

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EIS-I-G  
Revision #1

First Revised  
Effective Date:  
Supersedes: EIS-I-G effective 10/1/2015  
Authority: LPSC Order

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**EXPERIMENTAL RIDER TO SCHEDULE EIS-G FOR  
INTERRUPTIBLE SERVICE**

(Closed to New Business and Limited to Amounts in Contracts as of January 1, 1999)

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If Customer fails, in whole or part, to comply with any Company requested interruptions, the duration of such period of interruption shall not be considered an interruption for purposes of this Rider.

**V. INTERRUPTIONS**

Interruptions shall be requested by Company at the discretion of the Company as Company deems necessary for any reasons including, but not limited to, maintaining firm loads, maintaining Service integrity in the area or other situations when reduction in load on the Company's system is required. To the extent possible, interruptible loads will be interrupted before any curtailment of firm loads is requested or required. Customer is responsible for interrupting loads.

Normally, a thirty (30) minute notice will be given to Customer before load must be interrupted. A longer lead time for such notice may be given at Company's option at the time of notice. Service may be restored immediately upon notification by Company.

The interruptions will be limited to no more than ten (10) hours per day (midnight to midnight) and to no more than two (2) interruptions per day. Interruptions will also be limited to a maximum of fifty (50) hours in a single week (from one minute before 12:01 a.m. Monday to midnight Sunday). Annual Interrupted Hours shall not exceed 600 hours in any MISO Planning Year. Periods when the Interruptible Service is interrupted due to general system curtailment, as described in the Power Supply Curtailment Programs, shall not be counted when Annual Interrupted Hours are determined.

**VI. DEFINITIONS**

- A. Total Contract Power - the amount of Kilowatts (kW) Customer contracts for or subsequently establishes under Schedule EIS-G and this Rider Schedule. If at any time the maximum metered Demand in a Month exceeds Total Contract Power, the increment of load above Total Contract Power shall increase Firm Contract Power.
- B. Firm Contract Power - the amount of Kilowatts (kW) Customer contracts for under Schedule EIS-G or subsequently establishes per A. above, but not less than 40,000 kW. Nothing herein excludes such loads from the normal operating outages inherent to an electrical power system, nor from the Power Supply Curtailment Program Supplement to the Terms and Conditions of all Company Rate Schedules. Customer may modify his Firm Contract Demand in accordance with the currently effective MISO FERC tariff as described in associated MISO Business Practice Manuals. Such modification must remain consistent with the Customer's existing Contracts with the Company for firm and interruptible capacity limitations.
- C. Interruptible Contract Power - the amount of Kilowatts (kW) Customer contracts for under this Rider Schedule and designates as subject to interruptions.

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- D. Interruptible Kilowatt Hours - the kilowatt hours associated with the Interruptible Contract Power and designated by terms of agreement between Customer and Company.
- E. Period of Interruption - that span of time during which Customer's interruptible loads shall not be served by the Company. This shall begin at the time designated by Company to shed interruptible loads and shall terminate when Company notifies Customer that the Period of Interruption is over.
- F. MISO Planning Period the period of time for which prices determined by each MISO PRA apply, which may be the MISO Planning Year or a shorter, seasonal period as determined by the MISO FERC Tariff and applicable MISO Business Practice Manual requirements.
- G. MISO Planning Year – The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.
- H. Annual Interrupted Hours - the total number of hours Company has interrupted Service during the calendar Year.
- I. FERC – Federal Energy Regulatory Commission.
- J. PRA – Planning Resource Auction
- K. Total Demand - The maximum Kilowatt (kW) Demand measured through the Meter but not less than 40,000 kW.
- L. Firm Power Demand  
 The greater of:
  - 1.) The Total Demand less the Interruptible Power Demand.
  - 2.) 40,000 kW.
- M. Interruptible Power Demand  
 The lesser of:
  - 1.) The Interruptible Contract Power.
  - 2.) The Total Demand less Firm Contract Power.
  - 3.) But no less than 20,000 kW

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**VII. CONTRACTS**

- A. A Contract is required for this Rider.
- B. Term of Contract: Maximum 5 Years in conformance with Rate Schedule EIS-G.

**VIII. METERING**

- A. All interruptible Service will be served through the total service Meter. Company may require telemetering of the Customer's loads to the Company system operator.
- B. Costs of telemetering facilities, including rental or investment Costs of communications circuits, shall be borne by Customer. Such Costs may be included in a Facilities Charge in accordance with Additional Facilities Charge Schedule AFC, or Customer may elect to pay a lump sum to offset the additional investment by Company.

In the case of Facilities Charges, such charges will continue beyond the date of termination of the Contract under this Rider (as discussed in § VII) until the Company's investment has been recovered. A separate Contract for such Facilities Charges in accordance with Schedule AFC may be required.

**IX. USE OF SERVICE**

Electric Service furnished under this Rider shall not be used by the Customer as an auxiliary or standby Service. Customer shall not resell nor share any energy purchased under this Rider.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE PPS  
Revision #0

Original  
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**RIDER TO SCHEDULES LPS & HLFS  
FOR PIPELINE PUMPING SERVICE**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the ELL Service Area. This Rider is available to Customers of ELL taking Service under Schedules LPS or HLFS.

This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rider is applicable under the Terms and Conditions and Service Standards of the Company for Electric Service to pipeline pumping station Customers (Standard Industrial Classification codes 4612, 4613 and 4922) that require an annual actual Maximum Demand of not less than 4,000 kW of firm Electric Service.

**III. MODIFICATION TO RATE SCHEDULES LPS AND HLFS**

- A. On-peak hours, for the purposes of this schedule, are designated as 1:00 p.m. to 8:00 p.m. Monday through Friday beginning on May 1 and continuing through September 30 of each Year except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.
- B. The application of § VII (C) is omitted.

**IV. CONDITIONS OF SERVICE**

Customers taking Service under this Rider are required to contract for a minimum initial term of five (5) Years.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE SSTS-G  
Revision #1

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Authority: LPSC Order

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**EXPERIMENTAL SUPPLEMENTAL SHORT TERM SERVICE RATE SCHEDULE**

(Closed to New Business and Limited to Amounts in Contracts as of June 2, 2003)

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ELL Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This rate is closed to new business, is limited to Legacy EGSL Customers and limited to amounts in Contract as of June 2, 2003.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

Subject to the limitations set forth above, this Rate is applicable under the Terms and Conditions and Service Standards of the Company to Customers who have received firm electric Service from the Company during the immediately preceding 24 Months and who contract for not less than 5,000 kW of additional load above their present requirements. This Rate is not applicable to additional kWh resulting from load shifting. The Company is not obligated to make any investment in facilities to serve the additional load. This Rate is not applicable in conjunction with Time-Of-Day Rates. Service under this Rate may not be purchased in lieu of Standby and/or Maintenance Service.

**III. NET MONTHLY BILL**

Average monthly fuel and purchased power cost per kWh plus \$0.00771 for all additional kWh used above "base amount" as defined in § V below.

Company will estimate average monthly fuel and purchased power cost for the next Month and inform Customer, in writing, of this estimate no less than five (5) days prior to the beginning of the billing Month. Customer will, upon receiving Company's estimate, inform Company, in writing, by last day of Month prior to the beginning of the billing period, the amount of additional load to be taken during the next Month. The Customer will be billed based on the actual fuel and purchased power cost for the Month. The Company is not liable for any variations between the estimated and actual costs.

**IV. MINIMUM CHARGE**

In any Month when Service is requested in accordance with the provisions stated in § III above, the net minimum charge for such usage will be 150 hours times the requested additional demand (kW) times the charge per kilowatt-hour in § III above. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge or facilities charge arrangement to compensate for additional costs.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE SSTS-G  
Revision #1

First Revised

Effective Date:

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**EXPERIMENTAL SUPPLEMENTAL SHORT TERM SERVICE RATE SCHEDULE**

(Closed to New Business and Limited to Amounts in Contracts as of June 2, 2003)

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**V. CONDITIONS OF SERVICE**

Prior to Service being rendered under this schedule, Company will determine the average monthly kilowatt-hours (excluding Schedule SSTS-G) taken by Customer from Company for the six billing Months ending with the date Service is taken under this Rate. This monthly average will be designated as the "base amount" for firm Service and all kilowatt-hours taken in a billing Month in excess of such "base amount" will be billed under this schedule. The firm Service billing demand (kW) for the current Month will be the total adjusted demand (kW) reduced by the amount of kW requested under this Schedule, but in no case will the firm Service billing demand (kW) for the current Month be less than the firm Service billing demand (kW) for the corresponding Month of the previous year.

**VI. USE OF SERVICE**

Customer shall not resell or share any energy purchased under this Rate.

**VII. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**ENTERGY LOUISIANA, LLC**  
 ELECTRIC SERVICE  
 SCHEDULE LIS-L  
 Revision #1

First Revised

Effective Date:

Supersedes: LIS-L effective 10/1/2015

Authority:

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**LARGE INDUSTRIAL SERVICE RATE SCHEDULE  
 (CLOSED TO NEW BUSINESS)**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area. This Rate is closed to new business as of the Effective Date.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ELL Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To Electric Service up to 25,000 kilowatts for industrial purposes and for other Electric Service for which no specific Rate Schedule is provided. All Service is supplied through one metering installation at one Point of Delivery. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

**III. TYPE OF SERVICE**

Three phase, 60 cycle, alternating current at a primary distribution line nominal voltage of 34,500, 24,000 or 13,800 volts as may be available.

**IV. NET MONTHLY BILL**

**A. Rate**

Demand Charge	
\$39,464.74	for the first 2,000 kW or less of Firm Demand
\$19.56	per kW for all additional kW of Firm Demand
\$0.73	per rkVA of Reactive Demand in excess of 25% of the Firm Demand
Energy Charge	
\$0.01407	per kWh for all kWh

**B. Minimum Bill**

The Demand Charge for the current Month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE LIS-L  
Revision #1

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**LARGE INDUSTRIAL SERVICE RATE SCHEDULE  
(CLOSED TO NEW BUSINESS)**

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**C. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

Fourth - When Service is metered at a voltage lower or higher than the available primary distribution line voltage, all Meter readings shall be adjusted for transformation losses by adding or subtracting 1.0%.

Fifth - When Service is taken at a transmission voltage of 115,000 volts or higher and Customer furnishes and maintains the transmission substation and all associated electric facilities a credit of \$0.63 per kW of the monthly Demand billed will be allowed.

Sixth - Service under this schedule is provided from an existing primary distribution line of 34,500, 24,000 or 13,800 volts or from a standard (one transformer) transmission substation when the load requirements warrant. Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

**V. DEMAND**

The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month, but shall be not less than:

1. 70% of the highest Firm Demand established during the preceding 11 Months.
2. Minimum kW specified in the Electric Service Agreement.
3. 2,000 kW.

The Reactive Demand shall be the average rkVA supplied during the time of the maximum kW Demands.



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**LARGE INDUSTRIAL SERVICE RATE SCHEDULE  
(CLOSED TO NEW BUSINESS)**

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**VI. POWER FACTOR**

Power factor shall be maintained as near 100% as practicable but shall not be leading unless agreed upon by the Company.

**VII. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**VIII. CONTRACT PERIOD**

The Contract shall be for a minimum period of five (5) Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE LIS-L Rider 2  
Revision #2

Second Revised  
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**INTERRUPTIBLE POWER SERVICE RIDER 2  
TO RATE SCHEDULE LIS-L  
(CLOSED TO NEW BUSINESS  
AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is closed to new business, is available to ELL Legacy Customers only and is limited to amounts in Contracts taking Service under this Rider Schedule as of January 1, 1999.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rider Schedule is applicable, subject to the terms and conditions hereinafter set forth, to additional Service in conjunction with Firm Power Service to Customer under Rate Schedule LIS-L, when prearrangement has been made for the installation of facilities of adequate capacity and suitable phase and voltage adjacent to the premises to be served. All Service is supplied at one location and at the voltage prescribed in Rate Schedule LIS-L so as to permit delivery and metering of the total Service at a single Point of Delivery and by a single metering installation.

All provisions of Rate Schedule LIS-L shall apply except as modified herein.

**III. INTERRUPTIBLE POWER SERVICE**

Interruptible Power up to the amount stipulated below may be supplied when, as and if Company, in its judgment, has such power available for the sale but only to Customers having generating equipment adequate to supply the amount of Interruptible Power contracted for.

This schedule is available to Customers who are registered by the Company each MISO Planning Period, and who qualify for, and are accepted as a Midcontinent Independent System Operator, Inc. ("MISO") Load Modifying Resource ("LMR") as defined in MISO's currently effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce Demand to firm Service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during each season as defined by MISO, and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm Service level for a minimum of four consecutive hours.

**ENTERGY LOUISIANA, LLC**  
 ELECTRIC SERVICE  
 SCHEDULE LIS-L Rider 2  
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**INTERRUPTIBLE POWER SERVICE RIDER 2**  
**TO RATE SCHEDULE LIS-L**  
 (CLOSED TO NEW BUSINESS  
 AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

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The Company may terminate Customer's participation in this Rider Schedule if Customer fails to pay the penalties described in this schedule. The Company may also terminate Customer's participation in this Rider Schedule if MISO precludes the Customer from participating as an LMR for any reason. The Company may terminate Customer's participation in this schedule if Customer fails to qualify as an LMR only after providing written notice and a reasonable opportunity for Customer to requalify following a decision by MISO rejecting the registration of Customer's load. Service under this Rider Schedule cannot be terminated if the failure to qualify as an LMR is due to the Company's failure to collect the required information and submit the registration in a timely manner.

#### **IV. NET MONTHLY BILL**

\$6.94 per kW per Month for all Interruptible Demand

Minimum:

The sum of:

- (1) The charges for the Firm Demand effective during the current Month;
- (2) The charges for the Interruptible Demand effective for the current Month; and
- (3) Any applicable adjustments.

Adjustment:

Second - The fuel adjustment will be calculated based upon firm energy included in the monthly bill times the average adjustment per kWh and non-firm energy included in the monthly bill times the non-base adjustment per kWh for the current Month calculated in accordance with Rate Schedule FCA-5.

#### **V. DEMAND**

Notwithstanding the provisions of the "Demand" Section of Rate Schedule LIS-L, for so long as this Rider Schedule 2 is applicable, the "Demand" pursuant to Rate Schedule LIS-L shall be as follows:

Firm Demand

Customer may modify his Firm Contract Demand in accordance with the currently effective MISO FERC tariff as described in associated MISO Business Practice Manuals. Such modification must remain consistent with the Customer's existing Contracts with the Company for firm and interruptible capacity limitations.

- (A) When Interruptible Power is not being supplied:  
 The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month.

**ENTERGY LOUISIANA, LLC**  
 ELECTRIC SERVICE  
 SCHEDULE LIS-L Rider 2  
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**INTERRUPTIBLE POWER SERVICE RIDER 2**  
**TO RATE SCHEDULE LIS-L**  
 (CLOSED TO NEW BUSINESS  
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- (B) When Interruptible Power is being supplied:  
 The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month less the Interruptible kW supplied.
- (C) When both conditions (A) and (B) occur during the Month:  
 The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use obtained after deducting any Interruptible kW actually supplied. Each 15-minute period shall be determined on a separate day during the Month. Under either (A), (B), or (C) the Firm Demand shall never be less than:
1. 70% of the highest Firm Demand (excluding any Firm Demand resulting from Customer's failure, during the Off-Peak season as defined by Company, to reduce its load to its Designated Firm Demand; but including any Firm Demand resulting from Customer's failure, during the On-Peak season as defined by Company, to reduce its load to its Designated Firm Demand) established in the preceding 11 Months;
  2. The minimum kW specified in the Electric Service Agreement; or
  3. 2,000 kW.

#### Interruptible Demand

The Interruptible Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month, less the Firm Demand effective for such Month, but not more than the rated capacity of Customer's on site generating facilities or the kW as set forth in the accompanying Rider Agreement, whichever is less.

#### Off-Peak Demand

When Firm Off-Peak Service is being supplied, the Firm On-Peak will be determined as defined above during the On-Peak hours and the Firm Off-Peak will be determined in a similar manner during the Off-Peak hours.

#### Reactive Demand

The Reactive Demand shall be the average rkVA supplied during the time of the maximum kW Demands (including Interruptible Power) and the amount to be billed as excess shall be the amount in excess of 25% of the total kW of Firm and Interruptible Power.

When Firm Off-Peak Service is being supplied, the rkVA and the total kW Demands during the Off-Peak hours shall be increased by one-third of the excess rkVA and total kW, respectively, during the On-Peak hours (including Firm On-Peak, Firm Off-Peak and Interruptible Power).

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**VI. NOTICE FOR INTERRUPTIBLE POWER**

Interruptible Power, to the extent available at the Customer's premises, will be made available and discontinued by the Company at its sole discretion. Interruptible Power will be discontinued upon giving Customer verbal notice because of or as a result of emergency conditions, however, Company will give at least 4 hours notice before discontinuing Interruptible Power under normal operating conditions.

**VII. NON-COMPLIANCE**

If Customer thereafter fails to reduce its load to its designated Firm Demand, the highest 15-minute Demand established for each billing Month during the period of interruption shall be billed as Firm Demand for that billing Month; provided, however, that if during the On-Peak season (as defined by Company), Customer thereafter fails to reduce its load to its designated Firm Demand, the highest 15-minute Demand established at that time shall be treated as the highest Firm Demand previously established for purposes of computing Firm Demand pursuant to Paragraphs 1 and 2 of the DEMAND section of this Rider Schedule 2. In addition, the following penalties will apply:

- A. The amount of the specified Demand reduction not achieved times the MISO defined Locational Marginal Price ("LMP"), plus
- B. Any Revenue Sufficiency Guarantee ("RSG") charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff, plus
- C. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, Customer will not be penalized.

Effective with the billing Month following the second non-compliance by Customer that occurs after the Effective Date of this Rider, the total Service contracted for under this Rider will be transferred to and billed under the applicable firm Rate Schedule.

**VIII. MISO PLANNING YEAR**

The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.

**IX. MISO PLANNING PERIOD**

The period of time for which prices determined by each MISO PRA apply, which may be the MISO Planning Year or a shorter, seasonal period as determined by the MISO FERC Tariff and applicable MISO Business Practice Manual requirements.

**ENTERGY LOUISIANA, LLC**  
 ELECTRIC SERVICE  
 SCHEDULE LIPS-L  
 Revision #2

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**LARGE INDUSTRIAL POWER SERVICE RATE SCHEDULE  
 (CLOSED TO NEW BUSINESS)**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area. This schedule is closed to new business as of the Effective Date.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ELL Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To Electric Service up to 125,000 kilowatts for industrial purposes, including lighting and other uses accessory thereto, and for other Service for which no specific Rate Schedule is provided. All Service is supplied through one metering installation at one Point of Delivery. Lighting and incidental Service supplied through other Meters will be billed at the schedule applicable to such Service. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

**III. TYPE OF SERVICE**

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 69,000 volts or higher, as may be available.

**IV. NET MONTHLY BILL**

**A. Rate**

Demand Charge	
\$443,281.99	for the first 18,000 kW or less of Firm Demand
\$23.93	per kW for the next 22,000 kW of Firm Demand
\$21.11	per kW for all additional kW of Firm Demand
\$0.73	per rkVA of Reactive Demand in excess of 25% of the Firm Demand

Energy Charge	
\$0.00459	per kWh for all kWh

**B. Minimum Bill**

The Demand Charge for the current Month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE LIPS-L  
Revision #2

Second Revised  
Effective Date:  
Supersedes: LIPS-L effective 10/17/2019  
Authority:

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**LARGE INDUSTRIAL POWER SERVICE RATE SCHEDULE  
(CLOSED TO NEW BUSINESS)**

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**C. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

Fourth - When Service is metered at a voltage lower than transmission voltage of 69,000 volts all Meter readings shall be adjusted for losses between the transmission voltage level and the point where Service is metered.

**V. DEMAND**

The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month, but shall be not less than:

1. 80% of the highest Firm Demand established during the preceding 11 Months
2. 60% of the highest Firm Demand previously established
3. Minimum kW specified in the Electric Service Agreement
4. 18,000 kW

The Reactive Demand shall be the average rkVA supplied during the time of the maximum kW Demands in the current billing Month.

**VI. POWER FACTOR**

Power factor shall be maintained as near 100% as practicable but shall not be leading unless agreed upon by the Company.

**VII. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE LIPS-L  
Revision #2

Second Revised

Effective Date:

Supersedes: LIPS-L effective 10/17/2019

Authority:

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**LARGE INDUSTRIAL POWER SERVICE RATE SCHEDULE  
(CLOSED TO NEW BUSINESS)**

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**VIII. CONTRACT PERIOD**

The Contract shall be for a minimum period of ten (10) Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE LLHLFPS  
Revision #0

Supersedes: LLHLFPS-L effective 10/17/2019  
Effective Date:  
Authority:

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**LARGE LOAD, HIGH LOAD FACTOR POWER SERVICE RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the ELL Service Area.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ELL Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To Electric Service for Customers who contract for not less than 70 MW of firm load with facilities operating with at least an 80% average monthly electric load factor. All Service is supplied through one metering installation at one Point of Delivery. Lighting and incidental Service supplied through other Meters will be billed at the schedule applicable to such Service. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

**III. TYPE OF SERVICE**

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 69,000 volts or higher as may be available.

**IV. NET MONTHLY BILL**

**A. Charges**

**Demand Charge**

**Firm**

\$26.04	per kW for the First Demand Block
\$18.07	per kW for the Second Demand Block
\$10.77	per kW for the Third Demand Block
\$8.31	per kW for the Fourth Demand Block

**Reactive**

\$1.01	per rkVA of Reactive Demand in excess of 25% of the Maximum Demand
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**Energy Charge**

\$0.00784	per kWh for all kWh
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**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE LLHLFPS  
Revision #0

Original  
Effective Date:  
Supersedes: LLHLFPS-L effective 10/17/2019  
Authority:

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**LARGE LOAD, HIGH LOAD FACTOR POWER SERVICE RATE SCHEDULE**

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**B. Minimum Bill**

The Demand Charge as applied to the Demand Billing Determinants for the current Month, plus any applicable adjustments, but not less than the sum of the First Demand Block and the Second Demand Block as defined in the Billing Determinants section of this Rate Schedule. In addition, if the average of the Maximum Demands during the preceding twelve Months falls below 70 MW, the Maximum Demand for the current Month shall be adjusted by the amount required to raise that average to 70 MW.

**C. Adjustment to Charges**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

**D. Billing Determinants**

The Maximum Demand for a billing Month shall be the average kW supplied during the three fifteen (15) minute periods of maximum metered use (each determined on a separate day) established during the billing Month. The Average Demand shall be the greater of a) seventy (70) MW or b) the average Maximum Demand during the 12 billing Months preceding application of this schedule or, for Customers who have not yet established a billing history, the amount established per Contract. The Demand Billing Determinants to which the Demand Charges, as adjusted, shall be applied each Month shall be as follows:

First Demand Block shall be the greater of 41,000 kW or fifty percent (50%) of the Average Demand, but not less than twenty five percent (25%) of the lesser of 400,000 kW or the Maximum Demand.

Second Demand Block shall be 15,000 kW.

Third Demand Block shall be the difference between (a) the lesser of the current monthly Maximum Demand or the Average Demand and (b) the First Demand Block plus the Second Demand Block, but not less than zero.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE LLHLFPS  
Revision #0

Original  
Effective Date:  
Supersedes: LLHLFPS-L effective 10/17/2019  
Authority:

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**LARGE LOAD, HIGH LOAD FACTOR POWER SERVICE RATE SCHEDULE**

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Fourth Demand Block shall be the difference between the Maximum Demand and the sum of the First Demand Block plus the Second Demand Block plus the Third Demand Block, but not less than zero.

Reactive Demand shall be the average rkVA supplied during the time of the maximum kW Demands in the current billing Month.

The Energy Billing Determinants for a billing Month to which the Energy Charge, as adjusted, shall be applied each Month shall consist of the total energy measured by the Company's Meter during the Month.

When Service is metered at a voltage lower than transmission voltage of 69,000 volts, all Meter readings shall be adjusted for losses between the transmission voltage level and the point where Service is metered.

**V. POWER FACTOR**

Power factor shall be maintained as near 100% as practicable but shall not be leading unless agreed upon by the Company.

**VI. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**VII. CONTRACT PERIOD**

The Contract shall be for a minimum of five (5) Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE CS-L  
Revision #1

First Revised  
Effective Date:  
Supersedes: CS-L effective 10/1/2015  
Authority:

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**CURTAILMENT SERVICE RATE SCHEDULE**

(CLOSED TO NEW BUSINESS

AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ELL Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. This schedule is closed to new business and limited to amounts in Contract as of January 1, 1999.

This rate is available to Customers who are registered by the Company each Midcontinent Independent System Operator, Inc. ("MISO") Planning Period, and who qualify and are accepted as by MISO as a Load Modifying Resource ("LMR") as defined in MISO's effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce Demand to firm service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during each season as defined by MISO, and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm service level for a minimum of four consecutive hours.

The Company may terminate Customer's participation in this Rider Schedule if Customer fails to pay the penalties described in this schedule. The Company may also terminate Customer's participation in this Rider Schedule if MISO precludes the Customer from participating as an LMR for any reason. The Company may terminate Customer's participation in this Rider Schedule if Customer fails to qualify as an LMR after providing written notice and a reasonable opportunity for Customer to requalify following a decision by MISO rejecting the registration of Customer's load. Service under this Rider Schedule cannot be terminated if the failure to qualify as an LMR is due to the Company's failure to collect the required information and submit the registration in a timely manner.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy ELL Service Regulations, as applicable.

**II. APPLICATION**

To Electric Service for industrial purposes, including lighting and other uses accessory thereto, and for other Service for which no specific Rate Schedule is provided. All Service is supplied through one metering installation at one Point of Delivery. Lighting and incidental Service supplied through other Meters will be billed under the Rate Schedule applicable to such Service. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this Rider Schedule shall not be resold, sub-metered, used for standby, or shared with others.

**ENTERGY LOUISIANA, LLC**  
 ELECTRIC SERVICE  
 SCHEDULE CS-L  
 Revision #1

First Revised  
 Effective Date:  
 Supersedes: CS-L effective 10/1/2015  
 Authority:

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**CURTAILMENT SERVICE RATE SCHEDULE**

(CLOSED TO NEW BUSINESS

AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

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This Rate Schedule is applicable, subject to the terms and conditions hereinafter set forth, up to the capacity specified in the Electric Service Agreement, in conjunction with Firm Power of not less than 10,000 kW service to Customer. The maximum Available Demand shall not exceed the Firm Demand, as specified in the Electric Service Agreement.

Customer may modify its Firm Contract Demand in accordance with the currently effective MISO FERC tariff as described in associated MISO Business Practice Manuals. Such modification must remain consistent with the Customer's existing Contracts with the Company for firm and interruptible capacity limitations.

Off-Peak Demand may be established only during Off-Peak hours.

**III. TYPE OF SERVICE**

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 115,000 volts or higher as may be available.

**IV. NET MONTHLY BILL**

**A. Rate**

Demand Charge

Available

\$5.35

per kW for all kW of Available Demand

Off-Peak

\$2.12

per kW for all kW of Off-Peak Demand

Reactive

\$0.73

per rKVA of Reactive Demand in excess of 25% of the Maximum Demand

Energy Charge

\$0.00267

per kWh for all kWh

**B. Minimum Bill**

The Demand Charge for the current Month, plus any applicable adjustments.

**C. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the non-base adjustment per kWh for the current Month calculated in accordance with Rate Schedule FCA-3.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE CS-L  
Revision #1

First Revised  
Effective Date:  
Supersedes: CS-L effective 10/1/2015  
Authority:

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**CURTAILMENT SERVICE RATE SCHEDULE**

(CLOSED TO NEW BUSINESS

AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

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Third - Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of Schedule AFC.

Fourth - When Service is metered at a voltage lower than transmission voltage of 115,000 volts all Meter readings shall be adjusted for losses between the transmission voltage level and the point where Service is metered.

**V. METERING**

The Customer shall pay the Company for the installation Cost of billing quality, machine processable, data recording metering as specified by the Company.

**VI. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS**

Company's On-Peak hours as of the date hereof:

- Summer - From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each Year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.
- Winter - From hour beginning 6:00 AM to hour ending 10:00 AM and hour beginning 5:00 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each Year. Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak.

Company's Off-Peak hours are all hours of the Year not designated as On-Peak hours.

The Company's On-Peak hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

**VII. DESCRIPTION OF DEMANDS**

- Available - The Available Demand shall be the kW supplied during the 30 minute period of maximum use during the On-Peak hours for the Month, less the currently effective Firm Demand.
- Off-Peak - The Off-Peak Demand shall be the kW supplied during the 30 minute period of maximum use during the Month, less the sum of the Available and currently effective Firm Demand during that Month.
- Maximum - The kW supplied during the 30 minute period of maximum use during the Month.
- Reactive - The rkVA supplied during the time of the Maximum Demand.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE CS-L  
Revision #1

First Revised  
Effective Date:  
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**CURTAILMENT SERVICE RATE SCHEDULE**

(CLOSED TO NEW BUSINESS

AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

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**VIII. CURTAILMENT**

The Company shall have the right to curtail the Customer to the Customer's Firm Contract Demand at any time during the On-Peak hours in the Month with the following limits:

1. No more than 50 hours per Month and
2. No more than 500 hours per Year.

If the Customer does not curtail his load to the requested level within 15 minutes of the requested curtailment time, the Customer will pay the Firm Demand rate for each kW in excess of the curtailment Demand level. In addition, the following penalties will apply:

- A. The amount of the specified Demand reduction not achieved times the MISO defined Locational Marginal Price (LMP), plus
- B. Any Revenue Sufficiency Guarantee (RSG) charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff, plus
- C. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, Customer will not be penalized.

Effective with the billing Month following the second non-compliance by Customer that occurs after the Effective Date of this Rider, the total Service contracted for under this Rider will be transferred to and billed under the applicable firm Rate Schedule

The Company shall notify the Customer at least 2-1/2 hours prior to the hour in which curtailment must begin. The Company shall also notify the Customer of the Maximum Demand (curtailment Demand level) which the Customer can use and the approximate length of the curtailment in hours.

**IX. POWER FACTOR**

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

**X. PAYMENT**

The net monthly bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the net monthly bill plus 2%, becomes due after the gross due date shown on the bill.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE CS-L  
Revision #1

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Effective Date:  
Supersedes: CS-L effective 10/1/2015  
Authority:

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**CURTAILMENT SERVICE RATE SCHEDULE**

(CLOSED TO NEW BUSINESS

AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

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**XI. CONTRACT PERIOD**

The Contract shall be for a minimum of five Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

**XII. MISO PLANNING YEAR**

The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.

**XIII. MISO PLANNING PERIOD**

The period of time for which prices determined by each MISO PRA apply, which may be the MISO Planning Year or a shorter, seasonal period as determined by the MISO FERC Tariff and applicable MISO Business Practice Manual requirements.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE CS-L Rider 1  
Revision #0

Effective Date: 10/1/2015  
Supersedes: CS Rider 1 effective 1/31/2006  
Authority: LPSC Order U-33244-A

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**CURTAILMENT SERVICE**  
**RIDER 1 TO RATE SCHEDULE CS-L**

(CLOSED TO NEW BUSINESS  
AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. This schedule is closed to new business and limited to amounts in Contract as of January 1, 1999.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rider Schedule is applicable to any Customer served under the Curtailment Service Rate Schedule CS-L and that adds a minimum of 10,000 kW or more of On-Peak Demand in a given billing Month in excess of Customer's average maximum On-Peak Demand (Firm and Available) of preceding 12 Months, exclusive of any usage under this Rider. This Rider Schedule shall only apply to those billing Months during which the above stated conditions occur.

All provisions of Rate Schedule CS-L shall apply except as modified herein.

**III. BILLING**

The Demand and energy usage under this Rider will be billed pursuant to the Available Demand and energy as provided in Rate Schedule CS-L.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EECS-L  
Revision #1

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**EXPERIMENTAL ELECTROCHEMICAL CURTAILMENT SERVICE**  
**RATE SCHEDULE**  
(CLOSED TO NEW BUSINESS  
AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ELL Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. This schedule is closed to new business and limited to amounts in Contract as of January 1, 1999.

This schedule is available to Customers who are registered by the Company each Midcontinent Independent System Operator, Inc. ("MISO") Planning Period, and who qualify are accepted as a MISO Load Modifying Resource ("LMR") as defined in MISO's effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce Demand to firm Service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during each season as defined by MISO, and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm Service level for a minimum of four consecutive hours.

The Company may terminate Customer's participation in this Rider Schedule if Customer fails to pay the penalties described in this schedule. The Company may also terminate Customer's participation in this Rate Schedule if MISO precludes the Customer from participating as an LMR for any reason. The Company may terminate Customer's participation in this schedule if Customer fails to qualify as an LMR only after providing written notice and a reasonable opportunity for Customer to requalify following a decision by MISO rejecting the registration of Customer's load. Service under this Rate Schedule cannot be terminated if the failure to qualify as an LMR is due to the Company's failure to collect the required information and submit the registration in a timely manner.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy ELL Service Regulations, as applicable.

**II. APPLICATION**

To Electric Service for industrial purposes of 100,000 kW or greater, including lighting and other uses accessory thereto provided that at least 50% of total use is for electrochemical process, and for other Service for which no specific Rate Schedule is provided. All Service is supplied through one metering installation at one Point of Delivery. Lighting and incidental Service supplied through other Meters will be billed at the schedule applicable to such Service. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

**ENTERGY LOUISIANA, LLC**  
 ELECTRIC SERVICE  
 SCHEDULE EECS-L  
 Revision #1

First Revised  
 Effective Date:  
 Supersedes: EECS-L effective 10/1/2015  
 Authority:

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**EXPERIMENTAL ELECTROCHEMICAL CURTAILMENT SERVICE**  
**RATE SCHEDULE**  
 (CLOSED TO NEW BUSINESS  
 AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

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This Rate Schedule is applicable, subject to the terms and conditions hereinafter set forth, up to the capacity specified in the Electric Service Agreement.

Customer may modify his Firm Contract Demand in accordance with the currently effective MISO FERC tariff as described in associated MISO Business Practice Manuals. Such modification must remain consistent with the Customer's existing Contracts with the Company for firm and interruptible capacity limitations.

**III. TYPE OF SERVICE**

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 115,000 volts or higher as may be available.

**IV. NET MONTHLY BILL**

**A. Rate**

**Demand Charge**

**Firm**

\$826,330.00	for the first 18,000 kW or less of Firm Demand
\$44.78	per kW for the next 22,000 kW of Firm Demand
\$40.16	per kW for all additional kW of Firm Demand

**Available**

\$8.25	per kW for all kW of Available Demand
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**Off-Peak**

\$3.27	per kW for all kW of Off-Peak Demand
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**Reactive**

\$1.13	per rkVA of Reactive Demand in excess of 25% of the Maximum Demand
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**Energy Charge**

\$0.00928	per kWh for all firm kWh
\$0.00410	per kWh for all other kWh

**B. Minimum Bill**

The Demand Charge for the current Month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EECS-L  
Revision #1

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**EXPERIMENTAL ELECTROCHEMICAL CURTAILMENT SERVICE  
RATE SCHEDULE**

(CLOSED TO NEW BUSINESS  
AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

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**C. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the average adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of Schedule AFC.

Fourth - When Service is metered at a voltage lower than transmission voltage of 115,000 volts all meter readings shall be adjusted for losses between the transmission voltage level and the point where Service is metered.

**V. METERING**

The Customer shall pay the Company for the installation cost of billing quality, machine processable, data recording metering as specified by the Company.

**VI. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS**

Company's On-Peak hours as of the date hereof:

- Summer - From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.
- Winter - From hour beginning 6:00 AM to hour ending 10:00 AM and hour beginning 5:00 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each Year. Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak.

Company's Off-Peak hours are all of the Year not designated as On-Peak hours.

The Company's On-Peak hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

**ENTERGY LOUISIANA, LLC**  
 ELECTRIC SERVICE  
 SCHEDULE EECS-L  
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**EXPERIMENTAL ELECTROCHEMICAL CURTAILMENT SERVICE  
 RATE SCHEDULE**  
 (CLOSED TO NEW BUSINESS  
 AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

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**VII. DESCRIPTION OF DEMANDS**

- Firm - The Firm Demand shall be the minimum kW specified in the Electric Service Agreement or as designated by Customer's written notification for current billing Month, but shall be not less than:
1. 80% of the highest Firm Demand established during the preceding 11 Months
  2. 60% of the highest Firm Demand previously established
  3. Minimum kW specified in the Electric Service Agreement
  4. 18,000 kW
- Available - The Available Demand shall be the highest 30 minute kW during the On-Peak hours during the Month in excess of the Firm Demand.
- Off-Peak - The Off-Peak Demand shall be the highest 30 minute kW in excess of the sum of the Available and Firm Demands during the Month.
- Maximum - The highest 30 minute kW during the Month.
- RKVA - The rkVA supplied during the time of the Maximum Demand.

**VIII. DESCRIPTION OF ENERGY**

- Firm - The firm kWh's shall be the sum of the kWh's consumed where the Demand is equivalent to or below the Firm Demand.

**IX. CURTAILMENT**

The Company shall have the right to curtail the Customer to the Customer's Designated Firm Demand at any time during the Month with the following limits:

1. No more than 100 hours per Month, and
2. No more than 1,000 hours per MISO Planning Year.

If the Customer does not curtail its load to the requested level within 15 minutes of the requested curtailment time, or if the Customer does not thereafter curtail its load to the requested level, the Customer will pay the Firm Demand rate for each kW in excess of the curtailment Demand level. In addition, the following penalties will apply:

- A. The amount of the specified Demand reduction not achieved times the MISO defined Locational Marginal Price ("LMP"), plus
- B. Any Revenue Sufficiency Guarantee ("RSG") charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff, plus

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**EXPERIMENTAL ELECTROCHEMICAL CURTAILMENT SERVICE  
RATE SCHEDULE**  
(CLOSED TO NEW BUSINESS  
AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

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- C. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, Customer will not be penalized.

Effective with the billing Month following the second non-compliance by Customer that occurs after the Effective Date of this Rider, the total Service contracted for under this Rider will be transferred to and billed under the applicable firm Rate Schedule.

The Company shall notify the Customer at least 2-1/2 hours prior to the hour in which curtailment must begin. The Company shall also notify the Customer of the Maximum Demand (curtailment Demand level) which the Customer can use and the approximate length of the curtailment in hours.

**X. POWER FACTOR**

Power factor shall be maintained as near 100% as practicable but shall not be leading unless agreed upon by the Company.

**XI. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**XII. CONTRACT PERIOD**

The Contract shall be for a minimum of five (5) Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

**XIII. MISO PLANNING YEAR**

The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.

**XIV. MISO PLANNING PERIOD**

The period of time for which prices determined by each MISO PRA apply, which may be the MISO Planning Year or a shorter, seasonal period as determined by the MISO FERC Tariff and applicable MISO Business Practice Manual requirements.

**ENTERGY LOUISIANA, LLC**  
**ELECTRIC SERVICE**  
**SCHEDULE EIO**  
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**EXPERIMENTAL INTERRUPTIBLE OPTION RIDER TO RATE SCHEDULES**  
**LPS, HLFS, LIS-L and LIPS-L**

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**I. AVAILABILITY**

This Experimental Interruptible Option Rider ("Rider EIO") is available only to non-residential Customers of Entergy Louisiana, LLC ("ELL" or the "Company") at a single point of service, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions of Electric Service provided by Entergy Louisiana, LLC ("Terms and Conditions") and Service Standards of the Company. Specifically, Rider EIO is available only to customers served on LPS, HLFS, LIS-L, and LIPS-L rate schedules who contract for not less than 2,000 kW of Firm Load and who contract for not less than 1,000 kW of Interruptible Load.

Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, the Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Customers served on Rider EIO must be capable of being billed on a calendar month basis.

Rider EIO is not available to the following:

- 1) Electric service provided under special contract rates or site-specific rates,
- 2) Customers with non-firm load participating in any other current or future Company demand response options or rates, including but not limited to MVDR, except when that customer agrees to move such load to service under Rider EIO,
- 3) Customers that are participating in other interruptible service options, including but not limited to, rate schedules EECS-L, EIS-I-G, Rider 2 to LIS-L, CS-L, and IES, except when that customer agrees to move such load to service under Rider EIO. This exclusion does not apply to customers who have multiple facilities and accounts, provided that the otherwise eligible account is separately metered from the account taking service under the legacy interruptible schedule, is located in a separate and geographically distinct location from the legacy interruptible account, and the accounts are not electrically connected to each other through customer-owned equipment.
- 4) Customers that are currently served under the following rate and rider schedules: optional Residential/Commercial net metering/distributed generation rate schedule(s)/rider(s), Experimental Supplemental Short Term Service (SSTS-G), Highly Fluctuating Loads Rider Schedule (J-L), High Load Factor Service – Time of Day (HLFS-TOD), Large Power Service – Time of Day (LPS-TOD), Electric Service to Energy Intensive Industries (EIS-G), Experimental Schedule to Electrochemical Energy Intensive Industries (EEIS-G), Large Load High Load Factor Power Service (LLHLFPS), and Economic Development Rider (EDR).

Unless otherwise defined in § IX below or elsewhere in this document, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions, the Midcontinent Independent System Operator (MISO) Business Practice Manuals (BPMs) or MISO FERC Tariff. To the extent that there is a conflict among defined terms reflected in these documents, the terms of this Rider and the Company's Terms and Conditions shall be controlling.

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**II. APPLICABILITY**

At the sole discretion of the Company, the availability of total interruptible Service supplied by the Company under Rider EIO and Rider IES may be limited to an amount equal to 5% of the projected Company annual retail peak demand, unless or until such cap is revised or eliminated by order of the Louisiana Public Service Commission. The Company reserves the right to refuse Service under Rider EIO if, in the opinion of the Company, such Service could cause damage to property or persons or adversely affect the public health, safety, and welfare.

Customer's maximum Interruptible Load shall not exceed the Firm Load, as specified in the Customer's Electric Service Agreement (ESA) or amendment to same as specified in § VI.A.

Rider EIO is available to Customers who are registered by the Company each MISO Planning Period, and who qualify for, and are accepted by MISO as a dually-registered Load Modifying Resource-Demand Response Resource (LMR-DRR) as defined in the MISO FERC Tariff and as described in the associated MISO BPM. Service under Rider EIO shall not begin until all applicable MISO registration requirements have been completed and certified by MISO. The Customer must assist and coordinate with the Company to comply with all applicable MISO requirements, including, but not limited to, providing reasonable evidence to the Company that the Customer is capable of reducing electric consumption to their Firm Load within the prescribed time limit in § V when instructed to do so. During each annual MISO Planning Period, the Company reserves the right to require a test to demonstrate the Customer's load is able to be interrupted within the agreed specifications.

The Company shall be the sole Market Participant (MP) in MISO for any and all dually-registered LMR-DRR resources provided by the Customer pursuant to this Rider EIO. The Customer shall provide accurate Availability Notices, including, but not limited to, timely updates to the Company for when any planned outage or similar event is scheduled.

The Company may terminate the Customer's participation in Rider EIO if MISO precludes the Customer from participating as a dually-registered LMR-DRR, for failure to reduce load, or for failure to pay penalties as described in this Rider EIO. The Company may immediately suspend the Customer's participation in Rider EIO if the Customer fails to qualify as a dually-registered LMR-DRR. In that event, the Company will provide written notice of suspension and a reasonable opportunity for the Customer to requalify following a decision by MISO rejecting the registration of the Customer's load, following which the Customer's participation in Rider EIO may be terminated.

Participant must comply with all MISO requirements as stated in the MISO FERC Tariff and as described in the MISO BPMs, including, but not limited to, the Demand Response BPM and the Resource Adequacy BPM. If, at any time, the MISO requirements become incompatible with 1) the primary rate schedule under which the Customer takes firm Service or 2) this Rider EIO, such that the Company's interruptible customers' operations cannot meet the minimum requirements for a dually-registered LMR-DRR, application of this Rider EIO to such customers shall be suspended and the Company may, at its sole discretion, propose for Louisiana Public Service Commission ("LPSC") approval a



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new/revised rate schedule/rider for the purpose of enrolling eligible load as a dually-registered LMR-DRR in MISO.

If applications for service received by three (3) months after LPSC approval of Rider EIO and Rider IES exceed 5% of projected annual retail peak system load, the Company will reasonably allocate capacity to qualified applicants taking into account diversity of suppliers and locational diversity of customers with interruptible service.

### III. MONTHLY BILLING

#### A. Incremental Customer Charge:

\$30.00 per month in addition to customer charges assessed in the Customer's applicable rate schedule.

#### B. Interruptible Credit:

The Interruptible Credit used for billing purposes shall be calculated as follows:

Interruptible Power Billing Load times the Interruptible Credit Rate that corresponds with the option a Customer selects and contracts for under Rider EIO:

Option (as further defined in § V below)	Interruptible Credit Rate (\$/kW-month)
B	\$4.50
C	\$5.66

#### C. Energy Charge:

During Economic Interruptions, all kWhs used above the greater of:

- (i) the calculated baseline used in MISO settlements less the amount of curtailment requested or
- (ii) Firm Load

shall be subject to an Energy Charge equal to the real-time Locational Marginal Price ("LMP") for the applicable Commercial Pricing Node plus the non-fuel energy charges associated with Customer's base rate schedule.

In the event a Customer elects to use the Buy-Through Option, any energy usage associated with the Customer's choice to buy-through shall not affect the fuel adjustment charges assessed via Rider Schedule FCA-6.

#### D. Applicable penalties as described in § IV.

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E. Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this Rider EIO, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

F. Fuel Adjustment:

The fuel adjustment will differentiate between firm and non-firm energy in Customer's monthly bill. Firm energy will be calculated in accordance with the standard practice prescribed by the LPSC for the applicable rate schedule. The non-firm energy adjustment included in the monthly bill will be calculated in accordance with ELL Rider Schedule FCA-6 (or amendments thereto).

G. All Service rendered through the Meter shall be billed at the rates established in the Customer's applicable Rate Schedule and Riders for firm service.

**IV. NON-COMPLIANCE WITH REQUEST TO INTERRUPT**

If at any time during the annual MISO Planning Period, the Company directs the Customer to interrupt load and the Customer fails to interrupt all load in excess of Firm Load for the entire Period of Interruption and within the time specified in § V, the Customer will be assessed the following penalties:

Penalty Rates:

- A. In the event the Curtailment Ratio is greater than or equal to 90%, the Customer will not receive the Interruptible Credit for that billing Month for the portion of load they did not curtail by applying the following formula: Interruptible Credit times (1 – Curtailment Ratio). In addition, the Customer will pay an amount equal to the sum of MISO Non-Compliance Penalties charges.
- B. In the event the Curtailment Ratio is less than 90%, the Customer will not receive the Interruptible Credit for that billing Month. In addition, the Customer will pay an amount equal to the sum of MISO Non-Compliance Penalties charges.
- C. If Customer exercises the Buy-Through Option during Economic Interruptions, the Customer will pay Energy Charges in accordance with § III.C above and the sum of MISO charges as defined in in § IX.M.2 and § IX.M.3.

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Effective with the billing Month following the second instance of non-compliance by the Customer (as described in § IV.B above) within a MISO Planning Year, the Customer's participation in this Rider EIO shall terminate and the total Service contracted for under Rider EIO will be transferred to and billed under the applicable Rate Schedule for firm service. Customers may not return to service under this Rider EIO, take service under other interruptible or curtailable options offered by the Company, or otherwise participate in any other Company demand response options or rates for the greater of 12 Months or the remainder of the Term of Contract. Customers may only return to Service under this Rider EIO if the Company agrees that there is interruptible load that may be contracted for pursuant to § II of this Rider EIO.

If the Customer failed, in whole or part (as defined in § IV.B), to comply with any Company-requested interruptions (in accordance with § V below) in a timely manner, the duration of such Period of Interruption shall not be considered an interruption for purposes of this Rider EIO.

**V. INTERRUPTIONS**

When the Company calls for an interruption pursuant to this Rider EIO, the Customer will reduce load to the Firm Load as defined in § IX.G below. The off-peak provision of the rate schedule under which the Customer takes service does not apply to the definition of Firm Load for interruptible service.

Interruptions pursuant to this Rider EIO can occur throughout the year, can be called for economic or reliability reasons, and are to be called at the sole discretion of the Company for any reason including, but not limited to, maintaining firm service to the area, maintaining Service integrity in the area, or other situations when reduction in load on the Company's system is required. To the extent possible, Interruptible Loads will be interrupted before any curtailment of firm service is requested or required. The Customer is responsible for compliance with the Company's notification to interrupt loads.

The required notice will be given to the Customer in accordance with the curtailment notice thresholds specified below and shall commence in accordance with the Notification Methods defined in § IX below, provided, however, that in the event MISO or the Entergy Transmission Control Center instructs ELL to shed firm load to address a transmission or other emergency, the Company will immediately issue a Reliability Interruption notice to Customers whose interruption the Company reasonably believes will mitigate the need for firm load shed, and such Customers shall reduce to their Firm Load within thirty (30) minutes irrespective of the curtailment notice thresholds defined below. Notice of interruptions will distinguish between Economic Interruptions and Reliability Interruptions. Service may be restored immediately upon notification by the Company in the event the requested Period of Interruption is modified after the original notice.

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Interruption limits are as follows:

Option	Curtailment notice	Interruptions per Day	Maximum Duration per Interruption	Maximum Annual Interrupted Hours	Term of Contract
B	2-hours	1	12 hours	300	7 years
C	30-minutes	2 *	8 hours	300	10 years

\* The second Interruption per Day for Option C customers can only be for a Reliability Interruption.

The Company reserves the right to alter the interruption limits at its sole discretion to comply with any changes in MISO's FERC Tariff or BPMs.

Customers may elect the Buy-Through Option for an Economic Interruption, subject to the additional fees in § III.C. and § IV.C.. Customers cannot elect the Buy-Through Option for Reliability Interruptions.

The Maximum Annual Interrupted Hours specified in this § V apply to the sum of Economic Interruptions and Reliability Interruptions per MISO Planning Year.

## **VI. CONTRACTS**

- A. Service under this Rider EIO must be the subject of an ESA with the Company or an amendment to same. The new or remaining contract term for firm service under the Customer's ESA must be the same or greater than the Term of Contract for service under Rider EIO.
- B. Term of Contract: varies by option and specified in § V, subject to provisions described below:
  1. In the event that the Commission approves a request by the Company for withdrawal of Service under this Rider EIO, the Term of Contract may conclude prior to the option selected by Customer and contracted for under Rider EIO within the Customer's ESA or amendment to same.
  2. During the Term of Contract for this Rider EIO, if the Customer's ESA is amended to increase the amount of Interruptible Load, such modifications to Interruptible Load shall not be effective for billing purposes until all applicable MISO registration requirements associated with the change in Interruptible Load have been completed and certified by MISO.
  3. If the Customer is removed from service under this Rider EIO pursuant to § IV before the end of the Term of Contract, the Customer is subject to the following provisions:
    - a. The Customer shall pay Company the following as compensation for the respective MISO Planning Period during which the Customer is removed from service:

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A + (B – C), where:

A is the sum of all Interruptible Credits received by Customer during the MISO Planning Period for which the LMR associated with Customer's Interruptible Load was registered;

B is the cost of replacement capacity for the MISO Planning Period times the Zonal Resource Credits (ZRCs) associated with the Customer's Interruptible Load; and

C is the sum of the MISO Planning Resource Auction (PRA) clearing price for the LMR corresponding to the Customer's Interruptible Load for the respective MISO Planning Period (in units of \$/MW-day) times the ZRCs (in MW units) associated with the Customer's Interruptible Load for every day in the MISO Planning Period up to the effective date of termination or Rider EIO.

- b. To the extent the Customer's Interruptible Load is registered with MISO for any MISO Planning Period subsequent to when the termination was effective, Customer will be responsible for paying Company the cost to replace the MISO ZRCs associated with the Customer's Interruptible Load for that MISO Planning Period.
  - c. The Customer shall be responsible for any penalties levied on the Company by MISO during the MISO Planning Period in which the interruptible service is cancelled, and any subsequent MISO Planning period for the LMR has been committed in the PRA.
4. Except as noted in Rider EIO, Customer must fulfill the Term of Contract for service under Rider EIO. To the extent a Customer wants to extend service under Rider EIO beyond the initial Term of Contract, such Customer shall work with Company during the last 12 months of the Term of Contract to amend Customer's ESA to reflect such extension. Extension of the contract is subject to mutual agreement of the parties.

## **VII. METERING**

- A. All interruptible Service will be served through the total Service Meter, and adequate metering and data communications capability must be installed at the Customer's premises as determined in the Company's sole judgment. The Company may require telemetering of the Customer's loads to the Company system operator.
- B. Costs of telemetering facilities, including rental or investment costs of the Company's communications circuits, may be included in accordance with ELL Schedule AFC, or the Customer may elect to pay a lump sum to offset the full amount of the additional investment by the Company. In the case of charges assessed via ELL Schedule AFC, such charges will continue beyond the date of termination until the Company's investment has been recovered. A separate Contract for such Facilities Charges may be required.

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**VIII. USE OF SERVICE**

Electric Service furnished under Rider EIO shall not be contracted for or used by the Customer in lieu of temporary, standby, maintenance, backup, or auxiliary power. The Customer shall not resell nor share any energy purchased under this Rider EIO.

**IX. DEFINITIONS**

- A. Annual Interrupted Hours: the total number of hours during the current MISO Planning Year that the Company, pursuant to this Rider EIO, has either interrupted Service or given notice to the Customer to curtail but the Customer opted to buy-through the Period of Interruption, excluding general system curtailments or interruptions.
- B. Availability Notice: For any Interruptible Load, the Customer shall submit a projected load profile for the following week by no later than six (6) o'clock am Central prevailing time on Friday of each week, using a format acceptable to ELL. The load profile will include the amount of the Customer's Interruptible Load projected to be available in each hour of the day the following week, the maximum amount of interruptible power (in specified units of MWh or kWh) for each day of the forecast, and the maximum duration for any interruption. The projected amount of available Interruptible Load in the load profile may be stated within a reasonable range. If the load profile changes materially after the load profile is provided, the Customer shall provide an updated load profile as soon as reasonably possible. The Customer shall also provide ELL with a contact to receive curtailment notices and provide updates to Availability Notices intra-day and upon request as soon as reasonably possible, but in no event more than two (2) hours, and in accordance with Notification Methods specified herein. Customer must inform Company in a timely manner of any planned or unplanned maintenance or other activities that will significantly change the Customer's available Interruptible Load.
- C. BPMs: MISO Business Practice Manuals then in effect.
- D. Buy-Through Option: option for Customer to decline to curtail during an Economic Interruption. If Customer decides to exercise this option, it must inform Company of its intent to buy through by no later than within two (2) hours after receiving the notice from the Company to curtail without being subject to non-compliance penalties in § IV.A or § IV.B. Customers that exercise the Buy-Through Option will still be subject to non-compliance penalties in § IV.C.
- E. Curtailment Ratio: shall be:
  - 1) For a billing Month during which the Customer received no notifications to interrupt pursuant to this Rider: 100%
  - 2) In months where the Customer received one or more notifications to interrupt pursuant to this Rider: the average of all Performance Ratios during that billing Month.
- F. Economic Interruptions: interruptions of service pursuant to this Rider EIO that are not Reliability Interruptions.

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- G. Firm Load: the number of Kilowatts (kW) that the Customer intends to exclude from interruptions as defined in the Customer's ESA. Nothing herein excludes such loads from the normal operating outages inherent to an electrical power system, nor from general system curtailments pursuant to the Terms and Conditions of all Company Rate Schedules.
- H. Interruptible Credit: as defined in § III.B.
- I. Interruptible Load: The maximum Kilowatts (kW) that the Customer has designated as subject to interruptions under this Rider. This number of Kilowatts is subject to interruptions in both on-peak and off-peak periods and is defined in the Customer's ESA or amendment to same.
- J. Interruptible Power Billing Load: is the lesser of:
  - 1) Interruptible Load,
  - 2) Maximum Demand less Firm Load, or
  - 3) The amount of ZRCs registered as an LMR with MISO during the MISO Planning Period in effect for the billing period.
- K. Maximum Demand: is the amount of demand registered on the Meter during the billing period, which is further defined in the Customer's applicable Rate Schedule as Demand or Firm Demand.
- L. MISO FERC Tariff: MISO's current FERC-approved tariff and associated schedules.
- M. MISO Non-Compliance Penalties: in the event Customer does not fully curtail load, MISO may assess the following penalties:
  - 1. The amount of the specified MISO-defined Demand reduction not achieved for each hour times the MISO defined LMP for that hour, plus
  - 2. Any Revenue Sufficiency Guarantee ("RSG") charges imposed on the Company by MISO pursuant to the terms of the MISO FERC Tariff, plus
  - 3. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of the MISO FERC Tariff for failure to reduce load as directed by MISO.

In the event that the Customer fails to timely interrupt as instructed for the Period of Interruption, the Customer may be required to provide documentation as defined in the applicable MISO BPMs for the specific circumstances that would justify exemption from such penalties. Such documentation shall be provided by the Customer to the Company. If MISO determines that failure to interrupt was justified and no penalty is assessed by MISO to the Company for the Customer's failure to interrupt, the Customer will not be penalized by the Company.

- N. MISO Planning Period: the period of time for which prices determined by each MISO PRA apply, which may be the MISO Planning Year or a shorter, seasonal period as determined by the MISO FERC Tariff and applicable MISO BPM requirements.
- O. MISO Planning Year: The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.

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- P. Notification Methods: The Company may utilize telephone or electronic communication as the primary means to notify the Customer of interruptions, for the Customer to provide the Company with Availability Notices, and to process updates to Periods of Interruption and Availability Notices. This mechanism for communication may be altered at the sole discretion of the Company. The Customer will be responsible for providing their own Internet access, a phone number, and a dedicated email address to be used by the Company. The Customer is responsible for notifying the Company in the event that the agreed-upon communication method is temporarily unavailable and will provide the Company with an alternate form of communication. Participant must provide and maintain 24-hour contact information for a single point of contact. The Customer is responsible for receiving notification of interruptions and acknowledging receipt of such notifications to the Company within 15 minutes of receipt, as the notification shall be deemed received at the time such notification is sent by the Company.
- Q. Performance Ratio: for each interruption required of the Customer by the Company pursuant to this Rider EIO, the amount of load the Customer curtailed (capped at the full amount of required curtailment) across each interval included within the Period of Interruption divided by the amount of load the Customer was required by the Company to curtail across each interval included within the Period of Interruption. The Performance Ratio shall be a percentage that is not less than 0% nor greater than 100%. Any Period of Interruption where the Buy-Through Option was exercised should not be subject to a Performance Ratio calculation.
- R. Period of Interruption: that span of time during which the Customer's Interruptible Load shall not be served by the Company. This shall begin and end at the time designated by the Company to shed interruptible loads.
- S. Reliability Interruptions: interruptions of service initiated by MISO or the Company for the purposes of maintaining system reliability.
- T. Total Load: the sum of Interruptible Load and Firm Load, as defined above. If at any time the Maximum Demand in a Month exceeds Total Load, the increment shall serve to increase Firm Load.



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**INTERRUPTIBLE ELECTRIC SERVICE RIDER TO RATE SCHEDULES**  
**GS-G, LGS-L, LPS, HLFS, LIS-L, LIPS-L and LLHLFPS**

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**I. AVAILABILITY**

This Interruptible Electric Service Rider ("Rider IES") is available only to non-residential Customers of Entergy Louisiana, LLC ("ELL" or the "Company") at a single point of service, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions of Electric Service provided by Entergy Louisiana, LLC ("Terms and Conditions") and Service Standards of the Company. Specifically, Rider IES is available only to customers served on GS-G, LGS-L, LPS, HLFS, LIS-L, LIPS-L, and LLHLFPS rate schedules who contract for not less than 100 kW of Firm Load and who contract for not less than 100 kW of Interruptible Load.

Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, the Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Customers served on Rider IES must be capable of being billed on a calendar month basis.

Rider IES is not available to the following:

- 1) Electric service provided under special contract rates or site-specific rates,
- 2) Customers with non-firm load participating in any other current or future Company demand response options or rates, including but not limited to MVDR, except when that customer agrees to move such load to service under Rider IES,
- 3) Customers that are participating in other interruptible service options, including but not limited to, rate schedules EECS-L, EIS-I-G, Rider 2 to LIS-L, CS-L, and EIO, except when that customer agrees to move such load to service under Rider IES. This exclusion does not apply to customers who have multiple facilities and accounts, provided that the otherwise eligible account is separately metered from the account taking service under the legacy interruptible schedule, is located in a separate and geographically distinct location from the legacy interruptible account, and the accounts are not electrically connected to each other through customer-owned equipment.
- 4) Customers that are currently served under the following rate and rider schedules: optional Residential/Commercial net metering/distributed generation rate schedule(s)/rider(s), Experimental Supplemental Short Term Service (SSTS-G), Highly Fluctuating Loads Rider Schedule (J-L), High Load Factor Service – Time of Day (HLFS-TOD), Large Power Service – Time of Day (LPS-TOD), Electric Service to Energy Intensive Industries (EIS-G), Experimental Schedule to Electrochemical Energy Intensive Industries (EEIS-G), and Economic Development Rider (EDR).

Unless otherwise defined in § IX below or elsewhere in this document, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions, the Midcontinent Independent System Operator (MISO) Business Practice Manuals (BPMs) or MISO FERC Tariff. To the extent that there is a conflict among defined terms reflected in these documents, the terms of this Rider and the Company's Terms and Conditions shall be controlling.

**ENTERGY LOUISIANA, LLC**  
**ELECTRIC SERVICE**  
**SCHEDULE IES**  
 Revision #1

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## **II. APPLICABILITY**

At the sole discretion of the Company, the availability of total interruptible Service supplied by the Company under Rider EIO and Rider IES may be limited to an amount equal to 5% of the projected Company annual retail peak demand, unless or until such cap is revised or eliminated by order of the Louisiana Public Service Commission. The Company reserves the right to refuse Service under Rider IES if, in the opinion of the Company, such Service could cause damage to property or persons or adversely affect the public health, safety, and welfare.

Customer's maximum Interruptible Load shall not exceed the Firm Load, as specified in the Customer's Electric Service Agreement (ESA) or amendment to same as specified in § VI.A.

Rider IES is available to Customers who are registered by the Company each MISO Planning Period, and who qualify for, and are accepted by MISO as a Load Modifying Resource (LMR) as defined in the MISO FERC Tariff and as described in the associated MISO BPM. Service under Rider IES shall not begin until all applicable MISO registration requirements have been completed and certified by MISO. The Customer must assist and coordinate with the Company to comply with all applicable MISO requirements, including, but not limited to, providing reasonable evidence to the Company that the Customer is capable of reducing electric consumption to their Firm Load within the prescribed time limit in § V when instructed to do so. During each annual MISO Planning Period, the Company reserves the right to require a test to demonstrate the Customer's load is able to be interrupted within the agreed specifications.

The Company shall be the sole Market Participant (MP) in MISO for any and all LMR resources provided by the Customer pursuant to this Rider IES. The Customer shall provide accurate Availability Notices, including, but not limited to, timely updates to the Company for when any planned outage or similar event is scheduled.

The Company may terminate the Customer's participation in Rider IES if MISO precludes the Customer from participating as an LMR, for failure to reduce load, or for failure to pay penalties as described in this Rider IES. The Company may immediately suspend the Customer's participation in Rider IES if the Customer fails to qualify as an LMR. In that event, the Company will provide written notice of suspension and a reasonable opportunity for the Customer to requalify following a decision by MISO rejecting the registration of the Customer's load, following which the Customer's participation in Rider IES may be terminated.

Participant must comply with all MISO requirements as stated in the MISO FERC Tariff and as described in the MISO BPMs, including, but not limited to, the Demand Response BPM and the Resource Adequacy BPM. If, at any time, the MISO requirements become incompatible with 1) the primary rate schedule under which the Customer takes firm Service or 2) this Rider IES, such that the Company's interruptible customers' operations cannot meet the minimum requirements for an LMR, application of this Rider IES to such customers shall be suspended and the Company may, at its sole discretion, propose for Louisiana Public Service Commission ("LPSC") approval a new/revised rate schedule/rider for the purpose of enrolling eligible load in MISO as an LMR.

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If applications for service received by three (3) months after LPSC approval of Rider EIO and Rider IES exceed 5% of projected annual retail peak system load, the Company will reasonably allocate capacity to qualified applicants taking into account diversity of suppliers and locational diversity of customers with interruptible service.

**III. MONTHLY BILLING**

**A. Incremental Customer Charge:**

\$30.00 per month in addition to customer charges assessed in the Customer's applicable rate schedule.

**B. Interruptible Credit:**

The Interruptible Credit used for billing purposes shall be calculated as follows:

Interruptible Power Billing Load times the Interruptible Credit Rate of \$2.91 per kW-month.

**C. Applicable penalties as described in § IV.**

**D. Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this Rider IES, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.**

**E. Fuel Adjustment:**

The fuel adjustment will differentiate between firm and non-firm energy in Customer's monthly bill. Firm energy will be calculated in accordance with the standard practice prescribed by the LPSC for the applicable rate schedule. The non-firm energy adjustment included in the monthly bill will be calculated in accordance with ELL Rider Schedule FCA-6 (or amendments thereto).

**F. All Service rendered through the Meter shall be billed at the rates established in the Customer's applicable Rate Schedule and Riders for firm service.**

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**IV. NON-COMPLIANCE WITH REQUEST TO INTERRUPT**

If at any time during the annual MISO Planning Period, the Company directs the Customer to interrupt load and the Customer fails to interrupt all load in excess of Firm Load for the entire Period of Interruption and within the time specified in § V, the Customer will be assessed the following penalties:

Penalty Rates:

- A. In the event the Curtailment Ratio is greater than or equal to 90%, the Customer will not receive the Interruptible Credit for that billing Month for the portion of load they did not curtail by applying the following formula: Interruptible Credit times (1 – Curtailment Ratio). In addition, the Customer will pay an amount equal to the sum of MISO Non-Compliance Penalties charges.
- B. In the event the Curtailment Ratio is less than 90%, the Customer will not receive the Interruptible Credit for that billing Month. In addition, the Customer will pay an amount equal to the sum of MISO Non-Compliance Penalties charges.

Effective with the billing Month following the second instance of non-compliance by the Customer (as described in § IV.B above) within a MISO Planning Year, the Customer's participation in this Rider IES shall terminate and the total Service contracted for under Rider IES will be transferred to and billed under the applicable Rate Schedule for firm service. Customers may not return to service under this Rider IES, take service under other interruptible or curtailable options offered by the Company, or otherwise participate in any other Company demand response options or rates for the greater of 12 Months or the remainder of the Term of Contract. Customers may only return to Service under this Rider IES if the Company agrees that there is interruptible load that may be contracted for pursuant to § II of this Rider IES.

If the Customer failed, in whole or part (as defined in § IV.B), to comply with any Company-requested interruptions (in accordance with § V below) in a timely manner, the duration of such Period of Interruption shall not be considered an interruption for purposes of this Rider IES.

**V. INTERRUPTIONS**

When the Company calls for an interruption pursuant to this Rider IES, the Customer will reduce load to the Firm Load as defined in § IX.E below. The off-peak provision of the rate schedule under which the Customer takes service does not apply to the definition of Firm Load for interruptible service.

Interruptions pursuant to this Rider IES can occur throughout the year, can be called for reliability reasons, and are to be called at the sole discretion of the Company for any reliability reason including, but not limited to, maintaining firm service to the area, maintaining Service integrity in the area, or other situations when reduction in load on the Company's system is required. To the extent possible, Interruptible Loads will be interrupted before any curtailment of firm service is requested or required. The Customer is responsible for compliance with the Company's notification to interrupt loads.

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The required notice will be given to the Customer in accordance with the curtailment notice thresholds specified below and shall commence in accordance with the Notification Methods defined in § IX below, provided, however, that in the event MISO or the Entergy Transmission Control Center instructs ELL to shed firm load to address a transmission or other emergency, the Company will immediately issue a Reliability Interruption notice to Customers whose interruption the Company reasonably believes will mitigate the need for firm load shed, and such Customers shall reduce to their Firm Load within thirty (30) minutes irrespective of the curtailment notice thresholds defined below. Service may be restored immediately upon notification by the Company in the event the requested Period of Interruption is modified after the original notice.

Interruption limits are as follows:

Curtailment notice	Interruptions per Day	Maximum Duration per Interruption	Maximum Annual Interrupted Hours	Term of Contract
2-hours	1	12 hours	150	5 years

The Company reserves the right to alter the interruption limits at its sole discretion to comply with any changes in MISO's FERC Tariff or BPMs.

## **VI. CONTRACTS**

- A. Service under this Rider IES must be the subject of an ESA with the Company or an amendment to same. The new or remaining contract term for firm service under the Customer's ESA must be the same or greater than the Term of Contract for service under Rider IES.
- B. Term of Contract: as specified in § V, and subject to the provisions described below:
  1. In the event that the Commission approves a request by the Company for withdrawal of Service under this Rider IES, the Term of Contract may conclude prior to the contracted term under Rider IES within the Customer's ESA or amendment to same.
  2. During the Term of Contract for this Rider IES, if the Customer's ESA is amended to increase the amount of Interruptible Load, such modifications to Interruptible Load shall not be effective for billing purposes until all applicable MISO registration requirements associated with the change in Interruptible Load have been completed and certified by MISO.
  3. If the Customer is removed from service under this Rider IES pursuant to § IV before the end of the Term of Contract, the Customer is subject to the following provisions:
    - a. The Customer shall pay Company the following as compensation for the respective MISO Planning Period during which the Customer is removed from service:

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A + (B – C), where:

A is the sum of all Interruptible Credits received by Customer during the MISO Planning Period for which the LMR associated with Customer's Interruptible Load was registered;

B is the cost of replacement capacity for the MISO Planning Period times the Zonal Resource Credits (ZRCs) associated with the Customer's Interruptible Load; and

C is the sum of the MISO Planning Resource Auction (PRA) clearing price for the LMR corresponding to the Customer's Interruptible Load for the respective MISO Planning Period (in units of \$/MW-day) times the ZRCs (in MW units) associated with the Customer's Interruptible Load for every day in the MISO Planning Period up to the effective date of termination or Rider IES.

- b. To the extent the Customer's Interruptible Load is registered with MISO for any MISO Planning Period subsequent to when the termination was effective, Customer will be responsible for paying Company the cost to replace the MISO ZRCs associated with the Customer's Interruptible Load for that MISO Planning Period.
  - c. The Customer shall be responsible for any penalties levied on the Company by MISO during the MISO Planning Period in which the interruptible service is cancelled, and any subsequent MISO Planning period for the LMR has been committed in the PRA.
4. Except as noted in Rider IES, Customer must fulfill the Term of Contract for service under Rider IES. To the extent a Customer wants to extend service under Rider IES beyond the initial Term of Contract, such Customer shall work with Company during the last 12 months of the Term of Contract to amend Customer's ESA to reflect such extension. Extension of the contract is subject to mutual agreement of the parties.

## **VII. METERING**

- A. All interruptible Service will be served through the total Service Meter, and adequate metering and data communications capability must be installed at the Customer's premises as determined in the Company's sole judgment. The Company may require telemetering of the Customer's loads to the Company system operator.
- B. Costs of telemetering facilities, including rental or investment costs of the Company's communications circuits, may be included in accordance with ELL Schedule AFC, or the Customer may elect to pay a lump sum to offset the full amount of the additional investment by the Company. In the case of charges assessed via ELL Schedule AFC, such charges will continue beyond the date of termination until the Company's investment has been recovered. A separate Contract for such Facilities Charges may be required.

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**VIII. USE OF SERVICE**

Electric Service furnished under Rider IES shall not be contracted for or used by the Customer in lieu of temporary, standby, maintenance, backup, or auxiliary power. The Customer shall not resell nor share any energy purchased under this Rider IES.

**IX. DEFINITIONS**

- A. Annual Interrupted Hours: the total number of hours that the Company has interrupted Service pursuant to this Rider IES during the current MISO Planning Year, excluding general system curtailments or interruptions.
- B. Availability Notice: For any Interruptible Load, the Customer shall submit a projected load profile for the following week by no later than six (6) o'clock am Central prevailing time on Friday of each week, using a format acceptable to ELL. The load profile will include the amount of the Customer's Interruptible Load projected to be available in each hour of the day the following week, the maximum amount of interruptible power (in specified units of MWh or kWh) for each day of the forecast, and the maximum duration for any interruption. The projected amount of available Interruptible Load in the load profile may be stated within a reasonable range. If the load profile changes materially after the load profile is provided, the Customer shall provide an updated load profile as soon as reasonably possible. The Customer shall also provide ELL with a contact to receive curtailment notices and provide updates to Availability Notices intra-day and upon request as soon as reasonably possible, but in no event more than two (2) hours, and in accordance with Notification Methods specified herein. Customer must inform Company in a timely manner of any planned or unplanned maintenance or other activities that will significantly change the Customer's available Interruptible Load.
- C. BPMs: MISO Business Practice Manuals then in effect.
- D. Curtailment Ratio: shall be:
  - 1) For a billing Month during which the Customer received no notifications to interrupt pursuant to this Rider: 100%
  - 2) In months where the Customer received one or more notifications to interrupt pursuant to this Rider: the average of all Performance Ratios during that billing Month.
- E. Firm Load: the number of Kilowatts (kW) that the Customer intends to exclude from interruptions as defined in the Customer's ESA. Nothing herein excludes such loads from the normal operating outages inherent to an electrical power system, nor from general system curtailments pursuant to the Terms and Conditions of all Company Rate Schedules.
- F. Interruptible Credit: as defined in § III.B.
- G. Interruptible Load: The maximum Kilowatts (kW) that the Customer has designated as subject to interruptions under this Rider. This number of Kilowatts is subject to interruptions in both on-peak and off-peak periods and is defined in the Customer's ESA or amendment to same.

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- H. Interruptible Power Billing Load: is the lesser of:
- 1) Interruptible Load,
  - 2) Maximum Demand less Firm Load, or
  - 3) The amount of ZRCs registered as an LMR with MISO during the MISO Planning Period in effect for the billing period.
- I. Maximum Demand: is the amount of demand registered on the Meter during the billing period, which is further defined in the Customer's applicable Rate Schedule as Demand or Firm Demand.
- J. MISO FERC Tariff: MISO's current FERC-approved tariff and associated schedules.
- K. MISO Non-Compliance Penalties: in the event Customer does not fully curtail load, MISO may assess the following penalties:
1. The amount of the specified MISO-defined Demand reduction not achieved for each hour times the MISO defined LMP for that hour, plus
  2. Any Revenue Sufficiency Guarantee ("RSG") charges imposed on the Company by MISO pursuant to the terms of the MISO FERC Tariff, plus
  3. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of the MISO FERC Tariff for failure to reduce load as directed by MISO.

In the event that the Customer fails to timely interrupt as instructed for the Period of Interruption, the Customer may be required to provide documentation as defined in the applicable MISO BPMs for the specific circumstances that would justify exemption from such penalties. Such documentation shall be provided by the Customer to the Company. If MISO determines that failure to interrupt was justified and no penalty is assessed by MISO to the Company for the Customer's failure to interrupt, the Customer will not be penalized by the Company.

- L. MISO Planning Period: the period of time for which prices determined by each MISO PRA apply, which may be the MISO Planning Year or a shorter, seasonal period as determined by the MISO FERC Tariff and applicable MISO BPM requirements.
- M. MISO Planning Year: The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.
- N. Notification Methods: The Company may utilize telephone or electronic communication as the primary means to notify the Customer of interruptions, for the Customer to provide the Company with Availability Notices, and to process updates to Periods of Interruption and Availability Notices. This mechanism for communication may be altered at the sole discretion of the Company. The Customer will be responsible for providing their own Internet access, a phone number, and a dedicated email address to be used by the Company. The Customer is responsible for notifying the Company in the event that the agreed-upon communication method is temporarily unavailable and will provide the Company with an alternate form of communication. Participant must provide and



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maintain 24-hour contact information for a single point of contact. The Customer is responsible for receiving notification of interruptions and acknowledging receipt of such notifications to the Company within 15 minutes of receipt, as the notification shall be deemed received at the time such notification is sent by the Company.

- O. Performance Ratio: for each interruption required of the Customer by the Company pursuant to this Rider IES, the amount of load the Customer curtailed (capped at the full amount of required curtailment) across each interval included within the Period of Interruption divided by the amount of load the Customer was required by the Company to curtail across each interval included within the Period of Interruption. The Performance Ratio shall be a percentage that is not less than 0% nor greater than 100%.
- P. Period of Interruption: that span of time during which the Customer's Interruptible Load shall not be served by the Company. This shall begin and end at the time designated by the Company to shed interruptible loads.
- Q. Reliability Interruptions: interruptions of service initiated by MISO or the Company for the purposes of maintaining system reliability.
- R. Total Load: the sum of Interruptible Load and Firm Load, as defined above. If at any time the Maximum Demand in a Month exceeds Total Load, the increment shall serve to increase Firm Load.

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ELECTRIC SERVICE  
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**MUNICIPAL WATER PUMPING SERVICE RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rate is applicable under the Terms and Conditions and Service Standards of the Company to Municipalities or other Governmental Units who contract for Electric Service to be used in the operation of pumping plants for storm drainage or sewage pumping, or water works systems operated for the direct benefit of the general public. Incidental lighting is eligible to this Rate if taken through the same Meter as the foregoing class of Service and if the total lighting load does not exceed 10% of the total load. This Rate will apply separately and individually to each Point of Delivery involved.

**III. NET MONTHLY BILL**

A. Customer Charge

\$60.80 per Month

B. Energy Charge

\$0.05895 per kWh for all kWh

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

D. Minimum Charge

The Minimum Charge will be the Customer Charge.

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**MUNICIPAL WATER PUMPING SERVICE RATE SCHEDULE**

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E. Voltage Adjustment

The net monthly rate specified above is for Service metered and delivered at a nominal voltage of 2,400 volts or over.

Where Service is metered at a nominal voltage of not less than 2,400 volts, but all or a part of the Service is delivered at a lower voltage, the above net monthly rate will be increased by 3%.

Where Service is metered and delivered at a nominal voltage of less than 2,400 volts, the above net monthly rate will be increased by 5%.

**IV. PHASE AND VOLTAGE OF SERVICE**

Service will be rendered at the Company's standard phase and voltage available at the point of Service.

**V. USE OF SERVICE**

Electric Service furnished under this Rate shall not be used by the Customer as an auxiliary or supplementary Service to engines or other prime movers, or to any other source of power.

**VI. PAYMENT**

The Net Monthly Bill is due and payable each month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**ENTERGY LOUISIANA, LLC**  
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**MUNICIPAL AND PARISH PUMPING SERVICE RATE SCHEDULE  
(CLOSED TO NEW BUSINESS)**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate is closed to new business as of the Effective Date.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

To power Service for the operation of publicly owned municipal and parish water supply and sewage disposal pumping plants, where all such plants are completely electrified and are operated by Service of the Company, except that other power sources may be maintained for standby or insurance purposes only. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. All Service at each separate location will be separately supplied at one Point of Delivery and through one kilowatt-hour Meter.

Applicable to flood control and drainage pumping only when such installations are operated by a Customer taking Service for its water distribution or sewage disposal systems under this schedule, and when such installations protect the area served by such systems.

Lighting accessory to the use of power is permitted under this schedule. All other lighting, including any lighting for municipal offices or buildings, for commercial or retail sales or operations, and for dwellings shall be contracted for separately at the applicable Rate Schedule.

Service under this schedule shall not be resold, sub-metered, used for standby, breakdown, supplementary, temporary Service, or shared with others.

**III. TYPE OF SERVICE**

Single or three-phase, 60 cycles, and at any one standard nominal voltage required by Customer, as described in Company's Terms and Conditions, except where Service to fire pumps is at distribution voltage, in which cases Company will make one transformation to another motor voltage. Lighting voltages required by Customer will be obtained by transformers furnished and maintained by Customer on his side of the Point of Delivery.

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**MUNICIPAL AND PARISH PUMPING SERVICE RATE SCHEDULE  
(CLOSED TO NEW BUSINESS)**

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**IV. OFF-PEAK**

Insofar as is practicable the Customer will operate his pumping equipment in such manner and at such times so that its full load will not be operating during the hours of Company's peak loads. Company will, when necessary, notify the Customer in advance of the hours during which the system peaks are expected.

**V. NET MONTHLY BILL**

**A. Rate**

\$0.07253 per kWh for energy used

**B. Minimum**

\$25.58 for single-phase service or \$42.37 for three-phase service, plus any applicable adjustments, except where Customer gives Company reasonable notice for discontinuance and reconnection of Service so that the installation remains disconnected when no Service is required, the minimum is waived for the period of disconnection.

**C. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - Plus \$8.58 per kW of Demand for each kW of Demand in excess of the Demand agreed upon as necessary for the normal operation of the Customer's pumping equipment, specifically set out under Normal Demand Agreement, below, provided that no Demand charge shall be made for the operation of fire pumps during fires or for testing purposes during the off-peak hours, stipulated by the Company. Fire pumps shall not be operated for normal pumping purposes.

**VI. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE MP-L  
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**MUNICIPAL AND PARISH PUMPING SERVICE RATE SCHEDULE  
(CLOSED TO NEW BUSINESS)**

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**VII. CONTRACT PERIOD**

The Contract shall be for a minimum period of three Years and, at Company's option, may be longer to justify the investment in facilities.

**VIII. NORMAL DEMAND AGREEMENT**

For attachment to Contract dated \_\_\_\_\_, between \_\_\_\_\_, the Customer, and Entergy Louisiana, LLC, the Company.

It is agreed that the 15-minute Demand required for normal operation of the Customer's

\_\_\_\_\_ shall be \_\_\_\_\_ kW, and that all additional kW of Demand shall be paid for at the rate of \$8.07 per kW as set forth in the third adjustment prescribed under "Net Monthly Bill" above.

Approved \_\_\_\_\_ For the Customer

Approved \_\_\_\_\_ For the Company

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EDR  
Revision #2

Second Revised  
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Supersedes: EDR effective 6/15/2021  
Authority:

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**ECONOMIC DEVELOPMENT RIDER**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company, and to any year-round Customers who meet the following criteria:

- Customer will take initial permanent Service for a new facility, or will expand its existing facility to create increased firm load.
- Customer takes Service under one of the following Entergy Louisiana, LLC rates: Small General Service (SGS-G), General Service (GS-L and GS-G), Large General Service (LGS-L), Large Power Service (LPS), or High Load Factor Service (HLFS).
- Customer has increased Demand for firm Service received from the Company by 500 kW or greater on a monthly basis, as determined below.

This Rider is not available for temporary Service for construction. This Rider is not available to any Customer taking Service under any of the Company's interruptible, curtailable, seasonal, off-peak, time-of-use, or other economic expansion or development Rate Schedules or Riders for the additional Demand and energy to which this Rider applies. This Rider is not available for resale or stand-by Service. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for new applications.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

Service under this Rider is applicable to the additional Demand and energy of an existing Customer, and to the total Demand and energy of a new Customer, in the manner specified herein, when, in the sole judgment of the Company, this Rider is a significant factor to induce any such qualifying Customer to locate or expand and receive Service from the Company. There shall be no credit associated with this Rider during any Month in which the Customer's maximum Demand, as defined by the otherwise applicable Rate Schedules, is less than the sum of the Customer's Monthly Base Demand plus 500 kW.

For New Customers installing facilities which cause new load, the Monthly Base Demand, Monthly Base Energy, Monthly Base rkVa (if applicable), and average full-time permanent employment for the Base Period shall be zero. If a Customer assumes the operation of facilities of an existing or former Customer, the New Customer in that instance shall be considered an existing Customer for purposes of determining the Monthly Base Demand, Monthly Base Energy, Monthly Base rkVa (if applicable), and average full-time permanent employment for the Base Period. Under circumstances where it is determined that the existing or former Customer has shut down or substantially curtailed the facilities, the Monthly Base Demand, Monthly Base Energy, Monthly Base rkVa (if applicable), and average full-time permanent employment for the Base Period for that location may be set to a lower level or zero, if needed, in the sole judgment of the Company, to provide an economic incentive to the new customer.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EDR  
Revision #2

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**ECONOMIC DEVELOPMENT RIDER**

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**III. MODIFICATIONS TO THE REGULAR RATE SCHEDULE**

The Net Monthly Bill of the then effective and applicable Rate Schedule (excluding Customer Charge, fuel and environmental adjustments, all other applicable Riders, and any applicable taxes) shall be reduced for all Demand and energy in excess of the Monthly Base Demand, Monthly Base Energy, Monthly Base kVa (if applicable) for the corresponding Month of the Base Period. The applicable incentive reduction level varies according to the following Customer characteristics: the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period, and the amount of additional Customer load over Customer's average monthly load from the Base Period. The incentive is divided into two tiers, which are determined by the amount of additional firm load over the Customer's average monthly load from the Base Period. Customers who add 500 - 1,999 kW of firm load are eligible for options A, B, or C, while Customers who add greater than 2,000 kW of firm load are eligible for Options D, E, or F.

**OPTION A (500 - 1,999 kW added)**  
**Incentive Reduction to Net Monthly Bill**

<b>Year of Contract</b>	<b>Jobs Added</b>		
	<u>0-25</u>	<u>26-99</u>	<u>100+</u>
Year 1	13%	17%	20%
Year 2	13%	17%	20%
Year 3	13%	17%	20%
Year 4	13%	17%	20%
Year 5	5%	9%	12%

**OPTION B (500 – 1,999 kW added)**  
**Incentive Reduction to Net Monthly Bill**

<b>Year of Contract</b>	<b>Jobs Added</b>		
	<u>0-25</u>	<u>26-99</u>	<u>100+</u>
Year 1	7%	10%	11%
Year 2	10%	12%	17%
Year 3	12%	17%	22%
Year 4	21%	28%	30%
Year 5	10%	14%	16%



**ENTERGY LOUISIANA, LLC**  
 ELECTRIC SERVICE  
 SCHEDULE EDR  
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**ECONOMIC DEVELOPMENT RIDER**

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**OPTION C (500 - 1,999 kW added)**  
**Incentive Reduction to Net Monthly Bill**

<b>Year of Contract</b>	<b>Jobs Added</b>		
	<u>0-25</u>	<u>26-99</u>	<u>100+</u>
Year 1	7%	9%	11%
Year 2	7%	9%	11%
Year 3	7%	9%	11%
Year 4	7%	9%	11%
Year 5	7%	9%	11%
Year 6	7%	9%	11%
Year 7	7%	9%	11%
Year 8	7%	9%	11%
Year 9	7%	9%	11%
Year 10	7%	9%	11%

**OPTION D (2,000+ kW added)**  
**Incentive Reduction to Net Monthly Bill**

<b>Year of Contract</b>	<b>Jobs Added</b>		
	<u>0-25</u>	<u>26-99</u>	<u>100+</u>
Year 1	22%	26%	30%
Year 2	22%	26%	30%
Year 3	22%	26%	30%
Year 4	22%	26%	30%
Year 5	11%	13%	15%

**OPTION E (2,000+ kW added)**  
**Incentive Reduction to Net Monthly Bill**

<b>Year of Contract</b>	<b>Jobs Added</b>		
	<u>0-25</u>	<u>26-99</u>	<u>100+</u>
Year 1	12%	16%	20%
Year 2	18%	22%	25%
Year 3	24%	27%	35%
Year 4	32%	36%	40%
Year 5	18%	18%	20%

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE EDR  
Revision #2

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### ECONOMIC DEVELOPMENT RIDER

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#### OPTION F (2,000+ kW added) Incentive Reduction to Net Monthly Bill

Year of Contract	Jobs Added		
	<u>0-25</u>	<u>26-99</u>	<u>100+</u>
Year 1	12%	14%	17%
Year 2	12%	14%	17%
Year 3	12%	14%	17%
Year 4	12%	14%	17%
Year 5	12%	14%	17%
Year 6	12%	14%	17%
Year 7	12%	14%	17%
Year 8	12%	14%	17%
Year 9	12%	14%	17%
Year 10	12%	14%	17%

After the final Year of the Economic Development Rider agreement, the incentive reduction shall be zero percent (0%). All other charges and/or provisions of the then-effective and applicable Rate Schedule will remain unchanged. Notwithstanding the above, the Company may notify the Customer, within two Years of Contract completion, of a change in the applicable incentive reduction for the remaining Years of the application period. Such notice to the Customer may only be made following filing with the Commission of notice along with supporting documentation and workpapers, under appropriate regulatory protective orders, that current and/or expected marginal costs are in excess of revenues produced under this Rider.

#### IV. CONDITIONS OF SERVICE

Prior to Service being rendered under this Rider, Customer will furnish Company a notarized attestation of: (1) the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period added as a result of the new or increased load; (2) the amount of additional Customer load over Customer's average monthly load from the Base Period; (3) the amount of Customer capital investment in new or expanded facilities; and (4) the fact that this Rider is a significant factor to induce the qualifying new or existing Customer to locate or expand and receive Service from the Company. Such attestation shall be the basis to determine the appropriate incentive reduction, if any, from § III. In the case of a new customer, an estimate of the full-time permanent employment shall be submitted to the Company two Months prior to the in-service date of the Customer's project with the attestation of the actual full-time permanent employment to be submitted to the Company no later than one Month following the in-service date. If a Customer changes the amount of additional full-time permanent employment, or the amount of load or expected load, such that the incentive reduction would change, the Customer must notify the Company within 60 days. In the event the new permanent employment, new load or expected load, or new capital investment changes the amount of the incentive reduction, then beginning with the next monthly billing period, the amount of the incentive reduction will be subject to redetermination, per § III above. The Company has the right at any time to require

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**ECONOMIC DEVELOPMENT RIDER**

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Customer to submit, within 45 days of Company's request, verification of items 1-4 listed above.

Service under this Rider requires a Contract term of a minimum of five (5) Years or ten (10) Years, dependent on which program Customer elects. Final determination as to Customer's qualifications to receive Service under this Rider will be made solely by the Company.

**V. DEFINITIONS**

The Base Period shall be defined as the 12 Month period immediately preceding the first Month for which Service is requested under this Rider, or as mutually agreed upon by the Customer and the Company, after adjusting for Months in which extraordinary events or conditions significantly affected Customer's consumption of electricity.

The Monthly Base Demand for each Month during which Service is provided under this Rider shall be the Demand for the corresponding Month of the Base Year.

The Monthly Base Energy for each Month during which Service is provided under this Rider shall be the total billing energy for the corresponding Month of the Base Year.

If applicable, the Monthly Base rkVA for each Month during which Service is provided under this Rider shall be the rkVA supplied at the time of the maximum kW Demand for the corresponding Month of the Base Period.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE LQF

Revision #0

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**RATE FOR PURCHASES FROM POST-PURPA  
QUALIFYING FACILITIES LARGER THAN 100 KW**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rate is applicable to the purchase of energy from Sellers (at times "Producers") owning or operating qualifying facilities ("QFs"), construction of which was commenced on or after November 9, 1978, who contract for the sale of energy to ELL. A QF is defined as a small power production facility ("SPPF") or cogeneration facility ("CF") that qualifies under Subchapter K, Part 292, Subpart B of the Federal Energy Regulatory Commission's ("FERC") Regulations that implement Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978. An SPPF QF with a Legally Enforceable Obligation ("LEO") prior to October 19, 2022 must have a net capacity of no greater than 20 MW or not greater than 5 MW for those SPPF QFs with a LEO on or after October 19, 2022. A CF QF must have a design capacity of not greater than 20 MW. This Rate is applicable only in those cases where negotiations have not resulted in Seller agreeing to a lower rate.

**III. DEFINITIONS**

As used in this tariff, the following terms have these meanings:

- A. Behind the Meter ("BTM") QF: a QF that has not self-registered as a generator in the Midcontinent Independent System Operator, Inc. ("MISO") Commercial Model
- B. Hybrid QF: a QF that has self-registered as a generator in the MISO Commercial Model
- C. Financial Schedule (or "FinSched"): an instrument used to transfer ownership of energy within the MISO settlement system
- D. Load Zone: an asset in the MISO Commercial Model that is used for settlement purposes, and for which separate settlement data is provided by MISO
- E. Applicable Load Zone: for BTM QFs > 20 MWs, the Load Zone created to represent the QF in the MISO settlement system; otherwise, the Load Zone created to represent the rest of ELL's retail load

**ENTERGY LOUISIANA, LLC**  
 ELECTRIC SERVICE  
 SCHEDULE LQF

Supersedes: LQF-PO-G and PPS-1-L effective  
 10/1/2015  
 Authority:

Revision #0

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**RATE FOR PURCHASES FROM POST-PURPA  
 QUALIFYING FACILITIES LARGER THAN 100 KW**

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**IV. INTERCONNECTION COSTS**

Each Seller shall be obligated to pay all interconnection costs directly related to the installation of the physical facilities necessary to permit interconnected operations with a QF.

**V. MONTHLY BILL**

The Company will accept and pay for all net electric energy which is produced by the QF and is offered by Producer subject to the provisions of an Agreement for Purchased Power.

**A. Monthly Energy Payments by the Company to QF**

The Company will use MISO settlement data to determine the Monthly Avoided Cost Energy Payment to each Customer. Such monthly payment for a Customer's generated energy delivered to the Company shall be the monthly summation of each hour's product of the MWh delivered and the applicable hourly prices as reduced by any Other Market Charges included on MISO settlement statements, also expressed as follows:

$$MP_{QF} = \left( \sum_{i=1}^n [LMP_{QF,i} \times MWh_{QF,i}] - OMC_{QF,i} \right)$$

$MP_{QF}$	The Monthly Avoided Cost Energy Payment
$LMP_{QF,i}$	The Real Time Locational Marginal Price for hour "i" at the Applicable Load Zone for BTM QFs and the generator bus for Hybrid QFs as expressed in dollars per megawatt-hour;
$MWh_{QF,i}$	Megawatt-hours either (1) injected by the BTM QF for hour "i" of the Month or (2) scheduled by an accepted asset-sourced financial schedule from the Hybrid QF to the Company, consistent with the terms and conditions set forth in Section V; and
$OMC_{QF,i}$	Other Market Charges associated with a QF non-firm energy sale that are assessed by MISO to the Company as they appear on the MISO settlement statements, if the QF is either a BTM QF registered as a separate Load Zone or a Hybrid QF.

Seller shall have, on reasonable notice, the right of access during normal working hours to all log books, metering records and any documents which the Company is required to compile and report to regulatory authorities to establish recovery for fuel or purchased power cost.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE LQF

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**RATE FOR PURCHASES FROM POST-PURPA  
QUALIFYING FACILITIES LARGER THAN 100 KW**

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In no case shall the Company make payments that are greater than the amount the Company is allowed to recover from its ratepayers for the energy purchased from Seller through the operation of the fuel adjustment in its tariffs and/or under the rules and orders of the appropriate regulatory authorities which have jurisdiction and which rules or order pertain to the recovery of fuel and purchase power costs.

B. Monthly Charges Payable

(1) Customer Charge

Each QF who sells energy to the Company will pay a monthly Customer charge to recover the Company's billing, metering, administrative and other similar expenses necessary to maintain Service to the QF.

<u>Delivery Voltage</u>	<u>Monthly Charge</u>
Distribution	\$20.00
Transmission (69 kV and greater)	\$1,200.00

If QF also purchases power at point of sale under one of the Company's standard Rate Schedules (excluding Standby or Maintenance Service), the above Customer Charge will be waived.

(2) Administrative and Operational Charges

Each QF will pay monthly administrative and operational charges in accordance with LPSC Order dated April 30, 1986 and LPSC Order No. U-22739 dated February 27, 1998, as supplemented by any LPSC order(s) arising from LPSC Docket No. U-32628. These charges represent, and are intended to defray, Company costs including, but not limited to, scheduling and related set-up charges, special legal, regulatory, computer and other administrative costs which are specific to Sellers, plus additional cost including, but not limited to, increased frequency of backing down generation, bringing up generation, shutdown costs, startup costs, additional variable operations and maintenance costs, line losses, additional dispatching costs, unit storage costs and other similar costs.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE LQF

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**RATE FOR PURCHASES FROM POST-PURPA  
QUALIFYING FACILITIES LARGER THAN 100 KW**

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(3) Facilities Charge

When the Company by agreement furnishes and maintains the substation and related facilities at the Point of Delivery serving the QF, or when the Seller requests and the Company agrees to install facilities other than those paid for in § IV, the Seller will pay to the Company a net monthly charge as outlined below, based on the investment by the Company in such facilities. The net monthly facilities charge for all facilities provided and maintained by the Company and included in Contracts will be billed under Schedule AFC.

**VI. LIMITATIONS ON THE ACCEPTANCE OF FINANCIAL SCHEDULES FROM HYBRID QFS**

The Company will confirm asset-sourced financial schedules from Hybrid QFs, provided they meet the following specifications: (a) the source, sink, and delivery point are all set equal to the Hybrid QF generator node, (b) the financial schedule is used to transfer ownership of energy in the real-time market, (c) the amount does not exceed the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, and (d) the amount is declared by the Hybrid QF to the Company using procedures established by the Company to establish and confirm proposed financial schedule transactions within one hour of the operating hour. If the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then the Company will confirm asset-sourced financial schedules that meet the requirements of (a), (b), and (c) only.

The Company will also confirm asset-sourced financial schedules in an amount equal to the difference between a Hybrid QF's actual injection measured by MISO and its day ahead schedule if the financial schedules meet the requirements of (a) and (b) above, and if the Hybrid QF makes a day ahead declaration – using procedures established by the Company for such declarations – of the Hybrid QF's intent to submit financial schedules equal to the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, provided, however, that if the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then this paragraph shall not apply.

**VII. BILLING**

The Company shall send a statement and payment (if applicable) to the QF on or before the 5th day after all initial MISO invoices for energy delivered during the previous Month have been settled. The statement shall include the kilowatt-hours delivered to the Company during the previous monthly billing period, the amount of the per unit energy payments for the Month, the hourly charges from MISO as described in LPSC Order No. U-32628, and the applicable monthly charges as described in §V.B. The statement shall also include adjustments from prior Months that may be necessary to account for updated information made available by MISO. The payment for Service furnished or received shall be due within 20 (twenty) days of the invoice date.

The Monthly Payment is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Monthly Payment due either Producer or the Company shall be increased by 2%. The Company reserves the right to credit purchase of power under this schedule against any other billings due and payable to the Company by Producer.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE LQF

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**RATE FOR PURCHASES FROM POST-PURPA  
QUALIFYING FACILITIES LARGER THAN 100 KW**

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**VIII. CONTRACT PERIOD**

The Contract Period shall be negotiated between Producer and the Company. An Agreement for Purchased Power will be in effect for each Service at each separate location.

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or Producer may request lawful change in Rate Schedule in accordance with such jurisdiction.

**IX. SUPPLEMENTARY POWER SERVICE**

Supplementary power is electric energy or capacity supplied by the Company in addition to that power which Producer ordinarily generates for its own use. Producer's electrical requirements for supplementary power Service will be supplied by the Company through one separate metering installation at one Point of Delivery.

Supplementary Power Service hereunder will be billed in accordance with the Company's applicable Rate Schedule and Rider Schedules.

Any Supplementary Power Service will be subject to the Terms and Conditions and Service Standards of the Company.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
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**STANDBY AND/OR MAINTENANCE SERVICE  
FOR QUALIFYING FACILITIES LARGER THAN 100 KW  
RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the ELL Service Area.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ELL Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions, as applicable.

**II. APPLICABILITY**

This schedule is applicable to Qualifying Facilities (QFs) larger than 100 kW who contract for standby and/or maintenance Service from the Company. The Company is not obligated to provide Standby Service Power in excess of a QFs Reserve Standby Power and in no event more than 100 MW to each QF. A QF is defined as a small power production facility or cogeneration facility that qualifies under Subchapter K, Part 292, Subpart B, of the Federal Energy Regulatory Commission's regulations that implement Section 201 and 210 of the Public Utility Regulatory Policies Act of 1978.

**III. MODIFICATION OF REGULAR RATE SCHEDULE**

Service taken under this schedule may be in addition to Service provided by Company under other Rate Schedules. The other Rate Schedule in such case, if applicable, will be modified by the addition of § IV and V of this Schedule. In consideration of these modifications, when Service is taken under this schedule, Service under other Rate Schedules is permitted for auxiliary or supplementary Service to engines or other prime movers or to any other source of power.

**IV. DETERMINATION OF DEMAND AND ENERGY QUANTITIES**

**A. Standby Service**

1. The Reserved Standby Power in a Month shall be equal to the greater of: (a) the amount contracted for in kW for a consecutive 12-Month period or (b) the maximum 30-minute standby Service Demand during the 12-Month period ending with the prior Month. In the event that the maximum 30-minute standby Service Demand during the Month exceeds the existing Reserved Standby Power, that standby Service Demand shall constitute the Reserved Standby Power for the ensuing 12 Months unless subsequently exceeded. The QF must demonstrate if Company requests, that standby power was taken as the result of an unscheduled outage of a QF.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE SMQ  
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**STANDBY AND/OR MAINTENANCE SERVICE  
FOR QUALIFYING FACILITIES LARGER THAN 100 KW  
RATE SCHEDULE**

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2. The Monthly Standby Service Demand shall be equal to the sum of the Daily Standby Service Demands. The Daily Standby Service Demand shall be equal to:
  - a. the maximum metered Demand registered in each calendar day during which the unscheduled outage occurs, less
  - b. the greater of (1) the current Month's Demand for firm or interruptible power or (2) the maximum metered 30-minute Demand for firm and interruptible power measured during the period of the Month when Service other than standby and/or maintenance Service is taken, less
  - c. the amount of Reserved Standby Power. The amount of Reserved Standby Power for each of the first three or fewer consecutive calendar days of the unscheduled outage is its full amount. For the fourth and subsequent consecutive calendar days of the outage, the Reserved Standby Power shall be defined as zero. Should the Daily Standby Service Demand derived by applying the above formula be negative, that negative value should be taken to be zero for purposes of determining the Monthly Service Demand. Should an unscheduled outage extend into a subsequent billing Month, the application of this paragraph to that Month should take into account the number of consecutive days in the prior Month in which that outage occurred. This § A.2.c is further limited by the provisions of § A.2.e, less
  - d. the Scheduled Maintenance Demand for Scheduled Maintenance Service taken simultaneously with the unscheduled outage,
  - e. in applying § IV.A.2.c an unscheduled outage that commences within 8 hours of the preceding outage shall not constitute a distinct outage, but rather a continuation of the prior outage.
3. For QFs who have contracted for firm or for firm and interruptible power under other Rate Schedules, any Daily Standby Service Demand in excess of the Reserved Standby Power shall have no effect on the determination of subsequent levels of firm and interruptible power ratcheted Demand.
4. The QF is required to notify the Company of the time periods when standby Service is being taken. This notification must be made within 24 hours of the beginning and end of usage to avoid increasing the Customer's Contract Power for firm or for firm and interruptible load.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE SMQ  
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**STANDBY AND/OR MAINTENANCE SERVICE  
FOR QUALIFYING FACILITIES LARGER THAN 100 KW  
RATE SCHEDULE**

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5. Regardless of whether a QF has contracted for firm or for firm and interruptible power under other Rate Schedules, the energy associated with the taking of standby Service shall not be distinguished from any other energy taken and shall be billed at the energy charge rate in accordance with the terms set forth in § V.B.

**B.      Unscheduled Maintenance Service**

Unscheduled Maintenance Service is provided on an as available basis, only during such times and at such locations that, in Company's sole opinion, will not result in affecting adversely or jeopardizing firm Service to other Customers, prior commitments for Scheduled Maintenance Service to other Customers, or commitments to other utilities. For those QFs that have Reserved Standby Power pursuant to § IV.A.1, Unscheduled Maintenance Service shall be billed under the provisions of Standby Service as if the Unscheduled Maintenance is an unscheduled outage. The QF must demonstrate, if requested to do so by Company, that maintenance was performed on qualifying facilities for the period in which the unscheduled maintenance Service was taken.

1. The Monthly Unscheduled Maintenance Demand charge shall be equal to the sum of the Daily Unscheduled Maintenance Demands. The Daily Unscheduled Maintenance Demand shall be equal to:
  - a. the maximum metered Demand registered in each calendar day during, which the unscheduled maintenance occurs, less
  - b. the greater of (1) the current Month's Demand for firm and interruptible power or (2) the maximum metered 30-minute Demand for firm and interruptible power measured during the period of the Month when Service other than standby and/or maintenance Service is taken, less
  - c. the Scheduled Maintenance Demand for Scheduled Maintenance Service taken simultaneously with Unscheduled Maintenance Service.
2. Those QFs who have not contracted for Reserved Standby Power and who purchase Unscheduled Maintenance Service under § IV.B shall thereby become subject to the terms of § IV.A.1.
3. For QFs who have contracted for firm or for firm and interruptible power under other Rate Schedules, any Daily Unscheduled Maintenance Service Demand shall have no effect on the determination of subsequent levels of firm or interruptible power ratcheted Demand.
4. The QF is required to notify the Company of the time periods when unscheduled maintenance Service is being taken. This notification must be made within 24 hours of the beginning and end of usage to avoid increasing the Customer's Contract Power for firm or for firm and interruptible load.

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 FOR QUALIFYING FACILITIES LARGER THAN 100 KW  
 RATE SCHEDULE**

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5. Regardless of whether a QF has contracted for firm or for firm and interruptible power under other Rate Schedules, the energy associated with the taking of unscheduled maintenance Service shall not be distinguished from any other energy taken and shall be billed at the energy charge rate in accordance with the terms set forth in § V.B.

**C. Scheduled Maintenance Service**

Scheduled Maintenance Service will be scheduled on not less than 24-hour prior notice by the QF and such Service shall be scheduled only during such times and at such locations that, in Company's sole opinion, will not result in affecting adversely or jeopardizing firm Service to other Customers, prior commitments for Scheduled Maintenance Service to other Customers, or commitments to other utilities. Arrangements and scheduling of Scheduled Maintenance Service will be agreed in writing in advance of use or confirmed in writing if arranged verbally. Where there are applications from more than one Customer, or Service applied for is more than Company has available, Company will allocate and schedule available Service, in its final judgment, and curtail or cancel application. Where Scheduled Maintenance Service stands requested, agreed and scheduled, but not taken, Customer will be obligated to pay for such Service as if taken, provided that: (a) the Company has refused to supply some other Customer similar Service in order to limit total Scheduled Maintenance Service to that which Company considers available or, (b) if in anticipation of providing such Scheduled Maintenance Service Company has incurred Costs that would not otherwise have been incurred. The Company shall undertake all reasonable efforts in order to avoid or mitigate the loss of revenue incurred, and shall provide an explanation to a QF so charged upon request. Scheduled Maintenance Service will be scheduled for a continuous period of not less than one day. The QF must demonstrate if Company requests, that Scheduled Maintenance Service was not taken as the result of an unscheduled outage of a QF.

1. The Scheduled Maintenance Demand shall be the product of the requested scheduled maintenance Service Demand and the number of days in the maintenance period. The Company is not obligated to furnish scheduled maintenance Service power in excess of that which is scheduled.
2. The Monthly Excess Scheduled Maintenance Service Demand shall be equal to the sum of the Daily Excess Scheduled Maintenance Service Demands. The Daily Excess Scheduled Maintenance Service Demand shall be equal to:
  - a. the maximum metered Demand registered in each calendar day during which the scheduled outage occurs, less

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- b. the greater of (1) the current Month's Demand for firm or interruptible power or (2) the maximum metered 30-minute Demand for firm or interruptible power measured during the period of the Month when Service other than standby and/or maintenance Service is taken, less
- c. the amount of Scheduled Maintenance Service Demand for those days for which the Demand was scheduled.

In the case of multiple units where QF has contracted for Standby Service, any excess shall be determined in accordance with the terms and conditions of § IV.A including § IV.A.4.

- 3. For QFs who also contract for firm or for firm and interruptible power, scheduled maintenance Service in excess of the requested scheduled maintenance Service Demand shall have no effect on the determination of subsequent levels of firm or interruptible ratcheted Demand.
- 4. Any outage which occurs less than eight hours after the preceding Scheduled Maintenance Service outage shall be considered as a continuation of the preceding Scheduled Maintenance Service outage for purposes of quantifying the Monthly Excess Scheduled Maintenance Service Demand per § IV.C.2.
- 5. Regardless of whether a QF has contracted for firm or for firm and interruptible power under other Rate Schedules the energy associated with the taking of Scheduled Maintenance Service shall not be distinguished from any other energy taken and shall be billed at the energy charge rate in accordance with the terms set forth in § V.B.

**V. NET MONTHLY CHARGES**

A. Demand Charge

- 1. The Demand charge for Standby Service shall be the sum of (a) and (b) below:
  - a. The monthly Reserved Standby Power Demand charge shall be the product of \$0.95 per kW and the monthly Reserved Standby Power Demand as determined in § IV.A.1 and in accordance with § IV.A.2.
  - b. The monthly standby Service Demand charge shall be the product of the daily proration of the applicable monthly Demand rate per kW set forth in the High Load Factor Service (HLFS) Rate Schedule, the monthly Standby Service Demand as determined in § IV.A.2 and the number 1.75.

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2. The Demand charge for Scheduled Maintenance Service shall be the sum of (a) and (b) below:

- a. The monthly scheduled maintenance Service Demand charge shall be the product of the daily proration of the applicable monthly Demand rate per kW set forth in the HLFS rate, the monthly Scheduled Maintenance Demand as determined in § IV.C.1 and the HLFS off-peak provision number 0.667.
- b. The excess scheduled maintenance Service charge shall be the product of the daily proration of the applicable monthly Demand rate per kW set forth in the HLFS rate, the monthly Excess Scheduled Maintenance Demand as determined in § IV.C.2 and the number 1.75.

3. The Demand charge for Unscheduled Maintenance Service shall be:

The product of the monthly Unscheduled Maintenance Service Demand as determined in § IV.B.1, the daily proration of the applicable monthly Demand rate per kW set forth in the HLFS Rate Schedule, and the number 1.75. The off-peak provision shall not be applicable in the determination of Unscheduled Maintenance Service Demand.

**B. Energy Charge (All Services)**

1. The energy charge for each kWh as determined in § IV.A.5, B.5 and C.5 shall be the energy rate plus the fuel adjustment charge plus other applicable adjustments based on either:
  - a. The energy charge rate plus adjustments as contained in the tariff under which the QF is taking firm or interruptible Service, or
  - b. If the QF is not taking firm or interruptible Service from Company, the energy charge rate plus adjustments as contained in the HLFS tariff.

**VI. CONDITIONS OF SERVICE**

- A. The QF and Company will agree on operating procedures, and control and protective devices which will limit the taking of power from Company's system to amounts which will not adversely affect Service to Company's other Customers. When QF's generating equipment is operated in parallel with Company's, suitable relays, control and protective apparatus will be furnished and maintained by the QF in accordance with specifications agreed to by Company, and subject to inspection by Company's authorized representatives at all reasonable times.
- B. The term of Service under § IV.A shall be such as may be agreed upon but not less than one Year.

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- C. Where a QF's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW Demand is specified herein. However, where a QF's power factor is regularly 0.9 or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.
- D. Schedule SMQ will normally be billed on a monthly basis or such other period as determined by Company. However, where use of Service includes recurring switching of load to Company's system, normally supplied from a QF's generating facilities, for intervals shorter than so stipulated above, Company may determine Demand by metering having shorter intervals.

**VII. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

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**QUALIFIED FACILITY STANDBY SERVICE RATE SCHEDULE  
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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area. This Rate is closed to new business as of the Effective Date.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ELL Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions, as applicable.

**II. APPLICATION**

Only to establishments which have generating facilities that are interconnected with the Company's system and are Qualified Facilities within the meaning of Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978 and are qualified as such by the Federal Energy Regulatory Commission.

Qualified Facility Standby Service shall be for Backup Power, Maintenance Power, and Additional Standby Power to replace electric energy or capacity ordinarily generated by a Qualified Facility's own qualified electric generation equipment during an unscheduled or a scheduled outage of the Qualified Facility. All Service is supplied through one metering installation at one Point of Delivery. Lighting and incidental Service supplied through other Meters will be billed at the Rate Schedule applicable to such Service. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this Rate Schedule is not for resale and shall not be resold, submetered, used for Supplementary Service, Seasonal Service, or shared with others.

Service under this Rate Schedule shall be furnished solely to the individual contracting Customer in a single enterprise, located entirely on a single, contiguous premises and shall be restricted to a total number of kW, which number shall not exceed the nameplate rating of the Customer's qualified generating facilities which may be operated in parallel with the Company's system. Service necessary to supply the Customer's total load requirements placed on the Company's system by the Customer shall be billed on the applicable Rate Schedule(s) of the Company, and power delivered under this Rate Schedule shall not offset or be substituted for power contracted for or which may be contracted for under any other Rate Schedule of the Company, except at the option of the Company and under special terms and conditions expressed in writing in the Electric Service Agreement with the Customer.

This Rate Schedule is subject to all provisions of the Company's standard Rate Schedules and Rider Schedules, which this Rate Schedule is used in conjunction with, except those provisions specifically modified herein.

Supplementary Service or Seasonal Service will not be supplied under this Rate Schedule.



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In the event a Customer's Demand exceeds that approved by the Company or allowed under this Rate Schedule or the associated Electric Service Agreement (other than Demand in excess of the Interruption Demand Level) the Customer's additional Demand will not be treated as having been established under this Rate Schedule, but will be treated as having been established under the appropriate "Firm" Rate Schedule(s) and subject to all provisions thereof.

The Company reserves the right to redefine On-Peak Hours, Off-Peak Hours, and Seasons for the purposes of billing and for the purposes of Service under this Rate Schedule. The Customer will be notified of such changes prior to the changes becoming effective.

**III. SUPPLEMENTARY SERVICE**

Service supplied by the Company, regularly used by the Customer in addition to that which the Qualified Facility generates itself. Supplementary Service is not billed under this Rate Schedule but under the appropriate Rate Schedule(s).

**IV. STANDBY SERVICE**

Service supplied by the Company during an outage of a Qualified Facility's on-site qualified generation facilities for any reason, including maintenance, subject to the following limitations:

Standby Service is only for the purposes specified and shall not be used for Supplementary Service or Seasonal Service. The Customer must state in his application for Service the maximum Supplementary or Firm Service and the maximum Standby Service kW Demand required. The Customer must notify the Company of an unscheduled complete or partial on-site generation facility outage requiring Standby Service as promptly as possible, but in no event more than four (4) hours after such an occurrence begins. The Customer must again notify the Company when the outage is over. If the Customer does not properly notify the Company of an outage, the Customer's total power usage during the outage will not be treated under this Rate Schedule, but will be treated as under the appropriate "Firm" Rate Schedule(s) and subject to all provisions thereof.

The amount of Standby Service initially contracted for may be increased only by mutual agreement. Standby Service may be decreased, upon request of the Customer and concurrence of the Company, by substituting a kW of Supplementary or Firm Service for a kW of Standby Service.

All Standby Service supplied under this Rate Schedule will be interrupted when in the sole discretion and judgment of the Company there may be, on the Company's part, a lack of adequate power, or continued Standby Service to the Qualified Facility may endanger the integrity and/or the reliability of the Company's system. An advanced notice by the Company to the Customer is not required before an interruption may take place. However, if circumstances allow, the Company may give the Qualified Facility notice at least two (2) hours in advance of interruption, which notice shall consist of:

- 1) the time when interruption will begin (Interruption Time),
- 2) the approximate duration of the interruption, and

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- 3) the maximum Standby Service kW the Qualified Facility may use during the interruption (Interruption Demand Level).

In addition to other charges imposed upon the Qualified Facility under this Rate Schedule, if the Qualified Facility does not reduce its Standby Service kW usage to the Interruption Demand Level within 15 minutes of the stated Interruption Time, the Qualified Facility will be assessed a charge equal to five (5) times the Additional Standby Demand charge for each kW in excess of the Interruption Demand Level. In addition to other remedies, failure to comply with a request by the Company that the Customer interrupt shall be treated as a separate use of power for the purposes of this Rate Schedule. When the Qualified Facility is being supplied with both Additional Standby Power and either Maintenance Power or Backup Power, the Maintenance Power or Backup Power will be interrupted before the Additional Standby Power is interrupted.

**V. MAINTENANCE POWER**

Electric energy or capacity supplied by the Company to replace energy ordinarily generated by a Qualified Facility's own generation equipment during a scheduled outage of the facility's qualified generation equipment for the purpose of maintenance on the facility's qualified generation equipment. A Qualified Facility's scheduled maintenance will only occur at a time agreed to by the Company.

The Qualified Facility must request Maintenance Power from the Company in writing at least 30 days in advance of the scheduled outage for which such power is needed.

In the event that the Company does not approve of the time for which the Qualified Facility had scheduled the outage, a denial of the Customer's request will be forwarded to the Qualified Facility within 10 working days of the Company's receipt of the Qualified Facility's notice of the scheduled outage.

Maintenance Power will not be made available to a Qualified Facility for more than six (6) times per Contract Year, nor for more than a total of 30 calendar days per Contract Year.

Any usage of Maintenance Power during any part of a calendar day will be counted as one (1) entire calendar day's use toward the maximum allowable 30 calendar days' use.

**VI. BACKUP POWER**

Electric energy or capacity supplied by the Company to replace energy ordinarily generated by a Qualified Facility's own generation equipment during an unscheduled outage of the facility's qualified generation equipment, and electric energy or capacity supplied by the Company to a Qualified Facility for a scheduled outage of the Qualified Facility's qualified generation equipment after the Qualified Facility has exceeded any of the limitations placed on the availability of Maintenance Power to the Qualified Facility.

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Short Duration Backup Power is a use of Backup Power for unscheduled outages of the Qualified Facility's own qualified generation equipment of which the Company is properly notified, as stipulated within this Rate Schedule, and which last for no longer than four (4) consecutive hours. Short Duration Backup Power is a type of Backup Power and may be considered as such when determining Backup Demand as defined later in this Rate Schedule.

Backup Power will not be made available to a Qualified Facility for more than 10 times per Contract Year, nor for more than a total of 30 calendar days per Contract Year. In the event Backup Power is used more than once during the same calendar day, it shall count as having been used only one (1) time that day. Any usage of Backup Power, except for Short Duration Backup Power, during any part of a calendar day, will be counted as one (1) entire calendar day's use toward the maximum allowable 30 calendar days' use. Short Duration Backup Power usages shall not be subject to the limitations imposed on Backup Power.

**VII. ADDITIONAL STANDBY POWER**

Electric energy or capacity supplied by the Company to a Qualified Facility for short-term use upon the request of the Qualified Facility and allowance by the Company for a scheduled or unscheduled outage of the Qualified Facility's qualified generation equipment after the Qualified Facility has exceeded any of the limitations placed on the availability of Maintenance Power and/or Backup Power (other than Short Duration Backup Power) to the Qualified Facility.

The Qualified Facility must request Additional Standby Power from the Company in writing at least 30 days in advance of the outage for which such power is needed. The Qualified Facility will state in the request for Additional Standby Power the additional Standby kW Demand requested. The Company may, in its sole discretion, reject the request for Additional Standby Power by the Qualified Facility. In the event that the Company does not approve the Qualified Facility's request for Additional Standby Power within 10 working days of the Company's receipt of the Qualified Facility's request for Additional Standby Power, such request shall be deemed denied. Unless the request specifically states otherwise, all requests for Additional Standby Power shall be assumed to be for an entire billing Month and use of the requested Additional Standby Power shall also be assumed to terminate at the end of the billing Month for which Additional Standby Power was requested.

The requirement that the Qualified Facility must request Additional Standby Power from the Company in writing at least 30 days in advance of the outage for which such power is needed, may, in the sole discretion of the Company, be waived and Additional Standby Power may, in the sole discretion of the Company, be supplied to the Qualified Facility, if the Qualified Facility's use or availability limitations imposed on Backup Power (other than Short Duration Backup Power) are exhausted and the Qualified Facility enters into an unscheduled outage. In such an event as stated above, the Qualified Facility must still request Additional Standby Power from the Company in a manner acceptable to and recognized by the Company, and state in the request for Additional Standby Power the Additional Standby Power kW Demand requested. Furthermore, the Company must still approve of the Qualified Facility's use of the Additional Standby Power before the Qualified Facility may make use of said power.

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**VIII. MAINTENANCE DEMAND**

The kW supplied during the 60 minute interval of maximum kW use during a time period when Maintenance Power was supplied to the Qualified Facility for the billing Month less:

- 1) the kW of Backup Demand supplied to the Qualified Facility during the billing Month in question,
- 2) the kW of Additional Standby Demand supplied to the Qualified Facility during the billing Month in question, and
- 3) the maximum established kW Demand under any applicable Supplementary or Firm Rate Schedule (see stipulations under "Standby Service").

**IX. BACKUP DEMAND**

Backup Demand shall be either (1) or (2) as stated herein below, whichever produces the greater Demand charge:

- 1) The kW supplied during the 60 minute interval of maximum kW use during a time period when Backup Power was supplied (other than during Short Duration Backup Power usages) to the Qualified Facility for the billing Month less:
  - a) the kW of Additional Standby Demand supplied to the Qualified Facility during the billing Month in question, and
  - b) the maximum established kW Demand under any applicable Supplementary or Firm Rate Schedule (see stipulations under "Standby Service");or
- 2) The kW supplied during the 60 minute interval of maximum kW use during a time period when Backup Power was supplied, including during Short Duration Backup Power usages, to the Qualified Facility for the billing Month less:
  - a) the kW of Additional Standby Demand supplied to the Qualified Facility during the billing Month in question, and
  - b) the maximum established kW Demand under any applicable Supplementary or Firm Rate Schedule (see stipulations under "Standby Service").

**X. SHORT DURATION BACKUP DEMAND**

The kW supplied during the 60 minute interval of maximum kW use during a time period when Short Duration Backup Power was supplied to the Qualified Facility for the billing Month less:

- 1) the kW of Additional Standby Demand supplied to the Qualified Facility during the billing Month in question, and
- 2) the maximum established kW Demand under any applicable Supplementary or Firm Rate Schedule (see stipulations under "Standby Service").

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A Short Duration Backup Demand will be determined and billed for each and every occurrence of Short Duration Backup Power usage, except when a situation as explained below occurs.

In the event that Backup Demand is ultimately based upon a Short Duration Backup Power usage, the kW Demand associated with that specific Short Duration Backup Power usage will be billed as Backup Demand and will not be subject to billing as a Short Duration Backup Demand.

**XI. ADDITIONAL STANDBY DEMAND**

The kW supplied during the 60 minute interval of maximum kW use during a time period for which Additional Standby Power was requested by and supplied to the Qualified Facility for the billing Month in question less the maximum established kW Demand under any applicable Supplementary or Firm Rate Schedule, up to, but not exceeding, the level of Additional Standby kW Demand requested by the Qualified Facility (see stipulations under "Standby Service").

**XII. PROCEDURE FOR DETERMINING MAXIMUM KW USE DURING A 60 MINUTE INTERVAL**

When the kW Demand exceeds the Supplementary or Firm Demand, then the amounts by which the kW Demand exceeds the Supplementary or Firm Demand during any of the 15 minute intervals of each clock hour shall be averaged and that average plus the Supplementary or Firm kW Demand shall be considered, for billing purposes, as the maximum kW supplied during a 60 minute interval.

**XIII. REACTIVE DEMAND**

The highest rkVA supplied during the 60 minute interval of maximum kW use, for the billing Month in question.

**XIV. KWH CONSUMED UNDER STANDBY SERVICE**

The kWh consumed under Standby Service shall be the sum of the kWh consumed, during the period(s) when Standby Service is being provided, in excess of the kWh consumed under the Qualified Facility's Supplementary or Firm Rate Schedule, for the billing Month in question.

**XV. TYPE OF SERVICE**

Three phase, 60 cycle, alternating current at a primary distribution line nominal voltage of 34,500, 24,000 or 13,800 volts as may be available.

**XVI. ON-PEAK HOURS**

Summer - From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each Year, excluding Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend).

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Winter - From hour beginning 6:00 AM to hour ending 10:00 AM and hour beginning 5:00 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each Year, excluding Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the day in question should fall on a weekend).

**XVII. OFF-PEAK HOURS**

Off-Peak Hours are all hours of the Year not designated as On-Peak Hours.

**XVIII. NET MONTHLY BILL**

**A. Rate**

Demand Charge:

\$ 0.78 per kW for all contracted standby kW, plus:

- 1) \$ 0.96 per kW for all kW of Off-Peak Maintenance Demand supplied,
- 2) \$ 2.53 per kW for all kW of On-Peak Maintenance Demand supplied,
- 3) \$ 2.53 per kW for all kW of Off-Peak Backup Demand supplied,
- 4) \$ 2.53 per kW for all kW of On-Peak Backup Demand supplied,
- 5) \$ 0.33 per kW per occurrence for all kW of each and every Short Duration Backup Demand supplied,
- 6) \$12.44 per kW for all kW of Additional Standby Demand supplied, and
- 7) \$ 0.41 per rkVA for all Reactive Demand in excess of 25 percent of the maximum kW supplied during the billing Month.

Demand Charges under this Rate Schedule shall not be prorated for use which occurred only during a portion of a billing Month.

For billing purposes only, if the Company is supplying Additional Standby Power to a Qualified Facility and during such time period, the Qualified Facility's Demand requirements increase beyond that of the level of Additional Standby Demand requested by the Qualified Facility, the requested level of Additional Standby Power will neither be increased nor decreased unless mutually agreed to by the Company and the Qualified Facility, or the Qualified Facility's scheduled or unscheduled outage comes to an end and the Qualified Facility notifies the Company that Standby Service is no longer requested; except where the Company is not notified of an unscheduled outage, in which case the stipulations under "Standby Service" apply.

Energy Charge:

The Energy Charge per Month shall be the sum of:

- 1) the Company's incremental cost per kWh of fossil fuel plus \$0.00198 per kWh for all kWh associated with the Billed Maintenance Demand,
- 2) the Company's incremental cost per kWh of fossil fuel plus \$0.00198 per kWh for all kWh associated with the Billed Backup Demand,

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- 3) the Company's Primary Voltage Fuel Adjustment per kWh of fuel plus \$0.00813 per kWh for all kWh associated with all Billed Short Duration Backup Demands, and
  - 4) the Company's Primary Voltage Fuel Adjustment per kWh of fuel plus \$0.00813 per kWh for all kWh associated with the Billed Additional Standby Demand.
- B. Minimum Bill  
 The Demand Charge for the current Month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.
- C. Billing Month:  
 For purposes of this Rate Schedule, a billing Month shall be defined as a calendar Month.
- D. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this Schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

Third - When Service is metered at a voltage lower or higher than the available primary distribution line voltage all Meter readings shall be adjusted for transformation losses by adding or subtracting 1.0%.

Fourth - When Service is taken at a transmission voltage of 115,000 volts or higher and Customer furnishes and maintains the transmission substation and all associated electric facilities a credit of \$0.35 per contracted standby kW of the monthly Demand billed will be allowed.

Fifth - Service under this schedule is provided from an existing primary distribution line of 34,500, 24,000 or 13,800 volts or from a standard (one transformer) transmission substation when the load requirements warrant. Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

**XIX. METERING**

The Customer shall pay the Company for the installation Cost of billing quality, machine processable, data recording metering as specified by the Company.

**ENTERGY LOUISIANA, LLC**  
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SCHEDULE QFSS-L  
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Authority:

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**QUALIFIED FACILITY STANDBY SERVICE RATE SCHEDULE  
(CLOSED TO NEW BUSINESS)**

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**XX. POWER FACTOR**

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

**XXI. PAYMENT**

The net monthly bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the net monthly bill plus 2%, becomes due after the gross due date shown on the bill.

**XXII. CONTRACT PERIOD**

The Contract shall be for a minimum period of five (5) Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE  
SCHEDULE MVDR  
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**MARKET VALUED DEMAND RESPONSE  
RIDER SCHEDULE**

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**I. AVAILABILITY**

Rider Schedule MVDR is an optional service that provides either a qualifying Customer with firm load(s) or an “ARC” (either or both of which may be sometimes referred to herein as “Participant”) an opportunity to participate as one or more “DR” resources in “MISO” wholesale markets. Participant must execute an MVDR Agreement to facilitate curtailment of a specified amount of firm electric load for a single qualifying meter (or multiple meters) through the Company acting as the “MP.” Customers or ARCs shall not participate as a DR resource in “MISO” wholesale markets except through this Schedule MVDR or other Company-implemented DR effort. Rider Schedule MVDR is not available to any Participant with respect to non-firm load already under contract with the Company as interruptible or curtailable service, or otherwise participating in any other Company demand response effort, unless that Participant agrees to move such load to service under this Rider Schedule MVDR. A Participant that has executed an MVDR Agreement is prohibited from taking any temporary, standby, back-up, and/or maintenance service for such load during any DR event that occurs per Rider Schedule MVDR. Customers with “BTMG” at a specific Customer location using net metering or a related tariff as a “QF” are not eligible to take service under Schedule MVDR.

**II. DEFINITIONS**

ARC: Aggregator of Retail Customers.

BPMs: MISO Business Practice Manuals currently in effect.

BTMG: Behind-the-Meter Generation.

Curtailment Amount: The amount of firm load that the Participant reduces relative to the Consumption Baseline.

Customer: A person, firm, individual, partnership, association, corporation, or any governmental agency taking retail electric service from Entergy Louisiana, LLC.

DR: Demand Response.

DRR: Demand Response Resource.

DR Event: A MISO-initiated event requiring the reduction of demand by a Participant providing one or more DR products in MISO’s markets.

Demand Response Offer: A standing offer by Customer or ARC to the Company to provide a DRR Type 1, DRR Type 2, EDR, LMR-DR, or LMR-BTMG resource in the MISO markets. This offer will be submitted to MISO by the Company in the MISO Day Ahead Market, Real Time Market, LMR offer process, or EDR offer process as applicable to the Participant’s DR product type.

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**MARKET VALUED DEMAND RESPONSE  
RIDER SCHEDULE**

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EDR: Emergency Demand Response.

Firm MVDR Demand: The amount of firm load that the Participant agrees not to exceed during a DR event that occurs per Rider Schedule MVDR.

LMR: Load Modifying Resource.

MISO: Midcontinent Independent System Operator, Inc.

MISO FERC Tariff: MISO's current FERC-approved tariff and associated schedules.

MP: Market Participant. The Company shall be the sole MP in MISO for any and all DR resources provided by Participant within the Company's service territory.

QF: Qualifying Facility as per the Public Utility Regulatory Policies Act of 1978 as may be amended from time to time.

\* Unless otherwise defined in § II above or elsewhere in this document, capitalized terms used throughout this document are as defined in the Midcontinent Independent System Operator (MISO) Business Practice Manuals (BPMs) or MISO FERC Tariff. To the extent that there is a conflict among defined terms reflected in these documents, the terms of this Rider shall be controlling.

**III. GENERAL PROVISIONS**

**A. DESCRIPTION**

Participation in Rider Schedule MVDR is voluntary and offers a Participant the opportunity to authorize the Company acting as a MP to register Participant's Curtailment Amount as one or more MISO wholesale DR products (DRR, EDR, and/or LMR) as specified in the executed MVDR Agreement in order to participate in the MISO day-ahead energy and operating reserve, real-time energy and operating reserve, and/or capacity market, as applicable. Participant will be compensated as per Rider Schedule MVDR with Participant's portion of any net MISO revenue resulting from participation as one or more MISO wholesale DR products. The Company shall be the sole MP in MISO for any and all DR resources provided by Participant within the Company's service territory.

Participation shall not begin until an MVDR Agreement has been executed and all applicable MISO registration requirements have been completed and certified by MISO. Participant must assist and coordinate with Company to comply with all applicable MISO requirements. DR resource designations available to a Customer or to an ARC acting on behalf of one or more Customers include DRR Type 1 and Type 2, EDR, LMR-DR, and/or LMR-BTMG. The MVDR Agreement will specify which DR type(s) and combinations thereof, if applicable, Participant has agreed to provide.

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**B. CURTAILMENT**

1. For DRR Type 1 and DRR Type 2 resources, Participant must provide the Company a minimum load reduction of the greater of (a) 1,000 kilowatts ("kW"), which can be aggregated from multiple Customer locations in accordance with the currently-effective MISO FERC Tariff and/or as described in the MISO BPMs or (b) the minimum specified in the currently-effective MISO FERC Tariff and/or as described in the MISO BPMs.
2. For EDR, LMR-DR, and LMR-BTMG resources, Participant must provide the Company a minimum load reduction of the greater of (a) 100 kW or (b) the minimum specified in the currently-effective MISO FERC Tariff and/or described in the MISO BPMs.
3. Participant must specify the firm electric load reduction as a Curtailment Amount below the Consumption Baseline or may limit demand to a Firm MVDR Demand. The method to compute the amount of load reduction for a DR Event is specified in the MVDR Agreement.
4. Each Customer location shall provide a minimum load reduction of 100 kW.

**C. METERING AND COMMUNICATION**

Customer or each retail Customer(s) aggregated by an ARC must have an interval data recording ("IDR") meter at least capable of participating in Rider Schedule MVDR. If the Customer location does not have the appropriate equipment already installed, such equipment will be installed by the Company at Participant's expense. All metering and communication equipment installed to enable Participant to take service under Rider Schedule MVDR is and will remain the property of Company.

**D. DAILY PROCESS**

As contemplated in the MVDR Agreement, participation by a Customer or ARC will be permitted on any day as per applicable MISO requirements. Participant's daily offer will be submitted to the Company to be included in the Company's daily offer to MISO. At the time of initial registration, the Participant will establish a default Demand Response Offer that will remain valid, including within the real-time market, unless the Participant modifies any parameter of the resource offer by the deadline as established in the MVDR Agreement. Participant shall provide accurate availability information, including timely update to Company for when any planned outage or similar event is scheduled.

**E. REGISTRATION AND CAPACITY MARKET PROCESS**

Participant must submit all information, including but not limited to real power testing, required by MISO for market registration and, if applicable, capacity market participation at least 30 days before the relevant MISO submission deadlines. However, for DRR resources, Participant must submit all information no later than 60

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**MARKET VALUED DEMAND RESPONSE  
RIDER SCHEDULE**

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days prior to the applicable MISO deadline for the quarterly commercial model update in which Participant wants to register as a DRR Resource.

**F. MISO PERFORMANCE REQUIREMENTS**

Participant must comply with all MISO requirements as stated in MISO's currently-effective FERC tariff and as described in the MISO BPMs, including, but not limited to, the Demand Response BPM and the Resource Adequacy BPM.

**G. AGGREGATION OF RETAIL CUSTOMER LOAD**

An ARC aggregating one or more Customer DR resources shall be subject to all requirements set forth in Rider Schedule MVDR. In addition, the ARC must identify in the MVDR Agreement each Customer location being aggregated and provide all necessary information required by MISO for participation and certification as the DR type(s) selected. No Customer location(s) shall be represented by more than one ARC taking service under Rider Schedule MVDR. No Customer location(s) may participate directly via Rider Schedule MVDR and simultaneously through an ARC.

**IV. MONTHLY BILLING**

The Net Monthly Bill will be determined in accordance with the terms and calculations defined below and as per the MVDR Agreement.

**A. MONTHLY SETTLEMENTS**

1. For all DR resources, Company has the option to include on Customer's monthly electric bill or send a separate statement for the Customer's applicable MISO settlement amount (less 5%); and any penalty for failure to perform as outlined in Paragraph B. For any Customer location(s) participating via an ARC, Company will provide ARC with a monthly statement with applicable MISO settlement amount (less 5%); and any penalty for failure to perform as outlined in Paragraph B. In instances of liability to Customer for any harm arising from the Customer's relationship with the ARC, including but not limited to breach of contract, any applicable fees/penalties will fall upon the ARC itself.
2. Any MISO revenues related to Customer location(s) participation as a MISO DR product including participation via an ARC will be netted first against any applicable fees and/or penalties assigned by MISO that are specific to that participation; but, in no event shall the Company's allocated share be reduced below zero. Credit to Participant for each month, if any, owed for participation as a MISO DR product shall be remitted within 30 days after the end of the month to allow time for settlement and/or any true-ups as may be necessary to reflect any changes in current or prior MISO settlements. Such credits will be subject to adjustments, if any, from changes to MISO settlements in accordance with the "MISO FERC Tariff" and BPMs. Company and Participant shall agree upon the monthly compensation method per the MVDR Agreement.

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**B. PENALTY FOR FAILURE TO PERFORM**

Participant shall be responsible for any and all net charges, fees, and/or penalties imposed on the Company by MISO relating to participation in the MISO markets, except for those arising from the Company's gross negligence or failure to perform as directed by MISO. All fees and/or penalties imposed on the Company by MISO for a particular Participant will be netted against any MISO revenues payable to that Participant or, if the fees and/or penalties result in a net charge to Participant, Participant agrees to remit payment to Company within 30 days of invoice receipt. Any revenue due to a Participant pursuant to this agreement will first be applied to any amounts due from Customer as a result of Participant's service under Schedule MVDR. For example, if a Participant has failed to pay any penalties due under Schedule MVDR, the Company shall retain future revenue due Participant to offset said penalties. If any fees and/or penalties are imposed by MISO on the Company related to participation, Company shall retain the greater of (1) 5% of MISO revenues netted against any fees and/or penalties or (2) \$500 for that billing period.

**C. TERMINATION**

Company may terminate per the MVDR Agreement participation in Rider Schedule MVDR if MISO determines that Participant is precluded from or ineligible to participate as a MISO DR product, for failure to adequately perform, and/or for failure to pay any MISO-imposed net charges, fees, and/or penalties imposed on the Company subject to the provisions of Sections IV(A) and IV(B), or for failure to comply with the provisions of Schedule MVDR.

**D. CHANGES TO OFFERS**

Participant may revise its standing Demand Response Offer twice per calendar month. The Company will impose a \$50 charge for each subsequent change after the second change that occurs within the same calendar month. For system reliability purposes, an offer update may be completed without the incurrence of the \$50 charge if the offer update includes changes only to the availability of the DR resource.

**V. CONTRACT PERIOD**

Participation in Rider Schedule MVDR will have an initial minimum term of one (1) year from the later of (1) the Effective Date within the MVDR Agreement or (2) the month and year the DR resource type(s) are registered with MISO and fully participating in the market. As per the MVDR Agreement, participation after the initial minimum term of one (1) year is satisfied will be renewed on an annual basis unless and until Company or Participant provides appropriate notice of cancellation.