Entergy Louisiana, LLC Rate Stabilization Plan Income Tax Rates, Bad Debt Rates, and Revenue Related Tax Rates Gas For the Test Year Ended September 30, 2020

Line No.	Description		Total Company Adjusted	Retail	Non- Jurisdictional
-	TAVEC				
4	TAXES STR-state income tax rate	STR	6.43%	6.43%	6.43%
2	FCITR-federal corporate income tax rate	FCITR	21.00%	21.00%	21.00%
2	1 Officied rai corporate income tax rate	1 01111	21.0070	21.0070	2110070
3	INCTAX-composite income tax rate 1 - ((1 - FCITR) * (1 - STR))	INCTAX	26.08%	26.08%	26.08%
4	BAD DEBT RATES (1)	BDEBT		0.2788%	0.0000%
5	FTX-revenue related tax rate (2)	FTX	2.3023%	2.3023%	2.3023%
6	REVENUE CONVERSION FACTOR 1 / ((1 - TAXRATE)*(1 - COMBD))	REVCOF		1.38865	1.38469
7	ROR-required rate of return (3)	ROR	6.97%	6.97%	6.97%

Notes:

⁽¹⁾ Reference AJ07B.4

⁽²⁾ Reference (EX 6.1, Line 6/RV 1.1, Line 6)

⁽³⁾ Reference Attachment C, Line 7

Entergy Louisiana, LLC Rate Stabilization Plan Weather Adjusted Gas Revenue Development Gas For the Twelve Months Ended September 30, 2020

	J. SE	(d)	0.7642%	0.5947%	0.4505%	0.7141%
TOTAL		0)	\$343,507	\$33,764	\$26,929	\$404,200
	Total	(u)	\$45,292,596	\$5,711,455	\$6,003,967	\$57,008,018
	Purchased Gas Adjustment	(w)	\$14,769,408	\$2,802,930	\$3,694,118	\$21,266,456
PROPOSED	IIRR	()	\$1,977,235	\$188,409	\$149,628	\$2,315,272
PRC	AMS Customer Charge	(k)	\$894,590	\$5,716	\$411	\$900,717
	Base Revenue	0	\$27,651,363	\$2,714,400	\$2,159,810	\$32,525,573
	Total	0	\$44,949,089	\$5,677,691	\$5,977.038	\$56,603,818
	Purchased Gas Adjustment	(h)	\$14,769,408	\$2,802,930	\$3,694,118	\$21,266,456
PRESENT	= 88	(6)	\$1,954,984	\$186,222	\$147,883	\$2,289,089
	AMS Customer Charge	€	\$894,590	\$5,716	\$411	\$900,717
	Base		\$27,330,107	\$2,682,823	\$2,134,626	\$32,147,556
, EOC		(p)	45,566,311	8,700,968	11,501,347	65,768.626
Average Number of		(0)	93,186	595	43	93,824
	<u> </u>	(q)	Small General Service (1)	General Service (2)	Large General Service ⁽³⁾	TOTAL
	Line	(a)	-	5	3 -	4

Notes:
(1) Reference RD 2
(2) Reference RD 3
(3) Reference RD 4

RD 1

Entergy Louisiana, LLC Rate Stabilization Plan Weather-Adjusted Gas Revenue Development Gas

For the Twelve Months Ended September 30, 2020

GAS SCHEDULE G-1, SMALL GENERAL SERVICE

				PRI	ESENT	PR	PROPOSED	
LINE		BILLING			CALCULATED		CALCULATED	
NO.	DESCRIPTION	DETERMINANTS	UNITS	RATE	REVENUE	RATE	REVENUE	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	Customer Charge	1,118,237	Bills	\$9.60	\$10,735,075	\$9.71	\$10,858,081	
2	AMS Customer Charge	1,118,237	Bills	\$0.80	\$894,590	\$0.80	\$894,590	
3	1st 100 CCF or Less	33,161,697	ccf	\$0.3680	\$12,203,504	\$0.3724	\$12,349,416	
4	Weather Adjustment	5,090,995	ccf	\$0.3680	\$1,873,486	\$0.3724	\$1,895,887	
5	Next 300 CCF	4,089,172	ccf	\$0.3531	\$1,443,887	\$0.3573	\$1,461,061	
6	Weather Adjustment	627,771	ccf	\$0.3531	\$221,666	\$0.3573	\$224,303	
7	All Additional CCF	2,251,088	ccf	\$0.3283	\$739,032	\$0.3322	\$747,811	
8	Weather Adjustment	345,588	ccf	\$0.3283	\$113,457	\$0.3322	\$114,804	
9	Base Revenue	45,566,311	ccf		\$28,224,697		\$28,545,953	
10	Gas Infrastructure Investment							
11	Recovery Rider			6.9265%	\$1,954,984	6.9265%	\$1,977,235	
12	Purchase Gas Adjustment	39,501,957	ccf	\$0.32413	\$12,803,769	\$0.32413	\$12,803,769	
13	Weather Adjustment	6,064,354	ccf	\$0.32413	\$1,965,639	\$0.32413	\$1,965,639	
14	Total Fuel	45,566,311	ccf		\$14,769,408		\$14,769,408	
15	Total Revenue				\$44,949,089		\$45,292,596	
16	Total Revenue Change:							
17	Amount						\$343,507	
18	Percentage						0.7642%	

Entergy Louisiana, LLC Rate Stabilization Plan Weather-Adjusted Gas Revenue Development Gas

For the Twelve Months Ended September 30, 2020

GAS SCHEDULE G-2, GENERAL SERVICE

				PR	ESENT	PROPOSED	
LINE		BILLING	_		CALCULATED		CALCULATED
NO.	DESCRIPTION	DETERMINANTS	UNITS	RATE	REVENUE	RATE	REVENUE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	AMS Customer Charge	7,145	Bills	\$0.8000	\$5,716	\$0.8000	\$5,716
2	1st 600 CCF or Less	7,145	Bills	\$190.31	\$1,359,765	\$192.55	\$1,375,770
3	1st 600 CCF or Less	3,245,733	ccf	-	-	-	-
4	Weather Adjustment	130,485	ccf	-	-	-	-
5	Next 800 CCF	2,095,263	ccf	\$0.2800	\$586,674	\$0.2833	\$593,588
6	Weather Adjustment	84,234	ccf	\$0.2800	\$23,586	\$0.2833	\$23,863
7	Next 2000 CCF	1,659,965	ccf	\$0.2393	\$397,230	\$0.2421	\$401,878
8	Weather Adjustment	66,734	ccf	\$0.2393	\$15,969	\$0.2421	\$16,156
9	All Additional CCF	1,363,729	ccf	\$0.2112	\$288,020	\$0.2137	\$291,429
10	Weather Adjustment	54,82 <u>5</u>	ccf	\$0.2112	\$11,579	\$0.2137	\$11,716
11	Base Revenue	8,700,968	ccf		\$2,688,539		\$2,720,116
12	Gas Infrastructure Investment						
13	Recovery Rider			6.9265%	\$186,222	6.9265%	\$188,409
14	Purchase Gas Adjustment	8,364,690	ccf	\$0.32214	\$2,694,601	\$0.32214	\$2,694,601
15	Weather Adjustment	336,278	ccf	\$0.32214	\$108,329	\$0.32214	\$108,329
16	Total Fuel	8,700,968	ccf		\$2,802,930		\$2,802,930
17	Total Revenue				\$5,677,691		\$5,711,455
18	Total Revenue Change:						
19	Amount						\$33,764
20	Percentage						0.5947%

Entergy Louisiana, LLC Rate Stabilization Plan Weather-Adjusted Gas Revenue Development Gas

For the Twelve Months Ended September 30, 2020

GAS SCHEDULE G-3, LARGE GENERAL SERVICE

				PRESENT		PROPOSED	
LINE NO.	DESCRIPTION	BILLING DETERMINANTS	UNITS	RATE	CALCULATED REVENUE	RATE	CALCULATED REVENUE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	AMS Customer Charge	514	Bills	\$0.8000	\$411	\$0.8000	\$411
2	DEMAND:						
3	1st 250 CCF or Less	514	Bills	\$142.97	\$73,487	\$144.65	\$74,350
4	1st 250 CCF or Less	120,073	ccf	-	-	-	=
5	Weather Adjustment	4,102	ccf	-	-	-	-
6	All Additional CCF	411,200	ccf	\$0.3292	\$135.367	\$0.3331	\$136,971
7	Weather Adjustment	14,048	ccf	\$0.3292	\$4,625	\$0.3331	\$4,679
8	Total Demand	549,423			\$213,479		\$216,000
9	COMMODITY:						
10	1st 4500 CCF or Less	514	Bills	\$982.46	\$504,984	\$994.01	\$510,921
11	1st 4500 CCF or Less	2,135,967	ccf	_	-	-	-
12	Weather Adjustment	72,973	ccf	-	-	-	<u>-</u>
13	All Additional CCF	8,985,428	ccf	\$0.1524	\$1,369,379	\$0.1542	\$1,385,553
14	Weather Adjustment	306,979	ccf	\$0.1524	\$46,784	\$0.1542	\$47,336
15	Total Commodity	11,501,347			\$1,921,147		\$1,943,810
16	Base Revenue				\$2,135,037		\$2,160,221
17	Gas Infrastructure Investment						
18	Recovery Rider			6.9265%	\$147,883	6.9265%	\$149,628
19	Purchase Gas Adjustment	11,121,395	ccf	\$0.32119	\$3,572,081	\$0.32119	\$3,572,081
20	Weather Adjustment	379,952	ccf	\$0.32119	\$122,037	\$0.32119	\$122,037
21	Total Fuel	11,501,347	ccf		\$3,694,118		\$3,694,118
22	Total Revenue				\$5,977,038		\$6,003,967
23	Total Revenue Change:						
24	Amount						\$26,929
25	Percentage						0.4505%

Entergy Louisiana, LLC Rate Stabilization Plan Present Gas Weighted Average Fuel Development Gas For the Twolve Months Ended September 30, 2020

For the Twelve Months Ended	September 30, 2020
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	SMALL						LAF	RGE
Line			GENERAL	SERVICE	GENERAL	SERVICE	GENERAL	. SERVICE
No.	Month	PGA	CCF	Revenue	CCF	Revenue	CCF	Revenue
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Oct-19	\$0.35221	1,640,055	\$577,637	593,959	\$209,196	915,145	\$322,320
2	Nov-19	\$0.39928	3,607,223	\$1,440,294	808,394	\$322,776	987,913	\$394,455
3	Dec-19	\$0.39425	5,647,775	\$2,226,624	918,941	\$362,291	1,167,992	\$460,478
4	Jan-20	\$0.33833	6,160,599	\$2,084,335	1,016,198	\$343,814	1,029,137	\$348,191
5	Feb-20	\$0.29544	6,092,666	\$1,800,011	896,283	\$264,797	989,458	\$292,324
6	Mar-20	\$0.27449	5,174,869	\$1,420,452	898,170	\$246,539	959,722	\$263,435
7	Apr-20	\$0.25654	2,373,627	\$608,941	613,144	\$157,299	930,593	\$238,739
8	May-20	\$0.28010	2,038,302	\$570,931	491,056	\$137,545	720,937	\$201,935
9	Jun-20	\$0.29036	1,813,707	\$526,624	568,289	\$165,007	927,197	\$269,219
10	Jul-20	\$0.27288	1,637,870	\$446,944	526,269	\$143,609	819,288	\$223,568
11	Aug-20	\$0.29450	1,600,435	\$471,327	520,979	\$153,428	786,525	\$231,631
12	Sep-20	\$0.36708	1,714,829	629,481	513,008	188,315	887,488	325,780
13	Total		39,501,957	\$12,803,601	8,364,690	\$2,694,616	11,121,395	\$3,572,075
14	Weighted Aver	age		\$0.32413		\$0.32214		\$0.32119

For the Twelve Months Ended September 30, 2020

SMALL GENERAL SERVICE - RESIDENTIAL

				Weather	
Line				Adjustment	Net CCF
No.	<u>Month</u>	CCF	Factor ⁽¹⁾	(c) x (d)	(c) + (e)
(a)	(b)	(c)	(d)	(e)	(f)
1	Oct	1,294,657	4.59%	59,425	1,354,082
2	Nov	3,058,261	(22.63%)	(692,084)	2,366,177
3	Dec	4,899,136	(0.14%)	(6,859)	4,892,277
4	Jan	5,345,243	50.84%	2,717,522	8,062,765
5	Feb	5,291,293	41.37%	2,189,008	7,480,301
6	Mar	4,458,621	15.53%	692,424	5,151,045
7	Apr	2,033,901	36.98%	752,137	2,786,038
8	May	1,756,317	4.21%	73,941	1,830,258
9	Jun	1,522,065	1.12%	17,047	1,539,112
10	Jul	1,355,986	0.00%	-	1,355,986
11	Aug	1,309,633	0.00%	-	1,309,633
12	Sep	1,305,853	0.00%	<u> </u>	1,305,853
13	Total	33,630,966		5,802,561	39,433,527

SMALL GENERAL SERVICE - COMMERCIAL

				Weather	
Line				Adjustment	Net CCF
No.	Month	CCF	Factor (1)	(c) x (d)	(c) + (e)
(a)	(b)	(c)	(d)	(e)	(f)
14	Oct	342,624	2.47%	8,463	351,087
15	Nov	544,164	(5.63%)	(30,636)	513,528
16	Dec	745,212	(0.68%)	(5,067)	740,145
17	Jan	814,732	13.21%	107,626	922,358
18	Feb	800,013	11.89%	95,122	895,135
19	Mar	715,352	4.81%	34,408	749,760
20	Apr	339,239	15.05%	51,055	390,294
21	May	281,898	(0.07%)	(197)	281,701
22	Jun	291,557	0.08%	233	291,790
23	Jul	281,807	0.01%	28	281,835
24	Aug	290,268	0.01%	29	290,297
25	Sep	405,060	0.18%	729	405,789
26	Total	5,851,926		261,793	6,113,719

For the Twelve Months Ended September 30, 2020

SMALL GENERAL SERVICE - GOVERNMENTAL

				Weather	
Line		•		Adjustment	Net CCF
No.	Month	CCF	Factor (1)	(c) x (d)	(c) + (e)
(a)	(b)	(c)	(d)	(e)	(f)
1	Oct	1,987	0.00%	-	1,987
2	Nov	3,012	0.00%	=	3,012
3	Dec	3,298	0.00%	-	3,298
4	Jan	513	0.00%	-	513
5	Feb	619	0.00%	-	619
6	Mar	569	0.00%	-	569
7	Apr	455	0.00%	-	455
8	May	58	0.00%	-	58
9	Jun	56	0.00%	-	56
10	Jul	57	0.00%	-	57
11	Aug	517	0.00%	-	517
12	Sep	3,898	0.00%	-	3,898
13	Total	15,039		-	15,039

SMALL GENERAL SERVICE - INDUSTRIAL

				Weather_	·
Line				Adjustment	Net CCF
No.	Month_	CCF	Factor (1)	(c) x (d)	(c) + (e)
(a)	(b)	(c)	(d)	(e)	(f)
14	Oct	787		_	787
			-	-	1,786
15	Nov	1,786	-	-	
16	Dec	129	-	-	129
17	Jan	111	-	=	111
18	Feb	741	-	-	741
19	Mar	327	-	-	327
20	Apr	32	-	-	32
21	May	29	-	-	29
22	Jun	29	-	-	29
23	Jul	20	-	-	20
24	Aug	17	-	-	17
25	Sep _	18	-		18
26	Total	4,026		44	4,026
SGS	Frand Tota	39,501,957		6,064,354	45,566,311

For the Twelve Months Ended September 30, 2020

GENERAL SERVICE - COMMERCIAL

				Weather	
Line				Adjustment	Net CCF
No.	Month	CCF	Factor (1)	(c) x (d)	(c) + (e)
(a)	(b)	(c)	(d)	(e)	(f)
1	Oct	590,057	2.47%	14,574	604,631
2	Nov	803,571	(5.63%)	(45,241)	758,330
3	Dec	909,660	(0.68%)	(6,186)	903,474
4	Jan	1,005,633	13.21%	132,844	1,138,477
5	Feb	885,648	11.89%	105,304	990,952
6	Mar	887,502	4.81%	42,689	930,191
7	Apr	605,739	15.05%	91,164	696,903
8	May	483,148	(0.07%)	(338)	482,810
9	Jun	561,759	0.08%	449	562,208
10	Jul	520,750	0.01%	52	520,802
11	Aug	516,642	0.01%	52	516,694
12	Sep	508,580	0.18%	915	509,495
13	Total	8,278,689		336,278	8,614,967

GENERAL SERVICE - GOVERNMENTAL

				Weather	
Line				Adjustment	Net CCF
No.	Month	CCF	Factor (1)	(c) x (d)	(c) + (e)
(a)	(b)	(c)	(d)	(e)	(f)
14	Oct	-	0.00%	-	-
15	Nov	-	0.00%	-	-
16	Dec	-	0.00%	-	-
17	Jan	-	0.00%	-	-
18	Feb	-	0.00%	=	-
19	Mar	-	0.00%	-	-
20	Apr	-	0.00%	-	-
21	May	-	0.00%	-	-
22	Jun	-	0.00%	-	-
23	Jul	-	0.00%	-	-
24	Aug	-	0.00%	-	-
25	Sep		0.00%		
26	Total				-

⁽¹⁾ Source: Pages RD 12 through RD 14

For the Twelve Months Ended September 30, 2020

GENERAL SERVICE - INDUSTRIAL

				Weather	
Line				Adjustment	Net CCF
No.	Month	CCF	Factor (1)	(c) x (d)	(c) + (e)
(a)	(b)	(c)	(d)	(e)	(f)
1	Oct	3,902			3,902
2	Nov	4,823	_	-	4,823
3	Dec	9,281	_	- -	9,281
4	Jan	10,565	-	-	10,565
5	Feb	10,635	_	-	10,635
6	Mar	10,668	_	-	10,668
7	Apr	7,405	-	-	7,405
8	May	7,908	-	-	7,908
9	Jun	6,530	-	=	6,530
10	Jul	5,519	-	-	5,519
11	Aug	4,337	-	-	4,337
12	Sep	4,428	-		4,428
13	Total	86,001		-	86,001
GS Gr	and Total	8,364,690		336,278	8,700,968

LARGE GENERAL SERVICE - COMMERCIAL

				Weather	
Line				Adjustment	Net CCF
No.	Month	CCF	Factor (1)	(c) x (d)	(c) + (e)
(a)	(b)	(c)	(d)	(e)	(f)
14	Oct	854,362	2.47%	21,103	875,465
15	Nov	923,280	(5.63%)	(51,981)	871,299
16	Dec	1,102,788	(0.68%)	(7,499)	1,095,289
17	Jan	951,313	13.21%	125,668	1,076,981
18	Feb	933,985	11.89%	111,051	1,045,036
19	Mar	930,677	4.81%	44,766	975,443
20	Apr	896,723	15.05%	134,957	1,031,680
21	May	664,701	(0.07%)	(465)	664,236
22	Jun	845,162	0.08%	676	845,838
23	Jul	770,742	0.01%	77	770,819
24	Aug	744,482	0.01%	74	744,556
25	Sep	847,110	0.18%	1,525	848,635
26	Total	10,465,325		379,952	10,845,277

For the Twelve Months Ended September 30, 2020

LARGE GENERAL SERVICE - GOVERNMENTAL

				Weather	
Line				Adjustment	Net CCF
No.	Month	CCF	Factor (1)	(c) x (d)	(c) + (e)
(a)	(b)	(c)	(d)	(e)	(f)
1	Oct	-	0.00%	-	-
2	Nov	-	0.00%	-	-
3	Dec	-	0.00%	-	-
4	Jan	-	0.00%	-	-
5	Feb	-	0.00%	-	-
6	Mar	-	0.00%	-	-
7	Apr	-	0.00%	-	-
8	May	-	0.00%	-	-
9	Jun	-	0.00%	-	-
10	Jul	-	0.00%	-	-
11	Aug	-	0.00%	-	-
12	Sep		0.00%		
13	Total	-		-	

LARGE GENERAL SERVICE - INDUSTRIAL

				Weather	
Line				Adjustment	Net CCF
No.	Month	CCF	Factor (1)	(c) x (d)	(c) + (e)
(a)	(b)	(c)	(d)	(e)	(f)
13	Oct	60,783	-	-	60,783
14	Nov	64,633	-	-	64,633
15	Dec	65,204	-	-	65,204
16	Jan	77,824	-	-	77,824
17	Feb	55,473	-	-	55,473
18	Mar	29,045	-	-	29,045
19	Apr	33,870	-	=	33,870
20	May	56,236	-	-	56,236
21	Jun	82,035	-	-	82,035
22	Jul	48,546	-	-	48,546
23	Aug	42,043	-	-	42,043
24	Sep _	40,378	-		40,378
25	Total _	656,070		-	656,070
LGS G	Grand Tota	11,121,395		379,952	11,501,347

Entergy Louisiana, LLC
Customer Usage by Rate Category by Revenue Class
Gas
For the Twelve Months Ended September 30, 2020

(in ccf)

Sum of CCF	Rate category Rclass	Rclass												
	GG G1A				GG_G1A Total	GG_G2			GG_G2 Total	66_63			GG_G3 Total	Grand Total
YearMth	O	9	_	æ		U	9	_		U	9	_		
201910	342,624	1,987	787	1,294,657	1,640,055	590,057	0	3,902	593,959	854,362	0	60,783	915,145	3,149,159
201911	4)	3,012	1,786	3,058,261	3,607,223	803,571	0	4,823	808,394	923,280	0	64,633	987,913	5,403,530
201912		(-)	129	4,899,136	5,647,775	099'606	0	9,281	918,941	1,102,788	0	65,204	1,167,992	7,734,708
202001		513	11	5,345,243	6,160,599	1,005,633	0	10,565	1,016,198	951,313	0	77,824	1,029,137	8,205,934
202002		619	741	5,291,293		885,648	0	10,635	896,283	933,985	0	55,473	989,458	7,978,407
202003		999	327	4,458,621	5,174,869	887,502	0	10,668	898,170	930,677	0	29,045	959,722	7,032,761
202004		455	32	2,033,901	2,373,627	605,739	0	7,405	613,144	896,723	0	33,870	930,593	3,917,364
202005	5 281,898	28	29	1,756,317	2,038,302	483,148	0	7,908	491,056	664,701	0	56,236	720,937	3,250,295
202006	291,557	26	29	1,522,065	1,813,707	561,759	0	6,530	568,289	845,162	0	82,035	927,197	3,309,193
202007		22	20	1,355,986	1,637,870	520,750	0	5,519	526,269	770,742	0	48,546	819,288	2,983,427
202009	3 290,268	517	17	1,309,633	1,600,435	516,642	0	4,337	520,979	744,482	0	42,043	786,525	2,907,939
202009		3,898	18	1,305,853	1,714,829	508,580	0	4,428	513,008	847,110	0	40,378	887,488	3,115,325
-0+0+ -0+0-	2 051 026 15 030	ı	2001	22 000 000	20 501 057 9 279 690	0 0 2 0 7 0	c	26 001	9361600	8 367 600 10 765 375		656 070		11 121 305 58 088 042

Calculation of Weather Adjustment Factor, Year Ending September 30, 2020 Residential (MCF) Twenty Year Normal Weather Period 2000-2019 ENTERGY LOUISIANA, LLC

₹ 0,	Actual Usage Per H Sales Customer Actual	HDD Actual Normal	CDD Actual Normal	D	Change in Change in Normal HDD CDI	je in CDD	Weather	Weather	Weather
[3]= [2]/[1]	4	[2]	[9]	Ε	[8]= [5]-	-[2] =[6]	[10]	[11]= [10]/[2]	Usage
	-	٣	c	c	₹ ∘	9 c	6 870	7 600/	100 610
	. 7	3 %	o c) C	(7.7)	o c	0,00	1.33/0	133,010
5.502	134	133	o c	o c	(5)	o c	(689)	(0.14%)	488 638
5.987	4	218	0	0	105	0	271.978	50.84%	806.935
5.919	2(191	0	0	84	0	212,881	41.37%	727,489
5.053	~	109	0	0	27	0	71,655	15.53%	533,129
2.294	_	39	0	0	29	0	75,924	36.98%	281,208
1.953		10	0	0	က	0	7,350	4.21%	181,773
1.691		_	0	0	_	0	1,709	1.12%	153,615
1.521		0	0	0	0	0	0	0.00%	136,486
1.483		0	0	0	0	0	0	0.00%	132,729
1.422		0	0	0	0	0	0	0.00%	127,684
	_	741	0	0	224	0	577,642	17.18%	3,939,376

Source: System Planning Operations/Market Intelligence

ENTERGY LOUISIANA, LLC Calculation of Weather Adjustment Factor, Year Ending September 30, 2020 Commercial (MCF)

Twenty Year Normal Weather Period 2000-2019

Usage Per HDD CDD Change in Customer Actual Normal Actual Normal HDD CDD
[4] [5] [6]
7 22 0
131 0
318 312 0
309 449 0
288 398 0
225 268 0
47 133 0
55 55 0
9 10 0
0 0 0
0 0 0
0 1 0
0

Source: System Planning Operations/Market Intelligence

ENTERGY LOUISIANA, LLC
Calculation of Weather Adjustment Factor, Year Ending September 30, 2020

Government (MCF)
Twenty Year Normal Weather Period 2000-2019

		Actual	Usage Per	I	НОО	CDD	۵	Change in	ge in	Weather	Weather	Weather
	Customers	Sales	Customer	Actual	Normal	Actual Normal	Normal	НВВ	CDD	Adjustment	Factor	Adjusted
	Ξ	[2]	[3]= [2]/[1]	<u></u>	[2]	[9]	[]	5	-[2] =[6]	[10]	[11]= [10]/[2]	Usage
Oct-19	0	0	000.0	0	0	0	0	₫ 0	9 0	С	%UU 0	c
Nov-19	0	0	0.000	0	0	0	0	0	0	0	0.00%	0
Dec-19	0	0	0.000	0	0	0	0	0	0	0	%00.0	0
Jan-20	0	0	0.000	0	0	0	0	0	0	0	%00:0	0
Feb-20	0	0	0.000	0	0	0	0	0	0	0	0.00%	0
Mar-20	0	0	0.000	0	0	0	0	0	0	0	%00.0	0
Apr-20	0	0	0.000	0	0	0	0	0	0	0	0.00%	0
May-20	0	0	0.000	0	0	0	0	0	0	0	%00:0	0
Jun-20	0	0	0.000	0	0	0	0	0	0	0	%00:0	0
Jul-20	0	0	0.000	0	0	0	0	0	0	0	0.00%	0
Aug-20	0	0	0.000	0	0	0	0	0	0	0	0.00%	0
Sep-20	0	0	0.000	0	0	0	0	0	0	0	0.00%	0
Total	0	0		0	0	0	0	0	0	0	0.00%	0

ENTERGY LOUISIANA, LLC Coefficient Summary

Cooling 1	0.000	0.000	Heating 1	0.029	0.065	0.000
Cooling	Residential	Commercial Governmental	Heating	Residential	Commercial	Governmental

Source: System Planning Operations/Market Intelligence

Entergy Louisiana, LLC Rate Stabilization Plan Non-Jurisdictional Gas Revenue Gas

For the Twelve Months Ended September 30, 2020

Line		Base
No.	Rate	Revenue
(a)	(b)	(c)
1	Non-Jurisdictional Revenue	\$159,361
2	AMS Charge	\$9

Entergy Louisiana, LLC Rate Stabilization Plan Miscellaneous Gas Revenue Gas

For the Twelve Months Ended September 30, 2020

Line No.	Rate	Base Revenue
(a)	(b)	(c)
1	Special Contract	\$38,946
2	AMS Charge	\$9

Entergy Louisiana, LLC Rate Stabilization Plan Miscellaneous Gas Revenue Gas

For the Twelve Months Ended September 30, 2020

Line No.	Rate	Base Revenue
(a)	(b)	(c)
1	NJ Customer 1	\$200,401
2	Company Retention [Ln 1 * 30%]	\$60,120
3	Miscellaneous Revenue	\$140,281
4	NJ Customer 2	\$6,661
5	Company Retention [Ln 4 * 30%]	\$1,998
6	Miscellaneous Revenue	\$4,663
7	Total Other NJ Revenue [Lines 3 + 6]	\$144,944
8	AMS Charge	\$18

Entergy Louisiana, LLC Rate Stabilization Plan Typical Bills Calculation Gas

For the Twelve Months Ended September 30, 2020

RATE SCHEDULE G1 - SMALL GENERAL SERVICE

		PRESENT	REVENUE		PROPOSED REVENUE					
CCF	Base	IIRR	PGA	Total	Base	IIRR	PGA	Total	Change	
10	\$14.08	\$0.98	\$3.24	\$18.30	\$14.23	\$0.99	\$3.24	\$18.46	\$0.16	0.9%
20	\$17.76	\$1.23	\$6.48	\$25.47	\$17.96	\$1.24	\$6.48	\$25.68	\$0.21	0.8%
30	\$21.44	\$1.49	\$9.72	\$32.65	\$21.68	\$1.50	\$9.72	\$32.90	\$0.25	0.8%
40	\$25.12	\$1.74	\$12.97	\$39.83	\$25.41	\$1.76	\$12.97	\$40.14	\$0.31	0.8%
50	\$28.80	\$1.99	\$16.21	\$47.00	\$29.13	\$2.02	\$16.21	\$47.36	\$0.36	0.8%
60	\$32.48	\$2.25	\$19.45	\$54.18	\$32.85	\$2.28	\$19.45	\$54.58	\$0.40	0.7%
70	\$36.16	\$2.50	\$22.69	\$61.35	\$36.58	\$2.53	\$22.69	\$61.80	\$0.45	0.7%
80	\$39.84	\$2.76	\$25.93	\$68.53	\$40.30	\$2.79	\$25.93	\$69.02	\$0.49	0.7%
90	\$43.52	\$3.01	\$29.17	\$75.70	\$44.03	\$3.05	\$29.17	\$76.25	\$0.55	0.7%
100	\$47.20	\$3.27	\$32.41	\$82.88	\$47.75	\$3.31	\$32.41	\$83.47	\$0.59	0.7%
125	\$56.03	\$3.88	\$40.52	\$100.43	\$56.68	\$3.93	\$40.52	\$101.13	\$0.70	0.7%
150	\$64.86	\$4.49	\$48.62	\$117.97	\$65.62	\$4.55	\$48.62	\$118.79	\$0.82	0.7%
175	\$73.68	\$5.10	\$56.72	\$135.50	\$74.55	\$5.16	\$56.72	\$136.43	\$0.93	0.7%
200	\$82.51	\$5.72	\$64.83	\$153.06	\$83.48	\$5.78	\$64.83	\$154.09	\$1.03	0.7%
225	\$91.34	\$6.33	\$72.93	\$170.60	\$92.41	\$6.40	\$72.93	\$171.74	\$1.14	0.7%
250	\$100.17	\$6.94	\$81.03	\$188.14	\$101.35	\$7.02	\$81.03	\$189.40	\$1.26	0.7%
275	\$108.99	\$7.55	\$89.14	\$205.68	\$110.28	\$7.64	\$89.14	\$207.06	\$1.38	0.7%
300	\$117.82	\$8.16	\$97.24	\$223.22	\$119.21	\$8.26	\$97.24	\$224.71	\$1.49	0.7%
325	\$126.65	\$8.77	\$105.34	\$240.76	\$128.14	\$8.88	\$105.34	\$242.36	\$1.60	0.7%
350	\$135.48	\$9.38	\$113.45	\$258.31	\$137.08	\$9.49	\$113.45	\$260.02	\$1.71	0.7%
375	\$144.30	\$9.99	\$121.55	\$275.84	\$146.01	\$10.11	\$121.55	\$277.67	\$1.83	0.7%
400	\$153.13	\$10.61	\$129.65	\$293.39	\$154.94	\$10.73	\$129.65	\$295.32	\$1.93	0.7%
425	\$161.34	\$11.18	\$137.76	\$310.28	\$163.25	\$11.31	\$137.76	\$312.32	\$2.04	0.7%
450	\$169.55	\$11.74	\$145.86	\$327.15	\$171.55	\$11.88	\$145.86	\$329.29	\$2.14	0.7%
500	\$185.96	\$12.88	\$162.07	\$360.91	\$188.16	\$13.03	\$162.07	\$363.26	\$2.35	0.7%
750	\$268.04	\$18.57	\$243.10	\$529.71	\$271.21	\$18.79	\$243.10	\$533.10	\$3.39	0.6%
1,000	\$350.11	\$24.25	\$324.13	\$698.49	\$354.26	\$24.54	\$324.13	\$702.93	\$4.44	0.6%

Note:

Present and Proposed Weighted Average PGA is \$0.32413 per CCF.

Present and Proposed IIRR rate is 6.9265%.

Entergy Louisiana, LLC Rate Stabilization Plan Typical Bills Calculation Gas

For the Twelve Months Ended September 30, 2020

RATE SCHEDULE G2 - GENERAL SERVICE

	PRESENT REVENUE					PROPOSED REVENUE					
CCF	Base	IIRR	PGA	Total	Base	IIRR	PGA	Total	Char	Change	
500	\$191.11	\$13.24	\$161.07	\$365.42	\$193.35	\$13.39	\$161.07	\$367.81	\$2.39	0.7%	
600	\$191.11	\$13.24	\$193.28	\$397.63	\$193.35	\$13.39	\$193.28	\$400.02	\$2.39	0.6%	
700	\$219.11	\$15.18	\$225.50	\$459.79	\$221.68	\$15.35	\$225.50	\$462.53	\$2.74	0.6%	
800	\$247.11	\$17.12	\$257.71	\$521.94	\$250.01	\$17.32	\$257.71	\$525.04	\$3.10	0.6%	
900	\$275.11	\$19.06	\$289.93	\$584.10	\$278.34	\$19.28	\$289.93	\$587.55	\$3.45	0.6%	
1,000	\$303.11	\$20.99	\$322.14	\$646.24	\$306.67	\$21.24	\$322.14	\$650.05	\$3.81	0.6%	
1,250	\$373.11	\$25.84	\$402.68	\$801.63	\$377.50	\$26.15	\$402.68	\$806.33	\$4.70	0.6%	
1,500	\$439.04	\$30.41	\$483.21	\$952.66	\$444.20	\$30.77	\$483.21	\$958.18	\$5.52	0.6%	
1,750	\$498.87	\$34.55	\$563.75	\$1,097.17	\$504.73	\$34.96	\$563.75	\$1,103.44	\$6.27	0.6%	
2,000	\$558.69	\$38.70	\$644.28	\$1,241.67	\$565.25	\$39.15	\$644.28	\$1,248.68	\$7.01	0.6%	
2,250	\$618.52	\$42.84	\$724.82	\$1,386.18	\$625.78	\$43.34	\$724.82	\$1,393.94	\$7.76	0.6%	
2,500	\$678.34	\$46.99	\$805.35	\$1,530.68	\$686.30	\$47.54	\$805.35	\$1,539.19	\$8.51	0.6%	
2,750	\$738.17	\$51.13	\$885.89	\$1,675.19	\$746.83	\$51.73	\$885.89	\$1,684.45	\$9.26	0.6%	
3,000	\$797.99	\$55.27	\$966.42	\$1,819.68	\$807.35	\$55.92	\$966.42	\$1,829.69	\$10.01	0.6%	
3,250	\$857.82	\$59.42	\$1,046.96	\$1,964.20	\$867.88	\$60.11	\$1,046.96	\$1,974.95	\$10.75	0.5%	
3,500	\$914.83	\$63.37	\$1,127.49	\$2,105.69	\$925.56	\$64.11	\$1,127.49	\$2,117.16	\$11.47	0.5%	
3,750	\$967.63	\$67.02	\$1,208.03	\$2,242.68	\$978.99	\$67.81	\$1,208.03	\$2,254.83	\$12.15	0.5%	
4,000	\$1,020.43	\$70.68	\$1,288.56	\$2,379.67	\$1,032.41	\$71.51	\$1,288.56	\$2,392.48	\$12.81	0.5%	
4,250	\$1,073.23	\$74.34	\$1,369.10	\$2,516.67	\$1,085.84	\$75.21	\$1,369.10	\$2,530.15	\$13.48	0.5%	
4,500	\$1,126.03	\$77.99	\$1,449.63	\$2,653.65	\$1,139.26	\$78.91	\$1,449.63	\$2,667.80	\$14.15	0.5%	
4,750	\$1,178.83	\$81.65	\$1,530.17	\$2,790.65	\$1,192.69	\$82.61	\$1,530.17	\$2,805.47	\$14.82	0.5%	
5,000	\$1,231.63	\$85.31	\$1,610.70	\$2,927.64	\$1,246.11	\$86.31	\$1,610.70	\$2,943.12	\$15.48	0.5%	
5,250	\$1,284.43	\$88.97	\$1,691.24	\$3,064.64	\$1,299.54	\$90.01	\$1,691.24	\$3,080.79	\$16.15	0.5%	
5,500	\$1,337.23	\$92.62	\$1,771.77	\$3,201.62	\$1,352.96	\$93.71	\$1,771.77	\$3,218.44	\$16.82	0.5%	
5,750	\$1,390.03	\$96.28	\$1,852.31	\$3,338.62	\$1,406.39	\$97.41	\$1,852.31	\$3,356.11	\$17.49	0.5%	
6,000	\$1,442.83	\$99.94	\$1,932.84	\$3,475.61	\$1,459.81	\$101.11	\$1,932.84	\$3,493.76	\$18.15	0.5%	

Note:

Present and Proposed Weighted Average PGA is \$0.32214 per CCF. Present and Proposed IIRR rate is 6.9265%.

Entergy Louisiana, LLC Rate Stabilization Plan Typical Bills Calculation

Gas

For the Twelve Months Ended September 30, 2020

RATE SCHEDULE G3 - LARGE GENERAL SERVICE

PRESENT REVENUE					PROPOSED REVENUE					
CCF	Base	IIRR	PGA	Total	Base	IIRR	PGA	Total	Change	
4,000	\$1,126.23	\$78.01	\$1,284.76	\$2,489.00	\$1,139.46	\$78.92	\$1,284.76	\$2,503.14	\$14.14	0.6%
4,500	\$1,126.23	\$78.01	\$1,445.36	\$2,649.60	\$1,139.46	\$78.92	\$1,445.36	\$2,663.74	\$14.14	0.5%
5,000	\$1,202.43	\$83.29	\$1,605.95	\$2,891.67	\$1,216.56	\$84.27	\$1,605.95	\$2,906.78	\$15.11	0.5%
5,500	\$1,278.63	\$88.56	\$1,766.55	\$3,133.74	\$1,293.66	\$89.61	\$1,766.55	\$3,149.82	\$16.08	0.5%
6,000	\$1,354.83	\$93.84	\$1,927.14	\$3,375.81	\$1,370.76	\$94.95	\$1,927.14	\$3,392.85	\$17.04	0.5%
6,500	\$1,431.03	\$99.12	\$2,087.74	\$3,617.89	\$1,447.86	\$100.29	\$2,087.74	\$3,635.89	\$18.00	0.5%
7,000	\$1,507.23	\$104.40	\$2,248.33	\$3,859.96	\$1,524.96	\$105.63	\$2,248.33	\$3,878.92	\$18.96	0.5%
7,500	\$1,583.43	\$109.68	\$2,408.93	\$4,102.04	\$1,602.06	\$110.97	\$2,408.93	\$4,121.96	\$19.92	0.5%
8,000	\$1,665.23	\$115.34	\$2,569.52	\$4,350.09	\$1,684.82	\$116.70	\$2,569.52	\$4,371.04	\$20.95	0.5%
8,500	\$1,746.69	\$120.98	\$2,730.12	\$4,597.79	\$1,767.25	\$122.41	\$2,730.12	\$4,619.78	\$21.99	0.5%
9,000	\$1,828.49	\$126.65	\$2,890.71	\$4,845.85	\$1,850.02	\$128.14	\$2,890.71	\$4,868.87	\$23.02	0.5%
9,500	\$1,910.29	\$132.32	\$3,051.31	\$5,093.92	\$1,932.78	\$133.87	\$3,051.31	\$5,117.96	\$24.04	0.5%
10,000	\$1,991.75	\$137.96	\$3,211.90	\$5,341.61	\$2,015.21	\$139.58	\$3,211.90	\$5,366.69	\$25.08	0.5%
10,500	\$2,073.55	\$143.62	\$3,372.50	\$5,589.67	\$2,097.97	\$145.32	\$3,372.50	\$5,615.79	\$26.12	0.5%
11,000	\$2,155.35	\$149.29	\$3,533.09	\$5,837.73	\$2,180.73	\$151.05	\$3,533.09	\$5,864.87	\$27.14	0.5%
11,500	\$2,236.81	\$154.93	\$3,693.69	\$6,085.43	\$2,263.16	\$156.76	\$3,693.69	\$6,113.61	\$28.18	0.5%
12,000	\$2,318.61	\$160.60	\$3,854.28	\$6,333.49	\$2,345.93	\$162.49	\$3,854.28	\$6,362.70	\$29.21	0.5%
12,500	\$2,400.41	\$166.26	\$4,014.88	\$6,581.55	\$2,428.69	\$168.22	\$4,014.88	\$6,611.79	\$30.24	0.5%
13,000	\$2,481.87	\$171.91	\$4,175.47	\$6,829.25	\$2,511.12	\$173.93	\$4,175.47	\$6,860.52	\$31.27	0.5%
13,500	\$2,563.67	\$177.57	\$4,336.07	\$7,077.31	\$2,593.88	\$179.67	\$4,336.07	\$7,109.62	\$32.31	0.5%
14,000	\$2,645.47	\$183.24	\$4,496.66	\$7,325.37	\$2,676.64	\$185.40	\$4,496.66	\$7,358.70	\$33.33	0.5%
14,500	\$2,726.93	\$188.88	\$4,657.26	\$7,573.07	\$2,759.07	\$191.11	\$4,657.26	\$7,607.44	\$34.37	0.5%
15,000	\$2,808.73	\$194.55	\$4,817.85	\$7,821.13	\$2,841.84	\$196.84	\$4,817.85	\$7,856.53	\$35.40	0.5%
15,500	\$2,890.53	\$200.21	\$4,978.45	\$8,069.19	\$2,924.60	\$202.57	\$4,978.45	\$8,105.62	\$36.43	0.5%
16,000	\$2,971.99	\$205.85	\$5,139.04	\$8,316.88	\$3,007.03	\$208.28	\$5,139.04	\$8,354.35	\$37.47	0.5%
16,500	\$3,053.79	\$211.52	\$5,299.64	\$8,564.95	\$3,089.79	\$214.01	\$5,299.64	\$8,603.44	\$38.49	0.4%

Note:

Present and Proposed Weighted Average PGA is \$0.32119 per CCF. Present and Proposed IIRR rate is 6.9265%.