

**BEFORE THE
LOUISIANA PUBLIC SERVICE COMMISSION**

**ENTERGY LOUISIANA, LLC, *EX*
PARTE. APPLICATION FOR
APPROVAL OF THE WITHDRAWAL
OF CERTAIN TARIFFS AND THE
MODIFICATION OF OTHERS**

DOCKET NO. U-_____

ATTACHMENT C

**RATE SCHEDULES AND RATE RIDERS THAT
ENTERGY LOUISIANA, LLC PROPOSES TO
WITHDRAW**

JANUARY 2022

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE AS-G
Revision #0

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Authority: LPSC Order U-33244-A

**RIDER TO SCHEDULES GS-G, LPS-G AND HLFS-G
FOR AUXILIARY OR STANDBY SERVICE**

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customer of ELL for which the point of interconnection is located outside of the Legacy EGSL Service Area taking Service or seeking to take Service under one of the following Rate Schedules: Rate Schedule GS-G, Rate Schedule LPS-G or Rate Schedule HLFS-G. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rider is applicable under the Service Standards and Terms and Conditions of the Company to Customers who have equipment operated by means other than the Company's Service, for the same purposes as equipment operated by the Company's Service (other than emergency equipment solely for use in case of interruptions to Company's Service) and who enter into a signed agreement under one of Company's regular Rate Schedules.

III. MODIFICATION OF REGULAR RATE SCHEDULE

Because Service taken under this agreement is supplementary to or supplemented by other sources of power, the regular Rate Schedule which is a part of this agreement will be modified by the addition thereto of § IV, V, VI and VII of this Rider. In consideration of these modifications, the first sentence of the "Use of Service" section of the regular rate is eliminated.

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**RIDER TO SCHEDULES GS-G, LPS-G AND HLFS-G
FOR AUXILIARY OR STANDBY SERVICE**

IV. NET ANNUAL MINIMUM CHARGE

The annual minimum payment exclusive of Fuel Adjustment charges or credits, Tax Adjustments, Power Factor Adjustments, Delivery Voltage Adjustment provided in the regular Rate Schedule, for Service taken during each twelve-month period ending with the December billing will be twelve times a net monthly bill (excluding same items named as being excluded above) for a Billing Load equal to Contract Power, and including 300 kWh per kW of such Billing Load under the regular Rate Schedule included in the Service Agreement. Such net annual minimum payment is payable monthly but is accumulated so that the December billing will be given proper credit for Months where additional charge was made due to the operation of this Rider if, in some other Month of the year, billing (excluding same items named as being excluded above) was in excess of one-twelfth of the annual minimum payment.

The net annual minimum payment will be prorated over the length of any part-year periods involved initially, at termination of Service, or upon change of Contract Power by written agreement.

V. PRORATION OF NET MONTHLY BILL

Where Customer establishes by records satisfactory to Company that any one or more of Customer's generating units, which normally supply all or part of Customer's load, were not in operation one or more days during the Month and thereby resulted in higher measured maximum load on Service supplied by Company than would have been used for monthly billing if such units had not been out of Service, the net monthly bill will be computed on a prorated basis. The measured maximum load, which included the standby Service, will be treated as effective only for the number of days during which these conditions prevailed, with the accompanying energy allocated to the two or more part-month periods by Company's estimate, using best available information where kWh Meter readings for each period involved are not available. Customer will furnish Company the necessary details on or before the end of the billing Month involved so as to minimize subsequent billing corrections or adjustments.

VI. EFFECT ON BILLING BY USE OF MORE THAN CONTRACT POWER

For purposes of billing under § IV of this Rider schedule, if Customer should actually use more than Contract Power and consequently establish a higher load for billing purposes under the regular Rate Schedule during any Month, such greater load will be used instead of Contract Power, for all purposes where Contract Power affects billing. Such treatment will begin with the Month in which such greater load was established and continue thereafter as if Contract Power had been increased to the greater amount by written agreement, unless Company does not have the increased power available and so notifies the Customer in writing or unless covered by the provisions of Rider for Maintenance Service.

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**RIDER TO SCHEDULES GS-G, LPS-G AND HLFS-G
FOR AUXILIARY OR STANDBY SERVICE**

VII. CONDITIONS OF SERVICE

- A. Customer and Company will agree on operating procedures, and control and protective devices which will limit the taking of power from Company's system to amounts which will not adversely affect Service to Company's other Customers. When Customer's generating equipment is operated in parallel with Company's suitable relays, control and protective apparatus will be furnished and maintained by Customer in accordance with specifications agreed to by Company, and subject to inspection by Company's authorized representatives at all reasonable times.
- B. This Rider Schedule contemplates that Customer will not supply power into Company's system. No Meters will be installed to register any unintentional or incidental flow into Company's system and Company will install ratchets or equivalent devices on its metering equipment to prevent reverse registration.
- C. The term of any Contract for Service under this Rider Schedule shall be such as may be agreed upon but not less than one year.
- D. Customer will maintain a lagging power factor of 0.9, or higher, at all times. If necessary to install corrective devices to maintain such power factor, Customer will provide and maintain such corrective devices.
- E. Schedules LPS-G and HLFS-G are normally billed using a 30-minute time interval; however, where use of Service includes recurring switching of load to Company's system, normally supplied from Customer's generating facilities, for intervals shorter than 30 minutes, Company may determine Billing Load by metering at shorter intervals.

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**EXPERIMENTAL SCHEDULE FOR ELECTRIC SERVICE TO
AIR SEPARATION PLANTS ADJACENT TO QFs**

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy EGSL Service Area. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This experimental Rate will not be available in any Year in which Company's projected annual capacity margin is less than 13%. The Company reserves the right to withdraw the Schedule at any time without prejudice to any existing LPSC-approved Contract. Availability is also subject to approval of the LPSC as provided in § III below.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy EGSL Terms and Conditions, as applicable.

II. APPLICABILITY

This experimental Rate is applicable under the Legacy EGSL Terms and Conditions (or, if otherwise agreed, the ELL Terms and Conditions) to Customers who produce industrial gases through the separation of air utilizing electric motor driven compressors on or directly adjacent to the property of a facility which operates PURPA Qualified ("QF") cogeneration and which is the Customer's primary purchaser of industrial gases from the facility (hereinafter "Primary Purchaser"). Customer must make a satisfactory showing to Company that in the absence of application of this tariff, a substantial likelihood exists that Customer's air separation facility would be purchased by the immediately adjoining Primary Purchaser. The Customer must agree to execute an Agreement for Electric Service with Company for not less than 5,000 kW but not more than 10,000 kW.

III. MONTHLY BILL

Monthly billings for Service under this Rate will be determined on a case by case basis considering the specific economics of individual applications and shall be implemented only by Rider to Agreement for Electric Service approved by the LPSC.

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**EXPERIMENTAL SCHEDULE FOR ELECTRIC SERVICE TO
AIR SEPARATION PLANTS ADJACENT TO QFs**

IV. CONDITIONS OF SERVICE

- A. Customer may not resell or share any energy purchased under this Rate.
- B. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require facilities charge arrangements to compensate for the additional Cost.
- C. Final eligibility for Service under this Rate will be determined solely by Company.
- D. Customer agrees not to install or operate self generation equipment while receiving Service under this Rate.
- E. Customer agrees Company will have the exclusive right to provide electric energy to Customer while receiving Service under this Rate.

V. AMOUNT DUE AND PAYMENT

The past due amount for Service furnished for which payment is not made within twenty days of the billing date shall be the Monthly Bill, including all adjustments under the Rate Schedule and applicable riders, plus 2%. If the amount due when rendered is paid prior to such date, the Monthly Bill including all adjustments under the Rate Schedule and applicable Riders shall apply.

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PILOT CONJUNCTIVE METERING SERVICE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Rate is applicable only to Customers that are being served by Legacy EGSL rates.

Nothing in this Schedule shall obligate the Company to offer any Customer or potential Customer electric Service on any basis other than the Company's standard tariff(s) otherwise applicable to the Service being requested under this Schedule. Any dispute regarding Service under this schedule will be resolved by the Louisiana Public Service Commission.

Service under this schedule shall not be resold or shared with others.

Service under this schedule is not applicable to leased lighting. Leased lighting Service will be served under the appropriate schedules but can be included on the bill for Service under this schedule.

The availability of Service under this Rate Schedule will be limited to a maximum of 65 megawatts ("MW"), as based on the accumulation of the maximum metered Demand at each delivery point on the Company's interconnected system taking Service under this Rate Schedule ("Point of Delivery") within the twelve Months prior to taking such Service (the "Historical Maximum Demand").

III. ELIGIBILITY

A Customer requesting Service hereunder shall make written application to the Company with sufficient information to determine eligibility under the following criteria, which must be met only at the time of Service commencement under this Rate Schedule:

1. Customer is classified as one of the following Standard Industrial Classification codes: 5311, 5331, 5411, 5812, 60, or 8211.
2. Customer must have at least five (5) Points of Delivery that will take Service under this Rate Schedule, each with a Historical Maximum Demand of at least 30 kilowatts ("kW").
3. The sum of the Historical Maximum Demands for all Customer's Points of Delivery that will take Service under this Rate Schedule must be at least 3,000 kW.
4. Each Point of Delivery must be owned or leased in its entirety by Customer or be part of a common franchisor.

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PILOT CONJUNCTIVE METERING SERVICE

IV. METERING, BILLING DETERMINANTS AND CERTAIN CHARGES

All Service under this Rate Schedule shall be metered by automated electronic Meters that can be accessed by telephone. Customer shall provide a dedicated telephone line for each Meter. The Cost of the Meter shall be included in Customer's monthly charges. The Costs of any other incremental additions or changes to Customer metering shall be paid by Customer.

Unless a minimum charge is applicable, the development of Customer's Demand charges for a Service period for Customer's Points of Delivery that take Service under this Rate Schedule will require a three step process: (1) The maximum 30-minute Demand for the Service period shall be determined by summing the Demands metered at each of the Points of Delivery in each 30-minute interval and selecting the highest summation for the Service period (the "Conjunctive Maximum Demand"). (2) Each Point of Delivery's contribution to the Conjunctive Maximum Demand shall be the metered demand occurring at that Point of Delivery at the time of the Conjunctive Maximum Demand (the "Individual Demand"). (3) The applicable Demand rate(s) shall be applied to each Point of Delivery's Individual Demand.

The Customer's energy charge for a Service period for Customer's Points of Delivery that take Service under this Rate Schedule shall be computed by application of applicable energy rate(s) to the total measured energy for the Points of Delivery during the Service period.

V. PRICING

A set of billing determinants will be developed for the Points of Delivery using representative historical annual data ("Historical Billing Determinants"). The Historical Billing Determinants will be based on metered data and the development of Customer's consumption units for Demand on a coincident basis, consistent with the above description of billing determinants.

Pricing and rate structure shall be determined on a customer-specific basis such that application to the Historical Billing Determinants would produce non-fuel revenues that are equivalent to the level of non-fuel revenues produced under Customer's existing Rate Schedule(s). All existing facility charges at the Points of Delivery will continue under their present terms and conditions.

If, at any time during the period Customer takes Service under this schedule, Company's non-fuel rates are changed, Customer's pricing and rate structure, as designed under the terms of this schedule, shall be adjusted to reflect such change. The adjustment shall be based on Historical Billing Determinants and shall be made such that non-fuel revenues are equivalent to the level of non-fuel revenues produced had Customer remained on the same rate schedule(s) under which Service was taken at the time Customer commenced Service under this Rate Schedule.

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PILOT CONJUNCTIVE METERING SERVICE

VI. AGREEMENT FOR ELECTRIC SERVICE

Customer-specific rates and other terms and conditions necessary to implement Service under this schedule will be documented in an Agreement for Electric Service ("AES"). Customer must sign the AES prior to taking Service under this schedule. Service under the AES will begin thirty (30) days after the execution of the AES, unless otherwise specified within the AES, provided that Service commencement will be contingent on installation and operation of an automated electronic Meter and a dedicated telephone line at each Point of Delivery that will take Service under this Rate Schedule. The AES shall be filed with the Commission for informational purposes, along with supporting documentation and workpapers all under appropriate regulatory protective orders.

The Contract period shall be as specified in Customer's AES, and shall not be less than a period of three (3) Years. Following Service for one Year, Customer may terminate Service under this schedule with thirty (30) days notice. If the Customer provides such notice of termination, Service shall be provided to Customer for the remainder of the Contract period under other Company Rate Schedules applicable to Customer. If the Customer terminates Service, Customer may not elect to take Service again under this Rate Schedule following termination.

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**EXPERIMENTAL ECONOMIC AS-AVAILABLE POWER SERVICE
RATE SCHEDULE**

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy EGSL Terms and Conditions (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is available upon request, for a minimum of 5,000 kW on an hourly basis, provided that (1) the Company reserves the right to limit the amount of power sold under this rate and (2) the Company reserves the right to discontinue this rate in its entirety upon thirty (30) days written notice to all Schedule EAPS-G Customers. The Company also reserves the right to limit the availability of power sold under this rate in accordance with § VIII.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy EGSL Terms and Conditions, as applicable.

II. APPLICABILITY

This experimental economic as-available schedule is applicable to all retail Customers having self-generation capability greater than 5,000 kW which was both permanently existing on site and in operating condition as of the effective date of this Schedule and who contract for such Service. The power taken under Schedule EAPS-G shall only be used for the displacement, in total or in part, of the Customer's self-generating capability. A Customer may not contract for Schedule EAPS-G power in excess of the design capacity of the Customer's power production facilities. Service taken under Schedule EAPS-G shall not displace load historically served by the Company.

III. MODIFICATION OF REGULAR RATE SCHEDULE

Service taken under this schedule may be in addition to Service provided by the Company under other Rate Schedules. The other Rate Schedule(s) in such case will be modified by the addition of § IV, V and VI of this schedule if necessary to make such other Rate Schedules consistent with this rate.

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**EXPERIMENTAL ECONOMIC AS-AVAILABLE POWER SERVICE
RATE SCHEDULE**

IV. DETERMINATION OF BILLING DEMANDS AND ENERGY

A. Customer with a Contract for Service under Firm Rate Schedules:

- (1) The load taken under Schedule EAPS-G in each half hour shall be the kW amount requested under Schedule EAPS-G. Where the Customer's actual metered kW is less than the amount requested under Schedule EAPS-G, the actual metered kW shall be the amount taken under Schedule EAPS-G in that half hour.
- (2) The energy taken under Schedule EAPS-G shall be the Demand in each half hour as determined in (1) above divided by two and accumulated over the time period it is requested.
- (3) The Demand and energy taken under other Rate Schedules shall be determined based on the remaining loads after Schedule EAPS-G is determined as described in (1) above. In any Month which Schedule EAPS-G is requested, the Contract Power under the other Rate Schedule(s), including both firm and interruptible loads exclusive of Schedule EAPS-G, shall not be less than the Contract Power in the previous Month and shall be treated as if the Contract Power were set in the current Month. The Demand under other Rate Schedules will be adjusted for power factor in accordance with § IX.F.

B. Customers without a Contract for Firm Power

- (1) The energy taken under Schedule EAPS-G shall be the total actual metered energy during the time period for which Schedule EAPS-G Service is requested. Where the Customer also has a request for Standby or Maintenance Service, the load taken under Schedule EAPS-G shall be the amount requested under Schedule EAPS-G with the remaining load on Standby or Maintenance Service.
- (2) Any power taken beyond the provisions of Schedule EAPS-G shall be purchased in accordance with the provisions of the Customer's Contract for standby or maintenance Service from the Company. If no other Contract for Service exists, any power taken beyond the provisions of Schedule EAPS-G shall be priced at the load charges, energy charges and fuel charges for the applicable firm Service rate for that occurrence.

V. ENERGY CHARGES

Energy shall be sold hour by hour at the price agreed upon by Customer and Company as described in § VII Notification of Offer by Customer. The monthly billing for such energy shall be calculated as the energy taken under Schedule EAPS-G in each hour multiplied times the price agreed upon by Customer and Company for that hour. The Company's hourly incremental cost for energy supplied pursuant to this schedule will be credited to the fuel and purchased power costs recovered by the Company's retail fuel adjustment.

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**EXPERIMENTAL ECONOMIC AS-AVAILABLE POWER SERVICE
RATE SCHEDULE**

VI. MONTHLY MINIMUM PAYMENT

A monthly program administration charge of \$150.00 shall apply for each Customer contracting for EAPS-G. A Customer contracting for Service under firm Rate Schedules and under Schedule EAPS-G shall pay a minimum amount for Service under the firm schedules, exclusive of Schedule EAPS-G, in any Month that power is taken under Schedule EAPS-G. The base rate revenues in the current Month shall not be less than the base revenues derived by applying the current base rate charges to the corresponding base period Month billing determinants adjusted as necessary for rate structure changes. The base period shall be the twelve-month period prior to the effective date of the Customer's initial Contract for Schedule EAPS-G. Base revenues will be compared between the base period Month and the current Month. Both base energy charge revenues and base billing load charge revenues will be compared separately to determine if the minimums have been met. Any billing adjustment required to satisfy the monthly minimum payment shall be made in the current billing Month. Firm Rate Schedules and associated riders exclusive of Schedule SSTS-G, standby, auxiliary, and maintenance Service will be included in the determination of the monthly minimum payment. The monthly minimum payment is applicable if power is taken under Schedule EAPS-G during any hour in the billing Month.

The base Year billing determinants for a Customer under a new firm Contract will be determined by mutual agreement.

VII. NOTIFICATION OF OFFER BY CUSTOMER

Customer must notify Company's system operator regarding any and all Schedule EAPS-G transactions. Customer will provide notice of offer to Company of a price, volume and term for which Customer is willing to take power under Schedule EAPS-G. The price shall be quoted in \$/MWH. The term shall include the start time and duration. Terms can only start at the beginning of an hour and end at the end of an hour. The volume shall not be less than 5 MW and must be in increments of not less than 1 MW. Prior to commencement of a transaction, Company shall confirm to Customer whether Company is willing to sell power under such terms. Absent such confirmation, a proposed transaction is denied. EAPS-G power is provided on an as-available basis. Customer is not obligated to consume such power scheduled and Company may discontinue a confirmed schedule at any time as provided in § VIII, Provisions for Availability.

Company will only confirm Customer transactions under Schedule EAPS-G where the price Customer is willing to pay exceeds Company's estimated incremental cost to supply such transaction, including loss factors and margin.

VIII. PROVISIONS FOR AVAILABILITY

- A. Customer will discontinue taking Service under Schedule EAPS-G upon notification by the Company. Company will provide verbal notice to Customer that Schedule EAPS-G Service will be discontinued. Such notice will be provided to Customer a minimum of 1 (one) hour prior to the Company discontinuing Schedule EAPS-G Service.

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RATE SCHEDULE**

- B. Availability of Schedule EAPS-G shall be at the discretion of the Company as the Company deems necessary in, but not limited to, maintaining Service to firm loads, avoiding establishment of a new system peak, maintaining Service integrity in the area or other situations when reduction in load on the Company's system is required.
- C. All load remaining after the notification period shall be considered firm load and billed according to the applicable firm rate for one Year and subject to all billing provisions including Demand ratchets and minimums, notwithstanding any earlier scheduled termination of Customer's Contract for Service under this or any other schedule.

IX. CONDITIONS OF SERVICE

- A. Customer may not use this schedule in lieu of firm, standby, maintenance or auxiliary Service.
- B. Company will not be required to install additional facilities to serve Customer.
- C. Customer shall not resell or share any energy purchased under this schedule. If a Customer obtains the right to sell excess power on the wholesale market, Schedule EAPS-G may be taken only when on-site generation has been backed down by at least the amount of the EAPS-G energy purchased during the period of the wholesale market sale. Customer must provide adequate metering to determine compliance with this requirement.
- D. Service will be supplied under this rate only to Customers having both their load and generation behind a single Meter capable of recording power flow in or out.
- E. The voltage specific loss factors used in this rate shall be based on the loss factors utilized in the Company's most recent general rate case.
- F. Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW Demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit kVA metering equipment or remove same if previously installed.

X. GROSS MONTHLY BILL AND PAYMENT

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the net monthly bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the net monthly bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

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**EXPERIMENTAL ECONOMIC AS-AVAILABLE POWER SERVICE
RATE SCHEDULE**

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy ELL Service Regulations (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is available upon request, for a minimum of 5,000 kW on an hourly basis, provided that (1) the Company reserves the right to limit the amount of power sold under this rate and (2) the Company reserves the right to discontinue this rate in its entirety upon thirty (30) days written notice to all Schedule EAPS-L Customers. The Company also reserves the right to limit the availability of power sold under this rate in accordance with § VIII.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy ELL Service Regulations, as applicable.

II. APPLICABILITY

This experimental economic as-available schedule is applicable to all retail Customers having self-generation capability greater than 5,000 kW which was both permanently existing on site and in operating condition as of the effective date of this Schedule and who contract for such Service. The power taken under Schedule EAPS-L shall only be used for the displacement, in total or in part, of the Customer's self-generating capability. A Customer may not contract for Schedule EAPS-L power in excess of the design capacity of the Customer's power production facilities. Service taken under Schedule EAPS-L shall not displace load historically served by the Company.

III. MODIFICATION OF REGULAR RATE SCHEDULE

Service taken under this schedule may be in addition to Service provided by the Company under other Rate Schedules. The other Rate Schedule(s) in such case will be modified by the addition of Sections IV, V and VI of this schedule, if necessary, to make such other Rate Schedules consistent with this rate.

IV. DETERMINATION OF BILLING DEMANDS AND ENERGY

A. Customer with a Contract for Service under Firm Rate Schedules:

1. The load taken under Schedule EAPS-L in each 15-minute period shall be the KW amount requested under the Schedule EAPS-L. Where the Customer's actual metered KW is less than the amount requested under Schedule EAPS-L, the actual metered KW shall be the amount taken under Schedule EAPS-L in that 15-minute period.

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2. The energy taken under Schedule EAPS-L shall be the Demand in each 15-minute period as determined in 1 above divided by four and accumulated over the time period it is requested.
3. The Demand and energy taken under other Rate Schedules shall be determined based on the remaining loads after Schedule EAPS-L is determined as described in 1. above, subject to the terms of Section VI Minimum Monthly Payment. The minimum Demand requirements of the Customer's firm and/or curtailable schedules shall not be reduced by application of this Schedule.
4. In any Month that Schedule EAPS-L is requested, a charge of \$0.41 per rkVa of Reactive Demand in excess of 25% of the maximum kW supplied during the billing Month shall apply. The Reactive Demand is defined as the rkVa supplied during the 60 minute interval of maximum kW use for the billing Month. Charges for excess rkVa under the Customer's other Rate Schedule(s) shall not apply for billing periods in which this charge applies.

B. Customers without a Contract for Firm Power:

1. The energy taken under Schedule EAPS-L shall be the total actual metered energy during the time period for which Schedule EAPS-L Service is requested. Where the Customer also has a request for standby or maintenance Service, the load taken under Schedule EAPS-L shall be the amount requested under Schedule EAPS-L with the remaining load on standby or maintenance Service.
2. Any power taken beyond the provisions of Schedule EAPS-L shall be purchased in accordance with the provisions of the Customer's Contract for standby or maintenance Service from the Company. If no other Contract for Service exists, any power taken beyond the provisions of Schedule EAPS-L shall be priced at the load charges, energy charges and fuel charges for the applicable firm Service rate for that occurrence.
3. In any Month that Schedule EAPS-L is requested, a charge of \$0.41 per rkVa of Reactive Demand in excess of 25% of the maximum kW supplied during the billing Month shall apply. The Reactive Demand is defined as the rkVa supplied during the 60 minute interval of maximum kW use for the billing Month.

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**EXPERIMENTAL ECONOMIC AS-AVAILABLE POWER SERVICE
RATE SCHEDULE**

V. ENERGY CHARGES

Energy shall be sold hour by hour at the price agreed upon by Customer and Company as described in Section VII Notification of Offer by Customer. The monthly billing for such energy shall be calculated as the energy taken under Schedule EAPS-L in each hour multiplied times the price agreed upon by Customer and Company for that hour. The Company's hourly incremental cost for energy supplied pursuant to this schedule will be credited to the fuel and purchased power costs recovered by the Company's retail fuel adjustment.

VI. MONTHLY MINIMUM PAYMENT

A monthly program administration charge of \$150.00 shall apply for each Customer contracting for EAPS-L. An existing Customer contracting for Service under Schedule EAPS-L and under any other Rate Schedules shall pay a minimum base revenue amount for Service under such other schedules, exclusive of Schedule EAPS-L, in any Month that power is taken under Schedule EAPS-L. Such base rate revenues in the current Month shall not be less than the base revenues derived by applying the current base rate charges to the corresponding base period Month billing determinants adjusted as necessary for rate structure changes. The base period shall be the twelve-month period prior to the effective date of the Customer's initial Contract for Schedule EAPS-L. Base revenues will be compared between the base period Month and the current Month. Both base energy charge revenues and base billing Demand charge revenues will be compared separately to determine if the minimums have been met. Qualified Facility Standby Service shall be excluded from the determination of the monthly minimum payment. Any billing adjustment required to satisfy the monthly minimum payment shall be made in the current billing Month. The monthly minimum payment is applicable if power is taken under Schedule EAPS-L during any hour in the billing Month.

The base Year billing determinants for a Customer under a new firm Contract will be determined by mutual agreement between the Company and the Customer.

VII. NOTIFICATION OF OFFER BY CUSTOMER

Customer must notify Company's system operator regarding any and all Schedule EAPS-L transactions. Customer will provide notice of offer to Company of a price, volume and term for which Customer is willing to take power under Schedule EAPS-L. The price shall be quoted in \$/MWH. The term shall include the start time and duration. Terms can only start at the beginning of an hour and end at the end of an hour. The volume shall not be less than 5 MW and must be in increments of not less than 1 MW. Prior to commencement of a transaction, Company shall confirm to Customer whether Company is willing to sell power under such terms. Absent such confirmation, a proposed transaction is denied. EAPS-L power is provided on an as-available basis. Customer is not obligated to consume such power scheduled and Company may discontinue a confirmed schedule at any time as provided in Section VIII Provisions for Availability.

Company will only confirm Customer transactions under Schedule EAPS-L where the price Customer is willing to pay exceeds Company's estimated incremental cost to supply such transaction, including loss factors and margin.

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**EXPERIMENTAL ECONOMIC AS-AVAILABLE POWER SERVICE
RATE SCHEDULE**

VIII. PROVISIONS FOR AVAILABILITY

- A. Customer will discontinue taking Service under Schedule EAPS-L upon notification by the Company. Company will provide verbal notice to Customer that Schedule EAPS-L Service will be discontinued. Such notice will be provided to Customer a minimum of 1 (one) hour prior to the Company discontinuing Schedule EAPS-L Service.
- B. Availability of Schedule EAPS-L shall be at the discretion of the Company as the Company deems necessary in, but not limited to, maintaining Service to firm loads, avoiding establishment of a new system peak, maintaining Service integrity in the area or other situations when reduction in load on the Company's system is required.
- C. All load remaining after the notification period shall be considered firm load and billed according to the applicable firm rate for one Year and subject to all billing provisions, including Demand ratchets and minimums, notwithstanding any earlier scheduled termination of Customer's Contract for Service under this or any other schedule.

IX. CONDITIONS OF SERVICE

- A. Customer shall not use this schedule in lieu of firm, curtailable, standby or maintenance Service.
- B. Company will not be required to install additional facilities to serve Customer.
- C. Customer shall not resell or share any energy purchased under this schedule. If a Customer obtains the right to sell excess power on the wholesale market, Schedule EAPS-L may be taken only when on-site generation has been backed down by at least the amount of the EAPS-L energy purchased during the period of the wholesale market sale. Customer must provide adequate metering to determine compliance with this requirement.
- D. Service will be supplied under this rate only to Customers having both their load and generation behind a single Meter capable of recording power flow in or out.
- E. The voltage specific loss factors used in this rate shall be based on the loss factors utilized in the Company's most recent general rate case.
- F. The Customer's power factor shall be maintained as near as 100% as practicable, but shall not be leading unless agreed upon by the Company.

X. PAYMENT

The net monthly bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the net monthly bill plus 2%, becomes due after the gross due date shown on the bill.

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EXPERIMENTAL ENERGY REDUCTION SERVICE RIDER

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy EGSL Service Area. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

The Company may provide, at its sole discretion, curtailable Service under this Experimental Energy Reduction Rider (EER-G Service) during specified Months of a calendar year (the "Program Period"), subject to the provisions contained herein.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

EER-G Service is applicable only to Customers receiving Service under General Service ("GS-G"), General Service-Time of Day ("GS-TOD-G"), Large Power Service ("LPS-G"), Large Power Service-Time of Day ("LPS-TOD-G"), High Load Factor Service ("HLFS-G"), and High Load Factor Service-Time of Day ("HLFS-TOD-G") Rate Schedules or any tariffs superseding those tariffs (the "Regular Rate Schedules") who have the capability to provide not less than 150 kW of curtailable Demand and related energy and that are currently metered utilizing a Demand interval Meter or are willing at Customer's expense to have one installed. Demand and energy taken by a Customer under the Company's Experimental Rider to Schedule LPS-G and HLFS-G for Curtailable Service (Schedule IS-G) shall not be eligible to be taken as EER-G Service under this Rider.

III. DEFINITIONS

- (1) Curtailable Demand is the Demand the Customer commits to curtail on the following day during the period of contracted curtailment. Curtailable Demand must be the same for all EER-G Curtailable Hours.
- (2) Confirmation Price is the hourly price offered by Company and accepted by Customer for energy curtailed by Customer.
- (3) Net Demand Reduction is the difference between the previous normal business day average hourly Demand kW and the average hourly Demand kW during the contracted period for the same hour.

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EXPERIMENTAL ENERGY REDUCTION SERVICE RIDER

- (4) Minimum Demand Reduction is the minimum average hourly Demand kW that the Customer must curtail within any given contracted hour to avoid penalties. It is equal to the Curtailable Demand multiplied by ninety (90) percent.
- (5) Hourly Curtailable Billing Energy is the difference between Customer's hourly metered Demand during the period of contracted curtailment and the hourly metered Demand for the same hour of the previous normal business day without curtailments.
- (6) Curtailment Confirmation Statement is the electronic notice of agreement between Customer and Company and/or Company's authorized representative that specifies the EER-G Curtailable Hours, the pledged Curtailable Demand, and the Confirmation Price (stated in \$ per kWh) for the curtailment to which Company and Customer have agreed.
- (7) EER-G Curtailable Hours shall be those hours of the day for which Customer has contracted to curtail. Customer must contract for all hours identified in the currently effective Attachment A.
- (8) Program Period for a calendar Year is those Months within which Company, subject to other provisions, makes EER-G Service available. The Program Period for a calendar Year shall be identified in the currently effective Attachment A.
- (9) Maximum Hourly Curtailable Energy Payment is the maximum the Customer will be credited during any given EER-G Curtailable Hour. It is equal to Curtailable Demand multiplied by one hundred and thirty (130) percent, multiplied by the Confirmation Price.

IV. CUSTOMER REQUEST TO PARTICIPATE IN THE EER-G SERVICE PROGRAM

Customers may request to participate in the EER-G Service program during a Program Period by giving Company written notice at least one Month before the beginning of the Program Period. A request for EER-G Service must be provided in the manner specified in the currently effective Attachment A for the Program Period and must include an estimate of Customer's maximum available curtailable energy by hour. Company has the right to limit the number of participants in the EER-G Service program for a Program Period.

In order for a Customer to participate in and receive payments for EER-G Service, an enabling Contract between Company and Customer for EER-G Service must be completed within one Month following Company's receipt of Customer's request. Contracts may be in the form of an addendum to an existing Agreement for Electric Service.

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V. AGREEMENT FOR CURTAILMENTS

Should the Company, at its sole discretion, decide to post prices during the Program Period identified on the currently effective Attachment A, Company will post via Internet by 8:00 A.M. CDT hourly day-ahead energy prices for the EER-G Curtailable Hours of the Program Period. Customer will have until 11:00 A.M. CDT of that business day to either reject or accept the Company's offer of energy prices. Customer will notify Company via an acceptable communication means of its intent to participate at the offered prices. Company, at its sole discretion, will accept or reject any and/or all such offers by 10:00 A.M. CDT the following business day. If Company accepts Customer's offer, then Company will provide Customer with a Curtailment Confirmation Statement communicated in the manner specified in the enabling Contract.

VI. BILLING PROVISIONS

- (1) Regular Rate Application: All Service supplied through the Meter shall be billed pursuant to Customer's currently effective Regular Rate Schedules and any appropriate Rider Schedules. Any additional metering and communication costs necessary for EER-G participation shall be paid by Customer.
- (2) EER-G Curtailable Billing Energy Payment: When Customer's offer is accepted pursuant to § V. above, as evidenced by the Curtailment Confirmation Statement, the EER-G Curtailable Billing Energy Payment from Company to Customer shall apply. The EER-G Curtailable Billing Energy Payment for the curtailment shall be equal to the sum of the Hourly Curtailable Billing Energy multiplied by the applicable Confirmation Price. However, no contracted hourly payment may exceed the Maximum Hourly Curtailable Energy Payment.
- (3) Market Replacement Charge: Customer must achieve Minimum Demand Reduction within each EER-G Curtailable Hour or penalties will apply. Should Customer fail to reach Minimum Demand Reduction within any of the EER-G Curtailable Hours, the charge within that hour shall be an amount equal to two (2) multiplied by that curtailment's Confirmation Price, multiplied by the difference between the Minimum Demand Reduction and the Net Demand Reduction during that hour. The Market Replacement Charge shall be included in the development of the monthly bill for that Month prior to the application of any taxes or other revenue-based adjustments.

VII. OTHER PROVISIONS

Relief From Operational Failure. In the event Customer's equipment fails to operate as planned as necessary to achieve Curtailable Demand, Company will provide waiver of the Market Replacement Charge as contained in § VI.3, provided that Customer provides written notice of such failure to Company within forty-eight (48) hours. Customer will be granted a maximum of two (2) Market Replacement Charge waivers during the program period as identified in Attachment A. In the event Customer elects to exercise the Relief From Operational Failure provision, then Customer also waives rights to any and all credits that may have been issued as a result of participating in EER-G during those EER-G Curtailable Hours.

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Except as modified herein, all provisions of the applicable Regular Rate Schedules shall apply.

Effective 10/1/2015

ATTACHMENT A**EER-G SERVICE****CALENDAR YEAR: 2014****COMPANY'S INTERNET WEBSITE ADDRESS: <http://www.energy.com>****EER-G SERVICE PARAMETERS****Program Period: January 1, 2014 – December 31, 2014****EER-G Curtailable Hours (Central Prevailing Time):**

January – April and
October – December: 5:00 P.M. to 9:00 P.M., Monday
through Friday, excluding holidays.

May – September: 2:00 P.M. to 6:00 P.M., Monday through
Friday, excluding holidays.

CUSTOMER'S BID PROCESS

Customers may request to enroll to participate in the EER-G Service program via mail, telephone or facsimile at any time following the filing of this Attachment A. The request to enroll must include an estimate of Customer's Curtailable Demand. If Customer's request to enroll is accepted, an enabling Contract shall be entered into between Company and Customer within one Month following Company's receipt of Customer's request. Prior to execution of the enabling Contract, Customer must demonstrate the capability to achieve a minimum Curtailable Demand of at least 150 kW. The enabling Contract shall include provisions addressing how offers will be made by Customer and accepted by Company during the Program Period.

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EXPERIMENTAL ENERGY REDUCTION SERVICE RIDER

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This schedule is available to Customers at all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

The Company may provide, at its sole discretion, curtailable Service under this Experimental Energy Reduction Rider ("EER-L Service") during specified Months of a calendar Year (the "Program Period"), subject to the provisions contained herein.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

EER-L Service is applicable only to Customers receiving Service under Small General Service ("SGS-L"), Large General Service ("LGS-L"), Large Industrial Service ("LIS-L"), or Large Industrial Power Service ("LIPS-L") Rate Schedules, or any tariffs superseding those tariffs (the "Regular Rate Schedules") who have the capability to provide not less than 150 kW of curtailable Demand and related energy. Demand and energy taken by a Customer under another of the Company's curtailable or interruptible Rate Schedules or Riders shall not be eligible to be taken as EER-L Service under this Rider.

III. DEFINITIONS

- (1) Curtailable Demand is the Demand the Customer commits to curtail on the following day during the period of contracted curtailment. Curtailable Demand must be the same for all EER-L Curtailable Hours.
- (2) Confirmation Price is the hourly price offered by Company and accepted by Customer for energy curtailed by Customer.

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- (3) Net Demand Reduction is the difference between the previous normal business day average hourly Demand kW and the average hourly Demand kW during the contracted period for the same hour.
- (4) Minimum Demand Reduction is the minimum average hourly Demand kW that the Customer must curtail within any given contracted hour to avoid penalties. It is equal to the Curtailable Demand multiplied by ninety (90) percent.
- (5) Hourly Curtailable Billing Energy is the difference between Customer's hourly metered Demand during the period of contracted curtailment and the hourly metered Demand for the same hour of the previous normal business day without curtailments.
- (6) Curtailment Confirmation Statement is the electronic notice of agreement between Customer and Company and/or Company's authorized representative that specifies the EER-L Curtailable Hours, the pledged Curtailable Demand, and the Confirmation Price (stated in \$ per kWh) for the curtailment to which Company and Customer have agreed.
- (7) EER-L Curtailable Hours shall be those hours of the day for which Customer has contracted to curtail. Customer must contract for all hours identified in the currently effective Attachment A.
- (8) Program Period for a calendar Year is those Months within which Company, subject to other provisions, makes EER-L Service available. The Program Period for a calendar Year shall be identified in the currently effective Attachment A.
- (9) Maximum Hourly Curtailable Energy Payment is the maximum the Customer will be credited during any given EER-L Curtailable Hour. It is equal to Curtailable Demand multiplied by one hundred and thirty (130) percent, multiplied by the Confirmation Price.

IV. CUSTOMER REQUEST TO PARTICIPATE IN THE EER-L SERVICE PROGRAM

Customers may request to participate in the EER-L Service program during a Program Period by giving Company written notice at least one Month before the beginning of the Program Period. A request for EER-L Service must be provided in the manner specified in the currently effective Attachment A for the Program Period and must include an estimate of Customer's maximum available curtailable energy by hour. Company has the right to limit the number of participants in the EER-L Service program for a Program Period.

In order for a Customer to participate in and receive payments for EER-L Service, an enabling Contract between Company and Customer for EER-L Service must be completed within one Month following Company's receipt of Customer's request. Contracts may be in the form of an addendum to an existing Agreement for Electric Service.

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EXPERIMENTAL ENERGY REDUCTION SERVICE RIDER

V. AGREEMENT FOR CURTAILMENTS

Should the Company, at its sole discretion, decide to post prices during the Program Period identified on the currently effective Attachment A, Company will post via Internet by 8:00 A.M. CDT hourly day-ahead energy prices for the EER-L Curtailable Hours of the Program Period. Customer will have until 11:00 A.M. CDT of that business day to either reject or accept the Company's offer of energy prices. Customer will notify Company via an acceptable communication means of its intent to participate at the offered prices. Company, at its sole discretion, will accept or reject any and/or all such offers by 10:00 A.M. CDT the following business day. If Company accepts Customer's offer, then Company will provide Customer with a Curtailment Confirmation Statement communicated in the manner specified in the enabling Contract.

VI. BILLING PROVISIONS

- (1) Regular Rate Application: All Service supplied through the Meter shall be billed pursuant to Customer's currently effective Regular Rate Schedules and any appropriate Rider Schedules. Any additional metering and communication costs necessary for EER-L participation shall be paid by Customer.
- (2) EER-L Curtailable Billing Energy Payment: When Customer's offer is accepted pursuant to Section V. above, as evidenced by the Curtailment Confirmation Statement, the EER-L Curtailable Billing Energy Payment from Company to Customer shall apply. The EER-L Curtailable Billing Energy Payment for the curtailment shall be equal to the sum of the Hourly Curtailable Billing Energy multiplied by the applicable Confirmation Price. However, no contracted hourly payment may exceed the Maximum Hourly Curtailable Energy Payment.
- (3) Market Replacement Charge: Customer must achieve Minimum Demand Reduction within each EER-L Curtailable Hour or penalties will apply. Should Customer fail to reach Minimum Demand Reduction within any of the EER-L Curtailable Hours, the charge within that hour shall be an amount equal to two (2) multiplied by that curtailment's Confirmation Price, multiplied by the difference between the Minimum Demand Reduction and the Net Demand Reduction during that hour. The Market Replacement Charge shall be included in the development of the monthly bill for that Month prior to the application of any taxes or other revenue-based adjustments.

VII. OTHER PROVISIONS

Relief From Operational Failure: In the event Customer's equipment fails to operate as planned as necessary to achieve Curtailable Demand, Company will provide waiver of the Market Replacement Charge as contained in Section VI. 3., provided that Customer provides written notice of such failure to Company within forty-eight (48) hours. Customer will be granted a maximum of two (2) Market Replacement Charge waivers during the program period as identified in Attachment A. In the event Customer elects to exercise the Relief From Operational Failure provision, then Customer also waives rights to any and all credits that may have been issued as a result of participating in EER-L during those EER-L Curtailable Hours.

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EXPERIMENTAL ENERGY REDUCTION SERVICE RIDER

Except as modified herein, all provisions of the applicable Regular Rate Schedules shall apply.

Effective 10/1/2015

ATTACHMENT A

EER-L SERVICE

CALENDAR YEAR: 2014

COMPANY'S INTERNET WEBSITE ADDRESS: <http://www.entergy.com>

EER-L SERVICE PARAMETERS

Program Period: January 1, 2014 – December 31, 2014

EER-L Curtailable Hours (Central Prevailing Time):

January – April and
October – December: 5:00 P.M. to 9:00 P.M., Monday through Friday,
excluding holidays.

May – September: 2:00 P.M. to 6:00 P.M., Monday through Friday,
excluding holidays.

CUSTOMER'S BID PROCESS

Customers may request to enroll to participate in the EER-L Service program via mail, telephone or facsimile at any time following the filing of this Attachment A. The request to enroll must include an estimate of Customer's Curtailable Demand. If Customer's request to enroll is accepted, an enabling Contract shall be entered into between Company and Customer within one Month following Company's receipt of Customer's request. Prior to execution of the enabling Contract, Customer must demonstrate the capability to achieve a minimum Curtailable Demand of at least 150 kW. The enabling Contract shall include provisions addressing how offers will be made by Customer and accepted by Company during the Program Period.

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Authority: LPSC Order U-33244-A

EXPERIMENTAL OFF-PEAK FOUNDRY SERVICE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This schedule is available to Customers at all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy ELL Service Regulations (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy ELL Service Regulations, as applicable.

II. APPLICATION

This schedule is applicable to firm Electric Service for industrial purposes for the use of foundries including lighting and other accessory Electric Service. All Service is supplied through one metering installation at one Point of Delivery. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a primary distribution line nominal voltage of 34,500, 24,000, or 13,800 as may be available.

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EXPERIMENTAL OFF-PEAK FOUNDRY SERVICE RATE SCHEDULE

IV. NET MONTHLY BILL

A. Rate:

Demand Charge		
\$6,105.68	for the first 1,000 kW or less of On-Peak Demand	
\$4.13	per kW for all additional kW of On-Peak Demand	
\$1.98	per kW for all kW of Off-Peak Demand multiplied by the	
	Off-Peak Demand reduction factor	
\$0.55	per rkVA of Reactive Demand in excess of 50% of the Firm	
	Demand billed	
Energy Charge		
\$0.02586	per kWh for all kWh used during On-Peak Hours	
\$0.01386	per kWh for all kWh used during Off-Peak Hours	

B. Minimum Bill:

The Demand Charge for the current Month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

C. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - When Service is delivered at a nominal voltage less than the available distribution voltage and Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC.

Fourth - When Service is metered at a voltage lower or higher than the available primary distribution line voltage all Meter readings shall be adjusted for transformation losses by adding or subtracting 1.0% as appropriate.

ENTERGY LOUISIANA, LLC
 ELECTRIC SERVICE
 SCHEDULE EOPF-L
 Revision #0

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 Authority: LPSC Order U-33244-A

EXPERIMENTAL OFF-PEAK FOUNDRY SERVICE RATE SCHEDULE

Fifth - When Service is taken at a transmission voltage of 115,000 volts or higher and Customer furnishes and maintains the transmission substation and all associated electric facilities a credit of \$0.35 per kW of the monthly Demand billed will be allowed.

Sixth - Service under this schedule is provided from an existing primary distribution line of 34,500, 24,000 or 13,800 volts or from a standard (one transformer) transmission substation when the load requirements warrant. Where Company is requested to furnish line extensions, transformers, or other facilities in addition to the above, Company will provide such additional facilities, at its option, when Customer agrees to pay 1.40% per Month on the allocable investment in such facilities in addition to the Net Monthly Bill. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC.

V. DEMAND

A. On-Peak Demand

The On-Peak Demand shall not be less than:

1. The average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the On-Peak Hours of the Month;
2. 70% of the highest On-Peak Demand (recorded during any On-Peak Season) established during the preceding 11 Months;
3. Minimum kW specified in the Electric Service Agreement; or
4. 1,000 kW.

B. Off-Peak Demand

The Off-Peak Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Off-Peak Hours of the Month in excess of the On-Peak Demand.

C. Reactive Demand

The Reactive Demand shall be the average rkVA supplied during the time of the maximum Off-Peak Demands.

D. Off-Peak Demand Reduction Factor

The Off-Peak Demand Reduction Factor shall be a function of the number of jobs added as a result of the implementation of this Rate Schedule and shall be as listed below:

Jobs Added	Off-Peak Demand Reduction Factor
0 - 24	1.0
25 - 49	0.75
50 - 99	0.50
over 99	0.40