

Entergy Louisiana, LLC
Cost of Service
Summary - Revenues / Operating Expenses - Adjustments Cross Reference
Electric
For the Test Year Ended December 31, 2022

Line No.	Description	AJ55 :DOE Awards Adjustment	AJ56 :Business Combination CTABs	AJ59: Outside Right of Way (OROW) Amortization
REVENUES				
1	RSRTOA: RATE SCHEDULE REVENUE	-	-	-
2	RSORTOA: OTHER SALES FOR RESALE	-	-	-
3	Subtotal SALES REVENUES	-	-	-
4	RO450: 450 FORFEITED DISCOUNTS	-	-	-
5	RO451: 451 MISCELLANEOUS SERVICE REVENUES	-	-	-
6	RO456ATTO: 456 MISO ATTACHMENT O	-	-	-
7	RO456CIR: 456 CO-OWNER IMPUTED REVENUES - RB & NL6	-	-	-
8	RO456D: 456 OTHER ELECTRIC REVENUE - DATALINK	-	-	-
9	RO456REP: 456 OTHER ELECTRIC REVENUE - REP	-	-	-
10	RO456DFC: 456 FACILITY CHARGE - DISTRIBUTION	-	-	-
11	RO456F: 456 OTHER REVENUE - QFSS	-	-	-
12	RO456L: 456 OTHER ELECTRIC REVENUE - LQF	-	-	-
13	RO456M: 456 OTHER ELECTRIC REVENUE - MES	-	-	-
14	RO456NAO: 456 MISO NON-ATT O TRANSMISSION	-	-	-
15	RO456PD: 456 PRODUCTION DEMAND	-	-	-
16	RO456Q: 456 OTHER REVENUE - SMO	-	-	-
17	RO456R: 456 OTHER ELECTRIC REVENUE - SCR	-	-	-
18	RO456SCHT11: 456 MISO SCH 11 WDS	-	-	-
19	RO456TFC: 456 FACILITIES CHARGES - TRANSMISSION	-	-	-
20	RO456TP: 456 PLANT	-	-	-
21	RO456TST: 456 TRANSMISSION SERVICE TARIFF	-	-	-
22	RO456UR: 456 UNBILLED REVENUE	-	-	-
23	RO457MISO: 457 MISO SCH 1 CTRL/DISP	-	-	-
24	RO456TPZ: 456 ELL Receipts TPZ Settlement	-	-	-
25	Subtotal OTHER OPERATING REVENUES	-	-	-
26	Subtotal REVENUES	-	-	-

Amounts may not add or tie to other schedules due to rounding

SUM 17

Entergy Louisiana, LLC
Cost of Service
Summary - Revenues / Operating Expenses - Adjustments Cross Reference
Electric
For the Test Year Ended December 31, 2022

Line No.	Description	Total Adjustments	AJ01: Rate Schedule and Other Revenue Adjustment	AJ02: Interest on Deferred Fuel Over/Under Recovery	AJ03: Rider Revenue and Expense Adjustment	AJ04: Miscellaneous Service Revenues Adjustment	AJ05: Revenue-Related Tax and Uncollectible Expenses Adjustment	AJ06: Interest Synchronization Adjustment
OPERATING EXPENSES								
27	OMPTOA: PRODUCTION EXPENSES	(2,876,777.997)	-	-	(2,831,061.704)	-	-	-
28	OMTTOA: TRANSMISSION EXPENSES	(44,171.962)	-	-	-	-	-	-
29	OMRTTOA: REGIONAL MARKET EXPENSES	(9,884.549)	-	-	-	-	-	-
30	OMDPTOA: DISTRIBUTION EXPENSES	2,882.716	-	-	-	-	-	-
31	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	(4,309.537)	-	-	-	-	(4,679.079)	-
32	OMCSTOA: CUSTOMER SERVICES EXPENSES	(19,088.528)	-	-	-	-	-	-
33	OMISTOA: SALES EXPENSES	75.915	-	-	-	-	-	-
34	OMIAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	(9,152.680)	-	-	(136.071)	-	-	-
35	Subtotal OPERATING & MAINTENANCE EXPENSE	(2,960,426.622)	-	-	(2,831,197.775)	-	(4,679.079)	-
36	RD407TOA: 407 REGULATORY DEBITS	(303,264.283)	-	-	-	-	-	-
37	RC407TOA: 407 REGULATORY CREDITS	154,306.190	-	-	-	-	-	-
38	Subtotal REGULATORY DEBITS AND CREDITS	(148,958.093)	-	-	-	-	-	-
39	ICDITO: 235 CUSTOMER DEPOSITS	7,755.719	-	-	-	-	-	-
40	Subtotal INTEREST ON CUSTOMER DEPOSITS	7,755.719	-	-	-	-	-	-
41	OCFTO: OTHER CREDIT FEES	551.944	-	-	-	-	-	-
42	Subtotal OTHER CREDIT FEES	551.944	-	-	-	-	-	-
43	DXPTOA: PRODUCTION DEPRECIATION EXPENSE	81,449.926	-	-	-	-	-	-
44	DXTTOA: TRANSMISSION DEPRECIATION EXPENSE	31,262.362	-	-	-	-	-	-
45	DXDPTOA: DISTRIBUTION DEPRECIATION EXPENSE	50,894.816	-	-	-	-	-	-
46	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	35,540.427	-	-	-	-	-	-
47	AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE	27,891.474	-	-	-	-	-	-
48	DXXTOA: DEPRECIATION EXPENSE	-	-	-	-	-	-	-
49	Subtotal DEPRECIATION AND AMORTIZATION EXPENSE	227,039.006	-	-	-	-	-	-
50	AEAROTO: 411 ACCRETION EXPENSE - ARO	(1,712.739)	-	-	-	-	-	-
51	AETOTO: 411 ACCRETION EXPENSE	(70,408.807)	-	-	-	-	-	-
52	Subtotal ACCRETION EXPENSE	(72,121.545)	-	-	-	-	-	-
53	DECTO: DECOMMISSIONING EXP	17,926.000	-	-	-	-	-	-
54	Subtotal DECOMMISSIONING EXPENSE	17,926.000	-	-	-	-	-	-
55	TOOUOT: 408.105 TAXES OTH THAN INC - UTILITY OP	2,975	-	-	-	-	-	-
56	TOFE: 408.110 EMPLOYMENT TAXES	(2,702.016)	-	-	(50)	-	-	-
57	TODET: 408.122 EXCISE TAX	(8)	-	-	-	-	-	-
58	TOOAV: 408.142 AD VALOREM - PROPERTY TAX	10,647.408	-	-	-	-	-	-
59	TOSLCF: 408.152 FRANCHISE TAX-STATE	(25)	-	-	-	-	-	-
60	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	(18,218.272)	-	-	-	-	3,800.747	-
61	TOSLCFM: 408.155 FRANCHISE TAX-STATE-MS	(2,683)	-	-	-	-	-	-
62	TOSLCFA: 408.156 FRANCHISE TAX-STATE-AR	(17)	-	-	-	-	-	-
63	TOSLFLA: 408.158 FRANCHISE TAX-LOUISIANA	452	-	-	-	-	-	-
64	TOSLCO: 408.165 CITY OCCUPATION TAX	(34)	-	-	-	-	-	-
65	TOSLIS: 408.174 INSPECTION & SUPERVISION FEE	689.817	-	-	-	-	689.817	-
66	Subtotal TAXES OTHER THAN INCOME	(9,582.403)	-	-	(50)	-	4,490.564	-
67	SITTOA: STATE INCOME TAX	(117,885.625)	(163,751.969)	616.266	191,609.699	(224.372)	14.139	3,680.322
68	FITTOA: FEDERAL INCOME TAX	(271,870.378)	(424,117.599)	1,596.130	496,269.119	(581.124)	36.619	9,532.035
69	Subtotal CURRENT INCOME TAXES	(389,756.003)	(587,869.568)	2,212.396	687,878.818	(805.496)	50.758	13,212.357
70	DITFOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	563,230.918	-	-	-	-	-	-
71	DISTOFA: PROVISION FOR DEFERRED INCOME TAXES - STATE	211,164.397	-	-	-	-	-	-
72	Subtotal PROVISION FOR DEFERRED INCOME TAXES	774,395.315	-	-	-	-	-	-
73	ITCTOA: INVESTMENT TAX CREDITS A/C 411	385.380	-	-	-	-	-	-
74	Subtotal INVESTMENT TAX CREDITS A/C 411	385.380	-	-	-	-	-	-
75	Subtotal OPERATING EXPENSES	(2,552,791.302)	(587,869.568)	2,212.396	(2,143,319.006)	(805.496)	(137.757)	13,212.357

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SUM 18

Entergy Louisiana, LLC
Cost of Service
Summary - Revenues / Operating Expenses - Adjustments Cross Reference
Electric
For the Test Year Ended December 31, 2022

Line No.	Description	AJ08: Current Income Tax Adjustment	AJ08A: Income Tax Reform Adjustment	AJ09: Grand Gulf Adjustment	AJ10: Franchise Fees Adjustment	AJ12: Interest on Customer Deposits Adjustment	AJ13: Affiliate Interest Adjustment
OPERATING EXPENSES							
27	OMPTOA: PRODUCTION EXPENSES	-	-	-	-	-	-
28	OMTTOA: TRANSMISSION EXPENSES	-	-	(15,687,074)	-	-	-
29	OMRTTOA: REGIONAL MARKET EXPENSES	-	-	-	-	-	-
30	OMDPTOA: DISTRIBUTION EXPENSES	-	-	-	-	-	-
31	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	-	-	-	-	-	-
32	OMCSTOA: CUSTOMER SERVICES EXPENSES	-	-	-	-	-	-
33	OMISTOA: SALES EXPENSES	-	-	21,683	-	-	-
34	OMIAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	-	-	-	-	-	(327,641)
35	Subtotal OPERATING & MAINTENANCE EXPENSE	-	-	(15,665,391)	-	-	(327,641)
36	RD407TOA: 407 REGULATORY DEBITS	-	-	-	-	-	-
37	RC407TOA: 407 REGULATORY CREDITS	-	-	-	-	-	-
38	Subtotal REGULATORY DEBITS AND CREDITS	-	-	-	-	-	-
39	ICDITO: 235 CUSTOMER DEPOSITS	-	-	-	-	7,773,859	-
40	Subtotal INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	7,773,859	-
41	OCFTO: OTHER CREDIT FEES	-	-	-	-	-	-
42	Subtotal OTHER CREDIT FEES	-	-	-	-	-	-
43	DXPTOA: PRODUCTION DEPRECIATION EXPENSE	-	-	-	-	-	-
44	DXTTOA: TRANSMISSION DEPRECIATION EXPENSE	-	-	-	-	-	-
45	DXDPTOA: DISTRIBUTION DEPRECIATION EXPENSE	-	-	-	-	-	-
46	DXTTOA: GENERAL PLANT DEPRECIATION EXPENSE	-	-	-	-	-	-
47	AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE	-	-	-	-	-	-
48	DXXTOA: DEPRECIATION EXPENSE	-	-	-	-	-	-
49	Subtotal DEPRECIATION AND AMORTIZATION EXPENSE	-	-	-	-	-	-
50	AEAROTO: 411 ACCRETION EXPENSE - ARO	-	-	-	-	-	-
51	AETOTO: 411 ACCRETION EXPENSE	-	-	-	-	-	-
52	Subtotal ACCRETION EXPENSE	-	-	-	-	-	-
53	DECTO: DECOMMISSIONING EXP	-	-	-	-	-	-
54	Subtotal DECOMMISSIONING EXPENSE	-	-	-	-	-	-
55	TOOQUT: 408: 105 TAXES OTH THAN INC - UTILITY OP	-	-	-	-	-	-
56	TOFE: 408: 110 EMPLOYMENT TAXES	-	-	-	-	-	-
57	TODET: 408: 122 EXCISE TAX	-	-	-	-	-	-
58	TOOAV: 408: 142 AD VALOREM - PROPERTY TAX	-	-	-	-	-	-
59	TOSLCF: 408: 152 FRANCHISE TAX-STATE	-	-	-	-	-	-
60	TOSLFTL: 408: 154 FRANCHISE TAX-LOCAL	-	-	-	(22,019,019)	-	-
61	TOSLCFM: 408: 155 FRANCHISE TAX-STATE-MS	-	-	-	-	-	-
62	TOSLCFA: 408: 156 FRANCHISE TAX-STATE-AR	-	-	-	-	-	-
63	TOSLFTLA: 408: 158 FRANCHISE TAX-LOUISIANA	-	-	-	-	-	-
64	TOSLCO: 408: 165 CITY OCCUPATION TAX	-	-	-	-	-	-
65	TOSLIS: 408: 174 INSPECTION & SUPERVISION FEE	-	-	-	-	-	-
66	Subtotal TAXES OTHER THAN INCOME	-	-	-	(22,019,019)	-	-
67	SITTOA: STATE INCOME TAX	(133,709,018)	-	1,174,904	1,651,426	(583,039)	24,573
68	FITTOA: FEDERAL INCOME TAX	(313,252,304)	-	3,043,002	4,277,194	(1,510,072)	63,644
69	Subtotal CURRENT INCOME TAXES	(446,961,322)	-	4,217,906	5,928,621	(2,093,112)	88,217
70	DITFOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	526,114,632	22,538,275	-	-	-	-
71	DISTOFA: PROVISION FOR DEFERRED INCOME TAXES - STATE	208,500,028	(3,036,551)	-	-	-	-
72	Subtotal PROVISION FOR DEFERRED INCOME TAXES	734,614,660	19,501,724	-	-	-	-
73	ITCTOA: INVESTMENT TAX CREDITS A/C 411	-	-	-	-	-	-
74	Subtotal INVESTMENT TAX CREDITS A/C 411	-	-	-	-	-	-
75	Subtotal OPERATING EXPENSES	287,653,338	19,501,724	(11,447,484)	(16,090,399)	5,680,747	(239,424)

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SUM 19

Entergy Louisiana, LLC
Cost of Service
Summary - Revenues / Operating Expenses - Adjustments Cross Reference
Electric
For the Test Year Ended December 31, 2022

Line No.	Description	AJ14: Regulatory Debits & Credits Adjustment	AJ15: Grand Gulf Sale- Leaseback Depreciation Refund Adjustment	AJ16: Credit Facility Fee Adjustment	AJ17: Nuclear Refueling Outage Adjustment	AJ18: FAS 106 Adjustment	AJ20: Unfunded Pension Adjustment
OPERATING EXPENSES							
27	OMPTOA: PRODUCTION EXPENSES	-	-	-	-	-	-
28	OMTTOA: TRANSMISSION EXPENSES	(374,708)	(1,973,125)	-	(16,052,775)	-	-
29	OMRTTOA: REGIONAL MARKET EXPENSES	-	-	-	-	-	-
30	OMDPTOA: DISTRIBUTION EXPENSES	-	-	-	-	-	-
31	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	(7,928,896)	-	-	-	-	-
32	OMCSTOA: CUSTOMER SERVICES EXPENSES	-	-	-	-	-	-
33	OMISTOA: SALES EXPENSES	(1,593,403)	-	-	-	9,154,931	3,560,932
34	OMIAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	(9,897,007)	(1,973,125)	-	(16,052,775)	9,154,931	3,560,932
35	Subtotal OPERATING & MAINTENANCE EXPENSE						
36	RD407TOA: 407 REGULATORY DEBITS	(294,097,378)	-	-	-	-	-
37	RC407TOA: 407 REGULATORY CREDITS	84,341,160	-	-	-	-	-
38	Subtotal REGULATORY DEBITS AND CREDITS	(209,756,218)	-	-	-	-	-
39	ICDITO: 235 CUSTOMER DEPOSITS	-	-	-	-	-	-
40	Subtotal INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-
41	OCFTO: OTHER CREDIT FEES	-	-	551,944	-	-	-
42	Subtotal OTHER CREDIT FEES	-	-	551,944	-	-	-
43	DXPTOA: PRODUCTION DEPRECIATION EXPENSE	-	-	-	-	-	-
44	DXTTTOA: TRANSMISSION DEPRECIATION EXPENSE	-	-	-	-	-	-
45	DXDPTOA: DISTRIBUTION DEPRECIATION EXPENSE	-	-	-	-	-	-
46	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	-	-	-	-	-	-
47	AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE	-	-	-	-	-	-
48	DXXTTOA: DEPRECIATION EXPENSE	-	-	-	-	-	-
49	Subtotal DEPRECIATION AND AMORTIZATION EXPENSE	-	-	-	-	-	-
50	AEAROTO: 411 ACCRETION EXPENSE - ARO	-	-	-	-	-	-
51	AEETO: 411 ACCRETION EXPENSE	-	-	-	-	-	-
52	Subtotal ACCRETION EXPENSE	-	-	-	-	-	-
53	DECTO: DECOMMISSIONING EXP	-	-	-	-	-	-
54	Subtotal DECOMMISSIONING EXPENSE	-	-	-	-	-	-
55	TOOUOT: 408.105 TAXES OTH THAN INC - UTILITY OP	-	-	-	-	-	-
56	TOFE: 408.110 EMPLOYMENT TAXES	-	-	-	-	-	-
57	TODET: 408.122 EXCISE TAX	-	-	-	-	-	-
58	TOOAV: 408.142 AD VALOREM - PROPERTY TAX	-	-	-	-	-	-
59	TOSLCF: 408.152 FRANCHISE TAX-STATE	-	-	-	-	-	-
60	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	-	-	-	-	-	-
61	TOSLCFM: 408.155 FRANCHISE TAX-STATE-MS	-	-	-	-	-	-
62	TOSLCFA: 408.156 FRANCHISE TAX-STATE-AR	-	-	-	-	-	-
63	TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA	-	-	-	-	-	-
64	TOSLCO: 408.165 CITY OCCUPATION TAX	-	-	-	-	-	-
65	TOSLIS: 408.174 INSPECTION & SUPERVISION FEE	-	-	-	-	-	-
66	Subtotal TAXES OTHER THAN INCOME	-	-	-	-	-	-
67	SITTOA: STATE INCOME TAX	13,663,623	147,984	(41,396)	1,203,958	(686,620)	(267,070)
68	FITTOA: FEDERAL INCOME TAX	35,368,783	383,280	(107,215)	3,118,251	(1,778,345)	(691,711)
69	Subtotal CURRENT INCOME TAXES	49,052,406	531,264	(148,611)	4,322,210	(2,464,965)	(958,781)
70	DITFOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	-	-	-	-	-	-
71	DISTOFA: PROVISION FOR DEFERRED INCOME TAXES - STATE	-	-	-	-	-	-
72	Subtotal PROVISION FOR DEFERRED INCOME TAXES	-	-	-	-	-	-
73	ITCTOA: INVESTMENT TAX CREDITS A/C 411	-	-	-	-	-	-
74	Subtotal INVESTMENT TAX CREDITS A/C 411	-	-	-	-	-	-
75	Subtotal OPERATING EXPENSES	(170,600,818)	(1,441,861)	403,333	(11,730,565)	6,689,966	2,602,151

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SUM 20

Entergy Louisiana, LLC
Cost of Service
Summary - Revenues / Operating Expenses - Adjustments Cross Reference
Electric
For the Test Year Ended December 31, 2022

Line No.	Description	AJ22: Image Advertising Adjustment	AJ26: ARO Adjustment	AJ27: Incentive Compensation Adjustment	AJ28: Stock Options Expense Adjustment	ELA AJ29: Capacity Expense Adjustment	AJ30: Decommissioning Expense Adjustment
OPERATING EXPENSES							
27	OMPTOA: PRODUCTION EXPENSES	-	-	-	-	79,191,918	-
28	OMTTOA: TRANSMISSION EXPENSES	-	-	-	-	-	-
29	OMRTTOA: REGIONAL MARKET EXPENSES	-	-	-	-	-	-
30	OMDTTOA: DISTRIBUTION EXPENSES	-	-	-	-	-	-
31	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	(47)	-	-	-	-	-
32	OMCSTOA: CUSTOMER SERVICES EXPENSES	-	-	-	-	-	-
33	OMISTOA: SALES EXPENSES	-	-	-	-	-	-
34	OMIAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	(891,704)	-	(6,725,870)	(1,351,543)	-	-
35	Subtotal OPERATING & MAINTENANCE EXPENSE	(891,751)	-	(6,725,870)	(1,351,543)	79,191,918	-
36	RD407TOA: 407 REGULATORY DEBITS	-	(9,195,454)	-	-	-	-
37	RC407TOA: 407 REGULATORY CREDITS	-	74,150,206	-	-	-	-
38	Subtotal REGULATORY DEBITS AND CREDITS	-	64,954,752	-	-	-	-
39	ICDITO: 235 CUSTOMER DEPOSITS	-	-	-	-	-	-
40	Subtotal INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-
41	OCFTO: OTHER CREDIT FEES	-	-	-	-	-	-
42	Subtotal OTHER CREDIT FEES	-	-	-	-	-	-
43	DXPTOA: PRODUCTION DEPRECIATION EXPENSE	-	(13,369,813)	-	-	-	-
44	DXTTOA: TRANSMISSION DEPRECIATION EXPENSE	-	-	-	-	-	-
45	DXDTOA: DISTRIBUTION DEPRECIATION EXPENSE	-	-	-	-	-	-
46	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	1	-	-	-	-	-
47	AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE	-	-	-	-	-	-
48	DXXTOA: DEPRECIATION EXPENSE	-	-	-	-	-	-
49	Subtotal DEPRECIATION AND AMORTIZATION EXPENSE	1	(13,369,813)	-	-	-	-
50	AEAROTO: 411 ACCRETION EXPENSE - ARO	-	(1,712,739)	-	-	-	-
51	AEETO: 411 ACCRETION EXPENSE	-	(70,408,807)	-	-	-	-
52	Subtotal ACCRETION EXPENSE	-	(72,121,545)	-	-	-	-
53	DECTO: DECOMMISSIONING EXP	-	-	-	-	-	17,926,000
54	Subtotal DECOMMISSIONING EXPENSE	-	-	-	-	-	17,926,000
55	TOOQUT: 408.105 TAXES OTH THAN INC - UTILITY OP	-	-	-	-	-	-
56	TOFE: 408.110 EMPLOYMENT TAXES	17	-	(158,058)	(19,597)	-	-
57	TODET: 408.122 EXCISE TAX	-	-	-	-	-	-
58	TOOAV: 408.142 AD VALOREM - PROPERTY TAX	-	-	-	-	-	-
59	TOSLCF: 408.152 FRANCHISE TAX-STATE	-	-	-	-	-	-
60	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	-	-	-	-	-	-
61	TOSLCFM: 408.155 FRANCHISE TAX-STATE-MS	-	-	-	-	-	-
62	TOSLCFA: 408.156 FRANCHISE TAX-STATE-AR	-	-	-	-	-	-
63	TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA	-	-	-	-	-	-
64	TOSLCO: 408.165 CITY OCCUPATION TAX	-	-	-	-	-	-
65	TOSLIS: 408.174 INSPECTION & SUPERVISION FEE	-	-	-	-	-	-
66	Subtotal TAXES OTHER THAN INCOME	17	-	(158,058)	(19,597)	-	-
67	SITTOA: STATE INCOME TAX	66,880	1,540,245	516,295	102,836	(5,964,469)	(1,344,450)
68	FITTOA: FEDERAL INCOME TAX	173,219	3,989,236	1,337,203	266,344	(15,447,974)	(3,482,126)
69	Subtotal CURRENT INCOME TAXES	240,099	5,529,481	1,853,498	369,179	(21,412,442)	(4,826,576)
70	DITFOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	-	-	-	-	-	-
71	DISTOFA: PROVISION FOR DEFERRED INCOME TAXES - STATE	-	-	-	-	-	-
72	Subtotal PROVISION FOR DEFERRED INCOME TAXES	-	-	-	-	-	-
73	ITCTOA: INVESTMENT TAX CREDITS A/C 411	-	-	-	-	-	-
74	Subtotal INVESTMENT TAX CREDITS A/C 411	-	-	-	-	-	-
75	Subtotal OPERATING EXPENSES	(651,634)	(15,007,124)	(5,030,431)	(1,001,961)	57,779,476	13,096,425

Amounts may not add or tie to other schedules due to rounding

SUM 21

Entergy Louisiana, LLC
Cost of Service
Summary - Revenues / Operating Expenses - Adjustments Cross Reference
Electric
For the Test Year Ended December 31, 2022

Line No.	Description	AJ31: Transportation Expenses Adjustment	AJ32: Storm Reserve Accrual Adjustment	AJ33: Storm Costs Reclassification Adjustment	AJ34: Rate Case Expense Adjustment	AJ35: Plant Transfers Adjustment	AJ36: O&M Payroll Adjustment
OPERATING EXPENSES							
27	OMPTOA: PRODUCTION EXPENSES						
28	OMTTOA: TRANSMISSION EXPENSES	(32,034)					5,006,449
29	OMRTTOA: REGIONAL MARKET EXPENSES	(24,126)					728,193
30	OMDTTOA: DISTRIBUTION EXPENSES						
31	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	(122,643)					1,310,268
32	OMCSTOA: CUSTOMER SERVICES EXPENSES						362,158
33	OMISTOA: SALES EXPENSES						153,572
34	OMIAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	(2,787,816)	10,822,786		1,322,272		72,686
35	Subtotal OPERATING & MAINTENANCE EXPENSE	(2,966,619)	10,822,786		1,322,272		3,225,302
36	RD407TOA: 407 REGULATORY DEBITS						
37	RC407TOA: 407 REGULATORY CREDITS						
38	Subtotal REGULATORY DEBITS AND CREDITS						
39	ICDITO: 235 CUSTOMER DEPOSITS						
40	Subtotal INTEREST ON CUSTOMER DEPOSITS						
41	OCFTO: OTHER CREDIT FEES						
42	Subtotal OTHER CREDIT FEES						
43	DXPTOA: PRODUCTION DEPRECIATION EXPENSE						
44	DXTTTOA: TRANSMISSION DEPRECIATION EXPENSE						
45	DXDXTTOA: DISTRIBUTION DEPRECIATION EXPENSE						
46	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE				(7,309)		
47	AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE						
48	DXXTTOA: DEPRECIATION EXPENSE						
49	Subtotal DEPRECIATION AND AMORTIZATION EXPENSE				(7,309)		
50	AEAROTO: 411 ACCRETION EXPENSE - ARO						
51	AEETO: 411 ACCRETION EXPENSE						
52	Subtotal ACCRETION EXPENSE						
53	DECTO: DECOMMISSIONING EXP						
54	Subtotal DECOMMISSIONING EXPENSE						
55	TOUOQT: 408.105 TAXES OTH THAN INC - UTILITY OP						
56	TOFE: 408.110 EMPLOYMENT TAXES				(3,536)		966,639
57	TODET: 408.122 EXCISE TAX						
58	TOOAV: 408.142 AD VALOREM - PROPERTY TAX					15,363,542	
59	TOSLCF: 408.152 FRANCHISE TAX-STATE						
60	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL						
61	TOSLCFM: 408.155 FRANCHISE TAX-STATE-MS						
62	TOSLCFA: 408.156 FRANCHISE TAX-STATE-AR						
63	TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA						
64	TOSLCO: 408.165 CITY OCCUPATION TAX						
65	TOSLIS: 408.174 INSPECTION & SUPERVISION FEE						
66	Subtotal TAXES OTHER THAN INCOME				(3,536)	15,363,542	966,639
67	SITTOA: STATE INCOME TAX	222,496	(811,709)	(229,855)	(98,358)	(1,152,266)	(886,140)
68	FITTOA: FEDERAL INCOME TAX	576,266	(2,102,326)	48,269	(254,746)	(2,984,368)	(2,295,104)
69	Subtotal CURRENT INCOME TAXES	798,762	(2,914,035)	(181,585)	(353,103)	(4,136,634)	(3,181,244)
70	DITFOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL						
71	DISTOFA: PROVISION FOR DEFERRED INCOME TAXES - STATE						
72	Subtotal PROVISION FOR DEFERRED INCOME TAXES						
73	ITCTOA: INVESTMENT TAX CREDITS A/C 411						
74	Subtotal INVESTMENT TAX CREDITS A/C 411						
75	Subtotal OPERATING EXPENSES	(2,167,857)	7,908,751	(181,585)	958,330	11,226,908	8,633,962

Amounts may not add or tie to other schedules due to rounding

SUM 22

Entergy Louisiana, LLC
Cost of Service
Summary - Revenues / Operating Expenses - Adjustments Cross Reference
Electric
For the Test Year Ended December 31, 2022

Line No.	Description	AJ37: Annualized Depreciation Expense Adjustment	AJ39: Miscellaneous Adjustment	AJ41: Gas and Steam Adjustment	AJ42: Plant Held for Future Use Adjustment	AJ43: River Bend DAP Adjustment/River Bend 30% Unregulated Adjustment	AJ46: Nelson Rail Spur Adjustment
OPERATING EXPENSES							
27	OMPTOA: PRODUCTION EXPENSES	-	-	-	-	(81,189,169)	44,592
28	OMTTOA: TRANSMISSION EXPENSES	-	(14,158,518)	-	-	-	-
29	OMRTTOA: REGIONAL MARKET EXPENSES	-	-	-	-	-	-
30	OMDPTOA: DISTRIBUTION EXPENSES	-	-	-	-	-	-
31	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	-	-	17,431	-	-	-
32	OMCSTOA: CUSTOMER SERVICES EXPENSES	-	-	6,666	-	-	-
33	OMISTOA: SALES EXPENSES	-	-	3,290	-	-	-
34	OMIAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	-	(93)	-	-	(24,068,160)	-
35	Subtotal OPERATING & MAINTENANCE EXPENSE	-	(14,158,611)	16,299	-	(105,257,329)	44,592
36	RD407TOA: 407 REGULATORY DEBITS	-	-	-	-	-	-
37	RC407TOA: 407 REGULATORY CREDITS	-	(5,800,000)	-	-	-	-
38	Subtotal REGULATORY DEBITS AND CREDITS	-	(5,800,000)	-	-	-	-
39	ICDITO: 235 CUSTOMER DEPOSITS	-	-	(18,140)	-	-	-
40	Subtotal INTEREST ON CUSTOMER DEPOSITS	-	-	(18,140)	-	-	-
41	OCFTO: OTHER CREDIT FEES	-	-	-	-	-	-
42	Subtotal OTHER CREDIT FEES	-	-	-	-	-	-
43	DXPTOA: PRODUCTION DEPRECIATION EXPENSE	106,985,822	-	-	-	(12,166,458)	375
44	DXTTOA: TRANSMISSION DEPRECIATION EXPENSE	31,284,310	-	-	-	(21,948)	-
45	DXDPTOA: DISTRIBUTION DEPRECIATION EXPENSE	50,894,818	-	-	-	-	-
46	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	37,405,888	(5)	3,721	-	(1,860,660)	-
47	AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE	27,891,474	-	-	-	-	-
48	DXXTOA: DEPRECIATION EXPENSE	-	-	-	-	-	-
49	Subtotal DEPRECIATION AND AMORTIZATION EXPENSE	254,462,311	(5)	3,721	-	(14,049,066)	375
50	AEAROTO: 411 ACCRETION EXPENSE - ARO	-	-	-	-	-	-
51	AEETO: 411 ACCRETION EXPENSE	-	-	-	-	-	-
52	Subtotal ACCRETION EXPENSE	-	-	-	-	-	-
53	DECTO: DECOMMISSIONING EXP	-	-	-	-	-	-
54	Subtotal DECOMMISSIONING EXPENSE	-	-	-	-	-	-
55	TOUOQT: 408.105 TAXES OTH THAN INC - UTILITY OP	-	-	-	-	-	2,975
56	TOFE: 408.110 EMPLOYMENT TAXES	-	(4)	3,695	-	(3,483,207)	-
57	TODET: 408.122 EXCISE TAX	-	-	-	-	(8)	-
58	TOOAV: 408.142 AD VALOREM - PROPERTY TAX	-	-	-	(10,754)	(4,705,360)	-
59	TOSLCF: 408.152 FRANCHISE TAX-STATE	-	-	-	-	(25)	-
60	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	-	-	-	-	-	-
61	TOSLCFM: 408.155 FRANCHISE TAX-STATE-MS	-	-	-	-	(2,683)	-
62	TOSLCFA: 408.156 FRANCHISE TAX-STATE-AR	-	-	-	-	(17)	-
63	TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA	-	-	-	-	452	-
64	TOSLCO: 408.165 CITY OCCUPATION TAX	-	-	-	-	(34)	-
65	TOSLIS: 408.174 INSPECTION & SUPERVISION FEE	-	-	-	-	-	-
66	Subtotal TAXES OTHER THAN INCOME	-	(4)	3,695	(10,754)	(8,190,902)	2,975
67	SITTOA: STATE INCOME TAX	(19,064,673)	(1,654,281)	(418)	807	8,028,905	(3,596)
68	FITTOA: FEDERAL INCOME TAX	(49,429,304)	(4,284,567)	(1,083)	2,089	20,794,863	(9,313)
69	Subtotal CURRENT INCOME TAXES	(68,513,977)	(5,938,868)	(1,501)	2,896	28,823,767	(12,909)
70	DITFOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	-	-	-	-	2,400,864	-
71	DISTOFA: PROVISION FOR DEFERRED INCOME TAXES - STATE	-	-	-	-	1,093,622	-
72	Subtotal PROVISION FOR DEFERRED INCOME TAXES	-	-	-	-	3,494,476	-
73	ITCTOA: INVESTMENT TAX CREDITS A/C 411	-	-	-	-	385,360	-
74	Subtotal INVESTMENT TAX CREDITS A/C 411	-	-	-	-	385,360	-
75	Subtotal OPERATING EXPENSES	185,948,334	(25,897,488)	4,074	(7,859)	(94,793,674)	35,033

Amounts may not add or tie to other schedules due to rounding

SUM 23

Entergy Louisiana, LLC
Cost of Service
Summary - Revenues / Operating Expenses - Adjustments Cross Reference
Electric
For the Test Year Ended December 31, 2022

Line No.	Description	AJ47: MISO Cost Recovery Adjustment(Includes preparation of MCRM)	AJ48: Energy Efficiency Programs Adjustment	AJ49: Environmental Costs Adjustment	AJ50: Major Storm Restoration Cost Adjustment	AJ53: AFC Revenue Adjustment	AJ54: Westinghouse Credits Adjustment
OPERATING EXPENSES							
27	OMPTOA: PRODUCTION EXPENSES	(866,490)	(67)	-	-	-	-
28	OMTTOA: TRANSMISSION EXPENSES	(45,450,823)	-	-	-	-	-
29	OMRTTOA: REGIONAL MARKET EXPENSES	(9,884,549)	-	-	-	-	-
30	OMDTTOA: DISTRIBUTION EXPENSES	-	-	-	-	-	-
31	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	-	-	-	-	-	-
32	OMCSTOA: CUSTOMER SERVICES EXPENSES	-	(11,319,871)	-	-	-	-
33	OMISTOA: SALES EXPENSES	(799,445)	-	-	-	-	-
34	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	(161,512)	-	-	-	-	-
35	Subtotal OPERATING & MAINTENANCE EXPENSE	(57,001,307)	(11,481,450)	-	-	-	-
36	RD407TOA: 407 REGULATORY DEBITS	-	-	-	-	-	-
37	RC407TOA: 407 REGULATORY CREDITS	-	-	-	-	-	-
38	Subtotal REGULATORY DEBITS AND CREDITS	-	-	-	-	-	-
39	ICDITO: 235 CUSTOMER DEPOSITS	-	-	-	-	-	-
40	Subtotal INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-
41	OCFTO: OTHER CREDIT FEES	-	-	-	-	-	-
42	Subtotal OTHER CREDIT FEES	-	-	-	-	-	-
43	DXPTOA: PRODUCTION DEPRECIATION EXPENSE	-	-	-	-	-	-
44	DXTTOA: TRANSMISSION DEPRECIATION EXPENSE	-	-	-	-	-	-
45	DXDTOA: DISTRIBUTION DEPRECIATION EXPENSE	-	-	-	-	-	-
46	DXTTOA: GENERAL PLANT DEPRECIATION EXPENSE	-	(1,215)	-	-	-	-
47	AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE	-	-	-	-	-	-
48	DXXTOA: DEPRECIATION EXPENSE	-	-	-	-	-	-
49	Subtotal DEPRECIATION AND AMORTIZATION EXPENSE	-	(1,215)	-	-	-	-
50	AEAROTO: 411 ACCRETION EXPENSE - ARO	-	-	-	-	-	-
51	AEETO: 411 ACCRETION EXPENSE	-	-	-	-	-	-
52	Subtotal ACCRETION EXPENSE	-	-	-	-	-	-
53	DECTO: DECOMMISSIONING EXP	-	-	-	-	-	-
54	Subtotal DECOMMISSIONING EXPENSE	-	-	-	-	-	-
55	TOOQUT: 408:105 TAXES OTH THAN INC - UTILITY OP	-	-	-	-	-	-
56	TOFE: 408:110 EMPLOYMENT TAXES	-	-	-	-	-	-
57	TODET: 408:122 EXCISE TAX	-	(8,079)	-	-	-	-
58	TOOAV: 408:142 AD VALOREM - PROPERTY TAX	-	-	-	-	-	-
59	TOSLCF: 408:152 FRANCHISE TAX-STATE	-	-	-	-	-	-
60	TOSLFTL: 408:154 FRANCHISE TAX-LOCAL	-	-	-	-	-	-
61	TOSLCFM: 408:155 FRANCHISE TAX-STATE-MS	-	-	-	-	-	-
62	TOSLCFA: 408:156 FRANCHISE TAX-STATE-AR	-	-	-	-	-	-
63	TOSLFTLA: 408:158 FRANCHISE TAX-LOUISIANA	-	-	-	-	-	-
64	TOSLCO: 408:165 CITY OCCUPATION TAX	-	-	-	-	-	-
65	TOSLIS: 408:174 INSPECTION & SUPERVISION FEE	-	-	-	-	-	-
66	Subtotal TAXES OTHER THAN INCOME	-	(8,079)	-	-	-	-
67	SITTOA: STATE INCOME TAX	(6,551,105)	861,806	(32)	(4,607,298)	(841,330)	(78,185)
68	FITTOA: FEDERAL INCOME TAX	(16,967,362)	2,232,077	(83)	(12,177,156)	(2,179,045)	(202,499)
69	Subtotal CURRENT INCOME TAXES	(23,518,467)	3,093,883	(115)	(16,784,454)	(3,020,375)	(280,683)
70	DITFOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	-	-	-	12,177,157	-	-
71	DISTOFA: PROVISION FOR DEFERRED INCOME TAXES - STATE	-	-	-	4,607,298	-	-
72	Subtotal PROVISION FOR DEFERRED INCOME TAXES	-	-	-	16,784,455	-	-
73	ITCTOA: INVESTMENT TAX CREDITS A/C 411	-	-	-	-	-	-
74	Subtotal INVESTMENT TAX CREDITS A/C 411	-	-	-	-	-	-
75	Subtotal OPERATING EXPENSES	(60,519,774)	(8,396,861)	(115)	0	(3,020,375)	(280,683)

Amounts may not add or tie to other schedules due to rounding

SUM 24

Entergy Louisiana, LLC
Cost of Service
Summary - Revenues / Operating Expenses - Adjustments Cross Reference
Electric
For the Test Year Ended December 31, 2022

Line No.	Description	AJ55 :DOE Awards Adjustment	AJ56 :Business Combination CTABs	AJ59: Outside Right of Way (OROW) Amortization
OPERATING EXPENSES				
27	OMPTOA: PRODUCTION EXPENSES	-	-	-
28	OMTTOA: TRANSMISSION EXPENSES	-	-	949,502
29	OMRTTOA: REGIONAL MARKET EXPENSES	-	-	-
30	OMDPTOA: DISTRIBUTION EXPENSES	-	-	1,695,091
31	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	-	-	-
32	OMCSTOA: CUSTOMER SERVICES EXPENSES	-	-	-
33	OMISTOA: SALES EXPENSES	-	-	-
34	OMIAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	-	1,593,403	357
35	Subtotal OPERATING & MAINTENANCE EXPENSE	-	1,593,403	2,644,950
36	RD407TOA: 407 REGULATORY DEBITS	-	28,549	-
37	RC407TOA: 407 REGULATORY CREDITS	1,614,824	-	-
38	Subtotal REGULATORY DEBITS AND CREDITS	1,614,824	28,549	-
39	ICDITO: 235 CUSTOMER DEPOSITS	-	-	-
40	Subtotal INTEREST ON CUSTOMER DEPOSITS	-	-	-
41	OCFTO: OTHER CREDIT FEES	-	-	-
42	Subtotal OTHER CREDIT FEES	-	-	-
43	DXPTOA: PRODUCTION DEPRECIATION EXPENSE	-	-	-
44	DXTTOA: TRANSMISSION DEPRECIATION EXPENSE	-	-	-
45	DXDPTOA: DISTRIBUTION DEPRECIATION EXPENSE	-	-	-
46	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	-	-	-
47	AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE	-	-	-
48	DXXTOA: DEPRECIATION EXPENSE	-	-	-
49	Subtotal DEPRECIATION AND AMORTIZATION EXPENSE	-	-	-
50	AEAROTO: 411 ACCRETION EXPENSE - ARO	-	-	-
51	AEETO: 411 ACCRETION EXPENSE	-	-	-
52	Subtotal ACCRETION EXPENSE	-	-	-
53	DECTO: DECOMMISSIONING EXP	-	-	-
54	Subtotal DECOMMISSIONING EXPENSE	-	-	-
55	TOOUOT: 408: 105 TAXES OTH THAN INC - UTILITY OP	-	-	-
56	TOFE: 408: 110 EMPLOYMENT TAXES	-	-	165
57	TODET: 408: 122 EXCISE TAX	-	-	-
58	TOOAV: 408: 142 AD VALOREM - PROPERTY TAX	-	-	-
59	TOSLCF: 408: 152 FRANCHISE TAX-STATE	-	-	-
60	TOSLFTL: 408: 154 FRANCHISE TAX-LOCAL	-	-	-
61	TOSLCFM: 408: 155 FRANCHISE TAX-STATE-MS	-	-	-
62	TOSLCFA: 408: 156 FRANCHISE TAX-STATE-AR	-	-	-
63	TOSLFLA: 408: 158 FRANCHISE TAX-LOUISIANA	-	-	-
64	TOSLCO: 408: 165 CITY OCCUPATION TAX	-	-	-
65	TOSLIS: 408: 174 INSPECTION & SUPERVISION FEE	-	-	-
66	Subtotal TAXES OTHER THAN INCOME	-	-	165
67	SITTOA: STATE INCOME TAX	(121,112)	(121,646)	(198,384)
68	FITTOA: FEDERAL INCOME TAX	(313,679)	(315,064)	(513,814)
69	Subtotal CURRENT INCOME TAXES	(434,791)	(436,711)	(712,197)
70	DIFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	-	-	-
71	DISTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	-	-	-
72	Subtotal PROVISION FOR DEFERRED INCOME TAXES	-	-	-
73	ITCTOA: INVESTMENT TAX CREDITS A/C 411	-	-	-
74	Subtotal INVESTMENT TAX CREDITS A/C 411	-	-	-
75	Subtotal OPERATING EXPENSES	1,180,032	1,165,242	1,932,918

Amounts may not add or tie to other schedules due to rounding

SUM 25

Entergy Louisiana, LLC
Cost of Service
Summary - Income Taxes - Adjustments Cross Reference
Electric
For the Test Year Ended December 31, 2022

Line No.	Description	Total Adjustments	AJ01: Rate Schedule and Other Revenue Adjustment	AJ02: Interest on Deferred Fuel Over/Under Recovery	AJ03: Rider Revenue and Expense Adjustment	AJ04: Miscellaneous Service Revenues Adjustment	AJ05: Revenue-Related Tax and Uncollectible Expenses Adjustment	AJ06: Interest Synchronization Adjustment
1	RTOA: REVENUES	(2,690,967,783)	(2,183,359,582)	8,216,883	(276,401,843)	(2,991,630)	-	-
2	OETOA - STTOA - FTTOA: TOTAL OPERATING EXPENSES	(2,837,430,613)	-	-	(2,831,197,824)	-	(188,515)	-
3	NIBTACALC: NET INCOME BEFORE INCOME TAXES	246,848,210	(2,183,359,582)	8,216,883	2,554,795,982	(2,991,630)	188,515	-
4	CTTOA: ADJUSTMENTS TO NET INCOME	351,419,252	-	-	-	-	-	49,070,965
5	CTTITO: TAXABLE INCOME BEFORE STATE TAXES	598,287,462	(2,183,359,582)	8,216,883	2,554,795,982	(2,991,630)	188,515	49,070,965
6	STATITO: STATE TAXABLE INCOME	611,501,206	(2,183,359,582)	8,216,883	2,554,795,982	(2,991,630)	188,515	49,070,965
7	STATO: ADJUSTMENTS TO STATE INCOME TAX	(163,748,216)	-	-	-	-	-	-
8	STTOA: STATE INCOME TAX	(117,885,625)	(163,751,969)	616,266	191,609,699	(224,372)	14,139	3,680,322
9	FEDITTO: FEDERAL TAX TAXABLE INCOME	552,404,871	(2,019,607,614)	7,600,617	2,363,186,283	(2,767,257)	174,376	45,390,642
10	FTCALC: FEDERAL INCOME TAX	116,005,023	(424,117,599)	1,596,130	496,269,119	(581,124)	36,619	9,532,035
11	FTATO: ADJUSTMENTS TO FEDERAL INCOME TAX	(387,875,401)	-	-	-	-	-	-
12	FTTOA: FEDERAL INCOME TAX	(271,870,378)	(424,117,599)	1,596,130	496,269,119	(581,124)	36,619	9,532,035
13	CITTOA: TOTAL CURRENT INCOME TAXES	(389,756,003)	(587,869,568)	2,212,396	687,878,818	(805,496)	50,758	13,212,357

Amounts may not add or tie to other schedules due to rounding

SUM 26

Entergy Louisiana, LLC
Cost of Service
Summary - Income Taxes - Adjustments Cross Reference
Electric
For the Test Year Ended December 31, 2022

Line No.	Description	AJ08: Current Income Tax Adjustment	AJ09: Grand Gulf Adjustment	AJ10: Franchise Fees Adjustment	AJ12: Interest on Customer Deposits Adjustment	AJ13: Affiliate Interest Adjustment	AJ14: Regulatory Debits & Credits Adjustment	AJ15: Grand Gulf Sale- Leaseback Depreciation Refund
1	RTOA: REVENUES	-	-	-	-	-	(37,471,585)	-
2	OETOA - STTOA - FTTOA: TOTAL OPERATING EXPENSES	-	(15,665,391)	(22,019,019)	7,773,859	(327,641)	(219,653,224)	(1,973,125)
3	NIBTACALC: NET INCOME BEFORE INCOME TAXES	-	15,665,391	22,019,019	(7,773,859)	327,641	182,181,639	1,973,125
4	CTTOA: ADJUSTMENTS TO NET INCOME	385,387,280	-	-	-	-	-	-
5	CTTITO: TAXABLE INCOME BEFORE STATE TAXES	385,387,280	15,665,391	22,019,019	(7,773,859)	327,641	182,181,639	1,973,125
6	STATITO: STATE TAXABLE INCOME	400,522,638	15,665,391	22,019,019	(7,773,859)	327,641	182,181,639	1,973,125
7	STATO: ADJUSTMENTS TO STATE INCOME TAX	(163,748,216)	-	-	-	-	-	-
8	STTOA: STATE INCOME TAX	(133,709,018)	1,174,904	1,651,426	(583,039)	24,573	13,663,623	147,984
9	FEDITTO: FEDERAL TAX TAXABLE INCOME	355,348,082	14,490,487	20,367,593	(7,190,820)	303,068	168,518,016	1,825,141
10	FTCALC: FEDERAL INCOME TAX	74,623,097	3,043,002	4,277,194	(1,510,072)	63,644	35,388,783	383,280
11	FTATO: ADJUSTMENTS TO FEDERAL INCOME TAX	(387,875,401)	-	-	-	-	-	-
12	FTTOA: FEDERAL INCOME TAX	(313,252,304)	3,043,002	4,277,194	(1,510,072)	63,644	35,388,783	383,280
13	CITTOA: TOTAL CURRENT INCOME TAXES	(446,961,322)	4,217,906	5,928,621	(2,093,112)	88,217	49,052,406	531,264

Amounts may not add or tie to other schedules due to rounding

SUM 27

Entergy Louisiana, LLC
Cost of Service
Summary - Income Taxes - Adjustments Cross Reference
Electric
For the Test Year Ended December 31, 2022

Line No.	Description	AJ16: Credit Facility Fee Adjustment	AJ17: Nuclear Refueling Outage Adjustment	AJ18: FAS 106 Adjustment	AJ20: Unfunded Pension Adjustment	AJ22: Image Advertising Adjustment	AJ26: ARO Adjustment	AJ27: Incentive Compensation Adjustment
1	RTOA: REVENUES	-	-	-	-	-	-	-
2	OETOA - STTOA - FTTOA: TOTAL OPERATING EXPENSES	551,944	(16,052,775)	9,154,931	3,560,932	(891,733)	(20,536,606)	(6,883,928)
3	NIBTACALC: NET INCOME BEFORE INCOME TAXES	(551,944)	16,052,775	(9,154,931)	(3,560,932)	891,733	20,536,606	6,883,928
4	CTTOA: ADJUSTMENTS TO NET INCOME	-	-	-	-	-	-	-
5	CTTITO: TAXABLE INCOME BEFORE STATE TAXES	(551,944)	16,052,775	(9,154,931)	(3,560,932)	891,733	20,536,606	6,883,928
6	STATITO: STATE TAXABLE INCOME	(551,944)	16,052,775	(9,154,931)	(3,560,932)	891,733	20,536,606	6,883,928
7	STATO: ADJUSTMENTS TO STATE INCOME TAX	-	-	-	-	-	-	-
8	STTOA: STATE INCOME TAX	(41,396)	1,203,958	(686,620)	(267,070)	66,880	1,540,245	516,295
9	FEDITTO: FEDERAL TAX TAXABLE INCOME	(510,548)	14,848,817	(8,468,311)	(3,293,862)	824,853	18,996,360	6,367,634
10	FTCALC: FEDERAL INCOME TAX	(107,215)	3,118,251	(1,778,345)	(691,711)	173,219	3,989,236	1,337,203
11	FTATO: ADJUSTMENTS TO FEDERAL INCOME TAX	-	-	-	-	-	-	-
12	FTTOA: FEDERAL INCOME TAX	(107,215)	3,118,251	(1,778,345)	(691,711)	173,219	3,989,236	1,337,203
13	CITTOA: TOTAL CURRENT INCOME TAXES	(148,611)	4,322,210	(2,464,965)	(958,761)	240,099	5,529,481	1,853,498

Amounts may not add or tie to other schedules due to rounding

SUM 28

Entergy Louisiana, LLC
Cost of Service
Summary - Income Taxes - Adjustments Cross Reference
Electric
For the Test Year Ended December 31, 2022

Line No.	Description	AJ28: Stock Options Expense Adjustment	AJ29: Capacity Expense Adjustment	AJ30: Decommissioning Expense Adjustment	AJ31: Transportation Expenses Adjustment	AJ32: Storm Reserve Accrual Adjustment	AJ33: Storm Costs Reclassification Adjustment	AJ34: Rate Case Expense Adjustment
1	RTOA: REVENUES	-	(334,330)	-	-	-	-	-
2	OETOA - STTOA - FTTOA: TOTAL OPERATING EXPENSES	(1,371,140)	79,191,918	17,926,000	(2,966,619)	10,822,786	-	1,311,433
3	NIBTACALC: NET INCOME BEFORE INCOME TAXES	1,371,140	(79,526,248)	(17,926,000)	2,966,619	(10,822,786)	-	(1,311,433)
4	CTTOA: ADJUSTMENTS TO NET INCOME	-	-	-	-	-	-	-
5	CTTITO: TAXABLE INCOME BEFORE STATE TAXES	1,371,140	(79,526,248)	(17,926,000)	2,966,619	(10,822,786)	-	(1,311,433)
6	STATITO: STATE TAXABLE INCOME	1,371,140	(79,526,248)	(17,926,000)	2,966,619	(10,822,786)	(3,064,730)	(1,311,433)
7	STATO: ADJUSTMENTS TO STATE INCOME TAX	-	-	-	-	-	-	-
8	STTOA: STATE INCOME TAX	102,836	(5,964,469)	(1,344,450)	222,496	(811,709)	(229,855)	(88,358)
9	FEDITTO: FEDERAL TAX TAXABLE INCOME	1,288,305	(73,561,780)	(16,581,550)	2,744,123	(10,011,077)	229,855	(1,213,076)
10	FTCALC: FEDERAL INCOME TAX	266,344	(15,447,974)	(3,482,126)	576,266	(2,102,326)	48,269	(254,746)
11	FTATO: ADJUSTMENTS TO FEDERAL INCOME TAX	-	-	-	-	-	-	-
12	FTTOA: FEDERAL INCOME TAX	266,344	(15,447,974)	(3,482,126)	576,266	(2,102,326)	48,269	(254,746)
13	CITTOA: TOTAL CURRENT INCOME TAXES	369,179	(21,412,442)	(4,826,576)	798,762	(2,914,035)	(181,585)	(353,103)

Amounts may not add or tie to other schedules due to rounding

SUM 29

Entergy Louisiana, LLC
Cost of Service
Summary - Income Taxes - Adjustments Cross Reference
Electric
For the Test Year Ended December 31, 2022

Line No.	Description	AJ35: Plant Transfers Adjustment	AJ36: O&M Payroll Adjustment	AJ37: Annualized Depreciation Expense Adjustment	AJ39: Miscellaneous Adjustment	AJ41: Gas and Steam Adjustment	AJ42: Plant Held for Future Use	AJ43: River Bend DAP Adjustment/River Bend 30% Unregulated Adjustment
1	RTOA: REVENUES	-	-	-	(42,015,696)	-	-	-
2	OETOA - STTOA - FTTOA: TOTAL OPERATING EXPENSES	15,363,542	11,815,206	254,462,311	(19,958,620)	5,575	(10,754)	(127,111,917)
3	NIBTACALC: NET INCOME BEFORE INCOME TAXES	(15,363,542)	(11,815,206)	(254,462,311)	(22,057,076)	(5,575)	10,754	127,497,297
4	CTTOA: ADJUSTMENTS TO NET INCOME	-	-	-	-	-	-	(20,445,237)
5	CTTITO: TAXABLE INCOME BEFORE STATE TAXES	(15,363,542)	(11,815,206)	(254,462,311)	(22,057,076)	(5,575)	10,754	107,052,060
6	STATITO: STATE TAXABLE INCOME	(15,363,542)	(11,815,206)	(254,462,311)	(22,057,076)	(5,575)	10,754	107,052,060
7	STATO: ADJUSTMENTS TO STATE INCOME TAX	-	-	-	-	-	-	-
8	STTOA: STATE INCOME TAX	(1,152,266)	(886,140)	(19,084,673)	(1,654,281)	(418)	807	8,028,905
9	FEDITTO: FEDERAL TAX TAXABLE INCOME	(14,211,276)	(10,929,066)	(235,377,638)	(20,402,796)	(5,157)	9,948	99,023,156
10	FTCALC: FEDERAL INCOME TAX	(2,984,368)	(2,295,104)	(49,429,304)	(4,284,587)	(1,083)	2,089	20,794,863
11	FTATO: ADJUSTMENTS TO FEDERAL INCOME TAX	-	-	-	-	-	-	-
12	FTTOA: FEDERAL INCOME TAX	(2,984,368)	(2,295,104)	(49,429,304)	(4,284,587)	(1,083)	2,089	20,794,863
13	CITTOA: TOTAL CURRENT INCOME TAXES	(4,136,634)	(3,181,244)	(68,513,977)	(5,938,868)	(1,501)	2,896	28,823,767

Amounts may not add or tie to other schedules due to rounding

SUM 30

Entergy Louisiana, LLC
Cost of Service
Summary - Income Taxes - Adjustments Cross Reference
Electric
For the Test Year Ended December 31, 2022

Line No.	Description	AJ46: Nelson Rail Spur Adjustment	AJ47: MISO Cost Recovery Adjustment(Includes preparation of MCRM)	AJ48: Energy Efficiency Programs Adjustment	AJ49: Environmental Costs Adjustment	AJ50: Major Storm Restoration Cost Adjustment	AJ53: AFC Revenue Adjustment	AJ54 :Westinghouse Credits Adjustment
1	RTOA: REVENUES	-	(144,349,373)	-	(427)	-	(11,217,736)	(1,042,464)
2	OETOA - STTOA - FTTOA: TOTAL OPERATING EXPENSES	47,942	(57,001,307)	(11,490,744)	-	-	-	-
3	NIBTACALC: NET INCOME BEFORE INCOME TAXES	(47,942)	(87,348,067)	11,490,744	(427)	-	(11,217,736)	(1,042,464)
4	CTTOA: ADJUSTMENTS TO NET INCOME	-	-	-	-	(62,593,756)	-	-
5	CTTITO: TAXABLE INCOME BEFORE STATE TAXES	(47,942)	(87,348,067)	11,490,744	(427)	(62,593,756)	(11,217,736)	(1,042,464)
6	STATITO: STATE TAXABLE INCOME	(47,942)	(87,348,067)	11,490,744	(427)	(61,430,640)	(11,217,736)	(1,042,464)
7	STATO: ADJUSTMENTS TO STATE INCOME TAX	-	-	-	-	-	-	-
8	STTOA: STATE INCOME TAX	(3,596)	(6,551,105)	861,806	(32)	(4,607,298)	(841,330)	(78,185)
9	FEDITTO: FEDERAL TAX TAXABLE INCOME	(44,346)	(80,796,962)	10,628,938	(395)	(57,986,458)	(10,376,406)	(964,279)
10	FTCALC: FEDERAL INCOME TAX	(9,313)	(16,967,362)	2,232,077	(83)	(12,177,156)	(2,179,045)	(202,499)
11	FTATO: ADJUSTMENTS TO FEDERAL INCOME TAX	-	-	-	-	-	-	-
12	FTTOA: FEDERAL INCOME TAX	(9,313)	(16,967,362)	2,232,077	(83)	(12,177,156)	(2,179,045)	(202,499)
13	CITTOA: TOTAL CURRENT INCOME TAXES	(12,908)	(23,516,467)	3,093,883	(115)	(16,784,454)	(3,020,375)	(280,683)

Amounts may not add or tie to other schedules due to rounding

SUM 31

Entergy Louisiana, LLC
Cost of Service
Summary - Income Taxes - Adjustments Cross Reference
Electric
For the Test Year Ended December 31, 2022

Line No.	Description	AJ55:DOE Awards Adjustment	AJ56 :Business Combination CTABs	AJ59: Outside Right of Way (OROW) Amortization
1	RTOA: REVENUES	-	-	-
2	OETOA - STTOA - FTTOA: TOTAL OPERATING EXPENSES	1,614,824	1,621,952	2,645,115
3	NIBTACALC: NET INCOME BEFORE INCOME TAXES	(1,614,824)	(1,621,952)	(2,645,115)
4	CTTOA: ADJUSTMENTS TO NET INCOME	-	-	-
5	CTTITO: TAXABLE INCOME BEFORE STATE TAXES	(1,614,824)	(1,621,952)	(2,645,115)
6	STATITO: STATE TAXABLE INCOME	(1,614,824)	(1,621,952)	(2,645,115)
7	STATO: ADJUSTMENTS TO STATE INCOME TAX	-	-	-
8	STTOA: STATE INCOME TAX	(121,112)	(121,646)	(198,384)
9	FEDITTO: FEDERAL TAX TAXABLE INCOME	(1,493,712)	(1,500,306)	(2,446,731)
10	FTCALC: FEDERAL INCOME TAX	(313,679)	(315,064)	(513,814)
11	FTATO: ADJUSTMENTS TO FEDERAL INCOME TAX	-	-	-
12	FTTOA: FEDERAL INCOME TAX	(313,679)	(315,064)	(513,814)
13	CITTOA: TOTAL CURRENT INCOME TAXES	(434,791)	(436,711)	(712,197)

Amounts may not add or tie to other schedules due to rounding

SUM 32

RATE BASE

RB 1
Plant In Service

Entergy Louisiana, LLC
Cost of Service
RB 1 Plant in Service
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
1	Production Plant in Service			
2	Steam Production Plant			
3	PLP310: 310 LAND & LAND RIGHTS	1010AM: Electric Plant In Service		6,479,065
4	PLP311: 311 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service		155,001,674
5	PLP311: 311 STRUCTURES & IMPROVEMENTS	106000: Completed Projcts Unclassified		2,301,360
6	PLP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike		(151,849)
7	PLP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		(693,725)
8	PLP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA	1010LA: Contra Asset-LA Securitization		(140,924)
9	PLP312: 312 BOILER PLANT EQUIPMENT	1010AM: Electric Plant In Service		615,148,753
10	PLP312: 312 BOILER PLANT EQUIPMENT	106000: Completed Projcts Unclassified		18,731,217
11	PLP312C: 312 BOILER PLANT EQUIPMENT - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		(207)
12	PLP312C: 312 BOILER PLANT EQUIPMENT - CONTRA	1010LA: Contra Asset-LA Securitization		(495,201)
13	PLP314: 314 TURBO GENERATOR UNITS	1010AM: Electric Plant In Service		371,939,420
14	PLP314: 314 TURBO GENERATOR UNITS	106000: Completed Projcts Unclassified		32,001,897
15	PLP314C: 314 TURBO GENERATOR UNITS - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		(1,277,060)
16	PLP314C: 314 TURBO GENERATOR UNITS - CONTRA	1010LA: Contra Asset-LA Securitization		(238,652)
17	PLP315: 315 ACCESSORY ELECTRIC EQUIP	1010AM: Electric Plant In Service		153,935,971
18	PLP315: 315 ACCESSORY ELECTRIC EQUIP	106000: Completed Projcts Unclassified		4,913,504
19	PLP315C: 315 ACCESSORY ELECTRIC EQUIP - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		(111,521)
20	PLP315C: 315 ACCESSORY ELECTRIC EQUIP - CONTRA	1010LA: Contra Asset-LA Securitization		(33,115)
21	PLP316: 316 MISC POWER PLANT EQUIP	1010AM: Electric Plant In Service		24,863,608
22	PLP316: 316 MISC POWER PLANT EQUIP	106000: Completed Projcts Unclassified		301,067
23	PLP316C: 316 MISC POWER PLANT EQUIP - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		(4,026)
24	PLP316C: 316 MISC POWER PLANT EQUIP - CONTRA	1010LA: Contra Asset-LA Securitization		(660)
25	PLP317: 317 ASSET RETIREMENT OBLIGATION	101061: ARO Asset-Fossil Steam Product		1,605,268
26	PLP317: 317 ASSET RETIREMENT OBLIGATION	101065: ARO Asset - Coal Combustion		3,735,058
27		Subtotal Steam Production Plant		1,387,810,924
28	Nuclear Production Plant			
29	PLP320: 320 LAND & LAND RIGHTS	1010AM: Electric Plant In Service		8,506,358
30	PLP320: 320.2 LAND RIGHTS	1010AM: Electric Plant In Service		898,633
31	PLP321: 321 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service		2,483,632,029
32	PLP321: 321 STRUCTURES & IMPROVEMENTS	106000: Completed Projcts Unclassified		61,447,448
33	PLP321C: 321 STRUCTURES & IMPROVEMENTS - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike		(6,753,752)
34	PLP321C: 321 STRUCTURES & IMPROVEMENTS - CONTRA	1010ID: Contra Asset - 2021 Storm Sec		(572,493)
35	PLP321C: 321 STRUCTURES & IMPROVEMENTS - CONTRA	1010IE: Contra Asset - Isaac Escrow		(493,569)
36	PLP322: 322 REACTOR PLANT EQUIPMENT	1010AM: Electric Plant In Service		2,624,417,097
37	PLP322: 322 REACTOR PLANT EQUIPMENT	106000: Completed Projcts Unclassified		138,150,774
38	PLP323: 323 TURBO GENERATOR UNITS	1010AM: Electric Plant In Service		868,710,550
39	PLP323: 323 TURBO GENERATOR UNITS	106000: Completed Projcts Unclassified		58,119,120
40	PLP324: 324 ACCESSORY ELECTRIC EQUIP	1010AM: Electric Plant In Service		1,383,576,250
41	PLP324: 324 ACCESSORY ELECTRIC EQUIP	106000: Completed Projcts Unclassified		32,114,642
42	PLP325: 325 MISC POWER PLANT EQUIP	1010AM: Electric Plant In Service		502,071,228
43	PLP325: 325 MISC POWER PLANT EQUIP	106000: Completed Projcts Unclassified		19,506,393
44	PLP325C: 325 MISC POWER PLANT EQUIP - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike		(279,078)
45	PLP325C: 325 MISC POWER PLANT EQUIP - CONTRA	1010ID: Contra Asset - 2021 Storm Sec		(1,818,064)
46	PLP325C: 325 MISC POWER PLANT EQUIP - CONTRA	1010IE: Contra Asset - Isaac Escrow		(16,247)
47	PLP325C: 325 MISC POWER PLANT EQUIP - CONTRA	1010LA: Contra Asset-LA Securitization		(13,633)
48	PLP326: 326 ASSET RETIREMENT OBLIGATION	101060: Asset Retirement Obligat Asset		469,801,266
49	PLP323C: 323 TURBO GENERATOR UNITS - CONTRA	1010IE: Contra Asset - Isaac Escrow		(199,945)
50		Subtotal Nuclear Production Plant		8,640,805,007
51	Other Production Plant			
52	PLP340: 340 LAND - OTH PRODUCTION	1010AM: Electric Plant In Service		12,683,666
53	PLP340: 340 LAND - OTH PRODUCTION	106000: Completed Projcts Unclassified		5,268,257
54	PLP341: 341 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service		732,285,306
55	PLP341: 341 STRUCTURES & IMPROVEMENTS	106000: Completed Projcts Unclassified		31,845,668
56	PLP341C: 341 STRUCTURES & IMPROVEMENTS - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		(78,756)
57	PLP342: 342 FUEL HOLDERS, PRODUCRS & ACCESS	1010AM: Electric Plant In Service		85,725,070
58	PLP343: 343 PRIME MOVERS	1010AM: Electric Plant In Service		2,109,476,520
59	PLP343: 343 PRIME MOVERS	106000: Completed Projcts Unclassified		44,977,343
60	PLP344: 344 GENERATORS	1010AM: Electric Plant In Service		653,147,171
61	PLP344: 344 GENERATORS	106000: Completed Projcts Unclassified		9,942,861
62	PLP345: 345 ACCESSORY ELECTRIC EQUIPMENT	1010AM: Electric Plant In Service		351,074,390
63	PLP345: 345 ACCESSORY ELECTRIC EQUIPMENT	106000: Completed Projcts Unclassified		10,612,079
64	PLP345C: 345 ACCESSORY ELECTRIC EQUIPMENT - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		(166,656)

Amounts may not add or tie to other schedules due to rounding

RB 1.1

Entergy Louisiana, LLC
Cost of Service
RB 1 Plant in Service
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
65	PLP346: 346 MISCELLANEOUS POWER PLANT EQUIP	1010AM: Electric Plant In Service		20,239,163
66	PLP346: 346 MISCELLANEOUS POWER PLANT EQUIP	106000: Completed Projects Unclassified		3,032,620
67		Subtotal Other Production Plant		4,070,064,703
68		Subtotal PRODUCTION PLANT IN SERVICE		14,098,680,635
69	Transmission Plant in Service ⁽²⁾			
70	PLT3501: 350.1 LAND & LAND RIGHTS	1010AM: Electric Plant In Service	TH	24,899,487
71	PLT3501: 350.1 LAND & LAND RIGHTS	1010AM: Electric Plant In Service	TL	15,200,603
72	PLT3501: 350.1 LAND & LAND RIGHTS	106000: Completed Projects Unclassified	TL	2,282,034
73	PLT3502: 350.2 LAND EASEMENTS	1010AM: Electric Plant In Service	TH	176,942,454
74	PLT3502: 350.2 LAND EASEMENTS	1010AM: Electric Plant In Service	TL	42,367,140
75	PLT3502: 350.2 LAND EASEMENTS	106000: Completed Projects Unclassified	TH	4,275,179
76	PLT3502: 350.2 LAND EASEMENTS	106000: Completed Projects Unclassified	TL	6,374,607
77	PLT3502C: 350.2 LAND EASEMENTS - CONTRA	1010LA: Contra Asset-LA Securitization	TH	(4,650,466)
78	PLT3502C: 350.2 LAND EASEMENTS - CONTRA	1010LA: Contra Asset-LA Securitization	TL	(1,113,509)
79	PLT352: 352 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service	S	550,156
80	PLT352: 352 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service	TH	114,276,075
81	PLT352: 352 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service	TL	83,475,210
82	PLT352: 352 STRUCTURES & IMPROVEMENTS	106000: Completed Projects Unclassified	TH	939,470
83	PLT352: 352 STRUCTURES & IMPROVEMENTS	106000: Completed Projects Unclassified	TL	1,977,026
84	PLT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike	TH	(127,466)
85	PLT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike	TL	(115,733)
86	PLT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	TH	(347,150)
87	PLT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	TL	(315,197)
88	PLT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1010IE: Contra Asset - Isaac Escrow	TH	(85,471)
89	PLT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1010IE: Contra Asset - Isaac Escrow	TL	(77,604)
90	PLT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1010LA: Contra Asset-LA Securitization	TH	(128,527)
91	PLT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1010LA: Contra Asset-LA Securitization	TL	(116,696)
92	PLT353: 353 STATION EQUIPMENT	1010AM: Electric Plant In Service	TH	1,025,066,609
93	PLT353: 353 STATION EQUIPMENT	1010AM: Electric Plant In Service	TL	798,451,680
94	PLT353: 353 STATION EQUIPMENT	106000: Completed Projects Unclassified	TH	203,124,661
95	PLT353: 353 STATION EQUIPMENT	106000: Completed Projects Unclassified	TL	59,040,008
96	PLT353C: 353 STATION EQUIPMENT - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike	TH	(459,121)
97	PLT353C: 353 STATION EQUIPMENT - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike	TL	(309,375)
98	PLT353C: 353 STATION EQUIPMENT - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	TH	(35,286,225)
99	PLT353C: 353 STATION EQUIPMENT - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	TL	(23,777,370)
100	PLT353C: 353 STATION EQUIPMENT - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	TH	(20,237)
101	PLT353C: 353 STATION EQUIPMENT - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	TL	(13,637)
102	PLT353C: 353 STATION EQUIPMENT - CONTRA	1010IE: Contra Asset - Isaac Escrow	TH	(692,138)
103	PLT353C: 353 STATION EQUIPMENT - CONTRA	1010IE: Contra Asset - Isaac Escrow	TL	(466,392)
104	PLT353C: 353 STATION EQUIPMENT - CONTRA	1010LA: Contra Asset-LA Securitization	TH	(5,813,681)
105	PLT353C: 353 STATION EQUIPMENT - CONTRA	1010LA: Contra Asset-LA Securitization	TL	(3,917,508)
106	PLT353SU: 353 STATION EQUIPMENT - STEPUPS	1010AM: Electric Plant In Service	S	166,737,615
107	PLT353SU: 353 STATION EQUIPMENT - STEPUPS	106000: Completed Projects Unclassified	S	50,162
108	PLT354: 354 TOWERS & FIXTURES	1010AM: Electric Plant In Service	TH	192,000,393
109	PLT354: 354 TOWERS & FIXTURES	1010AM: Electric Plant In Service	TL	36,642,121
110	PLT354: 354 TOWERS & FIXTURES	106000: Completed Projects Unclassified	TH	9,560,796
111	PLT354: 354 TOWERS & FIXTURES	106000: Completed Projects Unclassified	TL	9,571
112	PLT354C: 354 TOWERS & FIXTURES - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike	TH	(1,732,979)
113	PLT354C: 354 TOWERS & FIXTURES - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike	TL	(330,729)
114	PLT354C: 354 TOWERS & FIXTURES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	TH	(6,739)
115	PLT354C: 354 TOWERS & FIXTURES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	TL	(1,286)
116	PLT354C: 354 TOWERS & FIXTURES - CONTRA	1010LA: Contra Asset-LA Securitization	TH	(6,049,773)
117	PLT354C: 354 TOWERS & FIXTURES - CONTRA	1010LA: Contra Asset-LA Securitization	TL	(1,154,563)
118	PLT355: 355 POLES & FIXTURES	1010AM: Electric Plant In Service	TH	735,774,509
119	PLT355: 355 POLES & FIXTURES	1010AM: Electric Plant In Service	TL	771,210,687
120	PLT355: 355 POLES & FIXTURES	106000: Completed Projects Unclassified	TH	151,340,548
121	PLT355: 355 POLES & FIXTURES	106000: Completed Projects Unclassified	TL	253,163,283
122	PLT355C: 355 POLES & FIXTURES - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike	TH	(2,605,675)
123	PLT355C: 355 POLES & FIXTURES - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike	TL	(2,731,169)
124	PLT355C: 355 POLES & FIXTURES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	TH	(130,156,349)
125	PLT355C: 355 POLES & FIXTURES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	TL	(136,424,904)
126	PLT355C: 355 POLES & FIXTURES - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	TH	(30,084,583)
127	PLT355C: 355 POLES & FIXTURES - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	TL	(31,533,508)

Amounts may not add or tie to other schedules due to rounding

RB 1.2

Entergy Louisiana, LLC
Cost of Service
RB 1 Plant in Service
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
128	PLT355C: 355 POLES & FIXTURES - CONTRA	1010IE: Contra Asset - Isaac Escrow	TH	(1,231,688)
129	PLT355C: 355 POLES & FIXTURES - CONTRA	1010IE: Contra Asset - Isaac Escrow	TL	(1,291,008)
130	PLT355C: 355 POLES & FIXTURES - CONTRA	1010LA: Contra Asset-LA Securitization	TH	(14,914,985)
131	PLT355C: 355 POLES & FIXTURES - CONTRA	1010LA: Contra Asset-LA Securitization	TL	(15,633,317)
132	PLT356: 356 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	TH	467,933,823
133	PLT356: 356 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	TL	426,538,243
134	PLT356: 356 OVERHEAD CONDUCTORS & DEVICES	106000: Completed Projects Unclassified	TH	24,729,856
135	PLT356: 356 OVERHEAD CONDUCTORS & DEVICES	106000: Completed Projects Unclassified	TL	30,559,876
136	PLT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike	TH	(6,119,717)
137	PLT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike	TL	(5,578,338)
138	PLT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	TH	(62,931,509)
139	PLT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	TL	(57,364,298)
140	PLT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	TH	(9,080,148)
141	PLT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	TL	(8,276,876)
142	PLT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010IE: Contra Asset - Isaac Escrow	TH	(529,689)
143	PLT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010IE: Contra Asset - Isaac Escrow	TL	(482,830)
144	PLT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010LA: Contra Asset-LA Securitization	TH	(10,599,332)
145	PLT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010LA: Contra Asset-LA Securitization	TL	(9,661,666)
146	PLT357: 357 UNDERGROUND CONDUIT	1010AM: Electric Plant In Service	TL	1,798,563
147	PLT358: 358 UNDERGROUND CONDUCT & DEVICES	1010AM: Electric Plant In Service	TL	5,528,972
148	PLT359: 359 ROADS & TRAILS	1010AM: Electric Plant In Service	TH	5,885,261
149	PLT359: 359 ROADS & TRAILS	1010AM: Electric Plant In Service	TL	362,853
150	PLT3503: 350.3 LAND EASEMENTS	1010AM: Electric Plant In Service	TH	27,655,196
151	PLT3503: 350.3 LAND EASEMENTS	1010AM: Electric Plant In Service	TL	19,544,053
152	PLT3503: 350.3 LAND EASEMENTS	106000: Completed Projects Unclassified	TH	2,678,191
153	PLT3503: 350.3 LAND EASEMENTS	106000: Completed Projects Unclassified	TL	3,676,336
154	PLT3562: 356.2 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	TH	11,866,388
155	PLT3562: 356.2 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	TL	7,428,696
156	PLT3562: 356.2 OVERHEAD CONDUCTORS & DEVICES	106000: Completed Projects Unclassified	TL	5,057
157	PLT3562C: 356.2 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	TH	(208,030)
158	PLT3562C: 356.2 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	TL	(130,233)
159	PLT3562C: 356.2 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010LA: Contra Asset-LA Securitization	TH	(26,426)
160	PLT3562C: 356.2 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010LA: Contra Asset-LA Securitization	TL	(16,543)
161	PLT3563: 356.3 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	TH	97,188,040
162	PLT3563: 356.3 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	TL	29,829,060
163	PLT3563: 356.3 OVERHEAD CONDUCTORS & DEVICES	106000: Completed Projects Unclassified	TH	(9,921)
164	PLT3563: 356.3 OVERHEAD CONDUCTORS & DEVICES	106000: Completed Projects Unclassified	TL	40,826
165	PLT3563C: 356.3 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010LA: Contra Asset-LA Securitization	TH	(606,196)
166	PLT3563C: 356.3 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010LA: Contra Asset-LA Securitization	TL	(186,054)
167		Subtotal TRANSMISSION PLANT IN SERVICE		5,413,456,807
168	Distribution Plant in Service ⁽²⁾			
169	PLD3601: 360.1 LAND	1010AM: Electric Plant In Service		16,315,882
170	PLD3601: 360.1 LAND	106000: Completed Projects Unclassified		123,161
171	PLD3602: 360.2 LAND RIGHTS	1010AM: Electric Plant In Service	D1	30,356,400
172	PLD3602: 360.2 LAND RIGHTS	106000: Completed Projects Unclassified	D1	2,639,667
173	PLD361: 361 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service		77,591,847
174	PLD361: 361 STRUCTURES & IMPROVEMENTS	106000: Completed Projects Unclassified		6,100,557
175	PLD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike		(182,846)
176	PLD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		(145,323)
177	PLD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	1010IE: Contra Asset - Isaac Escrow		(87,333)
178	PLD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	1010LA: Contra Asset-LA Securitization		(2,580,519)
179	PLD362: 362 STATION EQUIPMENT	1010AM: Electric Plant In Service		929,788,163
180	PLD362: 362 STATION EQUIPMENT	106000: Completed Projects Unclassified		53,539,519
181	PLD362C: 362 STATION EQUIPMENT - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike		(1,743,312)
182	PLD362C: 362 STATION EQUIPMENT - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		(3,555,468)
183	PLD362C: 362 STATION EQUIPMENT - CONTRA	1010IE: Contra Asset - Isaac Escrow		(3,239,084)
184	PLD362C: 362 STATION EQUIPMENT - CONTRA	1010LA: Contra Asset-LA Securitization		(21,488,714)
185	PLD364: 364 POLES, TOWERS, & FIXTURES	1010AM: Electric Plant In Service	D1	1,212,956,455
186	PLD364: 364 POLES, TOWERS, & FIXTURES	1010AM: Electric Plant In Service	D2	170,598,455
187	PLD364: 364 POLES, TOWERS, & FIXTURES	106000: Completed Projects Unclassified	D1	85,590,182
188	PLD364: 364 POLES, TOWERS, & FIXTURES	106000: Completed Projects Unclassified	D2	12,037,986
189	PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike	D1	(39,170,645)
190	PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike	D2	(5,509,226)

Amounts may not add or tie to other schedules due to rounding

RB 1.3

Entergy Louisiana, LLC
Cost of Service
RB 1 Plant in Service
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
191	PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D1	(136,002,272)
192	PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D2	(19,128,286)
193	PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	D1	(125,019,663)
194	PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	D2	(17,583,617)
195	PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1010IE: Contra Asset - Isaac Escrow	D1	(21,984,666)
196	PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1010IE: Contra Asset - Isaac Escrow	D2	(3,092,073)
197	PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1010LA: Contra Asset-LA Securitization	D1	(50,008,249)
198	PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1010LA: Contra Asset-LA Securitization	D2	(7,033,501)
199	PLD365: 365 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	D1	1,327,372,374
200	PLD365: 365 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	D2	153,860,943
201	PLD365: 365 OVERHEAD CONDUCTORS & DEVICES	106000: Completed Projects Unclassified	D1	96,940,864
202	PLD365: 365 OVERHEAD CONDUCTORS & DEVICES	106000: Completed Projects Unclassified	D2	11,236,796
203	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike	D1	(29,748,972)
204	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike	D2	(3,448,320)
205	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D1	(114,679,020)
206	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D2	(13,292,895)
207	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	D1	(136,622,266)
208	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	D2	(15,836,423)
209	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010IE: Contra Asset - Isaac Escrow	D1	(27,924,628)
210	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010IE: Contra Asset - Isaac Escrow	D2	(3,236,853)
211	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010LA: Contra Asset-LA Securitization	D1	(39,909,929)
212	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010LA: Contra Asset-LA Securitization	D2	(4,626,117)
213	PLD366: 366 UNDERGROUND CONDUIT	1010AM: Electric Plant In Service	D1	84,458,151
214	PLD366: 366 UNDERGROUND CONDUIT	1010AM: Electric Plant In Service	D2	123,982,698
215	PLD366: 366 UNDERGROUND CONDUIT	106000: Completed Projects Unclassified	D1	3,480,950
216	PLD366: 366 UNDERGROUND CONDUIT	106000: Completed Projects Unclassified	D2	5,109,957
217	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike	D1	(513,372)
218	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike	D2	(753,618)
219	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D1	(20,474,507)
220	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D2	(30,056,123)
221	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	D1	(1,792,323)
222	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	D2	(2,631,090)
223	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA	1010IE: Contra Asset - Isaac Escrow	D1	(167,127)
224	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA	1010IE: Contra Asset - Isaac Escrow	D2	(245,338)
225	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA	1010LA: Contra Asset-LA Securitization	D1	(511,507)
226	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA	1010LA: Contra Asset-LA Securitization	D2	(750,881)
227	PLD367: 367 UNDERGROUND CONDUCT & DEVICES	1010AM: Electric Plant In Service	D1	363,265,825
228	PLD367: 367 UNDERGROUND CONDUCT & DEVICES	1010AM: Electric Plant In Service	D2	58,490,344
229	PLD367: 367 UNDERGROUND CONDUCT & DEVICES	106000: Completed Projects Unclassified	D1	48,265,087
230	PLD367: 367 UNDERGROUND CONDUCT & DEVICES	106000: Completed Projects Unclassified	D2	7,771,283
231	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike	D1	(4,011,827)
232	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike	D2	(645,954)
233	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D1	(44,951,818)
234	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D2	(7,237,805)
235	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	D1	(20,734,454)
236	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	D2	(3,338,507)
237	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1010IE: Contra Asset - Isaac Escrow	D1	(2,923,751)
238	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1010IE: Contra Asset - Isaac Escrow	D2	(470,760)
239	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1010LA: Contra Asset-LA Securitization	D1	(3,056,041)
240	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1010LA: Contra Asset-LA Securitization	D2	(492,061)
241	PLD368: 368 LINE TRANSFORMERS	1010AM: Electric Plant In Service		1,904,310,279
242	PLD368: 368 LINE TRANSFORMERS	106000: Completed Projects Unclassified		117,629,865
243	PLD368C: 368 LINE TRANSFORMERS - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike		(67,510,934)
244	PLD368C: 368 LINE TRANSFORMERS - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		(183,001,756)
245	PLD368C: 368 LINE TRANSFORMERS - CONTRA	1010ID: Contra Asset - 2021 Storm Sec		(146,771,948)
246	PLD368C: 368 LINE TRANSFORMERS - CONTRA	1010IE: Contra Asset - Isaac Escrow		(48,056,927)
247	PLD368C: 368 LINE TRANSFORMERS - CONTRA	1010LA: Contra Asset-LA Securitization		(65,391,359)
248	PLD3691: 369.1 OVERHEAD SERVICES	1010AM: Electric Plant In Service	DV	414,762,740
249	PLD3691: 369.1 OVERHEAD SERVICES	106000: Completed Projects Unclassified	DV	8,801,742
250	PLD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike	DV	(12,084,695)
251	PLD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	DV	(59,018,332)
252	PLD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	DV	(16,974,971)
253	PLD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1010IE: Contra Asset - Isaac Escrow	DV	(6,948,301)
254	PLD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1010LA: Contra Asset-LA Securitization	DV	(15,773,134)

Amounts may not add or tie to other schedules due to rounding

RB 1.4

Entergy Louisiana, LLC
Cost of Service
RB 1 Plant in Service
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
255	PLD3692: 369.2 UNDERGROUND SERVICES	1010AM: Electric Plant In Service	DV	206,465,307
256	PLD3692: 369.2 UNDERGROUND SERVICES	106000: Completed Projects Unclassified	DV	4,780,026
257	PLD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike	DV	(871,040)
258	PLD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	DV	(53,516,348)
259	PLD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1010ID: Contra Asset - 2021 Storm Sec	DV	(4,077,597)
260	PLD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1010IE: Contra Asset - Isaac Escrow	DV	(1,389,536)
261	PLD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1010LA: Contra Asset-LA Securitization	DV	(1,527,195)
262	PLD370: 370 METERS	1010AM: Electric Plant In Service		27,046,021
263	PLD370: 370 METERS	106000: Completed Projects Unclassified		2,114,892
264	PLD370C: 370 METERS - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		(101,711,377)
265	PLD370C: 370 METERS - CONTRA	1010ID: Contra Asset - 2021 Storm Sec		(19,202,411)
266	PLD370C: 370 METERS - CONTRA	1010IE: Contra Asset - Isaac Escrow		(447,876)
267	PLD371O: 371 INSTALL ON CUST PREMISES - OTHER	1010AM: Electric Plant In Service		195,391,673
268	PLD371O: 371 INSTALL ON CUST PREMISES - OTHER	106000: Completed Projects Unclassified		5,801,615
269	PLD371OC: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike		(1,764,547)
270	PLD371OC: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		(50,792,088)
271	PLD371OC: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA	1010ID: Contra Asset - 2021 Storm Sec		(5,867,295)
272	PLD371OC: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA	1010IE: Contra Asset - Isaac Escrow		(6,122,423)
273	PLD371OC: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA	1010LA: Contra Asset-LA Securitization		(3,706,137)
274	PLD3731R: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY	1010AM: Electric Plant In Service		186,745,711
275	PLD3731R: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY	106000: Completed Projects Unclassified		6,185,339
276	PLD3731RC: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike		(2,028,563)
277	PLD3731RC: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		(51,714,255)
278	PLD3731RC: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1010ID: Contra Asset - 2021 Storm Sec		(5,318,617)
279	PLD3731RC: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1010IE: Contra Asset - Isaac Escrow		(3,968,831)
280	PLD3731RC: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1010LA: Contra Asset-LA Securitization		(7,077,555)
281	PLD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	1010AM: Electric Plant In Service		139,830
282	PLD3652: 365.2 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	D1	470,996
283	PLD3653: 365.3 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	D1	75,218,539
284	PLD3653: 365.3 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	D2	13,723,803
285	PLD3653: 365.3 OVERHEAD CONDUCTORS & DEVICES	106000: Completed Projects Unclassified	D1	5,488,341
286	PLD3653: 365.3 OVERHEAD CONDUCTORS & DEVICES	106000: Completed Projects Unclassified	D2	1,001,361
287	PLD370AMI: 370 METERS - AMI SMART METERING	1010AM: Electric Plant In Service		270,956,174
288	PLD370AMI: 370 METERS - AMI SMART METERING	106000: Completed Projects Unclassified		62,468,659
289		Subtotal DISTRIBUTION PLANT IN SERVICE		6,456,101,326
290	General Plant in Service			
291	PLG389: 389 LAND & LAND RIGHTS	1010AM: Electric Plant In Service		11,868,917
292	PLG389C: 389 LAND & LAND RIGHTS - CONTRA	1010LA: Contra Asset-LA Securitization		(27)
293	PLG390: 390 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service		193,071,110
294	PLG390: 390 STRUCTURES & IMPROVEMENTS	106000: Completed Projects Unclassified		42,810,351
295	PLG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike		(106,942)
296	PLG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA	1010IE: Contra Asset - Isaac Escrow		(200,560)
297	PLG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA	1010LA: Contra Asset-LA Securitization		(14,287,296)
298	PLG391: 391 OFFICE FURNITURE & EQUIPMENT	1010AM: Electric Plant In Service		3,475,393
299	PLG391: 391 OFFICE FURNITURE & EQUIPMENT	106000: Completed Projects Unclassified		2,968
300	PLG392: 392 TRANSPORTATION EQUIPMENT	1010AM: Electric Plant In Service		854,645
301	PLG392: 392 TRANSPORTATION EQUIPMENT	106000: Completed Projects Unclassified		793,482
302	PLG393: 393 STORES EQUIPMENT	1010AM: Electric Plant In Service		189,895
303	PLG394: 394 TOOLS, SHOP, & GARAGE EQUIP	1010AM: Electric Plant In Service		24,842,273
304	PLG394: 394 TOOLS, SHOP, & GARAGE EQUIP	106000: Completed Projects Unclassified		956,243
305	PLG395: 395 LABORATORY EQUIPMENT	1010AM: Electric Plant In Service		1,448,018
306	PLG396: 396 POWER OPERATED EQUIPMENT	1010AM: Electric Plant In Service		1,489,665
307	PLG397: 397 COMMUNICATION EQUIPMENT	1010AM: Electric Plant In Service		51,702,023
308	PLG397: 397 COMMUNICATION EQUIPMENT	106000: Completed Projects Unclassified		8,580,035
309	PLG398: 398 MISCELLANEOUS EQUIPMENT	1010AM: Electric Plant In Service		3,625,493
310	PLG399: 399 OTHER TANGIBLE PROPERTY	1010AM: Electric Plant In Service		255,659
311	PLG3912: 391.2 OFFICE FURNITURE & EQUIPMENT	1010AM: Electric Plant In Service		45,824,886
312	PLG3912: 391.2 OFFICE FURNITURE & EQUIPMENT	106000: Completed Projects Unclassified		6,531,864
313	PLG3912C: 391.2 OFFICE FURNITURE & EQUIPMENT - CONTRA	1010LA: Contra Asset-LA Securitization		(1,084)
314	PLG3913: 391.3 OFFICE FURNITURE & EQUIPMENT	1010AM: Electric Plant In Service		3,212,349
315	PLG3972: 397.2 COMMUNICATION EQUIPMENT	1010AM: Electric Plant In Service		31,338,141
316	PLG3972: 397.2 COMMUNICATION EQUIPMENT	106000: Completed Projects Unclassified		418,810
317	PLG3972C: 397.2 COMMUNICATION EQUIPMENT - CONTRA	1010GI: Contra Asset-LA Sec Gustav Ike		(78,130)

Amounts may not add or tie to other schedules due to rounding

RB 1.5

Entergy Louisiana, LLC
Cost of Service
RB 1 Plant in Service
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
318		Subtotal GENERAL PLANT IN SERVICE		<u>418,618,182</u>
319	Intangible Plant in Service			
320	PLI301AGM: 301 A&G / MISC	1010AM: Electric Plant In Service		7,356,654
321	PLI301T: 301 TRANSMISSION	1010AM: Electric Plant In Service		159
322	PLI301D: 301 DISTRIBUTION	1010AM: Electric Plant In Service		586
323	PLI302F: 302 FRANCHISES AND CONSENTS WITH A	1010AM: Electric Plant In Service		19,712
324	PLI303CA: 303 CUSTOMER ACCOUNTING	1010AM: Electric Plant In Service		11,127,011
325	PLI303CS: 303 CUSTOMER SERVICE	1010AM: Electric Plant In Service		92,736,646
326	PLI303CS: 303 CUSTOMER SERVICE	1010CC: CCA Plant - Elec		2,575,667
327	PLI303CIS: 303 CUSTOMER CIS	1010AM: Electric Plant In Service		1,435,583
328	PLI303CCS: 303 CUSTOMER CCS	1010AM: Electric Plant In Service		105,915,173
329	PLI303CCS: 303 CUSTOMER CCS	1010CC: CCA Plant - Elec		80,349
330	PLI303D: 303 DISTRIBUTION	1010AM: Electric Plant In Service		233,355,994
331	PLI303AGM: 303 A&G / MISC	1010AM: Electric Plant In Service		275,929,178
332	PLI303AGM: 303 A&G / MISC	1010CC: CCA Plant - Elec		6,582,553
333	PLI303AGM: 303 A&G / MISC	106000: Completed Projcts Unclassified		59,865,059
334	PLI303AGM: 303 A&G / MISC	106ECC: CCA Plt Unclass - Elec		(627,569)
335	PLI303L: 303 A&G / MISC - LABOR RELATED	1010AM: Electric Plant In Service		20,435,837
336	PLI303PDF: 303 NON-NUCLEAR PRODUCTION - FUEL	1010AM: Electric Plant In Service		1,019,029
337	PLI303PDF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL	1010AM: Electric Plant In Service		18,055,793
338	PLI303TD: 303 TRANSMISSION & DISTRIBUTION	1010AM: Electric Plant In Service		18,114,617
339	PLI303T: 303 TRANSMISSION	1010AM: Electric Plant In Service		124,065,650
340	PLIMOPDN: 303 NUCLEAR PRODUCTION - FUEL	1010AM: Electric Plant In Service		216,231
341	PLI303PD: 303 NUCLEAR PRODUCTION - NON-FUEL	1010AM: Electric Plant In Service		137,779,662
342	PLI303RBT: 303 LOUISIANA DEPR - CWIP - FERC WH RB	1010AM: Electric Plant In Service		(6,171,561)
343		Subtotal INTANGIBLE PLANT IN SERVICE (A/C 301 AND 303)		<u>1,109,868,012</u>
344		Total		<u>27,496,724,962</u>

Notes:

⁽¹⁾ See RB 1.7 - RB 1.9

⁽²⁾ See RB 1.10 for the Transmission High/Low voltage plant balances

⁽³⁾ See RB 1.11 for split of accounts to Primary/Secondary

Entergy Louisiana, LLC
Cost of Service
RB 1 Plant in Service
Electric
For the Test Year Ended December 31, 2022

Line No.	Utility Account	Amount
1	301_0: Organization	7,357,399
2	302_0: Franchises and Consents	19,712
3	303_0: Miscellaneous Intangible Plant	1,108,662,462
4	303_0: Louisiana Depr - CWIP - FERC WH RB	(6,171,561)
5	Subtotal INTANGIBLE PLANT IN SERVICE (A/C 301 AND 303)	1,109,868,012
6	310_1: Land	6,478,581
7	310_2: Land Rights	484
8	311_0: Structures and Improvements	156,316,536
9	312_0: Boiler Plant Equipment	631,948,576
10	312_1: Boiler Plant Railcars	1,435,987
11	314_0: Turbogenerator Units	402,425,606
12	315_0: Accessory Electric Equipment	158,704,839
13	316_0: Misc. Power Plant Equipment	25,159,989
14	317_0: Asset Retirement Costs	5,340,326
15	Subtotal Steam Production	1,387,810,924
16	320_1: Land	8,506,358
17	320_2: Land Rights	898,633
18	321_0: Structures And Improvements	2,537,259,663
19	322_0: Reactor Plant Equipment	2,762,567,871
20	323_0: Turbogenerator Units	926,629,725
21	324_0: Accessory Electric Equipment	1,415,690,892
22	325_0: Misc. Power Plant Equipment	519,450,599
23	326_0: Asset Retirement Costs	469,801,266
24	Subtotal Nuclear Production	8,640,805,007
25	340_1: Land	17,506,437
26	340_2: Land Rights	445,486
27	341_0: Structures and Improvements	764,052,218
28	342_0: Fuelholders, Producers, Access	85,725,070
29	343_0: Prime Movers	2,154,453,863
30	344_0: Generators	663,090,032
31	345_0: Accessory Electric Equipment	361,519,813
32	346_0: Misc. Power Plant Equipment	23,271,783
33	Subtotal Other Production Plant	4,070,064,703
34	Subtotal PRODUCTION PLANT IN SERVICE	14,098,680,635

Entergy Louisiana, LLC
Cost of Service
RB 1 Plant in Service
Electric
For the Test Year Ended December 31, 2022

Line No.	Utility Account	Amount
35	350_1: Land	42,382,123
36	350_2: Land Rights	224,195,406
37	350_3: Land Rights - Low Voltage	53,553,777
38	352_0: Structure and Improvements	199,904,091
39	353_0: Station Equipment	2,181,715,051
40	354_0: Towers and Fixtures	228,936,812
41	355_0: Poles and Fixtures	1,544,881,840
42	356_1: Overhd Cond & Devices	779,137,394
43	356_2: Overhd Cond & Devs - Dmgs	18,918,909
44	356_3: Overhd Cond & Dev - Clr&Gra	126,255,755
45	357_0: Underground Conduit	1,798,563
46	358_0: Underground Conductor, Devices	5,528,972
47	359_0: Roads and Trails	6,248,115
48	Subtotal TRANSMISSION PLANT IN SERVICE	5,413,456,807
49	360_1: Land	16,439,044
50	360_2: Land Rights	32,996,067
51	361_0: Structures and Improvements	80,696,383
52	362_0: Station Equipment	953,301,104
53	364_0: Poles, Towers, and Fixtures	1,056,650,881
54	365_1: Overhd Cond & Devices - Dist	1,200,085,553
55	365_2: Cost Of ROW Dmgs - Dist	470,996
56	365_3: Cost Of Clrng ROW - Dist	95,432,044
57	366_0: Underground Conduit	159,135,870
58	367_0: Underground Conductor, Devices	389,929,562
59	368_0: Line Transformers	1,511,207,220
60	369_1: Services-Overhead	312,765,050
61	369_2: Services-Underground	149,863,617
62	370_0: Meters	(25,524,894)
63	370_15: Meters - Smart Meters	266,748,976
64	371_0: Installations On Cust Premises	132,940,796
65	373_1: Street Light & Signal Systems	122,823,229
66	373_2: Street Lighting - Non Roadway	139,830
67	Subtotal DISTRIBUTION PLANT IN SERVICE	6,456,101,326
68	389_1: Land	11,868,890
69	390_0: Structures and Improvements	221,286,663
70	391_1: Office Furniture and Equipment	3,478,361

Entergy Louisiana, LLC
Cost of Service
RB 1 Plant in Service
Electric
For the Test Year Ended December 31, 2022

Line No.	Utility Account	Amount
71	391_2: Computer Equipment	52,355,667
72	391_3: Data Handling Equipment	3,212,349
73	392_0: Transportation Equipment	1,648,128
74	393_0: Stores Equipment	189,895
75	394_0: Tools, Shop & Garage Equipment	25,798,516
76	395_0: Laboratory Equipment	1,448,018
77	396_0: Power Operated Equipment	1,489,665
78	397_1: Communication Equipment	60,282,058
79	397_2: Microwave & Fiber Optic Equip	31,678,821
80	398_0: Miscellaneous Equipment	3,625,493
81	399_0: Other Tangible Property	255,659
82	Subtotal GENERAL PLANT IN SERVICE	418,618,182
98	Total	27,496,724,962

Entergy Louisiana, LLC
Cost of Service
RB 1 Transmission High Low Summary
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Amount
1	350.1 LAND & LAND RIGHTS	24,899,487
2	350.2 LAND EASEMENTS	181,217,633
3	350.2 LAND EASEMENTS - CONTRA	(4,650,466)
4	350.3 LAND EASEMENTS	30,333,387
5	352 STRUCTURES & IMPROVEMENTS	115,215,545
6	352 STRUCTURES & IMPROVEMENTS - CONTRA	(688,614)
7	353 STATION EQUIPMENT	1,228,191,270
8	353 STATION EQUIPMENT - CONTRA	(42,271,403)
9	354 TOWERS & FIXTURES	201,561,189
10	354 TOWERS & FIXTURES - CONTRA	(7,789,491)
11	355 POLES & FIXTURES	887,115,056
12	355 POLES & FIXTURES - CONTRA	(178,993,280)
13	356 OVERHEAD CONDUCTORS & DEVICES	492,663,679
14	356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(89,260,395)
15	356.2 OVERHEAD CONDUCTORS & DEVICES	11,866,388
16	356.2 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(234,456)
17	356.3 OVERHEAD CONDUCTORS & DEVICES	97,178,120
18	356.3 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(606,196)
19	359 ROADS & TRAILS	5,885,261
20	Subtotal Transmission High	2,951,632,716
21	350.1 LAND & LAND RIGHTS	17,482,636
22	350.2 LAND EASEMENTS	48,741,747
23	350.2 LAND EASEMENTS - CONTRA	(1,113,509)
24	350.3 LAND EASEMENTS	23,220,389
25	352 STRUCTURES & IMPROVEMENTS	85,452,236
26	352 STRUCTURES & IMPROVEMENTS - CONTRA	(625,231)
27	353 STATION EQUIPMENT	857,491,689
28	353 STATION EQUIPMENT - CONTRA	(28,484,282)
29	354 TOWERS & FIXTURES	36,651,692
30	354 TOWERS & FIXTURES - CONTRA	(1,486,578)
31	355 POLES & FIXTURES	1,024,373,970
32	355 POLES & FIXTURES - CONTRA	(187,613,907)
33	356 OVERHEAD CONDUCTORS & DEVICES	457,098,119
34	356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(81,364,009)
35	356.2 OVERHEAD CONDUCTORS & DEVICES	7,433,753
36	356.2 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(146,776)
37	356.3 OVERHEAD CONDUCTORS & DEVICES	29,869,886
38	356.3 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(186,054)
39	357 UNDERGROUND CONDUIT	1,798,563
40	358 UNDERGROUND CONDUCT & DEVICES	5,528,972
41	359 ROADS & TRAILS	362,853
42	Subtotal Transmission Low	2,294,486,159
43	352 STRUCTURES & IMPROVEMENTS	550,156
44	353 STATION EQUIPMENT - STEPUPS	166,787,777
45	Subtotal Step Up	167,337,933
46	Total	5,413,456,807

Entergy Louisiana, LLC
Cost of Service
RB 1 Distribution Primary-Secondary Summary
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Total ⁽¹⁾	Distribution Primary	Distribution Secondary	Primary Ratio ⁽²⁾	Secondary Ratio ⁽²⁾
1	360.2 LAND RIGHTS	32,996,067	32,996,067	-	100.00%	
2	364 POLES, TOWERS, & FIXTURES	1,481,183,078	1,298,546,637	182,636,441	87.67%	12.33%
3	364 POLES, TOWERS, & FIXTURES - CONTRA	(424,532,198)	(372,185,495)	(52,346,702)	87.67%	12.33%
4	365 OVERHEAD CONDUCTORS & DEVICES	1,589,410,978	1,424,313,238	165,097,740	89.61%	10.39%
5	365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(389,325,425)	(348,884,816)	(40,440,609)	89.61%	10.39%
6	366 UNDERGROUND CONDUIT	217,031,756	87,939,101	129,092,655	40.52%	59.48%
7	366 UNDERGROUND CONDUIT - CONTRA	(57,895,886)	(23,458,835)	(34,437,051)	40.52%	59.48%
8	367 UNDERGROUND CONDUCT & DEVICES	477,792,540	411,530,912	66,261,627	86.13%	13.87%
9	367 UNDERGROUND CONDUCT & DEVICES - CONTRA	(87,862,978)	(75,677,891)	(12,185,088)	86.13%	13.87%
10	365.2 OVERHEAD CONDUCTORS & DEVICES	470,996	470,996	-	100.00%	
11	365.3 OVERHEAD CONDUCTORS & DEVICES	95,432,044	80,706,880	14,725,164	84.57%	15.43%
12		Total	2,934,700,972	2,516,296,794	418,404,178	

Notes:

⁽¹⁾ Reference RB 1.1 - RB 1.6

⁽²⁾ Reference RB 1.12 - RB 1.14 for Primary/Secondary Percentages

ENTERGY LOUISIANA, L.L.C.
DISTRIBUTION-PRIMARY & SECONDARY ANALYSIS
A/C's 360.2, 364, 365, 366, & 367
BASED ON 12/31/2022 DATA

DESCRIPTION	UNITS	QUANTITY	AMOUNT \$	PRIMARY %	PRIMARY \$	SECONDARY \$
<u>LAND EASEMENTS</u>						
Right Of Way Easements: DB:Right O	LOT	1,276,392	30,356,400	100.00%	30,356,400	-
<u>TOTAL A/C 360.2 exc Non-Unitized</u>			30,356,400		30,356,400	-
<u>%s</u>					100.00%	0.00%
<u>ROUNDED %s</u>					100%	0%
Non-Unitized			2,639,667	100.00%	2,639,667	-
<u>TOTAL A/C 360.2</u>			32,996,067		32,996,067	-
<u>POLES, TOWERS, & FIXTURES</u>						
Anchor: DL:Anchor	EA	262,640	71,165,679	90.00%	64,049,111	7,116,568
Contra Escrow Isaac		-	(25,076,740)	87.66%	(21,982,257)	(3,094,482)
Contra Securitization Gustav Ike		-	(44,679,871)	87.66%	(39,166,353)	(5,513,518)
Contra Securitization LA		-	(57,041,750)	87.66%	(50,002,769)	(7,038,980)
Contra Securitization 2020 Storm		-	(155,130,557)	87.66%	(135,987,369)	(19,143,188)
Contra Securitization 2021 Storm		-	(142,603,280)	87.66%	(125,005,964)	(17,597,316)
Crossarm: DL:Crossarm	EA	278,729	236,423,616	100.00%	236,423,616	-
Foundations, Pole/Structure: Pole/	EA	504	838,498	95.00%	796,573	41,925
Guy Wire: DL:Guy Wire	FT	14,445,846	62,869,562	90.00%	56,582,606	6,286,956
Platforms, Transformer Mounting: D	EA	1,584	7,772,412	2.00%	155,448	7,616,964
Pole, Concrete: Concrete: DL:Pole	EA	272	535,144	90.00%	481,629	53,514
Pole, C-Truss: DL	EA	3	9,850	100.00%	9,850	-
Pole, Dressed: Dressed: DL:Poles	EA	-	17,664	100.00%	17,664	-
Pole, Fiberglass: Fiberglass: DL:	EA	269	3,108,267	100.00%	3,108,267	-
Pole, Metal, 45' & Under: Metal, 4	EA	3,132	1,765,862	80.00%	1,412,689	353,172
Pole, Metal, 46' To 70': Metal, 46	EA	7,559	35,870,101	100.00%	35,870,101	-
Pole, Metal, 71' To 95': Metal, 71	EA	253	524,736	100.00%	524,736	-
Pole, Metal, 96' And Over: Metal,	EA	30	32,719	100.00%	32,719	-
Pole, Wood, 30' & Less: Wood, 30'	EA	99,450	38,339,672	0.00%	-	38,339,672
Pole, Wood, 35': Wood, 35': DL:Po	EA	202,659	110,830,466	0.00%	-	110,830,466
Pole, Wood, 40': Wood, 40': DL:Po	EA	202,506	172,503,169	100.00%	172,503,169	-
Pole, Wood, 45': Wood, 45': DL:Po	EA	142,748	261,390,011	100.00%	261,390,011	-
Pole, Wood, 50' & Above: Wood, 50'	EA	84,333	379,465,355	100.00%	379,465,355	-
Steel, Towers & Structures: Steel:	EA	41	92,127	100.00%	92,127	-
<u>TOTAL A/C 364 exc Non-Unitized</u>			959,022,712		840,770,959	118,251,753
<u>%s</u>					87.67%	12.33%
<u>ROUNDED %s</u>					88%	12%
Non-Unitized			97,628,168	87.67%	85,590,182	12,037,986
<u>TOTAL A/C 364</u>			1,056,650,881		926,361,142	130,289,739
<u>OVERHEAD CONDUCTORS & DEVICES</u>						
Animal Protection Devices: DL:Anima	EA	2,713	1,030,269	100.00%	1,030,269	-
Arrester, Lightning: Lightning: D	EA	1,584,472	71,358,974	100.00%	71,358,974	-
Arrester: DL:Arrester	EA	53	64,924	100.00%	64,924	-
Conductor Alum. Duplex, 1/0-3/0:	FT	6,501	311,127	0.00%	-	311,127
Conductor Alum. Sgl, #2 & Smaller:	FT	62,338,734	34,683,395	75.42%	26,158,216	8,525,178
Conductor Alum. Sgl, 1/0-3/0: Alu	FT	132,477,861	126,028,355	75.42%	95,050,585	30,977,770
Conductor Alum. Sgl, 4/0-477: Alu	FT	63,651,393	117,994,108	95.00%	112,094,403	5,899,705
Conductor Alum. Sgl, 500 & Above:	FT	37,451,571	169,572,514	90.00%	152,615,263	16,957,251
Conductor Copper, #2 & Smaller: C	FT	46,005,090	147,455,511	75.42%	111,210,946	36,244,565
Conductor Copper, 1/0-3/0: Copper	FT	2,566,638	2,548,196	100.00%	2,548,196	-
Conductor Copper, 4/0-477: Copper	FT	324,903	3,183,055	90.00%	2,864,749	318,305
Conductor Copper, 500 & Above: Co	FT	233,212	5,855,413	60.00%	3,513,248	2,342,165
Conductor, Overhead: All Types, Al	FT	302,625	2,168,850	100.00%	2,168,850	-
Conductor, Tripl & Quad Oh: Conduc	FT	59,722,603	50,960,127	0.00%	-	50,960,127
Conductor: All Types, All Sizes:	FT	24,041	47,489	76.78%	36,462	11,027
Conductors, Duplex #2 & Smaller: A	FT	2,342,451	749,779	0.00%	-	749,779
Conductors, Duplex Oh 1/0 & Above:	FT	234,333	429,112	0.00%	-	429,112
Conductors, Ug Pri Ca #2 & Smaller:	FT	770	21,273	100.00%	21,273	-
Conductors, Ug Pri Ca 1/0 -3/0: Un	FT	150	753	100.00%	753	-
Contra Escrow Isaac		-	(31,161,481)	89.61%	(27,924,628)	(3,236,853)
Contra Securitization Gustav Ike		-	(33,197,292)	89.61%	(29,748,972)	(3,448,320)
Contra Securitization LA		-	(44,536,046)	89.61%	(39,909,929)	(4,626,117)
Contra Securitization 2020 Storm		-	(127,971,915)	89.61%	(114,679,020)	(13,292,895)

Amounts may not add or tie to other schedules due to rounding

RB 1.12

ENTERGY LOUISIANA, L.L.C.
DISTRIBUTION-PRIMARY & SECONDARY ANALYSIS
A/C's 360.2, 364, 365, 366, & 367
BASED ON 12/31/2022 DATA

DESCRIPTION	UNITS	QUANTITY	AMOUNT \$	PRIMARY %	PRIMARY \$	SECONDARY \$
Contra Securitization 2021 Storm		-	(152,458,690)	89.61%	(136,622,266)	(15,836,423)
Control, Recloser	EA	318	22,174,973	100.00%	22,174,973	-
DL:Fault Indicator,Overhead	EA	192	634,553	100.00%	634,553	-
Insulator, Primary: Primary: DL:I	EA	638,056	197,945,965	100.00%	197,945,965	-
Lightning Arresters 12Kv: Lightnin	EA	-	4,727	100.00%	4,727	-
Pothead: DL:Pothead	EA	134	212,645	100.00%	212,645	-
Recloser 1/0 15Kv & Over: 1/0 15Kv	EA	25	403,166	100.00%	403,166	-
Recloser 1/0 24Kv & Over: 1/0 24Kv	EA	-	146,266	100.00%	146,266	-
Recloser 3/0 15Kv & Over: 3/0 15Kv	EA	71	3,093,294	100.00%	3,093,294	-
Recloser 3/0 34.5Kv & Over: 3/0 34	EA	48	2,201,666	100.00%	2,201,666	-
Recloser, 1Ph, 15Kv & Below: 1Ph,	EA	8,582	26,108,063	100.00%	26,108,063	-
Recloser, 1Ph, 24Kv & Below: 1Ph,	EA	2,333	10,912,435	100.00%	10,912,435	-
Recloser, 1Ph, 34.5Kv & Below: 1Ph	EA	13	1,632,901	100.00%	1,632,901	-
Recloser, 3Ph, 15Kv & Below: 3Ph,	EA	1,259	35,244,228	100.00%	35,244,228	-
Recloser, 3Ph, 24Kv & Below: 3Ph,	EA	39	481,399	100.00%	481,399	-
Recloser, 3Ph, 34.5Kv & Below: 3Ph	EA	1,075	77,920,546	100.00%	77,920,546	-
Supervisory Rtu: DL:Supervisory Rtu	EA	17	165,693	100.00%	165,693	-
Switch, Air Break, Gang Operated:	EA	2,233	39,129,308	100.00%	39,129,308	-
Switch, Disconnect, Hookstick: DL:	EA	197,293	101,223,648	100.00%	101,223,648	-
Switch, Fused: DL:Switch, Fused	EA	1,031,068	216,581,064	100.00%	216,581,064	-
Switch, Other: DL:Switch, Other	EA	31,870	9,255,526	100.00%	9,255,526	-
<u>TOTAL A/C 365.1 exc Non-Unitized</u>			1,090,609,866		977,324,362	113,285,504
%s					89.61%	10.39%
Non-Unitized			108,177,661	89.61%	96,940,864	11,236,796
<u>TOTAL A/C 365.1</u>			1,198,787,526		1,074,265,226	124,522,300
<u>RIGHT OF WAY DAMAGES</u>						
Damages: DL:Damages	LOT	569	470,996	100.00%	470,996	0
<u>TOTAL A/C 365.2</u>			470,996		470,996	0
%s					100.00%	0.00%
<u>CLEARING RIGHT OF WAY</u>						
Right Of Way Clearing: DL:Right Of	LOT	1,828,478	88,942,342	84.57%	75,218,539	13,723,803
<u>TOTAL A/C 365.3 exc Non-Unitized</u>			88,942,342		75,218,539	13,723,803
%s					84.57%	15.43%
Non-Unitized			6,489,702	84.57%	5,488,341	1,001,361
<u>TOTAL A/C 365.3</u>			95,432,044		80,706,880	14,725,164
%s					84.57%	15.43%
					85%	15%
<u>TOTAL A/C 365</u>			1,294,690,567		1,155,443,102	139,247,465
<u>UNDERGROUND CONDUIT</u>						
Conduit, Plastic: Plastic, All Siz	FT	24,449,137	107,370,994	70.43%	75,621,391	31,749,603
Conduit, Steel: Steel, All Sizes:	FT	8,354,210	10,999,179	70.43%	7,746,722	3,252,457
Contra Escrow Isaac	-	-	(412,465)	40.52%	(167,127)	(245,338)
Contra Securitization Gustav Ike	-	-	(1,266,990)	40.52%	(513,372)	(753,618)
Contra Securitization LA	-	-	(1,262,388)	40.52%	(511,507)	(750,881)
Contra Securitization 2020 Storm	-	-	(50,530,630)	40.52%	(20,474,507)	(30,056,123)
Contra Securitization 2021 Storm	-	-	(4,423,413)	40.52%	(1,792,323)	(2,631,090)
Handhole/Pedestal/Junction Box: DL	EA	715,479	69,487,540	0.00%	-	69,487,540
Manhole: DL:Manholes	EA	292	362,753	100.00%	362,753	-
Pad, Tfx Mounting: DL:Pad, Tfx Mou	EA	82,979	17,716,299	0.00%	-	17,716,299
Sump Pumps: Sump Pumps: DL:Sump P	EA	79	232,416	0.00%	-	232,416
Transformer Enclosure: DL:Transfor	EA	195	1,312,426	0.00%	-	1,312,426
Vault, 100 Cu. Ft. To 500 Cu. Ft.:	EA	-	57,260	0.00%	-	57,260
Vault, Greater Than 500 Cu. Ft.: G	EA	1	106,875	100.00%	106,875	-
Vault, Less Than 100 Cu. Ft.: Less	EA	1,900	620,409	100.00%	620,409	-
Vent Fan: DL:Vent Fan	EA	166	174,696	0.00%	-	174,696
<u>TOTAL A/C 366 exc Non-Unitized</u>			150,544,963		60,999,316	89,545,647
%s					40.52%	59.48%
<u>ROUNDED %s</u>					41%	59%
Non-Unitized			8,590,907	40.52%	3,480,950	5,109,957

Amounts may not add or tie to other schedules due to rounding

RB 1.13

ENTERGY LOUISIANA, L.L.C.
DISTRIBUTION-PRIMARY & SECONDARY ANALYSIS
A/C's 360.2, 364, 365, 366, & 367
BASED ON 12/31/2022 DATA

DESCRIPTION	UNITS	QUANTITY	AMOUNT \$	PRIMARY %	PRIMARY \$	SECONDARY \$
TOTAL A/C 366			159,135,870		64,480,266	94,655,604
<u>UNDERGROUND CONDUCTORS & DEVICES</u>						
Conductor Alum. Sgl, #1 & Smaller:	FT	10,325,096	9,787,141	100.00%	9,787,141	-
Conductor Alum. Sgl, #2 & Smaller:	FT	1,850	8,055	100.00%	8,055	-
Conductor Alum. Sgl, 1/0-3/0: Alu	FT	83,231,876	54,545,461	90.00%	49,090,915	5,454,546
Conductor Alum. Sgl, 4/0-477: Alu	FT	3,917,827	12,333,395	80.00%	9,866,716	2,466,679
Conductor Alum. Sgl, 500 & Above:	FT	11,919,663	45,131,469	50.00%	22,565,735	22,565,735
Conductor Copper, #2 & Smaller: C	FT	2,710,713	4,463,170	100.00%	4,463,170	-
Conductor Copper, 1/0-3/0: Copper	FT	1,203,079	2,192,835	90.00%	1,973,551	219,283
Conductor Copper, 4/0-477: Copper	FT	405,392	550,162	80.00%	440,130	110,032
Conductor Copper, 500 & Above: Co	FT	334,411	5,839,287	50.00%	2,919,644	2,919,644
Conductor, Tripl & Quad Ug: Conduc	FT	12,397,999	22,256,515	0.00%	-	22,256,515
Conductor, Underground: All Types,	FT	28	1,034,996	100.00%	1,034,996	-
Conductors, Ug Pri Ca #2 & Smaller:	FT	12,782,291	54,926,654	100.00%	54,926,654	-
Conductors, Ug Pri Ca 1/0 -3/0: Un	FT	3,221,624	24,893,720	100.00%	24,893,720	-
Conductors, Ug Pri Ca 4/0-477: Und	FT	330,997	2,047,450	100.00%	2,047,450	-
Conductors, Ug Pri Ca 500 & Above:	FT	1,202,646	142,993,667	100.00%	142,993,667	-
Contra Escrow Isaac		-	(3,394,511)	86.13%	(2,923,751)	(470,760)
Contra Securitization Gustav Ike		-	(4,657,782)	86.13%	(4,011,827)	(645,954)
Contra Securitization LA		-	(3,548,101)	86.13%	(3,056,041)	(492,061)
Contra Securitization 2020 Storm		-	(52,189,623)	86.13%	(44,951,818)	(7,237,805)
Contra Securitization 2021 Storm		-	(24,072,961)	86.13%	(20,734,454)	(3,338,507)
DL:Fault Indicator, Underground	EA	553	613,290	100.00%	613,290	-
Lightning Arresters 12Kv: Lightntrn	EA	5	81	100.00%	81	-
Moles (Junction, Splice, Connector)	EA	5,840	2,486,616	0.00%	-	2,486,616
Oil Switch, All Sizes: All Sizes:	EA	1,836	5,256,189	100.00%	5,256,189	-
Pothead: DL:Pothead	EA	56,147	21,895,916	100.00%	21,895,916	-
Potheads: DL:Pothead	EA	1,572	160,764	100.00%	160,764	-
Recloser 1/0 15Kv & Over: 1/0 15Kv	EA	39	109,452	100.00%	109,452	-
Switchgear, Pad Mount, 15Kv: 15Kv:	EA	399	4,533,814	100.00%	4,533,814	-
Switchgear, Pad Mount, 24Kv: 24Kv:	EA	93	1,354,923	100.00%	1,354,923	-
Switchgear, Pad Mount, 34.5Kv: 34.	EA	62	2,259,711	100.00%	2,259,711	-
TOTAL A/C 367 exc Non-Unitized			333,811,755		287,517,792	46,293,963
%s					86.13%	13.87%
ROUNDED %s					86%	14%
Non-Unitized			56,036,371	86.13%	48,265,087	7,771,283
TOTAL A/C 367			389,848,126		335,782,880	54,065,246

RB 2
Accumulated Depreciation

Entergy Louisiana, LLC
Cost of Service
Accumulated Depreciation
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
1	Production Plant Accumulated Depreciation			
2	Steam Production			
3	ADP310: 310 LAND & LAND RIGHTS	1080AM: Accum Prov Depr Plant Service		(486)
4	ADP310: 310 LAND & LAND RIGHTS	108230: Rwp - Salvage - Scrap		(31,800)
5	ADP310: 310 LAND & LAND RIGHTS	1082AM: Cost of Removal - Accrual		(0)
6	ADP311: 311 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service		(125,994,791)
7	ADP311: 311 STRUCTURES & IMPROVEMENTS	108220: Rwp - Removal Cost		1,469,790
8	ADP311: 311 STRUCTURES & IMPROVEMENTS	1082AM: Cost of Removal - Accrual		3,247,212
9	ADP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA	1080GI: Accu Prov Contra PIS LA Secur		45,368
10	ADP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		27,330
11	ADP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA	1080IE: ACC PR EPIS Contra Isaac		(40,636)
12	ADP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA	1080LA: Accu Prov Contra PIA LA Secur		(43,037)
13	ADP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike		15,945
14	ADP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA	1082HC: AccCostRemov Contra-2020 Storm		(79,747)
15	ADP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA	1082IE: Acc Cost Removal Contra Isaac		(1,290)
16	ADP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR		25,300
17	ADP312: 312 BOILER PLANT EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(430,677,777)
18	ADP312: 312 BOILER PLANT EQUIPMENT	108220: Rwp - Removal Cost		1,602,153
19	ADP312: 312 BOILER PLANT EQUIPMENT	108230: Rwp - Salvage - Scrap		(115,241)
20	ADP312: 312 BOILER PLANT EQUIPMENT	1082AM: Cost of Removal - Accrual		(49,204,677)
21	ADP312C: 312 BOILER PLANT EQUIPMENT - CONTRA	1080GI: Accu Prov Contra PIS LA Secur		(6,893)
22	ADP312C: 312 BOILER PLANT EQUIPMENT - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		5
23	ADP312C: 312 BOILER PLANT EQUIPMENT - CONTRA	1080LA: Accu Prov Contra PIA LA Secur		54,786
24	ADP312C: 312 BOILER PLANT EQUIPMENT - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike		293
25	ADP312C: 312 BOILER PLANT EQUIPMENT - CONTRA	1082HC: AccCostRemov Contra-2020 Storm		(17)
26	ADP312C: 312 BOILER PLANT EQUIPMENT - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR		113,843
27	ADP313: 313 ENGINES/ENG-DRIVEN GENERATORS	1080AM: Accum Prov Depr Plant Service		(9)
28	ADP314: 314 TURBO GENERATOR UNITS	1080AM: Accum Prov Depr Plant Service		(169,560,891)
29	ADP314: 314 TURBO GENERATOR UNITS	108220: Rwp - Removal Cost		2,596,061
30	ADP314: 314 TURBO GENERATOR UNITS	1082AM: Cost of Removal - Accrual		(30,348,038)
31	ADP314C: 314 TURBO GENERATOR UNITS - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		53,618
32	ADP314C: 314 TURBO GENERATOR UNITS - CONTRA	1080LA: Accu Prov Contra PIA LA Secur		(1,709,747)
33	ADP314C: 314 TURBO GENERATOR UNITS - CONTRA	1082HC: AccCostRemov Contra-2020 Storm		65,984
34	ADP314C: 314 TURBO GENERATOR UNITS - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR		155,026
35	ADP315: 315 ACCESSORY ELECTRIC EQUIP	1080AM: Accum Prov Depr Plant Service		(97,978,464)
36	ADP315: 315 ACCESSORY ELECTRIC EQUIP	108220: Rwp - Removal Cost		664,839
37	ADP315: 315 ACCESSORY ELECTRIC EQUIP	1082AM: Cost of Removal - Accrual		(18,603,650)
38	ADP315C: 315 ACCESSORY ELECTRIC EQUIP - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		2,432
39	ADP315C: 315 ACCESSORY ELECTRIC EQUIP - CONTRA	1080LA: Accu Prov Contra PIA LA Secur		16,793
40	ADP315C: 315 ACCESSORY ELECTRIC EQUIP - CONTRA	1082HC: AccCostRemov Contra-2020 Storm		15
41	ADP315C: 315 ACCESSORY ELECTRIC EQUIP - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR		824
42	ADP316: 316 MISC POWER PLANT EQUIP	1080AM: Accum Prov Depr Plant Service		(13,848,972)
43	ADP316: 316 MISC POWER PLANT EQUIP	108220: Rwp - Removal Cost		1,014,817
44	ADP316: 316 MISC POWER PLANT EQUIP	1082AM: Cost of Removal - Accrual		(2,182,520)
45	ADP316C: 316 MISC POWER PLANT EQUIP - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		134
46	ADP316C: 316 MISC POWER PLANT EQUIP - CONTRA	1080LA: Accu Prov Contra PIA LA Secur		193
47	ADP316C: 316 MISC POWER PLANT EQUIP - CONTRA	1082HC: AccCostRemov Contra-2020 Storm		1
48	ADP316C: 316 MISC POWER PLANT EQUIP - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR		4
49	ADP317: 317 ASSET RETIREMENT OBLIGATION	108110: AccumDeprec-ARO Asset-Fossil S		(1,476,015)
50	ADP317: 317 ASSET RETIREMENT OBLIGATION	108114: Accum Deprec - ARO Asset-Coal		(401,888)
51	ADP317: 317 ASSET RETIREMENT OBLIGATION	108260: AccDep-Removal-Fossil-Contra		6,598,147
52	ADP317: 317 ASSET RETIREMENT OBLIGATION	108264: ACCDEP-Removal - Coal - Contra		510,819
53		Subtotal Steam Production		(924,024,854)
54	Nuclear Production			
55	ADP3202: 320.2 LAND RIGHTS	1080AM: Accum Prov Depr Plant Service		(446,615)
56	ADP3202: 320.2 LAND RIGHTS	108220: Rwp - Removal Cost		12
57	ADP321: 321 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service		(1,607,826,294)
58	ADP321: 321 STRUCTURES & IMPROVEMENTS	108220: Rwp - Removal Cost		3,413,265
59	ADP321: 321 STRUCTURES & IMPROVEMENTS	1082AM: Cost of Removal - Accrual		18,299,322
60	ADP321C: 321 STRUCTURES & IMPROVEMENTS - CONTRA	1080GI: Accu Prov Contra PIS LA Secur		1,191,855
61	ADP321C: 321 STRUCTURES & IMPROVEMENTS - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec		4,379
62	ADP321C: 321 STRUCTURES & IMPROVEMENTS - CONTRA	1080IE: ACC PR EPIS Contra Isaac		(902,337)
63	ADP322: 322 REACTOR PLANT EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(1,203,010,241)
64	ADP322: 322 REACTOR PLANT EQUIPMENT	108220: Rwp - Removal Cost		1,948,180
65	ADP322: 322 REACTOR PLANT EQUIPMENT	108230: Rwp - Salvage - Scrap		(4,839)
66	ADP322: 322 REACTOR PLANT EQUIPMENT	1082AM: Cost of Removal - Accrual		61,882,134
67	ADP323: 323 TURBO GENERATOR UNITS	1080AM: Accum Prov Depr Plant Service		(344,845,959)
68	ADP323: 323 TURBO GENERATOR UNITS	108220: Rwp - Removal Cost		5,669,016
69	ADP323: 323 TURBO GENERATOR UNITS	1082AM: Cost of Removal - Accrual		16,171,723
70	ADP323C: 323 TURBO GENERATOR UNITS - CONTRA	1080IE: ACC PR EPIS Contra Isaac		(149,762)
71	ADP323C: 323 TURBO GENERATOR UNITS - CONTRA	1082IE: Acc Cost Removal Contra Isaac		(922)
72	ADP324: 324 ACCESSORY ELECTRIC EQUIP	1080AM: Accum Prov Depr Plant Service		(886,252,610)
73	ADP324: 324 ACCESSORY ELECTRIC EQUIP	108220: Rwp - Removal Cost		2,074,573
74	ADP324: 324 ACCESSORY ELECTRIC EQUIP	1082AM: Cost of Removal - Accrual		8,262,504
75	ADP325: 325 MISC POWER PLANT EQUIP	1080AM: Accum Prov Depr Plant Service		(315,441,240)
76	ADP325: 325 MISC POWER PLANT EQUIP	108220: Rwp - Removal Cost		694,019
77	ADP325: 325 MISC POWER PLANT EQUIP	1082AM: Cost of Removal - Accrual		2,249,977
78	ADP325C: 325 MISC POWER PLANT EQUIP - CONTRA	1080GI: Accu Prov Contra PIS LA Secur		52,038
79	ADP325C: 325 MISC POWER PLANT EQUIP - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec		13,908
80	ADP325C: 325 MISC POWER PLANT EQUIP - CONTRA	1080IE: ACC PR EPIS Contra Isaac		2,014
81	ADP325C: 325 MISC POWER PLANT EQUIP - CONTRA	1080LA: Accu Prov Contra PIA LA Secur		3,505
82	ADP326: 326 ASSET RETIREMENT OBLIGATION	108100: Accumulated Depr - Aro Assets		(166,827,359)
83		Subtotal Nuclear Production		(4,403,775,756)

Amounts may not add or tie to other schedules due to rounding

RB 2.1

Entergy Louisiana, LLC
Cost of Service
Accumulated Depreciation
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
84	Other Production			
85	ADP340: 340 LAND - OTH PRODUCTION	1080AM: Accum Prov Depr Plant Service		(101,927)
86	ADP341: 341 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service		(455,129,960)
87	ADP341: 341 STRUCTURES & IMPROVEMENTS	108220: Rwp - Removal Cost		777,904
88	ADP341: 341 STRUCTURES & IMPROVEMENTS	1082AM: Cost of Removal - Accrual		1,697,786
89	ADP341C: 341 STRUCTURES & IMPROVEMENTS - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		3,089
90	ADP341C: 341 STRUCTURES & IMPROVEMENTS - CONTRA	1080LA: Accu Prov Contra PIA LA Secur		(50,839)
91	ADP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS	1080AM: Accum Prov Depr Plant Service		(32,249,143)
92	ADP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS	108220: Rwp - Removal Cost		1,217
93	ADP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS	1082AM: Cost of Removal - Accrual		(41,515)
94	ADP343: 343 PRIME MOVERS	1080AM: Accum Prov Depr Plant Service		(250,722,986)
95	ADP343: 343 PRIME MOVERS	108220: Rwp - Removal Cost		471,941
96	ADP343: 343 PRIME MOVERS	1082AM: Cost of Removal - Accrual		8,398,647
97	ADP344: 344 GENERATORS	1080AM: Accum Prov Depr Plant Service		(262,202,740)
98	ADP344: 344 GENERATORS	108220: Rwp - Removal Cost		98,761
99	ADP344: 344 GENERATORS	1082AM: Cost of Removal - Accrual		4,508,892
100	ADP345: 345 ACCESSORY ELECTRIC EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(53,081,008)
101	ADP345: 345 ACCESSORY ELECTRIC EQUIPMENT	108220: Rwp - Removal Cost		334,847
102	ADP345: 345 ACCESSORY ELECTRIC EQUIPMENT	1082AM: Cost of Removal - Accrual		161,124
103	ADP345C: 345 ACCESSORY ELECTRIC EQUIPMENT - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		8,469
104	ADP345C: 345 ACCESSORY ELECTRIC EQUIPMENT - CONTRA	1080LA: Accu Prov Contra PIA LA Secur		(10,346)
105	ADP346: 346 MISCELLANEOUS POWER PLANT EQUIP	1080AM: Accum Prov Depr Plant Service		(5,666,419)
106	ADP346: 346 MISCELLANEOUS POWER PLANT EQUIP	108220: Rwp - Removal Cost		1,728
107	ADP346: 346 MISCELLANEOUS POWER PLANT EQUIP	1082AM: Cost of Removal - Accrual		32,966
108		Subtotal Other Production		(1,042,759,512)
109		Subtotal PRODUCTION ACCUMULATED DEPRECIATION		(6,370,560,121)
110	Transmission Plant Accumulated Depreciation ⁽²⁾			
111	ADT3501: 350.1 LAND & LAND RIGHTS	1080AM: Accum Prov Depr Plant Service	TL	(29,040)
112	ADT3501: 350.1 LAND & LAND RIGHTS	108220: Rwp - Removal Cost	TL	0
113	ADT3501: 350.1 LAND & LAND RIGHTS	1082AM: Cost of Removal - Accrual	TL	22,935
114	ADT3502: 350.2 LAND EASEMENTS	1080AM: Accum Prov Depr Plant Service	TH	(32,579,313)
115	ADT3502: 350.2 LAND EASEMENTS	1080AM: Accum Prov Depr Plant Service	TL	(6,510,830)
116	ADT3502: 350.2 LAND EASEMENTS	108220: Rwp - Removal Cost	TH	1,402
117	ADT3502: 350.2 LAND EASEMENTS	108220: Rwp - Removal Cost	TL	280
118	ADT3502: 350.2 LAND EASEMENTS	1082AM: Cost of Removal - Accrual	TH	38,361
119	ADT3502: 350.2 LAND EASEMENTS	1082AM: Cost of Removal - Accrual	TL	7,666
120	ADT3502C: 350.2 LAND EASEMENTS - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	TH	1,478,403
121	ADT3502C: 350.2 LAND EASEMENTS - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	TL	353,989
122	ADT3503: 350.3 LAND EASEMENTS	1080AM: Accum Prov Depr Plant Service	TH	(21,112,715)
123	ADT3503: 350.3 LAND EASEMENTS	1080AM: Accum Prov Depr Plant Service	TL	(12,359,694)
124	ADT3503: 350.3 LAND EASEMENTS	108220: Rwp - Removal Cost	TH	1,201
125	ADT3503: 350.3 LAND EASEMENTS	108220: Rwp - Removal Cost	TL	703
126	ADT3503: 350.3 LAND EASEMENTS	1082AM: Cost of Removal - Accrual	TH	(15,649)
127	ADT3503: 350.3 LAND EASEMENTS	1082AM: Cost of Removal - Accrual	TL	(9,161)
128	ADT352: 352 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service	S	(59,855)
129	ADT352: 352 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service	TH	(24,418,704)
130	ADT352: 352 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service	TL	(18,728,406)
131	ADT352: 352 STRUCTURES & IMPROVEMENTS	108220: Rwp - Removal Cost	S	42
132	ADT352: 352 STRUCTURES & IMPROVEMENTS	108220: Rwp - Removal Cost	TH	17,245
133	ADT352: 352 STRUCTURES & IMPROVEMENTS	108220: Rwp - Removal Cost	TL	13,226
134	ADT352: 352 STRUCTURES & IMPROVEMENTS	1082AM: Cost of Removal - Accrual	S	(398)
135	ADT352: 352 STRUCTURES & IMPROVEMENTS	1082AM: Cost of Removal - Accrual	TH	(162,460)
136	ADT352: 352 STRUCTURES & IMPROVEMENTS	1082AM: Cost of Removal - Accrual	TL	(124,602)
137	ADT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1080GI: Accu Prov Contra PIS LA Secur	TH	22,293
138	ADT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1080GI: Accu Prov Contra PIS LA Secur	TL	20,241
139	ADT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	TH	36,585
140	ADT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	TL	33,218
141	ADT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1080IE: ACC PR EPIS Contra Isaac	TH	14,484
142	ADT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1080IE: ACC PR EPIS Contra Isaac	TL	13,151
143	ADT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	TH	(167,542)
144	ADT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	TL	(152,121)
145	ADT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike	TH	1,286
146	ADT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike	TL	1,167
147	ADT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	TH	(121,991)
148	ADT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	TL	(110,762)
149	ADT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1082IE: Acc Cost Removal Contra Isaac	TH	(2,866)
150	ADT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1082IE: Acc Cost Removal Contra Isaac	TL	(2,602)
151	ADT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	TH	21,771
152	ADT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	TL	19,767
153	ADT353: 353 STATION EQUIPMENT	1080AM: Accum Prov Depr Plant Service	TH	(299,934,791)
154	ADT353: 353 STATION EQUIPMENT	1080AM: Accum Prov Depr Plant Service	TL	(241,684,823)
155	ADT353: 353 STATION EQUIPMENT	108220: Rwp - Removal Cost	TH	2,494,846
156	ADT353: 353 STATION EQUIPMENT	108220: Rwp - Removal Cost	TL	2,010,325
157	ADT353: 353 STATION EQUIPMENT	108230: Rwp - Salvage - Scrap	TH	(406,806)
158	ADT353: 353 STATION EQUIPMENT	108230: Rwp - Salvage - Scrap	TL	(327,801)
159	ADT353: 353 STATION EQUIPMENT	1082AM: Cost of Removal - Accrual	TH	8,807,038
160	ADT353: 353 STATION EQUIPMENT	1082AM: Cost of Removal - Accrual	TL	7,096,634
161	ADT353C: 353 STATION EQUIPMENT - CONTRA	1080GI: Accu Prov Contra PIS LA Secur	TH	19,687
162	ADT353C: 353 STATION EQUIPMENT - CONTRA	1080GI: Accu Prov Contra PIS LA Secur	TL	13,266
163	ADT353C: 353 STATION EQUIPMENT - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	TH	1,663,224
164	ADT353C: 353 STATION EQUIPMENT - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	TL	1,120,752
165	ADT353C: 353 STATION EQUIPMENT - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec	TH	222
166	ADT353C: 353 STATION EQUIPMENT - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec	TL	150

Entergy Louisiana, LLC
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Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
167	ADT353C: 353 STATION EQUIPMENT - CONTRA	1080IE: ACC PR EPIS Contra Isaac	TH	129,914
168	ADT353C: 353 STATION EQUIPMENT - CONTRA	1080IE: ACC PR EPIS Contra Isaac	TL	87,542
169	ADT353C: 353 STATION EQUIPMENT - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	TH	1,080,940
170	ADT353C: 353 STATION EQUIPMENT - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	TL	728,383
171	ADT353C: 353 STATION EQUIPMENT - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike	TH	10,121
172	ADT353C: 353 STATION EQUIPMENT - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike	TL	6,820
173	ADT353C: 353 STATION EQUIPMENT - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	TH	(37,993)
174	ADT353C: 353 STATION EQUIPMENT - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	TL	(25,801)
175	ADT353C: 353 STATION EQUIPMENT - CONTRA	1082IE: Acc Cost Removal Contra Isaac	TH	(2,325)
176	ADT353C: 353 STATION EQUIPMENT - CONTRA	1082IE: Acc Cost Removal Contra Isaac	TL	(1,566)
177	ADT353C: 353 STATION EQUIPMENT - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	TH	493,719
178	ADT353C: 353 STATION EQUIPMENT - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	TL	332,689
179	ADT353SU: 353 STATION EQUIPMENT - STEP UPS	1080AM: Accum Prov Depr Plant Service	S	(47,016,412)
180	ADT353SU: 353 STATION EQUIPMENT - STEP UPS	108220: Rwp - Removal Cost	S	391,081
181	ADT353SU: 353 STATION EQUIPMENT - STEP UPS	108230: Rwp - Salvage - Scrap	S	(63,769)
182	ADT353SU: 353 STATION EQUIPMENT - STEP UPS	1082AM: Cost of Removal - Accrual	S	1,380,551
183	ADT354: 354 TOWERS & FIXTURES	1080AM: Accum Prov Depr Plant Service	TH	(104,184,566)
184	ADT354: 354 TOWERS & FIXTURES	1080AM: Accum Prov Depr Plant Service	TL	(19,426,731)
185	ADT354: 354 TOWERS & FIXTURES	108220: Rwp - Removal Cost	TH	2,366,487
186	ADT354: 354 TOWERS & FIXTURES	108220: Rwp - Removal Cost	TL	441,266
187	ADT354: 354 TOWERS & FIXTURES	108230: Rwp - Salvage - Scrap	TH	1,768
188	ADT354: 354 TOWERS & FIXTURES	108230: Rwp - Salvage - Scrap	TL	330
189	ADT354: 354 TOWERS & FIXTURES	1082AM: Cost of Removal - Accrual	TH	6,889,110
190	ADT354: 354 TOWERS & FIXTURES	1082AM: Cost of Removal - Accrual	TL	1,284,575
191	ADT354C: 354 TOWERS & FIXTURES - CONTRA	1080GI: Accu Prov Contra PIS LA Secur	TH	(146,748)
192	ADT354C: 354 TOWERS & FIXTURES - CONTRA	1080GI: Accu Prov Contra PIS LA Secur	TL	(28,006)
193	ADT354C: 354 TOWERS & FIXTURES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	TH	294
194	ADT354C: 354 TOWERS & FIXTURES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	TL	56
195	ADT354C: 354 TOWERS & FIXTURES - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	TH	1,995,407
196	ADT354C: 354 TOWERS & FIXTURES - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	TL	380,811
197	ADT354C: 354 TOWERS & FIXTURES - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike	TH	139,475
198	ADT354C: 354 TOWERS & FIXTURES - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike	TL	26,618
199	ADT354C: 354 TOWERS & FIXTURES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	TH	(13,324,837)
200	ADT354C: 354 TOWERS & FIXTURES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	TL	(2,542,965)
201	ADT354C: 354 TOWERS & FIXTURES - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	TH	487,925
202	ADT354C: 354 TOWERS & FIXTURES - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	TL	93,118
203	ADT355: 355 POLES & FIXTURES	1080AM: Accum Prov Depr Plant Service	TH	(164,458,886)
204	ADT355: 355 POLES & FIXTURES	1080AM: Accum Prov Depr Plant Service	TL	(149,094,056)
205	ADT355: 355 POLES & FIXTURES	108220: Rwp - Removal Cost	TH	7,231,711
206	ADT355: 355 POLES & FIXTURES	108220: Rwp - Removal Cost	TL	6,556,077
207	ADT355: 355 POLES & FIXTURES	108230: Rwp - Salvage - Scrap	TH	(39,954)
208	ADT355: 355 POLES & FIXTURES	108230: Rwp - Salvage - Scrap	TL	(36,221)
209	ADT355: 355 POLES & FIXTURES	1082AM: Cost of Removal - Accrual	TH	(42,369,546)
210	ADT355: 355 POLES & FIXTURES	1082AM: Cost of Removal - Accrual	TL	(38,411,104)
211	ADT355C: 355 POLES & FIXTURES - CONTRA	1080GI: Accu Prov Contra PIS LA Secur	TH	(236,763)
212	ADT355C: 355 POLES & FIXTURES - CONTRA	1080GI: Accu Prov Contra PIS LA Secur	TL	(248,166)
213	ADT355C: 355 POLES & FIXTURES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	TH	5,286,577
214	ADT355C: 355 POLES & FIXTURES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	TL	5,541,188
215	ADT355C: 355 POLES & FIXTURES - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec	TH	353,365
216	ADT355C: 355 POLES & FIXTURES - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec	TL	370,383
217	ADT355C: 355 POLES & FIXTURES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	TH	216,801
218	ADT355C: 355 POLES & FIXTURES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	TL	227,243
219	ADT355C: 355 POLES & FIXTURES - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	TH	3,251,724
220	ADT355C: 355 POLES & FIXTURES - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	TL	3,408,332
221	ADT355C: 355 POLES & FIXTURES - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike	TH	394,259
222	ADT355C: 355 POLES & FIXTURES - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike	TL	413,247
223	ADT355C: 355 POLES & FIXTURES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	TH	(10,497,447)
224	ADT355C: 355 POLES & FIXTURES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	TL	(11,003,022)
225	ADT355C: 355 POLES & FIXTURES - CONTRA	1082ID: AccCostRem Contra-2021 StrmSec	TH	91,382
226	ADT355C: 355 POLES & FIXTURES - CONTRA	1082ID: AccCostRem Contra-2021 StrmSec	TL	95,783
227	ADT355C: 355 POLES & FIXTURES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	TH	(26,527)
228	ADT355C: 355 POLES & FIXTURES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	TL	(27,805)
229	ADT355C: 355 POLES & FIXTURES - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	TH	1,710,488
230	ADT355C: 355 POLES & FIXTURES - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	TL	1,792,868
231	ADT3562: 356.2 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	TH	(4,774,078)
232	ADT3562: 356.2 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	TL	(2,225,953)
233	ADT3562: 356.2 OVERHEAD CONDUCTORS & DEVICES	108220: Rwp - Removal Cost	TH	246
234	ADT3562: 356.2 OVERHEAD CONDUCTORS & DEVICES	108220: Rwp - Removal Cost	TL	115
235	ADT3562: 356.2 OVERHEAD CONDUCTORS & DEVICES	1082AM: Cost of Removal - Accrual	TH	(82,042)
236	ADT3562: 356.2 OVERHEAD CONDUCTORS & DEVICES	1082AM: Cost of Removal - Accrual	TL	(38,253)
237	ADT3562C: 356.2 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	TH	3,368
238	ADT3562C: 356.2 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	TL	2,108
239	ADT3562C: 356.2 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	TH	10,305
240	ADT3562C: 356.2 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	TL	6,451
241	ADT3562C: 356.2 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	TH	841
242	ADT3562C: 356.2 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	TL	526
243	ADT3562C: 356.2 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	TH	2,145
244	ADT3562C: 356.2 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	TL	1,343
245	ADT3563: 356.3 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	TH	(25,801,355)
246	ADT3563: 356.3 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	TL	(8,668,593)
247	ADT3563: 356.3 OVERHEAD CONDUCTORS & DEVICES	108220: Rwp - Removal Cost	TH	1,305
248	ADT3563: 356.3 OVERHEAD CONDUCTORS & DEVICES	108220: Rwp - Removal Cost	TL	438

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Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
249	ADT3563: 356.3 OVERHEAD CONDUCTORS & DEVICES	1082AM: Cost of Removal - Accrual	TH	(3,213,962)
250	ADT3563: 356.3 OVERHEAD CONDUCTORS & DEVICES	1082AM: Cost of Removal - Accrual	TL	(1,079,809)
251	ADT3563C: 356.3 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	TH	236,352
252	ADT3563C: 356.3 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	TL	72,541
253	ADT3563C: 356.3 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	TH	49,177
254	ADT3563C: 356.3 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	TL	15,094
255	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	TH	(126,390,006)
256	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	TL	(87,052,753)
257	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES	108220: Rwp - Removal Cost	TH	5,902,138
258	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES	108220: Rwp - Removal Cost	TL	4,065,174
259	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES	108230: Rwp - Salvage - Scrap	TH	(293,418)
260	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES	108230: Rwp - Salvage - Scrap	TL	(202,095)
261	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES	1082AM: Cost of Removal - Accrual	TH	36,179,428
262	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES	1082AM: Cost of Removal - Accrual	TL	24,919,049
263	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080GI: Accu Prov Contra PIS LA Secur	TH	875,675
264	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080GI: Accu Prov Contra PIS LA Secur	TL	798,209
265	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	TH	1,946,769
266	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	TL	1,774,549
267	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec	TH	101,417
268	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec	TL	92,446
269	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	TH	(33,512)
270	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	TL	(30,547)
271	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	TH	3,111,499
272	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	TL	2,836,241
273	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike	TH	232,999
274	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike	TL	212,387
275	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	TH	(11,255,514)
276	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	TL	(10,259,799)
277	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082ID: AccCostRem Contra-2021 StrmSec	TH	4,001
278	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082ID: AccCostRem Contra-2021 StrmSec	TL	3,647
279	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	TH	(55,492)
280	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	TL	(50,583)
281	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	TH	859,827
282	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	TL	783,763
283	ADT357: 357 UNDERGROUND CONDUIT	1080AM: Accum Prov Depr Plant Service	TH	(887,447)
284	ADT357: 357 UNDERGROUND CONDUIT	108220: Rwp - Removal Cost	TL	53
285	ADT357: 357 UNDERGROUND CONDUIT	1082AM: Cost of Removal - Accrual	TL	14
286	ADT358: 358 UNDERGROUND CONDUCT & DEVICES	1080AM: Accum Prov Depr Plant Service	TH	(3,424,145)
287	ADT358: 358 UNDERGROUND CONDUCT & DEVICES	108220: Rwp - Removal Cost	TL	302
288	ADT358: 358 UNDERGROUND CONDUCT & DEVICES	108230: Rwp - Salvage - Scrap	TL	62
289	ADT358: 358 UNDERGROUND CONDUCT & DEVICES	1082AM: Cost of Removal - Accrual	TL	4,557
290	ADT359: 359 ROADS & TRAILS	1080AM: Accum Prov Depr Plant Service	TH	(658,344)
291	ADT359: 359 ROADS & TRAILS	1080AM: Accum Prov Depr Plant Service	TL	(539,203)
292	ADT359: 359 ROADS & TRAILS	108220: Rwp - Removal Cost	TH	52
293	ADT359: 359 ROADS & TRAILS	108220: Rwp - Removal Cost	TL	43
294	ADT359: 359 ROADS & TRAILS	1082AM: Cost of Removal - Accrual	TH	175,031
295	ADT359: 359 ROADS & TRAILS	1082AM: Cost of Removal - Accrual	TL	143,355
296	Subtotal TRANSMISSION ACCUMULATED DEPRECIATION			(1,382,829,824)
297	Distribution Plant Accumulated Depreciation ⁽³⁾			
298	ADD3601: 360.1 LAND	1080AM: Accum Prov Depr Plant Service		3,454
299	ADD3601: 360.1 LAND	108220: Rwp - Removal Cost		(4)
300	ADD3601: 360.1 LAND	1082AM: Cost of Removal - Accrual		1,779
301	ADD3602: 360.2 LAND RIGHTS - PRIMARY	1080AM: Accum Prov Depr Plant Service	D1	(20,074,194)
302	ADD3602: 360.2 LAND RIGHTS - PRIMARY	108220: Rwp - Removal Cost	D1	(1,861,552)
303	ADD3602: 360.2 LAND RIGHTS - PRIMARY	108230: Rwp - Salvage - Scrap	D1	(6,477)
304	ADD3602: 360.2 LAND RIGHTS - PRIMARY	1082AM: Cost of Removal - Accrual	D1	18,765
305	ADD361: 361 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service		(18,273,574)
306	ADD361: 361 STRUCTURES & IMPROVEMENTS	108220: Rwp - Removal Cost		(1,442,511)
307	ADD361: 361 STRUCTURES & IMPROVEMENTS	108230: Rwp - Salvage - Scrap		(5,943)
308	ADD361: 361 STRUCTURES & IMPROVEMENTS	1082AM: Cost of Removal - Accrual		(391,345)
309	ADD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	1080GI: Accu Prov Contra PIS LA Secur		37,093
310	ADD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		6,700
311	ADD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	1080IE: ACC PR EPIS Contra Isaac		12,923
312	ADD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	1080LA: Accu Prov Contra PIA LA Secur		1,112,321
313	ADD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike		6,261
314	ADD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	1082HC: AccCostRemov Contra-2020 Storm		(16,173)
315	ADD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	1082IE: Acc Cost Removal Contra Isaac		(10,355)
316	ADD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR		219,842
317	ADD362: 362 STATION EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(313,067,021)
318	ADD362: 362 STATION EQUIPMENT	108220: Rwp - Removal Cost		(24,623,607)
319	ADD362: 362 STATION EQUIPMENT	108230: Rwp - Salvage - Scrap		(815,692)
320	ADD362: 362 STATION EQUIPMENT	1082AM: Cost of Removal - Accrual		29,062,098
321	ADD362C: 362 STATION EQUIPMENT - CONTRA	1080GI: Accu Prov Contra PIS LA Secur		(588,032)
322	ADD362C: 362 STATION EQUIPMENT - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		144,921
323	ADD362C: 362 STATION EQUIPMENT - CONTRA	1080IE: ACC PR EPIS Contra Isaac		158,155
324	ADD362C: 362 STATION EQUIPMENT - CONTRA	1080LA: Accu Prov Contra PIA LA Secur		8,441,662
325	ADD362C: 362 STATION EQUIPMENT - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike		(11,165)
326	ADD362C: 362 STATION EQUIPMENT - CONTRA	1082HC: AccCostRemov Contra-2020 Storm		(123,760)
327	ADD362C: 362 STATION EQUIPMENT - CONTRA	1082IE: Acc Cost Removal Contra Isaac		(88,520)
328	ADD362C: 362 STATION EQUIPMENT - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR		1,895,110
329	ADD364: 364 POLES, TOWERS, & FIXTURES	1080AM: Accum Prov Depr Plant Service	D1	(221,118,982)
330	ADD364: 364 POLES, TOWERS, & FIXTURES	1080AM: Accum Prov Depr Plant Service	D2	(31,099,679)
331	ADD364: 364 POLES, TOWERS, & FIXTURES	108220: Rwp - Removal Cost	D1	(2,640,856)
332	ADD364: 364 POLES, TOWERS, & FIXTURES	108220: Rwp - Removal Cost	D2	(371,428)

Amounts may not add or tie to other schedules due to rounding

RB 2.4

Entergy Louisiana, LLC
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For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
333	ADD364: 364 POLES, TOWERS, & FIXTURES	108230: Rwp - Salvage - Scrap	D1	(57,714)
334	ADD364: 364 POLES, TOWERS, & FIXTURES	108230: Rwp - Salvage - Scrap	D2	(8,117)
335	ADD364: 364 POLES, TOWERS, & FIXTURES	1082AM: Cost of Removal - Accrual	D1	178,306,192
336	ADD364: 364 POLES, TOWERS, & FIXTURES	1082AM: Cost of Removal - Accrual	D2	25,078,197
337	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1080GI: Accu Prov Contra PIS LA Secur	D1	7,718,897
338	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1080GI: Accu Prov Contra PIS LA Secur	D2	1,085,638
339	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D1	7,689,332
340	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D2	1,081,480
341	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec	D1	1,651,617
342	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec	D2	232,295
343	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D1	3,018,385
344	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D2	424,526
345	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	D1	12,391,958
346	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	D2	1,742,889
347	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike	D1	3,571,196
348	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike	D2	502,277
349	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	D1	(53,310,790)
350	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	D2	(7,497,993)
351	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1082ID: AccCostRem Contra-2021 StrmSec	D1	295,996
352	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1082ID: AccCostRem Contra-2021 StrmSec	D2	41,631
353	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D1	(6,438,099)
354	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D2	(905,498)
355	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	D1	6,290,271
356	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	D2	884,707
357	ADD3652: 365.2 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	D1	(470,441)
358	ADD3652: 365.2 OVERHEAD CONDUCTORS & DEVICES	108220: Rwp - Removal Cost	D1	(371)
359	ADD3652: 365.2 OVERHEAD CONDUCTORS & DEVICES	108230: Rwp - Salvage - Scrap	D1	(150)
360	ADD3652: 365.2 OVERHEAD CONDUCTORS & DEVICES	1082AM: Cost of Removal - Accrual	D1	(82,668)
361	ADD3653: 365.3 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	D1	(31,887,330)
362	ADD3653: 365.3 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	D2	(5,817,920)
363	ADD3653: 365.3 OVERHEAD CONDUCTORS & DEVICES	108220: Rwp - Removal Cost	D1	(2,956,358)
364	ADD3653: 365.3 OVERHEAD CONDUCTORS & DEVICES	108220: Rwp - Removal Cost	D2	(539,395)
365	ADD3653: 365.3 OVERHEAD CONDUCTORS & DEVICES	108230: Rwp - Salvage - Scrap	D1	(10,252)
366	ADD3653: 365.3 OVERHEAD CONDUCTORS & DEVICES	108230: Rwp - Salvage - Scrap	D2	(1,871)
367	ADD3653: 365.3 OVERHEAD CONDUCTORS & DEVICES	1082AM: Cost of Removal - Accrual	D1	(5,466,284)
368	ADD3653: 365.3 OVERHEAD CONDUCTORS & DEVICES	1082AM: Cost of Removal - Accrual	D2	(997,702)
369	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	D1	(161,301,546)
370	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	D2	(18,697,095)
371	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	108220: Rwp - Removal Cost	D1	4,050,606
372	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	108220: Rwp - Removal Cost	D2	469,522
373	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	108230: Rwp - Salvage - Scrap	D1	(1,168,301)
374	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	108230: Rwp - Salvage - Scrap	D2	(135,422)
375	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	1082AM: Cost of Removal - Accrual	D1	133,381,457
376	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	1082AM: Cost of Removal - Accrual	D2	15,460,768
377	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080GI: Accu Prov Contra PIS LA Secur	D1	(1,305,496)
378	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080GI: Accu Prov Contra PIS LA Secur	D2	(151,325)
379	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D1	5,097,421
380	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D2	590,862
381	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec	D1	1,521,740
382	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec	D2	176,391
383	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D1	939,358
384	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D2	108,885
385	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	D1	5,567,991
386	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	D2	645,408
387	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike	D1	1,655,512
388	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike	D2	191,897
389	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	D1	(41,136,435)
390	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	D2	(4,768,286)
391	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082ID: AccCostRem Contra-2021 StrmSec	D1	355,668
392	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082ID: AccCostRem Contra-2021 StrmSec	D2	41,227
393	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D1	(9,054,713)
394	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D2	(1,049,567)
395	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	D1	4,325,218
396	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	D2	501,353
397	ADD366: 366 UNDERGROUND CONDUIT	1080AM: Accum Prov Depr Plant Service	D1	(19,388,581)
398	ADD366: 366 UNDERGROUND CONDUIT	1080AM: Accum Prov Depr Plant Service	D2	(28,462,009)
399	ADD366: 366 UNDERGROUND CONDUIT	108220: Rwp - Removal Cost	D1	(1,478,490)
400	ADD366: 366 UNDERGROUND CONDUIT	108220: Rwp - Removal Cost	D2	(2,170,391)
401	ADD366: 366 UNDERGROUND CONDUIT	108230: Rwp - Salvage - Scrap	D1	(6,364)
402	ADD366: 366 UNDERGROUND CONDUIT	108230: Rwp - Salvage - Scrap	D2	(9,343)
403	ADD366: 366 UNDERGROUND CONDUIT	1082AM: Cost of Removal - Accrual	D1	94,368
404	ADD366: 366 UNDERGROUND CONDUIT	1082AM: Cost of Removal - Accrual	D2	138,530
405	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1080GI: Accu Prov Contra PIS LA Secur	D1	89,015
406	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1080GI: Accu Prov Contra PIS LA Secur	D2	130,672
407	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D1	688,679
408	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D2	1,010,965
409	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec	D1	15,158
410	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec	D2	22,252
411	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D1	22,754
412	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D2	33,403
413	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	D1	206,936
414	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	D2	303,778
415	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike	D1	14,538
416	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike	D2	21,342

Entergy Louisiana, LLC
Cost of Service
Accumulated Depreciation
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
417	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	D1	(57,544)
418	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	D2	(84,473)
419	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1082ID: AccCostRem Contra-2021 StrmSec	D1	2,595
420	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1082ID: AccCostRem Contra-2021 StrmSec	D2	3,809
421	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D1	(48,992)
422	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D2	(71,920)
423	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	D1	45,181
424	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	D2	66,324
425	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	1080AM: Accum Prov Depr Plant Service	D1	(81,480,945)
426	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	1080AM: Accum Prov Depr Plant Service	D2	(13,119,452)
427	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	108220: Rwp - Removal Cost	D1	(6,218,518)
428	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	108220: Rwp - Removal Cost	D2	(1,001,259)
429	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	108230: Rwp - Salvage - Scrap	D1	(26,854)
430	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	108230: Rwp - Salvage - Scrap	D2	(4,324)
431	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	1082AM: Cost of Removal - Accrual	D1	1,853,560
432	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	1082AM: Cost of Removal - Accrual	D2	298,446
433	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1080GI: Accu Prov Contra PIS LA Secur	D1	990,699
434	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1080GI: Accu Prov Contra PIS LA Secur	D2	159,515
435	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D1	2,403,862
436	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D2	387,052
437	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec	D1	243,542
438	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec	D2	39,213
439	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D1	306,564
440	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D2	49,361
441	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	D1	921,454
442	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	D2	148,366
443	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike	D1	148,409
444	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike	D2	23,896
445	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	D1	(417,785)
446	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	D2	(67,269)
447	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1082ID: AccCostRem Contra-2021 StrmSec	D1	39,898
448	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1082ID: AccCostRem Contra-2021 StrmSec	D2	6,424
449	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D1	(892,021)
450	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D2	(143,627)
451	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	D1	309,000
452	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	D2	49,753
453	ADD368: 368 LINE TRANSFORMERS	1080AM: Accum Prov Depr Plant Service		(381,747,845)
454	ADD368: 368 LINE TRANSFORMERS	108220: Rwp - Removal Cost		(17,562,893)
455	ADD368: 368 LINE TRANSFORMERS	108230: Rwp - Salvage - Scrap		(2,133,106)
456	ADD368: 368 LINE TRANSFORMERS	1082AM: Cost of Removal - Accrual		417,090,589
457	ADD368C: 368 LINE TRANSFORMERS - CONTRA	1080GI: Accu Prov Contra PIS LA Secur		17,580,566
458	ADD368C: 368 LINE TRANSFORMERS - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		9,753,605
459	ADD368C: 368 LINE TRANSFORMERS - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec		2,377,928
460	ADD368C: 368 LINE TRANSFORMERS - CONTRA	1080IE: ACC PR EPIS Contra Isaac		10,139,228
461	ADD368C: 368 LINE TRANSFORMERS - CONTRA	1080LA: Accu Prov Contra PIA LA Secur		3,138,986
462	ADD368C: 368 LINE TRANSFORMERS - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike		369,122
463	ADD368C: 368 LINE TRANSFORMERS - CONTRA	1082HC: AccCostRemov Contra-2020 Storm		(127,594,123)
464	ADD368C: 368 LINE TRANSFORMERS - CONTRA	1082IE: Acc Cost Removal Contra Isaac		(16,230,371)
465	ADD368C: 368 LINE TRANSFORMERS - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR		6,979,788
466	ADD3691: 369.1 OVERHEAD SERVICES	1080AM: Accum Prov Depr Plant Service	DV	(191,897,928)
467	ADD3691: 369.1 OVERHEAD SERVICES	108220: Rwp - Removal Cost	DV	(15,065,774)
468	ADD3691: 369.1 OVERHEAD SERVICES	108230: Rwp - Salvage - Scrap	DV	(61,925)
469	ADD3691: 369.1 OVERHEAD SERVICES	1082AM: Cost of Removal - Accrual	DV	(110,480,289)
470	ADD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1080GI: Accu Prov Contra PIS LA Secur	DV	4,121,233
471	ADD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	DV	3,469,894
472	ADD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec	DV	271,946
473	ADD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	DV	1,826,867
474	ADD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	DV	6,678,549
475	ADD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike	DV	4,232,616
476	ADD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	DV	(6,833,041)
477	ADD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1082ID: AccCostRem Contra-2021 StrmSec	DV	401,028
478	ADD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	DV	(151,468)
479	ADD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	DV	1,363,168
480	ADD3692: 369.2 UNDERGROUND SERVICES	1080AM: Accum Prov Depr Plant Service	DV	(93,104,478)
481	ADD3692: 369.2 UNDERGROUND SERVICES	108220: Rwp - Removal Cost	DV	(7,623,823)
482	ADD3692: 369.2 UNDERGROUND SERVICES	108230: Rwp - Salvage - Scrap	DV	(30,376)
483	ADD3692: 369.2 UNDERGROUND SERVICES	1082AM: Cost of Removal - Accrual	DV	2,206,980
484	ADD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1080GI: Accu Prov Contra PIS LA Secur	DV	311,194
485	ADD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	DV	3,108,663
486	ADD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec	DV	66,027
487	ADD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	DV	379,057
488	ADD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1080LA: Accu Prov Contra PIA LA Secur	DV	672,185
489	ADD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike	DV	12,570
490	ADD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	DV	(2,360,016)
491	ADD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1082ID: AccCostRem Contra-2021 StrmSec	DV	930
492	ADD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	DV	(393,067)
493	ADD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR	DV	135,505
494	ADD370: 370 METERS	1080AM: Accum Prov Depr Plant Service		(6,727,266)
495	ADD370: 370 METERS	108220: Rwp - Removal Cost		325,657
496	ADD370: 370 METERS	108230: Rwp - Salvage - Scrap		(1,105)
497	ADD370: 370 METERS	1082AM: Cost of Removal - Accrual		7,112,172

Entergy Louisiana, LLC
Cost of Service
Accumulated Depreciation
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
498	ADD370AMI: 370 METERS - AMI SMART METERING	1080AM: Accum Prov Depr Plant Service		(51,319,825)
499	ADD370AMI: 370 METERS - AMI SMART METERING	108220: Rwp - Removal Cost		(104,032)
500	ADD370AMI: 370 METERS - AMI SMART METERING	108230: Rwp - Salvage - Scrap		(16,675)
501	ADD370AMI: 370 METERS - AMI SMART METERING	1082AM: Cost of Removal - Accrual		8,374,144
502	ADD370C: 370 METERS - CONTRA	1080GI: Accu Prov Contra PIS LA Secur		5,527
503	ADD370C: 370 METERS - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		10,021,035
504	ADD370C: 370 METERS - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec		524,842
505	ADD370C: 370 METERS - CONTRA	1080IE: ACC PR EPIS Contra Isaac		454,478
506	ADD370C: 370 METERS - CONTRA	1080LA: Accu Prov Contra PIA LA Secur		47,646
507	ADD370C: 370 METERS - CONTRA	1082HC: AccCostRemov Contra-2020 Storm		362,949
508	ADD370C: 370 METERS - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR		8,080
509	ADD3710: 371 INSTALL ON CUST PREMISES - OTHER	1080AM: Accum Prov Depr Plant Service		(79,841,084)
510	ADD3710: 371 INSTALL ON CUST PREMISES - OTHER	108220: Rwp - Removal Cost		(5,774,618)
511	ADD3710: 371 INSTALL ON CUST PREMISES - OTHER	108230: Rwp - Salvage - Scrap		(26,068)
512	ADD3710: 371 INSTALL ON CUST PREMISES - OTHER	1082AM: Cost of Removal - Accrual		5,553,348
513	ADD3710C: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA	1080GI: Accu Prov Contra PIS LA Secur		309,554
514	ADD3710C: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		2,784,803
515	ADD3710C: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec		104,297
516	ADD3710C: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA	1080IE: ACC PR EPIS Contra Isaac		1,371,429
517	ADD3710C: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA	1080LA: Accu Prov Contra PIA LA Secur		(1,077,975)
518	ADD3710C: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike		200,871
519	ADD3710C: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA	1082HC: AccCostRemov Contra-2020 Storm		(2,251,650)
520	ADD3710C: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA	1082ID: AccCostRem Contra-2021 StrmSec		34,639
521	ADD3710C: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA	1082IE: Acc Cost Removal Contra Isaac		(1,545,634)
522	ADD3710C: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR		417,998
523	ADD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	1080AM: Accum Prov Depr Plant Service		258,535
524	ADD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	108220: Rwp - Removal Cost		(278)
525	ADD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	1082AM: Cost of Removal - Accrual		(54,774)
526	ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	1080AM: Accum Prov Depr Plant Service		(10,837,324)
527	ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	108220: Rwp - Removal Cost		691,129
528	ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	108230: Rwp - Salvage - Scrap		(4,632)
529	ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	1082AM: Cost of Removal - Accrual		17,470,149
530	ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1080GI: Accu Prov Contra PIS LA Secur		403,968
531	ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		1,415,665
532	ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1080ID: AccProvContra PIS-2021 StrmSec		88,010
533	ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1080IE: ACC PR EPIS Contra Isaac		544,241
534	ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1080LA: Accu Prov Contra PIA LA Secur		1,701,467
535	ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike		193,589
536	ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1082HC: AccCostRemov Contra-2020 Storm		(4,886,334)
537	ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1082ID: AccCostRem Contra-2021 StrmSec		33,095
538	ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1082IE: Acc Cost Removal Contra Isaac		(1,079,018)
539	ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR		580,325
540		Subtotal DISTRIBUTION ACCUMULATED DEPRECIATION		(1,248,237,950)
541	General Plant Accumulated Depreciation			
542	ADG389: 389 LAND & LAND RIGHTS	1080AM: Accum Prov Depr Plant Service		(495,265)
543	ADG389: 389 LAND & LAND RIGHTS	108220: Rwp - Removal Cost		516
544	ADG389: 389 LAND & LAND RIGHTS	108230: Rwp - Salvage - Scrap		(84)
545	ADG389: 389 LAND & LAND RIGHTS	1082AM: Cost of Removal - Accrual		356,934
546	ADG390: 390 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service		(43,122,447)
547	ADG390: 390 STRUCTURES & IMPROVEMENTS	108220: Rwp - Removal Cost		266,261
548	ADG390: 390 STRUCTURES & IMPROVEMENTS	108230: Rwp - Salvage - Scrap		(47,698)
549	ADG390: 390 STRUCTURES & IMPROVEMENTS	1082AM: Cost of Removal - Accrual		2,203,486
550	ADG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA	1080GI: Accu Prov Contra PIS LA Secur		13,149
551	ADG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA	1080IE: ACC PR EPIS Contra Isaac		36,960
552	ADG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA	1080LA: Accu Prov Contra PIA LA Secur		5,562,910
553	ADG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA	1082GI: Acc Cst Cntr Rmvl Gustav/Ike		0
554	ADG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA	1082IE: Acc Cost Removal Contra Isaac		(1,692)
555	ADG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA	1082LA: ACCU COST RMVL CONTRA LA SECUR		84
556	ADG3912: 391.2 OFFICE FURNITURE & EQUIPMENT	1080AM: Accum Prov Depr Plant Service		76,944,762
557	ADG3912: 391.2 OFFICE FURNITURE & EQUIPMENT	108220: Rwp - Removal Cost		(7,735)
558	ADG3912: 391.2 OFFICE FURNITURE & EQUIPMENT	108230: Rwp - Salvage - Scrap		3,193
559	ADG3912: 391.2 OFFICE FURNITURE & EQUIPMENT	1082AM: Cost of Removal - Accrual		7,979
560	ADG3912C: 391.2 OFFICE FURNITURE & EQUIPMENT - CONTRA	1080GI: Accu Prov Contra PIS LA Secur		39,455
561	ADG3912C: 391.2 OFFICE FURNITURE & EQUIPMENT - CONTRA	1080LA: Accu Prov Contra PIA LA Secur		(237,670)
562	ADG3913: 391.3 OFFICE FURNITURE & EQUIPMENT	1080AM: Accum Prov Depr Plant Service		1,538,132
563	ADG3913: 391.3 OFFICE FURNITURE & EQUIPMENT	108230: Rwp - Salvage - Scrap		(171)
564	ADG391: 391 OFFICE FURNITURE & EQUIPMENT	1080AM: Accum Prov Depr Plant Service		1,984,328
565	ADG391: 391 OFFICE FURNITURE & EQUIPMENT	108220: Rwp - Removal Cost		247
566	ADG391: 391 OFFICE FURNITURE & EQUIPMENT	1082AM: Cost of Removal - Accrual		10,055
567	ADG391C: 391 OFFICE FURNITURE & EQUIPMENT - CONTRA	1080LA: Accu Prov Contra PIA LA Secur		(22,005)
568	ADG392: 392 TRANSPORTATION EQUIPMENT	1080AM: Accum Prov Depr Plant Service		4,644,052
569	ADG392: 392 TRANSPORTATION EQUIPMENT	108230: Rwp - Salvage - Scrap		(270)
570	ADG392: 392 TRANSPORTATION EQUIPMENT	1082AM: Cost of Removal - Accrual		102
571	ADG393: 393 STORES EQUIPMENT	1080AM: Accum Prov Depr Plant Service		2,746,760
572	ADG393: 393 STORES EQUIPMENT	108220: Rwp - Removal Cost		(432)
573	ADG393: 393 STORES EQUIPMENT	108230: Rwp - Salvage - Scrap		(118)
574	ADG394: 394 TOOLS, SHOP, & GARAGE EQUIP	1080AM: Accum Prov Depr Plant Service		(2,831,924)
575	ADG394: 394 TOOLS, SHOP, & GARAGE EQUIP	108220: Rwp - Removal Cost		34
576	ADG394: 394 TOOLS, SHOP, & GARAGE EQUIP	1082AM: Cost of Removal - Accrual		1,252
577	ADG394C: 394 TOOLS, SHOP, & GARAGE EQUIP - CONTRA	1080LA: Accu Prov Contra PIA LA Secur		(141,018)
578	ADG395: 395 LABORATORY EQUIPMENT	1080AM: Accum Prov Depr Plant Service		6,777,188
579	ADG396: 396 POWER OPERATED EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(1,121,607)
580	ADG396: 396 POWER OPERATED EQUIPMENT	1082AM: Cost of Removal - Accrual		580
581	ADG3972: 397.2 COMMUNICATION EQUIPMENT	1080AM: Accum Prov Depr Plant Service		4,453,357
582	ADG3972: 397.2 COMMUNICATION EQUIPMENT	108230: Rwp - Salvage - Scrap		(41,946)
583	ADG3972: 397.2 COMMUNICATION EQUIPMENT	1082AM: Cost of Removal - Accrual		85,233

Entergy Louisiana, LLC
Cost of Service
Accumulated Depreciation
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
584	ADG397: 397 COMMUNICATION EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(2,198,243)
585	ADG397: 397 COMMUNICATION EQUIPMENT	108220: Rwip - Removal Cost		(1,501)
586	ADG397: 397 COMMUNICATION EQUIPMENT	108230: Rwip - Salvage - Scrap		(934)
587	ADG397: 397 COMMUNICATION EQUIPMENT	1082AM: Cost of Removal - Accrual		22,656
588	ADG397C: 397 COMMUNICATION EQUIPMENT - CONTRA	1080LA: Accu Prov Contra PIA LA Secur		(66,298)
589	ADG398: 398 MISCELLANEOUS EQUIPMENT	1080AM: Accum Prov Depr Plant Service		1,900,919
590	ADG398: 398 MISCELLANEOUS EQUIPMENT	108220: Rwip - Removal Cost		109
591	ADG398: 398 MISCELLANEOUS EQUIPMENT	1082AM: Cost of Removal - Accrual		2,556
592	ADG398C: 398 MISCELLANEOUS EQUIPMENT - CONTRA	1080LA: Accu Prov Contra PIA LA Secur		(68,702)
593	ADG399: 399 OTHER TANGIBLE PROPERTY	1080AM: Accum Prov Depr Plant Service		(1,342,223)
594	ADG399: 399 OTHER TANGIBLE PROPERTY	1082AM: Cost of Removal - Accrual		2,720
595		Subtotal GENERAL PLANT ACCUMULATED DEPRECIATION		57,835,986
596	Intangible Plant Accumulated Depreciation			
597	ADI301AGM: 301 A&G / MISC	1110AM: Accum Prov Amort Elec Util Pin		(7,356,654)
598	ADI301D: 301 DISTRIBUTION	1110AM: Accum Prov Amort Elec Util Pin		(586)
599	ADI301T: 301 TRANSMISSION	1110AM: Accum Prov Amort Elec Util Pin		(159)
600	ADI302F: 302 FRANCHISES AND CONSENTS WITH A	1110AM: Accum Prov Amort Elec Util Pin		(19,712)
601	ADI303AGM: 303 A&G / MISC	1110AM: Accum Prov Amort Elec Util Pin		(227,844,272)
602	ADI303AGM: 303 A&G / MISC	1110CC: CCA Accum Prov - Elec		(496,307)
603	ADI303CA: 303 CUSTOMER ACCOUNTING	1110AM: Accum Prov Amort Elec Util Pin		(8,701,906)
604	ADI303CCS: 303 CUSTOMER CCS	1110AM: Accum Prov Amort Elec Util Pin		(103,606,199)
605	ADI303CCS: 303 CUSTOMER CCS	1110CC: CCA Accum Prov - Elec		(11,668)
606	ADI303CIS: 303 CUSTOMER CIS	1110AM: Accum Prov Amort Elec Util Pin		(1,435,583)
607	ADI303CS: 303 CUSTOMER SERVICE	1110AM: Accum Prov Amort Elec Util Pin		(56,011,006)
608	ADI303CS: 303 CUSTOMER SERVICE	1110CC: CCA Accum Prov - Elec		(234,676)
609	ADI303D: 303 DISTRIBUTION	1110AM: Accum Prov Amort Elec Util Pin		(77,378,593)
610	ADI303L: 303 A&G / MISC LABOR RELATED	1110AM: Accum Prov Amort Elec Util Pin		(16,927,573)
611	ADI303PD: 303 NUCLEAR PROD - NON-FUEL	1110AM: Accum Prov Amort Elec Util Pin		(98,371,133)
612	ADI303PDN: 303 NUCLEAR PROD - FUEL	1110AM: Accum Prov Amort Elec Util Pin		(192,990)
613	ADI303PDNF: 303 NON-NUCLEAR PROD - NON-FUEL	1110AM: Accum Prov Amort Elec Util Pin		(16,864,041)
614	ADI303PDNN: 303 NON-NUCLEAR PROD - FUEL	1110AM: Accum Prov Amort Elec Util Pin		(1,019,029)
615	ADI303RBF: 303 LOUISIANA DEPR - CWIP - FERC WH RB	111050: Prov Dep CWIP Rate Base		5,690,817
616	ADI303T: 303 TRANSMISSION	1110AM: Accum Prov Amort Elec Util Pin		(113,027,654)
617	ADI303TD: 303 TRANSMISSION & DISTRIBUTION	1110AM: Accum Prov Amort Elec Util Pin		(4,335,515)
618		Subtotal INTANGIBLE PLANT ACCUMULATED DEPRECIATION		(728,144,439)
619		Total		(9,671,936,349)

Notes:

⁽¹⁾ See RB 2.9 - RB 2.10

⁽²⁾ See RB 2.11 for the Transmission High/Low voltage plant balances

⁽³⁾ See RB 2.12 for split of accounts to Primary/Secondary

Entergy Louisiana, LLC
Cost of Service
Accumulated Depreciation
Electric
For the Test Year Ended December 31, 2022

Line No.	Utility Account	Amount
1	301_0: A&G / Misc	(7,356,654)
2	301_0: Distribution	(586)
3	301_0: Transmission	(159)
4	302_0: Franchises And Consents With A	(19,712)
5	303_0: A&G / Misc	(228,340,579)
6	303_0: Customer Accounting	(8,701,906)
7	303_0: Customer CCS	(103,617,866)
8	303_0: Customer CIS	(1,435,583)
9	303_0: Customer Service	(56,245,682)
10	303_0: Distribution	(77,378,593)
11	303_0: A&G / Misc Labor Related	(16,927,573)
12	303_0: Nuclear Prod - Non-Fuel	(98,371,133)
13	303_0: Nuclear Prod - Fuel	(192,990)
14	303_0: Non-Nuclear Prod - Non-Fuel	(16,864,041)
15	303_0: Non-Nuclear Prod - Fuel	(1,019,029)
16	303_0: Louisiana Depr - CWIP - FERC WH RB	5,690,817
17	303_0: Transmission	(113,027,654)
18	303_0: Transmission & Distribution	(4,335,515)
19	Subtotal INTANGIBLE PLANT ACCUMULATED DEPRECIATION	(728,144,439)
20	310_1: Land	(31,800)
21	310_2: Land Rights	(487)
22	311_0: Structures and Improvements	(121,328,557)
23	312_0: Boiler Plant Equipment	(478,052,456)
24	312_1: Boiler Plant Railcars	(181,069)
25	313_0: Engines/Eng-Driven Generators	(9)
26	314_0: Turbogenerator Units	(198,747,988)
27	315_0: Accessory Electric Equipment	(115,897,210)
28	316_0: Misc. Power Plant Equipment	(15,016,342)
29	317_0: Asset Retirement Costs	5,231,064
30	Subtotal Steam Production	(924,024,854)
31	320_2: Land Rights	(446,603)
32	321_0: Structures And Improvements	(1,585,819,811)
33	322_0: Reactor Plant Equipment	(1,139,184,765)
34	323_0: Turbogenerator Units	(323,155,904)
35	324_0: Accessory Electric Equipment	(875,915,533)
36	325_0: Misc. Power Plant Equipment	(312,425,780)
37	326_0: Asset Retirement Costs	(166,827,359)
38	Subtotal Nuclear Production	(4,403,775,756)
39	340_2: Land Rights	(101,927)
40	341_0: Structures and Improvements	(452,702,020)
41	342_0: Fuelholders, Producers, Access	(32,289,440)
42	343_0: Prime Movers	(241,852,399)
43	344_0: Generators	(257,595,087)
44	345_0: Accessory Electric Equipment	(52,586,914)
45	346_0: Misc. Power Plant Equipment	(5,631,725)
46	Subtotal Other Production	(1,042,759,512)
47	Subtotal PRODUCTION ACCUMULATED DEPRECIATION	(6,370,560,121)

Entergy Louisiana, LLC
Cost of Service
Accumulated Depreciation
Electric
For the Test Year Ended December 31, 2022

Line No.	Utility Account	Amount
48	350_1: Land	(6,106)
49	350_2: Land Rights	(37,210,042)
50	350_3: Land Rights - Low Voltage	(33,495,316)
51	352_0: Structure and Improvements	(43,837,831)
52	353_0: Station Equipment	(561,633,984)
53	354_0: Towers and Fixtures	(125,546,612)
54	355_0: Poles and Fixtures	(379,508,072)
55	356_1: Overhd Cond & Devices	(150,924,504)
56	356_2: Overhd Cond & Devs - Dmgs	(7,092,879)
57	356_3: Overhd Cond & Dev - Ctr&Gra	(38,388,810)
58	357_0: Underground Conduit	(887,379)
59	358_0: Underground Conductor, Devices	(3,419,224)
60	359_0: Roads and Trails	(879,065)
61	Subtotal TRANSMISSION ACCUMULATED DEPRECIATION	(1,382,829,824)
62	360_1: Land	5,229
63	360_2: Land Rights	(21,923,457)
64	361_0: Structures and Improvements	(18,744,760)
65	362_0: Station Equipment	(299,615,852)
66	364_0: Poles, Towers, and Fixtures	(71,441,671)
67	365_1: Overhd Cond & Devices - Dist	(63,686,903)
68	365_2: Cost Of ROW Dmgs - Dist	(553,631)
69	365_3: Cost Of Crlng ROW - Dist	(47,679,110)
70	366_0: Underground Conduit	(48,867,808)
71	367_0: Underground Conductor, Devices	(94,993,040)
72	368_0: Line Transformers	(77,838,525)
73	369_1: Services-Overhead	(302,125,123)
74	369_2: Services-Underground	(96,618,648)
75	370_0: Meters	4,150,553
76	370_15: Meters - Smart Meters	(35,082,926)
77	371_0: Installations On Cust Premises	(79,740,090)
78	373_1: Street Light & Signal Systems	6,314,329
79	373_2: Street Lighting - Non Roadway	203,483
80	Subtotal DISTRIBUTION ACCUMULATED DEPRECIATION	(1,248,237,950)
81	389_1: Land	(137,900)
82	390_0: Structures and Improvements	(35,088,989)
83	391_1: Office Furniture and Equipment	1,972,625
84	391_2: Computer Equipment	76,717,719
85	391_3: Data Handling Equipment	1,537,962
86	392_0: Transportation Equipment	4,643,885
87	393_0: Stores Equipment	2,746,210
88	394_0: Tools, Shop & Garage Equipment	(2,971,656)
89	395_0: Laboratory Equipment	6,777,188
90	396_0: Power Operated Equipment	(1,121,028)
91	397_1: Communication Equipment	(2,244,321)
92	397_2: Microwave & Fiber Optic Equip	4,528,910
93	398_0: Miscellaneous Equipment	1,814,883
94	399_0: Other Tangible Property	(1,339,503)
95	Subtotal GENERAL PLANT ACCUMULATED DEPRECIATION	57,835,986
96	Total	(9,671,936,349)

Entergy Louisiana, LLC
Cost of Service
Accumulated Depreciation - Transmission High Low
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Amount
1	350.2 LAND EASEMENTS	(32,539,550)
2	350.2 LAND EASEMENTS - CONTRA	1,478,403
3	350.3 LAND EASEMENTS	(21,127,164)
4	352 STRUCTURES & IMPROVEMENTS	(24,563,920)
5	352 STRUCTURES & IMPROVEMENTS - CONTRA	(195,979)
6	353 STATION EQUIPMENT	(289,039,713)
7	353 STATION EQUIPMENT - CONTRA	3,357,510
8	354 TOWERS & FIXTURES	(94,927,202)
9	354 TOWERS & FIXTURES - CONTRA	(10,848,483)
10	355 POLES & FIXTURES	(199,636,675)
11	355 POLES & FIXTURES - CONTRA	543,857
12	356 OVERHEAD CONDUCTORS & DEVICES	(84,601,858)
13	356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(4,212,332)
14	356.2 OVERHEAD CONDUCTORS & DEVICES	(4,855,874)
15	356.2 OVERHEAD CONDUCTORS & DEVICES - CONTRA	16,658
16	356.3 OVERHEAD CONDUCTORS & DEVICES	(29,014,012)
17	356.3 OVERHEAD CONDUCTORS & DEVICES - CONTRA	285,529
18	359 ROADS & TRAILS	(483,261)
19	Subtotal Transmission High	(790,364,063)
20	350.1 LAND & LAND RIGHTS	(6,106)
21	350.2 LAND EASEMENTS	(6,502,884)
22	350.2 LAND EASEMENTS - CONTRA	353,989
23	350.3 LAND EASEMENTS	(12,368,152)
24	352 STRUCTURES & IMPROVEMENTS	(18,839,782)
25	352 STRUCTURES & IMPROVEMENTS - CONTRA	(177,940)
26	353 STATION EQUIPMENT	(232,905,665)
27	353 STATION EQUIPMENT - CONTRA	2,262,434
28	354 TOWERS & FIXTURES	(17,700,560)
29	354 TOWERS & FIXTURES - CONTRA	(2,070,368)
30	355 POLES & FIXTURES	(180,985,305)
31	355 POLES & FIXTURES - CONTRA	570,051
32	356 OVERHEAD CONDUCTORS & DEVICES	(58,270,625)
33	356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(3,839,690)
34	356.2 OVERHEAD CONDUCTORS & DEVICES	(2,264,091)
35	356.2 OVERHEAD CONDUCTORS & DEVICES - CONTRA	10,428
36	356.3 OVERHEAD CONDUCTORS & DEVICES	(9,747,963)
37	356.3 OVERHEAD CONDUCTORS & DEVICES - CONTRA	87,635
38	357 UNDERGROUND CONDUIT	(887,379)
39	358 UNDERGROUND CONDUCT & DEVICES	(3,419,224)
40	359 ROADS & TRAILS	(395,805)
41	Subtotal Transmission Low	(547,097,001)
42	352 STRUCTURES & IMPROVEMENTS	(60,211)
43	353 STATION EQUIPMENT - STEP UPS	(45,308,549)
44	Subtotal Step Up	(45,368,760)
45	Total	(1,382,829,824)

Entergy Louisiana, LLC
Cost of Service
Accumulated Depreciation - Distribution Primary Secondary
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Total ⁽¹⁾	Distribution Primary	Distribution Secondary	Primary Ratio	Secondary Ratio
1	360.2 LAND RIGHTS - PRIMARY	(21,923,457)	(21,923,457)	-	100.00%	
2	364 POLES, TOWERS, & FIXTURES	(51,912,388)	(45,511,360)	(6,401,028)	87.67%	12.33%
3	364 POLES, TOWERS, & FIXTURES - CONTRA	(19,529,283)	(17,121,236)	(2,408,047)	87.67%	12.33%
4	365 OVERHEAD CONDUCTORS & DEVICES	(27,940,012)	(25,037,784)	(2,902,228)	89.61%	10.39%
5	365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(35,746,891)	(32,033,735)	(3,713,156)	89.61%	10.39%
6	366 UNDERGROUND CONDUIT	(51,282,280)	(20,779,068)	(30,503,212)	40.52%	59.48%
7	366 UNDERGROUND CONDUIT - CONTRA	2,414,472	978,320	1,436,152	40.52%	59.48%
8	367 UNDERGROUND CONDUCT & DEVICES	(99,699,347)	(85,872,758)	(13,826,589)	86.13%	13.87%
9	367 UNDERGROUND CONDUCT & DEVICES - CONTRA	4,706,306	4,053,622	652,684	86.13%	13.87%
10	365.2 OVERHEAD CONDUCTORS & DEVICES	(553,631)	(553,631)	-	100.00%	
11	365.3 OVERHEAD CONDUCTORS & DEVICES	(47,679,110)	(40,322,224)	(7,356,887)	84.57%	15.43%
12	Total	(349,145,620)	(284,123,310)	(65,022,310)		

Notes:

⁽¹⁾ Reference RB 2.5 - RB 2.7

Entergy Louisiana, LLC
Cost of Service
RB 3 Property Under Financial Lease
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	Amount
1	PUFSLB: 1013AM PLANT UNDER FINANCIAL SALE-LEASE-BACK	1013AM: Plt Und Financ Sale-Lease-Back	-
2		Total	-

Entergy Louisiana, LLC
Cost of Service
RB 4 Plant Held for Future Use
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	FN	Amount
1	PHFU105T: 105 PLANT HELD FOR FUTURE USE - TRANSMISSION	1050AM: Plant Held For Future Use	TH	910,646
2	PHFU105T: 105 PLANT HELD FOR FUTURE USE - TRANSMISSION	1050AM: Plant Held For Future Use	TL	63,848
3		Subtotal 105 PLANT HELD FOR FUTURE USE - TRANSMISSION		974,494
4	PHFU105D: 105 PLANT HELD FOR FUTURE USE - DISTRIBUTION	1050AM: Plant Held For Future Use		108,041
5		Subtotal 105 PLANT HELD FOR FUTURE USE - DISTRIBUTION		108,041
6	ADFU108T: 108 ACCUM DEPREC PLANT HELD FUTURE USE - TRANSMISSION	1080AM: Accum Prov Depr Plant Service	S	0
7	ADFU108T: 108 ACCUM DEPREC PLANT HELD FUTURE USE - TRANSMISSION	1080AM: Accum Prov Depr Plant Service	TH	76
8	ADFU108T: 108 ACCUM DEPREC PLANT HELD FUTURE USE - TRANSMISSION	1080AM: Accum Prov Depr Plant Service	TL	59
9		Subtotal 108 ACCUM DEPREC PLANT HELD FUTURE USE - TRANSMISSION		135
10	ADFU108D: 108 ACCUM DEPREC PLANT HELD FUTURE USE - DISTRIBUTION	1080AM: Accum Prov Depr Plant Service		(195)
11		Subtotal 108 ACCUM DEPREC PLANT HELD FUTURE USE - DISTRIBUTION		(195)
12		Total		1,082,475

Entergy Louisiana, LLC
Cost of Service
RB 4 Plant Held for Future Use
Electric
For the Test Year Ended December 31, 2022

Line No.	Utility Account	Amount
1	350_1: Land	946,666
2	350_2: Land Rights	27,827
3	Subtotal 105 PLANT HELD FOR FUTURE USE - TRANSMISSION	974,494
4	360_1: Land	106,115
5	361_0: Structures and Improvements	1,926
6	Subtotal 105 PLANT HELD FOR FUTURE USE - DISTRIBUTION	108,041
7	352_0: Structure and Improvements	135
8	Subtotal 108 ACCUM DEPREC PLANT HELD FUTURE USE - TRANSMISSION	135
9	361_0: Structures and Improvements	(195)
10	Subtotal 108 ACCUM DEPREC PLANT HELD FUTURE USE - DISTRIBUTION	(195)
11	Total	1,082,475

Entergy Louisiana, LLC
Cost of Service
RB 4 Plant Held for Future Use - High and Low Voltage - Transmission
Electric
For the Test Year Ended December 31, 2022

Line No.	Trans Voltage Category	Utility Account	Plant Held For Future Use	Accum Prov Depr Plant Service	Total
1	Transmission High	350_1: Land	882,727	-	882,727
2		350_2: Land Rights	27,827	-	27,827
3		352_0: Structure and Improvements	-	73	73
4		Subtotal Transmission High	910,554	73	910,627
5	Transmission Low	350_1: Land	63,940	-	63,940
6		352_0: Structure and Improvements	-	62	62
7		Subtotal Transmission Low	63,940	62	64,002
8	Step Up	352_0: Structure and Improvements	-	0	0
9		Subtotal Step Up	-	0	0
10		Total	974,494	136	974,629

Entergy Louisiana, LLC
Cost of Service
RB 5 Construction Work in Progress
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	Amount
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Notes:

⁽¹⁾ Per book CWIP for rate base is zero. CWIP includable in rate base will be added in a separate proforma adjustment.

Entergy Louisiana, LLC
Cost of Service
RB 6 Materials & Supplies
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	AIN158: 158 ALLOWANCES	158151: NOX Seasonal Allowance	2,174
2	AIN158: 158 ALLOWANCES	158153: NOX Conversion Allowance	15,648
3	MS154PD: 154 PRODUCTION DEMAND	154082: Inv Held By La Generating	1,202,362
4	MS154PD: 154 PRODUCTION DEMAND	154301: Nuclear Inv Returnd For Repair	4,137,925
5	MS154PD: 154 PRODUCTION DEMAND	154DCS: Dry Cask Storage Costs	5,784,747
6	MS154PD: 154 PRODUCTION DEMAND	154NCO: Co Owner Inventory - NISCO	(5,616,137)
7	MS154PD: 154 PRODUCTION DEMAND	154NL6: Co Owners NL6 M&S Inventory	(11,533,849)
8	MS154PD: 154 PRODUCTION DEMAND	154UPC: Co-owned Inventory Union Power	9,972,861
9	MS154PTD: 154 PRODUCT / TRANSMISSION / DISTRIBUTION	154000: Plant Matls And Operating Sup	7,147,744
10	MS154PTD: 154 PRODUCT / TRANSMISSION / DISTRIBUTION	154300: Inventory Suspense	29,523,757
11	MS154PTD: 154 PRODUCT / TRANSMISSION / DISTRIBUTION	154PAS: General Inventory-Passport	434,136,788
12	MS154PTD: 154 PRODUCT / TRANSMISSION / DISTRIBUTION	154RES: M&S Inventory Reserve	(1,910,310)
13	MS163PTD: 163 PRODUCT / TRANSMISSION / DISTRIBUTION	163000: Stores Expenses Undistributed	49,098,657
14		Total	521,962,367

Notes:

⁽¹⁾ Reference RB 6.2

Entergy Louisiana, LLC
Cost of Service
RB 6 Materials & Supplies
Electric
For the Test Year Ended December 31, 2022

Line No.	Account and Description	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Amount ⁽¹⁾
1	154000: Plant Malls And Operating Sup	7,122,552	7,213,645	7,045,802	7,016,999	7,091,739	7,102,648	7,156,722	7,079,044	7,134,599	7,241,796	7,330,649	7,206,507	7,177,965	7,147,744
2	154082: Inv Held By La Generating	1,064,316	1,154,970	1,115,639	1,125,991	1,145,991	1,186,200	1,189,691	1,207,094	1,286,771	1,320,704	1,280,312	1,270,592	1,282,447	1,202,362
3	154300: Inventory Suspense	17,842,898	20,975,138	23,773,292	25,058,008	28,308,150	30,500,715	31,104,695	33,868,901	34,047,124	35,989,692	36,425,816	33,876,965	32,036,547	29,523,757
4	154301: Nuclear Inv Returnd For Repair	3,537,047	3,230,812	3,801,542	3,486,431	3,505,308	3,457,841	3,476,881	4,289,386	4,649,572	4,649,224	4,978,002	5,386,629	5,344,354	4,137,925
5	154305: Dry Cask Storage Costs	760,816	797,412	875,168	979,156	7,489,973	9,823,244	13,193,313	14,023,841	14,724,866	2,039,604	2,593,303	3,596,515	4,304,500	5,784,747
6	154NCO: Dry Cask Storage - NISCO	(4,980,983)	(5,156,421)	(5,617,751)	(5,710,958)	(5,710,750)	(5,734,220)	(5,736,645)	(5,617,453)	(5,661,823)	(5,750,193)	(5,795,637)	(5,754,667)	(5,782,288)	(5,616,137)
7	154NLG: Co Owners NLG M&S Inventory	(11,007,741)	(11,053,869)	(11,260,369)	(11,494,024)	(11,528,807)	(11,632,781)	(11,790,389)	(11,901,118)	(12,015,758)	(12,365,552)	(11,414,361)	(11,226,603)	(11,248,668)	(11,533,849)
8	154PAS: General Inventory-Passport	419,866,652	417,357,279	420,389,469	420,997,046	416,463,470	420,872,346	427,197,997	429,318,127	439,498,399	446,084,506	454,581,109	463,105,282	468,046,569	434,136,788
9	154RES: M&S Inventory Reserve	(450,925)	(450,925)	(1,542,657)	(1,542,657)	(1,542,657)	(1,542,657)	(2,469,299)	(2,469,299)	(2,469,299)	(2,655,425)	(2,655,425)	(2,655,425)	(2,387,380)	(1,970,310)
10	154UFC: Co-owned Inventory Union Power	9,034,395	9,106,423	9,175,150	8,960,788	9,227,748	10,070,821	10,163,742	10,278,897	10,519,921	10,614,757	10,656,742	10,823,001	11,014,807	9,972,861
11	158151: NOX Seasonal Allowance	2,639	2,639	2,639	2,639	2,639	2,498	2,281	2,048	1,826	1,603	1,603	1,603	1,603	2,174
12	158153: NOX Conversion Allowance	24,788	24,788	24,788	24,788	24,788	21,382	17,045	11,900	8,440	5,113	5,202	5,202	5,202	15,648
13	163000: Stores Expenses Undistributed	48,497,877	47,995,933	48,354,140	48,044,511	46,977,976	48,414,819	48,861,402	49,883,166	47,963,682	50,202,726	50,690,560	50,560,777	51,834,969	49,088,657
14	Total	491,314,331	491,197,823	496,136,853	496,949,618	501,455,569	512,542,857	522,367,427	529,974,535	539,688,319	537,378,555	548,677,877	556,196,378	561,630,628	521,962,367

Notes:
(1) 13 Month Average Balance

Entergy Louisiana, LLC
Cost of Service
RB 7 Prepayments
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	PP165TP: 165 PLANT	165000: Prepayments	1,641,976
2	PP165TP: 165 PLANT	165100: Prepaid Insurance	10,828,941
3	PP165TP: 165 PLANT	165510: Prepaid Dues to EEI	286,186
4	PP165TP: 165 PLANT	165520: Ad Valorem Taxes	38,985
5	PP165TP: 165 PLANT	165523: Prepaid Dues with EPRI	371
6	PP165TP: 165 PLANT	165RNT: Prepaid Rent Expense	116,029
7	PP165L: 165 LABOR	165400: Prepaid Ins Directors&Officers	139,735
8	PP165L: 165 LABOR	165C01: PPD Long Term Cloud Prepays	175,049
9	PP165L: 165 LABOR	165CST: PPD Current Cloud Prepays	1,141,666
10	PP165L: 165 LABOR	165U39: Prepaid Life Insurance Kidco	38,566
11	PP165RSRT: 165 REVENUE TAXES	165730: Pp Tax-Lic-Occup	249,788
12	PP165PD: 165 PRODUCTION DEMAND	165201: Pp Tax-Hwy Use Tax	(703)
13	PP165PD: 165 PRODUCTION DEMAND	165222: Toledo Bend Power Account	-
14	PP165PD: 165 PRODUCTION DEMAND	165506: Prepaid Dues - INPO	1,189,448
15	PP165PD: 165 PRODUCTION DEMAND	165507: Prepaid Dues - Nuc Energy Inst	-
16	PP165PD: 165 PRODUCTION DEMAND	165611: PPD all GE companies	13,771
17	PP165PD: 165 PRODUCTION DEMAND	165622: PPD Environmental Systems Corp	31,226
18	PP165PD: 165 PRODUCTION DEMAND	165628: PPD Acadian Gas Pipeline Systm	860,889
19	PP165PD: 165 PRODUCTION DEMAND	165632: PPD IT Contracts	329,471
20	PP165PD: 165 PRODUCTION DEMAND	165DCS: Prepay - Dry Cask Storage Cont	14,539,712
21	PP165PD: 165 PRODUCTION DEMAND	165ILT: PPD IT Long Term Contracts	65,901
22	PP165TD: 165 TRANS & DISTR	165508: PPD Emergency Planning Fees	1,334,600
23	PP165TRM: 165 TRANS PLANT	165L01: PPD Long Term Prepaid Leases	9,036,388
24	PP165TRM: 165 TRANS PLANT	165LST: PPD Current Prepaid Leases	307,302
25	PP165TRM: 165 TRANS PLANT	165OLT: PPD Long-Term Prepaid Other	502,856
26	PP165TRM: 165 TRANS PLANT	165OST: PPD Current Prepaid Other	28,737
27		Total	<u>42,896,887</u>

Notes:

⁽¹⁾ Reference RB 7.2

Entergy Louisiana, LLC
Cost of Service
RB 7 Prepayments
Electric

For the Test Year Ended December 31, 2022

Line No.	Account and Description	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Amount ⁽¹⁾
1	165000: Prepayments	1,702,287	1,570,140	1,526,925	1,479,471	1,479,471	1,411,826	1,362,766	1,932,637	1,880,555	1,828,460	1,776,379	1,724,284	1,670,484	1,641,976
2	165100: Prepaid Insurance	11,745,104	12,067,356	10,043,860	8,020,364	10,449,925	8,442,341	17,452,964	16,247,868	14,491,820	10,424,894	8,427,100	7,180,742	5,781,892	10,828,941
3	165201: Pp Tax-Hwy Use Tax	(616)	(616)	(616)	(616)	(616)	(616)	(616)	(616)	(842)	(842)	(842)	(842)	(842)	(703)
4	165222: Toledo Bend Power Account	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	165400: Prepaid Ins Directors&Officers	149,748	128,002	106,257	84,512	62,766	41,021	19,276	258,541	236,790	215,038	193,287	171,535	143,784	139,735
6	165506: Prepaid Dues - INPO	-	2,769,461	2,307,884	2,077,096	1,846,307	1,615,519	1,384,731	1,153,942	923,154	692,365	461,577	230,789	-	1,189,448
7	165508: PPD Emergency Planning Fees	1,296,587	1,238,483	1,052,046	1,374,432	1,197,161	1,537,671	1,360,401	1,255,246	1,582,788	1,369,459	1,527,912	1,361,843	1,195,774	1,334,600
8	165510: Prepaid Dues to EEI	-	-	744,082	744,082	496,055	434,048	372,041	310,034	248,028	186,021	124,014	62,007	-	286,186
9	165520: Ad Valorem Taxes	-	(12,736)	(25,472)	109,000	96,889	84,778	72,667	60,556	48,445	36,334	24,223	12,112	-	38,985
10	165523: Prepaid Dues with EPRI	-	-	-	-	-	-	-	-	2,409	2,409	-	-	-	371
11	165611: PPD all GE companies	-	-	-	-	-	-	-	59,675	59,675	-	-	-	-	13,771
12	165622: PPD Environmental Systems Corp	-	-	-	-	-	-	-	104,111	104,111	-	-	-	-	31,226
13	165628: PPD Acadian Gas Pipeline System	910,556	902,278	894,000	885,722	877,444	869,167	860,889	852,611	844,333	835,056	827,778	819,500	811,222	860,889
14	165632: PPD IT Contracts	404,819	174,233	145,658	117,082	229,582	589,305	478,280	435,022	391,764	439,657	397,004	261,990	218,731	329,471
15	165730: Pp Tax-Lic-Occup	(0)	(63,431)	563,359	545,836	485,187	431,663	389,997	301,546	241,236	180,927	120,618	60,309	-	249,788
16	165001: PPD Long Term Cloud Prepays	488,270	380,537	272,805	165,072	153,324	141,576	129,827	118,079	106,331	94,582	82,834	75,077	67,321	175,049
17	165001: PPD Current Cloud Prepays	1,613,992	1,564,406	1,517,523	1,479,828	1,346,149	1,212,470	1,080,934	947,255	813,638	715,511	987,888	850,076	711,985	1,141,666
18	165001: PPD Dry Cask Storage Cont	13,714,981	13,672,914	13,672,914	13,672,914	13,672,914	13,824,780	8,687,474	12,596,260	12,594,883	12,594,883	12,594,883	21,373,663	26,342,792	14,539,712
19	1651LT: PPD IT Long Term Contracts	96,317	91,247	86,178	81,109	76,040	70,970	65,901	60,832	55,762	50,693	45,624	40,554	35,485	65,901
20	165L01: PPD Long Term Prepaid Leases	9,161,448	9,137,155	9,112,863	9,088,570	9,064,278	9,039,985	9,054,298	9,030,005	9,005,713	8,981,420	8,957,128	8,932,835	8,907,346	9,036,388
21	165LST: PPD Current Prepaid Leases	307,217	307,217	307,217	307,217	307,217	307,217	307,217	307,217	307,217	307,217	307,217	307,217	308,322	307,302
22	165OL T: PPD Long-Term Prepaid Other	517,223	514,828	512,434	510,039	507,645	505,250	502,856	500,461	498,066	495,672	493,277	490,883	488,488	502,856
23	165OST: PPD Current Prepaid Other	28,737	28,737	28,737	28,737	28,737	28,737	28,737	28,737	28,737	28,737	28,737	28,737	28,737	28,737
24	165RNT: Prepaid Rent Expense	115,021	115,708	115,708	115,685	113,850	113,635	113,975	113,975	117,409	117,409	118,709	118,059	119,227	116,029
25	165U39: Prepaid Life Insurance Kidco	103,363	196,959	103,363	9,767	9,767	9,767	9,767	9,767	9,767	9,767	9,767	9,767	9,767	38,566
26	Total	42,355,052	44,792,879	43,087,725	40,895,920	42,500,093	40,711,110	43,774,066	46,683,762	44,591,789	39,710,780	37,605,722	44,107,634	46,843,014	42,896,887

Notes:
(1) 13 Month Average Balance

Entergy Louisiana, LLC
Cost of Service
RB 8 Other Working Capital
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	PIR228: 228 PROPERTY INSURANCE RESERVE	228100: Accum Prov For Prop Insurance	525,348,833
2	IDR228: 228 INJURIES & DAMAGES RESERVES	228200: Accum Prov For Injuries & Dam	(11,139,657)
3	IDR228: 228 INJURIES & DAMAGES RESERVES	228210: Reserve For Inj & Dam - Legal	(8,944,989)
4	APCL228: 228 COMMERCIAL LITIGATION	228403: Acc Provision-Commer Litigatio	(561,538)
5	ER228: 228 ACC MISC-OPERATING PROV	228400: Acc Misc-Operating Prov	(2,390,409)
6	ER242: 242 WASTE SITE CLEANUP	242U95: Waste Site Cleanup	(966,077)
7	WF135: 135 WORKING FUNDS	135000: Working Funds	12
8	WF135: 135 WORKING FUNDS	135974: Outstanding Checks - Payroll	-
9	RU144: 144 RESERVE FOR UNCOLLECTIBLES	144000: Acc Prov For Uncollect Acc	(10,121,575)
10	RU144: 144 RESERVE FOR UNCOLLECTIBLES	144001: Mar Reserve-Uncollectible Acct	35,832
11	OR228: 228 OTHER RESERVES	228301: Acc Prov-Pen&Ben-Hosp Res-Adj	(13,795,655)
12		Total	<u>477,464,776</u>

Notes:
⁽¹⁾ RB 8.2

Entergy Louisiana, LLC
Cost of Service
RB 8 Other Working Capital
Electric
For the Test Year Ended December 31, 2022

Line No.	Account and Description	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Amount ⁽¹⁾
1	135000: Working Funds	-	-	-	-	-	-	-	-	-	-	-	-	-	12
2	135974: Outstanding Checks - Payroll	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Subtotal Working Funds	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	144000: Acc Prov For Uncollectible Acc	(26,540,281)	(20,043,473)	(13,925,601)	(8,873,039)	(7,759,036)	(6,499,469)	(5,618,196)	(6,500,097)	(8,298,446)	(8,259,597)	(7,299,375)	(5,778,923)	(5,984,943)	(10,121,575)
5	144001: Mar Reserve-Uncollectible Acc	63,142	63,142	63,142	(69,355)	(69,355)	(69,355)	42,270	42,270	42,270	109,331	109,331	109,331	29,656	35,832
6	Subtotal Acc Prov For Uncollectible Acc	(26,477,139)	(19,980,331)	(13,862,459)	(8,942,394)	(7,828,391)	(6,568,824)	(5,575,926)	(6,457,827)	(8,256,176)	(8,150,266)	(7,190,043)	(5,669,592)	(5,955,287)	(10,085,743)
7	228100: Accum Prov For Prop Insurance	721,284,288	719,956,542	750,575,014	601,834,103	596,026,781	615,543,813	382,800,430	399,881,612	403,955,131	409,397,246	409,642,818	407,824,352	411,012,702	525,348,833
8	Subtotal Accum Prov For Prop Insurance	721,284,288	719,956,542	750,575,014	601,834,103	596,026,781	615,543,813	382,800,430	399,881,612	403,955,131	409,397,246	409,642,818	407,824,352	411,012,702	525,348,833
9	228200: Accum Prov For Injuries & Dam	(11,436,336)	(11,103,901)	(10,848,104)	(11,340,575)	(11,051,129)	(10,719,670)	(11,909,234)	(11,770,714)	(11,451,250)	(11,229,961)	(10,954,798)	(10,624,988)	(10,374,910)	(11,139,657)
10	228210: Reserve For Inj & Dam - Legal	(8,064,162)	(8,064,320)	(8,064,609)	(10,504,623)	(10,009,492)	(9,335,664)	(10,848,222)	(10,833,495)	(9,680,881)	(7,941,346)	(7,819,572)	(7,799,705)	(7,318,773)	(8,944,989)
11	Subtotal Accum Prov For Injuries & Dam	(19,500,497)	(19,168,221)	(18,912,713)	(21,845,197)	(21,060,621)	(20,055,334)	(22,757,456)	(22,604,209)	(21,132,130)	(19,171,308)	(18,774,370)	(18,424,693)	(17,693,684)	(20,084,646)
12	228301: Acc Prov-Pen&Ben-Hosp Res-Adj	(13,934,388)	(13,934,388)	(13,934,388)	(13,934,388)	(13,934,388)	(13,934,388)	(13,934,388)	(13,934,388)	(13,934,388)	(13,934,388)	(13,934,388)	(13,934,388)	(12,130,859)	(13,795,655)
13	Subtotal Accum. Prov Pension & Benefits	(13,934,388)	(13,934,388)	(13,934,388)	(13,934,388)	(13,934,388)	(13,934,388)	(13,934,388)	(13,934,388)	(13,934,388)	(13,934,388)	(13,934,388)	(13,934,388)	(12,130,859)	(13,795,655)
14	228400: Acc Misc-Operating Prov	(3,023,781)	(2,788,687)	(2,705,617)	(2,962,782)	(2,833,541)	(2,620,300)	(2,935,001)	(2,486,355)	(1,977,610)	(1,862,781)	(1,706,666)	(990,438)	(2,581,761)	(2,390,409)
15	228403: Acc Provision-Commer Litigatio	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(700,000)	(700,000)	(700,000)	(700,000)	(561,538)
16	Subtotal Acc Misc-Operating Prov	(3,523,781)	(3,288,687)	(3,205,617)	(3,462,782)	(3,333,541)	(3,120,300)	(3,435,001)	(2,986,355)	(2,477,610)	(2,562,781)	(2,406,666)	(1,290,438)	(3,281,761)	(2,951,948)
17	242U95: Waste Site Cleanup	(976,000)	(976,000)	(976,000)	(974,000)	(974,000)	(974,000)	(973,000)	(973,000)	(973,000)	(948,000)	(948,000)	(948,000)	(946,000)	(986,077)
18	Subtotal Misc Curr & Accrued Liab	(976,000)	(976,000)	(976,000)	(974,000)	(974,000)	(974,000)	(973,000)	(973,000)	(973,000)	(948,000)	(948,000)	(948,000)	(946,000)	(986,077)
19	Total	656,872,482	662,606,936	699,883,836	552,675,341	548,895,839	570,890,966	335,924,657	352,725,832	357,181,826	364,630,503	366,388,800	367,557,600	371,005,468	477,484,776

Notes:
⁽¹⁾ 13 Month Average Balance

Entergy Louisiana, LLC
Cost of Service
RB 9 Nuclear Fuel in Reactor
Electric
For the Test Year Ended December 31, 2022

Line No.	Account and Description	Amount
1	174104: Refueling Outage	-

Entergy Louisiana, LLC
Cost of Service
RB 10 Waterford 3 Design Basis Reg. Study
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	Amount
1	UP182: 182 UNRECOVERED PLANT & REGULATORY STUDY COSTS	182200: Unrec Plt & Reg Study Cost	867,775
2		Total	867,775

RB 11
Accumulated Deferred W-3 Maintenance

Entergy Louisiana, LLC
Cost of Service
RB 11 Accumulated Deferred W-3 Maintenance
Electric
For the Test Year Ended December 31, 2022

Line No.	Account and Description	Amount
1	182319: Deferred Waterford 3 Exp. Current	-
Total		-

Entergy Louisiana, LLC
Cost of Service
RB 12 Customer Deposits
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	Amount
1	CD235: 235 CUSTOMER DEPOSITS	235001: Customer Deposits (Active)	(161,666,475)
2		Total	(161,666,475)

Entergy Louisiana, LLC
Cost of Service
RB 13 Customer Advances
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	Amount
1	CAC252: 252 CUSTOMER ADVANCES	252000: Cust. Advances For Constr.	-
2		Total	-

Entergy Louisiana, LLC
Cost of Service
RB 14 Unfunded Pension
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	Amount
1	PEN242: 242 UNFUNDED PENSION	242309: Non-QualPenFundedStats -Curr	(184,499)
2	PEN253012: 253012 UNFUNDED PENSION	253012: PensionLiab-Funded Status	(220,848,373)
3	PEN253013: 253013 UNFUNDED PENSION	253013: Supplemental Pension Plan	(1,012,596)
4		Total	<u>(222,045,468)</u>

Entergy Louisiana, LLC
Cost of Service
RB 15 Cash Working Capital
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	WCTO: Working Cash	Cash Working Capital	-
2		Total	-

Notes:

⁽¹⁾ This item has been included with a zero balance and will be adjusted in a separate proforma adjustment.

Entergy Louisiana, LLC
Cost of Service
RB 16 Fuel Inventory
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	FI120PE: 120 SPENT FUEL DRY CAST AMOR	120510: Spent Fuel Dry Strg Casts Amor	14,025,138
2	FI151PE: 151 FUEL STOCK	151100: Fuel Stock - Oil	21,955,810
3	FI151PE: 151 FUEL STOCK	151200: Fuel Stock - Gas	2,965,906
4	FI151PE: 151 FUEL STOCK	151300: Fuel Stock - Coal	17,619,345
5	FI152PE: 152 FUEL STOCK EXP UNISTR	152000: Fuel Stock Exp. Undistributed	18,701
6		Total	56,584,899

Notes:

⁽¹⁾ Reference RB 16.2

Entergy Louisiana, LLC
Cost of Service
RB 16 Fuel Inventory
Electric

For the Test Year Ended December 31, 2022

Line No.	Account and Description	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Amount ⁽¹⁾
1	120510: Spent Fuel Dry Strg Casts Amor	11,218,601	11,203,147	10,900,700	10,598,254	10,295,807	9,993,360	9,681,694	9,379,518	9,077,343	22,947,855	22,645,679	22,343,503	22,041,328	14,025,138
2	151100: Fuel Stock - Oil	21,715,971	21,676,251	22,428,534	22,150,453	21,739,572	21,852,406	22,307,447	22,172,557	22,105,393	21,988,143	21,832,135	21,767,580	21,689,081	21,955,810
3	151200: Fuel Stock - Gas	2,794,243	2,040,106	1,436,546	1,468,435	1,821,193	2,555,024	2,658,313	3,359,966	3,742,501	4,383,331	3,887,768	4,579,110	4,030,237	2,965,906
4	151300: Fuel Stock - Coal	18,420,000	18,826,556	20,074,023	19,357,709	20,364,782	19,069,918	18,138,860	16,406,534	15,807,931	14,606,925	15,432,541	16,415,155	16,130,549	17,619,345
5	152000: Fuel Stock Exp. Undistributed	19	18	17	15	11,469	15,724	17,173	33,792	33,791	53,046	73,578	1,952	2,523	18,701
6	Total	54,148,833	53,746,078	54,839,820	53,574,866	54,232,823	53,486,432	52,803,487	51,352,367	50,766,969	63,979,299	63,671,701	65,107,299	63,893,717	56,564,899

Notes:
(1) 13 Month Average Balance

RB 17
Accumulated Deferred Income Tax

Entergy Louisiana, LLC
Cost of Service
RB 17 Accumulated Deferred Income Taxes
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	Amount
1	ADFIT190: 190 - FEDERAL	190111: Intrst/Tax-Tax Deficienci-Fed	4,739,700
2	ADFIT190: 190 - FEDERAL	190115: New Nuclear DevelopmntCost-Fed	9,807,326
3	ADFIT190: 190 - FEDERAL	190143: Securitization-Cont Saving-Fed	0
4	ADFIT190: 190 - FEDERAL	190151: Taxable Unbilled Revenue-Fed	(3,272,167)
5	ADFIT190: 190 - FEDERAL	190161: Property Ins Reserve-Fed	(22,441,812)
6	ADFIT190: 190 - FEDERAL	190163: Capitalized Repairs - Fed	39,961
7	ADFIT190: 190 - FEDERAL	190165: Syst Agrmt Equal Reg Liab-Fed	0
8	ADFIT190: 190 - FEDERAL	190171: Inj & Damages Reserve-Fed	3,436,998
9	ADFIT190: 190 - FEDERAL	190181: Contrib In Aid Of Constr-Fed	18,391,653
10	ADFIT190: 190 - FEDERAL	190211: Unfunded Pension Exp-Fed	(55,698,057)
11	ADFIT190: 190 - FEDERAL	190213: SFAS 158 Def Tax Asset - Fed	71,768,316
12	ADFIT190: 190 - FEDERAL	190215: Supplemental Pension Plan-Fed	231,495
13	ADFIT190: 190 - FEDERAL	190221: Fas 106 Other Retire Ben-Fed	47,844,870
14	ADFIT190: 190 - FEDERAL	190241: Deferred Fuel/Gas-Fed	(4,599,645)
15	ADFIT190: 190 - FEDERAL	190251: Removal Cost - Fed	(144,846,077)
16	ADFIT190: 190 - FEDERAL	190255: Acquisition - Federal	(161)
17	ADFIT190: 190 - FEDERAL	190261: Obsolete Inventory - Fed	463,749
18	ADFIT190: 190 - FEDERAL	190305: W3 BUY BACK-FED	3,865,373
19	ADFIT190: 190 - FEDERAL	190307: Sale/Leaseback-Fed	0
20	ADFIT190: 190 - FEDERAL	190311: Decommissioning-Fed	4,301,647
21	ADFIT190: 190 - FEDERAL	190317: Fas 143 - Federal	(2,348,614)
22	ADFIT190: 190 - FEDERAL	190331: Accrued Medical Claims-Fed	2,357,290
23	ADFIT190: 190 - FEDERAL	190351: Uncollect Accts Reserve-Fed	1,355,373
24	ADFIT190: 190 - FEDERAL	190353: Def Gain/Basis Step-Up-Fed	706,021
25	ADFIT190: 190 - FEDERAL	190357: Restructuring Basis StepUp-Fed	22,502,282
26	ADFIT190: 190 - FEDERAL	190363: Basis Step Up - Fed	90,268,725
27	ADFIT190: 190 - FEDERAL	190375: Regulatory Liability-Federal	81,701,944
28	ADFIT190: 190 - FEDERAL	190391: Contract Def Revenue-Fed	618,779
29	ADFIT190: 190 - FEDERAL	190397: Def. Misc. Services - Fed	42,436
30	ADFIT190: 190 - FEDERAL	190415: Lease - Rental Expense - Fed	85,708
31	ADFIT190: 190 - FEDERAL	190421: Environmental Reserve-Fed	639,664
32	ADFIT190: 190 - FEDERAL	190443: Waste Site Clean Up Costs Fed	183,761
33	ADFIT190: 190 - FEDERAL	190445: Waste Disposal Reserve - Fed	983,988
34	ADFIT190: 190 - FEDERAL	190451: Incentive-Fed	3,086,604
35	ADFIT190: 190 - FEDERAL	190525: Restricted Stock Awards-Fed	104,560
36	ADFIT190: 190 - FEDERAL	190561: Def Compensation - Fed	18,831
37	ADFIT190: 190 - FEDERAL	190603: Rate Refund-Federal	2,554,047
38	ADFIT190: 190 - FEDERAL	190607: Transition Costs - Federal	0
39	ADFIT190: 190 - FEDERAL	190653: Retroact. Rate Red Cont - Fed	33,538,839
40	ADFIT190: 190 - FEDERAL	190655: W/O-Plant - Fed	17,731,841
41	ADFIT190: 190 - FEDERAL	190701: Fas 109 Adjustment - Fed	286,749,337
42	ADFIT190: 190 - FEDERAL	190791: Tax Attribute-NOL/CR C/F-Fed	50,428,288
43	ADFIT190: 190 - FEDERAL	190793: NOL Protected Excess Fed	139,419,029
44	ADFIT190: 190 - FEDERAL	190871: ADIT-NOL-SRLY Fed NonCur	442,616,370
45	ADFIT190: 190 - FEDERAL	190880: LA ADIT on Deferred FITD	4,000,000
46	ADFIT190: 190 - FEDERAL	190883: ADIT-Contrib CF-TAP-FED-NonCur	3,230,010
47	ADFIT190: 190 - FEDERAL	190884: ADIT-Tax CR C/F-TAP-Fed-NonCur	14,128,154
48	ADFIT190: 190 - FEDERAL	190887: Fed Offset-St NonCur Carryover	(102,182,919)
49	ADFIT190: 190 - FEDERAL	190983: ADIT-NOL C/F TAP-Fed-Non-curr	605,548,230
50	ADFIT190: 190 - FEDERAL	190P51: ADIT-Ben-Potnt Disall UTPs Res	36,087,067
51	ADFIT190W: 190 ADIT - WHOLESALE - FEDERAL	190731: Adit Wholesale Fed	474,108
52	ADSIT190: 190 ADIT - STATE	190112: Intrst/Tax-Tax Deficienci-St	1,830,000
53	ADSIT190: 190 ADIT - STATE	190116: New Nuclear Developmnt Cost-St	3,786,612
54	ADSIT190: 190 ADIT - STATE	190144: Securitization-Cont Saving-St	0
55	ADSIT190: 190 ADIT - STATE	190152: Taxable Unbilled Revenue-St	(1,263,385)
56	ADSIT190: 190 ADIT - STATE	190162: Property Ins Reserve-State	(8,664,792)
57	ADSIT190: 190 ADIT - STATE	190164: Capitalized Repairs - State	15,428
58	ADSIT190: 190 ADIT - STATE	190166: Sys Agrmt Equal Reg Liab-State	(0)
59	ADSIT190: 190 ADIT - STATE	190172: Inj & Damages Reserve-State	1,327,026
60	ADSIT190: 190 ADIT - STATE	190182: Contrib In Aid Of Constr-St	7,101,025
61	ADSIT190: 190 ADIT - STATE	190212: Unfunded Pension Exp-State	(21,505,041)
62	ADSIT190: 190 ADIT - STATE	190214: SFAS 158 Def Tax Asset - State	27,709,775
63	ADSIT190: 190 ADIT - STATE	190216: Supplemental Pension Plan-St	89,380

Amounts may not add or tie to other schedules due to rounding

RB 17.1

Entergy Louisiana, LLC
Cost of Service
RB 17 Accumulated Deferred Income Taxes
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	Amount
64	ADSIT190: 190 ADIT - STATE	190222: Fas 106 Other Retire Ben-State	19,280,387
65	ADSIT190: 190 ADIT - STATE	190242: Deferred Fuel/Gas-St	(1,775,925)
66	ADSIT190: 190 ADIT - STATE	190252: Removal Cost - State	(55,925,127)
67	ADSIT190: 190 ADIT - STATE	190256: Acquisition - State	(62)
68	ADSIT190: 190 ADIT - STATE	190262: Obsolete Inventory - State	179,053
69	ADSIT190: 190 ADIT - STATE	190306: W3 BUY BACK-STATE	6,022,059
70	ADSIT190: 190 ADIT - STATE	190308: Sale/Leaseback-State	(1)
71	ADSIT190: 190 ADIT - STATE	190312: Decommissioning-State	1,660,868
72	ADSIT190: 190 ADIT - STATE	190318: Fas 143 - State	(906,801)
73	ADSIT190: 190 ADIT - STATE	190332: Accrued Medical Claims-State	910,151
74	ADSIT190: 190 ADIT - STATE	190352: Uncollect Accts Reserve-St	523,310
75	ADSIT190: 190 ADIT - STATE	190358: Restructuring Basis Step Up-St	8,688,139
76	ADSIT190: 190 ADIT - STATE	190364: Basis Step Up - State	69,540,387
77	ADSIT190: 190 ADIT - STATE	190376: Regulatory Liability-State	31,545,152
78	ADSIT190: 190 ADIT - STATE	190392: Contract Def Revenue-State	238,911
79	ADSIT190: 190 ADIT - STATE	190398: Def. Misc. Services - State	16,385
80	ADSIT190: 190 ADIT - STATE	190416: Lease - Rental Expense - St	33,092
81	ADSIT190: 190 ADIT - STATE	190422: Environmental Reserve-State	246,975
82	ADSIT190: 190 ADIT - STATE	190444: Waste Site Clean Up Cost State	70,950
83	ADSIT190: 190 ADIT - STATE	190446: Waste Disposal Reserve - State	379,918
84	ADSIT190: 190 ADIT - STATE	190452: Incentive-State	1,191,739
85	ADSIT190: 190 ADIT - STATE	190526: Restricted Stock Awards-State	40,371
86	ADSIT190: 190 ADIT - STATE	190562: Def Compensation - State	7,270
87	ADSIT190: 190 ADIT - STATE	190604: Rate Refund-State	986,119
88	ADSIT190: 190 ADIT - STATE	190608: Transition Costs - State	0
89	ADSIT190: 190 ADIT - STATE	190654: Retroact. Rate Red Cont - St	12,949,357
90	ADSIT190: 190 ADIT - STATE	190656: W/O-Plant - St	2,863,644
91	ADSIT190: 190 ADIT - STATE	190702: Fas 109 Adjustment - State	29,278,410
92	ADSIT190: 190 ADIT - STATE	190792: Tax Attribute-NOL/CR C/F-St	76,658,822
93	ADSIT190: 190 ADIT - STATE	190794: NOL Protected Excess/Def-St	(29,701,181)
94	ADSIT190: 190 ADIT - STATE	190984: ADIT-NOL C/F-State-Non-current	486,585,326
95	ADSIT190: 190 ADIT - STATE	190986: ADIT-Contrib C/F St Non-Cur	431,590
96	ADSIT190W: 190 ADIT - WHOLESALE - STATE	190732: Adit Wholesale Stat	173,608
97		Sub-Total 190	2,343,281,846
98	ADFIT281: 281 ACCUM DEF INC TAXES - ACCEL AMORT - FEDERAL	281121: Start Up Costs-Fed	(5,630)
99	ADFIT281R: 281 ADIT - RETAIL - FEDERAL	281123: Start Up Costs-Fed-Retail	(853,501)
100	ADSIT281: 281 ADIT - STATE	281122: Start Up Costs-State	(2,173)
101	ADSIT281R: 281 ADIT - RETAIL - STATE	281124: Start Up Costs-State-Retail	(329,536)
102		Sub-Total 281	(1,190,840)
103	ADFIT282: 282 - FEDERAL	282111: Liberalized Depreciation-Fed	(1,423,993,804)
104	ADFIT282: 282 - FEDERAL	282113: Protected Excess - Fed	(0)
105	ADFIT282: 282 - FEDERAL	282117: Section 481A Adj Fed	0
106	ADFIT282: 282 - FEDERAL	282121: W3 Nuclear Plant Depr - Fed	(402,670,160)
107	ADFIT282: 282 - FEDERAL	282151: Pensions Capitalized - Fed	(228,450)
108	ADFIT282: 282 - FEDERAL	282161: Taxes Capitalized - Fed	(229,651)
109	ADFIT282: 282 - FEDERAL	282171: Interest Cap - Afdc - Fed	(54,159,256)
110	ADFIT282: 282 - FEDERAL	282185: Nonbase - Federal - Whlse	(538,035)
111	ADFIT282: 282 - FEDERAL	282201: Nuclear Plant Deprec-Fed	(270,255,143)
112	ADFIT282: 282 - FEDERAL	282211: Nuclear Fuel - Federal	(4,217,435)
113	ADFIT282: 282 - FEDERAL	282223: Repairs & Maint Exp - Federal	(26,880,843)
114	ADFIT282: 282 - FEDERAL	282241: R&E Deduction - Fed	(26,695,650)
115	ADFIT282: 282 - FEDERAL	282245: Warranty Expense - Federal	(2,058,459)
116	ADFIT282: 282 - FEDERAL	282331: Misc Intangible Plant-Federal	(2,965,321)
117	ADFIT282: 282 - FEDERAL	282351: Tax Int (Avoided Cost)-Fed	51,468,318
118	ADFIT282: 282 - FEDERAL	282451: Contract Termination Costs-Fed	858,805
119	ADFIT282: 282 - FEDERAL	282455: Business Dev Costs Cap- Fed	(657,753)
120	ADFIT282: 282 - FEDERAL	282461: Computer Software Cap - Fed	(17,783,983)
121	ADFIT282: 282 - FEDERAL	282469: Comm Dev Block Grant-Federal	(7,963)
122	ADFIT282: 282 - FEDERAL	282475: Contra Securitization -Federal	556,755,674
123	ADFIT282: 282 - FEDERAL	282533: Casualty Loss Deduction-Fed	(449,934,314)
124	ADFIT282: 282 - FEDERAL	282543: Reg Asset-Spec Assign-Fed	4,415,609

Amounts may not add or tie to other schedules due to rounding

RB 17.2

Entergy Louisiana, LLC
Cost of Service
RB 17 Accumulated Deferred Income Taxes
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	Amount
125	ADFIT282: 282 - FEDERAL	282701: Fas 109 Adjustment - Fed	545,053,907
126	ADFIT282: 282 - FEDERAL	282901: 263A Method Change-DSC - Fed	(139,355,072)
127	ADFIT282: 282 - FEDERAL	282903: Units of Production Ded - Fed	(377,907,589)
128	ADFIT282: 282 - FEDERAL	282907: Unit of Property Ded-Trans-Fed	(5,094,332)
129	ADFIT282: 282 - FEDERAL	282975: Depreciation Expense - Fed	7,161,954
130	ADFIT282R: 282 ADIT - RETAIL - FEDERAL	282723: Fas 109 Adj -Fed-Retail-Disall	11,843,067
131	ADFIT282W: 282 ADIT - WHOLESale - FEDERAL	282515: Spec Assigned-Fed Ws	(734,709)
132	ADFIT282W: 282 ADIT - WHOLESale - FEDERAL	282535: Adl Straight Line-Fed Ws	(546,762)
133	ADSIT282: 282 ADIT - STATE	282112: Liberalized Deprec - State	(218,032,844)
134	ADSIT282: 282 ADIT - STATE	282122: W3 Nuclear Plant Depr-St	(36,274,170)
135	ADSIT282: 282 ADIT - STATE	282152: Pensions Capitalized - State	(88,205)
136	ADSIT282: 282 ADIT - STATE	282162: Taxes Capitalized - State	(88,668)
137	ADSIT282: 282 ADIT - STATE	282172: Interest Cap - Afdc - State	(20,910,924)
138	ADSIT282: 282 ADIT - STATE	282212: Nuclear Fuel - State	(1,435,489)
139	ADSIT282: 282 ADIT - STATE	282224: Repairs & Maint Exp - State	(10,449,209)
140	ADSIT282: 282 ADIT - STATE	282242: R&E Deduction - St	(10,307,161)
141	ADSIT282: 282 ADIT - STATE	282246: Warranty Expense - State	(794,773)
142	ADSIT282: 282 ADIT - STATE	282332: Misc Intangible Plant-State	(1,144,911)
143	ADSIT282: 282 ADIT - STATE	282352: Tax Int (Avoided Cost) - St	19,871,938
144	ADSIT282: 282 ADIT - STATE	282452: Contract Termination Costs-St	331,586
145	ADSIT282: 282 ADIT - STATE	282456: Business Dev Costs Cap- St	(253,960)
146	ADSIT282: 282 ADIT - STATE	282462: Computer Software Cap - State	(6,866,404)
147	ADSIT282: 282 ADIT - STATE	282470: Comm Dev Block Grant-State	(3,076)
148	ADSIT282: 282 ADIT - STATE	282476: Contra Securitization - State	214,963,581
149	ADSIT282: 282 ADIT - STATE	282534: Casualty Loss Deduction-St	(182,851,633)
150	ADSIT282: 282 ADIT - STATE	282702: Fas 109 Adjustment - State	(318,783,504)
151	ADSIT282: 282 ADIT - STATE	282902: 263A Method Change - DSC-State	(53,805,046)
152	ADSIT282: 282 ADIT - STATE	282904: Units of Production Ded - St	(145,910,267)
153	ADSIT282: 282 ADIT - STATE	282908: Unit of Property Ded-Trans-St	(1,966,923)
154	ADSIT282: 282 ADIT - STATE	282976: Depreciation Expense - State	2,765,233
155	ADSIT282R: 282 ADIT - RETAIL - STATE	282204: Nuclear Plant Deprec-St-Retail	(4,441,743)
156	ADSIT282R: 282 ADIT - RETAIL - STATE	282733: Fas 109 Adj -State-Retail-Unre	(18,195,069)
157	ADSIT282W: 282 ADIT - WHOLESale - STATE	282116: Liberalized Deprec-State-Whlse	(2,072,961)
158	ADSIT282W: 282 ADIT - WHOLESale - STATE	282206: Nuclear Plant Deprec-St-Whsale	(1,918,836)
159		Sub-Total 282	(2,828,020,791)
160	ADFIT283: 283 - FEDERAL	283111: Deferred Fuel/Gas - Fed	(29,365,929)
161	ADFIT283: 283 - FEDERAL	283149: Reg Asset Covid 19 - Fed	(8,982,169)
162	ADFIT283: 283 - FEDERAL	283151: Regulatory Asset - Federal	(10,767,607)
163	ADFIT283: 283 - FEDERAL	283155: Reg Asset LG3 O/U-Fed	1,310,619
164	ADFIT283: 283 - FEDERAL	283157: Regulatory Asset-MISO-Fed	0
165	ADFIT283: 283 - FEDERAL	283165: Syst Agrmt Equal Reg Asset-Fed	0
166	ADFIT283: 283 - FEDERAL	283181: Maint/Refueling - Fed	(8,041,678)
167	ADFIT283: 283 - FEDERAL	283213: SFAS 158 Def Tax Liability-Fed	(86,486,991)
168	ADFIT283: 283 - FEDERAL	283221: Bond Reacquisition Loss - Fed	(4,876,486)
169	ADFIT283: 283 - FEDERAL	283225: Section 475 Adjustment-Fed	(234,236,006)
170	ADFIT283: 283 - FEDERAL	283247: Transco Costs - Federal	(816,259)
171	ADFIT283: 283 - FEDERAL	283261: Amort W-3 Design Basis - Fed	(168,565)
172	ADFIT283: 283 - FEDERAL	283273: Rider SCO - Federal	(6,466)
173	ADFIT283: 283 - FEDERAL	283345: Misc Cap Costs-Fed	(767,603)
174	ADFIT283: 283 - FEDERAL	283349: Reg Asset-Storm Costs-Fed	(11,940,839)
175	ADFIT283: 283 - FEDERAL	283361: Prepaid Expenses Federal	(1,408,480)
176	ADFIT283: 283 - FEDERAL	283401: Acc Dfit Turgen	(27,777)
177	ADFIT283: 283 - FEDERAL	283411: Acc Dfit Gideon	(660,426)
178	ADFIT283: 283 - FEDERAL	283471: Interest Cap-Fuel Burn-Fed	(51,323)
179	ADFIT283: 283 - FEDERAL	283537: Rb Litigation Settlement-Fed	(53,284,348)
180	ADFIT283: 283 - FEDERAL	283701: Fas 109 Adjustment - Fed	(281,509,825)
181	ADFIT283: 283 - FEDERAL	283707: Fas 109 Adj-Retl Unregultd-Fed	2,484,993
182	ADFIT283: 283 - FEDERAL	283903: Nuclear Decom Liability FED	(48,107,571)
183	ADSIT283: 283 - STATE	283112: Deferred Fuel/Gas - State	(11,338,196)
184	ADSIT283: 283 - STATE	283150: Reg Asset Covid 19 - State	(3,468,019)
185	ADSIT283: 283 - STATE	283152: Regulatory Asset - State	(4,157,377)
186	ADSIT283: 283 - STATE	283156: Reg Asset LG3 O/U-State	506,030

Amounts may not add or tie to other schedules due to rounding

RB 17.3

Entergy Louisiana, LLC
Cost of Service
RB 17 Accumulated Deferred Income Taxes
Electric
For the Test Year Ended December 31, 2022

Line No.	Line Item	Account and Description	Amount
187	ADSIT283: 283 - STATE	283158: Regulatory Asset-MISO-State	0
188	ADSIT283: 283 - STATE	283166: Syst Agrmt Equal Reg Asset-St	(0)
189	ADSIT283: 283 - STATE	283182: Maint/Refueling - St	(3,104,895)
190	ADSIT283: 283 - STATE	283214: SFAS 158 Def Tax Liability-St	(33,392,661)
191	ADSIT283: 283 - STATE	283222: Bond Reacquisition Loss - St	(1,882,813)
192	ADSIT283: 283 - STATE	283226: Section 475 Adjustment-St	(90,438,613)
193	ADSIT283: 283 - STATE	283248: Transco Costs - State	(220,076)
194	ADSIT283: 283 - STATE	283262: Amort W-3 Design Basis - St	(65,083)
195	ADSIT283: 283 - STATE	283274: Rider SCO - State	(2,497)
196	ADSIT283: 283 - STATE	283346: Misc Cap Costs-State	(296,372)
197	ADSIT283: 283 - STATE	283350: Reg Asset-Storm Costs-State	(4,610,362)
198	ADSIT283: 283 - STATE	283362: Prepaid Expenses State	(543,815)
199	ADSIT283: 283 - STATE	283402: Acc Dsit Turgen	(10,726)
200	ADSIT283: 283 - STATE	283412: Acc Dsit Gideon	(254,992)
201	ADSIT283: 283 - STATE	283472: Interest Cap-Fuel Burn-State	(6,901)
202	ADSIT283: 283 - STATE	283538: Rb Litigation Settlement - Sta	(14,368,135)
203	ADSIT283: 283 - STATE	283702: Fas 109 Adjustment - State	(36,742,736)
204	ADSIT283: 283 - STATE	283708: Fas 109 Adj-Retl Unregulatd-St	435,334
205	ADSIT283: 283 - STATE	283904: Nuclear Decom Liability ST	(18,574,352)
206		Sub-Total 283	(1,000,247,993)
207		Total	(1,486,177,778)