

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Insurance Liability - BREMCO	87,620	232	21,080		66,540
2						
3	Turk Power Plant Joint					
4	Ownership Deferred Credits	6,804,195	143	32,418	332,598	7,104,375
5						
6	Current Portion of Turk					
7	Power Plant Joint					
8	Ownership Deferred Credits	74,101	143	37,771		36,330
9						
10	Pole Attachments	1,051,209	454	2,179,546	2,236,664	1,108,327
11						
12	Customer Advance Receipts	4,185,332	131	155,835		4,029,497
13						
14	Environmental Liability -					
15	Welsh Unit 1	140,547	506	140,547		
16						
17	Oxbow Buy-In Liability	2,864,334	143	143,703		2,720,631
18						
19	Contribution in Aid of					
20	Construction	452,585			378,946	831,531
21						
22	TRE (Texas Reliability Entity)					
23	Audit Penalty (Long Term)	107,720	4263	107,720		
24						
25	Refund Provision related to Turk					
26	Power Plant Prudence Review					
27	Settlement - Dec 2017 per LPSC					
28	Docket No. U-33856 (Long		242 &			
29	Term Portion)		440 - 444	1,500,000	6,875,000	5,375,000
30						
31	Minor Items	525,737	Various	440,649	22,325	107,413
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	16,293,380		4,759,269	9,845,533	21,379,644

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FOOTNOTE DATA			

Schedule Page: 269 Line No.: 3 Column: a

Formula Rate Uses:

**SPP Independent Power Producers System Upgrade Credits By Function
YEAR 2018**

Description	Balance at Beg of Year	Transmission Debit Credit	Generation Debit Credit	Balance at End of Year
GENERATION				
Generation IPP Prepayment	25,261,807		- (121,567)	25,140,240
Joint Owner IPP Credits	(6,804,195)		32,418 (332,598)	(7,104,375)
Current Portion of Joint Owner Credits	(74,101)		37,771 -	(36,330)
SWEPCO Share Generation IPP Prepayment	18,383,511	- -	70,189 (454,165)	17,999,535
Transmission IPP Credits	(25,261,807)	- 121,567		(25,140,240)

**TOTAL SWEPCo
Company**

Total Line 3 & Line 6	(6,878,296)	- 121,567	70,189 (454,165)	(7,140,705)
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Schedule Page: 269 Line No.: 6 Column: a

See Line 3 Footnote.

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities	67,118,483	29,130,718	26,800,454	
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)	67,118,483	29,130,718	26,800,454	
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16	SFAS 109	-26,847,393			
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	40,271,090	29,130,718	26,800,454	
18	Classification of TOTAL				
19	Federal Income Tax	40,271,090	29,130,718	26,800,454	
20	State Income Tax				
21	Local Income Tax				

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						69,448,747	4
							5
							6
							7
						69,448,747	8
							9
							10
							11
							12
							13
							14
							15
		254	53,989,126	254	53,810,105	-27,026,414	16
			53,989,126		53,810,105	42,422,333	17
							18
			53,989,126		53,810,105	42,422,333	19
							20
							21

NOTES (Continued)

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Southwestern Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 272 Line No.: 17 Column: b

Formula Rate uses 13 month average.

Schedule Page: 272 Line No.: 17 Column: k

Formula Rate uses 13 month average.

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	1,366,840,207	1,258,585,118	1,246,076,002	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	1,366,840,207	1,258,585,118	1,246,076,002	
6	Regulatory Assets - SFAS 109	-491,362,329			
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	875,477,878	1,258,585,118	1,246,076,002	
10	Classification of TOTAL				
11	Federal Income Tax	875,477,878	1,258,585,118	1,246,076,002	
12	State Income Tax				
13	Local Income Tax				

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						1,379,349,323	2
							3
							4
						1,379,349,323	5
		182.3/254	1,186,239,898	182.3/254	1,196,625,625	-480,976,602	6
							7
							8
			1,186,239,898		1,196,625,625	898,372,721	9
							10
			1,186,239,898		1,196,625,625	898,372,721	11
							12
							13

NOTES (Continued)

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Southwestern Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 11 Column: k

Formula Rate uses 13 month average.

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3	Accrued Book Pension Expense	30,362,426	166,493	13,922,005	
4	Loss on Reacquired Debt	1,631,220	674,652	760,836	
5	DFIT on State NOL	16,635,021	1,163,993	8,169,079	
6	SFAS 106 Med Subsidy Reg Asset	1,306,609	254,088	1,536,165	
7	Rate Case Deferred Charges	2,490,211		634,639	
8	Other	20,390,608	61,495,682	80,332,690	
9	TOTAL Electric (Total of lines 3 thru 8)	72,816,095	63,754,908	105,355,414	
10	Gas				
11					
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)				
18	SFAS 109	252,514,842			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	325,330,937	63,754,908	105,355,414	
20	Classification of TOTAL				
21	Federal Income Tax	136,070,093	63,754,908	105,355,414	
22	State Income Tax	189,260,844			
23	Local Income Tax				

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						16,606,914	1
							2
							3
						1,545,036	4
						9,629,935	5
						24,532	6
						1,855,572	7
						1,553,600	8
						31,215,589	9
							10
							11
							12
							13
							14
							15
							16
							17
		182.3/25	178,362,655	182.3/25	148,950,499	223,102,686	18
			178,362,655		148,950,499	254,318,275	19
							20
			175,732,444		142,103,171	60,840,314	21
			2,630,211		6,847,328	193,477,961	22
							23

NOTES (Continued)

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FOOTNOTE DATA			

Schedule Page: 276 Line No.: 19 Column: k

Formula Rate uses 13 month average.

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	SFAS 109 Deferred Federal Income Tax	716,076,074	190/282		13,131,840	729,207,914
2						
3	Earnings Subject to Refund under State of Texas					
4	Restructuring Legislation - Public Utility					
5	Commission of Texas (PUCT) Docket No. 29938					
6	and Docket No. 22276; PUCT Docket 37364 allowed					
7	Amortization of 44 years beginning in May 2010	2,615,476	4074	72,000		2,543,476
8						
9	Unrealized Gain/Loss on Forward Commitments	2,842,712	Various	5,139,462	2,296,750	
10						
11	Lignite Mining Operation Co-owner Deferral	272,906	Various			272,906
12						
13	Overrecovery of Energy Efficiency Program Expense		440-444 &			
14	Arkansas		907-908	321,540	1,189,312	867,772
15	Louisiana				1,655,068	1,655,068
16						
17	Vegetation Management - Texas					
18	PUCT Docket No.37364					
19	PUCT Docket No.40443	3,088,371	593	5,556,431	2,535,341	67,281
20						
21	Arkansas Public Service Commission (APSC)					
22	Generation Recovery Rider Docket No.					
23	09-008-U, J L Stall Over-recovery	1,276,748	Various		724,981	2,001,729
24						
25	Deferred Overrecovery Fuel Costs - Louisiana	1,169,312	557	6,537,939	5,368,627	
26						
27	Deferred Overrecovery Fuel Costs - Texas	7,494,126	440-444	9,305,911	12,866,840	11,055,055
28						
29	Other Comprehensive Income (OCI) Excess					
30	Deferred Income Tax Adjustment - for					
31	2018 Tax Reform Act	(1,264,900)	190		1,274,412	9,512
32						
33	Minor Items < \$100,000					
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	733,570,825		26,933,283	41,043,171	747,680,713

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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	669,883,194	599,309,938
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	515,083,228	495,624,307
5	Large (or Ind.) (See Instr. 4)	342,910,677	334,629,095
6	(444) Public Street and Highway Lighting	8,962,353	8,835,097
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,536,839,452	1,438,398,437
11	(447) Sales for Resale	243,908,668	275,176,853
12	TOTAL Sales of Electricity	1,780,748,120	1,713,575,290
13	(Less) (449.1) Provision for Rate Refunds	63,708,838	21,062,884
14	TOTAL Revenues Net of Prov. for Refunds	1,717,039,282	1,692,512,406
15	Other Operating Revenues		
16	(450) Forfeited Discounts	5,203,658	4,738,500
17	(451) Miscellaneous Service Revenues	2,270,148	2,285,496
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	9,507,183	9,801,188
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	7,080,346	7,288,805
22	(456.1) Revenues from Transmission of Electricity of Others	115,082,868	91,088,836
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	139,144,203	115,202,825
27	TOTAL Electric Operating Revenues	1,856,183,485	1,807,715,231

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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
6,563,879	5,902,979	454,962	453,493	2
				3
6,007,205	5,895,676	74,102	73,847	4
5,294,613	5,267,845	6,701	6,789	5
79,147	80,710	490	503	6
				7
				8
				9
17,944,844	17,147,210	536,255	534,632	10
7,849,133	9,109,824			11
25,793,977	26,257,034	536,255	534,632	12
				13
25,793,977	26,257,034	536,255	534,632	14

Line 12, column (b) includes \$ -1,462,646 of unbilled revenues.

Line 12, column (d) includes -18,277 MWH relating to unbilled revenues

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FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Customer service revenue, including connects, reconnects, disconnects, temporary services, and other charges billed to customers. (Applies to current and previous year).

Schedule Page: 300 Line No.: 21 Column: b

Account 456.0 Other Electric Revenues:

	2018	2017
Royalties - Nonaffiliated	356,971	425,553
Electric Operations - Nonaffiliated	1,841,984	1,768,629
Electric Operations Transmission related - Nonaffiliated	892,505	923,553
3rd Party Plant Operations including overhead related	3,988,874	4,171,071
Other Misc Revenue - Items < \$250,000	12	-
Total	7,080,346	7,288,805

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL SALES					
2						
3	ARKANSAS					
4	Residential Service (RS)	991,104	93,359,250	88,075	11,253	0.0942
5	Electric Heating Appliance	202,886	17,577,081	13,042	15,556	0.0866
6	Master Metered Apartments	3,320	269,657	9	368,889	0.0812
7	Residential Lighting PL/AL/OL	5,390	1,140,927	7,001	770	0.2117
8	Unbilled Revenue	4,456	-336,334			-0.0755
9	Deferred & Dolet Hills Fuel		831,793			
10						
11	LOUISIANA					
12	RS	3,029,171	318,416,809	203,520	14,884	0.1051
13	RWH	814	80,088	42	19,381	0.0984
14	Master Metered Apartments	23,995	1,946,043	25	959,800	0.0811
15	Residential Lighting PL/AL/OL	20,150	4,864,433	29,067	693	0.2414
16	Unbilled Revenue	6,970	732,434			0.1051
17						
18	TEXAS					
19	RS	2,237,960	229,169,926	150,282	14,892	0.1024
20	Master Metered Apartments	12,488	878,015	26	480,308	0.0703
21	Residential Lighting PL/AL	13,769	1,766,234	18,114	760	0.1283
22	Unbilled Revenue	11,406	272,954			0.0239
23	Deferred Fuel		-1,086,116			
24	Demand Side Management/ RER					
25	Rate Reconciliation Rider					
26						
27	Duplicate Customer Adjustment			-54,241		
28						
29	TOTAL Residential Sales	6,563,879	669,883,194	454,962	14,427	0.1021
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	17,963,121	1,538,302,098	0	0	0.0856
42	Total Unbilled Rev.(See Instr. 6)	-18,277	-1,462,646	0	0	0.0800
43	TOTAL	17,944,844	1,536,839,452	0	0	0.0856

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	COMMERCIAL SALES					
2						
3	ARKANSAS					
4	General Service GS	370,316	32,195,337	15,645	23,670	0.0869
5	Recreational Lighting	3,606	258,733	103	35,010	0.0718
6	Lighting & Power Service LP	849,357	60,235,956	1,423	596,878	0.0709
7	Lighting & Power Service LLP	82,073	5,021,284	1	82,073,000	0.0612
8	Municipal Pumping Service MPS	15,145	1,175,766	276	54,873	0.0776
9	Municipal Service MS	5,755	501,296	478	12,040	0.0871
10	Commercial Lighting PL/AL/OL	17,848	2,459,775	8,437	2,115	0.1378
11	Unbilled Revenue	-4,953	-519,007			0.1048
12	Deferred & Dolet Hills Fuel		946,827			
13						
14	LOUISIANA					
15	Electric Sign Service ESS	1,333	151,716	367	3,632	0.1138
16	General Service GS	281,509	38,708,077	16,567	16,992	0.1375
17	General Lighting & Power GLP	199,537	22,126,161	4,276	46,664	0.1109
18	Lighting & Power Service LP	1,838,337	151,761,931	2,557	718,943	0.0826
19	Irrigation Svc	237	32,289	1	237,000	0.1362
20	Municipal Pumping MPS	81,622	6,069,196	573	142,447	0.0744
21	Municipal Service MS	17,558	2,339,450	1,039	16,899	0.1332
22	Commercial Lighting PL/AL/OL	24,459	4,144,943	11,996	2,039	0.1695
23	Unbilled Revenue	-11,404	-325,857			0.0286
24						
25	TEXAS					
26	General Service GS	277,955	33,626,654	20,772	13,381	0.1210
27	Recreational Lighting	5,550	417,701	151	36,755	0.0753
28	Cotton Gin CG	7,159	620,936	7	1,022,714	0.0867
29	Lighting & Power Service LP	1,763,735	139,979,761	7,704	228,938	0.0794
30	Lighting & Power Service LLP	61,342	3,933,621	1	61,342,000	0.0641
31	Municipal Pumping MPS	65,533	4,729,811	616	106,385	0.0722
32	Municipal Service MS	29,448	2,954,624	1,511	19,489	0.1003
33	Commercial Lighting CSL	1,261	91,400	70	18,014	0.0725
34	Commercial Lighting PL/AL	31,911	3,335,581	15,374	2,076	0.1045
35	Unbilled Revenue	-9,024	-637,558			0.0707
36	Deferred Fuel		-1,253,176			
37	Demand Side Management/ RER					
38	Rate Reconciliation Rider					
39						
40	Duplicate Customer Adjustment			-35,843		
41	TOTAL Billed	17,963,121	1,538,302,098	0	0	0.0856
42	Total Unbilled Rev.(See Instr. 6)	-18,277	-1,462,646	0	0	0.0800
43	TOTAL	17,944,844	1,536,839,452	0	0	0.0856

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	TOTAL Commercial Sales	6,007,205	515,083,228	74,102	81,067	0.0857
2						
3	INDUSTRIAL SALES					
4	ARKANSAS					
5	General Service GS	10,852	987,345	352	30,830	0.0910
6	Lighting & Power Service LP	829,507	54,833,519	238	3,485,324	0.0661
7	Large Lighting & Power LLP	252,121	13,378,937	2	126,060,500	0.0531
8	Pulp & Paper Mill P&PM	242,468	13,346,748	1	242,468,000	0.0550
9	Industrial Lighting PL/AL/OL	3,025	391,744	1,015	2,980	0.1295
10	Unbilled Revenue	-5,176	-284,019			0.0549
11	Deferred & Dolet Hills Fuel		-1,106,569			
12						
13	LOUISIANA					
14	General Power Services GPS	12,639	1,727,611	885	14,281	0.1367
15	General Lighting & Power GLP	49,978	4,786,765	624	80,093	0.0958
16	Lighting & Power Service LP	816,636	57,691,948	388	2,104,732	0.0706
17	Large Lighting & Power LLP	242,390	14,981,082	2	121,195,000	0.0618
18	Industrial Lighting PL/AL/OL	2,254	368,705	938	2,403	0.1636
19	Unbilled Revenue	-2,063	2,240			-0.0011
20						
21	TEXAS					
22	General Service GS	11,860	1,486,301	1,341	8,844	0.1253
23	Lighting & Power Service LP	1,138,123	82,317,582	1,402	811,785	0.0723
24	Interruptible Power Service	33,496	2,155,909	3	11,165,333	0.0644
25	Lighting & Power Service LLP	755,569	41,019,528	4	188,892,250	0.0543
26	Lighting & Pwr Svc LLP - with	171,539	13,523,606	2	85,769,500	0.0788
27	Backup Maintenance, AAS					
28	Metal Melting Service MMS	52,718	3,706,911	12	4,393,167	0.0703
29	Metal Melting Service MMS - 69kv	206,188	10,299,300	2	103,094,000	0.0500
30	Steel Mill LSS	74,116	3,961,888	1	74,116,000	0.0535
31	Oilfield - Large Industrial OLI	400,010	24,431,829	1,443	277,207	0.0611
32	As-Available Standby Service	1,017	87,579	2	508,500	0.0861
33	Industrial Lighting PL/AL	3,562	357,459	1,226	2,905	0.1004
34	Unbilled Revenue	-8,216	-332,043			0.0404
35	Deferred Fuel		-1,211,228			
36	Demand Side Management/ RER					
37						
38	Duplicate Customer Adjustment			-3,182		
39	TOTAL Industrial Sales	5,294,613	342,910,677	6,701	790,123	0.0648
40						
41	TOTAL Billed	17,963,121	1,538,302,098	0	0	0.0856
42	Total Unbilled Rev.(See Instr. 6)	-18,277	-1,462,646	0	0	0.0800
43	TOTAL	17,944,844	1,536,839,452	0	0	0.0856

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3	PUBLIC STREET & HIGHWAY					
4	LIGHTING					
5						
6	ARKANSAS					
7	Municipal Lighting ML	11,575	1,802,806	197	58,756	0.1558
8	Unbilled Revenue	-86	-23,447			0.2726
9	Deferred & Dolet Hills Fuel		10,210			
10						
11	LOUISIANA					
12	Municipal Lighting ML	40,436	3,908,598	135	299,526	0.0967
13	Unbilled Revenue	-83	-1,103			0.0133
14						
15	TEXAS					
16	Municipal Lighting ML	27,409	3,286,603	158	173,475	0.1199
17	Unbilled Revenue	-104	-10,905			0.1049
18	Deferred Fuel		-10,409			
19	Rate Reconciliation Rider					
20						
21	TOTAL Public Street & Highway Ltg	79,147	8,962,353	490	161,524	0.1132
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	17,963,121	1,538,302,098	0	0	0.0856
42	Total Unbilled Rev.(See Instr. 6)	-18,277	-1,462,646	0	0	0.0800
43	TOTAL	17,944,844	1,536,839,452	0	0	0.0856

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Southwestern Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a

The estimated additional revenue billed pursuant to the fuel adjustment clause is as follows:

	<u>Arkansas</u>	<u>Louisiana</u>	<u>Texas</u>
Residential	34,552,192.47	95,221,939.32	70,447,782.05
Commercial	38,347,725.57	75,526,178.54	69,735,967.89
Industrial	37,368,293.58	33,989,411.99	85,574,506.16
Public Street & Highway Lighting	331,401.49	1,261,149.84	850,724.57

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4			
SALES FOR RESALE (Account 447)						
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Requirements Service (RQ)					
2						
3	City of Bentonville, Arkansas (1)	RQ	126	137.7	158.7	151.1
4	City of Hope, Arkansas (1)	RQ	125	56.8	56.3	55.1
5	City of Minden, Louisiana (1)	RQ	128	34.0	35.7	35.4
6	City of Prescott, Arkansas (1)	RQ	127	14.7	16.2	14.1
7	East Texas Electric					
8	Cooperative, Inc (ETEC) (1)	RQ	113	0.0	0.0	0.0
9	Northeast Texas Electric					
10	Cooperative, Inc (NTEC) (1)	RQ	119	120.0	120.0	120.0
11	ETEC/ NTEC (1)	RQ	129	80.0	525.8	527.9
12	Rayburn Country Electric Coop, Inc(1,2)	RQ	111	104.4	197.7	103.2
13	Tex-La - Electric Reliability Council					
14	of Texas (ERCOT) (1)	RQ	120	0.0	0.0	0.0
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4			
SALES FOR RESALE (Account 447)						
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tex-La Electric Cooperative					
2	of Texas, Inc. (Tex-La) (1)	RQ	110	0.0	0.0	0.0
3						
4						
5	Non-RQ					
6	American Electric Power Service					
7	Corporation (AEPSC) (3)	OS	228	NA	NA	NA
8	AEPSC (3,8)	OS	228	NA	NA	NA
9	AEPSC (3,4)	OS	228	NA	NA	NA
10	Electric Reliability Council of Texas					
11	(ERCOT) (6,8)	OS	NA	NA	NA	NA
12	Southwest Power Pool (SPP) (7)	OS	NA	NA	NA	NA
13	SPP Merchant Sales (5)	SF	NA	NA	NA	NA
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
706,606	16,228,640	24,087,525		40,316,165	3
303,422	6,904,863	11,061,000		17,965,863	4
150,730	4,156,932	5,548,670		9,705,602	5
85,884	1,914,827	3,279,802		5,194,629	6
					7
	-94,316	8,177		-86,139	8
					9
518,068	14,802,527	16,835,373		31,637,900	10
2,943,849	9,868,351	7,161,307		17,029,658	11
568,688	18,350,337	19,699,935	5,128,083	43,178,355	12
					13
		-29,213		-29,213	14
5,277,247	72,132,161	87,688,235	5,128,083	164,948,479	
2,571,886	0	67,108,307	11,851,882	78,960,189	
7,849,133	72,132,161	154,796,542	16,979,965	243,908,668	

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
		35,659		35,659	2
					3
					4
					5
					6
			-2,693	-2,693	7
					8
			406,606	406,606	9
					10
			384,640	384,640	11
1,999,225		50,911,421	11,063,329	61,974,750	12
572,661		16,196,886		16,196,886	13
					14
5,277,247	72,132,161	87,688,235	5,128,083	164,948,479	
2,571,886	0	67,108,307	11,851,882	78,960,189	
7,849,133	72,132,161	154,796,542	16,979,965	243,908,668	

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Southwestern Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 3 Column: a

- (1) Includes customer charge
- (2) Wholesale transmission
- (3) Respondent is an affiliated company of American Electric Power Service Corporation
- (4) Bookout margins, net
- (5) Merchant sale
- (6) Net trading purchases & sales within the Electric Reliability Council of Texas
(ERCOT)
- (7) Net trading purchases & sales within the Southwest Power Pool (SPP)
- (8) Realization System Integration Agreement Sharing

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	19,360,120	17,305,120		
5	(501) Fuel	504,115,118	484,586,582		
6	(502) Steam Expenses	23,302,367	21,031,222		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	10,597,190	8,979,009		
10	(506) Miscellaneous Steam Power Expenses	18,473,969	18,654,211		
11	(507) Rents	3,204	180,405		
12	(509) Allowances	283,673	315,590		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	576,135,641	551,052,139		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	6,204,980	5,934,645		
16	(511) Maintenance of Structures	6,302,212	6,643,126		
17	(512) Maintenance of Boiler Plant	39,923,750	37,902,122		
18	(513) Maintenance of Electric Plant	11,774,321	14,191,157		
19	(514) Maintenance of Miscellaneous Steam Plant	7,046,189	7,312,765		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	71,251,452	71,983,815		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	647,387,093	623,035,954		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	7,559	9,044		
63	(547) Fuel	17,695,644	19,143,622		
64	(548) Generation Expenses	202,730	177,779		
65	(549) Miscellaneous Other Power Generation Expenses	7			
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	17,905,940	19,330,445		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	2,152			
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant	871,026	786,915		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	26,796	29,303		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	899,974	816,218		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	18,805,914	20,146,663		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	199,128,679	188,914,443		
77	(556) System Control and Load Dispatching	1,860,318	1,677,405		
78	(557) Other Expenses	554,453	6,634,287		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	201,543,450	197,226,135		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	867,736,457	840,408,752		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	9,557,026	7,229,054		
84					
85	(561.1) Load Dispatch-Reliability	51	4,944		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	871,793	995,896		
87	(561.3) Load Dispatch-Transmission Service and Scheduling	628	759		
88	(561.4) Scheduling, System Control and Dispatch Services	11,376,592	11,810,664		
89	(561.5) Reliability, Planning and Standards Development	141,004	126,146		
90	(561.6) Transmission Service Studies	40	10		
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	1,080,029	1,046,345		
93	(562) Station Expenses	838,463	589,211		
94	(563) Overhead Lines Expenses	599,463	313,248		
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	96,961,392	83,536,970		
97	(566) Miscellaneous Transmission Expenses	2,750,754	2,668,395		
98	(567) Rents	36,806	95,119		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	124,214,041	108,416,761		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	41,795	1,656		
102	(569) Maintenance of Structures	63,061	111,919		
103	(569.1) Maintenance of Computer Hardware	6,617	3,813		
104	(569.2) Maintenance of Computer Software	483,741	456,734		
105	(569.3) Maintenance of Communication Equipment	44,836	25,122		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	1,938,144	2,491,428		
108	(571) Maintenance of Overhead Lines	10,213,187	8,217,455		
109	(572) Maintenance of Underground Lines	918	617		
110	(573) Maintenance of Miscellaneous Transmission Plant	50,107	46,781		
111	TOTAL Maintenance (Total of lines 101 thru 110)	12,842,406	11,355,525		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	137,056,447	119,772,286		

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services	1,631,782	1,118,077	
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)	1,631,782	1,118,077	
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	1,631,782	1,118,077	
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	2,003,498	2,241,206	
135	(581) Load Dispatching	74,567	70,614	
136	(582) Station Expenses	733,808	779,379	
137	(583) Overhead Line Expenses	3,215,059	3,744,245	
138	(584) Underground Line Expenses	1,654,245	1,616,096	
139	(585) Street Lighting and Signal System Expenses	149,076	213,709	
140	(586) Meter Expenses	3,790,935	3,755,625	
141	(587) Customer Installations Expenses	566,984	581,212	
142	(588) Miscellaneous Expenses	21,261,610	19,840,543	
143	(589) Rents	901,626	887,373	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	34,351,408	33,730,002	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	259,593	227,732	
147	(591) Maintenance of Structures	25,998	118,212	
148	(592) Maintenance of Station Equipment	941,677	1,279,043	
149	(593) Maintenance of Overhead Lines	45,924,177	47,752,854	
150	(594) Maintenance of Underground Lines	777,600	1,134,197	
151	(595) Maintenance of Line Transformers	291,742	287,928	
152	(596) Maintenance of Street Lighting and Signal Systems	436,438	622,328	
153	(597) Maintenance of Meters	492,934	476,953	
154	(598) Maintenance of Miscellaneous Distribution Plant	297,693	283,523	
155	TOTAL Maintenance (Total of lines 146 thru 154)	49,447,852	52,182,770	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	83,799,260	85,912,772	
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	707,382	712,899	
160	(902) Meter Reading Expenses	2,343,229	2,002,340	
161	(903) Customer Records and Collection Expenses	17,712,145	16,689,326	
162	(904) Uncollectible Accounts	-374,725	450,349	
163	(905) Miscellaneous Customer Accounts Expenses	78,323	92,675	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	20,466,354	19,947,589	

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Name of Respondent Southwestern Electric Power Company	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 104 Column: b

This footnote applies to both current and prior year.

Allocated maintenance expenses for joint use computer hardware, computer software and communication equipment are determined by using various factors, which include number of remote terminal units, number of radios, number of employees and other factors assigned to each function.

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cajun Electric Cooperative, Inc. (1)	OS	NA	NA	NA	NA
2	Canadian Wind (3)	OS	NA	NA	NA	NA
3	Exelon Green Country (1)	OS	NA	NA	NA	NA
4	Electric Reliability Council of					
5	Texas (ERCOT) (1)	OS	NA	NA	NA	NA
6	ERCOT (5)	OS	NA	NA	NA	NA
7	Flat Ridge Wind Farm (3)	OS	NA	NA	NA	NA
8	Majestic Wind Farm (3)	OS	NA	NA	NA	NA
9	Southwest Power Pool (4)	OS	NA	NA	NA	NA
10	Snider Industries (2)	OS	NA	NA	NA	NA
11						
12						
13						
14						
	Total					

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
			4,200,000			4,200,000	1
687,805				22,192,050		22,192,050	2
			4,831,200			4,831,200	3
							4
			15,857			15,857	5
					662,179	662,179	6
444,070				14,007,547		14,007,547	7
675,435				30,836,041		30,836,041	8
6,755,969				104,707,376	17,448,083	122,155,459	9
8,743				228,346		228,346	10
							11
							12
							13
							14
8,572,022			9,047,057	171,971,360	18,110,262	199,128,679	

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Southwestern Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

- (1) Capacity
- (2) Cogeneration
- (3) Wind Energy
- (4) Net Trading Purchases & Sales within Southwest Power Pool (SPP)
- (5) Net Trading Purchases & Sales within ERCOT

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	American Electric Power Service	Various	Various	OS	
2	Corporation (1, 2, 3)				
3	American Electric Power Service	Various	Various	AD	
4	Corporation (1, 2, 4)				
5	Snider Industries Inc (5)	Various	Various	OS	
6	Southwest Power Pool (2, 3, 6, 7)	Various	Various	OS	
7	Southwest Power Pool (2, 4)	Various	Various	AD	
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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32					
33					
34					
TOTAL					

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatt-hours received and delivered.							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
N/A	Various	Various				1	
						2	
N/A	Various	Various				3	
						4	
N/A	Various	Various				5	
196	Various	Various				6	
196	Various	Various				7	
						8	
						9	
						10	
						11	
						12	
						13	
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						33	
						34	
			0	0	0		

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		17,317,155	17,317,155	1
				2
		323,030	323,030	3
				4
		840	840	5
		96,938,022	96,938,022	6
		503,821	503,821	7
				8
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				12
				13
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				33
				34
0	0	115,082,868	115,082,868	

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Southwestern Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 2 Column: a

(1) Respondent is an affiliated company of American Electric Power Service Corporation

(2) Network Integrated Transmission Service (NITS)

(3) Southwest Power Pool Base Plan Funding

(4) Prior Year

(5) Open Access Ancillary Service

(6) Direct Assignment

(7) Point to Point Transmission and Ancillary Service

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4			
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter. 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications. 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service. 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 6. Enter "TOTAL" in column (a) as the last line. 7. Footnote entries and provide explanations following all required data.								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	American Electric Power							
2	Service Corporation							
3	(AEPSC) (1,2,3,4,5)	OS					3,593,087	3,593,087
4	AEPSC (1,6)	AD					5,374,145	5,374,145
5	Southwest							
6	Power Pool (3,7)	OS					87,994,160	87,994,160
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL						96,961,392	96,961,392

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Southwestern Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 3 Column: a

- (1) Respondent is an affiliated company of American Electric Power Service Corporation
- (2) Facility charge
- (3) Southwest Power Pool base plan funding
- (4) Southwest Power Pool ancillary service schedule 1
- (5) Network Integrated Transmission Service (NITS)
- (6) Prior year
- (7) Transmission service charge

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	536,958		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	3,231		
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	46,581		
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000			
6				
7	Associated Business Development	441,690		
8				
9	AEP Service Corporation and Other Affiliated			
10	Companies Billed to or from Respondent	27,002		
11				
12	Chamber of Commerce	35,892		
13				
14	Customer Satisfaction Surveys	54,894		
15				
16	Other Corporate Contributions and Memberships	35,284		
17				
18	Miscellaneous Minor Items less than \$5,000	21,135		
19				
20	Bank Administration Fees	24,954		
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL	1,227,621		

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405). 2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year. 3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. 4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			17,372,704		17,372,704
2	Steam Production Plant	108,515,465	1,408,386			109,923,851
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	3,102,644				3,102,644
7	Transmission Plant	41,812,686				41,812,686
8	Distribution Plant	58,140,202				58,140,202
9	Regional Transmission and Market Operation					
10	General Plant	6,568,892	55,173	1,156		6,625,221
11	Common Plant-Electric					
12	TOTAL	218,139,889	1,463,559	17,373,860		236,977,308
B. Basis for Amortization Charges						
Section A Line 1 Column D represents amortization of capitalized software development costs over a 5 year life and costs associated with the Oracle strategic partnership which are over a 10 year life.						

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	STEAM -- COAL/LIGNITE						
13	311 - Dolet Hills	56,373	60.00	8.00	2.02		
14	311 - Flint Creek	26,836	60.00	3.00	3.38		
15	311 - Pirkey	108,797	60.00	8.00	2.04		
16	311- Turk	285,813	55.00	3.00	2.08		
17	311 - Welsh	71,325	60.00	5.00	2.99		
18	312 - Dolet Hills	221,122	60.00	8.00	2.21		
19	312 - Flint Creek	295,167	60.00	3.00	4.06		
20	312 - Pirkey	368,285	60.00	8.00	2.27		
21	312 - Turk	986,465	55.00	3.00	2.07		
22	312 - Welsh	578,461	60.00	5.00	3.40		
23	314 - Dolet Hills	39,698	60.00	8.00	2.07		
24	314 - Flint Creek	15,308	60.00	3.00	3.42		
25	314 - Pirkey	50,946	60.00	8.00	2.05		
26	314 - Turk	232,640	55.00	3.00	2.07		
27	314 - Welsh	141,626	60.00	5.00	3.13		
28	315 - Dolet Hills	12,083	60.00	8.00	2.05		
29	315 - Flint Creek	10,775	60.00	3.00	3.47		
30	315 - Pirkey	18,060	60.00	8.00	2.21		
31	315 - Turk	93,352	55.00	3.00	2.07		
32	315 - Welsh	46,889	60.00	5.00	3.85		
33	316 - Dolet Hills	16,230	60.00	8.00	2.43		
34	316 - Flint Creek	6,079	60.00	3.00	3.77		
35	316 - Pirkey	18,470	60.00	8.00	2.24		
36	316 - Turk	48,273	55.00	3.00	2.07		
37	316 - Welsh	21,156	60.00	5.00	3.68		
38	TOTAL COAL/LIGNITE	3,770,229					
39							
40	STEAM -- GAS/OIL						
41	311.3-ArsenalHillStall	53,306	40.00	1.00	2.75		
42	311.3-Arsenal Hill	6,294	65.00	22.00	2.80		
43	311.3 - Knox Lee	8,324	65.00	39.00	2.24		
44	311.3 - Lieberman	4,233	65.00	12.00	2.79		
45	311.3 - Lone Star	935	65.00	36.00	5.25		
46	311.3 - Wilkes	8,276	65.00	17.00	2.05		
47	312.3-ArsenalHillStall	87,723	40.00	1.00	2.75		
48	312.3 - Arsenal Hill	6,964	65.00	22.00	3.11		
49	312.3 - Knox Lee	35,853	65.00	39.00	2.61		
50	312.3 - Lieberman	18,470	65.00	12.00	3.37		

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	312.3 - Lone Star	4,155	65.00	36.00	6.01		
13	312.3 - Wilkes	53,296	65.00	17.00	2.26		
14	314.3-ArsenalHillStall	172,788	40.00	1.00	2.76		
15	314.3 - ArsenalHill	4,780	65.00	22.00	2.61		
16	314.3 - Knox Lee	21,778	65.00	39.00	2.34		
17	314.3 - Lieberman	11,679	65.00	12.00	2.79		
18	314.3 - Lone Star	2,586	65.00	36.00	3.36		
19	314.3 - Wilkes	37,828	65.00	17.00	2.25		
20	315.3-ArsenalHillStall	40,323	40.00	1.00	2.75		
21	315.3 - Arsenal Hill	1,210	65.00	22.00	3.31		
22	315.3 - Knox Lee	4,467	65.00	39.00	2.75		
23	315.3 - Lieberman	3,437	65.00	12.00	3.06		
24	315.3 - Lone Star	879	65.00	36.00	6.65		
25	315.3 - Wilkes	10,153	65.00	17.00	3.02		
26	316.3-ArsenalHillStall	84,700	40.00	1.00	2.75		
27	316.3 - Arsenal Hill	7,046	65.00	22.00	5.46		
28	316.3 - Knox Lee	2,002	65.00	39.00	3.71		
29	316.3 - Lieberman	2,137	65.00	12.00	6.53		
30	316.3 - Lone Star	201	65.00	36.00	10.71		
31	316.3 - Wilkes	9,097	65.00	17.00	3.25		
32	TOTAL GAS/OIL	704,920					
33							
34	OTHER GENERATION						
35	341 - Mattison	34,946	45.00	6.00	2.42		
36	344 - Mattison	84,009	45.00	6.00	2.42		
37	345 - Mattison	8,995	45.00	6.00	2.41		
38	346 - Mattison	798	45.00	6.00	2.49		
39	TOTAL OTHER	128,748					
40							
41	TRANSMISSION						
42	350 (Rights)	93,406	70.00		1.46	R5	
43	352	15,245	65.00	5.00	1.57	S5	
44	353	627,159	73.00	10.00	1.65	R1.5	
45	353.16	1,674	73.00	10.00	1.65	R1.5	
46	354	40,893	60.00	14.00	2.09	L3	
47	355	663,385	50.00	65.00	3.39	S0.5	
48	356	374,039	70.00	42.00	2.16	R2.5	
49	356.16	18,002	70.00	42.00	2.16	R2.5	
50	357	2,801	50.00		1.31	R1.5	

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	358.16	76	50.00		2.49	R1.5	
13	359	132	65.00		1.33	R4	
14	TOTAL TRANSMISSION	1,836,812					
15							
16	DISTRIBUTION						
17	360 (Rights)	3,593	60.00		1.39	R4	
18	361	7,841	70.00	11.00	1.53	R3	
19	362	311,755	55.00	16.00	2.05	S0.5	
20	362.16	444	55.00	16.00	2.05	S0.5	
21	364	447,053	55.00	54.00	2.92	R0.5	
22	365	446,534	44.00	38.00	2.87	R1	
23	366	67,224	70.00		2.15	R4	
24	367	222,262	50.00	16.00	2.58	R1.5	
25	368	390,271	50.00	6.00	2.25	L0	
26	369	92,226	55.00	74.00	3.82	R2.5	
27	370	84,341	30.00	35.00	3.93	R1	
28	371	43,732	25.00	33.00	5.32	L0	
29	373	41,994	37.00	32.00	3.96	L0	
30	TOTAL DISTRIBUTION	2,159,270					
31							
32	GENERAL PLANT						
33	390	104,467	55.00	3.00	2.16	L0.5	
34	391	9,835	30.00	-1.00	3.97	SQ	
35	391.11	69	7.00		15.15	SQ	
36	392	4,119	20.00	-8.00	3.39	SQ	
37	393	3,010	30.00	2.00	3.73	SQ	
38	394	27,093	35.00	1.00	3.43	SQ	
39	395	5,501	35.00	2.00	2.62	SQ	
40	396	750	20.00	-2.00	5.25	SQ	
41	397	36,811	20.00	-2.00	7.42	SQ	
42	397.16	436	20.00	-2.00	7.42	SQ	
43	398	2,360	20.00	-1.00	6.06	SQ	
44	TOTAL GENERAL PLANT	194,451					
45							
46	DEPRECIABLE SUM	8,794,430					
47							
48							
49							
50							

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
Southwestern Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 336.2 Line No.: 46 Column: b

The depreciable plant base is the November 30, 2018 total company depreciable plant.

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.					
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.					
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission Annual				
2	Assessment	36,705		36,705	
3					
4	Rate Case Expenses Approved for				
5	Recovery in PUCT Final Orders:		1,919,064	1,919,064	2,733,405
6	PUCT Docket 42370 - 3yrs beg Aug 2015				
7	PUCT Docket 46449 - 3yrs beg Feb 2018				
8					
9	Various Rate Case Expenses Pending				
10	Future Approval for Collection from State				
11	Commission Authorities				4,283,537
12					
13	Expenses incurred related to SWEPCO's 2017				
14	Fuel Reconciliation Filing - PUCT				
15	Docket 47553		341,378	341,378	
16					
17	Expenses incurred related to Louisiana Public				
18	Service Commission Audit of SWEPCO's				
19	Louisiana Fuel Adjustment Clause Filings -				
20	LPSC Docket #'s X-33322 and X-34110		36,178	36,178	
21					
22	Expenses incurred related to managing				
23	Formula Rates for AEP's West Operating				
24	Companies and Transco's		229,033	229,033	
25					
26	Other miscellaneous expenses related to				
27	Regulatory and Legislative Actions in the				
28	State of Louisiana		29,521	29,521	
29					
30	Expenses incurred related to 2018 Arkansas				
31	IRP (Integrated Resource Plan) Filing		298,921	298,921	
32					
33	Expenses incurred related to Louisiana				
34	IRP (Integrated Resource Plan) Filing		111,363	111,363	
35					
36	Expenses incurred related to Texas Tax Filing		218,038	218,038	
37					
38	Expenses incurred related to Distribution				
39	Cost Recovery Factor Filings		62,405	62,405	
40					
41	Expenses incurred related to Transmission				
42	Cost Recovery Factor Filings and other				
43	Regulatory/Legislative Activities relating				
44	to Transmission		156,273	156,273	
45					
46	TOTAL	36,705	4,006,369	4,043,074	7,016,942

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Expenses incurred related to FERC Docket				
2	# EL 17-85 (ETEC-NTEC vs SWEPCO)		33,061	33,061	
3					
4	Expenses incurred related to SWEPCO's				
5	2019 Arkansas Base Rate Case		275,247	275,247	
6					
7	Expenses incurred related to SWEPCO's				
8	2016 Texas Base Rate Case		207,538	207,538	
9					
10	Miscellaneous Minor Items		88,349	88,349	
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	36,705	4,006,369	4,043,074	7,016,942

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	33,061					2
							3
							4
Electric	928	275,247					5
							6
							7
Electric	928	207,538					8
							9
Electric	928	88,349					10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
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							39
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							41
							42
							43
							44
							45
		2,124,010	566,556		1,919,064	5,664,434	46

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

- a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

a. Overhead

b. Underground

(3) Distribution

- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
2	A. (1) Generation	
3	(b) Fossil-fuel Steam	Generation Asset Management
4		Program Management
5		3 Items < \$50,000
6		
7	(e) Unconventional Generation	Center for Energy Advancement Through Technological Membership
8		
9		
10	A. (2) Transmission	RD&D Program Management
11		
12	A. (3) Distribution	2 Items < \$50,000
13		
14	A. (5) Environmental (other than equipment)	Environmental Science & Controls Program Management
15		
16	A. (6) Other	3 Items < \$50,000
17		
18		
19		
20	A. (6)(a) Solar	Solar Field Panel Testing
21		
22	A. (6)(f) Metering	Advanced Metering Equipment (AMI) Test Bed Development
23		
24	A. (6)(g) Research General	DTC Walnut Test Facility
25		
26		
27		
28	A. (7) Total Cost Incurred Internally	
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
2		
3	B. Electric R&D External	7 Items < \$50,000
4		
5		
6		
7	B. (1) Electric Power Research Institute	EPRI Environmental Controls
8		
9		EPRI Environmental Science
10		
11		EPRI Research Portfolio
12		
13		
14		
15		IT - EPRI Annual Research Portfolio
16		
17		
18		
19		15 Items < \$50,000
20		
21		
22		
23	B. (4) Research Support to Others	8 Items < \$50,000
24		
25		
26	B. (5) Total Cost Incurred Externally	
27		
28		
29		Total
30		
31		
32		
33		
34		
35		
36		
37		
38		

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
143,707		506	143,707		3
					4
54,856		506	54,856		5
					6
360		506	360		7
					8
					9
12,375		566	12,375		10
					11
6,541		588	6,541		12
					13
157		506	157		14
					15
12,757		506	12,757		16
4,982		566	4,982		17
5,963		588	5,963		18
					19
18,748		506	18,748		20
					21
3,602		588	3,602		22
					23
2,468		566	2,468		24
2,991		588	2,991		25
					26
					27
269,507			269,507		28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4		
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
(2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity. 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e) 5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year. 6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est." 7. Report separately research and related testing facilities operated by the respondent.					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
	2,857	506	2,857		3
	8,794	566	8,794		4
	31,389	588	31,389		5
					6
	273,431	506	273,431		7
					8
	933,883	506	933,883		9
					10
	246,347	506	246,347		11
	192,360	566	192,360		12
	42,267	588	42,267		13
					14
	15,738	506	15,738		15
	4,434	566	4,434		16
	33,034	588	33,034		17
					18
	15,935	506	15,935		19
	6,284	566	6,284		20
	3,780	588	3,780		21
					22
	74,650	506	74,650		23
	3,219	566	3,219		24
					25
	1,888,402		1,888,402		26
					27
					28
269,507	1,888,402		2,157,909		29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	27,433,731			
4	Transmission	2,585,479			
5	Regional Market				
6	Distribution	15,483,296			
7	Customer Accounts	4,873,410			
8	Customer Service and Informational	3,195,010			
9	Sales				
10	Administrative and General	3,098,648			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	56,669,574			
12	Maintenance				
13	Production	18,094,213			
14	Transmission	1,530,433			
15	Regional Market				
16	Distribution	13,965,091			
17	Administrative and General	1,632,687			
18	TOTAL Maintenance (Total of lines 13 thru 17)	35,222,424			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	45,527,944			
21	Transmission (Enter Total of lines 4 and 14)	4,115,912			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	29,448,387			
24	Customer Accounts (Transcribe from line 7)	4,873,410			
25	Customer Service and Informational (Transcribe from line 8)	3,195,010			
26	Sales (Transcribe from line 9)				
27	Administrative and General (Enter Total of lines 10 and 17)	4,731,335			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	91,891,998	5,259,065		97,151,063
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply				
34	Storage, LNG Terminating and Processing				
35	Transmission				
36	Distribution				
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminating and Processing				
47	Transmission				

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminating and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	91,891,998	5,259,065	97,151,063	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	33,024,016	1,889,995	34,914,011	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	33,024,016	1,889,995	34,914,011	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	6,473,659	370,494	6,844,153	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	6,473,659	370,494	6,844,153	
77	Other Accounts (Specify, provide details in footnote):				
78	151 - Fuel Stock	413,209		413,209	
79	152 - Fuel Stock Undistributed	5,012,973		5,012,973	
80	163 - Stores Expense Undistributed	3,473,068	-3,473,068		
81	183 - Prelim Survey	-19,931	19,931		
82	184 - Clearing Accounts	4,066,417	-4,066,417		
83	185 - ODD Temporary Facilities	181,449		181,449	
84	186 - Misc Deferred Debits	2,296,474		2,296,474	
85	188 - Research & Development	-1,892		-1,892	
86	242 - Misc Current & Accrued Liab	21,237		21,237	
87	401 - Operation Expense - Nonassociated	62,357		62,357	
88	426 - Political Activities	265,064		265,064	
89	456 - Other Electric Revenue	-64,098		-64,098	
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	15,706,327	-7,519,554	8,186,773	
96	TOTAL SALARIES AND WAGES	147,096,000		147,096,000	

Name of Respondent Southwestern Electric Power Company	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 23 Column: b

Determined by a query of the general ledger. (Formula Rates)

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				94,913,652
3	Net Sales (Account 447)				(68,903,083)
4	Transmission Rights				
5	Ancillary Services				4,511,102
6	Other Items (list separately)				
7	Congestion				12,128,434
8	Operating Reserves				(168,941)
9	Transmission Congestion Revenue				(14,435,118)
10	Transmission Losses				4,349,291
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				32,395,337

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4				
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. (2) Report on Column (b) by month the transmission system's peak load. (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Southwestern Electric Power Company			2018/Q4
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: b

Southwestern Electric Power Company's transmission service is administered through a Regional Transmission Organization (RTO) and requested information is not available on an individual company basis.

Name of Respondent Southwestern Electric Power Company				This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2018/Q4</u>		
MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD										
(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. (2) Report on Column (b) by month the transmission system's peak load. (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f). (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).										
NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	17,944,844
3	Steam	17,743,785	23	Requirements Sales for Resale (See instruction 4, page 311.)	5,277,247
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,571,886
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	99,617
7	Other	48,955	27	Total Energy Losses	471,168
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	26,364,762
9	Net Generation (Enter Total of lines 3 through 8)	17,792,740			
10	Purchases	8,572,022			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	26,364,762			

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,527,892	306,667	4,785	17	8
30	February	1,977,945	316,761	3,901	8	8
31	March	1,874,054	254,653	3,171	8	7
32	April	1,758,987	185,827	2,972	16	8
33	May	2,132,922	85,565	4,355	30	17
34	June	2,534,913	216,180	4,635	28	16
35	July	2,659,541	225,234	4,834	19	17
36	August	2,557,016	196,949	4,563	16	17
37	September	2,218,008	177,521	4,451	19	16
38	October	1,906,208	65,088	3,895	4	17
39	November	2,022,862	240,928	3,813	15	7
40	December	2,194,414	344,566	3,760	11	8
41	TOTAL	26,364,762	2,615,939			

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Arsenal Hill</i> (b)	Plant Name: <i>Lieberman</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Outdoor Boiler
3	Year Originally Constructed	1960	1947
4	Year Last Unit was Installed	2010	1959
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	738.00	277.27
6	Net Peak Demand on Plant - MW (60 minutes)	684	192
7	Plant Hours Connected to Load	6254	781
8	Net Continuous Plant Capability (Megawatts)	621	242
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	621	242
11	Average Number of Employees	26	26
12	Net Generation, Exclusive of Plant Use - KWh	2702635000	66732000
13	Cost of Plant: Land and Land Rights	370798	24026
14	Structures and Improvements	59793814	4232863
15	Equipment Costs	403832627	35722735
16	Asset Retirement Costs	507714	1263344
17	Total Cost	464504953	41242968
18	Cost per KW of Installed Capacity (line 17/5) Including	629.4105	148.7466
19	Production Expenses: Oper, Supv, & Engr	2300237	309962
20	Fuel	66938492	2775225
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	333378	226430
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	2334396	519745
26	Misc Steam (or Nuclear) Power Expenses	1071800	1761284
27	Rents	3468	86
28	Allowances	19119	1568
29	Maintenance Supervision and Engineering	595154	240877
30	Maintenance of Structures	665688	189565
31	Maintenance of Boiler (or reactor) Plant	2697742	1027738
32	Maintenance of Electric Plant	3830909	468469
33	Maintenance of Misc Steam (or Nuclear) Plant	702710	46719
34	Total Production Expenses	81493093	7567668
35	Expenses per Net KWh	0.0302	0.1134
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	GAS OIL COMPOSIT
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	MCF BBLS
38	Quantity (Units) of Fuel Burned	19355744 0 0	710054 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1019 0 0	1015 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.450 0.000 0.000	3.900 0.000 0.000
41	Average Cost of Fuel per Unit Burned	3.450 0.000 0.000	3.900 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	3.390 0.000 0.000	3.840 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.020 0.000 0.000	0.020 0.000 0.000
44	Average BTU per KWh Net Generation	6781.000 0.000 0.000	20588.000 0.000 20588.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Welsh</i> (b)	Plant Name: <i>*Flint Creek (1)</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Outdoor Boiler				
3	Year Originally Constructed	1977	1978				
4	Year Last Unit was Installed	1982	1978				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1114.00	279.00				
6	Net Peak Demand on Plant - MW (60 minutes)	1047	264				
7	Plant Hours Connected to Load	7915	6556				
8	Net Continuous Plant Capability (Megawatts)	1053	258				
9	When Not Limited by Condenser Water	0	0				
10	When Limited by Condenser Water	1053	258				
11	Average Number of Employees	126	90				
12	Net Generation, Exclusive of Plant Use - KWh	5456369000	1282866000				
13	Cost of Plant: Land and Land Rights	1895474	3364925				
14	Structures and Improvements	72665396	27281012				
15	Equipment Costs	798738861	334054533				
16	Asset Retirement Costs	33219710	10433608				
17	Total Cost	906519441	375134078				
18	Cost per KW of Installed Capacity (line 17/5) Including	813.7517	1344.5666				
19	Production Expenses: Oper, Supv, & Engr	4586426	1439540				
20	Fuel	129677227	25732651				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	4059488	868977				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	3170417	789855				
26	Misc Steam (or Nuclear) Power Expenses	5577676	1041035				
27	Rents	7002	1646				
28	Allowances	107154	26359				
29	Maintenance Supervision and Engineering	563896	376446				
30	Maintenance of Structures	497740	949750				
31	Maintenance of Boiler (or reactor) Plant	8002595	3350719				
32	Maintenance of Electric Plant	2333076	1241750				
33	Maintenance of Misc Steam (or Nuclear) Plant	828394	1091151				
34	Total Production Expenses	159411091	36909879				
35	Expenses per Net KWh	0.0292	0.0288				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL	COMPOSIT	COAL	OIL	COMPOSIT
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	BBLS		TONS	BBLS	
38	Quantity (Units) of Fuel Burned	3477174	14850	0	781563	5931	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8608	140000	0	8774	140001	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	36.470	73.070	0.000	30.640	73.270	0.000
41	Average Cost of Fuel per Unit Burned	36.380	84.950	0.000	30.680	87.330	0.000
42	Average Cost of Fuel Burned per Million BTU	2.090	11.200	0.000	1.760	14.990	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.020	0.120	0.000	0.020	0.160	0.000
44	Average BTU per KWh Net Generation	11113.000	11097.000	11112.500	10619.000	10878.000	10620.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: Turk (4) (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	
3	Year Originally Constructed	2012	
4	Year Last Unit was Installed	2012	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	523.60	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	478	0
7	Plant Hours Connected to Load	7788	0
8	Net Continuous Plant Capability (Megawatts)	477	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	477	0
11	Average Number of Employees	112	0
12	Net Generation, Exclusive of Plant Use - KWh	3076461000	0
13	Cost of Plant: Land and Land Rights	13355616	0
14	Structures and Improvements	286121341	0
15	Equipment Costs	1366280579	0
16	Asset Retirement Costs	2944501	0
17	Total Cost	1668702037	0
18	Cost per KW of Installed Capacity (line 17/5) Including	3186.9787	0
19	Production Expenses: Oper, Supv, & Engr	3546678	0
20	Fuel	61559275	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	4183502	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	609471	0
26	Misc Steam (or Nuclear) Power Expenses	2081881	0
27	Rents	3948	0
28	Allowances	27125	0
29	Maintenance Supervision and Engineering	1679957	0
30	Maintenance of Structures	1882738	0
31	Maintenance of Boiler (or reactor) Plant	4916050	0
32	Maintenance of Electric Plant	1156102	0
33	Maintenance of Misc Steam (or Nuclear) Plant	1829393	0
34	Total Production Expenses	83476120	0
35	Expenses per Net KWh	0.0271	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	MCF
38	Quantity (Units) of Fuel Burned	1591510	64730
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8892	1039
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	36.010	6.490
41	Average Cost of Fuel per Unit Burned	35.990	6.490
42	Average Cost of Fuel Burned per Million BTU	2.060	6.220
43	Average Cost of Fuel Burned per KWh Net Gen	0.020	0.060
44	Average BTU per KWh Net Generation	9060.000	9394.000