

## Entergy Louisiana, LLC Index of Electric Rate Schedules

| <u>Schedule</u> | <u>Description</u>   | <u>Page No.</u> |
|-----------------|--|-----------------|
| RS-G            | Residential Service  | 4               |
| RS-SC-G         | Experimental Rider to Schedule RS-G for Low Income Senior Citizens               | 5               |
| RS-L            | Residential and Farm Service   | 6               |
| MMRA-L          | Master-Metered Residential Apartment Service                                     | 8               |
| OBP             | Optional Billing Plans   | 10              |
| EEDBP           | Energy Emergency Deferred Billing Program  | 12              |
| RLU-G           | Rider for Street Lighting Service  | 15              |
| RLU-L           | Rider for Street Lighting Service in Subdivisions                                | 17              |
| SGS-G           | Small General Service  | 19              |
| UMS-G           | Rider for Unmetered Service  | 21              |
| GS-G            | General Service  | 24              |
| GS-TOD-G        | General Service – Time of Day  | 27              |
| EEDR-WAP-G      | Experimental Economic Development Rider for Water Amusement Parks                | 31              |
| SMC-G           | Special Minimum Charge Rider to Schedules SGS-G and GS-G                         | 33              |
| GS-L            | Small General Service  | 35              |
| UMS-L           | Unmetered Service Rider Schedule to Schedule GS-L                                | 37              |
| WHS-L           | Water Heating and Space Heating Commercial and General Service                   | 39              |
| MMGS-L          | Master-Metered General Service   | 42              |
| LGS-L           | Large General Service  | 44              |
| LGS-L Rider 1   | Economic Development Service Rider to Rate Schedule LGS-L                        | 46              |
| LPS-G           | Large Power Service  | 48              |
| LPS-TOD-G       | Large Power Service – Time of Day  | 52              |
| HLFS-G          | High Load Factor Service   | 56              |
| HLFS-TOD-G      | High Load Factor Service – Time of Day   | 60              |
| LPHLF-G         | Large Power High Load Factor Service   | 64              |
| NGPCS-G         | Natural Gas Pipeline Compression Service Rate Schedule                           | 67              |
| AS-G            | Rider to Schedules GS-G, LPS-G, and HLFS-G for Auxiliary or Standby Service      | 71              |
| MSS-G           | Rider to Schedules GS-G, LPS-G, and HLFS-G for Maintenance or Short Term Service | 74              |
| PM-G            | Rider to LPS-G and HLFS-G for Planned Maintenance                                | 77              |
| WHS-G           | Experimental Rider for Water Heating Service                                     | 79              |
| CM-G            | Pilot Conjunctive Metering Service   | 81              |
| IS-G            | Experimental Rider to Schedule LPS-G and HLFS-G for Interruptible Service        | 84              |
| EIS-G           | Experimental Schedule to Energy Intensive Industries                             | 89              |
| EEIS-G          | Experimental Schedule to Electrochemical Energy Intensive Industries             | 92              |
| EIS-I-G         | Experimental Rider to Schedule EIS-G for Interruptible Service                   | 95              |
| ASPS-G          | Experimental Electric Service to Air Separation Plants Adjacent to QFS           | 99              |
| PPS-G           | Experimental Rider to Schedules LPS-G and HLFS-G for Pipeline Pumping Service    | 101             |
| NGPS-G          | Experimental Rider to Schedule GS for Natural Gas Treating Process Service       | 102             |
| SSTS-G          | Supplemental Short Term Service  | 103             |
| SPS-G           | Experimental Rider to Schedule LPS-G for Surplus Power During Summer Months      | 105             |
| LIS-L           | Large Industrial Service   | 107             |
| LIS-L Rider 1   | Off-Peak Service Rider Schedule 1 to Rate Schedule LIS-L                         | 110             |
| LIS-L Rider 2   | Interruptible Power Service Rider Schedule 2 to Rate Schedule LIS-L              | 112             |
| LIS-L Rider 3   | Economic Expansion Service Rider Schedule 3 to Rate Schedule LIS-L               | 116             |
| LIPS-L          | Large Industrial Power Service   | 117             |
| LIPS-L Rider 1  | Off-Peak Service Rider Schedule 1 to Rate Schedule LIPS-L                        | 120             |
| LIPS-L Rider 2  | Interruptible Power Service Rider Schedule 2 to Rate Schedule LIPS-L             | 122             |
| LIPS-L Rider 3  | Large Economic Expansion Service Rider Schedule 3 to Rate Schedule LIPS-L        | 126             |
| LAIPS-L         | Large Annual Industrial Power Service  | 128             |
| LLHLFPS-L       | Large Load, High Load Factor Power Service                                       | 131             |
| CS-L            | Curtailment Service  | 134             |

## Entergy Louisiana, LLC Index of Electric Rate Schedules

| <u>Schedule</u> | <u>Description</u>  | <u>Page No.</u> |
|-----------------|---|-----------------|
| CS-L Rider 1    | Curtailment Service Rider Schedule 1 to Rate Schedule CS-L                                | 139             |
| ECS-L           | Experimental Curtailment Service  | 140             |
| EECS-L          | Experimental Electrochemical Curtailment Service  | 145             |
| DRI-L           | Experimental Direct Iron Production Service   | 150             |
| EOPF-L          | Experimental Off-Peak Foundry Service   | 155             |
| NGPCS-L         | Natural Gas Pipeline Compression Service  | 159             |
| FTS-L           | Flexible Tariff Service   | 162             |
| LEDR-G          | Louisiana Economic Development Rate Rider   | 164             |
| LEDR-L          | Louisiana Economic Development Rate Rider   | 167             |
| EDR             | Louisiana Economic Development Rate Rider   | 171             |
| EDR-L           | Economic Development Rate Rider   | 176             |
| EAPS-G          | Experimental Economic As-Available Power Service  | 179             |
| EAPS-L          | Experimental Economic As-Available Power Service  | 183             |
| LCOP            | Large Customer Optional Pricing Program   | 187             |
| SQF-G           | Rate for Purchases from Qualifying Facilities Less Than or Equal to 100 KW                | 189             |
| LQF-PO-G        | Rate for Purchases from Post PURPA Qualifying Facilities Larger than 100 KW               | 191             |
| SMQ-G           | Standby and/or Maintenance Service Qualifying For Facilities Larger than 100 KW           | 195             |
| PPS-1-L         | Purchased Power Service   | 201             |
| QFSS-L          | Qualified Facility Standby Service  | 205             |
| SQF-L           | Small Qualifying Facility   | 214             |
| MVER-G          | Experimental Market Valued Energy Reduction Service Rider                                 | 217             |
| MVER-L          | Experimental Market Valued Energy Reduction Service                                       | 226             |
| EER-G           | Experimental Energy Reduction Service Rider   | 235             |
| EER-L           | Experimental Energy Reduction Service   | 239             |
| EBASE-G         | Experimental Block Annual Scheduled Energy Rider  | 243             |
| EBASE-L         | Experimental Block Annual Scheduled Energy  | 258             |
| COBP            | Commercial Optional Billing Plan  | 271             |
| ERDRS-G         | Experimental Residential Demand Response Service Rider                                    | 272             |
| LED-SL-G        | LED Street Lighting Service   | 274             |
| LED-SL-L        | LED Street Lighting Service   | 276             |
| ALS-G           | Area Lighting Service   | 278             |
| SHL-G           | Street and Highway Lighting Service   | 280             |
| LS-E-G          | Lighting Service to Existing Installations Only   | 282             |
| TSS-G           | Municipal Traffic Signal Rate   | 286             |
| SLPS-G          | Rider for Street Light Pole Service   | 288             |
| DSL-L           | Directional Security Lighting   | 290             |
| HPSV-L          | High Pressure Sodium Vapor Street Lighting  | 293             |
| NW-L            | "Night Watchman" Controlled All Night Outdoor Lighting Service – 175 Watt MV              | 296             |
| MON 400-NW-L    | "Night Watchman" Controlled All Night Outdoor Lighting Service – 400 Watt MV              | 298             |
| MV-L            | Mercury Vapor Street Lighting   | 300             |
| MV-L Rider 1    | Whiteway Mercury Vapor Street Lighting Rider 1 to Rate Schedule MV-L                      | 303             |
| MVFL-L          | Mercury Vapor Flood Lighting  | 304             |
| MVL-L           | Mercury Vapor Street Lighting (Private Lighting)  | 306             |
| PSL-L           | Public Street Lighting Rate Schedule  | 308             |
| SL-L            | Street Lighting Service   | 310             |
| TSL-L           | Traffic and Signal Lights   | 312             |
| PWWL-L          | Public White Way Lighting   | 314             |
| OL-L            | Obstruction Lights  | 316             |
| CCL-L           | Christmas Community Lighting  | 318             |
| SLPS-L          | Rider for Street Light Pole Service   | 320             |
| HPSV NW-L       | High Pressure Sodium Vapor "Night Watchman" Controlled All Night Outdoor Lighting Service | 322             |
| WPS-G           | Municipal Water Pumping Service   | 324             |

## Entergy Louisiana, LLC Index of Electric Rate Schedules

| <u>Schedule</u>      | <u>Description</u>   | <u>Page No.</u> |
|----------------------|--|-----------------|
| MP-L                 | Municipal and Parish Pumping Service   | 326             |
| MS                   | Miscellaneous Services   | 329             |
| NM                   | Optional Residential/Commercial Net Metering Rider   | 331             |
| REP                  | Rate for Renewable Energy Pilot Purchases  | 333             |
| A-1-L                | Three Phase Residential and Farm Electric Service  | 338             |
| A-L                  | Three Phase Residential and Farm Electric Service  | 339             |
| B-L                  | Experimental Rider to Residential Electric Service For Residential<br>Underground Distribution | 340             |
| C-L                  | Temporary and Short Term Electric Service  | 342             |
| D-L                  | Seasonal and Intermittent Electric Service   | 344             |
| E-L                  | Large Seasonal Loads   | 346             |
| G-L                  | Primary Voltage Delivery and Metering  | 348             |
| H-L                  | Low Power Factor Installations   | 350             |
| J-L                  | Highly Fluctuating Loads   | 351             |
| L-L                  | Churches, Schools and Athletic Fields  | 353             |
| M-1 & M-2-L          | Water Heating and Space Heating - Commercial and General Service                               | 355             |
| FA                   | Fuel Adjustment Rider  | 357             |
| FCA-1                | Experimental Curtailment Service - Fuel Cost Adjustment  | 358             |
| FCA-3                | Curtailment Service - Fuel Cost Adjustment   | 360             |
| FCA-4                | Incremental - Fuel Cost Adjustment   | 362             |
| FCA-5                | Interruptible Power Service - Fuel Cost Adjustment   | 363             |
| FR-1-G               | Fuel Cost Realignment Rider  | 365             |
| EAC                  | Environmental Adjustment Clause Rider  | 366             |
| AFC-G                | Additional Facilities Charge Rider   | 367             |
| AFC-L                | Additional Facilities Charge Rider   | 369             |
| AFC                  | Additional Facilities Charge Rider   | 372             |
| ROW-L                | Routes Over Water Service Rider to Schedules RS-L/GS-L/LGS-L                                   | 374             |
| DTK                  | Datalink Web-Based Access to Interval Load Data  | 376             |
| RCL                  | Remote Communications Link Rider   | 378             |
| RRD-V-G              | Rider for Retail Rate Decrease   | 380             |
| RRD-VI-G             | Rider for Retail Rate Decrease   | 381             |
| FSC-EGSL             | Financed Storm Cost Rider  | 382             |
| SCO-G                | Storm Cost Offset Rider  | 384             |
| RPCEA-G              | Rough Production Cost Equalization Adjustment Rider  | 386             |
| NFRPCEA-G            | Non-Fuel Rough Production Cost Equalization Adjustment Rider                                   | 388             |
| FSCII-EGSL           | Financed Storm Cost II Rider   | 390             |
| SCOII-G              | Storm Cost Offset II Rider   | 392             |
| FIORÉ-G              | FERC Interruptible Order Retail Effects Rider  | 394             |
| FSC-ELL              | Financed Storm Cost Rider  | 397             |
| SCO-L                | Storm Cost Offset Rider  | 399             |
| RPCEA-L              | Rough Production Cost Equalization Adjustment Rider  | 401             |
| NFRPCEA-L            | Non-Fuel Rough Production Cost Equalization Adjustment Rider                                   | 403             |
| FIORÉ-L              | FERC Interruptible Order Retail Effects Rider  | 405             |
| FSCII-ELL            | Financed Storm Cost II Rider   | 407             |
| SCOII-L              | Storm Cost Offset II Rider   | 409             |
| SLGR-L               | Securitized Little Gypsy Recovery Rider  | 411             |
| SLGO-L               | Securitized Little Gypsy Offset Rider  | 413             |
| FSCIII-EGSL          | Financed Storm Cost II Rider   | 415             |
| SCOIII-G             | Storm Cost Offset II Rider   | 417             |
| FSCIII-ELL           | Financed Storm Cost II Rider   | 419             |
| SCOIII-L             | Storm Cost Offset II Rider   | 421             |
| EECR-QS-G            | Quick Start Energy Efficiency Cost Rate Rider  | 423             |
| EECR-QS-L            | Quick Start Energy Efficiency Cost Rate Rider  | 430             |
| LMPS                 | Large Manufacturing Power Service  | 437             |
| FRP                  | Formula Rate Plan Rider Schedule   | 441             |
| Terms and Conditions |  | 472             |

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE RS-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: RS Revision 5 effective 9/28/05  
Schedule Consists of: One Page

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**RESIDENTIAL SERVICE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate is available for all domestic purposes in single family residences or individual apartments. This Rate is not applicable to Service to common facilities at apartments and other multi-family dwelling units. Service will be single-phase except that three-phase service may be rendered hereunder, at Company's option, where such Service is available. Where a Customer has more than one Meter, each Meter will be billed separately. Resale, breakdown, or auxiliary Service is not applicable hereunder.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. NET MONTHLY BILL**

A. Customer Charge

\$4.46 per Month

B. Energy Charge

\$0.04092 per kWh for all kWh

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

D. Minimum Charge

The Minimum Charge is the Customer Charge.

**III. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE RS-SC-G  
Revision 0

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Schedule Consists of: One Page

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**EXPERIMENTAL RIDER TO SCHEDULE RS-G  
FOR LOW INCOME SENIOR CITIZENS**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area who are 65 years of age or older and whose total annual income for the household is \$10,000.00 or less taking Service under Schedule RS-G, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. MODIFICATION OF THE REGULAR RATE**

The Customer Charge as stated in § II of Schedule RS-G will not be applicable. All other charges (credits) and/or provisions of Schedule RS-G will remain unchanged.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE RS-L  
Revision 0

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Schedule Consist of: Two Pages

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**RESIDENTIAL AND FARM SERVICE RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rate is applicable where Electric Service is or would be supplied for all domestic purposes in a private residence or an individual family apartment or for combined domestic and farm purposes, when all such Service required by Customer on the premises is supplied by Company, at one Point of Delivery, and is measured through one kilowatt-hour Meter. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

**III. TYPE OF SERVICE**

Alternating current, 60 cycles, single phase and at one standard voltage as described in Company's Service Standards. Three-phase Service may be made available only as provided by Rider Schedule A-1-L or A-L.

**IV. NET MONTHLY BILL**

A. Rate

|               |   |
|---------------|---|
| Energy Charge |   |
| \$0.04779     | per kWh, except   |
| \$0.03709     | per kWh for all kWh used over 800 per Month during the billing Months of November through the following April |

B. Minimum

\$7.04 including fuel adjustment

C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

**V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the gross due date shown on the bill.

**VI. CONTRACT PERIOD**

Open order unless, due to special circumstances, Company requires a term Contract.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE MMRA-L  
Revision 0

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Supersedes: MMRA-16 filed 1/31/06  
Schedule Consist of: Two Pages

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**MASTER-METERED RESIDENTIAL APARTMENT SERVICE**  
**RATE SCHEDULE**  
(CLOSED TO NEW BUSINESS)

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is not available to new Customers in compliance with Louisiana Public Service Commission General Order dated April 20, 1978.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To Electric Service for the total electrical requirements of master-metered residential apartment complexes where the complex owns, operates, and maintains its own distribution system and distributes Electric Service to individual family apartments for domestic purposes, and other uses such as central air conditioning and heating, laundry, lighting, and water heating, where all such Services are provided only for the apartment complex. Such other uses may be separated from Service used within the individual apartment and served on a general service Rate Schedule.

Service hereunder is for the exclusive use of the apartment complex, for itself and its residential tenants and is not to be used for standby, resold, except as may be furnished to its tenants, if no specific charge is made therefor, and is not available to other parties within or without the apartment complex for commercial establishments.

Service hereunder shall be supplied at one Point of Delivery and measured through one Meter. Service hereunder is subject to any of Company's Rider Schedules that may be applicable.

**III. TYPE OF SERVICE**

Alternating current, 60 cycles, single or three phase at one standard voltage as described in applicable Service Standards.



#### **IV. NET MONTHLY BILL**

##### **A. Rate**

|               |   |
|---------------|---|
| Demand Charge |   |
| \$265.86      | per kW for the first 35 kW or less of Demand  |
| \$4.23        | per kW for all additional kW of Demand  |
| Energy Charge |   |
| \$0.04639     | per kWh for the first 14,000 kWh  |
| \$0.02736     | per kWh for additional kWh up to 80,000 kWh, or up to 400 kWh<br>per kW of Demand, whichever is the greater |
| \$0.01695     | per kWh for all additional kWh  |

##### **B. Minimum Bill**

\$3.66 per kW, based on the highest monthly Demand occurring during the twelve Month period ending with the current Month, but for not less than the minimum kW specified in the Electric Service Agreement, plus any applicable adjustments.

##### **C. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

#### **V. DEMAND**

The maximum kW registered during the current Month by a Demand Meter suitable for measuring the Demand used during a 15-minute interval, but not less than the minimum kW specified in the Customer's Electric Service Agreement, nor less than 35 kW.

#### **VI. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

#### **VII. CONTRACT PERIOD**

The Contract shall be for a minimum period of three Years, and at Company's option, may be longer to justify the investment in facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE OBP

Revision 0

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ELL OBP effective 1/31/06  
Schedule Consists of: Two Pages

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**OPTIONAL BILLING PLANS  
(LEVELIZED AND EQUAL PAY)**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Customers requesting to be billed under either optional billing plan must have an acceptable credit rating.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. PURPOSE**

To provide billing options, in addition to the standard billing, which equalize, to the extent practicable, the monthly amounts to be paid by the Customer during the Year.

**III. BILLING OPTIONS**

**LEVELIZED BILLING OPTION**

The Customer's monthly bill will be computed in accordance with the applicable Rate Schedule(s) and the Customer's account debited with such amount ("Billed Amount") in the usual manner. The net amount payable for Service in the current Month ("Levelized Amount") shall equal, to the nearest whole dollar, the average monthly Billed Amount debited to the Customer's account during the twelve (12) Months ending with the current Month, plus or minus one-twelfth (1/12) of the current balance of the accumulated difference between previous debits and the Levelized Amounts payable under this option.

Where the Customer has less than twelve (12) Months' billing history at his present location or the billing history is not representative, estimates of monthly bills may be made solely for determining the month's Levelized Amount.

## **EQUAL PAY OPTION**

The Customer's monthly bill will be computed in accordance with the applicable Rate Schedule and the Customer's account will be debited with the Billed Amount. The net amount payable for Service for the current Month ("Equal Pay Amount") will equal, to the nearest whole dollar, one-twelfth (1/12) of the current and previous eleven (11) Months' amounts billed for all metered Electric Service to the account. During the billing process for the thirteenth (13<sup>th</sup>) Month ("Anniversary Month"), and during the billing process for each subsequent Anniversary Month, the Equal Pay Amount will be recalculated. The new Equal Pay Amount for the current and next eleven (11) Months will equal one-twelfth (1/12) of the sum of the current and prior eleven (11) Months' Billed Amounts plus the current balance of the accumulated difference between the previous twelve (12) Months' Billed Amounts and Equal Pay Amounts.

The Equal Pay Amount may be adjusted in any Month in which there is significant variation between the Equal Pay Amount and the current balance of the accumulated difference.

Where Customer has less than twelve (12) Months' billing history at his present location or the billing history is not representative, estimates of monthly bills may be made solely for determining the monthly equal pay amount.

## **IV. WITHDRAWAL**

Customers who voluntarily or involuntarily withdraw from this Optional Billing Plan for any reason will not be eligible for readmission to the Plan until the seventh (7<sup>th</sup>) billing Month following such withdrawal. The transfer of all or portions of accumulated difference credit balance at the request of the Customer for any reason shall constitute voluntary withdrawal from this Optional Billing Plan.

## **V. TERMINATION**

Billing under this plan may be terminated by either party by giving notice to the other, in which event any debit or credit existing in the Customer's account will either be billed to the Customer or refunded, as the case may be at the time. If Customer's billing under this plan is terminated for any reason, Customer is not eligible for this billing option until the seventh (7<sup>th</sup>) billing Month following termination.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE EEDBP

Revision 0

Effective Date: September 29, 2015  
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9/28/05 and ELL EEDBP effective  
1/31/06  
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**ENERGY EMERGENCY DEFERRED BILLING PROGRAM**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. PURPOSE**

To provide Eligible Customers with a program to defer utility payments in the event of a Louisiana Public Service Commission ("LPSC" or "Commission") declared Energy Emergency pursuant to Louisiana Revised Statutes, Title 45, Chapter 9, Part V-A and LPSC General Order No. R-26038 dated March 7, 2002.

**III. DEFINITIONS**

Certifying Agency - an agency authorized to certify that an Applicant meets the criteria for eligibility to participate in this Program.

Eligible Customer - a Customer meeting the criteria for eligibility to participate in this Program under either Louisiana Revised Statutes, Title 45, Chapter 9, Part V-A or LPSC General Order No. R-26038 dated March 7, 2002.

Energy Emergency - any specific period of time declared by the LPSC through official action based upon predetermined criteria.

Energy Emergency Deferred Billing Program ("EEDBP") - the program established by the Commission pursuant to Louisiana Revised Statutes, Title 45, Chapter 9, Part V-A and LPSC General Order No. R-26038 dated March 7, 2002.

Energy Emergency Period - the period during which there is a Commission declared Energy Emergency.

Life-sustaining, electrically operated equipment, or life-sustaining medical treatment - any treatment, device or apparatus, that exists in any way through the use of electricity and without its aid, a physician has certified, termination of life would occur.



The terms of this tariff shall remain in effect unless and until the Eligible Customer fails to make the required payments. Nothing in this tariff shall negate or impede operation of provisions of the Company's Rate Schedules whereby the Company may assess delinquent payments or implement delinquent payment procedures in the event that the amount due becomes delinquent. If an account is delinquent, the entire amount of the account becomes due.

#### **VI. WITHDRAWAL**

Billing under this plan may be terminated upon written notification to the Company by either the Customer or a Certifying Agency that the Eligible Customer either no longer desires to participate in the EEDBP or no longer fulfills the requirements for participation in the EEDBP.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE RLU-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: RLU Revision 7 effective 5/19/06  
Schedule Consists of: Two Pages

## **RIDER FOR STREET LIGHTING SERVICE**

### **I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

### **II. APPLICABILITY**

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers served under any electric regular Rate Schedule who receive Service in a subdivision for which no municipality, state government, federal government or any agency thereof (collectively "Agency") pays any of the normal street lighting charges. For multi-family apartment complexes within such subdivisions, number of Customers will be determined by the number of lots the complex contains.

When an Agency contracts to pay under standard street lighting rates, for the Service rendered hereunder, the charges specified hereunder will terminate for the affected Services. At such time the affected Customers served under Options A.2 or B will begin paying a pole charge pursuant to Rider for Street Light Pole Service, Schedule SLPS-G for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

### **III. MODIFICATION OF REGULAR RATE SCHEDULE**

The Net Monthly Bill will be computed under the regular Rate Schedule except that an additional charge per Month per Customer will apply as follows:

When the Company furnishes, installs, supplies and maintains Service to street lights in a subdivision, all the provisions of the Rate Schedule under which Customer's Electric Service is provided shall apply except that an additional charge per Month per Customer shall also apply as follows:

#### **Option A.1:**

When street lights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

| <u>100 Watt HPS Street light Fixture</u> | <u>Monthly Charge</u> | <u>Monthly kWh</u> |
|--|-----------------------|--------------------|
| 4 or more Customers per Street light     | \$1.73                | 9.6                |
| 3 Customers per Street light             | \$2.30                | 12.8               |
| 2 Customers per Street light             | \$3.46                | 19.1               |
| 1 Customer per Street light              | \$6.92                | 38.3               |

(Continued on reverse side)

Option A.2:

When street lights are installed on standard wood or fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is:

| <u>100 Watt HPS Street light Fixture</u> | <u>Monthly Charge</u> | <u>Monthly kWh</u> |
|--|-----------------------|--------------------|
| 4 or more Customers per Street light     | \$ 3.08               | 9.6                |
| 3 Customers per Street light             | \$ 4.11               | 12.8               |
| 2 Customers per Street light             | \$ 6.16               | 19.1               |
| 1 Customer per Street light              | \$12.32               | 38.3               |

Option B:

When street lights are installed on Company-approved non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

| <u>100 Watt HPS Street light Fixture</u> | <u>Monthly Charge</u> | <u>Monthly kWh</u> |
|--|-----------------------|--------------------|
| 4 or more Customers per Street light     | \$ 5.21               | 9.6                |
| 3 Customers per Street light             | \$ 6.94               | 12.8               |
| 2 Customers per Street light             | \$10.41               | 19.1               |
| 1 Customer per Street light              | \$20.82               | 38.3               |

#### IV. GENERAL PROVISIONS

Where additional facilities are required above those set forth above, the contracting party (developer, property owners' association, etc.) will pay in advance of installation the estimated Cost of such facilities.



**ENTERGY LOUISIANA, LLC**  
 ELECTRIC SERVICE

 RIDER SCHEDULE RLU-L  
 Revision 0

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 Schedule Consists of: Two Pages

**RIDER FOR STREET LIGHTING SERVICE IN SUBDIVISIONS**
**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rider is applicable to Customers served under any electric Rate Schedule in a subdivision for which no municipality, state government, federal government or any agency thereof (collectively "Agency") pays any of the normal street lighting charges. For multi-family apartment complexes within subdivisions, the number of Customers will be determined by the number of lots the complex contains.

When an Agency contracts to pay under standard street light rates, for the Service rendered hereunder, the charges specified hereunder will terminate for the affected Service. At such time the affected Customers served under Options A.2 or B will begin paying a pole charge pursuant to Rider for Street Light Pole Service, Schedule SLPS-L for the appropriate pole type and number of Customers in addition to the charges for the Customer's Electric Service.

**III. NET MONTHLY BILL**
**A. Rate:**

When the Company furnishes, installs, supplies and maintains Service to street lights in a subdivision, all the provisions of the Rate Schedule under which Customer's Electric Service is provided shall apply except that an additional charge per Month per Customer will apply as follows:

**Option A.1:**

When street lights are installed on Company's existing distribution poles or when the developer or homeowners' association has paid in advance for poles, including installation Costs, dedicated to street lighting Service, the additional charge is:

| <u>100 Watt HPS Street light Fixture</u> | <u>Monthly Charge</u> | <u>Monthly kWh</u> |
|--|-----------------------|--------------------|
| 4 or more Customers per Street light     | \$1.99                | 12                 |
| 3 Customers per Street light             | \$2.65                | 17                 |
| 2 Customers per Street light             | \$3.98                | 25                 |
| 1 Customer per Street light              | \$7.95                | 50                 |

(Continued on reverse side)

## Option A.2:

When street lights are installed on standard wood or fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the additional charge is:

| <u>100 Watt HPS Street light Fixture</u> | <u>Monthly Charge</u> | <u>Monthly kWh</u> |
|--|-----------------------|--------------------|
| 4 or more Customers per Street light     | \$ 3.36               | 12                 |
| 3 Customers per Street light             | \$ 4.48               | 17                 |
| 2 Customers per Street light             | \$ 6.72               | 25                 |
| 1 Customer per Street light              | \$13.44               | 50                 |

## Option B:

When street lights are installed on Company-approved non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

| <u>100 Watt HPS Street light Fixture</u> | <u>Monthly Charge</u> | <u>Monthly kWh</u> |
|--|-----------------------|--------------------|
| 4 or more Customers per Street light     | \$ 6.06               | 12                 |
| 3 Customers per Street light             | \$ 8.08               | 17                 |
| 2 Customers per Street light             | \$12.12               | 25                 |
| 1 Customer per Street light              | \$24.24               | 50                 |

## B. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

**IV. GENERAL PROVISIONS**

Where additional facilities are required above those set forth above (including underground facility differential Cost if applicable), the contracting party (developer, property owner's association, etc.) will pay in advance of installation, the estimated Cost of such facilities.

**V. PAYMENT**

The Payment provision applicable to the Customer's Electric Service Rate Schedule will apply to the total charges calculated under the provisions of both the Electric Service schedule and RLU-L.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE SGS-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: SGS Revision 4 effective 9/28/05  
Schedule Consists of: Two Pages

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**SMALL GENERAL SERVICE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rate is applicable under the Terms and Conditions and Service Standards of the Company to the total lighting and power Service of any Customer using 4,000 kW or less of Demand and taking Service at secondary voltage.

**III. NET MONTHLY BILL**

A. Customer Charge

\$13.39 per Month

B. Energy Charge

\$0.05587 per kWh for all kWh

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

D. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition of charge, (except state, parish, city and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979, except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

E. Minimum Charge

The Minimum Charge will be the Customer Charge plus the Tax Adjustment.

**IV. PHASE AND VOLTAGE OF SERVICE**

Service under this Rate Schedule will be rendered at the Company's standard secondary voltage and phase at the point of Service. Where additional facilities are required, additional charges may be necessary calculated in accordance with Schedule AFC-G and Schedule AFC.

**V. METERING**

Customer's wiring must terminate at a common metering point in order that Service will be measured by a single metering installation. If more than one Meter is required, each Meter shall be billed separately.

**VI. USE OF SERVICE**

Electric Service furnished under this Rate shall not be used by the Customer as an auxiliary or supplementary Service to engines or other prime movers, or to any other source of power. Customer shall not submeter and resell any energy purchased under this Rate.

**VII. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE UMS-G  
Revision 0

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Schedule Consists of: Three Pages

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**RIDER FOR UNMETERED SERVICE**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers who contract for unmetered Electric Service under Schedule SGS-G, where the Service is for billboards, unmetered telephone services, telephone booths, railroad signals, cathodic units, traffic cameras or Community Antenna Systems utilizing pole mounted power supplies, amplifiers, and related incidental equipment, hereinafter referred to as equipment, or other such equipment where metering is not feasible or economical.

**III. TYPE OF SERVICE**

Alternating current, 60 cycles, single phase, and at one standard voltage as described in Company's Service Standards.

**IV. NET MONTHLY BILL**

Bills to the Customer may, at the Company's option, be rendered for multiple points of Service; however, each point of Service will be billed individually. For purposes of this Rider, the Net Monthly Bill under Schedule SGS-G will be modified as follows:

- A. The Customer charge will be \$9.16 per Month.
- B. kWh usage will be determined as set forth in § V.
- C. The energy charge will be \$0.05387 per kWh per Month.
- D. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

E. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition of charge, (except state, county, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979, except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

F. Minimum Charge

The Minimum Charge will be the Customer charge plus the Tax Adjustment.

**V. DETERMINATION OF ENERGY REQUIREMENT**

- A. At the time Customer contracts for Service under this Rider Schedule UMS-G, Customer shall provide Company with a written inventory of all equipment at each point of Service for which Customer requests Service under this Rider, which inventory shall include the type and nameplate rating for each piece of equipment. The billing energy for each point of Service will be determined by the Company's estimation of the kWh usage based on the type, rating, and quantity of the equipment from the inventory provided by Customer.
- B. Customer will update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of equipment as such changes occur, and billings will be adjusted accordingly.
- C. Company may, at its discretion, test meter the load of various types and ratings of Customer's equipment to the extent necessary to verify the estimated kWh usage used for billing purposes and, where dictated by such test metering, Company will make prospective adjustments in estimated usage for subsequent billing purposes; however, Company shall be under no obligation to test meter the load of Customer's equipment and Company's decision not to test meter the load of Customer's equipment shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.
- D. Upon Company's request, but no later than the anniversary date on which Customer first takes Service under this Rider, Customer shall provide an updated inventory of all equipment at each point of Service.
- E. Company shall endeavor to inspect the equipment at each point of Service annually as close to the anniversary date of the Contract as is practical, and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.
- F. As this Service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of such equipment's failure to operate.

- G. The minimum Demand for any Service location shall not be less than ten percent of the electrical capacity required to serve Customer's load at such location.

**VI. GROSS MONTHLY BILL PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE GS-G  
Revision 0

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Schedule Consists of: Three Pages

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**GENERAL SERVICE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rate is applicable under the Terms and Conditions of the Company to Customers who contract for not less than 5 kW or not more than 4,000 kW of Electric Service to be used for general lighting and power.

**III. NET MONTHLY BILL**

A. Customer Charge

\$36.66 per Month

B. Billing Load Charge

\$4.12 per kW

C. Energy Charge

|           |   |
|-----------|---|
| \$0.02341 | per kWh First 50 kWh Per kW of Billing Load |
| \$0.02194 | per kWh Next 100 kWh Per kW of Billing Load |
| \$0.02047 | per kWh Next 225 kWh Per kW of Billing Load |
| \$0.01901 | per kWh Additional kWh                      |

D. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.



E. Delivery Voltage Adjustment

| <u>Delivery Voltage</u>  | <u>Adjustment Charge (Credit)</u> |
|--------------------------|-----------------------------------|
| Secondary                | No Adjustment                     |
| Primary (2.4 KV-34.5 KV) | (\$0.29) per kW of Billing Load   |
| 69 KV/138 KV/230 KV      | (\$1.10) per kW of Billing Load   |

F. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, parish, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

G. Minimum Charge

The Minimum Charge will be the sum of the Customer Charge, Billing Load Charge, Tax Adjustment, and Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge and/or facilities charge in accordance with Schedule AFC-G or Schedule AFC to compensate for the additional Costs.

**IV. METERING, PHASE AND VOLTAGE OF SERVICE**

Service under this Rate Schedule will be rendered and metered at Company's standard secondary voltage and standard phase available at the point of Service. For any nonstandard or duplicative facilities, Customer will, at Company's option, either pay a facilities charge in accordance with Schedule AFC-G or Schedule AFC or provide such facilities at Customer's own expense.

Where Service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

**V. POWER FACTOR ADJUSTMENT**

Where Customer's power factor of total Service supplied by Company is such that 80% of measured monthly maximum kVA used during any 30-minute interval exceeds the corresponding measured kW, Company will use 80% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However where Customer's power factor is regularly 80% or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

**VI. DETERMINATION OF BILLING LOAD**

The kW of Billing Load will be the greatest of the following:

- A. The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current billing Month, subject to § IV and V above; or

- B. 50% of the first 500 kW of Contract Power plus 75% of all additional kW of Contract Power as defined in § VII below, or
- C. 5 kW.

#### **VII. DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Highest Contract Power and Contract Power will be as defined below:

- A. Highest Contract Power - the greater of (i) the highest Billing Load established during the billing Months of June - September since Service to Customer began under the currently effective Contract, or (ii) the Contracted kW specified in the currently effective Contract.
- B. Contract Power - the greater of (i) 60% of the Highest Contract Power, or (ii) the highest load established per § VI.A above during the billing Months of June - September during the 12 Months ending with the current Month. For the initial 12 Months of Customer's Service, the Contract Power shall be estimated in advance from best data available and subject to adjustment for difference in actual and estimated.

#### **VIII. USE OF SERVICE**

Electric Service furnished under this Rate shall not be used by Customer as an auxiliary or supplementary Service to engines or other prime movers, or to any other source of power except in conjunction with riders for Auxiliary or Standby Service (Rate Schedule AS-G or Rate Schedule SMQ-G). Customer shall not submeter and resell any energy purchased under this Rate.

#### **IX. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE GS-TOD-G  
Revision 0

Effective Date: September 29, 2015  
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Schedule Consists of: Four Pages

**GENERAL SERVICE – TIME OF DAY**

**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

**II. APPLICABILITY**

This Rate is applicable on a voluntary basis under the Terms and Conditions of the Company to Customers having the appropriate metering (See § IV) and who contract for not less than 5 kW or not more than 4,000 kW of Electric Service to be used for general lighting and power.

**III. NET MONTHLY BILL**

A. Customer Charge \$36.66 per Month

|    |                     | <u>Billing Months of</u> |                       |
|----|---------------------|--------------------------|-----------------------|
|    |                     | <u>May-October</u>       | <u>November-April</u> |
| B. | Billing Load Charge |                          |                       |
|    | All kW per Month    | \$5.13 per kW            | \$3.67 per kW         |

|    |                       |                   |                   |
|----|-----------------------|-------------------|-------------------|
| C. | Energy                |                   |                   |
|    | All kWh Used On-peak  | \$0.04712 per kWh | \$0.01917 per kWh |
|    | All kWh Used Off-peak | \$0.01758 per kWh | \$0.01758 per kWh |

See § VI below for definition of on-peak and off-peak hours.

D. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

E. Delivery Voltage Adjustment

| <u>Delivery Voltage</u>  | <u>Adjustment Charge (Credit)</u> |
|--------------------------|-----------------------------------|
| Secondary                | No Adjustment                     |
| Primary (2.4 KV-34.5 KV) | (\$0.29) per kW of Billing Load   |
| 69 KV/138 KV/230 KV      | (\$1.10) per kW of Billing Load   |

F. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, parish, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

G. Minimum Charge

The Minimum Charge will be the sum of the Customer Charge, Billing Load Charge, Tax Adjustment and Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge and/or facilities charge in accordance with Schedule AFC-G or Schedule AFC to compensate for the additional Costs.

**IV. METERING, PHASE AND VOLTAGE OF SERVICE**

Service under this Rate Schedule will be rendered and metered at Company's standard secondary voltage and standard phase available at the point of Service. For any nonstandard or duplicative facilities, Customer will, at Company's option, either pay a facilities charge in accordance with Schedule AFC-G or Schedule AFC or provide such facilities at Customer's own expense.

Appropriate metering facilities required for this Schedule shall be determined by the Company and Service under this schedule will not begin until such metering facilities have been installed.

Where Service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

**V. POWER FACTOR ADJUSTMENT**

Where Customer's power factor of total Service supplied by Company is such that 80% of measured monthly maximum kVA used during any 30-minute interval exceeds the corresponding measured kW, Company will use 80% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 80% or higher Company may at its option omit kVA metering equipment or remove same if previously installed.

Where monthly off-peak power factor is less than monthly on-peak power factor, for purposes of this section, such off-peak power factor will be utilized to compute the on-peak maximum kVA as discussed above.

## **VI. OFF-PEAK PROVISION**

In case the monthly maximum kW load occurs during an off-peak period and is also greater than the Contract Power, such monthly maximum kW load will be reduced, for purposes of § III.B by 80% but will not be thereby reduced to a smaller number of kW than Contract Power, nor less than stipulated in § VII.C below.

Off-peak hours, for purposes of this schedule, are all hours of the Year not specified as on-peak hours. With approval of the Louisiana Public Service Commission, Company at its sole discretion can change the on-peak hours and season from time to time.

Summer on-peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday of each week beginning on May 15 and continuing through October 15 of each Year except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.

Winter on-peak hours, for purposes of this schedule, are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday of each week beginning October 16 and continuing through May 14 of each Year, except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend) are not on-peak.

## **VII. DETERMINATION OF BILLING LOAD**

The kW of Billing Load will be the greatest of the following:

- A. The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current Month, subject to § IV, V and VI above; or
- B. 50% of the first 500 kW of Contract Power plus 75% of all additional kW of Contract Power as defined in § VIII below, or
- C. 5 kW

## **VIII. DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Highest Contract Power and Contract Power will be as defined below:

- A. Highest Contract Power - the greater of (i) the highest Billing Load established during on-peak periods since Service to Customer began under the currently effective Contract, or (ii) the Contracted kW specified in the currently effective Contract.
- B. Contract Power - the greater of (i) 60% of the Highest Contract Power, or (ii) the highest load established under § VII.A above during on-peak periods; during the 12 Months ending with the current Month.

## **IX. USE OF SERVICE**

Electric Service furnished under this Rate shall not be used by the Customer as an auxiliary or supplementary Service to engines or other prime movers, or to any other source of power. Customers shall not submeter and resell any energy purchased under this Rate.

**X. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE EEDR-WAP-G  
Revision 0

Effective Date: September 29, 2015  
Filing Date: September 30, 2014  
Supersedes: EEDR-WAP Revision 1  
effective 9-28-05  
Schedule Consists of: Two Pages

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**EXPERIMENTAL ECONOMIC DEVELOPMENT RIDER  
FOR WATER AMUSEMENT PARKS**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes. Additionally, to qualify for this Rider, Customers must take Service under Service Rate Schedule GS-G for no less than 1,000 kW, have an established operating season annually, and meet the following criteria:

- A. Customer's enterprise is commercial and is classified as Standard Industrial Classification ("SIC") code 7996 or enterprises that the Company deems sufficiently similar;
- B. Customer takes Service under the Company's General Service Rate Schedule GS-G; and
- C. Customer's primary business on the premises is a water amusement park.

This Rider is not available for temporary Service for construction.

The Company reserves the right to modify or discontinue this Rider at any time, subject to the appropriate Louisiana Public Service Commission approval.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. MODIFICATIONS TO THE GENERAL SERVICE RATE SCHEDULE**

§ VI.B of the General Service Rate Schedule GS-G will be modified to read as follows:

- B. 25% of the first 250 kW of Contract Power plus 50% of all additional kW of Contract Power as defined in § VII below, or

§ VI.B.( i ) of the General Service Rate Schedule GS-G will be modified to read as follows:

- ( i ) 30% of the Highest Contract Power, or

All other charges and/or provisions of the General Service Rate Schedule GS-G will remain unchanged.

**III. CONDITIONS OF SERVICE**

Prior to Service being rendered under this Rider, Customer will provide written attestation to the Company that the criteria listed in § I above are true and correct for the Customer.

Final determination as to Customer's qualifications to receive Service under this Rider will be made solely by the Company.

**IV. CONTRACT TERM**

Service under this Rider requires a minimum Contract term of three Years.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE SMC-G  
Revision 0

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**SPECIAL MINIMUM CHARGE RIDER TO SCHEDULES SGS-G AND GS-G**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rider is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers served under schedule SGS-G or GS-G for Service to seasonal operations recurring annually, municipal facilities, churches, elementary and secondary schools (public and parochial) and state colleges and universities. For purposes of this Rider, seasonal operations include, but are not limited to, agricultural products (rice, soybeans, cotton, etc.), ball parks operated by non-profit organizations, and public playgrounds.

**III. MODIFICATION TO REGULAR RATE SCHEDULE**

§ VI, Determination of Billing Load, under Schedule GS-G, is modified to the extent that Billing Load will be the actual maximum kW load of the current Month but not less than 5 kW.

**IV. CUT-IN/CUT-OUT**

For seasonal operations such as those described above, the following will also apply:

1. Customer will be allowed one free cut-in following a cut-out after regular seasonal operations have been completed, provided such request for a cut-in is made in the same calendar Year as the cut-out was requested.
2. For each cut-in requested in addition to the one free cut-in described above, Customer will pay Company its additional Costs involved, but not less than

\$15.00 per such additional cut-in as a service charge in addition to all other charges under the regular Rate Schedule.

3. Where a portion of the Service, such as lighting, is on a Year-round basis and not cut-out seasonally, Customer will arrange wiring so that such portion can be separately served, metered, and billed under the applicable Rate Schedule.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE GS-L  
Revision 0

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**SMALL GENERAL SERVICE RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This schedule is available to Customers at all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

To electric Service for which no specific Rate Schedule is provided, when all such Service required by Customer on the premises is supplied by Company, at one Point of Delivery, and is measured through one kilowatt-hour Meter. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

**III. TYPE OF SERVICE**

Alternating current, 60 cycles, single or three phase and at one standard voltage as described in Company's Service Standards.

**IV. NET MONTHLY BILL**

A. Rate

Customer Charge     \$9.82

Energy Charge

|            |   |
|------------|---|
| \$0.08258* | per kWh for the first 700 kWh   |
| \$0.03867  | per kWh for the next 24,500 kWh   |
| \$0.02459  | per kWh for all additional kWh, except                                    |
| \$0.02005  | per kWh during the billing Months of November through the following April |

\*When the monthly consumption exceeds 700 kWh and the Demand exceeds 4.5 kW, the number of kWh billed at \$0.08258 is:

|                                   |   |
|-----------------------------------|---|
| If over 4.5 kW but not over 10 kW | 150 kWh per kW of Demand                |
| If over 10 kW but not over 35 kW  | 80 kWh per kW of Demand, plus 700 kWh   |
| If over 35 kW                     | 55 kWh per kW of Demand, plus 1,575 kWh |

**B. Minimum**

\$9.82 plus \$3.66 for each kW over 3 kW of the highest Demand established during the 12 Months ending with the current Month, but not less than \$18.07 for three-phase service, plus any applicable adjustments.

**C. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

**V. DEMAND**

The maximum kW registered during the current Month by a Demand Meter suitable for measuring the Demand used during a 15-minute interval.

**VI. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the gross due date shown on the bill.

**VII. CONTRACT**

The Contract shall be for a minimum period of one Year and, at Company's option, may be longer to justify the investment in facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE UMS-L  
Revision 0

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Schedule Consist of: Two Pages

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**UNMETERED SERVICE RIDER SCHEDULE TO SCHEDULE GS-L**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rider is applicable to Electric Service required by Customers who contract for unmetered Electric Service under Schedule GS-L to billboards, unmetered telephone services, telephone booths, railroad signals, cathodic units, traffic cameras or for community antenna systems' pole mounted power supplies, amplifiers, and related incidental equipment, hereinafter referred to as equipment, or other such equipment where metering is not feasible or economical.

Summary bills to the Customer may, at the Company's option, be rendered for multiple points of Service; however, each point of Service will be billed individually.

All provisions of Rate Schedule GS-L shall apply except as modified below:

**NET MONTHLY BILL**

For the purposes of this Rider, the Net Monthly Bill under Schedule GS-L will be modified as follows:

- (a) The Customer Charge will be \$4.86.
- (b) The Minimum amount will be \$4.86 plus \$3.66 for each kW over 3 kW of the highest Demand estimated by the Company during the 12 Months ending with the current Month, plus any applicable adjustments.

**BILLING DEMAND**

For purposes of this Rider, the determination of Demand under Schedule GS-L is modified per conditions of Service below.

**III. TYPE OF SERVICE**

Alternating current, 60 cycles, single phase, and at one standard voltage as described in Company's Service Standards.

#### **IV. CONDITIONS OF SERVICE**

1. At the time Customer contracts for Service under this Rider Schedule UMS-L, Customer shall provide Company with a written inventory of all equipment at each point of Service for which Customer requests Service under this Rider, which inventory shall include the type and nameplate rating for each piece of equipment. The billing energy for each point of Service will be determined by the Company's estimation of the kWh usage based on the type, rating, and quantity of the equipment from the inventory provided by Customer.
2. Customer will update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of equipment as such changes occur, and billings will be adjusted accordingly.
3. Company may, at its discretion, test meter the load of various types and ratings of Customer's equipment to the extent necessary to verify the estimated kW and kWh usage used for billing purposes and, where dictated by such test metering, Company will make prospective adjustments in estimated usage for subsequent billing purposes; however, Company shall be under no obligation to test meter the load of Customer's equipment and Company's decision not to test meter the load of Customer's equipment shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.
4. Upon Company's request, but no later than the anniversary date on which Customer first takes Service under this Rider, Customer shall provide an updated inventory of all equipment at each point of Service.
5. Company shall endeavor to inspect the equipment at each point of Service annually as close to the anniversary date of the Contract as is practical, and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.
6. As this Service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.
7. The minimum Demand for any Service location shall not be less than ten percent of the electrical capacity required to serve Customer's load at such location.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICESCHEDULE WSHH-L  
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Schedule Consist of: Three Pages

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**WATER HEATING AND SPACE HEATING  
COMMERCIAL AND GENERAL SERVICE RATE SCHEDULE**  
(CLOSED TO NEW BUSINESS)

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the new Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate Schedule was closed to new business as of November 20, 1985.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rate Schedule is applicable to Electric Service for water heating and/or comfort space heating, where all Electric Service required by the Customer on the premises is supplied by Company and where wiring is separated in approved conduits from Customer's other requirements and separately metered at one Point of Delivery. Service under this schedule shall be used only for water heating and/or comfort space heating and shall not be resold, sub-metered, used for standby or temporary Service, or shared with others.

Water Heating: All water heaters shall be permanently connected and in regular use and the water heater shall not be less than thirty gallons.

Space Heating: This schedule shall apply only to electric resistance comfort heating that is permanently connected and in regular use.

**III. TYPE OF SERVICE**

Alternating current, 60 cycles, single or three phase service at one standard voltage of 208 volts or higher as provided for Customer's other electric Service requirements at the same Point of Delivery.

#### **IV. NET MONTHLY BILL**

##### **A. Rate**

###### **Energy Charge**

|           |  |
|-----------|--|
| \$0.04006 | per kWh for the first 1,250 kWh or up to 50 kWh per kW of Demand, whichever is greater |
| \$0.03857 | per kWh for all additional kWh   |

##### **B. Minimum**

The minimum monthly bill shall not be less than \$3.66 per kW of the highest Demand established in the billing Months of June, July, August, or September during the twelve Months ending with the current Month, plus any applicable adjustments. The minimum annual bill shall not be less than \$10.97 per kW of the highest Demand established in any Month during the twelve Months ending with the current Month, plus any applicable adjustments. The monthly minimum shall not be less than \$9.82 per Month, plus any applicable adjustments when a water heater is connected.

##### **C. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

#### **V. DEMAND**

The maximum kW registered during the current Month by a Demand Meter suitable for measuring the Demand used during a 15-minute interval.

#### **VI. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the gross due date shown on the bill.

#### **VII. CONTRACT PERIOD**

Not less than one Year.



#### **VIII. QUALIFICATION OF CUSTOMER'S INSTALLATION**

To qualify for this Rate Schedule, Customer's installation must be approved by the Company. Customer's equipment should meet Company's recommendations as to sizes and types of heating and water heating equipment and applicable accessories. Lighting shall not be served under this Rate Schedule whether or not it is considered as a part of the comfort space heating. Company shall have the right to make periodic inspections of heating and water heating installations in order to determine if the equipment conforms to the applicable provisions of this Rate Schedule. Company reserves the right to discontinue Service under this Rate Schedule if equipment does not conform to the applicable provisions of this Rate Schedule.

It shall be the responsibility of the Customer to notify the Company immediately of any changes in his space heating or water heating equipment.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE MMGS-L  
Revision 0

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**MASTER-METERED GENERAL SERVICE RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To Electric Service for the total electrical requirements of master-metered general service Customers, where two or more premises are owned by a single entity but occupied by separate tenants, when the Electric Service is combined and served through one Meter. Other uses such as air conditioning, heating, water heating, and lighting for general areas may be separated from Service hereunder and billed on the applicable Rate Schedule.

Service hereunder is for the exclusive use of the Customer for premises owned or controlled by Customer at one location and shall not be used for standby, sub-metered, resold, shared with, or furnished to others except as may be furnished to its tenants if no specific charge is made therefor.

Service hereunder shall be supplied at one Point of Delivery and measured through one Meter. Service hereunder is subject to any of Company's Rider Schedules that may be applicable.

**III. TYPE OF SERVICE**

Alternating current, 60 cycles, single or three phase at one standard voltage as described in Company's Service Standards, except the voltage shall be 480 volts or less. Company shall own and maintain the transformers or substation to reduce Company's distribution voltage to Customer's Service voltage.

#### **IV. NET MONTHLY BILL**

##### **A. Rate**

###### **Demand Charge**

|          |  |
|----------|--|
| \$774.52 | for the first 100 kW or less of Demand |
| \$ 4.84  | per kW for all additional kW of Demand |

###### **Energy Charge**

|           |   |
|-----------|---|
| \$0.03758 | per kWh for the first 40,000 kWh                  |
| \$0.02250 | per kWh additional up to 400 kWh per kW of Demand |
| \$0.01746 | per kWh for all additional kWh                    |

##### **B. Minimum**

The Demand charge based on the highest monthly kW Demand occurring during the twelve Month period ending with the current Month, but for not less than the minimum kW specified in the Electric Service Agreement, plus any applicable adjustments.

##### **C. Adjustments:**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

#### **V. DEMAND**

The maximum kW registered during the current Month by a Demand Meter suitable for measuring the Demand used during a 15-minute interval, but not less than the minimum kW specified in the Customer's Electric Service Agreement, nor less than 100 kW.

#### **VI. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

#### **VII. CONTRACT PERIOD**

The Contract shall be for a minimum period of three Years, and at Company's option, may be longer to justify the investment in generation, transmission, and distribution facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE LGS-L  
Revision 0

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**LARGE GENERAL SERVICE RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

To Electric Service up to 3,000 kilowatts for which no specific Rate Schedule is provided, when all such Service required by Customer on the premises is supplied by Company, at one Point of Delivery, and is measured through one kilowatt-hour Meter. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

**III. TYPE OF SERVICE**

Alternating current, 60 cycles, single or three phase and at one standard voltage as described in Company's Service Standards.

**IV. NET MONTHLY BILL**

A. Rate

Demand Charge

|          |   |
|----------|---|
| \$275.39 | for the first 60 kW or less of Demand                         |
| \$ 2.85  | per kW for all additional kW of Demand                        |
| \$ 0.55  | per rkVA of Reactive Demand in excess of 50% of Demand billed |

Energy Charge

|           |   |
|-----------|---|
| \$0.03548 | per kWh for the first 30,000 kWh  |
| \$0.02637 | per kWh additional up to 40,000 kWh, or up to 400 kWh per kW of Demand billed, whichever is the greater |
| \$0.01745 | per kWh for all additional kWh  |

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(Continued on reverse side)

**B. Minimum**

The Demand charge for the current Month, but not less than \$3.66 per kW of the highest Demand established during the 12 Months ending with the current Month, plus any applicable adjustments.

**C. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

**V. DEMAND**

The maximum kW registered during the current Month by a Demand Meter suitable for measuring the Demand used during a 15-minute interval, but not less than the minimum kW specified in the Customer's Electric Service Agreement, nor less than 60 kW.

Reactive Demand shall be the maximum rkVA registered during a 15-minute interval during the current Month by a Demand Meter suitable for measuring the rkVA.

**VI. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**VII. CONTRACT PERIOD**

The Contract shall be for a minimum period of three Years and, at Company's option, may be longer to justify the investment in facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

LGS-L Rider 1  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: LGS Rider 1 effective 1/31/06  
Schedule Consist of: Two Pages

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**ECONOMIC DEVELOPMENT SERVICE RIDER SCHEDULE 1 TO LGS-L**  
(CLOSED TO NEW BUSINESS)

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is available to Legacy ELL Customers presently taking Service under this Rider Schedule.

This Rider is available to year-round full requirements Customers utilizing additional firm Service equal to or greater than 500 billed kW on a monthly basis who meet the following criteria:

- 1) New or existing industrial Customers classified as Standard Industrial Classification ("SIC") codes 20 through 39.
- 2) New or existing commercial Customers classified as United States Government military installations, United States Government correctional facilities, distribution centers/warehouses, headquarters of international or multi-state corporations, large research facilities classified as SIC codes 8731 through 8743 or large computer/data processing centers classified as SIC codes 7371 through 7375, or enterprises that the Company deems sufficiently similar.
- 3) Customer takes Service under the Company's Large General Service Rate Schedule, LGS-L, or any superseding schedule.

This Rider is not available for temporary Service for construction.

The Company reserves the right to modify or discontinue this Rider at any time, subject to the appropriate Louisiana Public Service Commission approval.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

Service under this Rider is applicable to the additional Billing Demand and energy of an existing Customer, or the total Demand and energy of a new Customer, when the discount associated with this Rider is a significant factor to induce any new or existing qualifying Customer to locate or expand Service from the Company, provided such new or additional Billing Demand is 500 billed kW or greater on a monthly basis. The applicable discount varies by additional full-time permanent employment over and above the Customer's average full-time permanent employment from the Base Period (as defined in DEFINITIONS section). For new Customers taking Service under this Rider, average full-time permanent employment for the Base Period will be zero. There shall be

no credit associated with this Rider during any Month in which the Customer's maximum Billing Demand, as defined by the otherwise applicable Rate Schedule, is less than the sum of the Customer's Monthly Base Demand (as defined in DEFINITIONS section) plus 500 kW.

### III. MODIFICATIONS TO THE REGULAR RATE SCHEDULE

The Net Monthly Bill of the then effective and applicable Rate Schedule shall be reduced during each Month for all Billing Demand and energy in excess of the Monthly Base Demand and Monthly Base Energy (as defined in DEFINITIONS section) for the corresponding Month of the Base Period as follows:

Discount to Net Monthly Bill (Excluding Customer Charge, Fuel Adjustment, Franchise Tax and Sales Tax) Applicable to Added Demand and Energy

| Increase in Full-time<br>Employment over<br>Base Period | Years 1-2<br>of Application | Years 3-4<br>of Application | Year 5<br>of Application | After Year 5<br>of Application |
|---|-----------------------------|-----------------------------|--------------------------|--------------------------------|
| 0-25 jobs   | 15%                         | 10%                         | 5%                       | 0%                             |
| 26-100 jobs   | 20%                         | 15%                         | 10%                      | 0%                             |
| 101 or more jobs  | 25%                         | 20%                         | 15%                      | 0%                             |

All other charges and/or provisions of the then effective and applicable Rate Schedule will remain unchanged.

### IV. CONDITIONS OF SERVICE

Prior to Service being rendered under this Rider, Customer will furnish Company 1) a notarized statement of the average full-time permanent employment during the Base Period, 2) a statement of the increased full time employment over the average Base Period employment, and 3) an attestation that the discount provision is necessary to induce the Customer to locate or expand. The Company has the right to require verification of average annual full-time permanent employment at any time with 15 days notice to the Customer. In the event the permanent employment is less than previously verified, the discount shall be adjusted accordingly on a prospective basis.

Service under this Rider requires a Contract term of a minimum of five Years. Final determination as to Customer's qualifications to receive Service under this Rider will be made solely by the Company.

### V. DEFINITIONS

The Base Period shall be defined as the 12 Month period immediately preceding the first Month for which Service is requested under this Rider.

The Monthly Base Demand for each Month shall be defined as the lesser of (a) the maximum Billing Demand during the Base Period or (b) the average of the maximum Billing Demand during the Base Period and the maximum Billing Demand during the 12 Month period immediately preceding the Base Period.

The Monthly Base Energy for each Month shall be defined as the lesser of (a) the total billing energy for the corresponding Month of the Base Period or (b) the average of the total billing energy for the corresponding Month of the Base Period and the total billing energy of the corresponding Month of the 12 Month period immediately preceding the Base Period.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE LPS-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: LPS Revision 5 effective 9/28/05  
Schedule Consists of: Four Pages

## **LARGE POWER SERVICE**

### **I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

### **II. APPLICABILITY**

This Rate is applicable under the Terms and Conditions and Service Standards of the Company to Customers who contract for not less than 2,500 kW of Electric Service at Company's available line voltage.

### **III. NET MONTHLY BILL**

|    |   | <u>Billing Months of</u> |                       |
|----|---|--------------------------|-----------------------|
|    |   | <u>May-October</u>       | <u>November-April</u> |
| A. | Billing Load Charge<br>All kW per Month | \$6.49 per kW            | \$5.67 per kW         |
| B. | Energy Charge<br>All kWh Used           | \$0.01034 per kWh        | \$0.01034 per kWh     |
| C. | Fuel Adjustment                         |                          |                       |

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.



D. Delivery Voltage Adjustment

| <u>Delivery Voltage</u> | <u>Adjustment Charge (Credit)</u> |
|-------------------------|-----------------------------------|
| Less than 69KV          | \$0.13 per kW of Billing Load     |
| 69 KV                   | -----                             |
| 138 KV                  | (\$0.17) per kW of Billing Load   |
| 230 KV                  | (\$0.35) per kW of Billing Load   |

E. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, parish, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

F. Minimum Charge

The Minimum Charge will be the sum of the Billing Load Charge, Tax Adjustment, and Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge and/or facilities charge in accordance with Schedule AFC-G and Schedule AFC to compensate for the additional Costs.

**IV. METERING**

Where the available line voltage is 69 kV or higher, metering will be at such transmission voltage or at Company's option, metering will be on the low side of the transformer and in such case the metered quantities of maximum load and energy will each be increased 1.5% for billing purposes to compensate for transformer losses. In such cases, Customer will receive a voltage adjustment applicable as though metering were at the transmission voltage.

Where Service is delivered from lines of voltage less than 69 kV, the metered quantities of maximum load and energy will each be increased by 1.5% if metered at the line voltage or by 3% if such Service is transformed and metered on low side.

Where Service is taken at multiple voltage levels and Customer requests totalizing arrangements for billing purposes, the Delivery Voltage Adjustment will be computed based upon Demand, but weighted by kWh consumption, at each voltage level.

Where Service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

**V. POWER FACTOR ADJUSTMENT**

Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit kVA metering equipment or remove same if previously installed.

## **VI. OFF-PEAK PROVISION**

In case the monthly maximum kW load occurs during an off-peak period and is also greater than Contract Power, such monthly maximum kW load will be reduced by 33-1/3% but will not be thereby reduced to a smaller number of kW than Contract Power, nor less than stipulated in § VII.C or D. Where the maximum kW load during off-peak periods does not exceed Contract Power, no reduction in off-peak maximum load will be made for billing purposes.

Off-peak hours, for purposes of this schedule, are all hours of the Year not specified as on-peak hours.

On-peak hours, for purposes of this schedule, are designated as 8:00 a.m. to 10:00 p.m. Monday through Friday beginning on May 15 and continuing through October 15 of each Year except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.

## **VII. DETERMINATION OF BILLING LOAD**

The kW of Billing Load will be the greatest of the following:

- A. The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current billing Month, subject to § III, IV and V above; or
- B. 75% of Contract Power as defined in § VIII; or
- C. 60% of the Highest Contract Power as defined in § VIII; or
- D. 2,500 kW.

## **VIII. DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Highest Contract Power and Contract Power will be as defined below:

- A. Highest Contract Power - the greater of (i) the highest Billing Load established under the currently effective Contract, or (ii) the contracted kW specified in the currently effective Contract.
- B. Contract Power - the highest load established under § VII.A above during the 12 Months ending with the current Month. For the initial 12 Months of Customer's Service under the currently effective Contract the Contract Power shall be the kW specified in the currently effective Contract unless exceeded in any Month during the initial 12 Month period.

## **IX. VOLTAGE OF SERVICE**

At the option of the Company, Service will be delivered at the Customer's utilization voltage or at available transmission line voltage (69 kV or higher). Service will be metered at or corrected to the transmission line voltage at the Point of Delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

**X. USE OF SERVICE**

Electric Service furnished under this Rate shall not be used by Customer as an auxiliary or supplementary Service to engines or other prime movers, or to any other source of power except in conjunction with Rider for Auxiliary or Standby Service. Customer shall not resell or share any energy purchased under this Rate.

**XI. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE LPS-TOD-G

Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: LPS-TOD Revision 4 effective  
9/28/05  
Schedule Consists of: Four Pages

**LARGE POWER SERVICE – TIME OF DAY**

**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

**II. APPLICABILITY**

This Rate is applicable on a voluntary basis under the Terms and Conditions and Service Standards of the Company to Customers who contract for not less than 2,500 kW of Electric Service at Company’s available line voltage.

**III. NET MONTHLY BILL**

|    |                       | Billing Months of  |                       |
|----|-----------------------|--------------------|-----------------------|
|    |                       | <u>May-October</u> | <u>November-April</u> |
| A. | Billing Load Charge   |                    |                       |
|    | All kW per Month      | \$6.49 per kW      | \$5.67 per kW         |
| B. | Energy                |                    |                       |
|    | All kWh used On-peak  | \$0.02831 per kWh  | \$0.01023 per kWh     |
|    | All kWh used Off-peak | \$0.00884 per kWh  | \$0.00884 per kWh     |

See § VI below for definition of on-peak and off-peak hours.

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh calculated in accordance with Rate Schedule FA.

D. Delivery Voltage Adjustment

| <u>Delivery Voltage</u> | <u>Adjustment Charge (Credit)</u> |
|-------------------------|-----------------------------------|
| Less than 69 kV         | \$0.13 per kW of Billing Load     |
| 69 kV                   | -----                             |
| 138 kV                  | (\$0.17) per kW of Billing Load   |
| 230 kV                  | (\$0.35) per kW of Billing Load   |

E. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, parish, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effect of any such taxes.

F. Minimum Charge

The Minimum Charge will be the sum of the Billing Load Charge, the Tax Adjustment, and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge and/or facilities charge in accordance with Schedule AFC-G and Schedule AFC to compensate for the additional Costs.

#### IV. METERING

Appropriate metering facilities required for this Schedule shall be determined by the Company. Should Customer requesting Service under this Schedule not have appropriate metering for time of use, then Service under this Schedule will not be available until such metering, can be installed by Company.

Where the available line voltage is 69 kV or higher, metering will be at such transmission voltage or at Company's option, metering will be on the low side of the transformer and in such case the metered quantities of maximum load and energy will each be increased 1.5% for billing purposes to compensate for transformer losses. In such cases, Customer will receive applicable voltage adjustment as though metering were at the transmission voltage.

Where Service is delivered from lines of voltage less than 69 kV, the metered quantities of maximum load and energy will each be increased by 1.5% if metered at the line voltage or by 3% if such Service is transformed and metered on low side.

Where Service is taken at multiple voltage levels and Customer requests totalizing arrangements for billing purposes, the Delivery Voltage Adjustment will be computed based upon Demand, but weighted by kWh consumption, at each voltage level.

Where Service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

## **V. POWER FACTOR ADJUSTMENT**

Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 0.9 or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

Where monthly off-peak power factor is less than monthly on-peak power factor, for purposes of this section, such off-peak power factor will be utilized to compute the on-peak maximum kVA as discussed above.

## **VI. OFF-PEAK PROVISIONS**

In case the monthly maximum kW load occurs during an off-peak period and is also greater than the Contract Power, such monthly maximum kW load will be reduced, for purposes of § III.A by 80% but will not be thereby reduced to a smaller number of kWh than Contract Power load, nor less than stipulated in § VII.C or D.

Off-peak hours, for purposes of this schedule, are all hours of the Year not specified as on-peak hours. With approval of the Louisiana Public Service Commission, Company may at its sole discretion change the on-peak hours and season from time to time.

Summer on-peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday, except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.

Winter on-peak hours for purposes of this schedule, are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday, except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend) are not on-peak.

## **VII. DETERMINATION OF BILLING LOAD**

The kW of Billing Load will be the greatest of the following:

- A. The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current Month, subject to § IV, V, and VI above; or
- B. 75% of Contract Power as defined in § VIII; or
- C. 60% of the Highest Contract Power as defined in § VIII; or
- D. 2,500 kW

## **VIII. DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Highest Contract Power and Contract Power will be as defined below:

- A. Highest Contract Power - the greater of (i) the highest Billing Load established under the currently effective Contract, or (ii) the contracted kW specified in the currently effective Contract.

- B. Contract Power - the highest load established under § VII.A above during the 12 Months ending with the current Month. For the initial 12 Months of Customer's Service under the currently effective Contract, the Contract Power shall be the kW specified in the currently effective Contract unless exceeded in any Month during the initial 12 Months period.

**IX. VOLTAGE OF SERVICE**

At the option of the Company, Service will be delivered at the Customer's utilization voltage or at available transmission line voltage (69 kV or higher). Service will be metered at or corrected to the transmission line voltage at the point of delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

**X. USE OF SERVICE**

Electric Service furnished under this Rate shall not be used by Customer as an auxiliary or supplementary Service to engines or other prime movers, or to any other source of power except in conjunction with Rider for Auxiliary or Standby Service. Customer shall not resell or share any energy purchased under this Rate.

**XI. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE HLFS-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: HLFS Revision 2 effective 2/25/10  
Schedule Consists of: Four Pages

## HIGH LOAD FACTOR SERVICE

### I. APPLICABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

### II. APPLICABILITY

This Rate is applicable under the Terms and Conditions and Service Standards of the Company to Customers who contract for not less than 2,500 kW of Electric Service at Company's available line voltage.

### III. NET MONTHLY BILL

|    |   | <u>Billing Months of</u> |                       |
|----|---|--------------------------|-----------------------|
|    |   | <u>May-October</u>       | <u>November-April</u> |
| A. | Billing Load Charge<br>All kW per Month | \$8.10 per kW            | \$7.28 per kW         |
| B. | Energy Charge<br>All kWh Used           | \$0.00759 per kWh        | \$0.00759 per kWh     |
| C. | Fuel Adjustment                         |                          |                       |

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.



D. Delivery Voltage Adjustment

| <u>Delivery Voltage</u> | <u>Adjustment Charge (Credit)</u> |
|-------------------------|-----------------------------------|
| Less than 69 kV         | \$0.13 per kW of Billing Load     |
| 69 kV                   | -----                             |
| 138 kV                  | (\$0.17) per kW of Billing Load   |
| 230 kV                  | (\$0.35) per kW of Billing Load   |

E. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, parish, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

F. Minimum Charge

The Minimum Charge will be the sum of the Billing Load Charge, Tax Adjustment and Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge and/or facilities charge in accordance with Schedule AFC-G and Schedule AFC to compensate for additional Costs.

#### IV. METERING

Where the available line voltage is 69 kV or higher, metering will be at such transmission voltage or at Company's option, metering will be on the low side of the transformer and in such case the metered quantities will be increased 1.5% for billing purposes to compensate for transformer losses. In such cases Customer will receive an applicable voltage adjustment as though metering were at the transmission voltage.

Where Service is delivered from lines of voltage less than 69 kV, the metered quantities of maximum load and energy will each be increased by 1.5% if metered at the line voltage or by 3% if such Service is transformed and metered on low side.

Where Service is taken at multiple voltage levels and Customer requests totalizing arrangements for billing purposes, the Delivery Voltage Adjustment will be computed based upon Demand, but weighted by kWh consumption at each voltage level.

Where Service is of fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

#### V. POWER FACTOR ADJUSTMENT

Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW Demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit kVA metering equipment or remove same if previously installed.

## **VI. OFF-PEAK PROVISION**

In case the monthly maximum kW load occurs during an off-peak period and is greater than Contract Power, such monthly maximum kW load will be reduced by 33-1/3% but will not be thereby reduced to a smaller number of kW than Contract Power, nor less than stipulated in § VII.C or D. Where the maximum kW load during off-peak periods does not exceed Contract Power, no reduction in off-peak maximum load will be made for billing purposes.

Off-peak hours, for purposes of this schedule, are all hours of the Year not specified as on-peak hours.

On-peak hours, for purposes of this schedule, are designated as 8:00 a.m. to 10:00 p.m. Monday through Friday beginning on May 15 and continuing through October 15 of each Year except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.

## **VII. DETERMINATION OF BILLING LOAD**

The kW of Billing Load will be the greatest of the following:

- A. The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current Month, subject to § IV, V, and VI above; or
- B. 75% of Contract Power as defined in § VIII; or
- C. 60% of the Highest Contract Power as defined in § VIII; or
- D. 2,500 kW.

## **VIII. DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Highest Contract Power and Contract Power will be as defined below:

- A. Highest Contract Power - the greater of (i) the highest Billing Load established under the currently effective Contract, or (ii) the contracted kW specified in the currently effective Contract.
- B. Contract Power - the highest load established under § VII.A above during the 12 Months ending with the current Month. For the initial 12 Months of Customer's Service under the currently effective Contract, the Contract Power shall be the kW specified in the currently effective Contract unless exceeded in any Month during the initial 12 Month period.

## **IX. VOLTAGE OF SERVICE**

At the option of the Company, Service will be delivered at the Customer's utilization voltage or at available transmission line voltage (69 kV or higher). Service will be metered at or corrected to the transmission line voltage at the Point of Delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

**X. USE OF SERVICE**

Electric Service furnished under this Rate shall not be used by the Customer as an auxiliary or supplementary Service to engines or other prime movers or to any other source of power except in conjunction with Rider for Auxiliary or Standby Service. Customer shall not resell nor share any energy purchased under this Rate.

**XI. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such Net Monthly Bill above \$50.00. If the monthly bill is paid prior to such date, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE HLFS-TOD-G  
Revision 0

Effective Date: September 29, 2015  
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Schedule Consists of: Four Pages

## HIGH LOAD FACTOR SERVICE – TIME OF DAY

### I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

### II. APPLICABILITY

This Rate is applicable on a voluntary basis under the Terms and Conditions and Service Standards of the Company to Customers who contract for not less than 2,500 kW of Electric Service at Company's available line voltage.

### III. NET MONTHLY BILL

|    |                       | Billing Months of  |                       |
|----|-----------------------|--------------------|-----------------------|
|    |                       | <u>May-October</u> | <u>November-April</u> |
| A. | Billing Load Charge   |                    |                       |
|    | All kW per Month      | \$8.10 per kW      | \$7.28 per kW         |
| B. | Energy Charge         |                    |                       |
|    | All kWh used On-peak  | \$0.02554 per kWh  | \$0.00746 per kWh     |
|    | All kWh used Off-peak | \$0.00607 per kWh  | \$0.00607 per kWh     |

See § VI below for definition of on-peak and off-peak hours.

#### C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

D. Delivery Voltage Adjustment

| <u>Delivery Voltage</u> | <u>Adjustment Charge (Credit)</u> |
|-------------------------|-----------------------------------|
| Less than 69 kV         | \$0.13 per kW of Billing Load     |
| 69 kV                   | -----                             |
| 138 kV                  | (\$0.17) per kW of Billing Load   |
| 230 kV                  | (\$0.35) per kW of Billing Load   |

E. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, parish, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

F. Minimum Charge

The Minimum Charge will be the sum of the Billing Load Charge, the Tax Adjustment and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge and/or facilities charge in accordance with Schedule AFC-G or Schedule AFC to compensate for additional Costs.

#### IV. METERING

Appropriate metering facilities required for this Schedule shall be determined by the Company. Should Customer requesting Service under this schedule not have appropriate metering for time of use, then Service under this schedule will not be available until such metering can be installed by Company.

Where the available line voltage is 69 kV or higher, metering will be at such transmission voltage or at Company's option, metering will be on the low side of the transformer and in such case the metered quantities will be increased 1.5% for billing purposes to compensate for transformer losses. Customer will receive an applicable voltage adjustment as though metering were at transmission voltage.

Where Service is delivered from lines of voltage less than 69 kV, the metered quantities of maximum load and energy will each be increased by 1.5% if metered at the line voltage or by 3% if such Service is transformed and metered on low side.

Where Service is taken at multiple voltage levels and Customer requests totalizing arrangements for billing purposes, the Delivery Voltage Adjustment will be computed based upon Demand, but weighted by kWh consumption, at each voltage level.

Where Service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

## **V. POWER FACTOR ADJUSTMENT**

Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit kVA metering equipment or remove same if previously installed.

Where monthly off-peak power factor is less than monthly on-peak power factor, for purposes of this section, such off-peak power factor will be utilized to compute the on-peak maximum kVA as discussed above.

## **VI. OFF-PEAK PROVISIONS**

In case the monthly maximum kW load occurs during an off-peak period and is also greater than the Contract Power, such monthly maximum kW will be reduced, for purposes of § III.A by 80% but will not be thereby reduced to a smaller number of kW than Contract Power Load, nor less than stipulated in § VII.C or D.

Off-peak hours, for purposes of this schedule are all hours of the Year not specified as on-peak hours. With approval of the Louisiana Public Service Commission, Company may at its sole discretion change the on-peak hours and season from time to time.

Summer on-peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday, except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is an a weekend) are not on-peak.

Winter on-peak hours, for purposes of this schedule are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday, except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if holiday should fall on a weekend) are not on-peak.

## **VII. DETERMINATION OF BILLING LOAD**

Billing load will be the greatest of the following:

- A. The Customer's maximum measured 30-minute Demand during any 30-minute interval of current billing Month, subject to § IV, V, and VI above; or
- B. 75% percent of Contract Power as defined in § VIII; or
- C. 60% of the Highest Contract Power as defined in § VIII; or
- D. 2,500 kW.

## **VIII. DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Highest Contract Power and Contract Power will be as defined below:

- A. Highest Contract Power - the greater of (i) the highest Billing Load established under the currently effective Contract, or (ii) the contracted kW specified in the currently effective Contract.

- B. Contract Power - the highest load established under § VII.A above during the 12 Months ending with the current Month. For the initial 12 Months of Customer's Service under the currently effective Contract, the Contract Power shall be the kW specified in the currently Contract unless exceeded in any Month during the initial 12 Month period.

**IX. VOLTAGE OF SERVICE**

At the option of the Company, Service will be delivered at the Customer's utilization voltage or at available transmission line voltage (69 kV or higher). Service will be metered at or corrected to the transmission line voltage at the Point of Delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

**X. USE OF SERVICE**

Electric Service furnished under this Rate shall not be used by the Customer as an auxiliary or supplementary Service to engine or other prime movers or to any other source of power. Customer shall not resell nor share any energy purchased under this Rate.

**XI. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE LPHLF-G  
Revision 0

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Filed Date: September 30, 2014  
Supersedes: LPHLF Revision 0 effective 7/30/14  
Schedule Consists of: Three Pages

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**LARGE POWER HIGH LOAD FACTOR SERVICE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rate is available (except in the Fifteenth Ward of the City of New Orleans) to Customers who contract for not less than 200,000 kW of electric service where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. NET MONTHLY BILL**

A. Billing Load Charge  
\$1,665,947 for the first 200,000 kW per Month  
\$8.31 per kW for all additional kW

B. Energy Charge  
\$0.00422 per kWh for all kWh used

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

D. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, parish, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.



E. Minimum Charge

The Minimum Charge will be the sum of the Billing Load Charge and Tax Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge and/or facilities charge in accordance with Schedule AFC-G or Schedule AFC to compensate for additional Costs.

**III. METERING**

When Service is metered at a voltage lower than transmission voltage of 230,000 volts all Meter readings shall be adjusted for losses between 230,000 volts and the point where the Service is metered.

Where Service is of fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

**IV. POWER FACTOR ADJUSTMENT**

Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW Demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit kVA metering equipment or remove same if previously installed.

**V. DETERMINATION OF BILLING LOAD**

The kW of Billing Load will be the greatest of the following:

- A. The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current Month, subject to § III and IV above; or
- B. 80% of Contract Power as defined in § VI; or
- C. 60% of the Highest Contract Power as defined in § VI; or
- D. 200,000 kW.

**VI. DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Highest Contract Power and Contract Power will be as defined below:

- A. Highest Contract Power - the greater of (i) the highest Billing Load established under the currently effective Contract, or (ii) the contracted kW specified in the currently effective Contract.
- B. Contract Power - the highest load established under § VI.A above during the 12 Months ending with the current Month. For the initial 12 Months of Customer's Service under the currently effective Contract, the Contract Power shall be the kW specified in the currently effective Contract unless exceeded in any Month during the initial 12 Month period.

**VII. VOLTAGE OF SERVICE**

Three phase, 60 cycle, alternating current at transmission line nominal voltage of 230,000 volts. Service will be metered at or corrected to the transmission line voltage at the Point of Delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

**VIII. USE OF SERVICE**

Electric Service furnished under this Rate shall not be used by the Customer as an auxiliary or supplementary Service to engines or other prime movers or to any other source of power except in conjunction with Rider for Auxiliary or Standby Service. Customer shall not resell nor share any energy purchased under this Rate.

**IX. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such Net Monthly Bill above \$50.00. If the monthly bill is paid prior to such date, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE NGPCS-G

Revision 0

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Supersedes: NGPCS Revision 0 effective  
3/23/06  
Schedule Consists of: Four Pages

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**NATURAL GAS PIPELINE COMPRESSION SERVICE RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To Electric Service of not less than 1,500 kW for electric drives/motors and controls for natural gas pipeline and storage compression stations. All Service is supplied through one metering installation at one Point of Delivery. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be used for standby or supplemental Service, nor shall it be resold, sub-metered, or shared with others.

**III. TYPE OF SERVICE**

Three-phase, 60 cycles, alternating current from existing facilities at primary voltage level or higher.

#### IV. NET MONTHLY BILL

##### A. Rate

|                             | Service Voltage Level |          |                |          |                 |          |
|-----------------------------|-----------------------|----------|----------------|----------|-----------------|----------|
|                             | 230 kV                |          | 161 kV - 69 kV |          | 34.5 kV or less |          |
|                             | Summer*               | Winter*  | Summer*        | Winter*  | Summer*         | Winter*  |
| Demand Charges per kW       |                       |          |                |          |                 |          |
| On-peak*                    | \$6.90                | \$5.25   | \$11.94        | \$5.34   | \$12.36         | \$5.53   |
| Off-peak*                   | \$2.71                | \$2.11   | \$2.81         | \$2.21   | \$2.91          | \$2.28   |
| Energy Charge per kWh       |                       |          |                |          |                 |          |
| On-peak*                    | \$0.0070              | \$0.0035 | \$0.0070       | \$0.0035 | \$0.0070        | \$0.0035 |
| Off-peak*                   | \$0.0035              | \$0.0035 | \$0.0035       | \$0.0035 | \$0.0035        | \$0.0035 |
| Reactive Demand<br>per rkVA | \$0.41                | \$0.41   | \$0.41         | \$0.41   | \$0.41          | \$0.41   |

\* See DEFINITIONS

##### B. Minimum Bill

The Demand Charges for the current Month, plus any applicable adjustments, but not less than \$1.64 per kW of connected capacity.

##### C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - All Meter readings shall be adjusted for losses between the existing transmission line and the point where Service is metered.

Fourth - Service under this schedule will be provided from an existing transmission line at one of the nominal voltage levels indicated in the table shown in NET MONTHLY BILL Section. Where Company is requested to furnish line extensions, transformers, upgrades of existing facilities or any other facilities, Company will provide such additional facilities, at its option, provided Customer enters into a Facilities Agreement with the Company pursuant to Additional Facilities Rider AFC-G or Schedule AFC.

## **V. BILLING DETERMINANTS**

### **On-peak Demand**

The average of the kW supplied during the three 15 minute periods of maximum use during the On-peak periods, as defined in DEFINITIONS Section, for the current billing Month.

### **Off-peak Demand**

The amount by which the average of the kW supplied during the three 15 minute periods of maximum use during the off-peak periods, as defined in DEFINITIONS Section, for the current billing Month exceeds the On-Peak Demand.

### **On-peak Energy**

The kWh supplied during the on-peak periods, as defined in DEFINITIONS Section, for the current billing Month.

### **Off-peak Energy**

The kWh supplied during the off-peak periods, as defined in DEFINITIONS Section, for the current billing Month.

### **Reactive Demand**

The average rkVA supplied during the time of the three 15 minute periods of maximum kW Demand for the current billing Month.

## **VI. POWER FACTOR**

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

## **VII. DEFINITIONS**

Summer On-peak Period - Hour beginning 10:00 AM to hour ending at 10:00 PM each Monday through Friday, starting June 1 and continuing through September 30 each Year.

Summer Off-peak Period - All hours during the Months beginning June 1 and continuing through September 30 of the same Year, except Summer On-peak Period hours.

Winter On-peak Period - Hour beginning 10:00 AM to hour ending at 10:00 PM each Monday through Friday, for the Months January 1 and continuing through May 31 and October 1 through December 31 each Year.

Winter Off-peak Period - All hours during the Months beginning January 1 and continuing through May 31 and October 1 and continuing through December 31 of the same Year, except Winter On-peak Period hours.

## **VIII. PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such Net Monthly Bill above \$50.00. If the monthly bill is paid prior to such date, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**IX. CONTRACT TERM**

The Contract term shall be for a minimum period of five Years. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either Company or Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

**ENTERGY LOUISIANA, LLC.**  
ELECTRIC SERVICE

SCHEDULE AS-G  
Revision 0

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Schedule Consists of: Three Pages

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**RIDER TO SCHEDULES GS-G, LPS-G AND HLFS-G  
FOR AUXILIARY OR STANDBY SERVICE**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customer taking Service or seeking to take Service under one of the following Rate Schedules: Rate Schedule GS-G, Rate Schedule LPS-G or Rate Schedule HLFS-G. For a New Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rider is applicable under the Service Standards and Terms and Conditions of the Company to Customers who have equipment operated by means other than the Company's Service, for the same purposes as equipment operated by the Company's Service (other than emergency equipment solely for use in case of interruptions to Company's Service) and who enter into a signed agreement under one of Company's regular Rate Schedules.

**III. MODIFICATION OF REGULAR RATE SCHEDULE**

Because Service taken under this agreement is supplementary to or supplemented by other sources of power, the regular Rate Schedule which is a part of this agreement will be modified by the addition thereto of § IV, V, VI and VII of this Rider. In consideration of these modifications, the first sentence of the "Use of Service" section of the regular rate is eliminated.

**IV. NET ANNUAL MINIMUM CHARGE**

The annual minimum payment exclusive of Fuel Adjustment charges or credits, Tax Adjustments, Power Factor Adjustments, Delivery Voltage Adjustment provided in the regular Rate Schedule, for Service taken during each twelve-month period ending with the December billing will be twelve times a net monthly bill (excluding same items named as being excluded above) for a Billing Load equal to Contract Power, and including 300 kWh per kW of such Billing Load under the regular Rate Schedule included in the Service Agreement. Such net annual minimum payment is payable monthly but is accumulated so that the December billing will be given proper credit for Months where additional charge was made due to the operation of this Rider if, in some other Month of the year, billing (excluding same items named as being excluded above) was in excess of one-twelfth of the annual minimum payment.

The net annual minimum payment will be prorated over the length of any part-year periods involved initially, at termination of Service, or upon change of Contract Power by written agreement.

**V. PRORATION OF NET MONTHLY BILL**

Where Customer establishes by records satisfactory to Company that any one or more of Customer's generating units, which normally supply all or part of Customer's load, were not in operation one or more days during the Month and thereby resulted in higher measured maximum load on Service supplied by Company than would have been used for monthly billing if such units had not been out of Service, the net monthly bill will be computed on a prorated basis. The measured maximum load, which included the standby Service, will be treated as effective only for the number of days during which these conditions prevailed, with the accompanying energy allocated to the two or more part-month periods by Company's estimate, using best available information where kWh Meter readings for each period involved are not available. Customer will furnish Company the necessary details on or before the end of the billing Month involved so as to minimize subsequent billing corrections or adjustments.

**VI. EFFECT ON BILLING BY USE OF MORE THAN CONTRACT POWER**

For purposes of billing under § IV of this Rider schedule, if Customer should actually use more than Contract Power and consequently establish a higher load for billing purposes under the regular Rate Schedule during any Month, such greater load will be used instead of Contract Power, for all purposes where Contract Power affects billing. Such treatment will begin with the Month in which such greater load was established and continue thereafter as if Contract Power had been increased to the greater amount by written agreement, unless Company does not have the increased power available and so notifies the Customer in writing or unless covered by the provisions of Rider for Maintenance Service.

**VII. CONDITIONS OF SERVICE**

- A. Customer and Company will agree on operating procedures, and control and protective devices which will limit the taking of power from Company's system to amounts which will not adversely affect Service to Company's other Customers. When Customer's generating equipment is operated in parallel with Company's suitable relays, control and protective apparatus will be furnished and maintained by Customer in accordance with specifications agreed to by Company, and subject to inspection by Company's authorized representatives at all reasonable times.
- B. This Rider Schedule contemplates that Customer will not supply power into Company's system. No Meters will be installed to register any unintentional or incidental flow into Company's system and Company will install ratchets or equivalent devices on its metering equipment to prevent reverse registration.
- C. The term of any Contract for Service under this Rider Schedule shall be such as may be agreed upon but not less than one year.
- D. Customer will maintain a lagging power factor of 0.9, or higher, at all times. If necessary to install corrective devices to maintain such power factor, Customer will provide and maintain such corrective devices.



- E. Schedules LPS-G and HLFS-G are normally billed using a 30-minute time interval; however, where use of Service includes recurring switching of load to Company's system, normally supplied from Customer's generating facilities, for intervals shorter than 30 minutes, Company may determine Billing Load by metering at shorter intervals.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE MSS-G  
Revision 0

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**RIDER TO SCHEDULES GS-G, LPS-G AND HLFS-G  
FOR MAINTENANCE OR SHORT TERM SERVICE**

(The term "Maintenance Service" appearing in  
this Schedule MSS-G shall include Short-term Service)

**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes. This Rider Schedule is only available to Customers taking Service under Rate Schedules GS-G, LPS-G, or HLFS-G.

Maintenance Service will be available on 24 hour notice only during such times and at such locations that, in Company's sole opinion, will not result in affecting adversely or jeopardizing firm Service to other Customers, prior commitments for Maintenance Service to other Customers, or commitments to other utilities. Arrangements and scheduling of Maintenance Service will be agreed in writing in advance of use or confirmed in writing if arranged verbally. Where there are applications for Maintenance Service from more than one Customer at the same time and the total amount of Maintenance Service applied for is more than Company has available, Company will allocate and schedule available Service, and curtail or cancel its availability when necessary in Company's final judgment, considering priority of application. Where Maintenance Service stands requested, agreed and scheduled, but not taken, Customer will be obligated to pay for such Service same as scheduled, if Company has refused to supply some other Customer similar Service in order to limit total Maintenance Service to that which Company considers available, Maintenance Service will be scheduled for a continuous period of not less than one day.

This Rider is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers contracting for Electric Service under the respective regular Rate Schedule who desire Maintenance Service subject to its availability in order to continue production or manufacturing processes while Customer's generating unit or units are out of service for scheduled maintenance or scheduled inspection. Maintenance Service is over and above firm Contract Power Service.

### **III. MODIFICATIONS TO REGULAR RATE SCHEDULES**

The regular Rate Schedules are modified by this Rider Schedule as follows:

- A. Customer will be billed for at least one day of Maintenance Service for any single scheduling thereof.
- B. The Billing Load for any whole monthly billing period or part of any monthly billing period during which Maintenance Service is scheduled will be the highest measured 30-minute interval load in kW established during such period, but will be not less than 90% of maximum kW scheduled whether taken or not, nor less than Customer's currently effective Contract Power.
- C. Where Maintenance Service was scheduled to begin or end on other than a regular monthly Meter reading date, the monthly bill (including all applicable adjustments) will be computed on a prorated basis with the Billing Load which includes Maintenance Service effective only for the days Maintenance Service was scheduled.
- D. For purposes of determining Contract Power and off-peak Contract Power Maintenance Service will have no effect.
- E. The first sentence of the "Use of Service" section is eliminated from the regular Rate Schedules.
- F. The "Fuel Adjustment" of the regular Rate Schedule is modified only with respect to the energy supplied for Maintenance Service hereunder. For such Maintenance Service energy the following "Fuel Adjustment" will apply:

The charge per kWh in any Month will be the incremental cost of fuel and/or purchased power required to furnish the Maintenance energy sold under this schedule.
- G. The charges for Maintenance Service will not be used to satisfy the net annual minimum charge payment under Rate Schedule AS-G.
- H. Interruptions or curtailments of Maintenance Service will not serve to satisfy interruptions of Interruptible power under Schedule IS-G.

### **IV. FACILITIES**

It is intended that Maintenance Service will be provided from and through Company's facilities installed to provide or safeguard regular firm Service but which facilities have spare capacity at time Maintenance Service is rendered. Company is not obligated to provide transformers or any other plant facilities over and above those required to provide regular firm power Service, except under mutually agreeable special arrangements.

### **V. CONDITIONS OF SERVICE**

- A. Customer and Company will agree on operating procedures, and control and protective devices which will limit the taking of power from Company's system to amounts which will not adversely affect Service to Company's other Customers. When Customer's generating equipment is operated in parallel with Company's system, suitable relays, control and protective apparatus will be furnished and maintained by Customer in accordance with specifications agreed to by Company, and subject to inspection by Company's authorized representatives at all reasonable times.

- B. This Rider Schedule contemplates that Customer will not supply power into Company's system. No Meters will be installed to register any unintentional or incidental flow into Company's system and Company will install ratchet or equivalent devices on its metering equipment to prevent reverse registration.
- C. The term of any Contract for Service under this Rider Schedule shall be such as may be agreed upon but not less than one Year.
- D. Customer will maintain a lagging power factor of 0.9, or higher, at all times. If necessary to install corrective devices to maintain such power factor Customer will provide and maintain such corrective devices.
- E. Where use of Service includes recurring switching of load to Company's system, normally supplied from Customer's generating facilities, for intervals shorter than 30-minutes, Company may determine Billing Load by metering at shorter intervals.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE PM-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
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Schedule Consists of: Two Pages

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**RIDER TO LPS-G AND HLFS-G FOR PLANNED MAINTENANCE**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes. This Rider is only available to Customers taking Service under Rate Schedules LPS-G or HLFS-G.

This Rider will be available only during the Months of June through September, unless specifically approved by Company. Only scheduled load reductions will be recognized for billing purposes, and recognized reductions must be arranged to be compatible with the projected peak-shaving needs of Company at the time of the proposed reductions.

This Rider is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers taking Service under Schedules LPS-G and HLFS-G who schedule, at Company's convenience, reductions in their firm electric load normally served from Company's system, for purpose of Customer's normal annual maintenance programs. Such reductions must be arranged at least one Month in advance, and must be compatible with Company's generation needs, as determined by Company's operating personnel.

**III. MODIFICATIONS TO REGULAR RATE SCHEDULES**

The ratchet applicable to Contract Power shall be waived to the extent of the actual reductions occurring at the time when such reductions were scheduled to occur. The recognized reduction for billing purposes shall be limited to the smaller of the following:

- A. The kW Demand reduction specified when scheduled, or
- B. The difference between the highest measured Demand, during the billing Month in which the reduction period began, and the highest measured Demand during the reduction period.

A credit, including applicable voltage adjustment, will be applied to Customer's bill for all recognized kW, prorated according to the ratio of the cumulative hours such loads are removed to the total hours in the billing Month. Cumulative hours of removal shall be interpreted as described in § IV below. Where Customer's highest measured Demand during the requested reduction shows no reduction, the Customer's PM-G request for that billing period is void.

#### **IV. REDUCTIONS IN LOAD**

Reductions shall not be arranged for more than firm Contract Power. The cumulative kW load reductions in a single calendar Year shall not exceed the highest measured 30-minute kW Demand during the previous twelve Months ending with the current Month.

Cumulative hours of removal shall be limited to a minimum of twenty-four hours if taken consecutively, or to a minimum of ten hours per day if taken as periodic daily reductions. In the latter case, such periodic daily reductions must be taken during on-peak hours as defined in the Rate Schedules. The ratchet applicable to Contract Power will be waived to the extent of the kW loads to be removed from Company's system, as specified at the time such reductions are scheduled.

#### **V. CONDITIONS OF SERVICE**

- A. The term of any Contract for Service under this Rider shall be such as may be agreed upon, but not less than one Year.
- B. Customer will maintain a lagging power factor of 0.9, or higher, at all times. If it is necessary to install corrective devices to maintain such power factor, Customer will provide and maintain such corrective devices.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE WHS-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
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Schedule Consists of: Two Pages

**EXPERIMENTAL RIDER FOR WATER-HEATING SERVICE**

(Closed to New Business after December 31, 1995)

**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Service under this Rider is available for Legacy EGSL Customers who replace existing gas water heater(s) with electric water heater(s). This Rider Schedule was closed to new business as of December 31, 1995.

**II. APPLICABILITY**

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers served under Schedules GS-G, LPS-G and HLFS-G, hereinafter referred to as the "regular Rate Schedule," who have an average hot water or steam requirement in excess of 600,000 BTU's per day. Eligibility for Service under this Rider will be determined in accordance with Company procedures for estimating hot water consumption

**III. MODIFICATION OF THE REGULAR RATE SCHEDULE**

The Net Monthly Bill of the regular Rate Schedule is modified to include either Procedure A or Procedure B as described below:

- A. Where Service to water heating usage will be separately metered, all kWh used will be billed at \$0.01115 per kWh for Customers taking Service under Schedule GS-G and \$0.01053 for Customers taking Service under Schedules LPS-G or HLFS-G.
- B. Where Service to water heating usage is not separately metered, the kWh of water heating will be estimated and billed at, \$0.01115 for Customers taking Service under Schedule GS-G and \$0.01053 for Customers taking Service under Schedule LPS-G or HLFS-G. The non-water heating Billing kWh will be the total metered kWh less the estimated water heating kWh. The total metered kW will be billed on the applicable "regular Rate Schedule". Customer shall provide sufficient data to establish estimated water heating load, in accordance with Company policies and procedures. Customer also agrees to the installation of appropriate metering equipment by Company to measure water flow and/or water heating usage for research purposes. Such metered data may be used to adjust estimated kWh.

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

**IV. CONDITIONS OF SERVICE**

Company reserves the right to discontinue Service under this Experimental Rider if Customer's electric consumption for water heating falls below 5,000 kWh per Month for a period of two consecutive Months. Customers served under Special Minimum Charge Rider (Schedule SMC-G) will be exempted from this requirement during off-season periods.

In order to qualify for Service under § III.A above, Customer shall provide, at Customer's expense, the required wiring to meter the water heating load separately.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE CM-G  
Revision 0

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Schedule Consists of: Three Pages

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**PILOT CONJUNCTIVE METERING SERVICE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), (except the Fifteen Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rate is applicable only to Customers that are being served by Legacy EGSL rates.

Nothing in this Schedule shall obligate the Company to offer any Customer or potential Customer electric Service on any basis other than the Company's standard tariff(s) otherwise applicable to the Service being requested under this Schedule. Any dispute regarding Service under this schedule will be resolved by the Louisiana Public Service Commission.

Service under this schedule shall not be resold or shared with others.

Service under this schedule is not applicable to leased lighting. Leased lighting Service will be served under the appropriate schedules but can be included on the bill for Service under this schedule.

The availability of Service under this Rate Schedule will be limited to a maximum of 65 megawatts ("MW"), as based on the accumulation of the maximum metered Demand at each delivery point on the Company's interconnected system taking Service under this Rate Schedule ("Point of Delivery") within the twelve Months prior to taking such Service (the "Historical Maximum Demand").

**III. ELIGIBILITY**

A Customer requesting Service hereunder shall make written application to the Company with sufficient information to determine eligibility under the following criteria, which must be met only at the time of Service commencement under this Rate Schedule:

1. Customer is classified as one of the following Standard Industrial Classification codes: 5311, 5331, 5411, 5812, 60, or 8211.
2. Customer must have at least five (5) Points of Delivery that will take Service under this Rate Schedule, each with a Historical Maximum Demand of at least 30 kilowatts ("kW").
3. The sum of the Historical Maximum Demands for all Customer's Points of Delivery that will take Service under this Rate Schedule must be at least 3,000 kW.

4. Each Point of Delivery must be owned or leased in its entirety by Customer or be part of a common franchisor.

#### **IV. METERING, BILLING DETERMINANTS AND CERTAIN CHARGES**

All Service under this Rate Schedule shall be metered by automated electronic Meters that can be accessed by telephone. Customer shall provide a dedicated telephone line for each Meter. The Cost of the Meter shall be included in Customer's monthly charges. The Costs of any other incremental additions or changes to Customer metering shall be paid by Customer.

Unless a minimum charge is applicable, the development of Customer's Demand charges for a Service period for Customer's Points of Delivery that take Service under this Rate Schedule will require a three step process: (1) The maximum 30-minute Demand for the Service period shall be determined by summing the Demands metered at each of the Points of Delivery in each 30-minute interval and selecting the highest summation for the Service period (the "Conjunctive Maximum Demand"). (2) Each Point of Delivery's contribution to the Conjunctive Maximum Demand shall be the metered demand occurring at that Point of Delivery at the time of the Conjunctive Maximum Demand (the "Individual Demand"). (3) The applicable Demand rate(s) shall be applied to each Point of Delivery's Individual Demand.

The Customer's energy charge for a Service period for Customer's Points of Delivery that take Service under this Rate Schedule shall be computed by application of applicable energy rate(s) to the total measured energy for the Points of Delivery during the Service period.

#### **V. PRICING**

A set of billing determinants will be developed for the Points of Delivery using representative historical annual data ("Historical Billing Determinants"). The Historical Billing Determinants will be based on metered data and the development of Customer's consumption units for Demand on a coincident basis, consistent with the above description of billing determinants.

Pricing and rate structure shall be determined on a customer-specific basis such that application to the Historical Billing Determinants would produce non-fuel revenues that are equivalent to the level of non-fuel revenues produced under Customer's existing Rate Schedule(s). All existing facility charges at the Points of Delivery will continue under their present terms and conditions.

If, at any time during the period Customer takes Service under this schedule, Company's non-fuel rates are changed, Customer's pricing and rate structure, as designed under the terms of this schedule, shall be adjusted to reflect such change. The adjustment shall be based on Historical Billing Determinants and shall be made such that non-fuel revenues are equivalent to the level of non-fuel revenues produced had Customer remained on the same rate schedule(s) under which Service was taken at the time Customer commenced Service under this Rate Schedule.

## **VI. AGREEMENT FOR ELECTRIC SERVICE**

Customer-specific rates and other terms and conditions necessary to implement Service under this schedule will be documented in an Agreement for Electric Service ("AES"). Customer must sign the AES prior to taking Service under this schedule. Service under the AES will begin thirty (30) days after the execution of the AES, unless otherwise specified within the AES, provided that Service commencement will be contingent on installation and operation of an automated electronic Meter and a dedicated telephone line at each Point of Delivery that will take Service under this Rate Schedule. The AES shall be filed with the Commission for informational purposes, along with supporting documentation and workpapers all under appropriate regulatory protective orders.

The Contract period shall be as specified in Customer's AES, and shall not be less than a period of three (3) Years. Following Service for one Year, Customer may terminate Service under this schedule with thirty (30) days notice. If the Customer provides such notice of termination, Service shall be provided to Customer for the remainder of the Contract period under other Company Rate Schedules applicable to Customer. If the Customer terminates Service, Customer may not elect to take Service again under this Rate Schedule following termination.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE IS-G  
Revision 0

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**EXPERIMENTAL RIDER TO SCHEDULES LPS-G AND HLFS-G FOR  
INTERRUPTIBLE SERVICE**

(Closed to New Business and Limited to Amounts in Contracts as of January 1, 1999)

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is available under the Terms and Conditions of the Company to LPS-G and HLFS-G Customers who contract for not less than 2,500 kW of Firm Contract Power and who contract for not less than 2,000 kW of Interruptible Contract Power. Additional Interruptible Contract Power may be purchased under this Rider, but may not be purchased in lieu of Standby and/or Maintenance Service. This Rider is closed to new business and limited to amounts in Contract as of January 1, 1999.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

At the sole discretion of Company, the availability of total Interruptible Service supplied by the Company under all Interruptible Service Riders may be limited to an amount equal to 5% of the projected aggregate Company peak Demand. The Company reserves the right to refuse Service under § III.A of this Rider if, in the opinion of the Company, such Service could cause damage to property or persons or adversely affect the public health, safety and welfare. Interruptible loads may be served by Customer's auxiliary sources during times of interruption by Company, but must be returned to Company Service as soon as practical after such Service is restored.

This schedule is available to Customers who are annually registered by the Company each Midcontinent Independent System Operator, Inc. ("MISO") Planning Year, and who qualify for, and are accepted by MISO as a Load Modifying Resource ("LMR") as defined in MISO's currently effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce Demand to firm Service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during the calendar months of June, July and August and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm Service level for a minimum of four consecutive hours.

The Company may terminate Customer's participation in this Rider Schedule if MISO precludes the Customer from participating as an LMR for failure to reduce load or failure to pay penalties as described in this schedule. The Company may terminate Customer's participation in this schedule if Customer fails to qualify as an LMR only after providing written notice and a reasonable opportunity for Customer to requalify following a decision by MISO rejecting the registration of Customer's load. Service under this Rider Schedule cannot be terminated if the failure to qualify as an LMR is due to the Company's failure to collect the required information and submit the registration in a timely manner.

### **III. BILLING AMOUNTS**

All Service rendered through the Meter shall be billed as Billing Load at the rates established in the applicable Rate Schedule, with the exception that the minimum Billing Load shall be the Customer's Firm Contract Power, plus 20% of Customer's Interruptible Contract Power under A, B and/or C below as defined in § VI.A and VI.B below. The minimum Billing Load (20% of Contract Power) for the Customer's Interruptible load will be applied to the amount of load contracted for under each of the three options stated below.

The Interruptible Credit shall be applied to the Interruptible Power Billing Load which is the difference between the Maximum Demand registered on the Meter during the billing period and the amount of Firm Contract Power, subject to the minimum provision as stated above. Such Firm Contract Power is subject to the off-peak provision included in § VI of the applicable Rate Schedule. If at any time the Maximum Demand in a Month exceeds Total Contract Power, which shall be the sum of Firm Contract Power and Interruptible Contract Power, the increment shall serve to increase Firm Contract Power.

Interruptible Credit and Notice Requirement:

- A. No notice requirement: \$5.32 per Billing kW per Month for all interruptible power as determined above.
- B. Five (5) minute notice requirement: \$3.96 per Billing kW per Month for all interruptible power as determined above.
- C. Thirty (30) minute notice requirement: \$2.58 per Billing kW per Month for all interruptible power as determined above.

The total amount of Interruptible Contract Power (as defined in § VI.A) must be designated as subject to A, B, and/or C above. In any billing Month when the Interruptible Billing Load is less than the Interruptible Contract Power, the amount of Interruptible Credit will be calculated as follows, subject to minimum requirements in § III:

- 1. 30-minute notice requirement - § III.C
- 2. 5-minute notice requirement - § III.B
- 3. No notice requirement - § III.A

Energy charges, fuel adjustments, tax adjustments, minimum charges, and delivery voltage adjustments are unchanged from the applicable Rate Schedule. Delivery voltage adjustments shall be applied to the total Billing Load.

#### **IV. NON-COMPLIANCE**

If at any time during the MISO Planning Year, Company directs the Customer to interrupt load and Customer fails to interrupt all load in excess of firm load for the entire period of interruption and within the time specified in § III.B and C following request by Company, the Customer will not receive the Interruptible credit for the billing Month and Customer will be assessed the following penalties:

##### Penalty Rates:

- A. The amount of the specified Demand reduction not achieved times the MISO defined Locational Marginal Price ("LMP"), plus
- B. Any Revenue Sufficiency Guarantee ("RSG") charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff, plus
- C. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, Customer will not be penalized.

Effective with the billing Month following the second non-compliance by Customer (as described in B above), the total Service contracted for under this Rider will be transferred to and billed under the applicable Rate Schedule for at least the next 12 Months. Customer may only return to this Rider if the Company agrees that there is interruptible load that may be contracted for pursuant to § II of this Rider.

If Customer failed, in whole or part, to comply with any Company requested interruptions, the duration of such period of interruption shall not be considered an interruption for purposes of this Rider. Instances where Company requests an interruptible load be kept off beyond the 10-hour limit, as per Company's Power System Curtailment Program, shall not be counted toward the Annual Interrupted Hours.

#### **V. INTERRUPTIONS**

Interruptions shall be requested by Company at the discretion of the Company as Company deems necessary for any reason including, but limited to, maintaining Service to firm loads, avoiding establishment of a new system peak, maintaining Service integrity in the area or other situations when reduction in load on the Company's system is required. To the extent possible, interruptible loads will be interrupted before any curtailment of firm loads is requested or required. For loads requiring 5-minute or 30-minute notice, Customer is responsible for interrupting loads. For loads requiring no notice, interruptions will be made by Company via electronic data transmission from Customer's location to the Company's system operator.

Normally, the required notice, if any, will be given to Customer before load must be interrupted. Longer or shorter notice will be given at Company's option at the time of notice. Service may be restored immediately upon notification by Company.

For loads requiring 5-minute or 30-minute notice, interruptions will be limited to no more than ten (10) hours per day (midnight to midnight) and to no more than two (2) interruptions per day. Interruptions will also be limited to a maximum of fifty (50) hours in a single week (12:01 a.m. Monday to 12:00 p.m. Sunday). Annual Interrupted Hours shall not exceed 600 hours in any MISO Planning Year. For loads requiring no notice, the hours of interruption are unlimited. Periods when the Interruptible Service is interrupted due to general system curtailment, as described in the Power Supply Curtailment Programs, shall not be counted when Annual Interrupted Hours are determined.

## VI. DEFINITIONS

- A. Interruptible Contract Power - The maximum amount of Kilowatts (kW) Customer has designated as subject to interruptions. This amount of Kilowatts is subject to interruptions in both on-peak and off-peak periods.
- B. Firm Contract Power - the amount of Kilowatts (kW) Customer intends to exclude from interruptions as defined herein. Nothing herein excludes such loads from the normal operating outages inherent to an electrical power system, nor from the Power Supply Curtailment Program Supplement to the Terms and Conditions of all Company Rate Schedules. Firm Contract Power will be the amount of Kilowatts (kW) contracted for under this Rider Schedule or subsequently established per § III above. Customer may modify his Firm Contract Demand in accordance with the currently effective MISO FERC tariff as described in associated MISO Business Practice Manuals. Such modification must remain consistent with the Customer's existing Contracts with the Company for firm and interruptible capacity limitations.
- C. Total Contract Power - the sum of Interruptible Contract Power and Firm Contract Power, as defined above.
- D. Excess Demand - the amount of Kilowatt (kW) Demand occurring during a Period of Interruption which is in excess of Firm Contract Power, in either on-peak or off-peak periods.
- E. Period of Interruption - that span of time during which Customer's interruptible loads shall not be served by the Company. This shall begin at the time designated by Company to shed interruptible loads and shall terminate when Company notifies Customer the Period of Interruption is over.
- F. MISO Planning Year – The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.
- G. Annual Interrupted Hours - the total number of hours Company has interrupted Service during the current MISO Planning Year.

## VII. CONTRACTS

- A. A Contract is required for this Rider.
- B. Term of Contract: Minimum 5 Years
  - 1. Within the first two Years of Service under this Rider, Customer may elect to have all, or portions of, his Interruptible Contract Power converted to Firm Contract Power, upon ninety (90) days written notice to Company, subject to the availability of new firm power Service.

2. After two Years (twenty-four consecutive Months) of Service under this rider, Customer may elect to have all, or portions of, his Interruptible Contract Power converted to Firm Contract Power upon three (3) Years written notice to Company, subject to the availability of new firm power Service.
3. Upon conversion of loads under 1 or 2 above, or upon termination of Interruptible Service under this rider, Customer may not increase his remaining Interruptible Contract Power, or initiate new Service under this rider, for a period of twelve (12) Months following such conversion or termination, and then only subject to the availability of new Interruptible Service.
4. Any additions of Interruptible Contract Power will be considered increases to existing loads, rather than new blocks requiring separate Contracts, and will be subject to the same conditions outlined in 1, 2, or 3 above that are then relevant to the existing Service.

#### **VIII. METERING**

- A. All interruptible Service will be served through the total Service Meter. Company may require telemetering of the Customer's loads to the Company system operator.
- B. Costs of telemetering facilities, including rental or investment Costs of communications circuits, may be included in accordance with Schedule AFC-G or Schedule AFC, or Customer may elect to pay a lump sum to offset the additional investment by Company. In the case of Facilities Charges, such charges will continue beyond the date of termination or conversion of Interruptible loads (as discussed in § VII) until the Company's investment has been recovered. A separate Contract for such Facilities Charges may be required.

#### **IX. CONDITIONS OF SERVICE**

Customers contracting for Service under § III.A of this Schedule will provide, at Customer's expense, the equipment determined necessary by the Company to allow the Company to interrupt the interruptible load. Specifications for such equipment are available from Company upon request.

#### **X. USE OF SERVICE**

Electric Service furnished under this rate shall not be used by the Customer as an Auxiliary or Standby Service. Customer shall not resell nor share any energy purchased under this rate.



**ENTERGY LOUISIANA, LLC**  
**ELECTRIC SERVICE**

SCHEDULE EIS-G  
Revision 0

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**EXPERIMENTAL SCHEDULE EIS-G**  
**FOR ELECTRIC SERVICE TO ENERGY INTENSIVE INDUSTRIES**  
(Closed to New Business and Limited to Amounts in Contracts as of March 1, 2008)

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Service is available under the Terms and Conditions and Service Standards of the Company to energy intensive Industrial Customers who contract for not less than 60,000 kW of Electric Service. An energy intensive Industrial Customer, for purposes of this Rate, is defined as one whose cost of electrical energy is at least 50% of non-capital invested cost of production including raw materials. The availability of this Rate for new or additional business is subject to the required capacity in generating and transmission facilities to supply the load. Considerations of availability will take into account location on Company's system, time required to make Service available, and other controlling factors. Customers taking Service under this schedule may not take such Service in conjunction with any other Company Rate Schedule or Rider. This Rate Schedule is closed to new business and limited to amounts in Contract as of March 1, 2008.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

Service under this Rate will be available for a maximum period of five Years from the effective date of the Contract. Additional request for Service under this Rate may not be accepted in any Year in which the Company's projected capacity margin is less than 18%.

**III. MONTHLY BILL**

A. Customer Charge

\$5,447.67 per Month

B. Energy Charge

\$0.00998 per kWh for the first 500 kWh per kW of Billing Load or less  
\$0.00127 per kWh for all additional kWh

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

D. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, county, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

E. Minimum Charge

The Minimum Charge will be the Customer Charge plus the Energy Charge for 500 kWh per kW of Billing Load, as defined in § V below.

**IV. POWER FACTOR**

Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW Demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit kVA metering equipment or remove same if previously installed.

**V. DETERMINATION OF BILLING LOAD**

The kW of Billing Load will be the greatest of the following:

- (A) The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current billing Month, subject to power factor provision in § IV above; or
- (B) 75% of Contract Power as defined in § VI below; or
- (C) 60,000 kW

**VI. DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Contract Power will be the maximum load (kW) established under § V.(A) above during the 12 Months ended with the current Month. For the initial twelve (12) Months of Customer's Service under the currently effective Contract, the Contract Power shall be the kW specified in the currently effective Contract unless exceeded in any Month during the initial 12-Month period.

**VII. PHASE AND VOLTAGE OF SERVICE**

At the option of the Company, Service will be delivered at the Customer's utilization voltage or at available transmission line voltage (69 kV or higher). Service will be metered at or corrected to the transmission line voltage at the Point of Delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

**VIII. METERING**

All Service will be served through the total service Meter. Where Service is of fluctuating or intermittent type, Company may specify shorter intervals of load measurement.

**IX. CONDITIONS OF SERVICE**

- A. Customer may not resell or share any energy purchased under this Rate.
- B. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require a facilities charge in accordance with Schedule AFC-G or Schedule AFC to compensate for the additional Cost.
- C. Prior to Service being rendered under this schedule, Customer will furnish Company sufficient information to determine the Customer's electrical energy Cost as a per cent of Cost of production including raw materials. Such information will be signed by the appropriate officer of the Customer.

**X. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the net monthly bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the net monthly bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**ENTERGY LOUISIANA, LLC**  
**ELECTRIC SERVICE**

SCHEDULE EEIS-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
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Schedule Consists of: Three Pages

**EXPERIMENTAL SCHEDULE FOR ELECTRIC SERVICE TO  
ELECTROCHEMICAL ENERGY INTENSIVE INDUSTRIES**

(Closed to New Business and Limited to Amounts in Contracts as of March 1, 2008)

**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Service is available under the Terms and Conditions and Service Standards of the Company to electrochemical energy intensive Industrial Customers who contract for not less than 30,000 kW of electric Service. An electrochemical energy intensive Industrial Customer, for purposes of this Rate, is defined as one whose cost of electrical energy is at least 50% of non-capital invested cost of production including raw materials. The availability of this Rate for new or additional business is subject to the required capacity in generating and transmission facilities to supply the load. Considerations of availability will take into account location on Company's system, time required to make Service available, and other controlling factors. Customers taking Service under this schedule may not take such Service in conjunction with any other Company Rate Schedule or Rider. This Rate Schedule is closed to new business and limited to amounts in Contract as of March 1, 2008.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

Additional request for Service under this Rate may not be accepted in any Year in which the Company's projected capacity margin is less than 13%.

**III. MONTHLY BILL**

A. Customer Charge

\$5,447.67 per Month

B. Energy Charge

\$0.00998 per kWh for the first 500 kWh per kW of Billing Load or less  
\$0.00127 per kWh for all additional kWh

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

D. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, county, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

E. Minimum Charge

The Minimum Charge will be the Customer Charge plus the Energy Charge for 500 kWh per kW of Billing Load, as defined in § V below.

**IV. POWER FACTOR**

Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW Demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit kVA metering equipment or remove same if previously installed.

**V. DETERMINATION OF BILLING LOAD**

The kW of Billing Load will be the greatest of the following:

- (A) The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current billing Month, subject to power factor provision in § IV above; or
- (B) 75% of Contract Power as defined in § VI below; or
- (C) 30,000 kW

**VI. DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Contract Power will be the maximum load (kW) established under § V.(A) above during the 12 Months ended with the current Month. For the initial twelve (12) Months of Customer's Service under the currently effective Contract, the Contract Power shall be the kW specified in the currently effective Contract unless exceeded in any Month during the initial 12-Month period.

**VII. PHASE AND VOLTAGE OF SERVICE**

At the option of the Company, Service will be delivered at the Customer's utilization voltage or at available transmission line voltage (69 KV or higher). Service will be metered at or corrected to the transmission line voltage at the Point of Delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

**VIII. METERING**

All Service will be served through the total Service Meter. Where Service is of fluctuating or intermittent type, Company may specify shorter intervals of load measurement.

**IX. CONDITIONS OF SERVICE**

- A. Customer may not resell or share any energy purchased under this Rate.
- B. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require a facilities charge in accordance with Schedule AFC-G or Schedule AFC to compensate for the additional Cost.
- C. Prior to Service being rendered under this schedule, Customer will furnish Company sufficient information to determine the Customer's electrical energy cost as a percent of cost of production including raw materials. Such information will be signed by the appropriate officer of the Customer.

**X. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the net monthly bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the net monthly bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE EIS-I-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: EIS-I Revision 3 effective 6/1/14  
Schedule Consists of: Four Pages

**EXPERIMENTAL RIDER TO SCHEDULE EIS-G FOR  
INTERRUPTIBLE SERVICE**

(Closed to New Business and Limited to Amounts in Contracts as of January 1, 1999)

**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Service is available under the Terms and Conditions and Service Standards of the Company to any Customer served under the Experimental Schedule EIS-G for Electric Service to Energy Intensive Industries and who contract for not less than 20,000 kW of interruptible power. This Rider is closed to new business and limited to amounts in Contract as of January 1, 1999.

All provisions of Rate Schedule EIS-G shall apply except as modified by this Rider.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

At the sole discretion of Company, the availability of total Interruptible Service supplied by the Company under all Interruptible Service Riders may be limited to an amount equal to 5% of the projected aggregate Company peak Demand. Interruptible load may be served during time of interruption by Company, by auxiliary sources located on Customer's site prior to the effective date of this Rider, but such load must be served by Company as soon as practical after such Service again becomes available.

This schedule is available to Customers who are annually registered by the Company each Midcontinent Independent System Operator, Inc. ("MISO") Planning Year, and who qualify for, and are accepted by MISO as a Load Modifying Resource ("LMR") as defined in MISO's currently effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce Demand to firm Service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during the calendar Months of June, July and August and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm Service level for a minimum of four consecutive hours.

The Company may terminate Customer's participation in this Rider Schedule if MISO precludes the Customer from participating as an LMR for failure to reduce load or failure to pay penalties as described in this schedule. The Company may terminate Customer's participation in this schedule if Customer fails to qualify as an LMR only after providing written notice and a reasonable opportunity for Customer to requalify following a decision by MISO rejecting the registration of Customer's load. Service under this Rider Schedule cannot be terminated if the failure to qualify as an LMR is due to the Company's failure to collect the required information and submit the registration in a timely manner.

### **III. BILLING AMOUNTS**

All Service rendered through the Meter shall be billed as Billing Load, as defined in § VI below, at the rate(s) established in the currently effective Rate Schedule EIS-G.

The following Interruptible Credit shall be applicable to the Interruptible Power Billing Load as defined in § VI.

\$0.0015 per kWh per Month for first 500 kWh per kW of Interruptible Power Billing Load.

### **IV. NON-COMPLIANCE**

If at any time during the MISO Planning Year Company directs the Customer to interrupt load and Customer fails to interrupt all load in excess of firm load within the time specified in § V, the Customer will not receive the Interruptible credit for the billing Month and Customer will be assessed the following penalties:

Penalty Rate:

- A. The amount of the specified Demand reduction not achieved times the MISO defined Locational Marginal Price ("LMP"), plus
- B. Any Revenue Sufficiency Guarantee ("RSG") charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff, plus
- C. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, Customer will not be penalized.

Effective with the billing Month following the second non-compliance by Customer, the total Service contracted for under this Rider will be transferred to and billed under the applicable firm Rate Schedule for at least the next 12 consecutive Months. This Rider will only thereafter apply if the Company agrees that there is interruptible load that may be contracted for pursuant to § II of this Rider.

If Customer fails, in whole or part, to comply with any Company requested interruptions, the duration of such period of interruption shall not be considered an interruption for purposes of this Rider.



## V. INTERRUPTIONS

Interruptions shall be requested by Company at the discretion of the Company as Company deems necessary for any reasons including, but not limited to, maintaining firm loads, maintaining Service integrity in the area or other situations when reduction in load on the Company's system is required. To the extent possible, interruptible loads will be interrupted before any curtailment of firm loads is requested or required. Customer is responsible for interrupting loads.

Normally, a thirty (30) minute notice will be given to Customer before load must be interrupted. A longer lead time for such notice may be given at Company's option at the time of notice. Service may be restored immediately upon notification by Company.

The interruptions will be limited to no more than ten (10) hours per day (midnight to midnight) and to no more than two (2) interruptions per day. Interruptions will also be limited to a maximum of fifty (50) hours in a single week (from one minute before 12:01 a.m. Monday to midnight Sunday). Annual Interrupted Hours shall not exceed 600 hours in any MISO Planning Year. Periods when the Interruptible Service is interrupted due to general system curtailment, as described in the Power Supply Curtailment Programs, shall not be counted when annual interrupted hours are determined.

## VI. DEFINITIONS

- A. Total Contract Power - the amount of Kilowatts (kW) Customer contracts for or subsequently establishes under Schedule EIS-G and this Rider Schedule. If at any time the maximum metered Demand in a Month exceeds Total Contract Power, the increment of load above Total Contract Power shall increase Firm Contract Power.
- B. Firm Contract Power - the amount of Kilowatts (kW) Customer contracts for under Schedule EIS-G or subsequently establishes per A. above, but not less than 40,000 kW. Nothing herein excludes such loads from the normal operating outages inherent to an electrical power system, nor from the Power Supply Curtailment Program Supplement to the Terms and Conditions of all Company Rate Schedules. Customer may modify his Firm Contract Demand in accordance with the currently effective MISO FERC tariff as described in associated MISO Business Practice Manuals. Such modification must remain consistent with the Customer's existing Contracts with the Company for firm and interruptible capacity limitations.
- C. Interruptible Contract Power - the amount of Kilowatts (kW) Customer contracts for under this Rider Schedule and designates as subject to interruptions.
- D. Interruptible Kilowatt Hours - the kilowatt hours associated with the Interruptible Contract Power and designated by terms of agreement between Customer and Company.
- E. Period of Interruption - that span of time during which Customer's interruptible loads shall not be served by the Company. This shall begin at the time designated by Company to shed interruptible loads and shall terminate when Company notifies Customer that the Period of Interruption is over.
- F. MISO Planning Year - The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.

- G. Annual Interrupted Hours - the total number of hours Company has interrupted Service during the calendar Year.
- H. Total Billing Load - The maximum Kilowatt (kW) Demand measured through the Meter but not less than 40,000 kW.
- I. Firm Power Billing Load  
  
The greater of:
  - 1.) The Total Billing Load less the Interruptible Power Billing Load.
  - 2.) 40,000 kW.
- J. Interruptible Power Billing Load  
  
The lesser of:
  - 1.) The Interruptible Contract Power.
  - 2.) The Total Billing Load less Firm Contract Power.
  - 3.) But no less than 20,000 kW

## **VII. CONTRACTS**

- A. A Contract is required for this Rider.
- B. Term of Contract: Maximum 5 Years in conformance with Rate Schedule EIS-G.

## **VIII. METERING**

- A. All interruptible Service will be served through the total service Meter. Company may require telemetering of the Customer's loads to the Company system operator.
- B. Costs of telemetering facilities, including rental or investment Costs of communications circuits, shall be borne by Customer. Such Costs may be included in a Facilities Charge in accordance with Schedule AFC-G or Schedule AFC, or Customer may elect to pay a lump sum to offset the additional investment by Company.

In the case of Facilities Charges, such charges will continue beyond the date of termination of the Contract under this Rider (as discussed in § VII) until the Company's investment has been recovered. A separate Contract for such Facilities Charges in accordance with Schedule AFC-G or Schedule AFC may be required.

## **IX. USE OF SERVICE**

Electric Service furnished under this Rider shall not be used by the Customer as an auxiliary or standby Service. Customer shall not resell nor share any energy purchased under this Rider.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE ASPS-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: ASPS Revision 3 effective 9/28/05  
Schedule Consists of: Two Pages

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**EXPERIMENTAL SCHEDULE FOR ELECTRIC SERVICE TO  
AIR SEPARATION PLANTS ADJACENT TO QFs**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This experimental Rate will not be available in any Year in which Company's projected annual capacity margin is less than 13%. The Company reserves the right to withdraw the Schedule at any time without prejudice to any existing LPSC-approved Contract. Availability is also subject to approval of the LPSC as provided in § III below

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This experimental Rate is applicable under the regular Terms and Conditions of the Company to Customers who produce industrial gases through the separation of air utilizing electric motor driven compressors on or directly adjacent to the property of a facility which operates PURPA Qualified ("QF") cogeneration and which is the Customer's primary purchaser of industrial gases from the facility (hereinafter "Primary Purchaser"). Customer must make a satisfactory showing to Company that in the absence of application of this tariff, a substantial likelihood exists that Customer's air separation facility would be purchased by the immediately adjoining Primary Purchaser. The Customer must agree to execute an Agreement for Electric Service with Company for not less than 5,000 kW but not more than 10,000 kW.

**III. MONTHLY BILL**

Monthly billings for Service under this Rate will be determined on a case by case basis considering the specific economics of individual applications and shall be implemented only by Rider to Agreement for Electric Service approved by the LPSC.

**IV. CONDITIONS OF SERVICE**

- A. Customer may not resell or share any energy purchased under this Rate.
- B. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require facilities charge arrangements to compensate for the additional Cost.
- C. Final eligibility for Service under this Rate will be determined solely by Company.

- D. Customer agrees not to install or operate self generation equipment while receiving Service under this Rate.
- E. Customer agrees Company will have the exclusive right to provide electric energy to Customer while receiving Service under this Rate.

**V. AMOUNT DUE AND PAYMENT**

The past due amount for Service furnished for which payment is not made within twenty days of the billing date shall be the Monthly Bill, including all adjustments under the Rate Schedule and applicable riders, plus 2%. If the amount due when rendered is paid prior to such date, the Monthly Bill including all adjustments under the Rate Schedule and applicable Riders shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE PPS-G  
Revision 0

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Schedule Consists of: One Page

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**EXPERIMENTAL RIDER TO SCHEDULES LPS-G & HLFS-G  
FOR PIPELINE PUMPING SERVICE**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes. This Rider is available to Customers of ELL taking Service under Schedules LPS-G or HLFS-G.

This Rider is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rider is applicable under the Terms and Conditions and Service Standards of the Company for Electric Service to pipeline pumping station Customers (Standard Industrial Classification codes 4612, 4613 and 4922) that require an annual actual Maximum Demand of not less than 4,000 kW of firm Electric Service.

**III. MODIFICATION TO RATE SCHEDULES LPS-G AND HLFS-G**

A. On-peak hours, for the purposes of this schedule, are designated as 1:00 p.m. to 8:00 p.m. Monday through Friday beginning on May 1 and continuing through September 30 of each Year except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.

B. The application of § VII.(C) is omitted.

**IV. CONDITIONS OF SERVICE**

Customers taking Service under this Rider are required to contract for a minimum initial term of four (4) Years.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE NGPS-G  
Revision 0

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Filed Date: September 30, 2014  
Supersedes: NGPS Revision 1 effective 9/28/05  
Schedule Consists of: One Page

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**EXPERIMENTAL RIDER TO SCHEDULE GS-G  
FOR NATURAL GAS TREATING PROCESS SERVICE**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. This Rider is available to Customers of ELL taking Service under Schedule GS-G.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rider is applicable under the Terms and Conditions and Service Standards of the Company for Electric Service to natural gas treating process Customers that use amine and glycol absorption for the removal of sulfur compounds, carbon dioxide, or water.

**III. NET MONTHLY RATE**

An adjustment of \$0.0044 per kilowatt hour will be credited to the Net Monthly Bill.

**IV. CONDITIONS OF SERVICE**

- A. The monthly billing load (kW) for Service taken under this Rider will not be less than 500 kW.
- B. Customers taking Service under this Rider are required to contract for a minimum initial term of three (3) Years.
- C. Eligibility for Service under this Rider will be determined solely by Company.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE SSTS-G  
Revision 0

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Filed Date: September 30, 2014  
Supersedes: SSTS Revision 3 effective 9/28/05  
Schedule Consists of: Two Pages

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**EXPERIMENTAL SUPPLEMENTAL SHORT TERM SERVICE**

(Closed to New Business and Limited to Amounts in Contracts as of June 2, 2003)

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Service under this Rate is available in any Year in which the Company's projected annual percent capacity margin is 18% or greater. In any calendar Year when the capacity margin is projected to be less than 18%, Service under this Rate may not be available for that Year. This rate is closed to new business, is limited to Legacy EGSL Customers and limited to amounts in Contract as of June 2, 2003.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

Subject to the limitations set forth above, this Rate is applicable under the Terms and Conditions and Service Standards of the Company to Customers who have received firm electric Service from the Company during the immediately preceding 24 Months and who contract for not less than 5,000 kW of additional load above their present requirements. This Rate is not applicable to additional kWh resulting from load shifting. The Company is not obligated to make any investment in facilities to serve the additional load. This Rate is not applicable in conjunction with Time-Of-Day Rates. Service under this Rate may not be purchased in lieu of Standby and/or Maintenance Service.

**III. NET MONTHLY BILL**

Average monthly fuel and purchased power cost per kWh plus \$0.00712 for all additional kWh used above "base amount" as defined in § V below.

Company will estimate average monthly fuel and purchased power cost for the next Month and inform Customer, in writing, of this estimate no less than five (5) days prior to the beginning of the billing Month. Customer will, upon receiving Company's estimate, inform Company, in writing, by last day of Month prior to the beginning of the billing period, the amount of additional load to be taken during the next Month. The Customer will be billed based on the actual fuel and purchased power cost for the Month. The Company is not liable for any variations between the estimated and actual costs.

**IV. MINIMUM CHARGE**

In any Month when Service is requested in accordance with the provisions stated in § III above, the net minimum charge for such usage will be 150 hours times the requested additional load (kW) times the charge per kilowatthour in § III above. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge or facilities charge arrangement to compensate for additional costs.

**V. CONDITIONS OF SERVICE**

Prior to Service being rendered under this schedule, Company will determine the average monthly kilowatthours (excluding Schedules MSS-G and SSTG-G) taken by Customer from Company for the six billing Months ending with the date Service is taken under this Rate. This monthly average will be designated as the "base amount" for firm Service and all kilowatthours taken in a billing Month in excess of such "base amount" will be billed under this schedule. The firm Service billing load (kW) for the current Month will be the total adjusted load (kW) reduced by the amount of kW requested under this Schedule, but in no case will the firm Service billing load (kW) for the current Month be less than the firm Service billing load (kW) for the corresponding Month of the previous year.

**VI. USE OF SERVICE**

Customer shall not resell or share any energy purchased under this Rate.

**VII. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE SPS-G  
Revision 0

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Filed Date: September 30, 2014  
Supersedes: SPS Revision 2 effective 9/28/05  
Schedule Consists of: Two Pages

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**EXPERIMENTAL RIDER TO SCHEDULE LPS-G  
FOR SURPLUS POWER DURING SUMMER MONTHS**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes. This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), taking Service under Schedule LPS-G.

This Rider is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers with self-generation existing prior to June 29, 1990, where such self-generation's output is limited by hot weather. Customer must contract for Electric Service for the Months of June-September and may not contract for more than the maximum derate (kW) of self-generation facilities nor less than 1,000 kW of electric power under Schedule LPS-G. Customers contracting for Service under this Rider must do so prior to May 1 of each Year and may not also contract for firm power from the Company at the same location under another Contract. Company is not obligated to make any investment in facilities to serve this load. Service under this Rider may not be purchased in lieu of Standby and/or Maintenance Service.

**III. MODIFICATION TO RATE SCHEDULE LPS-G**

- A. § II. Applicability is modified to reduce required minimum level of contracted kW from 2,500 kW to 1,000 kW.
- B. § VII. Determination of Billing Load is modified to the extent that the kW of Billing Load will be the greater of the following:
  - 1. The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current billing Month; or
  - 2. 1,000 kW

- C. Use of Service paragraphs in Schedule LPS-G is modified to eliminate the first sentence.

References to off-peak provisions in Schedules LPS-G are not applicable to this Rider, however all other provisions of Schedules LPS-G, except as noted above, are unchanged.

#### **IV. CONDITIONS OF SERVICE**

- A. When Customer's generating equipment is operated in parallel with Company's system, suitable relays, control and protective apparatus will be furnished and maintained by Customer in accordance with specifications agreed to by Company, and subject to inspection by Company's authorized representatives at all reasonable times.
- B. During the time power is being purchased under this Rider, Customer will not supply power, into Company's system. Unintentional or incidental flow into Company's system will not be measured. Company may install ratchets or equivalent devices to prevent reverse registration.
- C. Customer must demonstrate, if requested to do so by the Company, that the power taken under this Rider is as a result of deration of Customer's generation due to hot weather.
- D. If, during any period of time that Service is being provided under this Rider, it becomes necessary for Company to effect a reduction in load and energy, Service provided under this Rider will be considered low priority.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE LIS-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: LIS-21 effective 1/31/06  
Schedule Consist of: Three Pages

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**LARGE INDUSTRIAL SERVICE RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To Electric Service up to 25,000 kilowatts for industrial purposes and for other Electric Service for which no specific Rate Schedule is provided. All Service is supplied through one metering installation at one Point of Delivery. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

**III. TYPE OF SERVICE**

Three phase, 60 cycle, alternating current at a primary distribution line nominal voltage of 34,500, 24,000 or 13,800 volts as may be available.

**IV. NET MONTHLY BILL**

A. Rate

|               |   |
|---------------|---|
| Demand Charge |   |
| \$21,994.08   | for the first 2,000 kW or less of Firm Demand                   |
| \$10.90       | per kW for all additional kW of Firm Demand                     |
| \$0.41        | per rkVA of Reactive Demand in excess of 25% of the Firm Demand |
| Energy Charge |   |
| \$0.00784     | per kWh for all kWh   |

B. Minimum Bill

The Demand Charge for the current Month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - When Service is delivered at a nominal voltage less than the available distribution voltage and Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC.

Fourth - When Service is metered at a voltage lower or higher than the available primary distribution line voltage, all Meter readings shall be adjusted for transformation losses by adding or subtracting 1.0%.

Fifth - When Service is taken at a transmission voltage of 115,000 volts or higher and Customer furnishes and maintains the transmission substation and all associated electric facilities a credit of \$0.35 per kW of the monthly Demand billed will be allowed.

Sixth - Service under this schedule is provided from an existing primary distribution line of 34,500, 24,000 or 13,800 volts or from a standard (one transformer) transmission substation when the load requirements warrant. Where Company is requested to furnish line extensions, transformers, or other facilities in addition to the above, Company will provide such additional facilities, at its option, when Customer agrees to pay 1.40% per Month on the allocable investment in such facilities in addition to the Net Monthly Bill. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC.

**V. DEMAND**

The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month, but shall be not less than:

1. 70% of the highest Firm Demand established during the preceding 11 Months.
2. Minimum kW specified in the Electric Service Agreement.
3. 2,000 kW.

The Reactive Demand shall be the average rkVA supplied during the time of the maximum kW Demands.

**VI. POWER FACTOR**

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

**VII. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**VIII. CONTRACT PERIOD**

The Contract shall be for a minimum period of five Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE LIS-L Rider 1  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: LIS Rider 1 effective 1/31/06  
Schedule Consist of: Two Pages

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**OFF-PEAK SERVICE RIDER SCHEDULE 1 TO RATE SCHEDULE LIS-L**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rider is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rider Schedule is applicable, subject to the terms and conditions hereinafter set forth, to additional Services in conjunction with Firm Power Service to Customer under Rate Schedule LIS-L, when prearrangement has been made for the installation of facilities of adequate capacity and suitable phase and voltage adjacent to the premises to be served. All Service is supplied at one location and at the voltage prescribed in Rate Schedule LIS-L so as to permit delivery and metering of the total Service at a single Point of Delivery and by a single metering installation.

All provisions of Rate Schedule LIS-L shall apply except as modified herein.

**III. OFF-PEAK SERVICE**

By prearrangement with Company, any Customer may contract for a designated maximum amount of Off-Peak Firm Service in which event the provisions of Rate Schedule LIS-L are modified as follows:

**IV. DEMAND**

The Firm Demand shall be the On-Peak Demand plus one-half of the Off-Peak Demand in excess of the On-Peak Demand.

**On-Peak Demand**

The On-Peak Demand shall not be less than:

1. The average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the On-Peak Hours of the Month;
2. 70% of the highest On-Peak Demand (recorded during any On-Peak Season) established during the preceding 11 Months;
3. Minimum kW specified in the Electric Service Agreement; or
4. 2,000 kW.

#### **Off-Peak Demand**

The Off-Peak Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Off-Peak Hours of the Month, and shall be not less than specified in the Electric Service Agreement.

#### **Reactive Demand**

The Reactive Demand shall be the average rkVA supplied during the time of the maximum On-Peak Demands, plus one-half of the excess rkVA supplied during the time of the maximum Off-Peak Demands.

### **V. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS**

Company's On-Peak Hours as of the date hereof:

- Summer - From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.
- Winter - From hour beginning 6:00 AM to hour ending 10:00 AM and hour beginning 5:00 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each year. Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak.

Company's Off-Peak Hours are all hours of the Year not designated as On-Peak Hours.

The Company's On-Peak Season as currently defined extends during the billing Months of June through September of each Year. The Company's Off-Peak Season as currently defined extends during any part of the Year that is not "On-Peak Season."

The Company's On-Peak Hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE LIS-L Rider 2  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: LIS-L Rider 2 effective 6/1/14  
Schedule Consist of: Four Pages

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**INTERRUPTIBLE POWER SERVICE RIDER SCHEDULE 2  
TO RATE SCHEDULE LIS-L  
(CLOSED TO NEW BUSINESS  
AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is closed to new business, is available to ELL Legacy Customers only and is limited to amounts in Contracts taking Service under this Rider Schedule as of January 1, 1999.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rider Schedule is applicable, subject to the terms and conditions hereinafter set forth, to additional Service in conjunction with Firm Power Service to Customer under Rate Schedule LIS-L, when prearrangement has been made for the installation of facilities of adequate capacity and suitable phase and voltage adjacent to the premises to be served. All Service is supplied at one location and at the voltage prescribed in Rate Schedule LIS-L so as to permit delivery and metering of the total Service at a single Point of Delivery and by a single metering installation.

All provisions of Rate Schedule LIS-L shall apply except as modified herein.

**III. INTERRUPTIBLE POWER SERVICE**

Interruptible Power up to the amount stipulated below may be supplied when, as and if Company, in its judgment, has such power available for the sale but only to Customers having generating equipment adequate to supply the amount of Interruptible Power contracted for.



This schedule is available to Customers who are annually registered by the Company each MISO Planning Year, and who qualify for, and are accepted as a Midcontinent Independent System Operator, Inc. ("MISO") Load Modifying Resource ("LMR") as defined in MISO's currently effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to 1) MISO-required documentation indicating Customer's capability to reduce Demand to firm Service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during the calendar months of June, July and August and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm Service level for a minimum of four consecutive hours.

The Company may terminate Customer's participation in this Rider Schedule if MISO precludes the Customer from participating as an LMR for failure to reduce load or failure to pay penalties as described in this schedule. The Company may terminate Customer's participation in this schedule if Customer fails to qualify as an LMR only after providing written notice and a reasonable opportunity for Customer to requalify following a decision by MISO rejecting the registration of Customer's load. Service under this Rider Schedule cannot be terminated if the failure to qualify as an LMR is due to the Company's failure to collect the required information and submit the registration in a timely manner.

#### **IV. NET MONTHLY BILL**

\$3.87 per kW per Month for all Interruptible Demand

Minimum:

The sum of:

- (1) The charges for the Firm Demand effective during the current Month;
- (2) The charges for the Interruptible Demand effective for the current Month; and
- (3) Any applicable adjustments.

Adjustment:

Second - The fuel adjustment will be calculated based upon firm energy included in the monthly bill times the average adjustment per kWh and non-firm energy included in the monthly bill times the non-base adjustment per kWh for the current Month calculated in accordance with Rate Schedule FCA-5.

#### **V. DEMAND**

Notwithstanding the provisions of the "Demand" Section of Rate Schedule LIS-L, for so long as this Rider Schedule 2 is applicable, the "Demand" pursuant to Rate Schedule LIS-L shall be as follows:

Firm Demand

Customer may modify his Firm Contract Demand in accordance with the currently effective MISO FERC tariff as described in associated MISO Business Practice Manuals. Such modification must remain consistent with the Customer's existing Contracts with the Company for firm and interruptible capacity limitations.

(A) When Interruptible Power is not being supplied:

The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month.

- (B) When Interruptible Power is being supplied:  
The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month less the Interruptible kW supplied.
- (C) When both conditions (A) and (B) occur during the Month:  
The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use obtained after deducting any Interruptible kW actually supplied. Each 15-minute period shall be determined on a separate day during the Month. Under either (A), (B), or (C) the Firm Demand shall never be less than:
1. 70% of the highest Firm Demand (excluding any Firm Demand resulting from Customer's failure, during the Off-Peak season as defined by Company, to reduce its load to its Designated Firm Demand; but including any Firm Demand resulting from Customer's failure, during the On-Peak season as defined by Company, to reduce its load to its Designated Firm Demand) established in the preceding 11 Months;
  2. The minimum kW specified in the Electric Service Agreement; or
  3. 2,000 kW.

#### Interruptible Demand

The Interruptible Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month, less the Firm Demand effective for such Month, but not more than the rated capacity of Customer's on site generating facilities or the kW as set forth in the accompanying Rider Agreement, whichever is less.

#### Off-Peak Demand

When Firm Off-Peak Service is being supplied, the Firm On-Peak will be determined as defined above during the On-Peak hours and the Firm Off-Peak will be determined in a similar manner during the Off-Peak hours.

#### Reactive Demand

The Reactive Demand shall be the average rkVA supplied during the time of the maximum kW Demands (including Interruptible Power) and the amount to be billed as excess shall be the amount in excess of 25% of the total kW of Firm and Interruptible Power.

When Firm Off-Peak Service is being supplied, the rkVA and the total kW Demands during the Off-Peak hours shall be increased by one-third of the excess rkVA and total kW, respectively, during the On-Peak hours (including Firm On-Peak, Firm Off-Peak and Interruptible Power).

## **VI. NOTICE FOR INTERRUPTIBLE POWER**

Interruptible Power, to the extent available at the Customer's premises, will be made available and discontinued by the Company at its sole discretion. Interruptible Power will be discontinued upon giving Customer verbal notice because of or as a result of emergency conditions, however, Company will give at least 6 hours notice before discontinuing Interruptible Power under normal operating conditions.

## **VII. NON-COMPLIANCE**

If Customer thereafter fails to reduce its load to its designated Firm Demand, the highest 15-minute Demand established for each billing Month during the period of interruption shall be billed as Firm Demand for that billing Month; provided, however, that if during the On-Peak season (as defined by Company), Customer thereafter fails to reduce its load to its designated Firm Demand, the highest 15-minute Demand established at that time shall be treated as the highest Firm Demand previously established for purposes of computing Firm Demand pursuant to Paragraphs 1 and 2 of the DEMAND section of this Rider Schedule 2. In addition, the following penalties will apply:

- A. The amount of the specified Demand reduction not achieved times the MISO defined Locational Marginal Price ("LMP"), plus
- B. Any Revenue Sufficiency Guarantee ("RSG") charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff , plus
- C. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, Customer will not be penalized.

## **VIII. MISO PLANNING YEAR**

The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE LIS-L Rider 3  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: LIS-L Rider 3 effective 6/5/12  
Schedule Consist of: One Page

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**ECONOMIC EXPANSION SERVICE RIDER SCHEDULE 3  
TO RATE SCHEDULE LIS-L  
(CLOSED TO NEW BUSINESS)**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider Schedule is closed to new business and is limited to ELL Legacy Customers.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rider Schedule is applicable to any Customer which is served under the Large Industrial Service Rate Schedule LIS-L and which adds, during a given billing Month, a minimum of 2,000 kW of new Demand in excess of Customer's average maximum Firm Demand during the 12 Months preceding application of the Rider Schedule. This Rider Schedule shall only apply to those billing Months during which the above stated conditions occur.

All provisions of Rate Schedule LIS-L shall apply except as modified herein.

**III. BILLING**

Rate:

All such new Demand served under this Rider Schedule shall be billed at 50% of the appropriate Demand rate as defined in Rate Schedule LIS-L.

Demand:

Demands served under this Rider Schedule shall not apply toward establishment of minimum Firm Demands.

The minimum Demand, as required by Rate Schedule LIS-L, and/or the Electric Service Agreement, shall not be reduced by the application of this Rider Schedule.

**IV. CONTRACT PERIOD**

The Contract period to which this Rider Schedule shall be applicable shall be for a maximum period of five (5) years, unless at Company's option it is extended to match the term of the Contract to which this Rider Schedule is applied.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE LIPS-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: LIPS-20 effective 1/31/06  
Schedule Consist of: Three Pages

**LARGE INDUSTRIAL POWER SERVICE RATE SCHEDULE**

**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To Electric Service up to 125,000 kilowatts for industrial purposes, including lighting and other uses accessory thereto, and for other Service for which no specific Rate Schedule is provided. All Service is supplied through one metering installation at one Point of Delivery. Lighting and incidental Service supplied through other Meters will be billed at the schedule applicable to such Service. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

**III. TYPE OF SERVICE**

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 115,000 volts or higher, as may be available.

**IV. NET MONTHLY BILL**

A. Rate

|               |   |
|---------------|---|
| Demand Charge |   |
| \$249,720.88  | for the first 18,000 kW or less of Firm Demand                  |
| \$13.48       | per kW for the next 22,000 kW of Firm Demand                    |
| \$11.89       | per kW for all additional kW of Firm Demand                     |
| \$0.41        | per rkVA of Reactive Demand in excess of 25% of the Firm Demand |
| Energy Charge |   |
| \$0.00258     | per kWh for all kWh   |

(Continued on reverse side)

**B. Minimum Bill**

The Demand Charge for the current Month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

**C. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - When Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding transmission lines and metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L and Schedule AFC.

Fourth - When Service is metered at a voltage lower than transmission voltage of 115,000 volts all Meter readings shall be adjusted for losses between the transmission voltage level and the point where Service is metered.

**V. DEMAND**

The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month, but shall be not less than:

1. 80% of the highest Firm Demand established during the preceding 11 Months
2. 60% of the highest Firm Demand previously established
3. Minimum kW specified in the Electric Service Agreement
4. 18,000 kW

The Reactive Demand shall be the average rkVA supplied during the time of the maximum kW Demands in the current billing Month.

**VI. POWER FACTOR**

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

**VII. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**VIII. CONTRACT PERIOD**

The Contract shall be for a minimum period of ten Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE LIPS-L Rider 1  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: LIPS Rider 1 effective 1/31/06  
Schedule Consist of: Two Pages

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**OFF-PEAK SERVICE RIDER SCHEDULE 1 TO RATE SCHEDULE LIPS-L**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rider is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rider Schedule is applicable, subject to the Terms and Conditions hereinafter set forth, to additional Services in conjunction with Firm Power Service to Customer under Rate Schedule LIPS-L, when prearrangement has been made for the installation of facilities of adequate capacity and suitable phase and voltage adjacent to the premises to be served. All Service is supplied at one location and at the voltage prescribed in Rate Schedule LIPS-L so as to permit delivery and metering of the total Service at a single Point of Delivery and by a single metering installation.

All provisions of Rate Schedule LIPS-L shall apply except as modified herein.

**III. OFF-PEAK SERVICE**

By prearrangement with Company any Customer may contract for a designated maximum amount of Off-Peak Firm Service in which event the provisions of Rate Schedule LIPS-L are modified as follows:

**IV. DEMAND**

The Firm Demand shall be the On-Peak Demand plus one-half of the Off-Peak Demand in excess of the On-Peak Demand, but shall be not less than:

1. 100% of the highest Firm Demand established during the preceding 11 Months.
2. 80% of the highest Firm Demand previously established.
3. Minimum kW specified in the Electric Service Agreement.
4. 18,000 kW of On-Peak Power Service.



#### On-Peak Demand

The On-Peak Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the On-Peak Hours of the Month, and shall be not less than 18,000 kW nor less than the minimum kW specified in the Electric Service Agreement.

#### Off-Peak Demand

The Off-Peak Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Off-Peak Hours of the Month, and shall be not less than specified in the Electric Service Agreement.

#### Reactive Demand

The Reactive Demand shall be the average rkVA supplied during the time of the Maximum On-Peak Demands, plus one-half of the excess rkVA supplied during the time of the maximum Off-Peak Demands.

### **V. HOURS**

#### On-Peak Hours

The On-Peak Hours shall be designated by the Company in writing to the Customer from time to time, and until changed shall be from 8 A.M. to 9 P.M. (C.S.T.).

#### Off-Peak Hours

The Off-Peak Hours shall be all hours other than those included in On-Peak Hours.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE LIPS-L Rider 2  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: LIPS Rider 2 effective 6/1/14  
Schedule Consist of: Four Pages

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**INTERRUPTIBLE POWER SERVICE RIDER SCHEDULE 2  
TO RATE SCHEDULE LIPS-L  
(CLOSED TO NEW BUSINESS  
AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider Schedule is available to ELL Legacy Customers only, is closed to new business and is limited to amounts in Contracts taking Service under this Rider Schedule as of January 1, 1999.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rider Schedule is applicable, subject to the terms and conditions hereinafter set forth, to additional Service in conjunction with Firm Power Service to Customer under Rate Schedule LIPS-L, when prearrangement has been made for the installation of facilities of adequate capacity and suitable phase and voltage adjacent to the premises to be served. All Service is supplied at one location and at the voltage prescribed in Rate Schedule LIPS-L so as to permit delivery and metering of the total Service at a single Point of Delivery and by a single metering installation.

All provisions of Rate Schedule LIPS-L shall apply except as modified herein.

**III. INTERRUPTIBLE POWER SERVICE**

Interruptible Power up to the amount stipulated below may be supplied when, as and if Company, in its judgment, has such power available for the sale but only to Customers having generating equipment adequate to supply the amount of Interruptible Power contracted for.

This schedule is available to Customers who are annually registered by the Company each as a Midcontinent Independent System Operator, Inc. ("MISO") Planning Year, and who qualify for, and are accepted by MISO as a Load Modifying Resource ("LMR") as defined in MISO's currently effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to 1) MISO-required documentation indicating Customer's capability to reduce Demand to firm Service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during the calendar Months of June, July and August and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm Service level for a minimum of four consecutive hours.

The Company may terminate Customer's participation in this Rider Schedule if MISO precludes the Customer from participating as an LMR for failure to reduce load or failure to pay penalties as described in this schedule. The Company may terminate Customer's participation in this schedule if Customer fails to qualify as an LMR only after providing written notice and a reasonable opportunity for Customer to requalify following a decision by MISO rejecting the registration of Customer's load. Service under this Rider Schedule cannot be terminated if the failure to qualify as an LMR is due to the Company's failure to collect the required information and submit the registration in a timely manner.

#### **IV. NET MONTHLY BILL**

\$3.98 per kW per Month for all Interruptible Demand

Minimum:

The sum of:

- (1) The charges for the Firm Demand effective during the current Month;
- (2) The charges for the Interruptible Demand effective for the current Month; and
- (3) Any applicable adjustments.

Adjustment:

Second - The fuel adjustment will be calculated based upon firm energy included in the monthly bill times the average adjustment per kWh and non-firm energy included in the monthly bill times the non-base adjustment per kWh for the current Month calculated in accordance with Rate Schedule FCA-5.

#### **V. DEMAND**

Notwithstanding the provisions of the "Demand" Section of Rate Schedule LIPS-L, for so long as this Rider Schedule 2 is applicable, the "Demand" pursuant to Rate Schedule LIPS-L shall be as follows:

Firm Demand

Customer may modify his Firm Contract Demand in accordance with the currently effective MISO FERC tariff as described in associated MISO Business Practice Manuals. Such modification must remain consistent with the Customer's existing Contracts with the Company for firm and interruptible capacity limitations.

- (A) When Interruptible Power is not being supplied:  
The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month.

- (B) When Interruptible Power is being supplied:  
The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month less the Interruptible kW supplied.
- (C) When both conditions (A) and (B) occur during the Month:  
The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use obtained after deducting any Interruptible kW actually supplied. Each 15-minute period shall be determined on a separate day during the Month. Under either (A), (B), or (C) the Firm Demand shall never be less than:
1. 80% of the highest Firm Demand (excluding any Firm Demand resulting from Customer's failure, during the Off-Peak season as defined by Company, to reduce its load to its Designated Firm Demand; but including any Firm Demand resulting from Customer's failure, during the On-Peak season as defined by Company, to reduce its load to its Designated Firm Demand) established in the preceding 11 Months;
  2. 60% of the highest Firm Demand (excluding any Firm Demand resulting from Customer's failure, during the Off-Peak season as defined by Company, to reduce its load to its Designated Firm Demand; but including any Firm Demand resulting from Customer's failure, during the On-Peak season as defined by Company, to reduce its load to its Designated Firm Demand) previously established;
  3. The minimum kW specified in the Electric Service Agreement; or
  4. 18,000 kW.

#### Interruptible Demand

The Interruptible Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month, less the Firm Demand effective for such Month, but not more than the rated capacity of Customer's on site generating facilities or the kW as set forth in the accompanying Rider Agreement, whichever is less.

#### Off-Peak Demand

When Firm Off-Peak Service is being supplied, the Firm On-Peak Demand will be determined as defined above during the On-Peak hours and the Firm Off-Peak Demand will be determined in a similar manner during the Off-Peak hours.

#### Reactive Demand

The Reactive Demand shall be the average rkVA supplied during the time of the maximum kW Demands (including Interruptible Power) and the amount to be billed as excess shall be the amount in excess of 25% of the total kW of Firm and Interruptible Power.

When Firm Off-Peak Service is being supplied, the rkVA and the total kW Demands during the Off-Peak hours shall be increased by one-third of the excess rkVA and total kW, respectively, during the Off-Peak hours (including Firm On-Peak, Firm Off-Peak and Interruptible Power).

## **VI. NOTICE FOR INTERRUPTIBLE POWER**

Interruptible Power, to the extent available at the Customer's premises, will be made available and discontinued by the Company at its sole discretion. Interruptible Power will be discontinued upon giving Customer verbal notice because of or as a result of emergency conditions, however, Company will give at least 6 hours notice before discontinuing Interruptible Power under normal operating conditions.

## **VII. NON-COMPLIANCE**

If Customer thereafter fails to reduce its load to its designated Firm Demand, the highest 15-minute Demand established for each billing Month during the period of interruption shall be billed as Firm Demand for that billing Month; provided, however, that if during the On-Peak season (as defined by Company), Customer thereafter fails to reduce its load to its designated Firm Demand, the highest 15-minute Demand established at that time shall be treated as the highest Firm Demand previously established for purposes of computing Firm Demand pursuant to Paragraphs 1 and 2 of the DEMAND section of this Rider Schedule. In addition, the following penalties will apply:

- A. The amount of the specified Demand reduction not achieved times the MISO defined Locational Marginal Price ("LMP"), plus
- B. Any Revenue Sufficiency Guarantee ("RSG") charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff , plus
- C. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, Customer will not be penalized.

## **VIII. MISO PLANNING YEAR**

The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE LIPS-L Rider 3  
Revision 0

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Schedule Consist of: Two Pages

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**ECONOMIC EXPANSION SERVICE RIDER SCHEDULE 3  
TO RATE SCHEDULE LIPS-L  
(CLOSED TO NEW BUSINESS)**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider Schedule is closed to new business and is limited to Legacy ELL Customers.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rider Schedule is applicable to any Customer which is served under the Large Industrial Power Service Rate Schedule LIPS-L and which adds, during a given billing Month, a minimum of 5,000 kW of new Demand in excess of Customer's average maximum Firm Demand during the 12 Months preceding application of this Rider Schedule. This Rider Schedule shall only apply to those billing Months during which the above stated conditions occur.

All provisions of Rate Schedule LIPS-L shall apply except as modified herein.

**III. BILLING**

Rate:

All such new Demand served under this Rider Schedule shall be billed at 50% of the appropriate rate as defined in Rate Schedule LIPS-L.

When such new Demand served under this Rider Schedule exceeds 15,000 kW, for each two (2) kW of new Demand in excess of 15,000 kW, Firm Demand will be reduced by one (1) kW, which one (1) kW will be billed as new Demand together with all other new Demand, subject to the provisions below.

Demand:

Demands served under this Rider Schedule shall not apply toward establishment of minimum Firm Demands.

The minimum Demand, as required by Rate Schedule LIPS-L, and/or the Electric Service Agreement, shall not be reduced by the application of this Rider Schedule.

**IV. CONTRACT PERIOD**

The Contract period to which this Rider Schedule shall be applicable shall be for a maximum period of five (5) Years, unless at Company's option it is extended to match the term of the Contract to which this Rider Schedule is applied.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE LAIPS-L  
Revision 0

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Schedule Consist of: Three Pages

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**LARGE ANNUAL INDUSTRIAL POWER SERVICE RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

To Electric Service up to 200,000 kilowatts for industrial purposes, including lighting and other uses accessory thereto, and for other Service for which no specific Rate Schedule is provided. All Service is supplied through one metering installation at one Point of Delivery. Lighting and incidental Service supplied through other Meters will be billed at the schedule applicable to such Service. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

**III. TYPE OF SERVICE**

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 230,000 volts or higher, as may be available.

**IV. NET ANNUAL BILL**

A. Rate

|          |   |
|----------|---|
| \$184.72 | per kW for all of Contract Demand which includes consumption of one kWh per hour for each kW of Contract Demand |
| \$ 4.77  | per rkVA of Reactive Contract Demand in excess of 25% of the Contract Demand                                    |



**B. Net Monthly Bill**

All bills for Service shall be rendered monthly and shall be rendered for one-twelfth of the Net Annual Bill.

**C. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - When Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding transmission lines and metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

Fourth - When Service is metered at a voltage lower than a transmission voltage of 230,000 volts, all Meter readings shall be adjusted for losses between the transmission voltage level and the point where Service is metered.

**V. CONTRACT DEMAND**

The Contract Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month, but shall be not less than:

1. 90% of the highest Contract Demand previously established during the term of the Electric Service Agreement.
2. Minimum kW specified in the Electric Service Agreement
3. 100,000 kW.

The Reactive Demand shall be the average rkVA supplied during the time of the maximum kW Demands.

**VI. POWER FACTOR**

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Customer and the Company.

**VII. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**VIII. CONTRACT PERIOD**

The Contract shall be for a minimum period of fifteen Years and, at Company's option, may be longer to justify investment in generation and transmission facilities.

**IX. RESERVATION**

This Rate Schedule is based on fossil fuel generation. If Company furnishes energy from a nuclear plant, revision may be made in this Rate Schedule to provide for the pro rata generation of such nuclear energy plants.

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE LLHLFPS-L  
Revision 0

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Schedule Consist of: Three Pages

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**LARGE LOAD, HIGH LOAD FACTOR POWER SERVICE RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To Electric Service for facilities operating with at least an 80% average monthly electric load factor. All Service is supplied through one metering installation at one Point of Delivery. Lighting and incidental Service supplied through other Meters will be billed at the schedule applicable to such Service. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

**III. TYPE OF SERVICE**

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 115,000 volts or higher as may be available.

**IV. NET MONTHLY BILL**

A. Charges

Demand Charge

Firm

|         |                                    |
|---------|------------------------------------|
| \$10.55 | per kW for the First Demand Block  |
| \$ 7.32 | per kW for the Second Demand Block |
| \$ 4.36 | per kW for the Third Demand Block  |
| \$ 3.37 | per kW for the Fourth Demand Block |

Reactive

|        |  |
|--------|--|
| \$0.41 | per rkVA of Reactive Demand in excess of 25% of the Maximum Demand |
|--------|--|

Energy Charge  
\$0.00318 per kWh for all kWh

B. Minimum Bill

The Demand Charge as applied to the Demand Billing Determinants for the current Month, plus any applicable adjustments, but not less than the sum of the First Demand Block and the Second Demand Block as defined in the Billing Determinants section of this Rate Schedule. In addition, if the average of the Maximum Demands during the preceding twelve Months falls below 70 MW, the Maximum Demand for the current Month shall be adjusted by the amount required to raise that average to 70 MW.

C. Adjustment to Charges

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - When Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding transmission lines and metering equipment) provided to serve Customer shall be added to the monthly bill. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC.

D. Billing Determinants

The Maximum Demand for a billing Month shall be the average kW supplied during the three fifteen (15) minute periods of maximum metered use (each determined on a separate day) established during the billing Month. The Average Demand shall be the greater of a) seventy (70) MW or b) the average Maximum Demand during the 12 billing Months preceding application of this schedule or, for Customers who haven't yet established a billing history, the amount established per Contract. The Demand Billing Determinants to which the Demand Charges, as adjusted, shall be applied each Month shall be as follows:

First Demand Block shall be the greater of 41,000 kW or fifty percent (50%) of the Average Demand, but not less than twenty five percent (25%) of the Maximum Demand.

Second Demand Block shall be 15,000 kW.

Third Demand Block shall be the difference between (a) the lesser of the current monthly Maximum Demand or the Average Demand and (b) the First Demand Block plus the Second Demand Block, but not less than zero.

Fourth Demand Block shall be the difference between the Maximum Demand and the sum of the First Demand Block plus the Second Demand Block plus the Third Demand Block, but not less than zero.

Reactive Demand shall be the average rkVA supplied during the time of the maximum kW Demands in the current billing Month.

The Energy Billing Determinants for a billing Month to which the Energy Charge, as adjusted, shall be applied each Month shall consist of the total energy measured by the Company's Meter during the Month.

When Service is metered at a voltage lower than transmission voltage of 115,000 volts, all Meter readings shall be adjusted for losses between the transmission voltage level and the point where Service is metered.

**V. POWER FACTOR**

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

**VI. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**VII. CONTRACT PERIOD**

The Contract shall be for a minimum of five (5) Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE CS-L  
Revision 0

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Schedule Consists of: Five Pages

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**CURTAILMENT SERVICE RATE SCHEDULE**  
(CLOSED TO NEW BUSINESS  
AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. This schedule is closed to new business and limited to amounts in Contract as of January 1, 1999.

This rate is available to Customers who are annually registered by the Company each Midcontinent Independent System Operator, Inc. ("MISO") Planning Year, and who qualify and are accepted as by MISO as a Load Modifying Resource ("LMR") as defined in MISO's effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce Demand to firm service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during the calendar months of June, July and August and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm service level for a minimum of four consecutive hours.

The Company may terminate Customer's participation in this Rider Schedule if MISO precludes the Customer from participating as an LMR for failure to reduce load or failure to pay penalties as described in this Rider Schedule. The Company may terminate Customer's participation in this Rider Schedule if Customer fails to qualify as an LMR after providing written notice and a reasonable opportunity for Customer to requalify following a decision by MISO rejecting the registration of Customer's load. Service under this Rider Schedule cannot be terminated if the failure to qualify as an LMR is due to the Company's failure to collect the required information and submit the registration in a timely manner.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To Electric Service for industrial purposes, including lighting and other uses accessory thereto, and for other Service for which no specific Rate Schedule is provided. All Service is supplied through one metering installation at one Point of Delivery. Lighting and incidental Service supplied through other Meters will be billed under the Rate Schedule applicable to such Service. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this Rider Schedule shall not be resold, sub-metered, used for standby, or shared with others.

This Rate Schedule is applicable, subject to the terms and conditions hereinafter set forth, up to the capacity specified in the Electric Service Agreement, in conjunction with Firm Power of not less than 10,000 kW service to Customer. The maximum Available Demand shall not exceed the Firm Demand, as specified in the Electric Service Agreement.

Customer may modify its Firm Contract Demand in accordance with the currently effective MISO FERC tariff as described in associated MISO Business Practice Manuals. Such modification must remain consistent with the Customer's existing Contracts with the Company for firm and interruptible capacity limitations.

Off-Peak Demand may be established only during Off-Peak hours.

### **III. TYPE OF SERVICE**

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 115,000 volts or higher as may be available.

### **IV. NET MONTHLY BILL**

#### **A. Rate**

##### **Demand Charge**

###### **Available**

\$3.00 per kW for all kW of Available Demand

###### **Off-Peak**

\$1.19 per kW for all kW of Off-Peak Demand

###### **Reactive**

\$0.41 per rkVA of Reactive Demand in excess of 25% of the Maximum Demand

##### **Energy Charge**

\$0.00149 per kWh for all kWh

#### **B. Minimum Bill**

The Demand Charge for the current Month, plus any applicable adjustments.

#### **C. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the non-base adjustment per kWh for the current Month calculated in accordance with Rate Schedule FCA-3.

Third - When Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding transmission lines and metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC.

Fourth - When Service is metered at a voltage lower than transmission voltage of 115,000 volts all Meter readings shall be adjusted for losses between the transmission voltage level and the point where Service is metered.

## **V. METERING**

The Customer shall pay the Company for the installation Cost of billing quality, machine processable, data recording metering as specified by the Company.

## **VI. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS**

Company's On-Peak hours as of the date hereof:

- Summer - From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each Year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.
- Winter - From hour beginning 6:00 AM to hour ending 10:00 AM and hour beginning 5:00 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each Year. Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak.

Company's Off-Peak hours are all hours of the Year not designated as On-Peak hours.

The Company's On-Peak hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

## **VII. DESCRIPTION OF DEMANDS**

- Available - The Available Demand shall be the kW supplied during the 30 minute period of maximum use during the On-Peak hours for the Month, less the currently effective Firm Demand.
- Off-Peak - The Off-Peak Demand shall be the kW supplied during the 30 minute period of maximum use during the Month, less the sum of the Available and currently effective Firm Demand during that Month.
- Maximum - The kW supplied during the 30 minute period of maximum use during the Month.
- Reactive - The rkVA supplied during the time of the Maximum Demand.



## **VIII. CURTAILMENT**

The Company shall have the right to curtail the Customer to the Customer's Firm Contract Demand at anytime during the On-Peak hours in the Month with the following limits:

1. No more than 15 hours per week,
2. No more than 50 hours per Month, and
3. No more than 500 hours per Year.

If the Customer does not curtail his load to the requested level within 15 minutes of the requested curtailment time, the Customer will pay the Firm Demand rate for each kW in excess of the curtailment Demand level. In addition, the following penalties will apply:

- A. The amount of the specified Demand reduction not achieved times the MISO defined Locational Marginal Price (LMP), plus
- B. Any Revenue Sufficiency Guarantee (RSG) charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff , plus
- C. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, Customer will not be penalized.

The Company shall notify the Customer at least 2 1/2 hours prior to the hour in which curtailment must begin. The Company shall also notify the Customer of the Maximum Demand (curtailment Demand level) which the Customer can use and the approximate length of the curtailment in hours.

## **IX. POWER FACTOR**

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

## **X. PAYMENT**

The net monthly bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the net monthly bill plus 2%, becomes due after the gross due date shown on the bill.

## **XI. CONTRACT PERIOD**

The Contract shall be for a minimum of five Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

**XII. MISO PLANNING YEAR**

The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

CS-L Rider 1  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: CS Rider 1 effective 1/31/06  
Schedule Consists of: One Page

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**CURTAILMENT SERVICE**  
**RIDER SCHEDULE 1 TO RATE SCHEDULE CS-L**  
(CLOSED TO NEW BUSINESS  
AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. This schedule is closed to new business and limited to amounts in Contract as of January 1, 1999.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rider Schedule is applicable to any Customer served under the Curtailment Service Rate Schedule CS-L and that adds a minimum of 10,000 kW or more of On-Peak Demand in a given billing Month in excess of Customer's average maximum On-Peak Demand (Firm and Available) of preceding 12 Months, exclusive of any usage under this Rider. This Rider Schedule shall only apply to those billing Months during which the above stated conditions occur.

All provisions of Rate Schedule CS-L shall apply except as modified herein.

**III. BILLING**

The Demand and energy usage under this Rider will be billed pursuant to the Available Demand and energy as provided in Rate Schedule CS-L.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE ECS-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: ECS-13 effective 6/1/2014  
Schedule Consists of: Five Pages

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**EXPERIMENTAL CURTAILMENT SERVICE RATE SCHEDULE**  
(CLOSED TO NEW BUSINESS  
AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. This schedule is closed to new business and limited to amounts in Contract as of January 1, 1999.

This schedule is available to Customers who are annually registered by the Company each Midcontinent Independent System Operator, Inc. ("MISO") Planning Year, and who qualify and are accepted as a MISO Load Modifying Resource ("LMR") as defined in MISO's effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce Demand to firm Service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during the calendar Months of June, July and August and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm Service level for a minimum of four consecutive hours.

The Company may terminate Customer's participation in this Rate Schedule if MISO precludes the Customer from participating as an LMR for failure to reduce load or failure to pay penalties as described in this schedule. The Company may terminate Customer's participation in this schedule if Customer fails to qualify as an LMR only after providing written notice and a reasonable opportunity for Customer to requalify following a decision by MISO rejecting the registration of Customer's load. Service under this Rate Schedule cannot be terminated if the failure to qualify as an LMR is due to the Company's failure to collect the required information and submit the registration in a timely manner.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To Electric Service for industrial purposes, including lighting and other uses accessory thereto, and for other Service for which no specific Rate Schedule is provided. All Service is supplied through one metering installation at one Point of Delivery. Lighting and incidental Service supplied through other Meters will be billed at the schedule applicable to such Service. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

This Rate Schedule is applicable, subject to the terms and conditions hereinafter set forth, up to the capacity specified in the Electric Service Agreement. The maximum available Demand shall not exceed the Firm Demand, as specified in the Electric Service Agreement.

Customer may modify his Firm Contract Demand in accordance with the currently effective MISO FERC tariff as described in associated MISO Business Practice Manuals. Such modification must remain consistent with the Customer's existing Contracts with the Company for firm and interruptible capacity limitations.

### III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 115,000 volts or higher as may be available.

### IV. NET MONTHLY BILL

#### A. Rate

##### Demand Charge

##### Firm

\$135,189.34 for the first 10,000 kW or less of Firm Demand  
\$12.87 per kW for all additional kW of Firm Demand

##### Available

\$ 3.00 per kW for all kW of Available Demand

##### Off-Peak

\$ 1.19 per kW for all kW of Off-Peak Demand

##### Reactive

\$ 0.41 per rkVA of Reactive Demand in excess of 25% of the Maximum Demand

##### Energy Charge

\$0.00318 per kWh for all firm kWh  
\$0.00149 per kWh for all other kWh

#### B. Minimum Bill

The Demand Charge for the current Month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

#### C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon firm energy included in the monthly bill times the average adjustment per kWh and non-firm energy included in the monthly bill times the non-base adjustment per kWh for the current Month calculated in accordance with Rider Schedule FCA-1.

Third - When Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding transmission lines and metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC.

Fourth - When Service is metered at a voltage lower than transmission voltage of 115,000 volts all meter readings shall be adjusted for losses between the transmission voltage level and the point where Service is metered.

## **V. METERING**

The Customer shall pay the Company for the installation cost of billing quality, machine processable, data recording metering as specified by the Company.

## **VI. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS**

Company's On-Peak hours as of the date hereof:

Summer - From hour beginning 2:01 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each Year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.

Winter - From hour beginning 6:01 AM to hour ending 10:00 AM and hour beginning 5:01 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each Year. Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall be considered Off-Peak.

Company's Off-Peak hours are all of the Year not designated as On-Peak hours.

The Company's On-Peak hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

## **VII. DESCRIPTION OF DEMANDS**

Firm - The Firm Demand shall be the highest 30 minute kW supplied during the Month, but shall be:

not less than:

1. 80% of the Contract Firm Demand specified in the Electric Service Agreement.
2. 10,000 kW

nor greater than:

1. the Contract Firm Demand specified in the Electric Service Agreement.

- Available - The Available Demand shall be the highest 30 minute kW during the On-Peak hours during the Month in excess of the Firm Contract Demand.
- Off-Peak - The Off-Peak Demand shall be the highest 30 minute kW in excess of the sum of the Available and Firm Demands during the Month.
- Maximum - The highest 30 minute kW during the Month.
- Reactive - The rkVA supplied during the time of the Maximum Demand.

#### **VIII. DESCRIPTION OF ENERGY**

- Firm - The firm kWh's shall be the sum of the kWh's consumed where the Demand is equivalent to or below the Firm Demand.

#### **IX. CURTAILMENT**

The Company shall have the right to curtail the Customer to the Customer's Firm Contract Demand at any time during the On-Peak hours in the Month with the following limits:

1. No more than 30 hours per week,
2. No more than 100 hours per Month, and
3. No more than 1,000 hours per MISO Planning Year.

If the Customer does not curtail his load to the requested level within 15 minutes of the requested curtailment time, the Customer will pay the Firm Demand rate for each kW in excess of the curtailment Demand level. In addition, the following penalties will apply:

- A. The amount of the specified Demand reduction not achieved times the MISO defined Locational Marginal Price ("LMP"), plus
- B. Any Revenue Sufficiency Guarantee ("RSG") charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff, plus
- C. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, Customer will not be penalized.

The Company shall notify the Customer at least 2-1/2 hours prior to the hour in which curtailment must begin. The Company shall also notify the Customer of the Maximum Demand (curtailment Demand level) which the Customer can use and the approximate length of the curtailment in hours.

#### **X. POWER FACTOR**

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

**XI. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**XII. CONTRACT PERIOD**

The Contract shall be for a minimum of five Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

**XIII. MISO PLANNING YEAR**

The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE EECS-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: EECS-8 effective 6/1/14  
Schedule Consists of: Five Pages

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**EXPERIMENTAL ELECTROCHEMICAL CURTAILMENT SERVICE  
RATE SCHEDULE**  
(CLOSED TO NEW BUSINESS  
AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. This schedule is closed to new business and limited to amounts in Contract as of January 1, 1999.

This schedule is available to Customers who are annually registered by the Company each Midcontinent Independent System Operator, Inc. ("MISO") Planning Year, and who qualify are accepted as a MISO Load Modifying Resource ("LMR") as defined in MISO's effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce Demand to firm Service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during the calendar Months of June, July and August and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm Service level for a minimum of four consecutive hours.

The Company may terminate Customer's participation in this Rate Schedule if MISO precludes the Customer from participating as an LMR for failure to reduce load or failure to pay penalties as described in this schedule. The Company may terminate Customer's participation in this schedule if Customer fails to qualify as an LMR only after providing written notice and a reasonable opportunity for Customer to requalify following a decision by MISO rejecting the registration of Customer's load. Service under this Rate Schedule cannot be terminated if the failure to qualify as an LMR is due to the Company's failure to collect the required information and submit the registration in a timely manner.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To Electric Service for industrial purposes of 100,000 kW or greater, including lighting and other uses accessory thereto provided that at least 50% of total use is for electrochemical process, and for other Service for which no specific Rate Schedule is provided. All Service is supplied through one metering installation at one Point of Delivery. Lighting and incidental Service supplied through other Meters will be billed at the schedule applicable to such Service. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

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(Continued on reverse side)

This Rate Schedule is applicable, subject to the terms and conditions hereinafter set forth, up to the capacity specified in the Electric Service Agreement.

Customer may modify his Firm Contract Demand in accordance with the currently effective MISO FERC tariff as described in associated MISO Business Practice Manuals. Such modification must remain consistent with the Customer's existing Contracts with the Company for firm and interruptible capacity limitations.

### III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 115,000 volts or higher as may be available.

### IV. NET MONTHLY BILL

#### A. Rate

##### Demand Charge

###### Firm

|              |  |
|--------------|--|
| \$300,617.86 | for the first 18,000 kW or less of Firm Demand |
| \$16.29      | per kW for the next 22,000 kW of Firm Demand   |
| \$14.61      | per kW for all additional kW of Firm Demand    |

###### Available

|         |                                       |
|---------|---------------------------------------|
| \$ 3.00 | per kW for all kW of Available Demand |
|---------|---------------------------------------|

###### Off-Peak

|         |                                      |
|---------|--------------------------------------|
| \$ 1.19 | per kW for all kW of Off-Peak Demand |
|---------|--------------------------------------|

###### Reactive

|         |  |
|---------|--|
| \$ 0.41 | per rkVA of Reactive Demand in excess of 25% of the Maximum Demand |
|---------|--|

##### Energy Charge

|           |                           |
|-----------|---------------------------|
| \$0.00338 | per kWh for all firm kWh  |
| \$0.00149 | per kWh for all other kWh |

#### B. Minimum Bill

The Demand Charge for the current Month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

#### C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the average adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - When Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding transmission lines and metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC.

Fourth - When Service is metered at a voltage lower than transmission voltage of 115,000 volts all meter readings shall be adjusted for losses between the transmission voltage level and the point where Service is metered.

## **V. METERING**

The Customer shall pay the Company for the installation cost of billing quality, machine processable, data recording metering as specified by the Company.

## **VI. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS**

Company's On-Peak hours as of the date hereof:

- Summer - From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.
- Winter - From hour beginning 6:00 AM to hour ending 10:00 AM and hour beginning 5:00 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each Year. Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak.

Company's Off-Peak hours are all of the Year not designated as On-Peak hours.

The Company's On-Peak hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

## **VII. DESCRIPTION OF DEMANDS**

- Firm - The Firm Demand shall be the minimum kW specified in the Electric Service Agreement or as designated by Customer's written notification for current billing Month, but shall be not less than:
1. 80% of the highest Firm Demand established during the preceding 11 Months
  2. 60% of the highest Firm Demand previously established
  3. Minimum kW specified in the Electric Service Agreement
  4. 18,000 kW

- Available - The Available Demand shall be the highest 30 minute kW during the On-Peak hours during the Month in excess of the Firm Demand.
- Off-Peak - The Off-Peak Demand shall be the highest 30 minute kW in excess of the sum of the Available and Firm Demands during the Month.
- Maximum - The highest 30 minute kW during the Month.
- RKVA - The rkVA supplied during the time of the Maximum Demand.

#### **VIII. DESCRIPTION OF ENERGY**

- Firm - The firm kWh's shall be the sum of the kWh's consumed where the Demand is equivalent to or below the Firm Demand.

#### **IX. CURTAILMENT**

The Company shall have the right to curtail the Customer to the Customer's Designated Firm Demand at any time during the Month with the following limits:

1. No more than 30 hours per week,
2. No more than 100 hours per Month, and
3. No more than 1,000 hours per MISO Planning Year.

If the Customer does not curtail its load to the requested level within 15 minutes of the requested curtailment time, or if the Customer does not thereafter curtail its load to the requested level, the Customer will pay the Firm Demand rate for each kW in excess of the curtailment Demand level. In addition, the following penalties will apply:

- A. The amount of the specified Demand reduction not achieved times the MISO defined Locational Marginal Price ("LMP"), plus
- B. Any Revenue Sufficiency Guarantee ("RSG") charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff , plus
- C. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, Customer will not be penalized.

The Company shall notify the Customer at least 2-1/2 hours prior to the hour in which curtailment must begin. The Company shall also notify the Customer of the Maximum Demand (curtailment Demand level) which the Customer can use and the approximate length of the curtailment in hours.

#### **X. POWER FACTOR**

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

**XI. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**XII. CONTRACT PERIOD**

The Contract shall be for a minimum of five Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

**XIII. MISO PLANNING YEAR**

The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE DRI-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: DRI-5 effective 1/31/06  
Schedule Consists of: Five Pages

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**EXPERIMENTAL DIRECT IRON PRODUCTION SERVICE RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This schedule is available to Customers at all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rate Schedule is applicable under the regular Terms and Conditions and Service Standards of the Company to electric Service provided to facilities used to produce iron in the process known as the "direct reduced iron process", where such Service is provided to meet the facilities' entire electrical requirements. In addition to meeting the requirements under Section I above, the Customer must agree to execute an Electric Service Agreement with Company for not less than 10,000 kW. All Service is supplied through one metering installation at one Point of Delivery. All Service is interruptible except that established as Firm Contract Demand in the Electric Service Agreement. Firm Contract Demand shall be no greater than ten percent (10%) of the minimum kW specified in the Electric Service Agreement. Lighting and incidental Service supplied through other Meters will be billed at the schedule applicable to such Service. Service under this Rate Schedule shall not be resold, sub-metered, used for standby, or shared with others. This Rate shall not be applicable to Service provided to facilities behind a common Meter that are not used in the "direct reduced iron process" and the Electric Service Agreement shall specify the methodology to allocate consumption between "direct reduced iron process" facilities and other facilities.

**III. TYPE OF SERVICE**

Three phase, 60 cycles, alternating current at a transmission line nominal voltage of 115,000 volts or higher, as may be available.

#### IV. NET MONTHLY BILL

The Net Monthly Bill shall include the amounts calculated by application of the following Rate, Minimum and Adjustment amounts to the billing determinants defined below.

##### A. Rate

|               |   |
|---------------|---|
| Demand Charge |   |
| \$65,651.28   | for the first 10,000 kW or less of Billing Demand |
| \$6.05        | per kW for all additional kW of Billing Demand    |

|               |                                       |
|---------------|---------------------------------------|
| Energy Charge |                                       |
| \$0.00282     | per kWh for all kWh of Billing Energy |

The Demand and Energy Charges for Contract Years One and Two shall be as specified above, commencing with the bill rendered for Service provided in the first normal billing cycle that begins in such Contract Year. The Demand and Energy Charges shall be increased by four and fifteen-hundredths percent (4.15%), cumulatively per Contract Year, for Contract Years Three, Four and Five, commencing with the bill rendered for Service provided in the first normal billing cycle that begins in such Contract Year. The Demand and Energy Charges for subsequent Contract Years shall be the same as Contract Year Five. Contract Year One shall commence the earlier of the date Customer first takes Service under this Rate Schedule, or January 1, 2000. Subsequent Contract Years commence every twelve Months thereafter.

Reactive Demand Charge for all Contract Years

\$0.41 per rkVA of Reactive Demand in excess of 25% of Maximum Demand for the Month

##### B. Minimum

The Demand charge for the current Month determined by applying the Demand Charge to the Billing Demand, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

##### C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the average adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - When Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding transmission lines and metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC.

Fourth - When Service is metered at a voltage lower than transmission voltage of 115,000 volts all Meter readings shall be adjusted for losses between the transmission voltage level and the point where service is metered.

## **V. BILLING DETERMINANTS**

Billing Demand:

Billing Demand for a Month shall be the greater of:

- (1) Customer's maximum metered fifteen (15) minute kW Demand established during the Month;
- (2) 80% of the maximum metered fifteen (15) minute kW Demand established during the preceding 11 Months;
- (3) 60% of the maximum metered fifteen (15) minute kW Demand previously established;
- (4) The minimum kW specified in the Electric Service Agreement; or
- (5) 10,000 kW.

Reactive Demand:

The Reactive Demand shall be the corresponding rkVA supplied during the time of the maximum kW Demand and the amount to be billed as excess shall be the amount in excess of 25% of the maximum kW Demand.

Billing Energy:

Billing Energy for a Month shall be the total energy measured by Company's Meter.

## **VI. CONDITIONS OF INTERRUPTIBLE POWER**

Conditions of Interruption:

Interruptible power will be made available and discontinued by the Company at its sole discretion pursuant to the following conditions:

Noticed Period of Interruption - That period for which the Customer has been provided Minimum Notice to interrupt because the Company is expecting a Shortage Condition, provided that the Maximum Interruption Limits are not exceeded.

Minimum Notice - 30 minutes.

Shortage Condition - That condition on any day in which the Company has insufficient resources to supply its load requirements within the System's Service area.

Maximum Interruption Limits:

Maximum duration of each interruption - Ten hours

Maximum total hours of interruption - 250 hours/calendar Year.



Notwithstanding the above, the Noticed Period of Interruption shall be that period when the Customer has been provided verbal or written notice to interrupt because of, or as a result of, emergency conditions.

Failure to Interrupt:

If Customer fails to reduce its load to its Firm Contract Demand (as specified in the Electric Service Agreement) during a Noticed Period of Interruption, the Billing Demand for each billing Month that includes the noticed period of interruption shall be increased by five (5) times the difference between the maximum metered fifteen (15) minute kW Demand established during a Noticed Period of Interruption during the Month and the Firm Contract Demand.

#### **VII. POWER FACTOR**

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

#### **VIII. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

#### **IX. CONTRACT PERIOD**

The Contract shall be for a minimum period of five (5) Years. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

#### **X. CERTIFICATION OF EMPLOYMENT**

The Customer must furnish to Company a notarized affidavit, duly executed by an authorized representative of the Company, by which Customer warrants to Company that the average annual number of full-time employees for each qualified facility was at least fifty (50) employees. Within thirty-one (31) days of the end of each Contract Year subsequent to the initiation of Service and continuing through the length of the Electric Service Agreement, Customer shall furnish similar affidavits to Company, which affidavits shall detail the average annual number of full-time employees for each qualified facility during the preceding Contract Year. Customer shall provide to Company such audit privileges as are necessary for Company to be able to verify the statements contained in such affidavits. In the event the average annual number of full-time employees actually employed is less than fifty (50) employees, Customer shall not be eligible for this Rate Schedule.

## **XI. REGULATORY TREATMENT**

If at any time the Commission assigns or imputes a revenue requirement in an amount greater than that actually realized pursuant to Contracts under this Rate Schedule or if significant changes occur in the regulatory framework governing the Company and this Rate Schedule, then Company, at its sole discretion, shall have the right to (1) terminate this Rate Schedule, and Service to Customer shall be provided pursuant to approved Company Rate Schedule or Schedules that are applicable to other retail Customers of similar load and Service characteristics; (2) increase the rates in this Rate Schedule, subject to any needed regulatory approval; and/or (3) modify the Conditions of Interruptible Power such that Company has the right to increase interruptions for economic reasons.

**ENTERGY LOUISIANA, LLC**  
 ELECTRIC SERVICE

 SCHEDULE EOPF-L  
 Revision 0

 Effective Date: September 29, 2015  
 Filed Date: September 29, 2014  
 Supersedes: EOPF-6 effective 1/31/06  
 Schedule Consists of: Four Pages

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**EXPERIMENTAL OFF-PEAK FOUNDRY SERVICE  
 RATE SCHEDULE**


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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This schedule is available to Customers at all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This schedule is applicable to firm Electric Service for industrial purposes for the use of foundries including lighting and other accessory Electric Service. All Service is supplied through one metering installation at one Point of Delivery. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

**III. TYPE OF SERVICE**

Three phase, 60 cycle, alternating current at a primary distribution line nominal voltage of 34,500, 24,000, or 13,800 as may be available.

**IV. NET MONTHLY BILL**
**A. Rate:**

|               |  |
|---------------|--|
| Demand Charge |  |
| \$6,105.68    | for the first 1,000 kW or less of On-Peak Demand   |
| \$4.13        | per kW for all additional kW of On-Peak Demand   |
| \$1.98        | per kW for all kW of Off-Peak Demand multiplied by the<br>Off-Peak Demand reduction factor |
| \$0.55        | per rkVA of Reactive Demand in excess of 50% of the Firm<br>Demand billed                  |

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 (Continued on reverse side)

|               |  |
|---------------|--|
| Energy Charge |  |
| \$0.02586     | per kWh for all kWh used during On-Peak Hours  |
| \$0.01386     | per kWh for all kWh used during Off-Peak Hours |

B. Minimum Bill:

The Demand Charge for the current Month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

C. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - When Service is delivered at a nominal voltage less than the available distribution voltage and Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC.

Fourth - When Service is metered at a voltage lower or higher than the available primary distribution line voltage all Meter readings shall be adjusted for transformation losses by adding or subtracting 1.0% as appropriate.

Fifth - When Service is taken at a transmission voltage of 115,000 volts or higher and Customer furnishes and maintains the transmission substation and all associated electric facilities a credit of \$0.35 per kW of the monthly Demand billed will be allowed.

Sixth - Service under this schedule is provided from an existing primary distribution line of 34,500, 24,000 or 13,800 volts or from a standard (one transformer) transmission substation when the load requirements warrant. Where Company is requested to furnish line extensions, transformers, or other facilities in addition to the above, Company will provide such additional facilities, at its option, when Customer agrees to pay 1.40% per Month on the allocable investment in such facilities in addition to the Net Monthly Bill. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC.

## V. DEMAND

### A. On-Peak Demand

The On-Peak Demand shall not be less than:

1. The average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the On-Peak Hours of the Month;
2. 70% of the highest On-Peak Demand (recorded during any On-Peak Season) established during the preceding 11 Months;
3. Minimum kW specified in the Electric Service Agreement; or
4. 1,000 kW.

### B. Off-Peak Demand

The Off-Peak Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Off-Peak Hours of the Month in excess of the On-Peak Demand.

### C. Reactive Demand

The Reactive Demand shall be the average rkVA supplied during the time of the maximum Off-Peak Demands.

### D. Off-Peak Demand Reduction Factor

The Off-Peak Demand Reduction Factor shall be a function of the number of jobs added as a result of the implementation of this Rate Schedule and shall be as listed below:

| Jobs Added | Off-Peak Demand Reduction Factor |
|------------|----------------------------------|
| 0 - 24     | 1.0                              |
| 25 - 49    | 0.75                             |
| 50 - 99    | 0.50                             |
| over 99    | 0.40                             |

## VI. CERTIFICATION OF JOBS ADDED

Customer must furnish to Company an affidavit, duly executed by an authorized representative of the Customer and notarized, by which Customer warrants to Company the number of "jobs added" subsequent to the initiation of Service under this Rate Schedule. Each time thereafter, if the number of "jobs added" changes sufficiently to affect the Off-Peak Demand Reduction Factor, the Customer shall furnish similar affidavits to Company. For purposes of this schedule "jobs added" shall be defined as new jobs or existing jobs saved as a result of the application of this schedule. Customer shall provide to Company such audit privileges as are necessary to allow Company to verify the statements contained in such affidavits. The Off-Peak Demand Reduction Factor to which Customer shall be entitled shall be determined on the basis of the foregoing certification. In the event the number of "jobs added" is less than that declared in the prior certification, Customer agrees that its bill will be adjusted accordingly on a prospective basis.

**VII. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS**

Company's On-Peak Hours as of the date hereof:

Summer - From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each Year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.

Winter: - From hour beginning 6:00 AM to hour ending 10:00 AM and hour beginning 5:00 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each Year. Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak.

Company's Off-Peak Hours are all hours of the Year not designated as On-Peak Hours.

The Company's On-Peak Hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

**VIII. POWER FACTOR**

Power factor shall be maintained as near as 100% as practicable, but shall not be leading unless agreed upon by the Company.

**IX. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**X. CONTRACT PERIOD**

The Contract shall be for a minimum period of five Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE NGPCS-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: NGPCS-6 effective 3/23/06  
Schedule Consists of: Three Pages

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**NATURAL GAS PIPELINE COMPRESSION SERVICE RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This schedule is available to Customers at all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To Electric Service of not less than 1,500 kW for electric drives/motors and controls for natural gas pipeline and storage compression stations. All Service is supplied through one metering installation at one Point of Delivery. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be used for standby or supplemental Service, nor shall it be resold, sub-metered, or shared with others.

**III. TYPE OF SERVICE**

Three-phase, 60 cycles, alternating current from existing facilities at primary voltage level or higher.

#### IV. NET MONTHLY BILL

##### A. Rate

|                             | Service Voltage Level |          |          |          |                 |          |
|-----------------------------|-----------------------|----------|----------|----------|-----------------|----------|
|                             | 230 kV                |          | 115 kV   |          | 34.5 kV or less |          |
|                             | Summer*               | Winter*  | Summer*  | Winter*  | Summer*         | Winter*  |
| Demand Charges per kW       |                       |          |          |          |                 |          |
| On-peak*                    | \$6.90                | \$5.25   | \$11.94  | \$5.34   | \$12.36         | \$5.53   |
| Off-peak*                   | \$2.71                | \$2.11   | \$2.81   | \$2.21   | \$2.91          | \$2.28   |
| Energy Charge per kWh       |                       |          |          |          |                 |          |
| On-peak*                    | \$0.0070              | \$0.0035 | \$0.0070 | \$0.0035 | \$0.0070        | \$0.0035 |
| Off-peak*                   | \$0.0035              | \$0.0035 | \$0.0035 | \$0.0035 | \$0.0035        | \$0.0035 |
| Reactive Demand<br>per rkVA | \$0.41                | \$0.41   | \$0.41   | \$0.41   | \$0.41          | \$0.41   |

\* See DEFINITIONS

##### B. Minimum Bill

The Demand Charges for the current Month, plus any applicable adjustments, but not less than \$1.64 per kW of connected capacity.

##### C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - All Meter readings shall be adjusted for losses between the existing transmission line and the point where Service is metered.

Fourth - Service under this schedule will be provided from an existing transmission line at one of the nominal voltage levels indicated in the table shown in NET MONTHLY BILL Section. Where Company is requested to furnish line extensions, transformers, upgrades of existing facilities or any other facilities, Company will provide such additional facilities, at its option, provided Customer enters into a Facilities Agreement with the Company pursuant to Additional Facilities Rider AFC-L or Schedule AFC.

#### V. BILLING DETERMINANTS

##### On-peak Demand

The average of the kW supplied during the three 15 minute periods of maximum use during the On-peak periods, as defined in DEFINITIONS Section, for the current billing Month.



**Off-peak Demand**

The amount by which the average of the kW supplied during the three 15 minute periods of maximum use during the off-peak periods, as defined in DEFINITIONS Section, for the current billing Month exceeds the On-Peak Demand.

**On-peak Energy**

The kWh supplied during the on-peak periods, as defined in DEFINITIONS Section, for the current billing Month.

**Off-peak Energy**

The kWh supplied during the off-peak periods, as defined in DEFINITIONS Section, for the current billing Month.

**Reactive Demand**

The average rkVA supplied during the time of the three 15 minute periods of maximum kW Demand for the current billing Month.

**VI. POWER FACTOR**

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

**VII. DEFINITIONS**

Summer On-peak Period - Hour beginning 10:00 AM to hour ending at 10:00 PM each Monday through Friday, starting June 1 and continuing through September 30 each Year.

Summer Off-peak Period - All hours during the Months beginning June 1 and continuing through September 30 of the same Year, except Summer On-peak Period hours.

Winter On-peak Period - Hour beginning 10:00 AM to hour ending at 10:00 PM each Monday through Friday, for the Months January 1 and continuing through May 31 and October 1 through December 31 each Year.

Winter Off-peak Period - All hours during the Months beginning January 1 and continuing through May 31 and October 1 and continuing through December 31 of the same Year, except Winter On-peak Period hours.

**VIII. PAYMENT**

The Net Monthly Bill resulting from application of the Net Monthly Rate to the appropriate Billing Determinants is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the gross due date shown on the bill.

**IX. CONTRACT TERM**

The Contract term shall be for a minimum period of five Years. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either Company or Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE FTS-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: FTS effective 1/31/06  
Schedule Consists of: Two Pages

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**FLEXIBLE TARIFF SERVICE RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This schedule is available to Customers at all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

Subject to the conditions set forth herein, Service is applicable to any commercial or industrial Customer, where said Customer contemplates self-generation, relocation, or obtaining Service from another energy service supplier as an alternative to Service from the Company. In order to be eligible for Service under this Schedule, the Company must determine in its sole judgment that the following conditions are met by the Customer:

- The Customer has an economically and technically viable alternative to Service from the Company.
- The Customer's load characteristics and/or hours of operations are conducive to a customized Contract.
- The Customer has presented a verified affidavit that, absent a customized Contract, the Customer would terminate or curtail its Service from the Company.
- The Customer's average maximum Demand is, or projected to be, at least 3,000 kW.

The Customer must submit a written request for Service under this Schedule. The request must include full documentation of the Customer's circumstances justifying Service under this Rate Schedule. The Company reserves the right to request additional information from the Customer. Failure to comply with a request for additional information may result in a rejection of the request for Service under this schedule. If requested by Customer, Company and Customer shall maintain the request and supporting documentation pursuant to a confidentiality agreement.

Nothing in this Schedule shall obligate the Company to offer any Customer or potential Customer Electric Service on any basis other than the Company's standard tariff(s) otherwise applicable to the Service being requested. Any dispute regarding Service under this schedule will be resolved by the Louisiana Public Service Commission.

Service is for the sole use of the Customer and shall not be shared or resold to others. Service under this Schedule shall not be used for standby and supplemental Service.

### **III. ELECTRIC SERVICE AGREEMENT**

If, after reviewing the Customer's request for Service under this Rate Schedule, the Company is satisfied the Customer qualifies, the Company may, at its sole discretion, present the Customer with a customized rate Contract that competes with the Customer's alternative. Customized Contracts may include increased choices for services including Contract term, pricing options, known escalators, and service attributes. The customized offer accepted by the Customer will be documented in an Electric Service Agreement ("ESA").

The Customer must sign the ESA prior to Service under this schedule. Service under the ESA will begin thirty (30) days after the execution of the ESA, unless otherwise specified within the ESA.

The ESA and associated documentation shall be considered confidential information ("Confidential Information") between the Company and the Customer and shall be kept confidential unless both parties agree otherwise. Notwithstanding the above, the Confidential Information may be furnished to the Louisiana Public Service Commission and its Staff under protective order.

### **IV. PRICING**

Pricing and rate structures shall be determined on a case-by-case. Specific pricing for any individually negotiated ESA must reflect the Company's assessment of the pricing and terms required to respond to the Customer's alternative. In no event shall the Company charge a price that is lower than the Company's forecast of marginal costs to serve the Customer over the Contract term of the ESA at the time the ESA is executed.

The pricing specified in the ESA shall be subject to an increase or decrease in proportion to the amount of directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of the ESA, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

### **V. DEMAND AND ENERGY**

The Demand and energy will be metered and billed in accordance with the ESA.

### **VI. PAYMENT**

The monthly bill and its payment shall be in accordance with the ESA.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE LEDR-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: LEDR Revision 1 effective 7/30/14  
Schedule Consists of: Three Pages

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**LOUISIANA ECONOMIC DEVELOPMENT RATE RIDER**  
**(This Schedule is Closed to New Business as of September 29, 2015)**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company") for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is available to Legacy EGSL Customers and is closed to new business as of September 29, 2015.

This Rider is available under the Terms and Conditions and Service Standards of the Company, where facilities of adequate capacity and voltage are available, to any year-round full requirements Customers who meet the following criteria:

- Customer is classified as industrial, manufacturing, distribution center/warehouse, large research facilities, large computer/data processing centers, headquarter of international or multi-state corporations, high-tech work center, telephone call center, U.S. Government military installations, correctional institutions, natural gas transmission, pipeline transportation, general merchandise/department store, supermarket/grocery store, or an enterprise that the Company in its sole discretion deems sufficiently similar to one of the above.
- Customer takes Service under the Company's General Service (GS-G and GS-TOD-G), Large Power Service (LPS-G and LPS-TOD-G), Large Power High Load Factor (LPHLF-G), or High Load Factor Service Rate Schedules (HLFS-G and HLFS-TOD-G).
- Customer has increased Billing Demand for firm full requirements Service received from the Company by 500 kW or greater on a monthly basis, as determined below.

This Rider is not available for temporary Service for construction. This Rider is not available to any Customer taking Service under any of the Company's interruptible, seasonal, off-peak, time-of-use, or other economic expansion or development Rate Schedules or Riders for the additional Demand and energy to which this Rider applies. This Rider is not available for resale, stand-by, auxiliary or supplemental Service. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for new applications.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

## II. APPLICABILITY

Service under this Rider is applicable to the additional Demand and energy of an existing Customer, and to the total Demand and energy of a new Customer, in the manner specified herein, when, in the sole judgment of the Company, this Rider is a significant factor to induce any such qualifying Customer to locate or expand and receive Service from the Company.

There shall be no credit associated with this Rider during any Month in which the Customer's maximum Billing Demand, as defined by the otherwise applicable Rate Schedules, is less than the sum of the Customer's Monthly Base Demand plus 500 kW.

For New Customers installing facilities which cause new load, the Monthly Base Demand, Monthly Base Energy, and average full-time permanent employment for the Base Period shall be zero. If a Customer assumes the operation of facilities of an existing or former Customer, the new Customer in that instance shall be considered an existing Customer for purposes of determining the Monthly Base Demand, Monthly Base Energy and average full-time permanent employment for the Base Period. Under circumstances where it is determined that the existing or former Customer has shut down or substantially curtailed the facilities, the Monthly Base Demand, Monthly Base Energy, and average full-time permanent employment for the Base Period for that location may be set to a lower level or zero if needed, in the sole judgment of the Company, to provide an economic incentive to the new Customer.

## III. MODIFICATIONS TO THE REGULAR RATE SCHEDULE

The net monthly bill of the then effective and applicable Rate Schedule (excluding Customer Charge, Fuel and Tax Adjustment) shall be reduced for all Billing Demand and energy in excess of the Monthly Base Demand and Monthly Base Energy for the corresponding Month of the Base Period. The applicable incentive reduction varies by the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period, as follows:

| Additional Full-time<br>Employment | Incentive Reduction to Net Monthly Bill<br>(excluding Customer Charge, Fuel and Tax Adjustment) |                          |
|------------------------------------|---|--------------------------|
|                                    | Years 1-4<br>of Application   | Year 5<br>of Application |
| 0-25 jobs                          | 25%   | 12%                      |
| 26 or more jobs                    | 30%   | 15%                      |

After Year 5, the incentive reduction shall be zero percent (0%). All other charges and/or provisions of the then effective and applicable Rate Schedule will remain unchanged. Notwithstanding the above, the Company may notify the Customer, in Year 3 or later of the application, of a change in the applicable incentive reduction for the remaining Years of the five Year application period. Such notice to the Customer may only be made following filing with the Commission of notice along with supporting documentation and workpapers, under appropriate regulatory protective orders, that current and/or expected marginal costs are in excess of revenues produced under this Rider.

#### **IV. CONDITIONS OF SERVICE**

Prior to Service being rendered under this Rider, Customer will furnish Company a notarized attestation of: (1) the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period added as a result of the new or increased load; and (2) the fact that this Rider is a significant factor to induce the qualifying new or existing Customer to locate or expand and receive Service from the Company. Such attestation shall be the basis to determine the appropriate incentive reduction, if any, from § III. In the case of a new Customer, an estimate of the full-time permanent employment shall be submitted to the Company two Months prior to the in-service date of the Customer's plant with the attestation of the actual full-time permanent employment to be submitted to the Company no later than one Month following the in-service date. If a Customer changes the amount of additional full-time permanent employment such that the incentive reduction would change, the Customer must notify the Company within 60 days. In the event the new permanent employment changes the amount of the incentive reduction, then beginning with the next monthly billing period, the amount of the incentive reduction will be subject to redetermination, per § III above. The Company has the right at any time to require Customer to submit, within 45 days of Company's request, verification of average annual full-time permanent employment.

Service under this Rider requires a Contract term of a minimum of five Years. Final determination as to Customer's qualifications to receive Service under this Rider will be made solely by the Company.

#### **V. DEFINITIONS**

The Base Period shall be defined as the 12 Month period immediately preceding the first Month for which Service is requested under this Rider, or as mutually agreed upon by the Customer and the Company, after adjusting for Months in which extraordinary events or conditions significantly affected Customer's consumption of electricity.

The Monthly Base Demand for each Month during which Service is provided under this Rider shall be the Billing Demand for the corresponding Month of the Base Year.

The Monthly Base Energy for each Month during which Service is provided under this Rider shall be the total billing energy for the corresponding Month of the Base Year.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE LEDR-L  
Revision 0

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**LOUISIANA ECONOMIC DEVELOPMENT RATE RIDER**  
**(Closed to New Business as off September 29, 2015)**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is available to Legacy ELL Customers and is closed to new business as of September 29, 2015.

This Rider is available under the Terms and Conditions and Service Standards of the Company to any year-round full requirements Customers who meet the following criteria:

- Customer is classified as industrial, manufacturing, distribution center/warehouse, large research facilities, large computer/data processing centers, headquarter of international or multi-state corporations, high-tech work center, telephone call center, U.S. Government military installations, correctional institutions, natural gas transmission, pipeline transportation, general merchandise/department store, supermarket/grocery store, or an enterprise that the Company in its sole discretion deems sufficiently similar to one of the above.
- Customer takes Service under the Company's Small General Service (GS-L), Large General Service (LGS-L) or Large Industrial Service (LIS-L) Rate Schedules and has increased Billing Demand for firm full requirements Service received from the Company by 500 kW or greater on a monthly basis, as determined below.
- Customer takes Service under the Company's Large Industrial Power Service (LIPS-L) Rate Schedule and has increased Billing Demand for firm full requirements Service received from the Company by 2500 kW or greater on a monthly basis, as determined below.

This Rider is not available for temporary Service for construction. This Rider is not available to any Customer taking Service under any of the Company's interruptible, curtailable, seasonal, off-peak, or other economic expansion or development Rate Schedules or Riders for the additional Demand and energy to which this Rider applies. This Rider is not available for resale, stand-by, auxiliary or supplemental Service. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for new applications.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions

## II. APPLICABILITY

Service under this Rider is applicable to the additional Demand and energy of an existing Customer and to the total Demand and energy of a new Customer, in the manner specified herein, when, in the sole judgment of the Company, this Rider is a significant factor to induce any such qualifying Customer to locate or expand and receive Service from the Company. There shall be no credit associated with this Rider during any Month in which the Customer's maximum Billing Demand, as defined by the otherwise applicable Rate Schedules, is less than the sum of the Customer's Monthly Base Demand plus the required increase in Demand as specified above.

For new Customers installing facilities which cause new load, the Monthly Base Demand, Monthly Base Energy, Monthly Base rkVA, and average full-time permanent employment for the Base Period shall be zero. If a Customer assumes the operation of facilities of an existing or former Customer, the new Customer in that instance shall be considered an existing Customer for purposes of determining the Monthly Base Demand, Monthly Base Energy, Monthly Base rkVA, and average full-time permanent employment for the Base Period. Under circumstances where it is determined that the existing or former Customer has shut down or substantially curtailed the facilities, the Monthly Base Demand, Monthly Base Energy, Monthly Base rkVA, and average full-time permanent employment for the Base Period for that location may be set to a lower level or zero if needed, in the sole judgment of the Company, to provide an economic incentive to the new Customer.

## III. MODIFICATIONS TO THE REGULAR RATE SCHEDULE

### Small General Service (GS-L) and Large General Service (LGS-L)

The Net Monthly Bill of the Small General Service (GS-L) and Large General Service (LGS-L) Rate Schedules (excluding Customer Charge, Fuel and Tax Adjustment) shall be reduced for all Billing Demand and energy in excess of the Monthly Base Demand, Monthly Base rkVA (if applicable) and Monthly Base Energy for the corresponding Month of the Base Period. The applicable incentive reduction varies by the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period, as follows:

| Additional Full-time<br>Employment | Incentive Reduction to Net Monthly Bill<br>(excluding Customer Charge, Fuel and Tax Adjustment) |                          |
|------------------------------------|---|--------------------------|
|                                    | Years 1-4<br>of Application   | Year 5<br>of Application |
| 0-25 jobs                          | 13%   | 5%                       |
| 26 or more jobs                    | 20%   | 12%                      |

After Year 5, the incentive reduction shall be zero percent (0%). All other charges and/or provisions of the then-effective and applicable Rate Schedule will remain unchanged. Notwithstanding the above, the Company may notify the Customer, in Year 3 or later of the application, of a change in the applicable incentive reduction for the remaining Years of the five-year application period. Such notice to the Customer may only be made following a filing with the Commission of notice along with supporting documentation and workpapers, under appropriate regulatory protective orders, that current and/or expected marginal Costs are in excess of revenues produced under this Rider.



Large Industrial Service (LIS-L) and Large Industrial Power Service (LIPS-L)

The Net Monthly Bill of the Large Industrial Service (LIS-L) and the Large Industrial Power Service (LIPS-L) Rate Schedules (excluding Customer Charge, Fuel and Tax Adjustment) shall be reduced for all Billing Demand and energy in excess of the Monthly Base Demand, Monthly Base kVA and Monthly Base Energy for the corresponding Month of the Base Period. The applicable incentive reduction varies by the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period, as follows:

| Additional Full-time<br>Employment | Incentive Reduction to Net Monthly Bill<br>(excluding Customer Charge, Fuel and Tax Adjustment) |                          |
|------------------------------------|---|--------------------------|
|                                    | Years 1-4<br>of Application   | Year 5<br>of Application |
| 0-25 jobs                          | 25%   | 12%                      |
| 26 or more jobs                    | 30%   | 15%                      |

After Year 5, the incentive reduction shall be zero percent (0%). All other charges and/or provisions of the then-effective and applicable Rate Schedule will remain unchanged. Provided, notwithstanding the above, the Company may notify the Customer, in Year 3 or later of the application, of a change in the applicable incentive reduction for the remaining Years of the five-year application period. Such notice to the Customer may only be made following filing with the Commission of notice along with supporting documentation and workpapers, under appropriate regulatory protective orders, that current and/or expected marginal Costs are in excess of revenues produced under this Rider.

#### IV. CONDITIONS OF SERVICE

Prior to Service being rendered under this Rider, Customer will furnish Company a notarized attestation of: (1) the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period added as a result of the new or increased load; and (2) the fact that this Rider is a significant factor to induce the qualifying new or existing Customer to locate or expand and receive Service from the Company. Such attestation shall be the basis to determine the appropriate incentive reduction, if any, from Section III. In the case of a new Customer, an estimate of the full-time permanent employment shall be submitted to the Company two Months prior to the in-service date of the Customer's plant with the attestation of the actual full-time permanent employment to be submitted to the Company no later than one Month following the in-service date. If a Customer changes the amount of additional full-time permanent employment such that the incentive reduction would change, the Customer must notify the Company within 60 days. In the event the new permanent employment changes the amount of the incentive reduction, then beginning with the next monthly billing period, the amount of the incentive reduction will be subject to redetermination, per Section III above. The Company has the right at any time to require Customer to submit, within 45 days of Company's request, verification of average annual full-time permanent employment.

Service under this Rider requires a Contract term of a minimum of five Years. Final determination as to Customer's qualifications to receive Service under this Rider will be made solely by the Company.

#### V. DEFINITIONS

The Base Period for a qualifying load addition shall be defined as the 12 Month period immediately preceding the first Month during which the new load is taken by the Customer under this Rider, or as mutually agreed upon by the Customer and the Company, after adjusting for Months in which extraordinary events or conditions significantly affected Customer's consumption of electricity. Subsequent qualifying load additions will establish new Base Periods for the application of this Rider to such new load.

The Monthly Base Demand for each Month during which Service is provided under this Rider shall be the Billing Demand for the corresponding Month of the Base Period.

The Monthly Base Energy for each Month during which Service is provided under this Rider shall be the total billing energy for the corresponding Month of the Base Period.

The Monthly Base rkVA for each Month during which Service is provided under this Rider shall be the rkVA supplied at the time of the maximum kW Demand for the corresponding Month of the Base Period.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE EDR  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: New Schedule  
Schedule Consists of: Five Pages

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**ECONOMIC DEVELOPMENT RIDER**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rider is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company, and to any year-round Customers who meet the following criteria:

- Customer will take initial permanent Service for a new facility, or will expand its existing facility to create increased firm load.
- Customer takes Service under one of the following Entergy Louisiana Power rates: Small General Service (SGS-G), General Service (GS-L, GS-G, and GS-TOD-G), Large General Service (LGS-L), Large Industrial Service (LIS-L), Large Manufacturing Power Service (LMPS), Large Power Service (LPS-G and LPS-TOD-G), Large Industrial Power Service (LIPS-L), High Load Factor Service (HLFS-G and HLFS-TOD-G), or Large Power High Load Factor Service (LPHLF-G).
- Customer has increased Billing Demand for firm Service received from the Company by 500 kW or greater on a monthly basis, as determined below.

This Rider is not available for temporary Service for construction. This Rider is not available to any Customer taking Service under any of the Company's interruptible, curtailable, seasonal, off-peak, time-of-use, or other economic expansion or development Rate Schedules or Riders for the additional Demand and energy to which this Rider applies. This Rider is not available for resale or stand-by Service. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for new applications.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

Service under this Rider is applicable to the additional Demand and energy of an existing Customer, and to the total Demand and energy of a new Customer, in the manner specified herein, when, in the sole judgment of the Company, this Rider is a significant factor to induce any such qualifying Customer to locate or expand and receive Service from the Company. There shall be no credit associated with this Rider during any Month in which the Customer's maximum Billing Demand, as defined by the otherwise applicable Rate Schedules, is less than the sum of the Customer's Monthly Base Demand plus 500 kW.

For New Customers installing facilities which cause new load, the Monthly Base Demand, Monthly Base Energy, and average full-time permanent employment for the Base Period shall be zero. If a Customer assumes the operation of facilities of an existing or former Customer, the New Customer in that instance shall be considered an existing Customer for purposes of determining the Monthly Base Demand, Monthly Base Energy and average full-time permanent employment for the Base Period. Under circumstances where it is determined that the existing or former Customer has shut down or substantially curtailed the facilities, the Monthly Base Demand, Monthly Base Energy, and average full-time permanent employment for the Base Period for that location may be set to a lower level or zero, if needed, in the sole judgment of the Company, to provide an economic incentive to the new customer.

### III. MODIFICATIONS TO THE REGULAR RATE SCHEDULE

The Net Monthly Bill of the then effective and applicable Rate Schedule (excluding Customer Charge, fuel and environmental adjustments, all other applicable Riders, and any applicable taxes) shall be reduced for all Billing Demand and energy in excess of the Monthly Base Demand and Monthly Base Energy for the corresponding Month of the Base Period. The applicable incentive reduction level varies according to the following Customer characteristics: the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period, and the amount of additional Customer load over Customer's average monthly load from the Base Period. The incentive is divided into two tiers, which are determined by the amount of additional firm load over the Customer's average monthly load from the Base Period. Customers who add 500 - 1,999 kW of firm load are eligible for options A, B, or C, while Customers who add greater than 2,000 kW of firm load are eligible for Options D, E, or F.

#### OPTION A (500 - 1,999 kW added) Incentive Reduction to Net Monthly Bill

| Year of Contract | Jobs Added  |              |             |
|------------------|-------------|--------------|-------------|
|                  | <u>0-25</u> | <u>26-99</u> | <u>100+</u> |
| Year 1           | 13%         | 17%          | 20%         |
| Year 2           | 13%         | 17%          | 20%         |
| Year 3           | 13%         | 17%          | 20%         |
| Year 4           | 13%         | 17%          | 20%         |
| Year 5           | 5%          | 9%           | 12%         |

#### OPTION B (500 – 1,999 kW added) Incentive Reduction to Net Monthly Bill

| Year of Contract | Jobs Added  |              |             |
|------------------|-------------|--------------|-------------|
|                  | <u>0-25</u> | <u>26-99</u> | <u>100+</u> |
| Year 1           | 7%          | 10%          | 11%         |
| Year 2           | 10%         | 12%          | 17%         |
| Year 3           | 12%         | 17%          | 22%         |
| Year 4           | 21%         | 28%          | 30%         |
| Year 5           | 10%         | 14%          | 16%         |

**OPTION C (500 - 1,999 kW added)**  
**Incentive Reduction to Net Monthly Bill**

| <b>Year of Contract</b> | <b>Jobs Added</b> |              |             |
|-------------------------|-------------------|--------------|-------------|
|                         | <u>0-25</u>       | <u>26-99</u> | <u>100+</u> |
| Year 1                  | 7%                | 9%           | 11%         |
| Year 2                  | 7%                | 9%           | 11%         |
| Year 3                  | 7%                | 9%           | 11%         |
| Year 4                  | 7%                | 9%           | 11%         |
| Year 5                  | 7%                | 9%           | 11%         |
| Year 6                  | 7%                | 9%           | 11%         |
| Year 7                  | 7%                | 9%           | 11%         |
| Year 8                  | 7%                | 9%           | 11%         |
| Year 9                  | 7%                | 9%           | 11%         |
| Year 10                 | 7%                | 9%           | 11%         |

**OPTION D (2,000+ kW added)**  
**Incentive Reduction to Net Monthly Bill**

| <b>Year of Contract</b> | <b>Jobs Added</b> |              |             |
|-------------------------|-------------------|--------------|-------------|
|                         | <u>0-25</u>       | <u>26-99</u> | <u>100+</u> |
| Year 1                  | 22%               | 26%          | 30%         |
| Year 2                  | 22%               | 26%          | 30%         |
| Year 3                  | 22%               | 26%          | 30%         |
| Year 4                  | 22%               | 26%          | 30%         |
| Year 5                  | 11%               | 13%          | 15%         |

**OPTION E (2,000+ kW added)**  
**Incentive Reduction to Net Monthly Bill**

| <b>Year of Contract</b> | <b>Jobs Added</b> |              |             |
|-------------------------|-------------------|--------------|-------------|
|                         | <u>0-25</u>       | <u>26-99</u> | <u>100+</u> |
| Year 1                  | 12%               | 16%          | 20%         |
| Year 2                  | 18%               | 22%          | 25%         |
| Year 3                  | 24%               | 27%          | 35%         |
| Year 4                  | 32%               | 36%          | 40%         |
| Year 5                  | 18%               | 18%          | 20%         |

**OPTION F (2,000+ kW added)  
Incentive Reduction to Net Monthly Bill**

| <b>Year of Contract</b> | <b>Jobs Added</b> |              |             |
|-------------------------|-------------------|--------------|-------------|
|                         | <u>0-25</u>       | <u>26-99</u> | <u>100+</u> |
| Year 1                  | 12%               | 14%          | 17%         |
| Year 2                  | 12%               | 14%          | 17%         |
| Year 3                  | 12%               | 14%          | 17%         |
| Year 4                  | 12%               | 14%          | 17%         |
| Year 5                  | 12%               | 14%          | 17%         |
| Year 6                  | 12%               | 14%          | 17%         |
| Year 7                  | 12%               | 14%          | 17%         |
| Year 8                  | 12%               | 14%          | 17%         |
| Year 9                  | 12%               | 14%          | 17%         |
| Year 10                 | 12%               | 14%          | 17%         |

After the final Year of the Economic Development Rider agreement, the incentive reduction shall be zero percent (0%). All other charges and/or provisions of the then-effective and applicable Rate Schedule will remain unchanged. Notwithstanding the above, the Company may notify the Customer, within two Years of Contract completion, of a change in the applicable incentive reduction for the remaining Years of the application period. Such notice to the Customer may only be made following filing with the Commission of notice along with supporting documentation and workpapers, under appropriate regulatory protective orders, that current and/or expected marginal costs are in excess of revenues produced under this Rider.

**IV. CONDITIONS OF SERVICE**

Prior to Service being rendered under this Rider, Customer will furnish Company a notarized attestation of: (1) the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period added as a result of the new or increased load; (2) the amount of additional Customer load over Customer's average monthly load from the Base Period; (3) the amount of Customer capital investment in new or expanded facilities; and (4) the fact that this Rider is a significant factor to induce the qualifying new or existing Customer to locate or expand and receive Service from the Company. Such attestation shall be the basis to determine the appropriate incentive reduction, if any, from § III. In the case of a new customer, an estimate of the full-time permanent employment shall be submitted to the Company two Months prior to the in-service date of the Customer's project with the attestation of the actual full-time permanent employment to be submitted to the Company no later than one Month following the in-service date. If a Customer changes the amount of additional full-time permanent employment, or the amount of load or expected load, such that the incentive reduction would change, the Customer must notify the Company within 60 days. In the event the new permanent employment, new load or expected load, or new capital investment changes the amount of the incentive reduction, then beginning with the next monthly billing period, the amount of the incentive reduction will be subject to redetermination, per § III above. The Company has the right at any time to require Customer to submit, within 45 days of Company's request, verification of items 1-4 listed above.

Service under this Rider requires a Contract term of a minimum of five Years or ten Years, dependent on which program Customer elects. Final determination as to Customer's qualifications to receive Service under this Rider will be made solely by the Company.

**V. DEFINITIONS**

The Base Period shall be defined as the 12 Month period immediately preceding the first Month for which Service is requested under this Rider, or as mutually agreed upon by the Customer and the Company, after adjusting for Months in which extraordinary events or conditions significantly affected Customer's consumption of electricity.

The Monthly Base Demand for each Month during which Service is provided under this Rider shall be the Billing Demand for the corresponding Month of the Base Year.

The Monthly Base Energy for each Month during which Service is provided under this Rider shall be the total billing energy for the corresponding Month of the Base Year.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE EDR-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: EDR effective 1/31/06  
Schedule Consists of: Three Pages

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**ECONOMIC DEVELOPMENT RATE RIDER**  
(CLOSED TO NEW BUSINESS)

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. This Rider is closed to new business as of September 29, 2015.

This Rider is available to Customers who meet the following criteria:

- Customer is: (a) a Customer classified as Standard Industrial Classification ("SIC") codes 20 through 39, 46, 4922, 5311, 5331 or 5411; (b) a Customer classified as a United States Government military installation, a United States Government correctional facility, a distribution center/warehouse, or a headquarters of international or multi-state corporation; (c) a large research facility classified as SIC codes 8731 through 8743; (d) a large computer/data processing center classified as SIC codes 7371 through 7375; or (e) an enterprise that the Company deems sufficiently similar to one of the above
- Customer takes Service under the Company's Large General Service or Large Industrial Service Rate Schedules.
- Customer has increased Billing Demand for firm full requirements Service received from the Company by 500 kW or greater on a monthly basis, as determined below.

This Rider is not available for temporary Service for construction. This Rider is not available to any Customer taking Services under any of the Company's interruptible, curtailable, seasonal, off-peak rate, or other economic expansion or development Rate Schedules or Riders for the additional Demand and energy to which this Rider applies. The Company reserves the right to discontinue this Rider at any time on a prospective basis.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.



## II. APPLICABILITY

Service under this Rider is applicable to the additional Demand and energy of an existing Customer and to the total Demand and energy of a new customer, in the manner specified herein, when this Rider is a significant factor to induce any such qualifying Customer to locate or expand and receive Service from the Company. The applicable incentive reduction varies by the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period (as defined in Section V.). For new customers taking Service under this Rider, average full-time permanent employment from the Base Period will be zero. There shall be no credit associated with this Rider during any Month in which the Customer's maximum Billing Demand, as defined by the otherwise applicable Rate Schedules, is less than the sum of the Customer's Monthly Base Demand (as defined in Section V.) plus 500 kW.

This Rider is not applicable to resale, stand-by, auxiliary or supplemental Service. Service will be supplied at one Point of Delivery and shall be at one standard voltage.

## III. MODIFICATIONS TO THE REGULAR RATE SCHEDULE

### Large General Service

The Net Monthly Bill of the Large General Service Rate Schedule shall be reduced for all Billing Demand and energy in excess of the Monthly Base Demand and Monthly Base Energy (as defined in DEFINITIONS) for the corresponding Month of the Base Period as follows:

| <u>Additional Full-time<br/>Employment</u> | <u>Incentive Reduction to Net Monthly Bill<br/>(Excluding Customer Charge, Fuel and Tax Adjustment)</u> |                                    |                                  |
|--|---|------------------------------------|----------------------------------|
|  | <u>Years 1-2<br/>of Application</u>   | <u>Year 3-4<br/>of Application</u> | <u>Year 5<br/>of Application</u> |
| 0-25 jobs                                  | 15%   | 10%                                | 5%                               |
| 26-100 jobs                                | 20%   | 15%                                | 10%                              |
| 101 or more jobs                           | 25%   | 20%                                | 15%                              |

After Year 5, the incentive reduction shall be zero percent (-0%-). All other charges and/or provisions of the then effective and applicable Rate Schedules will remain unchanged.

### Large Industrial Service

The Net Monthly Bill of the Large Industrial Service Rate Schedule shall be reduced for all Billing Demand and energy in excess of the Monthly Base Demand and Monthly Base Energy (as defined in DEFINITIONS) for the corresponding Month of the Base Period as follows:

| <u>Additional Full-time<br/>Employment</u> | <u>Incentive Reduction to Net Monthly Bill<br/>(Excluding Customer Charge, Fuel and Tax Adjustment)</u> |                                    |                                  |
|--|---|------------------------------------|----------------------------------|
|  | <u>Years 1-2<br/>of Application</u>   | <u>Year 3-4<br/>of Application</u> | <u>Year 5<br/>of Application</u> |
| 0-25 jobs                                  | 45%   | 35%                                | 25%                              |
| 26-100 jobs                                | 47%   | 37%                                | 27%                              |
| 101 or more jobs                           | 50%   | 40%                                | 30%                              |

After Year 5, the incentive reduction shall be zero percent (-0%-). All other charges and/or provisions of the then effective and applicable Rate Schedules will remain unchanged.

#### **IV. CONDITIONS OF SERVICE**

Prior to Service being rendered under this Rider, Customer will furnish Company a notarized attestation of: (1) the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period added as a result of the new or increased load; and (2) the fact that this Rider is necessary to induce the new or existing Customer to locate or expand. Such attestation shall be the basis to determine the appropriate incentive reduction, if any, from Section III. In the case of a new customer, an estimate of the full-time permanent employment shall be submitted to the Company two Months prior to the in-service date of the Customer's plant with the attestation of the actual full-time permanent employment to be submitted to the Company no later than one Month following the in-service date. If a Customer changes the amount of additional full-time permanent employment such that the incentive reduction would change, the Customer must notify the Company within 60 days. The Company has the right to require verification of average annual full-time permanent employment at any time with 45 days notice to the Customer. In the event the permanent employment is less than previously verified, the incentive reduction shall be adjusted accordingly on a prospective basis.

Service under this Rider requires a Contract term of a minimum of five Years. Final determination as to Customer's qualifications to receive Service under this Rider will be made solely by the Company.

#### **V. DEFINITIONS**

The Base Period shall be defined as the 12 Month period immediately preceding the first Month for which Service is requested under this Rider, or as mutually agreed upon by the Customer and the Company, after adjusting for Months in which extraordinary events or conditions significantly affected Customer's consumption of electricity.

The Monthly Base Demand for each Month is to be determined and fixed as the Base Year's maximum Billing Demand for the corresponding Month.

The Monthly Base Energy for each Month is to be determined and fixed as the Base Year's total billing energy for the corresponding Month.

**ENTERGY LOUISIANA, LLC**  
**ELECTRIC SERVICE**

SCHEDULE EAPS-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: EAPS Revision 5 effective 9/28/05  
Schedule Consists of: Four Pages

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**EXPERIMENTAL ECONOMIC AS-AVAILABLE POWER SERVICE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is available upon request, for a minimum of 5,000 kW on an hourly basis, provided that (1) the Company reserves the right to limit the amount of power sold under this rate and (2) the Company reserves the right to discontinue this rate in its entirety upon thirty (30) days written notice to all Schedule EAPS-G Customers. The Company also reserves the right to limit the availability of power sold under this rate in accordance with § VIII.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This experimental economic as-available schedule is applicable to all retail Customers having self-generation capability greater than 5,000 kW which was both permanently existing on site and in operating condition as of the effective date of this Schedule and who contract for such Service. The power taken under Schedule EAPS-G shall only be used for the displacement, in total or in part, of the Customer's self-generating capability. A Customer may not contract for Schedule EAPS-G power in excess of the design capacity of the Customer's power production facilities. Service taken under Schedule EAPS-G shall not displace load historically served by the Company.

**III. MODIFICATION OF REGULAR RATE SCHEDULE**

Service taken under this schedule may be in addition to Service provided by the Company under other Rate Schedules. The other Rate Schedule(s) in such case will be modified by the addition of § IV, V and VI of this schedule if necessary to make such other Rate Schedules consistent with this rate.

#### **IV. DETERMINATION OF BILLING DEMANDS AND ENERGY**

**A. Customer with a Contract for Service under Firm Rate Schedules:**

- (1) The load taken under Schedule EAPS-G in each half hour shall be the kW amount requested under Schedule EAPS-G. Where the Customer's actual metered kW is less than the amount requested under Schedule EAPS-G, the actual metered kW shall be the amount taken under Schedule EAPS-G in that half hour.
- (2) The energy taken under Schedule EAPS-G shall be the Demand in each half hour as determined in (1) above divided by two and accumulated over the time period it is requested.
- (3) The Demand and energy taken under other Rate Schedules shall be determined based on the remaining loads after Schedule EAPS-G is determined as described in (1) above. In any Month which Schedule EAPS-G is requested, the Contract Power under the other Rate Schedule(s), including both firm and interruptible loads exclusive of Schedule EAPS-G, shall not be less than the Contract Power in the previous Month and shall be treated as if the Contract Power were set in the current Month. The Demand under other Rate Schedules will be adjusted for power factor in accordance with § IX.F.

**B. Customers without a Contract for Firm Power**

- (1) The energy taken under Schedule EAPS-G shall be the total actual metered energy during the time period for which Schedule EAPS-G Service is requested. Where the Customer also has a request for Standby or Maintenance Service, the load taken under Schedule EAPS-G shall be the amount requested under Schedule EAPS-G with the remaining load on Standby or Maintenance Service.
- (2) Any power taken beyond the provisions of Schedule EAPS-G shall be purchased in accordance with the provisions of the Customer's Contract for standby or maintenance Service from the Company. If no other Contract for Service exists, any power taken beyond the provisions of Schedule EAPS-G shall be priced at the load charges, energy charges and fuel charges for the applicable firm Service rate for that occurrence.

#### **V. ENERGY CHARGES**

Energy shall be sold hour by hour at the price agreed upon by Customer and Company as described in § VII Notification of Offer by Customer. The monthly billing for such energy shall be calculated as the energy taken under Schedule EAPS-G in each hour multiplied times the price agreed upon by Customer and Company for that hour. The Company's hourly incremental cost for energy supplied pursuant to this schedule will be credited to the fuel and purchased power costs recovered by the Company's retail fuel adjustment.

## **VI. MONTHLY MINIMUM PAYMENT**

A monthly program administration charge of \$150.00 shall apply for each Customer contracting for EAPS-G. A Customer contracting for Service under firm Rate Schedules and under Schedule EAPS-G shall pay a minimum amount for Service under the firm schedules, exclusive of Schedule EAPS-G, in any Month that power is taken under Schedule EAPS-G. The base rate revenues in the current Month shall not be less than the base revenues derived by applying the current base rate charges to the corresponding base period Month billing determinants adjusted as necessary for rate structure changes. The base period shall be the twelve-month period prior to the effective date of the Customer's initial Contract for Schedule EAPS-G. Base revenues will be compared between the base period Month and the current Month. Both base energy charge revenues and base billing load charge revenues will be compared separately to determine if the minimums have been met. Any billing adjustment required to satisfy the monthly minimum payment shall be made in the current billing Month. Firm Rate Schedules and associated riders exclusive of Schedule SSTS-G, standby, auxiliary, and maintenance Service will be included in the determination of the monthly minimum payment. The monthly minimum payment is applicable if power is taken under Schedule EAPS-G during any hour in the billing Month.

The base Year billing determinants for a Customer under a new firm Contract will be determined by mutual agreement.

## **VII. NOTIFICATION OF OFFER BY CUSTOMER**

Customer must notify Company's system operator regarding any and all Schedule EAPS-G transactions. Customer will provide notice of offer to Company of a price, volume and term for which Customer is willing to take power under Schedule EAPS-G. The price shall be quoted in \$/MWH. The term shall include the start time and duration. Terms can only start at the beginning of an hour and end at the end of an hour. The volume shall not be less than 5 MW and must be in increments of not less than 1 MW. Prior to commencement of a transaction, Company shall confirm to Customer whether Company is willing to sell power under such terms. Absent such confirmation, a proposed transaction is denied. EAPS-G power is provided on an as-available basis. Customer is not obligated to consume such power scheduled and Company may discontinue a confirmed schedule at any time as provided in § VIII, Provisions for Availability.

Company will only confirm Customer transactions under Schedule EAPS-G where the price Customer is willing to pay exceeds Company's estimated incremental cost to supply such transaction, including loss factors and margin.

## **VIII. PROVISIONS FOR AVAILABILITY**

- A. Customer will discontinue taking Service under Schedule EAPS-G upon notification by the Company. Company will provide verbal notice to Customer that Schedule EAPS-G Service will be discontinued. Such notice will be provided to Customer a minimum of 1 (one) hour prior to the Company discontinuing Schedule EAPS-G Service.
- B. Availability of Schedule EAPS-G shall be at the discretion of the Company as the Company deems necessary in, but not limited to, maintaining Service to firm loads, avoiding establishment of a new system peak, maintaining Service integrity in the area or other situations when reduction in load on the Company's system is required.

- C. All load remaining after the notification period shall be considered firm load and billed according to the applicable firm rate for one Year and subject to all billing provisions including Demand ratchets and minimums, notwithstanding any earlier scheduled termination of Customer's Contract for Service under this or any other schedule.

#### **IX. CONDITIONS OF SERVICE**

- A. Customer may not use this schedule in lieu of firm, standby, maintenance or auxiliary Service.
- B. Company will not be required to install additional facilities to serve Customer.
- C. Customer shall not resell or share any energy purchased under this schedule. If a Customer obtains the right to sell excess power on the wholesale market, Schedule EAPS-G may be taken only when on-site generation has been backed down by at least the amount of the EAPS-G energy purchased during the period of the wholesale market sale. Customer must provide adequate metering to determine compliance with this requirement.
- D. Service will be supplied under this rate only to Customers having both their load and generation behind a single Meter capable of recording power flow in or out.
- E. The voltage specific loss factors used in this rate shall be based on the loss factors utilized in the Company's most recent general rate case.
- F. Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW Demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit kVA metering equipment or remove same if previously installed.

#### **X. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the net monthly bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the net monthly bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE EAPS-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: EAPS-4 effective 1/31/06  
Schedule Consists of: Four Pages

**EXPERIMENTAL ECONOMIC AS-AVAILABLE POWER SERVICE  
RATE SCHEDULE**

**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is available upon request, for a minimum of 5,000 kW on an hourly basis, provided that (1) the Company reserves the right to limit the amount of power sold under this rate and (2) the Company reserves the right to discontinue this rate in its entirety upon thirty (30) days written notice to all Schedule EAPS-L Customers. The Company also reserves the right to limit the availability of power sold under this rate in accordance with § VIII.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This experimental economic as-available schedule is applicable to all retail Customers having self-generation capability greater than 5,000 kW which was both permanently existing on site and in operating condition as of the effective date of this Schedule and who contract for such Service. The power taken under Schedule EAPS-L shall only be used for the displacement, in total or in part, of the Customer's self-generating capability. A Customer may not contract for Schedule EAPS-L power in excess of the design capacity of the Customer's power production facilities. Service taken under Schedule EAPS-L shall not displace load historically served by the Company.

**III. MODIFICATION OF REGULAR RATE SCHEDULE**

Service taken under this schedule may be in addition to Service provided by the Company under other Rate Schedules. The other Rate Schedule(s) in such case will be modified by the addition of Sections IV, V and VI of this schedule, if necessary, to make such other Rate Schedules consistent with this rate.

#### IV. DETERMINATION OF BILLING DEMANDS AND ENERGY

##### A. Customer with a Contract for Service under Firm Rate Schedules:

1. The load taken under Schedule EAPS-L in each 15-minute period shall be the KW amount requested under the Schedule EAPS-L. Where the Customer's actual metered KW is less than the amount requested under Schedule EAPS-L, the actual metered KW shall be the amount taken under Schedule EAPS-L in that 15-minute period.
2. The energy taken under Schedule EAPS-L shall be the Demand in each 15-minute period as determined in 1 above divided by four and accumulated over the time period it is requested.
3. The Demand and energy taken under other Rate Schedules shall be determined based on the remaining loads after Schedule EAPS-L is determined as described in 1. above, subject to the terms of Section VI Minimum Monthly Payment. The minimum Demand requirements of the Customer's firm and/or curtailable schedules shall not be reduced by application of this Schedule.
4. In any Month that Schedule EAPS-L is requested, a charge of \$0.41 per rkVa of Reactive Demand in excess of 25% of the maximum kW supplied during the billing Month shall apply. The Reactive Demand is defined as the rkVa supplied during the 60 minute interval of maximum kW use for the billing Month. Charges for excess rkVa under the Customer's other Rate Schedule(s) shall not apply for billing periods in which this charge applies.

##### B. Customers without a Contract for Firm Power:

1. The energy taken under Schedule EAPS-L shall be the total actual metered energy during the time period for which Schedule EAPS-L Service is requested. Where the Customer also has a request for standby or maintenance Service, the load taken under Schedule EAPS-L shall be the amount requested under Schedule EAPS-L with the remaining load on standby or maintenance Service.
2. Any power taken beyond the provisions of Schedule EAPS-L shall be purchased in accordance with the provisions of the Customer's Contract for standby or maintenance Service from the Company. If no other Contract for Service exists, any power taken beyond the provisions of Schedule EAPS-L shall be priced at the load charges, energy charges and fuel charges for the applicable firm Service rate for that occurrence.
3. In any Month that Schedule EAPS-L is requested, a charge of \$0.41 per rkVa of Reactive Demand in excess of 25% of the maximum kW supplied during the billing Month shall apply. The Reactive Demand is defined as the rkVa supplied during the 60 minute interval of maximum kW use for the billing Month.



**V. ENERGY CHARGES**

Energy shall be sold hour by hour at the price agreed upon by Customer and Company as described in Section VII Notification of Offer by Customer. The monthly billing for such energy shall be calculated as the energy taken under Schedule EAPS-L in each hour multiplied times the price agreed upon by Customer and Company for that hour. The Company's hourly incremental cost for energy supplied pursuant to this schedule will be credited to the fuel and purchased power costs recovered by the Company's retail fuel adjustment.

**VI. MONTHLY MINIMUM PAYMENT**

A monthly program administration charge of \$150.00 shall apply for each Customer contracting for EAPS-L. An existing Customer contracting for Service under Schedule EAPS-L and under any other Rate Schedules shall pay a minimum base revenue amount for Service under such other schedules, exclusive of Schedule EAPS-L, in any Month that power is taken under Schedule EAPS-L. Such base rate revenues in the current Month shall not be less than the base revenues derived by applying the current base rate charges to the corresponding base period Month billing determinants adjusted as necessary for rate structure changes. The base period shall be the twelve-month period prior to the effective date of the Customer's initial Contract for Schedule EAPS-L. Base revenues will be compared between the base period Month and the current Month. Both base energy charge revenues and base billing Demand charge revenues will be compared separately to determine if the minimums have been met. Qualified Facility Standby Service shall be excluded from the determination of the monthly minimum payment. Any billing adjustment required to satisfy the monthly minimum payment shall be made in the current billing Month. The monthly minimum payment is applicable if power is taken under Schedule EAPS-L during any hour in the billing Month.

The base Year billing determinants for a Customer under a new firm Contract will be determined by mutual agreement between the Company and the Customer.

**VII. NOTIFICATION OF OFFER BY CUSTOMER**

Customer must notify Company's system operator regarding any and all Schedule EAPS-L transactions. Customer will provide notice of offer to Company of a price, volume and term for which Customer is willing to take power under Schedule EAPS-L. The price shall be quoted in \$/MWH. The term shall include the start time and duration. Terms can only start at the beginning of an hour and end at the end of an hour. The volume shall not be less than 5 MW and must be in increments of not less than 1 MW. Prior to commencement of a transaction, Company shall confirm to Customer whether Company is willing to sell power under such terms. Absent such confirmation, a proposed transaction is denied. EAPS-L power is provided on an as-available basis. Customer is not obligated to consume such power scheduled and Company may discontinue a confirmed schedule at any time as provided in Section VIII Provisions for Availability.

Company will only confirm Customer transactions under Schedule EAPS-L where the price Customer is willing to pay exceeds Company's estimated incremental cost to supply such transaction, including loss factors and margin.

**VIII. PROVISIONS FOR AVAILABILITY**

- A. Customer will discontinue taking Service under Schedule EAPS-L upon notification by the Company. Company will provide verbal notice to Customer that Schedule EAPS-L Service will be discontinued. Such notice will be provided to Customer a minimum of 1 (one) hour prior to the Company discontinuing Schedule EAPS-L Service
- B. Availability of Schedule EAPS-L shall be at the discretion of the Company as the Company deems necessary in, but not limited to, maintaining Service to firm loads, avoiding establishment of a new system peak, maintaining Service integrity in the area or other situations when reduction in load on the Company's system is required.
- C. All load remaining after the notification period shall be considered firm load and billed according to the applicable firm rate for one Year and subject to all billing provisions, including Demand ratchets and minimums, notwithstanding any earlier scheduled termination of Customer's Contract for Service under this or any other schedule.

**IX. CONDITIONS OF SERVICE**

- A. Customer shall not use this schedule in lieu of firm, curtailable, standby or maintenance Service.
- B. Company will not be required to install additional facilities to serve Customer.
- C. Customer shall not resell or share any energy purchased under this schedule. If a Customer obtains the right to sell excess power on the wholesale market, Schedule EAPS-L may be taken only when on-site generation has been backed down by at least the amount of the EAPS-L energy purchased during the period of the wholesale market sale. Customer must provide adequate metering to determine compliance with this requirement.
- D. Service will be supplied under this rate only to Customers having both their load and generation behind a single Meter capable of recording power flow in or out.
- E. The voltage specific loss factors used in this rate shall be based on the loss factors utilized in the Company's most recent general rate case.
- F. The Customer's power factor shall be maintained as near as 100% as practicable, but shall not be leading unless agreed upon by the Company.

**X. PAYMENT**

The net monthly bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the net monthly bill plus 2%, becomes due after the gross due date shown on the bill.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE LCOP

Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: EGSL LCOP effective 9/28/05 and  
ELL LCOP effective 1/31/06  
Schedule Consists of: Two Pages

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**LARGE CUSTOMER OPTIONAL PRICING PROGRAM**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This tariff is available to Customers who have a peak Demand of two (2) MW or greater who have agreed to be served under this tariff, and who have executed a written electric Service Agreement with the Company. This tariff is available only to Customers who have received full requirements Electric Service from Company during each of the immediately preceding twelve (12) Months.

The Company has the right to terminate this tariff at any time, upon giving thirty (30) days written notice of intent to terminate to the Commission. In such event, each Customer served under this tariff will continue on this tariff until the end of the Customer's Contract term.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This tariff is not available for resale, stand-by, auxiliary or supplemental Service and is not available in conjunction with any of Company's economic development Rate Schedules. Service will be supplied at one delivery point and shall be at one standard voltage.

**III. LENGTH OF CONTRACT AND CONTRACT TERMINATION**

Customer will be required to sign a Contract for a term to be mutually agreed upon between Customer and Company, but not to exceed five (5) Years. Customer and Company each have the option to terminate the Contract at the end of a Contract term if a minimum of thirty (30) days notice is provided. If not terminated, the Contract will automatically renew for successive one Year terms, unless terminated on a minimum of thirty (30) days notice.

**IV. CUSTOMER BASELINE LOAD AND USAGE (CBLU)**

Customer's baseline load and usage (the "CBLU") are the annualized billing units for Customer's most recent twelve (12) Months of electricity consumption (energy and Demand), after excluding Months in which extraordinary events or conditions significantly affected Customer's consumption of electricity. Both Customer and Company must agree that the CBLU represents Customer's historical usage pattern.

## V. BILL DETERMINATION

### General

The Energy Rate, Demand Rate, Access Charge, and Miscellaneous Adjustments, as described and defined below, shall be set such that charges for electricity consumption in excess of CBLU will exceed the forecasted incremental Costs to serve such incremental consumption.

### Monthly Billing Amount

The Monthly Billing Amount shall be determined by the application of the charges as defined below to the Customer's billing determinants in accordance with the Contract between the Customer and the Company.

### Energy Rate (See Note below)

ER = Energy Rate (¢/kWh) to be determined on Customer-specific basis.

### Demand Rate (See Note below)

DR = Demand Rate (\$/kW) to be determined on Customer-specific basis.

### Access Charge Calculations

AC = Access Charge  
=  $CBLUTC - ((CBLUE * ER) + (CBLUD * DR))$ , where  
CBLUTC = Total charge that Customer would have paid under the Customer's Regular Rate Schedule based on Customer's CBLU (as determined in Section IV. above)  
CBLUE = Customer's billing energy from the Customer's CBLU  
CBLUD = Customer Billing Demand from the Customer's CBLU

### Miscellaneous Adjustments

All adjustments under the Customer's prior Regular Rate Schedule and applicable Riders shall apply.

**Note:** Multiple rates that consider time(s) of consumption may be developed.

## VI. OTHER

Other provisions necessary to provide Service to a Customer under this tariff shall be as specified in the Contract between the Customer and the Company.

## VII. REGULATORY APPROVAL

The Company may provide Services under this tariff by filing of a Customer Contract, along with supporting documentation and workpapers under appropriate regulatory protective orders, with the Commission. Each Customer Contract will be effective forty-five (45) days from the date of filing with the Commission or on the proposed effective date, if later, unless suspended by the Commission.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE SQF-G  
Revision 0

Effective Date: September 29, 2015  
Filing Date: September 30, 2014  
Supersedes: SQF Revision 1 effective 9/28/05  
Schedule Consists of: Two Pages

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**RATE FOR PURCHASES FROM QUALIFYING  
FACILITIES LESS THAN OR EQUAL TO 100 KW**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rate is applicable to qualifying facilities (QFs) with a design capacity of 100 KW or less who contract, on mutually agreeable terms, with the Company for the sale of energy and for any necessary interconnections. A QF is defined as a small power production facility or cogeneration facility that qualifies under Subchapter K, Part 292, Subpart B of the Federal Energy Regulatory Commission's Regulations that implement Sections 201 and 210 of The Public Utility Regulatory Policies Act of 1978.

**III. INTERCONNECTION COSTS**

Each qualifying facility shall be obligated to pay all reasonable interconnection costs directly related to the installation of the physical facilities necessary to permit interconnected operations with the qualifying facility. Interconnection costs shall be paid by the QF prior to the purchase of energy by the Company.

**IV. NET MONTHLY PAYMENT (A+B-C)**

**A. Energy Payment**

Rates shall be negotiated in accordance with factors provided in Section 204(e) of Louisiana Public Service Commission Order No. U-14964.

**B. Capacity Payment**

A capacity payment will be made if, as a class, QFs on this Rate, cause capacity costs to be avoided by the Company.

C. Customer Charge

Each QF will pay a monthly Customer charge to defray Company's billing, metering, maintenance, administrative, and other expenses necessary to maintain Service to the QF. Such a charge also covers normal interconnection costs for typical Customers, and varies by voltage level as follows:

| Monthly Charge | Delivery Voltage                          |
|----------------|---|
| \$ 8.25        | Secondary Voltage (less than 2,400 volts) |
| \$30.84        | Primary Voltage (2,400 volts-34.5 KV)     |

For additional interconnection costs, (as described in § II) over and above those covered above, QF will pay a nonrefundable lump sum charge at the time of installation to cover such costs to the Company.

If special operating and maintenance costs are necessary to support special interconnection facilities, an additional monthly charge, in addition to the charges above, may be required.

V. **STANDBY OR AUXILIARY**

QFs under this Rate Schedule will be charged for standby or auxiliary Service at rates equal to the applicable regular Rate Schedule.

VI. **BILLING**

The Company shall send a statement and payment (if applicable) to the Seller on or before the 20th day after the Seller's Meter is read. The statement shall include the kilowatthours delivered to the Company during the previous monthly billing period, the QF's Customer charge and the amount of the per unit energy payments for the Month. The statement will also include the net payment due from or to Company for Service herein.

VII. **GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE LQF-PO-G  
Revision 0

Effective Date: September 29, 2015  
Filing Date: September 30, 2014  
Supersedes: LQF-PO Revision 3 effective 12-19-13  
Schedule Consists of: Four Pages

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**RATE FOR PURCHASES FROM POST-PURPA  
QUALIFYING FACILITIES LARGER THAN 100 KW**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rate is applicable to the purchase of energy from Sellers owning or operating qualifying facilities ("QFs"), construction of which was commenced on or after November 9, 1978, with a design capacity larger than 100 KW who contract for the sale of energy to ELL. A QF is defined as a small power production facility or cogeneration facility that qualifies under Subchapter K, Part 292, Subpart B of the Federal Energy Regulatory Commission's Regulations that implement Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978. This Rate is applicable only in those cases where negotiations did not result in Seller agreeing to a lower rate and will be effective upon the Company's integration into the Midcontinent Independent System Operator, Inc. ("MISO") Regional Transmission Organization.

**III. DEFINITIONS**

As used in this tariff, the following terms have these meanings:

- A. Behind the Meter ("BTM") QF: a QF that has not self-registered as a generator in the MISO Commercial Model
- B. Hybrid QF: a QF that has self-registered as a generator in the MISO Commercial Model
- C. Financial Schedule (or "FinSched"): an instrument used to transfer ownership of energy within the MISO settlement system
- D. Load Zone: an asset in the MISO Commercial Model that is used for settlement purposes, and for which separate settlement data is provided by MISO
- E. Applicable Load Zone: for BTM QFs > 20 MWs, the Load Zone created to represent the QF in the MISO settlement system; otherwise, the Load Zone created to represent the rest of EGSL's retail load

#### IV. INTERCONNECTION COSTS

Each Seller shall be obligated to pay all interconnection costs directly related to the installation of the physical facilities necessary to permit interconnected operations with a QF as detailed in the Contract.

#### V. MONTHLY BILL

##### A. Monthly Energy Payments by the Company to QF

The Company will use MISO settlement data to determine the Monthly Avoided Cost Energy Payment to each Customer. Such monthly payment for a Customer's generated energy delivered to the Company shall be the monthly summation of each hour's product of the MWh delivered and the applicable hourly prices as reduced by any Other Market Charges included on MISO settlement statements, also expressed as follows:

$$MP_{QF} = \left( \sum_{i=1}^n [LMP_{QF,i} \times MWh_{QF,i}] - OMC_{QF,i} \right)$$

|              |   |
|--------------|---|
| $MP_{QF}$    | The Monthly Avoided Cost Energy Payment   |
| $LMP_{QF,i}$ | The Real Time Locational Marginal Price for hour "i" at the Applicable Load Zone for BTM QFs and the generator bus for Hybrid QFs as expressed in dollars per megawatt-hour;  |
| $MWh_{QF,i}$ | Megawatt-hours either (1) injected by the BTM QF for hour "i" of the Month or (2) scheduled by an accepted asset-sourced financial schedule from the Hybrid QF to the Company, consistent with the terms and conditions set forth in Section V; and |
| $OMC_{QF,i}$ | Other Market Charges associated with a QF non-firm energy sale that are assessed by MISO to the Company as they appear on the MISO settlement statements, if the QF is either a BTM QF registered as a separate Load Zone or a Hybrid QF.           |

Seller shall have, on reasonable notice, the right of access during normal working hours to all log books, metering records and any documents which the Company is required to compile and report to regulatory authorities to establish recovery for fuel or purchased power cost.

In no case shall the Company make payments that are greater than the amount the Company is allowed to recover from its ratepayers for the energy purchased from Seller through the operation of the fuel adjustment in its tariffs and/or under the rules and orders of the appropriate regulatory authorities which have jurisdiction and which rules or order pertain to the recovery of fuel and purchase power costs.



B. Monthly Charges Payable

(1) Customer Charge

Each QF who sells energy to the Company will pay a monthly Customer charge to recover the Company's billing, metering, administrative and other similar expenses necessary to maintain Service to the QF.

| <u>Delivery Voltage</u>             | <u>Monthly Charge</u> |
|-------------------------------------|-----------------------|
| Distribution                        | \$20.00               |
| Transmission<br>(69 kV and greater) | \$1,200.00            |

If QF also purchases power at point of sale under one of the Company's standard Rate Schedules (excluding Standby or Maintenance Service), the above Customer Charge will be waived.

(2) Administrative and Operational Charges

Each QF will pay administrative and operational charges in accordance with LPSC Order dated April 30, 1986 and LPSC Order No. U-22739 dated February 27, 1998, as supplemented by any LPSC order(s) arising from LPSC Docket No. U-32628. These charges represent costs including, but not limited to, scheduling and related set-up charges, special legal, regulatory, computer and other administrative costs which are specific to Sellers, plus additional cost including, but not limited to, increased frequency of backing down generation, bringing up generation, shutdown costs, startup costs, additional variable operations and maintenance costs, line losses, additional dispatching costs, unit storage costs and other similar costs.

(3) Facilities Charge

When the Company by agreement furnishes and maintains the substation and related facilities at the Point of Delivery serving the QF, or when the Seller requests and the Company agrees to install facilities other than those paid for in § II, the Seller will pay to the Company a net monthly charge as outlined below, based on the investment by the Company in such facilities. The net monthly facilities charge for all facilities provided and maintained by the Company and included in Contracts will be billed in accordance with Schedule AFC-G and Schedule AFC. For facilities paid for by the Customer and maintained by the Company as detailed in the Contract, the net monthly facilities charge rate shall be 0.5% per Month of the cost of such facilities.

## **VI. LIMITATIONS ON THE ACCEPTANCE OF FINANCIAL SCHEDULES FROM HYBRID QFS**

The Company will confirm asset-sourced financial schedules from Hybrid QFs, provided they meet the following specifications: (a) the source, sink, and delivery point are all set equal to the Hybrid QF generator node, (b) the financial schedule is used to transfer ownership of energy in the real-time market, (c) the amount does not exceed the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, and (d) the amount is declared by the Hybrid QF to the Company using procedures established by the Company to establish and confirm proposed financial schedule transactions within one hour of the operating hour. If the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then the Company will confirm asset-sourced financial schedules that meet the requirements of (a), (b), and (c) only.

The Company will also confirm asset-sourced financial schedules in an amount equal to the difference between a Hybrid QF's actual injection measured by MISO and its day ahead schedule if the financial schedules meet the requirements of (a) and (b) above, and if the Hybrid QF makes a day ahead declaration – using procedures established by the Company for such declarations – of the Hybrid QF's intent to submit financial schedules equal to the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, provided, however, that if the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then this paragraph shall not apply.

## **VII. BILLING**

The Company shall send a statement and payment (if applicable) to the QF on or before the 5th day after all initial MISO invoices for energy delivered during the previous Month have been settled. The statement shall include the kilowatt-hours delivered to the Company during the previous monthly billing period, the amount of the per unit energy payments for the Month, the hourly charges from MISO as described in LPSC Order No. U-32628, and the applicable monthly charges as described in §IV.B. The statement shall also include adjustments from prior Months that may be necessary to account for updated information made available by MISO. The payment for Service furnished or received shall be due within 20 (twenty) days of the invoice date.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE SMQ-G  
Revision 0

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Schedule Consists of: Six Pages

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**STANDBY AND/OR MAINTENANCE SERVICE  
FOR QUALIFYING FACILITIES LARGER THAN 100 KW**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This schedule is applicable to Qualifying Facilities (QFs) larger than 100 kW who contract for standby and/or maintenance Service from the Company. The Company is not obligated to provide Standby Service Power in excess of a QFs Reserve Standby Power and in no event more than 100 MW to each QF. A QF is defined as a small power production facility or cogeneration facility that qualifies under Subchapter K, Part 292, Subpart B, of the Federal Energy Regulatory Commission's regulations that implement Section 201 and 210 of the Public Utility Regulatory Policies Act of 1978.

**III. MODIFICATION OF REGULAR RATE SCHEDULE**

Service taken under this schedule may be in addition to Service provided by Company under other Rate Schedules. The other Rate Schedule in such case, if applicable, will be modified by the addition of § IV and V of this Schedule. In consideration of these modifications, when Service is taken under this schedule, Service under other Rate Schedules is permitted for auxiliary or supplementary Service to engines or other prime movers or to any other source of power.

#### IV. DETERMINATION OF BILLING DEMAND AND ENERGY QUANTITIES

##### A. Standby Service

1. The Reserved Standby Power in a Month shall be equal to the greater of: (a) the amount contracted for in kW for a consecutive 12-Month period or (b) the maximum 30-minute standby Service Demand during the 12-Month period ending with the prior Month. In the event that the maximum 30-minute standby Service Demand during the Month exceeds the existing Reserved Standby Power, that standby Service Demand shall constitute the Reserved Standby Power for the ensuing 12 Months unless subsequently exceeded. The QF must demonstrate if Company requests, that standby power was taken as the result of an unscheduled outage of a QF.
2. The Monthly Standby Service Billing Demand shall be equal to the sum of the Daily Standby Service Demands. The Daily Standby Service Demand shall be equal to:
  - a. the maximum metered Demand registered in each calendar day during which the unscheduled outage occurs, less
  - b. the greater of (1) the current Month's Billing Demand for firm or interruptible power or (2) the maximum metered 30-minute Demand for firm and interruptible power measured during the period of the Month when Service other than standby and/or maintenance Service is taken, less
  - c. the amount of Reserved Standby Power. The amount of Reserved Standby Power for each of the first three or fewer consecutive calendar days of the unscheduled outage is its full amount. For the fourth and subsequent consecutive calendar days of the outage, the Reserved Standby Power shall be defined as zero. Should the Daily Standby Service Demand derived by applying the above formula be negative, that negative value should be taken to be zero for purposes of determining the Monthly Service Billing Demand. Should an unscheduled outage extend into a subsequent billing Month, the application of this paragraph to that Month should take into account the number of consecutive days in the prior Month in which that outage occurred. This § A.2.c is further limited by the provisions of § A.2.e, less
  - d. the Scheduled Maintenance Billing Demand for Scheduled Maintenance Service taken simultaneously with the unscheduled outage,
  - e. in applying § III.A.2.c an unscheduled outage that commences within 8 hours of the preceding outage shall not constitute a distinct outage, but rather a continuation of the prior outage.
3. For QFs who have contracted for firm or for firm and interruptible power under other Rate Schedules, any Daily Standby Service Demand in excess of the Reserved Standby Power shall have no effect on the determination of subsequent levels of firm and interruptible power ratcheted Demand.
4. The QF is required to notify the Company of the time periods when standby Service is being taken. This notification must be made within 24 hours of the beginning and end of usage to avoid increasing the Customer's Contract Power for firm or for firm and interruptible load.

5. Regardless of whether a QF has contracted for firm or for firm and interruptible power under other Rate Schedules, the energy associated with the taking of standby Service shall not be distinguished from any other energy taken and shall be billed at the energy charge rate in accordance with the terms set forth in § V.B.

B. **Unscheduled Maintenance Service**

Unscheduled Maintenance Service is provided on an as available basis, only during such times and at such locations that, in Company's sole opinion, will not result in affecting adversely or jeopardizing firm Service to other Customers, prior commitments for Scheduled Maintenance Service to other Customers, or commitments to other utilities. For those QFs that have Reserved Standby Power pursuant to § IV.A.1, Unscheduled Maintenance Service shall be billed under the provisions of Standby Service as if the Unscheduled Maintenance is an unscheduled outage. The QF must demonstrate, if requested to do so by Company, that maintenance was performed on qualifying facilities for the period in which the unscheduled maintenance Service was taken.

1. The Monthly Unscheduled Maintenance Billing Demand charge shall be equal to the sum of the Daily Unscheduled Maintenance Demands. The Daily Unscheduled Maintenance Demand shall be equal to:
  - a. the maximum metered Demand registered in each calendar day during, which the unscheduled maintenance occurs, less
  - b. the greater of (1) the current Month's Billing Demand for firm and interruptible power or (2) the maximum metered 30-minute Demand for firm and interruptible power measured during the period of the Month when Service other than standby and/or maintenance Service is taken, less
  - c. the Scheduled Maintenance Billing Demand for Scheduled Maintenance Service taken simultaneously with Unscheduled Maintenance Service.
2. Those QFs who have not contracted for Reserved Standby Power and who purchase Unscheduled Maintenance Service under § IV.B shall thereby become subject to the terms of § IV.A.1.
3. For QFs who have contracted for firm or for firm and interruptible power under other Rate Schedules, any Daily Unscheduled Maintenance Service Demand shall have no effect on the determination of subsequent levels of firm or interruptible power ratcheted Demand.
4. The QF is required to notify the Company of the time periods when unscheduled maintenance Service is being taken. This notification must be made within 24 hours of the beginning and end of usage to avoid increasing the Customer's Contract Power for firm or for firm and interruptible load.
5. Regardless of whether a QF has contracted for firm or for firm and interruptible power under other Rate Schedules, the energy associated with the taking of unscheduled maintenance Service shall not be distinguished from any other energy taken and shall be billed at the energy charge rate in accordance with the terms set forth in § V.B.

C. Scheduled Maintenance Service

Scheduled Maintenance Service will be scheduled on not less than 24-hour prior notice by the QF and such Service shall be scheduled only during such times and at such locations that, in Company's sole opinion, will not result in affecting adversely or jeopardizing firm Service to other Customers, prior commitments for Scheduled Maintenance Service to other Customers, or commitments to other utilities. Arrangements and scheduling of Scheduled Maintenance Service will be agreed in writing in advance of use or confirmed in writing if arranged verbally. Where there are applications from more than one Customer, or Service applied for is more than Company has available, Company will allocate and schedule available Service, in its final judgment, and curtail or cancel application. Where Scheduled Maintenance Service stands requested, agreed and scheduled, but not taken, Customer will be obligated to pay for such Service as if taken, provided that: (a) the Company has refused to supply, some other Customer similar Service in order to limit total Scheduled Maintenance Service to that which Company considers available or, (b) if in anticipation of providing such Scheduled Maintenance Service Company has incurred Costs that would not otherwise have been incurred. The Company shall undertake all reasonable efforts in order to avoid or mitigate the loss of revenue incurred, and shall provide an explanation to a QF so charged upon request. Scheduled Maintenance Service will be scheduled for a continuous period of not less than one day. The QF must demonstrate if Company requests, that Scheduled Maintenance Service was not taken as the result of an unscheduled outage of a QF.

1. The Scheduled Maintenance Billing Demand shall be the product of the requested scheduled maintenance Service Demand and the number of days in the maintenance period. The Company is not obligated to furnish scheduled maintenance Service power in excess of that which is scheduled.
2. The Monthly Excess Scheduled Maintenance Service Billing Demand shall be equal to the sum of the Daily Excess Scheduled Maintenance Service Demands. The Daily Excess Scheduled Maintenance Service Demand shall be equal to:
  - a. the maximum metered Demand registered in each calendar day during which the scheduled outage occurs, less
  - b. the greater of (1) the current Month's Billing Demand for firm or interruptible power or (2) the maximum metered 30-minute Demand for firm or interruptible power measured during the period of the Month when Service other than standby and/or maintenance Service is taken, less
  - c. the amount of Scheduled Maintenance Service Demand for those days for which the Demand was scheduled.

In the case of multiple units where QF has contracted for Standby Service, any excess shall be determined in accordance with the terms and conditions of § IV.A including § IV.A.4.

3. For QFs who also contract for firm or for firm and interruptible power, scheduled maintenance Service in excess of the requested scheduled maintenance Service Demand shall have no effect on the determination of subsequent levels of firm or interruptible ratcheted Demand.

4. Any outage which occurs less than eight hours after the preceding Scheduled Maintenance Service outage shall be considered as a continuation of the preceding Scheduled Maintenance Service outage for purposes of quantifying the Monthly Excess Scheduled Maintenance Service Billing Demand per § IV.C.2.
5. Regardless of whether a QF has contracted for firm or for firm and interruptible power under other Rate Schedules the energy associated with the taking of Scheduled Maintenance Service shall not be distinguished from any other energy taken and shall be billed at the energy charge rate in accordance with the terms set forth in § V.B.

## **V. NET MONTHLY CHARGES**

### **A.**

1. The Demand charge for Standby Service shall be the sum of (a) and (b) below:
  - a. The monthly Reserved Standby Power Demand charge shall be the product of \$0.95 per kW and the monthly Reserved Standby Power Billing Demand as determined in § IV.A.1 and in accordance with § IV.A.2.
  - b. The monthly standby Service Demand charge shall be the product of the daily proration of the applicable monthly Billing Load rate per kW set forth in the High Load Factor Service (HLFS-G) Rate Schedule, the monthly Standby Service Demand as determined in § IV.A.2 and the number 1.75.
2. The Demand charge for Scheduled Maintenance Service shall be the sum of (a) and (b) below:
  - a. The monthly scheduled maintenance Service Demand charge shall be the product of the daily proration of the applicable monthly Billing Load rate per kW set forth in the HLFS-G rate, the monthly Scheduled Maintenance Billing Demand as determined in § IV.C.1 and the HLFS-G off-peak provision number 0.667.
  - b. The excess scheduled maintenance Service charge shall be the product of the daily proration of the applicable monthly Billing Load rate per kW set forth in the HLFS-G rate, the monthly Excess Scheduled Maintenance Billing Demand as determined in § IV.C.2 and the number 1.75.
3. The Demand charge for Unscheduled Maintenance Service shall be:

The product of the monthly Unscheduled Maintenance Service Billing Demand as determined in § IV.B.1, the daily proration of the applicable monthly Billing Load rate per kW set forth in the HLFS-G Rate Schedule, and the number 1.75. The off-peak provision shall not be applicable in the determination of Unscheduled Maintenance Service Billing Demand.

B. Energy Charge (All Services)

1. The energy charge for each kWh as determined in § IV.A.5, B.5 and C.5 shall be the energy rate plus the fuel adjustment charge plus other applicable adjustments based on either:
  - a. The energy charge rate plus adjustments as contained in the tariff under which the QF is taking firm or interruptible Service, or
  - b. If the QF is not taking firm or interruptible Service from Company, the energy charge rate plus adjustments as contained in the HLFS-G tariff.

**VI. CONDITIONS OF SERVICE**

- A. The QF and Company will agree on operating procedures, and control and protective devices which will limit the taking of power from Company's system to amounts which will not adversely affect Service to Company's other Customers. When QF's generating equipment is operated in parallel with Company's, suitable relays, control and protective apparatus will be furnished and maintained by the QF in accordance with specifications agreed to by Company, and subject to inspection by Company's authorized representatives at all reasonable times.
- B. The term of Service under § IV.A shall be such as may be agreed upon but not less than one Year.
- C. Where a QF's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW Demand is specified herein. However, where a QF's power factor is regularly 0.9 or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.
- D. Schedule SMQ will normally be billed on a monthly basis or such other period as determined by Company. However, where use of Service includes recurring switching of load to Company's system, normally supplied from a Q F's generating facilities, for intervals shorter than so stipulated above, Company may determine Billing Load by metering having shorter intervals.

**VII. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

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**PURCHASED POWER SERVICE RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

At all points throughout the Legacy ELL Service Area for purchases by the Company of energy generated by Qualified Small Power Production and Qualified Cogeneration Facilities which are determined to be qualified facilities by the Federal Energy Regulatory Commission pursuant to Sections 201 and 210 of the Public Utilities Regulatory Policies Act of 1978. This tariff will be effective upon the Company's integration into the Midcontinent Independent System Operator, Inc. ("MISO") Regional Transmission Organization.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. DEFINITIONS**

As used in this tariff, the following terms have these meanings:

- A. Behind the Meter ("BTM") QF: a QF that has not self-registered as a generator in the MISO Commercial Model
- B. Hybrid QF: a QF that has self-registered as a generator in the MISO Commercial Model
- C. Financial Schedule (or "FinSched"): an instrument used to transfer ownership of energy within the MISO settlement system
- D. Load Zone: an asset in the MISO Commercial Model that is used for settlement purposes, and for which separate settlement data is provided by MISO
- E. Applicable Load Zone: for BTM QFs > 20 MWs, the Load Zone created to represent the QF in the MISO settlement system; otherwise, the Load Zone created to represent the rest of ELL's retail load

### III. APPLICATION

The Company will accept and pay for all net electric energy which is produced by the Qualified Facility and is offered by Producer subject to the provisions of an Agreement for Purchased Power.

### IV. TYPE OF SERVICE

Producer shall have responsibility for connecting its facilities and equipment to the Company's system. The maximum quantity of kWh to be delivered hourly by Producer and a voltage at which such deliveries are to be made shall be as set forth in the Agreement for Purchased Power between the Company and Producer.

### V. NET MONTHLY BILL

The payment for all net electric energy which is produced by the Qualified Facility and delivered into the Company's system shall be the sum of calculations made under I and II below:

#### I. Facility and Administrative Charges

Producer shall make a non-refundable contribution to the Company in an amount equal to the Company's actual cost of facilities as determined by the Company in its sole judgment to be necessary to receive energy from Producer's Qualified Facility. In addition, Producer will pay a monthly customer administrative charge in accordance with LPSC Order No. U-22739 dated February 27, 1998, as supplemented by any LPSC order(s) arising from LPSC Docket No. U-32628. The monthly administrative charges are intended to defray the Company's scheduling and related set-up charges, billing, metering, maintenance, administrative, and other expenses necessary to support interconnection with Producer's Qualified Facility.

#### II. Monthly Energy Payments by the Company to QF

Energy delivered into the Company's system adjusted for any transformation or interconnection losses, shall be recorded hour-by-hour during each calendar Month. The amount to be paid for such energy delivered shall be calculated in accordance with either (A) or (B).

- (A) Monthly Avoided Cost Energy Payment: the Company will use MISO settlement data to determine the Monthly Avoided Cost Energy Payment to each Customer. Such monthly payment for a Customer's generated energy delivered to the Company shall be the monthly summation of each hour's product of the MWh delivered and the applicable hourly prices as reduced by any Other Market Charges included on MISO settlement statements, also expressed as follows:

$$MP_{QF} = \left( \sum_{i=1}^n [LMP_{QF,i} \times MWh_{QF,i}] - OMC_{QF,i} \right)$$

$MP_{QF}$  The Monthly Avoided Cost Energy Payment

$LMP_{QF,i}$  The Real Time Locational Marginal Price for hour "i" at the Applicable Load Zone for BTM QFs and the generator bus for Hybrid QFs as expressed in dollars per megawatt-hour;

$MWh_{QF,i}$  Megawatt-hours either (1) injected by the BTM QF for hour “i” of the Month or (2) scheduled by an accepted asset-sourced financial schedule from the Hybrid QF to the Company, consistent with the terms and conditions set forth in Section VI; and

$OMC_{QF,i}$  Other Market Charges associated with a QF non-firm energy sale that are assessed by MISO to the Company as they appear on the MISO settlement statements, if the QF is either a BTM QF registered as a separate Load Zone or a Hybrid QF.

- (B) Monthly Negotiated Rate Payment: a negotiated rate for a negotiated term, said rate and term mutually agreed to by the Company and Producer and entered into by them pursuant to Section 201(b) of LPSC General Order No. U-22739, dated February 27, 1998, the terms of which are set forth in a Confirmation Letter executed by both parties.

The amounts as required by sections (A) and (B) above are mutually exclusive. Producer is either paid an amount pursuant to section (B), or Producer is paid the amount required pursuant to Section (A). Payment by the Company to Producer shall be made monthly.

## **VI. LIMITATIONS ON THE ACCEPTANCE OF FINANCIAL SCHEDULES FROM HYBRID QFS**

The Company will confirm asset-sourced financial schedules from Hybrid QFs, provided they meet the following specifications: (a) the source, sink, and delivery point are all set equal to the Hybrid QF generator node, (b) the financial schedule is used to transfer ownership of energy in the real-time market, (c) the amount does not exceed the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, and (d) the amount is declared by the Hybrid QF to the Company using procedures established by the Company to establish and confirm proposed financial schedule transactions within one hour of the operating hour. If the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then the Company will confirm asset-sourced financial schedules that meet the requirements of (a), (b), and (c) only.

The Company will also confirm asset-sourced financial schedules in an amount equal to the difference between a Hybrid QF's actual injection measured by MISO and its day ahead schedule if the financial schedules meet the requirements of (a) and (b) above, and if the Hybrid QF makes a day ahead declaration – using procedures established by the Company for such declarations – of the Hybrid QF's intent to submit financial schedules equal to the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, provided, however, that if the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then this paragraph shall not apply.

## **VII. PAYMENTS**

The Net Monthly Payment is due and payable each Month. If not paid within twenty days from the date of billing, the Net Monthly Payment due either Producer or the Company shall be increased by 2%. The Company reserves the right to credit purchase of power under this schedule against any other billings due and payable to the Company by Producer.

#### **VIII. CONTRACT PERIOD**

The Contract Period shall be negotiated between Producer and the Company. An Agreement for Purchased Power will be in effect for each Service at each separate location.

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or Producer may request lawful change in Rate Schedule in accordance with such jurisdiction.

#### **IX. SUPPLEMENTARY POWER SERVICE**

Supplementary power is electric energy or capacity supplied by the Company in addition to that power which Producer ordinarily generates for its own use. Producer's electrical requirements for supplementary power Service will be supplied by the Company through one separate metering installation at one Point of Delivery.

Supplementary Power Service hereunder will be billed in accordance with the Company's applicable Rate Schedule and Rider Schedules.

Service must conform with the Terms and Conditions and Service Standards of the Company.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

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**QUALIFIED FACILITY STANDBY SERVICE RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

Only to establishments which have generating facilities that are interconnected with the Company's system and are Qualified Facilities within the meaning of Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978 and are qualified as such by the Federal Energy Regulatory Commission.

Qualified Facility Standby Service shall be for Backup Power, Maintenance Power, and Additional Standby Power to replace electric energy or capacity ordinarily generated by a Qualified Facility's own qualified electric generation equipment during an unscheduled or a scheduled outage of the Qualified Facility. All Service is supplied through one metering installation at one Point of Delivery. Lighting and incidental Service supplied through other Meters will be billed at the Rate Schedule applicable to such Service. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this Rate Schedule is not for resale and shall not be resold, submetered, used for Supplementary Service, Seasonal Service, or shared with others.

Service under this Rate Schedule shall be furnished solely to the individual contracting Customer in a single enterprise, located entirely on a single, contiguous premises and shall be restricted to a total number of kW, which number shall not exceed the nameplate rating of the Customer's qualified generating facilities which may be operated in parallel with the Company's system. Service necessary to supply the Customer's total load requirements placed on the Company's system by the Customer shall be billed on the applicable Rate Schedule(s) of the Company, and power delivered under this Rate Schedule shall not offset or be substituted for power contracted for or which may be contracted for under any other Rate Schedule of the Company, except at the option of the Company and under special terms and conditions expressed in writing in the Electric Service Agreement with the Customer.

This Rate Schedule is subject to all provisions of the Company's standard Rate Schedules and Rider Schedules, which this Rate Schedule is used in conjunction with, except those provisions specifically modified herein.

Supplementary Service or Seasonal Service will not be supplied under this Rate Schedule.

In the event a Customer's Demand exceeds that approved by the Company or allowed under this Rate Schedule or the associated Electric Service Agreement (other than Demand in excess of the Interruption Demand Level) the Customer's additional Demand will not be treated as having been established under this Rate Schedule, but will be treated as having been established under the appropriate "Firm" Rate Schedule(s) and subject to all provisions thereof.

The Company reserves the right to redefine On-Peak Hours, Off-Peak Hours, and Seasons for the purposes of billing and for the purposes of Service under this Rate Schedule. The Customer will be notified of such changes prior to the changes becoming effective.

### **III. SUPPLEMENTARY SERVICE**

Service supplied by the Company, regularly used by the Customer in addition to that which the Qualified Facility generates itself. Supplementary Service is not billed under this Rate Schedule but under the appropriate Rate Schedule(s).

### **IV. STANDBY SERVICE**

Service supplied by the Company during an outage of a Qualified Facility's on-site qualified generation facilities for any reason, including maintenance, subject to the following limitations:

Standby Service is only for the purposes specified and shall not be used for Supplementary Service or Seasonal Service. The Customer must state in his application for Service the maximum Supplementary or Firm Service and the maximum Standby Service kW Demand required. The Customer must notify the Company of an unscheduled complete or partial on-site generation facility outage requiring Standby Service as promptly as possible, but in no event more than four (4) hours after such an occurrence begins. The Customer must again notify the Company when the outage is over. If the Customer does not properly notify the Company of an outage, the Customer's total power usage during the outage will not be treated under this Rate Schedule, but will be treated as under the appropriate "Firm" Rate Schedule(s) and subject to all provisions thereof.

The amount of Standby Service initially contracted for may be increased only by mutual agreement. Standby Service may be decreased, upon request of the Customer and concurrence of the Company, by substituting a kW of Supplementary or Firm Service for a kW of Standby Service.

All Standby Service supplied under this Rate Schedule will be interrupted when in the sole discretion and judgment of the Company there may be, on the Company's part, a lack of adequate power, or continued Standby Service to the Qualified Facility may endanger the integrity and/or the reliability of the Company's system. An advanced notice by the Company to the Customer is not required before an interruption may take place. However, if circumstances allow, the Company may give the Qualified Facility notice at least two (2) hours in advance of interruption, which notice shall consist of:

- 1) the time when interruption will begin (Interruption Time),
- 2) the approximate duration of the interruption, and
- 3) the maximum Standby Service kW the Qualified Facility may use during the interruption (Interruption Demand Level).

In addition to other charges imposed upon the Qualified Facility under this Rate Schedule, if the Qualified Facility does not reduce its Standby Service kW usage to the Interruption Demand Level within 15 minutes of the stated Interruption Time, the Qualified Facility will be assessed a charge equal to five (5) times the Additional Standby Demand charge for each kW in excess of the Interruption Demand Level. In addition to other remedies, failure to comply with a request by the Company that the Customer interrupt shall be treated as a separate use of power for the purposes of this Rate Schedule. When the Qualified Facility is being supplied with both Additional Standby Power and either Maintenance Power or Backup Power, the Maintenance Power or Backup Power will be interrupted before the Additional Standby Power is interrupted.

## **V. MAINTENANCE POWER**

Electric energy or capacity supplied by the Company to replace energy ordinarily generated by a Qualified Facility's own generation equipment during a scheduled outage of the facility's qualified generation equipment for the purpose of maintenance on the facility's qualified generation equipment. A Qualified Facility's scheduled maintenance will only occur at a time agreed to by the Company.

The Qualified Facility must request Maintenance Power from the Company in writing at least 30 days in advance of the scheduled outage for which such power is needed.

In the event that the Company does not approve of the time for which the Qualified Facility had scheduled the outage, a denial of the Customer's request will be forwarded to the Qualified Facility within 10 working days of the Company's receipt of the Qualified Facility's notice of the scheduled outage.

Maintenance Power will not be made available to a Qualified Facility for more than six (6) times per Contract Year, nor for more than a total of 30 calendar days per Contract Year.

Any usage of Maintenance Power during any part of a calendar day will be counted as one (1) entire calendar day's use toward the maximum allowable 30 calendar days' use.

## **VI. BACKUP POWER**

Electric energy or capacity supplied by the Company to replace energy ordinarily generated by a Qualified Facility's own generation equipment during an unscheduled outage of the facility's qualified generation equipment, and electric energy or capacity supplied by the Company to a Qualified Facility for a scheduled outage of the Qualified Facility's qualified generation equipment after the Qualified Facility has exceeded any of the limitations placed on the availability of Maintenance Power to the Qualified Facility.

Short Duration Backup Power is a use of Backup Power for unscheduled outages of the Qualified Facility's own qualified generation equipment of which the Company is properly notified, as stipulated within this Rate Schedule, and which last for no longer than four (4) consecutive hours. Short Duration Backup Power is a type of Backup Power and may be considered as such when determining Backup Demand as defined later in this Rate Schedule.

Backup Power will not be made available to a Qualified Facility for more than 10 times per Contract Year, nor for more than a total of 30 calendar days per Contract Year. In the event Backup Power is used more than once during the same calendar day, it shall count as having been used only one (1) time that day. Any usage of Backup Power, except for Short Duration Backup Power, during any part of a calendar day, will be counted as one (1) entire calendar day's use toward the maximum allowable 30 calendar days' use. Short Duration Backup Power usages shall not be subject to the limitations imposed on Backup Power.

## **VII. ADDITIONAL STANDBY POWER**

Electric energy or capacity supplied by the Company to a Qualified Facility for short-term use upon the request of the Qualified Facility and allowance by the Company for a scheduled or unscheduled outage of the Qualified Facility's qualified generation equipment after the Qualified Facility has exceeded any of the limitations placed on the availability of Maintenance Power and/or Backup Power (other than Short Duration Backup Power) to the Qualified Facility.

The Qualified Facility must request Additional Standby Power from the Company in writing at least 30 days in advance of the outage for which such power is needed. The Qualified Facility will state in the request for Additional Standby Power the additional Standby kW Demand requested. The Company may, in its sole discretion, reject the request for Additional Standby Power by the Qualified Facility. In the event that the Company does not approve the Qualified Facility's request for Additional Standby Power within 10 working days of the Company's receipt of the Qualified Facility's request for Additional Standby Power, such request shall be deemed denied. Unless the request specifically states otherwise, all requests for Additional Standby Power shall be assumed to be for an entire billing Month and use of the requested Additional Standby Power shall also be assumed to terminate at the end of the billing Month for which Additional Standby Power was requested.



The requirement that the Qualified Facility must request Additional Standby Power from the Company in writing at least 30 days in advance of the outage for which such power is needed, may, in the sole discretion of the Company, be waived and Additional Standby Power may, in the sole discretion of the Company, be supplied to the Qualified Facility, if the Qualified Facility's use or availability limitations imposed on Backup Power (other than Short Duration Backup Power) are exhausted and the Qualified Facility enters into an unscheduled outage. In such an event as stated above, the Qualified Facility must still request Additional Standby Power from the Company in a manner acceptable to and recognized by the Company, and state in the request for Additional Standby Power the Additional Standby Power kW Demand requested. Furthermore, the Company must still approve of the Qualified Facility's use of the Additional Standby Power before the Qualified Facility may make use of said power.

#### **VIII. MAINTENANCE DEMAND**

The kW supplied during the 60 minute interval of maximum kW use during a time period when Maintenance Power was supplied to the Qualified Facility for the billing Month less:

- 1) the kW of Backup Demand supplied to the Qualified Facility during the billing Month in question,
- 2) the kW of Additional Standby Demand supplied to the Qualified Facility during the billing Month in question, and
- 3) the maximum established kW Billing Demand under any applicable Supplementary or Firm Rate Schedule (see stipulations under "Standby Service").

#### **IX. BACKUP DEMAND**

Backup Demand shall be either (1) or (2) as stated herein below, whichever produces the greater Demand charge:

- 1) The kW supplied during the 60 minute interval of maximum kW use during a time period when Backup Power was supplied (other than during Short Duration Backup Power usages) to the Qualified Facility for the billing Month less:
  - a) the kW of Additional Standby Demand supplied to the Qualified Facility during the billing Month in question, and
  - b) the maximum established kW Billing Demand under any applicable Supplementary or Firm Rate Schedule (see stipulations under "Standby Service");or
- 2) The kW supplied during the 60 minute interval of maximum kW use during a time period when Backup Power was supplied, including during Short Duration Backup Power usages, to the Qualified Facility for the billing Month less:
  - a) the kW of Additional Standby Demand supplied to the Qualified Facility during the billing Month in question, and
  - b) the maximum established kW Billing Demand under any applicable Supplementary or Firm Rate Schedule (see stipulations under "Standby Service").

**X. SHORT DURATION BACKUP DEMAND**

The kW supplied during the 60 minute interval of maximum kW use during a time period when Short Duration Backup Power was supplied to the Qualified Facility for the billing Month less:

- 1) the kW of Additional Standby Demand supplied to the Qualified Facility during the billing Month in question, and
- 2) the maximum established kW Billing Demand under any applicable Supplementary or Firm Rate Schedule (see stipulations under "Standby Service").

A Short Duration Backup Demand will be determined and billed for each and every occurrence of Short Duration Backup Power usage, except when a situation as explained below occurs.

In the event that Backup Demand is ultimately based upon a Short Duration Backup Power usage, the kW Demand associated with that specific Short Duration Backup Power usage will be billed as Backup Demand and will not be subject to billing as a Short Duration Backup Demand.

**XI. ADDITIONAL STANDBY DEMAND**

The kW supplied during the 60 minute interval of maximum kW use during a time period for which Additional Standby Power was requested by and supplied to the Qualified Facility for the billing Month in question less the maximum established kW Billing Demand under any applicable Supplementary or Firm Rate Schedule, up to, but not exceeding, the level of Additional Standby kW Demand requested by the Qualified Facility (see stipulations under "Standby Service").

**XII. PROCEDURE FOR DETERMINING MAXIMUM KW USE DURING A 60 MINUTE INTERVAL**

When the kW Demand exceeds the Supplementary or Firm Demand, then the amounts by which the kW Demand exceeds the Supplementary or Firm Demand during any of the 15-minute intervals of each clock hour shall be averaged and that average plus the Supplementary or Firm kW Demand shall be considered, for billing purposes, as the maximum kW supplied during a 60 minute interval.

**XIII. REACTIVE DEMAND**

The highest rkVA supplied during the 60 minute interval of maximum kW use, for the billing Month in question.

**XIV. KWH CONSUMED UNDER STANDBY SERVICE**

The kWh consumed under Standby Service shall be the sum of the kWh consumed, during the period(s) when Standby Service is being provided, in excess of the kWh consumed under the Qualified Facility's Supplementary or Firm Rate Schedule, for the billing Month in question.

**XV. TYPE OF SERVICE**

Three phase, 60 cycle, alternating current at a primary distribution line nominal voltage of 34,500, 24,000 or 13,800 volts as may be available.

## **XVI. ON-PEAK HOURS**

Summer - From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each Year, excluding Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend).

Winter - From hour beginning 6:00 AM to hour ending 10:00 AM and hour beginning 5:00 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each Year, excluding Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the day in question should fall on a weekend).

## **XVII. OFF-PEAK HOURS**

Off-Peak Hours are all hours of the Year not designated as On-Peak Hours.

## **XVIII. NET MONTHLY BILL**

### **A. Rate**

Demand Charge:

\$ 0.78 per kW for all contracted standby kW, plus:

- 1) \$ 0.96 per kW for all kW of Off-Peak Maintenance Demand supplied,
- 2) \$ 2.53 per kW for all kW of On-Peak Maintenance Demand supplied,
- 3) \$ 2.53 per kW for all kW of Off-Peak Backup Demand supplied,
- 4) \$ 2.53 per kW for all kW of On-Peak Backup Demand supplied,
- 5) \$ 0.33 per kW per occurrence for all kW of each and every Short Duration Backup Demand supplied,
- 6) \$12.44 per kW for all kW of Additional Standby Demand supplied, and
- 7) \$ 0.41 per rkVA for all Reactive Demand in excess of 25 percent of the maximum kW supplied during the billing Month.

Demand Charges under this Rate Schedule shall not be prorated for use which occurred only during a portion of a billing Month.

For billing purposes only, if the Company is supplying Additional Standby Power to a Qualified Facility and during such time period, the Qualified Facility's Demand requirements increase beyond that of the level of Additional Standby Demand requested by the Qualified Facility, the requested level of Additional Standby Power will neither be increased nor decreased unless mutually agreed to by the Company and the Qualified Facility, or the Qualified Facility's scheduled or unscheduled outage comes to an end and the Qualified Facility notifies the Company that Standby Service is no longer requested; except where the Company is not notified of an unscheduled outage, in which case the stipulations under "Standby Service" apply.

Energy Charge:

The Energy Charge per Month shall be the sum of:

- 1) the Company's incremental cost per kWh of fossil fuel plus \$0.00198 per kWh for all kWh associated with the Billed Maintenance Demand,
- 2) the Company's incremental cost per kWh of fossil fuel plus \$0.00198 per kWh for all kWh associated with the Billed Backup Demand,

- 3) the Company's Primary Voltage Fuel Adjustment per kWh of fuel plus \$0.00813 per kWh for all kWh associated with all Billed Short Duration Backup Demands, and
  - 4) the Company's Primary Voltage Fuel Adjustment per kWh of fuel plus \$0.00813 per kWh for all kWh associated with the Billed Additional Standby Demand.
- B. Minimum Bill  
The Demand Charge for the current Month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.
- C. Billing Month:  
For purposes of this Rate Schedule, a billing Month shall be defined as a calendar Month.
- D. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this Schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - When Service is delivered at a nominal voltage less than the available distribution voltage and Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC.

Third - When Service is metered at a voltage lower or higher than the available primary distribution line voltage all Meter readings shall be adjusted for transformation losses by adding or subtracting 1.0%.

Fourth - When Service is taken at a transmission voltage of 115,000 volts or higher and Customer furnishes and maintains the transmission substation and all associated electric facilities a credit of \$0.35 per contracted standby kW of the monthly Demand billed will be allowed.

Fifth - Service under this schedule is provided from an existing primary distribution line of 34,500, 24,000 or 13,800 volts or from a standard (one transformer) transmission substation when the load requirements warrant. Where Company is requested to furnish line extensions, transformers, or other facilities in addition to the above, Company will provide such additional facilities, at its option, when Customer agrees to pay 1.40% per Month on the allocable investment in such facilities in addition to the net monthly bill. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC.

**XIX. METERING**

The Customer shall pay the Company for the installation Cost of billing quality, machine processable, data recording metering as specified by the Company.

**XX. POWER FACTOR**

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

**XXI. PAYMENT**

The net monthly bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the net monthly bill plus 2%, becomes due after the gross due date shown on the bill.

**XXII. CONTRACT PERIOD**

The Contract shall be for a minimum period of five Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.

**ENTERGY LOUISIANA, LLC**  
 ELECTRIC SERVICE

 SCHEDULE SQF-L  
 Revision 0

 Effective Date: September 29, 2015  
 Filed Date: September 30, 2014  
 Supersedes: SQF-15 effective 1/31/06  
 Schedule Consists of: Three Pages

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**SMALL QUALIFYING FACILITIES**


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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. In addition to such contribution, the SQF-L shall be obligated to pay all other reasonable Costs directly related to the installation of the facilities necessary to permit interconnected operation between the SQF-L and Company. Such contributions to Costs shall be paid by the SQF-L prior to the purchase of energy by the Company.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rate Schedule is applicable to purchases by the Company of energy generated by an SQF-L. Customer's electrical requirements supplied by the Company shall be separately metered and billed in accordance with the Company's standard filed applicable Rate Schedule.

For purposes of this Rate Schedule, an SQF-L is a qualifying facility as defined in Louisiana Public Service Commission Order No. U-14964, Section 101, (b), (1), dated November 24, 1982, with a design capacity of 100 kilowatts or less.

**III. TYPE OF SERVICE**

Alternating current, 60 cycles, single or three phase and at one standard voltage as described in Company's Service Standards.

**IV. NET MONTHLY PAYMENTS**

Avoided Energy Cost (Payment by Company):

For all energy delivered into the Company's electric system in accordance with the provisions of this Rate Schedule, the Company will pay Customer its estimated avoided energy costs as described in Louisiana Public Service Commission Order No. U-14964, Section 202, (b), (1), dated November 24, 1982. As required by that Order, the Company will update and refile its estimated avoided energy costs not less often than every two Years, in its PURPA 210 filing, and those estimated costs shall become the basis of the payment by Company to Customer for the applicable time period.

At the request of the SQF-L, a time of day Meter may be installed on site, in which instance the Company will purchase energy based upon applicable on-peak and off-peak avoided costs. The SQF-L shall be required to pay all costs directly associated with time of day metering including installation costs.

If a time of day Meter is not installed, the Company shall pay the SQF-L the average avoided cost for energy purchased.

**Customer Charge (Payment by Customer)**

The Customer will pay Company a monthly customer charge to defray Company's customer accounting and other administrative and general expenses incurred in servicing the Customer. The monthly Customer charge is \$9.82.

Should the Company incur operating and maintenance expenses associated with the special interconnection facilities required to deliver SQF-L energy to the Company, such special expenses shall also be billed Customer.

**V. PAYMENT**

The Net Monthly Payment is due and payable each Month. If not paid within twenty days from the date of billing, the Net Monthly Payment due either Customer or Company shall be increased by 2%. The Company reserves the right to credit purchase of power under this schedule against any other debt due and payable to the Company by the Customer.

**VI. CONTRACT PERIOD**

The Contract shall be for a minimum period of three Years and, at Company's option, may be longer to justify the investment in facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in the Rate Schedule in accordance with such jurisdiction.

**VII. OTHER PROVISIONS**

**1. LIABILITY**

Customer agrees to fully indemnify and hold Company, its shareholders, directors, officers, agents, representatives, employees, servants and/or assigns, harmless from and against any and all claims, demands, liability, losses, damage, costs or expenses (including attorneys' fees and other costs of defense), of any nature or kind whatsoever, including, but not limited to, claims, demands and/or liability for personal injury to (including death of) any person whomsoever (including payments and awards made to Customer's employees or others under any workers' compensation law or under any plan for employees' disability and death benefits) and for damage to any property whatsoever (including Customer's generation system and Company's system) arising out of or otherwise resulting from or related to Customer's use, ownership, maintenance, or operation of Customer's facilities or Customer's use of the interconnection facilities, regardless of whether such claims, demands or liability are alleged to have been caused by negligence or to have arisen out of Company's status as the owner or operator of facilities involved; provided, however, that the provisions hereof shall not apply if any such personal injury or property damage is held to have been caused by the sole negligence of Company.

**2. SPECIAL METERING**

Company will require Customer to pay the cost of any special metering facilities that may be required in order for Company to receive electricity generated by the SQF-L.

### 3. PROTECTIVE DEVICES

Unless other provisions are made for complete shutdown of Customer's electrical and mechanical power production equipment and for disconnection and/or isolation from other sources of power supply during period when Service is being taken from Company, Customer will install and maintain at its own expense:

- A. Protective devices necessary for the protection of Customer's personnel and equipment;
- B. Protective devices, which in Company's sole judgment, are necessary for the protection of Company's personnel, equipment, and Service.

These protective devices shall include, but shall not be limited to, the following functions:

- A. To automatically and immediately disconnect Customer's facilities from Company's facilities when Service from Company is interrupted;
- B. To prevent interconnection with Company's system when Company's supply line is de-energized;
- C. To protect equipment and personnel during synchronization and interconnection with Company's system;
- D. To isolate and protect Customer's equipment when its generating equipment is not running.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE MVER-G  
Revision 0

Effective Date: September 29, 2015  
Filing Date: September 30, 2014  
Supersedes: MVER Revision 2 effective 9/28/05  
Schedule Consists of: Seven Pages Plus  
Attachments A and B

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**EXPERIMENTAL MARKET VALUED ENERGY REDUCTION SERVICE RIDER**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rider is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Market Valued Call Option and Market Valued Energy Services may be provided under this Rider ("MVER-G Service") at the sole discretion of the Company during specified Months of a calendar Year (the "Program Period") subject to that Year's MVER-G Service parameters and the provisions of this Rider. Prior to February 1 of each Year, subsequent to 2000, the Company shall file with the Commission an applicable Attachment A ("Currently-Effective Attachment A") and an applicable Attachment B ("Currently-Effective Attachment B") which will be considered part of this Rider, or shall file notice that MVER-G Service will not be made available during such Year. The Months of MVER-G Service availability during a calendar Year and the MVER-G Service parameters for each Year shall be identified on, or in accordance with, each Year's Currently-Effective Attachments A and B to the Rider.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

## II. APPLICABILITY

MVER-G Service is applicable only to Customers receiving firm Service under General Service ("GS-G"), General Service-Time of Day ("GS-TOD-G"), Large Power Service ("LPS-G"), Large Power Service-Time of Day ("LPS-TOD-G"), High Load Factor Service ("HLFS-G"), High Load Factor Service-Time of Day ("HLFS-TOD-G"), or Electric Service to Energy Intensive Industries Rate Schedules ("EEIS-G", "EIS-G") or any tariffs superseding those tariffs (the "Regular Rate Schedules") who have the capability to provide not less than 1,000 kW of curtailable Demand and related energy. Demand and energy taken by a Customer under the Company's Experimental Rider to Schedule LPS-G, HLFS-G, and EIS-G for Interruptible Service (Schedule IS-G and Schedule EIS-I-G) shall not be eligible to be taken as MVER-G Service under this Rider. Notwithstanding the notice provisions of Schedule IS-G and EIS-I-G, a Customer may change Service from Schedule IS-G or EIS-I-G to the Market Valued Call Option Service under this Rider only upon the mutual written agreement of the Company and the Customer.

## III. MARKET VALUED CALL OPTION SERVICE ("MVCO-G Service")

### A. DEFINITIONS

- (1) Acceptance Date is the date by when the Company must accept a Customer's bid. The Acceptance Date shall be identified in the Currently-Effective Attachment A.
- (2) Call Option Energy Price is the price of energy that will be paid for curtailment of the Customer's curtailable Demand. The Call Option Energy Price during a Program Period shall be identified on the Currently-Effective Attachment A. More than one Call Option Energy Price may be listed on the Currently-Effective Attachment A.
- (3) Call Option Firm Contract Demand is that Demand (MW) which a Customer excludes from curtailments pursuant to the Customer's Contract for MVCO-G Service. The Call Option Firm Contract Demand may be located at more than one of the Customer's Points of Delivery served by the Company, provided that each such Point of Delivery has the capability to provide not less than 500 kW of curtailable Demand.
- (4) Call Option Curtailable Hours for a Program Period shall be those hours of the day and days of the week for which the Company may call for load curtailments. Call Option Curtailable Hours shall be identified in the Currently-Effective Attachment A.
- (5) Call Option Premium is the monthly dollar amount per MW paid to a Customer during the Program Period for providing curtailable Demand.
- (6) Curtailable Demand is the positive difference between the highest average peak Demand registered on the Meter during the Call Option Curtailable Hours of the billing period without curtailments reduced by the amount of the Call Option Firm Contract Demand, with such difference adjusted for appropriate losses.
- (7) Maximum Hours per Curtailment is the maximum number of hours for which the Company may request curtailment during a single call for curtailment. Maximum Hours per Curtailment shall be identified in the Currently-Effective Attachment A.

- (8) Maximum Curtailments is the maximum number of occasions on which the Company may call for curtailment during a Month within a Program Period. Maximum Curtailments during a Program Period shall be identified in accordance with the Currently-Effective Attachment A.
- (9) Curtailment Notification Choice is the Customer's selection of either "Day-Ahead Notice" or "Same-Day Notice" for the curtailment of the Customer's Curtailable Demand in accordance with the Currently-Effective Attachment A. "Day-Ahead Notice" and "Same-Day Notice" are described in § III.C.
- (10) Parameters for a Year's Program Period are the Call Option Curtailable Hours, Maximum Hours per Curtailment, Maximum Curtailments, Curtailment Notification Choice, Call Option Energy Price, and Subscription Period. Parameters for a Year's Program Period shall be identified in, or in accordance with, the Currently-Effective Attachment A.
- (11) Penalty Demand is the positive difference between the Maximum Demand (MW) registered on the Meter during a Period of Curtailment and the amount of the Call Option Firm Contract Demand, with such difference adjusted for appropriate losses.
- (12) Period of Curtailment is the Call Option Curtailable Hours for the day for which the Company calls for the Customer to cease taking Curtailable Demand.
- (13) Program Period for a calendar Year is the Months within which MVCO-G Service is made available by the Company, subject to other provisions included herein. The Program Period for a calendar Year shall be identified in the Currently-Effective Attachment A.
- (14) Subscription Period is the portion of a calendar Year during which Customers may notify the Company with a bid to receive MVCO-G Service during the Program Period for that calendar Year. The Subscription Period shall be identified in the Currently-Effective Attachment A.

#### **B. CUSTOMER BID, COMPANY ACCEPTANCE, AND CONTRACT**

During a Year's Subscription Period, Customer may submit a bid to the Company to receive MVCO-G Service during that Year's Program Period and such bid will cover all Months within the Program Period. The bid must be provided in the manner specified in the Currently-Effective Attachment A for the Program Period and must include: (1) an estimate of Curtailable Demand; (2) Customer's Call Option Premium bid; (3) Customer's Call Option Firm Contract Demand by Month; (4) Curtailment Notification Choice, as selected from options described in § III.C. below; (5) Call Option Energy Price by Month as selected from the Currently-Effective Attachment A and (6) Maximum Curtailments by Month, as selected from the Currently-Effective Attachment A. The Company will notify Customers by the Acceptance Date if their bid to receive MVCO-G Service has been accepted for the Program Period.

A Contract for MVCO-G Service shall be entered into between Company and Customers with successful bids, and Service will be provided in accordance with each Customer's bid, subject to the Parameters listed on the Currently-Effective Attachment A. Customers must execute Contracts for MVCO-G Service within one Month following the notice that their bid has been accepted in order to receive the billing payments defined herein. Contracts may be in the form of an addendum to an existing Agreement for Electric Service.

#### C. NOTICE OF CURTAILMENTS

During the Program Period, the Company has the right to call for the curtailment of Customer's Curtailable Demand, with such curtailment to occur during the Call Option Curtailable Hours of the Program Period, subject to the limits of the Parameters. Customer will select one of the following notification protocols.

**Option A:** Customer will be notified by 4:00 P.M. central daylight time ("CDT") that the Company is calling for curtailment of the Customer's Curtailable Demand during the next day's Call Option Curtailable Hours ("**Day-Ahead Notice**").

**Option B:** Customer will be notified by 10:00 A.M. central daylight time ("CDT") that the Company is calling for curtailment of the Customer's Curtailable Demand during the same day's Call Option Curtailable Hours ("**Same-Day Notice**").

At the Customer's expense, the Company will either install a communication device on the Customer's premises or use another mutually-acceptable method of notifying the Customer of curtailments.

#### D. BILLING PROVISIONS

- (1) Regular Rate Application: All Service supplied through the Meter shall be billed pursuant to the Customer's currently effective regular Rate Schedules and any appropriate Rider Schedules. Any additional metering and communication costs related to MVCO-G Service shall be paid by the Customer.
- (2) Call Option Premium Payment: A Call Option Premium Payment by Company to Customer shall apply for each Month within the Program Period. The Call Option Premium Payment shall be equal to the Customer-specific Call Option Premium multiplied by the Customer's Curtailable Demand for that Month.
- (3) MVCO-G Curtailable Billing Energy Payment: When the Company provides Notice for curtailments to occur within the Program Period pursuant to a Customer's Contract for MVCO-G Service hereunder, an MVCO-G Curtailable Billing Energy Payment from Company to Customer shall apply. The MVCO-G Curtailable Billing Energy Payment shall be equal to the Curtailable Demand multiplied by the number of hours of curtailment multiplied by the Call Option Energy Price.
- (4) Curtailable Monthly Customer Charge: A Curtailable Monthly Customer Charge per Point of Delivery shall apply for each Month of the Program Period for Customers contracting for MVCO-G Service hereunder, in addition to any monthly charge(s) contained in the Customer's Regular Rate Schedules. The Curtailable Monthly Customer Charge shall be identified in the Currently-Effective Attachment A.

(5) Non-Compliance Penalty: If the Company provides Notice and the Customer fails to curtail all load in excess of the Call Option Firm Contract Demand for the entire Period of Curtailment, a penalty charge for each such occurrence shall be added to the Customer's bill for the Month in which the failure to curtail occurred, as follows:

- (a) An amount equal to the Penalty Demand multiplied by the Call Option Energy Price for the Period of Curtailment for which there was non-compliance multiplied by the number of hours in the Period of Curtailment, plus
- (b) Five (5) multiplied by the Penalty Demand multiplied by the Call Option Premium.

The Non-Compliance Penalty shall be included in the development of the monthly bill for each billing Month during which there was non-compliance and shall be stated prior to the application of any taxes or other revenue-based adjustments.

#### **E. OTHER PROVISIONS**

Except as modified herein, all provisions of the applicable regular Rate Schedules will apply.

Instances where Company requests that Customer loads be curtailed pursuant to the Company's Power System Curtailment Program shall not count towards any curtailment limits contained in this Rider.

### **IV. MARKET VALUED ENERGY SERVICE ("MVE-G Service")**

#### **A. DEFINITIONS**

- (1) Confirmation Price is the price for energy bid by the Customer and accepted by the Company as applicable to energy curtailed by the Customer.
- (2) MVE-G Firm Demand is that Demand (MW) which a Customer excludes from curtailments. At the time a Customer tenders an offer to provide MVE-G Service, the Customer must include in the offer the amount of MVE-G Firm Demand the Customer is requesting during the hours of curtailment.
- (3) Curtailable Billing Energy for a curtailment is the amount of energy calculated by taking the sum of the positive difference between the hourly metered Demands for the same hours of the previous weekday without curtailments and the Customer's MVE-G Firm Demand, with such difference adjusted for appropriate losses.
- (4) Curtailment Confirmation Statement is the electronic notice of agreement between the Customer and Company that specifies the MVE-G Curtailable Hours, an estimate of curtailable energy, Customer's MVE-G Firm Demand and the Confirmation Price per MWh for the curtailment to which Company and Customer have agreed under MVE-G Service.
- (5) MVE-G Curtailable Hours for a curtailment shall be those hours of the day for which the Company may call for load curtailments. MVE-G Curtailable Hours shall be identified in the Currently-Effective Attachment B.

- (6) Program Period for a calendar Year is the Months within which the Company, subject to other provisions, makes MVE-G Service available. The Program Period for a calendar Year shall be identified in the Currently-Effective Attachment B.

**B. CUSTOMER REQUEST TO PARTICIPATE IN THE MVE-G SERVICE PROGRAM**

Following the filing of the Currently-Effective Attachment B for a Program Period, Customer may notify the Company with a request to participate in the MVE-G Service program during that Program Period. A request for MVE-G Service must be provided in the manner specified in the Currently-Effective Attachment B for the Program Period and must include an estimate of Customer's maximum available curtailable energy and requested MVE-G Firm Demand. The Company has the right to limit the number of participants in the MVE-G Service program for a Program Period.

In order for Customer to participate in and to receive the billing payments defined herein for MVE-G Service, an enabling Contract for MVE-G Service shall be entered into between Company and Customer within one Month following Company's receipt of Customer's request to receive the billing payments defined herein. Contracts may be in the form of an addendum to an existing Agreement for Electric Service. Service provided as MVCO-G Service is eligible to be provided as MVE-G Service only after the Maximum Curtailments Customer has selected under MVCO-G Service for a particular Month have been satisfied.

**C. AGREEMENT FOR CURTAILMENTS**

During each business day of the Program Period identified on the Currently-Effective Attachment B, between 8:00 A.M. CDT and 12:00 noon CDT, of the same business day, Company may receive offers via telephone, facsimile, or electronically from participating Customers for curtailable energy on the immediately following business day. Such offers must include both an estimate of Customer's amount of energy available for curtailment and Customer's price necessary for curtailment. Company, at its sole discretion, will accept or reject any and/or all of these offers that it chooses by 4:00 P.M. CDT of the business day on which the offer is received. If Company accepts a Customer's offer, then the Company will provide the Customer with a Curtailment Confirmation Statement communicated in the manner specified in the enabling Contract.

Notwithstanding the above, the Company may solicit a bid after 12:00 noon CDT and accept an offer after 4:00 P.M. CDT for following business day curtailment, and provide a Curtailment Confirmation Statement if agreement is reached.

**D. BILLING PROVISIONS**

- (1) Regular Rate Application: All Service supplied through the Meter shall be billed pursuant to the Customer's currently effective Regular Rate Schedules and any appropriate Rider Schedules. Any additional metering and communication costs related to MVE-G Service shall be paid by the Customer.

- (2) MVE-G Curtailable Billing Energy Payment: When a Customer's offer is accepted pursuant to § IV.C above, as evidenced by a Curtailment Confirmation Statement, an MVE-G Curtailable Billing Energy Payment from Company to Customer shall apply. The MVE-G Curtailable Billing Energy Payment for a curtailment shall be equal to the amount of Curtailable Billing Energy multiplied by the Confirmation Price.
- (3) Curtailable Monthly Customer Charge: For any Month within a Program Period that the Customer contracts for MVE-G Service hereunder, a Curtailable Monthly Customer Charge per Point of Delivery shall apply, in addition to any monthly charge(s) contained in the Customer's Regular Rate Schedules. The Curtailable Monthly Customer Charge shall be identified in the Currently-Effective Attachment B.
- (4) Non-Compliance Penalty: If agreement is reached between Company and Customer as evidenced by a Curtailment Confirmation Statement and Customer fails to reduce its Demand to its MVE-G Firm Demand for the agreed upon MVE-G Curtailable Hours, a penalty charge for each such occurrence shall be added to Customer's bill for the Month in which the failure to curtail occurred. The penalty charge will be in an amount equal to five (5) multiplied by that curtailment's Confirmation Price multiplied by the amount that Customer's actual hourly metered Demand exceeded its MVE-G Firm Demand. The Non-Compliance Penalty shall be included in the development of the monthly bill for that Month prior to the application of any taxes or other revenue-based adjustments.

**E. OTHER PROVISIONS**

Except as modified herein, all provisions of the applicable Regular Rate Schedules shall apply.

Effective 9-29-15

**ATTACHMENT A****MARKET VALUED CURTAILABLE SERVICE - MARKET VALUED CALL OPTION SERVICE****CALENDAR YEAR: 2014****COMPANY'S INTERNET WEBSITE ADDRESS:** <http://www.entergy.com>**MARKET VALUED CALL OPTION PARAMETERS**Subscription Period: March 1 – March 31Acceptance Date: April 15Curtable Monthly Customer Charge: \$500.00 per MonthProgram Period: May 1 – September 30Must all Program Period Months be selected for Market Valued Call Option Service? YES

|                                     |                          |           |
|-------------------------------------|--------------------------|-----------|
| <u>Call Option Energy Price(s):</u> | May, June and September: | \$100/MWh |
|                                     | July and August:         | \$150/MWh |

Call Option Curtable Hours (Central Prevailing Time): 12:00 noon to 8:00 P.M.,  
Sunday through SaturdayCurtailment Notification Choice: Day-Ahead Notice or Same-Day NoticeMaximum Hours per Curtailment: Eight Hours

|                              |                          |              |
|------------------------------|--------------------------|--------------|
| <u>Maximum Curtailments:</u> | May, June and September: | 15 per Month |
|                              | July and August:         | 20 per Month |

**CUSTOMER'S BID PROCESS**

Customer shall submit bids to Company during the Subscription Period via mail, telephone or facsimile on a Company furnished form of bid sheet (available via the Company's Internet Website). Each submitted bid sheet must include the following information: (1) an estimate of Customer's Curtable Demand by Month; (2) Customer's bid of the monthly dollar amount per MW Customer will receive during the Program Period in exchange for Company's right to curtail (the "Call Option Premium"); (3) Customer's Call Option Firm Contract Demand by Month; (4) Customer's Curtailment Notification Choice, as selected from the choice(s) above in the Market Valued Call Option Parameters section, (5) the Call Option Energy Price, as selected from the choice(s) above in the Market Valued Call Option Parameters section, to be received by Customer in the event curtailments of energy are requested; and (6) Maximum Curtailments by Month, as selected from the choice(s) above in the Market Valued Call Option Parameters.



Effective 9-29-15

**ATTACHMENT B****MARKET VALUED CURTAILABLE SERVICE - MARKET VALUED ENERGY OPTION****CALENDAR YEAR: 2014****COMPANY'S INTERNET WEBSITE ADDRESS:** <http://www.energy.com>**MARKET VALUED ENERGY OPTION PARAMETERS**Curtailable Monthly Customer Charge: \$500.00 per MonthProgram Period: January 1, 2014 – December 31, 2014MVE-G Curtailable Hours (Central Prevailing Time):

|  |   |
|--|---|
| January – April and<br>October – December: | 4:00 A.M. to noon and/or 2:00 P.M. to 10:00 P.M.,<br>Monday through Friday, excluding holidays. |
|--|---|

|                  |  |
|------------------|--|
| May – September: | 12:00 noon to 8:00 P.M., Monday through<br>Friday, excluding holidays. |
|------------------|--|

**CUSTOMER'S BID PROCESS**

Customers may request to enroll in the MVE-G Service program via mail, telephone or facsimile at any time following the filing of this Attachment B. The request to enroll must include an estimate of Customer's maximum available Hourly Curtailable Energy and estimated MVE-G Firm Demand. If Customer's request to enroll is accepted by Company in its sole discretion, an enabling Contract shall be entered into between Company and Customer within one Month following Company's receipt of the request. The enabling Contract shall include provisions addressing how offers will be made by Customer and accepted by Company during the Program Period.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE MVER-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: MVER effective 1/31/06  
Schedule Consist of: Seven Pages Plus  
Attachments A and B

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**EXPERIMENTAL MARKET VALUED ENERGY REDUCTION SERVICE RIDER**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rider is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Market Valued Call Option and Market Valued Energy Services may be provided under this Rider ("MVER-L Service") at the sole discretion of the Company during specified Months of a calendar Year (the "Program Period") subject to that Year's MVER-L Service parameters and the provisions of this Rider. Prior to February 1 of each Year, subsequent to 2000, the Company shall file with the Commission an applicable Attachment A ("Currently-Effective Attachment A") and an applicable Attachment B ("Currently-Effective Attachment B") which will be considered part of this Rider, or shall file notice that MVER-L Service will not be made available during such Year. The Months of MVER-L Service availability during a calendar Year and the MVER-L Service parameters for each Year shall be identified on, or in accordance with, each Year's Currently-Effective Attachments A and B to the Rider.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions

**II. APPLICABILITY**

MVER-L Service is applicable only to Customers receiving Service under Large General Service ("LGS-L"), Large Industrial Service ("LIS-L"), or Large Industrial Power Service Rate Schedules ("LIPS-L"), or any tariffs superceding those tariffs (the "Regular Rate Schedules") who have the capability to provide not less than 1,000 kW of curtailable Demand and related energy. Demand and energy taken by a Customer under another of the Company's curtailable or interruptible Rate Schedules or riders shall not be eligible to be taken as MVER-L Service under this Rider.

### III. MARKET VALUED CALL OPTION SERVICE (“MVCO-L Service”)

#### A. DEFINITIONS

- (1) Acceptance Date is the date by when the Company must accept a Customer’s bid. The Acceptance Date shall be identified in the Currently-Effective Attachment A.
- (2) Call Option Energy Price is the price of energy that will be paid for curtailment of the Customer’s curtailable Demand. The Call Option Energy Price during a Program Period shall be identified on the Currently-Effective Attachment A. More than one Call Option Energy Price may be listed on the Currently-Effective Attachment A.
- (3) Call Option Firm Contract Demand is that Demand (MW) which a Customer excludes from curtailments pursuant to the Customer’s Contract for MVCO-L Service. The Call Option Firm Contract Demand may be located at more than one of the Customer’s Points of Delivery served by the Company, provided that each such Point of Delivery has the capability to provide not less than 500 kW of curtailable Demand.
- (4) Call Option Curtailable Hours for a Program Period shall be those hours of the day and days of the week for which the Company may call for load curtailments. Call Option Curtailable Hours shall be identified in the Currently-Effective Attachment A.
- (5) Call Option Premium is the monthly dollar amount per MW paid to a Customer during the Program Period for providing curtailable Demand.
- (6) Curtailable Demand is the positive difference between the highest average peak Demand registered on the Meter during the Call Option Curtailable Hours of the billing period without curtailments reduced by the amount of the Call Option Firm Contract Demand, with such difference adjusted for appropriate losses.
- (7) Maximum Hours per Curtailment is the maximum number of hours for which the Company may request curtailment during a single call for curtailment. Maximum Hours per Curtailment shall be identified in the Currently-Effective Attachment A.
- (8) Maximum Curtailments is the maximum number of occasions on which the Company may call for curtailment during a Month within a Program Period. Maximum Curtailments during a Program Period shall be identified in accordance with the Currently-Effective Attachment A.
- (9) Curtailment Notification Choice is the Customer’s selection of either “Day-Ahead Notice” or “Same-Day Notice” for the curtailment of the Customer’s Curtailable Demand in accordance with the Currently-Effective Attachment A. “Day-Ahead Notice” and “Same-Day Notice” are described in Section III.C.
- (10) Parameters for a Year’s Program Period are the Call Option Curtailable Hours, Maximum Hours per Curtailment, Maximum Curtailments, Curtailment Notification Choice, Call Option Energy Price, and Subscription Period. Parameters for a Year’s Program Period shall be identified in, or in accordance with, the Currently-Effective Attachment A.

- (11) Penalty Demand is the positive difference between the Maximum Demand (MW) registered on the Meter during a Period of Curtailment and the amount of the Call Option Firm Contract Demand, with such difference adjusted for appropriate losses.
- (12) Period of Curtailment is the Call Option Curtailable Hours for the day for which the Company calls for the Customer to cease taking Curtailable Demand.
- (13) Program Period for a calendar Year is the Months within which MVCO-L Service is made available by the Company, subject to other provisions included herein. The Program Period for a calendar Year shall be identified in the Currently-Effective Attachment A.
- (14) Subscription Period is the portion of a calendar Year during which Customers may notify the Company with a bid to receive MVCO-L Service during the Program Period for that calendar Year. The Subscription Period shall be identified in the Currently-Effective Attachment A.

#### **B. CUSTOMER BID, COMPANY ACCEPTANCE, AND CONTRACT**

During a Year's Subscription Period, Customer may submit a bid to the Company to receive MVCO-L Service during that Year's Program Period and such bid will cover all Months within the Program Period. The bid must be provided in the manner specified in the Currently-Effective Attachment A for the Program Period and must include: (1) an estimate of Curtailable Demand by Month; (2) Customer's Call Option Premium bid; (3) Customer's Call Option Firm Contract Demand by Month; (4) Curtailment Notification Choice, as selected from options described in Section III.C below; (5) Call Option Energy Price by Month, as selected from the Currently-Effective Attachment A, and (6) Maximum Curtailments by Month, as selected from the Currently-Effective Attachment A. The Company will notify Customers by the Acceptance Date if their bid to receive MVCO-L Service has been accepted for the Program Period.

A Contract for MVCO-L Service shall be entered into between Company and Customers with successful bids, and Service will be provided in accordance with each Customer's bid, subject to the Parameters listed on the Currently-Effective Attachment A. Customers must execute Contracts for MVCO-L Service within one Month following the notice that their bid has been accepted in order to receive the billing payments defined herein. Contracts may be in the form of an addendum to an existing Agreement for Electric Service.

#### **C. NOTICE OF CURTAILMENTS**

During the Program Period, the Company has the right to call for the curtailment of Customer's Curtailable Demand, with such curtailment to occur during the Call Option Curtailable Hours of the Program Period, subject to the limits of the Parameters. Customer will select one of the following notification protocols.

**Option A:** Customer will be notified by 4:00 P.M. central daylight time ("CDT") that the Company is calling for curtailment of the Customer's Curtailable Demand during the next day's Call Option Curtailable Hours ("**Day-Ahead Notice**").

**Option B:** Customer will be notified by 10:00 A.M. central daylight time ("CDT") that the Company is calling for curtailment of the Customer's Curtailable Demand during the same day's Call Option Curtailable Hours ("**Same-Day Notice**").

At the Customer's expense, the Company will either install a communication device on the Customer's premises or use another mutually-acceptable method of notifying the Customer of curtailments.

**D. BILLING PROVISIONS**

- (1) Regular Rate Application: All Service supplied through the Meter shall be billed pursuant to the Customer's currently effective regular Rate Schedules and any appropriate Rider Schedules. Any additional metering and communication costs related to MVCO-L Service shall be paid by the Customer.
- (2) Call Option Premium Payment: A Call Option Premium Payment by Company to Customer shall apply for each Month within the Program Period. The Call Option Premium Payment shall be equal to the Customer-specific Call Option Premium multiplied by the Customer's Curtailable Demand for that Month.
- (3) MVCO-L Curtailable Billing Energy Payment: When the Company provides Notice for curtailments to occur within the Program Period pursuant to a Customer's Contract for MVCO-L Service hereunder, an MVCO-L Curtailable Billing Energy Payment from Company to Customer shall apply. The MVCO-L Curtailable Billing Energy Payment shall be equal to the Curtailable Demand multiplied by the number of hours of curtailment multiplied by the Call Option Energy Price.
- (4) Curtailable Monthly Customer Charge: A Curtailable Monthly Customer Charge per Point of Delivery shall apply for each Month of the Program Period for Customers contracting for MVCO-L Service hereunder, in addition to any monthly charge(s) contained in the Customer's Regular Rate Schedules. The Curtailable Monthly Customer Charge shall be identified in the Currently-Effective Attachment A.
- (5) Non-Compliance Penalty: If the Company provides Notice and the Customer fails to curtail all load in excess of the Call Option Firm Contract Demand for the entire Period of Curtailment, a penalty charge for each such occurrence shall be added to the Customer's bill for the Month in which the failure to curtail occurred, as follows:
  - (a) An amount equal to the Penalty Demand multiplied by the Call Option Energy Price for the Period of Curtailment for which there was non-compliance multiplied by the number of hours in the Period of Curtailment, plus
  - (b) Five (5) multiplied by the Penalty Demand multiplied by the Call Option Premium.

The Non-Compliance Penalty shall be included in the development of the monthly bill for each billing Month during which there was non-compliance and shall be stated prior to the application of any taxes or other revenue-based adjustments.

#### **E. OTHER PROVISIONS**

Except as modified herein, all provisions of the applicable regular Rate Schedules will apply.

Instances where Company requests that Customer loads be curtailed pursuant to the Company's Power System Curtailment Program shall not count towards any curtailment limits contained in this Rider.

#### **IV. MARKET VALUED ENERGY SERVICE ("MVE-L Service")**

##### **A. DEFINITIONS**

- (1) Confirmation Price is the price for energy bid by the Customer and accepted by the Company as applicable to energy curtailed by the Customer.
- (2) MVE-L Firm Demand is that Demand (MW) which a Customer excludes from curtailments. At the time a Customer tenders an offer to provide MVE-L Service, the Customer must include in the offer the amount of MVE-L Firm Demand the Customer is requesting during the hours of curtailment.
- (3) Curtailable Billing Energy for a curtailment is the amount of energy calculated by taking the sum of the positive difference between the hourly metered Demands for the same hours of the previous weekday without curtailments and the Customer's MVE-L Firm Demand, with such difference adjusted for appropriate losses.
- (4) Curtailment Confirmation Statement is the electronic notice of agreement between the Customer and Company that specifies the MVE-L Curtailable Hours, an estimate of curtailable energy, Customer's MVE-L Firm Demand and the Confirmation Price per MWh for the curtailment to which Company and Customer have agreed under MVE-L Service.
- (5) MVE-L Curtailable Hours for a curtailment shall be those hours of the day for which the Company may call for load curtailments. MVE-L Curtailable Hours shall be identified in the Currently-Effective Attachment B.
- (6) Program Period for a calendar Year is the Months within which the Company, subject to other provisions, makes MVE-L Service available. The Program Period for a calendar Year shall be identified in the Currently-Effective Attachment B.

**B. CUSTOMER REQUEST TO PARTICIPATE IN THE MVE-L SERVICE PROGRAM**

Following the filing of the Currently-Effective Attachment B for a Program Period, Customer may notify the Company with a request to participate in the MVE-L Service program during that Program Period. A request for MVE-L Service must be provided in the manner specified in the Currently-Effective Attachment B for the Program Period and must include an estimate of Customer's maximum available curtailable energy and requested MVE-L Firm Demand. The Company has the right to limit the number of participants in the MVE-L Service program for a Program Period.

In order for Customer to participate in and to receive the billing payments defined herein for MVE-L Service, an enabling Contract for MVE-L Service shall be entered into between Company and Customer within one Month following Company's receipt of Customer's request to receive the billing payments defined herein. Contracts may be in the form of an addendum to an existing Agreement for Electric Service. Service provided as MVCO-L Service is eligible to be provided as MVE-L Service only after the Maximum Curtailments Customer has selected under MVCO-L Service for a particular Month have been satisfied.

**C. AGREEMENT FOR CURTAILMENTS**

During each business day of the Program Period identified on the Currently-Effective Attachment B, between 8:00 A.M. CDT and 12:00 noon CDT of the same business day, Company may receive offers via telephone, facsimile, or electronically from participating Customers for curtailable energy on the immediately following business day. Such offers must include both an estimate of Customer's amount of energy available for curtailment and Customer's price necessary for curtailment. Company, at its sole discretion, will accept or reject any and/or all of these offers that it chooses by 4:00 P.M. CDT of the business day on which the offer is received. If Company accepts a Customer's offer, then the Company will provide the Customer with a Curtailment Confirmation Statement communicated in the manner specified in the enabling Contract.

Notwithstanding the above, the Company may solicit a bid after 12:00 noon CDT and accept an offer after 4:00 P.M. CDT for following business day curtailment, and provide a Curtailment Confirmation Statement if agreement is reached.

**D. BILLING PROVISIONS**

- (1) Regular Rate Application: All Service supplied through the Meter shall be billed pursuant to the Customer's currently effective Regular Rate Schedules and any appropriate Rider Schedules. Any additional metering and communication costs related to MVE-L Service shall be paid by the Customer.
- (2) MVE-L Curtailable Billing Energy Payment: When a Customer's offer is accepted pursuant to Section IV.C above, as evidenced by a Curtailment Confirmation Statement, an MVE-L Curtailable Billing Energy Payment from Company to Customer shall apply. The MVE-L Curtailable Billing Energy Payment for a curtailment shall be equal to the amount of Curtailable Billing Energy multiplied by the Confirmation Price.

- (3) Curtailable Monthly Customer Charge: For any Month within a Program Period that the Customer contracts for MVE-L Service hereunder, a Curtailable Monthly Customer Charge per Point of Delivery shall apply, in addition to any monthly charge(s) contained in the Customer's Regular Rate Schedules. The Curtailable Monthly Customer Charge shall be identified in the Currently-Effective Attachment B.
- (4) Non-Compliance Penalty: If agreement is reached between Company and Customer as evidenced by a Curtailment Confirmation Statement and Customer fails to reduce its Demand to its MVE-L Firm Demand for the agreed upon MVE-L Curtailable Hours, a penalty charge for each such occurrence shall be added to Customer's bill for the Month in which the failure to curtail occurred. The penalty charge will be in an amount equal to five (5) multiplied by that curtailment's Confirmation Price multiplied by the amount that Customer's actual hourly metered Demand exceeded its MVE-L Firm Demand. The Non-Compliance Penalty shall be included in the development of the monthly bill for that Month prior to the application of any taxes or other revenue-based adjustments.

**E. OTHER PROVISIONS**

Except as modified herein, all provisions of the applicable Regular Rate Schedules shall apply.



Effective: 9-29-15

## ATTACHMENT A

### MARKET VALUED CURTAILABLE SERVICE - MARKET VALUED CALL OPTION SERVICE

CALENDAR YEAR: 2014

COMPANY'S INTERNET WEBSITE ADDRESS: <http://www.entergy.com>

#### MARKET VALUED CALL OPTION PARAMETERS

Subscription Period: March 1 – March 31

Acceptance Date: April 15

Curtailable Monthly Customer Charge: \$500.00 per Month

Program Period: May 1 – September 30

Must all Program Period Months be selected for Market Valued Call Option Service? YES

Call Option Energy Price(s): May, June and September: \$100/MWh  
July and August: \$150/MWh

Call Option Curtailable Hours (Central Prevailing Time): 12:00 noon to 8:00 P.M.  
Sunday through Saturday

Curtailment Notification Preference: Day-Ahead Notice or Same-Day Notice

Maximum Hours per Curtailment: Eight hours

Maximum Curtailments: May, June and September: 15 per Month  
July and August: 20 per Month

#### CUSTOMER'S BID PROCESS

Customer shall submit bids to Company during the Subscription Period via mail, telephone or facsimile on a Company furnished form of bid sheet (available via the Company's Internet Website). Each submitted bid sheet must include the following information: (1) an estimate of Customer's Curtailable Demand by Month; (2) Customer's bid of the monthly dollar amount per MW Customer will receive during the Program Period in exchange for Company's right to curtail (the "Call Option Premium"); (3) Customer's Call Option Firm Contract Demand by Month; (4) Customer's Curtailment Notification preference, as selected from the choice(s) above in the Market Valued Call Option Parameters section, (5) the Call Option Energy Price, as selected from the choice(s) above in the Market Valued Call Option Parameters section, to be received by Customer in the event curtailments of energy are requested; and (6) Maximum Curtailments by Month, as selected from the choice(s) above in the Market Valued Call Option Parameters.

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Effective: 9-29-15

## **ATTACHMENT B**

### **MARKET VALUED CURTAILABLE SERVICE - MARKET VALUED ENERGY OPTION**

**CALENDAR YEAR:** 2014

**COMPANY'S INTERNET WEBSITE ADDRESS:** <http://www.entergy.com>

### **MARKET VALUED ENERGY OPTION PARAMETERS**

Curtailable Monthly Customer Charge: \$500.00 per Month

Program Period: January 1, 2014 – December 31, 2014

MVE-L Curtailable Hours (Central Prevailing Time):

January – April and October – December: 4:00 A.M. to noon and/or 2:00 P.M. to 10:00 P.M., Monday through Friday, excluding holidays.

May – September: 12:00 noon to 8:00 P.M., Monday through Friday, excluding holidays.

### **CUSTOMER'S BID PROCESS**

Customers may request to enroll in the MVE-L Service program via mail, telephone or facsimile at any time following the filing of this Attachment B. The request to enroll must include an estimate of Customer's maximum available Hourly Curtailable Energy and estimated MVE-L Firm Demand. If Customer's request to enroll is accepted by Company in its sole discretion, an enabling Contract shall be entered into between Company and Customer within one Month following Company's receipt of the request. The enabling Contract shall include provisions addressing how offers will be made by Customer and accepted by Company during the Program Period.

ENTERGY LOUISIANA, LLC  
ELECTRIC SERVICE

SCHEDULE EER-G  
Revision 0

Effective Date: September 29, 2015  
Filing Date: September 30, 2014  
Supersedes: EER Revision 1 effective 9/28/05  
Schedule Consists of: Three Pages Plus  
Attachment A

## EXPERIMENTAL ENERGY REDUCTION SERVICE RIDER

### I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

The Company may provide, at its sole discretion, curtailable Service under this Experimental Energy Reduction Rider (EER-G Service) during specified Months of a calendar year (the "Program Period"), subject to the provisions contained herein.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

### II. APPLICABILITY

EER-G Service is applicable only to Customers receiving Service under General Service ("GS-G"), General Service-Time of Day ("GS-TOD-G"), Large Power Service ("LPS-G"), Large Power Service-Time of Day ("LPS-TOD-G"), High Load Factor Service ("HLFS-G"), and High Load Factor Service-Time of Day ("HLFS-TOD-G") Rate Schedules or any tariffs superceding those tariffs (the "Regular Rate Schedules") who have the capability to provide not less than 150 kW of curtailable Demand and related energy and that are currently metered utilizing a Demand interval Meter or are willing at Customer's expense to have one installed. Demand and energy taken by a Customer under the Company's Experimental Rider to Schedule LPS-G and HLFS-G for Curtailable Service (Schedule IS-G) shall not be eligible to be taken as EER-G Service under this Rider.

### III. DEFINITIONS

- (1) Curtailable Demand is the Demand the Customer commits to curtail on the following day during the period of contracted curtailment. Curtailable Demand must be the same for all EER-G Curtailable Hours.
- (2) Confirmation Price is the hourly price offered by Company and accepted by Customer for energy curtailed by Customer.
- (3) Net Demand Reduction is the difference between the previous normal business day average hourly Demand kW and the average hourly Demand kW during the contracted period for the same hour.
- (4) Minimum Demand Reduction is the minimum average hourly Demand kW that the Customer must curtail within any given contracted hour to avoid penalties. It is equal to the Curtailable Demand multiplied by ninety (90) percent.

- (5) Hourly Curtailable Billing Energy is the difference between Customer's hourly metered Demand during the period of contracted curtailment and the hourly metered Demand for the same hour of the previous normal business day without curtailments.
- (6) Curtailment Confirmation Statement is the electronic notice of agreement between Customer and Company and/or Company's authorized representative that specifies the EER-G Curtailable Hours, the pledged Curtailable Demand, and the Confirmation Price (stated in \$ per kWh) for the curtailment to which Company and Customer have agreed.
- (7) EER-G Curtailable Hours shall be those hours of the day for which Customer has contracted to curtail. Customer must contract for all hours identified in the currently effective Attachment A.
- (8) Program Period for a calendar Year is those Months within which Company, subject to other provisions, makes EER-G Service available. The Program Period for a calendar Year shall be identified in the currently effective Attachment A.
- (9) Maximum Hourly Curtailable Energy Payment is the maximum the Customer will be credited during any given EER-G Curtailable Hour. It is equal to Curtailable Demand multiplied by one hundred and thirty (130) percent, multiplied by the Confirmation Price.

#### IV. CUSTOMER REQUEST TO PARTICIPATE IN THE EER-G SERVICE PROGRAM

Customers may request to participate in the EER-G Service program during a Program Period by giving Company written notice at least one Month before the beginning of the Program Period. A request for EER-G Service must be provided in the manner specified in the currently effective Attachment A for the Program Period and must include an estimate of Customer's maximum available curtailable energy by hour. Company has the right to limit the number of participants in the EER-G Service program for a Program Period.

In order for a Customer to participate in and receive payments for EER-G Service, an enabling Contract between Company and Customer for EER-G Service must be completed within one Month following Company's receipt of Customer's request. Contracts may be in the form of an addendum to an existing Agreement for Electric Service.

#### V. AGREEMENT FOR CURTAILMENTS

Should the Company, at its sole discretion, decide to post prices during the Program Period identified on the currently effective Attachment A, Company will post via Internet by 8:00 A.M. CDT hourly day-ahead energy prices for the EER-G Curtailable Hours of the Program Period. Customer will have until 11:00 A.M. CDT of that business day to either reject or accept the Company's offer of energy prices. Customer will notify Company via an acceptable communication means of its intent to participate at the offered prices. Company, at its sole discretion, will accept or reject any and/or all such offers by 10:00 A.M. CDT the following business day. If Company accepts Customer's offer, then Company will provide Customer with a Curtailment Confirmation Statement communicated in the manner specified in the enabling Contract.

#### VI. BILLING PROVISIONS

- (1) Regular Rate Application: All Service supplied through the Meter shall be billed pursuant to Customer's currently effective Regular Rate Schedules and any appropriate Rider Schedules. Any additional metering and communication costs necessary for EER-G participation shall be paid by Customer.

- (2) EER-G Curtailable Billing Energy Payment: When Customer's offer is accepted pursuant to § V. above, as evidenced by the Curtailment Confirmation Statement, the EER-G Curtailable Billing Energy Payment from Company to Customer shall apply. The EER-G Curtailable Billing Energy Payment for the curtailment shall be equal to the sum of the Hourly Curtailable Billing Energy multiplied by the applicable Confirmation Price. However, no contracted hourly payment may exceed the Maximum Hourly Curtailable Energy Payment.
- (3) Market Replacement Charge. Customer must achieve Minimum Demand Reduction within each EER-G Curtailable Hour or penalties will apply. Should Customer fail to reach Minimum Demand Reduction within any of the EER-G Curtailable Hours, the charge within that hour shall be an amount equal to two (2) multiplied by that curtailment's Confirmation Price, multiplied by the difference between the Minimum Demand Reduction and the Net Demand Reduction during that hour. The Market Replacement Charge shall be included in the development of the monthly bill for that Month prior to the application of any taxes or other revenue-based adjustments.

## **VII. OTHER PROVISIONS**

Relief From Operational Failure. In the event Customer's equipment fails to operate as planned as necessary to achieve Curtailable Demand, Company will provide waiver of the Market Replacement Charge as contained in § VI.3, provided that Customer provides written notice of such failure to Company within forty-eight (48) hours. Customer will be granted a maximum of two (2) Market Replacement Charge waivers during the program period as identified in Attachment A. In the event Customer elects to exercise the Relief From Operational Failure provision, then Customer also waives rights to any and all credits that may have been issued as a result of participating in EER-G during those EER-G Curtailable Hours.

Except as modified herein, all provisions of the applicable Regular Rate Schedules shall apply.

Effective: 9-29-15

**ATTACHMENT A****EER-G SERVICE****CALENDAR YEAR: 2014****COMPANY'S INTERNET WEBSITE ADDRESS:** <http://www.entergy.com>**EER-G SERVICE PARAMETERS****Program Period:** January 1, 2014 – December 31, 2014**EER-G Curtailable Hours (Central Prevailing Time):**

|  |   |
|--|---|
| January – April and<br>October – December: | 5:00 P.M. to 9:00 P.M., Monday<br>through Friday, excluding holidays. |
|--|---|

|                  |   |
|------------------|---|
| May – September: | 2:00 P.M. to 6:00 P.M., Monday through<br>Friday, excluding holidays. |
|------------------|---|

**CUSTOMER'S BID PROCESS**

Customers may request to enroll to participate in the EER-G Service program via mail, telephone or facsimile at any time following the filing of this Attachment A. The request to enroll must include an estimate of Customer's Curtailable Demand. If Customer's request to enroll is accepted, an enabling Contract shall be entered into between Company and Customer within one Month following Company's receipt of Customer's request. Prior to execution of the enabling Contract, Customer must demonstrate the capability to achieve a minimum Curtailable Demand of at least 150 kW. The enabling Contract shall include provisions addressing how offers will be made by Customer and accepted by Company during the Program Period.

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## EXPERIMENTAL ENERGY REDUCTION SERVICE RIDER

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### I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This schedule is available to Customers at all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

The Company may provide, at its sole discretion, curtailable Service under this Experimental Energy Reduction Rider ("EER-L Service") during specified Months of a calendar Year (the "Program Period"), subject to the provisions contained herein.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

### II. APPLICABILITY

EER-L Service is applicable only to Customers receiving Service under Small General Service ("SGS-L"), Large General Service ("LGS-L"), Large Industrial Service ("LIS-L"), or Large Industrial Power Service ("LIPS-L") Rate Schedules, or any tariffs superceding those tariffs (the "Regular Rate Schedules") who have the capability to provide not less than 150 kW of curtailable Demand and related energy. Demand and energy taken by a Customer under another of the Company's curtailable or interruptible Rate Schedules or Riders shall not be eligible to be taken as EER-L Service under this Rider.

### III. DEFINITIONS

- (1) Curtailable Demand is the Demand the Customer commits to curtail on the following day during the period of contracted curtailment. Curtailable Demand must be the same for all EER-L Curtailable Hours.
- (2) Confirmation Price is the hourly price offered by Company and accepted by Customer for energy curtailed by Customer.
- (3) Net Demand Reduction is the difference between the previous normal business day average hourly Demand kW and the average hourly Demand kW during the contracted period for the same hour.
- (4) Minimum Demand Reduction is the minimum average hourly Demand kW that the Customer must curtail within any given contracted hour to avoid penalties. It is equal to the Curtailable Demand multiplied by ninety (90) percent.

- (5) Hourly Curtailable Billing Energy is the difference between Customer's hourly metered Demand during the period of contracted curtailment and the hourly metered Demand for the same hour of the previous normal business day without curtailments.
- (6) Curtailment Confirmation Statement is the electronic notice of agreement between Customer and Company and/or Company's authorized representative that specifies the EER-L Curtailable Hours, the pledged Curtailable Demand, and the Confirmation Price (stated in \$ per kWh) for the curtailment to which Company and Customer have agreed.
- (7) EER-L Curtailable Hours shall be those hours of the day for which Customer has contracted to curtail. Customer must contract for all hours identified in the currently effective Attachment A.
- (8) Program Period for a calendar Year is those Months within which Company, subject to other provisions, makes EER-L Service available. The Program Period for a calendar Year shall be identified in the currently effective Attachment A.
- (9) Maximum Hourly Curtailable Energy Payment is the maximum the Customer will be credited during any given EER-L Curtailable Hour. It is equal to Curtailable Demand multiplied by one hundred and thirty (130) percent, multiplied by the Confirmation Price.

#### IV. CUSTOMER REQUEST TO PARTICIPATE IN THE EER-L SERVICE PROGRAM

Customers may request to participate in the EER-L Service program during a Program Period by giving Company written notice at least one Month before the beginning of the Program Period. A request for EER-L Service must be provided in the manner specified in the currently effective Attachment A for the Program Period and must include an estimate of Customer's maximum available curtailable energy by hour. Company has the right to limit the number of participants in the EER-L Service program for a Program Period.

In order for a Customer to participate in and receive payments for EER-L Service, an enabling Contract between Company and Customer for EER-L Service must be completed within one Month following Company's receipt of Customer's request. Contracts may be in the form of an addendum to an existing Agreement for Electric Service.

#### V. AGREEMENT FOR CURTAILMENTS

Should the Company, at its sole discretion, decide to post prices during the Program Period identified on the currently effective Attachment A, Company will post via Internet by 8:00 A.M. CDT hourly day-ahead energy prices for the EER-L Curtailable Hours of the Program Period. Customer will have until 11:00 A.M. CDT of that business day to either reject or accept the Company's offer of energy prices. Customer will notify Company via an acceptable communication means of its intent to participate at the offered prices. Company, at its sole discretion, will accept or reject any and/or all such offers by 10:00 A.M. CDT the following business day. If Company accepts Customer's offer, then Company will provide Customer with a Curtailment Confirmation Statement communicated in the manner specified in the enabling Contract.

#### VI. BILLING PROVISIONS

- (1) Regular Rate Application: All Service supplied through the Meter shall be billed pursuant to Customer's currently effective Regular Rate Schedules and any appropriate Rider Schedules. Any additional metering and communication costs necessary for EER-L participation shall be paid by Customer.



- (2) EER-L Curtailable Billing Energy Payment: When Customer's offer is accepted pursuant to Section V. above, as evidenced by the Curtailment Confirmation Statement, the EER-L Curtailable Billing Energy Payment from Company to Customer shall apply. The EER-L Curtailable Billing Energy Payment for the curtailment shall be equal to the sum of the Hourly Curtailable Billing Energy multiplied by the applicable Confirmation Price. However, no contracted hourly payment may exceed the Maximum Hourly Curtailable Energy Payment.
- (3) Market Replacement Charge: Customer must achieve Minimum Demand Reduction within each EER-L Curtailable Hour or penalties will apply. Should Customer fail to reach Minimum Demand Reduction within any of the EER-L Curtailable Hours, the charge within that hour shall be an amount equal to two (2) multiplied by that curtailment's Confirmation Price, multiplied by the difference between the Minimum Demand Reduction and the Net Demand Reduction during that hour. The Market Replacement Charge shall be included in the development of the monthly bill for that Month prior to the application of any taxes or other revenue-based adjustments.

## VII. OTHER PROVISIONS

Relief From Operational Failure: In the event Customer's equipment fails to operate as planned as necessary to achieve Curtailable Demand, Company will provide waiver of the Market Replacement Charge as contained in Section VI. 3., provided that Customer provides written notice of such failure to Company within forty-eight (48) hours. Customer will be granted a maximum of two (2) Market Replacement Charge waivers during the program period as identified in Attachment A. In the event Customer elects to exercise the Relief From Operational Failure provision, then Customer also waives rights to any and all credits that may have been issued as a result of participating in EER-L during those EER-L Curtailable Hours.

Except as modified herein, all provisions of the applicable Regular Rate Schedules shall apply.

Effective: 9-29-15

**ATTACHMENT A****EER-L SERVICE****CALENDAR YEAR: 2014****COMPANY'S INTERNET WEBSITE ADDRESS:** <http://www.entergy.com>**EER-L SERVICE PARAMETERS****Program Period:** January 1, 2014 – December 31, 2014**EER-L Curtailable Hours (Central Prevailing Time):**January – April and  
October – December: 5:00 P.M. to 9:00 P.M., Monday through Friday,  
excluding holidays.May – September: 2:00 P.M. to 6:00 P.M., Monday through Friday,  
excluding holidays.**CUSTOMER'S BID PROCESS**

Customers may request to enroll to participate in the EER-L Service program via mail, telephone or facsimile at any time following the filing of this Attachment A. The request to enroll must include an estimate of Customer's Curtailable Demand. If Customer's request to enroll is accepted, an enabling Contract shall be entered into between Company and Customer within one Month following Company's receipt of Customer's request. Prior to execution of the enabling Contract, Customer must demonstrate the capability to achieve a minimum Curtailable Demand of at least 150 kW. The enabling Contract shall include provisions addressing how offers will be made by Customer and accepted by Company during the Program Period.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE EBASE-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: EGSL EBASE effective 7/22/05  
Schedule Consists of: Ten Pages Plus  
Attachment A

**EXPERIMENTAL BLOCK ANNUAL SCHEDULED ENERGY RIDER**

**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rider Schedule EBASE-G is offered on an experimental basis and the Company reserves the right to discontinue it at any time with respect to any future Enrollment Periods. Company shall limit the total capacity of power scheduled under Rider Schedule EBASE-G to 250,000 kW.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rider Schedule EBASE-G must be taken in conjunction with Service under other applicable Rate and/or Rider Schedule(s) and all provisions of such other Rate and/or Rider Schedule(s) shall remain in effect, except as modified in this Rider Schedule EBASE-G. Rider Schedule EBASE-G shall be applied in lieu of the fuel adjustment clause that otherwise would apply to the Customer's load that is served pursuant to Rider Schedule EBASE-G. This Rider Schedule EBASE-G shall establish the appropriate charges for fuel cost recovery for energy scheduled pursuant to the Rider.

Rider Schedule EBASE-G shall be applicable to Customers served on standard Rate Schedules LPS-G, HLFS-G, IS-G, EIS-G, EEIS-G and EIS-I-G for power requirements, or as otherwise specified hereunder in Section II, at all points throughout the territory served by the Company. In addition to being used in conjunction with the applicable Rate Schedules set forth above, Rider Schedule EBASE-G also may be used as a component of a special contract rate agreement that takes effect after the effective date of Rider Schedule EBASE-G. Such a special contract rate agreement and the use of the EBASE-G Rider in connection with such an agreement would require specific approval by the Louisiana Public Service Commission ("Commission"). Rider Schedule EBASE-G shall not be applicable for Service supplied pursuant to special contract rate agreements that are in effect and that have a remaining term.

This Rider Schedule EBASE-G is applicable to Electric Service of not more than the lesser of the Customer Maximum EBASE-G Demand specified in Attachment A or 80% of a Customer's annual average maximum monthly Demand for new or existing Customer facilities with large load and high load factor requirements whose consumption patterns are highly predictable. A Customer is eligible for Service under this Rider Schedule EBASE-G when, in the sole judgment of the Company, the following conditions are met by the Customer:

- A. The Customer's annual average maximum monthly Demand is projected to be greater than the EBASE-G Qualifying Demand specified in Attachment A;
- B. The Customer has presented an affidavit stating that (1) absent Service under this Rider Schedule EBASE-G, the Customer would be likely to significantly reduce or terminate receiving Service from the Company, either due to an economically and technically viable alternative to Service from the Company or due to economic distress, or (2) Service under this Rider Schedule EBASE-G was a factor in Customer's decision to commence receiving or to increase its Service from Company.

### III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 69,000 volts or higher, as may be available.

### IV. BILL FOR SCHEDULED ENERGY

Energy scheduled and/or taken under this Rider Schedule EBASE-G shall be billed as described below. The amount so billed shall be in lieu of the otherwise applicable fuel adjustment charge, and shall be in addition to other amounts billed for Electric Service provided to Customer.

#### Net Monthly Bill for EBASE-G

The "Net Monthly Bill" for each billing period during the term of the Customer's Agreement for Electric Service when energy is scheduled pursuant to this Rider Schedule EBASE-G under a Confirmed Annual Schedule shall equal the sum of the following:

#### A. The Monthly Administrative Charge

The Monthly Administrative Charge shall be equal to:

- 1. \$0.000175/kWh

times

- 2. the sum of Customer's Customer Confirmed Annual Schedules that are in effect during the billing period

times

- 3. the number of hours in the billing period.

#### B. The Monthly Avoided Cost Charge

- 1. Hourly Billing Energy

The Hourly Billing Energy (kWh) taken under Rider Schedule EBASE-G for each hour of the billing period shall be the lower of: (a) the sum of Customer's Confirmed Annual Schedules in effect during the billing period, or (b) Customer's metered kWh served pursuant to Rider Schedule EBASE-G during that hour (reflecting any adjustments necessary to remove kWh served under other rate schedules).

2. The Hourly Avoided Cost

The Hourly Avoided Cost is that price for hourly as-available energy paid to Qualifying Facilities ("QF") by the Company in accordance with the 1978 Public Utilities Regulatory Policies Act ("PURPA") and the Commission's February 27, 1998 General Order governing the calculation of avoided cost (the "Avoided Cost General Order"). The Company calculates avoided costs for hourly as-available energy on an after-the-fact, hourly basis in accordance with the provisions of the Commission's Avoided Cost General Order. In the event that during a given hour there is no power put to Company from QFs, for purposes of this Rider Schedule EBASE-G, the hourly avoided cost calculated for a 200 M W increment will be used as the Hourly Avoided Cost for that hour.

3. The Monthly Avoided Cost Charge

The Monthly Avoided Cost Charge shall be calculated by:

- a) Multiplying the Hourly Billing Energy by the Hourly Avoided Cost for each hour of the billing period;
- b) Summing the individual hourly charges determined in the preceding Section (a) for all hours of the billing period; and
- c) Applying adjustments for losses using the system loss factor and the appropriate delivery voltage loss factor, which are included in Company's monthly fuel report, to the sum obtained in the preceding Section (b). The result is the Monthly Avoided Cost Charge.

C. The Monthly Customer Contract for Differences Settlement

1. The Monthly Customer Contract for Differences Settlement (which shall be paid (or received) pursuant to the Customer Contract for Differences discussed below in Sections V.A. and VII.A.) shall be determined as the difference between the Confirmed Fixed Price and the Monthly Avoided Cost (in \$/kWh) multiplied by the Customer Confirmed Annual Schedule (in kW) multiplied by the number of hours in the billing period. If the Confirmed Fixed Price is greater than the Monthly Avoided Cost, Customer shall owe Company the Monthly Customer Contract For Differences Settlement. If the Monthly Avoided Cost is greater than the Confirmed Fixed Price, Company shall owe Customer the Monthly Customer Contract For Differences Settlement.
2. The Monthly Avoided Cost shall be equal to the arithmetic average of the Hourly Avoided Cost for each hour of the billing period.
3. If Customer has more than one Customer Confirmed Annual Schedule that is in effect during the billing period, step (1) is determined for each Customer Confirmed Annual Schedule and its associated Confirmed Fixed Price. The sum of all the individual settlements is the Monthly Customer Contract for Differences Settlement.

4. The Monthly Customer Contract for Differences Settlement shall apply to the Customer Confirmed Annual Schedule even if Customer took less energy than Customer scheduled during the billing period, and even if Customer took no energy during the billing period.

## **V. ENERGY SCHEDULES AND ENROLLMENT PERIOD PROCEDURE**

### **A. EBASE-G Transactions Resulting from an Enrollment Period**

1. The Customer Contracts for Differences and the Customer Confirmed Annual Schedules

In conjunction with the provision of Service pursuant to Rider Schedule EBASE-G, and as the basis for the Customer Contract for Differences Settlement discussed in Section IV(C), above, a Customer Confirmed Annual Schedule will be established and will be accepted by the Company for each EBASE-G Customer that has submitted a bid that has been accepted in whole or in part during an Enrollment Period. Pursuant to the Enrollment Period process provided in Attachment A, Customer bids that are accepted will be documented through a confirmation provided to Customer pursuant to the Customer Contract for Differences, and through a notice provided pursuant to this Rider Schedule EBASE-G. The Customer Contract for Differences confirmation will include the Confirmed Fixed Price, a Floating Price equal to the Monthly Avoided Cost, the Customer Confirmed Annual Schedule, and the Start Date. The same Confirmed Fixed Price will be used for all EBASE-G Customer confirmations resulting from an Enrollment Period and must be equal to the weighted average of the fixed prices that are confirmed with the third parties. The quantity of power confirmed to an EBASE-G Customer is the Customer Confirmed Annual Schedule.

2. The Third Party Contracts for Differences

- a. In conjunction with the provision of Service pursuant to Rider Schedule EBASE-G, Company will enter into Contracts for Differences transactions with one or more third parties that in the aggregate are intended to offset the Contracts for Differences transactions entered into with EBASE-G Customers. The Third Party Contracts for Differences will settle on the difference between the Third Party Fixed Prices and the Monthly Avoided Cost. The total quantity (in kW) that is confirmed to all third parties during an Enrollment Period must exactly match the total quantity (in kW) that is confirmed to Customers during the same Enrollment Period, and the weighted average of the fixed prices that are confirmed with the third parties must be equal to the Confirmed Fixed Price that will be used for all EBASE-G Customer confirmations resulting from the same Enrollment Period.
- b. The Enrollment Period transactions will be documented through confirmations provided pursuant to the Third Party Contracts for Differences. The Third Party Contract for Differences confirmation will include the Third Party Fixed Price, a Floating Price equal to the Monthly Avoided Cost, the Third Party Schedule, and the Start Date. Each of the foregoing items shall be determined pursuant to the Enrollment Period Procedure provided in Attachment A.

- c. The Monthly Third Party Contract for Differences Settlement shall be determined for each third party individually, and shall be as described below:
  - i) The Monthly Third Party Contract for Differences Settlement shall be determined as the difference between the Third Party Fixed Price and the Monthly Avoided Cost (as defined in Section IV.C.2 above) multiplied by the Third Party Schedule multiplied by the number of hours in the billing period. If the Third Party Fixed Price is less than the Monthly Avoided Cost, the third party shall owe Company the Monthly Third Party Contract for Differences Settlement. If the Monthly Avoided Cost is less than the Third Party Fixed Price, Company shall owe the third party the Monthly Third Party Contract for Differences Settlement.
  - ii) If a third party has more than one Third Party Schedule that is in effect during the billing period, step (i) is determined for each Third Party Schedule and its associated Third Party Fixed Price. The sum of all the individual settlements is the Monthly Third Party Contract for Differences Settlement.

B. Enrollment Period Procedure

Attachment A describes the Enrollment Period Procedure.

C. Energy Schedules

1. Minimum Schedule Size – During an Enrollment Period, an EBASE-G Customer may not submit bids for less than the Customer Minimum Bid specified in Attachment A. EBASE-G Customer bids are subject to reduction as described below, and as a result, the quantity for a Customer Confirmed Annual Schedule may be less than the Customer Minimum Bid.
2. Maximum Scheduled Amount – At any time, the sum of Customer's Customer Confirmed Annual Schedules may not exceed the lesser of the Customer Maximum EBASE-G Demand specified in Attachment A or 80% of Customer's annual average maximum monthly Demand.
3. Third Party Offer Amounts – Third Party offers will include both a minimum and maximum quantity, and Company may confirm any amount that is within those limits. At any time, the sum of a third party's Third Party Schedules may not exceed the Third Party Maximum EBASE-G Quantity specified in Attachment A.
4. Schedule Increments – All schedules must be in 1,000 kW increments between Customer's minimum and maximum scheduled amount.
5. Schedule Term – All schedules are for a one year period.

6. Frequency – Subject to the limitations described below, Company may declare an EBASE-G Enrollment Period no more than four (4) times per calendar year. Company shall provide at least thirty (30) days notice to all EBASE-G Customers and qualified third parties prior to the commencement of an Enrollment Period (requirements for third party participation are set forth in Section VII(B), below). Company may not declare an Enrollment Period if the total amount of collateral that has been posted as a result of contracts for differences that the Company has entered into from prior Enrollment Periods exceeds the Collateral Posting Limit specified in Attachment A.

## **VI. CREDIT REQUIREMENTS**

In addition to other existing credit arrangements, Company may require additional credit support from Customer or from third parties prior to entering into any Contract for Differences transaction. Determination of credit requirements will occur as part of the negotiations of the Contracts for Differences, using the ISDA Agreement described in Section VII, below.

## **VII. AGREEMENTS**

### **A. Customer Agreements**

Prior to participating in an Enrollment Period Procedure, the following agreements must be executed between Customer and Company with terms and conditions that are mutually agreeable to both parties:

#### **1. Agreement for Electric Service**

Rider Schedule EBASE-G must be listed as an applicable tariff under the Agreement for Electric Service between Customer and Company. Under the Agreement for Electric Service Rider Schedule EBASE-G shall be available for no less than one (1) year and for a period not to exceed three (3) years. During the period of time that Rider Schedule EBASE-G is available, Customer may participate in any Enrollment Period Procedure subject to the limitations set forth in this Rider Schedule EBASE-G. Once a Customer's bid has been confirmed, Customer will continue to take Service under Rider Schedule EBASE-G for the full term of the Customer's Confirmed Annual Schedule regardless of whether the Customer is able to participate in future Enrollment Periods.

#### **2. Contract for Differences**

Customer must execute a Customer Contract for Differences that will set forth the terms and conditions that will govern the Customer Contract for Differences transaction(s) that may be entered into in connection with this Rider Schedule EBASE-G, including the confirmation(s) that will evidence such transaction(s). The form of agreement developed by the International Swaps and Derivatives Association, Inc. (ISDA) will be used for these transactions.



## B. Third Parties

Prior to participating in an Enrollment Period Procedure, a third party must execute a Third Party Contract for Differences that will set forth the terms and conditions that will govern the Contract for Differences transaction(s) that may be entered into by the Company with the third party in connection with this Rider Schedule EBASE-G, including the confirmation(s) that will evidence such transaction(s). The ISDA form of agreement will be used for these transactions.

## VIII. **AUDIT PROVISIONS**

Neither participation in transactions pursuant to Rider Schedule EBASE-G nor execution of a Contract for Differences shall provide the EBASE-G Customer or a third party with any right to audit or challenge the Company's calculation of its Hourly Avoided Cost, including the methodology used by the Company to calculate its Hourly Avoided Cost. The opportunity to audit the EBASE-G pricing shall be limited solely to a review of the correctness of the Company's calculation of EBASE-G prices, including Contract for Differences Settlements. The only avoided cost information to which an EBASE-G Customer or third party shall be entitled to in an audit of the EBASE-G pricing, including Contract for Differences Settlements, is the Company's Hourly Avoided Cost. If an EBASE-G Customer or third party wishes to audit the correctness of the Company's calculation of EBASE-G prices, including Contract for Differences Settlements, that review shall be conducted in accordance with the following procedures and under the following conditions:

- A. Company considers certain information that is required to determine pricing under Rider Schedule EBASE-G to be highly sensitive and confidential to the Company, Customers, or third parties that participate in transactions under Rider Schedule EBASE-G. Such information includes, but is not limited to, Company's Hourly Avoided Cost, Customers' bid information, third parties' offer information, and Company's confirmations of bids and offers. Accordingly, Company shall make such information available for audit only under the following conditions:
  1. Audits may be conducted only by independent third parties that are mutually acceptable to the parties requesting the audit and those parties whose data is the subject of the audit. For purposes of determining whether an auditor meets the independence requirements imposed herein, the auditor may not be (a) an employee of the EBASE-G Customer or any third party participating in a Contract for Differences or any QF putting power to the Company or another Entergy Operating Company; (b) any person or entity who is employed by a wholesale power supplier, including a QF, selling, putting, or otherwise delivering power to the Entergy System, including the Company or other Entergy Operating Companies; or (c) any person or entity who consults with any such QF or wholesale power supplier with respect to wholesale power sales or other matters relating to the wholesale energy market.

2. The role of the auditor will be to review only the data necessary to ensure that the Company has correctly calculated the EBASE-G pricing. The auditor may not review or report on any issues, data, or calculations relating to the methodology by which the Company calculates its Hourly Avoided Cost or any issues relating to the prudence of the dispatch of the Entergy generation or transmission resources.
  3. The audits may be conducted only on Company's premises with none of the data being allowed to leave Company's premises except in summary form or as results, either of which must be approved by Company prior to release.
  4. Company shall redact the name of any Customer or third party from data regarding bids, offers or confirmations prior to making that data available for audit.
  5. Company shall require the auditor to execute a confidentiality agreement that is acceptable to Company in its sole discretion. All information provided to the auditor shall be maintained as confidential and/or highly sensitive under the terms of this confidentiality agreement. The provision of information to the auditor shall not constitute grounds for the discovery or receipt of such information by the EBASE-G Customer or third party on whose behalf the audit is being conducted.
- B. A party may not request an audit to be conducted more than once annually.
- C. If an audit already has been conducted regarding data, calculations, or other information that has been or is being addressed in an audit requested by another party, Company has the right to provide those prior audit results in lieu of a performing a duplicative audit. Any party requesting an audit agrees that Company may use the results of its audit to satisfy the audit request of another party for any overlapping time periods that would be involved in both the prior and requested audits.
- D. The party requesting the audit shall bear all costs of such audit, including reimbursing the Company for costs reasonably incurred by Company as part of the audit.
- E. Should Company, Customer, or any third party participating in transactions under Rider Schedule EBASE-G be required by a court, regulatory agency, or other entity of competent jurisdiction to provide any of the confidential data relating to transactions under Rider Schedule EBASE-G, Company (or EBASE-G Customer or third party as appropriate) will seek a confidentiality agreement or protective order that is satisfactory to the Company in its sole discretion requesting protection of this information similar to that provided herein. If, when required as described above, a party is able to obtain access to information supporting the Company's calculation of its Hourly Avoided Cost, the data to be provided to such party shall be limited to the following:
1. Total QF PURPA puts in MWh.
  2. Avoided cost price in \$ per MWh for PURPA put energy.
  3. Rejection log of Next Day Avoided Cost Rejections and Current Day Avoided Cost Rejections.
  4. Forecasted QF Put (MWh).
  5. Alternate Price for Next and Current Day.
  6. MW Daily Off Peak Index.
  7. Highest Cost Actual Block Purchase.

8. Sources Table—includes all emergency sales, dispatchable resources, hourly purchases, available Next Day Avoided Cost Rejections, and Current Day Avoided Cost Rejections, MWh and price, utilized in the avoided cost calculation.
  9. The approved counterparty list, with updates, maintained by Entergy Services, Inc.
- F. These conditions also will be incorporated into the Contracts for Differences between Company and Customer and between Company and any third party.
- G. Nothing in this section of Rider Schedule EBASE-G is intended to require that audits of the pricing under Rider Schedule EBASE-G be performed, including the Contracts for Differences Settlements.

## **IX. REGULATORY APPROVAL AND TREATMENT**

- A. The sum of the Monthly Avoided Cost Charge and the Monthly Customer Contract for Differences Settlement net of the Monthly Third Party Contract for Differences Settlement shall be treated as the appropriate fuel cost recovery from the EBASE-G Customers for purposes of fuel adjustment calculations under the Commission's General Order, dated November 6, 1997, in LPSC Docket No. U-21497. Revenues received through the payment of the Monthly Administrative Charge would be credited to revenues in a base rate proceeding.
- B. Prior to January 1 of each year subsequent to 2005, the Company shall submit to the Commission:
1. A report evaluating the effect that Rider Schedule EBASE-G had on the fuel costs paid by Company's other Customers during the preceding twelve (12) months. Upon expiration of the forty-five (45) day review period following the submission of such report, Company shall be authorized to continue to notice additional Enrollment Periods without further action by the Commission. Enrollment Periods shall not be precluded during the forty-five (45) day review period; however, if issues are raised during the review period that require resolution, Enrollment Periods may be suspended pending the resolution of such issues.
  2. An updated Attachment A to Rider Schedule EBASE-G. Upon expiration of the forty-five (45) day review period following the submission of such updated Attachment A, such updated Attachment A shall become effective as a part of this Rider Schedule EBASE-G, and the Enrollment Period process described therein shall continue to be deemed to satisfy the requirements for a competitive procurement process pursuant Appendix 3 of LPSC Order No. U-19904, without further action by the Commission. The version of Attachment A that is in effect when an updated version is filed will remain in place until the updated version becomes effective.

## **X. ADDITIONAL DEFINED TERMS**

The following terms shall have meanings set forth below:

“Entergy Operating Companies” are Entergy Louisiana, LLC., Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy Texas, Inc., and Entergy New Orleans, Inc.

“Entergy System” refers to the electric generation and bulk transmission facilities of the five Entergy Operating Companies, which facilities are operated as a single, integrated electric system.

“Qualifying Facility” (“QF”) is a cogeneration or small power production facility that meets certain requirements under the federal 1978 Public Utilities Regulatory Policies Act (“PURPA”) and the accompanying regulations enacted by the Commission in its Avoided Cost General Order. In general, a cogeneration facility is one that generates electricity from steam or other forms of energy used for industrial, commercial, heating, or cooling purposes. A small power production facility is one that (1) has power production capacity of less than 80 MW, (2) obtains 75% or more of its energy input from biomass, waste, or renewable or geothermal resources, and (3) is not more than 50% owned by one or more electric utilities or electric utility holding companies.

The term “put” refers to the delivery of energy from QFs to utilities on an as-available basis, without notice to the utility, as provided for under PURPA and the Avoided Cost General Order.

“Next Day Avoided Cost Rejections” and “Current Day Avoided Cost Rejections” are the cost of purchases that were offered to the Entergy System, and which the System would have taken, but could not take because of projected QF energy levels. These are inputs into the avoided cost calculation.

“Forecasted QF Put” is the estimated magnitude of QF energy to be delivered and sold to the Company. This is an input to the avoided cost calculation.

“Alternate Price” is the estimate of the Entergy System’s incremental cost based upon the assumption that the QF Put is 0 MWh. This is an input to the avoided cost calculation.

“Highest Cost Actual Block Purchase” is the highest price actually paid by the Entergy System for non-firm energy delivered at the time for which the energy was offered. This is an input to the avoided cost calculation.

## **XI. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the net monthly bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such monthly bill above \$50.00. If the monthly bill is paid prior to such date, the net monthly bill including all adjustments under the Rate Schedule and applicable Riders, shall apply.

## ATTACHMENT A

### EBASE-G LIMITS AND ENROLLMENT PERIOD PROCEDURE

#### CALENDAR YEAR 2005

#### I. LIMITS

##### A. The Customer Maximum EBASE-G Demand is 80,000 kW.

1. Company may not confirm any Customer bids that would result in the sum of all active Customer Confirmed Annual Schedules with that Customer exceeding the Customer Maximum EBASE-G Demand. An active Customer Confirmed Annual Schedule is a confirmed EBASE-G Customer bid that has a 12-month term that overlaps with the term of another Customer Confirmed Annual Schedule or with the term of a Customer bid that is under consideration. Should a Customer have two different service locations with Company, each service location is treated separately and has its own Customer Maximum EBASE-G Demand.
2. Depending on the credit terms agreed to during the negotiation of the ISDA agreement between Company and an EBASE-G Customer, Company may impose a lower maximum quantity for that EBASE-G Customer than the Customer Maximum EBASE-G Demand.

##### B. The EBASE-G Qualifying Demand is 40,000 kW.

##### C. The Customer Minimum Bid is 20,000 kW.

##### D. The Third Party Maximum EBASE-G Quantity is 100,000 kW.

1. Company may not confirm any third party offers that would result in the sum of all active Third Party Schedules with that third party exceeding the Third Party Maximum EBASE-G Quantity. An active Third Party Schedule is a confirmed EBASE-G third party offer that has a 12-month term that overlaps with the term of another Third Party Schedule or with the term of a third party offer that is under consideration.
2. Depending on the credit terms agreed to during the negotiation of the ISDA agreement between Company and a specific third party, Company may impose a lower maximum quantity for that third party than the Third Party Maximum EBASE-G Quantity.

##### E. Collateral Posting Limit is \$12,500,000.00 (USD).

Company may not declare an Enrollment Period if the total amount of collateral that has been posted as a result of Contracts for Differences that the Company has entered into from prior Enrollment Periods exceeds the Collateral Posting Limit.

## II. ENROLLMENT PERIOD PROCEDURE

### A. Coordination of Enrollment Periods

When possible, Company will coordinate the timing of Enrollment Periods and the Start Dates of confirmed schedules resulting from Enrollment Periods so that they coincide with Enrollment Periods of Company's regulated affiliate that also is subject to the jurisdiction of the Commission.

### B. Participation in Enrollment Periods

The Enrollment Period Procedure described herein addresses how EBASE-G Customer bids and third party offers will be considered by Company. Section VII of Rider Schedule EBASE-G, Agreements, states the requirements for EBASE-G Customers or third parties to qualify for participation in an Enrollment Period. All parties that qualify will be provided with the notice of an Enrollment Period as described below. Should a competitive affiliate of Company meet the qualification requirements as a third party, that competitive affiliate also shall be allowed to participate in an Enrollment Period. In such event, except as described in Section II.E.2.b of this Attachment A, any and all competitive affiliate offers will be evaluated in the same manner as offers from any other third party participating in an Enrollment Period, so that offers are evaluated and decisions made in an objective and impartial fashion and so that no preference is provided to a competitive affiliate. No information received, developed, or disseminated by Company in connection with the Enrollment Period Procedure will be provided to competitive affiliates unless such information also is contemporaneously provided to other third parties.

### C. Enrollment Period Time Line

Declaration of an Enrollment Period - Company shall provide not less than thirty (30) days prior written notice of the start of an Enrollment Period to all EBASE-G Customers and all qualified third parties.

#### 1. The notice to EBASE-G Customers shall state:

- a. The maximum quantity of power that Company will make available under Rider Schedule EBASE-G during the Enrollment Period where such quantity is determined by Company in its sole discretion and subject to the limit set forth in Section I, Availability of Rider Schedule EBASE-G, and the limits described in Section I, Limits of this Attachment A.
- b. The date of a pre-bid meeting or conference call with EBASE-G Customers.
- c. The date when bids must be submitted.
- d. The date when confirmations will be provided.
- e. The Start Date for the confirmed transactions resulting from this Enrollment Period.

2. The notice to third parties shall state:

- a. The maximum quantity of third party offers that the Company may confirm during the Enrollment Period where such quantity is determined by Company in its sole discretion and subject to the limit set forth in Section I, Availability of Rider Schedule EBASE-G, and the limits described in Section I, Limits of this Attachment A.
- b. The date of a pre-offer meeting or conference call with third parties.
- c. The date when offers must be submitted.
- d. The date when confirmations will be provided.
- e. The Start Date of the confirmed transactions resulting from this Enrollment Period.

D. Pre-Bid and Pre-Offer Meetings

The purpose of the pre-bid and pre-offer meetings or conference calls are for Company to review with the EBASE-G Customers and third parties, respectively, the requirements of the Enrollment Period, including the maximum quantity to be confirmed as EBASE-G transactions, when bids and offers must be submitted, how it will be determined whether bids and offers will be accepted, how and when confirmations and notices will be provided, and the Start Date for transactions confirmed as a result of the Enrollment Period process.

E. Submitting Bids and Offers

1. EBASE-G Customer Bids

The EBASE-G Customer bid is a binding bid and must include a fixed price bid (in \$/MWh) and load (in MW). Company will confirm only a price to an EBASE-G Customer that is equal to or less than Customer's fixed price bid. Any bids not confirmed pursuant to the procedures set forth herein are deemed rejected.

2. Third Party Offers

- a. Third party offers are binding offers and must include a fixed price offer (in \$/MWh) and a minimum quantity (in MW) and a maximum quantity (in MW) that is available at that fixed price offer. Company may confirm any quantity between the minimum and maximum. Company may confirm a third party offer only at the offered fixed price. Any offers not confirmed are deemed rejected pursuant to the procedures set forth herein.

- b. With respect to the preference of third party offers, Company will give first priority to the lowest cost offers to the extent of maximizing the amount of Customer Confirmed Annual Schedules. For third party offers that have the same fixed price, Company will give priority first to those offers that can be accepted and will provide the maximum amount of Customer Confirmed Annual Schedules. After this requirement is satisfied, offers that have the same fixed price will be prorated to the extent possible. Should proration not be possible, and should Company have received an offer from a competitive affiliate that has the same price as an offer from another third party, and should Company be able to accept only one of those offers, and should the acceptance of either offer have the same result for the EBASE-G Customers, Company shall give preference to the non-affiliate offer.

#### F. Evaluation of Bids and Offers and Confirmations

##### 1. Evaluation of Bids and Offers

- a. The evaluation process is designed to determine the following:
  - i) the Confirmed Quantity, which is the total quantity of EBASE-G load to be served in the current Enrollment Period;
  - ii) the Confirmed Fixed Price;
  - iii) the individual EBASE-G Customer's load to be confirmed in the current Enrollment Period; and
  - iv) the individual third party offers to be confirmed in the current Enrollment Period.
- b. The evaluation process is designed to determine the maximum quantity of EBASE-G load that can be served given the EBASE-G Customer bids and third party offers received subject to the limitations herein. EBASE-G Customer bids are evaluated in highest to lowest price order, and third party offers are evaluated in lowest to highest price order.
- c. Those EBASE-G Customer bids that are priced at or above the Confirmed Fixed Price shall be confirmed on a pro-rata basis according to their eligible bid quantity.

##### 2. Confirmations

- a. Unless confirmed as provided herein, all bids and offers by EBASE-G Customers and third parties are considered to be rejected as of the date for confirmations as set forth in the Enrollment Period notice.
- b. The Confirmed Fixed Price for all EBASE-G Customers is the weighted average of the third party offered quantities and their associated fixed prices that are used to determine the Confirmed Quantity.
- c. The quantity from each EBASE-G Customer's bid that is used to make up the Confirmed Quantity is each EBASE-G Customer's Confirmed Annual Schedule resulting from this Enrollment Period.



- d. The quantity (whether the entire quantity or some lesser amount) from each third party's offer that is used to make up the Confirmed Quantity is each Third Party's Schedule.
- e. The fixed price offer associated with each Third Party Schedule is each Third Party's Fixed Price.
- f. Each EBASE-G Customer will receive notice of the Confirmed Fixed Price and its respective Customer Confirmed Annual Schedule as a confirmation notice under its respective ISDA Agreement and pursuant to Rider Schedule EBASE-G.
- g. Each third party will receive notice of its respective Third Party Fixed Price and Third Party Schedule as a confirmation notice under its respective ISDA Agreement.

G. Use of Bid and Offer Information

In submitting a bid or offer during an Enrollment Period, the party submitting that bid or offer agrees that Company may release this information subject to the limitations set forth in Section VIII, Audit Provisions of Rider Schedule EBASE-G or the corresponding provisions of the Contract for Differences between Company and that party. In addition, with respect to the disclosure of information to Company's competitive affiliates, or the disclosure of information received from Company's competitive affiliates, Company shall comply with all applicable affiliate rules, standards, and codes of Conduct.

H. Partial Enrollment Period

Should an EBASE-G Customer or third party default under its Contract for Differences, and such default results in Company's termination of such Contract for Differences, Company may declare a Partial Enrollment Period for the purpose of a replacement either for that EBASE-G Customer or third party for the remaining term of any confirmed schedule associated with the default. Company will follow similar evaluation steps as provided in this Attachment A, Sections II.E and F above as applicable.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICERIDER SCHEDULE EBASE-L  
Revision 0Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: EBASE effective 1/31/06  
Schedule Consists of: Nine Pages Plus  
Attachment A

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**EXPERIMENTAL BLOCK ANNUAL SCHEDULED ENERGY**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This schedule is available to Customers at all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider Schedule EBASE-L is offered on an experimental basis and the Company reserves the right to discontinue it at any time with respect to any future Enrollment Periods. Company shall limit the total capacity of power scheduled under Rider Schedule EBASE-L to 250,000 kW.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rider Schedule EBASE-L must be taken in conjunction with Service under other applicable Rate and/or Rider Schedule(s) and all provisions of such other Rate and/or Rider Schedule(s) shall remain in effect, except as modified in this Rider Schedule EBASE-L. Rider Schedule EBASE-L shall be applied in lieu of the fuel adjustment clause that otherwise would apply to the Customer's load that is served pursuant to Rider Schedule EBASE-L. This Rider Schedule EBASE-L shall establish the appropriate charges for fuel cost recovery for energy scheduled pursuant to the Rider.

Rider Schedule EBASE-L shall be applicable to Customers served on standard Rate Schedules LIPS-L, LLHLFPS-L, LAIPS-L, and EECS-L for power requirements, or as otherwise specified herein. Rider Schedule EBASE-L is not applicable for Service received by Customers of Company to which the non-base fuel adjustment is applicable. In addition to being used in conjunction with the applicable Rate Schedules set forth above, Rider Schedule EBASE-L also may be used as a component of a special contract rate agreement that takes effect after the effective date of Rider Schedule EBASE-L. Such a special contract rate agreement and the use of the EBASE-L Rider in connection with such an agreement would require specific approval by the Louisiana Public Service Commission ("Commission"). Rider Schedule EBASE-L shall not be applicable for Service supplied pursuant to special contract rate agreements that are in effect and that have a remaining term.

This Rider Schedule EBASE-L is applicable to Electric Service of not more than the lesser of the Customer Maximum EBASE-L Demand specified in Attachment A or 80% of a Customer's annual average maximum monthly Demand for new or existing Customer facilities with large load and high load factor requirements whose consumption patterns are highly predictable. A Customer is eligible for Service under this Rider Schedule EBASE-L when, in the sole judgment of the Company, the following conditions are met by the Customer:

- A. The Customer's annual average maximum monthly Demand is projected to be greater than the EBASE-L Qualifying Demand specified in Attachment A;
- B. The Customer has presented an affidavit stating that (1) absent Service under this Rider Schedule EBASE-L, the Customer would be likely to significantly reduce or terminate receiving Service from the Company, either due to an economically and technically viable alternative to Service from the Company or due to economic distress, or (2) Service under this Rider Schedule EBASE-L was a factor in Customer's decision to commence receiving or to increase its Service from Company.

### III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 69,000 volts or higher, as may be available.

### IV. BILL FOR SCHEDULED ENERGY

Energy scheduled and/or taken under this Rider Schedule EBASE-L shall be billed as described below. The amount so billed shall be in lieu of the otherwise applicable fuel adjustment charge, and shall be in addition to other amounts billed for Electric Service provided to Customer.

#### Net Monthly Bill for EBASE-L

The "Net Monthly Bill" for each billing period during the term of the Customer's Electric Service Agreement when energy is scheduled pursuant to this Rider Schedule EBASE-L under a Confirmed Annual Schedule shall equal the sum of the following:

#### A. The Monthly Administrative Charge

The Monthly Administrative Charge shall be equal to:

- 1. \$0.000175/kWh

times

- 2. the sum of Customer's Customer Confirmed Annual Schedules that are in effect during the billing period

times

- 3. the number of hours in the billing period.

#### B. The Monthly Avoided Cost Charge

- 1. Hourly Billing Energy

The Hourly Billing Energy (kWh) taken under Rider Schedule EBASE-L for each hour of the billing period shall be the lower of: (a) the sum of Customer's Confirmed Annual Schedules in effect during the billing period, or (b) Customer's metered kWh served pursuant to Rider Schedule EBASE-L during that hour (reflecting any adjustments necessary to remove kWh served under other Rate Schedules).

## 2. The Hourly Avoided Cost

The Hourly Avoided Cost is that price for hourly as-available energy paid to Qualifying Facilities ("QF") by the Company in accordance with the 1978 Public Utilities Regulatory Policies Act ("PURPA") and the Commission's February 27, 1998 General Order governing the calculation of avoided cost (the "Avoided Cost General Order"). The Company calculates avoided costs for hourly as-available energy on an after-the-fact, hourly basis in accordance with the provisions of the Commission's Avoided Cost General Order. In the event that during a given hour there is no power put to Company from QFs, for purposes of this Rider Schedule EBASE-L, the hourly avoided cost calculated for a 200 MW increment will be used as the Hourly Avoided Cost for that hour.

## 3. The Monthly Avoided Cost Charge

The Monthly Avoided Cost Charge shall be calculated by:

- a) Multiplying the Hourly Billing Energy by the Hourly Avoided Cost for each hour of the billing period;
- b) Summing the individual hourly charges determined in the preceding Section (a) for all hours of the billing period; and
- c) Applying adjustments for losses using the system loss factor and the appropriate delivery voltage loss factor, which are included in Company's monthly fuel report, to the sum obtained in the preceding Section (b). The result is the Monthly Avoided Cost Charge.

## C. The Monthly Customer Contract for Differences Settlement

1. The Monthly Customer Contract for Differences Settlement (which shall be paid (or received) pursuant to the Customer Contract for Differences discussed below in Sections V.A. and VII.A.) shall be determined as the difference between the Confirmed Fixed Price and the Monthly Avoided Cost (in \$/kWh) multiplied by the Customer Confirmed Annual Schedule (in kW) multiplied by the number of hours in the billing period. If the Confirmed Fixed Price is greater than the Monthly Avoided Cost, Customer shall owe Company the Monthly Customer Contract For Differences Settlement. If the Monthly Avoided Cost is greater than the Confirmed Fixed Price, Company shall owe Customer the Monthly Customer Contract For Differences Settlement.
2. The Monthly Avoided Cost shall be equal to the arithmetic average of the Hourly Avoided Cost for each hour of the billing period.
3. If Customer has more than one Customer Confirmed Annual Schedule that is in effect during the billing period, step (1) is determined for each Customer Confirmed Annual Schedule and its associated Confirmed Fixed Price. The sum of all the individual settlements is the Monthly Customer Contract for Differences Settlement.
4. The Monthly Customer Contract for Differences Settlement shall apply to the Customer Confirmed Annual Schedule even if Customer took less energy than Customer scheduled during the billing period, and even if Customer took no energy during the billing period.

## V. ENERGY SCHEDULES AND ENROLLMENT PERIOD PROCEDURE

### A. EBASE-L Transactions Resulting from an Enrollment Period

#### 1. The Customer Contracts for Differences and the Customer Confirmed Annual Schedules

In conjunction with the provision of Service pursuant to Rider Schedule EBASE-L, and as the basis for the Customer Contract for Differences Settlement discussed in Section IV(C), above, a Customer Confirmed Annual Schedule will be established and will be accepted by the Company for each EBASE-L Customer that has submitted a bid that has been accepted in whole or in part during an Enrollment Period. Pursuant to the Enrollment Period process provided in Attachment A, Customer bids that are accepted will be documented through a confirmation provided to Customer pursuant to the Customer Contract for Differences, and through a notice provided pursuant to this Rider Schedule EBASE-L. The Customer Contract for Differences confirmation will include the Confirmed Fixed Price, a Floating Price equal to the Monthly Avoided Cost, the Customer Confirmed Annual Schedule, and the Start Date. The same Confirmed Fixed Price will be used for all EBASE-L Customer confirmations resulting from an Enrollment Period and must be equal to the weighted average of the fixed prices that are confirmed with the third parties. The quantity of power confirmed to an EBASE-L Customer is the Customer Confirmed Annual Schedule.

#### 2. The Third Party Contracts for Differences

- a. In conjunction with the provision of Service pursuant to Rider Schedule EBASE-L, Company will enter into Contracts for Differences transactions with one or more third parties that in the aggregate are intended to offset the Contracts for Differences transactions entered into with EBASE-L Customers. The Third Party Contracts for Differences will settle on the difference between the Third Party Fixed Prices and the Monthly Avoided Cost. The total quantity (in kW) that is confirmed to all third parties during an Enrollment Period must exactly match the total quantity (in kW) that is confirmed to Customers during the same Enrollment Period, and the weighted average of the fixed prices that are confirmed with the third parties must be equal to the Confirmed Fixed Price that will be used for all EBASE-L Customer confirmations resulting from the same Enrollment Period.
- b. The Enrollment Period transactions will be documented through confirmations provided pursuant to the Third Party Contracts for Differences. The Third Party Contract for Differences confirmation will include the Third Party Fixed Price, a Floating Price equal to the Monthly Avoided Cost, the Third Party Schedule, and the Start Date. Each of the foregoing items shall be determined pursuant to the Enrollment Period Procedure provided in Attachment A.
- c. The Monthly Third Party Contract for Differences Settlement shall be determined for each third party individually, and shall be as described below:
  - i) The Monthly Third Party Contract for Differences Settlement shall be determined as the difference between the Third Party Fixed Price and the Monthly Avoided Cost (as defined in Section IV.C.2 above) multiplied by the Third Party Schedule multiplied by the number of hours in the billing period. If the Third Party Fixed Price is less than the Monthly Avoided Cost, the third party shall owe Company the Monthly Third Party Contract for Differences Settlement. If the Monthly Avoided Cost is less than the Third Party Fixed Price, Company shall owe the third party the Monthly Third Party Contract for Differences Settlement.

- ii) If a third party has more than one Third Party Schedule that is in effect during the billing period, step (i) is determined for each Third Party Schedule and its associated Third Party Fixed Price. The sum of all the individual settlements is the Monthly Third Party Contract for Differences Settlement.

**B. Enrollment Period Procedure**

Attachment A describes the Enrollment Period Procedure.

**C. Energy Schedules**

1. Minimum Schedule Size – During an Enrollment Period, an EBASE-L Customer may not submit bids for less than the Customer Minimum Bid specified in Attachment A. EBASE-L Customer bids are subject to reduction as described below, and as a result, the quantity for a Customer Confirmed Annual Schedule may be less than the Customer Minimum Bid.
2. Maximum Scheduled Amount – At any time, the sum of Customer's Customer Confirmed Annual Schedules may not exceed the lesser of the Customer Maximum EBASE-L Demand specified in Attachment A or 80% of Customer's annual average maximum monthly Demand.
3. Third Party Offer Amounts – Third Party offers will include both a minimum and maximum quantity, and Company may confirm any amount that is within those limits. At any time, the sum of a third party's Third Party Schedules may not exceed the Third Party Maximum EBASE-L Quantity specified in Attachment A.
4. Schedule Increments – All schedules must be in 1,000 kW increments between Customer's minimum and maximum scheduled amount.
5. Schedule Term – All schedules are for a one Year period.
6. Frequency – Subject to the limitations described below, Company may declare an EBASE-L Enrollment Period no more than four (4) times per calendar Year. Company shall provide at least thirty (30) days notice to all EBASE-L Customers and qualified third parties prior to the commencement of an Enrollment Period (requirements for third party participation are set forth in Section VII(B), below). Company may not declare an Enrollment Period if the total amount of collateral that has been posted as a result of contracts for differences that the Company has entered into from prior Enrollment Periods exceeds the Collateral Posting Limit specified in Attachment A.

**VI. CREDIT REQUIREMENTS**

In addition to other existing credit arrangements, Company may require additional credit support from Customer or from third parties prior to entering into any Contract for Differences transaction. Determination of credit requirements will occur as part of the negotiations of the Contracts for Differences, using the ISDA Agreement described in Section VII, below.

## VII. AGREEMENTS

### A. Customer Agreements

Prior to participating in an Enrollment Period Procedure, the following agreements must be executed between Customer and Company with terms and conditions that are mutually agreeable to both parties:

#### 1. Electric Service Agreement

Rider Schedule EBASE-L must be listed as an applicable tariff under the Electric Service Agreement between Customer and Company. Under the Electric Service Agreement Rider Schedule EBASE-L shall be available for no less than one (1) Year and for a period not to exceed three (3) Years. During the period of time that Rider Schedule EBASE-L is available, Customer may participate in any Enrollment Period Procedure subject to the limitations set forth in this Rider Schedule EBASE-L. Once a Customer's bid has been confirmed, Customer will continue to take Service under Rider Schedule EBASE-L for the full term of the Customer's Confirmed Annual Schedule regardless of whether the Customer is able to participate in future Enrollment Periods.

#### 2. Contract for Differences

Customer must execute a Customer Contract for Differences that will set forth the terms and conditions that will govern the Customer Contract for Differences transaction(s) that may be entered into in connection with this Rider Schedule EBASE-L, including the confirmation(s) that will evidence such transaction(s). The form of agreement developed by the International Swaps and Derivatives Association, Inc. (ISDA) will be used for these transactions.

### B. Third Parties

Prior to participating in an Enrollment Period Procedure, a third party must execute a Third Party Contract for Differences that will set forth the terms and conditions that will govern the Contract for Differences transaction(s) that may be entered into by the Company with the third party in connection with this Rider Schedule EBASE-L, including the confirmation(s) that will evidence such transaction(s). The ISDA form of agreement will be used for these transactions.

## VIII. AUDIT PROVISIONS

Neither participation in transactions pursuant to Rider Schedule EBASE-L nor execution of a Contract for Differences shall provide the EBASE-L Customer or a third party with any right to audit or challenge the Company's calculation of its Hourly Avoided Cost, including the methodology used by the Company to calculate its Hourly Avoided Cost. The opportunity to audit the EBASE-L pricing shall be limited solely to a review of the correctness of the Company's calculation of EBASE-L prices, including Contract for Differences Settlements. The only avoided cost information to which an EBASE-L Customer or third party shall be entitled to in an audit of the EBASE-L pricing, including Contract for Differences Settlements, is the Company's Hourly Avoided Cost. If an EBASE-L Customer or third party wishes to audit the correctness of the Company's calculation of EBASE-L prices, including Contract for Differences Settlements, that review shall be conducted in accordance with the following procedures and under the following conditions:

- A. Company considers certain information that is required to determine pricing under Rider Schedule EBASE-L to be highly sensitive and confidential to the Company, Customers, or third parties that participate in transactions under Rider Schedule EBASE-L. Such information includes, but is not limited to, Company's Hourly Avoided Cost, Customers' bid information, third parties' offer information, and Company's confirmations of bids and offers. Accordingly, Company shall make such information available for audit only under the following conditions:
1. Audits may be conducted only by independent third parties that are mutually acceptable to the parties requesting the audit and those parties whose data is the subject of the audit. For purposes of determining whether an auditor meets the independence requirements imposed herein, the auditor may not be (a) an employee of the EBASE-L Customer or any third party participating in a Contract for Differences or any QF putting power to the Company or another Entergy Operating Company; (b) any person or entity who is employed by a wholesale power supplier, including a QF, selling, putting, or otherwise delivering power to the Entergy System, including the Company or other Entergy Operating Companies; or (c) any person or entity who consults with any such QF or wholesale power supplier with respect to wholesale power sales or other matters relating to the wholesale energy market.
  2. The role of the auditor will be to review only the data necessary to ensure that the Company has correctly calculated the EBASE-L pricing. The auditor may not review or report on any issues, data, or calculations relating to the methodology by which the Company calculates its Hourly Avoided Cost or any issues relating to the prudence of the dispatch of the Entergy generation or transmission resources.
  3. The audits may be conducted only on Company's premises with none of the data being allowed to leave Company's premises except in summary form or as results, either of which must be approved by Company prior to release.
  4. Company shall redact the name of any Customer or third party from data regarding bids, offers or confirmations prior to making that data available for audit.
  5. Company shall require the auditor to execute a confidentiality agreement that is acceptable to Company in its sole discretion. All information provided to the auditor shall be maintained as confidential and/or highly sensitive under the terms of this confidentiality agreement. The provision of information to the auditor shall not constitute grounds for the discovery or receipt of such information by the EBASE-L Customer or third party on whose behalf the audit is being conducted.
- B. A party may not request an audit to be conducted more than once annually.
- C. If an audit already has been conducted regarding data, calculations, or other information that has been or is being addressed in an audit requested by another party, Company has the right to provide those prior audit results in lieu of a performing a duplicative audit. Any party requesting an audit agrees that Company may use the results of its audit to satisfy the audit request of another party for any overlapping time periods that would be involved in both the prior and requested audits.
- D. The party requesting the audit shall bear all costs of such audit, including reimbursing the Company for costs reasonably incurred by Company as part of the audit.



- E. Should Company, Customer, or any third party participating in transactions under Rider Schedule EBASE-L be required by a court, regulatory agency, or other entity of competent jurisdiction to provide any of the confidential data relating to transactions under Rider Schedule EBASE-L, Company (or EBASE-L Customer or third party as appropriate) will seek a confidentiality agreement or protective order that is satisfactory to the Company in its sole discretion requesting protection of this information similar to that provided herein. If, when required as described above, a party is able to obtain access to information supporting the Company's calculation of its Hourly Avoided Cost, the data to be provided to such party shall be limited to the following:
1. Total QF PURPA puts in MWh.
  2. Avoided Cost price in \$ per MWh for PURPA put energy.
  3. Rejection log of Next Day Avoided Cost Rejections and Current Day Avoided Cost Rejections.
  4. Forecasted QF Put (MWh).
  5. Alternate Price for Next and Current Day.
  6. MW Daily Off Peak Index.
  7. Highest Cost Actual Block Purchase.
  8. Sources Table—includes all emergency sales, dispatchable resources, hourly purchases, available Next Day Avoided Cost Rejections, and Current Day Avoided Cost Rejections, MWh and price, utilized in the avoided cost calculation.
  9. The approved counterparty list, with updates, maintained by Entergy Services, Inc.
- F. These conditions also will be incorporated into the Contracts for Differences between Company and Customer and between Company and any third party.
- G. Nothing in this section of Rider Schedule EBASE-L is intended to require that audits of the pricing under Rider Schedule EBASE-L be performed, including the Contracts for Differences Settlements.

## **IX. REGULATORY APPROVAL AND TREATMENT**

- A. The sum of the Monthly Avoided Cost Charge and the Monthly Customer Contract for Differences Settlement net of the Monthly Third Party Contract for Differences Settlement shall be treated as the appropriate fuel cost recovery from the EBASE-L Customers for purposes of fuel adjustment calculations under the Commission's General Order, dated November 6, 1997, in LPSC Docket No. U-21497. Revenues received through the payment of the Monthly Administrative Charge would be credited to revenues in a base rate proceeding.
- B. Prior to January 1 of each Year subsequent to 2005, the Company shall submit to the Commission:
1. A report evaluating the effect that Rider Schedule EBASE-L had on the fuel costs paid by Company's other Customers during the preceding twelve (12) Months. Upon expiration of the forty-five (45) day review period following the submission of such report, Company shall be authorized to continue to notice additional Enrollment Periods without further action by the Commission. Enrollment Periods shall not be precluded during the forty-five (45) day review period; however, if issues are raised during the review period that require resolution, Enrollment Periods may be suspended pending the resolution of such issues.

2. An updated Attachment A to Rider Schedule EBASE-L. Upon expiration of the forty-five (45) day review period following the submission of such updated Attachment A, such updated Attachment A shall become effective as a part of this Rider Schedule EBASE-L, and the Enrollment Period process described therein shall continue to be deemed to satisfy the requirements for a competitive procurement process pursuant Appendix 3 of LPSC Order No. U-19904, without further action by the Commission. The version of Attachment A that is in effect when an updated version is filed will remain in place until the updated version becomes effective.

## **X. ADDITIONAL DEFINED TERMS**

The following terms shall have meanings set forth below:

“Entergy Operating Companies” are Entergy Louisiana, LLC, Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy Texas, Inc., and Entergy New Orleans, Inc.

“Entergy System” refers to the electric generation and bulk transmission facilities of the four Entergy Operating Companies, which facilities are operated as a single, integrated electric system.

“Qualifying Facility” (“QF”) is a cogeneration or small power production facility that meets certain requirements under the federal 1978 Public Utilities Regulatory Policies Act (“PURPA”) and the accompanying regulations enacted by the Commission in its Avoided Cost General Order. In general, a cogeneration facility is one that generates electricity from steam or other forms of energy used for industrial, commercial, heating, or cooling purposes. A small power production facility is one that (1) has power production capacity of less than 80 MW, (2) obtains 75% or more of its energy input from biomass, waste, or renewable or geothermal resources, and (3) is not more than 50% owned by one or more electric utilities or electric utility holding companies.

The term “put” refers to the delivery of energy from QFs to utilities on an a s-available basis, without notice to the utility, as provided for under PURPA and the Avoided Cost General Order.

“Next Day Avoided Cost Rejections” and “Current Day Avoided Cost Rejections” are the cost of purchases that were offered to the Entergy System, and which the System would have taken, but could not take because of projected QF energy levels. These are inputs into the avoided cost calculation.

“Forecasted QF Put” is the estimated magnitude of QF energy to be delivered and sold to the Company. This is an input to the avoided cost calculation.

“Alternate Price” is the estimate of the Entergy System’s incremental cost based upon the assumption that the QF Put is 0 MWh. This is an input to the avoided cost calculation.

“Highest Cost Actual Block Purchase” is the highest price actually paid by the Entergy System for non-firm energy delivered at the time for which the energy was offered. This is an input to the avoided cost calculation.

## **XI. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**ATTACHMENT A****EBASE-L LIMITS AND ENROLLMENT PERIOD PROCEDURE****CALENDAR YEAR 2005****I. LIMITS****A. The Customer Maximum EBASE-L Demand is 80,000 kW.**

1. Company may not confirm any Customer bids that would result in the sum of all active Customer Confirmed Annual Schedules with that Customer exceeding the Customer Maximum EBASE-L Demand. An active Customer Confirmed Annual Schedule is a confirmed EBASE-L Customer bid that has a 12-month term that overlaps with the term of another Customer Confirmed Annual Schedule or with the term of a Customer bid that is under consideration. Should a Customer have two different service locations with Company, each service location is treated separately and has its own Customer Maximum EBASE-L Demand.
2. Depending on the credit terms agreed to during the negotiation of the ISDA agreement between Company and an EBASE-L Customer, Company may impose a lower maximum quantity for that EBASE-L Customer than the Customer Maximum EBASE-L Demand.

**B. The EBASE-L Qualifying Demand is 40,000 kW.****C. The Customer Minimum Bid is 20,000 kW.****D. The Third Party Maximum EBASE-L Quantity is 100,000 kW.**

1. Company may not confirm any third party offers that would result in the sum of all active Third Party Schedules with that third party exceeding the Third Party Maximum EBASE-L Quantity. An active Third Party Schedule is a confirmed EBASE-L third party offer that has a 12-Month term that overlaps with the term of another Third Party Schedule or with the term of a third party offer that is under consideration.
2. Depending on the credit terms agreed to during the negotiation of the ISDA agreement between Company and a specific third party, Company may impose a lower maximum quantity for that third party than the Third Party Maximum EBASE-L Quantity.

**E. Collateral Posting Limit is \$12,500,000.00 (USD).**

Company may not declare an Enrollment Period if the total amount of collateral that has been posted as a result of Contracts for Differences that the Company has entered into from prior Enrollment Periods exceeds the Collateral Posting Limit.

**II. ENROLLMENT PERIOD PROCEDURE****A. Coordination of Enrollment Periods**

When possible, Company will coordinate the timing of Enrollment Periods and the Start Dates of confirmed schedules resulting from Enrollment Periods so that they coincide with Enrollment Periods of Company's regulated affiliate that also is subject to the jurisdiction of the Commission.

## B. Participation in Enrollment Periods

The Enrollment Period Procedure described herein addresses how EBASE-L Customer bids and third party offers will be considered by Company. Section VII of Rider Schedule EBASE-L, Agreements, states the requirements for EBASE-L Customers or third parties to qualify for participation in an Enrollment Period. All parties that qualify will be provided with the notice of an Enrollment Period as described below. Should a competitive affiliate of Company meet the qualification requirements as a third party, that competitive affiliate also shall be allowed to participate in an Enrollment Period. In such event, except as described in Section II.E.2.b of this Attachment A, any and all competitive affiliate offers will be evaluated in the same manner as offers from any other third party participating in an Enrollment Period, so that offers are evaluated and decisions made in an objective and impartial fashion and so that no preference is provided to a competitive affiliate. No information received, developed, or disseminated by Company in connection with the Enrollment Period Procedure will be provided to competitive affiliates unless such information also is contemporaneously provided to other third parties.

## C. Enrollment Period Time Line

Declaration of an Enrollment Period - Company shall provide not less than thirty (30) days prior written notice of the start of an Enrollment Period to all EBASE-L Customers and all qualified third parties.

### 1. The notice to EBASE-L Customers shall state:

- a. The maximum quantity of power that Company will make available under Rider Schedule EBASE-L during the Enrollment Period where such quantity is determined by Company in its sole discretion and subject to the limit set forth in Section I, Availability of Rider Schedule EBASE-L, and the limits described in Section I, Limits of this Attachment A.
- b. The date of a pre-bid meeting or conference call with EBASE-L Customers.
- c. The date when bids must be submitted.
- d. The date when confirmations will be provided.
- e. The Start Date for the confirmed transactions resulting from this Enrollment Period.

### 2. The notice to third parties shall state:

- a. The maximum quantity of third party offers that the Company may confirm during the Enrollment Period where such quantity is determined by Company in its sole discretion and subject to the limit set forth in Section I, Availability of Rider Schedule EBASE-L, and the limits described in Section I, Limits of this Attachment A.
- b. The date of a pre-offer meeting or conference call with third parties.
- c. The date when offers must be submitted.
- d. The date when confirmations will be provided.
- e. The Start Date of the confirmed transactions resulting from this Enrollment Period.

#### D. Pre-Bid and Pre-Offer Meetings

The purpose of the pre-bid and pre-offer meetings or conference calls are for Company to review with the EBASE-L Customers and third parties, respectively, the requirements of the Enrollment Period, including the maximum quantity to be confirmed as EBASE-L transactions, when bids and offers must be submitted, how it will be determined whether bids and offers will be accepted, how and when confirmations and notices will be provided, and the Start Date for transactions confirmed as a result of the Enrollment Period process.

#### E. Submitting Bids and Offers

##### 1. EBASE-L Customer Bids

The EBASE-L Customer bid is a binding bid and must include a fixed price bid (in \$/MWh) and load (in MW). Company will confirm only a price to an EBASE-L Customer that is equal to or less than Customer's fixed price bid. Any bids not confirmed pursuant to the procedures set forth herein are deemed rejected.

##### 2. Third Party Offers

- a. Third party offers are binding offers and must include a fixed price offer (in \$/MWh) and a minimum quantity (in MW) and a maximum quantity (in MW) that is available at that fixed price offer. Company may confirm any quantity between the minimum and maximum. Company may confirm a third party offer only at the offered fixed price. Any offers not confirmed are deemed rejected pursuant to the procedures set forth herein.
- b. With respect to the preference of third party offers, Company will give first priority to the lowest cost offers to the extent of maximizing the amount of Customer Confirmed Annual Schedules. For third party offers that have the same fixed price, Company will give priority first to those offers that can be accepted and will provide the maximum amount of Customer Confirmed Annual Schedules. After this requirement is satisfied, offers that have the same fixed price will be prorated to the extent possible. Should proration not be possible, and should Company have received an offer from a competitive affiliate that has the same price as an offer from another third party, and should Company be able to accept only one of those offers, and should the acceptance of either offer have the same result for the EBASE-L Customers, Company shall give preference to the non-affiliate offer.

#### F. Evaluation of Bids and Offers and Confirmations

##### 1. Evaluation of Bids and Offers

- a. The evaluation process is designed to determine the following:
  - i) the Confirmed Quantity, which is the total quantity of EBASE-L load to be served in the current Enrollment Period;
  - ii) the Confirmed Fixed Price;
  - iii) the individual EBASE-L Customer's load to be confirmed in the current Enrollment Period; and
  - iv) the individual third party offers to be confirmed in the current Enrollment Period.

- b. The evaluation process is designed to determine the maximum quantity of EBASE-L load that can be served given the EBASE-L Customer bids and third party offers received subject to the limitations herein. EBASE-L Customer bids are evaluated in highest to lowest price order, and third party offers are evaluated in lowest to highest price order.
- c. Those EBASE-L Customer bids that are priced at or above the Confirmed Fixed Price shall be confirmed on a pro-rata basis according to their eligible bid quantity.

## 2. Confirmations

- a. Unless confirmed as provided herein, all bids and offers by EBASE-L Customers and third parties are considered to be rejected as of the date for confirmations as set forth in the Enrollment Period notice.
- b. The Confirmed Fixed Price for all EBASE-L Customers is the weighted average of the third party offered quantities and their associated fixed prices that are used to determine the Confirmed Quantity.
- c. The quantity from each EBASE-L Customer's bid that is used to make up the Confirmed Quantity is each EBASE-L Customer's Confirmed Annual Schedule resulting from this Enrollment Period.
- d. The quantity (whether the entire quantity or some lesser amount) from each third party's offer that is used to make up the Confirmed Quantity is each Third Party's Schedule.
- e. The fixed price offer associated with each Third Party Schedule is each Third Party's Fixed Price.
- f. Each EBASE-L Customer will receive notice of the Confirmed Fixed Price and its respective Customer Confirmed Annual Schedule as a confirmation notice under its respective ISDA Agreement and pursuant to Rider Schedule EBASE-L.
- g. Each third party will receive notice of its respective Third Party Fixed Price and Third Party Schedule as a confirmation notice under its respective ISDA Agreement.

## G. Use of Bid and Offer Information

In submitting a bid or offer during an Enrollment Period, the party submitting that bid or offer agrees that Company may release this information subject to the limitations set forth in Section VIII, Audit Provisions of Rider Schedule EBASE-L or the corresponding provisions of the Contract for Differences between Company and that party. In addition, with respect to the disclosure of information to Company's competitive affiliates, or the disclosure of information received from Company's competitive affiliates, Company shall comply with all applicable affiliate rules, standards, and codes of Conduct.

## H. Partial Enrollment Period

Should an EBASE-L Customer or third party default under its Contract for Differences, and such default results in Company's termination of such Contract for Differences, Company may declare a Partial Enrollment Period for the purpose of a replacement either for that EBASE-L Customer or third party for the remaining term of any confirmed schedule associated with the default. Company will follow similar evaluation steps as provided in this Attachment A, Sections II.E and F above as applicable.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE COBP

Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: EGSL COBP effective 1/31/06 and  
ELL COBP-1 effective 1/31/06  
Schedule Consists of: One Page

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**COMMERCIAL OPTIONAL BILLING PLAN  
(LEVELIZED)**

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**I. AVAILABILITY**

This Rate is available to any year-around Customer of Entergy Louisiana, LLC ("ELL" or the "Company") (except in the Fifteenth Ward of the City of New Orleans) receiving Service under the Company's Small General Service (SGS-G or GS-L) Rate Schedules. To be eligible, the Customer must have an acceptable credit rating and have had 24 Months of continuous Service.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. PURPOSE**

To provide a billing option, in addition to the standard billing, which levelizes, to the extent practicable, the monthly amounts to be paid by the Customer during the Year.

**III. LEVELIZED BILLING OPTION**

The Customer's monthly bill will be computed in accordance with the applicable Rate Schedule(s) and the Customer's account debited with such amount ("Billed Amount") in the usual manner. The net amount payable for Service in the current Month ("Levelized Amount") shall equal, to the nearest whole dollar, the average monthly Billed Amount debited to the Customer's account during the twelve (12) Months ending with the current Month, plus or minus one-twelfth (1/12) of the current balance of the accumulated difference between previous debits and the Levelized Amounts payable under this option.

**IV. WITHDRAWAL**

Customers who voluntarily or involuntarily withdraw from this Optional Billing Plan for any reason will not be eligible for readmission to the Plan until the seventh (7<sup>th</sup>) billing Month following such withdrawal. The transfer of all or portions of accumulated difference credit balance at the request of the Customer for any reason shall constitute voluntary withdrawal from this Optional Billing Plan.

**V. TERMINATION**

Billing under this plan may be terminated by either party by giving notice to the other, in which event any debit or credit existing in the Customer's account will either be billed to the Customer or refunded, as the case may be at the time. If Customer's billing under this plan is terminated for any reason, Customer is not eligible for this billing option until the seventh (7<sup>th</sup>) billing Month following termination.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE ERDRS-G

Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: ERDRS Revision 3 effective  
6/1/10  
Schedule Consists of: Two Pages

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**EXPERIMENTAL RESIDENTIAL DEMAND RESPONSE SERVICE RIDER**

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**I. APPLICABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This experimental Rider is applicable under the Terms and Conditions and Service Standards of the Company on a voluntary basis to qualifying Customers selected for participation in a pilot testing the capabilities of certain advanced metering technology and energy management devices. Selection for participation in this pilot will be at the sole discretion of the Company. From its effective date, this pilot will be in effect for the billing period of June 1, 2010 through September 28, 2010. Although the Company expects that the contemplated testing period for this program should be sufficient, it may be necessary to continue testing with or without modification to the program for a limited period of time beyond the anticipated completion date. In this event, the Rider will be modified to reflect the new completion date and any program modifications and will be filed with the Louisiana Public Service Commission for approval to supersede this Rider.

Qualifying Customers must be single family residences or individual apartments, with central air conditioning, who are eligible for Service under Schedule RS-G. In addition, participating Customers must agree to participate in Company focus groups or complete questionnaires regarding the incentives offered, the operational and economic feasibility of the various functionalities tested, and other benefits that could be obtained through implementation of these incentives and functionalities.

Service under this Rider is subject to the availability of approved metering equipment for this type of Service. Where a Customer has more than one Meter, each Meter will be billed separately. The Customer shall not resell any energy purchased under this Rider Schedule. Service will be single-phase except that three-phase Service may be rendered hereunder, at the Company's option, where such Service is available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. MODIFICATIONS TO RATE SCHEDULE RS-G**

Customers served under the terms of this Rider will receive a credit of \$12 per Month per household for the Company's control of the Customer's air conditioning compressor(s) as described herein during all billing Months for the duration of the pilot. This credit will not be applied to minimum bills, customer charges, or facilities charges. No credit balance created by application of this credit will be carried forward to the following Month.



The Company will have the ability to temporarily interrupt Service to the Customer's central air conditioning compressor(s), and the Customer will receive a maximum monthly credit of \$12 per household. In return for the aforementioned credit, Customer agrees that Company may interrupt Service on a daily basis (excluding weekends and holidays) to Customer's central air conditioning equipment by direct load control device installed on the Customer's central air conditioning compressor(s). Interruptions may occur daily. However, any interruptions that do occur will only occur within a single consecutive three-hour period between the hours of 12:00 noon and 8:00 p.m. Interruptions of Customer's central air conditioning equipment will be limited to approximately 20 minutes for any one clock hour.

### **III. COMPANY-RECOGNIZED HOLIDAYS**

For purposes of this Rate Schedule, recognized holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE LED-SL-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: LED-SL effective 5/31/12  
Schedule Consist of: Two Pages

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**LED STREET LIGHTING SERVICE**

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**I. APPLICABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate Schedule is applicable under the Terms and Conditions and Service Standards of the Company to the state, municipalities, towns and parishes that contract for unmetered Electric Service for the purpose of lighting public streets, alleys, thoroughfares, public parks and playgrounds using light emitting diodes (LEDs). This Service is only applicable where the street lighting facilities are Customer owned and maintained.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. TYPE OF SERVICE**

Company's Service is limited only to the supply of energy for street lighting. Customer's lighting facilities must be equipped with photocells that permit only dusk-to-dawn operation.

**III. NET MONTHLY BILL**

A. Fixture Charge

\$1.12 per fixture

B. Energy Charge

\$0.01965 per kWh for all kWh

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

#### **IV. DETERMINATION OF BILLING KWH**

1. At the time Customer contracts for Service under this Schedule, Customer shall provide Company with a written inventory of all unmetered lighting fixtures for which Customer requests Service under this Schedule. This inventory shall include the location, type and wattage rating for each fixture. The monthly billing kWh will be determined by the Company based on 4,000 annual burning hours and the type, rating, and quantity of lighting equipment from the inventory provided by Customer.
2. Customer will update its inventory of lighting fixtures by informing the Company in writing of changes in type, rating, location, and quantity of lighting fixtures as such changes occur and billings will be adjusted accordingly.
3. Company reserves the right to inspect the equipment at each location and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of lighting equipment upon which billing is based.
4. As this Service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.

#### **V. OTHER PROVISIONS**

Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

#### **VI. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE LED-SL-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: LED-SL effective 5/31/12  
Schedule Consist of: Two Pages

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**LED STREET LIGHTING SERVICE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This schedule is applicable to the state, municipalities, towns and parishes who contract for unmetered Electric Service for the purpose of lighting public streets, alleys, thoroughfares, public parks and playgrounds using light emitting diodes (LEDs). This Service is only applicable where the street lighting facilities are Customer owned and maintained. Company's Service is limited only to the supply of energy for street lighting. Customer's lighting facilities must be equipped with photocells that permit only dusk-to-dawn operation.

**III. TYPE OF SERVICE**

Alternating current, 60 cycles, single phase and at one standard voltage as described in Company's Service Standards.

**IV. NET MONTHLY BILL**

Rate:

|                |                               |
|----------------|-------------------------------|
| Monthly Charge | \$1.13 per fixture            |
| Energy Charge  | \$0.01857 per kWh for all kWh |

**V. DETERMINATION OF BILLING KWH**

1. At the time Customer contracts for Service under this Schedule, Customer shall provide Company with a written inventory of all unmetered fixtures for which Customer requests Service under this Schedule. This inventory shall include the location, type and wattage rating for each fixture. The monthly billing kWh will be determined by the Company based on 4,000 annual burning hours and the type, rating, and quantity of lighting equipment from the inventory provided by Customer.

2. Customer will update its inventory of lighting fixtures informing the Company in writing of changes in type, rating, location, and quantity of lighting fixtures as such changes occur and billings will be adjusted accordingly.
3. Company reserves the right to inspect the equipment at each location and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of lighting equipment upon which billing is based.
4. As this Service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.

#### **VI. ADJUSTMENTS**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

#### **VII. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**ENTERGY LOUISIANA, LLC**  
**ELECTRIC SERVICE**

SCHEDULE ALS-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: ALS Revision 9 effective 9/27/13  
Schedule Consists of: Two Pages

**AREA LIGHTING SERVICE**

**I. APPLICABILITY**

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. TYPE OF SERVICE**

Unmetered lighting Service from dusk to dawn every night, approximately 4,000 hours per year, served from Company's existing overhead wood pole distribution system under conditions specified in § IV. The lighting facilities installed will be the Company's standard approved facilities for the particular application.

**III. NET MONTHLY BILL (A + B)**

A. Net Monthly Rate

|                                    | <u>Lamp<br/>Wattage</u> | <u>Monthly<br/>kWh</u> | <u>Monthly<br/>Charge</u> | <u>Rate<br/>Category</u> |
|------------------------------------|-------------------------|------------------------|---------------------------|--------------------------|
| <u>"Security Light"</u>            |                         |                        |                           |                          |
| High Pressure Sodium – Open Bottom | 100                     | 38.3                   | \$ 5.71                   | AL6 / AL7                |
| High Pressure Sodium – Acorn       | 150                     | 58.6                   | \$17.34                   | AL21                     |
| High Pressure Sodium – Colonial    | 150                     | 58.6                   | \$13.34                   | AL22                     |
| High Pressure Sodium – Open Bottom | 250                     | 100.0                  | \$ 9.64                   | AL14                     |
| High Pressure Sodium – Colonial    | 250                     | 100.0                  | \$18.93                   | AL23                     |
| High Pressure Sodium – Shoebox     | 400                     | 150.0                  | \$20.34                   | AL20                     |
| High Pressure Sodium – Shoebox     | 1,000                   | 367.3                  | \$34.54                   | AL19                     |
| Mercury Vapor – Open Bottom        | 175                     | 70.0                   | \$ 5.63                   | AL2                      |
| Metal Halide - Acorn               | 150                     | 58.6                   | \$28.46                   | AL26                     |
| Metal Halide – Shoebox             | 320                     | 120.0                  | \$30.35                   | AL25                     |
| Metal Halide – Cobra Head          | 320                     | 120.0                  | \$28.05                   | AL27                     |
| Metal Halide – Shoebox             | 1,000                   | 367.3                  | \$42.44                   | AL24                     |
| <u>"Flood Light"</u>               |                         |                        |                           |                          |
| High Pressure Sodium               | 100                     | 38.3                   | \$ 6.66                   | AL8                      |
| High Pressure Sodium               | 400                     | 150.0                  | \$12.49                   | AL9                      |
| High Pressure Sodium               | 1,000                   | 367.3                  | \$21.85                   | AL15                     |
| Mercury Vapor                      | 400                     | 153.5                  | \$ 9.73                   | AL10                     |
| Mercury Vapor                      | 1,000                   | 367.3                  | \$18.75                   | AL12                     |
| Metal Halide                       | 320                     | 120.0                  | \$16.81                   | AL17                     |
| Metal Halide                       | 1,000                   | 367.3                  | \$20.51                   | AL16                     |

(Continued on reverse side)

| <u>"Pole"</u>                       |         |      |
|-------------------------------------|---------|------|
| 35 Ft Wood Pole                     | \$ 9.25 | AL18 |
| 30 Ft Metal Square non-tapered Pole | \$14.30 | AL28 |
| 39 Ft Metal Round Tapered Pole      | \$20.35 | AL29 |
| 18 Ft Fiberglass Pole               | \$ 7.03 | AL30 |

**B. Fuel Adjustment**

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment for the current month calculated in accordance with Rate Schedule FA.

**IV. GENERAL PROVISIONS**

For the rates set forth in § III above, Company will install, own, and maintain the required facilities mounted on an existing wood pole or other existing support approved by Company and, when required, one span of secondary extension per light. The Customer will pay in advance a nonrefundable lump sum of \$25.00 for each security light and/or 9,500 Lumen flood light, and \$50.00 for each flood light (excluding 9,500 Lumens) to partially cover the Company's Cost to install the facilities.

When additional facilities, not provided for in the rates set forth in § III, are required, Customer will pay, in advance of installation, Company's Cost to install such facilities plus the nonrefundable lump sum payment as set forth above.

Company will replace burned-out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

**V. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE SHL-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: SHL Revision 8 effective 4/8/10  
Schedule Consists of: Two Pages

**STREET AND HIGHWAY LIGHTING SERVICE**

**I. APPLICABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate Schedule is applicable under the Terms and Conditions and Service Standards of the Company to municipalities, road lighting systems in incorporated cities, recognized unincorporated communities, or areas immediately adjacent thereto for the lighting of public streets, roads, and thoroughfares. This rate is not available for private area lighting.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. TYPE OF SERVICE**

Lights will burn from dusk to dawn for approximately 4,000 hours per Year. The lighting facilities installed will be Company's standard approved facilities for the particular application.

**III. NET MONTHLY BILL (A + B)**

A. Net Monthly Rate

Rate Groups A and B

| Type                 | Nominal<br><u>Lumens</u> | Lamp<br><u>Wattage</u> | Monthly<br><u>kWH</u> | Rate *<br><u>Group A</u> | Rate *<br><u>Group B</u> |
|----------------------|--------------------------|------------------------|-----------------------|--------------------------|--------------------------|
| High Pressure Sodium | 9,500                    | 100                    | 38.3                  | \$ 5.88                  | \$ 3.72                  |
|                      | 14,500                   | 150                    | 58.6                  | \$ 7.02                  | \$ 4.39                  |
|                      | 23,000                   | 250                    | 100.0                 | \$ 9.64                  | \$ 6.08                  |
|                      | 42,000                   | 400                    | 150.0                 | \$11.86                  | \$ 8.20                  |
|                      | 123,500                  | 1,000                  | 367.3                 | --                       | \$17.40                  |

\*See § IV

Rate Group C

Where the Company is required to furnish facilities other than the street light fixture as provided under Rate Group A, a lump sum payment will be required based upon the installed Cost of all facilities excluding the fixture. Customer will be billed under Rate Group A.



Rate Group D

Where the Company furnishes energy only for Customer owned and maintained street and highway lighting, a charge will be made to the Customer at the rate of \$0.03250 per kWh.

Rate Group E

Incidental lighting under § I above will be at a rate of \$0.03250 per kWh.

B. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month computed in accordance with Rate Schedule FA.

**IV. SERVICE CONDITIONS**

- A. The charges shown under "Rate Group A" include the installation, maintenance, energy supply and control by the Company of standard street light fixtures and lamps mounted on existing standard wood poles.
- B. Under "Rate Group B" all street lighting equipment, poles, luminaires, and overhead circuits or underground cables are provided by the Customer in accordance with Company standards. The charges shown under "Rate Group B" are applicable when the Company furnishes energy at secondary voltage and maintains Customer's system to the extent of replacing burned-out lamps, cleaning outer globes, making patrols and inspections, and maintaining control switches at each Point of Delivery. Any other maintenance, installations, replacements, or removals, shall be done only upon written request and at the expense of the Customer. Rate Group B also applies where Company installs non-standard facilities and charges Customer a lump-sum payment to cover the total of all such Costs, including the fixture.

**V. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE LS-E-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: LS-E Revision 10 effective 8/9/12  
Schedule Consists of: Four Pages

**LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY**  
(Closed to New Business)

**I. APPLICABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate Schedule is applicable under the regular Terms and Conditions and Service Standards of the Company to Street and Highway Lighting Service, Area Lighting Service, and Residential Subdivision Lighting (existing installations or extensions thereof) only. This Rate is not applicable to new installations.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. TYPE OF SERVICE**

Lights will burn from dusk to dawn for approximately 4,000 hours per Year.

**III. NET MONTHLY BILL**

The Net Monthly Bill will be the sum of the Net Monthly Rate plus the Fuel Adjustment. (A + B below).

A. Net Monthly Rate

RATES FROZEN UNDER SCHEDULE SHL

| Type and Nominal<br>Lumens | Lamp<br>Wattage | Rate Groups A & B |                   |                   |
|----------------------------|-----------------|-------------------|-------------------|-------------------|
|                            |                 | Monthly<br>kWH    | Rate *<br>Group A | Rate *<br>Group B |
| <u>Mercury Vapor</u>       |                 |                   |                   |                   |
| 3,300**                    | 100             | 42.4              | \$ 4.92           | \$ --             |
| 7,000**                    | 175             | 70.0              | \$ 5.82           | \$ 4.19           |
| 12,000                     | 250             | 97.3              | \$ 7.79           | \$ 5.36           |
| 15,000                     | 400             | 153.5             | \$10.09           | --                |
| 20,000                     | 400             | 153.5             | \$10.09           | \$ 7.24           |
| 55,000                     | 1000            | 367.3             | --                | \$14.87           |
| <u>Fluorescent</u>         |                 |                   |                   |                   |
| 24,000                     | 400             | 152.0             | \$10.12           | --                |
| <u>Metal Halide***</u>     |                 |                   |                   |                   |
| 22,000                     | 250             | 100.0             | --                | \$6.08            |

(Continued on reverse side)

- \* See § IV.A, IV.B and V of this schedule.
- \*\* See § IV.D of this schedule.
- \*\*\* See § IV.E of this schedule.

#### Rate Group C

Where the Company furnishes overhead Service to metal or concrete poles, Customer pays a monthly charge of \$1.94 per Month per light standard, plus the net monthly charge under Rate Group A above, including fuel adjustment.

#### Rate Group D

Where the Company furnishes underground Service to metal or concrete poles in residential subdivision, Customer pays a monthly charge of \$3.93 per Month per light standard plus the charge under Rate Group A above, including fuel adjustment.

#### Rate Group E

Where the Company is furnishing underground Service to metal or concrete poles in areas other than residential subdivisions and the Customer is paying a monthly charge based on the installed Cost of such facilities plus the charge under Rate Group B, such monthly charge will be based on original investment, plus current Costs for operation, maintenance and capital Costs, plus the charge in Rate Group B above including fuel adjustment.

#### RATES FROZEN UNDER SCHEDULE ALS

| <u>Type</u>                             | <u>Nominal<br/>Lumens</u> | <u>Lamp<br/>Wattage</u> | <u>Monthly<br/>kWH</u> | <u>Monthly<br/>Rate*</u> |
|---|---------------------------|-------------------------|------------------------|--------------------------|
| <u>Mercury Vapor</u>                    |                           |                         |                        |                          |
| "Security Light"                        | 20,000                    | 400                     | 153.5                  | \$9.73                   |
| <u>Pole</u>                             |                           |                         |                        |                          |
| "Concrete, Fiberglass<br>or Metal Pole" |                           |                         |                        | \$1.94                   |

See § IV.C and V of this schedule.

#### RATES FROZEN UNDER SCHEDULE RLU

| <u>Type</u>          | <u>Lamp<br/>Wattage</u> | <u>Monthly<br/>KWH</u> | <u>Monthly<br/>Rate</u> |
|----------------------|-------------------------|------------------------|-------------------------|
| Mercury Vapor        | 100*                    | 10.6                   | \$1.51                  |
| Mercury Vapor        | 175*                    | 17.5                   | \$1.74                  |
| High Pressure Sodium | 100*                    | 9.6                    | \$1.73                  |

\*See § IV.D of this Schedule.

These rates apply to the following type Customer:

- i. Those in subdivisions containing wood-street lighting standards.

- ii. Those in subdivisions containing aluminum or concrete standards where the Company has received a contribution from developer or others covering the higher Costs of such standards relative to the Cost of wood standards.
- iii. Customers served in subdivisions containing aluminum or concrete standards where no agency pays any of the normal street lighting charges and Company did not receive a contribution for the difference in Cost of aluminum and concrete standards relative to wood standards.

**B. Fuel Adjustment**

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month, calculated in accordance with Rate Schedule FA.

**IV. GENERAL PROVISIONS**

- A. The charges shown under "Rate Group A" (Schedule SHL-G) include the ownership Costs including energy supply, and control by the Company of existing standard street light fixtures and lamps mounted on existing standard wood poles.

- B. Under "Rate Group B" (Schedule SHL-G) all street lighting equipment, poles, luminaires, and overhead circuits or underground cables are provided by the Customer. The charges shown under "Rate Group B" are applicable when the Company furnishes energy at secondary voltage and maintains system to the extent of replacing burned-out lamps, cleaning outer globes, making routine patrols and inspections, and maintaining control switches at each Point of Delivery. Any other maintenance, installations, replacements, or removals, shall be done only upon written request and at the expense of the Customer.

- C. For the rate set forth in § III (Schedule ALS-G) above, Company will own and maintain existing facilities at its own Cost and expense, mounted on an existing wood pole or other support approved by Company.

For additional facilities consisting only of a normally installed wood pole not in excess of 35 feet and one span of secondary, the Customer pays a net monthly charge of \$1.94 for such facilities plus the charge under § III above.

Company will replace burned out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

- D. Replacement of burned out bulbs will continue for these lights. However, when fixtures and/or ballasts must be replaced, they will be replaced with 100w, 9,500 Lumen, High Pressure Sodium fixtures or, at the Company's option, 175w Mercury Vapor fixtures.
- E. Replacement of burned out bulbs will continue for these lights. However, when bulbs are no longer available or when fixtures and/or ballasts must be replaced, Customer will be given the opportunity to choose from one of the then available offerings on Rate Schedule SHL-G at the then current Schedule SHL-G rates.

**V. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE TSS-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: TSS Revision 4 effective 9/28/05  
Schedule Consists of: Two Pages

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**MUNICIPAL TRAFFIC SIGNAL RATE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rate is applicable, under the Terms and Conditions and Service Standards of the Company, to municipalities and other political subdivisions of the state, for the supply of electric energy to street and highway traffic signals under Contract, which signals and related facilities are owned, operated, and maintained by the Customer. This Rate applies separately to each Point of Delivery.

**III. NET MONTHLY BILL**

A. Net Monthly Rate

\$0.05492 per kWh for all kWh used per Month

B. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

C. Minimum Charge

The Minimum Charge will be \$2.01 for each Point of Delivery.

**IV. DETERMINATION OF KWH**

Monthly kWh, for billing purposes, will be determined by the Company, based on data supplied by the Customer, subject to review at any time by either party. The monthly kWh, for billing purposes, will be the effective signal demand in nominal watts rating (disregarding incidental control accessories, overlaps and dark periods during changes of the signals, and dark periods of flashing signals) times the year-round daily average use (to the nearest whole hour) times 30 (days) divided by 1,000. For loads of neon or other special signals, the watts demand will be determined by the Company if necessary information is available otherwise the demand will be established by measurement.

**V. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE SLPS-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: SLPS Revision 0 effective 5/19/06  
Schedule Consists of: Two Pages

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**RIDER FOR STREET LIGHT POLE SERVICE**

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**I. APPLICABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers served under any electric Rate Schedule in a subdivision when the municipality, state government, federal government or any agency thereof (collectively "Agency") contracts to pay under standard street lighting rates for all street lighting Service except pole charges for the affected Services. This Rider for Street Light Pole Service, Schedule SLPS-G ("SLPS-G") applies in existing subdivisions newly annexed to corporate limits where Rider for Street Lighting Service, Schedule RLU-G ("RLU-G") has been previously established and billed to Electric Service Customers, and in new subdivisions within corporate limits where RLU-G Service has not been previously established. Customers located in such subdivisions shall pay a monthly pole charge pursuant to SLPS-G for the appropriate pole type and number of Customers per pole. For multi-family apartment complexes within such subdivisions, the number of Customers will be determined by the number of lots the complex contains.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. MODIFICATION OF REGULAR RATE SCHEDULE**

All the provisions of the Rate Schedule under which the Customer receives Electric Service shall apply. Additionally, when an Agency contracts to pay for all street lighting Service for the affected Services, except pole charges, pursuant to Company's Street and Highway Lighting Service Rate Schedule SHL, the Company will also bill the appropriate pole charge specified below to the Customer.

**A. Standard Poles**

When street lights are installed on standard wood or fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the charge is:

| <u>Number of Customers Per Street light</u> | <u>Monthly Charge</u> |
|---|-----------------------|
| 4 or more Customers                         | \$1.35                |
| 3 Customers                                 | \$1.81                |
| 2 Customers                                 | \$2.70                |
| 1 Customer                                  | \$5.40                |



**B. Non-standard Poles**

When street lights are installed on Company-approved non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the additional charge is:

| <u>Number of Customers Per Street light</u> | <u>Monthly Charge</u> |
|---|-----------------------|
| 4 or more Customers                         | \$ 3.48               |
| 3 Customers                                 | \$ 4.64               |
| 2 Customers                                 | \$ 6.95               |
| 1 Customer                                  | \$13.90               |

**III. GENERAL PROVISIONS**

Where additional facilities are required above those set forth above, the contracting party (developer, property owners association, etc.) will pay in advance of installation the estimated Cost of such facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE DSL-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: DSL-12 effective 9/27/13  
Schedule Consists of: Three Pages

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**DIRECTIONAL SECURITY LIGHTING RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is not available for temporary Service.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

For Service to Customers contracting for directional security lighting Service from flood lighting equipment supplied by Company. The Service provided pursuant to this Rate Schedule is not for the benefit of any person, firm, legal entity, or governing body other than Customer.

The flood lighting equipment shall be mounted only on Company owned or controlled poles or Customer-owned poles so long as Customer agrees to be responsible for any liability related to that installation.

Flood lighting equipment shall be of standard designs employed by Company.

**III. TYPE OF SERVICE**

The lighting fixture requires 120/240 volts (with ground) single-phase alternating current, 60 hertz, available to the premises to be served.

The lamps are designed to burn from dusk to dawn. Upon notice from Customer, Company shall furnish lamp renewals and install same. All necessary Service and maintenance shall be furnished by Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder, it shall not be liable in damages to any person, firm, legal entity, or governing body. The Service provided pursuant to this Rate Schedule might not be continuous and Company shall not be liable if such Service is interrupted by damage to or defect of the equipment, including normal lamp burn out, or because of interruptions of or defects in Electric Service, even if those that are caused by or are the responsibility of Company.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service.

#### IV. NET MONTHLY BILL

##### A. Rate

##### High Pressure Sodium or Metal Halide Directional Security Lighting

- I. When a directional security lighting system is installed on existing poles where suitable phase and voltage are available.

|       | Fixture                                  | Lamp Wattage | Monthly Charge Per Unit |
|-------|--|--------------|-------------------------|
| DSL10 | High Pressure Sodium Vapor               | 100          | \$10.40                 |
| DSL11 | High Pressure Sodium Vapor Acorn         | 150          | \$16.40                 |
| DSL12 | High Pressure Sodium Vapor Colonial      | 150          | \$14.18                 |
| DSL1  | High Pressure Sodium Vapor               | 250          | \$11.63                 |
| DSL4  | High Pressure Sodium Vapor Cobra Head    | 250          | \$11.63                 |
| DSL13 | High Pressure Sodium Vapor Colonial      | 250          | \$17.80                 |
| DSL2  | High Pressure Sodium Vapor               | 400          | \$15.33                 |
| DSL5  | High Pressure Sodium Vapor Cobra Head    | 400          | \$15.33                 |
| DSL14 | High Pressure Sodium Vapor Shoebox       | 400          | \$20.47                 |
| DSL3  | High Pressure Sodium Vapor               | 1000         | \$30.58                 |
| DSL15 | High Pressure Sodium Vapor Shoebox       | 1000         | \$33.98                 |
| DSL16 | Metal Halide Acorn                       | 150          | \$29.17                 |
| DSL6  | Metal Halide                             | (NA) 250     | \$11.63                 |
| DSL17 | Metal Halide Cobra Head                  | 320          | \$26.79                 |
| DSL18 | Metal Halide Shoebox                     | 320          | \$29.36                 |
| DSL9  | Metal Halide                             | 320          | \$18.67                 |
| DSL7  | Metal Halide                             | (NA) 400     | \$15.33                 |
| DSL8  | Metal Halide                             | 1000         | \$30.58                 |
| DSL19 | Metal Halide Shoebox                     | 1000         | \$41.27                 |
| ALS2  | 30 foot metal 5" square non-tapered pole |              | \$12.16                 |
| ALS3  | 39 foot metal round tapered pole         |              | \$24.59                 |
| ALS4  | 18 foot fiberglass pole                  |              | \$ 8.84                 |

- (NA) Not Available for new installations after August 28, 2009. Replacement of burned out lamps will continue for these lights as long as these lamps are available. However, when fixtures and/or ballasts must be replaced or lamps for these fixtures are not available, these fixtures will be replaced with 320 watt Metal Halide fixtures and will be billed at the then current rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.

- II. When Customer requests a directional security lighting system that requires the installation of facilities or poles other than those listed above that are used only for the lighting Service, an additional charge will be made equal to 1.50% per Month of the Cost of the installation.

**B. Adjustments:**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated use per lamp.

Third - When Customer requests changing the location of existing directional security lighting facilities, Company may bill Customer for the actual Cost of change.

Fourth - When Customer requests termination of Service during the initial term of the Agreement, Customer shall be required to reimburse Company an amount necessary to compensate Company for all removal Costs.

**V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the gross due date shown on the bill.

**VI. CONTRACT PERIOD**

The Contract shall be for a minimum period of five Years and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE HPSV-L  
Revision 0

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Supersedes: HPSV-16 effective 1/31/06  
Schedule Consists of: Three Pages

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**HIGH PRESSURE SODIUM VAPOR STREET LIGHTING  
RATE SCHEDULE HPSV-L**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

For Electric Service to high pressure sodium vapor lamps of the wattage as listed below under the terms of the Company's standard street lighting agreement to the state, municipalities, towns and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds by high pressure sodium vapor lamps.

**III. TYPE OF SERVICE**

Approximately 60 cycles and at standard voltage as required according to Company's Terms and Conditions. Company shall furnish lamp renewals and install same and furnish energy for operation. The lights shall burn under normal conditions each and every night from dusk to dawn. In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes reasonably beyond its control, it shall not be liable in damages to the Customer, any governing body, any inhabitants of the area, or any person, firm or corporation.

The Customer agrees to provide, at no cost to the Company, all required right-of-way for installation and maintenance of system.

#### IV. NET MONTHLY BILL

##### I. ENERGY AND LAMP SERVICE FOR SYSTEMS OWNED BY OTHERS

When Customer owns, maintains and replaces all of the standards, fixtures, luminaires and all associated street lighting equipment and all underground cable or other wiring of the street lighting system, and Company shall furnish energy and lamp Service only. Customer owned street lighting fixtures shall not be installed on Company's overhead distribution system.

###### A. Rate

- |    |         |   |
|----|---------|---|
| a. | \$ 3.30 | 100 watt high pressure sodium vapor light   |
| b. | \$ 5.39 | 150 watt high pressure sodium vapor light   |
| c. | \$ 7.55 | 250 watt high pressure sodium vapor light   |
| d. | \$10.46 | 400 watt high pressure sodium vapor light   |
| e. | \$16.62 | 1,000 watt high pressure sodium vapor light |

The above prices include mounting heights up to 35 feet. For mounting heights between 35 feet and 50 feet an additional charge of \$0.26 per Month per fixture shall be added to the unit rate. For mounting heights over 50 feet the additional charge shall be the actual Cost as determined for each street lighting location.

###### B. Adjustment to Unit Prices

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - When Customer requests changing the location of existing street lighting facilities, Company may bill Customer for the actual Cost of change.

##### II. HIGH PRESSURE SODIUM VAPOR LIGHTING ON COMPANY OWNED SYSTEM

When Company owns, operates and maintains a high pressure sodium vapor street lighting system:

- a. 1.292% monthly on the average Cost per lamp for the entire Cost of the street lighting installation, plus the energy and lamp charges as provided in Section I of the Net Monthly Bill. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC;

- b. 1% monthly on the average Cost per lamp for the entire Cost of the street lighting installation when Customer contributes the entire Cost, plus the energy and lamp Service charges as provided in Section I of the Net Monthly Bill.

The "Entire Cost" of the street lighting installation shall include Cost of luminaires, fixtures, standards, lamps, controls, overhead or underground Service wires and cable, any other associated street lighting equipment, installation labor, stores and supervision and engineering.

The Company will only replace existing mercury vapor street lighting with high pressure sodium vapor along major thoroughfares or interstate highway systems. The Cost of removing the mercury vapor plus the difference between the undepreciated value and salvage value may be added to the Cost of the high pressure sodium vapor system.

The Cost of distribution transformers and facilities to provide energy shall not be included in the Cost of the street lighting installation.

#### **V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

#### **VI. CONTRACT PERIOD**

The Contract period shall be for a minimum of three Years and at Company's option may be longer to justify the investment in whiteway street lighting installations.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE NW-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: NW-19 effective 8/1/06  
Schedule Consists of: Two Pages

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**"NIGHT WATCHMAN"**  
**CONTROLLED ALL NIGHT OUTDOOR LIGHTING SERVICE**  
**RATE SCHEDULE**  
**(CLOSED TO NEW BUSINESS)**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate is available in rural areas and in all towns and communities served by the Company (except the Fifteenth Ward of the City of New Orleans). It is not available for temporary Service. It is available to Legacy ELL Customers only and is closed to new business.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To Electric Service for the operation of overhead automatically controlled all night outdoor lighting Service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities. The lighting fixture shall be a luminaire with outer globe open bottom glassware with a mercury vapor white lamp rated at approximately 175 watts of approximately 7,700 initial lumens, with control device, mounted on a bracket or mastarm approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

Replacement of burned out bulbs will continue for these lights. However, when fixtures and/or ballasts must be replaced, they will be replaced with 100w, 9,500 Lumen, High Pressure Sodium fixtures or, at the Company's option, 175w Mercury Vapor fixtures.

**III. TYPE OF SERVICE**

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

The lamps shall burn from dusk to dawn. Company shall furnish lamp renewals and install same. All necessary service and maintenance shall be furnished by the Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes beyond its control, it shall not be liable in damages to any governing body, person, firm, or corporation.



Extension of one 30 foot pole may be made and served under Section I of the Net Monthly Rate. Extensions of more than one pole, made at Company's option, will be served under Section II of Net Monthly Bill.

#### **IV. NET MONTHLY BILL**

##### **A. Rate:**

- I. \$5.90 per lamp per Month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments.

Plus \$1.24 per pole for all poles furnished prior to May 3, 1977, except in the Fifteenth Ward of the City of New Orleans.

For a one pole extension furnished after the above appropriate date, the charge will be \$2.84 per pole.

- II. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten Year Contract with a monthly minimum of 1.50% of the total installed Cost of the system including any extension of electric facilities plus \$4.97 for each light.

##### **B. Adjustments:**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

#### **V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the gross due date shown on the bill.

#### **VI. CONTRACT PERIOD**

The Contract shall be for a minimum period of one Year and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE MON-400-NW-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: MON-400-NW effective 1/31/06  
Schedule Consists of: Two Pages

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**"NIGHT WATCHMAN"**  
**CONTROLLED ALL NIGHT OUTDOOR ELECTRIC LIGHTING SERVICE**  
**RATE SCHEDULE**  
(CLOSED TO NEW BUSINESS)

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is available to Customers in and adjacent to Monroe, Louisiana, now receiving Service to mercury vapor lamps of 400 watts. This schedule is not again available to a Customer who discontinues Service under this schedule. This schedule is available only to Legacy ELL Customers.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To Electric Service for the operation of overhead automatically controlled all night outdoor lighting Service for lighting private streets, alleys, or any area of the premises, or for lighting on public streets subject to any requirements of local municipal authorities. The lighting fixture shall be a luminaire with outer globe open bottom glassware with a mercury vapor white lamp rated at approximately 175 watts of approximately 22,000 initial lumens, with control device, mounted on a bracket or mastarm approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

**III. TYPE OF SERVICE**

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

The lamps shall burn from dusk to dawn. Company shall furnish lamp renewals and install same. All necessary service and maintenance shall be furnished by the Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes beyond its control, it shall not be liable in damages to any governing body, person, firm, or corporation.

Extension of one 30 foot pole may be made and served under Section II of the Net Monthly Rate.

#### **IV. NET MONTHLY BILL**

##### **A. Rate**

- I. \$12.32 per lamp per Month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments.
- II. Plus \$1.49 per pole for all poles furnished.

##### **B. Adjustments:**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

#### **V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the gross due date shown on the bill.

#### **VI. CONTRACT PERIOD**

The Contract shall be for a minimum period of one Year and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE MV-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: MV-21 effective 7/17/07  
Schedule Consists of: Three Pages

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**MERCURY VAPOR STREET LIGHTING RATE SCHEDULE  
(CLOSED TO NEW CUSTOMERS)**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. This Rate Schedule is available only to Legacy ELL Customers and not available for new applications.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

For Electric Service to mercury vapor lamps to the approximate wattage and lumens as listed below under the terms of the Company's standard street lighting agreement to the state, municipalities, towns and parishes for lighting of public streets, alleys, thoroughfares, public parks and playgrounds by mercury vapor lamps.

Replacement of burned out bulbs will continue for these lights. However, when fixtures and/or ballasts must be replaced, they will be replaced as follows:

- the 400w MV with 250w, 23,000 Lumen, High Pressure Sodium fixtures,
- the 250w MV with 150w, 14,500 Lumen, High Pressure Sodium fixtures,
- the 175w MV with 100w, 9,500 Lumen, High Pressure Sodium fixtures,
- or at the Company's option, the appropriate Mercury Vapor fixture if available.

**III. TYPE OF SERVICE**

Approximately 60 cycles and at standard voltage as required according to Company's Service Standards. Company to furnish lamp renewals and install same and furnish energy for operation. The lights shall burn under normal conditions each and every night from dusk to dawn. In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes reasonably beyond its control, it shall not be liable in damages to the Customer, any governing body, any inhabitants of the area, or any person, firm, or corporation.

#### IV. NET MONTHLY BILL

##### A. MERCURY VAPOR STREET LIGHTING ON COMPANY'S OVERHEAD DISTRIBUTION SYSTEM

Where all fixtures, luminaires and all associated street lighting equipment are owned and maintained by the Company and fixtures are mounted on the overhead distribution system of the Company. Unit price includes energy and lamp Service.

###### 1. Rate

- |    |        |  |
|----|--------|--|
| a. | \$9.48 | 22,000 Lumen, 400 watt mercury vapor white lamp-enclosed luminaire   |
| b. | \$7.05 | 13,000 Lumen 250 watt mercury vapor white lamp-enclosed luminaire    |
| c. | \$6.09 | 13,000 Lumen 250 watt mercury vapor white lamp-open bottom luminaire |
| d. | \$4.66 | 8,350 Lumen 175 watt mercury vapor white lamp-open bottom luminaire  |

The above unit price includes mast arms as required up to 10 feet in length. For mast arms over 10 feet up to 15 feet in length there shall be an additional charge to the unit rate of \$0.15 per Month per fixture. Mast arms over 15 feet up to 20 feet in length shall have an additional charge to the unit rate of \$0.29 per Month per fixture.

- |    |        |   |
|----|--------|---|
| e. | \$4.42 | 8,350 Lumen 175 watt mercury vapor factory preassembled unit on 30 inch bracket |
|----|--------|---|

##### B. ENERGY AND LAMP SERVICE FOR SYSTEMS OWNED BY OTHERS

When Customer owns, maintains, and replaces all of the standards, fixtures, luminaires and all associated street lighting equipment and all underground cable or other wiring of the street lighting system, and Company furnishes energy and lamp Service only. Customer owned street lighting fixtures shall not be installed on Company's overhead distribution system.

###### 1. Rate

- |    |        |  |
|----|--------|--|
| a. | \$9.43 | 47,000 Lumen 1,000 watt mercury vapor white lamp |
| b. | \$8.70 | 33,000 Lumen 700 watt mercury vapor white lamp   |
| c. | \$7.24 | 22,000 Lumen 400 watt mercury vapor white lamp   |
| d. | \$4.86 | 13,000 Lumen 250 watt mercury vapor white lamp   |
| e. | \$3.47 | 8,350 Lumen 175 watt mercury vapor white lamp    |

The above prices include mounting heights up to 35 feet. For mounting heights between 35 feet and 50 feet an additional charge of \$0.15 per Month per fixture shall be added to the unit rate. For mounting heights over 50 feet the additional charge shall be the actual Cost as determined for each street lighting location.

### C. ADJUSTMENTS

First (Applies to § I V. A. 1 and § I V. B. 1) - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

Third (Applies to § IV. A. 1 only) - When the investment by the Company in the installed luminaire and associated street lighting equipment is in excess of \$134 for 1-a, \$131 for 1-b, \$74 for 1-c, \$71 for 1-d, or \$57 for 1-e per unit, there shall be added to the above unit prices, fixed charges of 1.292% monthly on the excess amount of the installed street lighting investment. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring this Service may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

Fourth (Applies to § I V. A. 1 only) - When Customer requests changing the location of existing street lighting facilities, Company may bill Customer for the actual Cost of change.

### V. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

### VI. CONTRACT PERIOD

The Contract shall be for a minimum period of three Years and, at Company's option, may be longer to justify the investment in facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER 1 TO SCHEDULE MV-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: MV-L R-1 effective 1/31/06  
Schedule Consists of: One Page

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**WHITEWAY MERCURY VAPOR STREET LIGHTING  
RIDER 1 TO RATE SCHEDULE MV-L**

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**I. APPLICATION**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider Schedule is applicable subject to the Terms and Conditions and Service Standards of the Company, for Whitteway Mercury Vapor Street Lighting installed on standards or wood poles separate from Company's overhead distribution system. Company shall own, operate, and maintain the street lighting system.

All provisions of Rate Schedule MV-L shall apply except as modified herein.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. BILLING**

1.292% Monthly on the average cost per lamp for the entire Cost of the whitteway street lighting installation, plus the energy and lamp service charges as provided in Section IV.B.1 of the Net Monthly Bill. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring this Service may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC.

1.00% Monthly on the average cost per lamp for the entire Cost of the whitteway street lighting installation where Customer contributes the entire Cost, plus the energy and lamp service charges as provided in Section IV.B.1 of the Net Monthly Bill.

**III. COST OF STREET LIGHTING INSTALLATIONS**

The "Entire Cost" of the street lighting installation shall include Cost of luminaire, fixtures, standards, lamps, controls, service wires and cable, any other associated street lighting equipment, installation labor, stores and supervision, and engineering.

The Cost of distribution transformers and facilities to provide energy shall not be included in the Cost of the street lighting installation.

**IV. CONTRACT PERIOD**

The Contract shall be for a minimum period of three Years and, at Company's option, may be longer to justify the investment in facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE MVFL-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: MVFL effective 1/31/06  
Schedule Consists of: Two Pages

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**MERCURY VAPOR FLOOD LIGHTING RATE SCHEDULE**  
(CLOSED TO NEW BUSINESS)

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate is available for Electric Service to mercury vapor lamps of the approximate voltage and lumens as listed under rates below under the terms of the Company's standard street lighting Contract to municipalities and parishes for lighting of public streets, alleys, thoroughfares, public parks, and playgrounds by mercury vapor lamps where retail Electric Service is supplied. This schedule is available only to Legacy ELL Customers taking Service under this Rate Schedule as of July 24, 1978.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To municipalities and parishes for floodlighting by mercury vapor lamps where approved fixtures are furnished and maintained by the Municipality or Parish and mounted on bracket or mast arm on existing secondary system wood poles.

**III. TYPE OF SERVICE**

Approximately 60 cycles and at standard voltages as required according to Company's Service Standards. Company to furnish lamp renewals and install same and furnish energy for operation. The lights shall burn under normal conditions each and every night from dusk to dawn. In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes reasonably beyond its control, it shall not be liable in damages to the Customer, any governing body, any inhabitants of the area, or any person, firm, or corporation.

**IV. NET MONTHLY BILL**

**A. Rate**

|         |  |
|---------|--|
| \$10.10 | 20,000 Lumen 400 watt mercury vapor lamps in flood light fixture, owned and maintained by Customer   |
| \$17.10 | 54,000 Lumen 1,000 watt mercury vapor lamps in flood light fixture, owned and maintained by Customer |

Where Customer elects to have Company maintain outer globe or glassware there will be an additional charge of \$0.21 per light per Month.

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(Continued on reverse side)



**B. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

**V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**VI. CONTRACT PERIOD**

Not less than two Years.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE MVL-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: MVL-14 effective 1/31/06  
Schedule Consists of: Two Pages

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**MERCURY VAPOR STREET LIGHTING RATE SCHEDULE**  
(NOT AVAILABLE TO NEW CUSTOMERS AFTER MARCH 1, 1968)

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate is available for Electric Service for lighting of homes, yards, lanes, drives, businesses, or miscellaneous locations by mercury vapor lamps in overhead mastarm type fixture mounting on existing secondary distribution system wood poles of Company. This Rate is not available to New Customers after March 1, 1968.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. TYPE OF SERVICE**

Multiple Service. Company furnishes lamp renewals and installs same. Company to operate and maintain the street lighting system owned by it. The lights shall burn under normal conditions each and every night continuously from dusk to dawn. In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes reasonably beyond its control, it shall not be liable in damages to the municipality or other governing body, or the inhabitants thereof, or any person, firm, or corporation.

**III. NET MONTHLY BILL**

A. Rate

\$13.48      149 kWh      400 Watt Mercury Vapor White Lamps Mounted on 10  
Foot Mastarm on Company Poles, Owned and  
Maintained by Company

Where fixtures are mounted on mast arms over 10 feet up to 14 feet in length there shall be added an additional charge of \$0.17 per Month per fixture and for mast arms over 14 feet up to 18 feet there shall be added an additional charge of \$0.46 per Month per fixture. (Color improved lamps, nominal 22,400 lumens).

**B. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

**IV. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**V. CONTRACT PERIOD**

Not less than three Years.

Not applicable to the Fifteenth Ward of the City of New Orleans.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE PSL-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: PSL-19 effective 1/31/06  
Schedule Consists of: Two Pages

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**PUBLIC STREET LIGHTING RATE SCHEDULE**  
(CLOSED TO NEW BUSINESS)

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

For Electric Service under the terms of the Company's standard street lighting Contract for street lighting in parishes (except the Fifteenth Ward of the City of New Orleans) where Service can be made available from the existing distribution lines. The schedule is available to Legacy ELL Customers and is not available to Customers not taking Service under this schedule as of July 24, 1978.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To parishes and municipalities for lighting of public streets, alleys, and thoroughfares by incandescent metallic filament lamps in radial wave reflectors or fixtures with enclosing globe mounted on bracket or mast arm or center suspension on cable on existing secondary distribution system wood poles.

**III. TYPE OF SERVICE**

All new installations shall be multiple Service. Company furnishes lamp renewals and installs same. The lights shall burn under normal conditions each and every night continuously from dusk to dawn. In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes reasonably beyond its control, it shall not be liable in damages to the parish or other governing body, or the inhabitants thereof, or any person, firm, or corporation.

**IV. NET MONTHLY BILL**

A. Rate

For Radial Wave Bracket Mounted Fixture

|        |                        |
|--------|------------------------|
| \$1.98 | 1,200 Lumens (Nominal) |
| \$3.24 | 2,500 Lumens (Nominal) |
| \$4.06 | 3,200 Lumens (Nominal) |
| \$5.55 | 5,000 Lumens (Nominal) |
| \$6.95 | 6,000 Lumens (Nominal) |
| \$9.61 | 9,000 Lumens (Nominal) |

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(Continued on reverse side)

Additional Monthly Charges for

|        |                                      |
|--------|--------------------------------------|
| \$0.21 | Fixture with Glassware (Outer Globe) |
| \$0.29 | Center Suspension on Cable           |
| \$0.36 | Mast Arm Up to 10 Feet               |
| \$0.50 | Mast Arm Over 10 Feet, Up to 15 Feet |
| \$0.70 | Mast Arm Over 15 Feet, Up to 20 Feet |

B. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

**V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**VI. CONTRACT PERIOD**

Not less than two Years.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE SL-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: SL-17 effective 1/31/06  
Schedule Consists of: Two Pages

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**STREET LIGHTING SERVICE RATE SCHEDULE**  
(NOT AVAILABLE TO NEW CUSTOMERS)

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

For lighting of public streets and alleys, and private streets by incandescent metallic filament lamps in overhead wood pole type fixtures with energy furnished by overhead conductors (except in the Fifteenth Ward of the City of New Orleans). This Service is available only if Service can be supplied from the existing distribution lines of the Company and if location of the light is approved by the Company and municipal or public governing authorities. Company shall not be compelled to serve any Customer under this schedule when the installation would constitute a public nuisance or a hazard to public safety, and shall not furnish Service or continue to serve any Customer in the event any person or persons charge the creation of a public nuisance or a hazard to public safety by so doing. Not available to Customers not presently served under this schedule.

Service hereunder is subject to the orders of regulatory bodies having jurisdiction, and to Company's Terms and Conditions and Service Standards currently on file in Company's offices.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To Customers on existing distribution lines of the Company where the Service does not conflict with public welfare.

**III. TYPE OF SERVICE**

Series or at the option of the Company multiple Service from overhead conductors. The lights shall burn under normal conditions each and every night continuously from dusk to dawn. In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes beyond its control, it shall not be liable in damages to the municipality or the inhabitants thereof or any persons, firm, or corporation.

#### IV. NET MONTHLY BILL

##### A. Rate

1. Where Company owns and maintains the fixtures and all equipment and furnishes and installs lamp bulbs the rates below apply.
2. Where Company owns and maintains the fixtures and all equipment and Customer furnishes and installs lamp bulbs, the rates below less \$0.20 per Month apply.

| Multiple Lamps |              |
|----------------|--------------|
| <u>Rate</u>    | <u>Watts</u> |
| \$2.99         | 100          |
| \$4.60         | 200          |
| \$5.95         | 300          |

Where street lighting fixtures are furnished with outer globes there shall be an additional charge of \$0.21 per Month per fixture, and where mounted by a mast arm bracket there shall be an additional charge of \$0.36 per Month per fixture. Where center suspension type fixtures are furnished there shall be an additional charge of \$0.29 per Month per fixture.

##### B. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

#### V. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the gross due date shown on the bill.

#### VI. CONTRACT PERIOD

Not less than two Years. Company may require a longer term of Contract where necessary to justify extension of facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE TSL-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: TSL-15 effective 1/31/06  
Schedule Consists of: Two Pages

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**TRAFFIC AND SIGNAL LIGHTS RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

For Electric Service for operating traffic and signal lights of the state, municipalities, and parishes where Customer owns and maintains the traffic and signal lights and accessory equipment and furnishes and replaces light bulbs.

**III. TYPE OF SERVICE**

Nominally 120 volts single phase.

**IV. NET MONTHLY BILL**

A. Rate

\$0.06128 per kWh for all kWh used

B. Minimum

The minimum monthly bill will be \$9.82 unless a higher minimum bill, when agreed upon under the Company's extension policy, is rendered.

C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.



**V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**VI. CONTRACT PERIOD**

Not less than one Year. Company may require a longer term of Contract where necessary to justify extension of facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE PWWL-L  
Revision 0

Effective Date: September 29, 2015  
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Schedule Consists of: Two Pages

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**PUBLIC WHITE WAY LIGHTING RATE SCHEDULE**  
(CLOSED TO NEW BUSINESS)

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

This Rate is available where Service can be made available from the existing distribution lines to Legacy ELL Customers. It is not available to Customers not taking Service under this schedule as of July 24, 1978.

**II. APPLICATION**

To parishes and municipalities for lighting of public streets, alleys, thoroughfares, and parks where the Parish owns and maintains the white way fixtures, controls, and the overhead and/or underground system serving same.

**III. TYPE OF SERVICE**

Alternating current, 60 cycles, single phase and at one standard voltage as described in Company's Service Standards. Lights shall burn under normal conditions from dusk until midnight or from dusk to dawn each and every night continuously. Company furnishes lamp renewals and installs same. In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes reasonably beyond its control, it shall not be liable in damages to the Customer, any governing body, or the inhabitants thereof or any person, firm, or corporation.

**IV. NET MONTHLY BILL**

A. Rate

|        |                        |
|--------|------------------------|
| \$1.98 | 1,200 Lumens (Nominal) |
| \$2.99 | 2,500 Lumens (Nominal) |
| \$3.98 | 3,200 Lumens (Nominal) |
| \$4.97 | 5,000 Lumens (Nominal) |
| \$7.09 | 6,000 Lumens (Nominal) |
| \$9.93 | 9,000 Lumens (Nominal) |

Where Company maintains and replaces the outer globe on fixtures approved by the Company, there shall be an additional charge of \$0.21 per Month per fixture.

**B. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

**V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**VI. CONTRACT PERIOD**

Not less than two Years.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE OL-L  
Revision 0

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Supersedes: OL-15 effective 1/31/06  
Schedule Consists of: Two Pages

**OBSTRUCTION LIGHTS RATE SCHEDULE**

(AVAILABLE BY APPROVAL OF THE RATE ADMINISTRATION DEPARTMENT)

**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To controlled Service for lighting of incandescent metallic filament lamps in obstruction or marker fixtures mounted on existing distribution system wood poles of Company when an approved fixture is furnished and cost of installing same is paid for by the Customer. If fixture is destroyed or damaged beyond usual maintenance, Customer shall pay for replacement and installation.

**III. TYPE OF SERVICE**

All installations shall be multiple Service. Company furnishes lamp renewals and installs same and maintains fixture. The lights shall burn under normal conditions each and every night continuously from dusk to dawn. In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes reasonably beyond its control, or lamps are not burning for any reason, it shall not be liable in damages to the Customer or any governing body, or any person, firm, or corporation.

**IV. NET MONTHLY BILL**

**A. Rate**

\$3.94      Each 116 watt (6,000 hour) lamp in service  
(No additional charge for standby lamps)

**B. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

(Continued on reverse side)

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

**V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

**VI. CONTRACT PERIOD**

Not less than two Years.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE CCL-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: CCL effective 1/31/06  
Schedule Consists of: Two Pages

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**CHRISTMAS COMMUNITY LIGHTING**

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**I. AVAILABILITY**

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. PURPOSE**

The purpose of this bulletin is to outline policy to be followed where requests are made for Christmas lighting of streets or community Christmas trees.

**III. WHY POLICY IS NECESSARY**

ELL serves many communities and towns and from time to time some of our communities in the Legacy ELL Service Area have approached the Company relative to display or special street lighting during the Christmas season. In order that we follow a uniform policy in providing this Service, it is necessary that we outline the Service we will render and the manner in which we will cooperate with the sponsor of such a project.

**IV. COMPANY WILL**

- a) Cooperate with the community, Chamber of Commerce, civic clubs, or other community organization sponsoring the Christmas Lighting Project for street decoration in the commercial districts or community tree lighting by making a contribution of money to the project fund in line with contributions Company should make as a citizen of the community as it does to the Red Cross, Community Chest, Boy Scouts, or other general welfare organizations.
- b) Furnish the labor for erecting or installing and connecting the wiring to our lines for strings of lights across the streets or on the community Christmas tree and also furnish the labor for disconnecting and removing same. The strings of lights will be returned to the sponsors of the project for storage. None will be kept by the Company.

**V. COMPANY WILL NOT**

- a) Furnish any material or lamp bulbs.
- b) Extend its facilities at any point to connect stringers of lights. In other words, the service for Christmas lighting will be furnished only from existing facilities where adequate capacity is available.

- c) Sponsor or act with others as sponsor for any Christmas lighting project.

**VI. PAYMENT FOR ENERGY FURNISHED**

The Company obtains its revenue from its electric operations through the sale of electricity to its Customers. The Company is unalterably opposed to the giving away of electricity for any purpose, as this cannot be accomplished without discrimination. All energy used for Christmas Community Lighting will be furnished at the rate of \$0.05572 per kWh plus fuel adjustment and any other applicable adjustments billed to the sponsor of the project.

**VII. DETERMINATION OF AMOUNT OF ENERGY USED**

- a) Due to the nature of the temporary installation, Meters will not be installed, but the kilowatt hours to be billed shall be calculated by determining the connected load and multiplying the kilowatt load by the number of hours Service is used.
- b) If a community desires to shut off any part of its street lighting, the number of kilowatt hours saved shall be determined and subtracted from the kilowatt hours calculated for the Christmas lighting project. The remaining kilowatt hours after the credit is allowed are to be billed at the rate set out above. Any street lighting turned off shall be billed as usual on the regular street lighting rate.

**VIII. APPROVAL REQUIRED**

Any request for a Christmas lighting project must be approved by the Region Manager before agreements are made with any sponsoring agency.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE SLPS-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: SLPS effective 6/14/06  
Schedule Consists of: Two Pages

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**RIDER FOR STREET LIGHT POLE SERVICE**

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**I. APPLICABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers served under any electric Rate Schedule in a subdivision when the municipality, state government, federal government or any agency thereof (collectively "Agency") contracts to pay under standard street lighting rates for all street lighting Service except pole charges for the affected Services. This Rider for Street Light Pole Service, Schedule SLPS-L ("SLPS-L") applies in existing subdivisions newly annexed to corporate limits where Rider for Street Lighting Service, Schedule RLU-L ("RLU-L") has been previously established and billed to Electric Service Customers, and in new subdivisions within corporate limits where RLU-L Service has not been previously established. Customers located in such subdivisions shall pay a monthly pole charge pursuant to SLPS-L for the appropriate pole type and number of Customers per pole. For multi-family apartment complexes within such subdivisions, the number of Customers will be determined by the number of lots the complex contains.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. MODIFICATION OF REGULAR RATE SCHEDULE**

All the provisions of the Rate Schedule under which the Customer receives Electric Service shall apply. Additionally, when an Agency contracts to pay for all street lighting Service for the affected Services, except pole charges, pursuant to Company's High Pressure Sodium Vapor Street Lighting Service Rate Schedule HPSV-L, the Company will also bill the appropriate pole charge specified below to the Customer.

**A. Standard Poles**

When street lights are installed on standard wood or fiberglass poles, other than Company's existing distribution poles, for which the Company did not receive a contribution, the Monthly Charge is as follows:

| <u>Number of Customers Per Street light</u> | <u>Monthly Charge</u> |
|---|-----------------------|
| 4 or more Customers                         | \$1.37                |
| 3 Customers                                 | \$1.83                |
| 2 Customers                                 | \$2.74                |
| 1 Customer                                  | \$5.49                |



**B. Non-standard Poles**

When streetlights are installed on Company-approved non-standard metal, fiberglass, or concrete poles for which the Company did not receive a contribution, the Monthly Charge is as follows:

| <u>Number of Customers Per Street light</u> | <u>Monthly Charge</u> |
|---|-----------------------|
| 4 or more Customers                         | \$4.07                |
| 3 Customers                                 | \$5.43                |
| 2 Customers                                 | \$8.14                |
| 1 Customer                                  | \$16.29               |

**III. GENERAL PROVISIONS**

Where additional facilities are required above those set forth above, the contracting party (developer, property owners association, etc.) will pay in advance of installation the estimated Cost of such facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE HPSV NW-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: HPSV-NW-1 effective 8/1/06  
Schedule Consists of: Two Pages

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**HIGH PRESSURE SODIUM VAPOR "NIGHT WATCHMAN"  
CONTROLLED ALL NIGHT OUTDOOR LIGHTING SERVICE  
RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. This Rate Schedule is not available for temporary Service.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To Electric Service for the operation of overhead automatically controlled all night outdoor lighting Service for lighting private streets, alleys, or any area of the premises. The lighting fixture shall be a luminaire with outer globe open bottom with a high pressure sodium vapor lamp rated at approximately 100 watts, with control device, mounted on a bracket or mastarm approximately 30 inches, as available, erected on Company owned or controlled poles where the fixtures and equipment are owned, maintained, and serviced by the Company.

**III. TYPE OF SERVICE**

The lighting fixture requires 120/240 volts (with ground) single phase alternating current, 60 hertz, available to the premises to be served.

The lamps shall burn from dusk to dawn. Company shall furnish lamp renewals and install same. All necessary Service and maintenance shall be furnished by the Company during the regular working hours of the Company.

In case the Company shall at any time or times be prevented from delivering electric energy hereunder by causes beyond its control, it shall not be liable in damages to any governing body, person, firm, or corporation.

Extension of one 30 foot pole may be made and served under Section I of the Net Monthly Rate. Extensions of more than one pole, made at Company's option, will be served under Section A.II of Net Monthly Bill.

If Company experiences excessive lamp replacements or maintenance expenses because of vandalism or other causes beyond its control, it reserves the right to discontinue Service.

#### **IV. NET MONTHLY BILL**

##### **A. Rate:**

- I. \$8.06 per lamp per Month installed on existing poles where suitable phase and voltage are available, plus any applicable adjustments.

For a one pole extension, the charge will be \$8.58 per pole.

- II. When Customer requests a night watchman system which requires more than a one pole extension, Company may, at its option, furnish and maintain such system when Customer agrees to a ten Year Contract with a monthly minimum of 1.50% of the total installed Cost of the system including any extension of electric facilities plus \$6.59 for each light.

##### **B. Adjustments:**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA. The adjustment per kWh shall be applied to the calculated kWh use per lamp.

#### **V. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the gross due date shown on the bill.

#### **VI. CONTRACT PERIOD**

The Contract shall be for a minimum period of one Year and, at Company's option, may be longer to justify the investment in lighting fixtures and facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE WPS-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: WPS Revision 4 effective 9-28-05  
Schedule Consists of: Two Pages

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**MUNICIPAL WATER PUMPING SERVICE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rate is applicable under the Terms and Conditions and Service Standards of the Company to Municipalities or other Governmental Units who contract for Electric Service to be used in the operation of pumping plants for storm drainage or sewage pumping, or water works systems operated for the direct benefit of the general public. Incidental lighting is eligible to this Rate if taken through the same Meter as the foregoing class of Service and if the total lighting load does not exceed 10% of the total load. This Rate will apply separately and individually to each Point of Delivery involved.

At Customer's option, Service of the class described above may be contracted for under one of Company's standard rates for Small General Service, SGS-G, or General Service, GS-G.

**III. NET MONTHLY BILL**

A. Customer Charge

\$27.07 per Month

B. Energy Charge

\$0.02625 per kWh for all kWh

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

D. Minimum Charge

The Minimum Charge will be the Customer Charge.

E. Voltage Adjustment

The net monthly rate specified above is for Service metered and delivered at a nominal voltage of 2,400 volts or over.

Where Service is metered at a nominal voltage of not less than 2,400 volts, but all or a part of the Service is delivered at a lower voltage, the above net monthly rate will be increased by 3%.

Where Service is metered and delivered at a nominal voltage of less than 2,400 volts, the above net monthly rate will be increased by 5%.

**IV. PHASE AND VOLTAGE OF SERVICE**

Service will be rendered at the Company's standard phase and voltage available at the point of Service.

**V. USE OF SERVICE**

Electric Service furnished under this Rate shall not be used by the Customer as an auxiliary or supplementary Service to engines or other prime movers, or to any other source of power.

**VI. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE MP-L  
Revision 0

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**MUNICIPAL AND PARISH PUMPING SERVICE RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

To power Service for the operation of publicly owned municipal and parish water supply and sewage disposal pumping plants, where all such plants are completely electrified and are operated by Service of the Company, except that other power sources may be maintained for standby or insurance purposes only. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. All Service at each separate location will be separately supplied at one Point of Delivery and through one kilowatt-hour Meter.

Applicable to flood control and drainage pumping only when such installations are operated by a Customer taking Service for its water distribution or sewage disposal systems under this schedule, and when such installations protect the area served by such systems.

Lighting accessory to the use of power is permitted under this schedule. All other lighting, including any lighting for municipal offices or buildings, for commercial or retail sales or operations, and for dwellings shall be contracted for separately at the applicable Rate Schedule.

Service under this schedule shall not be resold, sub-metered, used for standby, breakdown, supplementary, temporary Service, or shared with others.

**III. TYPE OF SERVICE**

Single or three-phase, 60 cycles, and at any one standard nominal voltage required by Customer, as described in Company's Terms and Conditions, except where Service to fire pumps is at distribution voltage, in which cases Company will make one transformation to another motor voltage. Lighting voltages required by Customer will be obtained by transformers furnished and maintained by Customer on his side of the Point of Delivery.

#### **IV. OFF-PEAK**

Insofar as is practicable the Customer will operate his pumping equipment in such manner and at such times so that its full load will not be operating during the hours of Company's peak loads. Company will, when necessary, notify the Customer in advance of the hours during which the system peaks are expected.

#### **V. NET MONTHLY BILL**

##### **A. Rate**

\$0.03153 per kWh for energy used

##### **B. Minimum**

\$11.12 for single-phase service or \$18.42 for three-phase service, plus any applicable adjustments, except where Customer gives Company reasonable notice for discontinuance and reconnection of Service so that the installation remains disconnected when no Service is required, the minimum is waived for the period of disconnection.

##### **C. Adjustments**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - Plus \$3.73 per kW of Demand for each kW of Demand in excess of the Demand agreed upon as necessary for the normal operation of the Customer's pumping equipment, specifically set out under Normal Demand Agreement, below, provided that no Demand charge shall be made for the operation of fire pumps during fires or for testing purposes during the off-peak hours, stipulated by the Company. Fire pumps shall not be operated for normal pumping purposes.

#### **VI. PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

#### **VII. CONTRACT PERIOD**

The Contract shall be for a minimum period of three Years and, at Company's option, may be longer to justify the investment in facilities.

**VIII. NORMAL DEMAND AGREEMENT**

For attachment to Contract dated \_\_\_\_\_, between  
\_\_\_\_\_, the Customer,  
and Entergy Louisiana, LLC, the Company.

It is agreed that the 15-minute Demand required for normal operation of the Customer's  
\_\_\_\_\_  
shall be \_\_\_\_\_ kW, and that all additional kW of Demand shall be paid for at the rate of  
\$3.73 per kW as set forth in the third adjustment prescribed under "Net Monthly Bill"  
above.

Approved \_\_\_\_\_ For the Customer

Approved \_\_\_\_\_ For the Company



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE MS

Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: EGSL MES effective 9/28/05  
and ELL MS effective 1/31/06  
Schedule Consists of: Two Pages

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**SCHEDULE OF CHARGES FOR MISCELLANEOUS SERVICES**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. CONNECTION CHARGE**

A charge of \$12.50 per event will be billed for those services provided in order to: 1) connect a Customer's new Point of Delivery to the Company's electric distribution system; or, 2) to make connection changes to a Customer's existing Point of Delivery to the Company's electric distribution system.

**III. RECONNECT FEES**

In the event Service is disconnected for nonpayment of a past due balance, Service will not be reconnected until Customer pays the total amount due the Company plus a service charge in the amount of \$8.50 to partially cover the Cost of disconnecting and reconnecting Service.

A Notice of Past Due Account shall have been mailed to the individual Customer concerned advising him of the date after which his Service would be disconnected unless his past due balance is paid in full. Five full days shall have been allowed after service of such notice before the Customer's Service is actually disconnected.

**IV. INSUFFICIENT FUNDS**

The Company will charge an Insufficient Funds fee of \$20 when payment by check or other payment device is not honored and returned by the Customer's financial institution, payor, holder or the holder's assignee for any reason other than bank error.

**V. TEMPORARY METERED SERVICE CONNECTION**

A charge of \$36.00 for temporary Service will be billed where distribution lines are readily available and the installation of additional poles or lines is not necessary to provide Service to the Customer.

Where distribution lines are not readily available, or where additional poles, facilities, or lines are necessary, charges will be derived based upon Additional Facilities and/or Electric Service Extension policies.

**VI. METER TESTING**

Each time Customer requests a special Meter test, a charge of \$4.00 will be assessed to the Customer if such test shows the Meter to be registering within 2% of accurate registration.

**VII. ELECTRICAL PULSE CHARGE**

A monthly charge, as stated below, will be billed when Customer requests and Company agrees to provide electrical pulses, provided Company is not required to change its standard metering configuration.

- |     |   |                   |
|-----|---|-------------------|
| (a) | Customer pays Company to install necessary equipment to provide Meter pulses. Company maintains equipment providing pulses. | \$10.00 per Month |
| (b) | Company owns and maintains equipment necessary to provide electrical pulses.  | \$25.00 per Month |

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE NM

Revision 0

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4/30/12 and ELL NM effective  
4/30/12  
Schedule Consists of: Two Pages

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**OPTIONAL RESIDENTIAL/COMMERCIAL NET METERING RIDER**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rider is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Net Metering Rider Schedule is applicable to any residential or commercial Customer who

- A. has a net generating capacity of no more than 25 kW and 300 kW per location respectively, and
- B. takes Service under the following standard Rate Schedules: Residential Service (RS-L and RS-G), Master-Metered Residential Apartment Service (MMRA-L), Small General Service, (GS-L and SGS-G), General Service (GS-G and GS-TOD-G), Master-Metered General Service (MMGS-L), Large General Service (LGS-L), Large Industrial Service (LIS-L), or Large Industrial Power Service (LIPS-L), and
- C. has installed a net metering facility and signed a Standard Interconnection Agreement for Net Metering Facilities with the Company.

Such facilities must be located on the Customer's premise and intended primarily to offset some or all of the Customer's energy usage at that location.

Customers may not take Service under this tariff and simultaneously take Service under the provisions of any other alternative source generation or co-generation tariff.

The provisions of the Customer's standard Rate Schedule are modified as specified herein.

**III. NET MONTHLY BILL**

If the kilowatt hours supplied by Company exceed the kilowatt hours generated by the net metering facility, the Net Metering Customer shall be billed for the net kilowatt hours supplied by Company in accordance with the rates and charges under the Customer's standard Rate Schedule.

If the kilowatt hours generated by the Customer's net metering facility exceed the kilowatt hours supplied by Company, the Net Metering Customer shall be credited during the next billing period for the excess kilowatt hours generated. For the final Month in which the Net Metering Customer takes Service from Company, the Company shall issue a check to the Net Metering Customer for the balance of any credit due in excess of the amounts owed by the Customer to the Company. The payment for any remaining credits shall be at the Company's standard rates for purchases at avoided cost in accordance with Section 204 (a), (c), and (e) of the LPSC's Avoided Cost Order dated February 27, 1998.

#### **IV. GENERAL PROVISIONS**

Under net metering only the kilowatt hour units of the Customer's bill are affected.

Metering equipment shall be installed to both accurately measure the electricity supplied by Company to the Net Metering Customer and also to accurately measure the electricity generated by the Customer that is fed back to Company during the applicable billing period. The Cost of the Meter is the responsibility of the Company, but the Company will assess a one-time charge to cover the initial installation, testing, and interconnection costs. The Company will also assess a charge for any additional work by the Company other than that required for the normal net meter installation. Such charge will be calculated based on the specific case. The charge for the initial single-meter installation will be as follows:

|                                       |          |
|---------------------------------------|----------|
| Initial Single Net Meter Installation | \$100.00 |
|---------------------------------------|----------|

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE REP

Revision 0

Effective Date: September 29, 2015  
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Supersedes: EGSL REP effective  
12/19/13 and ELL REP  
effective 12/19/13  
Schedule Consists of: Five Pages

## RATE FOR RENEWABLE ENERGY PILOT PURCHASES

### I. AVAILABILITY

Schedule REP is available at the Seller's request and at the discretion of Entergy Louisiana, LLC (the "Company") on a first come first served basis up to the Renewable Capacity Cap. The Company reserves the right to discontinue or suspend at any time the availability of Schedule REP for reasons beyond the Company's reasonable control, including, but not limited to, the disallowance of Costs by any regulatory authority.

### II. APPLICABILITY

Schedule REP is applicable to any Seller owning or operating a Qualifying Renewable Generator. This schedule will be effective upon the Company's integration into the Midcontinent Independent System Operator, Inc. ("MISO") Regional Transmission Organization.

### III. DEFINITIONS

#### A. New Renewable Resources

New Renewable Resources are eligible electric generation resource options as listed in Section 5.1, and as further defined in Section 5.2, of Louisiana Public Service Commission General Order (Corrected) dated December 9, 2010 (Docket No. R-28271-A Subdocket B) (hereinafter referred to as the "Renewable Pilot Implementation General Order").

#### B. Qualifying Renewable Generator

A Qualifying Renewable Generator is an electric generator powered by New Renewable Resources that has the ability to physically deliver no more than 15,000 kW of electricity to the Company at any given time, and otherwise meets all of the requirements of the Renewable Pilot Implementation General Order. A Qualifying Renewable Generator must interconnect directly with the Company as provided in § IV below. The Qualifying Renewable Generator must also qualify under Subchapter K, Part 292, Subpart B of the Federal Energy Regulatory Commission's Regulations that implement Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978.

#### C. Seller

A Seller is a developer owning or operating a Qualifying Renewable Generator that agrees to sell and deliver as-available energy to the Company from New Renewable Resources under standard terms and conditions described in § VI below. Seller is prohibited from contracting with the Company under Schedule REP while separately and simultaneously contracting with the Company for that same generating capacity in conjunction with a long-term request for proposal process for renewable resources.

#### D. Renewable Capacity Cap

The Renewable Capacity Cap is 30,000 kW.

**E. Behind the Meter (BTM) QF**

A QF that has not self-registered as a generator in the MISO Commercial Model

**F. Hybrid QF**

A QF that has self-registered as a generator in the MISO Commercial Model

**G. Financial Schedule (or FinSched)**

An instrument used to transfer ownership of energy within the MISO settlement system

**H. Load Zone**

An asset in the MISO Commercial Model that is used for settlement purposes, and for which separate settlement data is provided by MISO

**I. Applicable Load Zone**

For BTM QFs > 20 MWs, the Load Zone created to represent the QF in the MISO settlement system; otherwise, the Load Zone created to represent the rest of ELL's retail load

**IV. INTERCONNECTION COSTS**

Each Seller shall be obligated to pay all interconnection costs directly related to the installation of the physical facilities necessary to permit interconnected operations qualifying for Schedule REP as detailed in the Agreement for Interconnection and Purchased Power from a Qualifying New Renewable Resource ("Agreement").

**V. METERING AND METER READING**

Monthly Energy Payments by the Company to Seller shall be for energy delivered during calendar month periods. Metering will be by a secondary or primary voltage Interval Data Recording ("IDR") Meter installed by the Company at the Seller's expense and paid in advance. The Company can transmit the collected interval data through a dedicated telephone line provided by Seller and at the Seller's expense or, at the Seller's request, by wireless communication. Such wireless communication is offered and charges will be billed pursuant to the Company's Remote Communications Link Rider, Schedule RCL, or its successor.

**VI. AGREEMENT TERMS**

In conjunction with the Renewable Pilot Implementation General Order, Seller may execute an Agreement for a maximum delivery term of five (5) Years ("Original Term"). If Seller chooses to cancel delivery under the Agreement before the completion of such term, any amounts owed for delivered energy not then paid by the Company to Seller shall become due and payable immediately. Seller and the Company each has the option to terminate the Agreement at the end of its term (irrespective of whether such agreement is in its Original Term or Renewal Term – defined below) if a minimum of thirty (30) days written notice is provided.

Upon termination of the Agreement, payments for energy will revert to standard avoided cost payments for qualifying facilities unless the LPSC determines otherwise and the Agreement is thereby extended in “evergreen” status for successive one-Year terms (each individual one-Year period being a “Renewal Term”); any such avoided cost payments would be subject to the requirements of LPSC Order No. U-22739, dated February 27, 1998, as supplemented by Order No. U-27469-B (Corrected) dated August 15, 2006 as well as any LPSC order(s) arising from Docket No. U-32628.

The Agreement and the parties thereto will continue to be subject to any subsequent or superseding LPSC Orders which extend, amend or terminate the Renewable Energy Pilot Program as governed by the Renewable Pilot Implementation General Order, and which Orders may consequently amend the terms and conditions of the Agreement.

## VII. MONTHLY BILL

### A. Monthly Energy Payments by the Company to Seller

All energy delivered by Seller as measured at the Company’s Meter shall be paid for at the Company’s hourly avoided cost as calculated per LPSC Order No. U-22739 dated February 27, 1998, as supplemented by Order No. U-27469-B (Corrected) dated August 15, 2006 as well as any LPSC order(s) arising from Docket No. U-32628, plus an adder of \$0.03 per kilowatt-hour for the associated renewable energy premium, also referred to as a Renewable Energy Credit (“REC”), but in no event shall the price paid to Seller be less than \$0.06 per kilowatt-hour or greater than \$0.12 per kilowatt-hour during any hour.

The Company will use MISO settlement data to determine the Company’s hourly avoided cost for each Seller. Such hourly avoided cost for generated energy delivered to the Company shall be the sum of the hour’s product of the MWh delivered and the applicable hourly prices as reduced by any Other Market Charges included on MISO settlement statements, also expressed as follows:

$$HAC_{QF,i} = LMP_{QF,i} \times MWh_{QF,i} - OMC_{QF,i}$$

|              |  |
|--------------|--|
| $HAC_{QF,i}$ | The Hourly Avoided Cost for Seller   |
| $LMP_{QF,i}$ | The Real Time Locational Marginal Price for hour “i” at the Applicable Load Zone for BTM QFs and the generator bus for Hybrid QFs as expressed in dollars per megawatt-hour;   |
| $MWh_{QF,i}$ | Megawatt-hours either (1) injected by the BTM QF for hour “i” or (2) scheduled by an accepted asset-sourced financial schedule from the Hybrid QF to the Company, consistent with the terms and conditions set forth in Section VIII; and  |
| $OMC_{QF,i}$ | Other Market Charges associated with a Q F non-firm energy sale that are assessed by MISO to the Company as they appear on the MISO settlement statements, if the QF is either a BTM QF registered as a separate Load Zone or a Hybrid QF. |

Seller shall have, on reasonable notice, the right of access during normal working hours to all log books, metering records and any documents which the Company is required to compile and report to regulatory authorities to establish recovery for fuel and / or purchased power cost.

In no case shall the Company make payments that are greater than the amount the Company is allowed to recover from its ratepayers for the energy purchased from Seller through the operation of the fuel adjustment in the Company's tariffs and/or under the rules and orders of the appropriate regulatory authorities which have jurisdiction and which rules or order pertain to the recovery of fuel and purchase power costs.

Payments for energy delivered by Seller to the Company will not be credited against charges owed for purchases of energy by Seller from the Company. Sales and purchases will be considered separate transactions for purposes of payment and billing. However, the Company will not make payments to Seller until and unless past due charges owed by Seller have been satisfied.

**B. Monthly Charges Payable by Seller to the Company**

(1) Service Charge

Seller will pay a Service Charge of \$40 per Month to recover the Company's billing, metering, administrative and other related expenses necessary to maintain service to Seller.

(2) Facilities Charge

When the Company by agreement furnishes and maintains the substation and related facilities at the point of delivery serving Seller, or when Seller requests and the Company agrees to install facilities other than those paid for in § IV, Seller will pay to the Company a net monthly Facilities Charge based on the investment by the Company in such facilities. The net monthly Facilities Charge for all facilities provided and maintained by the Company and included in contracts will be billed in accordance with Schedule AFC.

**VIII. LIMITATIONS ON THE ACCEPTANCE OF FINANCIAL SCHEDULES FROM HYBRID QFS**

The Company will confirm asset-sourced financial schedules from Hybrid QFs, provided they meet the following specifications: (a) the source, sink, and delivery point are all set equal to the Hybrid QF generator node, (b) the financial schedule is used to transfer ownership of energy in the real-time market, and (c) the amount does not exceed the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, and (d) the amount is declared by the Hybrid QF to the Company using procedures established by the Company to establish and confirm proposed financial schedule transactions within one hour of the operating hour. If the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then the Company will confirm asset-sourced financial schedules that meet the requirements of (a), (b), and (c) only.

The Company will also confirm asset-sourced financial schedules in an amount equal to the difference between a Hybrid QF's actual injection measured by MISO and its day ahead schedule if the financial schedules meet the requirements of (a) and (b) above, and if the Hybrid QF makes a day ahead declaration – using procedures established by the Company for such declarations – of the Hybrid QF's intent to submit financial schedules equal to the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, provided, however, that if the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then this paragraph shall not apply.



**IX. BILLING**

The Company shall send a statement and payment (if applicable) to the QF on or before the 5th day after all initial MISO invoices for energy delivered during the previous Month have been settled. The statement shall include the kilowatt-hours delivered to the Company during the previous monthly billing period, the amount of the per unit energy payments for the Month, the hourly charges from MISO as described in LPSC Order No. U-32628, and any applicable charges. The statement shall also include adjustments from prior Months that may be necessary to account for updated information made available by MISO. Any payment for service furnished or received shall be due within 20 (twenty) days of the invoice date.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE A-1-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: A-1 effective 1/31/06  
Schedule Consists of: One Page

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**THREE-PHASE RESIDENTIAL AND FARM ELECTRIC SERVICE  
RIDER SCHEDULE**  
(CLOSED TO NEW BUSINESS)

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area.

This Rider is available at all points throughout the Legacy ELL Service Area where three-phase primary distribution facilities of 13,800 volts or less or three-phase facilities of adequate capacity at utilization voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. This Rider is only available to Legacy ELL Customers.

Where such three-phase primary distribution facilities are not adjacent to the premises to be served and are needed, three-phase Service will be made available upon payment to Company by Customer of the amount of the additional Cost of making such facilities available over the Cost of making single-phase primary distribution facilities available.

This Rider Schedule was closed to new business as of July 24, 1978.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To any Legacy ELL Customer otherwise qualified to take Service under the Residential and Farm Electric Service Rate Schedule (RS-L) available at the location, and who contracts for not less than 5 kW of Billing Demand.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

**III. BILLING**

The rate set forth under the net monthly bill in the available Rate Schedule plus \$1.25 net each Month.

Minimum:

\$8.54 plus any applicable adjustments.

**IV. CONTRACT PERIOD**

Not less than one year.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE A-L  
Revision 0

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**THREE-PHASE RESIDENTIAL AND FARM ELECTRIC SERVICE  
RIDER SCHEDULE**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area.

This Rider is available at all points throughout the Legacy ELL Service Area where three-phase primary distribution facilities of 13,800 volts or less or three-phase facilities of adequate capacity at utilization voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

Where such three-phase primary distribution facilities are not adjacent to the premises to be served and are needed, three-phase service will be made available upon payment to Company by Customer of the amount of the additional Cost of making such facilities available over the Cost of making single-phase primary distribution facilities available. In lieu of such payment, Company may, at its option require a facilities charge.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

To any Customer otherwise qualified to take Service under the Residential and Farm Electric Service Rate Schedule (RS-L) available at the location, and who requires three-phase service for motors as provided in the Service Standards of the Company.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

**III. BILLING**

The rate set forth under the net monthly bill in the available Rate Schedule plus \$9.93 net each Month.

Minimum:

\$16.97 plus any applicable adjustments.

**IV. CONTRACT PERIOD**

The Contract shall be for a minimum period of one year and, at Company's option, may be longer to justify the investment in electric facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE B-L  
Revision 0

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Filed Date: September 30, 2014  
Supersedes: B effective 1/31/06  
Schedule Consists of: Two Pages

**EXPERIMENTAL RIDER TO  
RESIDENTIAL ELECTRIC SERVICE RATE SCHEDULE  
FOR RESIDENTIAL UNDERGROUND DISTRIBUTION  
RIDER SCHEDULE  
(CLOSED TO NEW BUSINESS)**

**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area.

This Rider is available at all points throughout the Legacy ELL Service Area where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. This Rider is closed to new business.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

To any Customer served under the applicable Residential and Farm Electric Service Rate Schedule (Rate Schedule RS-L) available at the location, and who takes electric Service from an underground distribution system installed in subdivision (not less than 8 lots) after June 18, 1969, when lots average not more than 100 foot frontage, and where developer has elected to make no contribution for the estimated additional Cost of the underground distribution system in excess of the estimated Cost of an equivalent overhead distribution system.

**III. BILLING**

**A. B1 BILLING - Underground Service (\$1.00)**

The rate (and minimum) set forth under the net monthly bill in the applicable Rate Schedule shall have added \$1.00 net each month to partially compensate Company for the higher ownership costs incidental to rendering service from an underground distribution system.

**B. B2 BILLING - Street Lighting and Underground Service (\$2.06)**

Where no public body contracts to provide street lighting and Company provides and operates a maximum of one 175 watt mercury vapor fixture mounted on a steel standard (or equal) for each eight residences served, an additional charge of \$2.06 net each Month shall be added to the rate (and minimum), to partially compensate Company for the ownership costs, energy, and operating the street lighting system.

The additional net monthly charge under B2 Billings for underground service and street lighting shall be \$2.06 per month.

C. B3 BILLING - Street Lighting (\$1.06)

- (1) Where customers on the perimeter but within an underground subdivision are served from an overhead distribution system (B1 Billing does not apply) and share in the street lighting as described in B2 above, an additional charge of \$1.06 net each month shall be added to the rate (and minimum).
- (2) Where developer has elected to make a contribution for the estimated additional Cost of the underground distribution system in excess of the estimated Cost of an equivalent overhead distribution system. B1 Billing will not apply, however, street lighting as described in B2 above may be provided and an additional charge of \$1.06 net each month shall be added to the rate (and minimum).

D. B4 BILLING - Street Lighting (\$1.43)

Same as B3(1) and (2), except for one light for each six lots at an additional charge of \$1.43 net each Month.

E. B5 BILLING - Street Lighting (\$2.13)

Same as B3(1) and (2), except for one light for each four lots at an additional charge of \$2.13 net each Month.

F. B6 BILLING - Street Lighting and Underground Service (\$2.43)

Same as B2, except for one light for each six lots at an additional charge of \$2.43 net each Month.

G. B7 BILLING - Street Lighting and Underground Service (\$3.13)

Same as B2, except for one light for each four lots at an additional charge of \$3.13 net each Month.

H. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE C-L  
Revision 0

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Supersedes: C-13 effective 1/31/06  
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**TEMPORARY AND SHORT TERM SERVICE RIDER SCHEDULE**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

The supplying of Service at any Point of Delivery shall in no way obligate the Company to leave in place any facilities temporarily installed, to furnish additional Service at such Point of Delivery or Service at another Point of Delivery, or to extend or renew any Service Agreement after a period of discontinuance of use. Each application for Service and period of use is a separate transaction determined by availability of capacity at the location at the time, and by the need for temporary facilities.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To any Customer served under the Small General Service (GS-L) Rate Schedule available at the location, whose use of Service is temporary in nature or is for a term of less than that specified in the Rate Schedule or in the Electric Service Agreement.

Customer will, upon request by Company, curtail his use of Service at times of peak load of Company's system to the extent and during the hours specified by Company from time to time on not less than 6 hours notice, but such curtailment will not be required for more than 10 hours in any one day.

Not applicable to standby, supplementary, or auxiliary Service.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

**III. BILLING**

The net monthly bill will be an amount computed under the Small General Service (GS-L) Rate Schedule for the Demand established and the kilowatt-hours used during the current Month and the Minimum will be an amount computed on the basis of the Demand established during the current Month, but not less than the amount specified in the Service Agreement.

Bills will be prorated for a period of less than one Month only at the beginning and on termination of the Service Agreement. The minimum billing period is one Month and the total billing shall be at least \$20.78 for each period Service is rendered.

#### **IV. CONNECTION COST**

Customer will pay Company in advance each time application is made for Service the estimated Cost of extending lines, erecting transformers, installing metering equipment and doing any work to supply Service, except where the installation of only a self-contained Meter will provide Service. Cost will include labor, materials, equipment, transportation and supervision of furnishing, installing and removing any necessary Service facilities, less the estimated salvage value of such facilities on removal.

When the use of Service is discontinued or the Service Agreement is terminated, Company will dismantle such facilities and the materials and equipment temporarily provided by Company will be salvaged by Company and remain its property.

By location of the Point of Delivery, all or any part of the Service facilities that are located on property owned or controlled by Customer may be owned and maintained by Customer, as mutually agreed upon between Company and Customer.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE D-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
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Schedule Consists of: Two Pages

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**SEASONAL AND INTERMITTENT ELECTRIC SERVICE  
RIDER SCHEDULE**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Where the Customer contracts to take Service under this Rider Schedule for a term of one Year or longer, with periodic renewals for similar periods, the existing facilities or any new facilities made available by line extension agreement with Customer will be left in place to serve the Customer throughout the term of the Service Agreement.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To any Customer served under the Small General Service Rate Schedule (GS-L) available at the location, whose Electric Service requirements are limited to certain Months of the Year or vary greatly from Month to Month so that Customer would pay less for Service on an annual basis under this Rider Schedule than under a term agreement and the regularly applicable Rate Schedule; except where another Rate Schedule is specifically provided for the Class of Service taken by Customer.

Not applicable to short term, temporary, breakdown, standby, or supplementary Service.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

**III. BILLING**

- 1 - The net monthly bill will be an amount computed under the Small General Service (GS-L) Rate Schedule for the Demand established and the kilowatt-hours used during the current Month and the Minimum will be an amount computed on the basis of the Demand established during the current Month. In Months when no Service at all is used and the facilities are disconnected, the Minimum will be waived entirely.



- 2 - To the net monthly bill for each of three consecutive Months during each Contract Year there will be added a facilities charge of \$3.66 for each kW of the maximum capacity specified in Customer's Electric Service Agreement (or the highest Demand previously established, if that is greater) but not less than 5.17% of the gross construction Cost of the local facilities installed by Company to serve Customer. During each Contract Year, this facilities charge will begin with the first Month in which Service is used, and when no Service has been used during the Contract Year to date it will begin with the tenth Month of the Contract Year.
- 3 - From the net monthly bill there will be deducted a credit of \$0.91 for each kW of Demand billed for the current Month.

#### **IV. REMOVAL OF FACILITIES**

If Customer is not using Service or is only partially using Service, Company may, after notice to Customer, remove any of its transformers and other equipment (other than structures and conductors), or may substitute other equipment for that which is being only partially used by Customer. In either event, Company will furnish and install, at its expense, the same or equivalent equipment, or any needed substitute equipment, at the time Customer notifies Company of his desire to resume taking Service.

#### **V. CONTRACT PERIOD**

This Contract shall be for a minimum period of one Year, and at Company's option, may be longer to justify the investment in electric facilities.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE E-L  
Revision 0

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Schedule Consists of: Two Pages

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**LARGE SEASONAL LOADS  
RIDER SCHEDULE**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This schedule is available to Customers at all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To any industrial Customer served under the Large General Electric Service, LGS-L Rate Schedule, whose electric Service requirements occur predominately during Company's off-peak season and who contracts for Service in sufficient quantity and for a sufficient period of time, in accordance with the Company's line extension plan, to justify the Company in installing its Service facilities and leaving them in place from season to season.

Not applicable to short term, temporary breakdown, standby, or supplementary Service.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

**III. BILLING**

Net Monthly Bill will be the same as computed under the Large General Electric Service Rate Schedule ("LGS-L"), except that in the billing Months of May through October it may, if it is cheaper, be an amount computed for the Demand during the current Month with all energy used during the current Month billed at the unit price per kilowatt-hour in the initial block of the energy charges in such Rate Schedule, subject to the following conditions:

That the Monthly Minimum shall be the same as under the Large General Electric Service Rate Schedule ("LGS-L"), provided however, that such Minimum shall not be more in any Month billed at the foregoing option than an amount sufficient to make the total charges for the twelve Months ending with the current Month equal to twelve times the minimum otherwise effective for such current Month.

**IV. CONTRACT PERIOD**

As specified in Customer's Electric Service Agreement.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE G-L  
Revision 0

Effective Date: September 29, 2015  
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Schedule Consists of: Two Pages

**PRIMARY VOLTAGE DELIVERY AND METERING  
RIDER SCHEDULE**

**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), (except the Fifteen Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rate is applicable only to Customers that are being served by Legacy ELL rates.

To any Customer served under the available general electric service Rate Schedule when Service is delivered or metered at the voltage of Company's most suitable primary line available at the Point of Delivery and when:

- 1 - the primary line voltage is 13,800 or Higher,
- 2 - the Customer is receiving all Service through one kilowatt-hour Meter under the regularly applicable Rate and Rider Schedules, and
- 3 - it is permissible from the standpoint of efficient operations for Company to deliver or meter Service at such primary line voltage.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

**III. DISCOUNT**

Amounts computed under the regularly applicable Rate and Rider Schedules, excluding Adjustments will be discounted as follows:

Primary Voltage Delivery and Metering –

- 5% when all Service is delivered and metered at primary line voltage and Customer owns and maintains all of the service transformers and substation, except metering equipment;

Primary Voltage Metering and Secondary Voltage Delivery –

- 2% when all Service is metered at primary line voltage and Company owns any part of the service transformers or substation, except metering equipment;

Primary Voltage Delivery and Secondary Voltage Metering –  
when all Service is delivered at primary line voltage and Customer owns and maintains all of the service transformers and substation, except metering equipment, and the Company elects to meter at secondary voltage, bills computed on the basis of secondary metering will be adjusted to primary metering by dividing by 0.98 before application of the 5% discount for Primary Delivery and Metering.

**IV. CONTRACT PERIOD**

As specified in Customer's Electric Service Agreement.

**V. DELIVERY OF SERVICE**

The Point of Delivery of Service, the location of Meter initially agreed upon, and the location of Company's equipment on Customer's property are shown by the sketch attached hereto. Any subsequent change shall be shown thereon, or shown by the supplementary sketch, and be initialed by both parties to the Agreement.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE H-L  
Revision 0

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Schedule Consists of: One Page

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**LOW POWER FACTOR INSTALLATIONS**  
**RIDER SCHEDULE**

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**I. AVAILABILITY**

This Rider Schedule is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This schedule is available to Customers at all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rider Schedule is applicable to any Customer contracting under any Rate Schedule for 25 kW or more of maximum capacity. Company may at any time install such Meters as necessary to determine the Reactive Demand.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

**III. BILLING**

Add to the net monthly rate \$0.55 for each rkVA of maximum Reactive Demand registered during the current Month in excess of 0.5 rkVA for each kW of Demand billed.

**IV. REACTIVE DEMAND**

The maximum kilovolt-amperes of Reactive Demand (rkVA) registered during a 15-minute interval in the current Month by a Demand Meter suitable for measuring the Reactive Demand.

**V. CONTRACT PERIOD**

As specified in Customer's Electric Service Agreement.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE J-L  
Revision 0

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Filed Date: September 30, 2014  
Supersedes: J-1 effective 1/31/06  
Schedule Consists of: Two Pages

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**HIGHLY FLUCTUATING LOADS  
RIDER SCHEDULE**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Where operation of equipment with a highly fluctuating load characteristic adversely affects voltage regulation or impairs Company's Service to Customer or others supplied from the same distribution system, such Service to Customer will be connected or continued, as the case may be, only after Customer provides, installs and maintains, at his own expense, such special transformers, reactors, series or multiple capacitors, or other corrective or starting equipment as Company may recommend to remedy the condition.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To Electric Service for the operation of equipment which imposes on Company's system a Highly Fluctuating Load, as defined below. Electric welding machines, X-ray apparatus, electric furnaces, and elevator, hoist, and compressor motors are among the equipment having such load characteristics.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

**III. DEMAND**

The Demand determined in accordance with the provisions of the Rate Schedule with which this Rider Schedule is used plus one-half of the Highly Fluctuating Load.

**IV. HIGHLY FLUCTUATING LOAD**

Definition - A load of extremely short duration, the magnitude of which is not reflected in regular monthly Demand measurements, to the extent that it exceeds the highest of such regular monthly Demand measurements.

Determination - The total kilovolt-amperes (kVA) of capacity in transformers and lines necessary to maintain proper voltage minus the kVA capacity required when the equipment causing the Highly Fluctuating Load is not operating, determined from transformer capacity and Demand measurements when transformers only are involved or from the rated or tested capacity in kVA of the equipment causing the Highly Fluctuating Load when line capacity is involved, one kVA being considered equivalent to one kW in such determination, provided however that:

At the option of a Customer who contracts for 25 kW or more of maximum capacity the Highly Fluctuating Load will be the kVA computed from the nominal voltage and the highest instantaneous current flow obtained when the equipment causing the Highly Fluctuating Load is operating, minus the kW registered by Demand Meter for the Demand interval in which this highest current flow occurred.

The Highly Fluctuating Load will be determined not more frequently than once in twelve Months unless Customer removes or installs equipment or changes his normal operating conditions.

**V. CONTRACT PERIOD**

As specified in Customer's Electric Service Agreement.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE L-L  
Revision 0

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**CHURCHES, SCHOOLS AND ATHLETIC FIELDS**  
**RIDER SCHEDULE**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To any Customer served under the applicable Small General Service (GS-L) rate available at the location who uses Electric Service for any of the following uses:

- A - Churches and other uses on the premises directly related to the operation of the church for religious purposes.
- B - Schools and other uses on the premises directly related to the operation of the school for educational purposes.
- C - School athletic associations, amateur non-profit athletic fields devoted to public use, and public playgrounds, parks, swimming pools, gymnasiums, or stadiums owned and supported by a municipality or parish, if separately operated and served for amateur athletic or public recreation purposes.
- D - Public auditoriums owned and supported by a municipality or parish for public use, if operated and served separately from contiguous space rented to tenants.

Uses of Service for other purposes on the same undivided premises or elsewhere shall be separately served at the applicable rate without modification by this Rider Schedule.

Central air conditioning shall be permanently connected to a separate circuit or circuits serving only such equipment and in the event of abnormal conditions affecting Company's system the Customer will on request of Company curtail the operation of such equipment or operate it off-peak.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

### **III. BILLING**

The rate set forth under the Net Monthly Bill in the applicable Small General Service (GS-L) Rate Schedule except the Minimum Bill shall be \$9.82 per Month for single-phase service or \$18.07 per Month for three-phase service.

Customer shall be entitled to one suspension and one re-establishment of Service each Year in event that no Service is required during one or more consecutive non-operating Months. If Service is suspended by Customer and consumption is zero, no bill will be rendered until Service is restored or again used by Customer.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE M-1 & M-2-L

Effective Date: 9-29-15  
Filed Date: 9-30-14  
Supersedes: M-1 & M-2 effective 1-31-06  
Schedule Consists of: Two Pages

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**WATER HEATING AND SPACE HEATING  
COMMERCIAL AND GENERAL SERVICE  
RIDER SCHEDULE  
(CLOSED TO NEW BUSINESS)**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is available to Legacy ELL Customers only and is closed to new business as of March 2, 1984.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To any Customer served under the Small General Service (GS-L) Rate Schedule available at the location where the Customer takes Electric Service for all his comfort space conditioning and for all his water heating requirements.

Space Heating: Customer must have permanently installed and in regular use an electric heat pump providing year round comfort air conditioning or electric resistance comfort heating equipment.

Water Heating: Where Customer has permanently installed and in regular use electric water heating equipment of thirty gallons capacity or more, billing under Section III (2) will be applicable.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

**III. BILLING**

The rate set forth under the Net Monthly Bill in the applicable Rate Schedule shall apply, except that,

- (1) the Billing Demand during the winter billing Months of October through May shall be the Maximum Demand established during the current Month, however, shall not be more than 110% of the highest Demand billed in the preceding summer billing Months of June through September, and

- (2) where Customer has a qualifying water heater, the last 350 kWh used in excess of 300 kWh, shall be billed at \$0.03708 per kWh. If any or all of the last 350 kWh would be billed at a unit price lower than \$0.03708 per kWh the last 350 kWh normally billed at \$0.03867 per kWh shall be reduced to \$0.03708 per kWh.

Minimum:

The minimum of the applicable Rate Schedule shall apply, except the minimum shall be based on the highest Demand billed during the 12 Months ending with the current Month, rather than the highest Demand established.

#### **IV. QUALIFICATIONS OF CUSTOMER'S INSTALLATIONS**

To qualify for this Rider Schedule, Customer's installation must be approved by the Company. Customer's equipment should meet Company's recommendation as to sizes and types of heating and water heating equipment and applicable accessories. Company shall have the right to make periodic inspections of heating and water heating installations in order to determine if the equipment conforms to the applicable provisions of this Rider Schedule.

It shall be the responsibility of the Customer to notify the Company immediately of any changes in his space heating or water heating equipment.

#### **V. CODING**

M-1 Space heating without qualifying water heater.

M-2 Space heating with qualifying water heater.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE FA  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: New Schedule  
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**FUEL ADJUSTMENT RIDER**

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This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rider is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

The fuel adjustment factor for the current Month for applicable Rate Schedules shall be calculated in accordance with the standard practice prescribed by the Louisiana Public Service Commission.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE FCA-1  
Revision 0

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Schedule Consists of: Two Pages

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**EXPERIMENTAL CURTAILMENT SERVICE – FUEL COST ADJUSTMENT  
RIDER SCHEDULE**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy ELL Service Area

This Rider Schedule is applicable to Customers of ELL, except those in the Fifteenth Ward of the City of New Orleans, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

**II. APPLICATION**

To any industrial Customer served under the Experimental Curtailment Service Rate Schedule ECS-L.

**III. DESCRIPTION OF FUEL COST**

Average Fuel Cost - the Average Fuel Cost adjustment shall be determined as prescribed by the orders of the Louisiana Public Service Commission.

Non-Base Fuel Cost - the Non-Base Fuel Cost adjustment shall be determined in a similar manner as the Average Fuel Cost but it excludes the cost of fuel and generation from the Company’s own generation and firm long term purchases of power using coal, nuclear, and base gas delivered under the long term Contract with Texaco as a fuel source.

**IV. DETERMINATION OF BILLING KWH**

Available kWh - the Available kWh's shall be the sum of the kWh's consumed during the on-peak hours where the 15 minute Demand is in excess of the firm Contract Demand.

All Other kWh - the All Other kWh's shall be the Total kWh consumed less the Available kWh.

**V. BILLING**

Average Fuel Cost adjustment shall be equal to:  
All Other kWh's times Average Fuel Cost

Non-Base Fuel Cost adjustment shall be equal to:  
Available kWh's times Non-Base Fuel Cost

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE FCA-3  
Revision 0

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Supersedes: FCA-3 effective 1/31/06  
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**CURTAILMENT SERVICE – FUEL COST ADJUSTMENT  
RIDER SCHEDULE**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy ELL Service Area.

This Rider Schedule is applicable to Customers of ELL, except those in the Fifteenth Ward of the City of New Orleans, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

**II. APPLICATION**

To any industrial Customer served under the Curtailment Service Rate Schedule CS-L.

**III. DESCRIPTION OF FUEL COST**

Average Fuel Cost - The Average Fuel Cost adjustment shall be determined as prescribed by the orders of the Louisiana Public Service Commission.

Non-Base Fuel Cost - The Non-Base Fuel Cost adjustment factor shall be determined in a manner similar to that used for the Average Fuel Cost, but shall exclude the Cost of fuel and generation from the Company's own coal and nuclear generation and from the Company's purchases of coal and nuclear capacity, other than economy purchases.

**IV. DETERMINATION OF BILLING KWH**

Available kWh - The Available kWh's shall be the sum of the kWh's consumed during the on-peak hours in excess of the kWh's attributable to the Firm Demand.

All Other kWh - The All Other kWh's shall be the Total kWh consumed less the Available kWh.



**V. BILLING**

Average Fuel Cost adjustment shall be equal to:  
All Other kWh's times Average Fuel Cost

Non-Base Fuel Cost adjustment shall be equal to:  
Available kWh's times Non-Base Fuel Cost

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE FCA-4  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: FCA-4 effective 1/31/06  
Schedule Consists of: One Page

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**INCREMENTAL – FUEL COST ADJUSTMENT  
RIDER SCHEDULE**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying New Customers of ELL. For a New Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, a New Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; and, (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect increase in firm load for billing purposes.

This Rider Schedule is applicable to Customers of ELL, except those in the Fifteenth Ward of the City of New Orleans, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

To any Customer served under Qualified Facility Standby Service Rate Schedule QFSS-L.

**III. DESCRIPTION OF FUEL COST**

Average Fuel Cost - The Average Fuel Cost adjustment shall be determined as described by the orders of the Louisiana Public Service Commission.

Incremental Fuel Cost - The Incremental Fuel Cost adjustment shall be determined in a similar manner as the Average Fuel Cost but it excludes the Cost of fuel and generation from the Company's own generation using coal, nuclear, and base gas delivered under the long term contract with Texaco as a fuel source, and excludes the Company's purchases of coal and nuclear capacity and fuel, other than economy purchases.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE FCA-5  
Revision 0

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**INTERRUPTIBLE POWER SERVICE – FUEL COST ADJUSTMENT  
RIDER SCHEDULE**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy ELL Service Area.

This Rider Schedule is applicable to Customers of ELL, except those in the Fifteenth Ward of the City of New Orleans, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

**II. APPLICATION**

To any industrial Customer served under the Interruptible Power Service Rider Schedule 2 to Rate Schedule LIPS-L and Rider Schedule 2 to Rate Schedule LIS-L.

**III. DESCRIPTION OF FUEL COST**

Average Fuel Cost - The Average Fuel Cost adjustment shall be determined as prescribed by the orders of the Louisiana Public Service Commission.

Non-Base Fuel Cost - The Non-Base Fuel Cost adjustment factor shall be determined in a manner similar to that used for the Average Fuel Cost, but shall exclude the cost of fuel and generation from the Company’s own coal and nuclear generation and from the Company’s purchases of coal and nuclear capacity, other than economy purchases.

**IV. DETERMINATION OF BILLING KWH**

Interruptible kWh - The Interruptible kWh shall be the sum of the kWh consumed during the on-peak hours in excess of the kWh attributable to the Firm Demand.

All Other kWh - The All Other kWh shall be the Total kWh consumed less the Interruptible kWh.

**V. BILLING**

Average Fuel Cost adjustment shall be equal to:  
All Other kWh times Average Fuel Cost.

Non-Base Fuel Cost adjustment shall be equal to:  
Interruptible kWh times Non-Base Fuel Cost.

**VI. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS**

Company's On-Peak hours as of the date hereof:

- Summer - From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.
- Winter - From hour beginning 6:00 AM to hour ending 10:00 AM and hour beginning 5:00 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each year. Thanksgiving Day, Christmas Day and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak.

Company's Off-Peak hours are all hours of the year not designated as On-Peak hours.

The Company's On-Peak hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE FR-1-G

Revision 0

Effective Date: September 29, 2015  
Filed Date: September 29, 2014  
Supersedes: EGSL FR-1 Revision 1 effective  
9/28/05  
Schedule Consists of: One Page

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**FUEL COST REALIGNMENT RIDER SCHEDULE FR-1**

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**I. APPLICABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area.

This rider is applicable under the Terms and Conditions and Service Standards of the Company only to Customers that are being served pursuant to a Special Contract Rate (SCR) dated after April 16, 1996 but before May 28, 2005.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. NET MONTHLY RATE**

The Customer's Special Contract Rate filed with the Louisiana Public Service Commission will have an additional charge of \$0.0001282 per kWh.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER EAC

Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: EGSL EAC effective 7/30/09 and  
ELL EAC effective 7/30/09  
Schedule Consists of: One Page

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**ENVIRONMENTAL ADJUSTMENT CLAUSE RIDER**

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**I. APPLICABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company") served under any retail electric Rate Schedule, whether metered or unmetered, and/or Rider Schedule subject to the jurisdiction of the Louisiana Public Service Commission ("LPSC or Commission").

This Rider is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. NET MONTHLY RATE**

In accordance with the July 21, 2009 LPSC General Order in Docket No. R-29380 Subdocket A, .0001 cent per kWh used during the Month for each .0001 cent of all qualifying environmental costs charged in the second preceding billing Month, adjusted for any over or under collection.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE AFC-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Schedule Consists of: Two Pages  
Supersedes: AFC Revision 2 effective 9/28/05

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**ADDITIONAL FACILITIES CHARGE**  
**(CLOSED TO NEW BUSINESS AS OF SEPTEMBER 29, 2015)**

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**I. AVAILABILITY**

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area.

This Facilities Charge Schedule is available to Legacy EGSL Customers having taken Service under EGSL Rate Schedules for Electric Service prior to September 29, 2015. This Rate Schedule is closed to new business as of September 29, 2015.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

When the Company installs facilities other than those normally furnished for like levels of Service to similar Customers ("Additional Facilities"), the Customer will enter into a Facilities Agreement with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each Facilities Agreement, the Customer will have a one-time election to select either Option A or Option B for the definition of the monthly rate associated with Company's investment in the Additional Facilities. Any subsequent capital additions, replacements, or modifications of facilities will be treated as described in Option A and Option B below.

**III. OPTION A**

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 1.326% per Month of the installed Cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the Cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the Cost of replacement over the original installed Cost of the replaced facilities in addition to the original facilities charge.

#### IV. OPTION B

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed Cost of all facilities included in the Facilities Agreement.

| <u>Selected Recovery<br/>Term (Years)</u> | <u>Monthly % During<br/>Recovery Term</u> | <u>Monthly % Post-<br/>Recovery Term</u> |
|---|---|--|
| 1   | 9.296                                     | 0.377                                    |
| 2   | 5.119                                     | 0.377                                    |
| 3   | 3.733                                     | 0.377                                    |
| 4   | 3.046                                     | 0.377                                    |
| 5   | 2.639                                     | 0.377                                    |
| 6   | 2.370                                     | 0.377                                    |
| 7   | 2.182                                     | 0.377                                    |
| 8   | 2.043                                     | 0.377                                    |
| 9   | 1.937                                     | 0.377                                    |
| 10  | 1.854                                     | 0.377                                    |

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed Cost of such facilities, wherein Customer must select a Recovery Term that will define the appropriate monthly rate for such Cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed Cost of such item and the Customer may select either Option A or Option B for such item. If the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the Costs covered by such agreement shall be reduced by the original Cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed Cost shall be reduced by the salvage value of the replaced facility, if any.

#### V. GROSS MONTHLY BILL AND PAYMENT

The gross monthly bill, under Option A or Option B, for which payment is not made within twenty days of the billing date shall be the net monthly bill, including all adjustments under the Rate schedule, plus 5% of the first \$50.00 and 2% of any additional amount of such net monthly bill above \$50.00. If the monthly bill is paid prior to such date, the net monthly bill, including all adjustments under the rate schedule, shall apply.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE AFC-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: AFC effective 1/31/06  
Schedule Consists of: Three Pages

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**ADDITIONAL FACILITIES CHARGE**  
**(CLOSED TO NEW BUSINESS AS OF SEPTEMBER 29, 2015)**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area.

This Additional Facilities Charge Schedule ("Schedule AFC-L") is available to Legacy ELL Customers having taken Service under the ELL Rate Schedules for Electric Service prior to September 29, 2015. This Rate Schedule is closed to new business as of September 29, 2015.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

When the Company installs facilities other than those normally furnished for like levels of Service to similar Customers ("Additional Facilities"), the Customer will enter into a Facilities Agreement with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each Facilities Agreement, the Customer will have a one-time election to select either Option A or Option B for the definition of the monthly rate associated with Company's investment in the Additional Facilities. Any subsequent capital additions, replacements, or modifications of facilities will be treated as described in Option A and Option B below.

## OPTION A

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 1.292% per Month of the installed Cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the Cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the Cost of replacement over the original installed Cost of the replaced facilities in addition to the original facilities charge.

## OPTION B

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed Cost of all facilities included in the Facilities Agreement.

| <b><u>Selected Recovery<br/>Term (Years)</u></b> | <b><u>Monthly % During<br/>Recovery Term</u></b> | <b><u>Monthly % Post-<br/>Recovery Term</u></b> |
|--|--|---|
| 1  | 9.266  | 0.353   |
| 2  | 5.088  | 0.353   |
| 3  | 3.703  | 0.353   |
| 4  | 3.016  | 0.353   |
| 5  | 2.608  | 0.353   |
| 6  | 2.339  | 0.353   |
| 7  | 2.151  | 0.353   |
| 8  | 2.012  | 0.353   |
| 9  | 1.906  | 0.353   |
| 10   | 1.823  | 0.353   |

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed Cost of such facilities, wherein Customer must select a Recovery Term that will define the appropriate monthly rate for such Cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed Cost of such item and the Customer may select either Option A or Option B for such item. If the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the Costs covered by such agreement shall be reduced by the original Cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed Cost shall be reduced by the salvage value of the replaced facility, if any.

**III. ADDITIONAL FACILITIES EXISTING AT THE TIME OF SCHEDULE AFC EFFECTIVE DATE**

For Customers that switch from facilities Service pursuant to a Rate Schedule that incorporates a facilities charge provision to facilities Service under the terms of this Schedule AFC-L, the installed Cost covered by the new Facilities Agreement will be the actual Cost of installation, including the Cost of any upgrades and/or additions and/or the excess Cost of replacements over the original Cost subsequent to the original installation.

**IV. PAYMENT**

The net monthly bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the net monthly bill plus 2%, becomes due after the gross due date shown on the bill.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE AFC

Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: AFC-G effective 9/28/05 and  
AFC-L effective 1/31/06  
Schedule Consists of: Two Pages

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**ADDITIONAL FACILITIES CHARGE**

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**I. AVAILABILITY**

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Additional Facilities Charge Schedule (Schedule AFC) is available to Customers taking Service under the Company's Rate Schedules for Electric Service.

This rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

When the Company installs facilities other than those normally furnished for like levels of Service to similar Customers ("Additional Facilities"), the Customer will enter into a Facilities Agreement with the Company and pay to the Company a net monthly charge based on the investment by Company in such facilities and the monthly percentages from either Option A or Option B below, as appropriate. At the execution of each Facilities Agreement, the Customer will have a one-time election to select either Option A or Option B for the definition of the monthly rate associated with Company's investment in the Additional Facilities. Any subsequent capital additions, replacements, or modifications of facilities will be treated as described in Option A and Option B below.

**OPTION A**

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 1.292% per Month of the installed Cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the Cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the Cost of replacement over the original installed Cost of the replaced facilities in addition to the original facilities charge.

## OPTION B

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed Cost of all facilities included in the Facilities Agreement.

| <b><u>Selected Recovery<br/>Term (Years)</u></b> | <b><u>Monthly % During<br/>Recovery Term</u></b> | <b><u>Monthly % Post-<br/>Recovery Term</u></b> |
|--|--|---|
| 1  | 9.266  | 0.353   |
| 2  | 5.088  | 0.353   |
| 3  | 3.703  | 0.353   |
| 4  | 3.016  | 0.353   |
| 5  | 2.608  | 0.353   |
| 6  | 2.339  | 0.353   |
| 7  | 2.151  | 0.353   |
| 8  | 2.012  | 0.353   |
| 9  | 1.906  | 0.353   |
| 10   | 1.823  | 0.353   |

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed Cost of such facilities, wherein Customer must select a Recovery Term that will define the appropriate monthly rate for such Cost.

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed Cost of such item and the Customer may select either Option A or Option B for such item. If the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the Costs covered by such agreement shall be reduced by the original Cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed Cost shall be reduced by the salvage value of the replaced facility, if any.

## III. PAYMENT

The gross monthly bill, under Option A or Option B, for which payment is not made within twenty days of the billing date shall be the net monthly bill, including all adjustments under the Rate schedule, plus 5% of the first \$50.00 and 2% of any additional amount of such net monthly bill above \$50.00. If the monthly bill is paid prior to such date, the net monthly bill, including all adjustments under the rate schedule, shall apply.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE ROW-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: ROW effective 11/8/07  
Schedule Consists of: Two Pages

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**ROUTES OVER WATER SERVICE RIDER**  
**SCHEDULE ROW TO SCHEDULES RS-L/GS-L/LGS-L**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

The location of electric lines and related facilities from which the Customers will receive electric Service ("the facilities") is such that it will be difficult to construct, repair, maintain, and operate the facilities and therefore, the Electric Service provided from the facilities might not be continuous and might not be readily or promptly restored in case of power failures or electric outages due to any cause whatsoever. The Company shall not be responsible for or be held liable for any loss or damage caused by failure to supply Electric Service, nor shall the Company be responsible for or be held liable for power failures or electrical outages due to any cause whatsoever.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rider is applicable to Electric Service required by Customers who contract for Electric Service pursuant to Rate Schedule Residential Service (RS-L), General Service (GS-L) or Large General Service (LGS-L) to locations that require Service from facilities located over marsh or water throughout the territory served by Company.

All provisions of Rate Schedule Residential Service (RS-L), General Service (GS-L), or Large General Service (LGS-L) shall apply, except as modified below:

**NET MONTHLY BILL**

Should the Company require execution of a Service Extension Agreement by the Customer, the Company will amortize over one hundred and twenty consecutive Months the cost to extend facilities of suitable phase and voltage to Customer's Service location by means of a monthly facilities charge calculated as twenty dollars (\$20.00) or one twelve hundredth (1/1200<sup>th</sup>) of the costs, including carrying costs, for the facilities divided by the average number of Customers served during that year by the facilities, whichever is greater. This monthly facilities charge shall be in addition to the Net Monthly Bill under Rate Schedule RS-L, GS-L, or LGS-L.

**III. TYPE OF SERVICE**

Alternating current, 60 cycles, single or three phase, and at one standard voltage as described in Company's Service Standards.

**IV. CONTRACT PERIOD**

This Service rider shall apply for 120 consecutive Months from the time Service under this rider begins.

**V. DEFINITIONS**

Facilities shall be defined as those facilities that the Company must construct over marsh or water in order to serve private or individual family structures or any other structures requiring Electric Service located throughout the territory served by the Company.

Routes Over Water Service is Electric Service provided by those facilities that, in the judgment of the Company, must be constructed over or traverse marsh or water in order to provide Service, such that construction, maintenance or reconstruction of those facilities over marsh or water renders that Electric Service susceptible to prolonged outage or interruption.

**ENTERGY LOUISIANA, LLC**  
 ELECTRIC SERVICE

SCHEDULE DTK

Revision 0

 Effective Date: September 29, 2015  
 Filed Date: September 30, 2014  
 Supersedes: EGSL DTK effective 6/15/10  
 and ELL DTK effective 6/15/10  
 Schedule Consists of: Two Pages

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**DATALINK WEB-BASED ACCESS TO INTERVAL LOAD DATA RIDER**


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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Company has the right to terminate this Rider at any time, upon giving thirty (30) days written notice of intent to terminate to the Commission. In such event, each current Customer served under this Rider will continue on this Rider until the end of the Customer's then-current Contract term irrespective of whether such Contract is in its Original Term or Renewal Term as defined below. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for reasons beyond the Company's reasonable control, including, but not limited to, the unavailability of requisite remote communications technology.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rate is applicable to any Customer contracting under any ELL Rate Schedule for 150 kW or more of maximum capacity. Service hereunder is subject to any of the Company's Rate Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others. Schedule DTK is available upon the Customer's request and at the option of the Company.

**III. LENGTH OF CONTRACT AND CONTRACT TERMINATION**

Customer will be required to sign a Contract for a minimum term of two (2) Years ("Original Term"). If Customer chooses to cancel Service under the Contract before the completion of such term, the monthly charges not then paid for the remainder of the term shall become due and payable immediately. Customer and Company each have the option to terminate the Contract at the end of a Contract term (irrespective of whether such Contract is in its Original Term or Renewal Term as defined herein) if a minimum of thirty (30) days written notice is provided. If not terminated, the Contract will automatically renew for successive one Year terms (each individual one-Year term being a "Renewal Term").

**IV. GENERAL PROVISIONS**

DataLink is an optional Service that provides the Customer with web based viewing access to Customer's interval load data, which data has been collected by the Company. The Service gives a subscribing Customer the option of viewing the collected load data on an hourly or daily basis.



Customers that do not have interval metering must have an interval Meter installed by the Company at Customer's expense to enable such data collection. Customers requiring an upgrade to interval metering may elect to pay for the interval Meter installation either through a one-time charge or through a recurring charge paid monthly during the term of, and extension of, the Contract term.

The Company can transmit the collected interval data through a telephone line provided by the Customer and at the Customer's expense or, at the Customer's request, by wireless communication. Customers who must install interval metering for DataLink Service may choose telephone or wireless communication. Customers who currently have interval metering where data is transmitted by telephone line for billing purposes may continue that method or may elect to have data transmitted by way of wireless communication. Wireless communication is offered and charges will be billed pursuant to the Remote Communications Link Rider, RCL. If Customer requests a wireless communication link, Company reserves the right to use such link to provide access for retrieval of Customer usage data for billing purposes.

## **V. CHARGES/PAYMENT OPTIONS**

### **Subscription Charge:**

|                       |                               |
|-----------------------|-------------------------------|
| Daily Viewing Option  | \$ 39.50 per Month, per Meter |
| Hourly Viewing Option | \$122.50 per Month, per Meter |

### **Installation of Interval Meter Charge:**

|                        |                               |
|------------------------|-------------------------------|
| Monthly Payment Option | \$ 12.50 per Month, per Meter |
| Single Payment Option  | \$300.00 per Meter            |

## **VI. OTHER PROVISIONS**

All equipment installed to provide Service under this Rider is and shall remain the property of Entergy Louisiana, LLC.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE RCL

Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: EGSL RCL effective 6/15/10  
and ELL RCL effective 6/15/10  
Schedule Consists of: Two Pages

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**REMOTE COMMUNICATIONS LINK RIDER**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

The Company has the right to terminate this Rider at any time, upon giving thirty (30) days written notice of intent to terminate to the Commission. In such event, each current Customer served under this Rider will continue on this Rider until the end of the Customer's then current Contract term, irrespective of whether such Contract is in its Original Term or Renewal Term as defined below. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for reasons beyond the Company's reasonable control, including, but not limited to, the unavailability of requisite remote communications technology.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

Rider RCL is an optional Service available at the Customer's request and applicable at the option of the Company to any Customer contracting under any ELL Rate Schedule for 150 kW or more of maximum capacity and who also has an Interval Data Recording ("IDR") Meter installed. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

**III. LENGTH OF CONTRACT AND CONTRACT TERMINATION**

Customer will be required to sign a Contract for a minimum term of two (2) Years ("Original Term"). If Customer chooses to cancel Service under the Contract before the completion of such term, the monthly charges not then paid for the remainder of the term shall become due and payable immediately. Customer and Company each have the option to terminate the Contract at the end of a Contract term (irrespective of whether such Contract is in its Original Term or Renewal Term as defined herein) if a minimum of thirty (30) days written notice is provided. If not terminated, the Contract will automatically renew for successive one Year terms (each individual one-Year period being a "Renewal Term").

**IV. GENERAL PROVISIONS**

The Remote Communications Link Rider is a Service that provides a communications link to the Company's Meter located at the Customer's premises to provide access for retrieval of Customer usage data for billing and/or to meet Customer-requested interval load data requirements.

All Customers must have an IDR Meter with wireless communication capability installed by the Company at Customer's expense to enable such data collection. Customers requiring an upgrade to interval metering may elect to pay for the interval Meter installation either through a one-time charge or through a recurring charge paid monthly during the term of, and extensions of the term of, the Contract.

Customers who currently own the communications link to the Company's Meter may retain that link or they may opt to convert to a Company-owned link at the Customer's expense.

**V. CHARGES/PAYMENT OPTIONS**

**Wireless Communication Package**

Company-owned Communications Link                      \$ 12.00 per Month, per Meter

**Wireless Meter Upgrade**

Self Contained Meter:

    Single Payment Option                                      \$375.00 per Meter  
    Monthly Payment Option                                    \$ 15.62 per Month, per Meter

Transformer Rated Meter:

    Single Payment Option                                      \$680.00 per Meter  
    Monthly Payment Option                                    \$ 28.33 per Month, per Meter

**VI. OTHER PROVISIONS**

All equipment installed to provide Service under this Rider is and s hall remain the property of ELL.

**ENTERGYLOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE RRD-V-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: RRD-V Revision 1 effective 9/28/05  
Schedule Consists of: One Page

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**RIDER FOR RETAIL RATE DECREASE**

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**I. AVAILABILTY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be s erved, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rider is applicable under the Terms and Conditions and Service Standards of the Company only to Customers that are being served pursuant to a Legacy EGSL Special Contract Rate (SCR) dated after April 16, 1996 but before May 28, 2005.

**III. NET MONTHLY RATE**

Schedule FR-1 charges will be reduced by 2.3626% on each monthly bill before the application of monthly fuel adjustment charges.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE RRD-VI-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: RRD-VI Revision 1 effective 9/28/05  
Schedule Consists of: One Page

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**RIDER FOR RETAIL RATE DECREASE**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rider is applicable under the Terms and Conditions and Service Standards of the Company only to Customers that are being served pursuant to a Legacy EGSL Special Contract Rate (SCR) dated after April 16, 1996 but before May 28, 2005.

**III. NET MONTHLY RATE**

Schedule FR-1-G charges will be reduced by 4.5481% on each monthly bill after application of Schedule RRD-V-G but before application of monthly fuel adjustment charges.

**LOUISIANA UTILITIES RESTORATION CORPORATION**  
**ELECTRIC SERVICE**

RIDER FSC-EGSL

Revision 1

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: FSC-EGSL effective  
8/28/08  
Schedule Consists of: One Page  
and Attachment A

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**FINANCED STORM COST RIDER FSC-EGSL**

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**I. APPLICABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rate is applicable to all Customers served under any retail electric Rate Schedule\* and/or Rider Schedule\*, Special Contract Rates or the Large Customer Optional Pricing Program pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") order in Docket No. U - 29203. The initial FSC-EGSL rate shall be billed beginning on the first day of the first billing cycle of the next revenue Month following the date of issuance of the system restoration bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. NET MONTHLY RATE**

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of system restoration costs, storm damage reserve costs and system restoration bond financing costs as approved by the Commission. Customer charges, energy charges, load or Demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

**III. TRUE-UP**

The FSC-EGSL Rate Adjustments shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

\* Excluded Rate and Rider Schedules are listed on Attachment A.

Effective: September 29, 2015

LOUISIANA UTILITIES RESTORATION CORPORATION  
FINANCED STORM COST RIDER

FSC-EGSL RATE

| <u>Voltage Level</u>       | <u>Rate</u> |
|----------------------------|-------------|
| Transmission $\geq$ 230kV* | 4.3706%     |
| Transmission < 230kV*      | 4.3706%     |
| Primary*                   | 6.6007%     |
| Secondary*                 | 6.6007%     |

\*Excluding Schedules AFC, AFC-G, DTK, EAC, EBASE-G, EBASE-L, EECR-QS-G, EECR-QS-L, EER-G, EER-L, ERDRS-G, FA, FR-1-G, FRP, FSCII-EGSL, FSCIII-EGSL, LQF-PO-G, MS, MVER-G, MVER-L, NFRPCEA-G, RCL, REP, RPCEA-G, RRD-V-G, RRD-VI-G, SCO-G, SCOII-G, SCOIII-G and SQF-G.

Any Customer for which the point of interconnection with ELL is located within the Legacy ELL Service Area is excluded from application of this Rider.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCO-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: SCO effective 8/28/08  
Schedule Consists of: One Page and  
Attachment A

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**STORM COST OFFSET RIDER SCO-G**

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**I. APPLICABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule\* and/or Rider Schedule\*, Special Contract Rates or the Large Customer Optional Pricing Program pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") order in Docket No. U - 29203.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. NET MONTHLY RATE**

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

**III. ANNUAL REVIEW AND FILING**

Concurrent with the filing of the first true up calculation of Rider FSC-EGSL (Financed Storm Cost Rider) each calendar Year beginning in 2009, ELL shall file a revised Attachment A to this Rider SCO-G. The Rate Adjustments on the revised Rider SCO-G Attachment A shall become effective concurrently with the first revised Rate Adjustments for Rider FSC-EGSL each calendar Year.

\* Excluded Rate and Rider Schedules are listed on Attachment A.



Attachment A  
Page 1 of 1  
Effective: September 29, 2015

ENTERGY LOUISIANA, LLC  
STORM COST OFFSET G RIDER

SCO-G RATE

| <u>Voltage Level</u>       | <u>Rate</u> |
|----------------------------|-------------|
| Transmission $\geq$ 230kV* | -0.7734%    |
| Transmission < 230kV*      | -0.7734%    |
| Primary*                   | -1.1247%    |
| Secondary*                 | -1.1247%    |

\*Excluding Schedules AFC, AFC-G, DTK, EAC, EBASE-G, EBASE-L, EECR-QS-G, EECR-QS-L, EER-G, EER-L, ERDRS-G, FA, FR-1-G, FRP, FSC-EGSL, FSCII-EGSL, FSCIII-EGSL, LQF-PO-G, MS, MVER-G, MVER-L, NFRPCEA-G, RCL, REP, RPCEA-G, RRD-V-G, RRD-VI-G, SCOII-G, SCOIII-G and SQF-G.

Any Customer for which the point of interconnection with ELL is located within the Legacy ELL Service Area is excluded from application of this Rider.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE RPCEA-G

Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: RPCEA Revision 0 effective  
5/31/07  
Schedule Consists of: One Page plus  
Attachment A

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**ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER-G**

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**I. GENERAL**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rough Production Cost Equalization Adjustment Rider ("Rider RPCEA-G") defines the procedure by which "Company shall treat the fuel portion of Rough Production Cost Equalization Remedy Receipts previously applicable to Legacy EGSL.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rider is applicable under the regular Terms and Conditions and Service Standards of the Company to all Customers served under applicable retail electric Rate Schedules, whether metered or unmetered, and/or Rider Schedules subject to the jurisdiction of the Louisiana Public Service Commission ("LPSC" or "Commission").

**III. TERM**

The Rider RPCEA-G shall be effective starting with the first billing cycle for June continuing through the final billing cycle for December each Year, beginning in 2007.

**IV. ADJUSTMENT FACTORS**

The Adjustment Factors billed in accordance with Rider RPCEA-G shall be set forth in Attachment A to this Rider RPCEA-G.

**V. TRUE UP**

Any over or under recovery through Rider RPCEA-G including carrying costs will be added to the fuel adjustment in the March billing Month of the following calendar Year.

**Attachment A**

Effective: 9-29-15

**ENTERGY LOUISIANA, LLC  
ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER  
RIDER SCHEDULE RPCEA-G**

**ADJUSTMENT FACTORS**

The following Adjustment Factors will be applied to the rates set out in the Net Monthly Bill for Electric Service billed under applicable retail Rate and Rider Schedules\* on file with the LPSC. The Adjustment shall be effective for the billing Months of June through December, starting with the first billing cycle of the June 2014 billing Month. Amounts billed pursuant to this Rider RPCEA-G are subject to State and Local sales tax.

| <b><u>Applicable Monthly Adjustment Factors</u></b> |                         |                         |                         |                          |
|---|-------------------------|-------------------------|-------------------------|--------------------------|
| <b><u>Billing Months</u></b>                        |                         |                         |                         |                          |
| <b><u>VOLTAGE LEVEL</u></b>                         | <b><u>JUNE 2014</u></b> | <b><u>JULY 2014</u></b> | <b><u>AUG. 2014</u></b> | <b><u>SEPT. 2014</u></b> |
| Average   | (\$0.00055) /kWh        | (\$0.00052) /kWh        | (\$0.00266) /kWh        | \$0.00000 /kWh           |
| Secondary   | (\$0.00057) /kWh        | (\$0.00054) /kWh        | (\$0.00274) /kWh        | \$0.00000 /kWh           |
| Primary   | (\$0.00055) /kWh        | (\$0.00052) /kWh        | (\$0.00267) /kWh        | \$0.00000 /kWh           |
| Transmission <230 KV                                | (\$0.00053) /kWh        | (\$0.00050) /kWh        | (\$0.00257) /kWh        | \$0.00000 /kWh           |
| Transmission >=230 KV                               | (\$0.00052) /kWh        | (\$0.00049) /kWh        | (\$0.00253) /kWh        | \$0.00000 /kWh           |
|   | <b><u>OCT. 2014</u></b> | <b><u>NOV. 2014</u></b> | <b><u>DEC. 2014</u></b> |                          |
| Average   | \$0.00000 /kWh          | \$0.00000 /kWh          | \$0.00000 /kWh          |                          |
| Secondary   | \$0.00000 /kWh          | \$0.00000 /kWh          | \$0.00000 /kWh          |                          |
| Primary   | \$0.00000 /kWh          | \$0.00000 /kWh          | \$0.00000 /kWh          |                          |
| Transmission <230 KV                                | \$0.00000 /kWh          | \$0.00000 /kWh          | \$0.00000 /kWh          |                          |
| Transmission >=230 KV                               | \$0.00000 /kWh          | \$0.00000 /kWh          | \$0.00000 /kWh          |                          |

\*Excluding Schedules EAPS-G, EAPS-L, EBASE-G, EBASE-L, special contracted rates dated prior to April 16, 1996, incremental load under LCOP and SQF-G.

Any Customer for which the point of interconnection with ELL is located within the Legacy ELL Service Area is excluded from application of this Rider.

**ENTERGY LOUISIANA, LLC**

ELECTRIC SERVICE

SCHEDULE NFRPCEA-G

Revision 0

Effective Date: September 29, 2015

Filed Date: September 30, 2014

Supersedes: NFRPCEA Revision 0  
effective 5/31/07

Schedule Consists of: One Page plus  
Attachment A

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**NON-FUEL ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER**

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**I. GENERAL**

This Non-Fuel Rough Production Cost Equalization Adjustment Rider ("Rider NFRPCEA-G") defines the procedure by which Entergy Louisiana, LLC ("ELL" or "Company") shall treat the non-fuel portion of Rough Production Cost Equalization Remedy Receipts previously applicable to Entergy Gulf States Louisiana, L.L.C ("EGSL").

**II. APPLICABILITY**

This Rider is available to Customers of "ELL, for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, to all Customers served under applicable retail electric Rate Schedules, whether metered or unmetered, and/or Rider Schedules subject to the jurisdiction of the Louisiana Public Service Commission ("LPSC" or "Commission").

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**III. TERM**

Rider NFRPCEA-G shall be effective starting with the first billing cycle for June and continuing through the final billing cycle for December each Year, beginning in 2007.

**IV. ADJUSTMENT FACTORS**

The Adjustment Factors billed in accordance with Rider NFRPCEA-G shall be set forth in Attachment A to this Rider NFRPCEA-G.

**V. TRUE UP**

Any over- or under- recovery through Rider NFRPCEA including carrying costs will be added to the fuel adjustment in the March billing Month of the following calendar Year.

**Attachment A**

Effective: 9-29-15

**ENTERGY LOUISIANA, LLC  
NON-FUEL ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER  
RIDER SCHEDULE NFRPCEA-G**

**ADJUSTMENT FACTORS**

The following Adjustment Factors will be applied as a percentage of revenue for all bills, net the monthly fuel adjustment, for Electric Service billed under applicable retail Rate and Rider Schedules\* on file with the Louisiana Public Service Commission. The Adjustment shall be effective for the billing Months of June through December, starting with the first billing cycle of the June 2014 billing Month. Amounts billed pursuant to this Rider NFRPCEA-G are subject to State and Local sales tax.

| <u>Rate Class</u>        | <u>Applicable Monthly Percentage</u> |                  |                  |                   |
|--------------------------|--------------------------------------|------------------|------------------|-------------------|
|                          | <u>Billing Months</u>                |                  |                  |                   |
|                          | <u>JUNE 2014</u>                     | <u>JULY 2014</u> | <u>AUG. 2014</u> | <u>SEPT. 2014</u> |
| Residential              | -0.1707%                             | -0.1429%         | -0.7320%         | 0.0000%           |
| Small General Service    | -0.1322%                             | -0.1215%         | -0.6131%         | 0.0000%           |
| General Service          | -0.1822%                             | -0.1732%         | -0.8798%         | 0.0000%           |
| Large Power Service      | -0.2123%                             | -0.2031%         | -1.0392%         | 0.0000%           |
| High Load Factor Service | -0.2326%                             | -0.2288%         | -1.1623%         | 0.0000%           |
| Air Separation Plant     | 0.0000%                              | 0.0000%          | 0.0000%          | 0.0000%           |
| Energy Intensive Service | -0.5090%                             | -0.5152%         | -2.5702%         | 0.0000%           |
| Standby and Maintenance  | -0.1716%                             | -0.3610%         | -1.5128%         | 0.0000%           |
| Municipal Water Pumping  | -0.1683%                             | -0.1740%         | -0.8905%         | 0.0000%           |
| Lighting                 | -0.0102%                             | -0.0102%         | -0.0507%         | 0.0000%           |
| Special Contracted Rates | 0.0000%                              | 0.0000%          | 0.0000%          | 0.0000%           |
|                          | <u>OCT. 2014</u>                     | <u>NOV. 2014</u> | <u>DEC. 2014</u> |                   |
| Residential              | 0.0000%                              | 0.0000%          | 0.0000%          |                   |
| Small General Service    | 0.0000%                              | 0.0000%          | 0.0000%          |                   |
| General Service          | 0.0000%                              | 0.0000%          | 0.0000%          |                   |
| Large Power Service      | 0.0000%                              | 0.0000%          | 0.0000%          |                   |
| High Load Factor Service | 0.0000%                              | 0.0000%          | 0.0000%          |                   |
| Air Separation Plant     | 0.0000%                              | 0.0000%          | 0.0000%          |                   |
| Energy Intensive Service | 0.0000%                              | 0.0000%          | 0.0000%          |                   |
| Standby and Maintenance  | 0.0000%                              | 0.0000%          | 0.0000%          |                   |
| Municipal Water Pumping  | 0.0000%                              | 0.0000%          | 0.0000%          |                   |
| Lighting                 | 0.0000%                              | 0.0000%          | 0.0000%          |                   |
| Special Contracted Rates | 0.0000%                              | 0.0000%          | 0.0000%          |                   |

\*Excluding Schedules FRP, AFC, AFC-G, CM-G, DTK, EAC, EAPS-G, EAPS-L, EBASE-G, EBASE-L, EECR-QS-G, EECR-QS-L, EER-G, EER-L, ERDRS, FA, FR-1, FSC-EGSL, FSCII-EGSL, FSCIII-EGSL, Incremental LCOP, LQF-PO-G, MS, MVER-G, MVER-L, RCL, REP, RPCEA-G, SQF-G, SSTS-G, SCO-G, SCOII-G, SCOIII-G and MSS-G.

Any Customer for which the point of interconnection with ELL is located within the Legacy ELL Service Area is excluded from application of this Rider.

**LOUISIANA UTILITIES RESTORATION CORPORATION**  
**ELECTRIC SERVICE**

RIDER FSCII-EGSL

Revision 1

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: FSCII-EGSL effective  
6/30/10  
Schedule Consists of: One Page and  
Attachment A

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**FINANCED STORM COST II RIDER FSCII-EGSL**

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**I. APPLICABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule\* and/or Rider Schedule\*, Special Contract Rates or the Large Customer Optional Pricing Program pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-30981. The initial FSCII-EGSL rate shall be billed beginning on the first day of the first billing cycle of the next revenue Month following the date of issuance of the system restoration bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. NET MONTHLY RATE**

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of system restoration costs, storm damage reserve costs and system restoration bond financing costs as approved by the Commission. Customer charges, energy charges, load or Demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

**III. TRUE-UP**

The FSCII-EGSL Rate Adjustments shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

\* Excluded Rate and Rider Schedules are listed on Attachment A.

Effective: September 29, 2015

LOUISIANA UTILITIES RESTORATION CORPORATION  
FINANCED STORM COST RIDER

FSCII-EGSL RATE

| <u>Voltage Level</u>       | <u>Rate</u> |
|----------------------------|-------------|
| Transmission $\geq$ 230kV* | 2.3348%     |
| Transmission < 230kV*      | 2.3348%     |
| Primary*                   | 4.4879%     |
| Secondary*                 | 4.4879%     |

\*Excluding Schedules AFC, AFC-G, DTK, EAC, EBASE-G, EBASE-L, EECR-QS-G, EECR-QS-L, EER-G, EER-L, ERDRS-G, FA, FR-1-G, FRP, FSC-EGSL, FSCIII-EGSL, LQF-PO-G, MS, MVER-G, MVER-L, NFRPCEA-G, RCL, REP, RPCEA-G, RRD-V-G, RRD-VI-G, SCO-G, SCOII-G, SCOIII-G and SQF-G.

Any Customer for which the point of interconnection with ELL is located within the Legacy ELL Service Area is excluded from application of this Rider.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SC0II-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: SC0II effective 7/30/10  
Schedule Consists of: One Page and  
Attachment A

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**STORM COST OFFSET II RIDER SC0II-G**

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**I. APPLICABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule\* and/or Rider Schedule\*, Special Contract Rates or the Large Customer Optional Pricing Program pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-30981.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. NET MONTHLY RATE**

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each net monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

**III. ANNUAL REVIEW AND FILING**

Beginning in 2011 and concurrent with the filing for the first adjustment to Rider FSCII-EGSL, ELL shall file a revised Attachment A containing revised Rate Adjustments. The revised Rate Adjustments shall become effective for bills rendered on and after the first billing cycle for the Month of April of the filing Year and shall then remain in effect until changed pursuant to the provisions of this Rider.

\* Excluded Rate and Rider Schedules are listed on Attachment A.



Attachment A  
Page 1 of 1  
Effective: September 29, 2015

ENTERGY LOUISIANA, LLC  
STORM COST OFFSET II G RIDER

SCOII G RATE

| <u>Voltage Level</u>  | <u>Rate</u> |
|-----------------------|-------------|
| Transmission ≥ 230kV* | -1.5814%    |
| Transmission < 230kV* | -1.5814%    |
| Primary*              | -2.9075%    |
| Secondary*            | -2.9075%    |

\*Excluding Schedules AFC, AFC-G, DTK, EAC, EBASE-G, EBASE-L, EECR-QS-G, EECR-QS-L, EER-G, EER-L, ERDRS-G, FA, FR-1-G, FRP, FSC-EGSL, FSCII-EGSL, FSCIII-EGSL, LQF-PO-G, MS, MVER-G, MVER-L, NFRPCEA-G, RCL, REP, RPCEA-G, RRD-V-G, RRD-VI-G, SCO-G, SCOIII-G and SQF-G.

Any Customer for which the point of interconnection with ELL is located within the Legacy ELL Service Area is excluded from application of this Rider.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE FIORE-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: EGSL FIORE effective 3/1/12  
Schedule Consists of: Two Pages and  
Attachment A

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**FERC INTERRUPTIBLE ORDER RETAIL EFFECTS RIDER**

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**I. APPLICABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy Entergy Gulf States Louisiana L.L.C. ("EGSL") Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This FERC Interruptible Order Retail Effects Rider ("Rider FIORE-G") is applicable under the Terms and Conditions and Service Standards of the Company to all Customers served under any retail electric Rate Schedule,\* whether metered or unmetered, and/or Rider Schedules\* subject to the jurisdiction of the Louisiana Public Service Commission ("LPSC" or "Commission").

Note: Generally, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. NET MONTHLY RATE**

In accordance with Attachment A to this Rider FIORE-G, net monthly bills for Electric Service shall be adjusted pursuant to LPSC Order No. U-31099, dated February 24, 2012 approving the Uncontested Stipulated Settlement reached with regard to EGSL's July 2009 Application to Flow Through to Retail Rates the Retail Effects of Credits and Payments Resulting from FERC Opinion Nos. 468 and 468-A and Related Orders (the "FERC Orders"), as finally approved or determined by the Commission or a court of competent jurisdiction. Initially, as shown on the Attachment A to Rider FIORE-G that is to become effective, for a single Month, beginning with the first billing cycle of the first billing Month subsequent to a final Commission decision on this Stipulation, a charge will be applied to Customer bills to flow through the settlement amount approved in LPSC Order No. U-31099 relating to payments and credits resulting from the FERC Orders that were made and received pursuant to the September 2005 and October 2007 Intra System Bill ("ISB") revisions, and that have not already been flowed through to retail rates. These amounts do not include any amount related to Section 206(c) Refunds that may or may not be required by future orders of the FERC or a court of competent jurisdiction. If additional adjustments to monthly bills are required to flow through the effect of future FERC or court rulings relating Section 206(c) Refunds, then Attachment A to Rider FIORE-G would be updated to effect those adjustments through an appropriate credit or charge, in a reasonable and timely manner, as finally determined by the Commission or a court of competent jurisdiction.

### **III. FIORE-G RIDER TRUE-UP**

At the end of the effective billing period as shown on Attachment A, the amount actually refunded or collected through Rider FIORE-G will be compared to the total amount to be refunded or charged to Customers pursuant to Attachment A (including interest or carrying charges) to determine any net over- or under-refund/recovery of the Rider FIORE-G. Any net over- or under-refund/recovery shall be included in the fuel adjustment in the fourth subsequent billing Month following the effective period stated on Attachment A.

\* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A  
Effective: 9-29-2015

**ENTERGY LOUISIANA, LLC  
FERC INTERRUPTIBLE ORDER RETAIL EFFECTS RIDER  
RIDER SCHEDULE FIORE-G**

The following Adjustment Factors will be applied as a percentage of revenue for all bills, net the Monthly fuel adjustment, for Electric Service billed under applicable retail Rate and Rider Schedules\* on file with the Louisiana Public Service Commission. The adjustments shall be effective for a single billing Month beginning with the first billing cycle of the first billing Month subsequent to a final Commission decision on this Stipulation. Amounts billed pursuant to this Rider FIORE-G are subject to State and Local sales tax.

**ADJUSTMENT FACTOR**

|             | <u><b>Applicable Monthly Percentage</b></u> |
|-------------|---|
|             | <u><b>MARCH 2012</b></u>                    |
| ELL Retail* | 5.1561%                                     |

\*Excluding Schedules AFC, AFC-G, CM-G, DTK, EAC, EAPS-G, EAPS-L, EBASE-G, EBASE-L, EECR-QS-G, EECR-QS-L, EER-G, EER-L, ERDRS, FA, FRP, FR-1, FSC-EGSL, FSCII-EGSL, FSCIII-EGSL, Incremental LCOP, LQF-PO-G, MS, MVER-G, MVER-L, NFRPCEA-G, RCL, REP, RPCEA-G, SCO-G, SCOII-G, SCOIII-G, SQF-G, SSTS-G, special rate contracts and any ELL Customers for whom the point of interconnection is within the Legacy ELL Service Area.

**LOUISIANA UTILITIES RESTORATION CORPORATION**  
**ELECTRIC SERVICE**

RIDER FSC-ELL

Revision 1

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: FSC-ELL effective  
7/30/10  
Schedule Consists of: One Page and  
Attachment A

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**FINANCED STORM COST RIDER FSC-ELL**

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**I. APPLICABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule\* and/or Rider Schedule\*, Special Contract Rates or the Large Customer Optional Pricing Program pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") order in Docket No. U-29203. The initial FSC-ELL rate shall be billed beginning on the first day of the first billing cycle of the next revenue Month following the date of issuance of the system restoration bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. NET MONTHLY RATE**

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of system restoration costs, storm damage reserve costs and system restoration bond financing costs as approved by the Commission. Customer charges, energy charges, load or Demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

**III. TRUE-UP**

The FSC-ELL Rate Adjustments shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

\* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A  
Page 1 of 1  
Effective: September 29, 2015

**LOUISIANA UTILITIES RESTORATION CORPORATION**  
**FINANCED STORM COST RIDER**

**FSC-ELL RATE**

| <u>Voltage Level</u>  | <u>Rate</u> |
|-----------------------|-------------|
| Transmission ≥ 230kV* | 6.3653%     |
| Transmission < 230kV* | 6.3653%     |
| Primary*              | 10.1427%    |
| Secondary*            | 10.1427%    |

\*Excluding Schedules AFC, AFC-L, DTK, EAC, EBASE-L, EBASE-G, EECR-QS-G, EECR-QS-L, EER-L, EER-G, FA, FRP, FSCII-ELL, FSCIII-ELL, MS, MVER-L, MVER-G, NFRPCEA-L, PPS-L, RCL, REP, ROW-L, RPCEA-L, SCO-L, SCOI-L, SCOI-L, SLGO-L, SLGR-L and SQF-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCO-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: SCO effective 7/30/08  
Schedule Consists of: One Page and  
Attachment A

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**STORM COST OFFSET RIDER SCO-L**

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**I. APPLICABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule\* and/or Rider Schedule\*, Special Contract Rates or the Large Customer Optional Pricing Program pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") order in Docket No. U-29203.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. NET MONTHLY RATE**

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

**III. ANNUAL REVIEW AND FILING**

Concurrent with the filing of the first true up calculation of Rider FSC-ELL (Financed Storm Cost Rider) each calendar Year beginning in 2009, ELL shall file a revised Attachment A to this Rider SCO-L. The Rate Adjustments on the revised Rider SCO-L Attachment A shall become effective concurrently with the first revised Rate Adjustments for Rider FSC-ELL each calendar Year.

\* Excluded Rate and Rider Schedules are listed on Attachment A.

ENTERGY LOUISIANA, LLC  
STORM COST OFFSET L RIDER

SCO-L RATE

| <u>Voltage Level</u>       | <u>Rate</u> |
|----------------------------|-------------|
| Transmission $\geq$ 230kV* | -1.0058%    |
| Transmission < 230kV*      | -1.0058%    |
| Primary*                   | -1.5542%    |
| Secondary*                 | -1.5542%    |

\*Excluding Schedules AFC, AFC-L, DTK, EAC, EBASE-L, EBASE-G, EECR-QS-G, EECR-QS-L, EER-L, EER-G, FA, FRP, FSC-ELL, FSCII-ELL, FSCIII-ELL, MS, MVER-L, MVER-G, NFRPCEA-L, PPS-L, RCL, REP, ROW-L, RPCEA-L, SCOII-L, SCOIII-L, SLGO-L, SLGR-L and SQF-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE RPCEA-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: RPCEA effective 5/31/07  
Schedule Consists of: One Page plus  
Attachment A

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**ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER-L**

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**I. GENERAL**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rough Production Cost Equalization Adjustment Rider ("Rider RPCEA-L") defines the procedure by which Company shall treat the fuel portion of Rough Production Cost Equalization Remedy Receipts applicable to the Legacy ELL Service Area.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to all Customers served under applicable retail electric Rate Schedules, whether metered or unmetered, and/or Rider Schedules subject to the jurisdiction of the Louisiana Public Service Commission ("LPSC" or "Commission").

**III. TERM**

The Rider RPCEA-L shall be effective starting with the first billing cycle for June continuing through the final billing cycle for December each Year, beginning in 2007.

**IV. ADJUSTMENT FACTORS**

The Adjustment Factors billed in accordance with Rider RPCEA-L shall be set forth in Attachment A to this Rider RPCEA-L.

**V. TRUE UP**

Any over or under recovery through Rider RPCEA-L including carrying costs will be added to the fuel adjustment in the March billing Month of the following calendar Year.

**Attachment A**

Effective: 9-29-15

**ENTERGY LOUISIANA, LLC  
ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER  
RIDER SCHEDULE RPCEA-L**

**ADJUSTMENT FACTORS**

The following Adjustment Factors will be applied to the rates set out in the Net Monthly Bill for Electric Service billed under applicable retail Rate and Rider Schedules\* on file with the LPSC. The Adjustment shall be effective for the billing Months of June through December, starting with the first billing cycle of the June 2012 billing Month. Amounts billed pursuant to this Rider RPCEA-L are subject to State and Local sales tax.

| <b><u>Applicable Monthly Adjustment Factors</u></b> |                         |                         |                         |                          |
|---|-------------------------|-------------------------|-------------------------|--------------------------|
| <b><u>Billing Months</u></b>                        |                         |                         |                         |                          |
| <b><u>VOLTAGE LEVEL</u></b>                         | <b><u>JUNE 2012</u></b> | <b><u>JULY 2012</u></b> | <b><u>AUG. 2012</u></b> | <b><u>SEPT. 2012</u></b> |
| Average <sup>1</sup>                                | (\$0.00170) /kWh        | (\$0.00151) /kWh        | (\$0.00151) /kWh        | (\$0.00150) /kWh         |
| Secondary   | (\$0.00174) /kWh        | (\$0.00155) /kWh        | (\$0.00155) /kWh        | (\$0.00154) /kWh         |
| Primary   | (\$0.00170) /kWh        | (\$0.00151) /kWh        | (\$0.00151) /kWh        | (\$0.00150) /kWh         |
| Transmission <230 KV                                | (\$0.00167) /kWh        | (\$0.00148) /kWh        | (\$0.00148) /kWh        | (\$0.00147) /kWh         |
| Transmission >=230 KV                               | (\$0.00164) /kWh        | (\$0.00145) /kWh        | (\$0.00145) /kWh        | (\$0.00144) /kWh         |
|   | <b><u>OCT. 2012</u></b> | <b><u>NOV. 2012</u></b> | <b><u>DEC. 2012</u></b> |                          |
| Average <sup>1</sup>                                | (\$0.00175) /kWh        | (\$0.00199) /kWh        | (\$0.00191) /kWh        |                          |
| Secondary   | (\$0.00179) /kWh        | (\$0.00204) /kWh        | (\$0.00196) /kWh        |                          |
| Primary   | (\$0.00175) /kWh        | (\$0.00199) /kWh        | (\$0.00191) /kWh        |                          |
| Transmission <230 KV                                | (\$0.00172) /kWh        | (\$0.00195) /kWh        | (\$0.00188) /kWh        |                          |
| Transmission >=230 KV                               | (\$0.00168) /kWh        | (\$0.00191) /kWh        | (\$0.00184) /kWh        |                          |

\*Excluding Schedules EAPS-L, EAPS-G, EBASE-L, EBASE-G, incremental load under LCOP and SQF-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

(1) Applicable to Customers billed on non-base fuel.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCHEDULE NFRPCEA-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: NFRPCEA effective 5/31/07  
Schedule Consists of: One Page plus  
Adjustment A

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**NON-FUEL ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER**

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**I. GENERAL**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Non-Fuel Rough Production Cost Equalization Adjustment Rider ("Rider NFRPCEA-L") defines the procedure by which Company shall treat the non-fuel portion of Rough Production Cost Equalization Remedy Receipts previously applicable to Legacy Entergy Louisiana, LLC.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to all Customers served under applicable retail electric Rate Schedules, whether metered or unmetered, and/or Rider Schedules subject to the jurisdiction of the Louisiana Public Service Commission ("LPSC" or "Commission").

**III. TERM**

Rider NFRPCEA-L shall be effective starting with the first billing cycle for June and continuing through the final billing cycle for December each Year, beginning in 2007.

**IV. ADJUSTMENT FACTORS**

The Adjustment Factors billed in accordance with Rider NFRPCEA-L shall be set forth in Attachment A to this Rider NFRPCEA-L.

**V. TRUE UP**

Any over or under recovery through Rider NFRPCEA-L including carrying costs will be added to the fuel adjustment in the March billing Month of the following calendar Year.

**Attachment A**

Effective: 9-29-15

**ENTERGY LOUISIANA, LLC  
NON-FUEL ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER  
RIDER SCHEDULE NFRPCEA-L**

**ADJUSTMENT FACTORS**

The following Adjustment Factors will be applied as a percentage of revenue for all bills, net the monthly fuel adjustment, for Electric Service billed under applicable retail Rate and Rider Schedules\* on file with the Louisiana Public Service Commission. The adjustment shall be effective for the billing Months of June through December, starting with the first billing cycle of the June 2012 billing Month. Amounts billed pursuant to this Rider NFRPCEA-L are subject to State and Local sales tax.

| <u>Rate Class</u>          | <u>Applicable Monthly Percentage</u> |                  |                  |                   |
|----------------------------|--------------------------------------|------------------|------------------|-------------------|
|                            | <u>Billing Months</u>                |                  |                  |                   |
|                            | <u>JUNE 2012</u>                     | <u>JULY 2012</u> | <u>AUG. 2012</u> | <u>SEPT. 2012</u> |
| Residential                | -1.1225%                             | -0.9403%         | -0.9859%         | -0.9979%          |
| Small General Service      | -0.9683%                             | -0.9093%         | -0.9223%         | -0.9067%          |
| Large General Service      | -1.0247%                             | -1.0008%         | -1.0043%         | -0.9827%          |
| Exp Curtailable Service    | -0.5768%                             | -0.5824%         | -0.5652%         | -0.5752%          |
| Exp Electro Curtailable    | -1.0490%                             | -1.0546%         | -1.0505%         | -1.0486%          |
| Large Industrial Power     | -2.5939%                             | -2.3631%         | -2.3602%         | -2.3283%          |
| Large Industrial Service   | -1.4270%                             | -1.4027%         | -1.3878%         | -1.3836%          |
| Qualified Facility Standby | -1.9290%                             | -2.1120%         | -1.0372%         | -1.9028%          |
| Special Contracted Rates   | 0.0000%                              | 0.0000%          | 0.0000%          | 0.0000%           |
| Lighting                   | -0.3086%                             | -0.3102%         | -0.3083%         | -0.3081%          |
|                            | <u>OCT. 2012</u>                     | <u>NOV. 2012</u> | <u>DEC. 2012</u> |                   |
| Residential                | -1.4105%                             | -2.0330%         | -1.7732%         |                   |
| Small General Service      | -1.0040%                             | -1.1524%         | -1.1909%         |                   |
| Large General Service      | -1.0722%                             | -1.1785%         | -1.1953%         |                   |
| Exp Curtailable Service    | -0.5707%                             | -0.5712%         | -0.5961%         |                   |
| Exp Electro Curtailable    | -1.0570%                             | -1.0560%         | -1.1135%         |                   |
| Large Industrial Power     | -2.3635%                             | -2.4466%         | -2.3596%         |                   |
| Large Industrial Service   | -1.4651%                             | -1.4942%         | -1.3428%         |                   |
| Qualified Facility Standby | -1.0479%                             | -0.7532%         | -2.1340%         |                   |
| Special Contracted Rates   | 0.0000%                              | 0.0000%          | 0.0000%          |                   |
| Lighting                   | -0.3066%                             | -0.3079%         | -0.3039%         |                   |

\*Excluding Schedules AFC, AFC-L, DTK, EAC, EAPS-L, EAPS-G, EBASE-L, EBASE-G, EECR-QS-G, EECR-QS-L, EEDBP, EER-L, EER-G, FA, FRP, FSC-ELL, FSCII-ELL, FSCIII-ELL, FTS-L, facilities charges, incremental load under LCOP, MS, MVER-L, MVER-G, PPS-L, RCL, REP, ROW-L, RPCEA-L, SCO-L, SCOI-L, SCOI-L, SCOI-L, SLGO-L, SLGR-L and SQF-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER FIORE-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: ELL FIORE effective 7/30/09  
Schedule Consists of: One Page and  
Attachment A

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**FERC INTERRUPTIBLE ORDER RETAIL EFFECTS RIDER**

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**I. APPLICABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This FERC Interruptible Order Retail Effects Rider ("Rider FIORE-L") is applicable under the Terms and Conditions and Service Standards of the Company to all Customers served under any retail electric Rate Schedule,\* whether metered or unmetered, and/or Rider Schedules\* subject to the jurisdiction of the Louisiana Public Service Commission ("LPSC" or "Commission").

Note: Generally, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. NET MONTHLY RATE**

In accordance with Attachment A to this Rider FIORE, net monthly bills for Electric Service shall be adjusted pursuant to ELL's July 2009 Application to Flow Through to Retail Rates the Retail Effects of Credits and Payments Resulting from FERC Opinion Nos. 468 and 468 -A and Related Orders (the "FERC Orders"), as finally approved or determined by the Commission or a court of competent jurisdiction. Initially, as shown on the Attachment A to Rider FIORE-L that is to become effective July 30, 2009, a credit will be applied to Customer bills to flow through the payments and credits resulting from the FERC Orders that were made and received pursuant to the September 2005 and October 2007 Intra system Bill ("ISB") revisions, and that have not already been flowed through to retail rates. If future adjustments to monthly bills are required as a result of future FERC or court rulings relating to such Orders, including future rulings relating to the Section 206 Refunds ordered by the FERC that were implemented through the September 2008 ISB revisions, then Attachment A to Rider FIORE-L would be updated to effect those adjustments through an appropriate credit or charge, in a reasonable and timely manner, as finally determined by the Commission or a court of competent jurisdiction.

**III. FIORE-L RIDER TRUE-UP**

At the end of the effective billing period as shown on Attachment A, the amount actually refunded or collected through Rider FIORE-L will be compared to the total amount to be refunded or charged to Customers pursuant to Attachment A (including interest or carrying charges) to determine any net over- or under-refund/recovery of the Rider FIORE-L. Any net over- or under-refund/recovery shall be included in the fuel adjustment in the fourth subsequent billing Month following the effective period stated on Attachment A.

\* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A  
Effective: 9-29-2015

**ENTERGY LOUISIANA, LLC  
FERC INTERRUPTIBLE ORDER RETAIL EFFECTS RIDER  
RIDER SCHEDULE FIORE-L**

**ADJUSTMENT FACTORS**

The following Adjustment Factors will be applied as a percentage of revenue for all bills, net the monthly fuel adjustment, for Electric Service billed under applicable retail Rate and Rider Schedules\* on file with the Louisiana Public Service Commission. The adjustment shall be effective for the billing Months of August and September 2009. Amounts billed pursuant to this Rider FIORE are subject to State and Local sales tax.

**ADJUSTMENT FACTOR**

|             | <u>Applicable Monthly Percentage</u><br><u>Billing Months</u> |                       |
|-------------|---|-----------------------|
|             | <u>AUGUST 2009</u>  | <u>SEPTEMBER 2009</u> |
| ELL Retail* | -9.3150%  | -10.4576%             |

\*Excluding Schedules AFC, AFC-L, FA, FTS-L, DTK, SQF-L, PPS-L, MS, MVER-L, MVER-G, EER-L, EER-G, EECR-QS-G, EECR-QS-L, EEDBP, FRP, EAPS-L, EAPS-G, Incremental LCOP, Facilities Charges, ROW-L, EBASE-L, EBASE-G, EECR-QS-G, EECR-QS-L, FSC-ELL, FSCII-ELL, FSCIII-ELL, SCO-L, SCOI-L, SCOI-L, RPCEA-L, NFRPCEA-L, SLGR-L, SLGO-L and any ELL Customer for whom the point of interconnection is within the Legacy EGSL Service Area.

**LOUISIANA UTILITIES RESTORATION CORPORATION**  
**ELECTRIC SERVICE**RIDER FSCII-ELL  
Revision 1Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
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Schedule Consists of: One Page and  
Attachment A

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**FINANCED STORM COST II RIDER FSCII-ELL**

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**I. APPLICABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule\* and/or Rider Schedule\*, Special Contract Rates or the Large Customer Optional Pricing Program pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-30981. The initial FSCII-ELL rate shall be billed beginning on the first day of the first billing cycle of the next revenue Month following the date of issuance of the system restoration bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. NET MONTHLY RATE**

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of system restoration costs, storm damage reserve costs and system restoration bond financing costs as approved by the Commission. Customer charges, energy charges, load or Demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

**III. TRUE-UP**

The FSCII-ELL Rate Adjustments shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

\* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A  
Page 1 of 1  
Effective: September 29, 2015

**LOUISIANA UTILITIES RESTORATION CORPORATION**  
**FINANCED STORM COST II RIDER**

**FSCII-ELL RATE**

| <u>Voltage Level</u>       | <u>Rate</u> |
|----------------------------|-------------|
| Transmission $\geq$ 230kV* | 2.1921%     |
| Transmission < 230kV*      | 2.1921%     |
| Primary*                   | 5.3341%     |
| Secondary*                 | 5.3341%     |

\*Excluding Schedules AFC, AFC-L, DTK, EAC, EBASE-L, EBASE-G, EECR-QS-G, EECR-QS-L, EER-L, EER-G, FA, FRP, FSC-ELL, FSCIII-ELL, MS, MVER-L, MVER-G, NFRPCEA-L, PPS-L, RCL, REP, ROW-L, RPCEA-L, SCO-L, SCOI-L, SCOI-L, SLGO-L, SLGR-L and SQF-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SCOI-L  
Revision 0

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Attachment A

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**STORM COST OFFSET II RIDER – SCOI-L**

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**I. APPLICABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule\* and/or Rider Schedule\*, Special Contract Rates or the Large Customer Optional Pricing Program pursuant to Louisiana Public Service Commission (“LPSC” or the “Commission”) orders in Docket No. U-30981.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

**II. NET MONTHLY RATE**

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

**III. ANNUAL REVIEW AND FILING**

Beginning in 2011 and concurrent with the filing for the first adjustment to Rider FSCII-ELL, ELL shall file a revised Attachment A containing revised Rate Adjustments. These revised Rate Adjustments shall become effective for bills rendered on and after the first billing cycle for the Month of April of the filing Year and shall then remain in effect until changed pursuant to the provisions of this Rider.

\* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A  
Page 1 of 1  
Effective Date: September 29, 2015

ENTERGY LOUISIANA, LLC  
STORM COST OFFSET II L RIDER

SCOII-L RATE

| <u>Voltage Level</u>       | <u>Rate</u> |
|----------------------------|-------------|
| Transmission $\geq$ 230kV* | -0.9161%    |
| Transmission < 230kV*      | -0.9161%    |
| Primary*                   | -2.1393%    |
| Secondary*                 | -2.1393%    |

\*Excluding Schedules AFC, AFC-L, DTK, EAC, EBASE-L, EBASE-G, EECR-QS-G, EECR-QS-L, EER-L, EER-G, FA, FRP, FSC-ELL, FSCII-ELL, FSCIII-ELL, MS, MVER-L, MVER-G, NFRPCEA-L, PPS-L, RCL, REP, ROW-L, RPCEA-L, SCO-L, SCOIII-L, SLGO-L, SLGR-L and SQF-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SLGR-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: SLGR effective 9/29/11  
Schedule Consists of: One Page and  
Attachment A

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**SECURITIZED LITTLE GYPSY RECOVERY RIDER SLGR-L**

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**I. APPLICABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule\* and/or Rider Schedule\*, Special Contract Rates or the Large Customer Optional Pricing Program pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-30192. The initial SLGR-L rate shall be billed beginning on the first day of the first billing cycle of the next revenue Month following the date of issuance of the Little Gypsy investment recovery bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. NET MONTHLY RATE**

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of Little Gypsy investment recovery costs and up front financing costs as approved by the Commission. Customer charges, energy charges, load or Demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

**III. TRUE-UP**

The SLGR-L Rate Adjustments shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

\* Excluded Rate and Rider Schedules are listed on Attachment A.

Effective Date: September 29, 2015

ENTERGY LOUISIANA, LLC  
SECURITIZED LITTLE GYPSY RECOVERY RIDER

SLGR-L RATE

| <u>Rate Groups</u>   | <u>Rate</u> |
|--|-------------|
| Rate Group 1 – Residential (RS-L)*   | 2.3864%     |
| Rate Group 2 – SGS-L, SGS-G, GS-G, GS-TOD-G<br>& Lighting*   | 2.4667%     |
| Rate Group 3 – LGS-L, LLHLFPS-L & Firm LIS-L,<br>Firm LIPS-L & Firm ECS-L, LPS-G,<br>LPS-TOD-G, HLFS-G, HLFS-TOD-G,<br>LPHLF-G, LMPS, NGPCS-G,<br>NGPCS-L* | 2.6025%     |
| Rate Group 4 – EECS-L, QFSS-L & SCR-L*   | 0.0016%     |

\*Excluding Schedules: AFC, AFC-L, CS-L, CS-L R1, DRI-L (Curtailable Load), DTK, EAC, EAPS-L, EAPS-G, EBASE-L, EBASE-G, EECR-QS-G, EECR-QS-L, ECS-L (Curtailable Load), EER-L, EER-G, Facility Charges, FA, FRP, FSC-ELL, FSCII-ELL, FSCIII-ELL, LCOP (Incremental Load), LIPS-L R2, LIS-L R2, MS, MVER-L, MVER-G, NFRPCEA-L, PPS-L, RCL, ROW-L, RPCEA-L, SCO-L, SCOII-L, SCOIII-L, SLGO-L, and SQF-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SLGO-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: SLGO effective 9/29/11  
Schedule Consists of: One Page and  
Attachment A

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**SECURITIZED LITTLE GYPSY OFFSET RIDER – SLGO-L**

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**I. APPLICABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule\* and/or Rider Schedule\*, Special Contract Rates or the Large Customer Optional Pricing Program pursuant to Louisiana Public Service Commission (“LPSC” or the “Commission”) orders in Docket No. U-30192. The initial SLGO-L rate shall be billed beginning on the first day of the first billing cycle of the next revenue month following the date of issuance of the Little Gypsy investment recovery bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

**II. NET MONTHLY RATE**

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

**III. ANNUAL REVIEW AND FILING**

Beginning in 2012 and concurrent with the filing for the first adjustment to Rider SGLR-L, ELL shall file a revised Attachment A containing revised Rate Adjustments. These revised Rate Adjustments shall become effective for bills rendered on and after the first billing cycle for the Month of August of the filing Year and shall then remain in effect until changed pursuant to the provisions of this Rider.

\* Excluded Rate and Rider Schedules are listed on Attachment A.

Effective Date: September 29, 2015

ENTERGY LOUISIANA, LLC  
SECURITIZED LITTLE GYPSY OFFSET RIDER

SLGO-L RATE

| <u>Rate Group</u>  | <u>Rate</u> |
|--|-------------|
| Rate Group 1 – Residential (RS-L)*   | -0.7095%    |
| Rate Group 2 – SGS-L, SGS-G, GS-G, GS-TOD-G & Lighting*  | -0.7378%    |
| Rate Group 3 – LGS-L, LLHLFPS-L & Firm LIS-L, Firm LIPS-L & Firm ECS-L, LPS-G, LPS-TOD-G, HLFS-G, HLFO-TOD-G, LPHLF-G, LMPS, NGPCS-G, NGPCS-L* | -0.7792%    |
| Rate Group 4 – EECS-L, QFSS-L & SCR-L*   | -0.0005%    |

\*\*Excluding Schedules: AFC, AFC-L, CS-L, CS-L R1, DRI-L (Curtailable Load), DTK, EAC, EAPS-L, EAPS-G, EBASE-L, EBASE-G, EECR-QS-G, EECR-QS-L, ECS-L (Curtailable Load), EER-L, EER-G, Facility Charges, FA, FRP, FSC-ELL, FSCII-ELL, FSCIII-ELL, LCOP (Incremental Load), LIPS-L R2, LIS-L R2, MS, MVER-L, MVER-G, NFRPCEA-L, PPS-L, RCL, ROW-L, RPCEA-L, SCO-L, SCOII-L, SCOIII-L, SLGR-L, and SQF-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

**LOUISIANA UTILITIES RESTORATION CORPORATION**  
**ELECTRIC SERVICE**

RIDER FSCIII-EGSL

Revision 1

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: FSCIII-EGSL  
effective 8/28/14  
Schedule Consists of: One Page and  
Attachment A

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**FINANCED STORM COST III RIDER FSCIII-EGSL**

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**I. APPLICABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule\* and/or Rider Schedule\*, Special Contract Rates or the Large Customer Optional Pricing Program pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-32764. The initial FSCIII-EGSL rate shall be billed beginning on the first day of the first billing cycle of the next revenue Month following the date of issuance of the system restoration bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. NET MONTHLY RATE**

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of system restoration costs, storm damage reserve costs and system restoration bond financing costs as approved by the Commission. Customer charges, energy charges, load or Demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate Rate shown in Attachment A.

**III. TRUE-UP**

The FSCIII-EGSL Rate Adjustments shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

\* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A  
Page 1 of 1  
Effective: September 29, 2015

LOUISIANA UTILITIES RESTORATION CORPORATION  
FINANCED STORM COST RIDER

FSCIII-EGSL RATE

| <u>Voltage Level</u>       | <u>Rate</u> |
|----------------------------|-------------|
| Transmission $\geq$ 230kV* | 0.4368%     |
| Transmission < 230kV*      | 0.4368%     |
| Primary*                   | 1.3735%     |
| Secondary*                 | 1.3735%     |

\* Excluding Schedules AFC, AFC-G, DTK, EAC, EBASE-G, EBASE-L, EECR-QS-G, EECR-QS-L, EER-G, EER-L, ERDRS-G, FA, FR-1-G, FRP, FSC-EGSL, FSCII-EGSL, LQF-PO-G, MS, MVER-G, MVER-L, NFRPCEA-G, RCL, REP, RPCEA-G, RRD-V-G, RRD-VI-G, SCO-G, SCOII-G, SCOIII-G and SQF-G.

Any Customer for which the point of interconnection with ELL is located within the Legacy ELL Service Area is excluded from application of this Rider.



**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SC0III-G  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: SC0III effective 8/28/14  
Schedule Consists of: One Page and  
Attachment A

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**STORM COST OFFSET III RIDER SC0III-G**

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**I. APPLICABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule\* and/or Rider Schedule\*, Special Contract Rates or the Large Customer Optional Pricing Program pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-32764.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. NET MONTHLY RATE**

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

**III. ANNUAL REVIEW AND FILING**

Beginning in 2015 and concurrent with the filing for the first adjustment to Rider FSC0III-EGSL, ELL shall file a revised Attachment A containing revised Rate Adjustments. The revised Rate Adjustments shall become effective for bills rendered on and after the first billing cycle for the Month of April of the filing Year and shall then remain in effect until changed pursuant to the provisions of this Rider.

\* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A  
Page 1 of 1  
Effective: September 29, 2015

ENTERGY LOUISIANA, LLC  
STORM COST OFFSET III G RIDER

SCOIII-G RATE

| <u>Voltage Level</u>       | <u>Rate</u> |
|----------------------------|-------------|
| Transmission $\geq$ 230kV* | -0.2724%    |
| Transmission < 230kV*      | -0.2724%    |
| Primary*                   | -0.8308%    |
| Secondary*                 | -0.8308%    |

\*Excluding Schedules AFC, AFC-G, DTK, EAC, EBASE-G, EBASE-L, EECR-QS-G, EECR-QS-L, EER-G, EER-L, ERDRS-G, FA, FR-1-G, FRP, FSC-EGSL, FSCII-EGSL, FSCIII-EGSL, LQF-PO-G, MS, MVER-G, MVER-L, NFRPCEA-G, RCL, REP, RPCEA-G, RRD-V-G, RRD-VI-G, SCO-G, SCOII-G, and SQF-G.

Any Customer for which the point of interconnection with ELL is located within the Legacy ELL Service Area is excluded from application of this rider.

**LOUISIANA UTILITIES RESTORATION CORPORATION**  
**ELECTRIC SERVICE**

RIDER FSCIII-ELL

Revision 1

Effective Date: September 29, 2015

Filed Date: September 30, 2014

Supersedes: FSCIII-ELL effective  
8/28/14

Schedule Consists of: One Page and  
Attachment A

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**FINANCED STORM COST III RIDER FSCIII-ELL**

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**I. APPLICABILITY**

This rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule\* and/or Rider Schedule\*, Special Contract Rates or the Large Customer Optional Pricing Program pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U-32764. The initial FSCIII-ELL rate shall be billed beginning on the first day of the first billing cycle of the next revenue Month following the date of issuance of the system restoration bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. NET MONTHLY RATE**

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of system restoration costs, storm damage reserve costs and system restoration bond financing costs as approved by the Commission. Customer charges, energy charges, load or Demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

**III. TRUE-UP**

The FSCIII-ELL Rate Adjustments shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

\* Excluded Rate and Rider Schedules are listed on Attachment A.

Effective: September 29, 2015

**LOUISIANA UTILITIES RESTORATION CORPORATION**  
**FINANCED STORM COST III RIDER**

**FSCIII-ELL RATE**

| <u>Voltage Level</u>  | <u>Rate</u> |
|-----------------------|-------------|
| Transmission ≥ 230kV* | 1.0866%     |
| Transmission < 230kV* | 1.0866%     |
| Primary*              | 2.7003%     |
| Secondary*            | 2.7003%     |

\*Excluding Schedules AFC, AFC-L, DTK, EAC, EBASE-L, EBASE-G, EECR-QS-G, EECR-QS-L, EER-L, EER-G, FA, FRP, FSC-ELL, FSCII-ELL, MS, MVER-L, MVER-G, NFRPCEA-L, PPS-L, RCL, REP, ROW-L, RPCEA-L, SCO-L, SCOII-L, SCOIII-L, SLGO-L, SLGR-L and SQF-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

RIDER SC0III-L  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: SC0III effective 8/28/14  
Schedule Consists of: One Page and  
Attachment A

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**STORM COST OFFSET III RIDER – SC0III-L**

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**I. APPLICABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule\* and/or Rider Schedule\*, Special Contract Rates or the Large Customer Optional Pricing Program pursuant to Louisiana Public Service Commission (“LPSC” or the “Commission”) orders in Docket No. U-32764.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

**II. NET MONTHLY RATE**

There shall be added to each monthly bill for Electric Service an adjustment as approved by the Commission. Each Net Monthly Bill shall be adjusted by the appropriate rate shown in Attachment A.

**III. ANNUAL REVIEW AND FILING**

Beginning in 2015 and concurrent with the filing for the first adjustment to Rider FSC0III-ELL, ELE shall file a revised Attachment A containing revised Rate Adjustments. These revised Rate Adjustments shall become effective for bills rendered on and after the first billing cycle for the Month of April of the filing Year and shall then remain in effect until changed pursuant to the provisions of this Rider.

\* Excluded Rate and Rider Schedules are listed on Attachment A.

Attachment A  
Page 1 of 1  
Effective Date: September 29, 2015

ENTERGY LOUISIANA, LLC  
STORM COST OFFSET III L RIDER

SCOIII-L RATE

| <u>Voltage Level</u>       | <u>Rate</u> |
|----------------------------|-------------|
| Transmission $\geq$ 230kV* | -0.2119%    |
| Transmission < 230kV*      | -0.2119%    |
| Primary*                   | -0.5204%    |
| Secondary*                 | -0.5204%    |

\*Excluding Schedules AFC, AFC-L, DTK, EAC, EBASE-L, EBASE-G, EECR-QS-G, EECR-QS-L, EER-L, EER-G, FA, FRP, FSC-ELL, FSCII-ELL, FSCIII-ELL, MS, MVER-L, MVER-G, NFRPCEA-L, PPS-L, RCL, REP, ROW-L, RPCEA-L, SCO-L, SCOII-L, SLGO-L, SLGR-L and SQF-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

**ENTERGY LOUISIANA, LLC**

ELECTRIC SERVICE

SCHEDULE EECR-QS-G

Revision 0

Effective Date: September 29, 2015

Filed Date: September 30, 2014

Supersedes: EECR-QS effective 9/29/14

Schedule Consists of: Three Pages and  
Attachments A, B, and C

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**QUICK START ENERGY EFFICIENCY COST RATE RIDER**

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**I. APPLICABILITY**

This Rider is applicable to all Customers of Entergy Louisiana, LLC ("ELL" or "the Company") taking Service under a Legacy Entergy Gulf States Louisiana, L.L.C. ("EGSL") Rate Schedule, except (a) for those Customers that have opted out of participation pursuant to Section XIII of the Rules, (b) for Special Rate Contract Customers to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII, and (c) for Customers taking Service under the Large Manufacturing Power Service ("LMPS") Rate Schedule. The applicable rates will be determined for two Customer classes: (1) Residential and (2) Non-Residential.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. PURPOSE**

The purpose of the Quick Start Energy Efficiency Cost Rate Rider ("Rider EECR-QS-G" or "Rider") is to establish the EECR-QS-G Rates by which the Company will recover its Quick Start energy efficiency costs approved by the Louisiana Public Service Commission (the "Commission") in General Order No. R-31106, dated September 20, 2013, including: (1) the incremental direct Energy Efficiency Program costs ("Projected Energy Efficiency Program Costs" or "PEEC") and (2) the Projected Lost Contribution to Fixed Costs ("LCFC") as described and approved by the Commission in Section VI of the Commission's Energy Efficiency Rules attached to General Order No. R-31106 ("Rules") (collectively, the "Recoverable Costs"). Recovery of the PEEC is limited to the incremental costs which represent the direct program costs that are not already included in the then-current rates of the Company, including those costs identified in Section V (8) of the Rules. The Rider EECR-QS Rates will be calculated to recover Legacy EGSL's Recoverable Costs over the period in which the Rider EECR-QS Rates will be in effect.

**III. INITIAL RATE DETERMINATION**

On September 12, 2014, at least fifteen (15) days before the first billing cycle of October 2014, Legacy EGSL filed its initial Rider EECR-QS Rates with the Commission. The Rider EECR-QS-G Rates were determined by application of the Rider EECR-QS-G Rate Formula set out in Attachments A, B, and C to this Rider. Each such rate was filed in Docket No. R-31106 and was accompanied by a set of work papers sufficient to document fully the calculations of the Rider EECR-QS-G Rates. The rates reflect: (1) the PEEC for the 12-Month period commencing on October 1, 2014; (2) the projected LCFC for the 12-Month period commencing on October 1, 2014; and (3) the actual incremental costs incurred during the period leading up to the effective date of this Rider EECR-QS-G. The Rider EECR-QS-G Rates in this initial rate determination shall be effective with the first billing cycle of October 2014.

#### **IV. ANNUAL REDETERMINATION**

At least fifteen (15) days before the first billing cycle of February of each Year beginning in 2016 ("Filing Date"), the redetermined Rider EECR-QS-G Rates shall be filed with the Commission by ELL. The redetermined Rider EECR-QS-G Rates shall be determined by application of the Rider EECR-QS-G Rate Formula set out in Attachments A, B, and C to this Rider. Each such revised rate shall be filed in Docket No. R-31106 and shall be accompanied by a set of work papers sufficient to document fully the calculations of the revised Rider EECR-QS-G Rates. The redetermined rate shall reflect for the Program Cost Period: (1) the PEEC for the 12-Month period commencing on the October 1 preceding the Filing Date; (2) the projected LCFC for the 12-Month period commencing on the October 1 preceding the Filing Date; and (3) rate rider true-up adjustments to collect any under-recovered amounts or to refund any amounts over-collected during the prior Program Year, as set forth in Section IX (6) of the Rules. "Program Cost Period" is defined as the twelve-Month period commencing on the October 1 preceding the Filing Date. "Program Year" is defined as the 12-Month period ending on the September 30 preceding the Filing Date.

The true-up adjustment will be calculated to include the effect of carrying costs using the then-current Prime Rate.

The Rider EECR-QS-G Rates so redetermined shall be effective with the first billing cycle of February of the filing year and shall then remain in effect for twelve (12) Months ("EECR-QS-G Cycle"), except as otherwise provided below.

#### **V. TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS**

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission Staff, which provide for separate tracking, accounting, and reporting of all program costs incurred by the Company. The procedures shall enable energy efficiency program costs to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documents necessary to verify the validity of the program costs for which it is seeking recovery. Such documents shall include, but shall not be limited to, vouchers, journal entries, and the date the participant's project was completed.

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission Staff, which provide for separate tracking, accounting, and reporting of revenues collected through the Rider EECR-QS-G Rider. The procedures shall enable the Rider EECR-QS-G revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the Rider EECR-QS-G revenues. Such documents shall include, but shall not be limited to, billing determinants, journal entries, and summary revenue reports.

For the purpose of assessing the benefits and effectiveness of the programs, the Company shall develop and implement appropriate procedures, subject to the review of the Commission Staff, which provide for separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked shall include, but shall not be limited to, information that will enable the Commission Staff to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments.



**VI. TRACKING AND MONITORING LCFC**

The Company shall monitor LCFC in accordance with the Rules and any future Orders addressing LCFC.

This monitoring shall include the development of Evaluation, Measurement and Verification ("EM&V") protocols in accordance with the Rules.

ELL will use this Rider EECR-QS-G to recover contemporaneously the amount of LCFC recovery from Customers subject to annual true-up, as set forth in Section VI of the Rules.

**VII. TERM**

This Rider EECR-QS-G shall remain in effect until modified or terminated in accordance with the provisions of this Rider EECR-QS-G or applicable regulations or laws.

If this Rider EECR-QS-G is terminated by a future order of the Commission, the Rider EECR-QS-G Rates then in effect shall continue to be applied until the Commission approves an alternative mechanism by which the Company can recover its Recoverable Costs. At that time, any cumulative over-recovery or under-recovery resulting from application of the just-terminated Rider EECR-QS-G Rates, inclusive of carrying costs at the then-current Prime Rate, shall be applied to Customer billings over the twelve (12) Month billing period beginning on the first billing cycle of the second Month following the termination of Rider EECR-QS-G in a manner prescribed by the Commission.

**VIII. CAPPING OF RIDER EECR-QS RIDER RATES**

Regardless of usage, no Customer shall be billed more than \$75 monthly for this Rider EECR-QS-G, as set forth in Section XV of the Rules.

## ATTACHMENT A

### QUICK START ENERGY EFFICIENCY COST RATE RIDER (RIDER EECR-QS-G)

|   |  | <u>Residential</u> |  | <u>Non-Residential</u> |
|---|--|--------------------|--|------------------------|
| 1 | Projected Energy Efficiency Program Costs (PEEC) * | \$1,324,726        |  | \$1,169,190            |
| 2 | Projected Lost Contribution To Fixed Costs (LCFC)  | \$203,026          |  | \$142,953              |
| 3 | Prior Period Over/Under Amount (TUA) **            | \$0                |  | \$0                    |
| 4 | Recoverable Costs (PCCC) *** ( 1 + 2 + 3)          | \$1,527,752        |  | \$1,312,143            |
| 5 | Billing Units (PES) ****                           | 5,357,270,071 kWh  |  | 6,678,666,085 kWh      |
| 6 | Rider EECR-QS-G Rate ( 4 / 5)                      | \$0.00029 per kWh  |  | \$0.00020 per kWh      |

\* The Projected Energy Efficiency Program Costs (PEEC) represent the planned, projected incremental costs of Customer programs during a Program Cost Period. (See Note 2 below).

\*\* The prior period over/under amount (TUA) includes carrying costs as provided in Note 4, below.

\*\*\* Projected Costs by Customer Class or "PCCC" includes the total of (1) the projected EECR-QS-G Projected Energy Efficiency Program Costs ("PEEC"); (2) the projected LCFC; and (3) the prior period true-up adjustment (TUA). Any costs that require allocation to the Customer classes will utilize the PEAFF (see Note 3 below).

\*\*\*\* Billing Units are the Projected Energy Sales or "PES". The PES includes the projected sales by Customer class (see Note 5 below).

## ENERGY EFFICIENCY COST RECOVERY TARIFF (CONT'D)

### NOTES:

- 1) The Company's workpapers shall provide the rationale for the particular billing units selected and for the assignment of the Recoverable Costs to the Customer classes.
- 2) The "Projected Energy Efficiency Cost Period" for the Initial Rate Determination is composed of two time periods: (1) the twelve-Month period commencing on October 1, 2014 and (2) the period leading up to the effective date of this Rider EECR-QS-G. The Program Cost Period for the Annual Redetermination is the twelve-Month period commencing on the October 1 preceding the Filing Date.
- 3) The "Production Energy Allocation Factor" ("PEAF") represents each Customer class allocation relative to the retail jurisdiction total and shall be the PEAF determined in ELL's latest Formula Rate Plan ("FRP"), adjusted to remove the energy (kWh) of (1) those Customers that have opted out pursuant to Section XIII of the Rules and (2) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII. The PEAF shall also be adjusted to remove an appropriate amount of the energy (kWh) associated with 2012 gross billings to any individual Customer in excess of \$180,000 as directed by Staff to accommodate the \$75 per Month cap required by Section XV of the Rules.
- 4) The carrying costs shall be at the then-current Prime Rate.
- 5) The Projected Energy Sales billed for each Customer class (PES<sub>i</sub>) for the Projected Energy Efficiency Cost Period, adjusted to remove (1) those Customers that have opted out pursuant to Section XIII of the Rules, (2) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII, (3) energy (kWh) associated with 2012 gross billings to any individual Customer in excess of \$180,000 as directed by Staff to accommodate the \$75 per Month cap required by Section XV of the Rules and (4) those Customers taking Service under the Large Manufacturing Power Service (LMPS) Rate Schedule.

ATTACHMENT B

RIDER EECR-QS-G RATES

All Customers taking Service under a Legacy Entergy Gulf States Louisiana, L.L.C. ("EGSL") Rate Schedule, except (a) for those Customers that have opted out pursuant to Section XIII of the Rules, (b) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers that have not exercised the option to opt out under Section XIII, and (c) those Customers taking Service under the Large Manufacturing Power Service (LMPS) Rate Schedule, shall be charged an amount equal to their monthly energy (kWh) usage multiplied by the rates below:

| <b><u>Customer Class</u></b> | <b><u>Rate Adjustment</u></b> |
|------------------------------|-------------------------------|
| Residential                  | \$0.00029 per kWh             |
| Non-Residential              | \$0.00020 per kWh             |

# ATTACHMENT C

## Rider EECR-QS-G Rate Calculation

| Customer Class <sup>1</sup> | PCCC <sub>i</sub> <sup>2</sup> | PES <sub>i</sub> <sup>3</sup> | Rate Adjustments <sup>4</sup> |
|-----------------------------|--------------------------------|-------------------------------|-------------------------------|
| Residential                 | \$1,527,752                    | 5,357,270,071 kWh             | \$0.00029 per kWh             |
| Non-Residential             | \$1,312,143                    | 6,678,666,085 kWh             | \$0.00020 per kWh             |
| Total                       | \$2,839,895                    | 12,035,936,156 kWh            |                               |

### Notes:

(1) See Attachment B.

(2) Projected Energy Efficiency Costs by Customer Class (PCCC<sub>i</sub>).

(3) Projected Energy Sales billed for each Customer class (PES<sub>i</sub>) for the Projected Energy Efficiency Cost Period, adjusted to remove (a) those Customers that have opted out pursuant to Section XIII of the Rules, (b) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII, (c) energy (kWh) associated with 2012 gross billings to any individual Customer in excess of \$180,000 as directed by Staff to accommodate the \$75 per Month cap required by Section XV of the Rules, and (d) those Customers taking Service under the Large Manufacturing Power Service (LMPS) Rate Schedule.

(4) The Rider EECR-QS-G Rate is  $PCCC_i / PES_i$ .

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**QUICK START ENERGY EFFICIENCY COST RATE RIDER**

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**I. APPLICABILITY**

This Rider is applicable to all Customers of Entergy Louisiana, LLC ("ELL" or "the Company") taking Service under a Legacy ELL Rate Schedule and all Customers taking Service under ELL's Large Manufacturing Power Service ("LMPS") Rate Schedule, except (a) for those Customers that have opted out of participation pursuant to Section XIII of the Rules and (b) for Special Rate Contract Customers to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII. The applicable rates will be determined for two Customer classes: (1) Residential and (2) Non-Residential.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. PURPOSE**

The purpose of the Quick Start Energy Efficiency Cost Rate Rider ("Rider EECR-QS-L" or "Rider") is to establish the EECR-QS-L Rates by which the Company will recover its Quick Start energy efficiency costs as approved by the Louisiana Public Service Commission (the "Commission") in General Order No. R-31106, dated September 20, 2013, including: (1) the incremental direct Energy Efficiency Program costs ("Projected Energy Efficiency Program Costs" or "PEEC") and (2) the Projected Lost Contribution to Fixed Costs ("LCFC") as described and approved by the Commission in Section VI of the Commission's Energy Efficiency Rules attached to General Order No. R-31106 ("Rules") (collectively, the "Recoverable Costs"). Recovery of the PEEC is limited to the incremental costs which represent the direct program costs that are not already included in the then-current rates of the Company, including those costs identified in Section V (8) of the Rules. The Rider EECR-QS-L Rates will be calculated to recover Legacy ELL's Recoverable Costs over the period in which the Rider EECR-QS-L Rates will be in effect.

**III. INITIAL RATE DETERMINATION**

On September 12, 2014, at least fifteen (15) days before the first billing cycle of October 2014, Legacy ELL filed its initial Rider EECR-QS-L Rates with the Commission. The Rider EECR-QS-L Rates were determined by application of the Rider EECR-QS-L Rate Formula set out in Attachments A, B, and C to this Rider. Each such rate was filed in Docket No. R-31106 and was accompanied by a set of work papers sufficient to document fully the calculations of the Rider EECR-QS-L Rates. The rate reflects: (1) the PEEC for the 12-Month period commencing on October 1, 2014; (2) the projected LCFC for the 12-Month period commencing on October 1, 2014; and (3) the actual incremental costs incurred during the period leading up to the effective date of this Rider EECR-QS-L. The Rider EECR-QS-L Rates in this initial rate determination shall be effective with the first billing cycle of October 2014.

#### **IV. ANNUAL REDETERMINATION**

At least fifteen (15) days before the first billing cycle of February of each Year beginning in 2016 ("Filing Date"), the redetermined Rider EECR-QS-L Rates shall be filed with the Commission by ELL. The redetermined Rider EECR-QS-L Rates shall be determined by application of the Rider EECR-QS-L Rate Formula set out in Attachments A, B, and C to this Rider. Each such revised rate shall be filed in Docket No. R-31106 and shall be accompanied by a set of work papers sufficient to document fully the calculations of the revised Rider EECR-QS-L Rates. The redetermined rate shall reflect for the Program Cost Period: (1) the PEEC for the 12-Month period commencing on the October 1 preceding the Filing Date; (2) the projected LCFC for the 12-Month period commencing on the October 1 preceding the Filing Date; and (3) rate rider true-up adjustments to collect any under-recovered amounts or to refund any amounts over-collected during the prior Program Year, as set forth in Section IX (6) of the Rules. "Program Cost Period" is defined as the twelve-Month period commencing on the October 1 preceding the Filing Date. "Program Year" is defined as the 12-Month period ending on the September 30 preceding the Filing Date.

The true-up adjustment will be calculated to include the effect of carrying costs using the then-current Prime Rate.

The Rider EECR-QS-L Rates so redetermined shall be effective with the first billing cycle of February of the filing year and shall then remain in effect for twelve (12) Months ("EECR-QS-L Cycle"), except as otherwise provided below.

#### **V. TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS**

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission Staff, which provide for separate tracking, accounting, and reporting of all program costs incurred by the Company. The procedures shall enable energy efficiency program costs to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documents necessary to verify the validity of the program costs for which it is seeking recovery. Such documents shall include, but shall not be limited to, vouchers, journal entries, and the date the participant's project was completed.

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission Staff, which provide for separate tracking, accounting, and reporting of revenues collected through the Rider EECR-QS-L Rider. The procedures shall enable the Rider EECR-QS-L revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the Rider EECR-QS-L revenues. Such documents shall include, but shall not be limited to, billing determinants, journal entries, and summary revenue reports.

For the purpose of assessing the benefits and effectiveness of the programs, the Company shall develop and implement appropriate procedures, subject to the review of the Commission Staff, which provide for separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked shall include, but shall not be limited to, information that will enable the Commission Staff to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments.

## **VI. TRACKING AND MONITORING LCFC**

The Company shall monitor LCFC in accordance with the Rules and any future Orders addressing LCFC.

This monitoring shall include the development of Evaluation, Measurement and Verification ("EM&V") protocols in accordance with the Rules.

ELL will use this Rider EECR-QS-L to recover contemporaneously the amount of LCFC recovery from Customers subject to annual true-up, as set forth in Section VI of the Rules.

## **VII. TERM**

This Rider EECR-QS-L shall remain in effect until modified or terminated in accordance with the provisions of this Rider EECR-QS-L or applicable regulations or laws.

If this Rider EECR-QS-L is terminated by a future order of the Commission, the Rider EECR-QS-L Rates then in effect shall continue to be applied until the Commission approves an alternative mechanism by which the Company can recover its Recoverable Costs. At that time, any cumulative over-recovery or under-recovery resulting from application of the just-terminated Rider EECR-QS-L Rates, inclusive of carrying costs at the then-current Prime Rate, shall be applied to Customer billings over the twelve (12) Month billing period beginning on the first billing cycle of the second Month following the termination of Rider EECR-QS-L in a manner prescribed by the Commission.

## **VIII. CAPPING OF RIDER EECR-QS-L RATES**

Regardless of usage, no Customer shall be billed more than \$75 monthly under this Rider EECR-QS-L as set forth in Section XV of the Rules.



## ATTACHMENT A

### QUICK START ENERGY EFFICIENCY COST RATE RIDER (RIDER EECR-QS-L)

|   |  | <u>Residential</u> |         | <u>Non-Residential</u> |
|---|--|--------------------|---------|------------------------|
| 1 | Projected Energy Efficiency Program Costs (PEEC) * | \$2,230,887        |         | \$1,682,309            |
| 2 | Projected Lost Contribution To Fixed Costs (LCFC)  | \$416,687          |         | \$208,889              |
| 3 | Prior Period Over/Under Amount (TUA) **            | \$0                |         | \$0                    |
| 4 | Recoverable Costs (PCCC) *** ( 1 + 2 + 3)          | \$2,647,574        |         | \$1,891,198            |
| 5 | Billing Units (PES) ****                           | 8,669,911,495      | kWh     | 7,770,014,543          |
|   |  |                    |         | kWh                    |
| 6 | Rider EECR-QS-L Rate ( 4 / 5)                      | \$0.00031          | per kWh | \$0.00024              |
|   |  |                    |         | per kWh                |

\* The Projected Energy Efficiency Program Costs (PEEC) represent the planned, projected incremental costs of Customer programs during a Program Cost Period. (See Note 2 below).

\*\* The prior period over/under amount (TUA) includes carrying costs as provided in Note 4, below.

\*\*\* Projected Costs by Customer Class or "PCCC" includes the total of (1) the projected EECR-QS-G Projected Energy Efficiency Program Costs ("PEEC"); (2) the projected LCFC; and (3) the prior period true-up adjustment (TUA). Any costs that require allocation to the Customer classes will utilize the PEAFF (see Note 3 below).

\*\*\*\* Billing Units are the Projected Energy Sales or "PES". The PES includes the projected sales by Customer class (see Note 5 below).

## ENERGY EFFICIENCY COST RECOVERY TARIFF (CONT'D)

### NOTES:

- 1) The Company's workpapers shall provide the rationale for the particular billing units selected and for the assignment of the Recoverable Costs to the Customer classes.
- 2) The "Projected Energy Efficiency Cost Period" for the Initial Rate Determination is composed of two time periods: (1) the twelve-Month period commencing on October 1, 2014 and (2) the period leading up to the effective date of this Rider EECR-QS-L. The "Program Cost Period" for the Annual Redetermination is the twelve-Month period commencing on the October 1 preceding the Filing Date.
- 3) The "Production Energy Allocation Factor" ("PEAF") represents each Customer class allocation relative to the retail jurisdiction total and shall be the PEAF determined in ELL's latest Formula Rate Plan ("FRP"), adjusted to remove the energy (kWh) of (1) those Customers that have opted out pursuant to Section XIII of the Rules and (2) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII. The PEAF shall also be adjusted to remove an appropriate amount of the energy (kWh) associated with 2012 gross billings to any individual Customer in excess of \$180,000 as directed by Staff to accommodate the \$75 per Month cap required by Section XV of the Rules.
- 4) The carrying costs shall be at the then-current Prime Rate.
- 5) The Projected Energy Sales billed for each Customer class (PES<sub>i</sub>) for the Projected Energy Efficiency Cost Period, adjusted to remove (1) those Customers that have opted out pursuant to Section XIII of the Rules, (2) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII, and (3) energy (kWh) associated with 2012 gross billings to any individual Customer in excess of \$180,000 as directed by Staff to accommodate the \$75 per Month cap required by Section XV of the Rules.

ATTACHMENT B

RIDER EECR-QS-L RATES

All Customers taking Service under a Legacy ELL Rate Schedule and all Customers taking Service under ELL's Large Manufacturing Power Service ("LMPS"), except (a) for those Customers that have opted out pursuant to Section XIII of the Rules, (b) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers that have not exercised the option to opt out under Section XIII, shall be charged an amount equal to their monthly energy (kWh) usage multiplied by the rates below:

| <b><u>Customer Class</u></b> | <b><u>Rate Adjustment</u></b> |
|------------------------------|-------------------------------|
| Residential                  | \$0.00031 per kWh             |
| Non-Residential              | \$0.00024 per kWh             |

ATTACHMENT C

Rider EECR-QS-L Rate Calculation

| Customer Class <sup>1</sup> | PCCC <sub>i</sub> <sup>2</sup> | PES <sub>i</sub> <sup>3</sup> | Rate Adjustments <sup>4</sup> |
|-----------------------------|--------------------------------|-------------------------------|-------------------------------|
| Residential                 | \$2,647,574                    | 8,669,911,495 kWh             | \$0.00031 per kWh             |
| Non-Residential             | \$1,891,198                    | 7,770,014,543 kWh             | \$0.00024 per kWh             |
| Total                       | \$4,538,771                    | 16,439,926,037 kWh            |                               |

Notes:

(1) See Attachment B.

(2) Projected Energy Efficiency Costs by Customer Class (PCCC<sub>i</sub>).

(3) Projected Energy Sales billed for each Customer class (PES<sub>i</sub>) for the Projected Energy Efficiency Cost Period, adjusted to remove (a) those Customers that have opted out pursuant to Section XIII of the Rules and (b) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under Section XIII, and (c) energy (kWh) associated with 2012 gross billings to any individual Customer in excess of \$180,000 as directed by Staff to accommodate the \$75 per Month cap required by Section XV of the Rules.

(4) The Rider EECR-QS-L Rate is  $PCCC_i / PES_i$ .

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE LMPS  
Revision 0

Effective Date: September 29, 2015  
Filed Date: September 30, 2014  
Supersedes: New Schedule  
Schedule Consists of: Four Pages

**LARGE MANUFACTURING POWER SERVICE**

**I. AVAILABILITY**

This Rate is available to qualifying New Customers of Entergy Louisiana, LLC ("ELL", or the "Company") that execute a new Electric Service Agreement in accordance with the Terms and Conditions and Service Standards of the Company as well as existing qualifying Customers that increase their firm load by a minimum of 500 kW for billing purposes and execute an amendment to an existing Electric Service Agreement to reflect an increase in firm load for billing purposes.

This Rate is available (except in the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

This Rate is applicable to Customers who contract for not less than 2,500 kW of Electric Service at Company's available line voltage.

**III. NET MONTHLY BILL**

|    |   | <u>Billing Months of</u> |                       |
|----|---|--------------------------|-----------------------|
|    |   | <u>May-October</u>       | <u>November-April</u> |
| A. | Billing Load Charge<br>All kW per Month | \$5.44 per kW            | \$4.76 per kW         |
| B. | Energy Charge<br>All kWh Used           | \$0.01105 per kWh        | \$0.01105 per kWh     |

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

D. Delivery Voltage Adjustment

| <u>Delivery Voltage</u> | <u>Adjustment Charge (Credit)</u> |
|-------------------------|-----------------------------------|
| Less than 69KV          | \$0.13 per kW of Billing Load     |
| 69 KV                   | -----                             |
| 138 KV                  | (\$0.17) per kW of Billing Load   |
| 230 KV                  | (\$0.35) per kW of Billing Load   |

E. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, parish, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

F. Minimum Charge

The Minimum Charge will be the sum of the Billing Load Charge, Tax Adjustment, and Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge and/or facilities charge in accordance with Schedule AFC-L, AFC-G and Schedule AFC to compensate for the additional Costs.

**IV. METERING**

Where the available line voltage is 69 kV or higher, metering will be at such transmission voltage or at Company's option, metering will be on the low side of the transformer and in such case the metered quantities of maximum load and energy will each be increased 1.5% for billing purposes to compensate for transformer losses. In such cases, Customer will receive a voltage adjustment applicable as though metering were at the transmission voltage.

Where Service is delivered from lines of voltage less than 69 kV, the metered quantities of maximum load and energy will each be increased by 1.5% if metered at the line voltage or by 3% if such Service is transformed and metered on low side.

Where Service is taken at multiple voltage levels and Customer requests totalizing arrangements for billing purposes, the Delivery Voltage Adjustment will be computed based upon Demand, but weighted by kWh consumption, at each voltage level.

Where Service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 15-minute intervals.

**V. POWER FACTOR ADJUSTMENT**

Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 15-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit kVA metering equipment or remove same if previously installed.

**VI. OFF-PEAK PROVISION**

In case the monthly maximum kW load occurs during an off-peak period and is also greater than Contract Power, such monthly maximum kW load will be reduced by 33-1/3% but will not be thereby reduced to a smaller number of kW than Contract Power, nor less than stipulated in § VII.C or D. Where the maximum kW load during off-peak periods does not exceed Contract Power, no reduction in off-peak maximum load will be made for billing purposes.

Off-peak hours, for purposes of this schedule, are all hours of the Year not specified as on-peak hours.

On-peak hours, for purposes of this schedule, are designated as 8:00 a.m. to 10:00 p.m. Monday through Friday beginning on May 15 and continuing through October 15 of each Year except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.

#### **VII. DETERMINATION OF BILLING LOAD**

The kW of Billing Load will be the greatest of the following:

- A. The Customer's maximum measured 15-minute Demand during any 15-minute interval of the current billing Month, subject to § III, IV and V above; or
- B. 75% of Contract Power as defined in § VIII; or
- C. 60% of the Highest Contract Power as defined in § VIII; or
- D. 2,500 kW.

#### **VIII. DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Highest Contract Power and Contract Power will be as defined below:

- A. Highest Contract Power - the greater of (i) the highest Billing Load established under the currently effective Contract, or (ii) the contracted kW specified in the currently effective Contract.
- B. Contract Power - the highest load established under § VII.A above during the 12 Months ending with the current Month. For the initial 12 Months of Customer's Service under the currently effective Contract the Contract Power shall be the kW specified in the currently effective Contract unless exceeded in any Month during the initial 12 Month period.

#### **IX. VOLTAGE OF SERVICE**

At the option of the Company, Service will be delivered at the Customer's utilization voltage or at available transmission line voltage (69 kV or higher). Service will be metered at or corrected to the transmission line voltage at the Point of Delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

#### **X. USE OF SERVICE**

Electric Service furnished under this Rate shall not be used by Customer as an auxiliary or supplementary Service to engines or other prime movers, or to any other source of power except in conjunction with Rider for Auxiliary or Standby Service. Customer shall not resell or share any energy purchased under this Rate.

**XI. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.



**ENTERGY LOUISIANA, LLC**

ELECTRIC SERVICE

RIDER SCHEDULE FRP

Revision 0

Effective Date: September 29, 2015

Filed Date: September 30, 2014

Supersedes: New Schedule

Schedule Consists of: Twelve Pages and  
Attachments A - H

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**FORMULA RATE PLAN  
RIDER SCHEDULE FRP**

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**1. GENERAL**

Formula Rate Plan Rider Schedule ELL FRP ("Rider FRP") defines the procedure by which the rates contained in the Entergy Louisiana, LLC ("ELL" or "Company") rate schedules designated in Attachment A to this Rider FRP ("Rate Schedules") may be periodically adjusted. Rider FRP shall apply in accordance with the provisions of Section 2.A below to all electric service billed under the Rate Schedules, whether metered or unmetered, and subject to the jurisdiction of the Louisiana Public Service Commission ("LPSC" or "Commission").

**2. APPLICATION AND REDETERMINATION PROCEDURE****2.A. RATE ADJUSTMENTS****2.A.1. INITIAL RATE ADJUSTMENT**

The Legacy companies, Entergy Gulf States Louisiana, L.L.C. and Entergy Louisiana, LLC, shall jointly file an initial report with the Commission on or before May 31, 2015, unless otherwise authorized by the Commission, containing an evaluation of the companies' on-going and combined FRP base revenues, for the twelve months ended December 31, 2014 as prepared in accordance with the provisions described in Docket No. U-33244, and under the terms of this proposed Rider FRP.

**2.A.2 RATE ADJUSTMENTS**

The adjustments to the Company's rates set forth in Attachment A to this Rider FRP shall be added to the rates set out in the Net Monthly Bill section in the Company's Rate Schedules. The Rate Adjustments shall be determined in accordance with the provisions of Sections 2.B and 2.C below.

**2.B. ANNUAL FILING AND REVIEW****2.B.1. FILING DATE**

Except for the 2014 Evaluation Period, ELL shall file on or before May 31 of each year, a report with the Commission containing an evaluation of the Company's earnings for the immediately preceding calendar year prepared in accordance with the provisions of Section 2.C below ("Evaluation Report"). A revised Attachment A shall be included in each such filing containing revised Rate Adjustments determined in accordance with the provisions of Section 2.C below.

## **2.B.2. REVIEW PERIOD**

The Commission Staff ("Staff") and all intervenors ("Intervenors") in the immediately preceding base rate or FRP proceeding shall receive a copy of each Evaluation Report filing at the time it is filed with the Commission. While an Intervenor in prior Evaluation Report reviews shall not be precluded from participation in future reviews, Intervenors will be required to file a new intervention in the proceeding associated with each annual Evaluation Report filing. (The Staff, Intervenors and ELL shall be referred to hereinafter, collectively as the "Parties" and shall receive copies of all filings and pleadings in FRP-related proceedings.) At the time each such Evaluation Report is filed, ELL shall provide the other Parties with workpapers supporting the data and calculations reflected in the Evaluation Report. The other Parties may request clarification and additional supporting data.

The Parties shall then have until August 20, of the filing year to review the Evaluation Report to ensure that it complies with the requirements of Section 2.C below. If any of the Parties should detect any error(s) in the application of the principles and procedures contained in Section 2.C below or identify issues upon which further information is required of ELL and/or to verify any of the data or issues contained in the annual filing, such error(s), data or issues requiring verification shall be formally communicated in writing to the other Parties by August 20 of the filing year ["Dispute" or "Disputes"]. Each such indicated Dispute shall include, if available, documentation of the proposed correction. The Company shall then have until September 30 of the filing year to review any proposed corrections, to work with the other Parties to resolve any Disputes and to file a revised Attachment A containing Rate Adjustments reflecting all corrections upon which the Parties agree. The Company shall provide the other Parties with appropriate workpapers supporting any revisions made to the Rate Adjustments initially filed.

Except where there are unresolved Disputes, which shall be addressed in accordance with the provisions of Section 2.B.3 below, the Rate Adjustments initially filed under the provisions of Section 2.B.1 above, or such corrected Rate Adjustments as may be determined pursuant to the terms of this Section 2.B.2, shall become effective for bills rendered on and after the first billing cycle for the month of September of the filing year. Those Rate Adjustments shall then remain in effect until changed pursuant to the provisions of this Rider.

## **2.B.3. RESOLUTION OF DISPUTES**

In the event there are Disputes regarding any Evaluation Report, the Parties shall work together in good faith to resolve such Disputes. If the Parties are unable to resolve the Disputes or reasonably believe they will be unable to resolve the Disputes by the end of the period provided for in Section 2.B.2 above, revised Rate Adjustments reflecting all revisions to the initially filed Rate Adjustments on which the Parties agree shall become effective as provided for in Section 2.B.2 above. Any remaining Disputes shall be submitted to the Commission for resolution.

If the Commission's final ruling on any Disputes requires changes in the Rate Adjustments initially implemented pursuant to the above provisions, the Company shall file a revised Attachment A containing such further modified Rate Adjustments within fifteen (15) days after receiving the Commission's order resolving the Disputes. The Company shall provide a copy of the filing to the other Parties together with appropriate supporting documentation. Such modified Rate Adjustments shall then be implemented with the next applicable monthly billing cycle after filing and shall remain in effect until superseded by Rate Adjustments established in accordance with the provisions of this Rider FRP.

Within 60 days after receipt of the Commission's final ruling on any Disputes, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with interest at the legal rate of interest. Such refund/surcharge amount shall be effective as of September or, with the consent of the LPSC Staff, as of October of the filing year and shall be applied on a percentage basis pursuant to Section 2.C.4 of this Rider FRP and shall be based on the customer's applicable base revenue from the first billing cycle of September, or with the consent of the LPSC Staff, of October, of the filing year through the last date the Rate Adjustments were billed. Such refund/surcharge amount shall be applied to customers' bills in the manner prescribed by the Commission.

## **2.C. ANNUAL REDETERMINATION OF RATE ADJUSTMENTS**

### **2.C.1. DEFINITION OF TERMS**

#### **a. EVALUATION PERIOD**

The Evaluation Period shall be the twelve month period ended December 31 of the calendar year immediately preceding the filing of an Evaluation Report. All data utilized in each Evaluation Report shall be based on actual results and balances for the Evaluation Period, as recorded on the Company's books in accordance with the Uniform System of Accounts or such other documentation as may be appropriate, allocated to LPSC retail operations as set forth in Attachment B, except where either 13-month average balances or beginning/ending average balances will be used for determination of rate base items.

#### **b. EARNED RATE OF RETURN ON COMMON EQUITY**

The Earned Rate of Return on Common Equity ("EROE") for any Evaluation Period shall be determined in accordance with the Earned Rate of Return on Common Equity Formula set out in Attachment B. The EROE determination shall reflect the Evaluation Period Adjustments set out in Attachment C.

#### **c. BENCHMARK RATE OF RETURN ON RATE BASE**

The Benchmark Rate of Return on Rate Base ("BRORB") is the composite weighted embedded cost of capital reflecting the Company's annualized costs of Short-Term Debt, Long-Term Debt, Preferred Stock and Common Equity. The BRORB shall be determined in accordance with the Benchmark Rate of Return on Rate Base Formula set out in Attachment D.

#### **d. EVALUATION PERIOD COST RATE FOR COMMON EQUITY**

The Evaluation Period Cost Rate for Common Equity ("EPCOE") is the Company's cost rate for common equity applicable to the Evaluation Period. The EPCOE value applicable for each Evaluation Period shall be determined in accordance with the Evaluation Period Cost Rate for Common Equity Procedure set out in Attachment E.

#### **e. RATE OF RETURN ON COMMON EQUITY BANDWIDTH**

The Rate of Return on Common Equity Bandwidth ("Bandwidth") shall be the range of values with an upper limit ("Upper Band") equal to the EPCOE plus 0.80% and a lower limit ("Lower Band") equal to the EPCOE minus 0.80 %.

**f. ENVIRONMENTAL COST RELATED REVENUE REQUIREMENT**

If during the term of this FRP, there is a change in the law or regulation related to environmental issues or environmental compliance that increases the costs to ELL, ELL shall have the right to request the recovery of the prudent level of such costs outside the FRP sharing mechanism. Nothing in this provision shall constitute pre-approval of the recovery of such increased costs.

**g. ENERGY EFFICIENCY RELATED REVENUE REQUIREMENT**

If during the term of this FRP, there is a change in law or regulation that adopts measures designed to increase the efficient use of electric energy and that results in increased costs to ELL, ELL shall have the right to request the recovery of the prudent level of such costs outside the FRP sharing mechanism. Nothing in this provision shall constitute the pre-approval of the recovery of such increased costs.

**h. LEGACY FRP REVENUE REQUIREMENTS**

Legacy FRP revenue requirements for the retail rate classes shall be maintained as a percentage of base revenue, including the revenue requirements associated with the Additional Capacity Mechanism ("ACM"), at the respective approved levels recognized by the Commission under Docket No. U-33244. Legacy FRP Revenue Requirements are applicable to the individual retail rate classes to which the historical rates were maintained under the Legacy companies, as shown on Attachment A page 2. Legacy FRP Revenue Requirements will consist of Legacy ELL ("ELL-L") FRP Revenues, to be reflected on Attachment F, Line 35 and Legacy EGSL ("EGSL-L") FRP revenues, to be reflected on Attachment F, Line 38. Legacy revenue requirements may also include ACM adjustments or true-ups provided for in Section 3.D. which will be reflected on Attachment F, Line 36 for Legacy ELL ACM contracts, and Attachment F, Line 39 for Legacy EGSL ACM contracts. Legacy FRP Revenues may be modified under the provisions of the Tariff, and Legacy FRP rates shall be redetermined as provided in 2.C.5. herein.

**2.C.2. TOTAL RIDER FRP REVENUE LEVEL**

Except as otherwise provided in Section 4 below, in each Evaluation Report, the Total Rider FRP Revenue level comprised of (a) Legacy FRP Revenues and (b) Rider ELL FRP Revenues that are incremental to the Legacy FRP Revenues shall include consist of the following components:

- a.** The Extraordinary Cost, and/or Additional Capacity Cost Related and/or the MISO Cost Recovery Revenue Requirement components shall be as defined in Sections 3.A, 3.D, and 4 respectively;
- b.** Recovery of Realigned Costs Related Revenue Requirement component shall be as defined in Section 3.E, and 3.F.
- c.** The Base Rider FRP Revenue shall be determined using the Rider FRP Revenue Redetermination Formula set out in Attachment F, Lines 1-27, which reflects the following rules:
  - (1)** The Total Revenue Requirement for the Evaluation Period shall be reduced by the Evaluation Period amounts for the items reflected in Section 2.C.2.a through 2.C.2.b above.

- (2) The Total FRP Revenue level for the Evaluation Period shall be reduced by the annualized revenue associated with the recovery of the items reflected in Section 2.C.2.a through 2.C.2.b, above.
  - (3) If the EROE is less than the Lower Band, the Base Rider FRP Revenue level for the Evaluation Period shall be increased by the amount necessary to increase the EROE for the Evaluation Period by 60% of the difference between the Lower Band and the EROE.
  - (4) There shall be no change in Base Rider FRP Revenue level for the Evaluation Period if the EROE is less than or equal to the Upper Band and greater than or equal to the Lower Band.
  - (5) Recovery of costs as defined in Sections 3.A and 3.D, respectively, shall be limited as follows: if the EROE exceeds the Upper Band, the Base Rider FRP revenue reduction shall be equal to the lesser of 100% of the difference between the EROE and the Upper Band or the net annual cost of the extraordinary cost changes and/or new or true-ups of capacity costs, as defined in Sections 3.A and 3.D, respectively, exclusive of any renewable capacity costs pursuant to Section 3.D.5. In the event that the difference between the EROE and the Upper Band exceeds the net annual cost of the extraordinary cost changes and/or new or true-ups of capacity costs in the year in which such costs are first reflected, but not thereafter, the Base Rider FRP revenue reduction shall be equal to 100% of the net annual cost of the extraordinary cost changes and/or new capacity costs plus 60% of the difference between the EROE and the Upper Band minus the net annual cost of the extraordinary cost changes and/or new capacity costs.
  - (6) In the event there are no new extraordinary cost changes and/or new capacity costs pursuant to Sections 3.A and 3.D, respectively, if the EROE exceeds the Upper Band, the Base Rider FRP Revenue level for the Evaluation Period shall be reduced by the amount necessary to reduce the EROE for the Evaluation Period by 60% of the difference between the Upper Band and the EROE.
  - (7) A change in the Base Rider FRP Revenue level shall not be made unless it changes the EROE for the Evaluation Period by more than 0.05% (5 basis points).
  - (8) The Section 2.C.2.c.(5) sharing mechanism provision shall not apply to the costs relating to the amounts for the items determined in Sections 2.C.2.a through 2.C.2.b. Rather, 100% of the referenced costs shall be reflected.
- d. For the remaining term of this FRP, with the exception of the items listed in Sections 3 and 4, hearing and other matters as shall be determined by the Louisiana Public Service Commission, the cumulative total amount of ELL Rider FRP Revenue rate increases may not exceed \$30 million, inclusive of the \$10 million rate increase which was implemented in December 2014 as part of the Legacy ELL-L FRP rates. To the extent that there is a rate decrease during a given year, the amount of such decrease will be netted against the cumulative total increase that may be implemented in a subsequent year.

**2.C.3. RIDER FRP REVENUE ALLOCATION EXCLUDING THE MISO COST RECOVERY REVENUE REQUIREMENT**

The Rider FRP Revenue excluding the MISO Cost Recovery Revenue Requirement ("FRPxMCRRR"), as determined under the provisions of Section 2.C.2 above, shall consist of both Legacy FRP Revenues and Rider ELL FRP Revenues which are incremental to the Legacy FRP Revenues. Legacy FRP Revenues shall be allocated to each LPSC rate class based on the applicable base revenues as a percentage of total applicable base revenue for all retail rate classes pursuant to Attachment A, Page 2. Rider ELL FRP revenues, incremental to the sum of the combined Legacy FRP revenues ("Incremental ELL FRP Revenues"), shall be allocated to each LPSC rate class based on the applicable base revenue as a percentage of total applicable base revenue for all retail rate classes pursuant to Attachment A, Page 2.

**2.C.4. RIDER ELL FRP RATE ADJUSTMENT REDETERMINATION**

All applicable retail rates and riders as noted on Attachment A on file with the Louisiana Public Service Commission will be adjusted for the ELL FRP Revenues by the appropriate percentage of the applicable base rate revenue of all bills.

**2.C.5. LEGACY FRP RATES REDETERMINATION**

All applicable retail rates and riders as noted on Attachment A, on file with the Louisiana Public Service Commission, will be adjusted for the Legacy FRP Revenues by the appropriate percentage of applicable base rate revenues of the respective bills. Adjustments to Legacy FRP revenues, specifically permitted under the terms of Rider ELL FRP, shall be made as a change to the applicable Legacy FRP revenue requirement total as shown on Attachment F, Section 5. Such annual adjustments shall be reflected on a cumulative basis and supporting workpapers shall be filed with each request to adjust Legacy FRP Rates within the FRP Evaluation Period Report.

**3. PROVISIONS FOR OTHER RATE CHANGES**

**3.A. EXTRAORDINARY COST CHANGES**

**3.A.1. UNFORESEEN COST CHANGES**

It is recognized that from time to time ELL may experience extraordinary increases or decreases in costs that occur as a result of actions, events, or circumstances beyond the control of the Company. Such costs may significantly increase or decrease the Company's revenue requirements, including beyond the cap set forth in Section 2.C.2.d. herein, and, thereby, require rate changes that this Rider FRP is not designed to address. Should ELL experience such an extraordinary cost increase or decrease having a net annual revenue requirement impact exceeding \$10 million on an LPSC jurisdictional basis, then either the Company or the Commission may initiate a proceeding to consider a pass-through of such extraordinary cost increase or decrease.

### **3.A.2. SYSTEM AGREEMENT CASE EFFECTS**

The effects, if any, resulting from Opinion Nos. 480 or 480-A issued by the Federal Energy Regulatory Commission ("FERC") in connection with Docket No. EL01-88-001, including the annual bandwidth calculations and retail decisions incident to FERC Section 205 and/or Section 206 filings that have clarified and/or modified Opinion Nos. 480 and 480-A, shall be considered separately outside of the FRP mechanism and outside of the cap set forth in Section 2.C.2.d. herein.

### **3.A.3 NINEMILE**

ELL-L may include in rates, outside of any FRP sharing mechanism and outside of the cap set forth in Section 2.C.2.d. herein, the estimated revenue requirement associated with the completion of the construction of a Combined Cycle Gas Turbine at the Ninemile Station in Westwego, Louisiana ("Ninemile 6"). On or about twelve months prior to the expected in-service date of Ninemile 6, ELL-L shall file the then-current estimate of the incremental revenue requirement associated with ELL's ownership of Ninemile 6, net of any Service Schedule MSS-4 Purchase Power Agreement revenue associated with the sale of any of the output of Ninemile 6. The Commission will permit the estimated revenue requirement determined in such proceeding to form the basis for an in-service adjustment to the Company's base rates. The recovery of this revenue requirement was approved in the LPSC Order No. U-31971.

### **3.A.3. DEPRECIATION/DECOMMISSIONING RATE EFFECTS**

The effects of changes in depreciation rates, and/or decommissioning accruals, increases or decreases, ordered by the LPSC, including as a result of changes in the requirement to fund the decommissioning trust that may be ordered by the Nuclear Regulatory Commission during the period that this FRP is in effect, shall be considered separately outside of the FRP mechanism and outside of the cap set forth in Section 2.C.2.d. herein. In addition, 100% of the incremental rate base (depreciation and ADIT) effects of the depreciation rate change shall be reflected in the derivation of the change in the revenue requirement resulting from a change in the depreciation rate.

### **3.A.4. STORM DAMAGE ACCRUAL EFFECTS**

The effects of changes in storm damage accruals, increases or decreases, ordered by the LPSC shall be considered separately outside of the FRP mechanism and outside of the cap set forth in Section 2.C.2.d. herein.

### **3.A.5. INTERRUPTIBLE LOAD CASE EFFECTS**

Any retail effects associated with a decision in FERC Docket Nos. EL00-66-000, ER00-2854-000 and EL95-33-002 (Consolidated) shall be considered separately outside the FRP mechanism and outside of the cap set forth in Section 2.C.2.d. herein. When the FERC issues an order disposing of the Application for Clarification and Applications for Rehearing in this case, any retail effects resulting from such decision that are to be implemented at that time shall be flowed through within a reasonable time after, and in accordance with, LPSC approval of the manner in which that shall occur. However, this Rider FRP provision shall have no precedential or other effect with respect to whether a refund or surcharge is appropriate in connection with a decision in FERC Docket Nos. EL00-66-000, ER00-2854-000 and EL95-33-002 (Consolidated), or whether

a stay or injunction is appropriate in the event of an appeal or rehearing of a decision in those consolidated dockets.

### **3.B. SPECIAL RATE FILINGS**

The Company is experiencing a dynamic business environment, including integration into the regional transmission organization operated by Midcontinent Independent System Operating, Inc. ("MISO"), and increasing competition. Experimental, developmental, and alternative rate schedules may be appropriate tools for the Company to use to address these conditions. Therefore, nothing in this Rider shall be interpreted as preventing the Company from proposing to revise existing rate schedules or implement new rate schedules as may be appropriate. Any such rate changes shall be filed with the Commission and evaluated in accordance with the rules and procedures then in effect.

### **3.C. FORCE MAJEURE**

In addition to the rights of ELL under this Rider, or as provided by law, to make a filing for the pass-through of costs outside the provisions of this Rider FRP, if any event or events beyond the reasonable control of ELL, including Natural Disaster, damage or unforeseeable loss of generating capacity, changes in regulation ordered by a regulatory body or other entity with appropriate jurisdiction, and orders or acts of civil or military authority, cause increased costs to ELL or result in a deficiency in revenues to ELL, ELL may file for rate or other relief outside the bandwidth and sharing provisions of this Rider FRP and outside of the cap set forth in Section 2.C.2.d. herein. Such request shall be considered by the Commission in accordance with its regulations and applicable law governing such filings.

The Term "Natural Disaster" in the above paragraph shall include weather events such as hurricanes and/or tropical storms, or other events such as earthquakes, for example. If the Commission determines that a Natural Disaster causes a loss of customers for ELL that would result in the loss of at least \$10 million in base rate revenues during the rate-effective period, ELL may seek recovery of those base revenues outside of the provisions of this Rider FRP. ELL shall bear the burden of proof to demonstrate to the Commission the level of base rate revenue loss during the rate effective period and that the loss was caused by the Natural Disaster.

The loss of base rate revenue during the rate effective period shall, at a minimum, take into consideration the following:

- 1) The net loss of customers caused by the Natural Disaster looking at the entire service area, adjusted for normal growth.
- 2) The usage patterns of the actual lost customers or some reasonable proxy.
- 3) Any offsets due to the decreased costs and/or due to costs that are still recovered from the remaining customers.

If this calculation produces a result less than \$10 million in the rate-effective period, no relief should be granted outside of the FRP. If the amount equals or exceeds \$10 million as approved by the Commission, ELL shall be entitled to recover outside of the FRP the lesser of (1) the Commission approved loss in revenues, or (2) the difference between the EROE adjusted to reflect the estimated loss in revenue and the EPCOE. In succeeding years the revenue loss will be recalculated to recognize the effect of returning customers and load. Once that revenue requirement effect falls below \$10 million, the effect of the revenue reduction will be reflected in the FRP.



### **3.D. ADDITIONAL CAPACITY**

#### **3.D.1. APPROVED CAPACITY ADDITION**

The Company shall be allowed to recover fully through this Rider FRP, outside the FRP sharing mechanism and outside of the cap set forth in Section 2.C.2.d. herein, and consistent with Section 2.C.2., the LPSC retail revenue requirement associated with purchased capacity costs in excess of the amount in base rates as approved by the Commission. Capacity contracts currently part of the Legacy FRP revenue requirements, as part of the Additional Capacity revenue requirement, shall remain within the revenue requirements of the Legacy FRP rates, until such time that the capacity contract expires, or is cancelled, or as otherwise agreed upon or directed by the Commission, wherein an adjustment shall be made as set forth in Section 2.C.5. herein, to remove such Legacy contract costs. New capacity contract costs, consisting of ELL capacity contracts approved by the LPSC or contracts renewed by ELL, shall be reflected in the Additional Capacity revenue requirement of the Rider ELL FRP on Attachment F, Line 31. Such new capacity costs shall include:

- (1) approval of a new purchase capacity agreement, or
- (2) approval of the recovery of previously deferred capacity costs.

In the event the Company adds to its resources by means of a capacity and/or capacity and energy purchase and in the event that such new resource is used to provide capacity and/or energy to the Company on or before the first billing cycle for the month of September of a filing year and the Commission has approved the incurrence of such costs and their level pursuant to the applicable General Order(s) of the Commission, then the Company may include all capacity costs related to such resource under this Section 3.D.1 as a cost, so that, at the time that new rates take effect with the first billing cycle for the month of September, those new rates will reflect the capacity costs that are represented by such generating resource.

Provided that the LPSC has approved the new purchase capacity agreement, the Company shall be allowed to defer the capacity costs associated with the new capacity purchase agreement during the period from the incurrence of the cost until such time as the rates that reflect such capacity costs take effect. The Company shall be allowed to accrue interest on the net-of-tax balance of the deferred capacity costs at the rate set forth in LPSC General Order No. U-21497 during the period in which such costs are deferred.

#### **3.D.2. CAPACITY COST ADJUSTMENTS**

The Rider FRP shall be adjusted on an interim basis for:

- (1) the expiration of a purchase capacity agreement previously recovered through Rider FRP, or
- (2) the completion of the recovery of previously deferred capacity costs.

In the event that capacity cost adjustments are related to Legacy capacity contracts reflected in Legacy FRP rates, adjustments shall be made as set forth in Section 2.C.5. herein and reflected on Attachment F Lines 36 and 39, respectively.

### **3.D.3. CAPACITY COST TRUE-UP ADJUSTMENTS**

The LPSC retail revenue requirement associated with the purchased capacity costs that are billed to ELL pursuant to a cost of service agreement or tariff and recovered via this Rider pursuant to Section 3.D. shall be compared to the actual cost of such capacity. Any difference between the revenue requirement of the capacity costs used to determine the level of this Rider during the Evaluation Period and the revenue requirement associated with the actual capacity cost during the Evaluation Period shall be included in the Evaluation Report as part of the Additional Capacity Revenue Requirement in the next Rider FRP Revenue Requirement Redetermination Formula as set out in Attachment F.

The LPSC retail revenue requirement associated with the Legacy capacity contract costs that are billed to ELL pursuant to a cost of service agreement or tariff and recovered via this Rider pursuant to Section 3.D. shall be compared to the actual cost of such capacity, unless otherwise agreed upon or directed by the Commission. Any difference between the revenue requirement included in the Legacy FRP rates of the capacity costs used to determine the level of the Legacy FRP component of this Rider during the Evaluation Period and the revenue requirement associated with the actual capacity cost during the Evaluation Period shall be included in the Evaluation Report as set out in Attachment F.

### **3.D.4. ACQUISITION/SELF-BUILD CAPACITY COST ADJUSTMENTS**

The Company shall be allowed to recover fully through this Rider FRP, outside the FRP sharing mechanism and outside of the cap set forth in Section 2.C.2.d. herein, and consistent with Section 2.C.2., the LPSC retail revenue requirement associated with:

- (1) the modification or replacement of an existing generating facility having an annual revenue requirement exceeding \$10 million;
- (2) the acquisition of new generating facilities; and/or,
- (3) the construction of a new generating facility, having an annual revenue requirement exceeding \$10 million.

### **3.D.5. RENEWABLE CAPACITY**

As established in LPSC General Order No. 12-9-10 (U-28271-1 Subdocket B) (Corrected), dated December 9, 2010 (the "Renewable Pilot Implementation Plan G.O."), the Company shall be allowed to recover fully through this Rider FRP outside of the FRP sharing mechanism and outside of the cap set forth in Section 2.C.2.d. herein, and consistent with Section 2.C.2., the capacity costs related to any renewable contract entered into, and approved by the LPSC pursuant to the provision of Paragraph 8.2 of the Renewable Pilot Implementation Plan G.O. Further, as established in the Renewable Pilot Implementation Plan G.O., any premium above market cost as well as any cost incurred to acquire unneeded capacity ordered by the Commission (regardless of whether priced at or above market) will be recovered dollar-for-dollar and will not be considered in any FRP provision or calculation that limits the full recovery of capacity costs when the utility's earnings exceed the upper end of the earnings bandwidth (i.e. Section 2.C.2.c.(5). of the FRP). This section is intended to implement but not modify the provisions of General Order No. 12-9-10 (U-28271 – Subdocket B)(corrected).

### **3.E. RECOVERY OF REALIGNED COSTS**

To the extent that, during the term of this Rider ELL FRP, the Commission orders the Company to realign costs from recovery via the Fuel Adjustment Clause to base rates, or the reverse, it shall be done on a basis that, in the aggregate, is revenue-neutral to the customers. and that does not implicate the cap set forth in Section 2.C.2.d. herein.

### **3.F. REALIGNMENT OF SO2 COSTS**

The recovery of the regulatory asset authorized by LPSC Order No. U-27103 (November 15, 2011) and associated with the realignment of certain SO2 emissions allowance costs shall be allowed through this Rider FRP outside of the FRP sharing mechanism in accordance with LPSC Order No. U-27103.

## **4. MISO COST RECOVERY REVENUE REQUIREMENT**

### **4.A. DESCRIPTION OF COSTS**

Unless otherwise extended beyond the 2015 Test Year by mutual agreement of the Commission and the Company, for Test Years 2014 and 2015, the Company shall be allowed to recover fully through this Rider FRP, outside the FRP sharing mechanism and outside of the cap set forth in Section 2.C.2.d. herein, and consistent with Section 2.C.2, the LPSC Retail costs, including but not limited to the costs described below, charged to ELL pursuant to the MISO Federal Energy Regulatory Commission ("FERC")-approved Open Access Transmission Energy and Operating Markets Tariffs and that are not recovered via the Fuel Adjustment Clause as ordered by the LPSC in Commission Order No. U- 32675 dated November 4, 2013, in excess of the amount of such costs recovered in the Company's LPSC approved base rates. These costs shall include:

#### **4.A.1 NET MISO CHARGES OR CREDITS**

The estimated Net MISO Charges/(Credits), that the Company expects to incur for the twelve (12) months ended December 31 of the filing year and that are not recovered via the Fuel Adjustment Clause as ordered by the LPSC in Commission Order No. U-32675 dated November 4, 2013, shall be recovered through this Rider FRP as reflected on the geographically-separate MISO Cost Recovery Revenue Requirement (MCRRR) schedules; Attachment G, Pages 1 and 2, MISO Charges/(Credits) associated with the Legacy ELL rate classes, and Attachment H, Pages 1 and 2, MISO Charges/(Credits) associated with the Legacy EGSL rate classes.

#### **4.A.2 COST ASSOCIATED WITH DEFERRALS**

Pursuant to LPSC Order No. U-32148, dated June 28, 2012, ELL-L and EGSL-L deferred certain costs related to the Company joining MISO ("MISO Implementation Deferral"). The Company shall recover through this Rider FRP, carrying charges at the overall, before-tax weighted average cost of capital on the net-of-tax MISO Implementation Deferral and the amortization of MISO Implementation Deferral over the remaining amortization period as of the date of the combination. The original amortization period, pursuant to Order No U-32708 and U-32707, was thirty-six months beginning the 1<sup>st</sup> billing cycle of December 2014. Carrying charges on the MISO Implementation Deferral shall be calculated using the capitalization structure as of December 31 of the most recent calendar year and the EPCOE. The Implementation Deferral amortization and carrying costs shall be amortized based on the geographically-separate MCRRR schedules and allocated to the retail rate classes for which the deferral

was initially incurred under Section 4.A.2 and Attachment G, pages 1 and 2, of ELL FRP-7 and EGSL FRP-3.

The Company shall recover the deferred Net MISO Charges/(Credits) as defined on Attachment G and Attachment H, Page 1, Lines 1-9 from the beginning of MISO integration through November 30, 2014 ("MISO Integration Deferral"). The Company shall recover through this Rider FRP and outside of the cap set forth in Section 2.C.2.d. herein, carrying charges at the overall, before-tax weighted average cost of capital on the net-of-tax MISO Integration Deferral and the amortization of the MISO Integration Deferral over the remaining amortization period as of the date of the combination. The original amortization period, pursuant to Order No U-32708 and U-32707, was thirty-six months beginning the 1<sup>st</sup> billing cycle of December 2014. Carrying charges on the MISO Integration Deferral shall be calculated using the capitalization structure as of December 31 of the most recent calendar year and the EPCOE. The Integration Deferral amortization and carrying costs shall be amortized based on the geographically-separate MCRRR schedules and allocated to the rate classes for which the deferral was initially incurred under Section 4.A.2 and Attachment G, pages 1 and 2, of ELL FRP-7 and EGSL FRP-3.

#### **4.A.3. TRUE-UP ADJUSTMENT**

Beginning in 2015, a True-up Adjustment for the difference between the Estimated MISO Cost Recovery Revenue Requirement and the Actual MISO Cost Recovery Revenue Requirement for the twelve (12) months ended December 31 of the immediately preceding calendar year as defined on Attachment G and Attachment H, Page 3. The True-up Adjustment shall include carrying charges based on the Company's before-tax weighted average cost of capital in this Rider FRP applied to the difference between the actual and estimated MISO Cost Recovery Revenue Requirement as shown on Attachment G and Attachment H, Page 3.

#### **4.B. MISO COST RECOVERY REVENUE REQUIREMENT ALLOCATION**

The MISO Cost Recovery Revenue Requirement as determined under the provisions of Section 4.A. above, shall be allocated to each of the applicable LPSC retail rate classes based on the applicable class Transmission High Voltage Demand Allocation Factor as a percentage of total retail Transmission High Voltage Demand for all applicable retail rate schedules pursuant to Attachment A, Page 2 of this Rider FRP.

### **5. EFFECTIVE DATE AND TERM**

Rider ELL FRP shall continue in effect for three years with the annual Evaluation Report filings to be made on or before May 31 of 2015, 2016, and 2017 for the Evaluation Periods ended December 31, 2014, 2015, and 2016, respectively. Unless Rider FRP is extended by mutual agreement of the Commission and the Company, the Rate Adjustments resulting from the May 31, 2017 Evaluation Report filing shall continue in effect until such time as they are superseded pursuant to a final Commission order. If this Rider FRP is terminated by a future order of the Commission, the then-existing Total Rate Adjustment shall continue to be in effect until new base rates reflecting the then-existing Total Rate Adjustment are duly approved and implemented. Nothing contained in this Rider FRP shall limit the right of any party to file an appeal as provided by law.

**ENTERGY LOUISIANA, LLC  
FORMULA RATE PLAN RIDER SCHEDULE FRP  
RATE ADJUSTMENTS**

**I. APPLICABILITY**

This rider is applicable under the regular terms and conditions of the Company to all Customers served under any retail electric rate schedule \* and/or rider schedule.\*

**II. NET MONTHLY RATE**

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule\* and/or rider schedule\* on file with the Louisiana Public Service Commission will be adjusted monthly by the appropriate percentage of applicable base rate revenues, before application of the monthly fuel adjustment.

\* Excluded Schedules:

AFC-L, AFC-G, AFC, ASPS-G, CM-G, CS-L, CS Rider 1-L, DRI-L (Curtailable Load), DTK, EAC, EAPS-L, EAPS-G, EBASE-G, EBASE-L, EECR-QS-L, EECR-QS-G ECS-L (Curtailable Load), EECS-L, EEIS-G, EER-L, EER-G, EEDBP, EIS-G, EIS-I-G, ERDRS-G, FCA (1,3,4,5), Facilities Charges, FIORE-L, FIORE-G, FA, FR-1, FSC-ELL, FSCII-ELL, FSCIII-ELL, FSC-EGSL, FSCII-EGSL, FSCIII-EGSL, Incremental Load under LCOP, LIS Rider 2-L, LIPS Rider 2-L, LQF-PO-G, MS, MVER-L, MVER-G, NFRPCEA-L, NFRPCEA-G, OBP, PPS-1-L, QFSS-L, RCL, REP, ROW-L, RPCEA-L, RPCEA-G, RRD-V-G, RRD-VI-G, SCO-L, SCO-G, SCOI-L, SCOI-G, SCOI-L, SCOI-G, SCOI-L, SCOI-G, SCOI-L, SCOI-G, SLGO-L, SLGR-L, SMQ-G, SQF-L, SQF-G, SSTS-G, and Special Contracted Rates.

**Entergy Louisiana, LLC  
Formula Rate Plan (Rider FRP)  
Rate Development Formula  
For the Test Year Ended December 31, 20XX**

| Ln<br>No. | Rate Class (1)                                  | Legacy FRP<br>Rates (2) | Incremental<br>ELL FRP Rate<br>for<br>FRPxMCRRR | Rider FRP<br>Rate for<br>MCRRR (4) | Total ELL FRP<br>Rate Adj. (5) |
|-----------|---|-------------------------|---|------------------------------------|--------------------------------|
| 1         | ELL- Residential                                | x.xxxx%                 | x.xxxx%   | x.xxxx%                            | x.xxxx%                        |
| 2         | ELL- Small General Service                      | x.xxxx%                 | x.xxxx%   | x.xxxx%                            | x.xxxx%                        |
| 3         | ELL- Large General Service                      | x.xxxx%                 | x.xxxx%   | x.xxxx%                            | x.xxxx%                        |
| 4         | ELL- Exper Curtailable Service                  | x.xxxx%                 | x.xxxx%   | x.xxxx%                            | x.xxxx%                        |
| 5         | ELL- Large Industrial Power Service             | x.xxxx%                 | x.xxxx%   | x.xxxx%                            | x.xxxx%                        |
| 6         | ELL- Large Load, High Load Factor Power Service | x.xxxx%                 | x.xxxx%   | x.xxxx%                            | x.xxxx%                        |
| 7         | ELL- Large Industrial Service                   | x.xxxx%                 | x.xxxx%   | x.xxxx%                            | x.xxxx%                        |
| 8         | ELL- Lighting                                   | x.xxxx%                 | x.xxxx%   | x.xxxx%                            | x.xxxx%                        |
| 9         | EGSL- Residential                               | x.xxxx%                 | x.xxxx%   | x.xxxx%                            | x.xxxx%                        |
| 10        | EGSL- Small General Service                     | x.xxxx%                 | x.xxxx%   | x.xxxx%                            | x.xxxx%                        |
| 11        | EGSL- General Service                           | x.xxxx%                 | x.xxxx%   | x.xxxx%                            | x.xxxx%                        |
| 12        | EGSL- Large Power Service                       | x.xxxx%                 | x.xxxx%   | x.xxxx%                            | x.xxxx%                        |
| 13        | EGSL- High Load Factor Service                  | x.xxxx%                 | x.xxxx%   | x.xxxx%                            | x.xxxx%                        |
| 14        | EGSL- Municipal Water Pumping Service           | x.xxxx%                 | x.xxxx%   | x.xxxx%                            | x.xxxx%                        |
| 15        | EGSL- Street & Area Lighting                    | x.xxxx%                 | x.xxxx%   | x.xxxx%                            | x.xxxx%                        |

**Notes:**

- (1) Excludes schedules specifically identified in this Rider FRP.
- (2) See Attachment A, Page 2 Column E.
- (3) See Attachment A, Page 2 Column I.
- (4) See Attachment A, Page 2 Column M.
- (5) Sum of column 2, 3, and 4; % applied to customer applicable revenue

Effective: \_\_\_\_\_

**Entergy Louisiana, LLC**  
**Formula Rate Plan (Rider FRP)**  
**Rate Development Formula**  
**For the Test Year Ended December 31, 20XX**

| Ln<br>No. | Col A<br>Rate Class                             | Col B   | Col C                     | Col D                             | Col E                         | Col F  | Col G              | Col H                             | Col I                                      | Col J  | Col K           | Col L                              | Col M                       |
|-----------|---|---|---------------------------|-----------------------------------|-------------------------------|--|--------------------|-----------------------------------|--|--|-----------------|------------------------------------|-----------------------------|
|           |   | Legacy Revenues before MISO Cost Recovery Revenue Requirement (FRP×MCRRR) |                           |                                   |                               | Incremental ELL FRP Revenue excluding MISO Cost Recovery Revenue Requirement (FRP×MCRRR) |                    |                                   |  | MISO Cost Recovery Revenue Requirement (MCRRR) |                 |                                    |                             |
|           |   | Class Allocation (%) (1)  | Legacy FRP×MCRRR (\$) (2) | Applicable Base Rate Rev (\$) (3) | Legacy Rate for FRP×MCRRR (4) | Class Allocation (%) (5)   | FRP×MCRRR (\$) (6) | Applicable Base Rate Rev (\$) (7) | Incremental ELL FRP Rate for FRP×MCRRR (8) | Class Allocation (%) (9)                       | MCRRR (\$) (10) | Applicable Base Rate Rev (\$) (11) | ELL FRP Rate for MCRRR (12) |
| 1         | ELL- Residential                                |   |                           |                                   | x.xxxx%                       |  |                    |                                   | x.xxxx%                                    | 38.58%   |                 |                                    | x.xxxx%                     |
| 2         | ELL- Small General Service                      |   |                           |                                   | x.xxxx%                       |  |                    |                                   | x.xxxx%                                    | 21.74%   |                 |                                    | x.xxxx%                     |
| 3         | ELL- Large General Service                      |   |                           |                                   | x.xxxx%                       |  |                    |                                   | x.xxxx%                                    | 5.69%  |                 |                                    | x.xxxx%                     |
| 4         | ELL- Exper Curtailable Service                  |   |                           |                                   | x.xxxx%                       |  |                    |                                   | x.xxxx%                                    | 0.30%  |                 |                                    | x.xxxx%                     |
| 5         | ELL- Large Industrial Power Service             |   |                           |                                   | x.xxxx%                       |  |                    |                                   | x.xxxx%                                    | 3.98%  |                 |                                    | x.xxxx%                     |
| 6         | ELL- Large Load, High Load Factor Power Service |   |                           |                                   | x.xxxx%                       |  |                    |                                   | x.xxxx%                                    | 22.79%   |                 |                                    | x.xxxx%                     |
| 7         | ELL- Large Industrial Service                   |   |                           |                                   | x.xxxx%                       |  |                    |                                   | x.xxxx%                                    | 6.66%  |                 |                                    | x.xxxx%                     |
| 8         | ELL- Lighting                                   |   |                           |                                   | x.xxxx%                       |  |                    |                                   | x.xxxx%                                    | 0.27%  |                 |                                    | x.xxxx%                     |
| 9         | ELL-L Totals                                    | 100.00%   | \$ -                      | \$ -                              |                               |  |                    |                                   |  | 100.00%  | \$ -            | \$ -                               |                             |
| 10        | EGSL- Residential                               |   |                           |                                   | x.xxxx%                       |  |                    |                                   | x.xxxx%                                    | 38.03%   |                 |                                    | x.xxxx%                     |
| 11        | EGSL- Small General Service                     |   |                           |                                   | x.xxxx%                       |  |                    |                                   | x.xxxx%                                    | 4.53%  |                 |                                    | x.xxxx%                     |
| 12        | EGSL- General Service                           |   |                           |                                   | x.xxxx%                       |  |                    |                                   | x.xxxx%                                    | 24.83%   |                 |                                    | x.xxxx%                     |
| 13        | EGSL- Large Power Service                       |   |                           |                                   | x.xxxx%                       |  |                    |                                   | x.xxxx%                                    | 12.15%   |                 |                                    | x.xxxx%                     |
| 14        | EGSL- High Load Factor Service                  |   |                           |                                   | x.xxxx%                       |  |                    |                                   | x.xxxx%                                    | 19.87%   |                 |                                    | x.xxxx%                     |
| 15        | EGSL- Municipal Water Pumping Service           |   |                           |                                   | x.xxxx%                       |  |                    |                                   | x.xxxx%                                    | 0.40%  |                 |                                    | x.xxxx%                     |
| 16        | EGSL- Street & Area Lighting                    |   |                           |                                   | x.xxxx%                       |  |                    |                                   | x.xxxx%                                    | 0.19%  |                 |                                    | x.xxxx%                     |
| 17        | EGSL-L Totals                                   | 100.00%   | \$ -                      | \$ -                              |                               |  |                    |                                   |  | 100.00%  | \$ -            | \$ -                               |                             |
| 18        | <b>ELL Total</b>                                |   |                           |                                   |                               | 100.00%  | \$ -               | \$ -                              |  |  |                 |                                    |                             |

**Notes:**

- (1) The Louisiana Retail Legacy FRP Revenues, excluding MISO Cost Recovery Revenue Requirements (FRP×MCRRR) for ELL-L and EGSL-L, shall be allocated to the retail rate classes based on the applicable base rate revenue. See Attachment A, Page 1 for Excluded Rate Schedules.
- (2) See Attachment F, Page 1, Line 37 and Line 40 for the applicable Legacy FRP×MCRRR. The class amount is the class allocation in Column B times the Legacy FRP×MCRRR on lines 9 and 17, respectively.
- (3) The billing determinants shall be the Louisiana Retail Base Rate Revenue applicable to the portion of the Legacy FRP Revenue excluding MISO Cost Recovery Revenue Requirement for the Evaluation Period as defined on Attachment A page 1 of this Rider FRP, pursuant to Section 2.C.4 of this Rider FRP.
- (4) Column C / Column D
- (5) The Louisiana Retail ELL FRP Incremental Revenue excluding MISO Cost Recovery Revenue Requirements (FRP×MCRRR) shall be allocated to the retail rate classes for ELL total based on the applicable base rate revenue. See Attachment A, Page 1 for Excluded Rate Schedules.
- (6) See Attachment F, Page 1, Line 34 for the Incremental ELL FRP×MCRRR. The class amount is the class allocation in Column G times the Total Incremental ELL FRP×MCRRR on line 18.
- (7) The billing determinants shall be the Louisiana Retail Base Rate Revenue applicable to the portion of the FRP Revenue excluding MISO Cost Recovery Revenue Requirement for the Evaluation Period as defined on Attachment A page 1 of this Rider FRP, pursuant to Section 2.C.4 of this Rider FRP.
- (8) Column G / Column H
- (9) The applicable MISO Cost Recovery Revenue Requirement (MCRRR) shall be allocated to the retail rate classes within ELL-L and EGSL-L, respectively, based on the applicable Transmission High Voltage Demand Allocation Factors, i.e., the 12 CP allocation factors, included in the 2013 Rate Case Proceeding, pursuant to Section 4.B. of this Rider FRP and filed in Docket No's. 32707 and 32708. See Attachment A, page 1 of this Rider FRP for the Excluded Rate Schedules.
- (10) See Attachment G, Page 1, Line 21 for the ELL-L MCRRR and Attachment H, Page 1 Line 21 for the EGSL-L MCRRR. The class amount is the class allocation in Column J times the applicable geographically-specific MCRRR on lines 9 and 17.
- (11) The billing determinants shall be the Louisiana Retail Base Rate Revenue applicable to the MISO Cost Recovery Revenue Requirement for the Evaluation Period as defined on Attachment A page 1 of this Rider FRP, pursuant to Section 2.C.4 of this Rider FRP.
- (12) Column K / Column L

| <b>ENTERGY LOUISIANA, LLC</b><br><b>EARNED RATE OF RETURN ON COMMON EQUITY FORMULA</b> |  |                    |
|--|--|--------------------|
| LINE NO  | DESCRIPTION  | ADJUSTED<br>AMOUNT |
| <b>TOTAL COMPANY</b>   |  |                    |
| 1  | RATE BASE (Attachment B, Page 2, L23)  |                    |
| 2  | BENCHMARK RATE OF RETURN ON RATE BASE (Attachment D, L6, Column D)                         |                    |
| 3  | REQUIRED OPERATING INCOME (L1 * L2)  |                    |
| 4  | NET UTILITY OPERATING INCOME (Attachment B, Page 3, L31)                                   |                    |
| 5  | OPERATING INCOME DEFICIENCY/(EXCESS) (L3 - L4)   |                    |
| 6  | REVENUE CONVERSION FACTOR (NOTE A)   |                    |
| 7  | REVENUE DEFICIENCY/(EXCESS) (L5 * L6)  |                    |
|  | PRESENT RATE REVENUES  |                    |
| 8  | ULTIMATE CUSTOMERS (Attachment B, Page 3, L3)  |                    |
| 9  | SALES FOR RESALE (Attachment B, Page 3, L4)  |                    |
| 10   | TOTAL (L8 + L9)  |                    |
| 11   | REVENUE REQUIREMENT (L7 + L10)   |                    |
| <b>LPSC RETAIL</b>   |  |                    |
| 12   | REVENUE REQUIREMENT ALLOCATION FACTOR (%) (NOTE B)   |                    |
| 13   | REVENUE REQUIREMENT (L11 * L12)  |                    |
| 14   | PRESENT RATE REVENUES (Attachment B, Page 3, L1)   |                    |
| 15   | RIVER BEND DAP REVENUE REQUIREMENT (Attachment C, Page 2, 4(J))                            |                    |
| 16   | SGT REVENUE REQUIREMENT (Attachment C, Page 2, 4(K))                                       |                    |
| 17   | REVENUE DEFICIENCY/(EXCESS) (L13 - L14)  |                    |
| 18   | REVENUE CONVERSION FACTOR (NOTE A)   |                    |
| 19   | OPERATING INCOME DEFICIENCY/(EXCESS) (L15 / L16)   |                    |
| 20   | RATE BASE ALLOCATION FACTOR (%) (NOTE B)   |                    |
| 21   | RATE BASE (L1 * L18)   |                    |
| 22   | COMMON EQUITY DEFICIENCY/(EXCESS) (%) (L17 / L19)  |                    |
| 23   | WEIGHTED EVALUATION PERIOD COST RATE FOR<br>COMMON EQUITY (%) (Attachment D, L5, Column D) |                    |
| 24   | WEIGHTED EARNED COMMON EQUITY RATE (%) (L21 - L20)   |                    |
| 25   | COMMON EQUITY RATIO (%) (Attachment D, L5, Column B)                                       |                    |
| 26   | EARNED RATE OF RETURN ON COMMON EQUITY (%) (L22 / L23)                                     |                    |

## NOTES:

(A) REVENUE CONVERSION FACTOR =  $1 / [(1 - \text{COMPOSITE TAX RATE}) * (1 - \text{BAD DEBT} - \text{REGULATORY COMMISSION EXPENSE RATE} - \text{FRANCHISE TAX RATE})]$

(B) THE LPSC RETAIL RATIO AS CALCULATED IN MISCELLANEOUS SCHEDULE MD.

| ENTERGY LOUISIANA, LLC<br>RATE BASE (A) |   |           |                      |                    |
|---|---|-----------|----------------------|--------------------|
| LINE NO                                 | DESCRIPTION                             | PER BOOKS | ADJUST-<br>MENTS (B) | ADJUSTED<br>AMOUNT |
| 1                                       | GROSS PLANT IN SERVICE (C) (K)          |           |                      |                    |
| 2                                       | DEPRECIATION RESERVES (K)               |           |                      |                    |
| 3                                       | NET UTILITY PLANT (L1 + L2)             |           |                      |                    |
| 4                                       | PROPERTY UNDER FINANCIAL LEASE – NET    |           |                      |                    |
| 5                                       | PLANT HELD FOR FUTURE USE               |           |                      |                    |
| 6                                       | PLANT ACQUISITION ADJUSTMENT (K)        |           |                      |                    |
| 7                                       | AMORTIZATION ACQUISITION ADJUSTMENT (K) |           |                      |                    |
| 8                                       | CONSTRUCTION WORK IN PROGRESS (D)       |           |                      |                    |
| 9                                       | MATERIALS & SUPPLIES (E)                |           |                      |                    |
| 10                                      | PREPAYMENTS (E)                         |           |                      |                    |
| 11                                      | CASH WORKING CAPITAL (F)                |           |                      |                    |
| 12                                      | OTHER WORKING CAPITAL (E)(G)            |           |                      |                    |
| 13                                      | INVESTMENT IN SFI (E)                   |           |                      |                    |
| 14                                      | ACCUM DEF W-3 MAINT/REFUEL (H)          |           |                      |                    |
| 15                                      | NUCLEAR FUEL IN REACTOR (E)             |           |                      |                    |
| 16                                      | NUCLEAR REFUELING OUTAGE                |           |                      |                    |
| 17                                      | FUEL INVENTORY (E)                      |           |                      |                    |
| 18                                      | W-3 DESIGN BASIS/REGULATORY STUDY COST  |           |                      |                    |
| 19                                      | RIVER BEND AFUDC GROSS-UP               |           |                      |                    |
| 20                                      | COAL CAR MAINTENANCE RESERVE            |           |                      |                    |
| 21                                      | DOE DECOM. & DECONTAMINATION FEE        |           |                      |                    |
| 22                                      | CUSTOMER ADVANCES                       |           |                      |                    |
| 23                                      | CUSTOMER DEPOSITS                       |           |                      |                    |
| 24                                      | UNFUNDED PENSION                        |           |                      |                    |
| 25                                      | ACCUM DEFERRED INCOME TAXES             |           |                      |                    |
| 26                                      | RATE CASE EXPENSES                      |           |                      |                    |
| 27                                      | OTHER (I) (J)                           |           |                      |                    |
| 28                                      | RATE BASE (L3 + Sum of L4 - L27)        |           |                      |                    |

## NOTES:

- (A) BEGINNING/ENDING AVERAGE BALANCES ARE TO BE UTILIZED EXCEPT WHERE OTHERWISE NOTED.
- (B) ADJUSTMENTS AS SET OUT IN ATTACHMENT C TO THIS RIDER FRP
- (C) PLANT IN SERVICE EXCLUDING DISALLOWED PLANT INVESTMENT AND PLANT HELD UNDER FINANCING - SALE/LEASEBACK
- (D) AMOUNT NOT SUBJECT TO AFUDC ACCRUAL
- (E) 13-MONTH AVERAGE BALANCES
- (F) BASED ON LEAD/LAG STUDY
- (G) INCLUDES RESERVES FOR THE FOLLOWING: UNCOLLECTIBLES, COLLECTION OF BANK MINIMUM BALANCES, WORKING FUNDS AND PROPERTY, INJURIES & DAMAGES, ENVIRONMENTAL, COMMERCIAL LITIGATION AND OTHER RESERVES
- (H) 50% REFUELING OUTAGE EXPENSE FOR THE EVALUATION PERIOD
- (I) OTHER ITEMS INCLUDED PURSUANT TO SECTION 9 OF ATTACHMENT C TO THIS RIDER FRP
- (J) BEGINNING & ENDING OR 13 MONTH AVERAGE AS APPROPRIATE
- (K) YEAR END BALANCES FOR PLANT ACQUISITIONS MADE DURING THE TEST YEAR



| ENTERGY LOUISIANA, LLC<br>OPERATING INCOME |  |            |                      |                    |
|--|--|------------|----------------------|--------------------|
| LINE NO                                    | DESCRIPTION  | PER BOOOKS | ADJUST-<br>MENTS (A) | ADJUSTED<br>AMOUNT |
|  |  |            |                      |                    |
|  | REVENUES   |            |                      |                    |
|  | SALES TO ULTIMATE CUSTOMERS                          |            |                      |                    |
| 1  | LPSC RETAIL  |            |                      |                    |
| 2  | CNO RETAIL   |            |                      |                    |
| 3  | TOTAL (L1 + L2)                                      |            |                      |                    |
| 4  | SALES FOR RESALE                                     |            |                      |                    |
| 5  | EPP & SYSTEM SALES                                   |            |                      |                    |
| 6  | OTHER ELECTRIC REVENUE                               |            |                      |                    |
| 7  | TOTAL OPERATING REVENUES (Sum of L3 - L6)            |            |                      |                    |
|  | EXPENSES   |            |                      |                    |
|  | OPERATION & MAINTENANCE                              |            |                      |                    |
| 8  | PRODUCTION   |            |                      |                    |
| 9  | REGIONAL MARKET                                      |            |                      |                    |
| 10   | TRANSMISSION   |            |                      |                    |
| 11   | DISTRIBUTION   |            |                      |                    |
| 12   | CUSTOMER ACCOUNTING                                  |            |                      |                    |
| 13   | CUSTOMER SERVICE & INFORMATION                       |            |                      |                    |
| 14   | SALES  |            |                      |                    |
| 15   | ADMINISTRATIVE & GENERAL                             |            |                      |                    |
| 16   | TOTAL O & M EXPENSE (Sum of L8 - L15)                |            |                      |                    |
| 17   | GAIN FROM DISPOSITION OF ALLOWANCES                  |            |                      |                    |
| 18   | GAIN ON DISPOSITION OF UTILITY PLANT                 |            |                      |                    |
| 19   | REGULATORY DEBITS AND CREDITS                        |            |                      |                    |
| 20   | DEPRECIATION, AMORT, DECOM & ACCRETION EXP           |            |                      |                    |
| 21   | AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT         |            |                      |                    |
| 22   | INTEREST ON CUSTOMER DEPOSITS                        |            |                      |                    |
| 23   | TAXES OTHER THAN INCOME                              |            |                      |                    |
| 24   | CURRENT STATE INCOME TAX                             |            |                      |                    |
| 25   | CURRENT FEDERAL INCOME TAX                           |            |                      |                    |
| 26   | PROV DEF INC TAX - STATE – NET                       |            |                      |                    |
| 27   | PROV DEF INC TAX - FED – NET                         |            |                      |                    |
| 28   | INVESTMENT TAX CREDIT – NET                          |            |                      |                    |
| 29   | OTHER (NOTE B)                                       |            |                      |                    |
| 30   | TOTAL UTILITY OPERATING EXP (L16 + Sum of L17 - L29) |            |                      |                    |
| 31   | NET UTILITY OPERATING INCOME (L7 – L30)              |            |                      |                    |

NOTES:

(A)ADJUSTMENTS DEFINED IN ATTACHMENT C TO THIS RIDER FRP (SEE SECTION 4)

(B)OTHER ITEMS INCLUDED PURSUANT TO SECTION 9 OF ATTACHMENT C TO THIS RIDER FRP

| ENTERGY LOUISIANA, LLC<br>INCOME TAX |  |           |                      |                    |
|--------------------------------------|--|-----------|----------------------|--------------------|
| LINE NO                              | DESCRIPTION  | PER BOOKS | ADJUST-<br>MENTS (A) | ADJUSTED<br>AMOUNT |
| 1                                    | TOTAL OPERATING REVENUES (Page 3, L7)                                  |           |                      |                    |
| 2                                    | TOTAL O&M EXPENSE (Page 3, L16)  |           |                      |                    |
| 3                                    | GAIN FROM DISPOSITION OF ALLOWANCES (Page 3, L17)                      |           |                      |                    |
| 4                                    | GAIN ON DISPOSITION OF UTILITY PLANT (Page 3, L18)                     |           |                      |                    |
| 5                                    | REGULATORY DEBITS AND CREDITS (Page 3, L19)                            |           |                      |                    |
| 6                                    | DEPRECIATION, AMORT, DECOM & ACCRETION EXPENSE (Page 3, L20)           |           |                      |                    |
| 7                                    | AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT (Page 3, L21)             |           |                      |                    |
| 8                                    | INTEREST ON CUSTOMER DEPOSITS (Page 3, L22)                            |           |                      |                    |
| 9                                    | TAXES OTHER THAN INCOME (Page 3, L23)                                  |           |                      |                    |
| 10                                   | OTHER (Page 3, L29)  |           |                      |                    |
| 11                                   | NET INCOME BEFORE INCOME TAXES (L1 - Sum of L2 – L10)                  |           |                      |                    |
| 12                                   | ADJUSTMENTS TO NET INCOME BEFORE TAXES                                 |           |                      |                    |
| 13                                   | TAXABLE INCOME BEFORE CURRENT STATE INCOME TAX (L11 + L12)             |           |                      |                    |
|                                      | COMPUTATION OF STATE INCOME TAX  |           |                      |                    |
| 14                                   | STATE ADJUSTMENT   |           |                      |                    |
| 15                                   | STATE TAXABLE INCOME (L13 + L14)                                       |           |                      |                    |
| 16                                   | CURRENT STATE INCOME TAX [L15 * Effective State Tax Rate (see Note B)] |           |                      |                    |
| 17                                   | OTHER ITEMS IMPACTING CURRENT STATE INCOME TAX                         |           |                      |                    |
| 18                                   | TOTAL CURRENT STATE INCOME TAX (L16 + L17)                             |           |                      |                    |
|                                      | COMPUTATION OF FEDERAL INCOME TAX                                      |           |                      |                    |
| 19                                   | TAXABLE INCOME BEFORE CURRENT STATE INCOME TAX (L13)                   |           |                      |                    |
| 20                                   | CURRENT STATE INCOME TAX [L16 (shown as deduction)]                    |           |                      |                    |
| 21                                   | FEDERAL TAXABLE INCOME (Sum of L19 – L20)                              |           |                      |                    |
| 22                                   | CURRENT FEDERAL INCOME TAX [L21 * Federal Tax Rate (see Note B)]       |           |                      |                    |
| 23                                   | OTHER ITEMS IMPACTING CURRENT FEDERAL INCOME TAX                       |           |                      |                    |
| 24                                   | TOTAL CURRENT FEDERAL INCOME TAX (L22 + L23)                           |           |                      |                    |

## NOTES:

(A) ADJUSTMENTS DEFINED IN ATTACHMENT C TO THIS RIDER FRP (SEE SECTION 4)

(B) THE TAX RATE IN EFFECT AT THE TIME THE EVALUATION REPORT IS FILED SHALL BE UTILIZED.

**ENTERGY LOUISIANA, LLC**  
**EVALUATION PERIOD ADJUSTMENTS**

The actual (per book) data for the Evaluation Period, as reflected in Attachment B, shall be adjusted to reflect the following:

**1. Special Rates**

- A) Present rate revenue shall be adjusted to reflect, on an annualized basis, the Rate Adjustments in effect at the end of the Evaluation Period under this Rider FRP.
- B) The rate base, revenue and expense effects associated with any riders, or other rate mechanisms, that ELL may have in effect during the Evaluation Period which recover specific costs including Section 2.C.2(a) of this Rider FRP are to be eliminated.

**2. Interest Synchronization**

All Evaluation Period interest expenses are to be eliminated and replaced with an imputed interest expense amount equal to the Evaluation Period rate base multiplied by the weighted embedded cost of debt for the Evaluation Period determined in accordance with Attachment D.

**3. Income Taxes**

All state and federal income tax effects including 1) adjustments to taxable income, 2) adjustments to current taxes, 3) provisions for deferred income tax (debit and credit), and 4) accumulated provision for deferred income tax (debit and credit) shall be adjusted or eliminated, as appropriate, to comport with the following principles:

- A) Effects associated with other adjustments set out in this Attachment C shall similarly and consistently be adjusted;
- B) All effects associated with the difference in the timing of transactions, where the underlying timing difference is eliminated, shall also be eliminated;
- C) The corporate state and federal income tax laws legally in effect on the date an Evaluation Report is filed under this Rider FRP shall be reflected in the calculation of all income tax amounts; and
- D) Tax effects normally excluded in prior Commission Orders regarding ELL for ratemaking purposes shall be eliminated.

**ENTERGY LOUISIANA, LLC  
EVALUATION PERIOD ADJUSTMENTS**

**4. Specific Ratemaking Adjustments**

The following adjustments shall be made for each Evaluation Period to the extent they remain applicable:

- A) All capital, rate base and expense effects associated with the sale/leaseback of a portion of Waterford 3 shall be reversed in accordance with the LPSC's decision issued at its August 29, 1989 Business and Executive Session, and in accordance with the LPSC's decision in Docket No. U-20925 (2004 RRF), including treating pro forma call premiums as a component of the capital structure.
- B) Fuel Adjustment revenues and purchased power expense shall be adjusted in accordance with LPSC Order No. U-16945 related to ELL's Grand Gulf allocation and any future orders of the LPSC.
- C) Decommissioning expense will be based on the latest approved cost estimates, escalation rates, earnings rates and the depreciable life of Waterford 3 and River Bend.
- D) Depreciation expense shall be based on the latest approved Louisiana depreciation rates including a 60-year life for River Bend.
- E) The State Corporate Franchise Tax shall be proformed to reflect the State Corporate Franchise Tax, consistent with the terms of LPSC Order No's. S-28919 and U-21453 (Subdocket J).
- F) Adjustment to include the Entergy System Open Access Transmission Tariff ("OATT") Revenues and Independent Coordinator of Transmission ("ICT") Expenses reflected in the Legacy Companies 2011 FRP Filing in Docket No's. U-32328 and U-32343.
- G) Rate Case Expense Adjustment shall reflect amortization of the Deferred Rate Case Expenses incurred by the Legacy companies, Entergy Louisiana, LLC and Entergy Gulf States Louisiana, L.L.C , with carrying charges on the net-of-tax Deferred External Rate Case Expenses deferred as ordered by the Commission over a three-year term beginning with the 1<sup>st</sup> billing cycle of December 2014.
- H) Adjustments to remove the River Bend Deregulated Asset Plan ("DAP") cost effects from rate base and expenses.
- I) Adjustment to remove the 30% unregulated River Bend cost effects from rate base and expense.
- J) Adjustment to Louisiana retail revenue requirement for the DAP revenue requirement.
- K) Adjustment to Louisiana retail revenue requirement for the SGT revenue requirement.
- L) Cash working capital in the initial 2014 ELL FRP shall be based on the Legacy companies' most recently approved lead lag studies with weighted results. Cash working capital in the subsequent ELL FRP test years, shall be determined by the most recently approved lead/lag study.
- M) Nelson Rail Spur to be included in rate base and expense as if owned by EPL.

## **5. Reclassifications**

- A) Revenues associated with ELL's rates in the LPSC Retail, CNO Retail, or FERC (Sales for Resale) jurisdictions, but included in Other Electric Revenue on a per book basis (Attachment B, Page 3, Line 6), shall be reclassified to the appropriate jurisdictional rate schedule revenue category.
- B) Costs not allowable for ratemaking purposes shall be removed by adjustment from the Evaluation Period cost data. Likewise, costs that are allowed, but recorded below the utility operating income line, shall be included in the Evaluation Period cost data through appropriate reclassification adjustments. These adjustments shall include, but are not limited to: 1) the reclassification of below-the-line interest expense associated with customer deposits and 2) interest income related to ESI and EOI and, 3) Letter of Credit Fees related to MISO.

## **6. Out-of-Period Items**

Except with respect to expenses and revenues arising from a Federal Energy Regulatory Commission-jurisdictional tariff, expenses and revenues recorded in any Evaluation Period that are related to transactions occurring prior to 2005 under the Legacy Entergy Louisiana, LLC company and prior to 2004 under the Legacy Entergy Gulf States Louisiana, L.L.C. company shall be eliminated by adjustment from the Evaluation Period cost data. This shall include any associated tax adjustments.

## **7. Environmental Costs**

To maintain neutrality in the recovery of the costs recovered via the Environmental Adjustment Clause ("EAC"), the Company shall make an adjustment to remove the Account 447 revenue associated with its affiliate-related billings of EAC costs.

## **8. Human Capital Management ("HCM")**

In the 2015 Filing, the 2013 cost savings expenditures incurred to implement HCM shall be amortized over three years, inside of the earnings sharing mechanism, net of the estimated 2013 cost savings of \$437,000, beginning on the first day of the first billing cycle of December 2014, with the unamortized balance included in rate base. Such amortization will be annualized in the 2015 Filing.

## **9. Other**

In addition to Adjustments 1-8 above, there may from time to time be special cost or rate effects that occur during an Evaluation Period that require adjustment of the Evaluation Period cost data. Nothing in this Rider FRP shall preclude any Party from proposing such adjustments. Such that Other adjustments required to be made to the evaluation period data are associated with costs embedded within Legacy FRP rates, and outside of any true-ups or adjustment provisions already provided for within this rider. Other adjustments shall be deemed to be made on a prospective basis through the ELL FRP, unless otherwise authorized by the LPSC.

**ENTERGY LOUISIANA, LLC  
BENCHMARK RATE OF RETURN ON RATE BASE**

|                    | (A)                        | (B)                  | (C)              | (D)   |
|--------------------|----------------------------|----------------------|------------------|---|
| DESCRIPTION        | CAPITAL<br>AMOUNT (1) (\$) | CAPITAL<br>RATIO (2) | COST<br>RATE (3) | BENCHMARK RATE OF<br>RETURN ON RATE<br>BASE (4) |
| 1 SHORT-TERM DEBT  |                            |                      |                  |   |
| 2 LONG-TERM DEBT   |                            |                      |                  |   |
| 3 TOTAL DEBT       |                            |                      |                  |   |
| 4 PREFERRED EQUITY |                            |                      |                  |   |
| 5 COMMON EQUITY    |                            |                      | <u>EPCOE</u>     |   |
| 6 TOTAL            |                            | 100.00%              |                  | BRORB   |

NOTES:

- (1) Amounts at the end of the Evaluation Period, except Short-Term Debt which is the 13-month average, as adjusted for refinancing activities that occur prior to implementation of the Evaluation Report. All Long-Term Debt issues shall reflect the balance net of a) unamortized debt discount, premium, and expense; b) gain or loss on reacquired debt; and c) any adjustments required per Attachment C. All Preferred Stock issues shall reflect the balance net of discount, premium and capital stock expense. Common equity and preferred equity shall be adjusted for the net unamortized balance of gains and losses on reacquired preferred stock. Amounts related to Securitization financing will be eliminated.
- (2) Each Capital Amount divided by the Total Capital Amount. However, if the Common Equity Ratio exceeds the weighted average common equity ratio of all five Entergy Operating Companies plus 2%, the Common Equity Capital Amount shall be reduced so that the Common Equity Ratio is equal to the weighted average common equity ratio of all five Entergy Operating Companies plus 2%. Any resulting reduction in the Common Equity Capital Ratios (%) shall then be allocated to Short-Term Debt, Long-Term Debt and Preferred Equity on a pro rata basis based on the corresponding Capital Amounts.
- (3) Annualized cost of Long-Term Debt and Preferred Equity at the end of the Evaluation Period, as adjusted for refinancing activities that occur prior to implementation of the Evaluation Report, divided by the corresponding Capital Amount. The Short-Term Debt Cost Rate is the 13-month average of the Short-Term Debt interest rates on the last day of each month of the Evaluation Period and the immediately preceding December 31. The Long-Term Debt Cost Rate shall include a) annualized amortization of debt discount premium, and expense; b) annualized gain or loss on reacquired debt; and c) any adjustments required per Attachment C. The Common Equity Cost Rate shall be the Evaluation Period Cost Rate for Common Equity (EPCOE) determined in accordance with Attachment E.
- (4) The components of the Benchmark Rate of Return on Rate Base (BRORB) column are the corresponding Cost Rates multiplied by the associated Capital Ratio. The BRORB is the sum of the components so determined and expressed as a percent to two decimal places (XX.XX%).

**ENTERGY LOUISIANA, LLC  
EVALUATION PERIOD COST RATE FOR COMMON EQUITY PROCEDURE**

**A. EVALUATION PERIOD COST RATE FOR COMMON EQUITY**

The EPCOE applicable for any Evaluation Report pursuant to this Rider FRP shall be 9.95%. That EPCOE shall remain in effect until a new procedure for determining the EPCOE is established and implemented in connection with any extension of this Rider FRP, or until the EPCOE is superseded or new base rates are duly approved and implemented, as provided in Section 4 of this Rider FRP.

**ENTERGY LOUISIANA, LLC**  
**RIDER FRP REVENUE REDETERMINATION FORMULA**

| <b>SECTION 1</b>   |  | <b>BANDWIDTH CHECK</b>  |                        |
|--|--|---|------------------------|
| <u>DESCRIPTION</u>   | <u>REFERENCE</u>   |   |                        |
| 1 Earned Rate of Return on Common Equity   | Attachment B, Page 1, L 26                                       |   | %                      |
| 2 Evaluation Period Cost Rate for Common Equity  | Developed per Attachment E                                       |   | 9.95%                  |
| 3 If $L 2 + 0.80\% < L 1$  |  |   | <b>GO TO Section 2</b> |
| 4 If $L 2 - 0.80\% > L 1$  |  |   | <b>GO TO Section 3</b> |
| 5 Otherwise  |  |   | <b>No Rate Change</b>  |
| <b>SECTION 2</b>   |  | <b>UPPER BAND RATE ADJUSTMENT</b>   |                        |
| <u>DESCRIPTION</u>   | <u>REFERENCE</u>   |   |                        |
| 6 Earned Rate of Return on Common Equity   | L 1  |   | %                      |
| 7 Upper Band   | $L 2 + 0.80\%$   |   | %                      |
| 8 Reduction to Upper Band  | $L 6 - L 7$  |   | %                      |
| 9 Extraordinary Cost and/or Capacity Costs   | See Note 1   |   | \$                     |
| 10 Common Equity Capital Ratio   | Attachment D, L5, Column B                                       |   | %                      |
| 11 LPSC Retail Rate Base   | Attachment B, Page 1, L 21                                       |   | \$                     |
| 12 Revenue Conversion Factor   | Attachment B, Page 1, L 6  |   |                        |
| 13a Net Cost Impact on Common Equity   | $L 9 / (L 10 * L 11 * L 12)$                                     |   | %                      |
| 13b Reduction due to Extraordinary/Capacity Costs                                      | Lesser of L 8 or L 13a   |   | %                      |
| 13c Reduction in Earned Rate of Return on Common Equity                                | If $L 8 > L 13b$ , then 60%<br>( $L 8 - L 13b$ ); otherwise zero |   | %                      |
| 14 Total ROE Reduction   | $L 13b + L 13c$  |   | %                      |
| 15 If $L 14 \leq 0.05\%$   |  |   | <b>No Rate Change</b>  |
| 16 If $L 14 > 0.05\%$ , then   |  |   |                        |
| Reduction in Base Rider FRP Revenue  | $L 10 * L 11 * L 12 * L 14$                                      |   | \$                     |
| <b>SECTION 3</b>   |  | <b>LOWER BAND RATE ADJUSTMENT</b>   |                        |
| <u>DESCRIPTION</u>   | <u>REFERENCE</u>   |   |                        |
| 17 Lower Band  | $L 2 - 0.80\%$   |   | %                      |
| 18 Earned Rate of Return on Common Equity  | L 1  |   | %                      |
| 19 Increase to Lower Band  | $L 17 - L 18$  |   | %                      |
| 20 Increase in Earned Rate of Return on Common Equity                                  | 60% of L 19  |   | %                      |
| 21 If $L 20 \leq .05\%$  |  |   | <b>No Rate Change</b>  |
| 22 If $L 20 > 0.05\%$ , then   |  |   |                        |
| 23 Increase in Earned Rate of Return on Common Equity                                  | L 20   |   | %                      |
| 24 Common Equity Capital Ratio   | Attachment D, L5, Column B                                       |   | %                      |
| 25 LPSC Retail Rate Base   | Attachment B, Page 1, L 21                                       |   | %                      |
| 26 Revenue Conversion Factor   | Attachment B, Page 1, L 6  |   |                        |
| 27 Increase in Base Rider FRP Revenue  | $L 23 * L 24 * L 25 * L 26$                                      |   | \$                     |
| <b>SECTION 4</b>   |  | <b>RIDER FRP REVENUE EXCLUDING MISO COST RECOVERY REVENUE REQUIREMENT</b> |                        |
| <u>DESCRIPTION</u>   | <u>REFERENCE</u>   |   |                        |
| 28 Annualized Evaluation Period FRP Revenue  | See Note 2   |   | \$                     |
| 29 (Reduction)/Increase in Base Rider FRP Revenue                                      | - L 16 or + L 27   |   | \$                     |
| 30 Extraordinary Cost Change Revenue Requirement                                       | Per Sec. 2.C.1.f, 2.C.1.g, 3.A, 3.E, & 3.F of the Tariff         |   | \$                     |
| 31 Additional Capacity Revenue Requirement (ELL)                                       | Per Sec. 3.D of the Tariff                                       |   | \$                     |
| 32 Rider FRP Revenue excluding MISO Rec. Rev. Requirement. (FRPxMCRRR)                 | Sum of L 28 – L 31   |   | \$                     |
| 33 Legacy FRP Revenue Requirement  | - L 41   |   | \$                     |
| 34 Incremental ELL Rider FRP Revenue excluding MISO Rec. Rev. Requirement. (FRPxMCRRR) | Sum of L32 – L-33  |   | \$                     |

**Notes:**

- (1) Per Sections 2.C.1.f, 2.C.1.g, 3.A, 3.D, 3.E and 3.F of this Tariff
- (2) Rider ELL FRP Rate Adjustments in effect at the end of the applicable Evaluation Period multiplied by the applicable Evaluation Period billing determinants.



**SECTION 5 LEGACY FRP REVENUE REQUIREMENT**

|    | <u>DESCRIPTION</u>                                    | <u>REFERENCE</u>                |    |
|----|---|---------------------------------|----|
| 35 | Legacy ELL-L FRP Revenue                              | Per Sec. 2.C.1.h. of the Tariff | \$ |
| 36 | Legacy ELL-L Additional Capacity Revenue Requirement  | Per Sec. 3.D of the Tariff      | \$ |
| 37 | Legacy ELL-L FRP Revenue Requirements Total           | Sum of L35 + L36                | \$ |
| 38 | Legacy EGSL-L FRP Revenue                             | Per Sec. 2.C.1.h. of the Tariff | \$ |
| 39 | Legacy EGSL-L Additional Capacity Revenue Requirement | Per Sec. 3.D of the Tariff      | \$ |
| 40 | Legacy EGSL-L FRP Revenue Requirements Total          | Sum of L38 + L39                | \$ |
| 41 | Legacy FRP Revenue Requirement Total                  | Sum of L 37 + L 40              | \$ |

**SECTION 6 MISO COST RECOVERY REVENUE REQUIREMENT**

|    | <u>DESCRIPTION</u>                        | <u>REFERENCE</u>               |    |
|----|---|--------------------------------|----|
| 42 | MISO Rec. Rev. Requirement (MCRRR) ELL-L  | Per Sec. 4 & Att. G Pg. 1 L 21 | \$ |
| 43 | MISO Rec. Rev. Requirement (MCRRR) EGSL-L | Per Sec. 4 & Att. H Pg. 1 L 21 | \$ |

**Entergy Louisiana, LLC**  
**Formula Rate Plan Rider Schedule FRP**  
**MISO Cost Recovery Revenue Requirement Formula ELL-L Rate Classes (1)**  
**Projected for the Twelve Months Ended December 31, 20XX**  
**(\$000'S Omitted)**

| Ln<br>No.   | Description  | ELL-L Class<br>Amount | Reference            |
|---|--|-----------------------|----------------------|
| <b><u>Net MISO Charges/(Credits)</u></b>                            |  |                       |                      |
| 1   | Schedule 10 Invoice  | 0                     | Att G Page 2, L6     |
| 2   | Non-TO Trust Invoice   | 0                     | Att G Page 2, L12    |
| 3   | TO-Trust Invoice   | 0                     | Att G Page 2, L19    |
| 4   | Sch. 31 - Reliability Coordination Service Cost Recovery Adder | 0                     | Att G Page 2, L20    |
| 5   | Administrative Costs related to Market Settlements             | 0                     | Att G Page 2, L21    |
| 6   | Other MISO Settlements   | 0                     | Att G Page 2, L22    |
| 7   | Transmission Revenue Credit Included in Base Rates             | (Note 3)              | Att G Page 2, L23    |
| 8   | ICT Costs Included in Base Rates                               | (Note 4)              | Att G Page 2, L24    |
| 9   | <b>Net MISO Charges/(Credits)</b>                              | <b>0</b>              | Sum of Lines 1 - 8   |
| <b><u>Cost Associated with MISO Implementation Deferral (2)</u></b> |  |                       |                      |
| 10  | Carrying Cost on MISO Implementation Deferral                  |                       |                      |
| 11  | Amortization of MISO Implementation Deferral                   |                       |                      |
| 12  | <b>Cost associated with MISO Implementation Deferral</b>       | <b>0</b>              | Sum of Lines 10 - 11 |
| <b><u>Cost Associated with MISO Integration Deferral (3)</u></b>    |  |                       |                      |
| 13  | Carrying Cost on MISO Integration Deferral                     |                       |                      |
| 14  | Amortization of MISO Integration Deferral                      |                       |                      |
| 15  | <b>Cost associated with MISO Integration Deferral</b>          | <b>0</b>              | Sum of Lines 13 - 14 |
| 16  | <b>Net MISO-related Costs</b>                                  | <b>0</b>              | L9 + L12 + L15       |
| 17  | Retail Allocation Factor (4)                                   |                       |                      |
| 18  | Revenue Related Expense Factor (5)                             |                       |                      |
| 19  | <b>Net Retail MISO Costs to be Recovered</b>                   | <b>0</b>              | L16 * L17 * L18      |
| 20  | True-up of MISO Cost Recovery Revenue Requirement              | 0                     | Att G Page 3, L24    |
| 21  | <b>MISO Cost Recovery Revenue Requirement (MCRRR)</b>          | <b>0</b>              | L19 + L20            |

Notes:

- (1) Pursuant to Section 4 of this Formula Rate Plan (Rider FRP)
- (2) Return of and on MISO Implementation Deferral per Section 4.A.2 of this Rider FRP. Amortization period is 36 months with 12 months amortization in the test year.
- (3) Return of and on MISO Integration Deferral per Section 4.A.2. of this Rider FRP. Amortization period is 36 months with 12 months amortization in the test year.
- (4) LA Retail Allocation Factor as calculated in Miscellaneous Schedule MD.
- (5) Revenue Related Expense Factor =  $1 / (1 - \text{Louisiana Retail Bad Debt Rate} - \text{Revenue-Related Tax Rate} - \text{Regulatory Commission Expense Rate})$ .

**Entergy Louisiana, LLC**  
**Formula Rate Plan Rider Schedule FRP**  
**MISO Cost Recovery Revenue Requirement Formula ELL-L Rate Classes (1)**  
**Projected for the Twelve Months Ended December 31, 20XX**  
**(\$000'S Omitted)**

| Ln No.                             | Description   | ELL-L Class Amount | Reference          |
|------------------------------------|---|--------------------|--------------------|
| <b><u>Schedule 10 Invoice</u></b>  |   |                    |                    |
| 1                                  | Schedule 10 ISO Cost Recovery Adder                                       |                    |                    |
| 2                                  | Sch. 10 - FERC FERC Annual Charges Recovery                               |                    |                    |
| 3                                  | Schedule 23 Recovery of Sch. 10 & Sch. 17 Costs from Certain GFAS         |                    |                    |
| 4                                  | Schedule 34 Allocation of Costs Associated With Penalty Assessments (1)   |                    |                    |
| 5                                  | Schedule 35 HVDC Agreement Cost Recovery Fee                              |                    |                    |
| 6                                  | <b>Total Schedule 10 Invoice</b>  | <b>0</b>           | Sum of Lines 1 - 5 |
| <b><u>Non-TO Trust Invoice</u></b> |   |                    |                    |
| 7                                  | Schedule 1 Scheduling, System Control, and Dispatch Service               |                    |                    |
| 8                                  | Schedule 2 Reactive Power   |                    |                    |
| 9                                  | Schedule 11 Wholesale Distribution Services (2)                           |                    |                    |
| 10                                 | Schedule 15 Power Factor Correction Service                               |                    |                    |
| 11                                 | Schedule 20 Treatment of Station Power                                    |                    |                    |
| 12                                 | <b>Total Non-TO Trust Invoice</b>   | <b>0</b>           | Sum of Lines 7-11  |
| <b><u>TO-Trust Invoice</u></b>     |   |                    |                    |
| 13                                 | Schedule 7 Long & Short-Term Firm Point-To-Point Trans. Service           |                    |                    |
| 14                                 | Schedule 8 Non-Firm Point-To-Point Transmission Service                   |                    |                    |
| 15                                 | Schedule 9 Network Integration Transmission Service                       |                    |                    |
| 16                                 | Schedule 26 Network Upgrade Charge From Trans. Expansion Plan             |                    |                    |
| 17                                 | Schedule 26-A Multi-Value Project Usage Rate                              |                    |                    |
| 18                                 | Schedule 33 Blackstart Service  |                    |                    |
| 19                                 | <b>Total TO-Trust Invoice</b>   | <b>0</b>           | Sum of Lines 13-18 |
| 20                                 | <b>Schedule 31 - Reliability Coordination Service Cost Recovery Adder</b> | <b>0</b>           |                    |
| 21                                 | <b>Administrative Costs related to Market Settlements</b>                 | <b>0</b>           |                    |
| 22                                 | <b>Other MISO Settlements</b>   | <b>0</b>           |                    |
| 23                                 | <b>Transmission Revenue Credit Included in Base Rates</b>                 | <b>(Note 3)</b>    |                    |
| 24                                 | <b>ICT Costs Included in Base Rates</b>                                   | <b>(Note 4)</b>    |                    |

**Notes:**

- (1) Cost associated with potential future NERC penalties could show up under Schedule 10 Invoice or Market Settlements.
- (2) Includes Wholesale Distribution Services, Prior Period Adjustments and Other.
- (3) Pursuant to this Rider FRP-1, Attachment C, Item 4F.; amount from TY 2011 FRP - \$38.717M.
- (4) Pursuant to this Rider FRP-1, Attachment C, Item 4F.; amount from TY 2011 FRP - \$(4.471M)

**Entergy Louisiana, LLC**  
**Formula Rate Plan Rider Schedule FRP**  
**MISO Cost Recovery Revenue Requirement Formula ELL-L (1)**  
**True-up of MISO Cost Recovery Revenue Requirement**  
**Projected for the Twelve Months Ended December 31, 20XX**  
**(\$000'S Omitted)**

| Ln<br>No.  | Description   | ELL-L Class<br>Amount | Reference                             |
|--|---|-----------------------|---------------------------------------|
| <b><u>Actual Net MISO Charges/(Credits)</u></b>                        |   |                       |                                       |
| 1  | Schedule 10 Invoice   |                       |                                       |
| 2  | Non-TO Trust Invoice  |                       |                                       |
| 3  | TO-Trust Invoice  |                       |                                       |
| 4  | Schedule 31 - Reliability Coordination Service Cost Recovery Adder            |                       |                                       |
| 5  | Administrative Costs related to Market Settlements                            |                       |                                       |
| 6  | Other MISO Market Settlements   |                       |                                       |
| 7  | Transmission Revenue Credit Included in Base Rates                            |                       |                                       |
| 8  | ICT Costs Included in Base Rates  |                       |                                       |
| 9  | <b>Net MISO Charges/(Credits)</b>   | <b>0</b>              | Sum of Lines 1 - 8                    |
| <b><u>Actual Cost Associated with MISO Implementation Deferral</u></b> |   |                       |                                       |
| 10   | Carrying Cost on MISO Implementation Deferral (2)                             |                       |                                       |
| 11   | Amortization of MISO Implementation Deferral (2)                              |                       |                                       |
| 12   | <b>Cost associated with MISO Implementation Deferral</b>                      | <b>0</b>              | Sum of Lines 10 - 11                  |
| <b><u>Actual Cost Associated with MISO Integration Deferral</u></b>    |   |                       |                                       |
| 13   | Carrying Cost on MISO Integration Deferral (3)                                |                       |                                       |
| 14   | Amortization of MISO Integration Deferral (3)                                 |                       |                                       |
| 15   | <b>Cost associated with MISO Integration Deferral</b>                         | <b>0</b>              | Sum of Lines 13 - 14                  |
| 16   | <b>Net MISO-related Costs</b>   | <b>0</b>              | L9 + L12 + L15                        |
| 17   | Louisiana Retail Allocation Factor (4)  |                       |                                       |
| 18   | Revenue Related Expense Factor (5)  |                       |                                       |
| 19   | <b>Actual MISO Cost Recovery Revenue Requirement</b>                          | <b>0</b>              | L16 * L17 * L18                       |
| 20   | <b>Estimated MISO Cost Recovery Revenue Requirement (6)</b>                   |                       | Preceding Filing Att<br>G Page 1, L21 |
| 21   | <b>Difference in Actual &amp; Est. MISO Cost Recovery Revenue Requirement</b> | <b>0</b>              | L19 - L20                             |
| 22   | Before-Tax Weighted Average Cost of Capital                                   |                       |                                       |
| 23   | <b>Carrying Cost</b>  | <b>0</b>              | L21 * (L22/2)                         |
| 24   | <b>True-up of MISO Cost Recovery Revenue Requirement</b>                      | <b>0</b>              | L21 + L23                             |

## Notes:

- (1) Pursuant to Section 4.A.3. of this Formula Rate Plan (Rider FRP)
- (2) Return of and on MISO Implementation Deferral per Section 4.A.2. of this Rider FRP. Amortization period is 36 months and 12 months amortization in the test year.
- (3) Return of and on MISO Integration Deferral per Section 4.A.2. of this Rider FRP. Amortization period is 36 months and 12 months amortization in the test year.
- (4) See Attachment G, Page 1 Note (4)
- (5) See Attachment G, Page 1 Note (5)
- (6) Initial true-up shall be based on the preceding ELL FRP-7 Att G Page 1, L21.

**Entergy Louisiana, LLC**  
**Formula Rate Plan Rider Schedule FRP**  
**MISO Cost Recovery Revenue Requirement Formula EGSL-L Rate Classes (1)**  
**Projected for the Twelve Months Ended December 31, 20XX**  
**(\$000'S Omitted)**

| Ln<br>No.   | Description  | EGSL-L Class<br>Amount | Reference            |
|---|--|------------------------|----------------------|
| <b><u>Net MISO Charges/(Credits)</u></b>                            |  |                        |                      |
| 1   | Schedule 10 Invoice  | 0                      | Att G Page 2, L6     |
| 2   | Non-TO Trust Invoice   | 0                      | Att G Page 2, L12    |
| 3   | TO-Trust Invoice   | 0                      | Att G Page 2, L19    |
| 4   | Sch. 31 - Reliability Coordination Service Cost Recovery Adder | 0                      | Att G Page 2, L20    |
| 5   | Administrative Costs related to Market Settlements             | 0                      | Att G Page 2, L21    |
| 6   | Other MISO Settlements   | 0                      | Att G Page 2, L22    |
| 7   | Transmission Revenue Credit Included in Base Rates             | (Note 3)               | Att G Page 2, L23    |
| 8   | ICT Costs Included in Base Rates                               | (Note 4)               | Att G Page 2, L24    |
| 9   | <b>Net MISO Charges/(Credits)</b>                              | <b>0</b>               | Sum of Lines 1 - 8   |
| <b><u>Cost Associated with MISO Implementation Deferral (2)</u></b> |  |                        |                      |
| 10  | Carrying Cost on MISO Implementation Deferral                  |                        |                      |
| 11  | Amortization of MISO Implementation Deferral                   |                        |                      |
| 12  | <b>Cost associated with MISO Implementation Deferral</b>       | <b>0</b>               | Sum of Lines 10 - 11 |
| <b><u>Cost Associated with MISO Integration Deferral (3)</u></b>    |  |                        |                      |
| 13  | Carrying Cost on MISO Integration Deferral                     |                        |                      |
| 14  | Amortization of MISO Integration Deferral                      |                        |                      |
| 15  | <b>Cost associated with MISO Integration Deferral</b>          | <b>0</b>               | Sum of Lines 13 - 14 |
| 16  | <b>Net MISO-related Costs</b>                                  | <b>0</b>               | L9 + L12 + L15       |
| 17  | Retail Allocation Factor (4)                                   |                        |                      |
| 18  | Revenue Related Expense Factor (5)                             |                        |                      |
| 19  | <b>Net Retail MISO Costs to be Recovered</b>                   | <b>0</b>               | L16 * L17 * L18      |
| 20  | True-up of MISO Cost Recovery Revenue Requirement              | 0                      | Att H Page 3, L24    |
| 21  | <b>MISO Cost Recovery Revenue Requirement (MCRRR)</b>          | <b>0</b>               | L19 + L20            |

## Notes:

- (1) Pursuant to Section 4 of this Formula Rate Plan (Rider FRP)
- (2) Return of and on MISO Implementation Deferral per Section 4.A.2 of this Rider FRP. Amortization period is 36 months with 12 months amortization in the test year.
- (3) Return of and on MISO Integration Deferral per Section 4.A.2. of this Rider FRP. Amortization period is 36 months with 12 months amortization in the test year.
- (4) LA Retail Allocation Factor as calculated in Miscellaneous Schedule MD.
- (5) Revenue Related Expense Factor =  $1 / (1 - \text{Louisiana Retail Bad Debt Rate} - \text{Revenue-Related Tax Rate} - \text{Regulatory Commission Expense Rate})$ .

**Entergy Louisiana, LLC**  
**Formula Rate Plan Rider Schedule FRP**  
**MISO Cost Recovery Revenue Requirement Formula EGSL-L Rate Classes (1)**  
**Projected for the Twelve Months Ended December 31, 20XX**  
**(\$000'S Omitted)**

| Ln<br>No.                          | Description   | EGSL-L<br>Class<br>Amount | Reference          |
|------------------------------------|---|---------------------------|--------------------|
| <b><u>Schedule 10 Invoice</u></b>  |   |                           |                    |
| 1                                  | Schedule 10 ISO Cost Recovery Adder                                       |                           |                    |
| 2                                  | Sch. 10 - FERC FERC Annual Charges Recovery                               |                           |                    |
| 3                                  | Schedule 23 Recovery of Sch. 10 & Sch. 17 Costs from Certain GFAS         |                           |                    |
| 4                                  | Schedule 34 Allocation of Costs Associated With Penalty Assessments (1)   |                           |                    |
| 5                                  | Schedule 35 HVDC Agreement Cost Recovery Fee                              |                           |                    |
| 6                                  | <b>Total Schedule 10 Invoice</b>  | <b>0</b>                  | Sum of Lines 1 - 5 |
| <b><u>Non-TO Trust Invoice</u></b> |   |                           |                    |
| 7                                  | Schedule 1 Scheduling, System Control, and Dispatch Service               |                           |                    |
| 8                                  | Schedule 2 Reactive Power   |                           |                    |
| 9                                  | Schedule 11 Wholesale Distribution Services (2)                           |                           |                    |
| 10                                 | Schedule 15 Power Factor Correction Service                               |                           |                    |
| 11                                 | Schedule 20 Treatment of Station Power                                    |                           |                    |
| 12                                 | <b>Total Non-TO Trust Invoice</b>   | <b>0</b>                  | Sum of Lines 7-11  |
| <b><u>TO-Trust Invoice</u></b>     |   |                           |                    |
| 13                                 | Schedule 7 Long & Short-Term Firm Point-To-Point Trans. Service           |                           |                    |
| 14                                 | Schedule 8 Non-Firm Point-To-Point Transmission Service                   |                           |                    |
| 15                                 | Schedule 9 Network Integration Transmission Service                       |                           |                    |
| 16                                 | Schedule 26 Network Upgrade Charge From Trans. Expansion Plan             |                           |                    |
| 17                                 | Schedule 26-A Multi-Value Project Usage Rate                              |                           |                    |
| 18                                 | Schedule 33 Blackstart Service  |                           |                    |
| 19                                 | <b>Total TO-Trust Invoice</b>   | <b>0</b>                  | Sum of Lines 13-18 |
| 20                                 | <b>Schedule 31 - Reliability Coordination Service Cost Recovery Adder</b> | <b>0</b>                  |                    |
| 21                                 | <b>Administrative Costs related to Market Settlements</b>                 | <b>0</b>                  |                    |
| 22                                 | <b>Other MISO Settlements</b>   | <b>0</b>                  |                    |
| 23                                 | <b>Transmission Revenue Credit Included in Base Rates (Note 3)</b>        | <b>(Note 3)</b>           |                    |
| 24                                 | <b>ICT Costs Included in Base Rates (Note 4)</b>                          | <b>(Note 4)</b>           |                    |

Notes:

- (1) Cost associated with potential future NERC penalties could show up under Schedule 10 Invoice or Market Settlements.
- (2) Includes Wholesale Distribution Services, Prior Period Adjustments and Other.
- (3) Pursuant to this Rider FRP-1, Attachment C, Item 4F.; amount from TY 2011 FRP - \$27.115M.
- (4) Pursuant to this Rider FRP-1, Attachment C, Item 4F.; amount from TY 2011 FRP - \$(3.309M)

**Entergy Louisiana, LLC**  
**Formula Rate Plan Rider Schedule FRP**  
**MISO Cost Recovery Revenue Requirement Formula EGSL-L Rate Classes (1)**  
**True-up of MISO Cost Recovery Revenue Requirement**  
**Projected for the Twelve Months Ended December 31, 20XX**  
**(\$000'S Omitted)**

| Ln<br>No.   | Description  | EGSL-L Class<br>Amount | Reference                             |
|---|--|------------------------|---------------------------------------|
| <u>Actual Net MISO Charges/(Credits)</u>                        |  |                        |                                       |
| 1   | Schedule 10 Invoice  |                        |                                       |
| 2   | Non-TO Trust Invoice   |                        |                                       |
| 3   | TO-Trust Invoice   |                        |                                       |
| 4   | Schedule 31 - Reliability Coordination Service Cost Recovery Adder |                        |                                       |
| 5   | Administrative Costs related to Market Settlements                 |                        |                                       |
| 6   | Other MISO Market Settlements                                      |                        |                                       |
| 7   | Transmission Revenue Credit Included in Base Rates                 |                        |                                       |
| 8   | ICT Costs Included in Base Rates                                   |                        |                                       |
| 9   | Net MISO Charges/(Credits)   | 0                      | Sum of Lines 1 - 8                    |
| <u>Actual Cost Associated with MISO Implementation Deferral</u> |  |                        |                                       |
| 10  | Carrying Cost on MISO Implementation Deferral (2)                  |                        |                                       |
| 11  | Amortization of MISO Implementation Deferral (2)                   |                        |                                       |
| 12  | Cost associated with MISO Implementation Deferral                  | 0                      | Sum of Lines 10 - 11                  |
| <u>Actual Cost Associated with MISO Integration Deferral</u>    |  |                        |                                       |
| 13  | Carrying Cost on MISO Integration Deferral (3)                     |                        |                                       |
| 14  | Amortization of MISO Integration Deferral (3)                      |                        |                                       |
| 15  | Cost associated with MISO Integration Deferral                     | 0                      | Sum of Lines 13 - 14                  |
| 16  | Net MISO-related Costs   | 0                      | L9 + L12 + L15                        |
| 17  | Louisiana Retail Allocation Factor (4)                             |                        |                                       |
| 18  | Revenue Related Expense Factor (5)                                 |                        |                                       |
| 19  | Actual MISO Cost Recovery Revenue Requirement                      | 0                      | L16 * L17 * L18                       |
| 20  | Estimated MISO Cost Recovery Revenue Requirement (6)               |                        | Preceding Filing Att H<br>Page 1, L21 |
| 21  | Difference in Actual & Est. MISO Cost Recovery Revenue Requirement | 0                      | L19 - L20                             |
| 22  | Before-Tax Weighted Average Cost of Capital                        |                        |                                       |
| 23  | Carrying Cost  | 0                      | L21 * (L22/2)                         |
| 24  | True-up of MISO Cost Recovery Revenue Requirement                  | 0                      | L21 + L23                             |

## Notes:

- (1) Pursuant to Section 4.A.3. of this Formula Rate Plan (Rider FRP)
- (2) Return of and on MISO Implementation Deferral per Section 4.A.2. of this Rider FRP. Amortization period is 36 months and 12 months amortization in the test year.
- (3) Return of and on MISO Integration Deferral per Section 4.A.2. of this Rider FRP. Amortization period is 36 months and 12 months amortization in the test year.
- (4) See Attachment G, Page 1 Note (4)
- (5) See Attachment G, Page 1 Note (5)
- (6) Initial true-up shall be based on the preceding EGSL FRP-3 Att G Page 1, L21.

**TERMS AND CONDITIONS OF ELECTRIC SERVICE**  
**PROVIDED BY ENTERGY LOUISIANA, LLC**

1. **PURPOSE.** These Terms and Conditions are prescribed to govern Electric Service and are intended to facilitate the rendering of uniform, efficient, and adequate Service to the Customers of Entergy Louisiana, LLC (“ELL” or the “Company”). They are necessary for a clear understanding of the obligations of all parties to the business relations of the Company with its Electric Customers, and are a part of the Company’s Contract with each Customer and part of the Company’s Rate Schedules and/or Riders. Any or all of these Terms and Conditions not inconsistent with a particular Rate Schedule or Rider are as much a part of such Rate Schedule and/or Rider as if repeated therein.

2. **APPLICABILITY.** These Terms and Conditions are effective as of [xxx, 2015 -insert date of closing of business combo] and pertain solely to ELL’s relations and obligations with Customers taking Service within ELL’s service area, except those Customers in the Fifteenth Ward of the City of New Orleans. However, these Terms and Conditions shall not modify the operation of an Electric Service Agreement/Contract in effect prior to the effective date of these Terms and Conditions. To the extent that a conflict exists between the provisions of any of the requirements herein and the specific provisions of any Service Agreement/Contract in effect prior to the Effective Date of these Terms and Conditions, obligations specified in the Service Agreement/Contract shall be interpreted consistent with the Terms and Conditions or Service Regulations in effect immediately prior to the effective date of these Terms and Conditions.

Further, to the extent that a conflict exists between the provisions of any of the requirements of these Terms and Conditions and the specific provisions of any Rate Schedule/Rider, the provisions of the Rate Schedule/Rider shall govern.

3. **DEFINITIONS OF TERMS.** In Rate Schedules and/or Riders, Service Agreements, and Entergy’s Customer Installation Standards for Electric Service (“Service Standards”), these Terms and Conditions and elsewhere in the expression of facts relating to the Service, it is necessary or convenient to use technical and other terms, phrases and abbreviations. For purposes of these Terms and Conditions, Rate Schedules, Service Agreements and Service Standards the definitions set forth in this Paragraph 3 shall apply to terms, phrases and/or abbreviations in the aforementioned documents. Whenever terms, phrases or abbreviations not defined in this Paragraph 3 are used, the meaning commonly understood in the industry shall apply.

- A. Applicant or Customer. A person, firm, individual, partnership, association, corporation or any governmental agency applying for or taking Service.
- B. Type of Service. The electric attributes of the Service: phase, voltage, frequency.
- C. Class of Service (Rate Classification). Service intended to be rendered under a particular Rate Schedule or groups of Rate Schedules, such as residential service, commercial service, lighting and individual or groups of Rate Schedules serving large usage Customers.



- D. Company. Entergy Louisiana, LLC, (“ELL”), including its officers, agents, employees, successors or assigns.
- E. Company’s Installation. In general, all the wires, appliances, devices, etc. on the Company’s side of the Point of Delivery, and such devices as may be installed for metering Electric Service on Customer’s side of the Point of Delivery.
- F. Contract or Service Agreement. The written and signed agreement embodying the conditions and terms governing Service. If for any reason no written agreement exists, the provisions of such an agreement in the Company’s standard form, will be presumed to apply.
- G. Customer’s Installation. In general, all the wires, appliances, devices or apparatus of any kind or character on the Customer’s side of the Point of Delivery, except the meters, metering devices and accessories of the Company that may be located on the Customer’s side of the Point of Delivery.
- H. Demand refers to the rate of use of Electric Service during or averaged over a stated period of time. As necessary, Rate Schedules and Riders may utilize varying definitions of Demand as necessary for billing purposes.
- I. Entergy Gulf States Louisiana, L.L.C. A predecessor-in-interest to ELL.
- J. Legacy ELL Customer. Any Customer taking Service from ELL prior to the Effective Date of these Terms and Conditions.
- K. Legacy EGSL Customer. Any Customer taking Service from EGSL prior to the Effective date of these Terms and Conditions.
- L. Legacy Entergy Gulf States Louisiana, L.L.C. Service Area or Legacy EGSL Service Area. The geographic boundaries of the area served by EGSL prior to the Effective Date of these Terms and Conditions and within 300 feet of Company facilities located in such geographic area after the Effective Date of these Terms and Conditions. The geographic boundaries of the Legacy EGSL Service Area include the following parishes: Acadia, Allen, Beauregard, Calcasieu, Cameron, East Baton Rouge, East Feliciana, Iberia, Jefferson Davis, Lafayette, Pointe Coupee, St. Landry, Vermilion, West Baton Rouge, and West Feliciana. The Legacy EGSL Service Area also includes certain portions of the Parishes of Ascension, Iberville, Livingston and St. Martin.
- M. Legacy Entergy Louisiana, LLC Service Area or Legacy ELL Service Area. The geographic boundaries of the area served by ELL prior to the Effective Date of these Terms and Conditions and within 300 feet of Company facilities located in such geographic area after the Effective Date of these Terms and Conditions. For purposes of these Terms and Conditions, the geographic boundaries of the Legacy ELL Service Area include the following parishes: Assumption, Avoyelles, Bienville, Bossier, Caldwell, Catahoula, Claiborne, Concordia, East Carroll, Franklin, Grant, Iberville, Jackson, Jefferson, La Salle, Lafourche, Lincoln, Livingston, Madison, Morehouse, Natchitoches, Ouachita, Plaquemines, Red River, Richland, Sabine, St John the Baptist, St. Bernard, St.

Charles, St. Helena, St. James, St. Martin, St. Tammany, Tangipahoa, Tensas, Terrebonne, Union, Vernon, W. Carroll, Washington, Webster and Winn. The Legacy ELL Service Area also includes certain portions of the Parishes of Ascension, Iberville, Livingston and St. Martin.

- N. Meter. The meter or meters and accessory devices of the Company used to measure the power and energy delivered. (A part of the Company's Installation.)
- O. Month. A period of approximately 30 days, more or less.
- P. New Customer. A person, firm, individual, partnership, association, corporation or any governmental agency applying for or establishing Service subsequent to the Effective Date of these Terms and Condition.
- Q. Point of Delivery. The point where the Company's wires connect with those of the Customer (unless otherwise specified in the Service Agreement) or where such wires would have been connected in the event, for any reason, such connection shall not have been made.
- R. Rate Schedule/Rider. The document(s) on file with the Louisiana Public Service Commission ("LPSC") containing the most recent tariffs outlining the terms of billing and rates/charges to be borne and paid by the respective class of Customers for the provision of the type(s) of Electric and/or gas Service agreed upon by the Company and the Customer.
- S. Service or Electric Service. The making available by the Company to the Customer, under a Service Agreement of electric power and energy of an agreed capacity at an agreed voltage, phase and frequency at an agreed Point of Delivery, whether or not actually used by the Customer.
- T. Service Drop. A part of the Company's Installation except when otherwise expressly provided. The wires, cables, or conductors connecting the Company's lines with the Customer's Installation.
- U. Year. Twelve months, 365 days. The period elapsing for any Month and day in a calendar year to the same Month and day in the next succeeding calendar year.
- V. Cost (of Extensions, Additions, etc.) The term "Cost" when applied to the Company's property or additions thereof shall include, but not be limited to the following:
  - 1) The invoice cost of all material, equipment and incidental supplies used in the work plus the cost of the transportation to the Company's storerooms and an item not exceeding 10% to cover the cost of purchasing, storage, insurance and handling of material.
  - 2) The payroll cost of all labor and direct supervision employed on the work plus employee liability insurance, payroll, taxes, subsistence and traveling expenses.

Effective Date: [Date of closing of Business Combination]

- 3) The cost of services performed by a contractor if used.
- 4) The cost of any required privileges, permits, certificates, easements, servitudes, etc.
- 5) An item not exceeding 5% of (2) to cover the prorated cost of expendable tools, safety devices, etc.
- 6) The cost, including interest, taxes, insurance, depreciation, operation and maintenance of equipment used such as air compressors, air drills, hole diggers, ditchers, trailers, tractors, etc., if owned by the Company, and the rental and other charges paid therefor in connection therewith when not so owned, calculated at a rate per day or hour.
- 7) All direct truck and transportation expense incurred, which shall include insurance, license fees, interest, taxes, depreciation, operating and maintenance expense charged for at a rate per mile, or per hour.
- 8) An item not exceeding 10% of the sum of the items (1) to (7) above, to cover the cost of engineering, inspecting, testing, general supervision, legal and general office auditing and accounting expense, public liability insurance, injuries and damages during construction and other general administration and overhead expenses.
- 9) An item not exceeding 1% per Month applied to the expended balances on the project, to cover interest and taxes on idle investment, the period to be from the beginning of the project until it is completed and placed in operation.

#### 4. REQUESTS FOR SERVICE AND APPLICABLE RATE SCHEDULES/RIDERS.

Applications for Electric Service, within the territory served by the Company of a type for which the Company has a Rate Schedule or Rider on file, will be accepted from applicants when such Service is available, subject to the provisions of the Rate Schedule or Rider, these Terms and Conditions and the Service Standards. Service will be considered available if the Point of Delivery is located immediately adjacent to the Company's distribution line of suitable phase, voltage, and capacity to deliver the Service at the applicable Rate Schedule, and the Company has the required power and energy available at the Point of Delivery to supply the Applicant.

Each Class of Service, at each location at which Service is desired, will be considered separately, and there will be a separate application of the appropriate Rate Schedule for each Class of Service at each Point of Delivery.

For Customers served by EGSL or ELL prior to the Effective Date of these Terms and Conditions in the Parishes of Ascension, Iberville, Livingston or St. Martin, such Customers' Service shall continue to be available under rates applicable to the Legacy EGSL Service Area and Legacy ELL Service Area, respectively. New Customers seeking to initiate and/or establish Service with a Point of Delivery located in the Parishes of Ascension, Iberville, Livingston or St.

Martin, should contact the Company to determine whether rates as applicable to the Legacy EGSL Service or Legacy ELL Service shall apply.

When a Customer has the option to choose the Rate Schedule under which Electric Service is taken, generally the Customer shall take any Rider applicable to the Rate Schedule it chooses, except with respect to certain express Riders, such as: the alternative financing (securitization) Riders and corresponding offset Riders, Rough Production Cost Equalization Riders, *etc.* With these exceptions (as may be modified from time to time), regardless of what Rate Schedule a Customer may choose, the Customer shall take the alternative financing (securitization) Rider and corresponding offset Rider, Rough Production Cost Equalization Riders that applies to the particular geographic area (*i.e.*, the Legacy EGSL Service Area or the Legacy ELL Service Area) where the Point of Delivery exists for the Customer. In all cases, the Applicability/Availability language of the specific Rider shall be controlling.

Certain situations may require written contracts; such contracts may contain special provisions that apply to the particular situation. In the case of Customers whose load is of unusual size or characteristics or at a remote location, additional rate and contractual arrangements may be justified. References in these Terms and Conditions to “Contract” or “Contract with Company” are intended to include, when applicable, any written Contract for Electric Service in effect between the Company and Customer at the time, including collectively as part thereof for all purposes the Terms and Conditions in effect at the time (subject to changes by the Company as provided in the Contract), the terms and provisions of all Rate Schedules and Riders (such Rate Schedules and Riders also being subject to change by the Company as provided herein) as in effect at the time and applicable to the Electric Service provided to the Customer pursuant to its Contract with Company, and any other written and duly executed agreements between the Company and Customer.

A connection charge compensating Company for its costs may be made by Company, in accordance with Company’s Rate Schedule then in effect providing for such charge, upon connection or reconnection of facilities for Service.

5. RATE AND USE OF SERVICE. The Customer will receive and pay monthly for all Electric Service supplied in accordance with applicable Rate Schedule(s). Bills are to be rendered monthly by the Company in accordance with the said rate and are payable by the prescribed billing due date. The terms “Month” and “monthly” as used herein are intended to designate the period between any two consecutive readings of the Company’s meters at approximately 30-day intervals.

Bills are considered paid only when payment has actually been received and credited by Company. Checks shall constitute conditional payment only, dependent on clearing.

When it undertakes efforts to collect a delinquent bill, a collection charge compensating Company for its costs may be made by Company in accordance with Company’s Rate Schedule then in effect providing for such charge.

In any case of Service diversion, theft, or failure to submit an application for Service, the Company may disconnect Service, is entitled to estimate a bill(s), collect for Service that was used but not recorded as a result of the unauthorized use of Service, and any additional costs incurred to investigate and remedy the situation, and may require an additional amount as a deposit.

Except when specifically provided for in the Contract or Rate Schedule in effect between Company and Customer, Customer shall not, directly or indirectly, resell, sublet, assign, share, or otherwise dispose of the Electric Service, or any part of such Service; and where provided pursuant to Contract, shall use such Service solely for the purposes described in its Contract with Company. Except when specifically provided for in a Contract in effect between Company and Customer, Customer shall not use the Electric Service supplied by Company as supplementary, standby or breakdown Service. If, and only if, Customer and Company enter into a specific Contract therefor, Company will supply auxiliary and standby Service pursuant to the terms of such Contract. In such event, the Customer agrees to arrange its wiring, by means of a double-throw switch or other suitable devices, so that Customer's equipment cannot create a hazard on the Company's lines by energizing these lines. Customer further assumes all responsibility for energizing of Company's lines by Customer's equipment and agrees to protect and save Company harmless and indemnified from injury or damage to persons or property occasioned by the energizing of Company's lines by Customer's equipment.

The Customer will not extend nor connect installations across a street, alley, lane, or other public or private space in order to obtain Service for other premises, even though such other premises may be owned by the Customer, except on written consent of the Company.

If more than one rate is applicable to Customer's Service, Customer may request whichever applicable rate is best adapted to his existing or anticipated Service on at least a twelve-Month basis, and having selected such rate may not again change rate within a twelve-Month period without the prior consent of Company. The preceding sentence shall in no event, however, permit a Customer to change or abrogate the Customer's obligation under any Contract, Rate Schedule or Rider for payment of any minimum or facilities charges. A new Customer will be given reasonable opportunity to determine his Service requirements before selecting the most favorable rate for such requirements. The Company does not assume responsibility that Customer will be served under the most favorable rate and the Company shall have no liability to make refunds covering the difference in charges under the rate in effect and the charges under any other rate applicable to Customer's Service.

6. RATE CHANGES BY COMPANY. The rates and charges charged Customer will be the Company's going rates and charges in effect for like conditions of Service to the class of Service, as provided in the Company's Rate Schedules, or in effective superseding Rate Schedules promulgated by the Company which are filed with, accepted for filing, or approved, as appropriate, by the regulatory authority having jurisdiction thereof.

Anything in these Terms and Conditions, any Contract with Customer, or any Rate Schedule to the contrary notwithstanding, each and all rates and charges by Entergy Louisiana, LLC in any Rate Schedule may be changed by the Company from time to time, at any time, and

Company shall have and hereby specifically reserves the right in all events to change the rates and charges for its Services, in accordance with applicable law and procedures prescribed by the regulatory authorities having jurisdiction over such rates and charges, and to seek and place in effect changes in its rates and charges without the concurrence or joinder of Customer. Any increase or decrease in rates and charges by Company shall apply to Service contracted prior to the effective date of the increase, as well as Service contracted after such effective date. Such increased or decreased rates shall be effective from such date with respect to Service thereafter furnished to Customer even though such changed rate may not then be made effective as to all Customers within such class because of then-existing Contract restrictions or because of regulatory or governmental action, delay, or inaction with respect to such rate change being made applicable to other Customers. Customer shall have such rights as may be provided by applicable law and regulatory procedures to contest before the regulatory authority having jurisdiction whether any such changes in rates and charges are just and reasonable.

7. DEPOSITS. The Company may require the Customer to make and maintain a deposit to guarantee payment of bills in accordance with any applicable regulatory guidelines. When Service is discontinued, the amount of the deposit plus interest thereon will first be applied to pay any amount owed the Company by the Customer, and any remaining portion of the deposit and interest will be refunded.

8. POINT OF DELIVERY. The Company will normally supply to one premise only one Point of Delivery and only one of Company's standard types of Services and the Customer's installation is to be so arranged that Company measures the Customer's Electric Service with one metering installation. Unless otherwise specified in any written Contract with Customer, the Point of Delivery of Service shall be on the outside walls of Customer's building at a point nearest the lines of the Company. The Company's Rate Schedules, unless otherwise stated in the schedules, contemplate only one Point of Delivery to one premise, by overhead (aerial) connection by the shortest and most direct route. Only underground Service is available in underground network areas, unless otherwise made available under terms approved by the regulatory authority having jurisdiction thereof.

9. METERING. All meters and devices necessary to measure electric energy are to be furnished and installed by the Company and will remain the property of the Company. Company shall have access to its property on Customer's premises at all reasonable times for the purpose of installing, testing, reading, inspecting, repairing, replacing, altering, or removing any of its property located on the Customer's premises and for other purposes necessary to enable it to render, or to disconnect Service, or to determine the Customer's compliance with the applicable Rate Schedule(s), Service Regulations or special Contracts. If safe access to the Company's facilities is not available, then the Company reserves the right to charge Customers for any incremental costs associated with needed special equipment, including the installation of facilities to enable offsite Meter reading. These cost categories include vehicle trip cost, labor and Meter cost.

The Company will test its meters at intervals as may be required by good operating practice and all lawful regulations. In case of questions as to the accuracy of the Company's measuring instruments, either party shall have the right at any time, and from time to time, to have the measuring instrument(s) tested and/or, if necessary, recalibrated with both parties represented at the test. When requested by the Customer, the expense of the test and/or recalibration shall be borne by the Customer (subject to applicable regulatory limitations) if the Company's meters are found to be accurate within two (2) per cent; otherwise, the cost of the test shall be paid by the Company. No allowance in the charge for power shall be made to the Customer unless the error of the Meter or meters exceeds two (2) per cent. If it shall be shown by the test that any of the measuring instruments are inaccurate, proper allowance as shown by the test to be necessary shall be made to the party entitled thereto, in accordance with the terms approved by the regulatory authority having jurisdiction thereof. No allowance will be made on any bill on account of claim for inaccuracy of measurement unless Customer shall request such allowance within thirty (30) days from date of bill. If the Company's measuring instruments fail to register at any time during any Month, the power delivered during such Month shall be estimated based on historic Customer usage and/or upon the basis of the amount of power delivered during the last preceding or next succeeding period of one Month that the Customer's facilities are operated under conditions similar to those existing during the Month in which said instruments failed to register.

10. DEFAULT AND SUSPENSION OF SERVICE. The Company may suspend Service and remove its facilities from the Customer's premises for any of the following reasons: (a) default by Customer in the payment in full when due of any sums due to Company under any Contract with Customer, or the Terms and Conditions, or applicable Rate Schedules then in effect; and failure to cure such default within the terms approved by the regulatory authority having jurisdiction thereof after notice to Customer from Company demanding payment; (b) failure of the Customer to perform any of its obligations under any Contract with Company or to comply with any of these Terms and Conditions, or the applicable provisions of any Rate Schedule; (c) fraud or abuse by Customer, or failure of Customer to prevent fraud or abuse in the receipt by Customer of Electric Service or in connection with the metering of such Service to Customer, or discovery by Company that the Meter used in connection with Service to Customer has been tampered with or damaged; or (d) discovery of conditions dangerous to life and property. Provided that the cause for suspension has been removed and that any applicable Contract with Company has not been terminated, Service will be restored in cases of suspension of Service for any of the above reasons after Customer has paid a fully compensatory charge to offset Company's Cost incurred in disconnecting and reconnecting Service, including any applicable tampering or theft fees, and any sums due for Electric Service previously rendered and, if requested by Company, Customer has made a reasonable deposit to guarantee performance by the Customer thereafter. Such charge for discontinuing and reconnecting Service, including any applicable tampering or theft fees, shall be in accordance with Company's schedule then in effect providing for such charge.

Except where specific notice is otherwise provided for above, reasonable notice to Customer prior to suspension of Service shall be given in accordance with any parameters established by the regulatory authority having jurisdiction thereof, if and to the extent circumstances permit: provided, however, that Company shall have the right to suspend Service even without notice (either by automatic equipment or otherwise) when there is not reasonable time under the circumstances to give notice such as in those circumstances where the default, in Company's judgment, is immediately endangering or damaging the equipment or facilities of Company or another Customer or interconnected party of Company, is interfering or may immediately interfere with Service to any other Customers, is causing serious fluctuation of voltage, or is immediately endangering the stability, integrity, or safe operation of Company's system or any part thereof. Suspension of Service shall not interfere with the enforcement by the Company of any rights of the Company under any Contract with Customer, or the Terms and Conditions, or Rate Schedules then in effect, or of any other legal right, claim, or remedy Company may have against Customer.

Should the Customer at any time be in default under clause (a) or (b) above and fail to cure same after the notice provided for above, be in default in its obligations under Section 10 relating to requested curtailment, or if circumstances in clause (c) above should occur, then Company may, at its sole election, terminate and cancel any Contract for Electric Service then in effect with Customer, in which event the parties shall thereby be severally released from all obligations hereunder, other than rights of action then already accrued. The Company reserves the right to refuse Service at any location where a resident of a dwelling or owner of a nonresidential enterprise (individually or as having a significant ownership in a prior corporation) is indebted to the Company for a similar Class of Service as being received or applied for.

No dispute with reference to the amount due for power shall excuse the Customer from paying, at the time when payment is called for by any Contract with Customer, or the Terms and Conditions and Rate Schedules then in effect, the amount stated by Company to be due, but the Customer shall be entitled to recover any amount which it may have paid in excess of the amount actually found to be due.

11. INTERRUPTIONS AND CURTAILMENT. Company will endeavor to supply Customer a steady and reliable supply of Electric energy, but does not warrant or guarantee the Service against irregularities or interruptions. Company shall not be liable to Customer, whether under Contract or otherwise, for any damages or loss, direct or consequential, by reason of the failure of the Company to supply, or the Customer to receive, Electric energy, or for any interruption, voltage reductions or abnormalities, reversal of the supply or other irregularity, in the supply of Electric Service to Customer where such failure, interruption, reduction, abnormality, reversal, or other irregularity, directly or indirectly, (i) is by function of under frequency relays or other automatic load shedding equipment to preserve the integrity of Company's system or interconnected systems or (ii) is due to the negligence of Company, or its employees or contractors, and does not constitute gross negligence of or a willful default by Company; or (iii) is the result, in whole or in part, of injunction, fire, strike, lockouts and other industrial or labor disturbances, riot, explosion, storm, hurricane, wind, lightning, flood, accident, breakdown, material shortage, delay in delivery, fuel shortage, fuel rationing, or fuel



curtailment, governmental or regulatory action or inaction (included but not limited to action sought or supported by Company), acts of God, acts of any public enemy, civil disturbance, sabotage, delay or failure of performance by a third party, war national emergency, voluntary cooperation by the Company in any method of operation with, or in any program recommended or requested by civil or military authorities, or as a result of other acts of conditions, whether of the same or different type, which are beyond the reasonable control of Company (exclusive in all events of those described in (i) and (ii) preceding and the following paragraph, which operate independently). In connection with strikes, lockouts and other industrial disturbances, the settlement thereof shall be entirely within the discretion of the Company, and the Company shall not be required to make any settlement thereof by acceding to the demands of the opposing party or parties when such course is in the judgment of the Company unfavorable to the Company, and in connection with any disputes with governmental or regulatory authorities with respect to orders, conditions, restraints, regulations or other actions, the resolution thereof shall be entirely within the discretion of the Company, and the Company shall not be required to accede to any such actions when such course is in the judgment of the Company unfavorable to it.

Further, Company's obligation to supply Electric Service is also at all times subject to, and Company shall not be liable to Customer, whether under Contract or otherwise, for any damages or loss, direct or consequential, by reason of (i) interruption of Service by Company to make repairs or changes in or replace, test, or inspect the Company's equipment or facilities, (ii) interruption or curtailment of Service by manual load shedding in an emergency when, in Company's judgment, such action will tend to prevent or alleviate a threat to the integrity of Company's power supply; (iii) curtailment by Company of any Electric Service to Customer or refusal by Company to supply additional capacity or energy to Customer due to Company's implementations of its Electric capacity and energy curtailment programs (which programs may provide for priorities as between various classes and categories of Customers and various use of Electric Service, may be implemented system-wide, regionally, or locally in the discretion of Company, and may be amended or supplemented by Company from time to time) whenever Company in its discretion, which shall not be exercised unreasonably, deems such implementation to be necessary because it is experiencing or is about to experience a shortage of capacity or energy resulting from any cause, subject to any order of any regulatory authority having jurisdiction, (iv) curtailment of any Electric Service to Customer made by Company in compliance with orders or requests of any governmental agency curtailing, conserving, reallocating, or diverting available Electric power resources or fuel (including but not limited to orders sought or supported by Company), or (v) acceptance by Company (either with Contract or without) of new Customers and additional loads of Customers being served even though doing so may affect Customer by increasing the amount, frequency, or duration of curtailment of Service to Customer pursuant to such programs, unless the Company acts in bad faith in accepting the new or additional load. Upon written request from Customer, Company will provide to Customer a copy of such programs as supplemented, modified, and in effect from time to time. Customer shall be fully responsible for installing on the Customer's side of the Point of Delivery all equipment necessary to enable the Customer to effect such curtailment as may be provided for or requested under such programs.

In the event Company does curtail Electric Service to Customer pursuant to such program, Customer agrees that upon request it shall immediately take all action necessary to achieve the requested curtailment. In the event Customer does not upon request by Company immediately obtain the requested amount of curtailment, then such failure shall constitute a default by Customer hereunder, and in addition to other recourse which may be available to Company based upon such default, Company shall have the right to totally interrupt and suspend Service to the Customer without further notice during the period such curtailment is in effect. However, if actual interruption of Service to such defaulting Customer is not effected, Company shall not be liable for proceeding with other curtailments or for the effect such failure by the defaulting Customer may have upon other Customers. In the event that interruption and suspension of Service to a defaulting Customer is not or cannot be effected for any reason, in absence of an expressed charge to be assessed under applicable Rate Schedules, the Company shall be authorized to charge such defaulting Customer an amount equal to five times the charge normally billable therefor under applicable Rate Schedules. Such charge shall be in addition to the regular rates chargeable for the Service to such Customer.

Whether a Customer has theretofore achieved requested curtailment or not, nothing herein shall limit the Company's rights to require further curtailment by or to interrupt Service to such Customer nor limit the Customer's responsibilities with regard thereto.

If it is practicable to do so under then-existing conditions, Company shall attempt to give Customer advance notice of any interruption or curtailment, which notice may be by telephone, telegraph, public media or other means, as appropriate; provided, however, that the Company shall have the right to interrupt or curtail Service even without notice (either by automatic equipment or otherwise) when there is not reasonable time under the circumstances to give notice. As used in this Section, the terms "curtailment" shall for all purposes include voltage reductions or abnormalities, suspensions of Service, and any other forms of modification, reduction, or interruption, in whole or in part, of Electric Service.

12. PRORATION OF BILLING TO CONTRACT CUSTOMERS. A Customer receiving Service under a Contract shall not be liable to Company for damages or loss, direct or consequential, by reason Customer's failure to take Electric Service made available by Company in the amount provided for in the Contract with Customer, where such failure is the result of injunction, fire, strike, riot, explosion, flood, accident, breakdown, acts of God, acts of any public enemy, or other acts or conditions reasonably beyond the control of Customer. The inability of a Customer, regardless of the cause, to take Service made available by Company, shall not relieve the Customer from his obligation to continue to pay in accordance with the applicable Rate Schedules, as provided in the Contract with such Customer. However, Customer's obligation to pay facilities charges is unconditional, and such charges are payable regardless of Customer's inability or failure to take Service for any reason, and minimum charges under applicable schedules are due and payable in all events (except as provided above with respect to strike, damage or destruction) even though Customer takes no Service or takes less than the amount on which the minimum charge is based.

13. LIABILITY. Customer assumes all responsibility for the Electric power and energy supplied hereunder after it leaves Company's lines at the Point of Delivery, as well as for the wires, apparatus and appurtenances used in connection therewith where located at or beyond the Point of Delivery; and Customer hereby agrees to protect and save Company harmless and indemnified from injury or damage to persons or property occasioned by such power and energy or by such wires, apparatus and appurtenances located at and beyond the Point of Delivery, except where said injury or damage shall be shown to have been occasioned by the sole negligence of Company or of its contractors. Further Company shall not be responsible for injury or damage to anyone resulting from the acts of the employees of Customer or of Customer's contractors in tampering with or attempting to repair, operate and/or maintain any of Company's lines, wiring, apparatus or equipment on Company's side of the Point of Delivery; and Customer will protect, save harmless and indemnify Company against all liability, loss, cost, damage and expense including attorney's fees by reason of injury or damage to such employee or to any other person or persons, resulting from such acts of Customer's employees or contractors. Likewise, Customer shall not be liable for injury or damage to anyone resulting from the acts of the employees of Company or of Company's contractors, in tampering with or attempting to repair and/or maintain any of Customer's lines, wiring, apparatus or equipment, and Company will protect, save harmless and indemnify Customer from all liability, loss, cost, damage and expense including attorney's fees by reason of such injury or damage to such employee or to any other person or persons, resulting from such acts of Company's employees or contractors.

14. FRANCHISES, RIGHTS-OF-WAY, PERMITS, ETC. It is understood and agreed that the Company's obligations to supply Service are conditioned upon securing and retaining the necessary franchises, rights-of-way, and permits, at costs in its judgment reasonable and without the exercise of its right of eminent domain or expropriation, to enable it to make delivery of Electric Service, and the Customer agrees to furnish free of cost a right-of-way over land which is owned or controlled by the Customer, for delivery of Electric Service to Customer, and to aid in every way in securing other necessary rights-of-way, and furnish Company's employees access to premises free of tolls or other charges when employees are on Company business.

Whenever, by municipal or other governmental regulation any inspection certificate or permit approving the Customer's installation is required, such permit or certificate shall be obtained by and at the expense of the Customer before Service is made available. The Company may refuse or discontinue Service to any Customer's installation it deems unsafe but the Company shall not be responsible for any loss or damage resulting from any such defective installation and the fact that the Company has established Service shall not imply its approval of any such installation.

The Customer shall furnish a suitable place for the proper installation of transformers, meters and other electrical equipment necessary to deliver and measure the Electric energy to be supplied by Company to Customer. Customer agrees not to injure or tamper with, and to take any reasonable steps to prevent employees of Customer or other persons from injuring or tampering with, said transformers, meters and other electrical equipment of Company.

Customer agrees to install and maintain in a thoroughly safe and efficient manner, and in accordance with good electrical practice and all applicable lawful regulations, all of its lines, wiring, apparatus, machinery and appliances connected to Company's lines. If at any time any part of Customer's lines, wiring, apparatus, machinery, or appliances shall be in a condition which interferes with Company's proper Service to Customer, or to its other Customers, Company shall have the right, in addition to any other right of discontinuance hereunder, to discontinue Service to Customer until such interfering parts shall be put back in proper operating condition, or shall have been replaced or disconnected. Except in case of emergency, Company shall give Customer reasonable written notice of its intention to discontinue Service to Customer on account of any such claimed interference and, where practical, allow suitable time for the repair or replacement of such interfering part. Neither party to any Contract between Company and Customer assumes the duty of inspecting the other party's lines, wiring, apparatus, machinery, or appliances, or any part thereof, and the fact that Service may have been made available does not in any way constitute Company's approval of Customer's installation.

15. PAYMENT FOR ALTERING EXISTING SYSTEMS. If the Company makes changes in existing overhead or underground systems or other facilities at the Customer's request, the full Cost of such changes (including but not limited to any governmental assessment, fee, or tax, including any income tax which may be due by Company on any such payments) shall be paid by the Customer in advance of construction based upon Company's estimate of such Costs, unless Company determines, in its sole discretion, that factors such as increased electricity sales associated with Customer's request warrant the Company waiving some or all of such Costs.

16. TEMPORARY SERVICE. Installation Cost, Cost of materials not salvable and removal Cost of facilities for temporary Service shall be paid by the Customer in addition to the amounts arrived at by applying the appropriate Rate Schedule. Customer shall pay to the Company in advance for the installation Costs, Cost of materials not salvable and removal Costs, as estimated by the Company, in addition to the deposit which may be required as security for payment for Electric Service. The Company may refuse to render temporary Service if Service to other Customers will be affected adversely.

17. CONNECTIONS TO COMPANY'S LINES. All connections to the lines or facilities of the Company will be made by the Company's authorized employees.

18. VOLTAGE FLUCTUATIONS. In case Customer has equipment having Electric characteristics which may cause serious fluctuations of voltage and interfere with the Service of the Company to its Customers, the Company may decline to serve or to continue to serve such equipment under the Company's established Rate Schedules until the Customer having such equipment has provided, at his expense, suitable corrective devices to hold to reasonable limits the effect of such fluctuations. Circumstances may require such equipment to be supplied separately from other Service, and in such event, Company may require additional contractual arrangements and may Meter and bill such Service separately from other Service supplied to the Customer.

19. REMOVAL OF COMPANY'S FACILITIES. Upon discontinuance of Service the Company may without liability for injury or damage dismantle and remove all facilities installed for the purpose of supplying Electric Service to the Customer, and shall be under no further obligations to serve Customer at Point of Delivery. In the event Customer requests permanent removal of Company's facilities upon or at some point after discontinuance of Service, Company may require Customer to acknowledge in writing the existence of Company's facilities and such request shall be subject to the requirements of Section 14.

20. NONWAIVER. No delay by the Company in enforcing any of its rights against Customer, or any other Customer, shall be deemed a waiver of such rights, nor shall a waiver by the Company of one of the Customer's defaults or any default by another Customer be deemed a waiver of any other or subsequent default.

21. EXTENSION OF FACILITIES. The Company will normally extend its overhead facilities to serve new, permanent Customers when, in the Company's sole opinion the anticipated new annual revenue (excluding non-base rate Riders) is sufficient to produce a ratio of total upfront investment to revenue of 4 to 1, or less, without any contribution from the new Customer (or Customers) involved.

When the required ratio is not satisfied by the Customer (or Customers) applying for Service, but the investment is to be made in a growing area and the Company in its sole discretion believes that the development therein will produce a ratio of 4 to 1 or less within three years, such facilities will be built without cost to the Customer (or Customers) requesting Service.

When the required ratio is not satisfied, the Customer (or Customers) requesting Service will be required to pay to Company the amount of which the estimated total investment in the necessary facilities exceeds the anticipated revenue to be generated over a 4-year period starting from the point in time that the Customer (or Customers) begins taking Electric Service.

The estimated total investment will include all necessary equipment, materials, labor, supplies, right-of-way, applicable taxes and fees, etc. or any other Cost associated with providing Service to Customer (or Customers), less any investment included in the total investment which should be charged to "System Improvements."

Larger commercial, industrial, and governmental Customers will be considered separately by the Company on a case-by-case basis taking into account the specifics of each application. Nothing in this section will conflict with any relevant general order of the Louisiana Public Service Commission as those general orders may relate to matters such as constructing new underground Electric facilities.