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## INDEX OF ELECTRIC RATE SCHEDULES AND RIDERS

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RS	Residential Electric Service	1.1	01/01/2023
GS	General Service	2.1	09/01/2023
OLS	Unmetered and Outdoor Lighting Service	3.1	01/01/2023
LED/LEP	LED/LEP Street Lighting Service	4.1	01/01/2023
SCS	School and Church Electric Service	5.1	01/01/2023
MGS	Municipal General Electric Service	6.1	01/01/2023
LPS	Large Power Service	7.1	09/01/2023
CO	Cogenerated Energy Purchases - Facilities of 100 kW or Less	8.1	04/01/2023
QFSS	Qualifying Facilities Standby Service	9.1	07/01/2021
QFEP	Qualifying Facility Energy Purchases- Facilities of Greater than 100 kW	10.1	02/12/2010
CPS-D	Compression & Pumping Service (Closed to New Business)	11.1	09/01/2023
TP	TOUCH Program (Experimental Pilot)	12.1	01/01/2024
TE	Temporary Electric Service	13.1	02/12/2010
LAF	Electric Service-Lighted Athletic Fields	14.1	01/01/2023
TRS	Three-Phase Residential Service	15.1	07/01/2021
IDS	Incremental Employment and Economic Development Service	16.1	01/01/2024
LED	Long-Term Economic Development Service	17.1	01/01/2024
LPCP	Large Power Compression & Pumping Service	18.1	01/01/2024
IS	Crop Irrigation Service	19.1	01/01/2023
L-D	Line Extension for Outdoor Lighting Service (Closed to New Business)	20.1	09/01/2023
PM	Experimental Residential Load Management Rider	21.1	02/12/2010
DG	Optional Residential/Small Commercial Distributed Generation Service	22.1	03/01/2023
CDG	Optional Community Distributed Generation Service	23.1	03/01/2023
RL-D	Residential Street Lighting (Closed to New Business)	24.1	09/01/2023
RSSL	Residential Subdivision Street Lighting	25.1	02/12/2010
S	Seasonal Electric Service	26.1	02/12/2010
FA	Fuel Cost Adjustment - Retail Electric	27.1	02/12/2010
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CARE	Cleco Alternative Rate for Electricity Rider	29.1	01/01/2024
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SC	Surcredit Adjustment	37.2	09/01/2023
STC	Standard Terms and Conditions for Electric Service	38.1	11/01/2023

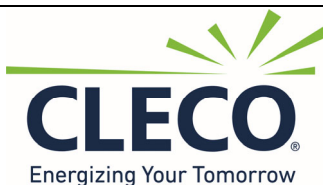


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<b>N/A</b>	<b>PLACEHOLDER</b>	<b>39.1</b>	<b>N/A</b>
<b>N/A</b>	<b>PLACEHOLDER</b>	<b>40.1</b>	<b>N/A</b>
<b>EVCS</b>	<b>Electric Vehicle Charging Station Rider</b>	<b>41.1</b>	<b>11/01/2023</b>
<b>RPPA</b>	<b>Renewable Power Producers Auxillary Service Rider</b>	<b>42.1</b>	<b>02/01/2024</b>

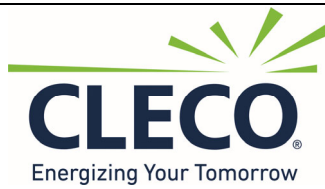


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## RENEWABLE POWER PRODUCERS AUXILLIARY SERVICE RIDER

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(1) **AVAILABILITY**

Service under this Rider Schedule is available to renewable power producers that require auxiliary power from Cleco Power's system for control rooms and ancillary equipment.

(2) **APPLICATION**

This Schedule is applicable only for renewable power producers that need auxiliary power for control rooms and ancillary equipment starting service after the effective date of this Schedule and shall be for all electric service requirements. This Schedule requires a minimum of 30 kilowatts of contract demand for which the Customer must contract under terms of an Agreement for Service with the Company.

(3) **TYPE OF SERVICE**

Service shall be three-phase alternating current at a nominal voltage of 138,000 volts or greater.

(4) **NET MONTHLY RATE**

The Customer will receive electric service in accordance with Company's Large Power Service tariff and abide by the rate provisions of said schedule and all applicable riders, and all subsequent LPSC approved changes, additions and updates, except as specifically modified by this Rider.

(a) **SAP Charge**

**SAP provisions are not available**

(5) **BILLING DEMAND**

The Billing Demand shall be the highest amount determined in accordance with any of the following provisions:

- (a) The highest average kW demand measured during any 30-minute period of the current month, plus 10% of the concurrent average reactive kVA demand in excess of 48% of the kW demand
- (b) The highest measured demand similarly established during the eleven (11) preceding months
- (c) 90% of the Contract Demand specified in the Agreement for Electric Service
- (d) 30 kW



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Supersedes: None

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(6) **SERVICE PERIOD**

As specified in the Service Agreement between the Company and the Customer, but not less than **one year**.

(7) **PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 5% of the first \$1,000 and 2% of any amount greater than \$1,000.

(8) **TERMS AND CONDITIONS**

Service furnished under this schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable rider schedules and adjustment clauses.