



Matthew T. Brown
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July 12, 2024

VIA HAND DELIVERY

Brandon Frey, Secretary,
Louisiana Public Service Commission
Galvez Building, 12th Floor
602 North 5th Street
Baton Rouge, LA 70802

Ms. Terri Lemoine Bordelon
Records Division
Louisiana Public Service Commission
P. O. Box 91154
Baton Rouge, Louisiana 70821-9154

Re: Rider GZ submitted in response to LPSC Order No. U-36697

Dear Mr. Frey and Ms. Bordelon:

On behalf of Entergy Louisiana, LLC, I have enclosed the original and three hard copies and an electronic copy of the following Rider:

1. New Rider Geaux ZERO ("Rider GZ"), tariff pages 185.1-185.6

Item 1 has been submitted to comply with LPSC Order No. U-36627, dated June 14, 2024 ("Order No. U-36697"). If accepted, Rider GZ is effective as of June 14, 2024, the date of Order No. U-36697.

Please retain an original and two copies for your files, and return a date-stamped copy to our courier.

In accordance with Section 501.C of LPSC Docket R-34738, General Order July 1, 2019, I request that Staff issue a letter accepting this filing in response to and in compliance with Order No. U-36697. Such acceptance shall in no way prejudice the authority of the Commission to investigate or otherwise require changes to these submissions.

I also request that this correspondence be submitted into the record of LPSC Docket No. U-36697.

Mr. Brandon M. Frey
Ms. Terri L. Bordelon
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If you have any questions, please do not hesitate to call me. Thank you for your courtesy and assistance with this matter.

Respectfully submitted,



Matthew T. Brown

MTB/hw

Enclosures

cc: Kathryn Bowman, Executive Counsel (*via electronic mail*)
Official Service List U-36697 (*via electronic mail*)

GEAUX ZERO RIDER

I. AVAILABILITY

This Zero-Emission Resource Option rider, Geaux ZERO ("GZ" or "Rider GZ") is available to new and existing industrial Customers of Entergy Louisiana, LLC ("ELL" or the "Company") to provide Customers with an opportunity to voluntarily subscribe to renewable energy resource(s).

Rider GZ is available to new and existing industrial Customers of the Company that elect to participate in this option, have signed an electric service agreement ("ESA") with the Company to take metered electric service, request to subscribe to more than 100 MW of GZ Capacity under this Rider GZ, and are in good standing with the Company. Service to industrial Customers under this Rider GZ must be the subject of an ESA with the Company or an amendment to same.

Availability to eligible Customers is in accordance with the procedures in Attachment A, provided that the Company has sole discretion to determine whether a Customer is eligible for Rider GZ and to enter definitive agreements for Designated Renewable Resources that will supply Rider GZ.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This GZ schedule is applicable to Customers that take service or have signed ESAs to take service under one of the following industrial rate schedules: EECS-L, EEIS-G, EIS-G, LIPS-L, LPS-G, LPS-TOD-G, HLFS-G, HLFS-TOD-G, LPHLF-G, and LLHLFPS-L. The minimum requested subscription amount is 100 MW and the amount of Customer's subscription is subject to the Company's sole discretion and approval. The renewable energy associated with the GZ Capacity kW and any subscriptions under Riders GGO, GGL, GPO, LVGPO and/or any future renewable option shall not exceed 100 percent of the GZ Customer account's projected annual billed kWh usage associated with service from ELL during the subscription period.

For industrial Customers that have multiple accounts, the subscription of GZ Capacity assigned to each account shall be included in the ESA or amendment to same, as applicable.

III. MONTHLY CHARGE

- A. In addition to the monthly billing amount under applicable rate and rider schedules, Customer's bill will include an additional amount based on the applicable option below: Option A or Option B. The adjustment shall be equal to:

Option A (also referred to as the Renewable Energy Credit (REC) Option)

1. GZ Energy x GZ REC Charge, as defined in Section VII and Customer's GZ Contract

Option B (also referred to as the Volumetric Price Option)

1. GZ Energy x GZ Energy Charge, as defined in Section VII and Customer's GZ Contract
Less

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2. GZ Energy x MISO Market Settlement Rate
Less
 3. Customer's Ratio x MISO Capacity kW x Capacity Credit Rate, as defined in Section VII and Customer's GZ Contract
- B. In no month will a Customer's monthly bill be less than the otherwise applicable minimum. In the event that the Customer's bill would result in the otherwise applicable minimum, any credit amount not applied in the current billing month will be carried forward to the following billing month.

IV. CONTRACT PERIOD

For Group 1 Subscriptions (as defined in Attachment A), the term of agreement under Rider GZ shall be a twenty-year period. For Group 2 Subscriptions (as defined in Attachment A), the term of agreement shall be: (1) a ten-year period, (2) a fifteen-year period, or (3) a twenty-year period, at the Customer's election. After the initial term of agreement under Rider GZ, the GZ Contract may be extended upon mutual agreement of both parties.

If Customer elects to discontinue service under Rider GZ during the term of the agreement, then a termination payment will be required for each account that is discontinuing service under GZ. The Company will determine the termination payment by summing the remaining aggregate Option 1 or Option 2 subscription fees for the lesser of (i) two years or (ii) the remainder of the term of the agreement for the account(s) that are discontinuing service under GZ. If the Customer can and does elect to assign the subscription to another existing account held by the same Customer, the termination payment will not apply.

V. RENEWABLE ENERGY CREDITS (RECs)

The Company shall retire RECs associated with the Customer's GZ Energy on the Customer's behalf. Documentation of REC retirement through the applicable REC tracking entity will be provided by ELL upon request of Customer to support Customer's emission/sustainability reporting and audits.

If requested by Customer and upon mutual agreement, the Company could transfer the RECs associated with subscriptions under GZ to an account held by such Customer as an alternative to the Company retiring RECs on such Customer's behalf, so long as the Customer agrees to timely retire the RECs on its own behalf, provides evidence of such timely retirement, and agrees not to transfer them to a third party. Any alternate arrangement proposed by a Customer for RECs must be accepted by Company within its sole discretion, and such alternate arrangement may affect scope 2 emission reporting for Customer.

Scope 2 emission reporting, certified by a third party and accounting for Customer's GZ subscription, will be provided to Customer by ELL on an annual basis.

VI. CONDITIONS OF SERVICE

The charges calculated under this tariff are subject to change in such an amount as may be approved and/or amended by the Louisiana Public Service Commission ("LPSC"). The Company reserves the right to withdraw this tariff at any time at the Company's discretion.

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Final determination as to a Customer's qualifications to receive Service under GZ and this rate schedule will be made solely by the Company.

VII. DEFINITIONS

Capacity of Designated Renewable Resources: Capacity associated with ELL's Designated Renewable Resources, as identified in the Customer's GZ Contract.

Capacity Credit Rate: for Customers electing to take service under Option B, the credit rate for MISO Capacity kW provided to Customer during the full term of their service under GZ will be specified in the Customer's GZ Contract. The credit rate will be in terms of \$ per kW-month. Any customer exempt from Rider FRP (in accordance with Attachment A to Rider FRP) shall have a Capacity Credit Rate of \$0.00 per kW-month.

Customer's Ratio: a calculation based upon the following formula: [Customer's GZ Capacity kW / Capacity of Designated Renewable Resources].

Designated Renewable Resources: the renewable resources designated by the Company and approved by the LPSC to supply renewable energy to Customer, as identified in the Customer's GZ Contract.

Existing Customer: a parent company or the equivalent of a parent company (*i.e.*, any corporate entity or its subsidiary) basis, in the sole judgment of the Company that: (1) is taking electric service from Entergy Louisiana, LLC as of May 1, 2023 and (2) that qualifies to participate in Geaux ZERO (in accordance with Section II of Rider GZ).

Expanding Customer: a parent company or the equivalent of a parent company (*i.e.*, any corporate entity or its subsidiary) basis, in the sole judgment of the Company that: (1) is taking electric service from Entergy Louisiana, LLC as of May 1, 2023, (2) that qualifies to participate in Geaux ZERO (in accordance with Section II of Rider GZ), (3) has signed an ESA or amendment to same to add at least 30 MW of new load that will be in service on or after January 1, 2026, and (4) whose GZ subscription is meant to reduce scope 2 emissions for such new load.

GZ Capacity kW: the total amount of capacity (kW) from the Designated Renewable Resources that a Customer subscribes to under this Rider GZ, subject to the requirements described in Section II and Attachment A.

GZ Contract: an ESA or amendment to same between Customer and Company under which both parties agree to the terms of service under this Rider GZ. The GZ Contract must specify the GZ REC Charge or GZ Energy Charge and Capacity Credit Rate, as applicable, as well as the Customer's GZ Capacity, Capacity of Designated Renewable Resources, the Designated Renewable Resources, and the initial term of agreement for service under Rider GZ (in accordance with Section IV). Company may be required to provide Customer's GZ Contract to the LPSC. To the extent the LPSC requests a copy of Customer's GZ Contract, Company will provide such contract on a confidential basis under seal.

GZ Energy: the monthly energy associated with the Customer's contracted GZ Capacity kW and calculated based on the following formula: [Customer's Ratio x Monthly Renewable Resource kWh Output]. Application for billing purposes will be on a two-month lag.

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GZ Energy Charge: for Customers electing to take service under Option B, the price for GZ Energy provided to Customer during the full term of their service under GZ will be specified in the Customer's GZ Contract. The energy price will be based upon the following formula: the cost of energy associated with the Designated Renewable Resources over the expected life of such resources divided by the total expected energy output of the Designated Renewable Resources over the expected life of such resources. Any Designated Renewable Resources that will be owned by the Company will have an expected life of thirty (30) years, and any Designated Renewable Resources that will be owned by third parties will have an expected life equal to the term of the power purchase agreement for such resource.

GZ REC Charge: for Customers electing to take service under Option A, the prices for RECs provided to Customer during the full term of their service under GZ will be specified in Customer's GZ Contract. The REC price will be based upon the following formula: the first-year price for RECs will be the most recent historical 12-month average value for future vintages (beginning with the year after subscription) using the S&P Global Renewable Energy Credit Index for Texas wind RECs or an equivalent successor index, as of the current Month at the time Customer subscribes to GZ, plus an administrative fee based upon REC tracking, reporting and administrative costs of the applicable RECs. The REC price for each subsequent year will be established by applying 2% annual escalation to the S&P Global REC Index component of the first-year price.

MISO Capacity kW: the total amount of capacity (kW) accredited by Midcontinent Independent System Operator, Inc. (MISO) for Designated Renewable Resources, as identified in the Customer's GZ Contract, or the corresponding reduction in the Planning Reserve Margin Requirements, in the applicable billing month. Application for billing purposes will be on a two-month lag.

MISO Market Settlement Rate: per kWh rate derived from monthly weighted average locational marginal prices (LMPs) for ELL load zone (EES.ELILD) based on the output of the Designated Renewable Resources in MISO energy markets. Application for billing purposes will be on a two-month lag.

Monthly Renewable Resource kWh Output: amount of kWh generated each calendar month by ELL's Designated Renewable Resources. Application for billing purposes will be on a two-month lag.

New Customer: a parent company or the equivalent of a parent company (*i.e.*, any corporate entity or its subsidiary) basis, in the sole judgment of the Company that: (1) does not take electric service from Entergy Louisiana, LLC as of May 1, 2023, (2) that qualifies to participate in Geaux ZERO (in accordance with Section II of Rider GZ), (3) has signed an ESA or amendment to same to add at least 30 MW of new load that will be in service on or after January 1, 2026, and (4) whose GZ subscription is meant to reduce scope 2 emissions for such new load. For purposes of Rider GZ, a New Customer can include a joint venture company in the event the parent company of the majority owner (with at least 51% ownership of such joint venture) has no other ELL accounts as of May 1, 2023.

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VIII. GROSS MONTHLY BILL AND PAYMENT

The net monthly bill is due and payable each month. The gross monthly bill and payment provisions will be those set forth in the Customer's standard rate schedule for electric service.

IX. OTHER PROVISIONS

Provisions, prices, billings, and regulations of ELL's standard rate schedules and riders are not modified by any provisions or the service offered in this schedule.

Attachment A

Effective: 6/14/2024

**ENTERGY LOUISIANA, LLC
SCHEDULE GZ**

The total Capacity of Designated Renewable Resources that will be available through Group 1 Subscriptions or Group 2 Subscriptions to Rider GZ is up to 2,000 MW.

Eligible customers that sign 20-year binding agreements under Option A of Rider GZ before December 31, 2023 will be accommodated on a first-come, first-served basis for up to 1,000 MW of initial subscriptions ("Group 1 Subscriptions").

Any remaining unsubscribed capacity from this initial 1,000 MW allocation after December 31, 2023 plus the remaining 1,000 MW will be made available for eligible Customers to enroll through future open seasons ("Group 2 Subscriptions"). Future open seasons will start at the end of a procurement window of the alternative procurement mechanism process approved in LPSC Order No. U-36697 when available Capacity of Designated Renewable Resources from a tranche of completed transactions for the Group 2 Subscriptions is opened for enrollment. At the end of the procurement window and to start the open season, ELL will provide interested, eligible customers with the applicable Option A and Option B prices for the tranche of Designated Renewable Resources and allow a short window (30 days) for the open season during which eligible customers must return binding commitments, including final, requested subscription sizes, the selected pricing option, and the selected length of the contract period under Geaux ZERO, for the applicable tranche of Group 2 subscriptions. At the end of the 30-day commitment period for the open season, if the total subscription amounts requested from eligible, binding commitments for eligible participant subscriptions are over-subscribed, ELL will assign the final subscription amounts on a pro-rata basis to the requesting customers for that tranche of Designated Renewable Resources.

Through each open season, a Customer requesting a Group 2 Subscription may opt to subscribe up to 500 MW of GZ Capacity kW, pending availability, and such cap applies on a parent company or the equivalent of a parent company (*i.e.*, any corporate entity or its subsidiary) basis, in the sole judgment of the Company, inclusive of all accounts taking electric service under multiple locations within ELL's service area and signed ESAs to take future electric service within ELL's service area. In addition, through the open season, a Customer requesting a Group 2 Subscription has the ability to elect to take service under Option A or Option B (as defined in Section III) and to select a term of agreement of ten, fifteen or twenty years (as specified in Section IV).

In the event New Customer(s) or Expanding Customer(s) seek renewable subscriptions outside of an open season ("Group 3 Subscriptions"), the Company has the ability to utilize the expedited certification process approved in LPSC Order No. U-36697 as long as such additional resources have a long-term, binding commitment from Customer(s) to subscribe to such resources under Rider GZ Option A or Option B at the time of the certification request.

CERTIFICATE OF SERVICE
LPSC Docket No. U-36697

I, the undersigned counsel, hereby certify that a copy of the above and foregoing has been served on the persons listed below by facsimile, hand delivery, certified mail, electronic mail, or depositing a copy of same with the United States Postal Service, postage prepaid, at the below addresses.

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New Orleans, Louisiana, this 12th day of July, 2024.



Matthew T. Brown