	of Respondent	This Report (1) X An (2) A	ls: Original Resubmission	Date of Rep (Mo, Da, Yr)		Period of Report 2018/Q4
			RED CREDITS	Account 253)		
. 5	port below the particulars (details) called					
1. Re	port below the particulars (details) called r any deferred credit being amortized, sh	ow the period of amort	ization.			
2. For	r any deferred credit being amortized, sho nor items (5% of the Balance End of Yea	r for Account 253 or at	mounts less than	\$100,000, whichever is	greater) may be group	ed by classes.
3. Mir	nor items (5% of the Balance End of Yea					Balance at
Line	Description and Other	Balance at		BITS	Credits	End of Year
No.	Deferred Credits	Beginning of Year	Contra Acçount	Amount		1
	(a)	(b)	(c)	(d)	(e)	(f)
1	Insurance Liability - BREMCO	87,620	232	21,080		66,540
2	moditalities allers,					
3	Turk Power Plant Joint					
	Ownership Deferred Credits	6,804,195	143	32,418	332,598	7,104,375
4	Ownership Deferred Credits	0,004,100				
5						
6	Current Portion of Turk					
7	Power Plant Joint			07.774		36,330
8	Ownership Deferred Credits	74,101	143	37,771		30,000
9						4 400 007
10	Pole Attachments	1,051,209	454	2,179,546	2,236,664	1,108,327
11						
_	Customer Advance Receipts	4,185,332	131	155,835		4,029,497
12	Customer Advance Receipts	.,100,002				
13						
14		110.517	500	140,547		
15	Welsh Unit 1	140,547	506	140,547		
16						2,720,631
17	Oxbow Buy-In Liability	2,864,334	143	143,703		2,720,031
18						
19						
_		452,585			378,946	831,531
20	The state of the s	102,000				
21						
22		107 700	4000	107,720		
23	Audit Penalty (Long Term)	107,720	4263	107,720		
24						
25	Refund Provision related to Turk					
26	Power Plant Prudence Review					
27	Settlement - Dec 2017 per LPSC					
28			242 &			
_			440 - 444	1,500,000	6,875,000	5,375,000
29						
30		F0F 727	Various	440,649	22,325	107,413
31		525,737	Various	440,048	22,020	
32	2					
33	3					
34						
3						
36						
3			 			
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3						
4						
4	1		1			
4	2	у				
4	3					
4		149				
-	5					
	6					
4	-	_		· · · · · · · · · · · · · · · · · · ·		
		40,000,00		4,759,269	9,845,533	21,379,64
4	7 TOTAL	16,293,38		4,759,209	9,040,000	2.,5.5,6

Name of Respondent	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Southwestern Electric Power Company	(2) _ A Resubmission	11	2018/Q4			
FOOTNOTE DATA						

Schedule Page: 269 Line No.: 3 Column: a

Formula Rate Uses:

SPP Independent Power Producers System Upgrade Credits By Function YEAR 2018

Description	Balance at Beg of Year	Transmission Debit Credit		Generation Debit	Credit	Balance at End of Year
GENERATION Generation IPP Prepayment	25,261,807			-	(121,567)	25,140,240
Joint Owner IPP Credits	(6,804,195)			32,418	(332,598)	(7,104,375)
Current Portion of Joint Owner Credits	(74,101)			37,771	-	(36,330)
SWEPCO Share Generation IPP Prepayment	18,383,511	-	· ·	70,189	(454,165)	17,999,535

				(05.440.040)
Transmission IPP Credits	(25.261.807)	-	121,567	(25,140,240)

TOTAL SWEPCo

Company	————П					
Total Line 3 & Line 6	(6,878,296)	-1	121,567	70,189	(454,165)	(7,140,705)

Schedule Page: 269 Line No.: 6 Column: a

See Line 3 Footnote.

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4					
			NCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)						
1 R4	eport the information called for below concer	ning the respondent's accounting	for deferred income taxes	s rating to amortizable					
prope		,,							
2. Fo	or other (Specify),include deferrals relating to	o other income and deductions.							
			CHANGI	ES DURING YEAR					
Line	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited					
No.			to Account 410.1	to Account 411.1 (d)					
	(a)	(b)	(c)	(4)					
1	Accelerated Amortization (Account 281)	The second of the second second							
2	Electric			AND THE STATE OF STAT					
3	Defense Facilities			20,000,454					
4	Pollution Control Facilities	67,118,483	29,130	,718 26,800,454					
5	Other (provide details in footnote):								
6									
7									
8	TOTAL Electric (Enter Total of lines 3 thru 7)	67,118,483	29,130	0,718 26,800,454					
9	Gas		TO THE TOTAL						
10	Defense Facilities								
11	Pollution Control Facilities								
12	Other (provide details in footnote):								
13									
14									
	TOTAL Gas (Enter Total of lines 10 thru 14)								
	SFAS 109	-26,847,393							
	TOTAL (Acct 281) (Total of 8, 15 and 16)	40,271,090	29,130	0,718 26,800,454					
	Classification of TOTAL		的 美国第二人和英国						
_	Federal Income Tax	40,271,090	29,130	0,718 26,800,454					
_	State Income Tax								
	Local Income Tax								
"	Local medine Tax								
	NOT	ES							
1									
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			*						
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			*						

Name of Responder	nt		This Report Is: (1) X An Original		Date of Repo (Mo, Da, Yr)	ort	Year/Period of Report End of 2018/Q4	
Southwestern Elect	tric Power Company		(2) A Resubmiss	sion	11			
AC	CUMULATED DEFER	RED INCOM	ME TAXES _ ACCELER	ATED AMORTI	ZATION PROPE	RTY (Accou	nt 281) (Continued)	
3. Use footnotes								
			ADIII	OTMENTO		т		
CHANGES DURIN	NG YEAR		Debits	STMENTS	Credits		Balance at	Line
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account		Accour	nt Ame	ount	End of Year	No.
(e)	(f)	Account Credited (g)	(h)	Debite (i)	d ()	(k)	
		(9)	7 THE PROPERTY.				Str. 1842/1960 and the	1
		100		1990		WALK OF	PERMITTED AND THE	2
197	THE TOTAL CONTRACTOR		ART A CONTRACT OF THE CONTRACT					3
							69,448,747	4
								5
								6
				-				7
							69,448,747	8
							77.00% 17.15	9
						3.648		10
								11
				_				12
								13
								14
								15
			50,000	400,054		53,810,105	-27,026,414	-
		254		126 254		53,810,105		_
			53,989,	126	 	53,610,103	1. 40 To 1.	18
计划	· 推开的基础	1400	TEACHT TEACHER	400	er nemes se	53,810,105	42,422,333	-
			53,989,	120		33,010,100	12,122,000	20
								21
								-
		NOT	TES (Continued)					
1								
					e r			
				*				
						14		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Electric Power Company	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 272 Line No.: 17 Column: b

Formula Rate uses 13 month average.

Schedule Page: 272 Line No.: 17 Column: k

Formula Rate uses 13 month average.

	of Respondent western Electric Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2018/Q4
1 Re	ACCUMULATE port the information called for below concer	D DEFFERED INCOME TAXES - OTH	for deferred income taxes	rating to property not
subje	ct to accelerated amortization			
2. Fo	r other (Specify),include deferrals relating to	other income and deductions.	CHANGE	S DURING YEAR
Line No.	Account	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
	Account 282		1,258,585,	118 1,246,076,002
	Electric	1,366,840,207	1,250,565,	118 1,240,070,002
_	Gas			
4		1,366,840,207	1,258,585,	118 1,246,076,002
	TOTAL (Enter Total of lines 2 thru 4)	-491,362,329	1,200,000,	110 1,210,010,010
	Regulatory Assets - SFAS 109	-431,002,323	<u> </u>	
8				
	TOTAL Account 282 (Enter Total of lines 5 thru	875,477,878	1,258,585,	118 1,246,076,002
	Classification of TOTAL			Particle Control
	Federal Income Tax	875,477,878	1,258,585,	1,246,076,002
	State Income Tax			
	Local Income Tax			
"	Local Income Tax	£		
		NOTES		
1				
1				
1				
		, · · · · · · · · · · · · · · · · · · ·		

Name of Responder	nt tric Power Company		This Rep (1) X (2)	oort Is: An Original A Resubmission	1	Date of F (Mo, Da,	Report Yr)	Year/Period of Report End of 2018/Q4	
AC	CCUMULATED DEFER	RRED INCOM	E TAXES			unt 282) (Co	ontinued)		
3. Use footnotes									
CHANGES DURIN	NG YEAR			ADJUST				Balance at	Line
Amounts Debited	Amounts Credited		Debits		Account	Credits	Amount	End of Year	No.
to Account 410.2	to Account 411.2	Account Credited (g)		Amount	Debited	i	(j)	(k)	
(e)	(f)	(9)	and a special control	(h)	(i)			TO SEE THE PARTY OF	
	and a state and a	14.5	i.e	9,000		dan dan dan	No Charles Charles and Charles	1,379,349,323	
									- ;
								1,379,349,323	
		182.3/254		1,186,239,89	8182.3/254		1,196,625,625	-480,976,602	
				*					
		-							
				1,186,239,89	8		1,196,625,625	898,372,721	
THE STATE OF STATE								发展的种类	1
	The state of the s			1,186,239,89	8		1,196,625,625	898,372,721	
				17.					
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		NOT	ES (Contir	nued)				-	•
		u .							
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Electric Power Company	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 274 Line No.: 11 Column: k

Formula Rate uses 13 month average.

	e of Respondent nwestern Electric Power Company	This Report Is: (1) XAn Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2018/Q4
recor	eport the information called for below concerded in Account 283.			s relating to amounts
2. F	or other (Specify),include deferrals relating to	o other income and deductions.	CHANGI	ES DURING YEAR
Line No.	Account (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited
1	Account 283	The Apple Color of the Color	A. 特别的 数据 数据	是主义的意思。而是
2	Electric	表。他是这样的	在一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个	
3	Accrued Book Pension Expense	30,362,42	26 16	66,493 13,922,005
4	Loss on Reacquired Debt	1,631,22		74,652 760,836
5	DFIT on State NOL	16,635,02	21 1,16	63,993 8,169,079
6	SFAS 106 Med Subsidy Reg Asset	1,306,60	09 25	54,088 1,536,165
7	Rate Case Deferred Charges	2,490,2		634,639
8	Other	20,390,60	08 61,49	95,682 80,332,690
	TOTAL Electric (Total of lines 3 thru 8)	72,816,09	63,75	54,908 105,355,414
10	Gas	建建筑建设。		。""是 是这种人的
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	SFAS 109	252,514,84	42	
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	118) 325,330,9	63,75	54,908 105,355,414
20	Classification of TOTAL		企品的工作的 自由企品	医部位内 计极端数据
21	Federal Income Tax	136,070,0	63,75	54,908 105,355,414
22	State Income Tax	189,260,8	44	
23	Local Income Tax			=
		4	*	
		* ^ °	a	
		NOTES		
			A	
		- 18 - 18 - 18 - 18 - 18 - 18 - 18 - 18	3 q	
	·			90

Name of Responde Southwestern Elect	tric Power Company		(2)	Report Is: X An Original A Resubmission		Date of Repo (Mo, Da, Yr)		Year/Period of Report End of 2018/Q4	
	ACCU	JMULATED I	DEFE	RED INCOME TAXE	S - OTHER	(Account 283) (Continued)		
3. Provide in the 4. Use footnotes	space below explan as required.	ations for P	age 2	76 and 277. Includ	le amounts	relating to insi	gnificant ite	ms listed under Other	
CHANGES DI	IRING YEAR			ADJUSTN	MENTS				
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account Credited (g)	Debit	Amount	Accoun	í I	ount j)	Balance at End of Year (k)	Line No.
(e)	(f)	(9)		(h)	(i)	A CHARLES		CARLA RELEAS	1
500000000000000000000000000000000000000	THE THE PARTY OF T		100		25 S		100	Tellor, Linda	2
P. D. Linder		i i i i i i i i i i i i i i i i i i i			if the			16,606,914	3
			\dashv					1,545,036	4
			\dashv					9,629,935	5
			-					24,532	6
			\dashv					1,855,572	7
		-	-+			_		1,553,600	8
								31,215,589	9
and the second second				The second second					10
(matabas) at a satisfactoria.	a androne (all est est est est (all est est est est 			a treatain dha fa ann an 1941 an 1972 i Chai		A STATE OF THE STA			11
									12
									13
									14
		<u> </u>							15
									16
									17
		182.3/25		178,362,655	182.3/25		148,950,499	223,102,686	18
				178,362,655			148,950,499	254,318,275	
SECTION ASSESSMENT	15.3個服具有76.50			会人工排除这些	British Co.	Table 19	MIN.	計學 医磷酸盐酶	20
The state of the s			35777.50000.00	175,732,444			142,103,171	60,840,314	
				2,630,211			6,847,328	193,477,961	
									23
			-						
									
		NOT	ES (C	ontinued)					
						74			
					.5				
				28		9			
					*				
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		4		e		4			
						·			

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Electric Power Company	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 276 Line No.: 19 Column: k

Formula Rate uses 13 month average.

		This Report Is: (1) XAn Original (2) A Resubmissi		Date of Report (Mo, Da, Yr)	Year/Peri End of	od of Report 2018/Q4
		HER REGULATORY LI				
2. Min	port below the particulars (details) called for one items (5% of the Balance in Account 254 asses. r Regulatory Liabilities being amortized, show	at end of period, or a	imounts less t	es, including rate ord han \$100,000 which	der docket numl n ever is less), m	ber, if applicable. hay be grouped
		Balance at Begining		T	T	Balance at End
Line	Description and Purpose of	of Current		BITS	Credits	of Current
No.	Other Regulatory Liabilities	Quarter/Year	Account Credited	Amount	Credits	Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	SFAS 109 Deferred Federal Income Tax	716,076,074	190/282		13,131,840	729,207,914
2						
3	Earnings Subject to Refund under State of Texas					
4	Restructuring Legislation - Public Utility					
5	Commission of Texas (PUCT) Docket No. 29938					
6	and Docket No. 22276; PUCT Docket 37364 alllowed					
7	Amortization of 44 years beginning in May 2010	2,615,476	4074	72,000		2,543,476
8						
9	Unrealized Gain/Loss on Forward Commitments	2,842,712	Various	5,139,462	2,296,750	
10						
11	Lignite Mining Operation Co-owner Deferral	272,906	Various			272,906
12						
13	Overrecovery of Energy Efficiency Program Expense		440-444 &			
14	Arkansas		907-908	321,540	1,189,312	867,772
15	Louisiana		, , _ , _ , _ , _ , _ , _ , _ , _ , _ ,		1,655,068	1,655,068
16						
17	Vegetation Management - Texas					
18	PUCT Docket No.37364					
19	PUCT Docket No.40443	3,088,371	593	5,556,431	2,535,341	67,281
20						
21	Arkansas Public Service Commission (APSC)					
22	Generation Recovery Rider Docket No.					
23	09-008-U, J L Stall Over-recovery	1,276,748	Various		724,981	2,001,729
24						
25	Deferred Overrecovery Fuel Costs - Louisiana	1,169,312	557	6,537,939	5,368,627	
26						
27	Deferred Overrecovery Fuel Costs - Texas	7,494,126	440-444	9,305,911	12,866,840	11,055,055
28						
29	Other Comprehensive Income (OCI) Excess					
30	Deferred Income Tax Adjustment - for	3,				
31	2018 Tax Reform Act	(1,264,900)	190		1,274,412	9,512
32		A				
33	Minor Items < \$100,000					
34						
35						
36						
37						
38						
39						
40						
4	1 TOTAL	733,570,825		26,933,283	41,043,171	747,680,713

	·	This Deport los	Date of Report	Year/Period of Report
	of Respondent	This Report Is: (1) X An Original	(Mo, Da, Yr)	End of 2018/Q4
South	western Electric Power Company	(2) A Resubmission	11	
	E	LECTRIC OPERATING REVEN	JES (Account 400)	I (a) Unbilled revenues and MWH
related 2. Rep 3. Rep for billing each m 4. If in	following instructions generally apply to the annual versic to unbilled revenues need not be reported separately as ort below operating revenues for each prescribed account number of customers, columns (f) and (g), on the barg purposes, one customer should be counted for each growth. Creases or decreases from previous period (columns (c), close amounts of \$250,000 or greater in a footnote for account of the counter of the columns of \$250,000 or greater in a footnote for account of the counter of the counter of the columns of \$250,000 or greater in a footnote for accounter of the counter of the coun	s required in the annual version of thes nt, and manufactured gas revenues in sis of meters, in addition to the numbe group of meters added. The -average ((e), and (g)), are not derived from pre	e pages. total. r of flat rate accounts; except that wh number of customers means the ave	nere separate meter readings are added erage of twelve figures at the close of
Line No.	Title of Acco	ount	Operating Revenues Your Date Quarterly/Annu (b)	
1	Sales of Electricity		REPRESENTATION CONTRACTOR	是1017年2月17日18日
2	(440) Residential Sales		669,88	83,194 599,309,938
3	(442) Commercial and Industrial Sales			
4	Small (or Comm.) (See Instr. 4)		515,08	83,228 495,624,307
5	Large (or Ind.) (See Instr. 4)		342,9	10,677 334,629,095
6	(444) Public Street and Highway Lighting		8,96	62,353 8,835,097
7	(445) Other Sales to Public Authorities			
8	(446) Sales to Railroads and Railways	a de la companya della companya della companya della companya de la companya della companya dell		
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers		1,536,8	39,452 1,438,398,437
11	(447) Sales for Resale		243,9	08,668 275,176,853
12	TOTAL Sales of Electricity		1,780,7	48,120 1,713,575,290
13	(Less) (449.1) Provision for Rate Refunds		63,7	708,838 21,062,884
14	TOTAL Revenues Net of Prov. for Refunds		1,717,0	39,282 1,692,512,406
15	Other Operating Revenues			Complete Control of the Control of t
16	(450) Forfeited Discounts		5,2	203,658 4,738,500
17	(451) Miscellaneous Service Revenues			270,148 2,285,496
18	(453) Sales of Water and Water Power		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
19	(454) Rent from Electric Property		9,5	507,183 9,801,188
20	(455) Interdepartmental Rents			
21			ja 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	080,346 7,288,805
22	(456.1) Revenues from Transmission of Electric	city of Others	115,0	082,868 91,088,836
23				
24	(457.2) Miscellaneous Revenues			
25	(1011)			
26	TOTAL Other Operating Revenues		139,1	144,203 115,202,825
27	TOTAL Electric Operating Revenues		1,856,1	183,485 1,807,715,231
	3,			

Name of Respondent Southwestern Electric Power Comp		This Report Is: (1) X An Original (2) A Resubmiss		Date of Report (Mo, Da, Yr)	Year/Period of Report End of2018/Q4	
		LECTRIC OPERATING			Large or Industrial) regularly used h	w the
6. Commercial and industrial Sales, Accorespondent if such basis of classification i in a footnote.) 7. See pages 108-109, Important Change 8. For Lines 2,4,5,and 6, see Page 304 ft 9. Include unmetered sales. Provide details	is not generally greate es During Period, for i or amounts relating to	r than 1000 Kw of demand. mportant new territory added unbilled revenue by account	(See Account 44 I and important ra	2 of the Uniform System	of Accounts. Explain basis of classifi	ication
MEGAM	VATT HOURS SOL	D T		AVG.NO. CUSTON	MERS PER MONTH	Line
Year to Date Quarterly/Annual		year (no Quarterly)	Current Ye	ar (no Quarterly)	Previous Year (no Quarterly)	No.
(d)		(e)		(f)	(g)	
"你是是我们的人们,你是我们的人们的人们的人们的人们的人们的人们的人们的人们的人们的人们的人们的人们的人们	拉加以及野 數	"在我们是我们的 "			"我们在一种的原	1
6,563,879		5,902,979	The second secon	454,962	453,493	2
为你你好你的 原则是这种	大人共一世的		ar Pastal	1. 经基础		3
6,007,205		5,895,676		74,102	73,847	4
5,294,613		5,267,845		6,701	6,789	
79,147		80,710		490	503	6
						7
						8
						9
17,944,844		17,147,210		536,255	534,632	
7,849,133		9,109,824	i		504 600	11
25,793,977		26,257,034		536,255	534,632	12
				500.055	524 622	
25,793,977		26,257,034		536,255	534,632	'4
Line 12, column (b) includes \$	-1,462,646	of unbilled revenues.				
Line 12, column (d) includes	-18,277	MWH relating to unbil	lled revenues			
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Electric Power Company	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 300 Line No.: 17 Column: b								
Customer service revenue, including connects, reconnects,	disconnects, tempora	ary services, and	other charges billed to					
customers. (Applies to current and previous year).								
Schedule Page: 300 Line No.: 21 Column: b								
Account 456.0 Other Electric Revenues:	2018	2017						
Royalties - Nonaffiliated	356,971	425,553						
Electric Operations - Nonaffiliated	1,841,984	1,768,629						
Electric Operations Transmission related - Nonaffiliated	892,505	923,553						
3rd Party Plant Operations including overhead related 3,988,874 4,171,071								
Other Misc Revenue - Items < \$250,000	12	-						
Total	7,080,346	7,288,805						

Name of Re Southweste	espondent ern Electric Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of (Mo, Da	Report Year (, Yr) End	/Period of Report of 2018/Q4				
	REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)								
1. The resetc.) perfo	spondent shall report below the reven rmed pursuant to a Commission appr	ue collected for each ser oved tariff. All amounts	vice (i.e., control area separately billed must l	administration, marke be detailed below.	administration,				
Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)				
1	(4)	(5)	(0)						
2									
3									
4					-				
5 6									
7									
8			4						
9									
10									
11		-							
13									
14									
15									
16									
17									
18 19									
20									
21									
22									
23									
24 25									
26									
27									
28									
29									
30									
31		:							
33									
34									
35									
36									
37 38									
39				1					
40			*						
41									
42									
43									
44									
	TAI.								

Name	e of Respondent	This Report	ls:	Date of Repor	t Year/Pe	riod of Report
	hwestern Electric Power Company	(1) X An	Original	(Mo, Da, Yr)	End of	2018/Q4
Jouli		1	Resubmission ECTRICITY BY RAT			
custo	eport below for each rate schedule in eff mer, and average revenue per Kwh, exc ovide a subheading and total for each p 801. If the sales under any rate schedul	fect during the year the N	MWH of electricity so r Resale which is repenue account in the	old, revenue, average n ported on Pages 310-3 sequence followed in "E	11. Electric Operating Rev	enues," Page
annlie	sable revenue account subheading					1
3 1/1	hare the same customers are served ur	nder more than one rate	schedule in the sam	le revenue account clas	sitication (such as a g	jerierai residentiai
	dule and an off peak water heating sche	eaule), the entries in colu	inin (a) for the specia	ai scriedule sriodid deni	ote the aupheation in t	.a.noor of reported
4. Th	mers. ne average number of customers should	be the number of bills r	endered during the	year divided by the num	ber of billing periods	during the year (12
if all I	oillings are made monthly).					
5. Fo	or any rate schedule having a fuel adjus	tment clause state in a f	ootnote the estimate	ed additional revenue bi	lled pursuant thereto.	
	eport amount of unbilled revenue as of e	end of year for each app	Revenue acco	Average Number	KWh of Sales Per Customer	Revenue Per KWh Sold
Line No.	(a)	(b)	(c)	of Customers	Per Customer (e)	KVVn Sold (f)
	RESIDENTIAL SALES	(5)	(-)			
2						
3	ARKANSAS					
	Residential Service (RS)	991,104	93,359,250	88,075	11,253	0.0942
	Electric Heating Appliance	202,886	17,577,081	13,042	15,556	0.0866
	Master Metered Apartments	3,320	269,657	9	368,889	0.0812
7	Residential Lighting PL/AL/OL	5,390	1,140,927	7,001	770	0.2117
8	Unbilled Revenue	4,456	-336,334			-0.0755
9	Deferred & Dolet Hills Fuel		831,793			
10						
11	LOUISIANA					
12	RS	3,029,171	318,416,809	203,520	14,884	0.1051
13	RWH	814	80,088	42	19,381	0.0984
14	Master Metered Apartments	23,995	1,946,043	25	959,800	0.0811
15	Residential Lighting PL/AL/OL	20,150	4,864,433	29,067	693	0.2414
16	Unbilled Revenue	6,970	732,434			0.1051
17						
18	TEXAS					
19	RS	2,237,960	229,169,926	150,282	14,892	0.1024
20	Master Metered Apartments	12,488	878,015	26	480,308	0.0703
21	Residential Lighting PL/AL	13,769	1,766,234	18,114	760	0.1283
22	Unbilled Revenue	11,406	272,954			0.0239
23	Deferred Fuel		-1,086,116			
24	Demand Side Management/ RER		a =			
25	Rate Reconciliation Rider	-				
26						
27	Duplicate Customer Adjustment			-54,241		
28	8					
29	TOTAL Residential Sales	6,563,879	669,883,194	454,962	14,427	0.102
30)					
31						
32	2					
33						
34						
35						
36			- ige			
37						
38						
3						
4	0					
				*		
						27
4	1 TOTAL Billed	17,963,121	1,538,302,098	O	0	
42		-18,277	-1,462,646	0	0	0.080
43		17,944,844	1,536,839,452	Q	0	0.085

	of Respondent	This Report	ls: Original	Date of Repor (Mo, Da, Yr)	t Year/Per End of	iod of Report 2018/Q4
South	nwestern Electric Power Company	(2) AR	tesubmission	11	End of	
		SALES OF ELE	CTRICITY BY RAT	E SCHEDULES		
custo 2. Pr 300-3 applic 3. W sched custo 4. Tr	eport below for each rate schedule in effective, and average revenue per Kwh, exclovide a subheading and total for each properties. If the sales under any rate schedule table revenue account subheading, where the same customers are served undule and an off peak water heating schedulers. The average number of customers should stillings are made monthly).	luding date for Sales for escribed operating reve e are classified in more t der more than one rate dule), the entries in columbe the number of bills re	Resale which is repended account in the solution and revenue acceptation and the same and the special acceptance during the year acceptance and the special acceptance acceptance and the special acceptance acceptance and the special acceptance	ported on Pages 310-31 sequence followed in "E scount, List the rate school erevenue account class at schedule should denote a divided by the num	1. lectric Operating Revolute and sales data to sification (such as a gote the duplication in note the foliation of the periods of the sales of the	enues," Page under each eneral residential umber of reported
5. Fo	or any rate schedule having a fuel adjust eport amount of unbilled revenue as of e	ment clause state in a to	icable revenue acco	unt subheading.	ieu pursuant increto.	
Line	Number and Title of Rate schedule	MVVh Sold	Revenue	Average Number	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
1	COMMERCIAL SALES					
2						
3	ARKANSAS			45.045	22 670	0.0869
4	General Service GS	370,316	32,195,337	15,645	23,670	0.0869
5	Recreational Lighting	3,606	258,733	103	35,010	0.0718
	Lighting & Power Service LP	849,357	60,235,956	1,423	596,878	0.0612
	Lighting & Power Service LLP	82,073	5,021,284	076	82,073,000 54,873	0.0012
	Municipal Pumping Service MPS	15,145	1,175,766	276	12,040	0.0871
	Municipal Service MS	5,755	501,296	478		0.1378
10	Commercial Lighting PL/AL/OL	17,848	2,459,775	8,437	2,115	0.1048
11	Unbilled Revenue	-4,953	-519,007			0.1046
12	H. H		946,827			
13						
	LOUISIANA				2.020	0.1138
	Electric Sign Service ESS	1,333	151,716	367	3,632	
	General Service GS	281,509	38,708,077	16,567	16,992	0.1375
	General Lighting & Power GLP	199,537	22,126,161	4,276	46,664	0.1109
18	Lighting & Power Service LP	1,838,337	151,761,931	2,557	718,943	0.0826
1022	Irrigation Svc	237	32,289	1	237,000	0.1362
20	Municipal Pumping MPS	81,622	6,069,196	573	142,447	0.0744
21	Municipal Service MS	17,558	2,339,450	1,039	16,899	0.1332
22	Commercial Lighting PL/AL/OL	24,459	4,144,943	11,996	2,039	0.1695
23	Unbilled Revenue	-11,404	-325,857			0.0286
24						· · · · · · · · · · · · · · · · · · ·
25	TEXAS				*	
26	General Service GS	277,955	33,626,654	20,772	13,381	0.1210
	Recreational Lighting	5,550	417,701	151	36,755	0.0753
28	Cotton Gin CG	7,159	620,936	7	1,022,714	0.0867
29	Lighting & Power Service LP	1,763,735	139,979,761	7,704	228,938	0.0794
	Lighting & Power Service LLP	61,342	3,933,621	1	61,342,000	0.0641
	Municipal Pumping MPS	65,533	4,729,811	616	106,385	0.0722
	Municipal Service MS	29,448	2,954,624	1,511	19,489	0.1003
	Commercial Lighting CSL	1,261	91,400	70	18,014	0.0725
34	Commercial Lighting PL/AL	31,911	3,335,581	15,374	2,076	0.1045
35		-9,024	-637,558			0.0707
36			-1,253,176			
37				·		
38						
39						
40	Duplicate Customer Adjustment	a .		-35,843		
	4	<i>a</i>				
		*				0.0856
4		17,963,121 -18,277	1,538,302,098 -1,462,646	0	0	0.0800
42		17.944.844	1.536,839,452		ď	0.0850

		This Report Is		Date of Report	Year/Per	iod of Report
	e of Respondent	(1) X An C	Original	(Mo, Da, Yr)	End of	2018/Q4
South	nwestern Electric Power Company	(2) A R	esubmission	11		
			CTRICITY BY RATE			
2. Pro 300-3 applic 3. Wi sched	eport below for each rate schedule in effermer, and average revenue per Kwh, exclovide a subheading and total for each properties. If the sales under any rate schedule table revenue account subheading, here the same customers are served unclude and an off peak water heating schedulers.	uding date for Sales for escribed operating rever are classified in more the der more than one rate solute), the entries in column	Resale which is rep nue account in the s nan one revenue acc schedule in the same nn (d) for the specia	orted on Pages 310-31 equence followed in "E count, List the rate sche e revenue account class I schedule should deno	1. lectric Operating Revolute and sales data usification (such as a gote the duplication in n	enues," Page under each eneral residential umber of reported
4. Th	ne average number of customers should l	be the number of bills re	ndered during the y	ear divided by the num	ber of billing periods o	luring the year (12
if all h	nillings are made monthly).					
5. Fo	or any rate schedule having a fuel adjustre eport amount of unbilled revenue as of er	ment clause state in a to	otnote the estimated	additional revenue biii	eu puisuant increto.	
6. Re	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers	Per Customer (e)	(f)
	TOTAL Commercial Sales	6,007,205	515,083,228	74,102	81,067	0.0857
2	TO THE COMMISSION COMM					
3	INDUSTRIAL SALES					
	ARKANSAS					
	General Service GS	10,852	987,345	352	30,830	0.0910
	Lighting & Power Service LP	829,507	54,833,519	238	3,485,324	0.0661
	Large Lighting & Power LLP	252,121	13,378,937	2	126,060,500	0.0531
	Pulp & Paper Mill P&PM	242,468	13,346,748	1	242,468,000	0.0550
		3,025	391,744	1,015	2,980	0.1295
_	Industrial Lighting PL/AL/OL	-5,176	-284,019	.,,,,,,		0.0549
,0,0	Unbilled Revenue	-5,170	-1,106,569			
	Deferred & Dolet Hills Fuel		-1,100,309			
12						
	LOUISIANA			205	14,281	0.1367
14	General Power Services GPS	12,639	1,727,611	885		0.0958
15	General Lighting & Power GLP	49,978	4,786,765	624	80,093	
16	Lighting & Power Service LP	816,636	57,691,948	388	2,104,732	0.0706
17	Large Lighting & Power LLP	242,390	14,981,082	2	121,195,000	0.0618
18	Industrial Lighting PL/AL/OL	2,254	368,705	938	2,403	0.1636
19	Unbilled Revenue	-2,063	2,240			-0.0011
20						
21	TEXAS					
22	General Service GS	11,860	1,486,301	1,341	8,844	0.1253
23	Lighting & Power Service LP	1,138,123	82,317,582	1,402	811,785	0.0723
24	Interruptible Power Service	33,496	2,155,909	3	11,165,333	0.0644
	Lighting & Power Service LLP	755,569	41,019,528	4 .	188,892,250	0.0543
	Lighting & Pwr Svc LLP - with	171,539	13,523,606	2	85,769,500	0.0788
27						
	Metal Melting Service MMS	52,718	3,706,911	12	4,393,167	0.0703
	Metal Melting Service MMS - 69kv	206,188	10,299,300	2	103,094,000	0.0500
	Steel Mill LSS	74,116	3,961,888	1	74,116,000	0.0535
	Oilfield - Large Industrial OLI	400,010	24,431,829	1,443	277,207	0.061
	As-Available Standby Service	1,017	87,579	2	508,500	0.086
	Industrial Lighting PL/AL	3,562	357,459	1,226	2,905	0.1004
	Unbilled Revenue	-8,216	-332,043			0.0404
	Deferred Fuel	0,2.10	-1,211,228			
	Demand Side Management/ RER					
37				-3,182		
	Duplicate Customer Adjustment	5,294,613	342,910,677	6,701	790,123	0.064
39		5,294,013	342,910,077	0,701	700,120	
40	<u>'</u>					
4	1 TOTAL Billed	17,963,121	1,538,302,098	0	0	0.085
42		-18,277	-1,462,646	0	o	0.080
42		17 044 844	1 536 839 452	d	0	0.085

		1 = : =		Data of Data	rt Vaar/Da	riod of Report
	e of Respondent		n Original	Date of Repo (Mo, Da, Yr)	rt Year/Pe	2018/Q4
Sout	hwestern Electric Power Company	(2) A	Resubmission	11	Lild of	
			ECTRICITY BY RAT			
custo 2. Pr 300-3 applio 3. W schee custo 4. Th	eport below for each rate schedule in efformer, and average revenue per Kwh, extrovide a subheading and total for each part of the sales under any rate schedul cable revenue account subheading. There the same customers are served undule and an off peak water heating schedulers. The average number of customers should	cluding date for Sales for scribed operating re- de are classified in more and the more than one rated dule), the entries in co	for Resale which is reported account in the set than one revenue acceptance a	ported on Pages 310-3 sequence followed in "Eccount, List the rate schae revenue account class al schedule should den	11. Electric Operating Revietule and sales data ssification (such as a gote the duplication in i	renues," Page under each general residential number of reported
if all I	billings are made monthly). or any rate schedule having a fuel adjus	tment clause state in a	footnote the estimate	d additional revenue bi	lled pursuant thereto.	
6. R	eport amount of unbilled revenue as of	end of year for each ap	plicable revenue acco	ount subheading.		
Line	Number and Title of Rate schedule	MVVh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
1						
2						
_	PUBLIC STREET & HIGHWAY					
4	LIGHTING					
5						
	ARKANSAS	44 575	1 202 202	197	58,756	0.1558
	Municipal Lighting ML	11,575	1,802,806	197	36,730	0.1338
8	Unbilled Revenue	-86	-23,447			0.2720
9	Deferred & Dolet Hills Fuel		10,210			
10						
	LOUISIANA	10,100	3,908,598	135	299,526	0.0967
	Municipal Lighting ML	40,436		135	299,520	0.0133
	Unbilled Revenue	-83	-1,103			0.0100
14						
	TEXAS		0.000.000	158	173,475	0.1199
	Municipal Lighting ML	27,409	3,286,603	100	173,475	0.1049
	Unbilled Revenue	-104	-10,905			0.1048
	Deferred Fuel		-10,409			
	Rate Reconciliation Rider					
20			0.000.050	400	161 504	0.1122
	TOTAL Public Street & Highway Ltg	79,147	8,962,353	490	161,524	0.1132
22						
23						
24						
25						
26						
27						
28	in the second se					
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	J					
4	1 TOTAL Billed	17,963,121	1,538,302,098	0	0	0.085
42		-18,277		0	0	0.080
43	TOTAL	17,944,844	1,536,839,452	0	0	0.085

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Southwestern Electric Power Company	(2) _ A Resubmission	11	2018/Q4			
FOOTNOTE DATA						

Schedule Page: 304	Line No.: 1	Column: a		
The estimated addition	al revenue bill	ed pursuant to	the fuel adjustment claus	se is as follows:
	<u> </u>	<u>Arkansas</u>	<u>Louisiana</u>	<u>Texas</u>
Residential	3	4,552,192.47	95,221,939.32	70,447,782.05
Commercial	3	8,347,725.57	75,526,178.54	69,735,967.89
Industrial	3	7,368,293.58	33,989,411.99	85,574,506.16
Public Street & Highway Lighting		331,401.49	1,261,149.84	850,724.57

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2018/Q4				
SALES FOR RESALE (Account 447)							

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Clara.	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing		mand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Requirements Service (RQ)					
2						
3	City of Bentonville, Arkansas (1)	RQ	126	137.7	158.7	151.1
4	City of Hope, Arkansas (1)	RQ	125	56.8		55.1
5	City of Minden, Louisiana (1)	RQ	128	34.0		35.4
6	City of Prescott, Arkansas (1)	RQ	127	14.7	16.2	14.1
7	East Texas Electric					
8	Cooperative, Inc (ETEC) (1)	RQ	113	0.0	0.0	0.0
9	Northeast Texas Electric					
10	Cooperative, Inc (NTEC) (1)	RQ	119	120.0		
11	ETEC/ NTEC (1)	RQ	129	80.0		
12	Rayburn Country Electric Coop, Inc(1,2)	RQ	111	104.4	197.7	103.2
13	Tex-La - Electric Reliability Council					
14	of Texas (ERCOT) (1)	RQ	120	0.0	0.0	0.0
	*					
	Subtotal RQ			(0	(
	Subtotal non-RQ			(0	(
	Total			,	0	C

			6 g		
Name of Respondent	This Rep	ort Is: An Original	Date of Rep (Mo, Da, Yr)	ort Year/P	eriod of Report 2018/Q4
Southwestern Electric Power Company		A Resubmission	11	End of	
	SALES	FOR RESALE (Acco	ount 447)		
1. Report all sales for resale (i.e., sales to purch; power exchanges during the year. Do not report for energy, capacity, etc.) and any settlements for Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a ownership interest or affiliation the respondent had 3. In column (b), enter a Statistical Classification RQ - for requirements service. Requirements sesupplier includes projected load for this service in the the same as, or second only to, the supplier's LF - for tong-term service. "Long-term" means fir reasons and is intended to remain reliable even from third parties to maintain deliveries of LF ser definition of RQ service. For all transactions ide earliest date that either buyer or setter can unital. IF - for intermediate-term firm service. The same than five years. SF - for short-term firm service. Use this catego one year or less. LU - for Long-term service from a designated ge service, aside from transmission constraints, mu IU - for intermediate-term service from a designated german service	exchange in imbalance.). Do note as with the in Code baservice is sen its system service to ve years of under advivice). This intified as I terally get as LF sen its match the interacting units th	es of electricity (i.e., ced exchanges on the eabbreviate or trunce purchaser. Sed on the original cervice which the supur resource planning of the own ultimate coor Longer and "firm" erse conditions (e.g. s category should in a foot out of the contract. ervice except that "item services where the availability and reating unit. The same	cate the name or use contractual terms and plier plans to provide a). In addition, the remsumers. The supplier must a cot be used for Longnote the termination of each plans five years or Lo eliability of designate as LU service excepts.	r exchanges must be exchanges must be acronyms. Explain deconditions of the se on an ongoing baseliability of requirement to buy emergentem firm service who date of the contract eans longer than on period of commitment anger. The availabilitied unit.	ereported on the in a footnote any ervice as follows: is (i.e., the ents service must d for economic gency energy nich meets the defined as the eyear but Less int for service is ty and reliability of
Line Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Average Monthly NCP Demand	
No. (Footnote Affiliations)	cation	Tariff Number			
(a)	(b)	(c)	(d)	(e)	(f)
1 Tay La Electric Cooperative					

	Name of Commons or Dublic Authority	Statistical	FERC Rate	Average		nand (IVIVV)
∟ine No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Tex-La Electric Cooperative					
2	of Texas, Inc. (Tex-La) (1)	RQ	110	0.0	0.0	0.0
3						
4						
	Non-RQ					
6	American Electric Power Service				NA.	NA
7	Corporation (AEPSC) (3)	OS .	228	NA	The second secon	
8	AEPSC (3,8)	os	228	NA		
9	AEPSC (3,4)	os	228	NA	NA	NA
10	Electric Reliability Council of Texas					
11	(ERCOT) (6,8)	os	NA	NA		
12	Southwest Power Pool (SPP) (7)	os	NA	NA		
13	SPP Merchant Sales (5)	SF	NA	NA NA	NA NA	NA
14						
			e.	* * *		
	Subtotal RQ				0	0
	Subtotal non-RQ		^ :		0	0
	Total				0	0

1 (December 1)	This	Report Is:	Date of Report	Year/Period of Report	
Name of Respondent	(1)	X An Original	(Mo, Da, Yr)	End of2018/Q4	
Southwestern Electric Power Co	I \-/	A Resubmission FOR RESALE (Account 447) (Continued)		
OS - for other service. use the				d categories, such as all	
on-firm service regardless of the service in a footnote. AD - for Out-of-period adjustres. Provide an explanation of the service in a footnote. AD - for Out-of-period adjustres. Provide an explanation of the service in column (a). The remaining Total" in column (a) as the Lost in Column (c), identify the which service, as identified in the service, as identified i	ment. Use this code for a on in a footnote for each a sales together and report g sales may then be listed ast Line of the schedule. FERC Rate Schedule or a column (b), is provided, as and any type of-service and in column (d), the average of the system reaches its atted on a megawatt basis megawatt hours shown on column (j). Explain in a lis rendered to the purcharough (k) must be subtote. The "Subtotal - RQ" are Non-RQ" amount in column.	any accounting adjustments adjustment. Them starting at line number in any order. Enter "Subto Report subtotals and total in Tariff Number. On separate involving demand charges erage monthly non-coincider enter NA in columns (d), (e) month. Monthly CP demand monthly peak. Demand reports and explain. In bills rendered to the purcharges in column (i), and the transport of the ser. The series are detailed based on the RQ/Non-Frount in column (g) must be the series and the series are detailed as and the series and the series are column (g) must be the series are series and the series are series are series and the series are series are series and the series are series and the series are series are series and the series are series are series and the series are series are series are series are series are series and the series are series are series are series are series are series are series and the series are series a	or "true-ups" for service processing one. After listing all RQ stal-Non-RQ" in column (a) for columns (9) through (k) e Lines, List all FERC rate imposed on a monthly (or not peak (NCP) demand in columns (f). Monthly NCP demand in columns (e) and (f) aser. Otal of any other types of columns (e) and (f) aser. Otal of any other types of columns (f) and (f) aser. Otal of any other types of columns (f) and (f) aser. Otal of any other types of columns (f) and (f) aser. Otal of any other types of columns (f) and (f) aser. Otal of any other types of columns (f) and (f) as a final fi	ovided in prior reporting ales, enter "Subtotal - Ro after this Listing. Enter schedules or tariffs under Longer) basis, enter the column (e), and the avera and is the maximum aring the hour (60-minute f) must be in megawatts. harges, including an (j). Report in column and (j). Report in column and (j) and then totaled or a Sales For Resale on Pa	ייייייייייייייייייייייייייייייייייייי
MegaWatt Hours		REVENUE	Other Channel	Total (\$)	Line
Sold	Demand Charges	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	No.
(g)	(\$) (h)	(i)	(j)	(k)	
				10 010 105	
706,606	16,228,640			40,316,165	
303,422	6,904,863	11,061,000		17,965,863	_
150,730	4,156,932	the state of the s		9,705,602	_
85,884	1,914,827	3,279,802		5,194,629	_
				20.400	
	-94,316	8,177		-86,139	
			9		1
518,068	14,802,527			31,637,900	
2,943,849	9,868,351	7,161,307		17,029,658	-
568,688	18,350,337	19,699,935	5,128,083	43,178,355	
				300	1
		-29,213		-29,213	3 1
5 277 247	72.132.161	87,688,235	5,128,083	164,948,479	

72,132,161

72,132,161

0

87,688,235

67,108,307

154,796,542

78,960,189

243,908,668

11,851,882

16,979,965

5,277,247

2,571,886

7,849,133

		Thie	Report Is:	Date of Report	Year/Period of Report	
Name of Respondent		(1)	X An Original	(Mo, Da, Yr)	End of 2018/Q4	
Southwestern Electric Power C		(2)	A Resubmission	11		
			FOR RESALE (Account 447) (
SS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all con-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote. Mo - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting ears. Provide an explanation in a footnote for each adjustment. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k). In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided. So For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including but-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the pur						
MegaWatt Hours Sold	Demand Charges	T	REVENUE Energy Charges	Other Charges	Total (\$) (h+i+j)	No.
	(\$) (h)		(\$) (i)	(\$) (j)	(k)	
(g)	(11)			U/		1
			35.659		35,659	2
			35,059			3
			and the second s			4
						5
				*		6
				-2,693	-2,693	7
				,		8
				406,606	406,606	9
						10
				384.640	384,640	11

384,640

12

13

14

61,974,750

16,196,886

164,948,479

78,960,189

243,908,668

384,640

11,063,329

5,128,083

11,851,882

16,979,965

72,132,161

72,132,161

0

50,911,421

16,196,886

87,688,235

67,108,307

154,796,542

1,999,225

572,661

5,277,247

2,571,886

7,849,133

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Electric Power Company	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 310 Line No.: 3 Column: a

- (1) Includes customer charge
- (2) Wholesale transmission
- (3) Respondent is an affiliated company of American Electric Power Service Corporation
- (4) Bookout margins, net
- (5) Merchant sale
- (6) Net trading purchases & sales within the Electric Reliability Council of Texas (ERCOT)
- (7) Net trading purchases & sales within the Southwest Power Pool (SPP)
- (8) Realization System Integration Agreement Sharing

Name	of Respondent	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4					
South	western Electric Power Company	(1) X An Original (2) A Resubmission	11	End of				
	ELECTRIC OPERATION AND MAINTENANCE EXPENSES							
If the	amount for previous year is not derived from	n previously reported figures, ex	plain in footnote.					
Line	Account		Amount for Current Year	Amount for Previous Year				
No.	(a)		(b)	(C)				
	1. POWER PRODUCTION EXPENSES		A CONTRACTOR OF THE STATE OF TH	The principal of the warrant District				
_	A. Steam Power Generation							
	Operation (500) Operation Supervision and Engineering		19,360	,120 17,305,120				
	(501) Fuel		504,115	,118 484,586,582				
	(502) Steam Expenses		23,302	,367 21,031,222				
	(503) Steam from Other Sources							
8	(Less) (504) Steam Transferred-Cr.		40.507	.190 8,979,009				
	(505) Electric Expenses		10,597 18,473					
_	(506) Miscellaneous Steam Power Expenses			,204 180,405				
11	(507) Rents (509) Allowances			,673 315,590				
	TOTAL Operation (Enter Total of Lines 4 thru 12	2)	576,135	,641 551,052,139				
	Maintenance		Example to state	annest file of the same of the				
15	(510) Maintenance Supervision and Engineering		6,204					
	(511) Maintenance of Structures		6,302					
17	(512) Maintenance of Boiler Plant		39,923					
	(513) Maintenance of Electric Plant		11,774 7,046					
	(514) Maintenance of Miscellaneous Steam Plan		71,251					
20	TOTAL Maintenance (Enter Total of Lines 15 thr TOTAL Power Production Expenses-Steam Pow	ver (Entr Tot lines 13 & 20)	647,387					
21	B. Nuclear Power Generation	ver (Ent. For mes 10 & 25)	DESTRUCTION OF THE PARTY OF THE	AND AND PARTY OF THE PARTY OF T				
23	Operation		(大) 1990年1月1日 - 1990年1月1日 - 1990年1日 - 19	以其中的對於大學的計畫的				
24	(517) Operation Supervision and Engineering							
25	(518) Fuel							
26	(519) Coolants and Water							
27	(520) Steam Expenses							
28								
29								
30	· · · · · · · · · · · · · · · · · · ·							
32	2- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1-							
33		(2)						
	Maintenance		24.3384° VVVIII	电影的 人名				
	(528) Maintenance Supervision and Engineering	g						
	(529) Maintenance of Structures							
	(530) Maintenance of Reactor Plant Equipment							
38	(531) Maintenance of Electric Plant (532) Maintenance of Miscellaneous Nuclear Pl	ant						
40	1							
	TOTAL Power Production Expenses-Nuc. Power	er (Entr tot lines 33 & 40)						
	C. Hydraulic Power Generation		e political designation of the	是各种的人。从其中的人们的特别的				
	Operation		的一种是一种的一种的一种。	生态。如果的自然是有关。这个人的				
44	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \							
	(536) Water for Power							
46								
	(538) Electric Expenses (539) Miscellaneous Hydraulic Power Generation	on Eynenses						
48		DIT EXPENSES						
	TOTAL Operation (Enter Total of Lines 44 thru	49)						
	C. Hydraulic Power Generation (Continued)			2. 多数国家国家国家国家国家国家国家				
52	Maintenance		Contract of the Contract of th					
	(541) Mainentance Supervision and Engineerin	g	*					
	(542) Maintenance of Structures	V-1						
	(543) Maintenance of Reservoirs, Dams, and W	vaterways						
	5 (544) Maintenance of Electric Plant 7 (545) Maintenance of Miscellaneous Hydraulic	Plant	 					
57								
59								
-								

Name	of Respondent	Date of Report (Mo, Da, Yr)	1	Year/Period of Report				
South	western Electric Power Company	(1) 🖂	An Original A Resubmission	11		End of		
	ELECTRIC			E EXPENSES (Continued)				
If the	the amount for previous year is not derived from previously reported figures, explain in footnote.							
Line	Account			Amount for Current Year		Amount for Previous Year		
No.	(a)			(b)		(c)		
60	D. Other Power Generation			Personal Landson Co. 30	1/4	or or Thursday		
_	Operation Operation			2.20.00 ARREST (1.20.00 ARREST)		ALMORRAPHIC SECTION		
_	(546) Operation Supervision and Engineering			7	,559	9,044		
	(547) Fuel			17,695	,644	19,143,622		
	(548) Generation Expenses			202	2,730	177,779		
	(549) Miscellaneous Other Power Generation Ex	penses			7			
	(550) Rents							
	TOTAL Operation (Enter Total of lines 62 thru 66	5)		17,905	5,940	19,330,445		
68	Maintenance			光观中国际测量。结及广泛特别				
69	(551) Maintenance Supervision and Engineering			2	2,152			
70	(552) Maintenance of Structures							
71	(553) Maintenance of Generating and Electric Pla	ant			1,026	786,915		
	(554) Maintenance of Miscellaneous Other Powe		on Plant		5,796	29,303		
	TOTAL Maintenance (Enter Total of lines 69 thru				9,974	816,218		
74	TOTAL Power Production Expenses-Other Power	er (Enter To	ot of 67 & 73)	18,805	5,914	20,146,663		
75	E. Other Power Supply Expenses			(1) 7、 (1) 基金 (1) 基金 (1) 基金 (1)		400.044.440		
76	(555) Purchased Power			199,128		188,914,443		
77	(556) System Control and Load Dispatching			1,860		1,677,405		
	(557) Other Expenses				4,453	6,634,287		
	TOTAL Other Power Supply Exp (Enter Total of			201,543		197,226,135		
	TOTAL Power Production Expenses (Total of lin	es 21, 41, 8	59, 74 & 79)	867,736	5,45/	840,408,752		
	2. TRANSMISSION EXPENSES				197			
82	Operation			THE PART OF SHIPPING PARTY	7 006	7,229,054		
83	(560) Operation Supervision and Engineering			9,55	7,026	7,229,054		
84					F 4	4,944		
85	(561.1) Load Dispatch-Reliability		2 1	97	51 1,793	995,896		
86	(561.2) Load Dispatch-Monitor and Operate Tran			87	628	759		
87	(561.3) Load Dispatch-Transmission Service and			11,376		11,810,664		
88	(561.4) Scheduling, System Control and Dispato	n Services			1,004	126,146		
89	(561.5) Reliability, Planning and Standards Deve	elopment		14	40	10		
90	(561.6) Transmission Service Studies (561.7) Generation Interconnection Studies			_	- 10			
91	(561.8) Reliability, Planning and Standards Deve	elonment S	ervices	1.08	0,029	1,046,345		
92	(562) Station Expenses	ciopinoni o	CIVIOU		8,463	589,211		
					9,463	313,248		
_	(564) Underground Lines Expenses							
	(565) Transmission of Electricity by Others			96,96	1,392	83,536,970		
97	(566) Miscellaneous Transmission Expenses			2,75	0,754	2,668,395		
98				3	6,806	95,119		
99	}	98)		124,21	4,041	108,416,761		
100						A CONTRACT OF STREET		
101	(568) Maintenance Supervision and Engineering	3		4	1,795			
102	(569) Maintenance of Structures			6	3,061	111,919		
103					6,617			
104					3,741			
105	(569.3) Maintenance of Communication Equipm			4	4,836	25,122		
106		Transmiss	ion Plant					
					8,144			
108				10,21	3,187			
109					918			
110	(573) Maintenance of Miscellaneous Transmissi				0,107			
111			2,406					
112	TOTAL Transmission Expenses (Total of lines 9	99 and 111)		137,05	6,447	119,772,286		
				•				
						1		
				2				

Name	of Respondent	Date of Report (Mo, Da, Yr)	Year/Period of Report					
South	western Electric Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, 11)	End of				
	FLECTRIC	OPERATION AND MAINTENANCE						
If the	f the amount for previous year is not derived from previously reported figures, explain in footnote.							
Line	Account	, , , , , , , , , , , , , , , , , , , ,	Amount for Current Year	Amount for Previous Year				
No.	(a)		Current Year (b)	(c)				
	3. REGIONAL MARKET EXPENSES		VENEZU (NEW YORK)	COLORS OF SERVICE				
	Operation		COMPLETE CONTROL AND	30.000 [AN T. WITE SPEED N. S. A. A.				
	(575.1) Operation Supervision							
	(575.2) Day-Ahead and Real-Time Market Facilit	ation						
117	(575.3) Transmission Rights Market Facilitation							
	(575.4) Capacity Market Facilitation							
	(575.5) Ancillary Services Market Facilitation							
120	(575.6) Market Monitoring and Compliance		4.004	700 4 119 077				
121	(575.7) Market Facilitation, Monitoring and Comp	bliance Services	1,631	,782 1,118,077				
	(575.8) Rents		1,631	,782 1,118,077				
	Total Operation (Lines 115 thru 122)		Particular and the Asset of the Control of the Cont					
	Maintenance (576.1) Maintenance of Structures and Improven	nents						
	(576.2) Maintenance of Computer Hardware	icito						
127	(576.3) Maintenance of Computer National (576.3) Maintenance of Computer Software							
128	(576.4) Maintenance of Communication Equipme	ent						
	(576.5) Maintenance of Miscellaneous Market O							
130	Total Maintenance (Lines 125 thru 129)							
131	TOTAL Regional Transmission and Market Op E	expns (Total 123 and 130)	1,631	,782 1,118,077				
132	4. DISTRIBUTION EXPENSES		THE PERSON NAMED IN COLUMN	《林文学》(1915年),2018年,1918年 1918年 1918年 1918				
133	Operation		· 明年,大小四年代本文学的中,"	11.14 PETER - 30.3 PETER 2.4 A PETER				
134	(580) Operation Supervision and Engineering		2,003					
135	(581) Load Dispatching			70,614				
136				3,808 779,379				
137	(583) Overhead Line Expenses		3,215					
138	(584) Underground Line Expenses							
139	(585) Street Lighting and Signal System Expens	es	3,790					
140	(586) Meter Expenses			5,984 581,212				
141	(587) Customer Installations Expenses (588) Miscellaneous Expenses		21,261					
143	(589) Rents			1,626 887,373				
144	TOTAL Operation (Enter Total of lines 134 thru	143)	34,351	1,408 33,730,002				
	Maintenance		第24 体积的现在分词	地域可能够全体的外部域的进行。 在2				
	(590) Maintenance Supervision and Engineering	1	259	9,593 227,732				
	(591) Maintenance of Structures		25	5,998 118,212				
	(592) Maintenance of Station Equipment			1,677 1,279,043				
149	(593) Maintenance of Overhead Lines		45,924					
150	(594) Maintenance of Underground Lines			7,600 1,134,197				
151	(595) Maintenance of Line Transformers			1,742 287,928				
	(596) Maintenance of Street Lighting and Signal	Systems		6,438 622,328				
	(597) Maintenance of Meters	D		2,934 476,953 7,693 283,523				
154			49,447					
	TOTAL Maintenance (Total of lines 146 thru 154 TOTAL Distribution Expenses (Total of lines 144		83,799					
	5. CUSTOMER ACCOUNTS EXPENSES	Fand 100)						
	Operation		4772-32-41-345-bit 3130F3	(B) (A) (B) (B) (B) (B) (B) (B) (B) (B) (B) (B				
	(901) Supervision		. 70	7,382 712,899				
	(902) Meter Reading Expenses			3,229 2,002,340				
161		es	17,71:					
162	(904) Uncollectible Accounts			4,725 450,349				
	(905) Miscellaneous Customer Accounts Expen			8,323 92,675				
164	TOTAL Customer Accounts Expenses (Total of	lines 159 thru 163)	20,46	6,354 19,947,589				
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			n'	*				
	*							
	,		2					

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
South	hwestern Electric Power Company	(2) A Resubmission	11	End of
	FLECTRIC	, ,	ANCE EXPENSES (Continued)	
If the	amount for previous year is not derived from			
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
165	6. CUSTOMER SERVICE AND INFORMATION	AL EXPENSES	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	ACT (100 年) 100 年)
	Operation		summed on the state of the selection of	BANCA BERKER STREET
167	(907) Supervision		7,198	6,138,595
168	(908) Customer Assistance Expenses		. 15,638	3,373 9,100,464
169	(909) Informational and Instructional Expenses			193
170	(910) Miscellaneous Customer Service and Infor			9,148 122,696
171	TOTAL Customer Service and Information Expe	nses (Total 167 thru 170)	22,845	5,853 15,361,755
172	7. SALES EXPENSES		GAR CARLES CONTRACTOR	是一种的人。在1000年的1000年的1000年
173	Operation		2.45.14253.043624.656.02.656	1 165
	(911) Supervision		10/	8 1,165 1,439 152,044
175	(912) Demonstrating and Selling Expenses		16	1,439
176	(913) Advertising Expenses			
177	(916) Miscellaneous Sales Expenses TOTAL Sales Expenses (Enter Total of lines 174	4 thru 177)	18'	1,447 153,209
178	8. ADMINISTRATIVE AND GENERAL EXPENS		CALL TO THE STATE OF THE STATE	and the second of the second
180		LO	ALTO PERMIT PROPERTY.	电影型 2019年中亚州市省中亚州区 2019年 2月
181	(920) Administrative and General Salaries		29,300	5,703 27,861,379
182	(921) Office Supplies and Expenses			0,872 2,610,192
183	(Less) (922) Administrative Expenses Transferre	ed-Credit	4,318	8,157 2,019,161
184	(923) Outside Services Employed		8,770	0,478 5,954,465
185	(924) Property Insurance			3,756 1,144,529
186	(925) Injuries and Damages			0,984 4,352,353
187			10,76	8,142 14,899,931
188				
189			4,04	3,074 4,297,337
190			200	3.725 192,913
191	(930.1) General Advertising Expenses			3,725 192,913 7,621 1,106,370
192				7,621 1,106,576 0,698 926,697
193		1103)	61,61	
194		193)		3,000
196			7.03	2,948 7,157,233
	TOTAL Administrative & General Expenses (To	tal of lines 194 and 196)	68,64	
	TOTAL Elec Op and Maint Expns (Total 80,112		1,202,36	7,444 1,151,158,678
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Southwestern Electric Power Company	(2) _ A Resubmission	11	2018/Q4	
FOOTNOTE DATA				

Schedule Page: 320 Line No.: 104 Column: b

This footnote applies to both current and prior year.

Allocated maintenance expenses for joint use computer hardware, computer software and communication equipment are determined by using various factors, which include number of remote terminal units, number of radios, number of employees and other factors assigned to each function.

	of Respondent		oort Is: An Original	Date of Re (Mo, Da, Yi			eriod of Report		
South	western Electric Power Company	1 , ,	A Resubmission	/ /	′	End of	2018/Q4		
	PURCHASED POWER (Account 555) (Including power exchanges)								
4 5					negations in	wolving o	halansing of		
1. K	1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.								
2. E	nter the name of the seller or other party in	an exchar	ge transaction in co	lumn (a). Do not ab	breviate or	truncate t	he name or use		
acror	lyms. Explain in a footnote any ownership	interest or	affiliation the respon	ndent has with the s	eller.		Ĭ		
3. In	column (b), enter a Statistical Classification	n Code ba	sed on the original o	contractual terms an	d conditions	of the se	ervice as follows:		
						-1	- /: - 4h		
RQ -	for requirements service. Requirements s	ervice is se	ervice which the sup	plier plans to provid	e on an ong	oing basis	s (i.e., the		
	lier includes projects load for this service in ame as, or second only to, the supplier's s				liability of rec	quiremen	i service musi be		
uic s	arrie as, or second only to, the supplier s s	CI VICE LO IL	own diamate const	arriors.					
LF -	for long-term firm service. "Long-term" me	ans five ye	ars or longer and "fi	rm" means that serv	rice cannot b	e interru	oted for		
econ	omic reasons and is intended to remain re	liable even	under adverse cond	ditions (e.g., the sup	plier must at	ttempt to	buy emergency		
ener	gy from third parties to maintain deliveries	of LF servi	ce). This category s	hould not be used for	or long-term	firm serv	ice firm service		
	n meets the definition of RQ service. For a				the termina	ition date	of the contract		
defin	ed as the earliest date that either buyer or	seller can	unilaterally get out o	i the contract.			ļ		
IF - f	or intermediate-term firm service. The san	ne as LF se	ervice expect that "in	termediate-term" m	eans longer	than one	year but less		
	five years.								
	*								
	for short-term service. Use this category f	or all firm s	ervices, where the d	luration of each peri	od of comm	itment for	service is one		
year	or less.								
1111-	for long-term service from a designated ge	nerating u	nit "Long-term" mea	ans five years or lon	ger. The av	ailability	and reliability of		
	ce, aside from transmission constraints, m								
	or intermediate-term service from a design	ated gene	rating unit. The sam	ie as LU service exp	ect that "inte	ermediate	e-term" means		
longe	er than one year but less than five years.								
EY -	For exchanges of electricity. Use this cate	anny for tr	ansactions involving	a balancing of debit	ts and credit	s for ener	rgy, capacity, etc.		
	For exchanges of electricity. Use this cate		ansactions involving	a balancing of debi	ts and credit	s for ener	rgy, capacity, etc.		
and a	any settlements for imbalanced exchanges	i.							
and	any settlements for imbalanced exchanges for other service. Use this category only f	or those se	ervices which cannot	be placed in the ab	ove-defined	categorie	es, such as all		
OS -	any settlements for imbalanced exchanges for other service. Use this category only f firm service regardless of the Length of the	or those se contract a	ervices which cannot	be placed in the ab	ove-defined	categorie	es, such as all		
OS -	any settlements for imbalanced exchanges for other service. Use this category only f	or those se contract a	ervices which cannot and service from des	be placed in the abignated units of Les	ove-defined s than one y	categorie	es, such as all scribe the nature		
OS -	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority	or those se contract a	ervices which cannot and service from des	be placed in the ab ignated units of Les Average	ove-defined s than one y	categorie vear. Des	es, such as all scribe the nature		
OS - non- of the	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	or those se contract a Statistical Classification	ervices which cannot and service from des FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	ove-defined s than one y Averag Monthly NCF	categorie vear. Des	es, such as all scribe the nature nand (MW) Average Monthly CP Demand		
OS - non- of the	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a)	or those se contract a contract a Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW)	ove-defined s than one y A Averag Monthly NCF (e)	categorie vear. Des	es, such as all scribe the nature nand (MW) Average Monthly CP Demand (f)		
OS - non- of the	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a)	or those see contract a Statistical Classification (b) OS	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Averag Monthly NCF	categorie vear. Des	es, such as all scribe the nature nand (MW) Average Monthly CP Demand (f) NA		
OS - non- of the Line No.	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a)	or those se contract a contract a Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW)	ove-defined s than one y A Averag Monthly NCF (e)	categorie vear. Des	es, such as all scribe the nature nand (MW) Average Monthly CP Demand (f) NA		
OS - non-of the No.	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Cajun Electric Cooperative, Inc. (1)	or those see contract a Statistical Classification (b) OS	FERC Rate Schedule or Tariff Number (c) NA	Average Monthly Billing Demand (MW) (d)	Averag Monthly NCF	categorie vear. Des	es, such as all scribe the nature nand (MW) Average Monthly CP Demand (f) NA		
OS - non-of the No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Cajun Electric Cooperative, Inc. (1)	or those se contract a contract a Classification (b) OS OS	FERC Rate Schedule or Tariff Number (c) NA	Average Monthly Billing Demand (MVV) (d) NA	Average Monthly NCF	categorie vear. Des	es, such as all scribe the nature nand (MW) Average Monthly CP Demand (f) NA		
OS - non-of the No.	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1)	or those se contract a contract a Classification (b) OS OS	FERC Rate Schedule or Tariff Number (c) NA NA	Average Monthly Billing Demand (MVV) (d) NA	Average Monthly NCF	categorie vear. Des	es, such as all scribe the nature nand (MW) Average Monthly CP Demand (f) NA NA NA		
OS - non-of the No.	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of	or those see contract a contract	FERC Rate Schedule or Tariff Number (c) NA NA NA	Average Monthly Billing Demand (MW) (d) NA NA	Averaç Monthly NCF (e) NA NA	categorie vear. Des	es, such as all scribe the nature nand (MW) Average Monthly CP Demand (f) NA NA		
OS - non-of the No.	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of Texas (ERCOT) (1)	or those see contract a Statistical Classification (b) OS OS OS	FERC Rate Schedule or Tariff Number (c) NA NA NA	Average Monthly Billing Demand (MW) (d) NA NA	Average Monthly NCF (e) NA NA	categorie vear. Des	es, such as all scribe the nature nand (MW) Average Monthly CP Demand (f) NA NA NA		
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OS - non-of the No.	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Cajun Electric Cooperative, Inc. (1) Exelon Green Country (1) Electric Reliability Council of Texas (ERCOT) (1) ERCOT (5) Flat Ridge Wind Farm (3)	or those see contract a contract	FERC Rate Schedule or Tariff Number (c) NA	Average Monthly Billing Demand (MWV) (d) NA NA NA NA NA NA	Averaç Monthly NCF (e) NA NA NA NA	categorie vear. Des	es, such as all scribe the nature mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA		
and a OS - non-of the No. 1 2 3 4 5 6 7 8 9	for other service. Use this category only frim service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of Texas (ERCOT) (1) ERCOT (5) Flat Ridge Wind Farm (3) Majestic Wind Farm (3)	or those see contract a contract	FERC Rate Schedule or Tariff Number (c) NA	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA	Averaç Monthly NCP (e) NA NA NA NA NA	categorie vear. Des	es, such as all scribe the nature nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA		
and a OS - non-of the No. 1 2 3 4 5 6 7 8 9	for other service. Use this category only frirm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of Texas (ERCOT) (1) ERCOT (5) Flat Ridge Wind Farm (3) Majestic Wind Farm (3) Southwest Power Pool (4)	or those see contract a Statistical Classification (b) OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) NA	Average Monthly Billing Demand (MW) (d) NA	Average Monthly NCF (e) NA	categorie vear. Des	es, such as all scribe the nature nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA		
OS non of the No. Line No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only frirm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of Texas (ERCOT) (1) ERCOT (5) Flat Ridge Wind Farm (3) Majestic Wind Farm (3) Southwest Power Pool (4)	or those see contract a Statistical Classification (b) OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) NA	Average Monthly Billing Demand (MW) (d) NA	Average Monthly NCF (e) NA	categorie vear. Des	es, such as all scribe the nature nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA		
OS - non-of the No. Line No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only frirm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of Texas (ERCOT) (1) ERCOT (5) Flat Ridge Wind Farm (3) Majestic Wind Farm (3) Southwest Power Pool (4)	or those see contract a Statistical Classification (b) OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) NA	Average Monthly Billing Demand (MW) (d) NA	Average Monthly NCF (e) NA	categorie vear. Des	es, such as all scribe the nature nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA		
and a OS - non-of the No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only frirm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of Texas (ERCOT) (1) ERCOT (5) Flat Ridge Wind Farm (3) Majestic Wind Farm (3) Southwest Power Pool (4)	or those see contract a Statistical Classification (b) OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) NA	Average Monthly Billing Demand (MW) (d) NA	Average Monthly NCF (e) NA	categorie vear. Des	es, such as all scribe the nature nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA		
and a OS - non-of the No. Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only frirm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of Texas (ERCOT) (1) ERCOT (5) Flat Ridge Wind Farm (3) Majestic Wind Farm (3) Southwest Power Pool (4)	or those see contract a Statistical Classification (b) OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) NA	Average Monthly Billing Demand (MW) (d) NA	Average Monthly NCF (e) NA	categorie vear. Des	es, such as all scribe the nature nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA		
and a OS - non-of the No. Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only frirm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of Texas (ERCOT) (1) ERCOT (5) Flat Ridge Wind Farm (3) Majestic Wind Farm (3) Southwest Power Pool (4)	or those see contract a Statistical Classification (b) OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) NA	Average Monthly Billing Demand (MW) (d) NA	Average Monthly NCF (e) NA	categorie vear. Des	es, such as all scribe the nature nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA		
and a OS - non-of the No. Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only frirm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of Texas (ERCOT) (1) ERCOT (5) Flat Ridge Wind Farm (3) Majestic Wind Farm (3) Southwest Power Pool (4)	or those see contract a Statistical Classification (b) OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) NA	Average Monthly Billing Demand (MW) (d) NA	Average Monthly NCF (e) NA	categorie vear. Des	es, such as all scribe the nature nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA		

Total

ame of Responde	nt		Report Is:	Date of (Mo, Da	Vr\	ar/Period of Report	
outhwestern Elec	tric Power Company	(1)	A Resubmission	11	En	d of2018/Q4	
	······································		SED POWER (Account (Including power exchi	(555) (Continued)			
In column (c), issignation for the entified in colum For requirement e monthly average monthly CP demand is turing the hour (fust be in megar Report in column Report demand at the for-period adjust to the interest of the mediude credits or greement, proving the data in comported as Purche 12. The total	dentify the FERC the contract. On segnan (b), is provided that RQ purchases age billing demand coincident peak (6 the maximum meters of the maximum meters of the maximum meters of the maximum meters of the maximum maters of the maximum maters of the maximum maters of the maximum maters of the maximum (g) the megawages received and charges in column shown on bills received the maximum (g) through the maximum in column	Rate Schedule Numberate lines, list all formate lines,	nber or Tariff, or, for FERC rate schedules rvice involving demain average monthly not min (f). For all other the integration) demains a polier's system reached on a megawatt based on a megawatt based on a megawatt based on column (k), and incorporate all componer by the respondent. It was delivered than reperation expenses, or don the last line of the lamount in column (led as Exchange Delipons following all requirements.	non-FERC jurisdiction, tariffs or contract of the contract of	onal sellers, include designations under volumer on a monnthly (or left) demand in columns (d) thly CP demand is to Demand reported in columns (h) and (if the exchange) of charges own in column (l). First, report in column to the amount. If the exchange of charges of the amount in column as Exchange Receival amount in column as Exchange Receival and the exchange Receival amount in column as Exchange Receival amount in column and the exchange Receival amount in column as Exchange Receival amount in column and the exchange Receival amount in column and the exchange Receival amount in column and the exchange Receival amount in column amount in column and the exchange Receival amount in column and the exchange Receival amount in column amount i	an appropriate which service, as onger) basis, enteumn (e), and the one of th	thly and d (f) burs m) t tot (l)
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$) (j)	Energy Charges (\$) (k)	(\$) (I)	of Settlement (\$)	No
(g)	(h)	(i)	(J) 4,200,000	(K)	(1)	(m) 4,200,000	
607 005			4,200,000	22,192,050		22,192,050	_
687,805			4,831,200			4,831,200	-
			4,031,200			7,001,200	-
			15,857			15,857	-
			15,857			10,007	
					662,179	662,179	

(g)	(h)	(i)	Ü	(k)	(1)	(m)	
		1	4,200,000			4,200,000	1
687,805				22,192,050		22,192,050	2
			4,831,200			4,831,200	3
			Œ				4
			15,857			15,857	5
				-	662,179	662,179	6
444,070		10		14,007,547		14,007,547	7
675,435				30,836,041		30,836,041	
6,755,969			•	104,707,376	17,448,083	122,155,459	
8,743				228,346		228,346	10
			* *				11
							12
			w 4		,		13
							14
		м.	* ×				
			₩ #				
8,572,022		; *\ =	9,047,057	171,971,360	18,110,262	199,128,679	

Name of Respondent			Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Southwestern Electric Power Company	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page:	326	Line No.: 1	Column: a

- (1) Capacity
- (2) Cogeneration
- (3) Wind Energy
- (4) Net Trading Purchases & Sales within Southwest Power Pool (SPP)
- (5) Net Trading Purchases & Sales within ERCOT

Name	of Respondent	This Report Is:	Date of Report	Year/Period of R	- J
	western Electric Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of	B/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHERS including transactions referred to as 'wheeling' transactions referred to a statement referred to a stat	(Account 456.1)	<u> </u>	
qualif 2. Us 3. Re public Provi any o 4. In FNO Trans Rese for as	eport all transmission of electricity, i.e., where the proof is a separate line of data for each distinct the eport in column (a) the company or public at authority that the energy was received from the full name of each company or public elevations interest in or affiliation the respondent (d) enter a Statistical Classification - Firm Network Service for Others, FNS - It is simply accounting adjustments or "true-ups" for adjustment. See General Instruction for defining the simple service in the service of the	eeling, provided for other electric utilities and ultimate customers for the quart type of transmission service involving the authority that paid for the transmission of authority that paid for the transmission of authority. Do not abbreviate or truncated and the authority. Do not abbreviate or truncated and the authority of the company or provided and the authority. Do not abbreviate or truncated and the authority of the contractual acceptance of the authority	s, cooperatives, other er. ne entities listed in conservice. Report in collublic authority that the ate name or use acrorums (a), (b) or (c) I terms and conditions Self, LFP - "Long-Tert-Term Firm Point to It AD - Out-of-Period A	lumn (a), (b) and (c) lumn (b) the compa e energy was delive hyms. Explain in a so of the service as form Firm Point to Poi Point Transmission	ny or red to. footnote ollows: int
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	(Company of P (Footnote	elivered To tublic Authority) Affiliation) c)	Statistical Classifi- cation (d)
1	American Electric Power Service	Various	Various		os
2	Corporation (1, 2, 3)				
3	American Electric Power Service	Various	Various		AD
4	Corporation (1, 2, 4)		Madaga		os
	Snider Industries Inc (5)	Various	Various Various		OS OS
-	Southwest Power Pool (2, 3, 6, 7)	Various	Various		AD
7 8	Southwest Power Pool (2, 4)	Various	Various		
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22				it.	
23					
24			*		
26					
27					
28					
29					
30					
31		- +			
32	8				
33					
34					
	TOTAL				

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4	
Southwestern E	Electric Power Company	(2) A Resubmis	ssion	11	End of	
	TRANSM	ISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Acc	ount 456)(Continued)		
lesignations u	(e), identify the FERC Rate So under which service, as identi	chedule or Tariff Number, fied in column (d), is provi	On separate line ded.	es, list all FERC rate so		
lesignation fo	eipt and delivery locations for ir the substation, or other app designation for the substation	ropriate identification for v	where energy was	s received as specified	in the contract. In colu	mn
. Report in co	column (h) the number of meg	ts. Footnote any demand	not stated on a r	n the firm transmission megawatts basis and e	service contract. Dema xplain.	and
s. Report in c	column (i) and (j) the total meg	gawatthours received and	delivered.			
					×	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSF	ER OF ENERGY	Line
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	
I/A		Various				1
						2
I/A	Various	Various				3
						4
I/A	Various	Various				5
96	Various	Various				6
96	Various	Various				7
						8
						9
						10
						12
			_			13
						14
						15
						16
						17
			-			18
						19
			1			20
						21
						22
						23
						24
						25
						26
		**************************************				27
						28
		A CONTRACTOR OF THE CONTRACTOR				30
				<u> </u>		31
						32
						33
						34
				•	AI	Al.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Southwestern Electric Power Compan		ion //	End of2018/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reffe	R OTHERS (Account 456) (Continue ered to as 'wheeling')	ed)	
charges related to the billing dema amount of energy transferred. In cout of period adjustments. Explair charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Lines	t the revenue amounts as shown on and reported in column (h). In column column (m), provide the total revenue in a footnote all components of the the entity Listed in column (a). If no the nature of the non-monetary settle (i) and (j) must be reported as Trans 16 and 17, respectively. explanations following all required dates.	n (I), provide revenues from energy from all other charges on bills amount shown in column (m). Rementary settlement was made ement, including the amount and smission Received and Transmis	rgy charges related to the or vouchers rendered, includir teport in column (n) the total , enter zero (11011) in column I type of energy or service	ng
	DEVENUE EDOM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
(k)	(1)	17,317,155	17,317,155	1
				2
		323,030	323,030	3
				4
		840	840	5
		96,938,022	96,938,022	6
		503,821	503,821	7
				8
				9
				10 11
				12
				13
				14
				15
				16
				17
				18
	2			19
				20
	9			21
				22
		,		23
				24
		,		25
				26
				27 28
				29
				30
				31
				32
				33
		:		34
0	0	115,082,868	115,082,868	

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Electric Power Company	(2) A Resubmission	11	2018/Q4

- Schedule Page: 328 Line No.: 2 Column: a

 (1) Respondent is an affiliated company of American Electric Power Service Corporation
- (2) Network Integrated Transmission Service (NITS)
- (3) Southwest Power Pool Base Plan Funding
- (4) Prior Year
- (5) Open Access Ancillary Service
- (6) Direct Assignment
- (7) Point to Point Transmission and Ancillary Service

Name	of Respondent	This Report Is: (1) X An Original		Date of Report Yes		Year/F	Period of Report		
South	western Electric Power Company	(1) X An C	esubmission		11		End of	End of 2018/Q4	
		RANSMISSION							
1. Repo	ort in Column (a) the Transmission Owner receiv	ring revenue for	the transmissio	n of elec	tricity by the	ISO/RTO.			
2. Use	. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a) In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm								
Networ	etwork Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Service, OLF - Other								
ong-T	erm Firm Transmission Service, SFP - Short-Te	erm Firm Point-t	o-Point Transm	ission Re	servation, N	– Non-Firm	Transmissi	on Service, OS –	
Other T	ransmission Service and AD- Out-of-Period Adj g periods. Provide an explanation in a footnote	ustments. Use	this code for an	y accour	nting adjustme	ents or "true-u finitions of cor	ips" tor ser\ des.	rice provided in prior	
eportir 4. In co	ig periods. Provide an explanation in a footflote flumn (c) identify the FERC Rate Schedule or ta	riff Number, on	separate lines, l	ist all FE	RC rate sche	dules or contr	act designa	ations under which	
service	, as identified in column (b) was provided.								
5. In co	lumn (d) report the revenue amounts as shown ort in column (e) the total revenues distributed to	on bills or vouch	hers.						
Line	Payment Received by	the entity listed	Statistical	FERC R	ate Schedule	Total Revenu		Total Revenue	
No.	(Transmission Owner Name)		Classification (b)		ff Number (c)	Schedule of (d)	r Tarirff	(e)	
1	(a)		(b)		(0)	(3)		\-/	
2									
3									
4									
5									
6									
7									
8									
10									
11									
12									
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36									
38	and the second s	-1	——————————————————————————————————————						
39									
30									
40	TOTAL								
40	TOTAL			, de Chikar					

Nam	e of Respondent		This Repor	t Is: n Original		Date of Report (Mo, Da, Yr)	1	iod of Report
Sout	hwestern Electric Power Compan	у		Resubmission		(NO, Da, 11)	End of _	2018/Q4
		TRANSI	MISSION OF	ELECTRICITY	BY OTHER	S (Account 565)		
		(lı	ncluding trans	actions referred	to as "whe	eling")		
1. Re	eport all transmission, i.e. whe	eling or electri	city provided	d by other elec	ctric utilities	s, cooperatives, mu	inicipalities, othe	er public
auth	orities, qualifying facilities, and	others for the	quarter.			amilaa Desidela His	full name of the	. company
2. In	column (a) report each compa	any or public a	uthority that	provided tran	smission s	ervice. Provide the	interest in or of	Ecompany,
abbr	eviate if necessary, but do not mission service provider. Use	truncate name	e or use acr	onyms. Explai	in in a tooli	note any ownership	horities that pro	vided
	mission service provider. Use mission service for the quarte		unins as nec	essary to rep	ort all com	parties of public aut	inortics trat pro	Viaca
3 In	column (b) enter a Statistical	Classification	code based	on the origina	l contractu	al terms and conditi	ons of the servi	ce as follows:
FNS	- Firm Network Transmission	Service for Se	elf, LFP - Lor	ng-Term Firm	Point-to-Po	oint Transmission R	eservations. OL	F - Other
Long	-Term Firm Transmission Ser	vice, SFP - Sh	ort-Term Fir	m Point-to- P	oint Transr	nission Reservation	ıs, NF - Non-Firr	m Transmission
Serv	ice, and OS - Other Transmis	sion Service. S	See General	Instructions for	or definition	ns of statistical class	sifications.	
4. R	eport in column (c) and (d) the	total megawa	tt hours rece	eived and deli	vered by th	e provider of the tr	ansmission serv	rice.
5. R	eport in column (e), (f) and (g)	expenses as	snown on bi	is or vouchers	s rendered	to the respondent.	in column (e) re	port trie
dem	and charges and in column (f) r charges on bills or vouchers	energy charge	es related to	the amount o	n energy tr	ansierred. On colun	Fyplain in a foo	tnote all
otne	r charges on bills or vouchers conents of the amount shown	in column (a)	Report in co	nt, including a	total charge	e shown on bills ren	dered to the res	spondent. If no
mon	etary settlement was made, e	nter zero in co	lumn (h). Pro	ovide a footno	te explaini	ng the nature of the	non-monetary	settlement,
	ding the amount and type of e							•
	nter "TOTAL" in column (a) as							
7. F	ootnote entries and provide ex	planations foll	owing all red	quired data.				
Line			TRANSFER	OF ENERGY	EXPENS	SES FOR TRANSMIS	SION OF ELECT	RICITY BY OTHER
No.	Name of Company or Public	Statistical	Magawatt- _hours	Magawatt- hours	Deman	d Energy Charges	Other Charges	Total Cost of
	Authority (Footnote Affiliations)	Classification	Received	Delivered	Charge (\$)	(\$)	(\$)	Transmission (\$) (h)
1	(a) American Electric Power	(b)	(c)	(d)	(e)	(f)	(g)	(n)
2	Service Corporation							
	(AEPSC) (1,2,3,4,5)	OS					3,593,087	3,593,08
	AEPSC (1,6)	AD					5,374,145	5,374,14
	Southwest							
6	Power Pool (3,7)	OS					87,994,160	87,994,16
7								
8								
9								
10								
11					a ,			
12								
13				-,				
14								
-								····
15								
16								
				-				
		17.						
								2007
	TOTAL				*		96,961,392	96,961,39

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Southwestern Electric Power Company	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 332 Line No.: 3 Column: a

- (1) Respondent is an affiliated company of American Electric Power Service Corporation
- (2) Facility charge
- (3) Southwest Power Pool base plan funding
- (4) Southwest Power Pool ancillary service schedule 1
- (5) Network Integrated Transmission Service (NITS)
- (6) Prior year
- (7) Transmission service charge

Name of Respondent		This Repo	ort Is: An Original	(Mo, Da, Yr)	Find of 2018/Q4
South	western Electric Power Company	(2)	A Resubmission	11	End of
	MISCELLAN	EOUS GEN	NERAL EXPENSES (Acco	unt 930.2) (ELECTRIC)	
Line		Descr (a	iption		Amount (b)
No.	Indicates Association Duco	(6	a)		536,958
	Industry Association Dues				
	Nuclear Power Research Expenses				3,231
3	Other Experimental and General Research Expe				46,581
4	Pub & Dist Info to Stkhldrsexpn servicing outst				40,361
5	Oth Expn >=5,000 show purpose, recipient, amo	ount. Group	if < \$5,000		
6					111 000
7	Associated Business Development				441,690
8				· · ·	
9	AEP Service Corporation and Other Affiliated				
10	Companies Billed to or from Respondent		•		27,002
11					
12	Chamber of Commerce				35,892
13					
14	Customer Satisfaction Surveys		-		54,894
15	•			- I TO THE REPORT OF THE PARTY	
16	Other Corporate Contributions and Membership	s			35,284
	Other Corporate Contributions and Membership				
17	Miscellaneous Minor Items less than \$5,000				21,135
18	Miscellaneous Minor Items less than \$5,000				
19					24,954
20	Bank Administration Fees				24,004
21					
22					
23					
24				· · · · · · · · · · · · · · · · · · ·	
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			¥		4 007 004
46	TOTAL				1,227,621

Nam	o of Despendent	This Report Is:		Date of Report	Year/Period	d of Report
	e of Respondent hwestern Electric Power Company	(1) X An Origin		(Mo, Da, Yr)	End of	2018/Q4
Soul		(2) A Resubr		/ / NT (Account 403, 404	4 405)	
	DEPRECIATION A	(Except amortization	of aquisition adjustme	ents)	4, 400)	
Retin Plan 2. R com 3. R to co Unle according in clu In commett For (a). selectory	Report in section A for the year the amounts rement Costs (Account 403.1; (d) Amortization to (Account 405). Report in Section 8 the rates used to compute pute charges and whether any changes have the potential available information called for in Solumns (c) through (g) from the complete report all available information accounting for to count or functional classification, as appropriated in any sub-account used. Folumn (b) report all depreciable plant balance posite total. Indicate at the bottom of section of averaging used. Foliam mortality studies are prepared to asceted as most appropriate for the account an posite depreciation accounting is used, report provisions for depreciation were made duri	(Except amortization for: (b) Depreciation on of Limited-Term e amortization char e been made in the Section C every fifth port of the precedin that depreciable plante, to which a rate es to which rates a on C the manner in commation for each posist in estimating and in column (g), if a port available information	of aquisition adjustments on Expense (Account Electric Plant et basis or rates used year beginning with a special plant subaccount, and we rage service Live available, the weight attion called for in content Expenses.	ents) Int 403; (c) Deprection 404; and (e) Int (Accounts 404 and from the preceding the report year 1971 Interpretable of the preceding the report year 1971 Interpretable of the preceding the potential of the preceding the	ciation Expense for Amortization of Council (195). State the sing report year. It, reporting annuation (a) each plant section C the type of the sional Classification. If average balance (f) the type mortal ning life of surviving (g) on this basis.	e basis used to Ily only changes subaccount, of plant ns and showing ces, state the tted in column lity curve ng plant. If
the I	pottom of section C the amounts and nature	of the provisions a	and the plant items	to which related.		
	A. Sumi	mary of Depreciation				
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			17,372,704		17,372,704
2	Steam Production Plant	108,515,465	1,408,386			109,923,851
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	3,102,644				3,102,644
7	Transmission Plant	41,812,686				41,812,68
8	Distribution Plant	58,140,202				58,140,20
9	Regional Transmission and Market Operation					
10	General Plant	6,568,892	55,173	1,156		6,625,22
	Common Plant-Electric TOTAL	218,139,889	1,463,559	17,373,860		236,977,308
		ş .				
			nortization Charges			
Sec	tion A Line 1 Column D represents amortization tegic partnership which are over a 10 year life.	of capitalized softwar	e development costs	over a 5 year life and	d costs associated w	ith the Oracle
		ŧ	¥+	*		
		£	de en			
				4		

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) XAn Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of2018/Q4		
		DEPRECIATION	ON AND AMORTIZAT	ON OF ELECT	TRIC PLANT (Conf	tinued)		
	C. I	Factors Used in Estima			·):			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cu Ty	tality irve /pe f)	Average Remaining Life (g)
12	STEAM COAL/LIGNITE	(b)	(0)	(4)	(0)		·	
	311 - Dolet Hills	56,373	60.00	8.00	2.02			
14	311 - Flint Creek	26,836	60.00	3.00	3.38			
15	311 - Pirkey	108,797	60.00	8.00	2.04			
16	311- Turk	285,813	55.00	3.00	2.08			
17	311 - Welsh	71,325	60.00	5.00	2.99			
18	312 - Dolet Hills	221,122	60.00	8.00	2.21			
19	312 - Flint Creek	295,167	60.00	3.00	4.06			
20	312 - Pirkey	368,28	60.00	8.00	2.27			
21	312 - Turk	986,468	55.00	3.00	2.07			
22	312 - Welsh	578,46	60.00	5.00	3.40			
23	314 - Dolet Hills	39,698	60.00	8.00	2.07			
24	314 - Flint Creek	15,308		3.00	3.42			
25	314 - Pirkey	50,946	60.00	8.00	2.05			
26	314 - Turk	232,640	55.00	3.00	2.07			
27	314 - Welsh	141,620		5.00	3.13			
28	315 - Dolet Hills	12,08	60.00	8.00	2.05			
29	315 - Flint Creek	10,77	60.00	3.00	3.47			
	315 - Pirkey	18,06		8.00	2.21			
31	315 - Turk	93,35		3.00	2.07			
	315 - Welsh	46,88		5.00	3.85			
	316 - Dolet Hills	16,23		8.00	2.43			
	316 - Flint Creek	6,07		3.00	3.77			
	316 - Pirkey	18,47		8.00	2.24			
	316 - Turk	48,27						
	316 - Welsh	21,15	 	5.00	3.68			
	TOTAL COAL/LIGNITE	3,770,22	9					
39								
-	STEAM GAS/OIL	53,30	6 40.00	1.00	2.75			
	311.3-ArsenalHillStall							
	311.3-Arsenal Hill 311.3 - Knox Lee	6,29 8,32	4					
	311.3 - Knox Lee	4,23						
_	311.3 - Lieberman	93						
	311.3 - Wilkes	8,27						
	312.3-ArsenalHillStall	87,72						
	312.3 - Arsenal Hill	6,96						
_	312.3 - Knox Lee	35,85						
	312.3 - Lieberman	18,47						

Name of Respondent Southwestern Electric Power Company		mpany	This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of2018/Q4	
			N AND AMORTIZATI		RIC PLANT (Cont	inued)		
	C. I	Factors Used in Estima			Annlind	Mor	tality	Average
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cu Ty	tality irve /pe f)	Remaining Life (g)
12	312.3 - Lone Star	4,155	65.00	36.00	6.01			
13	312.3 - Wilkes	53,296	65.00	17.00	2.26			
14	314.3-ArsenalHillStall	172,788	40.00	1.00	2.76			
15	314.3 - ArsenalHill	4,780	65.00	22.00	2.61			
16	314.3 - Knox Lee	21,778	65.00	39.00	2.34			
17	314.3 - Lieberman	11,679	65.00	12.00	2.79			
18	314.3 - Lone Star	2,586	65.00	36.00	3.36			
19	314.3 - Wilkes	37,828	65.00	17.00	2.25			
20	315.3-ArsenalHillStall	40,323	40.00	1.00	2.75			
21	315.3 - Arsenal Hill	1,210	65.00	22.00	3.31			
22	315.3 - Knox Lee	4,467	65.00	39.00	2.75			
23	315.3 - Lieberman	3,437	65.00	12.00	3.06			
24	315.3 - Lone Star	879	65.00	36.00	6.65			
25	315.3 - Wilkes	10,153	65.00	17.00	3.02			
26	316.3-ArsenalHillStall	84,700	40.00	1.00	2.75			
27	316.3 - Arsenal Hill	7,046	65.00	22.00	5.46			
28	316.3 - Knox Lee	2,002	65.00	39.00	3.71			
29	316.3 - Lieberman	2,137	65.00	12.00	6.53			
30	316.3 - Lone Star	201	65.00	36.00	10.71			
31	316.3 - Wilkes	9,097	65.00	17.00	3.25			
32	TOTAL GAS/OIL	704,920						
33								
34	OTHER GENERATION							
35	341 - Mattison	34,946	45.00	6.00	2.42			
36	344 - Mattison	84,009	45.00	6.00	2.42			
37	345 - Mattison	8,995	45.00	6.00				
38	346 - Mattison	798	45.00	6.00	2.49			
39	TOTAL OTHER	128,748	3			*		
40			3					
41	TRANSMISSION							
42	350 (Rights)	93,406	70.00)	1.46			
43	352	15,245	65.00	5.00				
44	353	627,159				R1.5		
45	353.16	1,674	73.00	10.00		R1.5		
	354	40,893						
47	355	663,388				S0.5		
48	356	374,039				R2.5		
49	356.16	18,002				R2.5		
50	357	2,80	50.00	D	1.31	R1.5		

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) X An Original (2) A Resubmis	Date of Report (Mo, Da, Yr)		Year/Period of Report End of2018/Q4			
		DEPRECIATIO	ON AND AMORTIZAT		TRIC PLANT (Con	tinued)		
	C. F	Factors Used in Estima	ting Depreciation Cha	irges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Ct Ty	rtality urve ype (f)	Average Remaining Life (g)
12	358.16	76			2.49	R1.5		
13	359	132	65.00		1.33	R4		
14	TOTAL TRANSMISSION	1,836,812						
15								
16	DISTRIBUTION							
17	360 (Rights)	3,593	60.00		1.39			
	361	7,841	70.00	11.00	1.53			
	362	311,755		16.00	2.05			
	362.16	444	55.00	16.00	2.05			
	364	447,053		54.00	2.92 2.87			
	365	446,534		38.00	2.07			
	366	67,224		16.00		R1.5		
	367 368	222,262 390,271	50.00		2.25			
-	369	92,226				R2.5		
	370	84,341	30.00		3.93			
	371	43,732		33.00	5.32			
	373	41,994			3.96			
-	TOTAL DISTRIBUTION	2,159,270						
31								
32	GENERAL PLANT							
33	390	104,467	55.00	3.00	2.16	L0.5		
34	391	9,835	30.00	-1.00	3.97	SQ		
35	391.11	69	7.00		15.15	SQ		
36	392	4,119	20.00	-8.00	3.39	SQ		
37	393	3,010	30.00	2.00				
	394	27,093			3.43			
	395	5,501			2.62			
	396	750						
	397	36,811						
	397.16	436						
	398	2,360		-1.00	6.06	SQ		
	TOTAL GENERAL PLANT	194,45						
45		9 704 420	i i					
47	DEPRECIABLE SUM	8,794,430): 					
48								
49								
50								

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Southwestern Electric Power Company	(2) A Resubmission	11	2018/Q4	
	FOOTNOTE DATA			

Schedule Page: 336.2 Line No.: 46 Column: b

The depreciable plant base is the November 30, 2018 total company depreciable plant.

Name	e of Respondent	This Re	port Is:	Date of Repor	t Year/I	Period of Report	
	nwestern Electric Power Company	(1) [X	An Original	(Mo, Da, Yr)		End of 2018/Q4	
		(2)	A Resubmission	//			
			ORY COMMISSION EXI				
	eport particulars (details) of regulatory comm g amortized) relating to format cases before a					rious years, if	
	eport in columns (b) and (c), only the current					ration of amounts	
	red in previous years.	i your o c	saperioes that are not	acionica ana mio can	one your o arrior a	anon or amount	
Line	Description		Assessed by	Expenses	_ Total _	Deferred	
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the	ly the	Regulatory Commission	of	Expense for Current Year	in Account 182.3 at Beginning of Year	
	(a)	case)	(b)	Utility (c)	(b) + (c)	(e)	
1	Federal Energy Regulatory Commission Annual		``				
2	Assessment		36,705		36,705		
3							
4	Rate Case Expenses Approved for						
5	Recovery in PUCT Final Orders:			1,919,064	1,919,064	2,733,405	
6	PUCT Docket 42370 - 3yrs beg Aug 2015						
7	PUCT Docket 46449 - 3yrs beg Feb 2018						
8							
	Various Rate Case Expenses Pending						
10	Future Approval for Collection from State						
11	Commission Authorities					4,283,537	
12							
	Expenses incurred related to SWEPCO's 2017						
14	Fuel Reconciliation Filing - PUCT						
15	Docket 47553			341,378	341,378		
16							
	Expenses incurred related to Louisiana Public						
18	Service Commission Audit of SWEPCO's			·			
19	Louisiana Fuel Adjustment Clause Filings - LPSC Docket #'s X-33322 and X-34110			36,178	36,178		
21	LPSC Docket #\$ A-33322 and A-34110			30,176	30,176		
22	Expenses incurred related to managing						
23	Formula Rates for AEP's West Operating						
24	Companies and Transco's			229,033	229,033		
25	Companies and Transcos			220,000	220,000		
	Other miscellaneous expenses related to						
27	Regulatory and Legislative Actions in the						
28	State of Louisiana			29,521	29,521		
29							
30	Expenses incurred related to 2018 Arkansas						
31	IRP (Integrated Resource Plan) Filing			298,921	298,921		
32							
33	Expenses incurred related to Louisiana						
34	IRP (Integrated Resource Plan) Filing			111,363	111,363		
35							
	Expenses incurred related to Texas Tax Filing			218,038	218,038		
37							
_	Expenses incurred related to Distribution			00.105	20.405		
39 40	Cost Recovery Factor Filings			62,405	62,405		
	Expanses incurred related to Transmission						
41	Expenses incurred related to Transmission Cost Recovery Factor Filings and other	0					
43	Regulatory/Legislative Activities relating						
44	to Transmission			156,273	156,273		
45				100,210	.55,276	.1	
				Æ			
46	TOTAL		36,705	4,006,369	4,043,074	7,016,942	
TU	IOIAL		50,700	7,000,000	1,070,017	7,010,072	

Name of Respondent Southwestern Electric Power Company This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr) End of 2018/Q4							
		ORY COMMISSION EXP	ENSES				
being 2. Re	1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party. 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.						
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)		
1	Expenses incurred related to FERC Docket						
2	# EL 17-85 (ETEC-NTEC vs SWEPCO)		33,061	33,061			
3							
4	Expenses incurred related to SWEPCO's						
5	2019 Arkansas Base Rate Case		275,247	275,247			
6							
	Expenses incurred related to SWEPCO's		207.500	207 520			
8	2016 Texas Base Rate Case		207,538	207,538			
9			88,349	88,349			
	Miscellaneous Minor Items	ļ	60,349	00,549			
11							
12							
13 14							
15			****				
16							
17							
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20	***************************************						
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45				y .			
	TOTAL	26 705	4,006,369	4,043,074	7,016,942		
46	TOTAL	36,705	4,000,369	4,043,074	7,010,842		

Name of Responde Southwestern Elec		any (1)	Report Is: XAn Original A Resubmission	, .	Date of Report Mo, Da, Yr)	Year/Period of Report End of 2018/Q4	
4. List in column	(f), (g), and (h)	nses incurred in prior y		amortized.	ntinued) List in column (a) the p rently to income, plant,		
EXP	ENSES INCURRE	D DURING YEAR			AMORTIZED DURING Y	EAR	
	RENTLY CHARG		Deferred to	Contra	Amount	Deferred in Account 182.3	Line
Department (f)	Account No. (g)	Amount (h)	Account 182.3 (i)	Account (j)	(k)	End of Year (I)	No.
							1
Electric	928	36,705					2
							3
				000	4.040.004	044.044	4
				928	1,919,064	814,341	5
							6
							7
							8
							9
			F00 FF0			4 050 000	10
			566,556			4,850,093	11
							13
Florida	000	044.070					14
Electric	928	341,378					15
							16 17
							_
							18 19
Clastria	020	26 170					20
Electric	928	36,178					21
							22
							23
Electric	928	229,033					24
Electric	920	229,033					25
							26
	_						27
Electric	928	29,521					28
Licetiic	320	20,021					29
							30
Electric	928	298,921					31
							32
					***************************************		33
Electric	928	111,363			,		34
			4		F .		35
Electric	928	218,038					36
		* .					37
			* .				38
Electric	928	62,405					39
							40
			6				41
			77				42
							43
Electric	928	156,273					44
				-			45
	l L	2,124,010	566,556		1,919,064	5,664,434	46
医多种 网络		2,127,010	1	ALCOHOLD DE LA	1,010,004	3,004,434	1 70

Name of Respondent		This I	Report Is:	, D	ate of Report Mo, Da, Yr)	Year/Period of Report	
Southwestern Electric	c Power Compa	ny (2)	An Original A Resubmission		/ /	End of2018/Q4	
			RY COMMISSION EX				
), (g), and (h)	expenses incurred duri		charged curre	ist in column (a) the pently to income, plant, o	or other accounts.	
EXPEN	ISES INCURRE	D DURING YEAR			AMORTIZED DURING YE		
	ENTLY CHARG		Deferred to	Contra	Amount	Account 1823 1	Line
Department	Account No.	Amount	Account 182.3	Account	4.5	End of Year	No.
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
-1	200	20.004					1
Electric	928	33,061					3
							4
Electric	928	275,247					5
							6
							7
Electric	928	207,538					8
							9
Electric	928	88,349					10
					3		11
				4.5			12
							13
							14
						,	15
							16
							17
					4		18
							19
							20
		¥					21
							22
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		*****					30
			i				31
							32
		:				*,	33
						4	34
					-		35
		10,000					36
					:		37
and with the same of the same							38
						4-1	39
							40
			3				41
							42
							43
	6						44
		, , , , , , , , , , , , , , , , , , , ,					45
		·					
and the second		2,124,010	566,556		1,919,064	5,664,434	46

Name	of Respondent	This Report Is	S: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
South	western Electric Power Company	(2) A R	esubmission	11	End of	
			PMENT, AND DEMONS			
D) projection others	Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify ecipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to thers (See definition of research, development, and demonstration in Uniform System of Accounts). Indicate in column (a) the applicable classification, as shown below:					
A. Ele (1) G a. I i. F ii C b. I c. I d. I e. I	fications: actric R, D & D Performed Internally: eneration hydroelectric Recreation fish and wildlife Other hydroelectric Fossil-fuel steam internal combustion or gas turbine Nuclear Unconventional generation siting and heat rejection ransmission	b. U (3) Distribut (4) Regiona (5) Environr (6) Other (C (7) Total Cc B. Electric, F (1) Researc	Il Transmission and Mari ment (other than equipm Classify and include item ost Incurred R, D & D Performed Exte	ent) s in excess of \$50,000.) ernally: eal Research Council or the	Electric	
Line No.	Classification			Description (b)		
1	(a)		8	. (b)		
<u> </u>	A. (1) Generation				·	
3	(b) Fossil-fuel Steam		Generation Asset Mana			
4			Program Managemen	t		
5			3 Items < \$50,000			
6	(e) Unconventional Generation		Center for Energy Adva	ncement Through Technol	ogical Membership	
8	(e) Onconventional Generation		Center for Energy 7 tava	modification of the second	9.00mm	
9						
10	A. (2) Transmission		RD&D Program Manage	ement		
11						
-	A. (3) Distribution		2 Items < \$50,000			
13	A (E) E in a second (all and have a second as second)	*	Environmental Science	& Controls Program Mana	gement	
14	A. (5) Environmental (other than equipment)		Environmental Science	& Controls i Togram Mana	gemen	
	A. (6) Other		3 Items < \$50,000			
17	7.1.(0) 0.110.					
18						
19						
	A. (6)(a) Solar		Solar Field Panel Testin	ng		
21	. (0)(0 14 1 2 2		Advanced Metering Eq	uipment (AMI) Test Bed De	welonment	
23	A. (6)(f) Metering		Advanced Metering Eq	uipinent (Alvii) Test Dea De	velopment	
	A. (6)(g) Research General		DTC Walnut Test Facili	ity		
25	7 ii (e)(g)					
26	. и					
27						
	A. (7) Total Cost Incurred Internally					
29						
30				VIII. 14-14-14-14-14-14-14-14-14-14-14-14-14-1		
32						
33						
34						
35						
36						
37						
			i.			

		T TO TO	<u> </u>	Date of Depart	Vacr/Deried of Depart		
	of Respondent	This Report (1) X An	is: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4		
South	western Electric Power Company	1 (-/	tesubmission	11			
			PMENT, AND DEMONS				
D) pro recipie others	Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify sciplent regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to there (See definition of research, development, and demonstration in Uniform System of Accounts). Indicate in column (a) the applicable classification, as shown below:						
	fications:		November and				
	ectric R, D & D Performed Internally: seneration		Overhead Underground				
	hydroelectric	(3) Distribu	tion				
	Recreation fish and wildlife		al Transmission and Mark iment (other than equipm				
	Other hydroelectric Fossil-fuel steam		Classify and include items				
	nternal combustion or gas turbine		ost Incurred				
	Nuclear Unconventional generation	d. Electric,	R, D & D Performed Exte	rnally: al Research Council or the	e Electric		
f. 5	Siting and heat rejection		Research Institute		.1		
(2) T Line	ransmission Classification			Description			
No.	(a)		1	(b)			
1	4-7						
2							
_	B. Electric R&D External		7 Items < \$50,000				
5							
6							
	B. (1) Electric Power Research Institute		EPRI Environmental Co	ntrols			
8							
9			EPRI Environmental Sci	ence			
10			55515				
11			EPRI Research Portfolio)			
13							
14							
15			IT - EPRI Annual Resea	rch Portfolio			
16							
17							
18 19			15 Items < \$50,000				
20	<u> </u>		70 10110 400,000				
21							
22							
	B. (4) Research Support to Others		8 Items < \$50,000				
24 25							
	B. (5) Total Cost Incurred Externally						
27							
28							
29			Total				
30							
32							
33	100 mm		*				
34							
35							
36 37							
38							
33			٠				

Name of Respondent		7.1		Date of Report (Mo, Da, Yr)	Year/Period of Rep		
Southwestern Electric Power Company		(2) A Resubmission / /		End of2018/0			
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)							
briefly describing the spec Group items under \$50,00 D activity. 4. Show in column (e) the listing Account 107, Cons 5. Show in column (g) the Development, and Demoi 6. If costs have not been "Est."	Nuclear Power Groups	s safety, ate the th exper it. Show ting of c anding a ities or p	corrosion control, pollunumber of items grouped asses during the year or or in column (f) the amounts of projects. This to the end of the year. Projects, submit estimate	tion, auted. Under the accounts related must	omation, measurement, inser Other, (A (6) and B (4)) of the count to which amounts were ted to the account charged the equal the balance in Account charged.	sulation, type of applianc classify items by type of l e capitalized during the y in column (e) bunt 188, Research,	ee, etc.). R, D & ear,
	<u></u>	Т —	AMOUNTS CHARG	SED IN (NIBBENT VEAD	Unamortized	1
Costs Incurred Internally Current Year	Costs Incurred Externally Current Year		ACCOUNTS CHARG	או חייי	Amount	Accumulation	Line No.
Current Year (c)	(d)		(e)		(f)	(g)	
							1
					140 707	V-11-11-11-11-11-11-11-11-11-11-11-11-11	3
143,707		 	506		143,707		4
54,856			506		54,856		5
54,650		 	300		04,000		6
360			506		360		7
		1					8
							9
12,375			566		12,375		10
							11
6,541			588		6,541		12
		-			457		13
157			506		157		14
12,757		+	506		12,757		16
4,982		+	566	-	4,982		17
5,963		+	588		5,963		18
				l			19
18,748			506		18,748		20
							21
3,602			588		3,602		22
							23
2,468		-	566	-	2,468		24
2,991			588		2,991		25 26
		-					27
269,507		-			269,507		28
209,307		-			200,007		29
				 			30
							31
			· · · · · · · · · · · · · · · · · · ·				32
							33
							34
							35
							36
							37
							38

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo		
Southwestern Electric Power Company (1) X An Original (2) A Resubmission			(MO, Da, 11)	End of2018/C	-	
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)						
briefly describing the spec Group items under \$50,00 D activity. 4. Show in column (e) the listing Account 107, Cons 5. Show in column (g) the Development, and Demoi 6. If costs have not been "Est."	Nuclear Power Groups Others (Classify) all R, D & D items performed in cific area of R, D & D (such as 00 by classifications and indicate e account number charged with struction Work in Progress, firs the total unamortized accumulate instration Expenditures, Outstate segregated for R, D &D activitions Others (Classify)	ternally and in column (d) those item safety, corrosion control, pollution, a ste the number of items grouped. Ur hexpenses during the year or the act. Show in column (f) the amounts reing of costs of projects. This total minding at the end of the year. ties or projects, submit estimates for ites operated by the respondent.	automation, measurement, insolute Other, (A (6) and B (4)) of the count to which amounts were elated to the account charged ust equal the balance in Account	sulation, type of applianc classify items by type of I e capitalized during the y in column (e) ount 188, Research,	e, etc.). R, D & ear,	
		AMOUNTO CHARGES II	N CURRENT VEAR	Unamortized	1,	
Costs Incurred Internally Current Year	Costs Incurred Externally Current Year	AMOUNTS CHARGED IN	Amount	Accumulation	Line No.	
Current Year (c)	(d)	(e)	(f)	(g)	110.	
					1	
			0.55		2	
	2,857	506	2,857		3	
	8,794		8,794		5	
	31,389	588	31,389		6	
	070 404	506	273,431		7	
·	273,431	506	273,431		8	
	933,883	506	933,883		9	
	300,000	555			10	
	246,347	506	246,347		11	
	192,360		192,360		12	
	42,267		42,267		13	
					14	
	15,738	506	15,738		15	
	4,434	566	4,434		16	
	33,034	588	33,034		17	
					18	
	15,935	506	15,935		19	
	6,284	566	6,284		20	
	3,780	588	3,780		21	
					22	
	74,650		74,650		23	
	3,219	566	3,219		24	
	1 000 100		1,888,402		25 26	
	1,888,402		1,000,402		27	
					28	
269,507	1,888,402		2,157,909		29	
209,307	1,000,402		2,107,000		30	
			В.		31	
		4.			32	
					33	
			,		34	
	2		, the same of the		35	
					36	
					37	
					38	

Name of Respondent Southwestern Electric Power Company		(2) A Resubmi	(1) X An Original (Mo,		f Report a, Yr)	Year/Period of Report End of 2018/Q4	
Utility provid	eport below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to tility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns ovided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation ving substantially correct results may be used.						
Line No.	Classification		Direct Pay Distribution	roll	Allocation of Payroll charge Clearing Acco	of d for unts	Total (d)
1	Electric (a)		(b)	tar in	(c)		
2	Operation				3. S. T. Bros. F. C.		
	Production		2	7,433,731			可以是是其他的的 的。
4	Transmission			2,585,479	- 基礎 (新		中国国际企业
5	Regional Market		*		BEAT STATE		然在,即是其他的专门的
6	Distribution			5,483,296	1144	4	
7	Customer Accounts			4,873,410	100 mg 200 m Parangan parangan pa		
8	Customer Service and Informational			3,195,010	有限 (200) (E.M.)		
9	Sales Administrative and General			3,098,648	i i i i i i		
11	TOTAL Operation (Enter Fotal of lines 3 thru 10)	1		6,669,574	Part Control		
12	Maintenance	,	(0,000,07	Programme Company		
13	Production		1	8,094,213	1916 N. 184	4.10	Markaconica de Marco
14	Transmission			1,530,433	AUTO MARKET		TED 77 数 编数
15	Regional Market				17. 的复数形式	74 Ye	Carleianes Canda
16	Distribution		1	3,965,091	e a esperialist		
17	Administrative and General			1,632,687			对于比较的
18	TOTAL Maintenance (Total of lines 13 thru 17)		3	5,222,424			Machall Carry
19	Total Operation and Maintenance		Water Color of		"好"。以對於原		等於其實施
20	Production (Enter Total of lines 3 and 13)			5,527,944	有限 外面偏瘫	171	0.6099066
21	Transmission (Enter Total of lines 4 and 14)			4,115,912	1887 1888		
22	Regional Market (Enter Total of Lines 5 and 15)			0.440.007			
23	Distribution (Enter Total of lines 6 and 16)			9,448,387	ASSESSED OF THE RESIDENCE OF THE PERSON OF T		
24	Customer Accounts (Transcribe from line 7)	from line (1)		4,873,410 3,195,010			
25 26	Customer Service and Informational (Transcribe Sales (Transcribe from line 9)	nom line o)		3, 193,010		4	
27	Administrative and General (Enter Total of lines	10 and 17)		4,731,335			entraction of a
28	TOTAL Oper. and Maint. (Total of lines 20 thru			1,891,998	5,2	59,065	97,151,063
29	Gas		est in this fil		to the Edition	1	建筑等级 (4)
30	Operation						
31	Production-Manufactured Gas				THOUGH IN		"我不必要跟你的
32	Production-Nat. Gas (Including Expl. and Dev.)				计算数据数		Teams of the same of the same
33	Other Gas Supply				EMPER HER		(A) [1] (A) [4] (A)
34	Storage, LNG Terminaling and Processing				建模器的		A THE THE PARTY OF THE
35	Transmission						
36	Distribution Contact Accounts	·			Table 1		
37	Customer Accounts Customer Service and Informational				erwentageter 2 mil		CONTRACTOR CONTRACTOR
39	Sales				erth par cropality).	a custo	A SECULIAR PROPERTY.
40	Administrative and General	·			The Captur	200	计算器型设置 课程
41	TOTAL Operation (Enter Total of lines 31 thru 4	0)			1.66 四种明的		P TO SEARCH STREET
42	Maintenance			- 440			Particle of the Help
43	Production-Manufactured Gas				THE PERSON NAMED IN	SHAR	等就是这个人的对象
44	Production-Natural Gas (Including Exploration a	and Development)				Total II.	201 年1月 - 11 日本
45	Other Gas Supply					140	STANCE POLICE CHECK
46	Storage, LNG Terminaling and Processing				1/4/		
47	Transmission						
	u (¥)						Α
	T						
			*				
					× * •		

	of Respondent of Respondent this Report Is: (1) X An Original An Original An Original And Orig		Date of (Mo, D	f Report a, Yr)	Year/ End o	Period of Report of 2018/Q4
	DISTRIBUTION OF SALA	RIES AND WAGES	6 (Continu	ed)		
	·					
		*:				
Line	Classification	Direct Payro Distribution	oll I	Allocation of	for	Total
No.	(2)	Distribution (b)	,	Allocation of Payroll charged Clearing Accoun	nts	(d)
48	Distribution (a)	(b)		(c)		
49	Administrative and General			194419466	Children	AMERICAN PROPERTY.
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			MH CALL		建 构建设备2000年
51	Total Operation and Maintenance					
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)					APPENDING STREET, THE APPENDING
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			4. 马斯姆托纳斯特	Harrie A	學的各個學術的學習
54	Other Gas Supply (Enter Total of lines 33 and 45)			纳 2 数 海		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru					
56	Transmission (Lines 35 and 47)			948		
57	Distribution (Lines 36 and 48)	-	- 4			
58 59	Customer Accounts (Line 37) Customer Service and Informational (Line 38)				1541	
60	Sales (Line 39)	 		- AL SUB-	2.7	
61	Administrative and General (Lines 40 and 49)			The State State		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	·				
63	Other Utility Departments					
64	Operation and Maintenance					
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	91	,891,998	5,25	9,065	97,151,063
66	Utility Plant	Reducidor, Alberta	1 英藝	的 特殊的。	247	Printer and the Control
67	Construction (By Utility Departments)	特性 中的 65		CONTRACT.		
68	Electric Plant	33	,024,016	1,88	9,995	34,914,011
69	Gas Plant					
70	Other (provide details in footnote):	20	,024,016	1 00	9,995	34,914,011
71	TOTAL Construction (Total of lines 68 thru 70) Plant Removal (By Utility Departments)	33	,024,010	1,00	3,333	34,814,011
73	Electric Plant	6	,473,659	37	0,494	6,844,153
74	Gas Plant		, ,			
75				A		
	TOTAL Plant Removal (Total of lines 73 thru 75)	6	,473,659	37	0,494	6,844,153
77	Other Accounts (Specify, provide details in footnote):					
78	151 - Fuel Stock		413,209			413,209
79			,012,973			5,012,973
80	163 - Stores Expense Undistributed	3	3,473,068		3,068	
81	183 - Prelim Survey		-19,931		9,931	
82	184 - Clearing Accounts	+	181,449	-4,00	6,417	181,449
83	185 - ODD Temporary Facilities 186 - Misc Deferred Debits		2,296,474			2,296,474
85	188 - Research & Development		-1,892			-1,892
86	242 - Misc Current & Accrued Liab		21,237			21,237
87	401 - Operation Expense - Nonassociated		62,357			62,357
88	426 - Political Activities		265,064			265,064
89	456 - Other Electric Revenue		-64,098			-64,098
90			-			
91						
92						
93						
94	TOTAL Other Accounts	1/	5,706,327	-7.51	9,554	8,186,773
96	TOTAL SALARIES AND WAGES		7,096,000	7,0	3,30	147,096,000
- 50						
				₹ .		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
,	(1) X An Original	(Mo, Da, Yr)	·
Southwestern Electric Power Company	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 354 Line No.: 23 Column: b

Determined by a query of the general ledger. (Formula Rates)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Repor
Southwestern Electric Power Company	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr)	End of2018/Q4
	COMMON UTILITY PLANT AND EX		
Describe the property carried in the utility's according as provided by Plant Instruction 13, Comme respective departments using the common utility. Furnish the accumulated provisions for deprecial rovisions, and amounts allocated to utility departness and amounts allocated to utility departness. Give for the year the expenses of operation, materially the Uniform System of Accounts. Show xpenses are related. Explain the basis of allocation. Give date of approval by the Commission for using t	mon Utility Plant, of the Uniform System of the plant and explain the basis of allocation at on a mortization at end of year, shown the susing the Common utility plant to whether the plant to what intended, rents, depreciation, and amort we the allocation of such expenses to the concept and give the factors of allocation.	of Accounts. Also show the and used, giving the allocation faving the amounts and classification for common utility pladepartments using the common departments d	llocation of such plant costs to actors. ications of such accumulated iions relate, including nt classified by accounts as on utility plant to which such
uthorization.	**************************************		·
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Nama	of Descendant	This Report Is:	Date of	Report	Year/Period of Report
	of Respondent nwestern Electric Power Company	(1) X An Original	(Mo, Da	Vr)	End of 2018/Q4
Souli	iwestern Electric Fower Company	(2) A Resubmissio	n //		
	AM	OUNTS INCLUDED IN IS	O/RTO SETTLEMENT ST	TATEMENTS	
1. Th	e respondent shall report below the details called	for concerning amounts it	recorded in Account 555,	Purchase Power, a	and Account 447, Sales for
Dana	la for itame chaum on ISO/RTO Settlement State	ments Transactions should	ld be separately netted to	reach ISO/RTO ad	ministered energy market
for pu	rposes of determining whether an entity is a net some a net purchase or sale has occurred. In each r	seller or purchaser in a given	en hour. Net megawatt no he hourly sale and purcha	ours are to de used ise net amounts are	e to be aggregated and
wheth	er a net purchase of sale has occurred. In each a rately reported in Account 447, Sales for Resale, of	or Account 555, Purchase	d Power, respectively.	ioo not amounto an	
				Balance at End	of Balance at End of
Line	Description of Item(s)	Balance at End of Quarter 1	Balance at End of Quarter 2	Quarter 3	Year
No.	(a)	(b)	(c)	(d)	(e)
	Energy				94,913,652
2	Net Purchases (Account 555)				(68,903,083)
3					(00,000,000)
	Transmission Rights Ancillary Services				4,511,102
	Other Items (list separately)				
	Congestion				12,128,434
	Operating Reserves				(168,941)
9	Transmission Congestion Revenue				(14,435,118)
10	Transmission Losses				4,349,291
11					
12					
13					
14					
16					
17					
18					
19					
20					
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	s .				
46	TOTAL				32,395,337

Name of Respondent	This F	eport Is:		Date of Report	1	iod of Report			
Southwestern Electric Power Company	(1)	X An Original A Resubmiss	ion	(Mo, Da, Yr) End of2018/Q4					
	1 3 7	S AND SALES		Y SERVICES					
Report the amounts for each type of ar respondents Open Access Transmission	ncillary service sho on Tariff.	own in column	(a) for the ye	ar as specified in Order	No. 888 and	defined in the			
In columns for usage, report usage-related billing determinant and the unit of measure.									
(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.									
(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.									
(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.									
(4) On line 4 columns (b), (c), (d), (e), (*					
(5) On lines 5 and 6, columns (b), (c), (purchased and sold during the period.	(d), (e), (f), and (g	report the am	ount of opera	iting reserve spinning a	nd suppleme	nt services			
(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.									
	Amount	Purchased for the	he Year	Amou	nt Sold for the	Year			
	Usage -	Related Billing D	eterminant	Usage - R	elated Billing D	Determinant			
Line Type of Ancillary Service	Number of Units	Unit of Measure	Dollars	Number of Units	Unit of Measure	Dollars (g)			
No. (a)	(b)	(c)	(d)	(e)	(f)	(9)			
1 Scheduling, System Control and Dispatch	(0)	(c)	(a)	(e)	(1)	(9)			
110.	(6)	(c)	(d)	(e)	(0)	(9)			
1 Scheduling, System Control and Dispatch	(0)	(c)	(d)	(e)	(0)	(9)			
Scheduling, System Control and Dispatch Reactive Supply and Voltage	(b)	(6)	(a)	(e)		(9)			
Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance	(0)	(6)	(a)	(e)	0	(9)			
Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning	(b)	(6)	(a)	(e)	()	(9)			
Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement	(b)	(6)	(a)	(e)	()	(9)			
Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other		(6)	(a)	(e)	(0	(9)			
Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement			(a)	(e)		(9)			
Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other		(6)	(a)	(e)					
1 Scheduling, System Control and Dispatch 2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	(0)	(6)	(a)	(e)					
1 Scheduling, System Control and Dispatch 2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	(b)		(a)	(e)					
Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other			(a)	(e)					
1 Scheduling, System Control and Dispatch 2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other			(a)	(e)					
1 Scheduling, System Control and Dispatch 2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other			(a)	(e)					
Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other			(a)	(e)					
Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other			(a)	(e)					
Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other			(a)	(e)					
Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other			(a)	(e)					
Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other			(a)	(e)					
Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other			(a)	(e)					
Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other			(a)	(e)					
Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other			(a)	(e)					
Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other			(a)	(e)					

Nam	e of Responder	nt			This Report Is	Ε,	Date o	of Report	Year/Period	
		ric Power Compa	iny		(1) X An Original (2) A Resubmission			(Mo, Da, Yr) En		2018/Q4
				Mo			STEM PEAK LOAD			
integ (2) R (3) R (4) R	rated, furnish the eport on Colum deport on Colum deport on Colum	ne required inform nn (b) by month th ons (c) and (d) th	nation for ne transmi ne specifie by month	ndent's tr each nor ission sys	ansmission sys n-integrated sys stem's peak loa ation for each m	tem. If the respo tem. d. nonthly transmis	ondent has two or r sion - system peak att load by statistic	nore power sys	on Column (b).	
NAM	IE OF SYSTEM	1:								
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	医性细胞病 医抗原尿								
2	February									
	March									
4	Total for Quarter 1		Figure 15	7.19						
5	April						-			
6	May									
7	June									
8	Total for Quarter 2			Te diam	.0					
9	July									
	August								180	
_	September									
-	Total for Quarter 3	1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1		1111						
	October		554 5 3469452							
14										
_	December									
-	Total for Quarter 4									
	Total Year to	I i Grand and a second								
"	Date/Year	0.5213								
		A STATE OF THE STA								
									-	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Southwestern Electric Power Company	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 400	Line No.: 1	Column: b	

Southwestern Electric Power Company's transmission service is administered through a Regional Transmission Organization (RTO) and requested information is not available on an individual company basis.

Nam	e of Responder	N			This Report Is	1.		Date (of Report	Year/Period	of Report
			nov.		(1) X An C	Original		(Mo, E	Da, Yr)		2018/Q4
Sout	nwestern Electi	ric Power Compa	y			submission		11			
						RANSMISSION					at whiseles
(1) R	eport the month	nly peak load on f ne required inform	the respor	ndent's tr	ansmission sys	tem. If the Res	pondent r	nas two d	or more power sy	stems which are r	lot physically
Integ	eport on Colum	ne required inform nn (b) by month th	nation for ne transmi	ssion sv	i-iritegrateu sys stem's peak loa	d.					
(3) R	eport on Colum	n (c) and (d) the	specified	informati	on for each mo	nthly transmission	on - syste	m peak l	oad reported on	Column (b).	
(4) R	eport on Colum	nns (e) through (i)	by month	the syst	em's transmiss	ion usage by cla	ssification	n. Amou	nts reported as	Through and Out S	Service in
Colu	mn (g) are to be	e excluded from t	hose amo	unts repo	orted in Column	is (e) and (f).					
(5) A	mounts reporte	d in Column (j) fo	or Lotal Us	sage is th	ie sum of Colur	nns (n) and (i).					
NAM	E OF SYSTEM	l:									
Line		Monthly Peak	Day of	Hour of	Imports into	Exports from	Throug	h and	Network	Point-to-Point	Total Usage
No.	Month	MW - Total	Monthly	Monthly	ISO/RTO	ISO/RTO	Out Se	ervice	Service Usage	Service Usage	
			Peak	Peak						w.n.	V _{AC}
	(a)	(b)	(c)	(d)	(e)	(f)	(g	1)	(h)	(i)	(j)
1	January										
2	February										
3	March										
4	Total for Quarter 1										
5	April										
6	May										
7	June										
8	Total for Quarter 2	翻译 有以	3.14								
9	July										
10	August					V					
11	September										
12	Total for Quarter 3										
13	October										
14	November										
15	December										
16	Total for Quarter 4		10.1		1						
17	Total Year to										
	Date/Year										
		ALCOHOLD A		M. M.							
	,										
		L									-

South	of Respondent western Electric Power Company	This Report Is: (1) XAn Original (2) A Resubmi	ssion	(Mo, Da, Yr) / /	11		
		ELECTRIC EN					
Rep	ort below the information called for concernir	ng the disposition of electri	c ene	rgy generated, purchased, exchanged	and w	heeled during the year.	
Line	Item	MegaWatt Hours	Line	Item		MegaWatt Hours	
No.	(a)	(b)	No.	(a)		(b)	
1 5	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2 (Generation (Excluding Station Use):	CONTRACTOR ALAC	22	Sales to Ultimate Consumers (Includ	ing	17,944,844	
3 5	Steam	17,743,785		Interdepartmental Sales)			
41	Nuclear		23	Requirements Sales for Resale (See		5,277,247	
5 l	Hydro-Conventional			instruction 4, page 311.)			
6	Hydro-Pumped Storage		24	Non-Requirements Sales for Resale	(See	2,571,886	
7 (Other	48,955		instruction 4, page 311.)			
8 1	Less Energy for Pumping			Energy Furnished Without Charge			
9 1	Net Generation (Enter Total of lines 3	17,792,740	26	Energy Used by the Company (Elect	ric	99,617	
t	through 8)			Dept Only, Excluding Station Use)		471,168	
10	Purchases	8,572,022		Total Energy Losses	ab	26,364,762	
11	Power Exchanges:	自己,这个人的	28	TOTAL (Enter Total of Lines 22 Thro	ugn	20,304,702	
12	Received			27) (MUST EQUAL LINE 20)			
	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)			i e			
	Received						
	Delivered						
1	Net Transmission for Other (Line 16 minus						
	line 17)						
	Transmission By Others Losses	00 004 700	ŀ				
	TOTAL (Enter Total of lines 9, 10, 14, 18	26,364,762					
	and 19)						
				×			
	·						
		5					
		Đ					
		# E		,			
		1 =		.≥ n			
		4					
		2/	<u></u>				

Name	of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report		
South	western Electric	Power Company	(1) X An Original (2) A Resubmission		1 1	End of _	2018/Q4		
			MONTHLY PEAKS AND						
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).									
NAME OF SYSTEM: Monthly Non-Requirments MONTHLY PEAK									
Line		Total Monthly Engray	Sales for Resale & Associated Losses	Megaw	atts (See Instr. 4)	Day of Month	Hour		
No.	Month	Total Monthly Energy (b)	(c)	mogan	(d)	(e)	(f)		
29	(a) January	2,527,892	306,667		4,785	17	8		
	February	1,977,945	316,761		3,901	8	8		
	March	1,874,054	254,653		3,171	8	7		
	April	1,758,987	185,827		2,972	16	8		
	May	2,132,922	85,565		4,355	30	17		
	June	2,534,913	216,180		4,635	28	16		
	July	2,659,541	225,234		4,834	19	17		
		2,557,016	196,949		4,563	16	17		
_	August September	2,218,008	177,521		4,451	19	16		
-	October	1,906,208	65,088		3,895	4	17		
	November	2,022,862	240,928		3,813	15	7		
	December	2,194,414	344,566		3,760	11	8		
40	- Contract		*						

26,364,762

TOTAL

Name	of Respondent	This	Report Is:			Date of Report	Ye	ar/Period o	f Report		
	western Electric Power Company	(1)	An Or	riginal (Mo, Da, Yr) submission / /			End of				
					L r statisti	CS (Large Plants	s)				
1 Por	1 1 1 Complete Complete only 2 Lorge pla	nte are	steam nla	ents with install	ed capacity	(name plate ratin	ng) of 25,000	Kw or more	. Report in		
this pa as a jo more t therm per un	Heport data for plant in Service only. 2. Large plants are securify plants and nuclear plants. 3. Indicate by a footnote any plant leased or operated this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated his page gas-turbine and internal combustion plants of 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a herm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.										
Line No.	Item			Plant Name: Arsena	I Hill (2004)		Plant Name: <i>Lieberman</i>				
140.	(a)			av deserti	(b)	g. 100 P. 1074-y. 7 Can		(c)			
				MI POLITY FOR					Steam		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear	1-1				Steam Outdoor Boiler			Outdoor Boiler		
	Type of Constr (Conventional, Outdoor, Boiler, e	tc)				1960			1947		
	Year Originally Constructed					2010			1959		
	Year Last Unit was Installed	ne_M/M	·			738.00			277.27		
	Total Installed Cap (Max Gen Name Plate Rating Net Peak Demand on Plant - MW (60 minutes)	33-1VI V V	,			684			192		
	Plant Hours Connected to Load					6254			781		
	Net Continuous Plant Capability (Megawatts)					621			242		
	When Not Limited by Condenser Water					0			0		
	When Limited by Condenser Water					621			242		
_	Average Number of Employees				1	26			26		
12	Net Generation, Exclusive of Plant Use - KWh					2702635000			66732000		
13	Cost of Plant: Land and Land Rights					370798			24026 4232863		
14	Structures and Improvements					59793814		35722735			
15	Equipment Costs			<u> </u>		403832627		1263344			
16	Asset Retirement Costs					507714		41242968			
17	Total Cost					464504953 629.4105		148.7466			
	Cost per KW of Installed Capacity (line 17/5) Inc	luding				2300237			309962		
	Production Expenses: Oper, Supv, & Engr					66938492			2775225		
20	Fuel					0			0		
21	Coolants and Water (Nuclear Plants Only)					333378			226430		
22	Steam Expenses Steam From Other Sources					0			0		
24	Steam Transferred (Cr)					0			0		
25						2334396			519745		
26						1071800			1761284		
27	The state of the s					3468			86		
28	Allowances					19119			1568		
29	Maintenance Supervision and Engineering					595154			240877		
30	Maintenance of Structures	/2		э н		665688			189565		
31	Maintenance of Boiler (or reactor) Plant	,				2697742			1027738 468469		
32	Maintenance of Electric Plant					3830909 702710			46719		
33	Maintenance of Misc Steam (or Nuclear) Plant					81493093			7567668		
34	Total Production Expenses					0.0302			0.1134		
35				GAS	Γ	1	GAS	OIL	COMPOSIT		
_	Fuel: Kind (Coal, Gas, Oil, or Nuclear) Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-ind	icate)	·	MCF			MCF	BBLS			
37		ioutoj		19355744	0	0	710054	0	0		
39		ıclear)		1019	0	0	1015	0	0		
40			•	3.450	0.000	0.000	3.900	0.000	0.000		
41				3.450	0.000	0.000	3.900	0.000	0.000		
42				3.390	0.000	0.000	3.840	0.000	0.000		
43		n		0.020	0.000	0.000	0.020	0.000	0.000		
44				6781.000	0.000	0.000	20588.000	0.000	20588.000		
				= ,							

Name of Respondent This Report Is: Date of Report Year/Period of Report					eport				
	of Respondent	(1)	X An Ori		(N	lo, Da, Yr)	End of 2018/Q4		
South	vestern Electric Power Company	(2)	A Resi	ubmission	/	1		<u> </u>	
	STEAM-ELECTRIC	GENE	RATING P	LANT STATIS	TICS (Large I	Plants) (Conti	nued)		
1 Ren	art data for plant in Service only 2 Large pla	nts are	steam pla	nts with install	ed capacity (n	ame plate ratir	ng) of 25,000	Kw or more. I	Report in
41-1	turbing and internal combustion plants of	10 000) Kw or mo	ire, and nuclea	ir blants. 3.	indicate by a	bollible ally p	iant leased of	operated
!-	at to silit. 4 If not neak demand for 60 minute	e is no	t available	give data whi	ch is available	e, specifying pe	2110a. o. 11 a	iny employees	atteria
41	might report on line 11 the approximate	averag	e number	of employees	assignable to	each plant.	o. Il gas is usi	eu anu purcha	iscu on a
thorm I	pools report the Rtu content or the gas and the g	uantity	of fuel bur	ned converted	to Mct. /.	Quantities of it	iei builled (Lii	ie 30) and ave	age cost
per uni	t of fuel burned (Line 41) must be consistent with	h charg	jes to expe	nse accounts	501 and 547	(Line 42) as sii	OW OII LINE 20	, o. ii iiioic	than one
fuel is	burned in a plant furnish only the composite hea	t rate to	or all tuels	burnea.					
						*			
Lina	Item	Ti-	Plant			Plant			
Line No.	nem .		li li	Name: Welsh			Name: *Flint	the state of the s	
	(a)				(b)			(c)	
								\$14. (6/45).c.j.	
1 1	Kind of Plant (Internal Comb, Gas Turb, Nuclear					Steam		0	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, e	tc)			<u>C</u>	utdoor Boiler		Ou	tdoor Boiler
3	Year Originally Constructed					1977			1978
	Year Last Unit was Installed					1982			1978
5	Total Installed Cap (Max Gen Name Plate Rating	gs-MW)			1114.00			279.00 264
6	Net Peak Demand on Plant - MW (60 minutes)					1047			6556
7	Plant Hours Connected to Load					7915			258
	Net Continuous Plant Capability (Megawatts)					1053			0
9	When Not Limited by Condenser Water					0			258
	When Limited by Condenser Water					1053			90
	Average Number of Employees					126 5456369000			1282866000
	Net Generation, Exclusive of Plant Use - KWh					1895474			3364925
13	Cost of Plant: Land and Land Rights					72665396			27281012
14	Structures and Improvements					798738861			334054533
15	Equipment Costs					33219710			10433608
16	Asset Retirement Costs					906519441			375134078
17	Total Cost	ludina						1344.5666	
	Cost per KW of Installed Capacity (line 17/5) Inc	auding				4586426			1439540
	Production Expenses: Oper, Supv, & Engr					129677227			25732651
20	Fuel					0			0
21	Coolants and Water (Nuclear Plants Only)					4059488			868977
22	Steam Expenses Steam From Other Sources					0			0
24	Steam Transferred (Cr)					0			0
25	Electric Expenses					3170417			789855
26	Misc Steam (or Nuclear) Power Expenses					5577676			1041035
27	Rents					7002			1646
28	Allowances					107154			26359
29	Maintenance Supervision and Engineering					563896			376446
30	Maintenance of Structures		Y			497740			949750
31	Maintenance of Boiler (or reactor) Plant					8002595			3350719
32	Maintenance of Electric Plant					2333076			1241750
33	Maintenance of Misc Steam (or Nuclear) Plant					828394			1091151
34	Total Production Expenses					159411091			36909879 0.0288
35	Expenses per Net KWh					0.0292		OIL	COMPOSIT
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	14		COAL	OIL	COMPOSIT	COAL	BBLS	COMPOSIT
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-ind	icate)		TONS	BBLS		TONS	5931	0
38	Quantity (Units) of Fuel Burned			3477174	14850	0	781563 8774	140001	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nu			8608	140000	0		73.270	0.000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during ye	ar		36.470	73.070	0.000	30.640 30.680	87.330	0.000
41	Average Cost of Fuel per Unit Burned			36.380	84.950	0.000	1.760	14.990	0.000
42	Average Cost of Fuel Burned per Million BTU			2.090	11.200	0.000	0.020	0.160	0.000
43	Average Cost of Fuel Burned per KWh Net Ge	n		0.020	0.120 11097.000	11112.500	10619.000	10878.000	10620.000
44	Average BTU per KWh Net Generation			11113.000	11097.000	11112.000	10010.000	12273333	1

Name	of Respondent	This Report	ls:	T	Date of Report		Year/Period of Report		
	nwestern Electric Power Company		Original Resubmission	w .	(Mo, Da, Yr) / /	End of			
		`		B PLANT STATISTICS (Large Plants) (Continued)					
	STEAM-ELECTRIC port data for plant in Service only. 2. Large pla						000 Kw or mor	e Report in	
this pa as a jo more therm per ur	port data for plant in Service only. 2. Large pla age gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the q nit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite hea	f 10,000 Kw or es is not availa average numl juantity of fuel h charges to e	more, and nucle able, give data w ber of employees burned converte expense account	ear plants. Shich is availa sassignable ed to Mct. 7	 Indicate by a ble, specifying p to each plant. Quantities of f 	footnote a period. 5 6. If gas i uel burnec	any plant lease If any employ s used and pur (Line 38) and	d or operated rees attend chased on a average cost	
Line	ltem		Plant Name: Turk ((a)		Plant Name:		÷	
No.	(a)		Briotecas	(b)		Name.	(c)		
	In the second se		CHATCH S	191	Steam				
	Kind of Plant (Internal Comb, Gas Turb, Nuclear	The second second			Outdoor Boiler				
_	Type of Constr (Conventional, Outdoor, Boiler, e Year Originally Constructed	10)			2012				
	Year Last Unit was Installed				2012				
	Total Installed Cap (Max Gen Name Plate Rating	gs-MW)			523.60			0.00	
	Net Peak Demand on Plant - MW (60 minutes)	, , , , , , , , , , , , , , , , , , , ,			478			0	
_	Plant Hours Connected to Load				7788			0	
8	Net Continuous Plant Capability (Megawatts)				477	7		0	
9	When Not Limited by Condenser Water				0			0	
10	When Limited by Condenser Water				477			0	
	Average Number of Employees				112			0	
	Net Generation, Exclusive of Plant Use - KWh		_		3076461000			0	
	Cost of Plant: Land and Land Rights				13355616 286121341			0	
14					1366280579			0	
15					2944501			0	
17	Total Cost				1668702037			0	
	Cost per KW of Installed Capacity (line 17/5) Inc	ludina			3186.9787			0	
	Production Expenses: Oper, Supv, & Engr				3546678			0	
20					61559275			0	
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	Steam Expenses				4183502	*		0	
23	Steam From Other Sources				0			0	
24	Steam Transferred (Cr)				0			0	
25					609471 2081881		-	0	
26					3948			0	
27			_		27125			0	
28					1679957			0	
30		-			1882738			0	
31					4916050			0	
32					1156102			0	
33	Maintenance of Misc Steam (or Nuclear) Plant				1829393			0	
34					83476120			0.0000	
35				Toan	0.0271 COMPOSIT			0.0000	
36		anta)	TONS	GAS MCF	COMPOSIT				
37		cate)	1591510	64730	0	0	0	0	
38		clear)	8892	1039	0	0	0	0	
40			36.010	6.490	0.000	0.000	0.000	0.000	
41		7	35.990	6.490	0.000	0.000	0.000	0.000	
42			2.060	6.220	0.000	0.000	0.000	0.000	
43		n	0.020	0.060	0.000	0.000	0.000	0.000	
44	Average BTU per KWh Net Generation		9060.000	9394.000	9061.000	0.000	0.000	0.000	