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SEP 29 2023

CenterPoint Energy
1111 Louisiana Street
Houston, TX 77002-5231
P.O. Box 2628
Houston, TX 77252-2628

LA Public Service Commission

September 29, 2023

Mr. Brandon Frey, Executive Secretary
Louisiana Public Service Commission
P. O. Box 91154
Baton Rouge, Louisiana 70821-9154

RE: CenterPoint Energy Entex 2023 Annual Earnings Review Filing under the provisions of Rider RSP-R4

Dear Mr. Frey:

Per the requirements of CenterPoint Energy Entex Rider RSP-R4, we are filing a report of our earnings and return on equity for the Louisiana Division for the twelve months ending June 30, 2023, as adjusted.

Per the settlement agreement in Docket U-26720-Subdocket A, we are filing the following appendices and exhibits on the same jurisdictional/non-jurisdictional basis as in that docket.

APPENDICES and EXHIBITS:

APPENDIX I Jurisdictional Rate Base

APPENDIX II Working Capital

APPENDIX III Calculation of ROE

Exhibit I Rate of Return by Customer Class

Exhibit II Classification and Allocation of Rate Base

Exhibit III Classification and Allocation of Operation and Maintenance Expense

Exhibit IV Out of the Band Return on EDIT Calculations

Exhibit V Out of the Band ARAM Amortization Calculations

Revised Tariffs: Title Page, Table of Contents, R-53, SC-51-R2, LRS 15-B, LVT-1, LVT-2, Rider WNA, and Current Purchased Gas Adjustment

As stated in Rider RSP-R4, the period of interest is twelve months ended June 30, 2023, as adjusted for known and measurable changes to revenues, expenses, gas cost purchased and revenue related taxes. Exhibit I, page 2 of 2, shows the calculation of the revenue deficiency and the resulting change to the commodity billing rate. Exhibit 1 also shows the reduction for the Covid Surcharge, which was approved for recovery over a one-year period pursuant to Order No. U-36542. The net effect of these proposed changes will increase the average residential monthly bill by \$2.41, and the small commercial bill by \$13.41.

Supporting workpapers in both hard copy and electronic files are being provided to the Commission under separate cover.

In addition to this report, also enclosed is a Legal Notice that will be publicized in the official state journal and in the official journal of every parish served by CenterPoint Energy Entex where the proposed change in rates would become effective.

If you have any questions concerning this filing, please call Mrs. Karen Hearin, Manager, Regulatory & Rates, at 713-207-7121. We look forward to working with the LPSC Staff to discuss and resolve any questions concerning this filing.

Sincerely,

John Murphy
Vice President Louisiana and Mississippi Gas.

ROUTE TO		ROUTE FROM
DEPT. <u>Bull</u>	DATE <u>9/29</u>	DEPT. _____
DEPT. _____	DATE _____	DEPT. _____
DEPT. _____	DATE _____	DEPT. _____
DEPT. _____	DATE _____	DEPT. _____

K23 2023

Attachments

cc: Mr. John Shirley, Attorney for CenterPoint Energy
Mr. Jim Dicharry, Manager, Regulatory Affairs
Ms. Karen Hearin, Manager, Regulatory & Rates w/att.

**CENTERPOINT ENERGY ENTEX
LOUISIANA DIVISION - JURISDICTIONAL SERVICE
CALCULATION OF RATE BASE
FOR THE TWELVE MONTHS ENDED JUNE 30, 2023**

<u>Line No.</u>	<u>Descriptions</u>		
1	Plant in Service	240,466,470	
2			\$240,466,470
3	Less: Accumulated Depreciation	\$69,759,786	
4			<u>\$69,759,786</u>
5	Net Plant		\$ 170,706,684
6	Working Capital	2,308,396	
7	Materials and Supplies	4,810,471	
8	Prepayments	266,195	
9	Storage	<u>15,322</u>	7,400,384
	Less:		
10	Customer Advances for Construction	101,885	
11	Customer Deposits	3,791,898	
12	Deferred Income Tax	<u>14,698,214</u>	
13			<u>\$18,591,997</u>
14	Rate Base		<u><u>\$159,515,071</u></u>

**CENTERPOINT ENERGY ENTEX
LOUISIANA DIVISION - JURISDICTIONAL SERVICE
CALCULATION OF CASH WORKING CAPITAL
FOR THE TWELVE MONTHS ENDED JUNE 30, 2023**

<u>Line No.</u>	<u>Descriptions</u>	
1	Operating Expenses	\$18,744,597
2	Interest Paid on Customer Deposits	183,226
3	Less: Uncollectible Accounts Acct 904	<u>460,651</u>
4	Total Operating Expense	\$18,467,172
		<u>12.50%</u>
5	Working Capital	<u><u>\$2,308,397</u></u>

**CENTERPOINT ENERGY ENTEX
LOUISIANA DIVISION - JURISDICTIONAL SERVICE
CALCULATION OF ROE
FOR THE TWELVE MONTHS ENDED JUNE 30, 2023**

<u>Line No.</u>	<u>Descriptions</u>	<u>Expenses</u>	<u>Pro Forma</u>
1	Revenues (adjusted for known changes)		\$ 41,256,946
	Less:		
2	Cost of Purchased Gas	\$ -	
3	Operating and Maintenance Expense	18,744,597	
4	Interest on Customer Deposits	183,226	
5	Depreciation	10,377,119	
6	Taxes Other Than Income	2,412,599	
7	Interest Cost	3,331,349	
8	FIT and SIT	<u>1,671,519</u>	<u>\$36,720,409</u>
9	Net Income for Preferred and Common		4,536,538
9a	Preferred		<u>0</u>
9b	Common		4,536,538
10	Common Equity		\$82,947,837
11	Return on Equity (ROE)		5.47%
	<u>Interest Cost</u>		
12	Rate Base	\$ 159,515,071	
13	Long Term Debt Capitalization Ratio	43.70%	
14	Long Term Debt Rate	4.779%	
15	Interest Cost		\$3,331,349
16	Short Term Debt Capitalization Ratio	4.30%	
17	Short Term Debt Rate	0.00%	
18	Interest Cost		\$0
	<u>Common Equity</u>		
19	Equity Capitalization Ratio	52.00%	
20	Common Equity		\$82,947,837
	<u>Preferred Stock</u>		
21	Preferred Stock Capitalization Ratio	0.00%	
22	Preferred Stock		\$0

CENTERPOINT ENERGY

Exhibit I

Page 1 of 2

LOUISIANA SOUTH

RATE OF RETURN BY CUSTOMER CLASS AS ADJUSTED
POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2023

Description	Jurisdictional Allocation				Non-Jurisdictional Allocation		
	System Total	Residential	Small		Total	Large	
			Commercial	Commercial		Commercial	Industrial
Operating Revenues							
Gas Sales Revenue	\$ 40,601,701	\$30,385,707	\$9,074,321	\$	39,460,028	\$1,141,673	\$0
Forfeited Discounts	753,296	592,099	150,186		742,284	11,012	-
Other Operating Revenue	4,756,525	1,014,022	40,613		1,054,634	2,878,931	822,960
Total Operating Revenue	\$ 46,111,522	\$ 31,991,827	\$ 9,265,119	\$	41,256,946	\$ 4,031,616	\$ 822,960
						\$	\$ 4,854,576
Operating Revenue Deductions							
Customer Costs	\$ 20,066,616	\$17,443,339	\$2,269,625	\$	19,712,964	\$ 245,353	\$ 108,299
Capacity Costs	15,797,683	9,318,750	2,685,824		12,004,574	1,873,177	1,919,932
Commodity Costs	-	-	-		-	-	-
Revenue Costs	-	-	-		-	-	-
Total Operating Revenue Deductions	\$ 35,864,299	\$ 26,762,089	\$ 4,955,449	\$	31,717,538	\$ 2,118,530	\$ 2,028,231
						\$	\$ 4,146,761
Net Operating Income Before Income Tax	\$ 10,247,223	\$ 5,229,738	\$ 4,309,670	\$	9,539,408		\$ 707,815
Federal Income Tax	1,722,019	670,947	1,000,572		1,671,519		50,500
Net Operating Income	\$ 8,525,204	\$ 4,558,791	\$ 3,309,098	\$	7,867,889		\$ 657,315
Rate Base	\$ 184,426,473	\$ 131,095,421	\$ 28,419,650	\$	159,515,071		\$ 24,911,402
Rate of Return		3.48%	11.64%		4.93%		

CENTERPOINT ENERGY
LOUISIANA SOUTH

Exhibit I
Page 2 of 2

RATE OF RETURN BY CUSTOMER CLASS
POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2023

Description	Jurisdictional Allocation			Non-Jurisdictional Allocation		
	System Total	Residential	Commercial	Total	Large Commercial	Industrial
Operating Revenues						
Gas Sales Revenue	\$ 40,601,701	\$30,385,707	\$9,074,321	\$ 39,460,028	\$1,141,673	\$0
Forfeited Discounts	753,296	592,099	150,186	742,284	-	-
Other Operating Revenue	4,755,525	1,014,022	40,613	1,054,634	2,878,931	822,960
Total Operating Revenue	\$ 46,111,522	\$ 31,991,827	\$ 9,265,119	\$ 41,256,946	\$ 4,031,616	\$ 822,960
Operating Revenue Deductions						
Gas Purchased	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Division Operations Expenses	6,539,671	4,776,829	957,506	5,734,335	412,092	393,244
Division Maintenance Expenses	3,066,977	1,928,396	482,996	2,411,392	326,096	329,489
Customer Accounting Expenses	3,734,177	3,439,443	284,088	3,723,531	8,832	1,814
Customer Information Expenses	84,585	64,654	10,413	75,067	4,703	4,815
Administrative & General Expenses	7,862,853	5,960,782	1,022,716	6,983,498	446,289	433,066
Depreciation Expenses	11,814,104	8,592,275	1,784,844	10,377,119	741,550	695,435
Taxes Other Than Income	2,761,927	1,999,711	412,888	2,412,599	178,965	170,364
Total Operating Revenue Deductions	\$ 35,864,294	\$ 26,762,090	\$ 4,955,451	\$ 31,717,541	\$ 2,118,527	\$ 2,028,227
Net Operating Income Before Income Tax	\$ 10,247,228	\$ 5,229,737	\$ 4,309,668	\$ 9,539,406		\$ 707,823
Federal Income Tax	1,722,019	670,947	1,000,572	1,671,519		50,500
Net Operating Income	\$ 8,525,209	\$ 4,558,790	\$ 3,309,096	\$ 7,867,887		\$ 657,323
Rate Base	\$ 184,426,473	\$ 131,095,421	\$ 28,419,650	\$ 159,515,071		\$ 24,911,402
Rate of Return on Invested Capital		3.48%	11.64%	4.93%		
Calculated Return on Equity				5.47%		
Target Return on Equity				9.95%		
Deficiency on Equity Return				4.48%		
Top of Dead Band				10.45%		
Bottom of Dead Band				9.45%		
Total allowed deficiency in equity return				4.48%		
Common Equity portion of rate base				\$ 82,947,837		
Increase to Net Income				\$ 3,716,063		
Increase Revenues due to income taxes				\$ 5,085,273		
R-53 and SC-51-R2 CCF				49,612,030		
RSP Adjustment Rate per CCF				\$ 0.1025		
Rate per CCF due to Return on EDIT				\$ (0.0104)		
Previous Rate per CCF due to Return on EDIT				\$ (0.0040)		
Change per CCF due to Return on EDIT				\$ (0.0064)		
Decrease per CCF due to Protected ARAM				\$ (0.0063)		
Previous Decrease per CCF due to Protected ARAM				\$ (0.0057)		
Change per CCF due to Protected ARAM				\$ (0.0006)		
Res and SGS COVID Charge zeroes out				\$ (0.0061)		
Net Impact to Customer Bill				\$ 0.0894		
					Non-Juris CCF	2,461,253
						\$ 0.1025
						\$ (0.0305)
						\$ 0.0028
						\$ (0.0333)
						\$ (0.0181)
						\$ 0.0136
						\$ (0.0317)
						\$ 0.0375

CLASSIFICATION OF RATE BASE
POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2023

	Total	Customer	Capacity
Intangible Plant			
Misc Intangible Plant	\$ 6,275,521	\$ 2,860,517	\$ 3,415,004
Organiz., Franchises & Consents	4,373	1,993	2,380
Total Intangible Plant	\$ 6,279,894	\$ 2,862,510	\$ 3,417,384
Distribution Plant			
Land and Land Rights	\$ 728,913	\$ 332,254	\$ 396,659
Structures and Improvements	338,089	154,108	183,981
Mains	85,710,171	-	85,710,171
Meas. and Reg. Station Equipment	3,837,674	-	3,837,674
Services	53,661,114	53,661,114	-
Meters	7,051,833	7,051,833	-
Meter & Regulator Installations	10,730,262	10,730,262	-
House Regulators	4,186,048	4,186,048	-
Ind. Meas. & Reg. Sta. Equipment	741,494	-	741,494
Other Property on Customer Premises	-	-	-
Other Property	(1,079)	(492)	(587)
Total Distribution Plant	\$ 166,984,519	\$ 76,115,127	\$ 90,869,392
General Plant	\$ 23,647,727	\$ 10,779,140	\$ 12,868,587
Total Plant In Service	\$ 196,912,140	\$ 89,756,777	\$ 107,155,363
Rate Base Adjustments			
Plant Additions	-	-	-
Plant In Service Not Booked	-	-	-
Cash Working Capital	2,602,423	1,533,777	1,068,646
Materials and Supplies	5,416,202	3,222,209	2,193,993
Prepayments	299,714	178,306	121,408
Storage	17,674	8,056	9,618
Customer Deposits	(3,794,709)	(3,794,709)	-
Customer Advances	(131,346)	-	(131,346)
Contributions in Aid of Construction	-	-	-
Unamortized Investment Tax Credits	-	-	-
Deferred Federal Income Taxes	(16,895,626)	(7,701,389)	(9,194,237)
Total Rate Base	\$ 184,426,472	\$ 83,203,027	\$ 101,223,445

CENTERPOINT ENERGY
LOUISIANA SOUTH

Exhibit II
Page 2 of 2

ALLOCATION OF RATE BASE

POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2023

	System Total	Jurisdictional Allocation			Non-Jurisdictional Allocation		
		Residential	Commercial	Total	Commercial	Industrial	Total
Intangible Plant							
Misc Intangible Plant	\$ 6,275,521	\$ 4,477,051	\$ 963,311	\$ 5,440,362	\$ 427,394	\$ 407,765	\$ 835,159
Organizations, Franchises & Consents	4,372	3,120	671	3,791	297	284	581
Total Intangible Plant	\$ 6,279,893	\$ 4,480,171	\$ 963,982	\$ 5,444,153	\$ 427,691	\$ 408,049	\$ 835,740
Distribution Plant							
Land and Land Rights	\$ 728,912	\$ 520,018	\$ 111,890	\$ 631,908	\$ 49,642	\$ 47,362	\$ 97,004
Structures and Improvements	338,090	241,198	51,898	293,096	23,026	21,968	44,994
Mains	85,710,171	51,281,876	15,203,435	66,485,311	9,477,156	9,747,704	19,224,860
Meas. and Reg. Station Equipment	3,837,674	2,298,146	680,734	2,978,880	424,340	436,454	860,794
Services	53,681,114	45,925,524	6,793,988	52,719,512	775,812	165,790	941,602
Meters	7,051,833	6,035,266	892,827	6,928,093	101,953	21,787	123,740
Meter & Regulator Installations	10,730,262	9,183,427	1,358,549	10,541,976	155,134	33,152	188,286
House Regulators	4,186,048	3,646,590	539,458	4,186,048	-	-	-
Ind. Meas. & Reg. Sta. Equipment	741,494	-	-	-	365,530	375,964	741,494
Other Property on Customer Premises	-	-	-	-	-	-	-
Other Property	(1,079)	(770)	(166)	(936)	(73)	(70)	(143)
Total Distribution Plant	\$ 166,984,519	\$ 119,129,275	\$ 25,632,613	\$ 144,761,888	\$ 11,372,520	\$ 10,850,111	\$ 22,222,631
General Plant	23,647,729	16,870,645	3,629,998	20,500,643	1,610,528	1,536,558	3,147,086
Total Plant In Service	\$ 196,912,141	\$ 140,480,091	\$ 30,226,593	\$ 170,706,684	\$ 13,410,739	\$ 12,794,718	\$ 26,205,457
Rate Base Adjustments							
Plant Additions	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Plant In Service Not Booked	-	-	-	-	-	-	-
Cash Working Capital	2,602,422	1,971,102	337,294	2,308,396	148,904	145,122	294,026
Materials and Supplies	5,416,202	4,105,989	704,482	4,810,471	307,419	298,312	605,731
Prepayments	299,715	227,211	38,984	266,195	17,012	16,508	33,520
Storage	17,674	12,609	2,713	15,322	1,204	1,148	2,352
Customer Deposits	(3,794,709)	(3,530,738)	(261,160)	(3,791,898)	(2,386)	(425)	(2,811)
Customer Advances	(131,346)	(78,587)	(23,298)	(101,885)	(14,523)	(14,938)	(29,461)
Contributions in Aid of Construction	-	-	-	-	-	-	-
Unamortized Investment Tax Credits	-	-	-	-	-	-	-
Deferred Federal Income Taxes	(16,895,626)	(12,092,256)	(2,605,958)	(14,698,214)	(1,127,970)	(1,069,442)	(2,197,412)
Total Rate Base	\$ 184,426,473	\$ 131,095,421	\$ 28,419,650	\$ 159,515,071	\$ 12,740,399	\$ 12,171,003	\$ 24,911,402

	System Total	Customer	Capacity	Commodity	Revenue
Gas Purchased	\$ -				\$0
Distribution Expenses					
Operation Supervision & Engineering	\$ 404,532	\$ 222,098	\$ 182,434	\$ -	\$ -
Load Dispatching	58,921	-	58,921	-	-
Mains & Services Expenses	3,039,361	1,170,223	1,869,138	-	-
Meas. & Reg. Sta. Exp. - Gen	-	-	-	-	-
Meas. & Reg. Sta. Exp. - Indus.	86,497	-	86,497	-	-
Meas. & Reg. Sta. Exp. - C.G.	-	-	-	-	-
Meter & House Reg. Expense	677,557	677,557	-	-	-
Customer Installations Expense	604,763	604,763	-	-	-
Other Expenses	1,510,822	829,477	681,345	-	-
Rent	157,218	86,316	70,902	-	-
Total Operations Expenses	\$ 6,539,671	\$ 3,590,434	\$ 2,949,237	\$ -	\$ -
Maintenance Expenses					
Maint. Supervision and Engineering	\$ 404,182	\$ 91,514	\$ 312,668	\$ -	\$ -
Maint. of Structures & Improvements	-	-	-	-	-
Maint. of Mains	1,586,358	-	1,586,358	-	-
Maint. of Meas. & Reg. Sta. - Gen.	269,282	-	269,282	-	-
Maint. of Meas. & Reg. Sta. - Indus.	123,231	-	123,231	-	-
Maint. of Meas. & Reg. Sta. - C.G.	-	-	-	-	-
Maint. of Services	418,846	418,846	-	-	-
Maint. of Meters & Regulators	160,349	160,349	-	-	-
Maint. of Other	104,729	23,713	81,016	-	-
Total Maintenance Expenses	\$ 3,066,977	\$ 694,422	\$ 2,372,555	\$ -	\$ -
Customer Accounts Expense	\$ 3,734,177	\$ 3,734,177	\$ -	\$ -	\$ -
Customer Information Expense	\$ 84,585	\$ 42,293	\$ 42,292	\$ -	\$ -
Administrative & General Expense	\$ 7,862,855	\$ 4,677,771	\$ 3,185,084	\$ -	\$ -

CENTERPOINT ENERGY
LOUISIANA SOUTH
CLASSIFICATION OF OPERATION AND MAINTENANCE EXPENSES
POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2023

	System Total	Customer	Capacity	Commodity	Revenue
Depreciation Expense					
Land & Land Rights	\$ 43,046	\$ 19,621	\$ 23,425	\$ -	\$ -
Structures & Improvements	15,607	7,114	8,493	-	-
Mains	4,074,021	-	4,074,021	-	-
Meas. & Reg. Sta. Equip. - Gen.	253,734	-	253,734	-	-
Meas. & Reg. Sta. Equip. - C.G.	138,352	-	138,352	-	-
Services	4,154,413	4,154,413	-	-	-
Meters	205,572	205,572	-	-	-
Meter & Reg. Installations	302,517	302,517	-	-	-
House Regulators	220,233	220,233	-	-	-
Meas. & Reg. Sta. Exp. - Indus.	29,227	-	29,227	-	-
Other Property on Customer Premises	-	-	-	-	-
Other Equipment	-	-	-	-	-
General Plant	902,104	411,198	490,906	-	-
Depreciation Expense - Net	1,475,277	672,463	802,814	-	-
Total Depreciation Expenses	\$ 11,814,103	\$ 5,993,131	\$ 5,820,972	\$ -	\$ -
Taxes Other than Income - Plant	\$ 2,008,589	\$ 915,558	\$ 1,093,031	\$ -	\$ -
Taxes Other than Income - Revenue	\$ -	\$ -	\$ -	\$ -	\$ -
Other Taxes	\$ 753,338	\$ 418,827	\$ 334,511	\$ -	\$ -
Total Revenue Deductions	\$ 35,864,295	\$ 20,066,613	\$ 15,797,682	\$ -	\$ -

CENTERPOINT ENERGY
LOUISIANA SOUTH

Exhibit III
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ALLOCATION OF OPERATION AND MAINTENANCE EXPENSES
POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2023

	System Total	Jurisdictional Allocation			Non-Jurisdictional Allocation		
		Residential	Commercial	Total	Large Commercial	Industrial	Total
Gas Purchased	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distribution Expenses							
Operation Supervision & Engineering	\$ 404,532	\$ 295,486	\$ 59,230	\$ 354,716	\$ 25,491	\$ 24,325	\$ 49,816
Load Dispatching	58,921	35,263	10,452	45,705	6,515	6,701	13,216
Mains & Services Expenses	3,039,361	2,119,866	479,712	2,599,578	223,593	216,190	439,783
Meas. & Reg. Sta. Exp. - Gen	-	-	-	-	-	-	-
Meas. & Reg. Sta. Exp. - Indus.	86,497	-	-	-	42,640	43,857	86,497
Meas. & Reg. Sta. Exp. - C.G.	-	-	-	-	-	-	-
Meter & House Reg. Expense	677,557	590,240	87,317	677,557	-	-	-
Customer Installations Expense	604,763	517,583	76,569	594,152	8,743	1,868	10,611
Other Expenses	1,510,822	1,103,563	221,207	1,324,770	95,203	90,849	186,052
Rent	157,218	114,838	23,019	137,857	9,907	9,454	19,361
Total Operations Expenses	\$ 6,539,671	\$ 4,776,829	\$ 957,506	\$ 5,734,335	\$ 412,092	\$ 393,244	\$ 805,336
Maint. Supervision and Engineering							
Maint. of Structures & Improvements	\$ 404,183	\$ 254,134	\$ 63,652	\$ 317,786	\$ 42,975	\$ 43,422	\$ 86,397
Maint. of Mains	1,586,357	949,145	281,391	1,230,536	175,407	180,414	355,821
Maint. of Meas. & Reg. Sta. - Gen.	269,282	161,116	47,766	208,882	29,775	30,625	60,400
Maint. of Meas. & Reg. Sta. - Indus.	123,231	-	-	-	60,748	62,483	123,231
Maint. of Meas. & Reg. Sta. - C.G.	-	-	-	-	-	-	-
Maint. of Services	418,846	358,466	53,030	411,496	6,056	1,294	7,350
Maint. of Meters & Regulators	160,349	139,685	20,664	160,349	-	-	-
Maint. of Other	104,729	65,850	16,493	82,343	11,135	11,251	22,386
Total Maintenance Expenses	\$ 3,086,977	\$ 1,928,396	\$ 482,996	\$ 2,411,392	\$ 326,096	\$ 329,489	\$ 655,585
Customer Accounts Expense							
Customer Accounts Expense	\$ 3,734,177	\$ 3,439,443	\$ 284,088	\$ 3,723,531	\$ 8,832	\$ 1,814	\$ 10,646
Customer Information Expense							
Customer Information Expense	\$ 84,585	\$ 64,664	\$ 10,413	\$ 75,067	\$ 4,703	\$ 4,815	\$ 9,518
Administrative & General Expense							
Administrative & General Expense	\$ 7,862,853	\$ 5,960,782	\$ 1,022,716	\$ 6,983,498	\$ 446,289	\$ 433,066	\$ 879,355

CENTERPOINT ENERGY

Exhibit III

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LOUISIANA DIVISION

ALLOCATION OF OPERATION AND MAINTENANCE EXPENSES

POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2023

	System Total	Jurisdictional Allocation			Non-Jurisdictional Allocation		
		Residential	Small Commercial	Total	Large Commercial	Industrial	Total
Depreciation Expense							
Land & Land Rights	\$ 43,047	\$ 30,710	\$ 6,608	\$ 37,318	\$ 2,932	\$ 2,797	\$ 5,729
Structures & Improvements	15,607	11,134	2,396	13,530	1,063	1,014	2,077
Mains	4,074,021	2,437,557	722,658	3,160,215	450,473	463,333	913,806
Meas. & Reg. Sta. Equip. - Gen.	253,734	151,813	45,008	196,821	28,056	28,857	56,913
Meas. & Reg. Sta. Equip. - C.G.	138,352	82,778	24,541	107,319	15,298	15,735	31,033
Services	4,154,413	3,555,528	525,987	4,081,515	60,083	12,835	72,898
Meters	205,572	175,938	26,027	201,965	2,972	635	3,607
Meter & Reg. Installations	302,517	258,907	38,301	297,208	4,374	935	5,309
House Regulators	220,233	191,851	28,382	220,233	-	-	-
Meas. & Reg. Sta. Exp. - Indus.	29,227	-	-	-	14,408	14,819	29,227
Other Property on Customer Premises	-	-	-	-	-	-	-
Other Equipment	-	-	-	-	-	-	-
Total	\$ 9,436,723	\$ 6,896,216	\$ 1,419,908	\$ 8,316,124	\$ 579,639	\$ 540,960	\$ 1,120,599
General Plant	902,104	643,574	138,477	782,051	61,437	58,616	120,053
Depreciation Expense - Net	1,475,277	1,052,485	226,459	1,278,944	100,474	95,859	196,333
Total Depreciation Expense	\$ 11,814,104	\$ 8,592,275	\$ 1,784,844	\$ 10,377,119	\$ 741,550	\$ 685,435	\$ 1,436,985
Taxes Other than Income - Plant	\$ 2,008,589	\$ 1,437,554	\$ 309,802	\$ 1,747,356	\$ 134,096	\$ 127,138	\$ 261,233
Taxes Other than Income - Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Taxes	\$ 753,338	\$ 562,157	\$ 103,086	\$ 665,243	\$ 44,869	\$ 43,226	\$ 88,095
Total Revenue Deductions	\$ 35,884,294	\$ 26,762,090	\$ 4,955,451	\$ 31,717,541	\$ 2,118,527	\$ 2,028,227	\$ 4,146,753

CENTERPOINT ENERGY
LOUISIANA SOUTH
OUT OF THE BAND RETURN ON EDIT CALCULATIONS
POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2023

	System Total	Jurisdictional Allocation		Non-Jurisdictional Allocation		
		Residential	Small Commercial	Total	Large Commercial	Industrial
Allocation Factor used for ADIT	100.00%	71.57%	15.42%	86.99%	6.68%	6.33%
						13.01%
Net EDIT Regulatory Liabilities and Assets	\$ (8,125,816)	\$ (5,815,674)	\$ (1,253,315)	\$ (7,068,989)	\$ (542,488)	\$ (514,339)
						\$ (1,056,827)
Less ADIT on Reg Liability	\$ 1,812,789	\$ 1,297,419	\$ 279,602	\$ 1,577,021	\$ 121,024	\$ 114,744
EDIT	\$ (6,313,027)	\$ (4,518,255)	\$ (973,713)	\$ (5,491,968)	\$ (421,464)	\$ (399,595)
						\$ (821,059)
Current Return on EDIT	9.17%	\$ (414,271)	\$ (89,278)	\$ (503,549)	\$ (38,643)	\$ (36,638)
						\$ (75,281)
True-up Section						
2021 Test Year's Return on EDIT	\$ 594,537	\$ 267,351	\$ 291,496	\$ 558,847	\$ 87,465	\$ (51,775)
Prorated 2021 Test Year EDIT to Collect (Prev TU)	\$ 390,501	\$ 178,056	\$ 194,136	\$ 372,192	\$ 44,870	\$ (26,561)
Prorated 2021 Test Year EDIT Refund (Curr TU)	\$ 204,036	\$ 89,295	\$ 97,360	\$ 186,655	\$ 42,595	\$ (25,214)
						\$ 17,381
2022 Test Year's Return on EDIT	\$ (196,823)	\$ (381,935)	\$ 178,116	\$ (203,819)	\$ 80,297	\$ (73,301)
Proration		66.60%	66.60%	66.60%	51.30%	51.30%
Prorated 2022 Test Year Return on EDIT	\$ (132,155)	\$ (254,369)	\$ 118,625	\$ (135,744)	\$ 41,193	\$ (37,604)
						\$ 3,589
TME June 2023 Billed Refunds to Customers	\$ 85,199	\$ 35,739	\$ 28,794	\$ 64,533	\$ 9,019	\$ 11,648
Over/(Under) Balance	\$ (13,318)	\$ (200,813)	\$ 187,191	\$ (13,622)	\$ 74,769	\$ (74,466)
						\$ 304
Return on EDIT to (Refund)/Collect	\$ (592,148)	\$ (615,084)	\$ 97,913	\$ (517,171)	\$ 36,126	\$ (111,104)
						\$ (74,977)
Billing Determinants				49,612,030		2,461,253
Rate Impact due to Return on EDIT		\$ (0.01040)	\$		\$	\$ (0.03050)

CENTERPOINT ENERGY
LOUISIANA SOUTH
WEIGHTED COST OF CAPITAL
POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2023

Component	Proportion	Rate	Weighted Cost	Conversion Factor	Pre-Tax @21%
Long Term Debt	43.70%	4.78%	2.09%		2.09%
Short Term Debt	4.30%	0.00%	0.00%		0.00%
Common Equity	52.00%	9.95%	5.17%	1.3685	7.08%
	100.00%		7.26%		9.17%

CENTERPOINT ENERGY
LOUISIANA SOUTH
OUT OF THE BAND ARAM AMORTIZATION CALCULATIONS
POINT OF TEST TWELVE MONTHS ENDING JUNE 30, 2023

Exhibit V
Page 1 of 1

	RSP Filing Year	System Total	Jurisdictional Allocation		Non-Jurisdictional Allocation		
			Residential	Small Commercial	Total	Large Commercial	Industrial
Allocation Factor used for ADIT		100.00%	71.57%	15.42%	86.99%	6.68%	6.33%
							13.01%
Current Protected Excess ADIT to Collect	2022	\$ (338,775)	\$ (242,462)	\$ (52,252)	\$ (294,714)	\$ (22,617)	\$ (21,444)
True-up Section							
Protected ARAM including gross-up for income taxes	2021	\$ (301,784)	\$ (283,594)	\$ 5,607	\$ (277,987)	\$ 6,520	\$ (30,317)
Prorated 2021 Test Year ARAM Refund (Prev TU)	2021	\$ (197,348)	\$ (188,874)	\$ 3,734	\$ (185,140)	\$ 3,345	\$ (15,553)
Prorated 2021 Test Year ARAM Refund (Curr TU)	2021	\$ (104,436)	\$ (94,720)	\$ 1,873	\$ (92,847)	\$ 3,175	\$ (14,764)
Protected ARAM including gross-up for income taxes	2022	\$ (324,379)	\$ (313,113)	\$ 22,590	\$ (290,523)	\$ 6,873	\$ (40,729)
Proration	2022		66.60%	66.60%	66.60%	51.30%	51.30%
Prorated 2022 Test Year ARAM Refund	2022	\$ (210,856)	\$ (208,533)	\$ 15,045	\$ (193,488)	\$ 3,526	\$ (20,894)
TME June 2023 Billed Refunds to Customers Over/(Under) Refund Balance		\$ (296,726)	\$ (192,653)	\$ (75,601)	\$ (268,254)	\$ (13,250)	\$ (15,222)
		\$ (18,566)	\$ (110,600)	\$ 92,519	\$ (18,081)	\$ 19,951	\$ (20,436)
Protected Excess ADIT Amortization to Refund	2023	\$ (357,341)	\$ (353,062)	\$ 40,267	\$ (312,795)	\$ (2,666)	\$ (41,880)
Billing Determinants							
				49,612,030			2,461,253
				\$ (0.0063)			\$ (0.0181)

CenterPoint Energy Entex
Issued: September 29, 2023
Issued by: John Murphy
VP Louisiana and Mississippi Gas

Eighth Revised Sheet 1
Cancels Seventh Revised Sheet 1
EFFECTIVE: 12/28/2023

STANDARD GAS TARIFF

FILED WITH
LOUISIANA PUBLIC SERVICE COMMISSION

CENTERPOINT ENERGY ENTEX
P. O. Box 2628
Houston, Texas 77252-2628

And

CenterPoint Energy Entex
300 Executive Boulevard
Byram, MS 39272

Company Contact Person:
John Murphy, VP Louisiana and Mississippi Gas
300 Executive Boulevard
Byram, MS 39272
601-709-2412

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The Company representative responsible for providing information with respect to the Company's tariff filings is Jim Dicharry, Manager, Regulatory Affairs, 543 Spanish Town Rd., Baton Rouge, Louisiana 70802, telephone (318) 429-3831.

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Small Commercial Service	SC-51-R2	11a	Revised	12/01/07
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Residential Service
Rate Schedule R-53

AVAILABILITY

This natural gas rate schedule is available in the Louisiana Division of CenterPoint Energy Entex, a division of CenterPoint Energy Resources Corp.

APPLICATION

This natural gas rate schedule is applicable to customers receiving natural gas for uses usual in a home through a single meter serving a single-family dwelling and its related structures. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

NET MONTHLY RATE

\$11.25 per bill; plus
\$0.51172 per 100 cubic feet for all natural gas used

MINIMUM MONTHLY BILL

No monthly bill shall be rendered under this natural gas rate schedule for an amount less than \$11.25 plus applicable taxes.

TERMS OF PAYMENT

To arrive at the gross monthly rate, the above stated net monthly rate shall be increased by 5% and such gross rate shall be collected from any customer who fails to pay his bill in full within twenty (20) days of date of bill.

PURCHASED GAS ADJUSTMENT PROVISION

To the extent that CenterPoint Energy Entex's cost of natural gas to be purchased (adjusted to correct any prior variations from actual costs) for resale hereunder increases or decreases, said net monthly rate shall be adjusted upward or downward to reflect changes in such cost of natural gas per unit sold. Any change in the cost of natural gas from this level will be flowed through in accordance with the rules of the Louisiana Public Service Commission.

RATE STABILIZATION PLAN

This rate schedule shall be subject to the provisions of Rider RSP-R4.

WEATHER NORMALIZATION ADJUSTMENT

This rate schedule shall be subject to the provisions of Rider WNA.

TAX CUTS AND JOBS ACT

This rate schedule shall be subject to the provisions of the Rider TCJA.

CenterPoint Energy Entex
Issued: October 23, 2007
Issued by: David Baker
Division VP Regional Operations

Current Sheet: Revised No. 3 Sheet 10a
Cancelled: Revised No. 2 Sheet 10a
EFFECTIVE: December 1, 2007

Residential Service
Rate Schedule R-53

APPLICABLE TAXES PROVISION

In addition to the payments provided for above, the customer shall reimburse the Company for the customer's proportionate part of any payments made to any governmental authority covering any tax, charge, impost, assessment, license or fee paid under any law, ordinance or agreement and any increase in the rate of any such tax, charge, impost, assessment or fee (except for any such tax, charge, impost, assessment, license or fee that is recovered by the Company through its tariffed rates) imposed against the Company or which directly affects the Company's cost of operations pursuant to LPSC General Order dated October 18, 1988.

To reflect any changes in the payments made to any governmental authority covering any such tax, charge, impost, assessment, license or fee (except for any such tax, charge, impost, assessment, license or fee that is recovered by the Company through its tariffed rates) in effect on January 15, 2003, the billing hereunder may be increased or decreased by an appropriate percentage adjustment sufficient to adjust for the change or changes in the aforementioned taxes, charges, impost, assessment, license or fees above or below the January 15, 2003 level pursuant to LPSC General Order dated October 18, 1988.

RULES AND REGULATIONS

Service under this natural gas rate schedule shall be furnished in accordance with the Company's General Rules and Regulations as filed with the Louisiana Public Service Commission.

Small Commercial Service
Rate SC-51-R2

AVAILABILITY

This natural gas rate schedule is available in the Louisiana Division of CenterPoint Energy Entex, a division of CenterPoint Energy Resources Corp.

APPLICATION

This natural gas rate schedule is applicable to customers engaging in any business, professional or institutional activity, for all unrestricted uses of natural gas, including cooking, heating, refrigeration, water heating, air conditioning and power. This natural gas rate schedule shall not be available to any customer whose consumption in a month exceeds 300,000 cubic feet. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold.

NET MONTHLY RATE

\$16.00 per bill; plus
\$0.62461 per 100 cubic feet for all natural gas used

MINIMUM MONTHLY BILL

No monthly bill shall be rendered under this natural gas rate schedule for an amount less than \$16.00 plus applicable taxes.

TERMS OF PAYMENT

To arrive at the gross monthly rate, the above stated net monthly rate shall be increased by 5% and such gross rate shall be collected from any customer who fails to pay his bill in full within twenty (20) days of date of bill.

PURCHASED GAS ADJUSTMENT PROVISION

To the extent that CenterPoint Energy Entex's cost of natural gas to be purchased (adjusted to correct any prior variations from actual costs) for resale hereunder increases or decreases, said net monthly rate shall be adjusted upward or downward to reflect changes in such cost of natural gas per unit sold. Any change in the cost of natural gas from this level will be flowed through in accordance with the rules of the Louisiana Public Service Commission.

RATE STABILIZATION PLAN

This rate schedule shall be subject to the provisions of Rider RSP-R4.

WEATHER NORMALIZATION ADJUSTMENT

This rate schedule shall be subject to the provisions of Rider WNA.

TAX CUTS AND JOBS ACT

This rate schedule shall be subject to the provisions of the Rider TCJA.

Small Commercial Service
Rate SC-51-R2

APPLICABLE TAXES PROVISION

In addition to the payments provided for above, the customer shall reimburse the Company for the customer's proportionate part of any payments made to any governmental authority covering any tax, charge, impost, assessment or fee paid under any law, ordinance or agreement and any increase in the rate of any such tax, charge, impost, assessment or fee (except ad valorem taxes, net income taxes or occupational license taxes collected by a municipality under the provisions of R.S. 47:358 and R.S. 47:397) imposed against the Company or which directly affects the Company's cost of operations.

To reflect any changes in the payments made to any governmental authority covering any such tax, charge, impost, assessment or fee (except ad valorem taxes, net income taxes or occupational license taxes collected by a municipality under the provisions of R.S. 47:358 and R.S. 47:397) in effect on August 7, 1995, the billing hereunder may be increased or decreased by an appropriate percentage adjustment sufficient to adjust for the change or changes in the aforementioned taxes or fees above or below the August 7, 1995 level.

MEASUREMENT

The term "cubic feet" represents the amount of natural gas required to fill a cubic foot space when the gas is at a base pressure of 4 ounces per square inch gauge and at an assumed temperature of sixty (60) degrees Fahrenheit.

In the event that the natural gas delivered to the customer is measured at a pressure in excess of 4 ounces per square inch gauge, the measurement of natural gas shall be on the same basis as that outlined in rate schedules for Large Volume Natural Gas Service.

RULES AND REGULATIONS

Service under this natural gas rate schedule shall be furnished in accordance with the Company's General Rules and Regulations as filed with the Louisiana Public Service Commission.

Large Volume Service Rate Schedule LRS 15-B

AVAILABILITY

This natural gas rate schedule is available at points on existing facilities of adequate capacity and suitable pressure in the Louisiana Division.

APPLICATION

This natural gas rate schedule is applicable to any Consumer for all uses, except standby service, who uses over 300,000 cubic feet in any one month. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. This schedule shall be effective with bills rendered on and after April 1, 2014.

NET MONTHLY RATE

The rate for the first 300,000 cubic feet shall be \$5.9271 per Mcf established by the most recent order of the Louisiana Public Service Commission, as adjusted from time to time.

As gas taken in excess of 300,000 cubic feet in any month shall be billed at the following net rate:

Next	700 Mcf	@	\$2.8919 per Mcf
Next	9,000 Mcf	@	2.8719 per Mcf
Next	10,000 Mcf	@	2.7519 per Mcf
All Over	20,000 Mcf	@	2.7119 per Mcf

MONTHLY MINIMUM

A minimum bill will be rendered monthly under this schedule for an amount not less than that as contained in the applicable net monthly commercial rate as established by the most recent order of the Louisiana Public Service Commission, as adjusted from time to time.

RATE STABILIZATION PLAN

This rate schedule shall be subject to the provisions of Rider RSP-R4.

TAX CUTS AND JOBS ACT

This rate schedule shall be subject to the provisions of Rider TCJA.

ADJUSTMENTS TO RATE SCHEDULE

Subject to the limitations herein, the Net Monthly Rate for gas supplied under this rate schedule shall from time to time be adjusted either plus or minus to reflect the sum of the following adjustments:

(A) GAS COST ADJUSTMENT

To the extent that CenterPoint Energy Entex's cost of natural gas to be purchased (adjusted to correct any prior variations from actual costs) for resale hereunder increases or decreases, said net monthly rate shall be adjusted upward or downward to reflect changes in such cost of natural gas per unit sold. Any change in the cost of natural gas from this level will be flowed through in accordance with the rules of the Louisiana Public Service Commission.

Large Volume Service Rate Schedule LRS 15-B

(B) **TAX ADJUSTMENT**

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In addition to the payments above provided for, the Consumer shall reimburse the Company for the Company's proportionate part of any new or increased rate of any existing tax, impost, assessment or charge or subsequently applicable taxes except ad valorem, net income and excess profits taxes, imposed or levied by any governmental authority as the result of any new or amended law or ordinance enacted after January 1, 1976, which is assessed or levied against the Company or directly affects the Company's cost of operation or is added to or made a part of the cost of gas purchased by the Company. For the purpose of determining the reimbursement herein to be made by the Consumer in respect to said taxes paid by the Company on the gas delivered hereunder, all taxes paid by any subsidiary or affiliate of the Company shall be considered to have been paid by the Company.

(C) **SUM OF ADJUSTMENTS**

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The above adjustments shall be calculated to the nearest one-tenth of a mill (\$.0001).

WRITTEN CONTRACTS

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In order to receive a delivery from Company of more than 50 Mcf during any one day, a Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to Consumers. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 50 Mcf during any one day until such written contract is executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 50 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

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The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Large Volume Service Rate Schedule LRS 15-B

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969, with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature of the period under consideration.

The specific gravity of the gas may be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed so that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001) obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration and with the proportionate value of each, carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction value as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that Company shall have the option of installing a recording thermometer, and if Company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (a) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (b) When the flowing gas temperature is recorded and applied to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

Large Volume Service
Rate Schedule LRS 15-B

TERMS OF PAYMENT

To arrive at the gross monthly rate, the above stated net monthly rate or any minimum charge as adjusted with tax adjustments applicable to either, shall be increased 2%. The gross amount shall be due and payable from any Consumer who fails to pay his bills in full within 10 days of date of bill.

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RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time; provided, however, where consumer has a written contract with Company the terms and provisions of such contract shall be controlling. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 2500 Highway 14, New Iberia, Louisiana.

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CURTAILMENT

In the event a shortage of gas from any then current supplier of Company renders the Company unable to supply the full gas requirements of all of its customers on any particular system, then the Company may, without liability to its customers for either curtailment or the order or manner of curtailment, allocate or prorate available gas supply (i) in conformity with then existing orders of regulatory bodies having jurisdiction or, (ii) if no such order exists, then any reasonable manner selected by the Company giving due regard to human needs customers including residences, schools, hospitals and nursing homes.

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CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Net Monthly Rate specified herein for such gas; provided, however, that Company shall have the right without obligation, to waive any penalty for unauthorized over-run volumes.

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The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

Large Volume Transportation Service
Rate Schedule LVT-1

AVAILABILITY

Service under this Rate Schedule shall be available only for transportation and delivery of natural gas to a Large Volume End-use Customer where natural gas is tendered for delivery to **CENTERPOINT ENERGY** (herein "Company") at existing city gate stations or other facilities of adequate capacity and suitable pressure of CenterPoint Energy – Louisiana Gas.

APPLICATION

This Rate Schedule is applicable to gas transportation service, where (a) a written Transportation Service Agreement and Exhibit A ("hereinafter Agreement") have been executed between Company and a Shipper; (b) Shipper has arranged for delivery of natural gas to Company at a Receipt Point acceptable to Company in its sole discretion; (c) Company redelivers an equivalent quantity of gas to a Delivery Point or Delivery Points, as defined in the contract contemplated hereby; (d) where the actual consumption at the Delivery Point or aggregated Delivery Points will be, based on Company's best estimate, at least 10 MMBtu per day, and (e) Company does not take title to or own the gas so transported.

DEFINITIONS

For definitions of terms contained in this Rate Schedule, see the *General Terms and Conditions for Transportation Service* ("General Terms").

NET MONTHLY RATE

Effective with all bills rendered on and after December 28, 2023, the Net Monthly Rate for gas transported under this Rate Schedule for all gas transported and delivered to the facilities of an End-use Customer during a billing period shall be equal to the sum of:

- | | | | |
|-------|----------------------------------------------------------|---|----------------|
| (i) | Monthly Service Charge | @ | \$16.00 |
| (ii) | Transportation Administration Fee | @ | \$250.00 |
| (iii) | Distribution Commodity Charge of: | | |
| | First 300 MMBtu | @ | \$5.8057/MMBtu |
| | Next 700 MMBtu | @ | \$2.8000/MMBtu |
| | Over 1,000 MMBtu | @ | \$2.7800/MMBtu |
| (iv) | Payments to Governmental Authorities, as defined herein. | | |

ANNUAL RATE ADJUSTMENT

This rate schedule shall be adjusted in accordance with any future adjustments made in accordance with Rider RSP-R4 or successor rate schedule on file with the Louisiana Public Utility Commission.

TAX CUTS AND JOBS ACT

This rate schedule shall be subject to the provisions of the Rider TCJA.

CenterPoint Energy Entex
Issued: September 11, 2017
Issued by: Trey Kuchar
Division VP Regional Operations

First Revised Sheet No. 17a
Cancels Original Sheet No. 17a
EFFECTIVE: August 1, 2017

Large Volume Transportation Service
Rate Schedule LVT-1 (cont'd)

EQUIVALENT QUANTITY OF NATURAL GAS

The term "Equivalent Quantity of Natural Gas" shall mean that quantity of natural gas which is thermally equivalent to the quantity of gas delivered or caused to be delivered by the Shipper to Company on any one day, less a quantity of natural gas equal to two percent (2%) for line loss and shrinkage when the Shipper is located downstream of a city gate meter station. No line loss or shrinkage will be retained by Company when the Shipper is located downstream of a farm tap meter station.

PAYMENTS TO GOVERNMENTAL AUTHORITIES

In addition to the amounts provided for above, Shipper shall reimburse Company for all Payments to Governmental Authorities paid by Company with respect to the transportation service and any other service provided under the Agreement, or which may be related to any associated facilities involved in the performance of the Agreement. If any Payment to a Governmental Authority is based upon the value of or price paid by an end-use customer receiving gas transported under the Agreement, then Shipper will notify Company of the price paid by such end-use customer to enable Company to calculate and pay all such fees and taxes to appropriate governmental authorities in a timely manner. If Shipper fails or refuses to notify Company of the purchase price of such gas within thirty (30) days from the date the related transportation service is provided, then Company will estimate the purchase price of such gas and make such payments to the governmental authority, and Company shall be reimbursed by Shipper for such amounts. In any event, Shipper will indemnify Company for, and hold Company harmless from, any and all claims, demands, losses, or expenses, including attorneys' fees, which Company may incur as a result of Shipper's failure or refusal to disclose the purchase price of gas transported under the Agreement.

OTHER CHARGES

Service under this Rate Schedule may be subject to additional charges as specified in the General Terms. These charges include, but are not limited to, charges related to telemetering and imbalances.

BILLING AND PAYMENT

Company's invoices will be based on the quantity of MMBtu delivered by Company at each Delivery Point. Such bills shall be rendered promptly after the close of each billing period and shall be paid within five (5) days after the date the invoice is rendered. Company shall have the right to bill Shipper each month on the basis of nominated quantities or estimated quantities, provided that adjustments shall be made to such quantities in subsequent months' billings based on actual quantities delivered. Past due amounts shall bear interest from the due date until paid at the rate specified in the General Terms. Upon an Event of Default, as defined in the General Terms, Company may, upon five (5) days written notice to Shipper, suspend receipt and delivery of gas until Shipper has paid all past due amounts owed Company and has made credit arrangements satisfactory to Company.

CenterPoint Energy Entex
Issued: September 11, 2017
Issued by: Trey Kuchar
Division VP Regional Operations

First Revised Sheet No. 17b
Cancels Original Sheet No. 17b and c
EFFECTIVE: August 1, 2017

Large Volume Transportation Service
Rate Schedule LVT-1 (cont'd)

NATURAL GAS ACT

Company shall not be obligated to transport any gas under this schedule if such transportation would render Company, in Company's sole determination, a "Natural Gas Company" under the Natural Gas Act, 15 U.S.C. § 717 *et seq.*

WRITTEN SERVICE AGREEMENT

Service under this Rate Schedule shall be available only pursuant to a written Agreement between Company and Shipper, which provides, *inter alia*, that Shipper agrees to the abandonment of the service contemplated hereunder by Company on the date said contract expires.

CURTAILMENT

In the event of curtailment by Company of Company's customers, Company shall curtail deliveries to the facilities of the End-use Customer (without any liability to Shipper for damages or otherwise) at the Delivery Point in the same manner as Company's end-use customers of the same classification based on Company's then prevailing curtailment schedule. Company shall not curtail deliveries hereunder unless such curtailment will benefit Company's higher priority customers; provided, however, if any governmental or regulatory authority having jurisdiction over Company or its curtailment plan, by rule or order, establishes some other curtailment priority schedule or plan for Company, then Company shall comply with such rule or order (without any liability to Shipper for damages or otherwise).

MEASUREMENT

The parties shall establish proper methods of measurement at the Receipt Point. Measurement at the Delivery Point shall be in accordance with the General Terms. Volumes received at the Receipt Point and delivered at the Delivery Point will be adjusted to reflect Company's lost and unaccounted for gas and fuel as established by the Company from time to time for the Receipt Point and Delivery Point set forth in the Agreement and the General Terms.

GENERAL TERMS AND CONDITIONS

Service under the Rate Schedule is furnished in accordance with the Company's *General Terms and Conditions for Transportation Service*, as amended from time to time.

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Large Volume Transportation Service
Rate Schedule LVT-2

AVAILABILITY

Service under this Rate Schedule shall be available only for transportation and delivery of natural gas to a Large Volume End-use Customer where natural gas is tendered for delivery to **CENTERPOINT ENERGY** (herein "Company") at existing city gate stations or other facilities of adequate capacity and suitable pressure of CenterPoint Energy – Louisiana Gas.

APPLICATION

This Rate Schedule is applicable to seasonal gas transportation service, where (a) a written Transportation Service Agreement and Exhibit A (hereinafter "Agreement") has been executed between Company and a Shipper; (b) Shipper has arranged for delivery of natural gas to Company at a Receipt Point acceptable to Company in its sole discretion; (c) Company redelivers an equivalent quantity of gas to a Delivery Point or Delivery Points, as defined in the contract contemplated hereby; (d) where the actual consumption at the Delivery Point or aggregated Delivery Points will be, based on Company's best estimate, at least 10 MMBtu per day; and (e) Company does not take title to or own the gas so transported.

DEFINITIONS

For definitions of terms contained in this Rate Schedule, see the *General Terms and Conditions for Transportation Service* ("General Terms").

NET MONTHLY RATE

Effective with all bills rendered on and after December 28, 2023, the Net Monthly Rate for gas transported under this Rate Schedule for all gas transported and delivered to the facilities of an End-use Customer during a billing period in that End-use Customer's Peak Season shall be equal to the sum of:

- | | | | |
|-------|----------------------------------------------------------|---|----------------|
| (i) | Monthly Service Charge | @ | \$16.00 |
| (ii) | Transportation Administration Fee | @ | \$250.00 |
| (iii) | Distribution Commodity Charge of: | | |
| | First 300 MMBtu | @ | \$5.8057/MMBtu |
| | Next 700 MMBtu | @ | \$2.8000/MMBtu |
| | Over 1,000 MMBtu | @ | \$2.7800/MMBtu |
| (iv) | Payments to Governmental Authorities, as defined herein. | | |

Effective with all bills rendered on and after December 28, 2023, the Net Monthly Rate for gas transported under this Rate Schedule for all gas transported and delivered to the facilities of an End-use Customer during a billing period in that End-use Customer's Off-Peak Season shall be equal to the sum of:

- | | | | |
|-------|----------------------------------------------------------|---|----------------|
| (i) | Monthly Service Charge | @ | \$16.00 |
| (ii) | Transportation Administration Fee | @ | \$50.00 |
| (iii) | Distribution Commodity Charge of: | | |
| | First 300 MMBtu | @ | \$5.8057/MMBtu |
| | Next 700 MMBtu | @ | \$2.8000/MMBtu |
| | Over 1,000 MMBtu | @ | \$2.7800/MMBtu |
| (iv) | Payments to Governmental Authorities, as defined herein. | | |

Large Volume Transportation Service
Rate Schedule LVT-2 (cont'd)

ANNUAL RATE ADJUSTMENT

This rate schedule shall be adjusted in accordance with any future adjustments made in accordance with Rider RSP-R4 or successor rate schedule on file with the Louisiana Public Utility Commission.

TAX CUTS AND JOBS ACT

This rate schedule is subject to the provisions of the Rider TCJA.

EQUIVALENT QUANTITY OF NATURAL GAS

The term "Equivalent Quantity of Natural Gas" shall mean that quantity of natural gas which is thermally equivalent to the quantity of gas delivered or caused to be delivered by the Shipper to Company on any one day, less a quantity of natural gas equal to two percent (2%) for line loss and shrinkage when the Shipper is located downstream of a city gate meter station. No line loss or shrinkage will be retained by Company when the Shipper is located downstream of a farm tap meter station.

PAYMENTS TO GOVERNMENTAL AUTHORITIES

In addition to the amounts provided for above, Shipper shall reimburse Company for all Payments to Governmental Authorities paid by Company with respect to the transportation service and any other service provided under the Agreement, or which may be related to any associated facilities involved in the performance of the Agreement. If any Payment to a Governmental Authority is based upon the value of or price paid by an end-use customer receiving gas transported under the Agreement, then Shipper will notify Company of the price paid by such end-use customer to enable Company to calculate and pay all such fees and taxes to appropriate governmental authorities in a timely manner. If Shipper fails or refuses to notify Company of the purchase price of such gas within thirty (30) days from the date the related transportation service is provided, then Company will estimate the purchase price of such gas and make such payments to the governmental authority, and Company shall be reimbursed by Shipper for such amounts. In any event, Shipper will indemnify Company for, and hold Company harmless from, any and all claims, demands, losses, or expenses, including attorneys' fees, which Company may incur as a result of Shipper's failure or refusal to disclose the purchase price of gas transported under the Agreement.

OTHER CHARGES

Service under this Rate Schedule may be subject to additional charges as specified in the General Terms. These charges include, but are not limited to, charges related to telemetering and imbalances.

BILLING AND PAYMENT

Company's invoices will be based on the quantity of MMBtu delivered by Company at each Delivery Point. Such bills shall be rendered promptly after the close of each billing period and shall be paid within five (5) days after the date the invoice is rendered. Company shall have the right to bill Shipper each month on the basis of nominated quantities or estimated quantities, provided that adjustments shall be made to such quantities in subsequent months' billings based on actual quantities delivered. Past due amounts shall bear interest from the due date until paid at the rate specified in the General Terms. Upon an Event of Default, as defined in the General Terms, Company may, upon five (5) days written notice to Shipper, suspend receipt and delivery of gas until Shipper has paid all past due amounts owed Company and has made credit arrangements satisfactory to Company.

Large Volume Transportation Service
Rate Schedule LVT-2 (cont'd)

ANNUAL RATE ADJUSTMENT

This rate schedule shall be adjusted in accordance with any future adjustments made in accordance with Rider RSP-R4 or successor rate schedule on file with the Louisiana Public Utility Commission.

TAX CUTS AND JOBS ACT

This rate schedule is subject to the provisions of the Rider TCJA.

EQUIVALENT QUANTITY OF NATURAL GAS

The term "Equivalent Quantity of Natural Gas" shall mean that quantity of natural gas which is thermally equivalent to the quantity of gas delivered or caused to be delivered by the Shipper to Company on any one day, less a quantity of natural gas equal to two percent (2%) for line loss and shrinkage when the Shipper is located downstream of a city gate meter station. No line loss or shrinkage will be retained by Company when the Shipper is located downstream of a farm tap meter station.

PAYMENTS TO GOVERNMENTAL AUTHORITIES

In addition to the amounts provided for above, Shipper shall reimburse Company for all Payments to Governmental Authorities paid by Company with respect to the transportation service and any other service provided under the Agreement, or which may be related to any associated facilities involved in the performance of the Agreement. If any Payment to a Governmental Authority is based upon the value of or price paid by an end-use customer receiving gas transported under the Agreement, then Shipper will notify Company of the price paid by such end-use customer to enable Company to calculate and pay all such fees and taxes to appropriate governmental authorities in a timely manner. If Shipper fails or refuses to notify Company of the purchase price of such gas within thirty (30) days from the date the related transportation service is provided, then Company will estimate the purchase price of such gas and make such payments to the governmental authority, and Company shall be reimbursed by Shipper for such amounts. In any event, Shipper will indemnify Company for, and hold Company harmless from, any and all claims, demands, losses, or expenses, including attorneys' fees, which Company may incur as a result of Shipper's failure or refusal to disclose the purchase price of gas transported under the Agreement.

OTHER CHARGES

Service under this Rate Schedule may be subject to additional charges as specified in the General Terms. These charges include, but are not limited to, charges related to telemetering and imbalances.

BILLING AND PAYMENT

Company's invoices will be based on the quantity of MMBtu delivered by Company at each Delivery Point. Such bills shall be rendered promptly after the close of each billing period and shall be paid within five (5) days after the date the invoice is rendered. Company shall have the right to bill Shipper each month on the basis of nominated quantities or estimated quantities, provided that adjustments shall be made to such quantities in subsequent months' billings based on actual quantities delivered. Past due amounts shall bear interest from the due date until paid at the rate specified in the General Terms. Upon an Event of Default, as defined in the General Terms, Company may, upon five (5) days written notice to Shipper, suspend receipt and delivery of gas until Shipper has paid all past due amounts owed Company and has made credit arrangements satisfactory to Company.

Large Volume Transportation Service
Rate Schedule LVT-2 (cont'd)

NATURAL GAS ACT

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Company shall not be obligated to transport any gas under this schedule if such transportation would render Company, in Company's sole determination, a "Natural Gas Company" under the Natural Gas Act, 15 U.S.C. §717 *et seq.*

WRITTEN SERVICE AGREEMENT

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Service under this Rate Schedule shall be available only pursuant to a written Agreement between Company and Shipper, which provides, inter alia, that Shipper agrees to the abandonment of the service contemplated hereunder by Company on the date said contract expires.

CURTAILMENT

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In the event of curtailment by Company of Company's customers, Company shall curtail deliveries to the facilities of the End-use Customer (without any liability to Shipper for damages or otherwise) at the Delivery Point in the same manner as Company's end-use customers of the same classification based on Company's then prevailing curtailment schedule. Company shall not curtail deliveries hereunder unless such curtailment will benefit Company's higher priority customers; provided, however, if any governmental or regulatory authority having jurisdiction over Company or its curtailment plan, by rule or order, establishes some other curtailment priority schedule or plan for Company, then Company shall comply with such rule or order (without any liability to Shipper for damages or otherwise).

MEASUREMENT

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The parties shall establish proper methods of measurement at the Receipt Point. Measurement at the Delivery Point shall be in accordance with the General Terms. Volumes received at the Receipt Point and delivered at the Delivery Point will be adjusted to reflect Company's lost and unaccounted for gas and fuel as established by the Company from time to time for the Receipt Point and Delivery Point set forth in the Agreement and the General Terms.

GENERAL TERMS AND CONDITIONS

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Service under the Rate Schedule is furnished in accordance with the Company's *General Terms and Conditions for Transportation Service*, as amended from time to time.

**WEATHER NORMALIZATION ADJUSTMENT
RIDER WNA**

APPLICATION

This rider is applicable to residential (R-53) and small commercial customers (SC-51-R2).

For bills rendered from November 1 through April 30 each year, the applicable margin rates for gas service to customers served under the applicable rate schedules shall be adjusted by a Weather Normalization Adjustment (WNA) to reflect much of the impact of heating degree day variations from normal levels which were used to set rates under the applicable rate schedules.

In order to calculate the total weather normalization adjustment for the applicable billing cycle, a weather deviation is computed and multiplied by the applicable margin rate. A per Ccf WNA adjustment is calculated by dividing the total weather adjustment by the average Ccf usage per customer for all customers in each billing cycle, using the formula described below. The per Ccf adjustment for each applicable rate schedule is applied to customer's usage for the billing cycle.

CALCULATION OF WEATHER NORMALIZATION ADJUSTMENT

The WNA is calculated as follows:

$$WNA_i = \frac{R_i(DDF_i(NDD - ADD))}{AAU_i}$$

Where: i = Any particular rate classification to which the WNA is to be applied.

WNA = Weather Normalization Dollar Adjustment per Ccf

R = Applicable Margin Rate

DDF = Degree Day Factor associated with the applicable rate schedule:

Residential Service (R-53)	.1881
Small Commercial Service (SC-51-R2)	.4511

NDD = Normal Degree Days during the billing cycle

ADD = Actual Degree Days during the billing cycle

AAU = Average Actual Usage per customer for each billing cycle

DEFINITIONS

Normal Degree-days: The heating degree-days, which are based on a 10-year average ending June 30, 2005 as are shown on Attachment 1.

Actual Degree Days: The actual heating degree days as published by Weather Services Corporation, or any other nationally recognized third-party weather service.

WEATHER NORMALIZATION ADJUSTMENT
RIDER WNA (Cont'd)

APPLICABLE MARGIN RATE

The Residential Service (R-53). The R-53 WNA marginal rate is \$0.52842 for residential volumes.

The Small Commercial Sales (SC-51-R2). The SC-51-R2 WNA marginal rate is equal to a weighted average marginal rate of the SC-51-R2 volumes that are in excess of 101 Ccf. The mechanics will be to use the bill frequencies to determine the volume in the 102-3,000 Ccf block, the volume in the 3,001-10,000 Ccf block, the volume in the 10,001-100,000 Ccf block, the volume in the 100,001-200,000 Ccf block, and all volumes used greater than 200,000 Ccf. The weighted average margin will be determined by applying the first block margin rate to the 102-3,000 Ccf volumes, the second block margin rate to the volumes in the 3,001-10,000 block, the third block margin rate to the volumes in the 10,001-100,000 block, the fourth block margin rate to the volumes in the 100,001-200,000 block, and the fifth block margin rate to the volumes in excess of 200,000 Ccf, summing those totals and dividing the results by the total volumes in those blocks.

WEATHER NORMALIZATION ADJUSTMENT
RIDER WNA
ATTACHMENT 1

CENTERPOINT ENERGY
LOUISIANA GAS - SOUTH
ATTACHMENT NO. 1 TO WNA TARIFF
DAILY NORMAL HDDS FOR WNA BILLING
LAKE CHARLES WEATHER LOCATION

DATE	HDD	DATE	HDD	DATE	HDD	DATE	HDD
15-Sep	0	12-Nov	5	8-Jan	16	5-Mar	5
16-Sep	0	13-Nov	6	9-Jan	14	6-Mar	4
17-Sep	0	14-Nov	6	10-Jan	12	7-Mar	5
18-Sep	0	15-Nov	5	11-Jan	13	8-Mar	6
19-Sep	0	16-Nov	6	12-Jan	12	9-Mar	6
20-Sep	0	17-Nov	7	13-Jan	11	10-Mar	9
21-Sep	0	18-Nov	5	14-Jan	13	11-Mar	7
22-Sep	0	19-Nov	4	15-Jan	13	12-Mar	7
23-Sep	0	20-Nov	5	16-Jan	11	13-Mar	6
24-Sep	0	21-Nov	6	17-Jan	11	14-Mar	5
25-Sep	0	22-Nov	6	18-Jan	14	15-Mar	4
26-Sep	0	23-Nov	3	19-Jan	15	16-Mar	5
27-Sep	0	24-Nov	7	20-Jan	14	17-Mar	4
28-Sep	0	25-Nov	10	21-Jan	10	18-Mar	3
29-Sep	0	26-Nov	7	22-Jan	7	19-Mar	4
30-Sep	0	27-Nov	7	23-Jan	12	20-Mar	6
1-Oct	0	28-Nov	8	24-Jan	14	21-Mar	6
2-Oct	0	29-Nov	8	25-Jan	13	22-Mar	6
3-Oct	0	30-Nov	9	26-Jan	11	23-Mar	5
4-Oct	0	1-Dec	8	27-Jan	12	24-Mar	1
5-Oct	0	2-Dec	8	28-Jan	13	25-Mar	1
6-Oct	0	3-Dec	8	29-Jan	10	26-Mar	4
7-Oct	0	4-Dec	9	30-Jan	9	27-Mar	5
8-Oct	1	5-Dec	9	31-Jan	13	28-Mar	3
9-Oct	1	6-Dec	10	1-Feb	14	29-Mar	3
10-Oct	1	7-Dec	11	2-Feb	13	30-Mar	2
11-Oct	1	8-Dec	7	3-Feb	13	31-Mar	3
12-Oct	0	9-Dec	9	4-Feb	13	1-Apr	2
13-Oct	0	10-Dec	12	5-Feb	16	2-Apr	2
14-Oct	1	11-Dec	14	6-Feb	14	3-Apr	2
15-Oct	1	12-Dec	10	7-Feb	10	4-Apr	2
16-Oct	1	13-Dec	11	8-Feb	12	5-Apr	3
17-Oct	1	14-Dec	14	9-Feb	9	6-Apr	2
18-Oct	1	15-Dec	13	10-Feb	10	7-Apr	1
19-Oct	2	16-Dec	12	11-Feb	11	8-Apr	2
20-Oct	1	17-Dec	12	12-Feb	11	9-Apr	3
21-Oct	1	18-Dec	13	13-Feb	9	10-Apr	1
22-Oct	1	19-Dec	14	14-Feb	9	11-Apr	1
23-Oct	2	20-Dec	10	15-Feb	7	12-Apr	3
24-Oct	2	21-Dec	13	16-Feb	11	13-Apr	3
25-Oct	1	22-Dec	11	17-Feb	13	14-Apr	3
26-Oct	2	23-Dec	15	18-Feb	10	15-Apr	2
27-Oct	3	24-Dec	19	19-Feb	6	16-Apr	2
28-Oct	4	25-Dec	21	20-Feb	4	17-Apr	2
29-Oct	2	26-Dec	17	21-Feb	5	18-Apr	3
30-Oct	1	27-Dec	12	22-Feb	8	19-Apr	1
31-Oct	0	28-Dec	14	23-Feb	7	20-Apr	0
1-Nov	0	29-Dec	11	24-Feb	7	21-Apr	0
2-Nov	2	30-Dec	13	25-Feb	7	22-Apr	0
3-Nov	5	31-Dec	12	26-Feb	7	23-Apr	0
4-Nov	5	1-Jan	10	27-Feb	10	24-Apr	0
5-Nov	3	2-Jan	10	28-Feb	10	25-Apr	1
6-Nov	4	3-Jan	14	29-Feb	8	26-Apr	0
7-Nov	4	4-Jan	14	1-Mar	9	27-Apr	0
8-Nov	4	5-Jan	11	2-Mar	9	28-Apr	1
9-Nov	5	6-Jan	13	3-Mar	11	29-Apr	0
10-Nov	3	7-Jan	15	4-Mar	9	30-Apr	1
11-Nov	4						

CenterPoint Energy Entex
Issued: September 29, 2023
Issued by: John Murphy
VP Louisiana and Mississippi Gas

Thirteenth Revised Sheet 31
Cancelled: Twelfth Sheet No. 31
EFFECTIVE: 12/28/2023

Current Purchased Gas Adjustment

<u>Rate Schedule</u>	<u>Effective Date</u>	<u>\$/MCF</u>	
R-53	9/1/2023	\$4.1215/MCF	
SC-51-R2	9/1/2023	\$4.1215/MCF	
LRS 15-B	9/1/2023	\$4.6061/MCF	
IA-3 Class 2	9/1/2023	\$4.3896/MCF	
IA-3 Class 3	9/1/2023	\$4.3015/MCF	
SA-1	9/1/2023	No Customer	
L-1	9/1/2023	\$4.1215/MCF	

NOTICE

Notice is hereby given, pursuant to article IV, section 21 (D)(1) of the Louisiana Constitution, that on September 29, 2023, CenterPoint Energy Entex, a Division of CenterPoint Energy Resources Corp., ("CNP"), a natural gas public utility having facilities to permit the local distribution of natural gas to residential and commercial customers in the parishes listed below, filed with the Louisiana Public Service Commission ("LPSC" or "Commission") its Evaluation Report pursuant to its Gas Operation Rate Stabilization Plan ("RSP") for the test year ended June 30, 2023 ("TY 2023"), in accordance with LPSC Orders No. U-26720 (Subdocket A) and U-32998. CNP's Gas Operations RSP filing, if approved by the Commission as filed, will result in a rate increase of approximately \$4.4 million annually inclusive of impacts due to the Tax Cuts and Jobs Act ("TCJA"), and termination of the regulatory asset approved in Order No. U-36542, effective as of December 28, 2023.

Affected Parishes: Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Cameron, Evangeline, Iberia, Jefferson Davis, Lafayette, Rapides, St. Helena, St. Landry, St. Martin, St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon, and Washington

CNP's RSP filing for the 2023 Test Year reflects an Earned Return on Equity ("EROE") of 5.47% and pursuant to the RSP's cost of service sharing mechanism, the EROE requires a rate adjustment by CNP. It is estimated that the requested net rate increase will have the following effect on average monthly bills: a Residential customer using 27 CCF will increase \$2.41; and a Small Commercial-Firm Service customer using 151 CCF will increase \$13.41.

For questions and comments please call the LPSC toll free at (800) 256-2397. Additionally, the Company's filing and its attachments may be viewed in the Records Division of the LPSC at the following address:

Records Division
602 N. 5th Street, 12th Floor
Baton Rouge, Louisiana 70802
Telephone: (225) 342-3157

CENTERPOINT ENERGY ENTEX