

DIXIE ELECTRIC MEMBERSHIP CORPORATION
2021 TEST YEAR FORMULA RATE PLAN (FRP)
Exhibit 4

Ref 1A: Annualized LTD Interest

CONTINUED

BILLING OF INTEREST AND PRINCIPAL DUE

220013

12/31/2021

\$422,891.78

Page 2 of 2

REFERENCE
NUMBER

DATE DUE

NET TOTAL DUE

DIXIE ELEC MEMB CORP
P O BOX 15659
ATTN: Kevin Commander
BATON ROUGE, LA 70895-5659

DETAILED LIST OF BILLING

PROGRAM: Rural Electric And Telephone

TOTAL DUE = \$422,891.78

Acct No	Note Desc	Outstanding Principal	Principal Due	Current Interest	Other Billing Item	Other Amount Due	Payment Due
RET-5-1	A26	\$677,719.92	\$24,715.71	\$10,498.58		\$0.00	\$35,214.29
RET-8-1	BD44	\$26,087,482.20	\$70,270.40	\$106,129.60		\$0.00	\$176,400.00
RET-8-2	BD44	\$7,611,957.54	\$19,405.80	\$33,488.44		\$0.00	\$52,974.24
RET-8-3	BD44	\$11,179,107.59	\$31,059.21	\$42,440.79		\$0.00	\$73,500.00
RET-8-4	BD44	\$11,525,576.12	\$32,830.85	\$41,113.15		\$0.00	\$73,944.00
RET-8-5	BD44	\$885,618.90	\$2,701.60	\$2,730.38		\$0.00	\$5,431.98
RET-8-6	BD44	\$843,689.77	\$2,417.77	\$2,009.50		\$0.00	\$5,427.27
TOTALS		\$58,813,152.04	\$183,481.34	\$239,410.44		\$0.00	\$422,891.78

BILLING OF INTEREST AND PRINCIPAL DUE

220013

01/03/2022

\$4,514,197.03

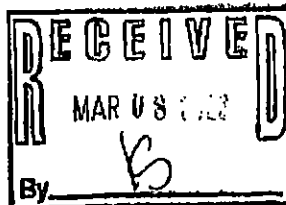
Page 2 of 2

REFERENCE
NUMBER

DATE DUE

NET TOTAL DUE

DIXIE ELEC MEMB CORP
P O BOX 15659
ATTN: Kevin Commander
BATON ROUGE, LA 70895-5659



DETAILED LIST OF BILLING

PROGRAM: Federal Financing Bank

TOTAL DUE = \$4,514,197.03

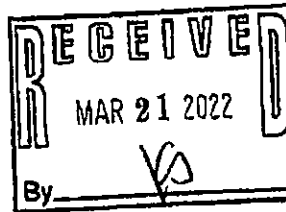
Acct No	Note Desc	Outstanding Principal	Principal Due	Current Interest	Other Billing Item	Other Amount Due	Payment Due
FFB-1-1	BE8	\$52,065,885.84	\$343,688.97	\$480,939.01	Note Section 9 Fee	\$16,939.24	\$841,567.22
FFB-1-2	BE8	\$31,779,201.56	\$232,596.36	\$236,228.30	Note Section 9 Fee	\$10,339.12	\$479,163.78
FFB-1-4	BE8	\$23,599,403.68	\$187,497.53	\$140,290.37	Note Section 9 Fee	\$7,677.89	\$335,465.79
FFB-1-5	BE8	\$12,284,807.13	\$95,536.98	\$77,857.07	Note Section 9 Fee	\$3,996.77	\$177,390.82
FFB-1-6	BE8	\$167,922.21	\$1,155.43	\$1,430.93	Note Section 9 Fee	\$54.63	\$2,640.99
FFB-2-1	BF8	\$17,501,784.23	\$112,075.01	\$104,087.67	Note Section 9 Fee	\$5,694.07	\$221,856.75
FFB-2-2	BF8	\$35,333,641.81	\$209,895.78	\$250,234.79	Note Section 9 Fee	\$11,495.53	\$471,626.10
FFB-2-3	BF8	\$26,599,375.61	\$175,461.35	\$146,008.71	Note Section 9 Fee	\$8,653.91	\$330,123.97
FFB-2-4	BF8	\$26,604,620.99	\$151,003.41	\$206,280.57	Note Section 9 Fee	\$8,655.61	\$365,939.59
FFB-2-5	BF8	\$17,210,965.01	\$97,060.85	\$135,058.92	Note Section 9 Fee	\$5,599.46	\$237,719.23
FFB-2-6	BF8	\$28,302,483.27	\$152,293.73	\$241,249.59	Note Section 9 Fee	\$9,208.00	\$402,751.32
FFB-2-7	BF8	\$31,899,427.14	\$185,411.01	\$236,208.70	Note Section 9 Fee	\$10,378.24	\$431,997.95
FFB-3-1	BG48	\$20,000,000.00	\$0.00	\$106,035.62	Note Section 9 Fee	\$6,506.85	\$112,542.47
FFB-3-3	BG48	\$21,381,894.81	\$0.00	\$96,967.19	Note Section 9 Fee	\$6,443.86	\$103,411.05
TOTALS		\$344,731,413.29	\$1,943,676.41	\$2,458,877.44		\$111,643.18	\$4,514,197.03

\$2,458,877.44
+ \$111,643.18
\$2,570,520.62

\$2,570,520.62
/3
\$856,840.21



**National Rural Utilities
Cooperative Finance Corporation**
SERVICE | INTEGRITY | EXCELLENCE



20701 Cooperative Way
Dulles, Virginia 20166
703-467-1800 | www.nrucfc.coop

COOPERATIVE

DIXIE ELECTRIC MEMBERSHIP CORP.
PO BOX 15659
BATON ROUGE, LA 70895

ID LA013
PERIOD 12/1/2021 to 3/1/2022
PREPARATION DATE 2/13/22
Page 1 of 7

Interest:

Previously Billed, Unpaid	\$0.00
Current Charges	\$199,549.91
Prior Accrual Adjustment	\$0.00
Overpayments Applied	\$0.00
Performance Discount	\$-2,743.94
Collateral Discount	\$0.00
Volume Discount	\$-569.77
Interest Waivers	\$0.00

Total Interest Due

$\$196,236.20 / 3 = \$65,412.07$

\$196,236.20

Principal:

Previously Billed, Unpaid	\$0.00
Current Charges	\$494,846.60

Total Principal Due

\$494,846.60

Remit This Amount By: 2/28/22

691,082.80

Please remit payment to the account of NRUCFC #5297214 at JP Morgan Chase,

by wire transfer ABA #021000021, New York, NY; or by ACH ABA #071000013, Chicago, IL

If you find it necessary to make payment by check, please remit to:

NRUCFC, Attn: Loan Accounting
20701 Cooperative Way
Dulles, VA 20166

For questions please contact Loan Accounting at
CFC_Loan_Accounting@nrucfc.coop or (800) 424-2954.

The amount due includes all discounts.
If you are an AutoPay customer, your payment will be
automatically withdrawn on February 28, 2022



6340 S. Fiddlers Green Circle
Greenwood Village, CO 80111

00001461 TCBL29851 01 000000
DIXIE ELECTRIC MEMBERSHIP CORP.
P O BOX 15659
BATON ROUGE, LA 70895

FOR REFERENCE ONLY

Customer Billing Statement

Customer Number 15222200
Statement Date 12/31/2021
Payment Due Date 01/20/2022
Page 1 of 5

Customer Service Information

Customer Service
(800) 255-6190

CoBank National Office
6340 S. Fiddlers Green Circle
Greenwood Village, CO 80111

Visit Us Online
www.cobank.com

BILLING SUMMARY

Amounts in USD

Agreement	Facility Fee/Loan Number	Fee/Balance Description	Balance Due	Total Amount Due
S01	01 003418523	INTEREST OWING	10,984.45	
S01	01 003418523	LOAN AMOUNT DUE		10,984.45
T01	01 002442498	INTEREST OWING	1,702.49	
T01	01 002442498	LOAN AMOUNT DUE		1,702.49
T02	01 002655687	INTEREST OWING	64,498.34	
T02	01 002655687	PRINCIPAL	68,900.73	
T02	01 002655687	LOAN AMOUNT DUE		133,399.07
T03	01 002693878	INTEREST OWING	3,892.63	
T03	01 002693878	PRINCIPAL	92,096.97	
T03	01 002693878	LOAN AMOUNT DUE		95,989.60
WIREFEES	01 0000019418 87	COLINK & WIRE SERVICES FEES		90.00
Grand Total Due:				242,165.61

Balances Due Summary

Total Principal	Total Interest	Total Fees	Total Other	Grand Total Due
160,997.70	81,077.91	90.00	0.00	\$242,165.61
70,093.46 LT Debt Interest 10,984.45 ST Debt IDA Interest 81,077.91				

DO NOT PAY FOR REFERENCE ONLY



Customer Number 15222200
Statement Date 12/31/2021
Payment Due Date 01/20/2022
Grand Total Due (USD) 242,165.61

This statement is for your reference only. Your payment will be deducted from your account via ACH on 01/20/2022.

2021 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT C: CALCULATIONS – RATEMAKING ADJUSTMENTS

EXHIBIT 5

REF. 1-B

ANNUALIZED INTEREST CHARGED TO CONSTRUCTION

DIXIE ELECTRIC MEMBERSHIP CORPORATION
 2021 TEST YEAR FORMULA RATE PLAN (FRP)
 ATTACHMENT C: CALCULATIONS – RATEMAKING ADJUSTMENTS
 REF. 1-B, EXHIBIT 5, ANNUALIZED INTEREST CHARGED TO CONSTRUCTION

Search Type: Division:
 Account: INTEREST CHARGED TO CONSTRUCTION

Filter
 Starting Year: Compare: Budget Revision:
 Number Of Years: Type: Percentage:

Comparison
 View:

Post Month	2021 Actual PTD	2021 Actual YTD
January	-38,957.49	-38,957.49
February	-39,203.93	-78,166.42
March	-36,992.89	-115,159.31
April	-29,464.47	-143,623.78
May	-40,531.63	-184,155.41
June	-14,477.59	-198,633.00
July	-16,723.48	-215,356.48
August	-15,935.70	-231,292.18
September	-15,461.04	-246,753.22
October	-16,042.58	-262,795.80
November	-15,990.06	-278,785.86
December	-15,170.53	-293,956.39
Total YTD	-293,956.39	-293,956.39

2021 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT C: CALCULATIONS – RATEMAKING ADJUSTMENTS

EXHIBIT 6

REF. 1-C

ANNUALIZED SHORT-TERM DEBT INTEREST EXPENSE

DIXIE ELECTRIC MEMBERSHIP CORPORATION
 2021 TEST YEAR FORMULA RATE PLAN (FRP)
 ATTACHMENT C: CALCULATIONS – RATEMAKING ADJUSTMENTS
 REF. 1-C, EXHIBIT 6, ANNUALIZED SHORT-TERM DEBT INTEREST EXPENSE

Search Type: Division:
 Account: INT SHORT TERM DEBT

Filter

Starting Year: Compare: Budget Revision:
 Number Of Years: Type: Percentage:

Comparison

View:

Post Month	2021 Actual PTD	2021 Actual YTD
January	26,516.44	26,916.44
February	53,463.69	80,380.13
March	53,463.69	133,843.82
April	26,583.56	160,827.38
May	7,333.56	168,210.94
June	15,505.48	183,716.42
July	15,505.48	199,221.90
August	84,427.40	283,649.30
September	44,704.11	328,353.41
October	21,345.21	349,698.62
November	18,324.68	368,023.30
December	22,284.92	390,308.22
Total YTD	390,308.22	390,308.22

2021 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT C: CALCULATIONS – RATEMAKING ADJUSTMENTS

EXHIBIT 7

REF. 2

ANNUALIZED DEPRECIATION EXPENSE

DIXIE ELECTRIC MEMBERSHIP CORPORATION
2021 TEST YEAR FORMULA RATE PLAN (FRP)
ATTACHMENT C: CALCULATIONS – RATEMAKING ADJUSTMENTS
REF. 2, EXHIBIT 7, ANNUALIZED DEPRECIATION EXPENSE

Search Type: Account Division: 0 - DEMCO
Account: 403.00 DEPR EXP TRANSMISSION PLANT

Filter
Starting Year: 2021 Compare: Actual Budget Revision:
Number Of Years: 2 Type: Both Percentage: Prior Year

Comparison
View: Table

Post Month	2021 Actual PTD	2021 Actual YTD
January	188,086.01	188,086.01
February	188,128.62	376,214.63
March	188,176.45	564,391.08
April	188,735.08	753,126.16
May	186,232.34	939,358.50
June	186,151.02	1,125,509.52
July	133,302.60	1,318,812.12
August	193,302.60	1,512,114.72
September	193,350.42	1,705,505.14
October	193,350.42	1,898,855.56
November	193,535.36	2,092,434.94
December	193,600.46	2,286,035.40
Total YTD	2,286,035.40	2,286,035.40

Search Type: Account Division: 0 - DEMCO
Account: 403.10 DEPR EXP DISTRIBUTION PLANT

Filter
Starting Year: 2021 Compare: Actual Budget Revision:
Number Of Years: 2 Type: Both Percentage: Prior Year

Comparison
View: Table

Post Month	2021 Actual PTD	2021 Actual YTD
January	1,565,120.64	1,565,120.64
February	1,568,406.09	3,133,526.73
March	1,572,847.40	4,706,374.13
April	1,576,927.15	6,283,301.28
May	1,579,166.17	7,862,467.45
June	1,581,998.02	9,444,465.47
July	1,573,745.38	11,018,210.85
August	1,576,255.26	12,594,466.11
September	1,573,462.05	14,172,928.16
October	1,580,661.35	15,753,589.51
November	1,582,844.21	17,336,433.72
December	1,588,727.02	18,925,160.74
Total YTD	18,925,160.74	18,925,160.74

Search Type: Account Division: 0 - DEMCO
Account: 403.70 DEPR EXP GENERAL PLANT

Filter
Starting Year: 2021 Compare: Actual Budget Revision:
Number Of Years: 2 Type: Both Percentage: Prior Year

Comparison
View: Table

Post Month	2021 Actual PTD	2021 Actual YTD
January	120,672.99	120,672.99
February	120,033.03	240,706.02
March	119,291.49	359,997.51
April	119,449.43	478,436.94
May	119,127.78	596,564.72
June	104,966.62	701,531.34
July	117,051.38	818,582.72
August	119,229.28	936,812.00
September	118,534.67	1,055,346.67
October	119,910.89	1,174,257.56
November	119,631.18	1,293,878.74
December	120,616.93	1,414,495.72
Total YTD	1,414,495.72	1,414,495.72

2021 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT C: CALCULATIONS – RATEMAKING ADJUSTMENTS

EXHIBIT 8-A

REF. 3

ANNUALIZED PROPERTY TAX EXPENSE: PROPERTY TAXES PAID FOR 2020

DIXIE ELECTRIC MEMBERSHIP CORPORATION

2021 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT C: CALCULATIONS – RATEMAKING ADJUSTMENTS

REF. 3, EXHIBIT 8-A, ANNUALIZED PROPERTY TAX EXPENSE: PROPERTY TAXES PAID FOR 2020

Search Type: Division:

Account: PROPERTY TAX

Filter

Starting Year: Compare: Budget Revision:

Number Of Years: Type: Percentage:

Comparison

View:

Post Month	2021 Actual PTD	2021 Actual YTD
January	442,150.00	442,150.00
February	442,150.00	884,300.00
March	442,150.00	1,326,450.00
April	442,150.00	1,768,600.00
May	443,057.42	2,211,657.42
June	442,150.00	2,653,807.42
July	442,150.00	3,095,957.42
August	442,150.00	3,538,107.42
September	442,150.00	3,980,257.42
October	442,150.00	4,422,407.42
November	442,035.53	4,864,442.95
December	670,490.55	5,534,933.50
Total YTD	5,534,933.50	5,534,933.50

2021 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT C: CALCULATIONS – RATEMAKING ADJUSTMENTS

EXHIBIT 8-B

REF. 3

ANNUALIZED PROPERTY TAX EXPENSE TOTAL UTILITY PLANT @ 12/31/2021

DIXIE ELECTRIC MEMBERSHIP CORPORATION
2021 TEST YEAR FORMULA RATE PLAN (FRP)

Exhibit 8-B

Ref 3: Total Utility Plant 2020 and 2021

ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

LA0013

PERIOD ENDED

December 2020

INSTRUCTIONS - See help in the online application.

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	3,038	2,803	5. Miles Transmission	230.00	230.00
2. Services Retired	238	541	6. Miles Distribution - Overhead	6,011.00	6,045.00
3. Total Services in Place	126,492	128,562	7. Miles Distribution - Underground	2,546.00	2,612.00
4. Idle Services (Exclude Seasonals)	15,825	15,833	8. Total Miles Energized (5 + 6 + 7)	8,787.00	8,887.00

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	713,428,909	30. Memberships	445,935
2. Construction Work in Progress	7,836,143	31. Patronage Capital	105,708,400
3. Total Utility Plant (1 + 2)	721,265,052	32. Operating Margins - Prior Years	6,205,662
4. Accum. Provision for Depreciation and Amort.	183,079,843	33. Operating Margins - Current Year	(1,761,608)
5. Net Utility Plant (3 - 4)	538,185,209	34. Non-Operating Margins	11,239,261
6. Non-Utility Property (Net)	0	35. Other Margins and Equities	0
7. Investments in Subsidiary Companies	1,379,056	36. Total Margins & Equities (30 thru 35)	121,837,650
8. Invest. in Assoc. Org. - Patronage Capital	6,558,240	37. Long-Term Debt - RUS (Net)	58,897,180
9. Invest. in Assoc. Org. - Other - General Funds	4,347,111	38. Long-Term Debt - FFB - RUS Guaranteed	303,349,518
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0	39. Long-Term Debt - Other - RUS Guaranteed	0
11. Investments in Economic Development Projects	0	40. Long-Term Debt Other (Net)	44,566,075
12. Other Investments	10,000	41. Long-Term Debt - RUS - Econ. Devel. (Net)	0
13. Special Funds	0	42. Payments - Unapplied	0
14. Total Other Property & Investments (6 thru 13)	12,294,407	43. Total Long-Term Debt (37 thru 41 - 42)	406,812,773
15. Cash - General Funds	5,906,969	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustees	0	45. Accumulated Operating Provisions and Asset Retirement Obligations	0
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	0
18. Temporary Investments	5,390,000	47. Notes Payable	26,000,000
19. Notes Receivable (Net)	0	48. Accounts Payable	16,464,238
20. Accounts Receivable - Sales of Energy (Net)	23,011,616	49. Consumers Deposits	8,671,472
21. Accounts Receivable - Other (Net)	7,320,485	50. Current Maturities Long-Term Debt	11,855,881
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt - Economic Development	0
23. Materials and Supplies - Electric & Other	4,512,956	52. Current Maturities Capital Leases	25,000
24. Prepayments	1,684,617	53. Other Current and Accrued Liabilities	12,396,585
25. Other Current and Accrued Assets	35,539	54. Total Current & Accrued Liabilities (47 thru 53)	75,413,176
26. Total Current and Accrued Assets (15 thru 25)	47,862,182	55. Regulatory Liabilities	48,000,682
27. Regulatory Assets	42,598,003	56. Other Deferred Credits	292,398
28. Other Deferred Debits	11,416,878	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	652,356,679
29. Total Assets and Other Debits (5+14+26 thru 28)	652,356,679		

2021 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT C: CALCULATIONS – RATEMAKING ADJUSTMENTS

EXHIBIT 8-C

REF. 3

**ANNUALIZED PROPERTY TAX EXPENSE: TOTAL UTILITY PLANT @ 12/31/2021,
ADJUSTED TO REMOVE HURRICANE CWIP AMOUNTS**

DIXIE ELECTRIC MEMBERSHIP CORPORATION

2021 TEST YEAR FORMULA RATE PLAN (FRP)

RATEMAKING ADJUSTMENTS

ATTACHMENT C CALCULATIONS

REF. 3, EXHIBIT 8-C, TOTAL UTILITY PLANT @ 12/31/2021, ADJUSTED TO REMOVE HURRICANE CWIP AMOUNTS

	<u>Amount</u>	<u>Amount</u>
Total Utility Plant @ 12/31/2021		\$805,413,396.05
Hurricane Ida:		
GL Account 107.2 - CONSTRUCTION WORK IN PROGRESS (WORK ORDERS)	50,678,648.41	
GL Account 108.8 - RETIREMENT WORK IN PROGRESS	18,089.90	
GL Account 107.03 - TEMP WIP	362,381.37	
GL Account 107.2 - CONSTRUCTION WORK IN PROGRESS (YEAR END AP ACCRUAL)	7,722,299.87	
	<u>\$ 58,781,419.55</u>	\$ (58,781,419.55)
Hurricane Katrina and Gustav reserves, included in 2022 Interim Rate Rider (Order U-36254):		
GL Account 107.03 - TEMP WIP	<u>\$ 854,495.00</u>	\$ (854,495.00)
Net - Total Utility Plant @ 12/31/2021		<u><u>\$ 745,777,481.50</u></u>

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE			BORROWER DESIGNATION LA0013		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			PERIOD ENDED December 2021		
INSTRUCTIONS - See help in the online application.					
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	2,803	2,021	5. Miles Transmission	230.00	230.00
2. Services Retired	541	836	6. Miles Distribution - Overhead	6,045.00	6,065.00
3. Total Services in Place	128,562	138,494	7. Miles Distribution - Underground	2,612.00	2,659.00
4. Idle Services (Exclude Seasonals)	15,833	24,074	8. Total Miles Energized (5 + 6 + 7)	8,887.00	8,954.00
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	729,109,742		30. Memberships		404,815
2. Construction Work in Progress	76,303,654		31. Patronage Capital		105,708,399
3. Total Utility Plant (1 + 2)	805,413,396		32. Operating Margins - Prior Years		4,697,774
4. Accum. Provision for Depreciation and Amort.	195,138,470		33. Operating Margins - Current Year		(10,783,928)
5. Net Utility Plant (3 - 4)	610,274,926		34. Non-Operating Margins		10,985,542
6. Non-Utility Property (Net)	0		35. Other Margins and Equities		0
7. Investments in Subsidiary Companies	1,243,490		36. Total Margins & Equities (30 thru 35)		111,012,602
8. Invest. in Assoc. Org. - Patronage Capital	6,804,421		37. Long-Term Debt - RUS (Net)		56,481,604
9. Invest. in Assoc. Org. - Other - General Funds	4,332,452		38. Long-Term Debt - FFB - RUS Guaranteed		336,230,965
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0		39. Long-Term Debt - Other - RUS Guaranteed		0
11. Investments in Economic Development Projects	0		40. Long-Term Debt Other (Net)		40,109,027
12. Other Investments	10,000		41. Long-Term Debt - RUS - Econ. Devel. (Net)		0
13. Special Funds	0		42. Payments - Unapplied		0
14. Total Other Property & Investments (6 thru 13)	12,390,363		43. Total Long-Term Debt (37 thru 41 - 42)		432,821,596
15. Cash - General Funds	6,098,396		44. Obligations Under Capital Leases - Noncurrent		0
16. Cash - Construction Funds - Trustee	0		45. Accumulated Operating Provisions and Asset Retirement Obligations		0
17. Special Deposits	0		46. Total Other Noncurrent Liabilities (44 + 45)		0
18. Temporary Investments	5,390,000		47. Notes Payable		47,036,083
19. Notes Receivable (Net)	0		48. Accounts Payable		45,790,998
20. Accounts Receivable - Sales of Energy (Net)	25,171,831		49. Consumers Deposits		8,819,714
21. Accounts Receivable - Other (Net)	7,891,300		50. Current Maturities Long-Term Debt		15,034,180
22. Renewable Energy Credits	0		51. Current Maturities Long-Term Debt - Economic Development		0
23. Materials and Supplies - Electric & Other	7,705,171		52. Current Maturities Capital Leases		8,885,448
24. Prepayments	998,477		53. Other Current and Accrued Liabilities		125,566,423
25. Other Current and Accrued Assets	40,372		54. Total Current & Accrued Liabilities (47 thru 53)		47,964,422
26. Total Current and Accrued Assets (15 thru 25)	53,295,547		55. Regulatory Liabilities		5,659,359
27. Regulatory Assets	41,760,624		56. Other Deferred Credits		723,024,402
28. Other Deferred Debits	5,302,942		57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)		
29. Total Assets and Other Debits (5+14+26 thru 28)	723,024,402				

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WORK ORDER PERIOD & TO-DATE SUMMARY

Work Order		Tran Type	Material	Direct Labor	Overhead	Special Services	AFUDC	Aid	Period-To-Date
WO Type	Customer Name	Service Location							Total To-Date
108 - NON-CONSTRUCTION	IDA-ASCENSION	Construction	0.00	97,791.67	19,336.28	0.00	0.00	0.00	117,127.95
NC		0	14,112.10	428,099.50	211,634.40	0.00	237.90	-101.86	653,982.04
108 - NON-CONSTRUCTION	IDA-ASCENSION	Retirement	0.00	1,725.17	3,316.85	0.00	0.00	0.00	5,042.02
NC		0	0.00	1,725.17	3,316.85	0.00	0.00	0.00	5,042.02
109 - NON-CONSTRUCTION	IDA-EAST BATON R	Construction	138.33	34,602.35	4,242.29	0.00	0.00	0.00	38,982.97
NC		0	7,991.00	676,702.55	360,833.08	0.00	0.00	-322.48	1,045,204.15
112 - NON-CONSTRUCTION	IDA-EAST FELICIAN	Construction	0.00	26,894.49	2,883.10	0.00	0.00	0.00	29,777.59
NC		0	0.00	72,928.30	185,730.53	0.00	60.78	-57.03	258,662.58
112 - NON-CONSTRUCTION	IDA-EAST FELICIAN	Retirement	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NC		0	0.00	437.46	702.30	0.00	0.00	0.00	1,139.76
113 - NON-CONSTRUCTION	IDA-LIVINGSTON	Construction	963.80	274,587.72	45,576.49	0.00	0.00	0.00	321,128.01
NC		0	18,655.40	1,133,599.01	500,387.64	0.00	185.67	-1,500.92	1,651,326.80
113 - NON-CONSTRUCTION	IDA-LIVINGSTON	Retirement	0.00	840.24	1,771.28	0.00	0.00	0.00	2,611.52
NC		0	0.00	3,325.82	6,864.38	0.00	0.00	0.00	10,190.20
114 - NON-CONSTRUCTION	IDA-ST. HELENA	Construction	0.00	147,162.78	17,468.85	0.00	0.00	0.00	164,631.63
NC		0	13,223.77	417,928.04	208,876.79	0.00	103.49	-96.87	640,035.22
114 - NON-CONSTRUCTION	IDA-ST. HELENA	Retirement	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NC		0	0.00	654.57	1,063.35	0.00	0.00	0.00	1,717.92
119 - NON-CONSTRUCTION	IDA-TANGIPAHOA	Construction	0.00	201.82	331.05	0.00	0.00	0.00	532.87
NC		0	0.00	8,011.38	2,159.47	0.00	0.00	0.00	10,170.85
126 - NON-CONSTRUCTION	IDA-WEST FELICIAN	Construction	0.00	4,306.24	530.42	0.00	0.00	0.00	4,836.66
NC		0	0.00	24,975.77	9,985.21	0.00	0.00	-27.66	34,933.32
141 - NON-CONSTRUCTION	IDA-NON-SPECIFIC P	Construction	0.00	310,936.88	5,146,374.64	0.00	0.00	0.00	5,457,311.52
NC		0	99,081.98	2,110,131.71	11,173,982.71	0.00	136.40	-234.88	13,383,097.92
142 - WORK ORDER HOLDING	IDA-ASCENSION	Construction	0.00	46,269.02	6,525.38	0.00	0.00	0.00	52,794.40
NC		0	0.00	74,925.37	27,394.74	0.00	0.00	-4.84	102,315.27
153 - WORK ORDER HOLDING	IDA-EAST BATON	Construction	0.00	49,606.29	8,783.95	0.00	0.00	0.00	58,390.24
NC		0	0.00	154,053.66	45,431.46	0.00	75.72	-39.77	199,521.07

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WORK ORDER PERIOD & TO-DATE SUMMARY

Work Order		Tran Type	Material	Direct Labor	Overhead	Special Services	AFUDC	Aid	Period-To-Date
WO Type	Customer Name	Service Location							Total To-Date
160 - WORK ORDER HOLDING IDA-EAST FELICI NC		Construction 0	0.00 0.00	83,594.01 173,555.40	13,123.07 77,481.51	0.00 0.00	0.00 30.04	0.00 -42.27	96,717.08 251,024.68
164 - WORK ORDER HOLDING IDA-LIVINGSTON NC		Construction 0	0.00 0.00	556,176.24 766,657.76	94,875.88 225,160.10	0.00 0.00	0.00 17.81	0.00 -37.16	651,052.12 991,798.51
165 - WORK ORDER HOLDING IDA-ST. HELENA NC		Construction 0	0.00 0.00	311,538.33 453,303.98	41,665.27 135,196.47	0.00 0.00	0.00 24.35	0.00 -12.98	353,203.60 588,511.82
166 - WORK ORDER HOLDING IDA-TANGIPAHO NC		Construction 0	0.00 0.00	17,251.66 20,707.26	2,568.09 3,747.31	0.00 0.00	0.00 0.00	0.00 0.00	19,819.75 24,454.57
167 - WORK ORDER HOLDING IDA-WEST FELICI NC		Construction 0	0.00 0.00	0.00 83,968.34	0.00 41,748.25	0.00 0.00	0.00 0.00	0.00 -84.67	0.00 125,631.92
168 - WORK ORDER HOLDING IDA-NON-SPECIFI NC		Construction 0	81,529.00 82,779.00	8,561,185.18 10,795,510.02	19,217,337.45 19,839,621.97	0.00 0.00	0.00 76.27	0.00 -9.57	27,860,051.63 30,717,977.69

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WORK ORDER PERIOD & TO-DATE SUMMARY

Tran Type	GL Div	GL Acct	GL Dept	GL Actv	Per Matl / To-Date Matl	Per Dir Lbr / To-Date Labor	Per Overhead / To-Date Ovrhd	Per Sp Serv / To-Date Sp Serv	Per AFUDC/ To-Date AFUDC	Per Aid / To-Date Aid	Period To-Date / Total To-Date
Construction	0	107.2		0 0	0.00	72,857.51	182,404.04	0.00	0.00	0.00	255,261.55
					5,850.00	3,652,851.49	1,115,542.17	0.00	948.43	-1,372.96	4,773,819.13
	0	107.2		0 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00
					0.00	1,334.40	21.89	0.00	0.00	0.00	1,356.29
	0	107.2		0 8	0.00	0.00	0.00	0.00	0.00	0.00	0.00
					0.00	30,436.26	0.00	0.00	0.00	0.00	30,436.26
	0	107.2		0 9	0.00	0.00	0.00	0.00	0.00	0.00	0.00
					0.00	26,441.91	0.00	0.00	0.00	0.00	26,441.91
	0	107.2		0 10	0.00	0.00	0.00	0.00	0.00	0.00	0.00
					0.00	12,056.73	0.00	0.00	0.00	0.00	12,056.73
	0	107.2		0 12	0.00	0.00	0.00	0.00	0.00	0.00	0.00
					0.00	9,287.46	21.89	0.00	0.00	0.00	9,309.35
	0	107.2		0 13	0.00	0.00	15,765.90	0.00	0.00	0.00	15,765.90
					0.00	14,990.70	15,798.73	0.00	0.00	0.00	30,789.43
	0	107.2		0 30	0.00	0.00	0.00	0.00	0.00	0.00	0.00
					0.00	0.00	9.97	0.00	0.00	0.00	9.97
	0	107.2		0 400	0.00	8,619.11	143,151.86	0.00	0.00	0.00	151,770.97
					0.00	66,931.14	1,076,994.64	0.00	0.00	0.00	1,143,925.78
	0	107.2		0 3031	0.00	0.00	0.00	0.00	0.00	0.00	0.00
					0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0	107.2		0 5032	0.00	0.00	53.05	0.00	0.00	0.00	53.05
					0.00	0.00	112.18	0.00	0.00	0.00	112.18
	0	107.2		0 5501	0.00	0.00	43,164.22	0.00	0.00	0.00	43,164.22
					0.00	12,809.44	64,745.60	0.00	0.00	0.00	77,555.04
	0	107.2		0 5507	0.00	0.00	0.00	0.00	0.00	0.00	0.00
					0.00	550.02	163.10	0.00	0.00	0.00	713.12
	0	107.2		0 6012	0.00	0.00	0.00	0.00	0.00	0.00	0.00
					0.00	0.00	27,473.39	0.00	0.00	0.00	27,473.39
	0	107.2		0 6013	0.00	0.00	0.00	0.00	0.00	0.00	0.00
					0.00	11.56	0.00	0.00	0.00	0.00	11.56
	0	107.2		0 6020	0.00	0.00	0.00	0.00	0.00	0.00	0.00
					0.00	0.00	1,225.00	0.00	0.00	0.00	1,225.00
	0	107.2		0 6037	0.00	0.00	19,203.40	0.00	0.00	0.00	19,203.40
					0.00	0.00	20,636.68	0.00	0.00	0.00	20,636.68
	0	107.2		0 6533	0.00	0.00	272.17	0.00	0.00	0.00	272.17
					0.00	0.00	9,243.11	0.00	0.00	0.00	9,243.11
	0	107.2		0 6534	0.00	0.00	4,203.08	0.00	0.00	0.00	4,203.08
					0.00	10,606.50	5,259.03	0.00	0.00	0.00	15,865.53
	0	107.2		0 7020	0.00	0.00	202.95	0.00	0.00	0.00	202.95
					0.00	0.00	267.65	0.00	0.00	0.00	267.65
	0	107.2		0 7026	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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WORK ORDER PERIOD & TO-DATE SUMMARY

Tran Type	GL Div	GL Acct	GL Dept	GL Actv	Per Matl / To-Date Matl	Per Dir Lbr / To-Date Labor	Per Overhead / To-Date Ovrhd	Per Sp Serv / To-Date Sp Serv	Per AFUDC/ To-Date AFUDC	Per Aid / To-Date Aid	Period To-Date / Total To-Date
					0.00	0.00	167,152.40	0.00	0.00	0.00	167,152.40
Construction	0	107.2		0 7027	0.00	0.00	0.00	0.00	0.00	0.00	0.00
					0.00	0.00	638,880.70	0.00	0.00	0.00	638,880.70
	0	107.2		0 7029	0.00	0.00	0.00	0.00	0.00	0.00	0.00
					0.00	0.00	655.50	0.00	0.00	0.00	655.50
	0	107.2		0 8010	0.00	0.00	2,436.11	0.00	0.00	0.00	2,436.11
					0.00	0.00	956,446.89	0.00	0.00	0.00	956,446.89
	0	107.2		0 8011	0.00	0.00	1,273.47	0.00	0.00	0.00	1,273.47
					0.00	384.72	227,345.02	0.00	0.00	0.00	227,729.74
	0	107.2		0 8012	0.00	0.00	73,304.07	0.00	0.00	0.00	73,304.07
					0.00	120,000.00	1,192,437.91	0.00	0.00	0.00	1,312,437.91
	0	107.2		0 8013	1,314.41	0.00	1,423.59	0.00	0.00	0.00	2,738.00
					1,314.41	0.00	1,423.59	0.00	0.00	0.00	2,738.00
	0	107.2		0 8014	12,737.67	0.00	20.05	0.00	0.00	0.00	12,757.72
					110,267.27	0.00	5,987.05	0.00	0.00	0.00	116,254.32
	0	107.2		0 8015	0.00	0.00	0.00	0.00	0.00	0.00	0.00
					0.00	200.00	9,300.00	0.00	0.00	-1,200.00	8,300.00
	0	107.2		0 8016	0.00	0.00	6,629.05	0.00	0.00	0.00	6,629.05
					16,299.85	0.00	98,723.39	0.00	0.00	0.00	115,023.24
	0	107.2		0 8018	0.00	0.00	2,597.07	0.00	0.00	0.00	2,597.07
					0.00	0.00	34,925.05	0.00	0.00	0.00	34,925.05
	0	107.2		0 8019	0.00	419,360.46	9,159,410.99	0.00	0.00	0.00	9,578,771.45
					1,250.00	3,383,432.11	11,433,814.51	0.00	0.00	0.00	14,818,496.62
	0	107.2		0 8020	0.00	0.00	0.00	0.00	0.00	0.00	0.00
					0.00	28,367.13	16,751.13	0.00	0.00	0.00	45,118.26
	0	107.2		0 8022	1,102.13	0.00	244,572.56	0.00	0.00	0.00	245,674.69
					33,384.80	0.00	570,082.93	0.00	0.00	0.00	603,467.73
	0	107.2		0 8023	0.00	7,722,299.87	398.24	0.00	0.00	0.00	7,722,698.11
					0.00	7,722,299.87	351,090.71	0.00	0.00	0.00	8,073,390.58
	0	107.2		0 8025	0.00	0.00	425.52	0.00	0.00	0.00	425.52
					0.00	1,000.00	66,855.09	0.00	0.00	0.00	67,855.09
	0	107.2		0 8026	0.00	0.00	0.00	0.00	0.00	0.00	0.00
					0.00	0.00	7,709.25	0.00	0.00	0.00	7,709.25
	0	107.2		0 8027	0.00	1,617,104.24	23,546.85	0.00	0.00	0.00	1,640,651.09
					0.00	1,619,203.12	165,157.15	0.00	0.00	0.00	1,784,360.27
	0	107.2		0 8028	0.00	0.00	0.00	0.00	0.00	0.00	0.00
					0.00	0.00	4,050.00	0.00	0.00	0.00	4,050.00
	0	107.2		0 8030	0.00	696,454.45	10,056,188.99	0.00	0.00	0.00	10,752,643.44
					0.00	696,454.45	10,101,168.83	0.00	0.00	0.00	10,797,623.28
	0	107.2		0 8031	0.00	-15,267.05	4,534,166.31	0.00	0.00	0.00	4,518,899.26
					0.00	-15,267.05	4,553,914.31	0.00	0.00	0.00	4,538,647.26

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WORK ORDER PERIOD & TO-DATE SUMMARY

Tran Type	GL Div	GL Acct	GL Dept	GL Actv	Per Matl / To-Date Matl	Per Dir Lbr / To-Date Labor	Per Overhead / To-Date Ovrhd	Per Sp Serv / To-Date Sp Serv	Per AFUDC/ To-Date AFUDC	Per Aid / To-Date Aid	Period To-Date / Total To-Date
Construction	0	107.2	0	8032	0.00	676.09	103,839.84	0.00	0.00	0.00	104,515.93
					0.00	676.09	105,016.37	0.00	0.00	0.00	105,692.46
	0	107.2	0	8033	0.00	0.00	2,968.83	0.00	0.00	0.00	2,968.83
					0.00	0.00	2,968.83	0.00	0.00	0.00	2,968.83
	0	107.2	0	8034	67,476.92	0.00	0.00	0.00	0.00	0.00	67,476.92
					67,476.92	0.00	0.00	0.00	0.00	0.00	67,476.92
Total Period To-Date:					82,631.13	10,522,104.68	24,621,622.21	0.00	0.00	0.00	35,226,358.02
Total To-Date:					235,843.25	17,395,058.05	33,049,371.64	0.00	948.43	-2,572.96	50,678,648.41
Total To-Date Without Aid:											50,681,221.37
GL Balance:											
Total Period To-Date:					82,631.13	10,522,104.68	24,621,622.21	0.00	0.00	0.00	35,226,358.02
Total To-Date:					235,843.25	17,395,058.05	33,049,371.64	0.00	948.43	-2,572.96	50,678,648.41
Total To-Date Without Aid:											50,681,221.37
Total Construction											

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WORK ORDER PERIOD & TO-DATE SUMMARY

Tran Type	GL Div	GL Acct	GL Dept	GL Actv	Per Matl / To-Date Matl	Per Dir Lbr / To-Date Labor	Per Overhead / To-Date Ovrhd	Per Sp Serv / To-Date Sp Serv	Per AFUDC/ To-Date AFUDC	Per Aid / To-Date Aid	Period To-Date / Total To-Date
Retirement	0	108.8		0 0	0.00	2,258.15	3,293.87	0.00	0.00	0.00	5,552.02
					0.00	5,562.29	6,705.99	0.00	0.00	0.00	12,268.28
	0	108.8		0 400	0.00	307.26	1,794.26	0.00	0.00	0.00	2,101.52
					0.00	580.73	5,240.89	0.00	0.00	0.00	5,821.62
Total Period-To-Date:					0.00	2,565.41	5,088.13	0.00	0.00	0.00	7,653.54
Total To-Date:					0.00	6,143.02	11,946.88	0.00	0.00	0.00	18,089.90
Total To-Date Without Aid:											1,514,003.25
GL Balance:											
Total Period To-Date:					0.00	2,565.41	5,088.13	0.00	0.00	0.00	7,653.54
Total To-Date:					0.00	6,143.02	11,946.88	0.00	0.00	0.00	18,089.90
Total To-Date Without Aid:											18,089.90
Total Retirement											

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WORK ORDER PERIOD & TO-DATE SUMMARY

GL Div	GL Acct	GL Dept	Description	Total To-Date Amounts
0	107.2	0	GL Balance	73,316,240.71
			WO Construction Balance	50,681,221.37
			WO Aid Balance	-2,572.96
			Difference	22,637,592.30
0	108.8	0	GL Balance	1,514,003.25
			WO Retirement Balance	18,089.90
			WO Aid Balance	0.00
			Difference	1,495,913.35

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WORK ORDER PERIOD & TO-DATE SUMMARY

PARAMETERS ENTERED:

Period: DEC 2021

Work Order: 108 0, 109 0, 112 0, 113 0, 114 0, 119 0, 126 0, 141 0, 142 0, 153 0, 160 0, 164 0, 165 0, 166 0, 167 0,
168 0

BU Project: All

Project: All

Inventory: All

Work Order Type: All

Transaction Type: All

GL Account: 0 107.2, 0 108.8

GL Department: All

Status: All

Include Zero Balance: No

Reconciling Totals Only: No

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GENERAL LEDGER
JOURNAL DETAIL

Page: 1

Journal : 104603
Description : Journal Entry Year End
Created Date : 05/06/2022
Created By : kevin
Status : Approved
Comments :

Approved/Rejected Date : 05/09/2022
Approved/Rejected By : peggym
Module : General Ledger
Journal Activity : Journal Entry

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	0107.03	TEMP CWIP	0	0		0 RECLASS IDA	12/31/2021	362,381.37	
2	0143.81	HURRICANE IDA	0	0		0 RECLASS IDA	12/31/2021		362,381.37
Total for Journal Number 104603:								362,381.37	362,381.37

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GENERAL LEDGER
JOURNAL DETAIL

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Journal : 104627
Description : Journal Entry Year End
Created Date : 05/07/2022
Created By : kevin
Status : Approved
Comments :

Approved/Rejected Date : 05/09/2022
Approved/Rejected By : peggym
Module : General Ledger
Journal Activity Journal Entry

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	0107.03	TEMP CWIP	0	0		0 KATRINA&GUSTAV CONTINGENT LI	12/31/2021	854,495.00	
2	0182.32	REG ASSET-RATE PLAN DEFERR	0	0		0 KATRINA&GUSTAV CONTINGENT LI	12/31/2021	1,535,000.00	
3	0254.0	CONTINGENT LIABILITY-FEMA	0	0		0 KATRINA&GUSTAV CONTINGENT LI	12/31/2021		2,389,495.00
Total for Journal Number 104627:								2,389,495.00	2,389,495.00

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Revision: 105565

05/14/2022 7:51:35 pm

GENERAL LEDGER
JOURNAL DETAIL

Page: 3

Journal : 89760
Description : RECORD IDA UNPAID INVOICES AT YEAR END
Created Date : 02/28/2022
Created By : kevin
Status : Approved
Comments :

Approved/Rejected Date : 02/28/2022
Approved/Rejected By : peggy
Module : General Ledger
Journal Activity : Journal Entry

Line	Div Account	Description	Dept	Actv BU Project	Jrnl Code Reference	Date	Debit	Credit
1	0 107.2	CONSTRUCTION WORK IN PROG	0	8023	0 RECORD IDA AP ACCRUAL AT YEAR	12/31/2021	7,722,299.87	
	WO: 168		Chg Cd:	7 UTILITY CONTRACTOR LA	Amount: 7,722,299.87			7,722,299.87
2	0 232.5	ACCOUNTS PAYABLE - OTHER	0	5507	0 RECORD IDA AP ACCRUAL AT YEAR	12/31/2021		7,722,299.87
Total for Journal Number 89760:							7,722,299.87	7,722,299.87

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Revision: 105565

05/14/2022 7:51:35 pm

Page: 4

GENERAL LEDGER JOURNAL DETAIL

PARAMETERS ENTERED:

Journal: 89760, 104603, 104627

Comments: Yes

Extended Reference: Yes

Interface Detail: Yes

2021 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT C: CALCULATIONS – RATEMAKING ADJUSTMENTS

EXHIBIT 9

REF. 4

ANNUALIZED INTEREST INCOME

DIXIE ELECTRIC MEMBERSHIP CORPORATION
 2021 TEST YEAR FORMULA RATE PLAN (FRP)
 ATTACHMENT C: CALCULATIONS – RATEMAKING ADJUSTMENTS
 REF. 4, EXHIBIT 9, ANNUALIZED INTEREST INCOME

Search Type: Division:

Account:  INT & DIVID INC CFC SUBSCRIPTION

Filter

Starting Year: Compare: Budget Revision:

Number Of Years: Type: Percentage:

Comparison

View:

Post Month	2021 Actual PTD	2021 Actual YTD
January	-12,090.41	-12,090.41
February	-12,090.41	-24,180.82
March	-12,090.41	-36,271.23
April	-12,090.41	-48,361.64
May	-12,090.41	-60,452.05
June	-12,090.41	-72,542.46
July	-12,090.41	-84,632.87
August	-12,090.41	-96,723.28
September	-12,090.41	-108,813.69
October	-12,090.41	-120,904.10
November	-12,090.41	-132,994.51
December	-12,090.41	-145,084.92
Total YTD	-145,084.92	-145,084.92

2021 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT C: CALCULATIONS – RATEMAKING ADJUSTMENTS

EXHIBIT 10

REF. 5

ANNUALIZED FRANCHISE TAX

DIXIE ELECTRIC MEMBERSHIP CORPORATION
 2021 TEST YEAR FORMULA RATE PLAN (FRP)
 ATTACHMENT C: CALCULATIONS – RATEMAKING ADJUSTMENTS
 REF. 5, EXHIBIT 10, ANNUALIZED FRANCHISE TAX

Search Type: Division:
 Account:

Filter

Starting Year: Compare: Budget Revision:
 Number Of Years: Type: Percentage:

Comparison

w:

Post Month	2021 Actual PTD	2021 Actual YTD
January	70,985.58	70,985.58
February	72,666.58	143,652.16
March	76,561.28	220,213.44
April	63,808.06	284,021.52
May	71,065.71	355,087.23
June	74,435.20	429,522.43
July	102,867.42	532,389.85
August	119,952.73	652,342.58
September	100,237.65	752,580.26
October	110,251.17	862,831.43
November	95,355.24	958,186.67
December	78,346.59	1,036,533.26
Total YTD	1,036,533.26	1,036,533.26

2021 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT C: CALCULATIONS – RATEMAKING ADJUSTMENTS

EXHIBIT 11

REF. 9

POLITICAL CONTRIBUTIONS AND LOBBYING ACTIVITIES

DIXIE ELECTRIC MEMBERSHIP CORPORATION
2021 TEST YEAR FORMULA RATE PLAN (FRP)
ATTACHMENT C: CALCULATIONS – RATEMAKING ADJUSTMENTS
REF. 9, EXHIBIT 12, POLITICAL CONTRIBUTIONS AND LOBBYING ACTIVITIES

Vendor Name	Address	Invoice	Date	Transaction Type	Invoice Total	Status
13437 SOUTHERN STRATEGY GROUP	BATON ROUGE, LA 70802	LA-12499	12/1/2021	Invoice	7,500.00	Paid/Applied
13437 SOUTHERN STRATEGY GROUP	BATON ROUGE, LA 70802	LA-12419	11/1/2021	Invoice	7,500.00	Paid/Applied
13437 SOUTHERN STRATEGY GROUP	BATON ROUGE, LA 70802	LA-12340	10/1/2021	Invoice	7,500.00	Paid/Applied
13437 SOUTHERN STRATEGY GROUP	BATON ROUGE, LA 70802	LA-12271	9/1/2021	Invoice	7,500.00	Paid/Applied
13437 SOUTHERN STRATEGY GROUP	BATON ROUGE, LA 70802	LA-12194	8/1/2021	Invoice	7,500.00	Paid/Applied
13437 SOUTHERN STRATEGY GROUP	BATON ROUGE, LA 70802	LA-12120	7/1/2021	Invoice	7,500.00	Paid/Applied
13437 SOUTHERN STRATEGY GROUP	BATON ROUGE, LA 70802	LA-12047	6/1/2021	Invoice	7,500.00	Paid/Applied
13437 SOUTHERN STRATEGY GROUP	BATON ROUGE, LA 70802	LA-11906	4/1/2021	Invoice	7,500.00	Paid/Applied
13437 SOUTHERN STRATEGY GROUP	BATON ROUGE, LA 70802	LA-11840	3/1/2021	Invoice	7,500.00	Paid/Applied
13437 SOUTHERN STRATEGY GROUP	BATON ROUGE, LA 70802	LA-11775	2/1/2021	Invoice	7,500.00	Paid/Applied
13437 SOUTHERN STRATEGY GROUP	BATON ROUGE, LA 70802	LA-11706	1/1/2021	Invoice	7,500.00	Paid/Applied
					<u>82,500.00</u>	

Contract lobbyist assisting with proposed new power supply contract.

(Transaction history download from Acctg. System)

2021 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT C: CALCULATIONS – RATEMAKING ADJUSTMENTS

EXHIBIT 12

REF. 10

YOUTH TOUR EXPENSES

DIXIE ELECTRIC MEMBERSHIP CORPORATION
 2021 TEST YEAR FORMULA RATE PLAN (FRP)
 ATTACHMENT C: CALCULATIONS – RATEMAKING ADJUSTMENTS
 REF. 10, EXHIBIT 13, YOUTH TOUR EXPENSES

Acct	Account Desc	Date	Debit	Credit	Dept	Activity
912.1	SALES EXP - PROMOTING SERVICES	7/26/2021	1,000.00	-	5300 - PUBLIC RELATIONS	6822 - YOUTH TOUR-WASHINGTON D C
912.1	SALES EXP - PROMOTING SERVICES	3/31/2021	469.00	-	5300 - PUBLIC RELATIONS	6822 - YOUTH TOUR-WASHINGTON D C
912.1	SALES EXP - PROMOTING SERVICES	3/29/2021	36.23	-	5300 - PUBLIC RELATIONS	6822 - YOUTH TOUR-WASHINGTON D C
912.1	SALES EXP - PROMOTING SERVICES	3/16/2021	1,980.00	-	5300 - PUBLIC RELATIONS	6822 - YOUTH TOUR-WASHINGTON D C
912.1	SALES EXP - PROMOTING SERVICES	3/16/2021	30.87	-	5300 - PUBLIC RELATIONS	6822 - YOUTH TOUR-WASHINGTON D C
912.1	SALES EXP - PROMOTING SERVICES	3/16/2021	90.71	-	5300 - PUBLIC RELATIONS	6822 - YOUTH TOUR-WASHINGTON D C
			<u>3,606.81</u>	<u>-</u>		

(Account history/Activity download from Acctg. System)

2021 TEST YEAR FORMULA RATE PLAN (FRP)

ATTACHMENT D: RIDER FRP REVENUE REDETERMINATION FORMULA

EXHIBIT 1

BASE REVENUE EXCLUDING FRP REVENUE

DQUE ELECTRIC MEMBERSHIP CORP
 2021 TEST YEAR FORMULA RATE PLAN (FRP)
 ATTACHMENT D: RIDER FRP REVENUE REDETERMINATION FORMULA
 BASE REVENUE EXCLUDING FRP REVENUE - EXHIBIT 1, SECTION 6, LINE 32

MONTHLY BILLING REGISTERS	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Totals
Months													
Energy	\$ 11,404,141	\$ 11,395,157	\$ 11,474,543	\$ 9,529,202	\$ 9,734,813	\$ 10,828,316	\$ 13,358,542	\$ 13,572,984	\$ 12,296,864	\$ 11,852,864	\$ 10,459,216	\$ 8,993,859	\$ 134,309,585
Fuel (PCA)	\$ 4,125,358	\$ 4,864,787	\$ 5,003,547	\$ 4,296,800	\$ 5,285,791	\$ 5,184,910	\$ 7,565,282	\$ 11,081,009	\$ 10,704,446	\$ 9,452,577	\$ 8,451,726	\$ 7,750,369	\$ 84,837,453
Ughs	\$ 282,057	\$ 285,858	\$ 283,198	\$ 267,839	\$ 289,448	\$ 269,342	\$ 310,472	\$ 292,477	\$ 300,520	\$ 297,500	\$ 296,856	\$ 297,283	\$ 3,517,541
LM Credits	\$ (75,459)	\$ (46,927)	\$ (48,925)	\$ (48,335)	\$ (48,096)	\$ (48,850)	\$ (49,656)	\$ (49,359)	\$ (49,380)	\$ (49,407)	\$ (49,385)	\$ (49,334)	\$ (566,618)
Net Metering Adjustment	\$ (11,612)	\$ (3,540)	\$ (16,797)	\$ (8,175)	\$ (12,659)	\$ (14,247)	\$ (4,534)	\$ (5,963)	\$ (5,861)	\$ (8,524)	\$ (10,460)	\$ (9,340)	\$ (112,751)
Formula Rate Plan	\$ 409,760	\$ 405,782	\$ 411,440	\$ 344,025	\$ 351,078	\$ 383,081	\$ 477,079	\$ 482,440	\$ 439,547	\$ 406,446	\$ 374,872	\$ 315,818	\$ 4,817,363
Total Revenue Riled	\$ 11,648,127	\$ 11,518,348	\$ 11,697,025	\$ 9,759,581	\$ 9,962,406	\$ 11,054,562	\$ 13,624,824	\$ 13,810,119	\$ 12,542,143	\$ 11,591,733	\$ 10,694,726	\$ 9,232,469	\$ 137,148,162
Revenue Last PCA and FRP (FRP Annual Report, Sch D, Sec 6-32)	\$ 11,648,127	\$ 11,518,348	\$ 11,697,025	\$ 9,759,581	\$ 9,962,406	\$ 11,054,562	\$ 13,624,824	\$ 13,810,119	\$ 12,542,143	\$ 11,591,733	\$ 10,694,726	\$ 9,232,469	\$ 137,148,162

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FISCAL MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: DEMCO Rev Month/Yr: May 2022 From 2017/01/01 To 2022/05/03 00:00:00
 * - Applied to Capital Credits; # - Applied to TVA; ** Based on Admin Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month:	*OOB*					\$12,780,478.53
All Revenue Classes						
11.000 *# PCA 1		4,105,053.15	.00	20,304.51	.00	4,125,357.66 ✓
33.000 *# LM AMT		-25,458.76	.00	.00	.00	-25,458.76 ✓
61.000 *# Light PCA		.00	.00	.00	.00	.00
71.000 *# Energy Charge		10,656,507.65	.00	92,294.73	.00	10,748,802.38 ✓
81.000 *# Demand Charge		642,085.31	.00	641.00	.00	642,726.31 ✓
91.000 *# Monthly Service Charge		.00	.00	.00	.00	.00
92.000 *# SERVICE CHG ELEMENT 2		.00	.00	.00	.00	.00
101.000 *# 100W Yard Light		113,805.12	.00	8.29	.00	113,813.41
102.000 *# 100W Yard Light		149.34	.00	.00	.00	149.34
103.000 *# 250W Yard Light		24,568.80	.00	13.92	.00	24,582.72
105.000 *# 400W Yard Light		2,630.81	.00	.00	.00	2,630.81
107.000 *# 1000W Yard Light		994.27	.00	.00	.00	994.27
109.000 *# 100W Yard Light		3,505.95	.00	.00	.00	3,505.95
110.000 *# 250W Yard Light		75.40	.00	.00	.00	75.40
112.000 *# 400W Yard Light		60.14	.00	.00	.00	60.14
113.000 *# 400W Yard Light		30.09	.00	.00	.00	30.09
199.000 *# DVC AMT 099		136,048.00	.00	166.90	.00	136,214.90 ✓
1060.000 * Formula Rate Plan		408,071.29	.00	1,688.98	.00	409,760.27 ✓
Revenue Class Total:		16,068,126.56	.00	115,118.33	.00	\$16,183,244.89 ✓
Taxable/Non-taxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-17,114,008.55		-112,651.68		-17,226,660.23
Payment Totals:						-\$17,226,660.23
Sales Taxes						
4.000 STATE TAX	232.51	.00	.00	47,209.72	.00	47,209.72
8.000 Albany	236.80	.00	.00	287.06	.00	287.06
8.030 Baker - AS	238.81	.00	.00	29.27	.00	29.27
8.040 French Settlement - AS	238.84	.00	.00	1.80	.00	1.80
8.050 Norwood - AS	238.95	.00	.00	.40	.00	.40
4.001 STATE TAX - AS	238.98	.00	.00	1,743.61	.00	1,743.61
8.001 Baker	236.81	.00	.00	7,210.90	.00	7,210.90
8.002 Baton Rouge Commercial	236.82	.00	.00	2,604.47	.00	2,604.47
8.003 Baton Rouge Residential	236.82	.00	.00	8,894.48	.00	8,894.48
8.004 Central City Commercial	236.96	.00	.00	3,273.45	.00	3,273.45
8.005 Central Tax Exempt	236.96	.00	.00	23.47	.00	23.47
8.006 Central City Residential	236.96	.00	.00	26,566.76	.00	26,566.76
8.007 Denham Springs	236.83	.00	.00	2,816.02	.00	2,816.02

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FISCAL MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: DEMCO Rev Month/Yr: May 2022 From: 02/01/2021 00:00:00 To: 02/28/2021 23:59:59

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month:	*OOB*					\$11,053,378.50
All Revenue Classes						
11.000 *# PCA 1		4,840,944.15	.00	23,842.49	.00	4,864,786.64
33.000 *# LM AMT		-48,922.18	.00	-5.00	.00	-48,927.18
61.000 *# Light PCA		.00	.00	.00	.00	.00
71.000 *# Energy Charge		10,545,812.27	.00	98,546.59	.00	10,644,358.86
81.000 *# Demand Charge		646,081.15	.00	1,137.00	.00	647,218.15
91.000 *# Monthly Service Charge		.00	.00	.00	.00	.00
101.000 *# 100W Yard Light		33.16	.00	.00	.00	33.16
103.000 *# 250W Yard Light		13.92	.00	.00	.00	13.92
109.000 *# 100W Yard Light		9.45	.00	.00	.00	9.45
199.000 *# DVC AMT 099		285,841.19	.00	.00	.00	285,841.19
1060.000 * Formula Rate Plan		404,146.32	.00	1,635.25	.00	405,781.57
Revenue Class Total:		16,673,959.43	.00	125,156.33	.00	\$16,799,115.76
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-16,361,174.02		-83,801.02		-16,444,975.04
Payment Totals:						-\$16,444,975.04
Sales Taxes						
4.000 STATE TAX	232.51	.00	.00	51,796.00	.00	51,796.00
8.000 Albany	236.80	.00	.00	276.80	.00	276.80
8.030 Baker - AS	238.81	.00	.00	29.59	.00	29.59
8.040 French Settlement - AS	238.84	.00	.00	1.80	.00	1.80
8.050 Norwood - AS	238.95	.00	.00	.40	.00	.40
4.001 STATE TAX - AS	238.98	.00	.00	1,749.06	.00	1,749.06
8.001 Baker	236.81	.00	.00	6,929.91	.00	6,929.91
8.002 Baton Rouge Commercial	236.82	.00	.00	3,132.24	.00	3,132.24
8.003 Baton Rouge Residential	236.82	.00	.00	9,975.28	.00	9,975.28
8.004 Central City Commercial	236.96	.00	.00	3,629.54	.00	3,629.54
8.005 Central Tax Exempt	236.96	.00	.00	35.98	.00	35.98
8.006 Central City Residential	236.96	.00	.00	25,294.62	.00	25,294.62
8.007 Denham Springs	236.83	.00	.00	3,007.06	.00	3,007.06
8.008 Rural East Baton Rouge	236.82	.00	.00	21.03	.00	21.03
8.011 French Settlement	236.84	.00	.00	438.63	.00	438.63
8.012 Greensburg	236.85	.00	.00	2,849.10	.00	2,849.10
8.013 Killian	236.86	.00	.00	3,060.23	.00	3,060.23
8.014 Livingston	236.94	.00	.00	1,851.72	.00	1,851.72
8.015 Montpelier	236.87	.00	.00	304.98	.00	304.98
8.016 Norwood	236.95	.00	.00	46.36	.00	46.36

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FISCAL MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: DEMCO Rev Month/Yr: May 2022 From: 05/01/2021 To: 05/31/2021 23:59:59

* - Applied to Capital Credits; # - Applied to TVA; ** Based on Admin Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month:	*OOB*					\$15,011,878.13
All Revenue Classes						
11.000 *# PCA 1		4,978,570.39	.00	24,976.16	.00	5,003,546.55
33.000 *# LM AMT		-48,924.51	.00	.00	.00	-48,924.51
61.000 *# Light PCA		.00	.00	.00	.00	.00
71.000 *# Energy Charge		10,670,855.40	.00	101,471.05	.00	10,772,326.45
81.000 *# Demand Charge		685,031.15	.00	393.00	.00	685,424.15
91.000 *# Monthly Service Charge		.00	.00	.00	.00	.00
101.000 *# 100W Yard Light		41.45	.00	.00	.00	41.45
103.000 *# 250W Yard Light		13.92	.00	.00	.00	13.92
109.000 *# 100W Yard Light		37.80	.00	.00	.00	37.80
199.000 *# DVC AMT 099		287,831.58	.00	273.63	.00	288,105.21
1051.000 *# FF-CR Rider		.00	.00	.00	.00	.00
1060.000 * Formula Rate Plan		409,754.31	.00	1,685.61	.00	411,439.92
Revenue Class Total:		16,983,211.49	.00	128,799.45	.00	\$17,112,010.94
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-20,401,221.99		-97,594.61		-20,498,816.60
Payment Totals:						-\$20,498,816.60
Sales Taxes						
4.000 STATE TAX	232.51	.00	.00	52,214.68	.00	52,214.68
8.000 Albany	236.80	.00	.00	307.50	.00	307.50
8.030 Baker - AS	238.81	.00	.00	29.71	.00	29.71
8.040 French Settlement - AS	238.84	.00	.00	1.80	.00	1.80
8.050 Norwood - AS	238.95	.00	.00	.40	.00	.40
4.001 STATE TAX - AS	238.98	.00	.00	1,750.39	.00	1,750.39
8.001 Baker	236.81	.00	.00	7,681.85	.00	7,681.85
8.002 Baton Rouge Commercial	236.82	.00	.00	3,144.19	.00	3,144.19
8.003 Baton Rouge Residential	236.82	.00	.00	8,607.08	.00	8,607.08
8.004 Central City Commercial	236.96	.00	.00	3,656.71	.00	3,656.71
8.005 Central Tax Exempt	236.96	.00	.00	37.56	.00	37.56
8.006 Central City Residential	236.96	.00	.00	28,101.41	.00	28,101.41
8.007 Denham Springs	236.83	.00	.00	3,329.48	.00	3,329.48
8.008 Rural East Baton Rouge	236.82	.00	.00	17.17	.00	17.17
8.011 French Settlement	236.84	.00	.00	548.78	.00	548.78
8.012 Greensburg	236.85	.00	.00	2,614.35	.00	2,614.35
8.013 Killian	236.86	.00	.00	3,481.37	.00	3,481.37
8.014 Livingston	236.94	.00	.00	2,094.43	.00	2,094.43
8.015 Montpelier	236.87	.00	.00	325.92	.00	325.92

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FISCAL MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: DEMCO Rev Month/Yr: May 2022 From: 04/01/2021 To: 05/31/2022 23:59:59

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month:	*OOB*					\$13,248,146.07
All Revenue Classes						
11.000 *# PCA I		4,273,398.47	.00	23,401.74	.00	4,296,800.21
33.000 *# LM AMT		-48,935.01	.00	.00	.00	-48,935.01
61.000 *# Light PCA		.00	.00	.00	.00	.00
71.000 *# Energy Charge		8,786,288.15	.00	98,717.66	.00	8,885,005.81
81.000 *# Demand Charge		635,628.15	.00	393.00	.00	636,021.15
91.000 *# Monthly Service Charge		.00	.00	.00	.00	.00
101.000 *# 100W Yard Light		41.45	.00	.00	.00	41.45
103.000 *# 250W Yard Light		13.92	.00	.00	.00	13.92
105.000 *# 400W Yard Light		28.91	.00	.00	.00	28.91
109.000 *# 100W Yard Light		9.45	.00	.00	.00	9.45
199.000 *# DVC AMT 099		287,521.77	.00	273.63	.00	287,795.40
1060.000 * Formula Rate Plan		342,245.69	.00	1,779.22	.00	344,024.91
Revenue Class Total:		14,276,240.95	.00	124,565.25	.00	\$14,400,806.20
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-16,294,052.80		-89,721.01		-16,383,773.81
Payment Totals:						-\$16,383,773.81
Sales Taxes						
4.000 STATE TAX	232.51	.00	.00	53,526.89	.00	53,526.89
8.000 Albany	236.80	.00	.00	262.07	.00	262.07
8.030 Baker - AS	238.81	.00	.00	29.71	.00	29.71
8.040 French Settlement - AS	238.84	.00	.00	1.80	.00	1.80
8.050 Norwood - AS	238.95	.00	.00	.40	.00	.40
4.001 STATE TAX - AS	238.98	.00	.00	1,751.03	.00	1,751.03
8.001 Baker	236.81	.00	.00	6,450.11	.00	6,450.11
8.002 Baton Rouge Commercial	236.82	.00	.00	3,337.49	.00	3,337.49
8.003 Baton Rouge Residential	236.82	.00	.00	7,437.36	.00	7,437.36
8.004 Central City Commercial	236.96	.00	.00	3,753.89	.00	3,753.89
8.005 Central Tax Exempt	236.96	.00	.00	-131.08	.00	-131.08
8.006 Central City Residential	236.96	.00	.00	21,944.43	.00	21,944.43
8.007 Denham Springs	236.83	.00	.00	2,623.71	.00	2,623.71
8.008 Rural East Baton Rouge	236.82	.00	.00	12.99	.00	12.99
8.011 French Settlement	236.84	.00	.00	376.02	.00	376.02
8.012 Greensburg	236.85	.00	.00	2,396.37	.00	2,396.37
8.013 Killian	236.86	.00	.00	1,981.09	.00	1,981.09
8.014 Livingston	236.94	.00	.00	1,755.64	.00	1,755.64
8.015 Montpelier	236.87	.00	.00	222.93	.00	222.93

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FISCAL MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: DEMCO Rev Month/Yr: May 2022 From: 05/01/2021 00:00:00 To: 05/31/2021 23:59:59

* - Applied to Capital Credits; # - Applied to TVA; ** Based on Admin Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month:	*OOB*					\$12,367,246.36
All Revenue Classes						
11.000 *# PCA I		5,253,884.34	.00	31,907.85	.00	5,285,792.19
33.000 *# LM AMT		-48,996.01	.00	.00	.00	-48,996.01
39.000 *# RATE MIN UP CHARGE		.00	.00	.00	.00	.00
61.000 *# Light PCA		.00	.00	.00	.00	.00
71.000 *# Energy Charge		8,951,782.65	.00	101,562.96	.00	9,053,345.61
81.000 *# Demand Charge		668,415.50	.00	393.00	.00	668,808.50
91.000 *# Monthly Service Charge		.00	.00	.00	.00	.00
101.000 *# 100W Yard Light		41.45	.00	.00	.00	41.45
103.000 *# 250W Yard Light		13.92	.00	.00	.00	13.92
109.000 *# 100W Yard Light		18.90	.00	.00	.00	18.90
199.000 *# DVC AMT 099		288,900.57	.00	273.63	.00	289,174.20
1060.000 * Formula Rate Plan		349,330.18	.00	1,747.34	.00	351,077.52
Revenue Class Total:		15,463,391.50	.00	135,884.78	.00	\$15,599,276.28
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-15,809,400.57		-112,979.70		-15,922,380.27
Payment Totals:						-\$15,922,380.27
Sales Taxes						
4.000 STATE TAX	232.51	.00	.00	54,956.61	.00	54,956.61
8.000 Albany	236.80	.00	.00	250.95	.00	250.95
8.030 Baker - AS	238.81	.00	.00	29.70	.00	29.70
8.040 French Settlement - AS	238.84	.00	.00	1.80	.00	1.80
8.050 Norwood - AS	238.95	.00	.00	.40	.00	.40
4.001 STATE TAX - AS	238.98	.00	.00	1,749.19	.00	1,749.19
8.001 Baker	236.81	.00	.00	6,302.84	.00	6,302.84
8.002 Baton Rouge Commercial	236.82	.00	.00	3,390.05	.00	3,390.05
8.003 Baton Rouge Residential	236.82	.00	.00	9,458.32	.00	9,458.32
8.004 Central City Commercial	236.96	.00	.00	3,818.95	.00	3,818.95
8.006 Central City Residential	236.96	.00	.00	25,669.12	.00	25,669.12
8.007 Denham Springs	236.83	.00	.00	2,772.44	.00	2,772.44
8.008 Rural East Baton Rouge	236.82	.00	.00	9.32	.00	9.32
8.009 Rural East Feliciana	236.99	.00	.00	-.49	.00	-.49
8.011 French Settlement	236.84	.00	.00	382.10	.00	382.10
8.012 Greensburg	236.85	.00	.00	2,540.23	.00	2,540.23
8.013 Killian	236.86	.00	.00	2,171.64	.00	2,171.64
8.014 Livingston	236.94	.00	.00	2,579.39	.00	2,579.39
8.015 Montpelier	236.87	.00	.00	218.35	.00	218.35

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FISCAL MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: DEMCO Rev Month/Yr: May 2022 From: 06/01/2021 To: 05/31/2022 23:59:59

* - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month:	*OOB*					\$12,008,322.63
All Revenue Classes						
11.000 *# PCA 1		5,138,389.67	-30,937.93	27,457.81	.00	5,134,909.55
33.000 *# LM AMT		-48,849.95	.00	.00	.00	-48,849.95
39.000 *# RATE MIN UP CHARGE		.00	.00	.00	.00	.00
61.000 *# Light PCA		.00	.00	.00	.00	.00
71.000 *# Energy Charge		10,096,081.78	-55,322.21	103,388.25	.00	10,144,147.82
72.000 *# KWH CHARGE ELEMENT 2		.00	.00	.00	.00	.00
81.000 *# Demand Charge		669,528.41	.00	393.00	.00	669,921.41
91.000 *# Monthly Service Charge		.00	317.65	.00	.00	317.65
92.000 *# SERVICE CHG ELEMENT 2		.00	.00	.00	.00	.00
101.000 *# 100W Yard Light		41.45	.00	.00	.00	41.45
103.000 *# 250W Yard Light		13.92	.00	.00	.00	13.92
105.000 *# 400W Yard Light		.00	.00	.00	.00	.00
107.000 *# 1000W Yard Light		.00	.00	.00	.00	.00
109.000 *# 100W Yard Light		9.45	.00	.00	.00	9.45
199.000 *# DVC AMT 099		288,717.41	-31.14	273.63	.00	288,959.90
1060.000 * Formula Rate Plan		389,232.35	-1,914.42	1,762.65	.00	389,080.58
Revenue Class Total:		16,533,164.49	-87,888.05	133,275.34	.00	\$16,578,551.78
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-17,315,652.48		-177,767.48		-17,493,419.96
Payment Totals:						-17,493,419.96
Sales Taxes						
4.000 STATE TAX	232.51	.00	.00	56,772.11	-8.12	56,763.99
8.000 Albany	236.80	.00	.00	296.50	.00	296.50
8.030 Baker - AS	238.81	.00	.00	29.27	.00	29.27
8.040 French Settlement - AS	238.84	.00	.00	1.80	.00	1.80
8.050 Norwood - AS	238.95	.00	.00	.40	.00	.40
4.001 STATE TAX - AS	238.98	.00	.00	1,751.03	-72	1,750.31
8.001 Baker	236.81	.00	.00	6,775.63	.00	6,775.63
8.002 Baton Rouge Commercial	236.82	.00	.00	3,381.38	-4.34	3,377.04
8.003 Baton Rouge Residential	236.82	.00	.00	9,837.84	-7.04	9,830.80
8.004 Central City Commercial	236.96	.00	.00	3,738.50	.00	3,738.50
8.006 Central City Residential	236.96	.00	.00	27,742.22	-5.25	27,736.97
8.007 Denham Springs	236.83	.00	.00	3,011.72	.00	3,011.72
8.008 Rural East Baton Rouge	236.82	.00	.00	9.51	.00	9.51
8.011 French Settlement	236.84	.00	.00	419.71	.00	419.71
8.012 Greensburg	236.85	.00	.00	2,530.24	.00	2,530.24

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FISCAL MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: DEMCO Rev Month/Yr: May 2022 From: 05/01/2022 To: 05/31/2022 23:59:59

* - Applied to Capital Credits; # - Applied to TVA; ** Based on Admin Charges Tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month:	*OOB*					\$5,441,613.73
All Revenue Classes						
11.000 *# PCA 1		7,429,824.25	102,853.71	28,391.70	-256.06	7,560,813.60
12.000 *# PCA 2		-4,525.15	.00	-8.60	.00	-4,533.75
33.000 *# LM AMT		-47,908.47	5.00	-215.00	.00	-48,118.47
38.000 *# KVA MIN UP CHARGE		8,037.76	-67.04	1,984.48	.00	9,955.20
39.000 *# RATE MIN UP CHARGE		45,097.60	-40,864.42	2,411.00	.00	6,644.18
61.000 *# Light PCA		102,768.09	135.39	1,514.47	.00	104,417.95
71.000 *# Energy Charge		11,050,665.58	66,476.67	55,927.05	-765.16	11,172,304.14
72.000 *# KWH CHARGE ELEMENT 2		12,486.83	255.83	.00	.00	12,742.66
81.000 *# Demand Charge		8,058,126.20	-7,390,342.42	.00	.00	667,783.78
91.000 *# Monthly Service Charge		1,487,516.15	3,226.25	43,769.08	114.00	1,534,625.48
92.000 *# SERVICE CHG ELEMENT 2		392.00	.00	.00	.00	420.00
101.000 *# 100W Yard Light		176,907.85	114.26	.00	.00	177,022.11
102.000 *# 100W Yard Light		6,430.83	.00	4,453.33	.00	10,884.16
103.000 *# 250W Yard Light		68,579.19	111.76	.00	.00	68,690.95
104.000 *# 250W Yard Light		3,646.17	.00	.00	.00	3,646.17
105.000 *# 400W Yard Light		19,036.37	.00	.00	.00	19,036.37
106.000 *# 400W Yard Light		463.36	.00	.00	.00	463.36
107.000 *# 1000W Yard Light		15,195.45	52.38	.00	.00	15,247.83
108.000 *# 1000W Yard Light		52.38	.00	.00	.00	52.38
109.000 *# 100W Yard Light		5,669.61	28.50	.00	.00	5,698.11
110.000 *# 250W Yard Light		105.91	.00	.00	.00	105.91
111.000 *# 250W Yard Light		15.13	.00	.00	.00	15.13
112.000 *# 400W Yard Light		451.80	.00	.00	.00	451.80
113.000 *# 400W Yard Light		180.84	.00	.00	.00	180.84
140.000 *# DVC AMT 040		10,000.00	.00	.00	.00	10,000.00
199.000 *# DVC AMT 099		.00	-1,022.88	.00	.00	-1,022.88
1051.000 *# FF-CR Rider		-35,264.43	-534.54	-134.96	.00	-35,933.93
1052.000 * Commercial Load Management Cr		-1,538.00	.00	.00	.00	-1,538.00
1060.000 * Formula Rate Plan		729,639.01	-254,804.14	2,267.01	-22.69	477,079.19
Revenue Class Total:		29,142,052.31	-7,514,347.69	140,359.56	-929.91	\$21,767,134.27
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-15,772,610.73		-77,234.29		-15,849,845.02
Payment Totals:						
Sales Taxes						
4.000 STATE TAX	232.51	.00	.00	186,047.19	-116,494.74	69,552.45
8.000 Albany	236.80	.00	.00	225.35	.00	225.35

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FISCAL MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: DEMCO Rev Month/Yr: May 2022 From: 08/01/2021 00:00:00 To: 08/31/2021 23:59:59

* - Applied to Capital Credits; # - Applied to TVA; ** Based on Admin Charges for Switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month:	*OOB*					\$8,586,361.58
All Revenue Classes						
11.000 *# PCA 1		11,007,080.45	-87,802.65	32,464.42	.00	10,951,742.22
12.000 *# PCA 2		-5,952.70	-4.33	-6.11	.00	-5,963.14
33.000 *# LM AMT		-47,644.62	.00	-170.00	.00	-47,814.62
38.000 *# KVA MIN UP CHARGE		7,317.79	-304.74	2,408.52	.00	9,421.57
39.000 *# RATE MIN UP CHARGE		43,455.78	-7,227.14	1,707.76	.00	37,936.40
61.000 *# Light PCA		140,220.59	-2,204.05	2,150.66	.00	140,167.20
71.000 *# Energy Charge		11,437,602.22	-109,952.89	43,877.37	.00	11,371,526.70
72.000 *# KWH CHARGE ELEMENT 2		12,913.55	.00	.00	.00	12,913.55
81.000 *# Demand Charge		682,175.98	-12,226.80	.00	.00	669,949.18
91.000 *# Monthly Service Charge		1,472,772.14	-4,662.83	39,349.94	.00	1,507,459.25
92.000 *# SERVICE CHG ELEMENT 2		420.00	5.00	.00	.00	425.00
101.000 *# 100W Yard Light		173,817.54	-1,172.10	.00	.00	172,645.44
102.000 *# 100W Yard Light		6,430.83	.00	4,453.33	.00	10,884.16
103.000 *# 250W Yard Light		66,229.41	-448.90	.00	.00	65,780.51
104.000 *# 250W Yard Light		3,646.17	.00	.00	.00	3,646.17
105.000 *# 400W Yard Light		18,063.32	.00	.00	.00	18,063.32
106.000 *# 400W Yard Light		463.36	.00	.00	.00	463.36
107.000 *# 1000W Yard Light		9,884.10	-5,180.37	.00	.00	4,703.73
108.000 *# 1000W Yard Light		52.38	.00	.00	.00	52.38
109.000 *# 100W Yard Light		5,659.46	.00	.00	.00	5,659.46
110.000 *# 250W Yard Light		105.91	.00	.00	.00	105.91
111.000 *# 250W Yard Light		15.13	.00	.00	.00	15.13
112.000 *# 400W Yard Light		451.80	.00	.00	.00	451.80
113.000 *# 400W Yard Light		180.84	.00	.00	.00	180.84
140.000 *# DVC AMT 040		10,000.00	.00	.00	.00	10,000.00
199.000 *# DVC AMT 099		.00	-175.35	.00	.00	-175.35
1051.000 *# FF-CR Rider		-36,895.84	335.98	-108.15	.00	-36,668.01
1052.000 * Commercial Load Management Cr		-1,544.00	.00	.00	.00	-1,544.00
1060.000 * Formula Rate Plan		485,161.28	-4,635.39	1,913.91	.00	482,439.80
Revenue Class Total:		25,492,082.87	-235,656.56	128,041.65	.00	\$25,384,467.96
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-22,138,133.07		-102,585.64		-22,240,718.71
Payment Totals:						-\$22,240,718.71
Sales Taxes						
4.000 STATE TAX	232.51	.00	.00	81,485.74	-983.27	80,502.47
8.000 Albany	236.80	.00	.00	592.91	.00	592.91

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FISCAL MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: DEMCO Rev Month/Yr: May 2022 From: 05/01/2021 To: 05/31/2022 23:59:59

* - Applied to Capital Credits; # - Applied to TVA; ** Based on Admin Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month:	*OOB*					\$12,912,257.09
All Revenue Classes						
11.000 *# PCA 1		10,585,093.86	-67,569.37	33,318.49	-128.91	10,550,714.07
12.000 *# PCA 2		-5,858.56	3.82	-6.57	.00	-5,861.31
33.000 *# LM AMT		-47,656.85	10.00	-185.00	.00	-47,831.85
38.000 *# KVA MIN UP CHARGE		7,761.07	37.00	1,530.58	.00	9,328.65
39.000 *# RATE MIN UP CHARGE		3,435.14	-115.05	461.77	.00	3,781.86
61.000 *# Light PCA		151,487.58	-72.30	2,317.11	.00	153,732.39
71.000 *# Energy Charge		10,163,202.38	-101,595.90	40,349.41	-167.69	10,101,788.20
72.000 *# KWH CHARGE ELEMENT 2		10,505.50	1,908.90	.00	.00	12,414.40
81.000 *# Demand Charge		684,256.38	27.95	.00	.00	684,284.33
89.000 *# DEMAND CHARGE ELEMENT 9		.00	.00	.00	.00	.00
91.000 *# Monthly Service Charge		1,475,936.40	-952.29	42,567.33	.00	1,517,551.44
92.000 *# SERVICE CHG ELEMENT 2		420.00	28.00	.00	.00	448.00
101.000 *# 100W Yard Light		174,220.92	-115.37	6.39	.00	174,111.94
102.000 *# 100W Yard Light		6,430.83	.00	4,453.33	.00	10,884.16
103.000 *# 250W Yard Light		66,391.97	-23.97	.00	.00	66,368.00
104.000 *# 250W Yard Light		3,775.63	.00	.00	.00	3,775.63
105.000 *# 400W Yard Light		18,015.05	.00	.00	.00	18,015.05
106.000 *# 400W Yard Light		463.36	.00	.00	.00	463.36
107.000 *# 1000W Yard Light		10,500.45	.00	.00	.00	10,500.45
108.000 *# 1000W Yard Light		52.38	.00	.00	.00	52.38
109.000 *# 100W Yard Light		5,668.65	.00	.00	.00	5,668.65
110.000 *# 250W Yard Light		105.91	.00	.00	.00	105.91
111.000 *# 250W Yard Light		15.13	.00	.00	.00	15.13
112.000 *# 400W Yard Light		451.80	.00	.00	.00	451.80
113.000 *# 400W Yard Light		180.84	.00	.00	.00	180.84
140.000 *# DVC AMT 040		10,000.00	.00	.00	.00	10,000.00
199.000 *# DVC AMT 099		.00	-72.98	.00	.00	-72.98
1051.000 *# FF-CR Rider		-32,923.96	293.95	-103.29	.42	-32,732.88
1052.000 * Commercial Load Management Cr		-1,548.00	.00	.00	.00	-1,548.00
1060.000 * Formula Rate Plan		441,091.25	-3,481.24	1,942.62	-5.82	439,546.81
Revenue Class Total:		23,731,475.11	-171,688.85	126,652.17	-302.00	\$23,686,136.43
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-24,616,127.56		-150,891.29		-24,767,018.85
Payment Totals:						-\$24,767,018.85
Sales Taxes						
4.000 STATE TAX	232.51	.00	.00	76,973.85	-75.98	76,897.87

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FISCAL MONTH END

Page: 1

Grand Totals Cycle: ALL

Provider: DEMCO Rev Month/Yr: May 2022 From: 10/01/2021 To: 05/01/2022 23:59:59

* - Applied to Capital Credits; # - Applied to TVA; ** Based on Admin Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month:	*OOB*					\$13,024,122.28
All Revenue Classes						
11.000 *# PCA 1		12,946,333.63	-3,687,085.85	46,238.01	-1,511.64	9,303,974.15
12.000 *# PCA 2		-8,531.08	6.95	.00	.00	-8,524.13
33.000 *# LM AMT		-47,698.19	30.35	-200.99	.00	-47,868.83
38.000 *# KVA MIN UP CHARGE		11,617.38	-5,409.46	2,000.11	.00	8,208.03
39.000 *# RATE MIN UP CHARGE		3,931.53	-259.35	478.68	8.09	4,158.95
61.000 *# Light PCA		147,192.43	-861.52	2,272.12	.00	148,603.03
71.000 *# Energy Charge		9,129,973.09	-48,648.82	55,528.60	-1,520.52	9,135,332.35
72.000 *# KWH CHARGE ELEMENT 2		8,232.03	-141.14	.00	.00	8,090.89
81.000 *# Demand Charge		4,460,772.85	-3,753,864.87	1,169.40	.00	708,077.38
89.000 *# DEMAND CHARGE ELEMENT 9		.00	303.94	.00	.00	303.94
91.000 *# Monthly Service Charge		1,468,879.12	318.23	48,183.73	34.80	1,517,415.88
92.000 *# SERVICE CHG ELEMENT 2		420.00	.00	.00	.00	420.00
101.000 *# 100W Yard Light		173,593.69	-1,261.85	30.02	.00	172,361.86
102.000 *# 100W Yard Light		6,430.83	.00	4,453.33	.00	10,884.16
103.000 *# 250W Yard Light		66,336.57	-251.46	.00	.00	66,085.11
104.000 *# 250W Yard Light		3,674.11	.00	.00	.00	3,674.11
105.000 *# 400W Yard Light		17,984.16	-57.92	.00	.00	17,926.24
106.000 *# 400W Yard Light		463.36	.00	.00	.00	463.36
107.000 *# 1000W Yard Light		10,109.34	-104.76	.00	.00	10,004.58
108.000 *# 1000W Yard Light		52.38	.00	.00	.00	52.38
109.000 *# 100W Yard Light		5,617.02	-9.50	.00	.00	5,607.52
110.000 *# 250W Yard Light		105.91	.00	.00	.00	105.91
111.000 *# 250W Yard Light		15.13	.00	.00	.00	15.13
112.000 *# 400W Yard Light		451.80	.00	.00	.00	451.80
113.000 *# 400W Yard Light		180.84	.00	.00	.00	180.84
140.000 *# DVC AMT 040		10,000.00	.00	.00	.00	10,000.00
199.000 *# DVC AMT 099		.00	-512.86	.00	.00	-512.86
1051.000 *# FF-CR Rider		-41,229.07	11,730.02	-149.39	5.33	-29,643.11
1052.000 *# Commercial Load Management Cr		-1,538.00	.00	.00	.00	-1,538.00
1060.000 *# Formula Rate Plan		535,875.57	-131,978.08	2,609.73	-61.43	406,445.79
Revenue Class Total:		28,909,246.43	-7,618,057.95	162,613.35	-3,045.37	\$21,450,756.46
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-22,993,256.32		-169,486.27		-23,162,742.59
Payment Totals:						-\$23,162,742.59
Sales Taxes						
4.000 STATE TAX	232.51	.00	.00	221,542.11	-149,112.28	72,429.83

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FISCAL MONTH END

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Grand Totals Cycle: ALL
 Provider: DEMCO Rev Month/Yr: May 2022 From: 05/01/2022 To: 05/31/2022 23:59:59
 * - Applied to Capital Credits; # - Applied to TVA; ** Based on Admin Charges for switches

Charge Description	Applied to Capital Credits, #* Applied to 1 Yr, Based on Actual Charges	GI Allas	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month:							
OOB							\$12,574,591.47
All Revenue Classes							
11.000 *# PCA 1		9,363,054.99	-186,506.51	115,811.50	-3,992.35	9,288,367.63	
12.000 *# PCA 2		-10,387.66	-65.22	-7.07	.00	-10,459.95	
33.000 *# LM AMT		-47,707.97	15.00	-155.00	.00	-47,847.97	
38.000 *# KVA MIN UP CHARGE		7,399.78	56.08	2,133.42	.00	9,589.28	
39.000 *# RATE MIN UP CHARGE		16,658.50	73.34	558.65	.00	17,290.49	
61.000 *# Light PCA		161,721.57	-872.57	2,509.38	.00	163,358.38	
71.000 *# Energy Charge		8,339,979.24	-186,317.36	116,866.20	-4,016.46	8,266,511.62	
72.000 *# KWH CHARGE ELEMENT 2		11,127.32	.00	.00	.00	11,127.32	
81.000 *# Demand Charge		683,008.42	-21,474.84	1,166.40	.00	662,699.98	
91.000 *# Monthly Service Charge		1,471,578.66	-485.17	47,619.44	-146.00	1,518,566.93	
92.000 *# SERVICE CHG ELEMENT 2		420.00	.00	.00	.00	420.00	
101.000 *# 100W Yard Light		172,769.83	-946.87	34.19	.00	171,857.15	
102.000 *# 100W Yard Light		6,432.94	.00	4,453.33	.00	10,886.27	
103.000 *# 250W Yard Light		66,142.86	-579.76	.00	.00	65,563.10	
104.000 *# 250W Yard Light		3,674.11	.00	.00	.00	3,674.11	
105.000 *# 400W Yard Light		18,059.44	.00	.00	.00	18,059.44	
106.000 *# 400W Yard Light		463.36	.00	.00	.00	463.36	
107.000 *# 1000W Yard Light		10,109.34	.00	5.24	.00	10,114.58	
108.000 *# 1000W Yard Light		52.38	.00	.00	.00	52.38	
109.000 *# 100W Yard Light		5,584.43	-28.50	.00	.00	5,555.93	
110.000 *# 250W Yard Light		105.91	.00	.00	.00	105.91	
111.000 *# 250W Yard Light		15.13	.00	.00	.00	15.13	
112.000 *# 400W Yard Light		451.80	.00	.00	.00	451.80	
113.000 *# 400W Yard Light		180.84	.00	.00	.00	180.84	
140.000 *# DVC AMT 040		10,000.00	.00	.00	.00	10,000.00	
199.000 *# DVC AMT 099		.00	-124.27	.00	.00	-124.27	
1051.000 *# FF-CR Rider		-27,233.77	568.90	-337.25	12.58	-26,989.54	
1052.000 * Commercial Load Management Cr		-1,538.00	.00	.00	.00	-1,538.00	
1060.000 * Formula Rate Plan		377,384.53	-7,243.13	4,874.52	-144.41	374,871.51	
Revenue Class Total:		20,639,507.98	-403,930.88	295,532.95	-8,286.64	\$20,522,823.41	
Taxable/Nontaxable Payments							
Charge Description		Taxable		Non-Taxable		Net	
Payments		-21,543,382.86		-176,418.09		-21,719,800.95	
Payment Totals:						-\$21,719,800.95	
Sales Taxes							
4.000 STATE TAX	232.51	.00	.00	72,833.27	-595.93	72,237.34	
8.000 Albany	236.80	.00	.00	421.13	.00	421.13	

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FISCAL MONTH END

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Grand Totals Cycle: ALL
 Provider: DEMCO Rev Month/Yr: May 2022 From: 12/01/2021 To: 05/01/2022 12:59:59
 * - Applied to Capital Credits; # - Applied to TVA; ** Based on Admin Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
Ending Balance From Last Month:	*OOB*					\$13,562,776.98
All Revenue Classes						
11.000 *# PCA 1		8,286,002.83	-679,340.84	54,224.97	-58,917.54	7,601,969.42
12.000 *# PCA 2		-9,339.86	.00	.00	.00	-9,339.86
33.000 *# LM AMT		-47,645.51	20.00	-170.00	.00	-47,795.51
38.000 *# KVA MIN UP CHARGE		2,329.82	-47,232.77	161.50	-502.16	-45,243.61
39.000 *# RATE MIN UP CHARGE		16,377.23	-2,901.84	336.64	.00	13,812.03
61.000 *# Light PCA		156,496.34	-568.98	2,472.33	.00	158,399.69
71.000 *# Energy Charge		7,490,698.61	-677,930.56	58,969.76	-56,850.80	6,814,887.01
72.000 *# KWH CHARGE ELEMENT 2		9,490.29	-136.63	.00	.00	9,353.66
81.000 *# Demand Charge		700,289.33	652.52	1,253.40	.00	702,195.25
89.000 *# DEMAND CHARGE ELEMENT 9		.00	398.92	.00	.00	398.92
91.000 *# Monthly Service Charge		1,469,460.55	-949.96	52,147.23	-10.67	1,520,647.15
92.000 *# SERVICE CHG ELEMENT 2		420.00	-28.00	.00	.00	392.00
101.000 *# 100W Yard Light		172,392.00	-432.40	68.66	.00	172,028.26
102.000 *# 100W Yard Light		6,428.19	.00	4,453.33	.00	10,881.52
103.000 *# 250W Yard Light		66,133.57	-368.34	10.24	.00	65,775.47
104.000 *# 250W Yard Light		3,674.11	.00	.00	.00	3,674.11
105.000 *# 400W Yard Light		17,944.58	-173.76	28.96	.00	17,799.78
106.000 *# 400W Yard Light		463.36	.00	.00	.00	463.36
107.000 *# 1000W Yard Light		10,276.96	.00	.00	.00	10,276.96
108.000 *# 1000W Yard Light		52.38	.00	.00	.00	52.38
109.000 *# 100W Yard Light		5,539.45	-28.50	.00	.00	5,510.95
110.000 *# 250W Yard Light		105.91	.00	.00	.00	105.91
111.000 *# 250W Yard Light		15.13	.00	.00	.00	15.13
112.000 *# 400W Yard Light		518.07	.00	.00	.00	518.07
113.000 *# 400W Yard Light		180.84	.00	.00	.00	180.84
140.000 *# DVC AMT 040		10,000.00	.00	.00	.00	10,000.00
1051.000 *# FF-CR Rider		-24,701.90	2,111.87	-163.12	170.03	-22,583.12
1052.000 * Commercial Load Management Cr		-1,538.00	.00	.00	.00	-1,538.00
1060.000 * Formula Rate Plan		348,408.31	-23,633.66	3,015.71	-1,972.85	325,817.51
Revenue Class Total:		18,690,472.59	-1,430,542.93	176,809.61	-118,083.99	\$17,318,655.28
Taxable/Nontaxable Payments						
Charge Description		Taxable		Non-Taxable		Net
Payments		-19,605,888.86		-184,486.95		-19,790,375.81
Payment Totals:						-\$19,790,375.81
Sales Taxes						
4.000 STATE TAX	232.51	.00	.00	72,774.01	-3,653.35	69,120.66
8.000 Albany	236.80	.00	.00	309.06	.00	309.06

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