

1 A. The safety of our employees and restoration workforce was the highest priority of ELL,
2 and the restoration safety performance was generally outstanding. Despite very difficult
3 circumstances in the field, there were zero fatalities among all of the workers employed by
4 the EOCs while they were engaged in restoration efforts following Hurricanes Laura,
5 Delta, and Zeta. The total number of OSHA recordable injuries for all three storms was
6 22, with only 5 of those resulting in lost time. In addition, we experienced 53 ANSI
7 reportable vehicle accidents. Table 8 provides a breakdown of the OSHA recordable
8 injuries and ANSI vehicle accidents for all of the affected EOCs for each hurricane.

9 **Table 8**

	OSHA Recordable Injuries/Illnesses	ANSI Vehicle Accidents
Hurricane Laura	20	41
Hurricane Delta	2	5
Hurricane Zeta	0	7
Total	22	53

10
11

12 Q108. WHAT STEPS DID ELL TAKE TO ENSURE SAFETY AMONG ITS EMPLOYEES
13 AND THE THOUSANDS OF CONTRACTOR PERSONNEL IN LINE CREWS,
14 VEGETATION CREWS, AND OTHER CAPACITIES THAT WERE UTILIZED
15 DURING THE HURRICANES LAURA, DELA, AND ZETA RESTORATIONS?

16 A. All employees helping with restoration were given a safety orientation prior to starting
17 work. A copy of the orientation was also given to all of the supervisors of the visiting
18 crews. The orientation included all safety rules, locations for medical attention,
19 identification of local hazards, and contact numbers for all safety professionals in case
20 questions arose. An Entergy System safety coordinator was assigned an area with

1 instructions to make contact with all crews each day. Crew rosters were utilized to assure
2 all crews received the safety orientation presentation.

3 Entergy Crew Leads were provided updated safety information every day in order
4 to inform the visiting crews where hazards had been identified. In addition, a “Safety Stand
5 Down” topic was developed by our Safety department to be used in the Company-led safety
6 meetings. Visiting contractors were encouraged to attend at least one safety meeting with
7 their crews each day.

8 Workers were required to report all accidents to the Entergy System’s Safety
9 organization. Additionally, First Aid Stations located in staging areas reported each
10 instance of first aid and medical attention.

11
12 **VII. WINTER STORM URI**

13 Q109. PLEASE DESCRIBE WINTER STORM URI.

14 A. In February 2021, back-to-back winter storms brought freezing rain and ice to Louisiana.
15 Ice accumulation damaged vegetation, causing sagged or downed trees, limbs and power
16 lines, which, in turn, caused damage to the Company’s distribution system. In total, Winter
17 Storm Uri knocked out power to approximately 228,000 ELL customers.

18
19 Q110. PLEASE DESCRIBE THE DAMAGE CAUSED TO THE COMPANY’S SYSTEM AS
20 A RESULT OF WINTER STORM URI.

21 A. Winter Storm Uri involved multiple waves of ice, snow, and temperatures below freezing
22 and caused significant damage to ELL distribution equipment and facilities, including 260
23 distribution poles, 158 transformers, and 1,863 spans of wire.

1 Q111. DID WINTER STORM URI PRESENT ANY CHALLENGES THAT MADE
2 RESTORATION DIFFICULT AND TIME-CONSUMING?

3 A. Yes. First, predicting outages caused by winter storms is challenging due to their nature.
4 Areas of freezing temperatures and precipitation can vary widely with just a few degrees
5 difference in the predicted and resulting weather.

6 Second, Winter Storm Uri presented access and mobility issues. Travel was
7 extremely difficult, delaying workers from reaching damaged equipment to make repairs.
8 For example, roads refreezing overnight throughout the week, particularly in north
9 Louisiana, hampered travel until roads thawed. Company personnel and contractors used
10 tire chains when possible, but because Louisiana rarely experiences this level of road ice,
11 the state does not have the salt trucks and snow plows that more northern areas retain.

12 Third, frozen precipitation, ice and wind cause initial outages from the weight of
13 ice on trees and limbs causing them to contact our equipment and create outages. But the
14 damage to trees results in continued effects on our system. As the ice thaws, we saw
15 additional trees and limbs fall, creating new outages well after the various waves of ice and
16 snow had passed out of affected areas.

17 Finally, the Company also experienced challenges with cold load pickup. When
18 faults are cleared and power restored, there is initial inrush of current to start motors, crank
19 heaters, and get our lights glowing. That initial in rush of current can be multiple times
20 that of normal load and can be damaging to transformers and other assets. To the extent
21 possible, we staggered the load additions to protect the assets but, in some instances, it not
22 only slowed progress, but also led to recurring outages for the same customers.

1 Q112. DOES RESTORATION TAKE PLACE DIFFERENTLY AFTER AN OUTAGE IN
2 VERY COLD WEATHER?

3 A. Yes. Restoration follows a different process in extremely cold conditions due to the
4 challenges with cold load pickup that I just described. Rather than simply energizing an
5 entire power line all at once, the Company must bring customers back online one section
6 at a time to avoid damage to our system, which can slow efforts to restore power in some
7 areas. The reason for the different process involves how much power is being used. During
8 cold weather, customers tend to use a lot of electricity, for example, to heat their homes.
9 Following restoration of an outage, electric heaters in particular will often run continuously
10 for extended periods to bring a home to the desired temperature, creating too much constant
11 power demand. That is in contrast to electric heater usage when there is not an outage,
12 with the heater cycling on and off every 5-10 minutes to maintain the desired temperature.
13 This cycling on and off of all residences on a feeder creates a diversity and balance that
14 does not exist with “cold load” pickup following a winter outage.

15 When a winter outage occurs, restoring all the customers on a given feeder has the
16 potential to create large, instantaneous power demands. And that power demand could be
17 higher than the built-in protective devices²⁵ on a line can handle, meaning equipment could
18 trip offline or cause more damage. The Company has devices in place that are designed to
19 protect our system during times of normal, day-to-day operations and power demand, and
20 most weather and other contingencies. But during weather extremes, we must change our

²⁵ These protective devices include, for example, breakers, reclosers, and fuses.

1 processes to restore power in a way that best ensures safety and reliability for customers as
2 well as our employees.

3

4 Q113. PLEASE DESCRIBE THE COMPANY'S RESTORATION EFFORTS FOLLOWING
5 WINTER STORM URI.

6 A. A storm team of more than 4,000, including line workers, tree trimmers, and support
7 personnel, worked safely and quickly to restore power to customers who sustained outages
8 as a result of Winter Storm Uri.

9 In portions of the Baton Rouge area, crews encountered downed trees and damaged
10 equipment in the backyards of homes, locations where restoration work can be complex
11 and slow going. In those situations, crews must transport materials to backyards with rear-
12 alley machines when bucket trucks cannot fit between driveways or behind fences in rear
13 alleys. This type of situation forces line workers to climb poles manually rather than using
14 their trucks to mechanically lift them in the air to repair or install new equipment.

15 In areas north of Amite to Kentwood and on to the Louisiana/Mississippi State line,
16 crews found significantly more damage than was evident in initial assessments and
17 encountered accessibility issues, downed facilities such as poles, cross-arms and wire, and
18 heavy icing on roadways and in trees, contributing to hazardous driving conditions and
19 impassable roadways, which slowed scouting of damages and restoration activities.

1 Q114. WHAT WERE THE COMPANY'S PRIORITIES IN RESTORING POWER AFTER
2 WINTER STORM URI?

3 A. The Company focused first on restoring power to critical infrastructure that was essential
4 to the health and well-being of our communities as well as getting the greatest number of
5 customers back online at a time. In addition, before and during Winter Storm Uri,
6 Distribution Operations worked closely with customer service, public affairs, and incident
7 response personnel to monitor potential effects on COVID-19 vaccination sites and to
8 prioritize restoration efforts so that vital public-health services could continue at those
9 locations when it was safe to do so. Indeed, the Company continues to monitor changes in
10 COVID-19 vaccination sites maintained by the Louisiana Department of Health²⁶ so that
11 its outage management system is current and able to provide situational awareness to
12 operators and field personnel. The Company also made every effort to prioritize restoring
13 power to customers who had been without service the longest due to Winter Storm Uri.
14 However, heavy icing on roadways and in trees contributed to hazardous driving conditions
15 and impassable roadways, which slowed scouting of damages and restoration activities in
16 some areas.

17

18 Q115. WHAT WERE THE TIME FRAMES FOR RESTORATION OF SERVICE
19 FOLLOWING WINTER STORM URI?

20 A. Customers who were affected by the first storm, including those that lost power days after
21 the storm had passed due to limbs falling after the fact and other scenarios, were restored

²⁶ See <https://ldh.la.gov/covidvaccine-locations/>.

1 by February 20. Most customers affected by the second storm were restored by February
2 22, with isolated cases in the hardest-hit areas restored on February 23.

4 VIII. STORM COSTS

5 A. Hurricanes Laura, Delta, and Zeta Storm Costs

6 1. Distribution-Level Costs

7 Q116. WHAT ARE THE TOTAL DISTRIBUTION-LEVEL COSTS OF THE COMPANY'S
8 RESTORATION EFFORTS FOLLOWING HURRICANES LAURA, DELTA, AND
9 ZETA?

10 A. The total ELL Distribution costs (Hurricanes Laura, Delta, and Zeta) were \$1.45 billion.
11 These costs include the distribution-related storm costs incurred through February 28,
12 2021, plus certain estimated costs related to specific projects that were not completed as of
13 February 28, 2021, that are necessary to repair or replace facilities damaged by Hurricanes
14 Laura, Delta, and Zeta. These numbers do not include adjustments for carrying costs.
15 Please see Exhibit JWH-1; Exhibit SMH-1 attached to the Direct Testimony of Company
16 witness Sarah M. Harcus, which is a report summarizing costs by class and major resource
17 category for ELL for Hurricanes Laura, Delta, and Zeta; as well as Exhibit SMH-4 attached
18 to Ms. Harcus's testimony, which includes the transactions underlying the total
19 Distribution-level costs for Hurricanes Laura, Delta, and Zeta.

20
21 Q117. WHAT ARE THE DISTRIBUTION RESTORATION COST CATEGORIES?

22 A. As discussed by Company witness Ms. Harcus, there are five major ELL cost categories:
23 (1) Contract Work, (2) Employee Expense, (3) Labor, (4) Materials, and (5) Other. In

1 addition, affiliate costs are assigned one of two major cost categories – ESL Billings or
2 Loaned Resources. The Loaned Resources category includes the total labor costs incurred
3 on behalf of and charged to the Company by personnel from other Entergy affiliates. The
4 two remaining cost categories are Mutual Assistance and Adjustments. Company witness
5 Ms. Marcus discusses the Adjustments category in her Direct Testimony.

6
7 **a. Contract Work**

8 Q118. WHAT DISTRIBUTION DOLLARS ARE ASSOCIATED WITH THE RESTORATION
9 COST CATEGORY “CONTRACT WORK”?

10 A. Contract Work costs incurred by ELL at the distribution level through February 28, 2021
11 were \$873,522,165 for Hurricane Laura, \$137,935,273 for Hurricane Delta, and
12 \$115,435,837 for Hurricane Zeta.

13
14 Q119. DESCRIBE THE COSTS INCLUDED IN THIS COST CATEGORY.

15 A. This cost category includes the costs of third-party contractors and workers supplied by
16 other utility companies who assisted in the restoration effort at the distribution level. The
17 types of contractors include: mutual-aid utility, line, vegetation, logistics, trucking and
18 equipment, temporary staffing, investment recovery, engineering, and environmental, all
19 of which resources I discussed above, and which are described in more detail in Exhibits
20 JWH-9, JWH-10, JWH-11, JWH-12, and JWH-13.

1 Q120. WERE THE CONTRACT WORK COSTS REASONABLE AND NECESSARY?

2 A. Yes. As described in my testimony, those costs were necessary to restore service to ELL's
3 customers and repair the extensive damage to the distribution system caused by Hurricanes
4 Laura, Delta, and Zeta. Given the massive damage to the system and the urgent need to
5 restore service for the health, safety, and convenience of customers and the regional and
6 national economies, ELL brought in contract personnel from a wide array of mutual-aid
7 utilities and contractors. Through those efforts, an impressive restoration workforce was
8 deployed throughout ELL's service area to address the damage caused by the hurricanes.
9 Working together with ELL's employees, these contractors did an outstanding job, working
10 very long hours in extremely difficult circumstances, to restore service to our customers as
11 quickly as reasonably possible. We are grateful for the assistance they provided us and the
12 professionalism with which they performed their services.

13 As described in my testimony, ELL engaged these contractors as expeditiously as
14 we could to commence rapid restoration efforts. We continuously monitored the level of
15 contract resources we employed, initially to make sure we had adequate resources to cover
16 all parts of the distribution system that were damaged, and then to make sure that we
17 ramped down the number of resources as the restoration progressed and the level of
18 contract resources needed diminished. This continued on a constant basis throughout the
19 restoration process.

20 Furthermore, we implemented measures to ensure that the costs paid were
21 reasonable. Before bringing in additional resources, ELL made sure our internal resources
22 were fully utilized. We then called upon our utility partners in mutual-aid agreements to
23 provide crews to assist with our restoration. The pricing terms under those contracts were

1 reasonable in that the providing utility supplied its crews on an at-cost, non-profit basis, as
2 I explained above.

3 To the maximum extent possible, we utilized contractors with which we had pre-
4 existing relationships (*i.e.*, their crews were already assigned to the ELL system) and pre-
5 existing contracts. By utilizing contractors with pre-existing contracts, we ensured that the
6 prices for the services had been determined on a competitively-procured basis and/or that
7 they had been subject to negotiation with ELL under non-emergency circumstances, such
8 that the unique circumstances presented in the aftermath of Hurricanes Laura, Delta, and
9 Zeta had not influenced the pricing. Next, we turned to contractors with which we have
10 worked in the past and whose services and costs we deemed to be reasonable. The pricing
11 terms for the services of those contractors were negotiated in advance of their commencing
12 service. Pricing terms were negotiated as favorably as possible under the circumstances.
13 Of course, due to the emergency circumstances, ELL did not have significant leverage to
14 negotiate reduced prices with those contractors, but I can say with confidence that the
15 contractors with whom we dealt treated us fairly, were cooperative in helping us in our
16 moment of great need, and did not take advantage of the situation to charge us unreasonable
17 prices. For all of these reasons, the Contract Work costs were not only necessary, but also
18 reasonable.

1 circumstances. There were some vendors who were retained because they were the only
2 ones available to provide a unique or timely service, but these charges were evaluated and
3 deemed to be reasonable under the circumstances.

4
5 Q124. HOW WERE THE EMPLOYEE EXPENSE COSTS CAPTURED AND MONITORED?

6 A. The costs in this category were captured by both direct vendor invoices to ELL and through
7 the use of lines of credit arranged with Citibank Corporation. These invoices were
8 processed via our normal accounts-payable system applications, PeopleSoft Financials.

9 Storm invoices directly charged to ELL were reviewed for the accuracy of both
10 quantity and rates, and their payment was approved by Entergy management. Meals and
11 lodging for smaller work groups, as well as supplies for the workers at their job sites, were
12 secured using storm credit cards. Entergy secured lines of credit with Citibank Corporation
13 for credit cards to be used in the event of storm restoration activities. These credit cards
14 were assigned to Entergy employees who were trained in the appropriate management and
15 accounting of storm credit cards prior to the occurrence of Hurricanes Laura, Delta, and
16 Zeta. These employees procured meals, lodging, supplies, and miscellaneous items on an
17 as-needed basis. The individual transactions on the credit card statements were reconciled
18 with vendor receipts.

1 of other labor resources due to restoration efforts ongoing in other areas due to Hurricanes
2 Laura, Delta, and Zeta.

3

4 **d. Materials**

5 Q129. WHAT DISTRIBUTION DOLLARS ARE ASSOCIATED WITH THE RESTORATION
6 COST CATEGORY "MATERIALS"?

7 A. Materials costs incurred by ELL at the distribution level through February 28, 2021, were
8 \$67,391,535 for Hurricane Laura, \$10,642,626 for Hurricane Delta, and \$15,847,593 for
9 Hurricane Zeta.

10

11 Q130. DESCRIBE THE COSTS INCLUDED IN THIS COST CATEGORY.

12 A. This category includes the cost of materials used in the restoration work, including poles,
13 wires, transformers, and related materials obtained from our vendors and Key Suppliers.
14 This category also includes the materials and supply loaders applied to all material issued.
15 Material loaders are costs related to procurement, transportation, inventory management,
16 and other Supply Chain costs that are customarily applied to the cost of each unit. As I
17 previously have testified, there was significant damage to the distribution system from
18 Hurricanes Laura, Delta, and Zeta, mostly from vegetation, wind, and debris. Many
19 material units required replacement because, in most cases, physical and mechanical
20 damage occurred. This category also includes the cost of fuel for line and service trucks
21 and other equipment used during the restorations.

1 Q131. WHAT PARTICULAR MATERIALS WERE UTILIZED IN THE DISTRIBUTION
2 RESTORATION EFFORTS?

3 A. Most of the material costs for Hurricanes Laura, Delta, and Zeta were for replacement of
4 transformers, poles, cable/wire, splices, cross arms, reclosers, insulators, clamps, brackets,
5 and lighting fixtures. Other materials used in the distribution restoration effort included
6 parts such as fuses and connectors, and other miscellaneous items such as bolts, tape, rope,
7 and batteries.

8 Materials were procured, transported, and staged to strategic sites prior to the
9 impact of the storm. The process of procuring materials continued throughout the
10 restoration process to meet the needs that were identified through on-going assessments of
11 damage to facilities. The following is a brief description of each of the material items listed
12 above.

- 13 • **Transformer** – A device that reduces voltage from distribution level to a customer
14 utilization voltage. These come in different capacity and voltage ratings.
- 15 • **Pole** – This is a structure, typically wooden but sometimes steel or concrete, that
16 supports aerial wires and equipment. Poles come in various heights and strength
17 ratings.
- 18 • **Cable/Wire** – This is the metallic medium in which electrical current is transported
19 from source to load. Wire comes in various types of metals and alloys, capacity,
20 strength, and basic insulation levels (“BIL”).
- 21 • **Splice** – This is a device used to join or rejoin cable and wires. They come in different
22 sizes to accommodate different wire sizes and types.

- 1 • **Cross arm** – This is a horizontal support for cables and wires. This support is attached
2 toward the top of the pole, and wooden cross arms are braced with diagonal mounted
3 cross arm braces with galvanized bolts, nuts, and washers of various sizes and lengths.
4 These cross arms come in various sizes, strengths, BIL, and material. In recent years,
5 where appropriate, the Company has been replacing traditional wooden cross arms
6 with more durable fiberglass models.
- 7 • **Recloser** – A protective device that automatically interrupts the flow of current under
8 fault conditions. These devices come in various sizes and ratings.
- 9 • **Insulator** – Non-conductive hardware that supports cable and wires and prevents
10 current from flowing through undesired paths. They are typically constructed of
11 porcelain or polymer compounds and come in various BIL and strength ratings.
- 12 • **Clamp** – A mechanical device used to hold objects suspended. There are numerous
13 types, sizes, and applications.
- 14 • **Bracket** – A mechanical device used as a support or securing point for various types
15 of equipment and hardware. There are numerous types, sizes, and applications.
- 16 • **Fixture** – Equipment used for private and street/roadway lighting. There are
17 numerous types, sizes, and applications.

18

19 Q132. DOES THE COMPANY MAINTAIN INVENTORIES THAT ARE SUFFICIENT TO
20 ADDRESS DAMAGE RESULTING FROM STORMS OF THE MAGNITUDE OF
21 HURRICANES LAURA, DELTA, AND ZETA?

22 A. No. It would not be cost effective for the Company to maintain inventories of materials
23 large enough to address the extent of damage caused by Hurricanes Laura (e.g., 12,453

1 poles), Delta (*e.g.*, 969 poles additional poles), Zeta (*e.g.*, 2,424 poles additional poles), or
2 other major storms because of the quantities of materials that would have to be stored.
3 However, the Company usually keeps stores and inventories ample enough to handle
4 normal construction and repair needs without calling for additional supplies from outside
5 vendors. Prior to hurricane season, the Company also increases its inventories of critical
6 materials so that restoration can begin as soon as it is safe to do so after a storm passes.
7 Because a major restoration will exhaust those inventories quickly, the Company's supply
8 chain organization manages strategic contracts with vendors to allow for quick response to
9 match critical inventories and lead times to damage estimates. Both before and after a
10 storm, the Company places those materials in strategic sites to facilitate restoration.

11
12 Q133. IDENTIFY THE MATERIALS VENDORS AT THE DISTRIBUTION LEVEL FOR
13 THE HURRICANES LAURA, DELTA, AND ZETA RESTORATIONS, INCLUDING
14 KEY SUPPLIERS, AND DESCRIBE THE MATERIALS SUPPLIED.

15 A. The materials vendors utilized by ELL for the restoration of its distribution system in the
16 Hurricane Laura, Delta, and Zeta restorations are listed in Exhibit JWH-14 to my
17 testimony.²⁷ Exhibit JWH-14 also includes the costs charged by each vendor.

²⁷ Exhibit JWH-14 contains costs referred to as "ELL Inventory." "ELL Inventory" consists of materials used during the Company's restoration efforts that were either on hand prior to each storm or were purchased and shipped to a Company warehouse during the restoration process. Materials that were shipped directly from a vendor to a job site are not included in "ELL Inventory."

1 Q134. WERE THE COSTS TO OBTAIN THESE MATERIALS REASONABLE AND
2 NECESSARY?

3 A. Yes. The materials used in the Hurricanes Laura, Delta, and Zeta restorations were
4 necessary to replace equipment that was damaged and/or destroyed and therefore necessary
5 to adequately restore service. ELL acquired and distributed these materials as
6 expeditiously as we could to commence restoration of the distribution system as quickly as
7 possible. We continuously monitored the level of materials in inventory, initially to make
8 sure we acquired sufficient additional materials to address all parts of the distribution
9 system that were damaged, and then to make sure that we ramped down the materials on
10 order as our needs diminished. This was an evaluative process that continued on a constant
11 basis throughout the restoration and reconstruction.

12 The prices charged by the materials vendors also were reasonable based on
13 Entergy's prior experience with the vendors and the circumstances at the time (*i.e.*, supply
14 shortages). We also implemented measures to ensure that the costs we were paying for
15 these materials were reasonable. As an initial matter, we made sure we were fully utilizing
16 our existing inventories. We then utilized those suppliers with which we had pre-existing
17 relationships and pre-existing contracts. By utilizing vendors with pre-existing contracts,
18 we ensured that the prices for the materials had been determined based on a competitively-
19 procured basis and/or that they had been subject to negotiation with ELL under non-
20 emergency circumstances. Next, we turned to other third-party vendors with which we
21 have worked in the past and whose materials and prices we deemed to be adequate and
22 reasonable. The pricing terms for the materials from those vendors were negotiated in
23 advance of their supplying the materials. We negotiated pricing terms as favorably as

1 possible under the circumstances. Of course, due to the emergency circumstances, ELL
2 did not have significant leverage to negotiate reduced prices with those vendors, and in
3 some cases the prices reflected the constrained supply within the market, as well as the
4 incremental costs of expedited fabrication and delivery of materials. However, costs for
5 these materials were reviewed and determined to be reasonable under the circumstances,
6 and I can say with confidence that the vendors with whom we dealt treated us fairly.

7
8 **e. Other**

9 Q135. WHAT DISTRIBUTION DOLLARS ARE ASSOCIATED WITH THE RESTORATION
10 COST CATEGORY "OTHER"?

11 A. Costs included in the "Other" category incurred by ELL at the distribution level through
12 February 28, 2021 were \$8,109,936 for Hurricane Laura, \$1,305,098 for Hurricane Delta,
13 and \$873,197 for Hurricane Zeta.

14
15 Q136. DESCRIBE THE COSTS INCLUDED IN THIS CATEGORY.

16 A. The "Other" cost category includes additional costs not specifically categorized in the four
17 categories discussed above. Examples include transportation costs (not included in other
18 categories), equipment rentals, network truck and equipment time, and capital suspense
19 costs.

20 The costs of transportation and equipment rentals consist primarily of the cost to
21 rent buses to transport crews to and from the staging sites. This allowed the large
22 equipment needed to restore the distribution system to be stored and fueled at the staging
23 sites, while the workers were lodged and fed elsewhere. The remainder of the equipment

1 rental costs is the rental of specialized equipment. Specialized equipment includes cranes,
2 bulldozers, marsh buggies, alley machines, and other equipment that was necessary for the
3 restoration efforts.

4 Capital suspense is a pool of overhead construction costs, not directly associated
5 with any specific capital job, that is allocated to capital jobs on the basis that the amounts
6 of such overheads reasonably support the capital work.

7 The remaining costs in this category include items such as the acquisition of the
8 necessary computer hardware and software to replace equipment damaged by the storm,
9 the operation of emergency generators, office supplies required to monitor and document
10 storm restoration, the purchase of media air time to update the public on restoration
11 progress, the purchase of other restoration-related public service announcements, and the
12 cost of communications during and following the restoration periods.

13

14 Q137. WERE THESE "OTHER" COSTS REASONABLE AND NECESSARY?

15 A. Yes. The costs included in the "Other" category were necessary to enable ELL to perform
16 the work required to restore its distribution system. The rates and prices for these cost
17 items are reasonable and are generally consistent with pre-established rates. In addition,
18 the costs for specialized equipment were reasonable because the equipment was obtained
19 at rates that were negotiated based on pre-storm operating conditions.

1 Q140. WHAT PROCESSES WERE IN PLACE TO ENSURE THAT THESE COSTS WERE
2 ACCURATE?

3 A. All supervisory-level Entergy personnel are periodically reminded of the importance of
4 accurate payroll time entry with regard to storm restoration and support activity. All
5 timesheet entries (including labor charged to capital suspense) in the storm project must be
6 verified for accuracy and approved by a minimum of one level of supervision/management
7 before being uploaded into the Entergy payroll system.

8

9 Q141. WERE THESE "AFFILIATE" COSTS REASONABLE AND NECESSARY?

10 A. Yes. These costs were both necessary and reasonable to the restorations following
11 Hurricanes Laura, Delta, and Zeta. These costs were predominantly associated with
12 employees from our regulated affiliate companies who provided direct restoration support
13 such as line construction, network management, operation and staffing of staging sites, and
14 support and staffing of logistics management.

15 These services were both necessary and reasonable for several reasons. With regard
16 to managing the restoration efforts following Hurricanes Laura, Delta, and Zeta, the
17 employees of the other EOCs are familiar with our administrative systems and company
18 procedures, whereas outside contractors or utilities generally are not. The construction
19 resources were necessary to effect a timely restoration just like the non-affiliated
20 construction resources provided by ELL, contractors, other utilities, and other third parties.
21 These costs were reasonable because ELL paid the direct labor costs and expenses of using
22 these resources. The labor was provided at cost. Non-affiliated companies would either
23 operate much less effectively in these roles or have increased costs built into their pricing

1 to account for the training, preparation, and guaranteed availability already in existence for
2 each affiliate's own operational needs.

3
4 **g. Mutual Assistance Costs**

5 Q142. WHAT IS THE TOTAL AMOUNT OF MUTUAL ASSISTANCE COSTS INCURRED
6 FOR THE HURRICANES LAURA, DELTA, AND ZETA RESTORATIONS?

7 A. The total amount of restoration costs incurred by ELL for mutual assistance at the
8 distribution level through February 28, 2021 were \$67,866,112 for Hurricane Laura,
9 \$26,561,210 for Hurricane Delta, and \$6,851,514 for Hurricane Zeta.

10
11 Q143. WERE THE MUTUAL ASSISTANCE COSTS REASONABLE AND NECESSARY?

12 A. Yes. As I explained above, when the Company requires aid from its mutual assistance
13 partners, it pays the actual charges for the assisting utility's crews, at the same rates the
14 assisting utility pays its crews. Labor rates, transportation charges, labor overhead, and
15 corporate overhead are reimbursed at the same rates that the assisting utility accounts for
16 these charges in its normal course of business. Moreover, mutual-aid utilities were
17 essential for the restorations after Hurricanes Laura, Delta, and Zeta due to the extensive
18 damage to ELL's distribution system.

1 costs. Please see Exhibit JWH-2; Exhibit SMH-2 to the Direct Testimony of Company
2 witness Ms. Marcus, which is a report summarizing costs by class and major resource
3 category for ELL for Winter Storm Uri; as well as Exhibit SMH-4 attached to Ms. Marcus's
4 testimony, which includes the transactions underlying the total Transmission-level costs
5 for Winter Storm Uri. I note that the costs related to Winter Storm Uri that ELL incurred
6 fall into the same categories of costs and types of activities as those presented above to
7 describe the costs incurred during the restoration efforts following Hurricanes Laura, Delta,
8 and Zeta.

9
10 Q147. WERE THESE STORM COSTS REASONABLE AND NECESSARY?

11 A. Yes. ELL incurred these costs to prepare for Winter Storm Uri and return distribution lines
12 to service as quickly, safely, and efficiently as possible. ELL made necessary expenditures
13 for essential materials labor, and other identified costs to carry out these activities.
14 Moreover, these costs were reasonable, as confirmed by the internal control measures ELL
15 relied on to procure and monitor the material and personnel resources that it utilized for
16 the restoration of its distribution system. As noted above, the Company is a highly skilled
17 purchaser of services and materials for its facilities and is intimately familiar with the
18 products and services of the vendors with which it was working. ELL was thus able to
19 ensure that the prices and terms under which it purchased services and materials were fair
20 and reasonable under the circumstances.

1 Q148. IS ELL ALSO REQUESTING THE RECOVERY OF THE ESTIMATED COSTS
2 NECESSARY TO COMPLETE THE DISTRIBUTION-LEVEL RESTORATION
3 PROCESS FOLLOWING WINTER STORM URI?

4 A. Yes. ELL is requesting \$34,683,120 in estimated costs associated with Winter Storm Uri
5 restoration for (1) certain projects that were not completed as of February 28, 2021, that
6 are necessary to repair or replace distribution facilities damaged by Winter Storm Uri and
7 (2) certain expenses that were incurred but not accrued as of February 28, 2021. In fact,
8 the majority of costs associated with Winter Storm Uri are estimated, as shown in Exhibit
9 JWH-2, due in large part to the timing of the storm. There were less than two weeks
10 between Winter Storm Uri's impact on Louisiana and February 28, 2021, which is a limited
11 amount of time to receive, process, and accrue invoices from the large number of third-
12 party vendors involved.

13
14 **IX. CONCLUSION**

15 Q. WERE THE DISTRIBUTION CLASS COSTS INCURRED BY THE COMPANY TO
16 ADDRESS HURRICANES LAURA, DELTA, AND ZETA, AS WELL AS WINTER
17 STORM URI, REASONABLE AND NECESSARY?

18 A. Yes. For the reasons I describe in my testimony, the costs were necessary to restore service
19 to customers and to reconstruct our distribution system promptly and safely in the wake of
20 the damage caused by Hurricanes Laura, Delta, and Zeta, as well as Winter Storm Uri, in
21 the areas served by the Company. While the amounts expended on materials, labor, and
22 the other cost categories were substantial, it was essential that the Company restore service
23 as quickly as reasonably possible. Had the Company not acquired these resources in the

1 manner that it did, the restoration of the distribution system to provide power to essential
2 facilities like water plants, sewage-treatment plants, hospitals, nursing homes, and law
3 enforcement facilities, as well as industries critical to the regional, state, and national
4 economies, would have taken substantially longer, as would the time period for restoring
5 power to other customers throughout ELL's service area. Thus, the costs were necessary
6 to restore power safely, timely, and efficiently.

7 The Company ensured the costs were reasonable by putting in place appropriate
8 measures to procure and monitor the material and personnel resources used for the
9 restoration of its distribution system. A large majority of the storm costs were incurred
10 according to pre-existing contracts with service providers and vendors and cost-based
11 agreements with mutual-assistance utilities, which ensured that the Company did not have
12 to pay a premium for those resources. With respect to the costs incurred from other service
13 providers and vendors, the Company utilized appropriate measures to procure and monitor
14 those resources so that the prices were reasonable, the vendors were not overpaid, and the
15 vendors' services were terminated as soon as they were no longer needed for the restoration
16 efforts.

17 Given the urgent demand for timely service restoration, the Company was not in a
18 position to bargain-shop for services and materials. The priorities of service restoration,
19 protecting public health and welfare, preserving strategic energy supplies, and supporting
20 emergency responders took precedence over the pursuit of potential cost reductions that
21 ultimately would have added months to the restoration process. Nevertheless, the
22 Company has years of experience in emergency restoration procurement, and, as a highly-
23 skilled purchaser of these services and materials for its facilities, the Company is very

1 familiar with the costs of the products and services of the vendors with which it was
2 working. Accordingly, the Company was able to ensure that the prices and terms under
3 which it purchased services and materials were fair and reasonable under the extreme
4 circumstances. There may be instances in which the Company might have had to pay
5 higher prices than it would have in a non-emergency situation; however, the Company's
6 processes and experience ensured that the prices and costs it did pay were reasonable under
7 the circumstances. Considering the challenges that the 2020 Atlantic Hurricane Season
8 and the COVID-19 pandemic imposed on our customers and the communities that we
9 serve, the amounts spent on storm restoration, though substantial, were reasonable,
10 necessary to serve our customers, and prudently incurred.

11
12 Q149. IN THE LIGHT OF THE FACTS KNOWN TO THE COMPANY AT THE TIME, WAS
13 IT NECESSARY AND REASONABLE FOR THE COMPANY TO ACQUIRE AND
14 UTILIZE THE DISTRIBUTION-RELATED RESOURCES THAT IT DID TO
15 COMPLETE RESTORATION OF SERVICE AND RECONSTRUCTION OF ITS
16 DISTRIBUTION FACILITIES FOLLOWING HURRICANES LAURA, DELTA, AND
17 ZETA, AND WINTER STORM URI?

18 A. Yes.

19
20 Q150. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

21 A. Yes, at this time.

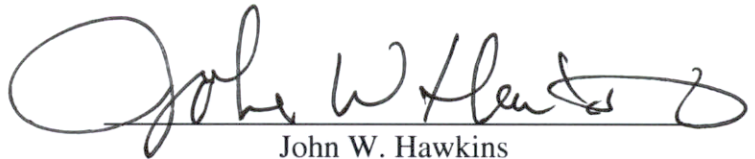
AFFIDAVIT

STATE OF LOUISIANA

PARISH OF JEFFERSON

NOW BEFORE ME, the undersigned authority, personally came and appeared, **John W. Hawkins**, who after being duly sworn by me, did depose and say:

That the above and foregoing is his sworn testimony in this proceeding and that he knows the contents thereof, that the same are true as stated, except as to matters and things, if any, stated on information and belief, and that as to those matters and things, he verily believes them to be true.


John W. Hawkins

SWORN TO AND SUBSCRIBED BEFORE ME
THIS 22 DAY OF April, 2021



NOTARY PUBLIC

My commission expires: at death

SANDRA DIGGS-MILLER, Notary ID #57834
NOTARY PUBLIC
For the State of Louisiana
My Commission Is Issued For Life

