule.~~ All necessary ~~service~~Service and maintenance shall be furnished by ~~the~~ Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes beyond its control, it shall not be liable in damages to any ~~governing body, person, firm, or corporation.~~ person, firm, corporation, legal entity, or governing body. The Service provided pursuant to this Rate Schedule might not be continuous and Company shall not be liable if such Service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in Electric Service, even if those that are caused by or are the responsibility of Company.

~~Extension of one 30 foot pole may be made and served under IV.A.I. Extensions of more than one pole, made at Company's option, will be served under IV.A.II.~~

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service after proper written notice is provided to any customer(s) whose Service will be discontinued.

IV. NET MONTHLY BILL

A. Directional Security Lighting Service Rate:

~~I. \$5.90~~

High Pressure Sodium or Metal Halide Directional Security Lighting

I. When a directional security lighting system is installed on existing poles where suitable phase and voltage are available.

<u>Fixture</u>	<u>Lamp Wattage</u>	<u>Monthly Charge Per Unit</u>	<u>Rate Category</u>
<u>High Pressure Sodium Vapor</u>	<u>(NA) 100</u>	<u>\$19.71</u>	<u>DSL10</u>
<u>High Pressure Sodium Vapor Acorn</u>	<u>(NA) 150</u>	<u>\$31.07</u>	<u>DSL11</u>
<u>High Pressure Sodium Vapor Colonial</u>	<u>(NA) 150</u>	<u>\$26.87</u>	<u>DSL12</u>
<u>High Pressure Sodium Vapor</u>	<u>(NA) 250</u>	<u>\$22.04</u>	<u>DSL1</u>

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High Pressure Sodium Vapor Cobra Head	(NA)	250	\$22.04	<u>DSL4</u>
High Pressure Sodium Vapor Colonial	(NA)	250	\$33.73	<u>DSL13</u>
High Pressure Sodium Vapor	(NA)	400	\$29.05	<u>DSL2</u>
High Pressure Sodium Vapor Cobra Head	(NA)	400	\$29.05	<u>DSL5</u>
High Pressure Sodium Vapor Shoebox	(NA)	400	\$38.79	<u>DSL14</u>
High Pressure Sodium Vapor	(NA)	1,000	\$57.94	<u>DSL3</u>
High Pressure Sodium Vapor Shoebox	(NA)	1,000	\$64.39	<u>DSL15</u>
Metal Halide	(NA)	250	\$22.04	<u>DSL6</u>
Metal Halide Cobra Head	(NA)	320	\$50.76	<u>DSL17</u>
Metal Halide Shoebox	(NA)	320	\$55.63	<u>DSL18</u>
Metal Halide	(NA)	320	\$35.38	<u>DSL9</u>
Metal Halide	(NA)	400	\$29.05	<u>DSL7</u>
Metal Halide	(NA)	1,000	\$57.94	<u>DSL8</u>
Metal Halide Shoebox	(NA)	1,000	\$78.20	<u>DSL19</u>
30 foot metal 5" square non-tapered pole	(NA)		\$23.04	<u>ALS2</u>
18 foot fiberglass pole			\$16.75	<u>ALS4</u>

(NA) Not Available for new installations.

II. For directional security lighting service initially provided prior to March 2, 2016, when Customer has requested a directional security lighting system that requires the installation of facilities or poles other than those listed above that are used only for the lighting Service, an additional charge will be made equal to 1.50% per Month of the Cost of the installation. For new lighting service provided on or after March 2, 2016, when additional facilities not provided for in the rates set forth in § I are required, Customer may choose to either 1) pay in advance of installation Company's cost of such facilities including installation cost, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

B.1. "Night Watchman" Outdoor Lighting Service Rate – Mercury Vapor

I. \$11.18 per lamp per Month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments. (NW1)

Plus ~~\$1.24~~2.35 per pole for all poles furnished prior to May 3, 1977.

For a one pole extension furnished after the above appropriate date, the charge will be ~~\$2.84~~5.38 per pole. (NW2)

II. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten Year Contract with a monthly minimum of 1.50% of the total installed Cost of the system including any extension of electric facilities plus ~~\$4.97~~9.42 for each light. (NW3)

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B. Adjustments:

Extension of one 30 foot pole may be made and served under IV.B.1.I. Extensions of more than one pole, made at Company's option, will be served under IV.B.1.II.

B.2. "Night Watchman" Outdoor Lighting Service Rate – High Pressure Sodium

I. \$15.27 per lamp per Month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments. (NWSV1)

For a one pole extension, the charge will be \$16.26 per pole. (NWSV2)

II. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten Year Contract with a monthly minimum of 1.50% of the total installed Cost of the system including any extension of electric facilities plus \$12.49 for each light. (NWSV3)

Extension of one 30 foot pole may be made and served under IV.B.2.I. Extensions of more than one pole, made at Company's option, will be served under IV.B.2.II.

C. Street Lighting Service in Subdivisions

When the Company furnishes, installs, supplies and maintains Service to street lights in a subdivision, all the provisions of the Rate Schedule under which Customer's Electric Service is provided shall apply except that an additional charge per Month per Customer shall also apply as follows:

Option A.1:

When street lights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$3.77</u>	<u>12</u>	<u>RLUA1 4</u>
<u>3 Customers per Street light</u>	<u>\$5.02</u>	<u>17</u>	<u>RLUA1 3</u>
<u>2 Customers per Street light</u>	<u>\$7.54</u>	<u>25</u>	<u>RLUA1 2</u>
<u>1 Customer per Street light</u>	<u>\$15.06</u>	<u>50</u>	<u>RLUA1 1</u>

Option A.2:

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When street lights are installed on standard wood or fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$6.37</u>	<u>12</u>	<u>RLUA2 4</u>
<u>3 Customers per Street light</u>	<u>\$8.49</u>	<u>17</u>	<u>RLUA2 3</u>
<u>2 Customers per Street light</u>	<u>\$12.73</u>	<u>25</u>	<u>RLUA2 2</u>
<u>1 Customer per Street light</u>	<u>\$25.47</u>	<u>50</u>	<u>RLUA2 1</u>

Option B:

When street lights are installed on Company-approved non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$11.48</u>	<u>12</u>	<u>RLUB 4</u>
<u>3 Customers per Street light</u>	<u>\$15.31</u>	<u>17</u>	<u>RLUB 3</u>
<u>2 Customers per Street light</u>	<u>\$22.97</u>	<u>25</u>	<u>RLUB 2</u>
<u>1 Customer per Street light</u>	<u>\$45.93</u>	<u>50</u>	<u>RLUB 1</u>

D. Mercury Vapor Street Lighting Service Rate

**A. MERCURY VAPOR STREET LIGHTING ON COMPANY'S OVERHEAD
DISTRIBUTION SYSTEM**

Where all fixtures, luminaires and all associated street lighting equipment are owned and maintained by the Company and fixtures are mounted on the overhead distribution system of the Company. Unit price includes energy and lamp Service.

Rate

<u>a. \$17.97</u>	<u>22,000 Lumen, 400 watt mercury vapor white lamp-enclosed luminaire (CMV1 A)</u>
<u>b. \$13.36</u>	<u>13,000 Lumen 250 watt mercury vapor white lamp-enclosed luminaire (CMV1 B)</u>
<u>c. \$11.54</u>	<u>13,000 Lumen 250 watt mercury vapor white lamp-open bottom luminaire (CMV1 C)</u>
<u>d. \$8.83</u>	<u>8,350 Lumen 175 watt mercury vapor white lamp-open bottom luminaire (CMV1 D)</u>

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The above unit price includes mast arms as required up to 10 feet in length. For mast arms over 10 feet up to 15 feet in length there shall be an additional charge to the unit rate of \$0.28 per Month per fixture. Mast arms over 15 feet up to 20 feet in length shall have an additional charge to the unit rate of \$0.55 per Month per fixture.

e. \$8.37 8,350 Lumen 175 watt mercury vapor factory
preassembled unit on 30 inch bracket (CMV1_E)

B. ENERGY AND LAMP SERVICE FOR SYSTEMS OWNED BY OTHERS

When Customer owns, maintains, and replaces all of the standards, fixtures, luminaires and all associated street lighting equipment and all underground cable or other wiring of the street lighting system, and Company furnishes energy and lamp Service only. Customer owned street lighting fixtures shall not be installed on Company's overhead distribution system.

Rate

a. <u>\$17.87</u>	<u>47,000 Lumen 1,000 watt mercury vapor white lamp (MV 2A)</u>
c. <u>\$13.72</u>	<u>22,000 Lumen 400 watt mercury vapor white lamp (MV 2C)</u>
d. <u>\$9.21</u>	<u>13,000 Lumen 250 watt mercury vapor white lamp (MV 2D)</u>
e. <u>\$6.58</u>	<u>8,350 Lumen 175 watt mercury vapor white lamp (MV 2E)</u>

The above prices include mounting heights up to 35 feet. For mounting heights between 35 feet and 50 feet an additional charge of \$0.28 per month per fixture shall be added to the unit rate. For mounting heights over 50 feet the additional charge shall be the actual Cost as determined for each street lighting location.

E. High Pressure Sodium Street Lighting Service

I. ENERGY AND LAMP SERVICE FOR SYSTEMS OWNED BY OTHERS

When Customer owns, maintains and replaces all of the standards, fixtures, luminaires and all associated street lighting equipment and all underground cable or other wiring of the street lighting system, and Company shall furnish energy and lamp Service only. Customer owned street lighting fixtures shall not be installed on Company's overhead distribution system.

Rate

a. \$6.25 100 watt high pressure sodium vapor light (HPSV 1A)

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~NW~~NON-LED-L

~~Second Revised~~Original

Effective Date: ~~2/9/2022~~

Supersedes: NW-L, ~~MV-L~~, HPSV-NW-L and
~~RLU-L~~ effective ~~3/2/2016~~9/2022; DSL-L
effective 12/1/2018; and HPSV-L effective
10/1/2015

Revision #~~20~~

Authority: ~~LPSC Staff Letter Approval on~~
~~2/9/2022~~

"NIGHT WATCHMAN"
CONTROLLED ALL NIGHT OUTDOOR~~NON-LED~~ LIGHTING SERVICE
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

b. \$10.21	150 watt high pressure sodium vapor light (HPSV 1B)
c. \$14.31	250 watt high pressure sodium vapor light (HPSV 1C)
d. \$19.82	400 watt high pressure sodium vapor light (HPSV 1D)
e. \$31.49	1,000 watt high pressure sodium vapor light (HPSV 1E)

The above prices include mounting heights up to 35 feet. For mounting heights between 35 feet and 50 feet an additional charge of \$0.49 per Month per fixture shall be added to the unit rate. For mounting heights over 50 feet the additional charge shall be the actual Cost as determined for each street lighting location.

II. HIGH PRESSURE SODIUM VAPOR LIGHTING ON COMPANY OWNED SYSTEM

When Company owns, operates and maintains a high pressure sodium vapor street lighting system:

Rate

a. \$6.25	100 watt high pressure sodium vapor light (CHSV 2A)
b. \$10.21	150 watt high pressure sodium vapor light (CHSV 2B)
c. \$14.31	250 watt high pressure sodium vapor light (CHSV 2C)
d. \$19.82	400 watt high pressure sodium vapor light (CHSV 2D)
e. \$31.49	1,000 watt high pressure sodium vapor light (CHSV 2E)

a. The energy and lamp Service charges as provided in IV.I. plus 1.292% monthly on the average Cost per lamp for the entire Cost of the street lighting installation. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC;

b. 1% monthly on the average Cost per lamp for the entire Cost of the street lighting installation when Customer contributes the entire Cost, plus the energy and lamp Service charges as provided in IV.I.

The "Entire Cost" of the street lighting installation shall include Cost of luminaires, fixtures, standards, lamps, controls, overhead or underground Service wires and cable, any other associated street lighting equipment, installation labor, stores and supervision and engineering. The Cost of distribution transformers and facilities to provide energy shall not be included in the Cost of the street lighting installation.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~NW~~NON-LED-L

~~Second Revised~~Original

Effective Date: 2/9/2022

Supersedes: NW-L, MV-L, HPSV-NW-L and
RLU-L effective 3/2/2016; DSL-L
effective 12/1/2018; and HPSV-L effective
10/1/2015

Revision #20

Authority: LPSC Staff Letter Approval on
2/9/2022

"NIGHT WATCHMAN"
CONTROLLED ALL NIGHT OUTDOORNON-LED LIGHTING SERVICE
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

Company will only replace functioning fixtures upon written request from the Customer, and the new light will be LED. The cost for changing out of functioning lights will be \$52 per light. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the LED replacement.

F. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated ~~kWh~~-use per lamp.

Third - When Customer requests changing the location of existing directional security lighting facilities, Company may bill Customer for the actual Cost of change.

Fourth - When Customer requests termination of Service during the initial term of the Agreement, Customer shall be required to reimburse Company an amount necessary to compensate Company for all removal Costs.

Fifth – only for MV street lighting service (Applies to § IV.D.A.1 only) - When the investment by the Company in the installed luminaire and associated street lighting equipment is in excess of \$134 for 1-a, \$131 for 1-b, \$74 for 1-c, \$71 for 1-d, or \$57 for 1-e per unit, there shall be added to the above unit prices, fixed charges of 1.292% monthly on the excess amount of the installed street lighting investment. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Customers requiring this Service may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

V. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 52%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE ~~NW~~NON-LED-L

~~Second Revised~~Original

Effective Date: 2/9/2022

Supersedes: NW-L, MV-L, HPSV-NW-L and
RLU-L effective ~~3/2/2016~~9/2022; DSL-L
 effective 12/1/2018; and HPSV-L effective
10/1/2015

Revision #~~2~~0

Authority: ~~LPSC Staff Letter Approval on~~
2/9/2022

"NIGHT WATCHMAN"
~~CONTROLLED ALL NIGHT OUTDOOR~~NON-LED LIGHTING SERVICE
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

~~VI. CONTRACT PERIOD~~

~~The Contract shall be for a minimum period of one Year and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.~~

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~HPSV-NW~~NON-LED-L

Original

Effective Date: ~~10/1/2015~~

Supersedes: ~~NW-L, MV-L, HPSV-NW-L and~~
~~RLU-L~~ effective ~~8/2/9/2022~~; ~~DSL-L~~ effective
~~12/1/2006~~2018; and ~~HPSV-L~~ effective
~~10/1/2015~~

Revision #0

Authority: ~~LPSC Order U-33244-A~~

HIGH PRESSURE SODIUM VAPOR "NIGHT WATCHMAN"
CONTROLLED ALL NIGHT OUTDOOR~~NON-LED~~ LIGHTING SERVICE
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. ~~This Rate Schedule is not available for temporary Service.~~

This schedule is not available for temporary Service. It is available to Legacy ELL Customers only and is closed to new business.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

A. ~~To Electric~~Directional Security Lighting Service

Directional Security Lighting is for Service to Customers contracting for directional security lighting Service from flood lighting equipment supplied by Company. The Service provided pursuant to this Rate Schedule is not for the benefit of any person, firm, legal entity, or governing body other than Customer.

The flood lighting equipment shall be mounted only on Company owned or controlled poles or Customer-owned poles so long as Customer agrees to be responsible for any liability related to that installation.

Flood lighting equipment shall be of standard designs employed by Company.

Replacement of burned out lamps will continue for as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

B. "Night Watchman" Outdoor Lighting Service

"Night Watchman" outdoor lighting service is for the operation of overhead automatically controlled all night outdoor lighting Service for lighting private streets, alleys, or any area of the premises. ~~The, or for lighting on public streets subject to any requirements of local municipal authorities.~~

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~HPSV-NW~~NON-LED-L

Original

Effective Date: ~~10/1/2015~~

Supersedes: ~~NW-L, MV-L, HPSV-NW-L and~~
~~RLU-L~~ effective ~~8/2/9/2022~~; ~~DSL-L~~ effective
~~12/1/2006~~2018; and ~~HPSV-L~~ effective
~~10/1/2015~~

Revision #0

Authority: ~~LPSC Order U-33244-A~~

HIGH PRESSURE SODIUM VAPOR "NIGHT WATCHMAN"
CONTROLLED ALL NIGHT OUTDOOR~~NON-LED~~ LIGHTING SERVICE
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

The mercury vapor lighting fixture shall be a luminaire with outer globe open bottom glassware with a mercury vapor white lamp rated at approximately 175 watts of approximately 7,700 initial lumens, with control device, mounted on a bracket or mast arm approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

The high pressure sodium lighting fixture shall be a luminaire with outer globe open bottom with a high pressure sodium vapor lamp rated at approximately 100 watts, with control device, mounted on a bracket or ~~mastarm~~mast arm approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

Not available for new applications or replacements. Existing installations will be maintained until the fixture, lamp or photocell fails. Company will replace with an equivalent LED fixture from the ALS-LED or SHL-LED rate schedule. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the replacement. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

C. Street Lighting Service in Subdivisions

This service is applicable to Customers served under any electric regular Rate Schedule who receive Service in a residential planned community as described in La. R.S. 9:1141.2 (sometimes referred to herein as a "Subdivision"), with publicly dedicated streets for which no municipality, state government, federal government, or any agency thereof (collectively "Agency") pays any of the normal street lighting charges for such publicly dedicated streets. For multi-family apartment complexes within such subdivisions, number of Customers will be determined by the number of lots the complex contains.

When an Agency contracts to pay under standard street lighting rates, for the Service rendered hereunder, the charges specified hereunder will terminate for the affected Services. At such time the affected Customers served under Options A.2 or B will begin paying a pole charge pursuant to Rider for Street Light Pole Service, Schedule SLPS, for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

Where additional facilities are required above those set forth above (including underground facility differential Cost if applicable), the contracting party (developer, property owners' association, etc.) will pay in advance of installation the estimated cost of such facilities.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~HPSV-NW~~NON-LED-L

Original

Effective Date: ~~10/1/2015~~

Supersedes: ~~NW-L, MV-L, HPSV-NW-L and~~
~~RLU-L~~ effective ~~8/2/9/2022~~; ~~DSL-L~~ effective
~~12/1/2006~~2018; and ~~HPSV-L~~ effective
~~10/1/2015~~

Revision #0

Authority: ~~LPSC Order U-33244-A~~

HIGH PRESSURE SODIUM VAPOR "NIGHT WATCHMAN"
CONTROLLED ALL NIGHT OUTDOOR~~NON-LED~~ LIGHTING SERVICE
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

Replacement of burned out lamps will continue for as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED or SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

D. Mercury Vapor Street Lighting Service

Mercury vapor lamps are obsolete and no longer available as replacements. The approximate wattage and lumens of mercury vapor lamps are listed in the Net Monthly Bill section of this schedule and under the terms of the Company's standard street lighting agreement to the state, municipalities, towns and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds. Existing installations will be maintained until the fixture, lamp or photocell fails. Company will replace with an equivalent LED fixture from the SHL-LED rate schedule. Lighting service associated with such replacements will be under the SHL-LED rate schedule associated with the replacement.

E. High Pressure Sodium Street Lighting Service

For high pressure sodium vapor lamps of the wattage as listed in the Net Monthly Bill section of this schedule and under the terms of the Company's standard street lighting agreement to the state, municipalities, towns and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds by high pressure sodium vapor lamps.

The Customer agrees to provide, at no cost to the Company, all required right-of-way for installation and maintenance of system.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single-phase alternating current, 60 ~~hertz~~cycles, available to the premises to be served.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~HPSV-NW~~NON-LED-L

Original

Effective Date: ~~10/1/2015~~

Supersedes: ~~NW-L, MV-L, HPSV-NW-L and~~
~~RLU-L~~ effective ~~8/2/9/2022~~; ~~DSL-L~~ effective
~~12/1/2006~~2018; and ~~HPSV-L~~ effective
~~10/1/2015~~

Revision #0

Authority: ~~LPSC Order U-33244-A~~

HIGH PRESSURE SODIUM VAPOR "NIGHT WATCHMAN"
CONTROLLED ALL NIGHT OUTDOOR~~NON-LED~~ LIGHTING SERVICE
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

The lamps ~~shall~~ are designed to burn from dusk to dawn. Company shall furnish lamp renewals and install ~~same-equivalent~~ fixtures from the ALS-LED, RLU-LED or SHL-LED rate schedule. All necessary Service and maintenance shall be furnished by ~~the~~ Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes beyond its control, it shall not be liable in damages to any ~~governing body, person, firm, or corporation~~ person, firm, corporation, legal entity, or governing body. The Service provided pursuant to this Rate Schedule might not be continuous and Company shall not be liable if such Service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in Electric Service, even if those that are caused by or are the responsibility of Company.

~~Extension of one 30 foot pole may be made and served under Section I of the Net Monthly Rate. Extensions of more than one pole, made at Company's option, will be served under Section A.II of Net Monthly Bill.~~

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service after proper written notice is provided to any customer(s) whose Service will be discontinued.

IV. NET MONTHLY BILL

A. Directional Security Lighting Service Rate:

~~I. \$8.06~~

High Pressure Sodium or Metal Halide Directional Security Lighting

I. When a directional security lighting system is installed on existing poles where suitable phase and voltage are available.

<u>Fixture</u>	<u>Lamp Wattage</u>	<u>Monthly Charge Per Unit</u>	<u>Rate Category</u>
<u>High Pressure Sodium Vapor</u>	<u>(NA) 100</u>	<u>\$19.71</u>	<u>DSL10</u>
<u>High Pressure Sodium Vapor Acorn</u>	<u>(NA) 150</u>	<u>\$31.07</u>	<u>DSL11</u>
<u>High Pressure Sodium Vapor Colonial</u>	<u>(NA) 150</u>	<u>\$26.87</u>	<u>DSL12</u>
<u>High Pressure Sodium Vapor</u>	<u>(NA) 250</u>	<u>\$22.04</u>	<u>DSL1</u>
<u>High Pressure Sodium Vapor Cobra Head</u>	<u>(NA) 250</u>	<u>\$22.04</u>	<u>DSL4</u>
<u>High Pressure Sodium Vapor Colonial</u>	<u>(NA) 250</u>	<u>\$33.73</u>	<u>DSL13</u>
<u>High Pressure Sodium Vapor</u>	<u>(NA) 400</u>	<u>\$29.05</u>	<u>DSL2</u>
<u>High Pressure Sodium Vapor Cobra Head</u>	<u>(NA) 400</u>	<u>\$29.05</u>	<u>DSL5</u>

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~HPSV-NW~~NON-LED-L

Original

Effective Date: ~~10/1/2015~~

Supersedes: ~~NW-L, MV-L, HPSV-NW-L and~~
~~RLU-L~~ effective ~~8/2/9/2022~~; ~~DSL-L~~ effective
~~12/1/2006~~2018; and ~~HPSV-L~~ effective
~~10/1/2015~~

Revision #0

Authority: ~~LPSC Order U-33244-A~~

HIGH PRESSURE SODIUM VAPOR "NIGHT WATCHMAN"
CONTROLLED ALL NIGHT OUTDOOR~~NON-LED~~ LIGHTING SERVICE
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

High Pressure Sodium Vapor Shoebox	(NA)	400	\$38.79	DSL14
High Pressure Sodium Vapor	(NA)	1,000	\$57.94	DSL3
High Pressure Sodium Vapor Shoebox	(NA)	1,000	\$64.39	DSL15
Metal Halide	(NA)	250	\$22.04	DSL6
Metal Halide Cobra Head	(NA)	320	\$50.76	DSL17
Metal Halide Shoebox	(NA)	320	\$55.63	DSL18
Metal Halide	(NA)	320	\$35.38	DSL9
Metal Halide	(NA)	400	\$29.05	DSL7
Metal Halide	(NA)	1,000	\$57.94	DSL8
Metal Halide Shoebox	(NA)	1,000	\$78.20	DSL19
30 foot metal 5" square non-tapered pole	(NA)		\$23.04	ALS2
18 foot fiberglass pole			\$16.75	ALS4

(NA) Not Available for new installations.

II. For directional security lighting service initially provided prior to March 2, 2016, when Customer has requested a directional security lighting system that requires the installation of facilities or poles other than those listed above that are used only for the lighting Service, an additional charge will be made equal to 1.50% per Month of the Cost of the installation. For new lighting service provided on or after March 2, 2016, when additional facilities not provided for in the rates set forth in § I are required, Customer may choose to either 1) pay in advance of installation Company's cost of such facilities including installation cost, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

B.1. "Night Watchman" Outdoor Lighting Service Rate – Mercury Vapor

I. \$11.18 per lamp per Month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments. (NW1)

Plus \$2.35 per pole for all poles furnished prior to May 3, 1977.

For a one pole extension furnished after the above appropriate date, the charge will be ~~\$8.58~~5.38 per pole. (NW2)

II. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten Year Contract with a monthly minimum of 1.50% of the total installed Cost of the system including any extension of electric facilities plus ~~\$6.59~~9.42 for each light. (NW3)

B.—Adjustments:

Extension of one 30 foot pole may be made and served under IV.B.1.I. Extensions of more than one pole, made at Company's option, will be served under IV.B.1.II.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~HPSV-NW~~NON-LED-L

Original

Effective Date: ~~10/1/2015~~

Supersedes: ~~NW-L, MV-L, HPSV-NW-L and~~
~~RLU-L~~ effective ~~8/2/9/2022~~; ~~DSL-L~~ effective
~~12/1/2006~~2018; and ~~HPSV-L~~ effective
~~10/1/2015~~

Revision #0

Authority: ~~LPSC Order U-33244-A~~

HIGH PRESSURE SODIUM VAPOR "NIGHT WATCHMAN"
CONTROLLED ALL NIGHT OUTDOOR~~NON-LED~~ LIGHTING SERVICE
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

B.2. "Night Watchman" Outdoor Lighting Service Rate – High Pressure Sodium

- I. \$15.27 per lamp per Month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments. (NWSV1)

For a one pole extension, the charge will be \$16.26 per pole. (NWSV2)

- II. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten Year Contract with a monthly minimum of 1.50% of the total installed Cost of the system including any extension of electric facilities plus \$12.49 for each light. (NWSV3)

Extension of one 30 foot pole may be made and served under IV.B.2.I. Extensions of more than one pole, made at Company's option, will be served under IV.B.2.II.

C. Street Lighting Service in Subdivisions

When the Company furnishes, installs, supplies and maintains Service to street lights in a subdivision, all the provisions of the Rate Schedule under which Customer's Electric Service is provided shall apply except that an additional charge per Month per Customer shall also apply as follows:

Option A.1:

When street lights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$3.77</u>	<u>12</u>	<u>RLUA1 4</u>
<u>3 Customers per Street light</u>	<u>\$5.02</u>	<u>17</u>	<u>RLUA1 3</u>
<u>2 Customers per Street light</u>	<u>\$7.54</u>	<u>25</u>	<u>RLUA1 2</u>
<u>1 Customer per Street light</u>	<u>\$15.06</u>	<u>50</u>	<u>RLUA1 1</u>

Option A.2:

When street lights are installed on standard wood or fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$6.37</u>	<u>12</u>	<u>RLUA2 4</u>

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~HPSV-NW~~NON-LED-L

Original

Effective Date: ~~10/1/2015~~

Supersedes: ~~NW-L, MV-L, HPSV-NW-L and~~
~~RLU-L~~ effective ~~8/2/9/2022~~; ~~DSL-L~~ effective
~~12/1/2006~~2018; and ~~HPSV-L~~ effective
~~10/1/2015~~

Revision #0

Authority: ~~LPSC Order U-33244-A~~

HIGH PRESSURE SODIUM VAPOR "NIGHT WATCHMAN"
CONTROLLED ALL NIGHT OUTDOOR~~NON-LED~~ LIGHTING SERVICE
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

<u>3 Customers per Street light</u>	<u>\$8.49</u>	<u>17</u>	<u>RLUA2 3</u>
<u>2 Customers per Street light</u>	<u>\$12.73</u>	<u>25</u>	<u>RLUA2 2</u>
<u>1 Customer per Street light</u>	<u>\$25.47</u>	<u>50</u>	<u>RLUA2 1</u>

Option B:

When street lights are installed on Company-approved non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$11.48</u>	<u>12</u>	<u>RLUB 4</u>
<u>3 Customers per Street light</u>	<u>\$15.31</u>	<u>17</u>	<u>RLUB 3</u>
<u>2 Customers per Street light</u>	<u>\$22.97</u>	<u>25</u>	<u>RLUB 2</u>
<u>1 Customer per Street light</u>	<u>\$45.93</u>	<u>50</u>	<u>RLUB 1</u>

D. Mercury Vapor Street Lighting Service Rate

**A. MERCURY VAPOR STREET LIGHTING ON COMPANY'S OVERHEAD
DISTRIBUTION SYSTEM**

Where all fixtures, luminaires and all associated street lighting equipment are owned and maintained by the Company and fixtures are mounted on the overhead distribution system of the Company. Unit price includes energy and lamp Service.

Rate

<u>a. \$17.97</u>	<u>22,000 Lumen, 400 watt mercury vapor white lamp-enclosed luminaire (CMV1_A)</u>
<u>b. \$13.36</u>	<u>13,000 Lumen 250 watt mercury vapor white lamp-enclosed luminaire (CMV1_B)</u>
<u>c. \$11.54</u>	<u>13,000 Lumen 250 watt mercury vapor white lamp-open bottom luminaire (CMV1_C)</u>
<u>d. \$8.83</u>	<u>8,350 Lumen 175 watt mercury vapor white lamp-open bottom luminaire (CMV1_D)</u>

The above unit price includes mast arms as required up to 10 feet in length. For mast arms over 10 feet up to 15 feet in length there shall be an additional charge to the unit rate of \$0.28 per Month per fixture. Mast arms over 15 feet up to 20 feet in length shall have an additional charge to the unit rate of \$0.55 per Month per fixture.

<u>e. \$8.37</u>	<u>8,350 Lumen 175 watt mercury vapor factory preassembled unit on 30 inch bracket (CMV1_E)</u>
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ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~HPSV-NW~~NON-LED-L

Original

Effective Date: ~~10/1/2015~~

Supersedes: ~~NW-L, MV-L, HPSV-NW-L and~~
~~RLU-L~~ effective ~~8/2/9/2022~~; ~~DSL-L~~ effective
~~12/1/2006~~2018; and ~~HPSV-L~~ effective
~~10/1/2015~~

Revision #0

Authority: ~~LPSC Order U-33244-A~~

HIGH PRESSURE SODIUM VAPOR "NIGHT WATCHMAN"
CONTROLLED ALL NIGHT OUTDOOR~~NON-LED~~ LIGHTING SERVICE
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

B. ENERGY AND LAMP SERVICE FOR SYSTEMS OWNED BY OTHERS

When Customer owns, maintains, and replaces all of the standards, fixtures, luminaires and all associated street lighting equipment and all underground cable or other wiring of the street lighting system, and Company furnishes energy and lamp Service only. Customer owned street lighting fixtures shall not be installed on Company's overhead distribution system.

Rate

<u>a.</u>	<u>\$17.87</u>	<u>47,000 Lumen 1,000 watt mercury vapor white lamp (MV 2A)</u>
<u>c.</u>	<u>\$13.72</u>	<u>22,000 Lumen 400 watt mercury vapor white lamp (MV 2C)</u>
<u>d.</u>	<u>\$9.21</u>	<u>13,000 Lumen 250 watt mercury vapor white lamp (MV 2D)</u>
<u>e.</u>	<u>\$6.58</u>	<u>8,350 Lumen 175 watt mercury vapor white lamp (MV 2E)</u>

The above prices include mounting heights up to 35 feet. For mounting heights between 35 feet and 50 feet an additional charge of \$0.28 per month per fixture shall be added to the unit rate. For mounting heights over 50 feet the additional charge shall be the actual Cost as determined for each street lighting location.

E. High Pressure Sodium Street Lighting Service

I. ENERGY AND LAMP SERVICE FOR SYSTEMS OWNED BY OTHERS

When Customer owns, maintains and replaces all of the standards, fixtures, luminaires and all associated street lighting equipment and all underground cable or other wiring of the street lighting system, and Company shall furnish energy and lamp Service only. Customer owned street lighting fixtures shall not be installed on Company's overhead distribution system.

Rate

<u>a.</u>	<u>\$6.25</u>	<u>100 watt high pressure sodium vapor light (HPSV 1A)</u>
<u>b.</u>	<u>\$10.21</u>	<u>150 watt high pressure sodium vapor light (HPSV 1B)</u>
<u>c.</u>	<u>\$14.31</u>	<u>250 watt high pressure sodium vapor light (HPSV 1C)</u>
<u>d.</u>	<u>\$19.82</u>	<u>400 watt high pressure sodium vapor light (HPSV 1D)</u>
<u>e.</u>	<u>\$31.49</u>	<u>1,000 watt high pressure sodium vapor light (HPSV 1E)</u>

The above prices include mounting heights up to 35 feet. For mounting heights between 35 feet and 50 feet an additional charge of \$0.49 per Month per fixture shall be added to the unit rate. For mounting heights over 50 feet the additional charge shall be the actual Cost as determined for each street lighting location.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~HPSV-NW~~NON-LED-L

Original

Effective Date: ~~10/1/2015~~

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~~10/1/2015~~

Revision #0

Authority: ~~LPSC Order U-33244-A~~

HIGH PRESSURE SODIUM VAPOR "NIGHT WATCHMAN"
CONTROLLED ALL NIGHT OUTDOOR~~NON-LED~~ LIGHTING SERVICE
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

II. HIGH PRESSURE SODIUM VAPOR LIGHTING ON COMPANY OWNED SYSTEM

When Company owns, operates and maintains a high pressure sodium vapor street lighting system:

Rate

a. <u>\$6.25</u>	<u>100 watt high pressure sodium vapor light (CHSV 2A)</u>
b. <u>\$10.21</u>	<u>150 watt high pressure sodium vapor light (CHSV 2B)</u>
c. <u>\$14.31</u>	<u>250 watt high pressure sodium vapor light (CHSV 2C)</u>
d. <u>\$19.82</u>	<u>400 watt high pressure sodium vapor light (CHSV 2D)</u>
e. <u>\$31.49</u>	<u>1,000 watt high pressure sodium vapor light (CHSV 2E)</u>

a. The energy and lamp Service charges as provided in IV.I. plus 1.292% monthly on the average Cost per lamp for the entire Cost of the street lighting installation. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC;

b. 1% monthly on the average Cost per lamp for the entire Cost of the street lighting installation when Customer contributes the entire Cost, plus the energy and lamp Service charges as provided in IV.I.

The "Entire Cost" of the street lighting installation shall include Cost of luminaires, fixtures, standards, lamps, controls, overhead or underground Service wires and cable, any other associated street lighting equipment, installation labor, stores and supervision and engineering. The Cost of distribution transformers and facilities to provide energy shall not be included in the Cost of the street lighting installation.

Company will only replace functioning fixtures upon written request from the Customer, and the new light will be LED. The cost for changing out of functioning lights will be \$52 per light. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the LED replacement.

F. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~HPSV-NW~~NON-LED-L

Original

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Revision #0

Authority: ~~LPSC Order U-33244-A~~

HIGH PRESSURE SODIUM VAPOR "NIGHT WATCHMAN"
CONTROLLED ALL NIGHT OUTDOORNON-LED **LIGHTING SERVICE**
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated ~~kWh~~-use per lamp.

Third - When Customer requests changing the location of existing directional security lighting facilities, Company may bill Customer for the actual Cost of change.

Fourth - When Customer requests termination of Service during the initial term of the Agreement, Customer shall be required to reimburse Company an amount necessary to compensate Company for all removal Costs.

Fifth – only for MV street lighting service (Applies to § IV.D.A.1 only) - When the investment by the Company in the installed luminaire and associated street lighting equipment is in excess of \$134 for 1-a, \$131 for 1-b, \$74 for 1-c, \$71 for 1-d, or \$57 for 1-e per unit, there shall be added to the above unit prices, fixed charges of 1.292% monthly on the excess amount of the installed street lighting investment. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Customers requiring this Service may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

V. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus ~~52~~2%, becomes due after the gross due date shown on the bill.

~~VI. CONTRACT PERIOD~~

~~The Contract shall be for a minimum period of one Year and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.~~

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~RLU~~NON-LED-L

~~First Revised~~Original

Effective Date: ~~2/9/2022~~

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~~2/9/2022~~

~~RIDER FOR STREET~~NON-LED LIGHTING ~~SERVICE IN SUBDIVISIONS~~RATE
SCHEDULE
(CLOSED TO NEW BUSINESS)

I. AVAILABILITY

This ~~Rider~~Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is not available for temporary Service. It is available to Legacy ELL Customers only and is closed to new business.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. ~~APPLICABILITY~~APPLICATION

A. Directional Security Lighting Service

Directional Security Lighting is for Service to Customers contracting for directional security lighting Service from flood lighting equipment supplied by Company. The Service provided pursuant to this Rate Schedule is not for the benefit of any person, firm, legal entity, or governing body other than Customer.

The flood lighting equipment shall be mounted only on Company owned or controlled poles or Customer-owned poles so long as Customer agrees to be responsible for any liability related to that installation.

Flood lighting equipment shall be of standard designs employed by Company.

Replacement of burned out lamps will continue for as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

B. "Night Watchman" Outdoor Lighting Service

"Night Watchman" outdoor lighting service is for the operation of overhead automatically controlled all night outdoor lighting Service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~RLU~~NON-LED-L

~~First Revised~~Original

Effective Date: ~~2/9/2022~~

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~~RLU-L effective 2/9/2022; DSL-L effective~~
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Revision #~~40~~

Authority: ~~LPSC Staff Letter Approval on~~
~~2/9/2022~~

~~RIDER FOR STREET~~NON-LED LIGHTING ~~SERVICE IN SUBDIVISIONS~~RATE
SCHEDULE
(CLOSED TO NEW BUSINESS)

The mercury vapor lighting fixture shall be a luminaire with outer globe open bottom glassware with a mercury vapor white lamp rated at approximately 175 watts of approximately 7,700 initial lumens, with control device, mounted on a bracket or mast arm approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

The high pressure sodium lighting fixture shall be a luminaire with outer globe open bottom with a high pressure sodium vapor lamp rated at approximately 100 watts, with control device, mounted on a bracket or mast arm approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

Not available for new applications or replacements. Existing installations will be maintained until the fixture, lamp or photocell fails. Company will replace with an equivalent LED fixture from the ALS-LED or SHL-LED rate schedule. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the replacement. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

C. Street Lighting Service in Subdivisions

This ~~Rider~~service is applicable ~~under the Terms and Conditions and Service Standards of the Company~~ to Customers served under any electric regular Rate Schedule who receive Service in a residential planned community as described in La. R.S. 9:1141.2 (sometimes referred to herein as a "Subdivision"), ~~with~~ publicly dedicated streets for which no municipality, state government, federal government, or any agency thereof (collectively "Agency") pays any of the normal street lighting charges for such publicly dedicated streets. For multi-family apartment complexes within such subdivisions, number of Customers will be determined by the number of lots the complex contains.

When an Agency contracts to pay under standard street lighting rates, for the Service rendered hereunder, the charges specified hereunder will terminate for the affected Services. At such time the affected Customers served under Options A.2 or B will begin paying a pole charge pursuant to Rider for Street Light Pole Service, Schedule SLPS-~~L~~, for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

III. MODIFICATION OF REGULAR RATE SCHEDULE

~~The Net Monthly Bill will be computed under the regular Rate Schedule except that an additional charge per Month per Customer will apply as follows:~~

~~A. Net Monthly Rate:~~

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~RLU~~NON-LED-L

~~First Revised~~Original

Effective Date: 2/9/2022

Supersedes: ~~NW-L, MV-L, HPSV-NW-L and~~
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~~2/9/2022~~

~~RIDER FOR STREET~~NON-LED LIGHTING ~~SERVICE IN SUBDIVISIONS~~RATE
SCHEDULE
(CLOSED TO NEW BUSINESS)

Where additional facilities are required above those set forth above (including underground facility differential Cost if applicable), the contracting party (developer, property owners' association, etc.) will pay in advance of installation the estimated cost of such facilities.

Replacement of burned out lamps will continue for as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED or SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

D. Mercury Vapor Street Lighting Service

Mercury vapor lamps are obsolete and no longer available as replacements. The approximate wattage and lumens of mercury vapor lamps are listed in the Net Monthly Bill section of this schedule and under the terms of the Company's standard street lighting agreement to the state, municipalities, towns and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds. Existing installations will be maintained until the fixture, lamp or photocell fails. Company will replace with an equivalent LED fixture from the SHL-LED rate schedule. Lighting service associated with such replacements will be under the SHL-LED rate schedule associated with the replacement.

E. High Pressure Sodium Street Lighting Service

For high pressure sodium vapor lamps of the wattage as listed in the Net Monthly Bill section of this schedule and under the terms of the Company's standard street lighting agreement to the state, municipalities, towns and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds by high pressure sodium vapor lamps.

The Customer agrees to provide, at no cost to the Company, all required right-of-way for installation and maintenance of system.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~RLU~~NON-LED-L

~~First Revised~~Original

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~~RIDER FOR STREET~~NON-LED LIGHTING ~~SERVICE IN SUBDIVISIONS~~RATE
SCHEDULE
(CLOSED TO NEW BUSINESS)

III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single-phase alternating current, 60 cycles, available to the premises to be served.

The lamps are designed to burn from dusk to dawn. Company shall furnish lamp renewals and install equivalent fixtures from the ALS-LED, RLU-LED or SHL-LED rate schedule. All necessary Service and maintenance shall be furnished by Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes beyond its control, it shall not be liable in damages to any person, firm, corporation, legal entity, or governing body. The Service provided pursuant to this Rate Schedule might not be continuous and Company shall not be liable if such Service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in Electric Service, even if those that are caused by or are the responsibility of Company.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service after proper written notice is provided to any customer(s) whose Service will be discontinued.

IV. NET MONTHLY BILL

A. Directional Security Lighting Service Rate

High Pressure Sodium or Metal Halide Directional Security Lighting

I. When a directional security lighting system is installed on existing poles where suitable phase and voltage are available.

<u>Fixture</u>	<u>Lamp</u>	<u>Monthly</u>	<u>Rate</u>
	<u>Wattage</u>	<u>Charge</u>	<u>Category</u>
<u>High Pressure Sodium Vapor</u>	<u>(NA) 100</u>	<u>\$19.71</u>	<u>DSL10</u>
<u>High Pressure Sodium Vapor Acorn</u>	<u>(NA) 150</u>	<u>\$31.07</u>	<u>DSL11</u>
<u>High Pressure Sodium Vapor Colonial</u>	<u>(NA) 150</u>	<u>\$26.87</u>	<u>DSL12</u>
<u>High Pressure Sodium Vapor</u>	<u>(NA) 250</u>	<u>\$22.04</u>	<u>DSL1</u>
<u>High Pressure Sodium Vapor Cobra Head</u>	<u>(NA) 250</u>	<u>\$22.04</u>	<u>DSL4</u>
<u>High Pressure Sodium Vapor Colonial</u>	<u>(NA) 250</u>	<u>\$33.73</u>	<u>DSL13</u>
<u>High Pressure Sodium Vapor</u>	<u>(NA) 400</u>	<u>\$29.05</u>	<u>DSL2</u>
<u>High Pressure Sodium Vapor Cobra Head</u>	<u>(NA) 400</u>	<u>\$29.05</u>	<u>DSL5</u>
<u>High Pressure Sodium Vapor Shoebox</u>	<u>(NA) 400</u>	<u>\$38.79</u>	<u>DSL14</u>
<u>High Pressure Sodium Vapor</u>	<u>(NA) 1,000</u>	<u>\$57.94</u>	<u>DSL3</u>

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~RLU~~NON-LED-L

~~First Revised~~Original

Effective Date: ~~2/9/2022~~

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~~RIDER FOR STREET~~NON-LED LIGHTING SERVICE IN SUBDIVISIONS~~RATE~~
SCHEDULE
(CLOSED TO NEW BUSINESS)

High Pressure Sodium Vapor Shoebox	(NA)	1,000	\$64.39	DSL15
Metal Halide	(NA)	250	\$22.04	DSL6
Metal Halide Cobra Head	(NA)	320	\$50.76	DSL17
Metal Halide Shoebox	(NA)	320	\$55.63	DSL18
Metal Halide	(NA)	320	\$35.38	DSL9
Metal Halide	(NA)	400	\$29.05	DSL7
Metal Halide	(NA)	1,000	\$57.94	DSL8
Metal Halide Shoebox	(NA)	1,000	\$78.20	DSL19
30 foot metal 5" square non-tapered pole	(NA)		\$23.04	ALS2
18 foot fiberglass pole			\$16.75	ALS4

(NA) Not Available for new installations.

II. For directional security lighting service initially provided prior to March 2, 2016, when Customer has requested a directional security lighting system that requires the installation of facilities or poles other than those listed above that are used only for the lighting Service, an additional charge will be made equal to 1.50% per Month of the Cost of the installation. For new lighting service provided on or after March 2, 2016, when additional facilities not provided for in the rates set forth in § I are required, Customer may choose to either 1) pay in advance of installation Company's cost of such facilities including installation cost, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

B.1. "Night Watchman" Outdoor Lighting Service Rate – Mercury Vapor

I. \$11.18 per lamp per Month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments. (NW1)

Plus \$2.35 per pole for all poles furnished prior to May 3, 1977.

For a one pole extension furnished after the above appropriate date, the charge will be \$5.38 per pole. (NW2)

II. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten Year Contract with a monthly minimum of 1.50% of the total installed Cost of the system including any extension of electric facilities plus \$9.42 for each light. (NW3)

Extension of one 30 foot pole may be made and served under IV.B.1.I. Extensions of more than one pole, made at Company's option, will be served under IV.B.1.II.

B.2. "Night Watchman" Outdoor Lighting Service Rate – High Pressure Sodium

I. \$15.27 per lamp per Month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments. (NWSV1)

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~RLU~~NON-LED-L

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~~2/9/2022~~

~~RIDER FOR STREET~~NON-LED LIGHTING SERVICE IN SUBDIVISIONS~~RATE~~
SCHEDULE
(CLOSED TO NEW BUSINESS)

For a one pole extension, the charge will be \$16.26 per pole. (NWSV2)

II. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten Year Contract with a monthly minimum of 1.50% of the total installed Cost of the system including any extension of electric facilities plus \$12.49 for each light. (NWSV3)

Extension of one 30 foot pole may be made and served under IV.B.2.I. Extensions of more than one pole, made at Company's option, will be served under IV.B.2.II.

C. Street Lighting Service in Subdivisions

When the Company furnishes, installs, supplies and maintains Service to street lights in a subdivision, all the provisions of the Rate Schedule under which Customer's Electric Service is provided shall apply except that an additional charge per Month per Customer shall also apply as follows:

Option A.1:

When street lights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

<u>100 Watt HPS Street Light Fixture-</u>			<u>Rate</u>
<u>TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Category</u>
4 or more Customers per Street light	\$1.99 <u>3.77</u>	12	RLUA1_4
3 Customers per Street light	\$2.65 <u>5.02</u>	17	RLUA1_3
2 Customers per Street light	\$3.98 <u>7.54</u>	25	RLUA1_2
1 Customer per Street light	\$7.95 <u>15.06</u>	50	RLUA1_1

Option A.2:

When street lights are installed on standard wood or fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture-</u>			<u>Rate</u>
<u>TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Category</u>
4 or more Customers per Street light	\$3.36 <u>6.37</u>	12	RLUA2_4
3 Customers per Street light	\$4.48 <u>8.49</u>	17	RLUA2_3
2 Customers per Street light	\$6.72 <u>12.73</u>	25	RLUA2_2
1 Customer per Street light	\$13.44 <u>25.47</u>	50	RLUA2_1

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~RLU~~NON-LED-L

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~~RIDER FOR STREET~~NON-LED LIGHTING SERVICE IN SUBDIVISIONS
~~RATE~~
~~SCHEDULE~~
~~(CLOSED TO NEW BUSINESS)~~

Option B:

When street lights are installed on Company-approved non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA	Monthly Charge	Monthly kWh	Rate Category
4 or more Customers per Street light	\$6.06 11.48	12	RLUB_4
3 Customers per Street light	\$8.08 15.31	17	RLUB_3
2 Customers per Street light	\$12.12 22.97	25	RLUB_2
1 Customer per Street light	\$24.24 45.93	50	RLUB_1

D. Mercury Vapor Street Lighting Service Rate**A. MERCURY VAPOR STREET LIGHTING ON COMPANY'S OVERHEAD DISTRIBUTION SYSTEM**

Where all fixtures, luminaires and all associated street lighting equipment are owned and maintained by the Company and fixtures are mounted on the overhead distribution system of the Company. Unit price includes energy and lamp Service.

Rate

a.	<u>\$17.97</u>	<u>22,000 Lumen, 400 watt mercury vapor white lamp-enclosed luminaire (CMV1_A)</u>
b.	<u>\$13.36</u>	<u>13,000 Lumen 250 watt mercury vapor white lamp-enclosed luminaire (CMV1_B)</u>
c.	<u>\$11.54</u>	<u>13,000 Lumen 250 watt mercury vapor white lamp-open bottom luminaire (CMV1_C)</u>
d.	<u>\$8.83</u>	<u>8,350 Lumen 175 watt mercury vapor white lamp-open bottom luminaire (CMV1_D)</u>

The above unit price includes mast arms as required up to 10 feet in length. For mast arms over 10 feet up to 15 feet in length there shall be an additional charge to the unit rate of \$0.28 per Month per fixture. Mast arms over 15 feet up to 20 feet in length shall have an additional charge to the unit rate of \$0.55 per Month per fixture.

e.	<u>\$8.37</u>	<u>8,350 Lumen 175 watt mercury vapor factory preassembled unit on 30 inch bracket (CMV1_E)</u>
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B. ENERGY AND LAMP SERVICE FOR SYSTEMS OWNED BY OTHERS

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~RLU~~NON-LED-L

~~First Revised~~Original

Effective Date: ~~2/9/2022~~

Supersedes: ~~NW-L, MV-L, HPSV-NW-L and~~
~~RLU-L effective 2/9/2022; DSL-L effective~~
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Authority: ~~LPSC Staff Letter Approval on~~
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~~RIDER FOR STREET~~NON-LED LIGHTING SERVICE IN SUBDIVISIONS
~~RATE~~
SCHEDULE
(CLOSED TO NEW BUSINESS)

When Customer owns, maintains, and replaces all of the standards, fixtures, luminaires and all associated street lighting equipment and all underground cable or other wiring of the street lighting system, and Company furnishes energy and lamp Service only. Customer owned street lighting fixtures shall not be installed on Company's overhead distribution system.

Rate

a.	<u>\$17.87</u>	<u>47,000 Lumen 1,000 watt mercury vapor white lamp (MV 2A)</u>
c.	<u>\$13.72</u>	<u>22,000 Lumen 400 watt mercury vapor white lamp (MV 2C)</u>
d.	<u>\$9.21</u>	<u>13,000 Lumen 250 watt mercury vapor white lamp (MV 2D)</u>
e.	<u>\$6.58</u>	<u>8,350 Lumen 175 watt mercury vapor white lamp (MV 2E)</u>

The above prices include mounting heights up to 35 feet. For mounting heights between 35 feet and 50 feet an additional charge of \$0.28 per month per fixture shall be added to the unit rate. For mounting heights over 50 feet the additional charge shall be the actual Cost as determined for each street lighting location.

E. High Pressure Sodium Street Lighting Service

I. ENERGY AND LAMP SERVICE FOR SYSTEMS OWNED BY OTHERS

When Customer owns, maintains and replaces all of the standards, fixtures, luminaires and all associated street lighting equipment and all underground cable or other wiring of the street lighting system, and Company shall furnish energy and lamp Service only. Customer owned street lighting fixtures shall not be installed on Company's overhead distribution system.

Rate

a.	<u>\$6.25</u>	<u>100 watt high pressure sodium vapor light (HPSV 1A)</u>
b.	<u>\$10.21</u>	<u>150 watt high pressure sodium vapor light (HPSV 1B)</u>
c.	<u>\$14.31</u>	<u>250 watt high pressure sodium vapor light (HPSV 1C)</u>
d.	<u>\$19.82</u>	<u>400 watt high pressure sodium vapor light (HPSV 1D)</u>
e.	<u>\$31.49</u>	<u>1,000 watt high pressure sodium vapor light (HPSV 1E)</u>

The above prices include mounting heights up to 35 feet. For mounting heights between 35 feet and 50 feet an additional charge of \$0.49 per Month per fixture shall be added to the unit rate. For mounting heights over 50 feet the additional charge shall be the actual Cost as determined for each street lighting location.

II. HIGH PRESSURE SODIUM VAPOR LIGHTING ON COMPANY OWNED SYSTEM

When Company owns, operates and maintains a high pressure sodium vapor street lighting system:

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~RLU~~NON-LED-L

~~First Revised~~Original

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~~RIDER FOR STREET~~NON-LED LIGHTING ~~SERVICE IN SUBDIVISIONS~~RATE
SCHEDULE
(CLOSED TO NEW BUSINESS)

Rate

<u>a. \$6.25</u>	<u>100 watt high pressure sodium vapor light (CHSV 2A)</u>
<u>b. \$10.21</u>	<u>150 watt high pressure sodium vapor light (CHSV 2B)</u>
<u>c. \$14.31</u>	<u>250 watt high pressure sodium vapor light (CHSV 2C)</u>
<u>d. \$19.82</u>	<u>400 watt high pressure sodium vapor light (CHSV 2D)</u>
<u>e. \$31.49</u>	<u>1,000 watt high pressure sodium vapor light (CHSV 2E)</u>

a. The energy and lamp Service charges as provided in IV.I. plus 1.292% monthly on the average Cost per lamp for the entire Cost of the street lighting installation. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC;

b. 1% monthly on the average Cost per lamp for the entire Cost of the street lighting installation when Customer contributes the entire Cost, plus the energy and lamp Service charges as provided in IV.I.

The "Entire Cost" of the street lighting installation shall include Cost of luminaires, fixtures, standards, lamps, controls, overhead or underground Service wires and cable, any other associated street lighting equipment, installation labor, stores and supervision and engineering. The Cost of distribution transformers and facilities to provide energy shall not be included in the Cost of the street lighting installation.

Company will only replace functioning fixtures upon written request from the Customer, and the new light will be LED. The cost for changing out of functioning lights will be \$52 per light. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the LED replacement.

F. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in

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~~RIDER FOR STREET~~NON-LED LIGHTING ~~SERVICE IN SUBDIVISIONS~~RATE
SCHEDULE
(CLOSED TO NEW BUSINESS)

accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated use per lamp.

IV. GENERAL PROVISIONS

Where additional facilities are required above those set forth above (including underground facility differential Cost if applicable), the contracting party (developer, property owners' association, etc.) will pay in advance of installation the estimated Cost of such facilities.

Third - When Customer requests changing the location of existing directional security lighting facilities, Company may bill Customer for the actual Cost of change.

Fourth - When Customer requests termination of Service during the initial term of the Agreement, Customer shall be required to reimburse Company an amount necessary to compensate Company for all removal Costs.

Fifth – only for MV street lighting service (Applies to § IV.D.A.1 only) - When the investment by the Company in the installed luminaire and associated street lighting equipment is in excess of \$134 for 1-a, \$131 for 1-b, \$74 for 1-c, \$71 for 1-d, or \$57 for 1-e per unit, there shall be added to the above unit prices, fixed charges of 1.292% monthly on the excess amount of the installed street lighting investment. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Customers requiring this Service may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

V. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 52%, becomes due after the gross due date shown on the bill.

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~~MERCURY VAPOR STREET~~NON-LED LIGHTING RATE SCHEDULE
(CLOSED TO NEW ~~CUSTOMERS~~BUSINESS)

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. ~~This Rate Schedule is available only to Legacy ELL Customers and not available for new applications.~~

~~Mercury vapor lamps are obsolete and no longer available as replacements. Existing installations will be maintained until the fixture, lamp or photo cell fails. Company will replace with an equivalent HPS fixture unless an alternative fixture from an applicable rate schedule is requested by Customer. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the replacement.~~

This schedule is not available for temporary Service. It is available to Legacy ELL Customers only and is closed to new business.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

A. Directional Security Lighting Service

Directional Security Lighting is for Service to Customers contracting for directional security lighting Service from flood lighting equipment supplied by Company. The Service provided pursuant to this Rate Schedule is not for the benefit of any person, firm, legal entity, or governing body other than Customer.

The flood lighting equipment shall be mounted only on Company owned or controlled poles or Customer-owned poles so long as Customer agrees to be responsible for any liability related to that installation.

Flood lighting equipment shall be of standard designs employed by Company.

Replacement of burned out lamps will continue for as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

B. "Night Watchman" Outdoor Lighting Service

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~MV~~NON-LED-L

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~~MERCURY VAPOR STREET~~NON-LED LIGHTING RATE SCHEDULE
(CLOSED TO NEW ~~CUSTOMERS~~BUSINESS)

"Night Watchman" outdoor lighting service is for the operation of overhead automatically controlled all night outdoor lighting Service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities.

The mercury vapor lighting fixture shall be a luminaire with outer globe open bottom glassware with a mercury vapor white lamp rated at approximately 175 watts of approximately 7,700 initial lumens, with control device, mounted on a bracket or mast arm approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

The high pressure sodium lighting fixture shall be a luminaire with outer globe open bottom with a high pressure sodium vapor lamp rated at approximately 100 watts, with control device, mounted on a bracket or mast arm approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

Not available for new applications or replacements. Existing installations will be maintained until the fixture, lamp or photocell fails. Company will replace with an equivalent LED fixture from the ALS-LED or SHL-LED rate schedule. ~~Lighting service associated with such replacements will be under the appropriate rate schedule associated with the replacement. For Electric Service to mercury vapor lamps to the approximate wattage and lumens as listed below.~~Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

C. Street Lighting Service in Subdivisions

This service is applicable to Customers served under any electric regular Rate Schedule who receive Service in a residential planned community as described in La. R.S. 9:1141.2 (sometimes referred to herein as a "Subdivision"), with publicly dedicated streets for which no municipality, state government, federal government, or any agency thereof (collectively "Agency") pays any of the normal street lighting charges for such publicly dedicated streets. For multi-family apartment complexes within such subdivisions, number of Customers will be determined by the number of lots the complex contains.

When an Agency contracts to pay under standard street lighting rates, for the Service rendered hereunder, the charges specified hereunder will terminate for the affected Services. At such time the affected Customers served under Options A.2 or B will begin paying a pole charge pursuant to Rider for Street Light Pole Service, Schedule SLPS, for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

Where additional facilities are required above those set forth above (including underground facility differential Cost if applicable), the contracting party (developer,

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~~MERCURY VAPOR STREET~~NON-LED LIGHTING RATE SCHEDULE
(CLOSED TO NEW ~~CUSTOMERS~~BUSINESS)

property owners' association, etc.) will pay in advance of installation the estimated cost of such facilities.

Replacement of burned out lamps will continue for as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED or SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

D. Mercury Vapor Street Lighting Service

Mercury vapor lamps are obsolete and no longer available as replacements. The approximate wattage and lumens of mercury vapor lamps are listed in the Net Monthly Bill section of this schedule and under the terms of the Company's standard street lighting agreement to the state, municipalities, towns and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds ~~by mercury vapor lamps.~~ Existing installations will be maintained until the fixture, lamp or photocell fails. Company will replace with an equivalent LED fixture from the SHL-LED rate schedule. Lighting service associated with such replacements will be under the SHL-LED rate schedule associated with the replacement.

E. High Pressure Sodium Street Lighting Service

For high pressure sodium vapor lamps of the wattage as listed in the Net Monthly Bill section of this schedule and under the terms of the Company's standard street lighting agreement to the state, municipalities, towns and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds by high pressure sodium vapor lamps.

The Customer agrees to provide, at no cost to the Company, all required right-of-way for installation and maintenance of system.

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

III. TYPE OF SERVICE

~~Approximately~~The lighting fixture requires 120/240 volts (with ground) single-phase alternating current, 60 cycles~~and at standard voltage as required according to Company's Service Standards.~~the premises to be served.

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The lamps are designed to burn from dusk to dawn. Company to shall furnish and maintain lamp renewals and install equivalent fixtures, lamps, and energy for operation for service under this from the ALS-LED, RLU-LED or SHL-LED rate schedule. The lights shall burn under normal conditions each and every night from dusk to dawn. All necessary Service and maintenance shall be furnished by Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes reasonably beyond its control, it shall not be liable in damages to the Customer, any governing body, any inhabitants of the area, or any person, firm, or corporation, legal entity, or governing body. The Service provided pursuant to this Rate Schedule might not be continuous and Company shall not be liable if such Service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in Electric Service, even if those that are caused by or are the responsibility of Company.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service after proper written notice is provided to any customer(s) whose Service will be discontinued.

IV. NET MONTHLY BILL

A. Directional Security Lighting Service Rate

High Pressure Sodium or Metal Halide Directional Security Lighting

- I. When a directional security lighting system is installed on existing poles where suitable phase and voltage are available.

<u>Fixture</u>	<u>Lamp Wattage</u>	<u>Monthly Charge Per Unit</u>	<u>Rate Category</u>
<u>High Pressure Sodium Vapor</u>	<u>(NA) 100</u>	<u>\$19.71</u>	<u>DSL10</u>
<u>High Pressure Sodium Vapor Acorn</u>	<u>(NA) 150</u>	<u>\$31.07</u>	<u>DSL11</u>
<u>High Pressure Sodium Vapor Colonial</u>	<u>(NA) 150</u>	<u>\$26.87</u>	<u>DSL12</u>
<u>High Pressure Sodium Vapor</u>	<u>(NA) 250</u>	<u>\$22.04</u>	<u>DSL1</u>
<u>High Pressure Sodium Vapor Cobra Head</u>	<u>(NA) 250</u>	<u>\$22.04</u>	<u>DSL4</u>
<u>High Pressure Sodium Vapor Colonial</u>	<u>(NA) 250</u>	<u>\$33.73</u>	<u>DSL13</u>
<u>High Pressure Sodium Vapor</u>	<u>(NA) 400</u>	<u>\$29.05</u>	<u>DSL2</u>
<u>High Pressure Sodium Vapor Cobra Head</u>	<u>(NA) 400</u>	<u>\$29.05</u>	<u>DSL5</u>
<u>High Pressure Sodium Vapor Shoebox</u>	<u>(NA) 400</u>	<u>\$38.79</u>	<u>DSL14</u>
<u>High Pressure Sodium Vapor</u>	<u>(NA) 1,000</u>	<u>\$57.94</u>	<u>DSL3</u>
<u>High Pressure Sodium Vapor Shoebox</u>	<u>(NA) 1,000</u>	<u>\$64.39</u>	<u>DSL15</u>

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(CLOSED TO NEW ~~CUSTOMERS~~BUSINESS)

<u>Metal Halide</u>	<u>(NA)</u>	<u>250</u>	<u>\$22.04</u>	<u>DSL6</u>
<u>Metal Halide Cobra Head</u>	<u>(NA)</u>	<u>320</u>	<u>\$50.76</u>	<u>DSL17</u>
<u>Metal Halide Shoebox</u>	<u>(NA)</u>	<u>320</u>	<u>\$55.63</u>	<u>DSL18</u>
<u>Metal Halide</u>	<u>(NA)</u>	<u>320</u>	<u>\$35.38</u>	<u>DSL9</u>
<u>Metal Halide</u>	<u>(NA)</u>	<u>400</u>	<u>\$29.05</u>	<u>DSL7</u>
<u>Metal Halide</u>	<u>(NA)</u>	<u>1,000</u>	<u>\$57.94</u>	<u>DSL8</u>
<u>Metal Halide Shoebox</u>	<u>(NA)</u>	<u>1,000</u>	<u>\$78.20</u>	<u>DSL19</u>
<u>30 foot metal 5" square non-tapered pole</u>	<u>(NA)</u>		<u>\$23.04</u>	<u>ALS2</u>
<u>18 foot fiberglass pole</u>			<u>\$16.75</u>	<u>ALS4</u>

(NA) Not Available for new installations.

II. For directional security lighting service initially provided prior to March 2, 2016, when Customer has requested a directional security lighting system that requires the installation of facilities or poles other than those listed above that are used only for the lighting Service, an additional charge will be made equal to 1.50% per Month of the Cost of the installation. For new lighting service provided on or after March 2, 2016, when additional facilities not provided for in the rates set forth in § I are required, Customer may choose to either 1) pay in advance of installation Company's cost of such facilities including installation cost, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

B.1. "Night Watchman" Outdoor Lighting Service Rate – Mercury Vapor

I. \$11.18 per lamp per Month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments. (NW1)

Plus \$2.35 per pole for all poles furnished prior to May 3, 1977.

For a one pole extension furnished after the above appropriate date, the charge will be \$5.38 per pole. (NW2)

II. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten Year Contract with a monthly minimum of 1.50% of the total installed Cost of the system including any extension of electric facilities plus \$9.42 for each light. (NW3)

Extension of one 30 foot pole may be made and served under IV.B.1.I. Extensions of more than one pole, made at Company's option, will be served under IV.B.1.II.

B.2. "Night Watchman" Outdoor Lighting Service Rate – High Pressure Sodium

I. \$15.27 per lamp per Month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments. (NWSV1)

For a one pole extension, the charge will be \$16.26 per pole. (NWSV2)

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II. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten Year Contract with a monthly minimum of 1.50% of the total installed Cost of the system including any extension of electric facilities plus \$12.49 for each light. (NWSV3)

Extension of one 30 foot pole may be made and served under IV.B.2.I. Extensions of more than one pole, made at Company's option, will be served under IV.B.2.II.

C. Street Lighting Service in Subdivisions

When the Company furnishes, installs, supplies and maintains Service to street lights in a subdivision, all the provisions of the Rate Schedule under which Customer's Electric Service is provided shall apply except that an additional charge per Month per Customer shall also apply as follows:

Option A.1:

When street lights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$3.77</u>	<u>12</u>	<u>RLUA1_4</u>
<u>3 Customers per Street light</u>	<u>\$5.02</u>	<u>17</u>	<u>RLUA1_3</u>
<u>2 Customers per Street light</u>	<u>\$7.54</u>	<u>25</u>	<u>RLUA1_2</u>
<u>1 Customer per Street light</u>	<u>\$15.06</u>	<u>50</u>	<u>RLUA1_1</u>

Option A.2:

When street lights are installed on standard wood or fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$6.37</u>	<u>12</u>	<u>RLUA2_4</u>
<u>3 Customers per Street light</u>	<u>\$8.49</u>	<u>17</u>	<u>RLUA2_3</u>
<u>2 Customers per Street light</u>	<u>\$12.73</u>	<u>25</u>	<u>RLUA2_2</u>
<u>1 Customer per Street light</u>	<u>\$25.47</u>	<u>50</u>	<u>RLUA2_1</u>

Option B:

When street lights are installed on Company-approved non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

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~~2/9/2022~~

**~~MERCURY VAPOR STREET~~NON-LED LIGHTING RATE SCHEDULE
(CLOSED TO NEW ~~CUSTOMERS~~BUSINESS)**

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$11.48</u>	<u>12</u>	<u>RLUB 4</u>
<u>3 Customers per Street light</u>	<u>\$15.31</u>	<u>17</u>	<u>RLUB 3</u>
<u>2 Customers per Street light</u>	<u>\$22.97</u>	<u>25</u>	<u>RLUB 2</u>
<u>1 Customer per Street light</u>	<u>\$45.93</u>	<u>50</u>	<u>RLUB 1</u>

D. Mercury Vapor Street Lighting Service Rate

A. MERCURY VAPOR STREET LIGHTING ON COMPANY'S OVERHEAD DISTRIBUTION SYSTEM

Where all fixtures, luminaires and all associated street lighting equipment are owned and maintained by the Company and fixtures are mounted on the overhead distribution system of the Company. Unit price includes energy and lamp Service.

~~4.~~ Rate

- a. ~~\$9.48~~17.97 22,000 Lumen, 400 watt mercury vapor white lamp-enclosed
— luminaire (CMV1 A)
- b. ~~\$7.05~~13.36 13,000 Lumen 250 watt mercury vapor white lamp-enclosed
— luminaire (CMV1 B)
- c. ~~\$6.09~~11.54 13,000 Lumen 250 watt mercury vapor white lamp-open bottom
luminaire (CMV1 C)
- d. ~~\$4.66~~8.83 8,350 Lumen 175 watt mercury vapor white lamp-open bottom
luminaire (CMV1 D)

The above unit price includes mast arms as required up to 10 feet in length. For mast arms over 10 feet up to 15 feet in length there shall be an additional charge to the unit rate of \$0.~~45~~28 per Month per fixture. Mast arms over 15 feet up to 20 feet in length shall have an additional charge to the unit rate of \$0.~~29~~55 per Month per fixture.

- e. ~~\$4.42~~8.37 8,350 Lumen 175 watt mercury vapor factory
preassembled unit on 30 inch bracket (CMV1 E)

B. ENERGY AND LAMP SERVICE FOR SYSTEMS OWNED BY OTHERS

When Customer owns, maintains, and replaces all of the standards, fixtures, luminaires and all associated street lighting equipment and all underground cable or other wiring of the street lighting system, and Company furnishes energy and lamp Service only. Customer owned street lighting fixtures shall not be installed on Company's overhead distribution system.

~~4.~~ Rate

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~MV~~NON-LED-L

~~Second Revised~~Original

Effective Date: 2/9/2022

Supersedes: NW-L, MV-L, HPSV-NW-L and
RLU-L effective 3/2/20169/2022; DSL-L
effective 12/1/2018; and HPSV-L effective
10/1/2015

Revision #20

Authority: LPSC Staff Letter Approval on
2/9/2022

~~MERCURY VAPOR STREET~~NON-LED LIGHTING RATE SCHEDULE
(CLOSED TO NEW ~~CUSTOMERS~~BUSINESS)

- | | | |
|----|--------------------------------|---|
| a. | \$9.43 <u>17.87</u> | 47,000 Lumen 1,000 watt mercury vapor white lamp <u>(MV 2A)</u> |
| c. | \$7.24 <u>13.72</u> | 22,000 Lumen 400 watt mercury vapor white lamp <u>(MV 2C)</u> |
| d. | \$4.86 <u>9.21</u> | 13,000 Lumen 250 watt mercury vapor white lamp <u>(MV 2D)</u> |
| e. | \$3.47 <u>6.58</u> | 8,350 Lumen 175 watt mercury vapor white lamp <u>(MV 2E)</u> |

The above prices include mounting heights up to 35 feet. For mounting heights between 35 feet and 50 feet an additional charge of \$0.~~15~~28 per ~~Month~~month per fixture shall be added to the unit rate. For mounting heights over 50 feet the additional charge shall be the actual Cost as determined for each street lighting location.

E. High Pressure Sodium Street Lighting Service

I. ENERGY AND LAMP SERVICE FOR SYSTEMS OWNED BY OTHERS

When Customer owns, maintains and replaces all of the standards, fixtures, luminaires and all associated street lighting equipment and all underground cable or other wiring of the street lighting system, and Company shall furnish energy and lamp Service only. Customer owned street lighting fixtures shall not be installed on Company's overhead distribution system.

Rate

- | | | |
|----|----------------|--|
| a. | <u>\$6.25</u> | <u>100 watt high pressure sodium vapor light (HPSV 1A)</u> |
| b. | <u>\$10.21</u> | <u>150 watt high pressure sodium vapor light (HPSV 1B)</u> |
| c. | <u>\$14.31</u> | <u>250 watt high pressure sodium vapor light (HPSV 1C)</u> |
| d. | <u>\$19.82</u> | <u>400 watt high pressure sodium vapor light (HPSV 1D)</u> |
| e. | <u>\$31.49</u> | <u>1,000 watt high pressure sodium vapor light (HPSV 1E)</u> |

The above prices include mounting heights up

C. ADJUSTMENTS

First ~~(Applies~~ to \$35 feet. For mounting heights between 35 feet and 50 feet an additional charge of \$0.49 per Month per fixture shall be added to the unit rate. For mounting heights over 50 feet the additional charge shall be the actual Cost as determined for each street lighting location.

II. HIGH PRESSURE SODIUM VAPOR LIGHTING ON COMPANY OWNED SYSTEM

When Company owns, operates and maintains a high pressure sodium vapor street lighting system:

Rate

- | | | |
|----|----------------|--|
| a. | <u>\$6.25</u> | <u>100 watt high pressure sodium vapor light (CHSV 2A)</u> |
| b. | <u>\$10.21</u> | <u>150 watt high pressure sodium vapor light (CHSV 2B)</u> |

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~MV~~NON-LED-L

~~Second Revised~~Original

Effective Date: ~~2/9/2022~~

Supersedes: ~~NW-L, MV-L, HPSV-NW-L and~~
~~RLU-L effective 3/2/2016~~~~9/2022; DSL-L~~
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~~2/9/2022~~

~~MERCURY VAPOR STREET~~NON-LED LIGHTING RATE SCHEDULE
(CLOSED TO NEW ~~CUSTOMERS~~BUSINESS)

c. <u>\$14.31</u>	<u>250 watt high pressure sodium vapor light (CHSV 2C)</u>
d. <u>\$19.82</u>	<u>400 watt high pressure sodium vapor light (CHSV 2D)</u>
e. <u>\$31.49</u>	<u>1,000 watt high pressure sodium vapor light (CHSV 2E)</u>

a. The energy and lamp Service charges as provided in IV.I. plus 1.292% monthly on the average Cost per lamp for the entire Cost of the street lighting installation. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A-~~1 and §~~ or B of the Additional Facilities Charge Schedule AFC;

b. 1% monthly on the average Cost per lamp for the entire Cost of the street lighting installation when Customer contributes the entire Cost, plus the energy and lamp Service charges as provided in IV.I.

The "Entire Cost" of the street lighting installation shall include Cost of luminaires, fixtures, standards, lamps, controls, overhead or underground Service wires and cable, any other associated street lighting equipment, installation labor, stores and supervision and engineering. The Cost of distribution transformers and facilities to provide energy shall not be included in the Cost of the street lighting installation.

Company will only replace functioning fixtures upon written request from the Customer, and the new light will be LED. The cost for changing out of functioning lights will be \$52 per light. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the LED replacement.

F. Adjustments

~~First-B-1)~~ - Plus or minus the applicable proportionate part of any directly- allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated ~~kWh~~ use per lamp.

Third - When Customer requests changing the location of existing directional security lighting facilities, Company may bill Customer for the actual Cost of change.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~MV~~NON-LED-L

~~Second Revised~~Original

Effective Date: 2/9/2022

Supersedes: NW-L, MV-L, HPSV-NW-L and
RLU-L effective 3/2/2016; 9/2022; DSL-L
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Authority: LPSC Staff Letter Approval on
2/9/2022

~~MERCURY VAPOR STREET~~NON-LED LIGHTING RATE SCHEDULE
(CLOSED TO NEW ~~CUSTOMERS~~BUSINESS)

Fourth - When Customer requests termination of Service during the initial term of the Agreement, Customer shall be required to reimburse Company an amount necessary to compensate Company for all removal Costs.

Fifth – only for MV street lighting service (Applies to § IV.-D.A.-1 only) - When the investment by the Company in the installed luminaire and associated street lighting equipment is in excess of \$134 for 1-a, \$131 for 1-b, \$74 for 1-c, \$71 for 1-d, or \$57 for 1-e per unit, there shall be added to the above unit prices, fixed charges of 1.292% monthly on the excess amount of the installed street lighting investment. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Customers requiring this Service may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

~~Fourth (Applies to § IV. A. 1 only) – When Customer requests changing the location of existing street lighting facilities, Company may bill Customer for the actual Cost of change.~~

V. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

~~VI. CONTRACT PERIOD~~

~~The Contract shall be for a minimum period of three Years and, at Company's option, may be longer to justify the investment in facilities.~~

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~HPSV~~NON-LED-L

Original

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Supersedes: ~~NW-L, MV-L, HPSV-NW-L and~~
~~RLU-L effective 2/9/2022; DSL-L effective~~
~~12/1/31/2006~~2018; and HPSV-L effective
10/1/2015

Revision #0

Authority: ~~LPSC Order U-33244-A~~

HIGH PRESSURE SODIUM VAPOR STREET~~NON-LED~~ LIGHTING
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is not available for temporary Service. It is available to Legacy ELL Customers only and is closed to new business.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

A. Directional Security Lighting Service

Directional Security Lighting is for Service to Customers contracting for directional security lighting Service from flood lighting equipment supplied by Company. The Service provided pursuant to this Rate Schedule is not for the benefit of any person, firm, legal entity, or governing body other than Customer.

The flood lighting equipment shall be mounted only on Company owned or controlled poles or Customer-owned poles so long as Customer agrees to be responsible for any liability related to that installation.

Flood lighting equipment shall be of standard designs employed by Company.

Replacement of burned out lamps will continue for as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

B. "Night Watchman" Outdoor Lighting Service

"Night Watchman" outdoor lighting service is for the operation of overhead automatically controlled all night outdoor lighting Service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~HPSV~~NON-LED-L

Original

Effective Date: ~~10/1/2015~~

Supersedes: ~~NW-L, MV-L, HPSV-NW-L and~~
~~RLU-L effective 2/9/2022; DSL-L effective~~
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Revision #0

Authority: ~~LPSC Order U-33244-A~~

HIGH PRESSURE SODIUM VAPOR STREET~~NON-LED~~ LIGHTING
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

The mercury vapor lighting fixture shall be a luminaire with outer globe open bottom glassware with a mercury vapor white lamp rated at approximately 175 watts of approximately 7,700 initial lumens, with control device, mounted on a bracket or mast arm approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

~~The For Electric Service to high pressure sodium vapor lamps of the wattage as listed below~~ high pressure sodium lighting fixture shall be a luminaire with outer globe open bottom with a high pressure sodium vapor lamp rated at approximately 100 watts, with control device, mounted on a bracket or mast arm approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

Not available for new applications or replacements. Existing installations will be maintained until the fixture, lamp or photocell fails. Company will replace with an equivalent LED fixture from the ALS-LED or SHL-LED rate schedule. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the replacement. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

C. Street Lighting Service in Subdivisions

This service is applicable to Customers served under any electric regular Rate Schedule who receive Service in a residential planned community as described in La. R.S. 9:1141.2 (sometimes referred to herein as a "Subdivision"), with publicly dedicated streets for which no municipality, state government, federal government, or any agency thereof (collectively "Agency") pays any of the normal street lighting charges for such publicly dedicated streets. For multi-family apartment complexes within such subdivisions, number of Customers will be determined by the number of lots the complex contains.

When an Agency contracts to pay under standard street lighting rates, for the Service rendered hereunder, the charges specified hereunder will terminate for the affected Services. At such time the affected Customers served under Options A.2 or B will begin paying a pole charge pursuant to Rider for Street Light Pole Service, Schedule SLPS, for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

Where additional facilities are required above those set forth above (including underground facility differential Cost if applicable), the contracting party (developer, property owners' association, etc.) will pay in advance of installation the estimated cost of such facilities.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~HPSV~~NON-LED-L

Original

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10/1/2015

Revision #0

Authority: ~~LPSC Order U-33244-A~~

HIGH PRESSURE SODIUM VAPOR STREET~~NON-LED~~ LIGHTING
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

Replacement of burned out lamps will continue for as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the ALS-LED or SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

D. Mercury Vapor Street Lighting Service

Mercury vapor lamps are obsolete and no longer available as replacements. The approximate wattage and lumens of mercury vapor lamps are listed in the Net Monthly Bill section of this schedule and under the terms of the Company's standard street lighting agreement to the state, municipalities, towns and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds ~~by high pressure sodium vapor lamps.~~ Existing installations will be maintained until the fixture, lamp or photocell fails. Company will replace with an equivalent LED fixture from the SHL-LED rate schedule. Lighting service associated with such replacements will be under the SHL-LED rate schedule associated with the replacement.

E. High Pressure Sodium Street Lighting Service

For high pressure sodium vapor lamps of the wattage as listed in the Net Monthly Bill section of this schedule and under the terms of the Company's standard street lighting agreement to the state, municipalities, towns and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds by high pressure sodium vapor lamps.

III. TYPE OF SERVICE

~~Approximately 60 cycles and at standard voltage as required according to Company's Terms and Conditions. Company shall furnish lamp renewals and install same and furnish energy for operation. The lights shall burn under normal conditions each and every night from dusk to dawn. In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes reasonably beyond its control, it shall not be liable in damages to the Customer, any governing body, any inhabitants of the area, or any person, firm or corporation.~~

The Customer agrees to provide, at no cost to the Company, all required right-of-way for installation and maintenance of system.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~HPSV~~NON-LED-L

Original

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~~RLU-L effective 2/9/2022; DSL-L effective~~
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10/1/2015

Revision #0

Authority: ~~LPSC Order U-33244-A~~

HIGH PRESSURE SODIUM VAPOR STREET~~NON-LED~~ LIGHTING
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

Replacement of burned out lamps will continue as long as lamps are available. However, when fixtures or lamps need to be replaced and are no longer available, fixtures will be replaced with an equivalent fixture from the SHL-LED rate schedule and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure. Any equivalent fixture replacements, that result in an increase in the monthly rate, will not occur prior to proper written notice being provided to any customer(s) whose fixtures will be replaced.

III. TYPE OF SERVICE

The lighting fixture requires 120/240 volts (with ground) single-phase alternating current, 60 cycles, available to the premises to be served.

The lamps are designed to burn from dusk to dawn. Company shall furnish lamp renewals and install equivalent fixtures from the ALS-LED, RLU-LED or SHL-LED rate schedule. All necessary Service and maintenance shall be furnished by Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes beyond its control, it shall not be liable in damages to any person, firm, corporation, legal entity, or governing body. The Service provided pursuant to this Rate Schedule might not be continuous and Company shall not be liable if such Service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in Electric Service, even if those that are caused by or are the responsibility of Company.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service after proper written notice is provided to any customer(s) whose Service will be discontinued.

IV. NET MONTHLY BILL

A. Directional Security Lighting Service Rate

High Pressure Sodium or Metal Halide Directional Security Lighting

I. When a directional security lighting system is installed on existing poles where suitable phase and voltage are available.

<u>Fixture</u>	<u>Lamp Wattage</u>	<u>Monthly Charge Per Unit</u>	<u>Rate Category</u>
<u>High Pressure Sodium Vapor</u>	<u>(NA) 100</u>	<u>\$19.71</u>	<u>DSL10</u>
<u>High Pressure Sodium Vapor Acorn</u>	<u>(NA) 150</u>	<u>\$31.07</u>	<u>DSL11</u>

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~HPSV~~NON-LED-L

Original

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~~RLU-L effective 2/9/2022; DSL-L effective~~
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10/1/2015

Revision #0

Authority: ~~LPSC Order U-33244-A~~

HIGH PRESSURE SODIUM VAPOR STREET~~NON-LED~~ LIGHTING
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

High Pressure Sodium Vapor Colonial	(NA)	150	\$26.87	DSL12
High Pressure Sodium Vapor	(NA)	250	\$22.04	DSL1
High Pressure Sodium Vapor Cobra Head	(NA)	250	\$22.04	DSL4
High Pressure Sodium Vapor Colonial	(NA)	250	\$33.73	DSL13
High Pressure Sodium Vapor	(NA)	400	\$29.05	DSL2
High Pressure Sodium Vapor Cobra Head	(NA)	400	\$29.05	DSL5
High Pressure Sodium Vapor Shoebox	(NA)	400	\$38.79	DSL14
High Pressure Sodium Vapor	(NA)	1,000	\$57.94	DSL3
High Pressure Sodium Vapor Shoebox	(NA)	1,000	\$64.39	DSL15
Metal Halide	(NA)	250	\$22.04	DSL6
Metal Halide Cobra Head	(NA)	320	\$50.76	DSL17
Metal Halide Shoebox	(NA)	320	\$55.63	DSL18
Metal Halide	(NA)	320	\$35.38	DSL9
Metal Halide	(NA)	400	\$29.05	DSL7
Metal Halide	(NA)	1,000	\$57.94	DSL8
Metal Halide Shoebox	(NA)	1,000	\$78.20	DSL19
30 foot metal 5" square non-tapered pole	(NA)		\$23.04	ALS2
18 foot fiberglass pole			\$16.75	ALS4

(NA) Not Available for new installations.

II. For directional security lighting service initially provided prior to March 2, 2016, when Customer has requested a directional security lighting system that requires the installation of facilities or poles other than those listed above that are used only for the lighting Service, an additional charge will be made equal to 1.50% per Month of the Cost of the installation. For new lighting service provided on or after March 2, 2016, when additional facilities not provided for in the rates set forth in § I are required, Customer may choose to either 1) pay in advance of installation Company's cost of such facilities including installation cost, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

B.1. "Night Watchman" Outdoor Lighting Service Rate – Mercury Vapor

I. \$11.18 per lamp per Month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments. (NW1)

Plus \$2.35 per pole for all poles furnished prior to May 3, 1977.

For a one pole extension furnished after the above appropriate date, the charge will be \$5.38 per pole. (NW2)

II. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten Year Contract with a monthly minimum of 1.50% of the total installed Cost of the system including any extension of electric facilities plus \$9.42 for each light. (NW3)

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~HPSV~~NON-LED-L

Original

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~~RLU-L effective 2/9/2022; DSL-L effective~~
~~12/1/31/2006~~2018; and HPSV-L effective
10/1/2015

Revision #0

Authority: ~~LPSC Order U-33244-A~~

HIGH PRESSURE SODIUM VAPOR STREET~~NON-LED~~ LIGHTING
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

Extension of one 30 foot pole may be made and served under IV.B.1.I. Extensions of more than one pole, made at Company's option, will be served under IV.B.1.II.

B.2. "Night Watchman" Outdoor Lighting Service Rate – High Pressure Sodium

- I. \$15.27 per lamp per Month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments. (NWSV1)

For a one pole extension, the charge will be \$16.26 per pole. (NWSV2)

- II. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten Year Contract with a monthly minimum of 1.50% of the total installed Cost of the system including any extension of electric facilities plus \$12.49 for each light. (NWSV3)

Extension of one 30 foot pole may be made and served under IV.B.2.I. Extensions of more than one pole, made at Company's option, will be served under IV.B.2.II.

C. Street Lighting Service in Subdivisions

When the Company furnishes, installs, supplies and maintains Service to street lights in a subdivision, all the provisions of the Rate Schedule under which Customer's Electric Service is provided shall apply except that an additional charge per Month per Customer shall also apply as follows:

Option A.1:

When street lights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$3.77</u>	<u>12</u>	<u>RLUA1 4</u>
<u>3 Customers per Street light</u>	<u>\$5.02</u>	<u>17</u>	<u>RLUA1 3</u>
<u>2 Customers per Street light</u>	<u>\$7.54</u>	<u>25</u>	<u>RLUA1 2</u>
<u>1 Customer per Street light</u>	<u>\$15.06</u>	<u>50</u>	<u>RLUA1 1</u>

Option A.2:

When street lights are installed on standard wood or fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is:

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~HPSV~~NON-LED-L

Original

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HIGH PRESSURE SODIUM VAPOR STREET ~~NON-LED~~ LIGHTING
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$6.37</u>	<u>12</u>	<u>RLUA2 4</u>
<u>3 Customers per Street light</u>	<u>\$8.49</u>	<u>17</u>	<u>RLUA2 3</u>
<u>2 Customers per Street light</u>	<u>\$12.73</u>	<u>25</u>	<u>RLUA2 2</u>
<u>1 Customer per Street light</u>	<u>\$25.47</u>	<u>50</u>	<u>RLUA2 1</u>

Option B:

When street lights are installed on Company-approved non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

<u>100 Watt HPS Street Light Fixture- TRADITIONARE or NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$11.48</u>	<u>12</u>	<u>RLUB 4</u>
<u>3 Customers per Street light</u>	<u>\$15.31</u>	<u>17</u>	<u>RLUB 3</u>
<u>2 Customers per Street light</u>	<u>\$22.97</u>	<u>25</u>	<u>RLUB 2</u>
<u>1 Customer per Street light</u>	<u>\$45.93</u>	<u>50</u>	<u>RLUB 1</u>

D. Mercury Vapor Street Lighting Service Rate

**A. MERCURY VAPOR STREET LIGHTING ON COMPANY'S OVERHEAD
DISTRIBUTION SYSTEM**

Where all fixtures, luminaires and all associated street lighting equipment are owned and maintained by the Company and fixtures are mounted on the overhead distribution system of the Company. Unit price includes energy and lamp Service.

Rate

<u>a. \$17.97</u>	<u>22,000 Lumen, 400 watt mercury vapor white lamp-enclosed luminaire (CMV1 A)</u>
<u>b. \$13.36</u>	<u>13,000 Lumen 250 watt mercury vapor white lamp-enclosed luminaire (CMV1 B)</u>
<u>c. \$11.54</u>	<u>13,000 Lumen 250 watt mercury vapor white lamp-open bottom luminaire (CMV1 C)</u>
<u>d. \$8.83</u>	<u>8,350 Lumen 175 watt mercury vapor white lamp-open bottom luminaire (CMV1 D)</u>

The above unit price includes mast arms as required up to 10 feet in length. For mast arms over 10 feet up to 15 feet in length there shall be an additional charge to the unit rate of \$0.28 per Month per fixture. Mast arms over 15 feet up to 20 feet in length shall have an additional charge to the unit rate of \$0.55 per Month per fixture.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~HPSV~~NON-LED-L

Original

Effective Date: ~~10/1/2015~~

Supersedes: ~~NW-L, MV-L, HPSV-NW-L and~~
~~RLU-L effective 2/9/2022; DSL-L effective~~
~~12/1/31/2006~~2018; and HPSV-L effective
~~10/1/2015~~

Revision #0

Authority: ~~LPSC Order U-33244-A~~

HIGH PRESSURE SODIUM VAPOR STREET~~NON-LED~~ LIGHTING
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

e. ~~\$8.37~~ 8,350 Lumen 175 watt mercury vapor factory
preassembled unit on 30 inch bracket (CMV1 E)

B. ENERGY AND LAMP SERVICE FOR SYSTEMS OWNED BY OTHERS

When Customer owns, maintains, and replaces all of the standards, fixtures, luminaires and all associated street lighting equipment and all underground cable or other wiring of the street lighting system, and Company ~~shall furnish~~furnishes energy and lamp Service only. Customer owned street lighting fixtures shall not be installed on Company's overhead distribution system.

A. Rate

a.	\$-3.30 17.87	-100 47,000 Lumen 1,000 watt high-pressure-sodium mercury vapor light white lamp (MV 2A)
b.c.	\$-5.39 13.72	-150 22,000 Lumen 400 watt high-pressure-sodium mercury vapor light white lamp (MV 2C)
ed.	\$-7.55 9.21	13,000 Lumen 250 watt high-pressure-sodium mercury vapor light white lamp (MV 2D)
d.	\$10.46	-400 watt high-pressure-sodium-vapor light
e.	\$16.62 6.58	1,000 8,350 Lumen 175 watt high-pressure-sodium mercury vapor light white lamp (MV 2E)

The above prices include mounting heights up to 35 feet. For mounting heights between 35 feet and 50 feet an additional charge of \$0.~~26~~28 per ~~Month~~month per fixture shall be added to the unit rate. For mounting heights over 50 feet the additional charge shall be the actual Cost as determined for each street lighting location.

~~B. Adjustment to Unit Prices~~

~~First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.~~

E. Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.High Pressure Sodium Street Lighting Service

I. ENERGY AND LAMP SERVICE FOR SYSTEMS OWNED BY OTHERS

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~HPSV~~NON-LED-L

Original

Effective Date: ~~10/1/2015~~

Supersedes: NW-L, MV-L, HPSV-NW-L and
RLU-L effective 2/9/2022; DSL-L effective
12/1/31/20062018; and HPSV-L effective
10/1/2015

Revision #0

Authority: ~~LPSC Order U-33244-A~~

HIGH PRESSURE SODIUM VAPOR STREET~~NON-LED~~ LIGHTING
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

Third - When Customer ~~requests changing the location of existing~~owns, maintains and replaces all of the standards, fixtures, luminaires and all associated street lighting facilities, ~~Company may bill~~equipment and all underground cable or other wiring of the street lighting system, and Company shall furnish energy and lamp Service only. Customer ~~for~~owned street lighting fixtures shall not be installed on Company's overhead distribution system.

Rate

<u>a. \$6.25</u>	<u>100 watt high pressure sodium vapor light (HPSV 1A)</u>
<u>b. \$10.21</u>	<u>150 watt high pressure sodium vapor light (HPSV 1B)</u>
<u>c. \$14.31</u>	<u>250 watt high pressure sodium vapor light (HPSV 1C)</u>
<u>d. \$19.82</u>	<u>400 watt high pressure sodium vapor light (HPSV 1D)</u>
<u>e. \$31.49</u>	<u>1,000 watt high pressure sodium vapor light (HPSV 1E)</u>

The above prices include mounting heights up to 35 feet. For mounting heights between 35 feet and 50 feet an additional charge of \$0.49 per Month per fixture shall be added to the unit rate. For mounting heights over 50 feet the additional charge shall be the actual Cost ~~of change~~, as determined for each street lighting location.

II. HIGH PRESSURE SODIUM VAPOR LIGHTING ON COMPANY OWNED SYSTEM

When Company owns, operates and maintains a high pressure sodium vapor street lighting system:

a. _____

Rate

<u>a. \$6.25</u>	<u>100 watt high pressure sodium vapor light (CHSV 2A)</u>
<u>b. \$10.21</u>	<u>150 watt high pressure sodium vapor light (CHSV 2B)</u>
<u>c. \$14.31</u>	<u>250 watt high pressure sodium vapor light (CHSV 2C)</u>
<u>d. \$19.82</u>	<u>400 watt high pressure sodium vapor light (CHSV 2D)</u>
<u>e. \$31.49</u>	<u>1,000 watt high pressure sodium vapor light (CHSV 2E)</u>

a. The energy and lamp Service charges as provided in IV.I. plus 1.292% monthly on the average Cost per lamp for the entire Cost of the street lighting installation, ~~plus the energy and lamp charges as provided in Section I of the Net Monthly Bill.~~ This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~HPSV~~NON-LED-L

Original

Effective Date: ~~10/1/2015~~

Supersedes: ~~NW-L, MV-L, HPSV-NW-L and~~
~~RLU-L effective 2/9/2022; DSL-L effective~~
~~12/1/31/2006~~2018; and HPSV-L effective
10/1/2015

Revision #0

Authority: ~~LPSC Order U-33244-A~~

HIGH PRESSURE SODIUM VAPOR STREET~~NON-LED~~ LIGHTING
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

Service under the terms of either Option A or B of the Additional Facilities Charge
Schedule AFC-~~L or Schedule AFC;~~

- b. 1% monthly on the average Cost per lamp for the entire Cost of the street lighting installation when Customer contributes the entire Cost, plus the energy and lamp Service charges as provided in ~~Section I of the Net Monthly Bill.~~IV.I.

The "Entire Cost" of the street lighting installation shall include Cost of luminaires, fixtures, standards, lamps, controls, overhead or underground Service wires and cable, any other associated street lighting equipment, installation labor, stores and supervision and engineering.

~~The Company will only replace existing mercury vapor street lighting with high pressure sodium vapor along major thoroughfares or interstate highway systems. The Cost of removing the mercury vapor plus the difference between the undepreciated value and salvage value may be added to the Cost of the high pressure sodium vapor system.~~

The Cost of distribution transformers and facilities to provide energy shall not be included in the Cost of the street lighting installation.

Company will only replace functioning fixtures upon written request from the Customer, and the new light will be LED. The cost for changing out of functioning lights will be \$52 per light. Lighting service associated with such replacements will be under the appropriate rate schedule associated with the LED replacement.

F. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated use per lamp.

Third - When Customer requests changing the location of existing directional security lighting facilities, Company may bill Customer for the actual Cost of change.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ~~HPSV~~NON-LED-L

Original

Effective Date: ~~10/1/2015~~

Supersedes: NW-L, MV-L, HPSV-NW-L and
RLU-L effective 2/9/2022; DSL-L effective
12/1/31/20062018; and HPSV-L effective
10/1/2015

Revision #0

Authority: ~~LPSC Order U-33244-A~~

HIGH PRESSURE SODIUM VAPOR STREET~~NON-LED~~ LIGHTING
RATE SCHEDULE
(CLOSED TO NEW BUSINESS)

Fourth - When Customer requests termination of Service during the initial term of the Agreement, Customer shall be required to reimburse Company an amount necessary to compensate Company for all removal Costs.

Fifth – only for MV street lighting service (Applies to § IV.D.A.1 only) - When the investment by the Company in the installed luminaire and associated street lighting equipment is in excess of \$134 for 1-a, \$131 for 1-b, \$74 for 1-c, \$71 for 1-d, or \$57 for 1-e per unit, there shall be added to the above unit prices, fixed charges of 1.292% monthly on the excess amount of the installed street lighting investment. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Customers requiring this Service may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

V. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

~~VI. CONTRACT PERIOD~~

~~The Contract period shall be for a minimum of three Years and at Company's option may be longer to justify the investment in whiteway street lighting installations.~~

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE TSL-~~L~~

Revision #0

Original
 Effective Date: ~~10/1/2015~~
 Supersedes: TSL-~~L~~ effective
~~10/1/31/2006~~2015
 Authority: ~~LPSC Order U-33244-A~~

TRAFFIC AND SIGNAL LIGHTS RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the ~~Legacy~~-ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

For Electric Service for operating traffic and signal lights of the state, municipalities, and parishes where Customer owns and maintains the traffic and signal lights and accessory equipment and furnishes and replaces light bulbs.

III. TYPE OF SERVICE

Nominally 120 volts single phase.

IV. NET MONTHLY BILL

A. Rate

\$0.~~06428~~11554 per kWh for all kWh used

B. Minimum

The minimum monthly bill will be \$~~9.82~~18.45 unless a higher minimum bill, when agreed upon under the Company's extension policy, is rendered.

C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE TSL-~~L~~

Revision #0

Original
Effective Date: ~~10/1/2015~~
Supersedes: TSL-~~L~~ effective
~~10/1/31/2006~~2015
Authority: ~~LPSC Order U-33244-A~~

TRAFFIC AND SIGNAL LIGHTS RATE SCHEDULE

V. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

VI. CONTRACT PERIOD

Not less than one (1) Year. Company may require a longer term of Contract where necessary to justify extension of facilities.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE CCL-L

Revision #~~0~~1

~~Original~~First Revised

Effective Date: ~~10/1/2015~~

Supersedes: CCL-~~L~~

effective
10/1/31/20062015

Authority: ~~LPSC Order U-33244-A~~

CHRISTMAS COMMUNITY LIGHTING RATE SCHEDULE

(CLOSED TO NEW BUSINESS)

I. AVAILABILITY

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. PURPOSE

The purpose of this ~~bulletin~~rate schedule is to outline policy to be followed where requests are made for Christmas lighting of streets or community Christmas trees.

This rate schedule is closed to new business as of the Effective Date.

III. WHY POLICY IS NECESSARY

ELL serves many communities and towns and from time to time some of our communities in the Legacy ELL Service Area have approached the Company relative to display or special street lighting during the Christmas season. In order that we follow a uniform policy in providing this Service, it is necessary that we outline the Service we will render and the manner in which we will cooperate with the sponsor of such a project.

IV. COMPANY WILL

- a) Cooperate with the community, Chamber of Commerce, civic clubs, or other community organization sponsoring the Christmas Lighting Project for street decoration in the commercial districts or community tree lighting by making a contribution of money to the project fund in line with contributions Company should make as a citizen of the community as it does to the Red Cross, Community Chest, Boy Scouts, or other general welfare organizations.
- b) Furnish the labor for erecting or installing and connecting the wiring to our lines for strings of lights across the streets or on the community Christmas tree and also furnish the labor for disconnecting and removing same. The strings of lights will be returned to the sponsors of the project for storage. None will be kept by the Company.

V. COMPANY WILL NOT

- a) Furnish any material or lamp bulbs.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE CCL-L

Revision #~~0~~1

~~Original~~First Revised

Effective Date: ~~10/1/2015~~

Supersedes: CCL-~~L~~ effective

~~10/1/31/2006~~2015

Authority: ~~LPSC Order U-33244-A~~

CHRISTMAS COMMUNITY LIGHTING RATE SCHEDULE

(CLOSED TO NEW BUSINESS)

- b) Extend its facilities at any point to connect stringers of lights. In other words, the service for Christmas lighting will be furnished only from existing facilities where adequate capacity is available.
- c) Sponsor or act with others as sponsor for any Christmas lighting project.

VI. PAYMENT FOR ENERGY FURNISHED

The Company obtains its revenue from its electric operations through the sale of electricity to its Customers. The Company is unalterably opposed to the giving away of electricity for any purpose, as this cannot be accomplished without discrimination. All energy used for Christmas Community Lighting will be furnished at the rate of \$0.~~05572~~10558 per kWh plus fuel adjustment and any other applicable adjustments billed to the sponsor of the project.

VII. DETERMINATION OF AMOUNT OF ENERGY USED

- a) Due to the nature of the temporary installation, Meters ~~will~~may not be installed, ~~but in~~ which case the kilowatt hours to be billed shall be calculated by determining the connected load and multiplying the kilowatt load by the number of hours Service is used.
- b) If a community desires to shut off any part of its street lighting, the number of kilowatt hours saved shall be determined and subtracted from the kilowatt hours calculated for the Christmas lighting project. The remaining kilowatt hours after the credit is allowed are to be billed at the rate set out above. Any street lighting turned off shall be billed as usual on the regular street lighting rate.

VIII. APPROVAL REQUIRED

Any request for a Christmas lighting project must be approved by the Region Manager before agreements are made with any sponsoring agency.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ALS-LED

Revision #~~1~~3

~~First~~Third Revised
Effective Date: ~~12/1/2018~~
Supersedes: ALS-LED effective
~~3/2/2016~~12/1/2018
Authority: ~~Letter Filing on 10/18/2018~~

**AREA LIGHTING SERVICE-LIGHT EMITTING DIODE (LED)
RATE SCHEDULE**

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is not available for temporary Service.

Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. TYPE OF SERVICE

Unmetered lighting Service from dusk to dawn every night for approximately 4,000 hours per year, served from Company's existing ~~overhead-wood~~-pole distribution system under conditions specified in § IV. The lighting facilities installed will be the Company's standard approved facilities for the particular application.

III. NET MONTHLY BILL (A + B + C)

A. Net Monthly Rate

Light Emitting Diode (LED) Estimated Lumens	Approximate HPS Equivalent	Monthly kWh	Monthly Rate per Fixture	Rate Category
4,800 5,300 Lumen NEMA	100W	16 15.6	\$11.04 17.66	ALED1
5,500 6,700 Lumen Flood Light	150W 100W	18.3	\$14.72 20.00	ALED2
6,200 800 Lumen Traditional	150W	24.3	\$15.94 29.65	ALED3
8,400 9,500 Lumen Acorn	150W	32 27	\$17.43 32.45	ALED4
11,500 18,000 Lumen Flood Light	250W	40 36	\$16.31 30.74	ALED5
12,300 16,000 Lumen Cobra	250W	35.7	\$15.33 28.60	ALED6
21 26,000 Lumen Cobra	400W	71 75	\$17.06 32.08	ALED7
22,400 26,000 Lumen Flood Light	400W	80 64	\$18.03 33.85	ALED8
22,400 26,000 Lumen Shoe Box	400W	71.7	\$22.20 41.09	ALED9
24,800 36,600 Lumen Shoe Box	1,000W	105	\$29.42 55.18	ALED10
32,300 33,000 Lumen Flood Light	1,000W	121 86	\$25.78 48.35	ALED11

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ALS-LED

Revision #~~1~~3

~~First~~Third Revised
Effective Date: ~~12/1/2018~~
Supersedes: ALS-LED effective
~~3/2/2016~~12/1/2018
Authority: ~~Letter Filing on 10/18/2018~~

**AREA LIGHTING SERVICE-LIGHT EMITTING DIODE (LED)
RATE SCHEDULE**

<u>5,900 Lumen Epic</u>	<u>100W</u>	<u>17.3</u>	<u>\$33.25</u>	<u>ALED12</u>
<u>5,300 Lumen Acorn</u>	<u>100W</u>	<u>17.3</u>	<u>\$27.71</u>	<u>ALED13</u>
Pole			<u>Monthly Charge</u>	<u>Rate Category</u>
30 Ft Wood Pole	(NA)		\$10.12 19.16	ALP1
35 Ft Wood Pole			\$10.72 20.06	ALP2
40 Ft Wood Pole			\$12.25 23.02	ALP3
30 Ft Metal 5" Square Non-tapered Pole			\$13.03 24.12	ALP4
39 Ft Metal Round Tapered Pole			\$22.86 43.35	ALP5
18 Ft Fiberglass <u>Tapered Pole</u>			\$8.10 15.13	ALP6
<u>18 Ft Fiberglass Non-tapered Pole</u>			<u>\$16.08</u>	<u>ALP7</u>
<u>(NA) Not Available for new installations.</u>				

B. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment for the current month calculated in accordance with Rate Schedule FA.

C. Non-standard Facilities

When additional facilities, not provided for in the rates set forth above, are required by the customer, Customer may either 1) pay, in advance of installation, Company's cost to install such facilities including installation cost, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

IV. GENERAL PROVISIONS

For the rates set forth in § III above, Company will install, own, and maintain the required facilities mounted on ~~an existing wood~~ a standard utility pole or other support approved by Company and, when required, one span of secondary extension per light.

Company will maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

~~V. GROSS MONTHLY BILL AND PAYMENT~~

~~The gross monthly bill for service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the rate schedule and applicable riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such~~

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE ALS-LED

Revision #~~1~~3

~~First~~Third Revised
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~~3/2/2016~~12/1/2018
Authority: ~~Letter Filing on 10/18/2018~~

**AREA LIGHTING SERVICE-LIGHT EMITTING DIODE (LED)
RATE SCHEDULE**

~~dates, the Net Monthly Bill, including all adjustments under the rate schedule and applicable riders, shall apply.~~

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service after proper written notice is provided to any customer(s) whose Service will be discontinued.

V. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

VI. CONTRACT PERIOD

For customers installing five (5) or more fixtures, or new poles, the Contract shall be for a minimum period of five (5) years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SHL-LED

Revision #~~1~~3

~~First~~Third Revised
Effective Date: ~~12/1/2018~~
Supersedes: SHL-LED effective
~~3/2/2016~~12/1/2018
Authority: ~~Letter Filing on 10/18/2018~~

**STREET AND HIGHWAY LIGHTING SERVICE – LIGHT EMITTING DIODE (LED)
RATE SCHEDULE**

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is not available for temporary Service.

Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

II. APPLICABILITY

Applicable under the regular Terms and Conditions of Company for electric service of Company owned, operated and maintained Light Emitting Diode (LED) fixtures as listed below under the terms of the Company's standard street lighting agreement to the state, municipalities, towns, and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds by LED fixtures. This rate is not available for private area lighting.

III. TYPE OF SERVICE

Unmetered lighting service from dusk to dawn every night for approximately 4,000 hours per year. The lighting facilities installed will be Company's standard approved facilities for the particular application.

IV. NET MONTHLY BILL (A + B + C)

A. ~~—A.—~~ Net Monthly Rate – Rate Group A

Light Emitting Diode (LED) Estimated Lumens	Approximate HPS Equivalent	Monthly kWh	Rate per Fixture	Rate Category
4,800 <u>5,300</u> Lumen NEMA	100W	16	\$10.66 <u>\$9.85</u>	SHLED1
6,900 <u>700</u> Lumen NEMA	150W	23.3	\$11.06 <u>\$10.68</u>	SHLED2
9,100 Lumen Cobra	150W	24. 33 <u>3</u>	\$13.32 <u>\$11</u>	SHLED3
12,300 <u>16,000</u> Lumen Cobra	250W	35. 76 <u>7</u>	\$14.84 <u>\$11</u>	SHLED4
21 <u>26</u> ,000 Lumen Cobra	400W	71 <u>75</u>	\$17.45 <u>\$18.86</u>	SHLED5
<u>5,100 Lumen Cobra</u>	<u>100W</u>	<u>15</u>	<u>\$12.15</u>	<u>SHLED6</u>
<u>21,000 Lumen Off Road</u>		<u>48.66</u>	<u>\$21.00</u>	<u>SHLED7</u>
<u>26,000 Lumen Off Road</u>		<u>75</u>	<u>\$22.21</u>	<u>SHLED8</u>

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SHL-LED

Revision #~~1~~3

~~First~~Third Revised
Effective Date: ~~12/1/2018~~
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Authority: ~~Letter Filing on 10/18/2018~~

**STREET AND HIGHWAY LIGHTING SERVICE – LIGHT EMITTING DIODE (LED)
RATE SCHEDULE**

B. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with Rate Schedule FA.

C. Company Owned Non-standard Facilities

When the customer requires facilities not provided for in this rate schedule, Customer may either 1) pay, in advance of installation, Company's cost of such facilities including installation costs, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

V. SERVICE CONDITIONS

- A. The Net Monthly Rate for Rate Group A includes installation, maintenance, energy supply and control by the Company of standard street light fixtures and lamps mounted on existing standard wood poles.
- B. Company will only replace functioning fixtures upon written request of the customer. ~~The cost of removing the functioning fixtures plus the difference between the undepreciated value and salvage value may be added to the cost of the system. The cost of distribution transformers and facilities to provide energy shall not be included in the cost of street lighting installation~~The cost for changing out of functioning lights will be \$52.00 per light.

VI. GROSS MONTHLY BILL AND PAYMENT

~~The gross monthly bill for service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the rate schedule and applicable riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the rate schedule and applicable riders, shall apply.~~

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

VII. CONTRACT PERIOD

For customers installing five (5) or more fixtures, or new poles, the Contract shall be for a minimum period of five (5) Years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE RLU-LED
 Revision #~~4~~3

~~First~~Third Revised

Effective Date: ~~12/1/2018~~

Supersedes: RLU-LED effective ~~5/12/2018~~

Authority: ~~Letter Filing on 10/18/2018~~

RIDER FOR STREET LIGHTING SERVICE-LIGHT EMITTING DIODE

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company") where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

In the case of existing subdivisions/residential planned communities, this schedule is applicable only to entire subdivisions with written approval from the Property Owners' Association (sometimes referred to as the "POA"). Upon installation, changes to the contract shall be recorded in the appropriate mortgage and conveyance records. Where no Property Owners' Association exists, consent of 100% of homeowners located within the subdivision is required. Any additional charges not included in the tariff will be charged per light based on the number of customers who share each light within the boundaries of the subdivision.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers served under any electric regular Rate Schedule and who receive Light Emitting Diode (LED) Lighting Service in a residential planned community as described in La. R.S. 9:1141.2 (sometimes referred to herein as a "Subdivision"), with publicly dedicated streets for which no municipality, state government, federal government or any agency thereof (individually or collectively referred to hereafter as "Agency") pays any of the normal street lighting charges for such publicly dedicated streets. For multi-family apartment complexes within such subdivisions, number of Customers will be determined by the number of lots the complex contains.

When an Agency chooses to transfer lights under this contract to pay under the standard street lighting rates for the Service rendered hereunder, the charges specified under the terms of such contract shall apply for the affected Services. Upon signed agreement and transfer of the lights to the street lighting rate, the affected Customers served under Options B or C will begin paying a pole charge pursuant to the ~~appropriate~~ Rider for Street Light Pole Service ~~(Schedule SLPS-G for customers located within the Legacy EGSL Service Area or Schedule SLPS-L for customers located within the Legacy ELL Service Area)~~ for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE RLU-LED
Revision #~~4~~3

~~First~~Third Revised
Effective Date: ~~12/1/2018~~
Supersedes: RLU-LED effective ~~5~~12/1/2018
Authority: ~~Letter Filing on 10/18/2018~~

RIDER FOR STREET LIGHTING SERVICE-LIGHT EMITTING DIODE

III. MODIFICATION OF REGULAR RATE SCHEDULE

The Net Monthly Bill will be computed under the regular Rate Schedule, except that an additional charge per Month per Customer will apply as follows:

A. Net Monthly Rate

When the Company furnishes, installs, supplies and maintains Service to street lights in a Subdivision, all the provisions of the Rate Schedule under which Customer's Electric Service is provided shall apply, except that an additional charge per Month per Customer shall also apply as follows:

Option A:

When LED street lights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

<u>4,9005,300 Estimated Lumen LED Light Fixture-NEMA</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$-2.56 3.50	3.35	RLNA_4
3 Customers per Street light	\$-3.42 4.67	4.367	RLNA_3
2 Customers per Street light	\$-5.13 6.99	6.57.0	RLNA_2
1 Customer per Street light	\$10.25 13.99	13.14.0	RLNA_1
<u>5,4006,800 Estimated Lumen LED Light Fixture-TRADITIONAIRE</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$-3.41 5.23	3.84.25	RLTA_4
3 Customers per Street light	\$-4.55 6.97	5.067	RLTA_3
2 Customers per Street light	\$-6.83 10.46	78.5	RLTA_2
1 Customer per Street light	\$13.65 20.92	1517.0	RLTA_1
<u>5,300 Estimated Lumen LED Light Fixture-ACORN</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$-4.52 6.59	3.34.25	RLAA_4
3 Customers per Street light	\$-6.02 8.79	4.35.67	RLAA_3
2 Customers per Street light	\$-9.04 13.20	68.5	RLAA_2
1 Customer per Street light	\$18.07 26.37	1317.0	RLAA_1

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE RLU-LED
Revision #~~4~~3

~~First~~Third Revised
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Authority: ~~Letter Filing on 10/18/2018~~

RIDER FOR STREET LIGHTING SERVICE-LIGHT EMITTING DIODE

<u>5,900 Estimated Lumen LED Light Fixture-CAGED ACORN</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$10.05</u>	<u>4.25</u>	<u>RLCA 4</u>
<u>3 Customers per Street light</u>	<u>\$13.40</u>	<u>5.67</u>	<u>RLCA 3</u>
<u>2 Customers per Street light</u>	<u>\$20.11</u>	<u>8.5</u>	<u>RLCA 2</u>
<u>1 Customer per Street light</u>	<u>\$40.21</u>	<u>17.0</u>	<u>RLCA 1</u>

Option B:

When LED street lights are installed on Company-approved, standard wood or fiberglass poles other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is: as stated below.

4,900 <u>5,300</u> Estimated Lumen LED Light Fixture-NEMA	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$-3.95 <u>6.13</u>	3.35	RLNB_4
3 Customers per Street light	\$-5.27 <u>8.17</u>	4.36	RLNB_3
2 Customers per Street light	\$-7.91 <u>12.26</u>	6.57 <u>7.0</u>	RLNB_2
1 Customer per Street light	\$15.82 <u>24.51</u>	13 <u>14.0</u>	RLNB_1

5,400 <u>6,800</u> Estimated Lumen LED Light Fixture-TRADITIONAIRE	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$-4.80 <u>6.47</u>	3.84 <u>2.25</u>	RLTB_4
3 Customers per Street light	\$-6.41 <u>8.62</u>	5.06 <u>7</u>	RLTB_3
2 Customers per Street light	\$-9.61 <u>12.93</u>	7 <u>8.5</u>	RLTB_2
1 Customer per Street light	\$19.22 <u>25.85</u>	15 <u>17.0</u>	RLTB_1

<u>5,300 Estimated Lumen LED Light Fixture-ACORN</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
4 or more Customers per Street light	\$-5.91 <u>8.66</u>	3.34 <u>2.25</u>	RLAB_4
3 Customers per Street light	\$-7.88 <u>11.52</u>	4.35 <u>6.7</u>	RLAB_3
2 Customers per Street light	\$11.82 <u>17.30</u>	6 <u>8.5</u>	RLAB_2
1 Customer per Street light	\$23.64 <u>34.60</u>	13 <u>17.0</u>	RLAB_1

<u>5,900 Estimated Lumen LED Light Fixture-EPIC</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$12.11</u>	<u>3.5</u>	<u>RLEB 4</u>
<u>3 Customers per Street light</u>	<u>\$16.14</u>	<u>4.67</u>	<u>RLEB 3</u>
<u>2 Customers per Street light</u>	<u>\$24.21</u>	<u>7.0</u>	<u>RLEB 2</u>
<u>1 Customer per Street light</u>	<u>\$48.44</u>	<u>14.0</u>	<u>RLEB 1</u>

<u>5,500 Estimated Lumen LED Light Fixture-CAGED ACORN</u>	<u>Monthly Charge</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
<u>4 or more Customers per Street light</u>	<u>\$13.72</u>	<u>4.25</u>	<u>RLCB 4</u>
<u>3 Customers per Street light</u>	<u>\$18.30</u>	<u>5.67</u>	<u>RLCB 3</u>
<u>2 Customers per Street light</u>	<u>\$27.46</u>	<u>8.5</u>	<u>RLCB 2</u>
<u>1 Customer per Street light</u>	<u>\$54.90</u>	<u>17.0</u>	<u>RLCB 1</u>

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE RLU-LED
Revision #~~4~~3

~~First~~Third Revised
Effective Date: ~~12/1/2018~~
Supersedes: RLU-LED effective ~~5~~12/1/2018
Authority: ~~Letter Filing on 10/18/2018~~

RIDER FOR STREET LIGHTING SERVICE-LIGHT EMITTING DIODE

EPIC fixtures are only available in conjunction with a non-tapered fiberglass pole.

Option C:

When LED street lights are installed on Company-approved, non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

4,900 5,300 Estimated Lumen LED Light Fixture-NEMA	Monthly Charge	Monthly kWh	Rate Category
4 or more Customers per Street light	\$-7.30 17.34	3.35	RLNC_4
3 Customers per Street light	\$-9.73 23.11	4.367	RLNC_3
2 Customers per Street light	\$14.60 34.68	6.5 7.0	RLNC_2
1 Customer per Street light	\$29.19 69.35	13 14.0	RLNC_1

5,400 6,800 Estimated Lumen LED light Fixture-TRADITIONAIRE	Monthly Charge	Monthly kWh	Rate Category
4 or more Customers per Street light	\$-8.15 97	3.84 25	RLTC_4
3 Customers per Street light	\$10.86 21.29	5.067	RLTC_3
2 Customers per Street light	\$16.30 31.96	78.5	RLTC_2
1 Customer per Street light	\$32.59 63.89	15 17.0	RLTC_1

5,300 Estimated Lumen LED light Fixture-ACORN	Monthly Charge	Monthly kWh	Rate Category
4 or more Customers per Street light	\$-9.25 17.34	3.34 25	RLAC_4
3 Customers per Street light	\$12.34 23.11	4.35 67	RLAC_3
2 Customers per Street light	\$18.51 34.68	68.5	RLAC_2
1 Customer per Street light	\$37.01 69.35	13 17.0	RLAC_1

5,500 Estimated Lumen LED Light Fixture-CAGED ACORN	Monthly Charge	Monthly kWh	Rate Category
4 or more Customers per Street light	\$20.80	4.25	RLCC_4
3 Customers per Street light	\$27.73	5.67	RLCC_3
2 Customers per Street light	\$41.60	8.5	RLCC_2
1 Customer per Street light	\$83.19	17.0	RLCC_1

B. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment for the current month calculated in accordance with Rate Schedule FA.

IV. SUBDIVISION CONVERSION FROM ~~RLU-G OR RLU-L~~ THE LS-E-G OR NON-LED-L SCHEDULES

Conversion of existing lighting is only permitted for an entire Subdivision, upon written consent of the Property Owners' ~~association~~Association. If no Property Owners'

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE RLU-LED
 Revision #~~4~~3

~~First~~Third Revised

Effective Date: ~~12/1/2018~~

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Authority: ~~Letter Filing on 10/18/2018~~

RIDER FOR STREET LIGHTING SERVICE-LIGHT EMITTING DIODE

Association exists, then written consent to take service and share costs as outlined under the agreement with the Company is required from 100% of the property owners within the boundaries of the Subdivision. Upon request for conversion, the Company shall provide the POA (or where there is ~~not~~no POA, all property owners) with an estimate of the cost for any charges that will not be included in the monthly tariff. Any costs associated with the conversion and not included in the monthly tariff will be charged to the POA. If no POA exists, the property owners in the subdivision shall be charged a share of those costs based on the number of customers sharing each light as set forth in the Company's estimate.

V. GENERAL PROVISIONS

Where facilities are required, in addition to those set forth above, the contracting party (developer, property owners' association, etc.) will pay in advance of installation the estimated Cost of such facilities.

If Company provides change-outs or removals of functioning lighting equipment as described in IV Subdivision Conversion ~~from RLU-G~~the LS-E or RLU-LED-L schedules, the Property Owners' Association, or 100% of the homeowners in the subdivision if no Property Owners' Association exists, will be responsible for all costs of such change-outs including the difference between the undepreciated value and the salvage value which may be added to the cost of the system. The cost of distribution transformers and facilities to provide energy shall not be included in the cost of the street lighting installation. Under this schedule, the POA, or 100% of the homeowners in the subdivision have to be changed out and have executed an agreement to convert. This rate is applicable to entire property or 100% of subdivision owners. Such change-outs and removals will be scheduled and performed subject to the availability of the Company's normal resources. If the requested change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the customer, the Company will propose an alternative timeline for completing the job. If that timeline is not acceptable to the Customer, the Company may, with the customer's consent, utilize additional resources to meet the requested time frame. In such case, the POA, or 100% of the homeowners if no POA exists, will be responsible for any costs associated with the additional resources. Regular maintenance of bulb replacement, photo controls, and other typical repair work does not constitute the failure of an existing fixture.

VI. CONTRACT PERIOD

For customers installing five (5) or more fixtures, or new poles, the Contract shall be for a minimum period of five (5) Years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

VII. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE SHL-EE
Revision #01

~~Original~~First Revised

Effective Date: 7/1/2019

Supersedes: ~~None~~SHL-EE effective 7/1/2019

Authority: ~~Letter Filing on 4/16/2019~~

**STREET AND HIGHWAY LIGHTING SERVICE FOR SOLID STATE LIGHTING
INSTALLED UNDER ENERGY EFFICIENCY ORDER R-31106**

I. AVAILABILITY

Eligibility for service under this rate is limited to Louisiana Public Service Commission ("LPSC") approved Public Entity Energy Efficiency applicants for school districts, local governments, state agencies and higher education institutions, or any other public entity to be managed as outlined in Attachment B to LPSC General Order 2-1-2019 (R-31106), dated February 1, 2019 (~~the~~ "Public Entities Program") and applicable rules.

This schedule is not available for temporary Service.

Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This rate is applicable for Company-owned solid state street lighting when customer has an approved application pursuant to the LPSC's Public Entities Program and meets all conditions of the program including installation of approved Design Light Consortium (DLC) standard fixtures and Entergy's Distribution Standards.

III. TYPE OF SERVICE

The applicant will provide the Public Entities Program-funded fixtures that are to be installed in place of the existing Company-owned fixtures. The fixtures must contain company provided labels. Entergy labor will be used to perform all light removals, installations and inspections that occur on the Company's distribution system. Fixtures upgraded pursuant to the Public Entities Program and installed on the Company's distribution system are the property of the Company. Company is responsible for on-going maintenance and replacement service as described in subparts "C" and "E" of Section V. below.

IV. NET MONTHLY BILL (A + B + C)

A. Net Monthly Rate¹

<u>Approximate Fixture Equivalent</u>		<u>Rate per Fixture</u>	<u>Rate Category</u>
NEMA-LED	100W	\$6.87 13.02	SL_EE1
NEMA-LED	150W	\$7.41 14.04	SL_EE2
Cobra-LED	100W	\$6.87 13.02	SL_EE3
Cobra-LED	150W	\$7.41 14.04	SL_EE4
Cobra-LED	250W	\$7.94 15.04	SL_EE5
Cobra-LED	400W	\$8.69 16.47	SL_EE6

¹ As provided by the Public Entities Program, the Company shall recover any loss of revenue as a result of lower energy consumption or lower tariff rate, for which the Company will use Schedule LED-SL-~~L or Schedule LED-SL-G~~, as applicable, as the lower tariff rate.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE SHL-EE
 Revision #01

~~Original~~First Revised

Effective Date: 7/1/2019

Supersedes: ~~None~~SHL-EE effective 7/1/2019

Authority: ~~Letter Filing on 4/16/2019~~

**STREET AND HIGHWAY LIGHTING SERVICE FOR SOLID STATE LIGHTING
 INSTALLED UNDER ENERGY EFFICIENCY ORDER R-31106**

B. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with Rate Schedule FA.

C. Company-Owned Non-standard Facilities

When the customer requires facilities that comply with Company's distribution standards but are not provided for in this rate schedule, Customer may either 1) pay, in advance of installation, Company's cost of such facilities including installation costs, or 2) apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

D. Billing Energy

The billing energy for each point of Service will be determined by the Company's estimation of the kWh usage based on the type, rating, and quantity of the equipment from the inventory provided by Customer.

V. SERVICE CONDITIONS

A. The Net Monthly Rate in Section IV includes maintenance and energy supply only for Public Entities Program-funded lights mounted on existing standard poles.

B. No less than sixty days prior to the date of the desired change-out of a Company-owned light to a Public Entities Program-funded light, customer will be responsible for providing Company with an inventory of the Company-owned lights to be replaced. This inventory will include each existing fixture type, style, wattage, and location being converted and the replacement fixture type, style, wattage, and location specified.

C. Service under this schedule is dependent on Company's agreement that the lights being removed are the property of the Company and the proposed replacement fixtures meet the Company's distribution standard for lighting. A sample of each size and type of any fixture not previously approved by the Company must be provided along with the inventory no less than 60 days prior to the date of the proposed change out. Fixture approval is a condition of change out.

D. Public Entities Program-funded lighting fixtures must be labeled with the name of the Company and year of warranty expiration of the lighting fixture. Once the inventory list has been received and locations confirmed, the Company will provide labels to be adhered to Public Entities Program-funded fixtures.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE SHL-EE
 Revision #01

~~Original~~ First Revised

Effective Date: 7/1/2019

Supersedes: ~~None~~ SHL-EE effective 7/1/2019

Authority: Letter Filing on 4/16/2019

**STREET AND HIGHWAY LIGHTING SERVICE FOR SOLID STATE LIGHTING
 INSTALLED UNDER ENERGY EFFICIENCY ORDER R-31106**

- E. Company will replace the Public Entities Program lighting fixture with a Company-approved solid state fixture with equivalent lumen output when notified by the Customer that the fixture has ceased to operate and that the original vendor warranty has expired. At the time of the request, Customer must elect to either pay for the replacement fixture up front or take service under the then effective SHL-LED rate schedule.
- F. The Customer agrees to provide, at no cost to the Company, all required right-of-way for maintenance of the lighting facility.

VI. ~~GROSS MONTHLY BILL~~ AND PAYMENT

~~The gross monthly bill for service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the rate schedule and applicable riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the rate schedule and applicable riders, shall apply.~~

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

VII. CONTRACT PERIOD

The Contract Period shall not be less than ten (10) years for conversion installations, commencing with the date of installation. After the initial ten (10) year period, the contract period shall be month to month.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE MS

Revision #~~0~~1

~~Original~~First Revised

Effective Date: ~~10/1/2015~~

Supersedes: ~~EGSL MES effective 9/28/2005~~

and ~~ELL MS effective 10/1/31/2006~~2015

Authority: ~~LPSC Order U-33244-A~~

SCHEDULE OF CHARGES FOR MISCELLANEOUS SERVICES

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

~~II.~~ CONNECTION CHARGE

~~A charge of \$12.50 per event will be billed for those services provided in order to: 1) connect a Customer's new Point of Delivery to the Company's electric distribution system; or, 2) to make connection changes to a Customer's existing Point of Delivery to the Company's electric distribution system.~~

~~III.~~ RECONNECT FEES

In the event Service is disconnected for nonpayment of a past due balance, Service will not be reconnected until Customer pays the total amount due the Company plus the applicable service charge. Customers with non-standard meters rather than standard communicating advanced meter service will be assessed a service charge in the amount of \$8.50 to partially cover the Cost of disconnecting and reconnecting Service. No service charge for reconnection will be assessed to Customers with standard communicating advanced meter service.

A Notice of Past Due Account shall have been mailed to the individual Customer concerned advising him of the date after which his Service would be disconnected unless his past due balance is paid in full. Five (5) full days shall have been allowed after service of such notice before the Customer's Service is actually disconnected.

~~IV.~~ INSUFFICIENT FUNDS

The Company will charge an Insufficient Funds fee of \$20 when payment by check or other payment device is not honored and returned by the Customer's financial institution, payor, holder or the holder's assignee for any reason other than bank error.

~~V.~~ TEMPORARY METERED SERVICE CONNECTION

A charge of \$36.00 for temporary Service will be billed where distribution lines are readily available and the installation of additional poles or lines is not necessary to provide Service to the Customer.

Where distribution lines are not readily available, or where additional poles, facilities, or lines are necessary, charges will be derived based upon Additional Facilities and/or Electric Service Extension policies.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE MS

Revision #~~0~~1

~~Original~~First Revised

Effective Date: ~~10/1/2015~~

Supersedes: ~~EGSL MES effective 9/28/2005~~

and ~~ELL MS effective 10/1/31/2006~~2015

Authority: ~~LPSC Order U-33244-A~~

SCHEDULE OF CHARGES FOR MISCELLANEOUS SERVICES

VVI. METER TESTING

Each time Customer requests a special Meter test, a charge of \$4.00 will be assessed to the Customer if such test shows the Meter to be registering within 2% of accurate registration.

VII. ELECTRICAL PULSE CHARGE

A monthly charge, as stated below, will be billed when Customer requests and Company agrees to provide electrical pulses, provided Company is not required to change its standard metering configuration.

- | | | |
|-----|---|-------------------|
| (a) | Customer pays Company to install necessary equipment to provide Meter pulses. Company maintains equipment providing pulses. | \$10.00 per Month |
| (b) | Company owns and maintains equipment necessary to provide electrical pulses. | \$25.00 per Month |

VII. TAMPERING CHARGE

A charge of \$75 will be made to Customers in instances of tampering with Company's meters or equipment, bypassing the same, or in other instances of diversion. This charge shall be imposed for the detection and confirmation of tampering, interfering or theft of the Company's delivery of electric service.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE NM
 Revision #45

Fourth Revised
 Fifth Revised

Effective Date: 1/1/2020

Supersedes: NM effective 3/2/2017 1/1/2020

Authority: Staff Acceptance Letter on 11/7/2019

**OPTIONAL RESIDENTIAL/COMMERCIAL NET METERING RIDER
 (CLOSED TO NEW BUSINESS)**

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Pursuant to the Distributed Generation Rule, this Rider is available to Customers who have submitted a completed Standard Interconnection Agreement request and completed installation of a Distribution Generation Facility prior to January 1, 2020. Pursuant to Distributed Generation Rule 7.1.3., this Rider is not available to a Customer who makes a material change or modification to his Distributed Generation Facility after December 31, 2019 which requires a new interconnection request. In the event of such a material change or modification, a qualifying Customer may be served under the Optional Residential/Commercial Distributed Generation Rider (Rider DG).

This rider will no longer be available to any Customers effective January 1, 2035.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and the Louisiana Public Service Commission ("LPSC" or "Commission") Distributed Generation Rule (LPSC General Order 9-19-2019, Docket R-33929). The provisions of the Distributed Generation Rule are also incorporated herein by reference.

II. APPLICABILITY

This Net Metering Rider Schedule is applicable to any residential or commercial Customer who:

- A. has a net generating capacity of no more than 25 kW and 300 kW per location respectively,
- B. takes Service under the following standard Rate Schedules: Residential Service (~~RS-L and RS-G~~), Master-Metered Residential Apartment Service (MMRA-L), Small General Service, (GS-L and SGS-G), General Service (GS-G and GS-TOD-G), Master-Metered General Service (MMGS-L), Large General Service (LGS-L), Large Industrial Service (LIS-L), or Large Industrial Power Service (LIPS-L), and
- C. has submitted a complete interconnection request, installed a Distributed Generation Facility, and signed a Standard Interconnection Agreement for Net Metering Facilities with the Company no later than 12/31/2019.

Such facilities must be located on the Customer's premise and intended primarily to offset some or all of the Customer's energy usage at that location.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE NM
 Revision #~~4~~5

~~Fourth~~^{Fifth} Revised

Effective Date: ~~1/1/2020~~

Supersedes: NM effective ~~3/2/2017~~ 1/1/2020

Authority: ~~Staff Acceptance Letter on 11/7/2019~~

**OPTIONAL RESIDENTIAL/COMMERCIAL NET METERING RIDER
 (CLOSED TO NEW BUSINESS)**

If a Distributed Generation Facility belonging to a Customer taking service under this Rider and installed prior to January 1, 2020 is transferred to a new owner of the property or premise where the Distributed Generation Facility is located, the new Customer may continue service under this Rider NM.

Nothing herein affects the ownership of any Renewable Energy Credits (RECs) generated from their Distributed Generation Facility.

Customers may not take Service under this tariff and simultaneously take Service under the provisions of any other alternative source generation or co-generation tariff.

The provisions of the Customer's standard Rate Schedule are modified as specified herein.

III. NET MONTHLY BILL

If the kilowatt hours supplied by Company exceed the kilowatt hours generated by the net metering facility, the Distributed Generation Customer shall be billed for the net kilowatt hours supplied by Company in accordance with the rates and charges under the Customer's standard Rate Schedule.

If the kilowatt hours generated by the Customer's net metering facility exceed the kilowatt hours supplied by Company, the Distributed Generation Customer shall be credited during the next billing period for the excess kilowatt hours generated. For the final Month in which the Distributed Generation Customer takes Service from Company, the Company shall issue a check to the Distributed Generation Customer for the balance of any credit due in excess of the amounts owed by the Customer to the Company. The payment for any remaining credits shall be at the Company's standard rates for purchases at the Avoided Cost Rate specified in Attachment A to Rider DG in effect for such Month.

If a Customer receiving Service under this subsection sells or legally transfers the premise with the qualifying net metering facility, the new Customer will also be eligible to receive Service under this subsection at the premise, provided the new Customer complies with the requirements of the Standard Interconnection Agreement for Net Metering Facilities executed by the original Customer, as well as any other applicable standards and policies of the Company. At the Company's sole discretion, the new Customer may be required to execute a new Standard Interconnection Agreement for Distributed Generation Facilities or provide other documentation as a prerequisite to receiving Service under this subsection.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE NM
Revision #45

Fourth Revised

Effective Date: 1/1/2020

Supersedes: NM effective 3/2/2017 1/1/2020

Authority: Staff Acceptance Letter on 11/7/2019

OPTIONAL RESIDENTIAL/COMMERCIAL NET METERING RIDER
(CLOSED TO NEW BUSINESS)

IV. GENERAL PROVISIONS

Under net metering only the kilowatt hour units of the Customer's bill are affected.

Metering equipment shall be installed to both accurately measure the electricity supplied by Company to the Distributed Generation Customer and also to accurately measure the electricity generated by the Customer that is fed back to Company during the applicable billing period. The Cost of the Meter is the responsibility of the Company, but the Company will assess a one-time charge to cover the initial installation, testing, and interconnection costs. The Company will also assess a charge for any additional work by the Company other than that required for the normal net meter installation. Such charge will be calculated based on the specific case. The charge for the initial single-meter installation will be as follows:

Initial Single Net Meter Installation	\$100.00
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ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE DG
 Revision #01

First Revised

Effective Date: ~~1/1/2020~~

Supersedes: ~~None~~ DG effective 1/1/2020

Authority: ~~Letter Filing on 10/21/2019~~

OPTIONAL RESIDENTIAL/COMMERCIAL DISTRIBUTED GENERATION RIDER

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and the Louisiana Public Service Commission ("LPSC" or "Commission") Distributed Generation Rule (LPSC General Order 9-19-2019, Docket R-33929). The provisions of the Distributed Generation Rule are also incorporated herein by reference.

II. APPLICABILITY

This Distributed Generation Rider Schedule is applicable to any residential or commercial Customer who:

- A. has a net generating capacity of no more than 25 kW and 300 kW per location respectively, or has obtained approval from the LPSC for a generating system in excess of 300 kW, as contemplated in Section 4.5. of the Distributed Generation Rule,
- B. takes Service under the following standard Rate Schedules: Residential Service (~~RS-L and RS-G~~), Master-Metered Residential Apartment Service (MMRA-L), Small General Service, (GS-L and SGS-G), General Service (GS-G and GS-TOD-G), Master-Metered General Service (MMGS-L), Large General Service (LGS-L), Large Power Service (~~LPS-G~~ and ~~LPS-TOD-G~~), High Load Factor Service (~~HLFS-G~~ and ~~HLFS-TOD-G~~), Large Industrial Service (LIS-L), or Large Industrial Power Service (LIPS-L), and
- C. either: (1) installs a Distributed Generation Facility on or after January 1, 2020, (2) submits a Standard Interconnection Agreement request for Distributed Generation Facilities with the Company on or after January 1, 2020, or (3) makes a material change or modification to a Distributed Generation Facility that was installed prior to January 1, 2020 and was previously served under Rider Schedule NM and submits a new Standard Interconnection Agreement.

Such facilities must be located on the Customer's premise and designed to offset up to 100 percent of the Customer's energy consumption for the Customer account or accounts billed under this Rider.

Nothing herein affects the ownership of any Renewable Energy Credits (RECs) generated from their Distributed Generation Facility.

Customers may not take Service under this tariff and simultaneously take Service under the provisions of any other alternative source generation or co-generation tariff.

The provisions of the Customer's standard Rate Schedule are modified as specified herein.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE DG
Revision #01

First Revised

Effective Date: 1/1/2020

Supersedes: ~~None~~DG effective 1/1/2020

Authority: Letter Filing on 10/21/2019

OPTIONAL RESIDENTIAL/COMMERCIAL DISTRIBUTED GENERATION RIDER

III. NET MONTHLY BILL

The kilowatt hours recorded each month by the two channels (Channels 1 and 2) of the Customer's meter will not be netted against each other. The Customer will be billed for kilowatt hour usage supplied by Company as recorded on Channel 1 in accordance with the retail rate schedule and riders applicable to that Customer's account. The Customer will be credited for the billing month for each kilowatt hour delivered to the grid as recorded on Channel 2.

The bill credit amount for each kilowatt hour delivered to the grid as recorded on Channel 2 shall be credited on Customer's bill at the Avoided Cost Rate specified in Attachment 1 to this Rider DG, which will be updated annually.

The customer's monthly bill can be no less than the otherwise applicable minimum plus non-bypassable charges. Any additional bill credit remaining during a given billing cycle will be carried over to the following billing cycle. For the final Month in which the Distributed Generation Customer takes Service from Company, the Company shall issue a check to the Distributed Generation Customer for the balance of any credit due in excess of the amounts owed by the Customer to the Company. The payment for any remaining credits shall be at the Avoided Cost rate specified in Attachment 1 to this Rider Schedule DG.

If the Distributed Generation Customer has multiple service accounts with the Company meeting the criteria defined in II. B, the Customer may elect to apply additional bill credits to the other eligible meter(s) at the same physical location, provided that the conditions identified in Section 4.5 of the Distributed Generation Rule are not present. Customer is required to notify the Company and provide the account number for such eligible meters and a rank order of application if there is more than one eligible meter. If eligibility is disputed by Company, the request will be subject to Commission review.

IV. GENERAL PROVISIONS

If adequate metering is not in place at the time a Customer starts service under this Rider Schedule DG, metering equipment shall be installed to both accurately measure the electricity supplied by Company to the Distributed Generation Customer and also to accurately measure the electricity generated by the Customer that is fed back to Company during the applicable billing period. The Cost of the Meter is the responsibility of the Company, but the Company will assess a one-time charge to cover the initial installation, testing, and interconnection costs. The Company will also assess a charge for any additional work by the Company other than that required for the meter installation. Such charge will be calculated based on the specific case. The charge for the initial single-meter installation will be as follows:

Initial Single Distributed Generation Meter Installation
\$100.00

Attachment A
Effective: ~~3/31/2023~~

**ENTERGY LOUISIANA, LLC
OPTIONAL RESIDENTIAL/COMMERCIAL DISTRIBUTED GENERATION RIDER
SCHEDULE DG**

Avoided Cost Rate
\$0.0619905 per kWh

Note: The Avoided Cost Rate will be updated annually effective with April billing.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE CDG
 Revision #01

Original First Revised
 Effective Date: 4/1/2020
 Supersedes: None CDG effective 1/1/2020
 Authority: Staff Acceptance Letter on 2/17/2020

OPTIONAL COMMUNITY DISTRIBUTED GENERATION RIDER

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and the Louisiana Public Service Commission ("LPSC" or "Commission") Distributed Generation Rule (LPSC General Order 9-19-2019, Docket R-33929). The provisions of the Distributed Generation Rule are also incorporated herein by reference.

II. APPLICABILITY

This Optional Community Distributed Generation Rider Schedule is applicable to any residential or commercial Customer who:

- A. is a CDG Customer belonging to a CDG Organization where that organization's CDG Facility is located within ELL service area and has a fully executed, valid interconnection agreement with ELL for the Facility, and
- B. takes Service under the following standard Rate Schedules: Residential Service (~~RS-L and RS-G~~), Master-Metered Residential Apartment Service (MMRA-L), Small General Service, (GS-L and SGS-G), General Service (GS-G and GS-TOD-G), Master-Metered General Service (MMGS-L), Large General Service (LGS-L), Large Power Service (~~LPS-G~~ and ~~LPS-TOD-G~~), High Load Factor Service (~~HLFS-G~~ and ~~HLFS-TOD-G~~), Large Industrial Service (LIS-L), or Large Industrial Power Service (LIPS-L).

Each CDG Customer's Subscription to a CDG Facility shall be designed to offset up to 100 percent of the Customer's energy consumption for the Customer account billed under this Rider.

Nothing herein affects the ownership of any Renewable Energy Credits (RECs) generated from their CDG Facility.

CDG Customers may not take Service under this tariff and simultaneously take Service under the provisions of any other alternative source generation, co-generation tariff, Rider Schedule NM, or Rider Schedule DG.

The provisions of the CDG Customer's standard Rate Schedule are modified as specified herein.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE CDG
 Revision #01

Original First Revised
 Effective Date: 1/1/2020
 Supersedes: ~~None~~ CDG effective 1/1/2020
 Authority: ~~Staff Acceptance Letter on 2/17/2020~~

OPTIONAL COMMUNITY DISTRIBUTED GENERATION RIDER

III. NET MONTHLY BILL

The monthly credit to CDG Customers will be based on the applicable metered CDG Facility Output on a two-month lag basis.

- A. Monthly CDG Customer Energy = (CDG Customer's kW Subscription for the applicable CDG Facility / Capacity of applicable CDG Facility) x applicable metered Monthly CDG Facility kWh Output.
- B. Credit for CDG Customers:
 Monthly CDG Customer Credit = Monthly CDG Customer Energy x the Avoided Cost Rate specified in Attachment A to this Rider Schedule.

The CDG Customer will be billed for kilowatt hour usage supplied by Company to the CDG Customer in accordance with the retail rate schedule and riders applicable to that CDG Customer's account.

The CDG Customer's monthly bill can be no less than the otherwise applicable minimum plus non-bypassable charges. Any additional bill credit remaining during a given billing month will be carried over to the following billing month. For the final month in which the CDG Customer takes Service from Company, the Company shall issue a check to the CDG Customer for the balance of any credit due in excess of the amounts owed by the CDG Customer to the Company. The payment for any remaining credits shall be at the Avoided Cost Rate specified in Attachment A to this Rider Schedule.

IV. DEFINITIONS**

CDG Facility– A solar facility for the production of electric energy that meets the definition (Section 1.2.5 of the Distributed Generation Rule) and applicable requirements of the Distributed Generation Rule.

Output - The energy and power produced by a CDG Facility. CDG Facility Output will be measured on a calendar month basis.

CDG Customer – A Distributed Generation Customer (as defined in Section 1.2.7 of the Distributed Generation Rule) that holds a Subscription to one or more CDG Facilities, is a member of a CDG Organization, and has identified an individual meter or account related to electric service to which the Subscription shall be attributed.

CDG Organization - A person or legal entity that owns and operates a CDG Facility that meets the definition (Section 1.2.6 of the Distributed Generation Rule) and requirements of the Distributed Generation Rule.

Subscription – The portion or proportionate interest of Output of a CDG Facility that is allocated to a Subscriber.

** Definitions should be interpreted to harmonize with the Distributed Generation Rule.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE CDG
Revision #01

~~Original~~ ~~First~~ ~~Revised~~
Effective Date: ~~1/1/2020~~
Supersedes: ~~None~~ ~~CDG effective 1/1/2020~~
Authority: ~~Staff Acceptance Letter on 2/17/2020~~

OPTIONAL COMMUNITY DISTRIBUTED GENERATION RIDER

V. TERMS OF SERVICE

- A. A CDG Organization will provide the Company with signed Customer Verification Forms for each CDG Customer and an Initial CDG Facility Subscription Report consistent with Attachments B and C, respectively, to this Schedule at least 60 days prior to the Commercial Operation Date of the CDG Facility.
- B. Changes in CDG Customer enrollment records will be communicated by CDG Organization to ELL, in electronic form, on a monthly basis, in accordance with Attachment C to this Schedule along with signed Customer Verification Forms for each additional subscriber.
- C. Once the Company has confirmed each new CDG Customer and their associated Subscription amount complies with the Commission's Distributed Generation Rule and the terms of this Schedule CDG, ELL will send the CDG Customer a Notice of Enrollment. The Notice of Enrollment may be provided electronically.
- D. A CDG Customer may release all or part of a Subscription back to the CDG Organization making it available for transfer to a person or entity who qualifies to be a CDG Customer.
- E. Through a CDG Organization, a CDG Customer who moves to a different location within ELL's service area may change the premises to which the Subscription is attributed. If necessary, the CDG Customer must adjust his Subscription, so that it does not exceed 100 percent of the CDG Customer's energy consumption for the account billed under this Rider at the new location as estimated by the Company.
- F. The Company may periodically assess whether a CDG Customer's Subscription level would cause CDG Monthly Customer Energy to exceed 100 percent of the CDG Customer's monthly energy consumption for the account billed under this Rider.

CDG Organizations will provide the Company with updated CDG Customer information no later than the tenth calendar day of each month for Monthly CDG Customer Credits to be reflected on CDG Customers' bills during the upcoming billing month. Any updated CDG Customer information provided after the tenth calendar day of the month will be reflected on CDG Customer bills during the next billing month following the upcoming billing month.

Attachment A
Effective: ~~3/31/2023~~

**ENTERGY LOUISIANA, LLC
OPTIONAL COMMUNITY DISTRIBUTED GENERATION RIDER
SCHEDULE CDG**

Avoided Cost Rate
\$0.0619905 per kWh

Note: The Avoided Cost Rate will be updated annually effective with April billing.

