AJ26 - ARO Adjustment

Entergy Louisiana, LLC
Cost of Service
AJ26 ARO Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to remove ARO related rate base and expenses.

Line No.	Line Item	Account and Description	Amount
1	PLP317: 317 ASSET RETIREMENT OBLIGATION	101061: ARO Asset-Fossil Steam Product	(1,605,268)
2	PLP317: 317 ASSET RETIREMENT OBLIGATION	101065: ARO Asset - Coal Combustion	(3,735,058)
3	PLP326: 326 ASSET RETIREMENT OBLIGATION	101060: Asset Retirement Obligat Asset	(469,801,266)
4		**Subtotal PLANT IN SERVICE**	(475,141,592)
5	ADP317: 317 ASSET RETIREMENT OBLIGATION	108110: AccumDeprec-ARO Asset-Fossil S	1,476,015
6	ADP317: 317 ASSET RETIREMENT OBLIGATION	108114: Accum Deprec - ARO Asset-Coal	401,888
7	ADP317: 317 ASSET RETIREMENT OBLIGATION	108260: AccDep-Removal-Fossil-Contra	(6,598,147)
8	ADP317: 317 ASSET RETIREMENT OBLIGATION	108264: ACCDEP-Removal - Coal - Contra	(510,819)
9	ADP326: 326 ASSET RETIREMENT OBLIGATION	108100: Accumulated Depr - Aro Assets	166,827,359
10		**Subtotal ACCUMULATED DEPRECIATION / AMORTIZATION**	161,596,296
11		**Subtotal RATE BASE**	(313,545,296)
12	AEAROTO: 411 ACCRETION EXPENSE - ARO	411104: Accretion Exp - ARO Asset-Coal	(127,403)
13	AEAROTO: 411 ACCRETION EXPENSE - ARO	411107: Accretion Exp-ARO Asset-Fossil	(1,585,335)
14	AETO: 411 ACCRETION EXPENSE	411105: Accretion Expense - Aro	(52,369,897)
15	AETO: 411 ACCRETION EXPENSE	411106: Accretion exp.-rate recov amt.	(18,038,910)
16	DXP317: 317 ASSET RETIREMENT OBLIGATION	403113: DEP EXP-REMOV-COAL CONTRA	69,651
17	DXP317: 317 ASSET RETIREMENT OBLIGATION	403114: DEPREC EXP ARO ASSET-COAL	(126,079)
18	DXP317: 317 ASSET RETIREMENT OBLIGATION	403115: Dep Exp-Remov-Fos Steam Contra	339,592
19	DXP317: 317 ASSET RETIREMENT OBLIGATION	403116: Deprec Exp ARO Asset-Fossil	(10,266)
20	DXP326: 326 ASSET RETIREMENT OBLIGATION	403110: Depr Expense - Aro Assets	(13,642,712)
21	RC407A: 407.410 REGULATORY CREDITS - ARO	407410: Regulatory Credit - Aro	72,731,154
22	RCASB: 407.425 REGULATORY CREDITS - ARO - ASBESTOS REMOVAL	407425: Reg Credit-ARO-Other Removal	1,419,053
23	RD407ARO: 407.350 REGULATORY DEBITS - REGULATORY DEBITS - ARO	407350: Regulatory Debits - Aro	(9,195,454)
24		**Subtotal OPERATING EXPENSES**	(20,536,606)

AJ27 - Incentive Compensation

Entergy Louisiana, LLC
Cost of Service
AJ27 Incentive Compensation Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to remove long term incentive plan, equity awards, and restricted share awards from A&G expense.

Line No.	Line Item		Account and Description	Amount [1]
1	OMAG920: 920	SALARIES	920000: Adm & General Salaries	(6,725,870)
2	TOFE: 408.110	EMPLOYMENT TAXES	408110: Employment Taxes	(158,058)
3			**Total**	**(6,883,928)**

Notes:
[1] Reference WP AJ27.2

Entergy Louisiana, LLC
Cost of Service
AJ27 Incentive Compensation Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to remove long-term incentive plan, equity awards, and restricted share awards from A&G expense.

Line No.	Account and Description	Amount
1	920000: Adm & General Salaries	(7,137,571)
2		
3	**Calculation of Non-Regulated and DAP portion of Incentive Compensation**	
4	River Bend Nuclear Incentive Compensation Total	(914,846)
5	Less: 30% Non-Regulated [1]	274,454
6	Less: DAP @ 21.4317% [2]	137,247
7	**Total Non-Regulated and DAP** [3][4]	411,701
8	**Total Incentive Compensation Adjustment** [5]	(6,725,870)
9	**Calculation of Employment Taxes**	
10	FICA % [6]	2.35%
11	**Total Employment Taxes** [7]	(158,058)
12		
13	**Total Incentive Compensation Adjustment** [8]	**(6,883,928)**

Notes:
[1] Line 4 * -30%
[2] (Line 4 + Line 5) * -21.4317%
[3] Line 5 + Line 6
[4] Reference AJ43 - This amount is being eliminated in the DAP and Nuclear Non-Regulated adjustment.
[5] Line 1 + Line 7
[6] FICA Employment Tax Rate
[7] Line 8 * Line 10
[8] Line 8 + Line 11

AJ28 - Stock Option Expense

Entergy Louisiana, LLC
Cost of Service
AJ28 Stock Options Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to reduce stock option expense in the cost of service.

Line No.	Line Item	Account and Description		Amount [1]
1	TOFE: 408.110 EMPLOYMENT TAXES	408110: Employment Taxes		(19,597)
2	OMAG926: 926 PENSIONS & BENEFITS	926000: Employee Pension & Benefits		(1,351,543)
3			**Total**	**(1,371,140)**

Notes:
[1] Reference AJ28.2

Entergy Louisiana, LLC
Cost of Service
AJ28 Stock Options Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to reduce stock option expense in the cost of service.

Line No.		ELA Non-Nuclear	W3 - Nuclear	RB - Nuclear	ELA Total
1	Total Stock Option	1,105,389	198,426	189,037	1,492,852
2	Less 30% Non-Regulated Portion	-	-	(56,711)	(56,711)
3	Less 21.4317% LA DAP Portion	-	-	(28,360)	(28,360)
4	Less MSS4 Credit	-	-	(56,239)	(56,239)
5	Total Electric Stock Option Expense	1,105,389	198,426	47,728	1,351,543
6	**Adjustment to Account 926000**				**(1,351,543)**
7	Medicare 1.45% Adjustment [1]				(19,597)
8	**Adjustment to Account 408110**				**(19,597)**

Notes:
[1] Line 6 * 1.45%

AJ29 - Capacity Expense

Entergy Louisiana, LLC
Cost of Service
AJ29 Capacity Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

This pro forma adjustment removes per-book third party capacity contract expenses from operation and maintenance ("O&M") expense and includes revenue requirements for third party capacity contract expenses included in rates.

Line No.	Line Item	Account and Description	Amount
1	RSORSSOIE: 447 SYSTEM SALES TO OTHERS - INELIGIBLE	[redacted]	[redacted]
2		**Total Revenue Adjustment [1]**	[redacted]
3	OMP555IOD: 555 INELIGIBLE - OTHER DEMAND	555002: System Purchases From Others	(75,706,388)
4	OMP555IR: 555 INELIGIBLE - RES EQUAL - PROD DEMAND	555200: Purch Power-Entergy-Affiliates	193,422,496
5	OMP555IRE: 555 INELIGIBLE - RESOURCE PLAN	555010: Rsrc Plan Purch Pwr - Affiltd	(38,524,190)
6		**Total O&M Adjustment [1]**	**79,191,918**

Notes:
[1] Reference AJ29.2

Entergy Louisiana, LLC
Cost of Service
AJ29 Capacity Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

This pro forma adjustment removes per-book hird party capacity contract expenses from operation and maintenance ("O&M") expense and includes revenue requirements for hird party capacity contract expenses included in rates.

Line No.	Account and Description	Contract Description	Amount
1	[redacted]	[redacted]	[redacted]
2		**Total Revenue Adjustment**	[redacted]
3	555010: Rsrc Plan Purch Pwr - Affiltd	[redacted]	[redacted]
4	555002: System Purchases From O hers		
5	555002: System Purchases From Others		
6	555002: System Purchases From O hers		
7	555002: System Purchases From O hers		
8	555002: System Purchases From O hers		
9	555002: System Purchases From Others		
10	555010: Rsrc Plan Purch Pwr - Affiltd		
11	555200: Purch Power-Entergy-Affiliates	Add Capacity Revenue Req included in 2022EP Legacy EGSL	(6,392,342)
12	555200: Purch Power-Entergy-Affiliates	Add Capacity Revenue Req included in 2022EP Legacy ELL	121,507,764
13	555200: Purch Power-Entergy-Affiliates	Add Capacity Revenue Req included in 2022EP ELL	77,294,504
14	555200: Purch Power-Entergy-Affiliates	[redacted]	[redacted]
15		**Total O&M Adjustment**	**79,191,918**

Notes:
[1] Amounts included as filed in LPSC Docket No. U-32328.

AJ30 - Decommissioning Expense

Entergy Louisiana, LLC
Cost of Service
AJ30 Decommissioning Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to add River Bend and Waterford 3 Decommissioning expense.

Line No.	Line Item	Account and Description	Amount [1]
1	DECTO: DECOMMISSIONING EXP	403902: Decommissioning Expense	17,926,000
2		**Total**	**17,926,000**

Notes:
[1] Reference WP AJ30.2

Entergy Louisiana, LLC
Cost of Service
AJ30 Decommissioning Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to add River Bend and Waterford 3 Decommissioning expense.

Line No.	Account and Description	Amount
1	Decommissioning Expense Adjustment	
2	403902 Waterford 3 Revenue Requirement	13,520,846
3	403902 River Bend Revenue Requirement	4,405,154
4	**Total**	**17,926,000**

AJ31 - Transportation Expenses

Entergy Louisiana, LLC
Cost of Service
AJ31 Transportation Expenses Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to remove all transporta ion expenses.

Line No.	Line Item	Account and Description	Amount
1	PIR228: 228 PROPERTY INSURANCE RESERVE	228100: Accum Prov For Prop Insurance	(1,661)
2		TOTAL 228 PROPERTY INSURANCE RESERVE	(1,661)
3	OMAG921: 921 OFFICE SUPPLIES & EXP	921000: Office Supplies And Expenses	(2,768,241)
4	OMAG928GL: 928 REGULATORY COMMISSION EXP - GENERAL LABOR	928000: Regulatory Commission Expense	(6,361)
5	OMAG9302: 930.2 MISC GENERAL EXPENSES	930200: Miscellaneous General Expense	(13,215)
6	OMD580: 580 OPER SUPVSN & ENGINEERING	580000: Operation Supervision&Enginee	(122,643)
7	OMP517: 517 OPERATION SUPVSN & ENGINEERING	517000: Operation, Supervision & Engr	(32,034)
8	OMT560: 560 OPER SUPVSN & ENGINEERING	560000: Oper Super & Engineering	(10,513)
9	OMT568: 568 MAINT SUPVSN & ENG	568000: Maint. Supervision & Engineer	(13,613)
10		TOTAL OPERATION & MAINTENANCE EXPENSE	(2,966,619)

AJ32 - Storm Reserve Accrual

Entergy Louisiana, LLC
Cost of Service
AJ32 Storm Reserve Accrual Adjustment
Electric

For the Test Year Ended December 31, 2022

Adjustment to reflect a change to the annual Storm Reserve Accrual and to amortize unrecovered charges to Storm Reserve.

Line No.	Line Item	Account and Description	Amount [1]
1	OMAG924SC-924 STORM COST ACCRUAL	924004: Provision for Property Insurance	10,822,786
2		**Subtotal OPERATING EXPENSES**	10,822,786
3	PIR228: 228 PROPERTY INSURANCE RESERVE	228100: Accum Prov For Prop Insurance	(4,026,703)
4	ADFIT190: 190 - FEDERAL	190161: Property Ins Reserve-Fed	782,187
5	ADSIT190: 190 ADIT - STATE	190162: Property Ins Reserve-State	302,003
6		**Subtotal RATE BASE**	(2,942,513)

Notes:
[1] Reference AJ32.2

Entergy Louisiana, LLC
Cost of Service
AJ32 Storm Reserve Accrual Adjustment
Electric

For the Test Year Ended December 31, 2022

Adjustment to reflect a change to the annual Storm Reserve Accrual and to amortize unrecovered charges to Storm Reserve.

Line No.	Account and Description	Amount
1	924004: Provision for Property Insurance	6,796,083
2	Total Storm Reserve Accrual Adjustment [1]	**6,796,083**
3	924004: Provision for Property Insurance UnRecovered Storm Charges [2]	40,267,033
4	Amortization Period	10
5	924004: Provision for Property Insurance UnRecovered Storm Charges 1st year Amortization Expense	**4,026,703**
6	228100: Accum Prov For Prop Insurance	**(4,026,703)**
7	Effective Federal Tax Rate	19.43%
8	190161: Property Ins Reserve-Fed	**782,187**
9	Effective State Tax Rate	7.50%
10	190162: Property Ins Reserve-State	**302,003**

Notes:
[1] Reference AJ32.3
[2] Reference AJ32.4

Entergy Louisiana, LLC
Cost of Service
AJ32 Storm Reserve Accrual Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to reflect a change to the annual Storm Reserve Accrual and to amortize unrecovered charges to Storm Reserve.

Line No.	Description	Total	
1	Minor Storms 2018	10,262,495	
2	Minor Storms 2019	16,141,458	
3	Minor Storms 2020	10,165,718	
4	Minor Storms 2021	8,978,744	
5	Minor Storms 2022	10,258,371	
6	August 2016 Flooding (LA)	8,123	
7	August 2017 Hurricane Harvey	154,547	
8	Tropical Storm Barry 2019	18,687,709	
9	January 2020 Storm	1,850,786	
10	Easter Storm 2020	1,355,536	
11	Tropical Storm Cristobal	2,904,616	
12	Subtotal 5 Year Actual Storm Costs (Sum of L1 through L11)	80,768,102	
13	Less: Tropical Storm Barry 2019	(18,687,709)	
14	5 Year Storm Total	62,080,393	
15	5 Year Average (L14 / 5)	12,416,079	
16	Test Year Storm Reserve Accrual	5,619,996	[1]
17	Increase in Storm Reserve Accrual (L15 - L16)	6,796,083	

Notes:
[1] Per LPSC Docket No. U-29203, ELL Legacy collects $957,996 per year in base rates and EGSL Legacy collects $4,662,000 per year in base rates for total Company storm reserve accrual of $5,619,996.

Entergy Louisiana, LLC
Cost of Service
AJ32 Storm Reserve Accrual Adjustment
Electric
For the Test Year Ended December 31, 2022

To reflect the amortization of unrecovered storm charges in Account 228100 Provision for Property Insurance.

Line No.	Description	Total
1	Account 228100 Balance at 3/31/2023[(1)]	40,267,033
2	Annual Amortization (10 Years)	4,026,703

Notes:

[(1)] Account 228100 is the Accumulated Provision for Property Insurance, a liability, and normally would have a "credit" balance. The balance at 3/31/2023 reflects the Company's unrecovered storm restoration costs after all securitization impacts of major storms have been reflected.

AJ33 - Storm Costs Reclassification

Entergy Louisiana, LLC
Cost of Service
AJ33 Storm Costs Reclassification Adjustment
Electric
For the Test Year Ended December 31, 2022

This adjustment removes the flow through effect on state income taxes of tax depreciation related to certain securitized storm assets. Tax depreciation for the securitized assets was treated as normalized for securitization and ratemaking purposes.

Line No.	Line Item	Account and Description	Amount [1]
1	STACONF: CONTRA SECURITIZATION - FEDERAL	EXOTSP: State Only Schedule M	(3,064,730)
2		**State Adjustments to Net Income**	**(3,064,730)**

Notes:
[1] Reference AJ33.2

Entergy Louisiana, LLC
Cost of Service
AJ33 Storm Costs ReclassificationAdjustment
Electric
For the Test Year Ended December 31, 2022

This adjustment removes the flow through effect on state income taxes of tax depreciation related to certain securitized storm assets. Tax depreciation for the securitized assets was treated as normalized for securitization and ratemaking purposes.

Line No.	Account and Description	Major Storm	Amount
1	EXOTSP: State Only Schedule M	Katrina & Rita	(2,918,253)
2	EXOTSP: State Only Schedule M	Gustav & Ike	(146,477)
3		**Total Storm Costs Adjustment**	**(3,064,730)**

AJ34 - External Rate Case Expense

Entergy Louisiana, LLC
Cost of Service
AJ34 Rate Case Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

This adjustment is to adjust rate case expenses in both rate base and expenses to amortize estimated expenses for this rate case for one year of a 3-year period and to reflect the total amount in rate base net of income taxes.

Line No.	Line Item	Account and Description	Amount
1	ADFIT283: 283 - FEDERAL	283307: ADIT Other - Reg Assets - Fed [1]	(543,900)
2		**Subtotal ADITFTOA: ACCUMULATED DEFERRED FEDERAL INC TAXES**	**(543,900)**
3	ADSIT283: 283 - STATE	283308: ADIT Other - Reg Assets - St [1]	(210,000)
4		**Subtotal ADITSTOA: ACCUMULATED DEFERRED STATE INC TAXES**	**(210,000)**
5	RCETO: 182 RATE CASE EXPENSES	RBUSNS: New Rate Base Item [1]	2,800,000
6		**Subtotal RCETO: 182 RATE CASE EXPENSES**	**2,800,000**
7	OMAG923: 923 OUTSIDE SERVICES	923000: Outside Services Employed [2]	(240)
8	OMAG926: 926 PENSIONS & BENEFITS	926000: Employee Pension & Benefits [2]	(13,053)
9	OMAG926: 926 PENSIONS & BENEFITS	926NS1: ASC 715 NSC - Emp Pens & Ben [2]	(4,011)
10	OMAG928GL: 928 REGULATORY COMMISSION EXP - GENERAL LABOR	928000: Regulatory Commission Expense [1], [2]	1,339,576
11		**Subtotal OMTOA: OPERATION & MAINTENANCE EXPENSE**	**1,322,272**
12	DXGESI: ESI DEPRECIATION/AMORTIZATION	4031AM: Deprec Exp billed from Serv Co [2]	(7,303)
13		**Subtotal DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE**	**(7,303)**
14	TOFE: 408.110 EMPLOYMENT TAXES	408110: Employment Taxes [2]	(3,536)
15		**Subtotal TOTOA: TAXES OTHER THAN INCOME**	**(3,536)**

Notes:
[1] Reference AJ 34.3
[2] Reference AJ 34.2

Entergy Louisiana, LLC
Cost of Service
AJ34 Rate Case Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to remove per book rate case expenses.

Line No.	Account	Description	Amount
1	4031AM	Deprec Exp billed from Serv Co	(7,303)
2	408110	Employment Taxes	(3,536)
3	923000	Outside Services Employed	(240)
4	926000	Employee Pension & Benefits	(13,053)
5	926NS1	ASC 715 NSC - Emp Pens & Ben	(4,011)
6	928000	Regulatory Commission Expense	(60,424)
		Total	**(88,566)**

Amounts may not add or tie to other schedules due to rounding.

Entergy Louisiana, LLC
Cost of Service
AJ34 Rate Case Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

This adjustment is to adjust rate case expenses in both rate base and expenses to amortize estimated expenses for this rate case for one year of a 3-year period and to reflect the total amount in rate base net of income taxes.

Line No.	Account	Description	Amount
1		External Consultant Rate Case Expense Estimate [1]	4,200,000
			4,200,000
2		Amortization Period	3
3	928000	1st year Amortization Expense	1,400,000
4		Beginning Balance	4,200,000
5		1st year Amortization Expense	1,400,000
6		Ending Balance	2,800,000
7	RBUSNS	Rate Case Expense Regulatory Asset	**2,800,000**
8		Effective Federal Tax Rate	19.43%
9	283307	ADIT Federal	**(543,900)**
10		Effective State Tax Rate	7.50%
11	283308	ADIT State	**(210,000)**

Notes:
[1] Reference the testimony of Chris Barrilleaux.

AJ35 - Plant Transfers

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Line Item	Account and Description	FN	Amount [1]
1	PLI303AGM: 303 A&G / MISC	1010AM: Electric Plant In Service		70,063,133
2	PLI303CA: 303 CUSTOMER ACCOUNTING	1010AM: Electric Plant In Service		895,548
3	PLI303CCS: 303 CUSTOMER CCS	1010AM: Electric Plant In Service		2,862,886
4	PLI303CS: 303 CUSTOMER SERVICE	1010AM: Electric Plant In Service		6,941,951
5	PLI303D: 303 DISTR BUTION	1010AM: Electric Plant In Service		99,345,910
6	PLI303L: 303 A&G / MISC - LABOR RELATED	1010AM: Electric Plant In Service		180,521
7	PLI303PD: 303 NUCLEAR PRODUCTION - NON-FUEL	1010AM: Electric Plant In Service		3,831,302
8	PLI303PDF: 303 NON-NUCLEAR PRODUCTION - FUEL	1010AM: Electric Plant In Service		41,915
9	PLI303PDNF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL	1010AM: Electric Plant In Service		3,147,323
10	PLI303T: 303 TRANSMISSION	1010AM: Electric Plant In Service		4,945,989
11	PLI303TD: 303 TRANSMISSION & DISTRIBUTION	1010AM: Electric Plant In Service		8,905,895
12		**Subtotal Intangible Plant**		**201,162,372**
13	PLD3601: 360.1 LAND	1010AM: Electric Plant In Service		1,442,042
14	PLD3602: 360.2 LAND RIGHTS	1010AM: Electric Plant In Service	D1	3,340,123
15	PLD361: 361 STRUCTURES & MPROVEMENTS	1010AM: Electric Plant In Service		7,032,881
16	PLD362: 362 STATION EQUIPMENT	1010AM: Electric Plant In Service		105,379,359
17	PLD364: 364 POLES, TOWERS, & FIXTURES	1010AM: Electric Plant In Service	D1	97,747,686
18	PLD364: 364 POLES, TOWERS, & FIXTURES	1010AM: Electric Plant In Service	D2	13,747,900
19	PLD3653: 365.3 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	D1	8,296,919
20	PLD3653: 365.3 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	D2	1,513,793
21	PLD365: 365 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	D1	83,782,735
22	PLD365: 365 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	D2	9,711,586
23	PLD366: 366 UNDERGROUND CONDUIT	1010AM: Electric Plant In Service	D1	8,934,417
24	PLD366: 366 UNDERGROUND CONDUIT	1010AM: Electric Plant In Service	D2	13,115,526
25	PLD367: 367 UNDERGROUND CONDUCT & DEVICES	1010AM: Electric Plant In Service	D1	37,413,136
26	PLD367: 367 UNDERGROUND CONDUCT & DEVICES	1010AM: Electric Plant In Service	D2	6,023,983
27	PLD368: 368 LINE TRANSFORMERS	1010AM: Electric Plant In Service		167,264,613
28	PLD3691: 369.1 OVERHEAD SERVICES	1010AM: Electric Plant In Service	DV	35,435,450
29	PLD3692: 369.2 UNDERGROUND SERVICES	1010AM: Electric Plant In Service	DV	19,960,969
30	PLD370: 370 METERS	1010AM: Electric Plant In Service		1,470,187
31	PLD370AMI: 370 METERS - AMI SMART METERING	1010AM: Electric Plant In Service		4,998,798
32	PLD371O: 371 INSTALL ON CUST PREMISES - OTHER	1010AM: Electric Plant In Service		512,859
33	PLD3731R: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY	1010AM: Electric Plant In Service		1,249,855
34		**Subtotal Distribution Plant**		**628,374,816**
35	PLG389: 389 LAND & LAND RIGHTS	1010AM: Electric Plant In Service		(234,968)
36	PLG390: 390 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service		(3,062,464)
37	PLG3912: 391.2 OFFICE FURNITURE & EQU PMENT	1010AM: Electric Plant In Service		44,054,041
38	PLG391: 391 OFFICE FURNITURE & EQU PMENT	1010AM: Electric Plant In Service		2,244,617
39	PLG392: 392 TRANSPORTATION EQUIPMENT	1010AM: Electric Plant In Service		1,109,978
40	PLG393: 393 STORES EQUIPMENT	1010AM: Electric Plant In Service		127,890
41	PLG394: 394 TOOLS, SHOP, & GARAGE EQUIP	1010AM: Electric Plant In Service		16,932,356
42	PLG396: 396 POWER OPERATED EQUIPMENT	1010AM: Electric Plant In Service		994,427
43	PLG3972: 397.2 COMMUNICATION EQU PMENT	1010AM: Electric Plant In Service		21,297,516
44	PLG397: 397 COMMUNICATION EQUIPMENT	1010AM: Electric Plant In Service		39,692,412
45	PLG398: 398 MISCELLANEOUS EQU PMENT	1010AM: Electric Plant In Service		2,296,674
46		**Subtotal General Plant**		**125,452,481**
47	PLP321: 321 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service		96,244,441
48	PLP322: 322 REACTOR PLANT EQUIPMENT	1010AM: Electric Plant In Service		81,506,492
49	PLP323: 323 TURBO GENERATOR UNITS	1010AM: Electric Plant In Service		31,540,162
50	PLP324: 324 ACCESSORY ELECTRIC EQUIP	1010AM: Electric Plant In Service		51,206,201
51	PLP325: 325 MISC POWER PLANT EQUIP	1010AM: Electric Plant In Service		20,819,062
52		**Subtotal Nuclear Production**		**281,316,359**

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Line Item	Account and Description	FN	Amount [1]
53	PLP341: 341 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service		(1,829,068)
54	PLP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS	1010AM: Electric Plant In Service		64,329
55	PLP343: 343 PRIME MOVERS	1010AM: Electric Plant In Service		(1,993,773)
56	PLP344: 344 GENERATORS	1010AM: Electric Plant In Service		(4,606,907)
57	PLP345: 345 ACCESSORY ELECTRIC EQUIPMENT	1010AM: Electric Plant In Service		(1,150,636)
58	PLP346: 346 MISCELLANOUS POWER PLANT EQUIP	1010AM: Electric Plant In Service		(48,185)
59		**Subtotal Other Production**		**(9,564,240)**
60	PLP310: 310 LAND & LAND RIGHTS	1010AM: Electric Plant In Service		(297)
61	PLP311: 311 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service		24,107,344
62	PLP312: 312 BOILER PLANT EQUIPMENT	1010AM: Electric Plant In Service		39,732,733
63	PLP314: 314 TURBO GENERATOR UNITS	1010AM: Electric Plant In Service		30,226,338
64	PLP315: 315 ACCESSORY ELECTRIC EQUIP	1010AM: Electric Plant In Service		15,068,790
65	PLP316: 316 MISC POWER PLANT EQUIP	1010AM: Electric Plant In Service		13,495,314
66		**Subtotal Steam Production**		**122,630,221**
67	PLT3501: 350.1 LAND & LAND RIGHTS	1010AM: Electric Plant In Service	TH	2,670,619
68	PLT3501: 350.1 LAND & LAND RIGHTS	1010AM: Electric Plant In Service	TL	1,630,355
69	PLT3502: 350 2 LAND EASEMENTS	1010AM: Electric Plant In Service	TH	19,002,415
70	PLT3502: 350 2 LAND EASEMENTS	1010AM: Electric Plant In Service	TL	4,549,943
71	PLT3503: 350 3 LAND EASEMENTS	1010AM: Electric Plant In Service	TH	3,276,876
72	PLT3503: 350 3 LAND EASEMENTS	1010AM: Electric Plant In Service	TL	2,315,783
73	PLT352: 352 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service	S	56,447
74	PLT352: 352 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service	TH	11,725,039
75	PLT352: 352 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service	TL	8,564,786
76	PLT353: 353 STATION EQU PMENT	1010AM: Electric Plant In Service	TH	69,927,892
77	PLT353: 353 STATION EQU PMENT	1010AM: Electric Plant In Service	TL	54,468,697
78	PLT353SU: 353 STATION EQU PMENT - STEPUPS	1010AM: Electric Plant In Service	S	11,374,490
79	PLT354: 354 TOWERS & FIXTURES	1010AM: Electric Plant In Service	TH	14,930,563
80	PLT354: 354 TOWERS & FIXTURES	1010AM: Electric Plant In Service	TL	2,849,408
81	PLT355: 355 POLES & FIXTURES	1010AM: Electric Plant In Service	TH	87,419,123
82	PLT355: 355 POLES & FIXTURES	1010AM: Electric Plant In Service	TL	91,629,380
83	PLT3562: 356 2 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	TH	1,192,254
84	PLT3562: 356 2 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	TL	746,385
85	PLT3563: 356 3 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	TH	9,359,638
86	PLT3563: 356 3 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	TL	2,872,670
87	PLT356: 356 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	TH	48,763,955
88	PLT356: 356 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	TL	44,450,071
89	PLT358: 358 UNDERGROUND CONDUCT & DEVICES	1010AM: Electric Plant In Service	TL	13,437
90	PLT359: 359 ROADS & TRA LS	1010AM: Electric Plant In Service	TH	95,984
91	PLT359: 359 ROADS & TRA LS	1010AM: Electric Plant In Service	TL	5,918
92		**Subtotal Transmission Plant**		**493,892,127**
93		**Subtotal Plant In Service**		**1,843,264,135**
94	ADI302F: 302 FRANCHISES AND CONSENTS WITH A	1110AM: Accum Prov Amort Elec Util Pln		(6,571)
95	ADI303AGM: 303 A&G / MISC	1110AM: Accum Prov Amort Elec Util Pln		(113,867,220)
96	ADI303CA: 303 CUSTOMER ACCOUNTING	1110AM: Accum Prov Amort Elec Util Pln		(3,044,125)
97	ADI303CCS: 303 CUSTOMER CCS	1110AM: Accum Prov Amort Elec Util Pln		(36,034,176)
98	ADI303CIS: 303 CUSTOMER CIS	1110AM: Accum Prov Amort Elec Util Pln		(478,528)
99	ADI303CS: 303 CUSTOMER SERVICE	1110AM: Accum Prov Amort Elec Util Pln		(25,366,216)
100	ADI303D: 303 DISTRIBUTION	1110AM: Accum Prov Amort Elec Util Pln		(44,719,066)
101	ADI303L: 303 A&G / MISC LABOR RELATED	1110AM: Accum Prov Amort Elec Util Pln		(5,784,319)
102	ADI303PD: 303 NUCLEAR PROD - NON-FUEL	1110AM: Accum Prov Amort Elec Util Pln		(38,758,773)
103	ADI303PDN: 303 NUCLEAR PROD - FUEL	1110AM: Accum Prov Amort Elec Util Pln		(52,777)
104	ADI303PDNF: 303 NON-NUCLEAR PROD - NON-FUEL	1110AM: Accum Prov Amort Elec Util Pln		(6,571,847)
105	ADI303PDNN: 303 NON-NUCLEAR PROD - FUEL	1110AM: Accum Prov Amort Elec Util Pln		(346,917)
106	ADI303RBF: 303 LOUISIANA DEPR - CWIP - FERC WH RB	1110AM: Accum Prov Amort Elec Util Pln		2,057,187
107	ADI303T: 303 TRANSMISSION	1110AM: Accum Prov Amort Elec Util Pln		(32,125,015)
108	ADI303TD: 303 TRANSMISSION & DISTRIBUTION	1110AM: Accum Prov Amort Elec Util Pln		(4,364,382)
109		**Subtotal Intangible Plant**		**(309,462,743)**
110		**Subtotal Acc Prov Amort Elec Util Plnt**		**(309,462,743)**

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Line Item	Account and Description	FN	Amount [1]
111	ADD3601: 360.1 LAND	1080AM: Accum Prov Depr Plant Service		4,081
112	ADD3602: 360.2 LAND RIGHTS - PRIMARY	1080AM: Accum Prov Depr Plant Service	D1	(1,578,859)
113	ADD361: 361 STRUCTURES & MPROVEMENTS	1080AM: Accum Prov Depr Plant Service		(2,581,572)
114	ADD362: 362 STATION EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(26,406,243)
115	ADD364: 364 POLES, TOWERS, & FIXTURES	1080AM: Accum Prov Depr Plant Service	D1	(5,687,724)
116	ADD364: 364 POLES, TOWERS, & FIXTURES	1080AM: Accum Prov Depr Plant Service	D2	(799,960)
117	ADD3652: 365.2 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	D1	(22,372)
118	ADD3653: 365.3 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	D1	(3,554,264)
119	ADD3653: 365.3 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	D2	(648,484)
120	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	D1	7,825,871
121	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	D2	907,127
122	ADD366: 366 UNDERGROUND CONDUIT	1080AM: Accum Prov Depr Plant Service	D1	(2,480,752)
123	ADD366: 366 UNDERGROUND CONDUIT	1080AM: Accum Prov Depr Plant Service	D2	(3,641,689)
124	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	1080AM: Accum Prov Depr Plant Service	D1	(10,082,438)
125	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	1080AM: Accum Prov Depr Plant Service	D2	(1,623,399)
126	ADD368: 368 LINE TRANSFORMERS	1080AM: Accum Prov Depr Plant Service		(34,894,402)
127	ADD3691: 369.1 OVERHEAD SERVICES	1080AM: Accum Prov Depr Plant Service	DV	(11,753,872)
128	ADD3692: 369.2 UNDERGROUND SERVICES	1080AM: Accum Prov Depr Plant Service	DV	(6,735,658)
129	ADD370: 370 METERS	1080AM: Accum Prov Depr Plant Service		301,344
130	ADD370AMI: 370 METERS - AMI SMART METERING	1080AM: Accum Prov Depr Plant Service		(15,708,487)
131	ADD371O: 371 NSTALL ON CUST PREMISES - OTHER	1080AM: Accum Prov Depr Plant Service		(3,659,717)
132	ADD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	1080AM: Accum Prov Depr Plant Service		(6,590)
133	ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	1080AM: Accum Prov Depr Plant Service		1,202,091
134		**Subtotal Distribution Plant**		**(121,625,966)**
135	ADG389: 389 LAND & LAND RIGHTS	1080AM: Accum Prov Depr Plant Service		234,968
136	ADG390: 390 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service		(5,476,103)
137	ADG3912: 391.2 OFFICE FURNITURE & EQU PMENT	1080AM: Accum Prov Depr Plant Service		(12,820,677)
138	ADG3913: 391.3 OFFICE FURNITURE & EQU PMENT	1080AM: Accum Prov Depr Plant Service		(476,920)
139	ADG391: 391 OFFICE FURNITURE & EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(190,456)
140	ADG392: 392 TRANSPORTATION EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(80,101)
141	ADG393: 393 STORES EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(13,026)
142	ADG394: 394 TOOLS, SHOP, & GARAGE EQUIP	1080AM: Accum Prov Depr Plant Service		(1,930,196)
143	ADG395: 395 LABORATORY EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(91,853)
144	ADG396: 396 POWER OPERATED EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(134,284)
145	ADG3972: 397.2 COMMUNICATION EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(3,061,301)
146	ADG397: 397 COMMUNICATION EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(4,764,007)
147	ADG398: 398 MISCELLANEOUS EQU PMENT	1080AM: Accum Prov Depr Plant Service		(135,658)
148	ADG399: 399 OTHER TANGIBLE PROPERTY	1080AM: Accum Prov Depr Plant Service		(13,507)
149		**Subtotal General Plant**		**(28,953,121)**
150	ADP3202: 320.2 LAND RIGHTS	1080AM: Accum Prov Depr Plant Service		(22,915)
151	ADP321: 321 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service		(46,549,300)
152	ADP322: 322 REACTOR PLANT EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(68,628,870)
153	ADP323: 323 TURBO GENERATOR UNITS	1080AM: Accum Prov Depr Plant Service		(14,123,126)
154	ADP324: 324 ACCESSORY ELECTRIC EQUIP	1080AM: Accum Prov Depr Plant Service		(24,952,156)
155	ADP325: 325 MISC POWER PLANT EQUIP	1080AM: Accum Prov Depr Plant Service		92,615,716
156		**Subtotal Nuclear Production**		**(61,660,652)**
157	ADP340: 340 LAND - OTH PRODUCTION	1080AM: Accum Prov Depr Plant Service		(23,165)
158	ADP341: 341 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service		(19,159,923)
159	ADP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS	1080AM: Accum Prov Depr Plant Service		(4,356,639)
160	ADP343: 343 PRIME MOVERS	1080AM: Accum Prov Depr Plant Service		(99,907,915)
161	ADP344: 344 GENERATORS	1080AM: Accum Prov Depr Plant Service		(28,710,254)
162	ADP345: 345 ACCESSORY ELECTRIC EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(17,681,573)
163	ADP346: 346 MISCELLANOUS POWER PLANT EQUIP	1080AM: Accum Prov Depr Plant Service		(1,142,260)
164		**Subtotal Other Production**		**(170,981,728)**
165	ADP310: 310 LAND & LAND RIGHTS	1080AM: Accum Prov Depr Plant Service		267
166	ADP311: 311 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service		(4,670,812)
167	ADP312: 312 BOILER PLANT EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(17,334,100)
168	ADP314: 314 TURBO GENERATOR UNITS	1080AM: Accum Prov Depr Plant Service		(6,001,888)
169	ADP315: 315 ACCESSORY ELECTRIC EQUIP	1080AM: Accum Prov Depr Plant Service		(4,796,910)
170	ADP316: 316 MISC POWER PLANT EQUIP	1080AM: Accum Prov Depr Plant Service		(900,468)
171		**Subtotal Steam Production**		**(33,703,911)**

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Line Item	Account and Description	FN	Amount [1]
172	ADT3502: 350.2 LAND EASEMENTS	1080AM: Accum Prov Depr Plant Service	TH	(6,495,301)
173	ADT3502: 350.2 LAND EASEMENTS	1080AM: Accum Prov Depr Plant Service	TL	(1,298,057)
174	ADT3503: 350.3 LAND EASEMENTS	1080AM: Accum Prov Depr Plant Service	TH	(1,107,909)
175	ADT3503: 350.3 LAND EASEMENTS	1080AM: Accum Prov Depr Plant Service	TL	(648,586)
176	ADT352: 352 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service	S	(9,126)
177	ADT352: 352 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service	TH	(3,723,236)
178	ADT352: 352 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service	TL	(2,855,609)
179	ADT353: 353 STATION EQU PMENT	1080AM: Accum Prov Depr Plant Service	TH	(25,590,490)
180	ADT353: 353 STATION EQU PMENT	1080AM: Accum Prov Depr Plant Service	TL	(20,620,592)
181	ADT353SU: 353 STATION EQU PMENT - STEP UPS	1080AM: Accum Prov Depr Plant Service	S	(4,011,449)
182	ADT354: 354 TOWERS & FIXTURES	1080AM: Accum Prov Depr Plant Service	TH	(1,121,253)
183	ADT354: 354 TOWERS & FIXTURES	1080AM: Accum Prov Depr Plant Service	TL	(209,074)
184	ADT355: 355 POLES & FIXTURES	1080AM: Accum Prov Depr Plant Service	TH	(17,905,619)
185	ADT355: 355 POLES & FIXTURES	1080AM: Accum Prov Depr Plant Service	TL	(16,232,759)
186	ADT3562: 356.2 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	TH	(372,974)
187	ADT3562: 356.2 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	TL	(173,902)
188	ADT3563: 356.3 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	TH	(2,795,917)
189	ADT3563: 356.3 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	TL	(939,356)
190	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	TH	(6,769,375)
191	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	TL	(4,662,495)
192	ADT357: 357 UNDERGROUND CONDUIT	1080AM: Accum Prov Depr Plant Service	TL	(71,038)
193	ADT358: 358 UNDERGROUND CONDUCT & DEVICES	1080AM: Accum Prov Depr Plant Service	TL	(201,579)
194	ADT359: 359 ROADS & TRA LS	1080AM: Accum Prov Depr Plant Service	TH	(117,795)
195	ADT359: 359 ROADS & TRA LS	1080AM: Accum Prov Depr Plant Service	TL	(96,478)
196		**Subtotal Transmission Plant**		**(118,029,970)**
197		**Subtotal Accum Prov Depr Plant Service**		**(534,955,348)**
198	ADFIT282: 282 - FEDERAL	282111: Liberalized Depreciation-Fed		(57,647,835)
199	ADSIT282: 282 ADIT - STATE	282112: Liberalized Deprec - State		(38,633,229)
200		**Subtotal Acc Def Inc Taxes-Other Prop**		**(96,281,063)**
201		**Total Rate Base**		**902,564,981**
202	TOOAV: 408.142 AD VALOREM - PROPERTY TAX	408142: Ad Valorem		15,363,542
203		**Total Expense**		**15,363,542**

Notes:
[1] Reference AJ35.5

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

[redacted]

Notes:
(1) Reference AJ35.6 and AJ35.17
(2) Reference AJ35.27
(3) Reference AJ35.26

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Plant in Service at 12/31/2022	Additions	Retirements	Adjusted Plant in Service at 8/31/2024	Plant in Service Proforma Adjustment
					[A]	[B]	[C]	[D] = [A]+[B]+[C]	[E] = [D]-[A]
1	1: Intangible				1,109,868,012	201,162,372	-	1,311,030,384	201,162,372
2	2: Production Steam				1,381,730,292	143,147,656	(20,517,435)	1,504,360,513	122,630,221
3	3: Production Nuclear				7,301,362,950	321,580,283	(40,263,924)	7,582,679,308	281,316,359
4	5: Production Other				4,206,045,132	10,624,371	(20,188,611)	4,196,480,892	(9,564,240)
5	6: Transmission Plant				5,343,702,166	554,352,867	(60,460,740)	5,837,594,293	493,892,127
6	7: Distribution Plant				5,646,011,530	759,274,676	(130,899,861)	6,274,386,346	628,374,816
7	8: General Plant				409,109,013	132,827,154	(7,374,673)	534,561,493	125,452,481
8	**Total**				**25,397,829,095**	**2,122,969,380**	**(279,705,245)**	**27,241,093,230**	**1,843,264,135**

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Plant in Service at 12/31/2022	Additions	Retirements	Adjusted Plant in Service at 8/31/2024	Plant in Service Proforma Adjustment
					[A]	[B]	[C]	[D] = [A]+[B]+[C]	[E] = [D]-[A]
9	1: Intangible	Reg Intangible	303	Nuclear Production-Fuel	57,901	-	-	57,901	-
10	1: Intangible	Reg Intangible	303	Nuclear Production-Non-Fuel	14,370,603	-	-	14,370,603	-
11	1: Intangible	Reg Intangible	301.0	Administrative & General/Misc	7,356,654	-	-	7,356,654	-
12	1: Intangible	Reg Intangible	301.0	Distribution	586	-	-	586	-
13	1: Intangible	Reg Intangible	301.0	Transmission	159	-	-	159	-
14	1: Intangible	Reg Intangible	302.0	Administrative & General/Misc	19,712	-	-	19,712	-
15	1: Intangible	Reg Intangible	303.0	Administrative & General/Misc	254,833,027	70,063,133	-	324,896,160	70,063,133
16	1: Intangible	Reg Intangible	303.0	Administrative & General/Misc - Labor Related	14,555,594	175,563	-	14,731,157	175,563
17	1: Intangible	Reg Intangible	303.0	Customer Accounting	6,460,764	895,548	-	7,356,311	895,548
18	1: Intangible	Reg Intangible	303.0	Customer CCS	104,694,798	4,761,259	-	109,456,057	4,761,259
19	1: Intangible	Reg Intangible	303.0	Customer CIS	1,435,583	-	-	1,435,583	-
20	1: Intangible	Reg Intangible	303.0	Customer Service	48,987,454	6,941,951	-	55,929,405	6,941,951
21	1: Intangible	Reg Intangible	303.0	Distribution	42,017,177	10,753,608	-	52,770,785	10,753,608
22	1: Intangible	Reg Intangible	303.0	Louisiana Depr - CW P FERC 2	(6,171,561)	-	-	(6,171,561)	-
23	1: Intangible	Reg Intangible	303.0	Non-Nuclear Production-Fuel	1,019,029	41,915	-	1,060,944	41,915
24	1: Intangible	Reg Intangible	303.0	Non-Nuclear Production-Non-Fuel	18,133,691	3,147,323	-	21,281,014	3,147,323
25	1: Intangible	Reg Intangible	303.0	Nuclear Production-Fuel	158,330	-	-	158,330	-
26	1: Intangible	Reg Intangible	303.0	Nuclear Production-Non-Fuel	102,755,236	3,831,302	-	106,586,537	3,831,302
27	1: Intangible	Reg Intangible	303.0	Transmission	71,880,733	4,945,989	-	76,826,722	4,945,989
28	1: Intangible	Reg Intangible	303.0	Transmission/Distribution	5,955,086	2,860,571	-	8,815,657	2,860,571
29	1: Intangible	Reg Intangible	303.1	Administrative & General/Misc	1,141,038	-	-	1,141,038	-
30	1: Intangible	Reg Intangible	303.1	Administrative & General/Misc - Labor Related	1,409,627	4,958	-	1,414,585	4,958
31	1: Intangible	Reg Intangible	303.1	Customer CCS	(3,007,895)	(1,898,373)	-	(4,906,268)	(1,898,373)
32	1: Intangible	Reg Intangible	303.1	Distribution	180,848,494	88,592,301	-	269,440,795	88,592,301
33	1: Intangible	Reg Intangible	303.1	Transmission/Distribution	12,159,531	6,045,324	-	18,204,855	6,045,324
34	1: Intangible	Reg Intangible	303 2	Transmission	16,655,483	-	-	16,655,483	-
35	1: Intangible	Reg Intangible	303 8	Administrative & General/Misc	82,184,467	-	-	82,184,467	-
36	1: Intangible	Reg Intangible	303 8	Administrative & General/Misc - Labor Related	4,470,616	-	-	4,470,616	-
37	1: Intangible	Reg Intangible	303 8	Customer Accounting	4,666,247	-	-	4,666,247	-
38	1: Intangible	Reg Intangible	303 8	Customer CCS	4,774,715	-	-	4,774,715	-
39	1: Intangible	Reg Intangible	303 8	Customer Service	46,959,578	-	-	46,959,578	-
40	1: Intangible	Reg Intangible	303 8	Distribution	10,490,323	-	-	10,490,323	-
41	1: Intangible	Reg Intangible	303 8	Nuclear Production-Non-Fuel	23,060,461	0	-	23,060,461	-
42	1: Intangible	Reg Intangible	303 8	Transmission	35,534,772	-	-	35,534,772	-
43	**1 Intangible Total**				**1,109,868,012**	**201,162,372**	**-**	**1,311,030,384**	**201,162,372**

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Plant in Service at 12/31/2022	Additions	Retirements	Adjusted Plant in Service at 8/31/2024	Plant in Service Proforma Adjustment
					[A]	[B]	[C]	[D] = [A]+[B]+[C]	[E] = [D]-[A]
44	2: Production Steam	Big Cajun 2, Unit 3	310 9		115,864	-	-	115,864	-
45	2: Production Steam	Big Cajun 2, Unit 3	311.0		26,711,519	138,794	(59,582)	26,790,732	79,212
46	2: Production Steam	Big Cajun 2, Unit 3	312.0		76,439,106	533,561	(212,705)	76,759,962	320,856
47	2: Production Steam	Big Cajun 2, Unit 3	314.0		22,892,398	-	-	22,892,398	-
48	2: Production Steam	Big Cajun 2, Unit 3	315.0		16,473,692	67,785	(67,290)	16,474,188	495
49	2: Production Steam	Big Cajun 2, Unit 3	316.0		1,125,889	14,622	(5,066)	1,135,445	9,556
50	2: Production Steam	Big Cajun 2, Unit 3	317.0		-	-	-	-	-
51	2: Production Steam	Big Cajun Common	311.0		1,146,814	9,653	(4,085)	1,152,383	5,568
52	2: Production Steam	Big Cajun Common	312.0		1,458,553	18,404	(6,310)	1,470,647	12,094
53	2: Production Steam	Big Cajun Common	314.0		377,382	-	-	377,382	-
54	2: Production Steam	Big Cajun Common	315.0		1,151,769	-	(5,455)	1,146,314	(5,455)
55	2: Production Steam	Big Cajun Common	316.0		797,276	16,686	(11,802)	802,160	4,884
56	2: Production Steam	Buras Unit #8	317.0		-	-	-	-	-
57	2: Production Steam	Lewis Creek Common LA Rtl Contra Securitization	311.0		(4,274)	-	-	(4,274)	-
58	2: Production Steam	Little Gypsy Common Plant	310 9		914,441	-	-	914,441	-
59	2: Production Steam	Little Gypsy Common Plant	311.0		7,985,830	42,966	(122,711)	7,906,085	(79,745)
60	2: Production Steam	Little Gypsy Common Plant	311.1		1,375,042	-	(3,870)	1,371,172	(3,870)
61	2: Production Steam	Little Gypsy Common Plant	312.0		8,779,950	49,278	(5,852)	8,823,376	43,426
62	2: Production Steam	Little Gypsy Common Plant	314.0		333,849	-	-	333,849	-
63	2: Production Steam	Little Gypsy Common Plant	315.0		7,591,375	42,607	-	7,633,983	42,607
64	2: Production Steam	Little Gypsy Common Plant	316.0		3,692,951	29,870	(126,501)	3,596,319	(96,631)
65	2: Production Steam	Little Gypsy Unit No 1	311.0		(103,768)	(0)	-	(103,768)	-
66	2: Production Steam	Little Gypsy Unit No 1	312.0		29,803	-	-	29,803	-
67	2: Production Steam	Little Gypsy Unit No 1	314.0		-	-	-	-	-
68	2: Production Steam	Little Gypsy Unit No 1	317.0		-	-	-	-	-
69	2: Production Steam	Little Gypsy Unit No 2	311.0		2,918,483	1,945,347	(58,231)	4,805,599	1,887,116
70	2: Production Steam	Little Gypsy Unit No 2	312.0		24,920,670	16,237,197	(408,356)	40,749,510	15,828,841
71	2: Production Steam	Little Gypsy Unit No 2	314.0		24,030,217	15,755,443	(586,793)	39,198,867	15,168,650
72	2: Production Steam	Little Gypsy Unit No 2	315.0		10,119,399	6,637,769	(308,877)	16,448,291	6,328,892
73	2: Production Steam	Little Gypsy Unit No 2	316.0		135,983	-	(2,459)	133,524	(2,459)
74	2: Production Steam	Little Gypsy Unit No 2	317.0		-	-	-	-	-
75	2: Production Steam	Little Gypsy Unit No 3	311.0		4,419,264	345,465	(136,026)	4,628,704	209,440
76	2: Production Steam	Little Gypsy Unit No 3	312.0		43,719,154	3,377,906	(609,388)	46,487,672	2,768,518
77	2: Production Steam	Little Gypsy Unit No 3	314.0		40,628,155	3,116,340	(2,203,319)	41,541,177	913,022
78	2: Production Steam	Little Gypsy Unit No 3	315.0		12,370,275	948,046	(42,772)	13,275,549	905,274
79	2: Production Steam	Little Gypsy Unit No 3	316.0		1,218,085	-	(8,501)	1,209,584	(8,501)
80	2: Production Steam	Little Gypsy Unit No 3	317.0		-	-	-	-	-
81	2: Production Steam	Louisian Station No 2,Elec Com	311.0		894,619	-	-	894,619	-
82	2: Production Steam	Louisian Station No 2,Elec Com	312.0		2,861,537	-	-	2,861,537	-
83	2: Production Steam	Louisian Station No 2,Elec Com	314.0		1,291,459	-	-	1,291,459	-
84	2: Production Steam	Louisian Station No 2,Elec Com	315.0		2,018,956	-	-	2,018,956	-
85	2: Production Steam	Louisian Station No 2,Elec Com	316.0		120,925	-	-	120,925	-
86	2: Production Steam	Louisiana Station No 2 Unit 7	311.0		2,567,817	-	-	2,567,817	-
87	2: Production Steam	Louisiana Station No 2 Unit 7	312.0		8,162,821	-	-	8,162,821	-
88	2: Production Steam	Louisiana Station No 2 Unit 7	314.0		8,506,476	-	-	8,506,476	-
89	2: Production Steam	Louisiana Station No 2 Unit 7	315.0		2,733,492	-	-	2,733,492	-
90	2: Production Steam	Louisiana Station No 2 Unit 7	317.0		-	-	-	-	-

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Plant in Service at 12/31/2022	Additions	Retirements	Adjusted Plant in Service at 8/31/2024	Plant in Service Proforma Adjustment
					[A]	[B]	[C]	[D] = [A]+[B]+[C]	[E] = [D]-[A]
91	2: Production Steam	Louisiana Station No 2 Unit 9	311.0		632,588	-	-	632,588	-
92	2: Production Steam	Louisiana Station No 2 Unit 9	312.0		3,107,364	-	-	3,107,364	-
93	2: Production Steam	Louisiana Station No 2 Unit 9	314.0		2,657,408	-	-	2,657,408	-
94	2: Production Steam	Louisiana Station No 2 Unit 9	315.0		1,366,270	-	-	1,366,270	-
95	2: Production Steam	Louisiana Station No 2 Unit 9	317.0		-	-	-	-	-
96	2: Production Steam	Monroe Plant Common	311.0		380,500	-	(0)	380,500	(0)
97	2: Production Steam	Monroe Plant Common	312.0		-	-	-	-	-
98	2: Production Steam	Monroe Plant Common	314.0		-	-	-	-	-
99	2: Production Steam	Monroe Plant Common	315.0		-	-	-	-	-
100	2: Production Steam	Monroe Plant Common	316.0		-	-	-	-	-
101	2: Production Steam	Monroe Unit #10	311.0		-	-	-	-	-
102	2: Production Steam	Monroe Unit #10	313.0		-	-	-	-	-
103	2: Production Steam	Monroe Unit #10	314.0		-	-	-	-	-
104	2: Production Steam	Monroe Unit #10	315.0		-	-	-	-	-
105	2: Production Steam	Monroe Unit #10	316.0		-	-	-	-	-
106	2: Production Steam	Monroe Unit #10	317.0		-	-	-	-	-
107	2: Production Steam	Monroe Unit #11	311.0		-	-	-	-	-
108	2: Production Steam	Monroe Unit #11	312.0		-	-	-	-	-
109	2: Production Steam	Monroe Unit #11	313.0		-	-	-	-	-
110	2: Production Steam	Monroe Unit #11	314.0		-	-	-	-	-
111	2: Production Steam	Monroe Unit #11	315.0		6,983	-	-	6,983	-
112	2: Production Steam	Monroe Unit #11	316.0		-	-	-	-	-
113	2: Production Steam	Monroe Unit #11	317.0		-	-	-	-	-
114	2: Production Steam	Monroe Unit #12	310 9		69,378	-	-	69,378	-
115	2: Production Steam	Monroe Unit #12	311.0		-	-	-	-	-
116	2: Production Steam	Monroe Unit #12	312.0		-	-	-	-	-
117	2: Production Steam	Monroe Unit #12	315.0		7,548	-	-	7,548	-
118	2: Production Steam	Monroe Unit #12	316.0		-	-	-	-	-
119	2: Production Steam	Monroe Unit #12	317.0		-	-	-	-	-
120	2: Production Steam	Monroe Unit #3	311.0		-	-	-	-	-
121	2: Production Steam	Monroe Unit #4	311.0		-	-	-	-	-
122	2: Production Steam	Monroe Unit #5	311.0		-	-	-	-	-
123	2: Production Steam	Monroe Unit #6	311.0		-	-	-	-	-
124	2: Production Steam	Monroe Unit #8	311.0		-	-	-	-	-
125	2: Production Steam	Nelson Coal Unit 6	310 9		1,717	-	-	1,717	-
126	2: Production Steam	Nelson Coal Unit 6	311.0		40,061,329	358	(688,885)	39,372,803	(688,526)
127	2: Production Steam	Nelson Coal Unit 6	312.0		174,902,101	94,945	(2,882,742)	172,114,304	(2,787,798)
128	2: Production Steam	Nelson Coal Unit 6	312.1		1,435,987	-	-	1,435,987	-
129	2: Production Steam	Nelson Coal Unit 6	314.0		43,021,622	114,494	(879,390)	42,256,725	(764,896)
130	2: Production Steam	Nelson Coal Unit 6	315.0		29,809,262	7,003	(344,326)	29,471,939	(337,323)
131	2: Production Steam	Nelson Coal Unit 6	316.0		2,265,588	-	(8,280)	2,257,308	(8,280)
132	2: Production Steam	Nelson Coal Unit 6	317.0		-	-	-	-	-
133	2: Production Steam	Nelson G&O Common 1,2,3,4(K)	310 2		484	-	-	484	-
134	2: Production Steam	Nelson G&O Common 1,2,3,4(K)	310 9		2,170,561	-	(297)	2,170,263	(297)
135	2: Production Steam	Nelson G&O Common 1,2,3,4(K)	311.0		1,344,856	-	(79,727)	1,265,129	(79,727)
136	2: Production Steam	Nelson G&O Common 1,2,3,4(K)	312.0		(3,754,285)	-	-	(3,754,285)	-
137	2: Production Steam	Nelson G&O Common 1,2,3,4(K)	314.0		86,817	-	-	86,817	-
138	2: Production Steam	Nelson G&O Common 1,2,3,4(K)	315.0		516,131	-	-	516,131	-
139	2: Production Steam	Nelson G&O Common 1,2,3,4(K)	316.0		870,887	-	(1,866)	869,021	(1,866)

Amounts may not add or tie to other schedules due to rounding

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Plant in Service at 12/31/2022	Additions	Retirements	Adjusted Plant in Service at 8/31/2024	Plant in Service Proforma Adjustment
					[A]	[B]	[C]	[D] = [A]+[B]+[C]	[E] = [D]-[A]
140	2: Production Steam	Nelson G&O Common,All Units (K	311.0		9,915,510	62,396	(83,212)	9,894,694	(20,816)
141	2: Production Steam	Nelson G&O Common,All Units (K	312.0		8,690,515	55,368	(31,684)	8,714,199	23,684
142	2: Production Steam	Nelson G&O Common,All Units (K	314.0		478,854	-	(15,563)	463,290	(15,563)
143	2: Production Steam	Nelson G&O Common,All Units (K	315.0		1,236,205	8,252	(14,599)	1,229,858	(6,347)
144	2: Production Steam	Nelson G&O Common,All Units (K	316.0		880,077	5,396	(5,492)	879,981	(96)
145	2: Production Steam	Nelson Gas & Oil Unit 3	311.0		(29,764)	-	-	(29,764)	-
146	2: Production Steam	Nelson Gas & Oil Unit 3	312.0		(13,677)	-	-	(13,677)	-
147	2: Production Steam	Nelson Gas & Oil Unit 3	314.0		(35,351)	-	-	(35,351)	-
148	2: Production Steam	Nelson Gas & Oil Unit 3	315.0		-	-	-	-	-
149	2: Production Steam	Nelson Gas & Oil Unit 3	316.0		-	-	-	-	-
150	2: Production Steam	Nelson Gas & Oil Unit 3	317.0		-	-	-	-	-
151	2: Production Steam	Nelson Gas & Oil Unit 4	311.0		(5,480)	(0)	-	(5,480)	(0)
152	2: Production Steam	Nelson Gas & Oil Unit 4	312.0		(16,846)	-	20	(16,826)	20
153	2: Production Steam	Nelson Gas & Oil Unit 4	314.0		(83,302)	-	-	(83,302)	-
154	2: Production Steam	Nelson Gas & Oil Unit 4	315.0		-	-	-	-	-
155	2: Production Steam	Nelson Gas & Oil Unit 4	316.0		-	-	-	-	-
156	2: Production Steam	Nelson Gas & Oil Unit 4	317.0		-	-	-	-	-
157	2: Production Steam	Ninemile Point Common ALL	310 9		286,318	-	-	286,318	-
158	2: Production Steam	Ninemile Point Common ALL	311.0		9,581,552	22,450,207	(214,396)	31,817,364	22,235,811
159	2: Production Steam	Ninemile Point Common ALL	311.1		947,620	-	-	947,620	-
160	2: Production Steam	Ninemile Point Common ALL	312.0		4,532,937	10,585,452	(118,447)	14,999,942	10,467,005
161	2: Production Steam	Ninemile Point Common ALL	314.0		1,014,741	2,369,654	(12,710)	3,371,685	2,356,944
162	2: Production Steam	Ninemile Point Common ALL	315.0		1,943,645	4,538,858	(8,145)	6,474,358	4,530,713
163	2: Production Steam	Ninemile Point Common ALL	316.0		5,808,511	13,586,170	(80,480)	19,314,201	13,505,690
164	2: Production Steam	Ninemile Point Common Unit No. 4, & 5	311.0		-	-	-	-	-
165	2: Production Steam	Ninemile Point Common Unit No. 4, & 5	312.0		10,893,244	-	(263,427)	10,629,818	(263,427)
166	2: Production Steam	Ninemile Point Common Unit No. 4, & 5	314.0		-	-	-	-	-
167	2: Production Steam	Ninemile Point Common Unit No. 4, & 5	315.0		1,924,130	-	-	1,924,130	-
168	2: Production Steam	Ninemile Point Common Unit No. 4, & 5	316.0		-	-	-	-	-
169	2: Production Steam	Ninemile Point Unit No. 1	311.0		-	-	-	-	-
170	2: Production Steam	Ninemile Point Unit No. 1	312.0		-	-	-	-	-
171	2: Production Steam	Ninemile Point Unit No. 1	314.0		-	-	-	-	-
172	2: Production Steam	Ninemile Point Unit No. 1	315.0		-	-	-	-	-
173	2: Production Steam	Ninemile Point Unit No. 1	316.0		-	-	-	-	-
174	2: Production Steam	Ninemile Point Unit No. 1	317.0		-	-	-	-	-
175	2: Production Steam	Ninemile Point Unit No. 2	311.0		-	-	-	-	-
176	2: Production Steam	Ninemile Point Unit No. 2	312.0		-	-	-	-	-
177	2: Production Steam	Ninemile Point Unit No. 2	314.0		-	-	-	-	-
178	2: Production Steam	Ninemile Point Unit No. 2	315.0		-	-	-	-	-
179	2: Production Steam	Ninemile Point Unit No. 2	316.0		-	-	-	-	-
180	2: Production Steam	Ninemile Point Unit No. 2	317.0		-	-	-	-	-
181	2: Production Steam	Ninemile Point Unit No. 3	311.0		-	-	-	-	-
182	2: Production Steam	Ninemile Point Unit No. 3	312.0		-	-	-	-	-
183	2: Production Steam	Ninemile Point Unit No. 3	314.0		-	-	-	-	-
184	2: Production Steam	Ninemile Point Unit No. 3	315.0		-	-	-	-	-
185	2: Production Steam	Ninemile Point Unit No. 3	316.0		-	-	-	-	-
186	2: Production Steam	Ninemile Point Unit No. 3	317.0		-	-	-	-	-

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Plant in Service at 12/31/2022	Additions	Retirements	Adjusted Plant in Service at 8/31/2024	Plant in Service Proforma Adjustment
					[A]	[B]	[C]	[D] = [A]+[B]+[C]	[E] = [D]-[A]
187	2: Production Steam	Ninemile Point Unit No. 4	311.0		3,461,483	579,275	(18,391)	4,022,367	560,884
188	2: Production Steam	Ninemile Point Unit No. 4	312.0		83,465,308	13,447,624	(1,674,597)	95,238,335	11,773,027
189	2: Production Steam	Ninemile Point Unit No. 4	314.0		78,018,652	12,557,701	(2,503,390)	88,072,963	10,054,311
190	2: Production Steam	Ninemile Point Unit No. 4	315.0		23,685,739	3,811,939	(409,420)	27,088,259	3,402,520
191	2: Production Steam	Ninemile Point Unit No. 4	316.0		427,272	68,764	-	496,036	68,764
192	2: Production Steam	Ninemile Point Unit No. 4	317.0		-	-	-	-	-
193	2: Production Steam	Ninemile Point Unit No. 5	311.0		5,695,933	-	(3,117)	5,692,815	(3,117)
194	2: Production Steam	Ninemile Point Unit No. 5	312.0		95,483,575	2,752,504	(699,563)	97,536,515	2,052,941
195	2: Production Steam	Ninemile Point Unit No. 5	314.0		74,803,466	5,387,253	(1,136,653)	79,054,066	4,250,600
196	2: Production Steam	Ninemile Point Unit No. 5	315.0		20,612,689	580,711	(360,533)	20,832,867	220,178
197	2: Production Steam	Ninemile Point Unit No. 5	316.0		770,986	-	-	770,986	-
198	2: Production Steam	Ninemile Point Unit No. 5	317.0		-	-	-	-	-
199	2: Production Steam	Patterson S E.S.	311.0		-	-	-	-	-
200	2: Production Steam	Patterson S E.S.	316.0		-	-	-	-	-
201	2: Production Steam	Sabine 1 LA Rtl Contra Securitization	311.0		(18,890)	-	-	(18,890)	-
202	2: Production Steam	Sabine 1 LA Rtl Contra Securitization	312.0		(170,238)	-	-	(170,238)	-
203	2: Production Steam	Sabine 2 LA Rtl Contra Securitization	312.0		(178,714)	-	-	(178,714)	-
204	2: Production Steam	Sabine 3 LA Rtl Contra Securitization	312.0		(73,688)	-	-	(73,688)	-
205	2: Production Steam	Sabine 4 LA Rtl Contra Securitization	315.0		(33,110)	-	-	(33,110)	-
206	2: Production Steam	Sabine 5 LA Rtl Contra Securitization	314.0		(102,488)	-	-	(102,488)	-
207	2: Production Steam	Sabine 5 LA Rtl Contra Securitization	315.0		(5)	-	-	(5)	-
208	2: Production Steam	Sabine Common LA Rtl Contra Securitization	311.0		(403)	-	-	(403)	-
209	2: Production Steam	Sabine Common LA Rtl Contra Securitization	316.0		(283)	-	-	(283)	-
210	2: Production Steam	Steam Production Various Loca	316.0		-	-	-	-	-
211	2: Production Steam	Sterlington Common Plant	310 9		90,528	-	-	90,528	-
212	2: Production Steam	Sterlington Common Plant	311.0		6,508,536	-	(43,212)	6,465,324	(43,212)
213	2: Production Steam	Sterlington Common Plant	311.1		2,872	-	-	2,872	-
214	2: Production Steam	Sterlington Common Plant	312.0		513,799	-	-	513,799	-
215	2: Production Steam	Sterlington Common Plant	315.0		602,631	-	-	602,631	-
216	2: Production Steam	Sterlington Common Plant	316.0		1,082,916	-	-	1,082,916	-
217	2: Production Steam	Sterlington Power Plants	316.0		11,365	-	-	11,365	-
218	2: Production Steam	Sterlington Unit No 5	311.0		625,987	-	-	625,987	-
219	2: Production Steam	Sterlington Unit No 5	312.0		6,574	-	-	6,574	-
220	2: Production Steam	Sterlington Unit No 5	314.0		176,758	-	-	176,758	-
221	2: Production Steam	Sterlington Unit No 5	315.0		176,359	-	-	176,359	-
222	2: Production Steam	Sterlington Unit No 6	311.0		-	-	-	-	-
223	2: Production Steam	Sterlington Unit No 6	312.0		-	-	-	-	-
224	2: Production Steam	Sterlington Unit No 6	316.0		-	-	-	-	-
225	2: Production Steam	Sterlington Unit No 6	317.0		-	-	-	-	-
226	2: Production Steam	Sterlington Unit No 7	311.0		622,835	-	-	622,835	-
227	2: Production Steam	Sterlington Unit No 7	312.0		906,866	-	-	906,866	-
228	2: Production Steam	Sterlington Unit No 7	314.0		3,068,654	-	-	3,068,654	-
229	2: Production Steam	Sterlington Unit No 7	315.0		1,169,333	-	(633)	1,168,699	(633)
230	2: Production Steam	Sterlington Unit No 7	316.0		96,912	(19,753)	-	77,160	(19,753)
231	2: Production Steam	Sterlington Unit No 7	317.0		-	-	-	-	-
232	2: Production Steam	Thibodaux #1	316.0		4,034	-	-	4,034	-
233	2: Production Steam	Thibodaux #1	317.0		-	-	-	-	-

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Plant in Service at 12/31/2022	Additions	Retirements	Adjusted Plant in Service at 8/31/2024	Plant in Service Proforma Adjustment
					[A]	[B]	[C]	[D] = [A]+[B]+[C]	[E] = [D]-[A]
234	2: Production Steam	Thibodaux Unit #9	310 9		8,536	-	-	8,536	-
235	2: Production Steam	Thibodaux Unit #9	311.0		-	-	-	-	-
236	2: Production Steam	Thibodaux Unit #9	312.0		-	-	-	-	-
237	2: Production Steam	Thibodaux Unit #9	314.0		-	-	-	-	-
238	2: Production Steam	Thibodaux Unit #9	316.0		12,244	-	-	12,244	-
239	2: Production Steam	Thibodaux Unit #9	317.0		-	-	-	-	-
240	2: Production Steam	Waterford 1 & 2 Common Plant	310 9		2,821,239	-	-	2,821,239	-
241	2: Production Steam	Waterford 1 & 2 Common Plant	311.0		8,755,279	171,883	(124,901)	8,802,261	46,982
242	2: Production Steam	Waterford 1 & 2 Common Plant	311.1		3,885,109	-	-	3,885,109	-
243	2: Production Steam	Waterford 1 & 2 Common Plant	312.0		2,658,621	52,194	(126,866)	2,583,949	(74,672)
244	2: Production Steam	Waterford 1 & 2 Common Plant	314.0		1,046,920	-	-	1,046,920	-
245	2: Production Steam	Waterford 1 & 2 Common Plant	315.0		4,537,954	-	-	4,537,954	-
246	2: Production Steam	Waterford 1 & 2 Common Plant	316.0		3,338,444	72,254	(27,780)	3,382,918	44,474
247	2: Production Steam	Waterford Unit #1	311.0		9,431,984	(0)	(3,912)	9,428,072	(3,912)
248	2: Production Steam	Waterford Unit #1	312.0		41,909,109	-	(218,842)	41,690,267	(218,842)
249	2: Production Steam	Waterford Unit #1	314.0		40,496,336	-	(914,217)	39,582,120	(914,217)
250	2: Production Steam	Waterford Unit #1	315.0		9,364,749	-	(10,988)	9,353,761	(10,988)
251	2: Production Steam	Waterford Unit #1	316.0		1,265,565	-	-	1,265,565	-
252	2: Production Steam	Waterford Unit #2	311.0		5,981,442	24,108	(18,850)	5,986,699	5,257
253	2: Production Steam	Waterford Unit #2	312.0		42,690,315	172,059	(385,001)	42,477,374	(212,941)
254	2: Production Steam	Waterford Unit #2	314.0		59,690,804	240,578	(1,063,091)	58,868,291	(822,513)
255	2: Production Steam	Waterford Unit #2	315.0		9,319,367	37,561	(38,704)	9,318,223	(1,143)
256	2: Production Steam	Waterford Unit #2	316.0		1,168,255	4,709	(5,177)	1,167,786	(469)
257	**2 Production Steam Total**				**1,381,730,292**	**143,147,656**	**(20,517,435)**	**1,504,360,513**	**122,630,221**
258	3: Production Nuclear	La Nuclear Production	320.1		6,603,281	-	-	6,603,281	-
259	3: Production Nuclear	La Nuclear Production	321 2		1,138,543,852	53,429,036	(4,066,467)	1,187,906,422	49,362,570
260	3: Production Nuclear	La Nuclear Production	322.0		695,723,386	31,252,063	(6,844,576)	720,130,872	24,407,487
261	3: Production Nuclear	La Nuclear Production	323.0		347,254,966	15,631,846	(2,407,049)	360,479,763	13,224,797
262	3: Production Nuclear	La Nuclear Production	324.0		562,110,259	25,357,824	(3,430,502)	584,037,581	21,927,322
263	3: Production Nuclear	La Nuclear Production	325.0		125,797,362	5,659,166	(770,862)	130,685,665	4,888,304
264	3: Production Nuclear	River Bend Abeyed Plant	325.0		-	-	-	-	-
265	3: Production Nuclear	Waterford 3 New Steam Generator	321 2		9,741,094	-	-	9,741,094	-
266	3: Production Nuclear	Waterford 3 New Steam Generator	322.0		547,161,226	-	(12,210)	547,149,017	(12,210)
267	3: Production Nuclear	Waterford 3 New Steam Generator	325.0		327,701	-	-	327,701	-
268	3: Production Nuclear	Waterford Nuclear 3	320 2		898,633	-	-	898,633	-
269	3: Production Nuclear	Waterford Nuclear 3	321 2		1,032,321,922	52,197,141	(5,315,269)	1,079,203,793	46,881,871
270	3: Production Nuclear	Waterford Nuclear 3	322.0		1,319,006,949	63,687,197	(6,575,982)	1,376,118,164	57,111,215
271	3: Production Nuclear	Waterford Nuclear 3	323.0		479,295,242	22,965,917	(4,650,552)	497,610,607	18,315,365
272	3: Production Nuclear	Waterford Nuclear 3	324.0		691,579,426	33,040,466	(3,761,587)	720,858,305	29,278,879
273	3: Production Nuclear	Waterford Nuclear 3	325.0		344,997,653	18,359,627	(2,428,868)	360,928,411	15,930,759
274	**3 Production Nuclear Total**				**7,301,362,950**	**321,580,283**	**(40,263,924)**	**7,582,679,308**	**281,316,359**

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Plant in Service at 12/31/2022	Additions	Retirements	Adjusted Plant in Service at 8/31/2024	Plant in Service Proforma Adjustment
					[A]	[B]	[C]	[D] = [A]+[B]+[C]	[E] = [D]-[A]
275	5: Production Other	Acadia Acq Adjustment (114) ELL	341.0		4,333,154	-	-	4,333,154	-
276	5: Production Other	Acadia Acq Adjustment (114) ELL	344.0		77,854,429	-	-	77,854,429	-
277	5: Production Other	Acadia Acq Non Depreciable ELL	341.0		2,452,888	-	-	2,452,888	-
278	5: Production Other	Acadia Acq Non Depreciable ELL	344.0		44,071,408	-	-	44,071,408	-
279	5: Production Other	Acadia Block 2 Unit ELL	341.0		19,753,227	-	(43,804)	19,709,423	(43,804)
280	5: Production Other	Acadia Block 2 Unit ELL	342.0		2,636,353	-	-	2,636,353	-
281	5: Production Other	Acadia Block 2 Unit ELL	343.0		130,947,830	343,481	(1,833,164)	129,458,146	(1,489,683)
282	5: Production Other	Acadia Block 2 Unit ELL	344.0		34,060,733	-	(873,546)	33,187,187	(873,546)
283	5: Production Other	Acadia Block 2 Unit ELL	345.0		11,315,538	-	(44,178)	11,271,361	(44,178)
284	5: Production Other	Acadia Block 2 Unit ELL	346.0		77,372	-	-	77,372	-
285	5: Production Other	Acadia Plant Common	340.1		1,388,809	-	-	1,388,809	-
286	5: Production Other	Acadia Plant Common	341.0		2,295,100	71,603	(86,146)	2,280,557	(14,543)
287	5: Production Other	Acadia Plant Common	342.0		6,491,073	137,111	(40,399)	6,587,785	96,711
288	5: Production Other	Acadia Plant Common	343.0		3,307,180	72,169	(55,301)	3,324,048	16,867
289	5: Production Other	Acadia Plant Common	345.0		6,990,891	147,668	(46,514)	7,092,046	101,155
290	5: Production Other	Acadia Plant Common	346.0		1,127,097	23,808	(10,615)	1,140,290	13,193
291	5: Production Other	Buras Unit #8	340.1		34,845	-	-	34,845	-
292	5: Production Other	Buras Unit #8	341.0		-	-	-	-	-
293	5: Production Other	Buras Unit #8	342.0		-	-	-	-	-
294	5: Production Other	Buras Unit #8	343.0		-	-	-	-	-
295	5: Production Other	Buras Unit #8	344.0		-	-	-	-	-
296	5: Production Other	Buras Unit #8	345.0		-	-	-	-	-
297	5: Production Other	Buras Unit #8	346.0		-	-	-	-	-
298	5: Production Other	Calcasieu Generation Facility Common	340.1		618,502	-	-	618,502	-
299	5: Production Other	Calcasieu Generation Facility Common	341.0		569,821	-	(9,538)	560,283	(9,538)
300	5: Production Other	Calcasieu Generation Facility Common	343.0		4,325,214	156	(37,187)	4,288,183	(37,032)
301	5: Production Other	Calcasieu Generation Facility Common	344.0		11,423,800	-	-	11,423,800	-
302	5: Production Other	Calcasieu Generation Facility Common	345.0		3,128,264	(879,403)	(7,350)	2,241,510	(886,754)
303	5: Production Other	Calcasieu Generation Facility Common	346.0		2,160,835	-	(375)	2,160,460	(375)
304	5: Production Other	Calcasieu Generation Facility Unit 1	341.0		76,155	-	-	76,155	-
305	5: Production Other	Calcasieu Generation Facility Unit 1	343.0		5,695,213	-	(22,440)	5,672,772	(22,440)
306	5: Production Other	Calcasieu Generation Facility Unit 1	344.0		22,970,211	-	(42,478)	22,927,733	(42,478)
307	5: Production Other	Calcasieu Generation Facility Unit 1	345.0		493,911	-	(2,593)	491,318	(2,593)
308	5: Production Other	Calcasieu Generation Facility Unit 1	346.0		36,834	-	-	36,834	-
309	5: Production Other	Calcasieu Generation Facility Unit 2	341.0		19,826	-	-	19,826	-
310	5: Production Other	Calcasieu Generation Facility Unit 2	343.0		1,737,927	36,202	-	1,774,129	36,202
311	5: Production Other	Calcasieu Generation Facility Unit 2	344.0		30,363,610	634,487	(75,014)	30,923,083	559,473
312	5: Production Other	Calcasieu Generation Facility Unit 2	345.0		522,035	-	-	522,035	-
313	5: Production Other	Calcasieu Generation Facility Unit 2	346.0		47,633	-	-	47,633	-
314	5: Production Other	Calcasieu Purchase Price Adjustment (FERC)	344.0		51,384,894	-	(175,551)	51,209,342	(175,551)
315	5: Production Other	Homer Other Production	340.1		1,250	-	-	1,250	-
316	5: Production Other	Homer Other Production	341.0		145,664	-	-	145,664	-
317	5: Production Other	J. Wayne Leonard Power Station	341.0		74,255,200	227,225	(2,130,806)	72,351,619	(1,903,581)
318	5: Production Other	J. Wayne Leonard Power Station	342.0		7,617,500	24,845	-	7,642,345	24,845
319	5: Production Other	J. Wayne Leonard Power Station	343.0		539,701,128	1,791,143	(1,534,679)	539,957,592	256,464
320	5: Production Other	J. Wayne Leonard Power Station	344.0		78,012,011	(2,384,231)	2,203	75,629,983	(2,382,028)
321	5: Production Other	J. Wayne Leonard Power Station	345.0		86,462,491	289,328	(29,839)	86,721,980	259,489
322	5: Production Other	J. Wayne Leonard Power Station	346.0		2,856,793	12,911	-	2,869,704	12,911

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Plant in Service at 12/31/2022	Additions	Retirements	Adjusted Plant in Service at 8/31/2024	Plant in Service Proforma Adjustment
					[A]	[B]	[C]	[D] = [A]+[B]+[C]	[E] = [D]-[A]
323	5: Production Other	Jonesboro Other Production	340.1		2,600	-	-	2,600	-
324	5: Production Other	Jonesboro Other Production	341.0		48,207	-	-	48,207	-
325	5: Production Other	Lake Charles Power Station	341.0		73,657,635	44,001	-	73,701,636	44,001
326	5: Production Other	Lake Charles Power Station	342.0		7,607,643	-	-	7,607,643	-
327	5: Production Other	Lake Charles Power Station	343.0		543,543,298	5,112,869	(891,296)	547,764,871	4,221,573
328	5: Production Other	Lake Charles Power Station	344.0		78,280,153	-	-	78,280,153	-
329	5: Production Other	Lake Charles Power Station	345.0		86,043,393	-	(32,284)	86,011,109	(32,284)
330	5: Production Other	Lake Charles Power Station	346.0		3,815,587	(133,124)	(5,073)	3,677,390	(138,197)
331	5: Production Other	Lake Providence Unit #2	340.1		11,701	-	-	11,701	-
332	5: Production Other	Lake Providence Unit #2	341.0		231,931	-	-	231,931	-
333	5: Production Other	Lake Providence Unit #2	341.1		3,638	-	-	3,638	-
334	5: Production Other	Monroe Unit #9	341.0		-	-	-	-	-
335	5: Production Other	Ninemile Point Unit No. 6	341.0		53,535,033	-	(86,044)	53,448,989	(86,044)
336	5: Production Other	Ninemile Point Unit No. 6	342.0		35,486,738	-	(57,227)	35,429,511	(57,227)
337	5: Production Other	Ninemile Point Unit No. 6	343.0		411,567,647	30,708	(1,959,357)	409,638,998	(1,928,649)
338	5: Production Other	Ninemile Point Unit No. 6	344.0		41,403,813	-	(4,689)	41,399,124	(4,689)
339	5: Production Other	Ninemile Point Unit No. 6	345.0		80,544,127	-	(237,476)	80,306,650	(237,476)
340	5: Production Other	Ninemile Point Unit No. 6	346.0		5,716,304	-	(6,032)	5,710,272	(6,032)
341	5: Production Other	Ouachita Plant Common	340.1		166,405	-	-	166,405	-
342	5: Production Other	Ouachita Plant Common	341.0		5,129,681	-	(2,441)	5,127,240	(2,441)
343	5: Production Other	Ouachita Plant Common	342.0		73,912	-	-	73,912	-
344	5: Production Other	Ouachita Plant Common	343.0		4,998,622	-	-	4,998,622	-
345	5: Production Other	Ouachita Plant Common	344.0		5,287,217	-	-	5,287,217	-
346	5: Production Other	Ouachita Plant Common	345.0		466,931	-	(12,374)	454,557	(12,374)
347	5: Production Other	Ouachita Plant Common	346.0		778,463	-	(5,883)	772,580	(5,883)
348	5: Production Other	Ouachita Plant MEP Gas Yard Common 50/50	342.0		2,218,205	-	-	2,218,205	-
349	5: Production Other	Ouachita Plant Unit 3	341.0		3,601,530	481,533	(19,820)	4,063,243	461,713
350	5: Production Other	Ouachita Plant Unit 3	342.0		50,987	-	-	50,987	-
351	5: Production Other	Ouachita Plant Unit 3	343.0		10,192,309	1,362,734	(249,765)	11,305,278	1,112,969
352	5: Production Other	Ouachita Plant Unit 3	344.0		47,796,267	-	(948,486)	46,847,781	(948,486)
353	5: Production Other	Ouachita Plant Unit 3	345.0		1,678,764	224,454	(80,027)	1,823,191	144,427
354	5: Production Other	Ouachita Plant Unit 3	346.0		487,412	65,168	-	552,580	65,168
355	5: Production Other	Ouachita Purchase Price Adjustment (FERC)	341.0		71,392,950	-	-	71,392,950	-
356	5: Production Other	Perryville Common	340.1		926,633	-	-	926,633	-
357	5: Production Other	Perryville Common	340 2		445,486	-	-	445,486	-
358	5: Production Other	Perryville Common	341.0		4,465,375	33,322	(153,246)	4,345,451	(119,923)
359	5: Production Other	Perryville Common	342.0		1,737,931	-	-	1,737,931	-
360	5: Production Other	Perryville Common	343.0		86,924	-	(4,365)	82,559	(4,365)
361	5: Production Other	Perryville Common	344.0		5,467	-	-	5,467	-
362	5: Production Other	Perryville Common	345.0		3,992,791	29,796	(21,602)	4,000,984	8,193
363	5: Production Other	Perryville Common	346.0		2,947,490	21,995	(19,799)	2,949,686	2,196
364	5: Production Other	Perryville Purchase Price Adjustment (FERC)	341.0		143,396,733	-	-	143,396,733	-
365	5: Production Other	Perryville Unit 1	341.0		11,004,052	154,198	(50,300)	11,107,950	103,898
366	5: Production Other	Perryville Unit 1	342.0		1,377,170	-	-	1,377,170	-
367	5: Production Other	Perryville Unit 1	343.0		81,553,384	1,127,686	(2,178,084)	80,502,985	(1,050,398)
368	5: Production Other	Perryville Unit 1	344.0		95,250,853	1,318,977	(898,317)	95,671,513	420,660
369	5: Production Other	Perryville Unit 1	345.0		4,991,515	69,139	(76,997)	4,983,657	(7,858)
370	5: Production Other	Perryville Unit 1	346.0		463,823	6,425	-	470,247	6,425

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Plant in Service at 12/31/2022	Additions	Retirements	Adjusted Plant in Service at 8/31/2024	Plant in Service Proforma Adjustment
					[A]	[B]	[C]	[D] = [A]+[B]+[C]	[E] = [D]-[A]
371	5: Production Other	Perryville Unit 2	341.0		325,779	584	(9,911)	316,452	(9,327)
372	5: Production Other	Perryville Unit 2	343.0		850,835	1,526	-	852,360	1,526
373	5: Production Other	Perryville Unit 2	344.0		13,988,314	25,088	(160,044)	13,853,359	(134,956)
374	5: Production Other	Perryville Unit 2	345.0		10,882,938	19,518	(160,441)	10,742,015	(140,923)
375	5: Production Other	Perryville Unit 2	346.0		25,611	-	-	25,611	-
376	5: Production Other	Port Fourchon Power Barge	340.1		5,268,257	-	-	5,268,257	-
377	5: Production Other	Poydras Backup Power	341.0		6,127,189	30,605	-	6,157,794	30,605
378	5: Production Other	Poydras Backup Power	343.0		27,175,302	135,740	-	27,311,042	135,740
379	5: Production Other	Poydras Backup Power	344.0		5,984,853	29,894	-	6,014,747	29,894
380	5: Production Other	Poydras Backup Power	345.0		1,024,244	5,116	-	1,029,360	5,116
381	5: Production Other	Poydras Backup Power	346.0		191,895	959	-	192,854	959
382	5: Production Other	Rayville Unit #1	340.1		1,500	-	-	1,500	-
383	5: Production Other	Rayville Unit #1	341.0		181,921	-	-	181,921	-
384	5: Production Other	Rayville Unit #1	346.0		8,833	-	-	8,833	-
385	5: Production Other	Sterlington Unit No 7	343.0		86,188	-	-	86,188	-
386	5: Production Other	Thibodaux #1	340.1		8,535	-	-	8,535	-
387	5: Production Other	Union Plant Power Block - Acq Adjustment	341.0		53,839,327	-	-	53,839,327	-
388	5: Production Other	Union Plant Power Block - Acq Non Depreciable	341.0		181,212,342	-	-	181,212,342	-
389	5: Production Other	Union Plant Power Block Common All Units	341.0		51,226,479	(380)	(5,364)	51,220,734	(5,745)
390	5: Production Other	Union Plant Power Block Common All Units	342.0		750,714	-	-	750,714	-
391	5: Production Other	Union Plant Power Block Common All Units	343.0		2,695,320	180	-	2,695,500	180
392	5: Production Other	Union Plant Power Block Common All Units	345.0		2,695,889	-	(6,147)	2,689,742	(6,147)
393	5: Production Other	Union Plant Power Block Common All Units	346.0		1,010,965	-	-	1,010,965	-
394	5: Production Other	Union Plant Power Block Common Units 3&4	341.0		1,023,654	-	(149,972)	873,682	(149,972)
395	5: Production Other	Union Plant Power Block Common Units 3&4	345.0		149,013	-	-	149,013	-
396	5: Production Other	Union Plant Power Block Unit 3	340.1		2,589,980	-	-	2,589,980	-
397	5: Production Other	Union Plant Power Block Unit 3	341.0		8,522,513	-	(19,561)	8,502,952	(19,561)
398	5: Production Other	Union Plant Power Block Unit 3	342.0		1,503,109	-	-	1,503,109	-
399	5: Production Other	Union Plant Power Block Unit 3	343.0		121,074,698	(70,397)	(1,726,050)	119,278,251	(1,796,447)
400	5: Production Other	Union Plant Power Block Unit 3	344.0		35,744,855	-	(1,056,192)	34,688,663	(1,056,192)
401	5: Production Other	Union Plant Power Block Unit 3	345.0		18,752,218	-	(151,909)	18,600,309	(151,909)
402	5: Production Other	Union Plant Power Block Unit 3	346.0		17,858	-	-	17,858	-
403	5: Production Other	Union Plant Power Block Unit 4	340.1		2,589,980	-	-	2,589,980	-
404	5: Production Other	Union Plant Power Block Unit 4	341.0		8,716,622	-	(4,422)	8,712,201	(4,422)
405	5: Production Other	Union Plant Power Block Unit 4	342.0		1,503,109	-	-	1,503,109	-
406	5: Production Other	Union Plant Power Block Unit 4	343.0		133,794,198	60,726	(1,254,556)	132,600,368	(1,193,830)
407	5: Production Other	Union Plant Power Block Unit 4	344.0		35,266,623	-	-	35,266,623	-
408	5: Production Other	Union Plant Power Block Unit 4	345.0		12,889,020	-	(52,804)	12,836,216	(52,804)
409	5: Production Other	Union Plant Power Block Unit 4	346.0		17,858	-	-	17,858	-
410	5: Production Other	Washington Parish 1	340.1		3,897,439	-	-	3,897,439	-
411	5: Production Other	Washington Parish 1	341.0		35,919,872	(102,372)	-	35,817,501	(102,372)
412	5: Production Other	Washington Parish 1	342.0		15,824,145	-	-	15,824,145	-
413	5: Production Other	Washington Parish 1	343.0		110,475,761	8,490	(1,470)	110,482,780	7,019
414	5: Production Other	Washington Parish 1	344.0		30,920,531	-	-	30,920,531	-
415	5: Production Other	Washington Parish 1	345.0		26,055,041	(23,721)	-	26,031,320	(23,721)
416	5: Production Other	Washington Parish 1	346.0		1,483,120	1,452	-	1,484,572	1,452

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Plant in Service at 12/31/2022	Additions	Retirements	Adjusted Plant in Service at 8/31/2024	Plant in Service Proforma Adjustment
					[A]	[B]	[C]	[D] = [A]+[B]+[C]	[E] = [D]-[A]
417	5: Production Other	WF Start Up Unit	341.0		4,731,377	1,987	-	4,733,364	1,987
418	5: Production Other	WF Start Up Unit	342.0		846,482	-	-	846,482	-
419	5: Production Other	WF Start Up Unit	343.0		20,644,888	-	(259,469)	20,385,419	(259,469)
420	5: Production Other	WF Start Up Unit	344.0		874,419	994	-	875,412	994
421	5: Production Other	WF Start Up Unit	345.0		2,424,138	-	(69,995)	2,354,143	(69,995)
422	**5 Production Other Total**				**4,206,045,132**	**10,624,371**	**(20,188,611)**	**4,196,480,892**	**(9,564,240)**
423	6: Transmission Plant	Reg Transmission	350.1		42,382,123	4,300,974	-	46,683,098	4,300,974
424	6: Transmission Plant	Reg Transmission	350 2		224,195,406	23,582,020	(29,662)	247,747,764	23,552,358
425	6: Transmission Plant	Reg Transmission	350 3		53,553,777	5,592,660	-	59,146,437	5,592,660
426	6: Transmission Plant	Reg Transmission	352.0		199,833,145	20,881,141	(534,869)	220,179,417	20,346,272
427	6: Transmission Plant	Reg Transmission	353.0		2,180,547,825	162,481,312	(26,710,233)	2,316,318,904	135,771,079
428	6: Transmission Plant	Reg Transmission	354.0		228,936,812	23,825,000	(6,045,029)	246,716,783	17,779,971
429	6: Transmission Plant	Reg Transmission	355.0		1,485,710,243	193,749,060	(14,700,557)	1,664,758,746	179,048,503
430	6: Transmission Plant	Reg Transmission	356.1		769,792,522	105,297,694	(12,083,668)	863,006,548	93,214,026
431	6: Transmission Plant	Reg Transmission	356 2		18,918,909	1,994,250	(55,612)	20,857,547	1,938,638
432	6: Transmission Plant	Reg Transmission	356 3		126,255,755	12,525,069	(292,761)	138,488,062	12,232,308
433	6: Transmission Plant	Reg Transmission	357.0		1,798,563	-	-	1,798,563	-
434	6: Transmission Plant	Reg Transmission	358.0		5,528,972	21,787	(8,350)	5,542,409	13,436
435	6: Transmission Plant	Reg Transmission	359.0		6,248,115	101,902	-	6,350,016	101,902
436	**6 Transmission Plant Total**				**5,343,702,166**	**554,352,867**	**(60,460,740)**	**5,837,594,293**	**493,892,127**
437	7: Distribution Plant	Reg Distribution	360.1		16,439,044	1,446,123	(4,081)	17,881,085	1,442,042
438	7: Distribution Plant	Reg Distribution	360 2		32,996,067	3,340,123	-	36,336,190	3,340,123
439	7: Distribution Plant	Reg Distribution	361.0		80,321,302	7,590,589	(557,709)	87,354,182	7,032,881
440	7: Distribution Plant	Reg Distribution	362.0		910,903,324	120,821,614	(15,442,255)	1,016,282,684	105,379,359
441	7: Distribution Plant	Reg Distribution	364.0		867,860,311	139,882,260	(28,386,673)	979,355,897	111,495,587
442	7: Distribution Plant	Reg Distribution	365.1		1,032,472,390	144,847,890	(51,353,569)	1,125,966,710	93,494,320
443	7: Distribution Plant	Reg Distribution	365 2		470,996	-	-	470,996	-
444	7: Distribution Plant	Reg Distribution	365 3		95,432,044	9,810,712	-	105,242,756	9,810,712
445	7: Distribution Plant	Reg Distribution	366.0		154,470,362	22,286,345	(236,401)	176,520,306	22,049,943
446	7: Distribution Plant	Reg Distribution	367.0		299,615,055	46,076,491	(2,639,372)	343,052,174	43,437,119
447	7: Distribution Plant	Reg Distribution	368.1		1,324,722,636	192,500,667	(25,236,055)	1,491,987,248	167,264,613
448	7: Distribution Plant	Reg Distribution	369.1		289,342,401	37,646,001	(2,210,551)	324,777,851	35,435,450
449	7: Distribution Plant	Reg Distribution	369 2		144,521,595	20,309,080	(348,111)	164,482,564	19,960,969
450	7: Distribution Plant	Reg Distribution	370.0		(34,214,715)	371,309	1,163,536	(32,679,870)	1,534,845
451	7: Distribution Plant	Reg Distribution	370.1		241,384,409	4,998,798	(64,658)	246,318,548	4,934,140
452	7: Distribution Plant	Reg Distribution	371.0		107,813,698	1,750,758	(1,237,899)	108,326,558	512,859
453	7: Distribution Plant	Reg Distribution	373.0		81,320,781	5,595,917	(4,346,062)	82,570,636	1,249,855
454	7: Distribution Plant	Reg Distribution	373 2		139 830	-	-	139 830	-
455	**7 Distribution Plant Total**				**5,646,011,530**	**759,274,676**	**(130,899,861)**	**6,274,386,346**	**628,374,816**

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Plant in Service at 12/31/2022	Additions	Retirements	Adjusted Plant in Service at 8/31/2024	Plant in Service Proforma Adjustment
					[A]	[B]	[C]	[D] = [A]+[B]+[C]	[E] = [D]-[A]
456	8: General Plant	Reg General	389.1		11,868,890	-	(234,968)	11,633,923	(234,968)
457	8: General Plant	Reg General	390.0		210,365,431	2,056,183	(5,090,223)	207,331,391	(3,034,041)
458	8: General Plant	Reg General	390.1		5,711,114	43,429	(71,853)	5,682,690	(28,424)
459	8: General Plant	Reg General	391.1		3,478,361	2,358,094	(113,477)	5,722,978	2,244,617
460	8: General Plant	Reg General	391 2		48,395,367	44,160,825	(106,784)	92,449,409	44,054,041
461	8: General Plant	Reg General	391 3		3,212,349	-	-	3,212,349	-
462	8: General Plant	Reg General	392.0		1,648,128	1,109,978	-	2,758,106	1,109,978
463	8: General Plant	Reg General	393.0		189,895	127,890	-	317,786	127,890
464	8: General Plant	Reg General	394.0		25,798,516	17,496,794	(564,438)	42,730,872	16,932,356
465	8: General Plant	Reg General	395.0		1,448,018	-	-	1,448,018	-
466	8: General Plant	Reg General	396.0		1,489,665	1,003,257	(8,829)	2,484,092	994,427
467	8: General Plant	Reg General	397.1		60,197,651	40,623,387	(930,975)	99,890,063	39,692,412
468	8: General Plant	Reg General	397 2		31,456,323	21,393,083	(95,567)	52,753,839	21,297,516
469	8: General Plant	Reg General	398.0		3,593,646	2,454,233	(157,559)	5,890,320	2,296,674
470	8: General Plant	Reg General	399.0		255,659	-	-	255,659	-
471	**8 General Plant Total**				**409,109,013**	**132,827,154**	**(7,374,673)**	**534,561,493**	**125,452,481**
472	**Total**				**25,397,829,095**	**2,122,969,380**	**(279,705,245)**	**27,241,093,230**	**1,843,264,135**

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Accum Reserve at 12/31/2022	Retirements	Cost of Removal	Depreciation Expense	Adjusted Accum Reserve at 8/31/2024	Accum Reserve Proforma Adjustment
					[A]	[B]	[C]	[D]	[E] = [A]+[B]+[C]+[D]	[F] = [E]-[A]
1	1: Intangible				(728,144,439)	-	-	(309,462,743)	(1,037,607,181)	(309,462,743)
2	2: Production Steam				(922,123,562)	20,517,435	2,789,562	(57,010,909)	(955,827,473)	(33,703,911)
3	3: Production Nuclear				(3,774,057,164)	40,263,924	-	(203,515,744)	(3,937,308,984)	(163,251,820)
4	5: Production Other				(1,084,141,676)	20,188,611	(1,647)	(191,168,692)	(1,255,123,404)	(170,981,728)
5	6: Transmission Plant				(1,382,426,461)	60,460,740	7,633,970	(186,124,680)	(1,500,456,432)	(118,029,970)
6	7: Distribution Plant				(1,471,506,393)	130,899,861	9,956,666	(262,482,493)	(1,593,132,359)	(121,625,966)
7	8: General Plant				56,995,701	7,374,673	-	(36,359,927)	28,010,447	(28,985,254)
8	Reserve Deficiency General				(186,561)	-	-	32,133	(154,428)	32,133
9	**Total**				**(9,305,590,555)**	**279,705,245**	**20,378,551**	**(1,246,093,054)**	**(10,251,599,814)**	**(946,009,258)**

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Accum Reserve at 12/31/2022	Retirements	Cost of Removal	Depreciation Expense	Adjusted Accum Reserve at 8/31/2024	Accum Reserve Proforma Adjustment
					[A]	[B]	[C]	[D]	[E] = [A]+[B]+[C]+[D]	[F] = [E]-[A]
10	1: Intangible	Reg Intangible	303	Nuclear Production-Fuel	(34,661)	-	-	-	(34,661)	-
11	1: Intangible	Reg Intangible	303	Nuclear Production-Non-Fuel	(8,399,737)	-	-	-	(8,399,737)	-
12	1: Intangible	Reg Intangible	301.0	Administrative & General/Misc	(7,356,654)	-	-	-	(7,356,654)	-
13	1: Intangible	Reg Intangible	301.0	Distribution	(586)	-	-	-	(586)	-
14	1: Intangible	Reg Intangible	301.0	Transmission	(159)	-	-	-	(159)	-
15	1: Intangible	Reg Intangible	302.0	Administrative & General/Misc	(19,712)	-	-	(6,571)	(26,282)	(6,571)
16	1: Intangible	Reg Intangible	303.0	Administrative & General/Misc	(173,197,633)	-	-	(100,043,027)	(273,240,660)	(100,043,027)
17	1: Intangible	Reg Intangible	303.0	Administrative & General/Misc - Labor Related	(14,281,630)	-	-	(4,882,063)	(19,163,693)	(4,882,063)
18	1: Intangible	Reg Intangible	303.0	Customer Accounting	(4,035,659)	-	-	(2,266,417)	(6,302,076)	(2,266,417)
19	1: Intangible	Reg Intangible	303.0	Customer CCS	(101,945,291)	-	-	(35,723,166)	(137,668,457)	(35,723,166)
20	1: Intangible	Reg Intangible	303.0	Customer CIS	(1,435,583)	-	-	(478,528)	(1,914,110)	(478,528)
21	1: Intangible	Reg Intangible	303.0	Customer Service	(37,028,032)	-	-	(17,539,619)	(54,567,651)	(17,539,619)
22	1: Intangible	Reg Intangible	303.0	Distribution	(28,105,220)	-	-	(15,863,263)	(43,968,483)	(15,863,263)
23	1: Intangible	Reg Intangible	303.0	Louisiana Depr - CWIP FERC 2	5,690,817	-	-	2,057,187	7,748,004	2,057,187
24	1: Intangible	Reg Intangible	303.0	Non-Nuclear Production-Fuel	(1,019,029)	-	-	(346,917)	(1,365,945)	(346,917)
25	1: Intangible	Reg Intangible	303.0	Non-Nuclear Production-Non-Fuel	(16,865,235)	-	-	(6,571,847)	(23,437,083)	(6,571,847)
26	1: Intangible	Reg Intangible	303.0	Nuclear Production-Fuel	(158,330)	-	-	(52,777)	(211,106)	(52,777)
27	1: Intangible	Reg Intangible	303.0	Nuclear Production-Non-Fuel	(71,523,637)	-	-	(34,915,363)	(106,439,000)	(34,915,363)
28	1: Intangible	Reg Intangible	303.0	Transmission	(69,388,268)	-	-	(24,814,596)	(94,202,864)	(24,814,596)
29	1: Intangible	Reg Intangible	303.0	Transmission/Distribution	(3,560,967)	-	-	(2,533,853)	(6,094,820)	(2,533,853)
30	1: Intangible	Reg Intangible	303.1	Administrative & General/Misc	(131,244)	-	-	(126,782)	(258,026)	(126,782)
31	1: Intangible	Reg Intangible	303.1	Administrative & General/Misc - Labor Related	(369,087)	-	-	(157,154)	(526,240)	(157,154)
32	1: Intangible	Reg Intangible	303.1	Customer CCS	3,007,895	-	-	484,775	3,492,671	484,775
33	1: Intangible	Reg Intangible	303.1	Distribution	(38,836,714)	-	-	(27,107,416)	(65,944,130)	(27,107,416)
34	1: Intangible	Reg Intangible	303.1	Transmission/Distribution	(774,548)	-	-	(1,830,529)	(2,605,076)	(1,830,529)
35	1: Intangible	Reg Intangible	303.2	Transmission	(16,614,887)	-	-	(1,387,957)	(18,002,844)	(1,387,957)
36	1: Intangible	Reg Intangible	303.8	Administrative & General/Misc	(54,935,261)	-	-	(13,697,411)	(68,632,672)	(13,697,411)
37	1: Intangible	Reg Intangible	303.8	Administrative & General/Misc - Labor Related	(2,276,856)	-	-	(745,103)	(3,021,959)	(745,103)
38	1: Intangible	Reg Intangible	303.8	Customer Accounting	(4,666,247)	-	-	(777,708)	(5,443,955)	(777,708)
39	1: Intangible	Reg Intangible	303.8	Customer CCS	(4,750,404)	-	-	(795,786)	(5,546,190)	(795,786)
40	1: Intangible	Reg Intangible	303.8	Customer Service	(19,222,248)	-	-	(7,826,596)	(27,048,844)	(7,826,596)
41	1: Intangible	Reg Intangible	303.8	Distribution	(10,436,659)	-	-	(1,748,387)	(12,185,046)	(1,748,387)
42	1: Intangible	Reg Intangible	303.8	Nuclear Production-Non-Fuel	(18,448,391)	-	-	(3,843,410)	(22,291,801)	(3,843,410)
43	1: Intangible	Reg Intangible	303.8	Transmission	(27,024,582)	-	-	(5,922,462)	(32,947,044)	(5,922,462)
44	**1: Intangible Total**				**(728,144,439)**	**-**	**-**	**(309,462,743)**	**(1,037,607,181)**	**(309,462,743)**

Public Redacted Version

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Accum Reserve at 12/31/2022	Retirements	Cost of Removal	Depreciation Expense	Adjusted Accum Reserve at 8/31/2024	Accum Reserve Proforma Adjustment
					[A]	[B]	[C]	[D]	[E] = [A]+[B]+[C]+[D]	[F] = [E]-[A]
45	2: Production Steam	Big Cajun 2, Unit 3	310.9		(569)	-	-	-	(569)	-
46	2: Production Steam	Big Cajun 2, Unit 3	311.0		(27,145,457)	59,582	2,327	(1,057,954)	(28,141,503)	(996,046)
47	2: Production Steam	Big Cajun 2, Unit 3	312.0		(66,733,098)	212,705	8,306	(3,031,641)	(69,543,728)	(2,810,630)
48	2: Production Steam	Big Cajun 2, Unit 3	314.0		(21,584,931)	-	-	(904,631)	(22,489,563)	(904,631)
49	2: Production Steam	Big Cajun 2, Unit 3	315.0		(15,662,294)	67,290	2,628	(651,253)	(16,243,630)	(581,336)
50	2: Production Steam	Big Cajun 2, Unit 3	316.0		(677,555)	5,066	198	(44,857)	(717,147)	(39,593)
51	2: Production Steam	Big Cajun 2, Unit 3	317.0		370,747	-	-	-	370,747	-
52	2: Production Steam	Big Cajun Common	311.0		(656,350)	4,085	160	(45,586)	(697,693)	(41,342)
53	2: Production Steam	Big Cajun Common	312.0		(718,434)	6,310	246	(58,191)	(770,069)	(51,635)
54	2: Production Steam	Big Cajun Common	314.0		(238,414)	-	-	(14,913)	(253,326)	(14,913)
55	2: Production Steam	Big Cajun Common	315.0		(697,406)	5,455	213	(45,412)	(737,150)	(39,744)
56	2: Production Steam	Big Cajun Common	316.0		(378,169)	11,802	461	(31,889)	(397,795)	(19,626)
57	2: Production Steam	Buras Unit #8	317.0		29,411	-	-	-	29,411	-
58	2: Production Steam	Lewis Creek Common LA Rtl Contra Securitization	311.0		(2,660)	-	-	199	(2,462)	199
59	2: Production Steam	Little Gypsy Common Plant	310.9		(4,489)	-	-	-	(4,489)	-
60	2: Production Steam	Little Gypsy Common Plant	311.0		(4,341,869)	122,711	21,057	(316,410)	(4,514,511)	(172,642)
61	2: Production Steam	Little Gypsy Common Plant	311.1		(1,373,155)	3,870	-	(54,699)	(1,423,984)	(50,829)
62	2: Production Steam	Little Gypsy Common Plant	312.0		(11,112,581)	5,852	1,004	(350,430)	(11,456,155)	(343,574)
63	2: Production Steam	Little Gypsy Common Plant	314.0		(1,809,738)	-	-	(13,298)	(1,823,036)	(13,298)
64	2: Production Steam	Little Gypsy Common Plant	315.0		(6,153,150)	-	-	(303,087)	(6,456,237)	(303,087)
65	2: Production Steam	Little Gypsy Common Plant	316.0		(2,363,199)	126,501	21,708	(145,368)	(2,360,358)	2,841
66	2: Production Steam	Little Gypsy Unit No 1	311.0		44,727	-	-	4,133	48,861	4,133
67	2: Production Steam	Little Gypsy Unit No 1	312.0		13,459	-	-	(1,187)	12,272	(1,187)
68	2: Production Steam	Little Gypsy Unit No 1	314.0		383,624	-	-	-	383,624	-
69	2: Production Steam	Little Gypsy Unit No 1	317.0		627,372	-	-	-	627,372	-
70	2: Production Steam	Little Gypsy Unit No 2	311.0		(1,783,366)	58,231	9,992	(168,794)	(1,883,937)	(100,571)
71	2: Production Steam	Little Gypsy Unit No 2	312.0		(26,188,608)	408,356	70,074	(1,432,184)	(27,142,361)	(953,754)
72	2: Production Steam	Little Gypsy Unit No 2	314.0		(19,158,449)	586,793	100,694	(1,380,577)	(19,851,540)	(693,090)
73	2: Production Steam	Little Gypsy Unit No 2	315.0		(5,392,218)	308,877	53,003	(580,282)	(5,610,621)	(218,402)
74	2: Production Steam	Little Gypsy Unit No 2	316.0		(133,650)	2,459	422	(5,370)	(136,140)	(2,490)
75	2: Production Steam	Little Gypsy Unit No 2	317.0		674,909	-	-	-	674,909	-
76	2: Production Steam	Little Gypsy Unit No 3	311.0		(4,042,808)	136,026	23,342	(176,525)	(4,059,965)	(17,158)
77	2: Production Steam	Little Gypsy Unit No 3	312.0		(32,017,312)	609,388	104,571	(1,759,828)	(33,063,181)	(1,045,869)
78	2: Production Steam	Little Gypsy Unit No 3	314.0		(21,859,025)	2,203,319	378,089	(1,604,173)	(20,881,790)	977,235
79	2: Production Steam	Little Gypsy Unit No 3	315.0		(8,830,233)	42,772	7,340	(500,303)	(9,280,425)	(450,192)
80	2: Production Steam	Little Gypsy Unit No 3	316.0		(1,127,614)	8,501	1,459	(48,360)	(1,166,015)	(38,400)
81	2: Production Steam	Little Gypsy Unit No 3	317.0		557,752	-	-	-	557,752	-
82	2: Production Steam	Louisian Station No 2,Elec Com	311.0		(457,651)	-	-	(35,293)	(492,944)	(35,293)
83	2: Production Steam	Louisian Station No 2,Elec Com	312.0		(1,686,160)	-	-	(125,478)	(1,811,639)	(125,478)
84	2: Production Steam	Louisian Station No 2,Elec Com	314.0		(733,648)	-	-	(62,937)	(796,585)	(62,937)
85	2: Production Steam	Louisian Station No 2,Elec Com	315.0		(1,943,739)	-	-	(92,064)	(2,035,803)	(92,064)
86	2: Production Steam	Louisian Station No 2,Elec Com	316.0		(47,052)	-	-	(4,462)	(51,514)	(4,462)
87	2: Production Steam	Louisiana Station No 2 Unit 7	311.0		(1,750,186)	-	-	(101,300)	(1,851,486)	(101,300)
88	2: Production Steam	Louisiana Station No 2 Unit 7	312.0		(6,115,117)	-	-	(357,940)	(6,473,056)	(357,940)
89	2: Production Steam	Louisiana Station No 2 Unit 7	314.0		(7,057,813)	-	-	(414,549)	(7,472,362)	(414,549)
90	2: Production Steam	Louisiana Station No 2 Unit 7	315.0		(1,957,951)	-	-	(124,647)	(2,082,599)	(124,647)
91	2: Production Steam	Louisiana Station No 2 Unit 7	317.0		158,996	-	-	-	158,996	-
92	2: Production Steam	Louisiana Station No 2 Unit 9	311.0		(629,061)	-	-	(24,956)	(654,017)	(24,956)
93	2: Production Steam	Louisiana Station No 2 Unit 9	312.0		(3,089,034)	-	-	(136,258)	(3,225,292)	(136,258)
94	2: Production Steam	Louisiana Station No 2 Unit 9	314.0		(2,659,901)	-	-	(129,504)	(2,789,406)	(129,504)
95	2: Production Steam	Louisiana Station No 2 Unit 9	315.0		(1,367,548)	-	-	(62,302)	(1,429,850)	(62,302)
96	2: Production Steam	Louisiana Station No 2 Unit 9	317.0		238,495	-	-	-	238,495	-
97	2: Production Steam	Monroe Plant Common	311.0		8,378,842	0	0	(15,157)	8,363,686	(15,156)
98	2: Production Steam	Monroe Plant Common	312.0		208,109	-	-	-	208,109	-
99	2: Production Steam	Monroe Plant Common	314.0		209,970	-	-	-	209,970	-
100	2: Production Steam	Monroe Plant Common	315.0		47,335	-	-	-	47,335	-
101	2: Production Steam	Monroe Plant Common	316.0		76,019	-	-	-	76,019	-
102	2: Production Steam	Monroe Unit #10	311.0		36,329	-	-	-	36,329	-
103	2: Production Steam	Monroe Unit #10	313.0		(3)	-	-	-	(3)	-
104	2: Production Steam	Monroe Unit #10	314.0		(7,497)	-	-	-	(7,497)	-
105	2: Production Steam	Monroe Unit #10	315.0		216,292	-	-	-	216,292	-
106	2: Production Steam	Monroe Unit #10	316.0		130,923	-	-	-	130,923	-
107	2: Production Steam	Monroe Unit #10	317.0		137,134	-	-	-	137,134	-

Amounts may not add or tie to other schedules due to rounding

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Accum Reserve at 12/31/2022	Retirements	Cost of Removal	Depreciation Expense	Adjusted Accum Reserve at 8/31/2024	Accum Reserve Proforma Adjustment
					[A]	[B]	[C]	[D]	[E] = [A]+[B]+[C]+[D]	[F] = [E]-[A]
108	2: Production Steam	Monroe Unit #11	311.0		365,695	-	-	-	365,695	-
109	2: Production Steam	Monroe Unit #11	312.0		142,089	-	-	-	142,089	-
110	2: Production Steam	Monroe Unit #11	313.0		(6)	-	-	-	(6)	-
111	2: Production Steam	Monroe Unit #11	314.0		(12,698)	-	-	-	(12,698)	-
112	2: Production Steam	Monroe Unit #11	315.0		303,494	-	-	(278)	303,216	(278)
113	2: Production Steam	Monroe Unit #11	316.0		122,021	-	-	-	122,021	-
114	2: Production Steam	Monroe Unit #11	317.0		244,457	-	-	-	244,457	-
115	2: Production Steam	Monroe Unit #12	310.9		(341)	-	-	-	(341)	-
116	2: Production Steam	Monroe Unit #12	311.0		53,844	-	-	-	53,844	-
117	2: Production Steam	Monroe Unit #12	312.0		155,625	-	-	-	155,625	-
118	2: Production Steam	Monroe Unit #12	315.0		555,705	-	-	(301)	555,405	(301)
119	2: Production Steam	Monroe Unit #12	316.0		150,941	-	-	-	150,941	-
120	2: Production Steam	Monroe Unit #12	317.0		441,215	-	-	-	441,215	-
121	2: Production Steam	Monroe Unit #3	311.0		(3,837)	-	-	-	(3,837)	-
122	2: Production Steam	Monroe Unit #4	311.0		(3,575)	-	-	-	(3,575)	-
123	2: Production Steam	Monroe Unit #5	311.0		(2,390)	-	-	-	(2,390)	-
124	2: Production Steam	Monroe Unit #6	311.0		(58)	-	-	-	(58)	-
125	2: Production Steam	Monroe Unit #8	311.0		3,242	-	-	-	3,242	-
126	2: Production Steam	Nelson Coal Unit 6	310.9		(8)	-	-	-	(8)	-
127	2: Production Steam	Nelson Coal Unit 6	311.0		(38,652,601)	688,885	26,240	(1,548,319)	(39,485,796)	(833,195)
128	2: Production Steam	Nelson Coal Unit 6	312.0		(126,130,041)	2,882,742	109,804	(6,765,406)	(129,902,901)	(3,772,860)
129	2: Production Steam	Nelson Coal Unit 6	312.1		(181,069)	-	-	(55,956)	(237,024)	(55,956)
130	2: Production Steam	Nelson Coal Unit 6	314.0		(21,053,817)	879,390	33,496	(1,664,353)	(21,805,285)	(751,467)
131	2: Production Steam	Nelson Coal Unit 6	315.0		(26,883,844)	344,326	13,115	(1,155,435)	(27,681,838)	(797,994)
132	2: Production Steam	Nelson Coal Unit 6	316.0		(1,815,128)	8,280	315	(88,129)	(1,894,661)	(79,534)
133	2: Production Steam	Nelson Coal Unit 6	317.0		140,072	-	-	-	140,072	-
134	2: Production Steam	Nelson G&O Common 1,2,3,4(K)	310.2		(487)	-	-	(30)	(517)	(30)
135	2: Production Steam	Nelson G&O Common 1,2,3,4(K)	310.9		(10,654)	297	-	-	(10,357)	297
136	2: Production Steam	Nelson G&O Common 1,2,3,4(K)	311.0		(6,081,252)	79,727	-	(37,097)	(6,038,621)	42,630
137	2: Production Steam	Nelson G&O Common 1,2,3,4(K)	312.0		(1,107,956)	-	-	106,559	(1,001,396)	106,559
138	2: Production Steam	Nelson G&O Common 1,2,3,4(K)	314.0		(107,326)	-	-	(2,464)	(109,790)	(2,464)
139	2: Production Steam	Nelson G&O Common 1,2,3,4(K)	315.0		(566,384)	-	-	(14,650)	(581,033)	(14,650)
140	2: Production Steam	Nelson G&O Common 1,2,3,4(K)	316.0		(798,001)	1,866	-	(24,694)	(820,828)	(22,827)
141	2: Production Steam	Nelson G&O Common,All Units (K	311.0		(4,857,199)	83,212	-	(280,972)	(5,054,959)	(197,759)
142	2: Production Steam	Nelson G&O Common,All Units (K	312.0		(4,758,743)	31,684	-	(246,837)	(4,973,896)	(215,152)
143	2: Production Steam	Nelson G&O Common,All Units (K	314.0		(77,590)	15,563	-	(13,382)	(75,408)	2,182
144	2: Production Steam	Nelson G&O Common,All Units (K	315.0		(466,681)	14,599	-	(34,975)	(487,057)	(20,377)
145	2: Production Steam	Nelson G&O Common,All Units (K	316.0		(92,789)	5,492	-	(24,961)	(112,258)	(19,469)
146	2: Production Steam	Nelson Gas & Oil Unit 3	311.0		195,827	-	-	1,327	197,154	1,327
147	2: Production Steam	Nelson Gas & Oil Unit 3	312.0		(956,756)	-	-	610	(956,146)	610
148	2: Production Steam	Nelson Gas & Oil Unit 3	314.0		(1,523,137)	-	-	1,577	(1,521,561)	1,577
149	2: Production Steam	Nelson Gas & Oil Unit 3	315.0		(508,657)	-	-	-	(508,657)	-
150	2: Production Steam	Nelson Gas & Oil Unit 3	316.0		102	-	-	-	102	-
151	2: Production Steam	Nelson Gas & Oil Unit 3	317.0		388,288	-	-	-	388,288	-
152	2: Production Steam	Nelson Gas & Oil Unit 4	311.0		227,709	-	-	208	227,917	208
153	2: Production Steam	Nelson Gas & Oil Unit 4	312.0		(2,343,624)	(20)	(3)	639	(2,343,008)	615
154	2: Production Steam	Nelson Gas & Oil Unit 4	314.0		(234,237)	-	-	3,160	(231,077)	3,160
155	2: Production Steam	Nelson Gas & Oil Unit 4	315.0		(121,986)	-	-	-	(121,986)	-
156	2: Production Steam	Nelson Gas & Oil Unit 4	316.0		355,155	-	-	-	355,155	-
157	2: Production Steam	Nelson Gas & Oil Unit 4	317.0		286,177	-	-	-	286,177	-
158	2: Production Steam	Ninemile Point Common ALL	310.9		(1,405)	-	-	-	(1,405)	-
159	2: Production Steam	Ninemile Point Common ALL	311.0		(2,161,009)	214,396	36,790	(795,679)	(2,705,501)	(544,493)
160	2: Production Steam	Ninemile Point Common ALL	311.1		2,359,172	-	-	(37,747)	2,321,425	(37,747)
161	2: Production Steam	Ninemile Point Common ALL	312.0		(1,418,683)	118,447	20,325	(375,318)	(1,655,229)	(236,546)
162	2: Production Steam	Ninemile Point Common ALL	314.0		570,042	12,710	2,181	(84,280)	500,653	(69,389)
163	2: Production Steam	Ninemile Point Common ALL	315.0		(58,136)	8,145	1,398	(161,737)	(210,330)	(152,194)
164	2: Production Steam	Ninemile Point Common ALL	316.0		(2,480,499)	80,480	13,810	(482,804)	(2,869,013)	(388,514)
165	2: Production Steam	Ninemile Point Common Unit No. 4, & 5	311.0		35,989	-	-	-	35,989	-
166	2: Production Steam	Ninemile Point Common Unit No. 4, & 5	312.0		(6,952,099)	263,427	45,204	(428,930)	(7,072,398)	(120,299)
167	2: Production Steam	Ninemile Point Common Unit No. 4, & 5	314.0		(8,852)	-	-	-	(8,852)	-
168	2: Production Steam	Ninemile Point Common Unit No. 4, & 5	315.0		(1,111,136)	-	-	(76,645)	(1,187,781)	(76,645)
169	2: Production Steam	Ninemile Point Common Unit No. 4, & 5	316.0		10,030	-	-	-	10,030	-

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Accum Reserve at 12/31/2022	Retirements	Cost of Removal	Depreciation Expense	Adjusted Accum Reserve at 8/31/2024	Accum Reserve Proforma Adjustment
					[A]	[B]	[C]	[D]	[E] = [A]+[B]+[C]+[D]	[F] = [E]-[A]
170	2: Production Steam	Ninemile Point Unit No. 1	311.0		234,562	-	-	-	234,562	-
171	2: Production Steam	Ninemile Point Unit No. 1	312.0		317,698	-	-	-	317,698	-
172	2: Production Steam	Ninemile Point Unit No. 1	314.0		(692,031)	-	-	-	(692,031)	-
173	2: Production Steam	Ninemile Point Unit No. 1	315.0		(422,710)	-	-	-	(422,710)	-
174	2: Production Steam	Ninemile Point Unit No. 1	316.0		10,925	-	-	-	10,925	-
175	2: Production Steam	Ninemile Point Unit No. 1	317.0		364,219	-	-	-	364,219	-
176	2: Production Steam	Ninemile Point Unit No. 2	311.0		27,985	-	-	-	27,985	-
177	2: Production Steam	Ninemile Point Unit No. 2	312.0		249,718	-	-	-	249,718	-
178	2: Production Steam	Ninemile Point Unit No. 2	314.0		(287,576)	-	-	-	(287,576)	-
179	2: Production Steam	Ninemile Point Unit No. 2	315.0		(439,599)	-	-	-	(439,599)	-
180	2: Production Steam	Ninemile Point Unit No. 2	316.0		(6,376)	-	-	-	(6,376)	-
181	2: Production Steam	Ninemile Point Unit No. 2	317.0		415,302	-	-	-	415,302	-
182	2: Production Steam	Ninemile Point Unit No. 3	311.0		923,054	-	-	-	923,054	-
183	2: Production Steam	Ninemile Point Unit No. 3	312.0		(2,553,339)	-	-	-	(2,553,339)	-
184	2: Production Steam	Ninemile Point Unit No. 3	314.0		3,319,659	-	-	-	3,319,659	-
185	2: Production Steam	Ninemile Point Unit No. 3	315.0		(1,322,286)	-	-	-	(1,322,286)	-
186	2: Production Steam	Ninemile Point Unit No. 3	316.0		(9,891)	-	-	-	(9,891)	-
187	2: Production Steam	Ninemile Point Unit No. 3	317.0		458,645	-	-	-	458,645	-
188	2: Production Steam	Ninemile Point Unit No. 4	311.0		(4,010,720)	18,391	3,156	(147,493)	(4,136,666)	(125,946)
189	2: Production Steam	Ninemile Point Unit No. 4	312.0		(44,027,565)	1,674,597	287,361	(3,515,878)	(45,581,485)	(1,553,920)
190	2: Production Steam	Ninemile Point Unit No. 4	314.0		(28,172,306)	2,503,390	429,582	(3,268,295)	(28,507,629)	(335,324)
191	2: Production Steam	Ninemile Point Unit No. 4	315.0		(12,079,125)	409,420	70,256	(998,842)	(12,598,291)	(519,166)
192	2: Production Steam	Ninemile Point Unit No. 4	316.0		(463,616)	-	-	(18,158)	(481,774)	(18,158)
193	2: Production Steam	Ninemile Point Unit No. 4	317.0		441,658	-	-	-	441,658	-
194	2: Production Steam	Ninemile Point Unit No. 5	311.0		(6,887,767)	3,117	535	(226,829)	(7,110,944)	(223,177)
195	2: Production Steam	Ninemile Point Unit No. 5	312.0		(49,247,923)	699,563	120,045	(3,837,595)	(52,265,910)	(3,017,987)
196	2: Production Steam	Ninemile Point Unit No. 5	314.0		(32,084,599)	1,136,653	195,050	(3,115,568)	(33,868,464)	(1,783,865)
197	2: Production Steam	Ninemile Point Unit No. 5	315.0		(11,452,457)	360,533	61,867	(823,985)	(11,854,042)	(401,585)
198	2: Production Steam	Ninemile Point Unit No. 5	316.0		(815,745)	-	-	(30,711)	(846,456)	(30,711)
199	2: Production Steam	Ninemile Point Unit No. 5	317.0		462,610	-	-	-	462,610	-
200	2: Production Steam	Patterson S.E.S.	311.0		1,569	-	-	-	1,569	-
201	2: Production Steam	Patterson S.E.S.	316.0		323	-	-	-	323	-
202	2: Production Steam	Sabine 1 LA Rtl Contra Securitization	311.0		(3,844)	-	-	1,157	(2,687)	1,157
203	2: Production Steam	Sabine 1 LA Rtl Contra Securitization	312.0		62,717	-	-	10,427	73,144	10,427
204	2: Production Steam	Sabine 2 LA Rtl Contra Securitization	312.0		61,857	-	-	10,059	71,916	10,059
205	2: Production Steam	Sabine 3 LA Rtl Contra Securitization	312.0		48,505	-	-	5,104	53,609	5,104
206	2: Production Steam	Sabine 4 LA Rtl Contra Securitization	315.0		17,616	-	-	1,821	19,437	1,821
207	2: Production Steam	Sabine 5 LA Rtl Contra Securitization	314.0		(731,940)	-	-	3,929	(728,011)	3,929
208	2: Production Steam	Sabine 5 LA Rtl Contra Securitization	315.0		2	-	-	0	2	0
209	2: Production Steam	Sabine Common LA Rtl Contra Securitization	311.0		(479)	-	-	13	(466)	13
210	2: Production Steam	Sabine Common LA Rtl Contra Securitization	316.0		88	-	-	9	97	9
211	2: Production Steam	Steam Production Various Loca	316.0		120,244	-	-	-	120,244	-
212	2: Production Steam	Sterlington Common Plant	310.9		(444)	-	-	-	(444)	-
213	2: Production Steam	Sterlington Common Plant	311.0		(2,695,749)	43,212	7,415	(258,439)	(2,903,562)	(207,812)
214	2: Production Steam	Sterlington Common Plant	311.1		(2,872)	-	-	(114)	(2,987)	(114)
215	2: Production Steam	Sterlington Common Plant	312.0		(369,701)	-	-	(20,466)	(390,167)	(20,466)
216	2: Production Steam	Sterlington Common Plant	315.0		(422,100)	-	-	(24,005)	(446,105)	(24,005)
217	2: Production Steam	Sterlington Common Plant	316.0		(835,775)	-	-	(43,136)	(878,911)	(43,136)
218	2: Production Steam	Sterlington Power Plants	316.0		(9,511)	-	-	(453)	(9,964)	(453)
219	2: Production Steam	Sterlington Unit No 5	311.0		(721,827)	-	-	(24,935)	(746,763)	(24,935)
220	2: Production Steam	Sterlington Unit No 5	312.0		(7,626)	-	-	(262)	(7,888)	(262)
221	2: Production Steam	Sterlington Unit No 5	314.0		(221,585)	-	-	(7,041)	(228,626)	(7,041)
222	2: Production Steam	Sterlington Unit No 5	315.0		(204,576)	-	-	(7,025)	(211,601)	(7,025)
223	2: Production Steam	Sterlington Unit No 6	311.0		1,587	-	-	-	1,587	-
224	2: Production Steam	Sterlington Unit No 6	312.0		11,624	-	-	-	11,624	-
225	2: Production Steam	Sterlington Unit No 6	316.0		73,830	-	-	-	73,830	-
226	2: Production Steam	Sterlington Unit No 6	317.0		384,839	-	-	-	384,839	-
227	2: Production Steam	Sterlington Unit No 7	311.0		(631,306)	-	-	(24,810)	(656,116)	(24,810)
228	2: Production Steam	Sterlington Unit No 7	312.0		(4,210,026)	-	-	(36,123)	(4,246,150)	(36,123)
229	2: Production Steam	Sterlington Unit No 7	314.0		(2,809,619)	-	-	(122,235)	(2,931,854)	(122,235)
230	2: Production Steam	Sterlington Unit No 7	315.0		713,353	633	109	(46,566)	667,529	(45,824)
231	2: Production Steam	Sterlington Unit No 7	316.0		194,822	-	-	(3,152)	191,669	(3,152)
232	2: Production Steam	Sterlington Unit No 7	317.0		126,403	-	-	-	126,403	-
233	2: Production Steam	Thibodaux #1	316.0		(3,750)	-	-	(161)	(3,911)	(161)
234	2: Production Steam	Thibodaux #1	317.0		77,756	-	-	-	77,756	-

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Accum Reserve at 12/31/2022	Retirements	Cost of Removal	Depreciation Expense	Adjusted Accum Reserve at 8/31/2024	Accum Reserve Proforma Adjustment
					[A]	[B]	[C]	[D]	[E] = [A]+[B]+[C]+[D]	[F] = [E]-[A]
235	2: Production Steam	Thibodaux Unit #9	310.9		(42)	-	-	-	(42)	-
236	2: Production Steam	Thibodaux Unit #9	311.0		142,295	-	-	-	142,295	-
237	2: Production Steam	Thibodaux Unit #9	312.0		82,532	-	-	-	82,532	-
238	2: Production Steam	Thibodaux Unit #9	314.0		(293,021)	-	-	-	(293,021)	-
239	2: Production Steam	Thibodaux Unit #9	316.0		51,326	-	-	(488)	50,839	(488)
240	2: Production Steam	Thibodaux Unit #9	317.0		82,508	-	-	-	82,508	-
241	2: Production Steam	Waterford 1 & 2 Common Plant	310.9		(13,848)	-	-	-	(13,848)	-
242	2: Production Steam	Waterford 1 & 2 Common Plant	311.0		(4,757,888)	124,901	21,433	(349,226)	(4,960,780)	(202,892)
243	2: Production Steam	Waterford 1 & 2 Common Plant	311.1		(3,885,109)	-	-	(154,757)	(4,039,866)	(154,757)
244	2: Production Steam	Waterford 1 & 2 Common Plant	312.0		(633,048)	126,866	21,770	(104,363)	(588,774)	44,274
245	2: Production Steam	Waterford 1 & 2 Common Plant	314.0		(435,553)	-	-	(41,702)	(477,256)	(41,702)
246	2: Production Steam	Waterford 1 & 2 Common Plant	315.0		(3,535,974)	-	-	(180,762)	(3,716,736)	(180,762)
247	2: Production Steam	Waterford 1 & 2 Common Plant	316.0		(1,690,178)	27,780	4,767	(133,776)	(1,791,407)	(101,229)
248	2: Production Steam	Waterford Unit #1	311.0		(10,686,803)	3,912	671	(375,633)	(11,057,853)	(371,050)
249	2: Production Steam	Waterford Unit #1	312.0		(44,963,022)	218,842	37,553	(1,665,239)	(46,371,865)	(1,408,843)
250	2: Production Steam	Waterford Unit #1	314.0		(27,112,952)	914,217	156,880	(1,595,806)	(27,637,663)	(524,710)
251	2: Production Steam	Waterford Unit #1	315.0		(9,039,836)	10,988	1,886	(372,821)	(9,399,784)	(359,947)
252	2: Production Steam	Waterford Unit #1	316.0		(1,387,988)	-	-	(50,412)	(1,438,399)	(50,412)
253	2: Production Steam	Waterford Unit #2	311.0		(6,108,747)	18,850	3,235	(238,585)	(6,325,247)	(216,500)
254	2: Production Steam	Waterford Unit #2	312.0		(42,065,896)	385,001	66,066	(1,698,075)	(43,312,904)	(1,247,008)
255	2: Production Steam	Waterford Unit #2	314.0		(12,263,028)	1,063,091	182,426	(2,364,367)	(13,381,877)	(1,118,849)
256	2: Production Steam	Waterford Unit #2	315.0		(7,110,980)	38,704	6,642	(371,550)	(7,437,184)	(326,205)
257	2: Production Steam	Waterford Unit #2	316.0		(1,176,605)	5,177	888	(46,571)	(1,217,110)	(40,505)
258	**2: Production Steam Total**				**(922,123,562)**	**20,517,435**	**2,789,562**	**(57,010,909)**	**(955,827,473)**	**(33,703,911)**
259	3: Production Nuclear	La Nuclear Production	320.1		-	-	-	-	-	-
260	3: Production Nuclear	La Nuclear Production	321.2		(762,360,836)	4,066,467	-	(28,847,431)	(787,141,801)	(24,780,965)
261	3: Production Nuclear	La Nuclear Production	322.0		(324,989,429)	6,844,576	-	(17,546,846)	(335,691,699)	(10,702,270)
262	3: Production Nuclear	La Nuclear Production	323.0		(153,526,685)	2,407,049	-	(8,770,643)	(159,890,278)	(6,363,594)
263	3: Production Nuclear	La Nuclear Production	324.0		(342,292,436)	3,430,502	-	(14,203,957)	(353,065,891)	(10,773,455)
264	3: Production Nuclear	La Nuclear Production	325.0		(21,880,528)	770,862	-	(3,178,428)	(24,288,094)	(2,407,565)
265	3: Production Nuclear	River Bend Abeyed Plant	325.0		(170,774,566)	-	-	-	(170,774,566)	-
266	3: Production Nuclear	Waterford 3 New Steam Generator	321.2		(2,757,665)	-	-	(248,398)	(3,006,063)	(248,398)
267	3: Production Nuclear	Waterford 3 New Steam Generator	322.0		(183,696,852)	12,210	-	(30,275,934)	(213,960,576)	(30,263,724)
268	3: Production Nuclear	Waterford 3 New Steam Generator	325.0		(105,279)	-	-	(18,133)	(123,411)	(18,133)
269	3: Production Nuclear	Waterford Nuclear 3	320.2		(446,603)	-	-	(22,915)	(469,518)	(22,915)
270	3: Production Nuclear	Waterford Nuclear 3	321.2		(602,299,557)	5,315,269	-	(26,835,207)	(623,819,495)	(21,519,938)
271	3: Production Nuclear	Waterford Nuclear 3	322.0		(536,214,271)	6,575,982	-	(34,238,859)	(563,877,148)	(27,662,877)
272	3: Production Nuclear	Waterford Nuclear 3	323.0		(125,088,871)	4,650,552	-	(12,410,085)	(132,848,403)	(7,759,533)
273	3: Production Nuclear	Waterford Nuclear 3	324.0		(434,319,029)	3,761,587	-	(17,940,287)	(448,497,729)	(14,178,700)
274	3: Production Nuclear	Waterford Nuclear 3	325.0		(113,304,557)	2,428,868	-	(8,978,622)	(119,854,311)	(6,549,753)
275	**3: Production Nuclear Total**				**(3,774,057,164)**	**40,263,924**	**-**	**(203,515,744)**	**(3,937,308,984)**	**(163,251,820)**

Public Redacted Version

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Accum Reserve at 12/31/2022	Retirements	Cost of Removal	Depreciation Expense	Adjusted Accum Reserve at 8/31/2024	Accum Reserve Proforma Adjustment
					[A]	[B]	[C]	[D]	[E] = [A]+[B]+[C]+[D]	[F] = [E]-[A]
276	5: Production Other	Acadia Acq Adjustment (114) ELL	341.0		(1,573,159)	-	-	(225,324)	(1,798,483)	(225,324)
277	5: Production Other	Acadia Acq Adjustment (114) ELL	344.0		(28,320,158)	-	-	(4,048,430)	(32,368,588)	(4,048,430)
278	5: Production Other	Acadia Acq Non Depreciable ELL	341.0		(2,452,888)	-	-	-	(2,452,888)	-
279	5: Production Other	Acadia Acq Non Depreciable ELL	344.0		(44,071,408)	-	-	-	(44,071,408)	-
280	5: Production Other	Acadia Block 2 Unit ELL	341.0		(6,452,049)	43,804	-	(1,026,086)	(7,434,331)	(982,282)
281	5: Production Other	Acadia Block 2 Unit ELL	342.0		(938,343)	-	-	(137,090)	(1,075,434)	(137,090)
282	5: Production Other	Acadia Block 2 Unit ELL	343.0		(22,978,806)	1,833,164	-	(6,781,181)	(27,926,822)	(4,948,016)
283	5: Production Other	Acadia Block 2 Unit ELL	344.0		(11,014,169)	873,546	-	(1,749,582)	(11,890,204)	(876,035)
284	5: Production Other	Acadia Block 2 Unit ELL	345.0		(3,576,468)	44,178	-	(587,317)	(4,119,607)	(543,139)
285	5: Production Other	Acadia Block 2 Unit ELL	346.0		(26,551)	-	-	(4,023)	(30,574)	(4,023)
286	5: Production Other	Acadia Plant Common	340.1		-	-	-	-	-	-
287	5: Production Other	Acadia Plant Common	341.0		(275,834)	86,146	-	(119,467)	(309,156)	(33,322)
288	5: Production Other	Acadia Plant Common	342.0		(1,737,884)	40,399	-	(339,786)	(2,037,270)	(299,386)
289	5: Production Other	Acadia Plant Common	343.0		(320,104)	55,301	-	(172,376)	(437,178)	(117,074)
290	5: Production Other	Acadia Plant Common	345.0		117,223	46,514	-	(365,875)	(202,138)	(319,362)
291	5: Production Other	Acadia Plant Common	346.0		(188,340)	10,615	-	(58,911)	(236,636)	(48,296)
292	5: Production Other	Buras Unit #8	340.1		-	-	-	-	-	-
293	5: Production Other	Buras Unit #8	341.0		898,367	-	-	-	898,367	-
294	5: Production Other	Buras Unit #8	342.0		(35)	-	-	-	(35)	-
295	5: Production Other	Buras Unit #8	343.0		4,379,393	-	-	-	4,379,393	-
296	5: Production Other	Buras Unit #8	344.0		136,112	-	-	-	136,112	-
297	5: Production Other	Buras Unit #8	345.0		210,893	-	-	-	210,893	-
298	5: Production Other	Buras Unit #8	346.0		39,203	-	-	-	39,203	-
299	5: Production Other	Calcasieu Generation Facility Common	340.1		-	-	-	-	-	-
300	5: Production Other	Calcasieu Generation Facility Common	341.0		(103,765)	9,538	-	(25,627)	(119,854)	(16,088)
301	5: Production Other	Calcasieu Generation Facility Common	343.0		(1,368,881)	37,187	-	(195,282)	(1,526,976)	(158,095)
302	5: Production Other	Calcasieu Generation Facility Common	344.0		(3,847,649)	-	-	(517,879)	(4,365,528)	(517,879)
303	5: Production Other	Calcasieu Generation Facility Common	345.0		837,074	7,350	-	(103,747)	740,677	(96,397)
304	5: Production Other	Calcasieu Generation Facility Common	346.0		(596,072)	375	-	(97,950)	(693,646)	(97,574)
305	5: Production Other	Calcasieu Generation Facility Unit 1	341.0		(7,356)	-	-	(3,452)	(10,809)	(3,452)
306	5: Production Other	Calcasieu Generation Facility Unit 1	343.0		(1,465,444)	22,440	-	(257,700)	(1,700,703)	(235,259)
307	5: Production Other	Calcasieu Generation Facility Unit 1	344.0		(4,225,328)	42,478	-	(1,040,402)	(5,223,251)	(997,924)
308	5: Production Other	Calcasieu Generation Facility Unit 1	345.0		(32,397)	2,593	-	(22,335)	(52,139)	(19,742)
309	5: Production Other	Calcasieu Generation Facility Unit 1	346.0		(11,019)	-	-	(1,670)	(12,689)	(1,670)
310	5: Production Other	Calcasieu Generation Facility Unit 2	341.0		(1,789)	-	-	(899)	(2,687)	(899)
311	5: Production Other	Calcasieu Generation Facility Unit 2	343.0		(299,814)	-	-	(79,456)	(379,270)	(79,456)
312	5: Production Other	Calcasieu Generation Facility Unit 2	344.0		(1,736,992)	75,014	-	(1,386,673)	(3,048,650)	(1,311,658)
313	5: Production Other	Calcasieu Generation Facility Unit 2	345.0		(38,539)	-	-	(23,666)	(62,204)	(23,666)
314	5: Production Other	Calcasieu Generation Facility Unit 2	346.0		(14,904)	-	-	(2,159)	(17,063)	(2,159)
315	5: Production Other	Calcasieu Purchase Price Adjustment (FERC)	344.0		(51,382,726)	175,551	-	-	(51,207,175)	175,551
316	5: Production Other	Homer Other Production	340.1		-	-	-	-	-	-
317	5: Production Other	Homer Other Production	341.0		(145,847)	-	-	(2,258)	(148,105)	(2,258)
318	5: Production Other	J. Wayne Leonard Power Station	341.0		(7,230,540)	2,130,806	-	(3,819,902)	(8,919,635)	(1,689,096)
319	5: Production Other	J. Wayne Leonard Power Station	342.0		(7,184,961)	-	-	(397,337)	(7,582,298)	(397,337)
320	5: Production Other	J. Wayne Leonard Power Station	343.0		(35,375,486)	1,534,679	-	(28,114,894)	(61,955,700)	(26,580,215)
321	5: Production Other	J. Wayne Leonard Power Station	344.0		(19,900,419)	(2,203)	-	(3,938,899)	(23,841,521)	(3,941,102)
322	5: Production Other	J. Wayne Leonard Power Station	345.0		(11,181,322)	29,839	-	(4,509,594)	(15,661,077)	(4,479,756)
323	5: Production Other	J. Wayne Leonard Power Station	346.0		(638,117)	-	-	(149,191)	(787,308)	(149,191)
324	5: Production Other	Jonesboro Other Production	340.1		-	-	-	-	-	-
325	5: Production Other	Jonesboro Other Production	341.0		723,199	-	-	(747)	722,452	(747)
326	5: Production Other	Lake Charles Power Station	341.0		(5,529,822)	-	-	(3,832,577)	(9,362,398)	(3,832,577)
327	5: Production Other	Lake Charles Power Station	342.0		(9,880,938)	-	-	(395,597)	(10,276,535)	(395,597)
328	5: Production Other	Lake Charles Power Station	343.0		(14,757,910)	891,296	-	(28,482,208)	(42,348,821)	(27,590,912)
329	5: Production Other	Lake Charles Power Station	344.0		(24,422,660)	-	-	(4,070,568)	(28,493,228)	(4,070,568)
330	5: Production Other	Lake Charles Power Station	345.0		(8,240,488)	32,284	-	(4,473,459)	(12,681,663)	(4,441,175)
331	5: Production Other	Lake Charles Power Station	346.0		(1,034,842)	5,073	-	(191,846)	(1,221,615)	(186,773)
332	5: Production Other	Lake Providence Unit #2	340.1		-	-	-	-	-	-
333	5: Production Other	Lake Providence Unit #2	341.0		17,822	-	-	(3,595)	14,227	(3,595)
334	5: Production Other	Lake Providence Unit #2	341.1		(3,638)	-	-	(56)	(3,694)	(56)
335	5: Production Other	Monroe Unit #9	341.0		125,926	-	-	-	125,926	-
336	5: Production Other	Ninemile Point Unit No. 6	341.0		(12,268,769)	86,044	-	(2,781,696)	(14,964,421)	(2,695,652)
337	5: Production Other	Ninemile Point Unit No. 6	342.0		(8,651,682)	57,227	-	(1,843,897)	(10,438,351)	(1,786,670)
338	5: Production Other	Ninemile Point Unit No. 6	343.0		(94,447,420)	1,959,357	-	(21,354,642)	(113,842,705)	(19,395,285)
339	5: Production Other	Ninemile Point Unit No. 6	344.0		(10,323,974)	4,689	-	(2,152,882)	(12,472,167)	(2,148,193)
340	5: Production Other	Ninemile Point Unit No. 6	345.0		(19,988,194)	237,476	-	(4,182,429)	(23,933,147)	(3,944,953)
341	5: Production Other	Ninemile Point Unit No. 6	346.0		(1,441,758)	6,032	-	(297,099)	(1,732,825)	(291,066)

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Accum Reserve at 12/31/2022	Retirements	Cost of Removal	Depreciation Expense	Adjusted Accum Reserve at 8/31/2024	Accum Reserve Proforma Adjustment
					[A]	[B]	[C]	[D]	[E] = [A]+[B]+[C]+[D]	[F] = [E]-[A]
342	5: Production Other	Ouachita Plant Common	340.1		-	-	-	-	-	-
343	5: Production Other	Ouachita Plant Common	341.0		(1,870,457)	2,441	-	(266,683)	(2,134,699)	(264,242)
344	5: Production Other	Ouachita Plant Common	342.0		(24,213)	-	-	(3,843)	(28,057)	(3,843)
345	5: Production Other	Ouachita Plant Common	343.0		(1,969,828)	-	-	(259,928)	(2,229,756)	(259,928)
346	5: Production Other	Ouachita Plant Common	344.0		(2,181,780)	-	-	(274,935)	(2,456,715)	(274,935)
347	5: Production Other	Ouachita Plant Common	345.0		(154,959)	12,374	-	(23,975)	(166,559)	(11,601)
348	5: Production Other	Ouachita Plant Common	346.0		(224,753)	5,883	-	(40,335)	(259,205)	(34,452)
349	5: Production Other	Ouachita Plant MEP Gas Yard Common 50/50	342.0		(553,236)	-	-	(115,347)	(668,582)	(115,347)
350	5: Production Other	Ouachita Plant Unit 3	341.0		(1,274,888)	19,820	-	(193,714)	(1,448,783)	(173,895)
351	5: Production Other	Ouachita Plant Unit 3	342.0		(16,704)	-	-	(2,651)	(19,355)	(2,651)
352	5: Production Other	Ouachita Plant Unit 3	343.0		(969,876)	249,765	-	(543,427)	(1,263,538)	(293,662)
353	5: Production Other	Ouachita Plant Unit 3	344.0		(15,378,082)	948,486	-	(2,461,978)	(16,891,574)	(1,513,492)
354	5: Production Other	Ouachita Plant Unit 3	345.0		(82,719)	80,027	-	(88,547)	(91,239)	(8,519)
355	5: Production Other	Ouachita Plant Unit 3	346.0		(95,233)	-	-	(26,283)	(121,516)	(26,283)
356	5: Production Other	Ouachita Purchase Price Adjustment (FERC)	341.0		(71,392,950)	-	-	-	(71,392,950)	-
357	5: Production Other	Perryville Common	340.1		-	-	-	-	-	-
358	5: Production Other	Perryville Common	340.2		(101,927)	-	-	(23,165)	(125,092)	(23,165)
359	5: Production Other	Perryville Common	341.0		(1,118,923)	153,246	-	(229,101)	(1,194,778)	(75,855)
360	5: Production Other	Perryville Common	342.0		(717,239)	-	-	(90,372)	(807,611)	(90,372)
361	5: Production Other	Perryville Common	343.0		430,360	4,365	-	(4,412)	430,313	(47)
362	5: Production Other	Perryville Common	344.0		(367)	-	-	(284)	(651)	(284)
363	5: Production Other	Perryville Common	345.0		(919,951)	21,602	-	(207,705)	(1,106,054)	(186,103)
364	5: Production Other	Perryville Common	346.0		(916,169)	19,799	-	(153,233)	(1,049,603)	(133,434)
365	5: Production Other	Perryville Purchase Price Adjustment (FERC)	341.0		(143,396,733)	-	-	-	(143,396,733)	-
366	5: Production Other	Perryville Unit 1	341.0		(3,082,796)	50,300	-	(573,071)	(3,605,566)	(522,770)
367	5: Production Other	Perryville Unit 1	342.0		(475,696)	-	-	(71,613)	(547,309)	(71,613)
368	5: Production Other	Perryville Unit 1	343.0		(15,272,452)	2,178,084	-	(4,201,858)	(17,296,225)	(2,023,773)
369	5: Production Other	Perryville Unit 1	344.0		(48,600,427)	898,317	-	(4,948,323)	(52,650,433)	(4,050,006)
370	5: Production Other	Perryville Unit 1	345.0		(1,793,452)	76,997	-	(258,573)	(1,975,028)	(181,576)
371	5: Production Other	Perryville Unit 1	346.0		(182,285)	-	-	(24,204)	(206,489)	(24,204)
372	5: Production Other	Perryville Unit 2	341.0		9,127	9,911	-	(16,708)	2,330	(6,797)
373	5: Production Other	Perryville Unit 2	343.0		257,318	-	-	(44,275)	213,043	(44,275)
374	5: Production Other	Perryville Unit 2	344.0		(6,937,424)	160,044	-	(723,961)	(7,501,341)	(563,917)
375	5: Production Other	Perryville Unit 2	345.0		(726,315)	160,441	-	(562,356)	(1,128,230)	(401,915)
376	5: Production Other	Perryville Unit 2	346.0		(9,413)	-	-	(1,332)	(10,745)	(1,332)
377	5: Production Other	Port Fourchon Power Barge	340.1		-	-	-	-	-	-
378	5: Production Other	Poydras Backup Power	341.0		-	-	-	(320,820)	(320,820)	(320,820)
379	5: Production Other	Poydras Backup Power	343.0		-	-	-	(1,422,901)	(1,422,901)	(1,422,901)
380	5: Production Other	Poydras Backup Power	344.0		-	-	-	(313,367)	(313,367)	(313,367)
381	5: Production Other	Poydras Backup Power	345.0		-	-	-	(53,630)	(53,630)	(53,630)
382	5: Production Other	Poydras Backup Power	346.0		-	-	-	(10,048)	(10,048)	(10,048)
383	5: Production Other	Rayville Unit #1	340.1		-	-	-	-	-	-
384	5: Production Other	Rayville Unit #1	341.0		300,503	-	-	(2,820)	297,683	(2,820)
385	5: Production Other	Rayville Unit #1	346.0		(8,845)	-	-	(137)	(8,981)	(137)
386	5: Production Other	Sterlington Unit No 7	343.0		475,454	-	-	(1,336)	474,118	(1,336)
387	5: Production Other	Thibodaux #1	340.1		-	-	-	-	-	-
388	5: Production Other	Union Plant Power Block - Acq Adjustment	341.0		(11,489,808)	-	-	(2,799,645)	(14,289,453)	(2,799,645)
389	5: Production Other	Union Plant Power Block - Acq Non Depreciable	341.0		(181,212,342)	-	-	-	(181,212,342)	-
390	5: Production Other	Union Plant Power Block Common All Units	341.0		(10,764,209)	5,364	-	(2,663,627)	(13,422,471)	(2,658,262)
391	5: Production Other	Union Plant Power Block Common All Units	342.0		(118,399)	-	-	(39,037)	(157,436)	(39,037)
392	5: Production Other	Union Plant Power Block Common All Units	343.0		(393,503)	-	-	(140,166)	(533,669)	(140,166)
393	5: Production Other	Union Plant Power Block Common All Units	345.0		(382,202)	6,147	-	(140,034)	(516,089)	(133,887)
394	5: Production Other	Union Plant Power Block Common All Units	346.0		(188,704)	-	-	(52,570)	(241,275)	(52,570)
395	5: Production Other	Union Plant Power Block Common Units 3&4	341.0		286,317	149,972	-	(49,526)	386,763	100,446
396	5: Production Other	Union Plant Power Block Common Units 3&4	345.0		(7,967)	-	-	(7,749)	(15,715)	(7,749)
397	5: Production Other	Union Plant Power Block Unit 3	340.1		-	-	-	-	-	-
398	5: Production Other	Union Plant Power Block Unit 3	341.0		(1,598,710)	19,561	-	(442,688)	(2,021,837)	(423,126)
399	5: Production Other	Union Plant Power Block Unit 3	342.0		(320,460)	-	-	(78,162)	(398,622)	(78,162)
400	5: Production Other	Union Plant Power Block Unit 3	343.0		(19,139,400)	1,726,050	-	(6,249,773)	(23,663,123)	(4,523,723)
401	5: Production Other	Union Plant Power Block Unit 3	344.0		(4,271,161)	1,056,192	-	(1,832,645)	(5,047,613)	(776,452)
402	5: Production Other	Union Plant Power Block Unit 3	345.0		(2,214,281)	151,909	-	(971,363)	(3,033,735)	(819,454)
403	5: Production Other	Union Plant Power Block Unit 3	346.0		(3,807)	-	-	(929)	(4,736)	(929)

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Accum Reserve at 12/31/2022	Retirements	Cost of Removal	Depreciation Expense	Adjusted Accum Reserve at 8/31/2024	Accum Reserve Proforma Adjustment
					[A]	[B]	[C]	[D]	[E] = [A]+[B]+[C]+[D]	[F] = [E]-[A]
404	5: Production Other	Union Plant Power Block Unit 4	340.1		-	-	-	-	-	-
405	5: Production Other	Union Plant Power Block Unit 4	341.0		(1,683,225)	4,422	-	(453,155)	(2,131,959)	(448,734)
406	5: Production Other	Union Plant Power Block Unit 4	342.0		(320,460)	-	-	(78,162)	(398,622)	(78,162)
407	5: Production Other	Union Plant Power Block Unit 4	343.0		(23,245,694)	1,254,556	-	(6,929,154)	(28,920,292)	(5,674,598)
408	5: Production Other	Union Plant Power Block Unit 4	344.0		(7,504,464)	-	-	(1,833,864)	(9,338,328)	(1,833,864)
409	5: Production Other	Union Plant Power Block Unit 4	345.0		(2,055,109)	52,804	-	(668,925)	(2,671,229)	(616,121)
410	5: Production Other	Union Plant Power Block Unit 4	346.0		(3,807)	-	-	(929)	(4,736)	(929)
411	5: Production Other	Washington Parish 1	340.1		-	-	-	-	-	-
412	5: Production Other	Washington Parish 1	341.0		(1,933,094)	-	-	(1,862,691)	(3,795,785)	(1,862,691)
413	5: Production Other	Washington Parish 1	342.0		(980,174)	-	-	(822,856)	(1,803,029)	(822,856)
414	5: Production Other	Washington Parish 1	343.0		(7,171,608)	1,470	-	(5,745,100)	(12,915,238)	(5,743,630)
415	5: Production Other	Washington Parish 1	344.0		(1,915,395)	-	-	(1,607,868)	(3,523,263)	(1,607,868)
416	5: Production Other	Washington Parish 1	345.0		(1,595,255)	-	-	(1,353,691)	(2,948,946)	(1,353,691)
417	5: Production Other	Washington Parish 1	346.0		(86,308)	-	-	(77,190)	(163,498)	(77,190)
418	5: Production Other	WF Start Up Unit	341.0		(1,261,697)	-	-	(215,364)	(1,477,060)	(215,364)
419	5: Production Other	WF Start Up Unit	342.0		(369,019)	-	-	(38,515)	(407,534)	(38,515)
420	5: Production Other	WF Start Up Unit	343.0		(8,218,699)	259,469	(1,297)	(933,735)	(8,894,261)	(675,563)
421	5: Production Other	WF Start Up Unit	344.0		(16,777)	-	-	(39,829)	(56,606)	(39,829)
422	5: Production Other	WF Start Up Unit	345.0		(762,488)	69,995	(350)	(108,786)	(801,628)	(39,140)
423	**5: Production Other Total**				**(1,084,141,676)**	**20,188,611**	**(1,647)**	**(191,168,692)**	**(1,255,123,404)**	**(170,981,728)**
424	6: Transmission Plant	Reg Transmission	350.1		(6,106)	-	-	-	(6,106)	-
425	6: Transmission Plant	Reg Transmission	350.2		(37,210,042)	29,662	2,338	(7,825,358)	(45,003,400)	(7,793,358)
426	6: Transmission Plant	Reg Transmission	350.3		(33,495,316)	-	-	(1,756,495)	(35,251,811)	(1,756,495)
427	6: Transmission Plant	Reg Transmission	352.0		(43,837,831)	534,869	48,817	(7,171,657)	(50,425,802)	(6,587,971)
428	6: Transmission Plant	Reg Transmission	353.0		(564,482,742)	26,710,233	2,410,725	(79,343,489)	(614,705,273)	(50,222,531)
429	6: Transmission Plant	Reg Transmission	354.0		(125,546,612)	6,045,029	548,919	(7,924,275)	(126,876,939)	(1,330,327)
430	6: Transmission Plant	Reg Transmission	355.0		(376,255,951)	14,700,557	2,624,141	(51,463,075)	(410,394,329)	(34,138,378)
431	6: Transmission Plant	Reg Transmission	356.1		(150,924,504)	12,083,668	1,941,595	(25,457,132)	(162,356,374)	(11,431,870)
432	6: Transmission Plant	Reg Transmission	356.2		(7,092,879)	55,612	9,019	(611,507)	(7,639,755)	(546,876)
433	6: Transmission Plant	Reg Transmission	356.3		(38,388,810)	292,761	47,357	(4,075,391)	(42,124,084)	(3,735,273)
434	6: Transmission Plant	Reg Transmission	357.0		(887,379)	-	-	(71,038)	(958,417)	(71,038)
435	6: Transmission Plant	Reg Transmission	358.0		(3,419,224)	8,350	1,061	(210,990)	(3,620,803)	(201,579)
436	6: Transmission Plant	Reg Transmission	359.0		(879,065)	-	-	(214,273)	(1,093,338)	(214,273)
437	**6: Transmission Plant Total**				**(1,382,426,461)**	**60,460,740**	**7,633,970**	**(186,124,680)**	**(1,500,456,432)**	**(118,029,970)**
438	7: Distribution Plant	Reg Distribution	360.1		5,229	4,081	-	-	9,310	4,081
439	7: Distribution Plant	Reg Distribution	360.2		(24,867,864)	-	-	(1,578,859)	(26,446,723)	(1,578,859)
440	7: Distribution Plant	Reg Distribution	361.0		(21,201,210)	557,709	49,883	(3,189,164)	(23,782,782)	(2,581,572)
441	7: Distribution Plant	Reg Distribution	362.0		(344,492,651)	15,442,255	207,661	(42,056,158)	(370,898,893)	(26,406,243)
442	7: Distribution Plant	Reg Distribution	364.0		(106,029,667)	28,386,673	5,462,240	(40,336,597)	(112,517,351)	(6,487,684)
443	7: Distribution Plant	Reg Distribution	365.1		(56,126,590)	51,353,569	1,958,589	(44,579,159)	(47,393,592)	8,732,998
444	7: Distribution Plant	Reg Distribution	365.2		(553,469)	-	-	(22,372)	(575,841)	(22,372)
445	7: Distribution Plant	Reg Distribution	365.3		(53,275,595)	-	-	(4,202,749)	(57,478,344)	(4,202,749)
446	7: Distribution Plant	Reg Distribution	366.0		(55,980,029)	236,401	15,833	(6,374,675)	(62,102,470)	(6,122,441)
447	7: Distribution Plant	Reg Distribution	367.0		(107,088,780)	2,639,372	238,593	(14,583,802)	(118,794,616)	(11,705,836)
448	7: Distribution Plant	Reg Distribution	368.1		(133,488,027)	25,236,055	1,644,710	(61,775,167)	(168,382,429)	(34,894,402)
449	7: Distribution Plant	Reg Distribution	369.1		(330,644,546)	2,210,551	241,961	(14,206,385)	(342,398,418)	(11,753,872)
450	7: Distribution Plant	Reg Distribution	369.2		(110,483,333)	348,111	37,659	(7,121,428)	(117,218,990)	(6,735,658)
451	7: Distribution Plant	Reg Distribution	370.0		7,117,462	(1,163,536)	38,803	1,519,135	7,511,864	394,403
452	7: Distribution Plant	Reg Distribution	370.1		(47,121,923)	64,658	216	(15,866,419)	(62,923,468)	(15,801,545)
453	7: Distribution Plant	Reg Distribution	371.0		(91,549,288)	1,237,899	95,669	(4,993,284)	(95,209,005)	(3,659,717)
454	7: Distribution Plant	Reg Distribution	373.0		4,070,403	4,346,062	(35,150)	(3,108,821)	5,272,494	1,202,091
455	7: Distribution Plant	Reg Distribution	373.2		203,483	-	-	(6,590)	196,893	(6,590)
456	**7: Distribution Plant Total**				**(1,471,506,393)**	**130,899,861**	**9,956,666**	**(262,482,493)**	**(1,593,132,359)**	**(121,625,966)**

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to recognize additions and retirements of electric Plant-In-Service and related changes to Accumulated Depreciation and Taxes through August 31, 2024.

Line No.	Function	Location	Plant Account	REG - Intangible Group Code	Adjusted Accum Reserve at 12/31/2022	Retirements	Cost of Removal	Depreciation Expense	Adjusted Accum Reserve at 8/31/2024	Accum Reserve Proforma Adjustment
					[A]	[B]	[C]	[D]	[E] = [A]+[B]+[C]+[D]	[F] = [E]-[A]
457	8: General Plant	Reg General	389.1		(137,900)	234,968	-	-	97,068	234,968
458	8: General Plant	Reg General	390.0		(31,777,104)	5,090,223	-	(9,834,636)	(36,521,516)	(4,744,412)
459	8: General Plant	Reg General	390.1		(3,107,346)	71,853	-	(803,544)	(3,839,037)	(731,691)
460	8: General Plant	Reg General	391.1		1,981,229	113,477	-	(305,415)	1,789,291	(191,938)
461	8: General Plant	Reg General	391.2		75,614,008	106,784	-	(12,935,885)	62,784,907	(12,829,101)
462	8: General Plant	Reg General	391.3		1,528,544	-	-	(475,298)	1,053,246	(475,298)
463	8: General Plant	Reg General	392.0		4,640,937	-	-	(79,593)	4,561,344	(79,593)
464	8: General Plant	Reg General	393.0		2,754,301	-	-	(14,419)	2,739,882	(14,419)
465	8: General Plant	Reg General	394.0		(2,959,485)	564,438	-	(2,496,730)	(4,891,777)	(1,932,292)
466	8: General Plant	Reg General	395.0		6,819,119	-	-	(99,075)	6,720,044	(99,075)
467	8: General Plant	Reg General	396.0		(1,122,043)	8,829	-	(142,938)	(1,256,152)	(134,109)
468	8: General Plant	Reg General	397.1		(2,237,350)	930,975	-	(5,699,653)	(7,006,027)	(4,768,677)
469	8: General Plant	Reg General	397.2		4,489,860	95,567	-	(3,163,720)	1,421,706	(3,068,154)
470	8: General Plant	Reg General	398.0		1,848,434	157,559	-	(295,514)	1,710,479	(137,955)
471	8: General Plant	Reg General	399.0		(1,339,503)	-	-	(13,507)	(1,353,011)	(13,507)
472	**8: General Plant Total**				**56,995,701**	**7,374,673**	**-**	**(36,359,927)**	**28,010,447**	**(28,985,254)**
473	Reserve Deficiency General	Reg General	391.1		(8,604)	-	-	1,482	(7,122)	1,482
474	Reserve Deficiency General	Reg General	391.2		(48,909)	-	-	8,424	(40,485)	8,424
475	Reserve Deficiency General	Reg General	391.3		9,418	-	-	(1,622)	7,796	(1,622)
476	Reserve Deficiency General	Reg General	392.0		2,948	-	-	(508)	2,440	(508)
477	Reserve Deficiency General	Reg General	393.0		(8,092)	-	-	1,394	(6,698)	1,394
478	Reserve Deficiency General	Reg General	394.0		(12,171)	-	-	2,096	(10,074)	2,096
479	Reserve Deficiency General	Reg General	395.0		(41,930)	-	-	7,222	(34,708)	7,222
480	Reserve Deficiency General	Reg General	396.0		1,016	-	-	(175)	841	(175)
481	Reserve Deficiency General	Reg General	397.1		(27,116)	-	-	4,670	(22,446)	4,670
482	Reserve Deficiency General	Reg General	397.2		(39,784)	-	-	6,852	(32,932)	6,852
483	Reserve Deficiency General	Reg General	398.0		(13,336)	-	-	2,297	(11,039)	2,297
484	Reserve Deficiency General	Reg General	399.0		-	-	-	-	-	-
485	**Reserve Deficiency General Total**				**(186,561)**	**-**	**-**	**32,133**	**(154,428)**	**32,133**
486	**Total**				**(9,305,590,555)**	**279,705,245**	**20,378,551**	**(1,246,093,054)**	**(10,251,599,814)**	**(946,009,258)**

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Calculation of Plant Transfers ADIT Adjustment.

Line No.	Description	282111: Liberalized Depreciation - Federal	282112: Liberalized Depreciation - State
1	ADIT Activity	(41,867,764)	(48,590,246)
2	Normalized ADIT Adjustment 8/31/2024	8,579,460	9,957,018
3	Allowed ADIT per Normalization Limit	(33,288,304)	(38,633,229)
4	River Bend Abeyed [1]	(24,359,530)	-
5	**ADIT Adjustment**	**(57,647,835)**	**(38,633,229)**

Notes:
[1] Reference AJ35.27

Entergy Louisiana, LLC
Cost of Service
AJ35 Plant Transfers Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment for Louisiana Retail Depreciation Rate Differences.

Line No.	Item	Book Amount	Book Rate	Depreciation Basis	La Retail Rate	La Retail Amount	Accumulated Total
1	2003 Depreciation	64,978,280	2.050%	3,169,011,425	1.473%	46,693,758	(18,284,523)
2	2004 Depreciation	64,675,172	2.039%	3,171,288,149	1.473%	46,727,304	(36,232,391)
3	2005 Depreciation	63,499,841	1.984%	3,200,196,872	1.473%	47,153,259	(52,578,973)
4	2006 Depreciation	63,658,808	1.984%	3,208,208,289	1.473%	47,271,303	(68,966,477)
5	2007 Depreciation	63,844,420	1.984%	3,217,562,578	1.473%	47,409,134	(85,401,763)
6	2008 Depreciation	64,087,779	1.971%	3,250,766,341	1.473%	47,898,374	(101,591,167)
7	2009 Depreciation	48,521,732	1.473%	3,293,072,356	1.473%	48,521,732	(101,591,167)
8						ADIT Rate	23.978%
9						ADIT	(24,359,530)
10	**Proforma Adjustment:**					DR	CR
11	End of Period Louisiana Retail River Bend Production Reserve [(1)]					101,591,167	
12	Louisiana Retail Deferred Federal Income Taxes						(24,359,530)

Notes:
[(1)] Adjustment to reflect the recognition of the LPSC retail depreciation rate attr butable to River Bend.

AJ36 - O&M Payroll

Entergy Louisiana, LLC
Cost of Service
AJ36 O&M Payroll Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to O&M Payroll, Benefits & Taxes.

Line No.	Line Item	Account and Description	Amount [1]
1	OMP500: 500 OPERATION SUPVSN & ENGINEERING	500000: Oper Supervision & Engineerin	232,623
2	OMP502: 502 STEAM EXPENSES	502000: Steam Expenses	107,906
3	OMP505: 505 ELECTRIC EXPENSES	505000: Electric Expenses	116,040
4	OMP506: 506 MISC STEAM POWER EXPENSES	506000: Misc Steam Power Expenses	230,469
5	OMP510: 510 MAINT SUPVSN & ENGINEERING	510000: Maintenance Supr & Engineerin	83,883
6	OMP511: 511 MAINT OF STRUCTURES	511000: Maintenance Of Structures	12,708
7	OMP512: 512 MAINT OF BO LER PLANT	512000: Maintenance Of Boiler Plant	43,084
8	OMP513: 513 MAINT OF ELECTRIC PLANT	513000: Maintenance Of Electric Plant	21,257
9	OMP514: 514 MAINT OF MISC STEAM PLANT	514000: Maintenance Of Misc Steam Plt	13,432
10	OMP517: 517 OPERATION SUPVSN & ENGINEERING	517000: Operation, Supervision & Engr	646,545
11	OMP519: 519 COOLANTS & WATER	519000: Coolants And Water	87,560
12	OMP520: 520 STEAM EXPENSES	520000: Steam Expenses	827,016
13	OMP524: 524 MISC NUCLEAR POWER EXPENSES	524000: Misc. Nuclear Power Expenses	528,622
14	OMP528: 528 MAINT SUPVSN & ENGINEERING	528000: Maint Supervision & Engr	449,957
15	OMP529: 529 MAINT OF STRUCTURES	529000: Maintenance Of Structures	10,991
16	OMP530: 530 MAINT OF REACTOR PLANT EQUIP	530000: Maint Of Reactor Plant Equip	85,557
17	OMP531: 531 MAINT OF ELECTRIC PLANT	531000: Maintenance Of Electric Plant	31,251
18	OMP532: 532 MAINT OF MISC NUCLEAR PLANT	532000: Maint Of Misc Nuclear Plant	596,755
19	OMP546: 546 OPERATION SUPVSN & ENGINEERING	546000: Operation Superv & Engineerin	153,841
20	OMP548: 548 PROCESS CONTROL COSTS	548000: Generation Expenses	194,670
21	OMP549: 549 MISC OTH POWER GENERATING EXP	549000: Misc Oth Pwr Generation Exps	254,992
22	OMP551: 551 MAINT SUPVSN & ENGINEERING	551000: Maint Supv & Engineering	33,095
23	OMP552: 552 OTH PWR MAINT-MAINT OF STRUCTURES	552000: Maintenance Of Structures	3,155
24	OMP553: 553 MAINT - GENERATION & ELEC EQUIP	553000: Maint-Gener & Elec Equipment	146,317
25	OMP554: 554 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT	554000: Maint-Misc Other Pwr Gen Plt	12,071
26	OMP556: 556 LOAD DISPATCHING	556000: System Control & Load Disp.	80,938
27	OMP557O: 557 OTHER	557000: Other Expenses	1,714
28	OMT560: 560 OPER SUPVSN & ENGINEERING	560000: Oper Super & Engineering	131,744
29	OMT561: 561 LOAD DISPATCHING	561200: Load Dispatch- transm system	231,854
30	OMT561: 561 LOAD DISPATCHING	561300: Load disptch-transm serv & sch	5,724
31	OMT561: 561 LOAD DISPATCHING	561500: Syst plan & standards devlpmnt	48,135
32	OMT562: 562 STATION EXPENSE	562000: Station Expenses	15,195
33	OMT563: 563 OVERHEAD LINE EXPENSE	563000: Overhead Line Expenses	5,540
34	OMT566: 566 MISC TRANSMISSION EXPENSE	566000: Misc. Transmission Expenses	54,238
35	OMT568: 568 MAINT SUPVSN & ENG	568000: Maint. Supervision & Engineer	176,434
36	OMT569: 569 MAINT OF STRUCTURES	569000: Maintenance Of Structures	1,318
37	OMT570: 570 MAINT OF STATION EQUIP	570000: Maint. Of Station Equipment	57,067
38	OMT571: 571 MAINT OF OVERHEAD L NES	571000: Maint Of Overhead Lines	854
39	OMT573: 573 MAINT OF MISC TRANS PLT	573000: Maint Misc Transmission Plant	90
40	OMD580: 580 OPER SUPVSN & ENG NEERING	580000: Operation Supervision&Enginee	382,738
41	OMD581: 581 LOAD DISPATCHING	581000: Load Dispatching	131,977
42	OMD582: 582 STATION EXPENSES	582000: Station Expenses	17,918
43	OMD583: 583 OVERHEAD L NE EXP	583000: Overhead Line Expenses	19,757
44	OMD584: 584 UNDERGROUND LINE EXP	584000: Underground Line Exps	26,027
45	OMD585: 585 STREET LIGHT AND SIGNAL SYSTEMS	585000: Street Light & Signal System	3,277
46	OMD586: 586 METER EXPENSES	586000: Meter Expenses	40,313
47	OMD587: 587 CUST INSTALLATIONS EXP	587000: Customer Installation Expense	44,472
48	OMD588: 588 MISC DISTRIBUTION EXP	588000: Misc Distribution Expense	106,320
49	OMD590: 590 MA NT SUPVSN & ENGINEERING	590000: Maint. Supervision & Engineer	86,582
50	OMD592: 592 MA NTENANCE OF STATION EQU PMENT	592000: Maint. Of Station Equipment	103,186
51	OMD593: 593 MA NT OF OVERHEAD LINES	593000: Maintenance Of Overhead Lines	264,800
52	OMD594: 594 MA NT OF UNDERGROUND LINES	594000: Maint Underground Lines	35,677
53	OMD595: 595 MA NTENANCE OF LINE TRANSFORMERS	595000: Maint. Of Line Transformers	2,596
54	OMD596R: 596 MNT OF ST LIGHT & SIGNAL SYS -RDWY	596000: Maint. St. Lght. & Sig. Syst.	20,165
55	OMD597: 597 MA NTENANCE OF METERS	597000: Maintenance Of Meters	4,904
56	OMD598: 598 MA NT OF MISC DISTRIBUTION PLT	598000: Maint. Misc. Distribution Plt	19,558
57	OMCA901: 901 SUPERVISION	901000: Supervision	18,634
58	OMCA902: 902 METER READ NG EXPENSE	902000: Meter Reading Expenses	38,400
59	OMCA903: 903 CUSTOMER RECORDS & COLLECTION EXP	903001: Customer Records	167,383
60	OMCA903: 903 CUSTOMER RECORDS & COLLECTION EXP	903002: Collection Expense	125,336
61	OMCA905: 905 MISC CUST ACCOUNTS EXP	905000: Misc Customer Accounts Exp	2,405
62	OMCS907: 907 SUPERVISION	907000: Supervision	26,337

Amounts may not add or tie to other schedules due to rounding.

Entergy Louisiana, LLC
Cost of Service
AJ36 O&M Payroll Adjustment
Electric
For the Test Year Ended December 31, 2022

Adjustment to O&M Payroll, Benefits & Taxes.

Line No.	Line Item	Account and Description	Amount [1]
63	OMCS908: 908 CUSTOMER ASSISTANCE EXP	908000: Customer Assistance Expenses	19,914
64	OMCS909: 909 INFORM & NSTR ADVTSNG EXP	909000: Information & Instruct Adv Ex	13,018
65	OMCS910: 910 MISC CUST SVC & INFORM EXP	910000: Misc Cust Ser &Information Ex	94,302
66	OMS911: 911 SUPERVISION	911000: Supervision	246
67	OMS912: 912 DEMONSTRATION & SELLING EXP	912000: Demon. & Selling Exp.	70,692
68	OMS916: 916 MISC SALES EXP	916000: Miscellaneous Sales Expenses	1,688
69	OMAG920: 920 SALARIES	920000: Adm & General Salaries	3,408,712
70	OMAG923: 923 OUTS DE SERVICES	923000: Outside Services Employed	212
71	OMAG924: 924 PROPERTY INSURANCE	924000: Property Insurance Expense	21,992
72	OMAG925: 925 NJUR ES & DAMAGES	925000: Injuries & Damages Expense	29,558
73	OMAG926: 926 PENSIONS & BENEFITS	926000: Employee Pension & Benefits	(346,846)
74	OMAG928GL: 928 REGULATORY COMMISSION EXP - GENERAL LABOR	928000: Regulatory Commission Expense	89,763
75	OMAG9301CS: 930.1 GENERAL ADVTSNG EXP	930100: General Advertising Expenses	126
76	OMAG9302: 930 2 MISC GENERAL EXPENSES	930200: Miscellaneous General Expense	(20,107)
77	OMAG935: 935 MNTNCE OF GENERAL PLT	935000: Maintenance Of General Plant	41,892
78		**Subtotal OMTOA OPERATION & MAINTENANCE EXPENSE**	**10,848,567**
79	TOFE: 408.110 EMPLOYMENT TAXES	408110: Employment Taxes	966,639
80		**Subtotal TOTOA TAXES OTHER THAN INCOME**	**966,639**
81		**Total**	**11,815,206**

[1] Reference AJ36.3-.4

Entergy Louisiana, LLC
Cost of Service
AJ36 Adjustment to Direct Payroll
Payroll Summary
Electric
For the Test Year Ended December 31, 2022

Adjustment to O&M Payroll, Benefits & Taxes.

Account	Direct [1]	Non-Nuclear Affiliate [2]	Nuclear Affiliate [3]	Amount
408110	203,333	462,114	301,192	966,639
500000	81,485	151,137	-	232,623
502000	106,988	918	-	107,906
505000	115,121	918	-	116,040
506000	46,211	184,258	-	230,469
510000	61,625	22,258	-	83,883
511000	12,708	-	-	12,708
512000	42,385	699	-	43,084
513000	20,645	613	-	21,257
514000	13,432	-	-	13,432
517000	-	-	646,544	646,544
519000	-	-	87,561	87,561
520000	-	-	827,015	827,015
524000	-	-	528,622	528,622
528000	-	-	449,956	449,956
529000	-	-	10,991	10,991
530000	-	-	85,557	85,557
531000	-	-	31,252	31,252
532000	-	-	596,755	596,755
546000	103,353	50,488	-	153,841
548000	106,626	88,044	-	194,670
549000	184,952	70,041	-	254,992
551000	16,551	16,543	-	33,095
552000	3,142	12	-	3,155
553000	129,481	16,835	-	146,317
554000	11,942	128	-	12,071
556000	-	80,938	-	80,938
557000	-	1,714	-	1,714
560000	31,586	100,159	-	131,744
561200	195	231,659	-	231,854
561300	-	5,724	-	5,724
561500	-	48,135	-	48,135
562000	15,169	26	-	15,195
563000	38	5,502	-	5,540
566000	1,129	53,109	-	54,238
568000	75,781	100,653	-	176,434
569000	-	1,318	-	1,318
570000	56,399	668	-	57,067
571000	752	101	-	854
573000	-	90	-	90
580000	194,987	187,751	-	382,738
581000	1,621	130,356	-	131,977

Amounts may not add or tie to other schedules due to rounding.

Entergy Louisiana, LLC
Cost of Service
AJ36 Adjustment to Direct Payroll
Payroll Summary
Electric
For the Test Year Ended December 31, 2022

Adjustment to O&M Payroll, Benefits & Taxes.

Account	Direct [1]	Non-Nuclear Affiliate [2]	Nuclear Affiliate [3]	Amount
582000	17,878	40	-	17,918
583000	19,491	267	-	19,757
584000	15,572	10,455	-	26,027
585000	3,254	23	-	3,277
586000	37,456	2,857	-	40,313
587000	43,479	993	-	44,472
588000	22,106	84,214	-	106,320
590000	75,960	10,622	-	86,582
592000	85,296	17,890	-	103,186
593000	229,148	35,652	-	264,800
594000	35,536	141	-	35,677
595000	2,596	-	-	2,596
596000	19,470	695	-	20,165
597000	4,703	202	-	4,904
598000	15,883	3,674	-	19,558
901000	6,591	12,042	-	18,634
902000	33,548	4,852	-	38,400
903001	39,240	128,143	-	167,383
903002	4,596	120,740	-	125,336
905000	-	2,405	-	2,405
907000	5,069	21,268	-	26,337
908000	11,107	8,807	-	19,914
909000	-	13,018	-	13,018
910000	82,351	11,951	-	94,302
911000	-	246	-	246
912000	70,692	-	-	70,692
916000	-	1,688	-	1,688
920000	104,284	3,078,378	226,050	3,408,712
923000	-	212	-	212
924000	-	21,428	564	21,993
925000	-	29,020	537	29,558
926000	(159,680)	176,802	(363,968)	(346,845)
928000	18,588	70,956	219	89,763
930100	-	122	4	126
930200	(21,662)	1,512	43	(20,107)
935000	21,509	17,948	2,436	41,892
Total	**2,481,699**	**5,902,173**	**3,431,332**	**11,815,204**

[1] Reference AJ36.6
[2] Reference AJ36.11
[3] Reference AJ36.16

Amounts may not add or tie to other schedules due to rounding.

Entergy Louisiana, LLC
Cost of Service
AJ36 Adjustment to Direct Payroll
ELA Direct Payroll Adjustment
For the Test Year Ended December 31, 2022

Description	Wage Increase [1]	Payroll (Decrease) Increase [1]	Total [1]
Other O&M Expense	4,163,146	(1,725,100)	2,438,046
Benefits Expense	203,994	(363,674)	(159,680)
Total O&M	4,367,140	(2,088,774)	2,278,366
Payroll Taxes			
FICA	318,481	(131,970)	186,511
FUTA	24,979	(10,351)	14,628
SUTA	3,747	(1,553)	2,194
Total Payroll Taxes	347,206	(143,873)	203,333
Total Adjustment	4,714,347	(2,232,647)	2,481,699

[1] Reference AJ36.7-AJ36.8

Entergy Louisiana, LLC
Cost of Service
AJ36 Adjustment to Direct Payroll
ELA Direct Payroll Adjustment
For the Test Year Ended December 31, 2022

Account	Payroll	Percent	Wage Increase [1]	Payroll (Decrease) Increase [2]	Total
POWER PRODUCTION					
500000	2,842,938	3.34%	139,142.40	(57,657)	81,485
502000	3,732,704	4.39%	182,690	(75,702)	106,988
505000	4,016,467	4.72%	196,579	(81,457)	115,121
506000	1,612,264	1.90%	78,909	(32,698)	46,211
510000	2,150,021	2.53%	105,229	(43,604)	61,625
511000	443,354	0.52%	21,699	(8,992)	12,708
512000	1,478,766	1.74%	72,376	(29,991)	42,385
513000	720,266	0.85%	35,252	(14,608)	20,645
514000	468,637	0.55%	22,937	(9,504)	13,432
546000	3,605,890	4.24%	176,484	(73,130)	103,353
548000	3,720,076	4.37%	182,072	(75,446)	106,626
549000	6,452,765	7.59%	315,819	(130,867)	184,952
551000	577,454	0.68%	28,262	(11,711)	16,551
552000	109,627	0.13%	5,365	(2,223)	3,142
553000	4,517,457	5.31%	221,099	(91,618)	129,481
554000	416,653	0.49%	20,392	(8,450)	11,942
TOTAL POWER PRODUCTION	**36,865,340**	**43.34%**	**1,804,306**	**(747,658)**	**1,056,648**
ELECTRIC TRANSMISSION					
560000	1,101,992	1.30%	53,935	(22,349)	31,586
561200	6,812	0.01%	333	(138)	195
562000	529,231	0.62%	25,902	(10,733)	15,169
563000	1,314	0.00%	64	(27)	38
566000	39,403	0.05%	1,929	(799)	1,129
568000	2,643,915	3.11%	129,402	(53,621)	75,781
570000	1,967,707	2.31%	96,306	(39,907)	56,399
571000	26,242	0.03%	1,284	(532)	752
573000	-	0.00%	-	-	-
TOTAL ELECTRIC TRANSMISSION	**6,316,615**	**7.43%**	**309,155**	**(128,106)**	**181,049**
580000	6,802,887	8.00%	332,955	(137,968)	194,987
581000	56,540	0.07%	2,767	(1,147)	1,621
582000	623,755	0.73%	30,529	(12,650)	17,878
583000	680,003	0.80%	33,281	(13,791)	19,491
584000	543,308	0.64%	26,591	(11,019)	15,572
585000	113,532	0.13%	5,557	(2,303)	3,254
586000	1,306,799	1.54%	63,959	(26,503)	37,456
587000	1,516,938	1.78%	74,244	(30,765)	43,479
588000	771,259	0.91%	37,748	(15,642)	22,106
590000	2,650,167	3.12%	129,708	(53,747)	75,960
592000	2,975,876	3.50%	145,649	(60,353)	85,296
593000	7,994,731	9.40%	391,287	(162,139)	229,148
594000	1,239,814	1.46%	60,680	(25,144)	35,536
595000	90,583	0.11%	4,433	(1,837)	2,596
596000	679,292	0.80%	33,247	(13,777)	19,470
596100	-	0.00%	-	-	-
597000	164,067	0.19%	8,030	(3,327)	4,703
598000	554,154	0.65%	27,122	(11,239)	15,883
TOTAL ELETRIC DISTRIBUTION	**28,763,704**	**33.82%**	**1,407,787**	**(583,350)**	**824,436**
CUSTOMER ACCOUNTS					
901000	229,954	0.27%	11,255	(4,664)	6,591
902000	1,170,455	1.38%	57,286	(23,738)	33,548
903001	1,369,037	1.61%	67,005	(27,765)	39,240
903002	160,366	0.19%	7,849	(3,252)	4,596
905000	-	0.00%	-	-	-
TOTAL CUSTOMER ACCOUNTS	**2,929,813**	**3.44%**	**143,394**	**(59,419)**	**83,975**

Amounts may not add or tie to other schedules due to rounding.

Entergy Louisiana, LLC
Cost of Service
AJ36 Adjustment to Direct Payroll
ELA Direct Payroll Adjustment
For the Test Year Ended December 31, 2022

Account	Payroll	Percent	Wage Increase [1]	Payroll (Decrease) Increase [2]	Total
907000	176,849	0.21%	8,656	(3,587)	5,069
908000	387,511	0.46%	18,966	(7,859)	11,107
910000	2,873,147	3.38%	140,621	(58,270)	82,351
TOTAL CUSTOMER SERVICE	**3,437,507**	**4.04%**	**168,242**	**(69,715)**	**98,527**
SALES					
912000	2,466,364	2.90%	120,712	(50,020)	70,692
TOTAL SALES	**2,466,364**	**2.90%**	**120,712**	**(50,020)**	**70,692**
A&G					
920000	3,638,341	4.28%	178,072	(73,788)	104,284
928000	648,512	0.76%	31,740	(13,152)	18,588
930200	(755,778)	-0.89%	(36,990)	15,328	(21,662)
935000	750,413	0.88%	36,728	(15,219)	21,509
TOTAL A&G	**4,281,487**	**5.03%**	**209,550**	**(86,832)**	**122,718**
TOTAL O&M	85,060,831	100.00%	4,163,146	(1,725,100)	2,438,046
408110			347,206	(143,873)	203,333
926000			203,994	(363,674)	(159,680)
GRAND TOTAL	85,060,831	100.00%	4,714,347	(2,232,647)	2,481,699

[1] Reference AJ36.9
[2] Reference AJ36.10

Entergy Louisiana, LLC
Cost of Service
AJ36 Adjustment to Direct Payroll
ELA Direct Wage Increases
For the Test Year Ended December 31, 2022

Wage Increases		
O&M Payroll		85,060,831
O&M Payroll (Decrease) Increase		(1,725,100)
Adjusted O&M Payroll		83,335,730
Bargaining Unit Payroll	21.65%	18,038,370
Test Year Wage Increase (2022)	1.48%	266,968
Post Test Year Wage Increase (2023)	2.26%	407,667
Post Test Year Wage Increase (2024)	2.00%	360,767
Total Bargaining Unit Payroll		19,073,773
Non-bargaining Unit Payroll	78.35%	65,297,360
Test Year Wage Increase (2022)	0.62%	404,844
Post Test Year Wage Increase (2023)	2.50%	1,632,434
Post Test Year Wage Increase (2024)	[redacted]	[redacted]
Total Non-bargaining Unit Payroll		[redacted]
Total Payroll		87,498,876
O&M Wage Increases		4,163,146

Other Payroll-related Expenses		
Savings Plan	4.90%	203,994
FICA	7.65%	318,481
FUTA	0.60%	24,979
SUTA	0.09%	3,747
Total Other Payroll-related Expenses		551,201
Total Increase (Decrease)		4,714,347

Amounts may not add or tie to other schedules due to rounding.

Entergy Louisiana, LLC
Cost of Service
AJ36 Adjustment to Direct Payroll
ELA Direct (Decrease) Increase in Employees
For the Test Year Ended December 31, 2022

Payroll (Decrease) Increase

Month	Employees	Change in Employees	Months Employed	Effective Number of Employees
Dec-21	1,584			
Jan-22	1,577	(7)	1	0
Feb-22	1,572	(5)	2	(1)
Mar-22	1,574	2	3	0
Apr-22	1,560	(14)	4	(4)
May-22	1,580	20	5	8
Jun-22	1,582	2	6	1
Jul-22	1,575	(7)	7	(4)
Aug-22	1,572	(3)	8	(2)
Sep-22	1,572	0	9	0
Oct-22	1,569	(3)	10	(2)
Nov-22	1,557	(12)	11	(11)
Dec-22	1,530	(27)	12	(26)

Effective (Decrease) Increase in Employees	(41.00)
Annual Salary	91,155
Payroll (Decrease) Increase	(3,737,355)
Electric % of O&M	46.16%
Total ELA Electric O&M Decrease (Increase)	(1,725,100)

Other Payroll-related Expenses

Benefits	21.08%	(363,674)
FICA	7.65%	(131,970)
FUTA	0.60%	(10,351)
SUTA	0.09%	(1,553)
Total Payroll-related Expenses (Decrease) Increase		(507,547)
Total Labor (Decrease) Increase		(2,232,647)

Amounts may not add or tie to other schedules due to rounding.

Entergy Louisiana, LLC
Cost of Service
AJ36 Adjustment to Non-Nuclear Affiliate Payroll
Non-Nuclear Affiliate Payroll Adjustment
For the Test Year Ended December 31, 2022

Description	Wage Increase [1]	Payroll (Decrease) Increase [1]	Total [1]
Other O&M Expense	5,719,487	(456,230)	5,263,257
Benefits Expense	280,255	(103,453)	176,802
Total O&M	5,999,742	(559,682)	5,440,059
Payroll Taxes			
FICA	437,541	(34,902)	402,639
FUTA	34,317	(2,737)	31,580
SUTA	30,313	(2,418)	27,895
Total Payroll Taxes	502,171	(40,057)	462,114
Total Adjustment	6,501,913	(599,739)	5,902,173

[1] Reference AJ36.12-AJ36.13

Entergy Louisiana, LLC
Cost of Service
AJ36 Adjustment to Direct Non-Nuclear Affiliate Payroll
Non-Nuclear Affiliate Payroll Adjustment By Account
For the Test Year Ended December 31, 2022

Account	Payroll	Percent	Wage Increase [1]	Payroll (Decrease) Increase [2]	Total
POWER PRODUCTION					
500000	3,441,871	2.87%	164,238	(13,101)	151,137
502000	20,911	0.02%	998	(80)	918
505000	20,911	0.02%	998	(80)	918
506000	4,196,139	3.50%	200,230	(15,972)	184,258
510000	506,882	0.42%	24,187	(1,929)	22,258
512000	15,923	0.01%	760	(61)	699
513000	13,958	0.01%	666	(53)	613
546000	1,149,764	0.96%	54,864	(4,376)	50,488
548000	2,005,029	1.67%	95,675	(7,632)	88,044
549000	1,595,046	1.33%	76,112	(6,071)	70,041
551000	376,744	0.31%	17,977	(1,434)	16,543
552000	284	0.00%	14	(1)	12
553000	383,397	0.32%	18,295	(1,459)	16,835
554000	2,921	0.00%	139	(11)	128
556000	1,843,211	1.54%	87,954	(7,016)	80,938
557000	39,042	0.03%	1,863	(149)	1,714
TOTAL POWER PRODUCTION	**15,612,032**	**13.03%**	**744,970**	**(59,424)**	**685,545**
ELECTRIC TRANSMISSION					
560000	2,280,928	1.90%	108,841	(8,682)	100,159
561200	5,275,611	4.40%	251,740	(20,081)	231,659
561300	130,365	0.11%	6,221	(496)	5,724
561500	1,096,183	0.91%	52,307	(4,172)	48,135
562000	585	0.00%	28	(2)	26
563000	125,295	0.10%	5,979	(477)	5,502
566000	1,209,453	1.01%	57,712	(4,604)	53,109
568000	2,292,179	1.91%	109,377	(8,725)	100,653
569000	30,005	0.03%	1,432	(114)	1,318
570000	15,214	0.01%	726	(58)	668
571000	2,310	0.00%	110	(9)	101
573000	2,050	0.00%	98	(8)	90
TOTAL ELECTRIC TRANSMISSION	**12,460,178**	**10.40%**	**594,571**	**(47,427)**	**547,143**
ELECTRIC DISTRIBUTION					
580000	4,275,682	3.57%	204,026	(16,275)	187,751
581000	2,968,621	2.48%	141,656	(11,300)	130,356
582000	903	0.00%	43	(3)	40
583000	6,073	0.01%	290	(23)	267
584000	238,092	0.20%	11,361	(906)	10,455
585000	525	0.00%	25	(2)	23
586000	65,056	0.05%	3,104	(248)	2,857
587000	22,609	0.02%	1,079	(86)	993
588000	1,917,818	1.60%	91,514	(7,300)	84,214
590000	241,885	0.20%	11,542	(921)	10,622
592000	407,411	0.34%	19,441	(1,551)	17,890
593000	811,913	0.68%	38,743	(3,090)	35,652
594000	3,221	0.00%	154	(12)	141
596000	15,826	0.01%	755	(60)	695
597000	4,594	0.00%	219	(17)	202
598000	83,675	0.07%	3,993	(318)	3,674
TOTAL ELECTRIC DISTRIBUTION	**11,063,904**	**9.23%**	**527,944**	**(42,113)**	**485,831**
901000	274,246	0.23%	13,086	(1,044)	12,042
902000	110,496	0.09%	5,273	(421)	4,852
903001	2,918,226	2.43%	139,251	(11,108)	128,143
903002	2,749,629	2.29%	131,206	(10,466)	120,740
905000	54,764	0.05%	2,613	(208)	2,405
TOTAL CUSTOMER ACCOUNTS	**6,107,361**	**5.10%**	**291,429**	**(23,247)**	**268,183**

Amounts may not add or tie to other schedules due to rounding.

Entergy Louisiana, LLC
Cost of Service
AJ36 Adjustment to Direct Non-Nuclear Affiliate Payroll
Non-Nuclear Affiliate Payroll Adjustment By Account
For the Test Year Ended December 31, 2022

Account	Payroll	Percent	Wage Increase [1]	Payroll (Decrease) Increase [2]	Total
CUSTOMER SERVICE					
907000	484,348	0.40%	23,112	(1,844)	21,268
908000	200,572	0.17%	9,571	(763)	8,807
909000	296,462	0.25%	14,146	(1,128)	13,018
910000	272,153	0.23%	12,987	(1,036)	11,951
TOTAL CUSTOMER SERVICE	**1,253,535**	**1.05%**	**59,816**	**(4,771)**	**55,044**
SALES					
911000	5,605	0.00%	267	(21)	246
916000	38,435	0.03%	1,834	(146)	1,688
TOTAL SALES	**44,040**	**0.04%**	**2,101**	**(168)**	**1,934**
A&G					
920000	70,104,372	58.49%	3,345,218	(266,840)	3,078,378
921000	-	0.00%	-	-	-
923000	4,825	0.00%	230	(18)	212
924000	487,991	0.41%	23,286	(1,857)	21,428
925000	660,887	0.55%	31,536	(2,516)	29,020
928000	1,615,901	1.35%	77,107	(6,151)	70,956
930100	2,779	0.00%	133	(11)	122
930200	34,433	0.03%	1,643	(131)	1,512
935000	408,729	0.34%	19,504	(1,556)	17,948
TOTAL A&G	**73,319,918**	**61.17%**	**3,498,656**	**(279,079)**	**3,219,577**
TOTAL O&M	119,860,968	100.00%	5,719,487	(456,230)	5,263,257
408110			502,171	(40,057)	462,114
926000			280,255	(103,453)	176,802
GRAND TOTAL	119,860,968	100.00%	6,501,913	(599,739)	5,902,173

[1] Reference AJ36.14
[2] Reference AJ36.15

Entergy Louisiana, LLC
Cost of Service
AJ36 Adjustment to Non-Nuclear Affiliate Payroll
Non-Nuclear Affiliate Wage Increases
For the Test Year Ended December 31, 2022

Wage Increases		
O&M Payroll		119,860,968
O&M Payroll (Decrease) Increase		(456,230)
Adjusted O&M Payroll		119,404,738
Bargaining Unit Payroll	0.00%	0
Test Year Wage Increase (2022)	0.00%	0
Post Test Year Wage Increase (2023)	0.00%	0
Post Test Year Wage Increase (2024)	0.00%	0
Total Bargaining Unit Payroll		0
Non-bargaining Unit Payroll	100.00%	119,404,738
Test Year Wage Increase (2022)	0.62%	740,309
Post Test Year Wage Increase (2023)	2.50%	2,985,118
Post Test Year Wage Increase (2024)	[redacted]	[redacted]
Total Non-bargaining Unit Payroll		[redacted]
Total Payroll		125,124,225
O&M Wage Increases		5,719,487

Other Payroll-related Expenses		
Savings Plan	4.90%	280,255
FICA	7.65%	437,541
FUTA	0.60%	34,317
SUTA	0.53%	30,313
Total Other Payroll-related Expenses		782,426
Total Increase		6,501,913

Entergy Louisiana, LLC
Cost of Service
AJ36 Adjustment to Non-Nuclear Affiliate Payroll
Non-Nuclear Affiliate (Decrease) Increase in Employees
For the Test Year Ended December 31, 2022

Payroll (Decrease) Increase				
Month	Employees	Change in Employees	Months Employed	Effective Number of Employees
Dec-21	3,791			
Jan-22	3,820	29	1	1
Feb-22	3,822	2	2	0
Mar-22	3,808	(14)	3	(3)
Apr-22	3,810	2	4	1
May-22	3,866	56	5	21
Jun-22	3,907	41	6	19
Jul-22	3,902	(5)	7	(3)
Aug-22	3,898	(4)	8	(3)
Sep-22	3,905	7	9	5
Oct-22	3,938	33	10	26
Nov-22	3,940	2	11	2
Dec-22	3,856	(84)	12	(81)
Effective (Decrease) Increase in Employees				(15)
Annual Salary				123,047
Payroll (Decrease) Increase				(1,845,705)
Percentage to ELA				39.82%
Total to ELA				(734,960)
O&M %				62.08%
Total O&M (Decrease) Increase				(456,230)

Other Payroll-related Expenses		
Benefits	22.68%	(103,453)
FICA	7.65%	(34,902)
FUTA	0.60%	(2,737)
SUTA	0.53%	(2,418)
Total Payroll-related Expenses (Decrease) Increase		(143,510)
Total Labor (Decrease) Increase		(599,739)

Amounts may not add or tie to other schedules due to rounding.

Entergy Louisiana, LLC
Cost of Service
AJ36 Adjustment to Nuclear Affiliate Payroll
Nuclear Affiliate Payroll Adjustment
For the Test Year Ended December 31, 2022

Description	Wage Increase [1]	Payroll (Decrease) Increase [1]	Total [1]
Other O&M Expense	10,494,004	(4,507,514)	5,986,491
Benefits Expense	514,206	(1,137,796)	(623,590)
Total O&M	11,008,211	(5,645,310)	5,362,901
Payroll Taxes			
FICA	802,791	(344,825)	457,967
FUTA	62,964	(27,045)	35,919
SUTA	38,828	(16,678)	22,150
Total Payroll Taxes	904,583	(388,548)	516,035
Total Adjustment	11,912,794	(6,033,857)	5,878,937
70% Regulated			2,015,623
Less DAP @	21.4317%		431,982
Total Adjustment			3,431,332

[1] Reference AJ36.17

Entergy Louisiana, LLC
Cost of Service
AJ36 Adjustment to Nuclear Affiliate Payroll
Nuclear Affiliate Payroll Adjustment By Account
For the Test Year Ended December 31, 2022

Account	Total Payroll	Percent	Wage Increase [1]	Payroll (Decrease) Increase [2]	Unadjusted Total	RBS % of Total	RBS Unadjusted Total	70% Regulated	Less DAP 21.4317%	RBS Total	Payroll Excluding RBS % of Total	Payroll Excluding RBS Total	Combined Total	P2R Direct Inputs
POWER PRODUCTION														
517000	37,749,676	17.50%	1,836,624	(788,889)	1,047,735	45%	471,976	330,383	70,807	70,786	55%	575,758	646,544	(401,190)
519000	5,408,881	2 51%	263,157	(113,034)	150,122	49%	73,600	51,520	11,042	11,038	51%	76,522	87,561	(62,562)
520000	50,720,188	23.52%	2,467,674	(1,059,946)	1,407,728	49%	683,174	478,222	102,491	102,461	51%	724,554	827,015	(580,713)
524000	33,953,951	15.74%	1,651,951	(709,566)	942,385	52%	486,768	340,737	73,026	73,005	48%	455,617	528,622	(413,763)
528000	26,882,336	12.46%	1,307,898	(561,785)	746,114	47%	348,411	243,888	52,269	52,254	53%	397,702	449,956	(296,157)
529000	413,688	0.19%	20,127	(8,645)	11,482	5%	577	404	87	87	95%	10,905	10,991	(491)
530000	3,478,293	1.61%	169,228	(72,689)	96,539	13%	12,920	9,044	1,938	1,938	87%	83,619	85,557	(10,982)
531000	2,553,017	1.18%	124,211	(53,353)	70,858	66%	46,595	32,616	6,990	6,988	34%	24,264	31,252	(39,607)
532000	41,172,853	19.09%	2,003,171	(860,426)	1,142,744	56%	642,323	449,626	96,363	96,334	44%	500,421	596,755	(545,989)
TOTAL POWER PRODUCTION	**202,332,883**	**93.81%**	**9,844,042**	**(4,228,334)**	**5,615,708**		**2,766,345**	**1,936,442**	415,012	**414,891**		**2,849,363**	**3,264,254**	
920000	13,126,081 89	6.09%	638,619.35	(274,307.63)	364,312	45%	162,656	113,859	24,402	24,395	55%	201,655	226,050	(138,261)
924000	37,320.46	0.02%	1,815.74	(779.92)	1,036	54%	555	388	83	83	46%	481	564	(472)
925000	33,666.47	0.02%	1,637.96	(703.56)	934	50%	467	327	70	70	50%	467	537	(397)
928000	13,545.65	0.01%	659.03	(283.08)	376	49%	185	129	28	28	51%	191	219	(157)
930100	259 82	0.00%	12.64	(5.43)	7	50%	4	3	1	1	50%	4	4	(3)
930200	1,551 99	0.00%	75.51	(32.43)	43	0%	-	-	-	-	100%	43	43	-
935000	146,809.04	0.07%	7,142.66	(3,068.00)	4,075	47%	1,928	1,350	289	289	53%	2,146	2,436	(1,639)
TOTAL A&G	**13,359,235**	**6.19%**	**649,963**	**(279,180)**	**370,783**		**165,795**	**116,056**	**24,873**	**24,866**		**204,988**	**229,853**	
TOTAL O&M	215,692,118	100.00%	10,494,004	(4,507,514)	5,986,491		2,932,140	2,052,498	439,885	439,757		3,054,351	3,494,107	
408110			904,583	(388,548)	516,035	49%	252,750	176,925	37,918	37,907	51%	263,285	301,192	(214,843)
926000			514,206	(1,137,796)	(623,590)	49%	(305,430)	(213,801)	(45,821)	(45,808)	51%	(318,160)	(363,968)	259,622
GRAND TOTAL	215,692,118	100.00%	11,912,794	(6,033,857)	5,878,937		2,879,461	2,015,623	431,982	431,856		2,999,476	3,431,332	

[1] Reference AJ36.18
[2] Reference AJ36.19

Entergy Louisiana, LLC
Cost of Service
AJ36 Adjustment to Nuclear Affiliate Payroll
Nuclear Affiliate Wage Increases
For the Test Year Ended December 31, 2022

Wage Increases		
O&M Payroll		215,692,118
O&M Payroll (Decrease) Increase		(4,507,514)
Adjusted O&M Payroll		211,184,604
Bargaining Unit Payroll	9.38%	19,804,286
Test Year Wage Increase (2022)	1.17%	231,710
Post Test Year Wage Increase (2023)	3.42%	677,307
Post Test Year Wage Increase (2024)	2.11%	417,870
Total Bargaining Unit Payroll		21,131,173
Non-bargaining Unit Payroll	90.62%	191,380,319
Test Year Wage Increase (2022)	0.62%	1,186,558
Post Test Year Wage Increase (2023)	2.50%	4,784,508
Post Test Year Wage Increase (2024)	[redacted]	[redacted]
Total Non-bargaining Unit Payroll		[redacted]
Total Payroll		221,678,609
O&M Wage Increases		10,494,004

Other Payroll-related Expenses		
Savings Plan	4.90%	514,206
FICA	7.65%	802,791
FUTA	0.60%	62,964
SUTA	0.37%	38,828
Total Other Payroll-related Expenses		1,418,789
Total Increase		11,912,794

Amounts may not add or tie to other schedules due to rounding.

Entergy Louisiana, LLC
Cost of Service
AJ36 Adjustment to Nuclear Affiliate Payroll
Nuclear Affiliate (Decrease) Increase in Employees
For the Test Year Ended December 31, 2022

Payroll (Decrease) Increase

Month	Employees	Change in Employees	Months Employed	Effective Number of Employees
Dec-21	1,541			
Jan-22	1,530	(11)	1	0
Feb-22	1,544	14	2	2
Mar-22	1,538	(6)	3	(1)
Apr-22	1,517	(21)	4	(6)
May-22	1,534	17	5	6
Jun-22	1,577	43	6	20
Jul-22	1,563	(14)	7	(8)
Aug-22	1,539	(24)	8	(15)
Sep-22	1,531	(8)	9	(6)
Oct-22	1,531	0	10	0
Nov-22	1,508	(23)	11	(20)
Dec-22	1,480	(28)	12	(27)
Effective (Decrease) Increase in Employees				(55)
Annual Salary				104,637
Payroll (Decrease) Increase				(5,755,035)
O&M Percentage				78.32%
Total O&M (Decrease) Increase				(4,507,514)

Other Payroll-related Expenses

Benefits	25.24%	(1,137,796)
FICA	7.65%	(344,825)
FUTA	0.60%	(27,045)
SUTA	0.37%	(16,678)
Total Payroll-related Expenses (Decrease) Increase		(1,526,343)
Total Labor (Decrease) Increase		(6,033,857)

Amounts may not add or tie to other schedules due to rounding.

AJ37 - Annualized Depreciation Expense

Entergy Louisiana, LLC
Cost of Service
AJ37 Annualized Depreciation Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Annualize depreciation on electric Plant-In-Service adjusted 12/31/22 balance and 8/31/24 balance using the proposed depreciation rates from the Depreciation Study.

Line No.	Line Item	Account and Description	FN	Amount [1]
1	DXD3602: 360.2 LAND RIGHTS	4030AM: Deprecia ion Expense	D1	207,577
2	DXD361: 361 STRUCTURES & IMPROVEMENTS	4030AM: Deprecia ion Expense		356,719
3	DXD362: 362 STATION EQUIPMENT	4030AM: Deprecia ion Expense		2,834,482
4	DXD364: 364 POLES, TOWERS, & FIXTURES	4030AM: Deprecia ion Expense	D1	6,040,294
5	DXD364: 364 POLES, TOWERS, & FIXTURES	4030AM: Deprecia ion Expense	D2	849,548
6	DXD3652: 365.2 OVERHEAD CONDUCTORS & DEVICES	4030AM: Deprecia ion Expense	D1	17,979
7	DXD3653: 365.3 OVERHEAD CONDUCTORS & DEVICES	4030AM: Deprecia ion Expense	D1	1,257,224
8	DXD3653: 365.3 OVERHEAD CONDUCTORS & DEVICES	4030AM: Deprecia ion Expense	D2	229,384
9	DXD365: 365 OVERHEAD CONDUCTORS & DEVICES	4030AM: Deprecia ion Expense	D1	41,861,024
10	DXD365: 365 OVERHEAD CONDUCTORS & DEVICES	4030AM: Deprecia ion Expense	D2	4,852,276
11	DXD366: 366 UNDERGROUND CONDUIT	4030AM: Deprecia ion Expense	D1	719,456
12	DXD366: 366 UNDERGROUND CONDUIT	4030AM: Deprecia ion Expense	D2	1,056,146
13	DXD367: 367 UNDG CONDUCT & DEVICES	4030AM: Deprecia ion Expense	D1	1,519,381
14	DXD367: 367 UNDG CONDUCT & DEVICES	4030AM: Deprecia ion Expense	D2	244,639
15	DXD368: 368 LINE TRANSFORMERS	4030AM: Deprecia ion Expense		14,548,374
16	DXD3691: 369.1 OVERHEAD SERVICES	4030AM: Deprecia ion Expense	DV	(18,770,998)
17	DXD3692: 369.2 UNDERGROUND SERVICES	4030AM: Deprecia ion Expense	DV	70,156
18	DXD370: 370 METERS	4030AM: Deprecia ion Expense		(1,558,575)
19	DXD370AMI: 370 METERS - AMI SMART METERING	4030AM: Deprecia ion Expense		(855,071)
20	DXD371O: 371 INSTALL ON CUST PREMISES - OTHER	4030AM: Deprecia ion Expense		(4,201,200)
21	DXD373NR: 373 ST LIGHT & SIGNAL SYS - NON RDWAY	4030AM: Deprecia ion Expense		(3,954)
22	DXD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	4030AM: Deprecia ion Expense		(380,044)
23		**Subtotal Distribution Plant**		**50,894,818**
24	DXG390: 390 STRUCTURES & IMPROVEMENTS	4030AM: Deprecia ion Expense		2,593,702
25	DXG3912: 391.2 OFFICE FURNITURE & EQUIPMENT	4030AM: Deprecia ion Expense		15,770,958
26	DXG3913: 391.3 OFFICE FURNITURE & EQUIPMENT	4030AM: Deprecia ion Expense		319,007
27	DXG391: 391 OFFICE FURNITURE & EQUIPMENT	4030AM: Deprecia ion Expense		313,007
28	DXG392: 392 TRANSPORTATION EQUIPMENT	4030AM: Deprecia ion Expense		247,538
29	DXG393: 393 STORES EQUIPMENT	4030AM: Deprecia ion Expense		18,856
30	DXG394: 394 TOOLS, SHOP, & GARAGE EQUIP	4030AM: Deprecia ion Expense		3,117,252
31	DXG395: 395 LABORATORY EQUIPMENT	4030AM: Deprecia ion Expense		110,053
32	DXG396: 396 POWER OPERATED EQUIPMENT	4030AM: Deprecia ion Expense		953,610
33	DXG3972: 397.2 COMMUNICATION EQUIPMENT	4030AM: Deprecia ion Expense		1,805,179
34	DXG397: 397 COMMUNICATION EQUIPMENT	4030AM: Deprecia ion Expense		11,510,518
35	DXG398: 398 MISCELLANEOUS EQUIPMENT	4030AM: Deprecia ion Expense		608,922
36	DXG399: 399 OTHER TANGIBLE PROPERTY	4030AM: Deprecia ion Expense		37,287
37		**Subtotal General Plant**		**37,405,888**

Entergy Louisiana, LLC
Cost of Service
AJ37 Annualized Depreciation Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Annualize depreciation on electric Plant-In-Service adjusted 12/31/22 balance and 8/31/24 balance using the proposed depreciation rates from the Depreciation Study.

Line No.	Line Item	Account and Description	FN	Amount (1)
38	AXI303CA: 303 CUSTOMER ACCOUNTING	4040AM: Amort Limited Term Electrc Plt		844,814
39	AXI303CCS: 303 CUSTOMER CCS	4040AM: Amort Limited Term Electrc Plt		(1,789,366)
40	AXI303CS: 303 CUSTOMER SERVICE	4040AM: Amort Limited Term Electrc Plt		(949,286)
41	AXI303D: 303 DISTRIBUTION	4040AM: Amort Limited Term Electrc Plt		8,949,559
42	AXI303L: 303 A&G / MISC - LABOR RELATED	4040AM: Amort Limited Term Electrc Plt		51,794
43	AXI303NNP: 303 NON-NUCLEAR PRODUCTION - NON-FUEL	4040AM: Amort Limited Term Electrc Plt		(391,609)
44	AXI303NNPF: 303 NON-NUCLEAR PRODUCTION - FUEL	4040AM: Amort Limited Term Electrc Plt		(1,341)
45	AXI303NP: 303 NUCLEAR PRODUCTION - NON-FUEL	4040AM: Amort Limited Term Electrc Plt		(5,283,673)
46	AXI303RBF: 303 LOUISIANA DEPR - CWIP - FERC WH RB	4040AM: Amort Limited Term Electrc Plt		(1,080,951)
47	AXI303T: 303 TRANSMISSION	4040AM: Amort Limited Term Electrc Plt		(755,874)
48	AXI303TD: 303 TRANSMISSION & DISTRIBUTION	4040AM: Amort Limited Term Electrc Plt		1,722,990
49	AXI303TPXI: 303 A&G / MISC	4040AM: Amort Limited Term Electrc Plt		26,574,418
50		**Subtotal Intangible Plant**		**27,891,474**
51	DXP320: 320 LAND & LAND RIGHTS	4030AM: Deprecia ion Expense		(2,449)
52	DXP321: 321 STRUCTURES & MPROVEMENTS	4030AM: Deprecia ion Expense		9,503,119
53	DXP322: 322 REACTOR PLANT EQUIPMENT	4030AM: Deprecia ion Expense		12,774,348
54	DXP323: 323 TURBOGENERATOR UNITS	4030AM: Deprecia ion Expense		9,383,405
55	DXP324: 324 ACCESSORY ELECTRIC EQUIP	4030AM: Deprecia ion Expense		8,475,058
56	DXP325: 325 MISC POWER PLANT EQUIP	4030AM: Deprecia ion Expense		13,933,648
57		**Subtotal Nuclear Production**		**54,067,130**
58	DXP340: 340 LAND - OTH PRODUCTION	4030AM: Deprecia ion Expense		(866)
59	DXP341: 341 STRUCTURES & IMPROVEMENTS	4030AM: Deprecia ion Expense		3,243,089
60	DXP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS	4030AM: Deprecia ion Expense		(68,231)
61	DXP343: 343 PRIME MOVERS	4030AM: Deprecia ion Expense		7,470,249
62	DXP344: 344 GENERATORS	4030AM: Deprecia ion Expense		2,914,618
63	DXP345: 345 ACCESSORY ELECTRIC EQUIPMENT	4030AM: Deprecia ion Expense		1,654,930
64	DXP346: 346 MISCELLANOUS POWER PLANT EQUIP	4030AM: Deprecia ion Expense		420,753
65		**Subtotal Other Production**		**15,634,541**
66	DXP311: 311 STRUCTURES & MPROVEMENTS	4030AM: Deprecia ion Expense		3,184,946
67	DXP312: 312 BOILER PLANT EQUIPMENT	4030AM: Deprecia ion Expense		13,908,702
68	DXP314: 314 TURBOGENERATOR UNITS	4030AM: Deprecia ion Expense		14,929,093
69	DXP315: 315 ACCESSORY ELECTRIC EQUIP	4030AM: Deprecia ion Expense		4,106,554
70	DXP316: 316 MISC POWER PLANT EQUIP	4030AM: Deprecia ion Expense		1,154,857
71		**Subtotal Steam Production**		**37,284,151**

Entergy Louisiana, LLC
Cost of Service
AJ37 Annualized Depreciation Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Annualize depreciation on electric Plant-In-Service adjusted 12/31/22 balance and 8/31/24 balance using the proposed depreciation rates from the Depreciation Study.

Line No.	Line Item	Account and Description	FN	Amount [1]
72	DXT3502: 350.2 LAND EASEMENTS	4030AM: Deprecia ion Expense	TH	260,675
73	DXT3502: 350.2 LAND EASEMENTS	4030AM: Deprecia ion Expense	TL	62,416
74	DXT3503: 350.3 LAND EASEMENTS	4030AM: Deprecia ion Expense	TH	72,799
75	DXT3503: 350.3 LAND EASEMENTS	4030AM: Deprecia ion Expense	TL	51,448
76	DXT352: 352 STRUCTURES & IMPROVEMENTS	4030AM: Deprecia ion Expense	S	4,123
77	DXT352: 352 STRUCTURES & IMPROVEMENTS	4030AM: Deprecia ion Expense	TH	856,319
78	DXT352: 352 STRUCTURES & IMPROVEMENTS	4030AM: Deprecia ion Expense	TL	625,515
79	DXT353: 353 STATION EQUIPMENT	4030AM: Deprecia ion Expense	TH	2,679,689
80	DXT353: 353 STATION EQUIPMENT	4030AM: Deprecia ion Expense	TL	2,087,281
81	DXT353SU: 353 STATION EQUIPMENT - STEP UPS	4030AM: Deprecia ion Expense	S	435,879
82	DXT354: 354 TOWERS & FIXTURES	4030AM: Deprecia ion Expense	TH	2,243,026
83	DXT354: 354 TOWERS & FIXTURES	4030AM: Deprecia ion Expense	TL	428,068
84	DXT355: 355 POLES & FIXTURES	4030AM: Deprecia ion Expense	TH	6,863,174
85	DXT355: 355 POLES & FIXTURES	4030AM: Deprecia ion Expense	TL	7,193,717
86	DXT3562: 356.2 OVERHEAD CONDUCTORS & DEVICES	4030AM: Deprecia ion Expense	TH	101,734
87	DXT3562: 356.2 OVERHEAD CONDUCTORS & DEVICES	4030AM: Deprecia ion Expense	TL	63,688
88	DXT3563: 356.3 OVERHEAD CONDUCTORS & DEVICES	4030AM: Deprecia ion Expense	TH	948,720
89	DXT3563: 356.3 OVERHEAD CONDUCTORS & DEVICES	4030AM: Deprecia ion Expense	TL	291,182
90	DXT356: 356 OVERHEAD CONDUCTORS & DEVICES	4030AM: Deprecia ion Expense	TH	3,126,790
91	DXT356: 356 OVERHEAD CONDUCTORS & DEVICES	4030AM: Deprecia ion Expense	TL	2,850,179
92	DXT357: 357 UNDERGROUND CONDUIT	4030AM: Deprecia ion Expense	TL	(11,094)
93	DXT358: 358 UNDERGROUND CONDUCTORS & DEVICES	4030AM: Deprecia ion Expense	TL	5,239
94	DXT359: 359 ROADS & TRAILS	4030AM: Deprecia ion Expense	TH	41,203
95	DXT359: 359 ROADS & TRAILS	4030AM: Deprecia ion Expense	TL	2,540
96		**Subtotal Transmission Plant**		**31,284,310**
97		**Total**		**254,462,311**

Notes:
[1] Reference AJ37.4

Entergy Louisiana, LLC
Cost of Service
AJ37 Annualized Depreciation Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Annualize depreciation on electric Plant-In-Service adjusted 12/31/22 balance and 8/31/24 balance using the proposed depreciation rates from the Depreciation Study.

Line No.	Account	Description	Per Book 12/31/22 Expense [1]	8/31/24 Adjusted Proposed Expense [1]	Adjustment
1	**4030AM**	**Depreciation Expense**	**574,190,493**	**800,761,330**	**226,570,837**
2		Production Steam	38,206,362	75,490,514	37,284,151
3		Production Other	112,516,759	128,151,300	15,634,541
4		Production Nuclear	110,617,090	164,684,220	54,067,130
5		Transmission Plant	126,279,195	157,563,505	31,284,310
6		Distribution Plant	168,815,510	219,710,327	50,894,818
7		General Plant	17,755,577	42,742,483	24,986,907
8		Reserve Deficiency General [2]	-	12,418,981	12,418,981
9	**4040AM**	**Amortization Expense**	**68,363,780**	**96,255,254**	**27,891,474**
10		Intangible	68,363,780	96,255,254	27,891,474
11		**Total Expense**	**642,554,273**	**897,016,584**	**254,462,311**

Notes:
[1] Reference AJ37.5
[2] Reserve Deficiency based on Depreciation Study and will be spread over 10 years. This amount is related to General Plant.

Public Redacted Version

Entergy Louisiana, LLC
Cost of Service
AJ37 Annualized Depreciation Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Annualize depreciation on electric Plant-In-Service adjusted 12/31/22 balance and 8/31/24 balance using the proposed depreciation rates from the Depreciation Study.

Line No.	Function	Location	Plant Account	Description	REG - Intangible Group Code	Depr Rates	Proposed Rates	12/31/2022 Per Book Expense	8/31/2024 Adjusted Proposed Expense	Proforma Adjustment
								[A]	[B]	[C] = [B]-[A]
1	1: Intangible							68,363,780	96,255,254	27,891,474
2	2: Production Steam							38,206,362	75,490,514	37,284,151
3	3: Production Nuclear							110,617,090	164,684,220	54,067,130
4	5: Production Other							112,516,759	128,151,300	15,634,541
5	6: Transmission Plant							126,279,195	157,563,505	31,284,310
6	7: Distribution Plant							168,815,510	219,710,327	50,894,818
7	8: General Plant							17,755,577	42,742,483	24,986,907
8	Reserve Deficiency General							-	12,418,981	12,418,981
9	**Total**							**642,554,273**	**897,016,584**	**254,462,311**

Line No.	Function	Location	Plant Account	Description	REG - Intangible Group Code	Depr Rates	Proposed Rates	12/31/2022 Per Book Expense	8/31/2024 Adjusted Proposed Expense	Proforma Adjustment
								[A]	[B]	[C] = [B]-[A]
10	1: Intangible	Reg Intangible	303	License End Date	Nuclear Production-Fuel	0.00%	0.00%	1,341	-	(1,341)
11	1: Intangible	Reg Intangible	303	License End Date	Nuclear Production-Non-Fuel	0.00%	0.00%	335,466	-	(335,466)
12	1: Intangible	Reg Intangible	301.0	3010000 Organization	Administrative & General/Misc	0.00%	0.00%	-	-	-
13	1: Intangible	Reg Intangible	301.0	3010000 Organization	Distribution	0.00%	0.00%	-	-	-
14	1: Intangible	Reg Intangible	301.0	3010000 Organization	Transmission	0.00%	0.00%	-	-	-
15	1: Intangible	Reg Intangible	302.0	Franchises/Consents-5YR Life	Administrative & General/Misc	20.00%	20.00%	-	-	-
16	1: Intangible	Reg Intangible	303.0	3YR Life - Intangibles	Administrative & General/Misc	33.33%	33.33%	632,391	2,684,011	2,051,620
17	1: Intangible	Reg Intangible	303.0	5YR Life - Intangibles	Administrative & General/Misc	20.00%	20.00%	24,294,023	46,663,020	22,368,997
18	1: Intangible	Reg Intangible	303.0	5YR Life - Intangibles	Administrative & General/Misc - Labor Related	20.00%	20.00%	8,520	-	(8,520)
19	1: Intangible	Reg Intangible	303.0	5YR Life - Intangibles	Customer Accounting	20.00%	20.00%	209,422	1,054,236	844,814
20	1: Intangible	Reg Intangible	303.0	5YR Life - Intangibles	Customer CCS	20.00%	20.00%	1,469,235	16,070	(1,453,165)
21	1: Intangible	Reg Intangible	303.0	5YR Life - Intangibles	Customer CIS	20.00%	20.00%	-	-	-
22	1: Intangible	Reg Intangible	303.0	5YR Life - Intangibles	Customer Service	20.00%	20.00%	1,775,368	621,737	(1,153,630)
23	1: Intangible	Reg Intangible	303.0	5YR Life - Intangibles	Distribution	20.00%	20.00%	5,686,919	8,802,302	3,115,383
24	1: Intangible	Reg Intangible	303.0	5YR Life - Intangibles	Louisiana Depr - CWIP FERC 2	20.00%	20.00%	(153,361)	(1,234,312)	(1,080,951)
25	1: Intangible	Reg Intangible	303.0	5YR Life - Intangibles	Non-Nuclear Production-Fuel	20.00%	20.00%	-	-	-
26	1: Intangible	Reg Intangible	303.0	5YR Life - Intangibles	Non-Nuclear Production-Non-Fuel	20.00%	20.00%	391,609	-	(391,609)
27	1: Intangible	Reg Intangible	303.0	5YR Life - Intangibles	Nuclear Production-Fuel	20.00%	20.00%	-	-	-
28	1: Intangible	Reg Intangible	303.0	5YR Life - Intangibles	Nuclear Production-Non-Fuel	20.00%	20.00%	5,536,436	147,538	(5,388,898)
29	1: Intangible	Reg Intangible	303.0	5YR Life - Intangibles	Transmission	20.00%	20.00%	1,324,745	-	(1,324,745)
30	1: Intangible	Reg Intangible	303.0	5YR Life - Intangibles	Transmission/Distribution	20.00%	20.00%	479,251	1,763,131	1,283,880
31	1: Intangible	Reg Intangible	303.1	15YR Life - Intangibles	Administrative & General/Misc	6.67%	6.67%	36,126	76,069	39,943
32	1: Intangible	Reg Intangible	303.1	15YR Life - Intangibles	Administrative & General/Misc - Labor Related	6.67%	6.67%	93,920	94,306	386
33	1: Intangible	Reg Intangible	303.1	15YR Life - Intangibles	Customer CCS	6.67%	6.67%	-	(327,085)	(327,085)
34	1: Intangible	Reg Intangible	303.1	15YR Life - Intangibles	Distribution	6.67%	6.67%	12,120,691	17,962,720	5,842,029
35	1: Intangible	Reg Intangible	303.1	15YR Life - Intangibles	Transmission/Distribution	6.67%	6.67%	774,548	1,213,657	439,109
36	1: Intangible	Reg Intangible	303.2	20YR Life - Intangibles	Transmission	5.00%	5.00%	10,149	-	(10,149)
37	1: Intangible	Reg Intangible	303.8	10YR Life - Intangibles	Administrative & General/Misc	10.00%	10.00%	6,104,588	8,218,447	2,113,858
38	1: Intangible	Reg Intangible	303.8	10YR Life - Intangibles	Administrative & General/Misc - Labor Related	10.00%	10.00%	387,134	447,062	59,928
39	1: Intangible	Reg Intangible	303.8	10YR Life - Intangibles	Customer Accounting	10.00%	10.00%	-	-	-
40	1: Intangible	Reg Intangible	303.8	10YR Life - Intangibles	Customer CCS	10.00%	10.00%	9,117	-	(9,117)
41	1: Intangible	Reg Intangible	303.8	10YR Life - Intangibles	Customer Service	10.00%	10.00%	4,491,614	4,695,958	204,344
42	1: Intangible	Reg Intangible	303.8	10YR Life - Intangibles	Distribution	10.00%	10.00%	7,853	-	(7,853)
43	1: Intangible	Reg Intangible	303.8	10YR Life - Intangibles	Nuclear Production-Non-Fuel	10.00%	10.00%	327,969	768,660	440,691
44	1: Intangible	Reg Intangible	303.8	10YR Life - Intangibles	Transmission	10.00%	10.00%	2,008,708	2,587,728	579,020
45	**1: Intangible Total**							**68,363,780**	**96,255,254**	**27,891,474**

Public Redacted Version

Entergy Louisiana, LLC
Cost of Service
AJ37 Annualized Depreciation Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Annualize depreciation on electric Plant-In-Service adjusted 12/31/22 balance and 8/31/24 balance using the proposed depreciation rates from the Depreciation Study.

Line No.	Function	Location	Plant Account	Description	REG - Intangible Group Code	Depr Rates	Proposed Rates	12/31/2022 Per Book Expense	8/31/2024 Adjusted Proposed Expense	Proforma Adjustment
								[A]	[B]	[C] = [B]-[A]
46	2: Production Steam	Big Cajun 2, Unit 3	310.9	Land		0.00%	0.00%	-	-	-
47	2: Production Steam	Big Cajun 2, Unit 3	311.0	Structures & Improvements		2.47%	3.94%	627,432	1,055,266	427,835
48	2: Production Steam	Big Cajun 2, Unit 3	312.0	Boiler Plant Equipment		2.47%	4.66%	923,740	3,579,795	2,656,055
49	2: Production Steam	Big Cajun 2, Unit 3	314.0	Turbogenerator Units		2.47%	4.26%	569,376	976,007	406,631
50	2: Production Steam	Big Cajun 2, Unit 3	315.0	Accessory Electric Equipment		2.47%	4.43%	409,877	730,566	320,689
51	2: Production Steam	Big Cajun 2, Unit 3	316.0	Misc Power Plant Equipment		2.47%	6.41%	28,037	72,790	44,753
52	2: Production Steam	Big Cajun 2, Unit 3	317.0	Asset Retire Costs-Steam		2.37%	2.37%	-	-	-
53	2: Production Steam	Big Cajun Common	311.0	Structures & Improvements		2.47%	8.03%	28,516	92,572	64,056
54	2: Production Steam	Big Cajun Common	312.0	Boiler Plant Equipment		2.47%	8.60%	35,499	126,455	90,956
55	2: Production Steam	Big Cajun Common	314.0	Turbogenerator Units		2.47%	6.99%	9,386	26,373	16,986
56	2: Production Steam	Big Cajun Common	315.0	Accessory Electric Equipment		2.47%	6.94%	28,646	79,503	50,857
57	2: Production Steam	Big Cajun Common	316.0	Misc Power Plant Equipment		2.47%	9.37%	19,008	75,182	56,174
58	2: Production Steam	Buras Unit #8	317.0	Asset Retire Costs-Steam		2.39%	2.39%	-	-	-
59	2: Production Steam	Lewis Creek Common LA Rtl Contra Securitization	311.0	Structures & Improvements		2.79%	2.79%	(79)	(119)	(40)
60	2: Production Steam	Little Gypsy Common Plant	310.9	Land		0.00%	0.00%	-	-	-
61	2: Production Steam	Little Gypsy Common Plant	311.0	Structures & Improvements		3.23%	0.00%	308,088	-	(308,088)
62	2: Production Steam	Little Gypsy Common Plant	311.1	SFI Structures & Improve		2.39%	0.00%	-	-	-
63	2: Production Steam	Little Gypsy Common Plant	312.0	Boiler Plant Equipment		3.23%	2.72%	-	-	-
64	2: Production Steam	Little Gypsy Common Plant	314.0	Turbogenerator Units		3.23%	4.57%	-	-	-
65	2: Production Steam	Little Gypsy Common Plant	315.0	Accessory Electric Equipment		3.23%	5.12%	304,550	391,159	86,609
66	2: Production Steam	Little Gypsy Common Plant	316.0	Misc Power Plant Equipment		3.23%	7.65%	145,358	275,223	129,864
67	2: Production Steam	Little Gypsy Unit No 1	311.0	Structures & Improvements		3.23%	3.23%	(3,352)	(3,352)	(0)
68	2: Production Steam	Little Gypsy Unit No 1	312.0	Boiler Plant Equipment		3.23%	3.23%	1,076	963	(114)
69	2: Production Steam	Little Gypsy Unit No 1	314.0	Turbogenerator Units		3.23%	3.23%	-	-	-
70	2: Production Steam	Little Gypsy Unit No 1	317.0	Asset Retire Costs-Steam		2.39%	2.39%	-	-	-
71	2: Production Steam	Little Gypsy Unit No 2	311.0	Structures & Improvements		3.23%	6.89%	97,011	330,921	233,910
72	2: Production Steam	Little Gypsy Unit No 2	312.0	Boiler Plant Equipment		3.23%	5.94%	898,252	2,418,552	1,520,300
73	2: Production Steam	Little Gypsy Unit No 2	314.0	Turbogenerator Units		3.23%	6.95%	880,211	2,723,053	1,842,842
74	2: Production Steam	Little Gypsy Unit No 2	315.0	Accessory Electric Equipment		3.23%	7.12%	365,320	1,170,493	805,172
75	2: Production Steam	Little Gypsy Unit No 2	316.0	Misc Power Plant Equipment		3.23%	5.79%	5,359	7,737	2,378
76	2: Production Steam	Little Gypsy Unit No 2	317.0	Asset Retire Costs-Steam		2.39%	2.39%	-	-	-
77	2: Production Steam	Little Gypsy Unit No 3	311.0	Structures & Improvements		3.23%	6.02%	162,455	278,493	116,038
78	2: Production Steam	Little Gypsy Unit No 3	312.0	Boiler Plant Equipment		3.23%	6.48%	1,572,018	3,012,862	1,440,844
79	2: Production Steam	Little Gypsy Unit No 3	314.0	Turbogenerator Units		3.23%	8.90%	1,122,056	3,695,468	2,573,412
80	2: Production Steam	Little Gypsy Unit No 3	315.0	Accessory Electric Equipment		3.23%	6.03%	455,193	800,716	345,523
81	2: Production Steam	Little Gypsy Unit No 3	316.0	Misc Power Plant Equipment		3.23%	6.66%	48,002	80,507	32,505
82	2: Production Steam	Little Gypsy Unit No 3	317.0	Asset Retire Costs-Steam		2.39%	2.39%	-	-	-
83	2: Production Steam	Louisian Station No 2,Elec Com	311.0	Structures & Improvements		2.37%	8.07%	21,147	72,231	51,083
84	2: Production Steam	Louisian Station No 2,Elec Com	312.0	Boiler Plant Equipment		2.63%	8.03%	75,041	229,862	154,821
85	2: Production Steam	Louisian Station No 2,Elec Com	314.0	Turbogenerator Units		2.92%	8.07%	37,514	104,256	66,742
86	2: Production Steam	Louisian Station No 2,Elec Com	315.0	Accessory Electric Equipment		2.74%	6.20%	55,233	125,273	70,040
87	2: Production Steam	Louisian Station No 2,Elec Com	316.0	Misc Power Plant Equipment		2.21%	6.55%	2,692	7,916	5,224
88	2: Production Steam	Louisiana Station No 2 Unit 7	311.0	Structures & Improvements		2.37%	5.03%	60,700	129,184	68,484
89	2: Production Steam	Louisiana Station No 2 Unit 7	312.0	Boiler Plant Equipment		2.63%	6.21%	214,062	506,503	292,442
90	2: Production Steam	Louisiana Station No 2 Unit 7	314.0	Turbogenerator Units		2.92%	5.44%	247,094	462,915	215,821
91	2: Production Steam	Louisiana Station No 2 Unit 7	315.0	Accessory Electric Equipment		2.74%	6.50%	74,781	177,548	102,767
92	2: Production Steam	Louisiana Station No 2 Unit 7	317.0	Asset Retire Costs-Steam		0.00%	0.00%	-	-	-
93	2: Production Steam	Louisiana Station No 2 Unit 9	311.0	Structures & Improvements		2.37%	7.04%	10,842	44,516	33,674
94	2: Production Steam	Louisiana Station No 2 Unit 9	312.0	Boiler Plant Equipment		2.63%	7.29%	81,488	226,462	144,974
95	2: Production Steam	Louisiana Station No 2 Unit 9	314.0	Turbogenerator Units		2.92%	6.66%	1,425	177,047	175,622
96	2: Production Steam	Louisiana Station No 2 Unit 9	315.0	Accessory Electric Equipment		2.74%	7.49%	-	102,304	102,304
97	2: Production Steam	Louisiana Station No 2 Unit 9	317.0	Asset Retire Costs-Steam		0.00%	0.00%	-	-	-
98	2: Production Steam	Monroe Plant Common	311.0	Structures & Improvements		3.23%	3.23%	8,350	12,290	3,940
99	2: Production Steam	Monroe Plant Common	312.0	Boiler Plant Equipment		3.23%	3.23%	-	-	-
100	2: Production Steam	Monroe Plant Common	314.0	Turbogenerator Units		3.23%	3.23%	-	-	-
101	2: Production Steam	Monroe Plant Common	315.0	Accessory Electric Equipment		3.23%	3.23%	-	-	-
102	2: Production Steam	Monroe Plant Common	316.0	Misc Power Plant Equipment		3.23%	3.23%	-	-	-

Public Redacted Version

Entergy Louisiana, LLC
Cost of Service
AJ37 Annualized Depreciation Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Annualize depreciation on electric Plant-In-Service adjusted 12/31/22 balance and 8/31/24 balance using the proposed depreciation rates from the Depreciation Study.

Line No.	Function	Location	Plant Account	Description	REG - Intangible Group Code	Depr Rates	Proposed Rates	12/31/2022 Per Book Expense	8/31/2024 Adjusted Proposed Expense	Proforma Adjustment
								[A]	[B]	[C] = [B]-[A]
103	2: Production Steam	Monroe Unit #10	311.0	Structures & Improvements		3.23%	3.23%	-	-	-
104	2: Production Steam	Monroe Unit #10	313.0	Eng & Eng Driven Gener-S/P		3.23%	3.23%	-	-	-
105	2: Production Steam	Monroe Unit #10	314.0	Turbogenerator Units		3.23%	3.23%	-	-	-
106	2: Production Steam	Monroe Unit #10	315.0	Accessory Electric Equipment		3.23%	3.23%	-	-	-
107	2: Production Steam	Monroe Unit #10	316.0	Misc Power Plant Equipment		3.23%	3.23%	-	-	-
108	2: Production Steam	Monroe Unit #10	317.0	Asset Retire Costs-Steam		2.39%	2.39%	-	-	-
109	2: Production Steam	Monroe Unit #11	311.0	Structures & Improvements		3.23%	3.23%	-	-	-
110	2: Production Steam	Monroe Unit #11	312.0	Boiler Plant Equipment		3.23%	3.23%	-	-	-
111	2: Production Steam	Monroe Unit #11	313.0	Eng & Eng Driven Gener-S/P		3.23%	3.23%	-	-	-
112	2: Production Steam	Monroe Unit #11	314.0	Turbogenerator Units		3.23%	3.23%	-	-	-
113	2: Production Steam	Monroe Unit #11	315.0	Accessory Electric Equipment		3.23%	3.23%	188	226	37
114	2: Production Steam	Monroe Unit #11	316.0	Misc Power Plant Equipment		3.23%	3.23%	-	-	-
115	2: Production Steam	Monroe Unit #11	317.0	Asset Retire Costs-Steam		2.39%	2.39%	-	-	-
116	2: Production Steam	Monroe Unit #12	310.9	Land		0.00%	0.00%	-	-	-
117	2: Production Steam	Monroe Unit #12	311.0	Structures & Improvements		3.23%	3.23%	-	-	-
118	2: Production Steam	Monroe Unit #12	312.0	Boiler Plant Equipment		3.23%	3.23%	-	-	-
119	2: Production Steam	Monroe Unit #12	315.0	Accessory Electric Equipment		3.23%	3.23%	180	244	64
120	2: Production Steam	Monroe Unit #12	316.0	Misc Power Plant Equipment		3.23%	3.23%	-	-	-
121	2: Production Steam	Monroe Unit #12	317.0	Asset Retire Costs-Steam		2.39%	2.39%	-	-	-
122	2: Production Steam	Monroe Unit #3	311.0	Structures & Improvements		3.23%	3.23%	-	-	-
123	2: Production Steam	Monroe Unit #4	311.0	Structures & Improvements		3.23%	3.23%	-	-	-
124	2: Production Steam	Monroe Unit #5	311.0	Structures & Improvements		3.23%	3.23%	-	-	-
125	2: Production Steam	Monroe Unit #6	311.0	Structures & Improvements		3.23%	3.23%	-	-	-
126	2: Production Steam	Monroe Unit #8	311.0	Structures & Improvements		3.23%	3.23%	-	-	-
127	2: Production Steam	Nelson Coal Unit 6	310.9	Land		0.00%	0.00%	-	-	-
128	2: Production Steam	Nelson Coal Unit 6	311.0	Structures & Improvements		2.43%	3.60%	984,360	1,419,282	434,922
129	2: Production Steam	Nelson Coal Unit 6	312.0	Boiler Plant Equipment		2.43%	4.72%	4,256,691	8,117,877	3,861,187
130	2: Production Steam	Nelson Coal Unit 6	312.1	Boiler Plant Railcars		2.43%	8.53%	-	122,469	122,469
131	2: Production Steam	Nelson Coal Unit 6	314.0	Turbogenerator Units		2.43%	5.05%	1,018,004	2,132,063	1,114,059
132	2: Production Steam	Nelson Coal Unit 6	315.0	Accessory Electric Equipment		2.43%	4.02%	704,929	1,184,639	479,711
133	2: Production Steam	Nelson Coal Unit 6	316.0	Misc Power Plant Equipment		2.43%	5.94%	55,132	134,019	78,887
134	2: Production Steam	Nelson Coal Unit 6	317.0	Asset Retire Costs-Steam		2.34%	2.34%	-	-	-
135	2: Production Steam	Nelson G&O Common 1,2,3,4(K)	310.2	Land Rights		3.77%	2.23%	-	-	-
136	2: Production Steam	Nelson G&O Common 1,2,3,4(K)	310.9	Land		0.00%	0.00%	-	-	-
137	2: Production Steam	Nelson G&O Common 1,2,3,4(K)	311.0	Structures & Improvements		1.70%	4.15%	(679)	-	679
138	2: Production Steam	Nelson G&O Common 1,2,3,4(K)	312.0	Boiler Plant Equipment		1.70%	3.92%	(66,883)	(147,199)	(80,316)
139	2: Production Steam	Nelson G&O Common 1,2,3,4(K)	314.0	Turbogenerator Units		1.70%	5.40%	-	-	-
140	2: Production Steam	Nelson G&O Common 1,2,3,4(K)	315.0	Accessory Electric Equipment		1.70%	5.33%	-	-	-
141	2: Production Steam	Nelson G&O Common 1,2,3,4(K)	316.0	Misc Power Plant Equipment		1.70%	6.10%	15,523	52,977	37,455
142	2: Production Steam	Nelson G&O Common,All Units (K	311.0	Structures & Improvements		1.70%	4.15%	175,695	410,147	234,452
143	2: Production Steam	Nelson G&O Common,All Units (K	312.0	Boiler Plant Equipment		1.70%	3.92%	154,182	341,668	187,486
144	2: Production Steam	Nelson G&O Common,All Units (K	314.0	Turbogenerator Units		1.70%	5.40%	8,531	25,020	16,490
145	2: Production Steam	Nelson G&O Common,All Units (K	315.0	Accessory Electric Equipment		1.70%	5.33%	22,470	65,596	43,126
146	2: Production Steam	Nelson G&O Common,All Units (K	316.0	Misc Power Plant Equipment		1.70%	6.10%	15,352	53,646	38,293
147	2: Production Steam	Nelson Gas & Oil Unit 3	311.0	Structures & Improvements		3.35%	3.35%	(692)	(996)	(304)
148	2: Production Steam	Nelson Gas & Oil Unit 3	312.0	Boiler Plant Equipment		3.35%	3.35%	(275)	(458)	(183)
149	2: Production Steam	Nelson Gas & Oil Unit 3	314.0	Turbogenerator Units		3.35%	3.35%	(17,059)	(1,184)	15,876
150	2: Production Steam	Nelson Gas & Oil Unit 3	315.0	Accessory Electric Equipment		3.35%	3.35%	-	-	-
151	2: Production Steam	Nelson Gas & Oil Unit 3	316.0	Misc Power Plant Equipment		3.35%	3.35%	-	-	-
152	2: Production Steam	Nelson Gas & Oil Unit 3	317.0	Asset Retire Costs-Steam		2.68%	2.68%	-	-	-
153	2: Production Steam	Nelson Gas & Oil Unit 4	311.0	Structures & Improvements		2.60%	2.60%	(147)	(143)	4
154	2: Production Steam	Nelson Gas & Oil Unit 4	312.0	Boiler Plant Equipment		2.60%	2.60%	(263)	(438)	(175)
155	2: Production Steam	Nelson Gas & Oil Unit 4	314.0	Turbogenerator Units		2.60%	2.60%	(5,698)	(2,169)	3,529
156	2: Production Steam	Nelson Gas & Oil Unit 4	315.0	Accessory Electric Equipment		2.60%	2.60%	-	-	-
157	2: Production Steam	Nelson Gas & Oil Unit 4	316.0	Misc Power Plant Equipment		2.60%	2.60%	-	-	-
158	2: Production Steam	Nelson Gas & Oil Unit 4	317.0	Asset Retire Costs-Steam		2.28%	2.28%	-	-	-

Amounts may not add or tie to other schedules due to rounding

Public Redacted Version

Entergy Louisiana, LLC
Cost of Service
AJ37 Annualized Depreciation Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Annualize depreciation on electric Plant-In-Service adjusted 12/31/22 balance and 8/31/24 balance using the proposed depreciation rates from the Depreciation Study.

Line No.	Function	Location	Plant Account	Description	REG - Intangible Group Code	Depr Rates	Proposed Rates	12/31/2022 Per Book Expense	8/31/2024 Adjusted Proposed Expense	Proforma Adjustment
								[A]	[B]	[C] = [B]-[A]
159	2: Production Steam	Ninemile Point Common ALL	310.9	Land		0.00%	0.00%	-	-	-
160	2: Production Steam	Ninemile Point Common ALL	311.0	Structures & Improvements		3.23%	3.16%	279,093	1,006,758	727,665
161	2: Production Steam	Ninemile Point Common ALL	311.1	SFI Structures & Improve		2.39%	0.00%	-	-	-
162	2: Production Steam	Ninemile Point Common ALL	312.0	Boiler Plant Equipment		3.23%	3.14%	185,600	471,473	285,874
163	2: Production Steam	Ninemile Point Common ALL	314.0	Turbogenerator Units		3.23%	3.39%	16,274	114,159	97,886
164	2: Production Steam	Ninemile Point Common ALL	315.0	Accessory Electric Equipment		3.23%	3.24%	62,575	209,516	146,941
165	2: Production Steam	Ninemile Point Common ALL	316.0	Misc Power Plant Equipment		3.23%	4.23%	202,184	817,648	615,464
166	2: Production Steam	Ninemile Point Common Unit No. 4, & 5	311.0	Structures & Improvements		3.23%	3.16%	-	-	-
167	2: Production Steam	Ninemile Point Common Unit No. 4, & 5	312.0	Boiler Plant Equipment		3.23%	3.14%	401,006	334,113	(66,893)
168	2: Production Steam	Ninemile Point Common Unit No. 4, & 5	314.0	Turbogenerator Units		3.23%	3.39%	-	-	-
169	2: Production Steam	Ninemile Point Common Unit No. 4, & 5	315.0	Accessory Electric Equipment		3.23%	3.24%	71,932	62,267	(9,665)
170	2: Production Steam	Ninemile Point Common Unit No. 4, & 5	316.0	Misc Power Plant Equipment		3.23%	4.23%	-	-	-
171	2: Production Steam	Ninemile Point Unit No. 1	311.0	Structures & Improvements		3.23%	3.23%	-	-	-
172	2: Production Steam	Ninemile Point Unit No. 1	312.0	Boiler Plant Equipment		3.23%	3.23%	-	-	-
173	2: Production Steam	Ninemile Point Unit No. 1	314.0	Turbogenerator Units		3.23%	3.23%	-	-	-
174	2: Production Steam	Ninemile Point Unit No. 1	315.0	Accessory Electric Equipment		3.23%	3.23%	-	-	-
175	2: Production Steam	Ninemile Point Unit No. 1	316.0	Misc Power Plant Equipment		3.23%	3.23%	-	-	-
176	2: Production Steam	Ninemile Point Unit No. 1	317.0	Asset Retire Costs-Steam		2.39%	2.39%	-	-	-
177	2: Production Steam	Ninemile Point Unit No. 2	311.0	Structures & Improvements		3.23%	3.23%	-	-	-
178	2: Production Steam	Ninemile Point Unit No. 2	312.0	Boiler Plant Equipment		3.23%	3.23%	-	-	-
179	2: Production Steam	Ninemile Point Unit No. 2	314.0	Turbogenerator Units		3.23%	3.23%	-	-	-
180	2: Production Steam	Ninemile Point Unit No. 2	315.0	Accessory Electric Equipment		3.23%	3.23%	-	-	-
181	2: Production Steam	Ninemile Point Unit No. 2	316.0	Misc Power Plant Equipment		3.23%	3.23%	-	-	-
182	2: Production Steam	Ninemile Point Unit No. 2	317.0	Asset Retire Costs-Steam		2.39%	2.39%	-	-	-
183	2: Production Steam	Ninemile Point Unit No. 3	311.0	Structures & Improvements		3.23%	3.23%	(995)	-	995
184	2: Production Steam	Ninemile Point Unit No. 3	312.0	Boiler Plant Equipment		3.23%	3.23%	-	-	-
185	2: Production Steam	Ninemile Point Unit No. 3	314.0	Turbogenerator Units		3.23%	3.23%	-	-	-
186	2: Production Steam	Ninemile Point Unit No. 3	315.0	Accessory Electric Equipment		3.23%	3.23%	-	-	-
187	2: Production Steam	Ninemile Point Unit No. 3	316.0	Misc Power Plant Equipment		3.23%	3.23%	-	-	-
188	2: Production Steam	Ninemile Point Unit No. 3	317.0	Asset Retire Costs-Steam		2.39%	2.39%	-	-	-
189	2: Production Steam	Ninemile Point Unit No. 4	311.0	Structures & Improvements		3.23%	2.79%	110,509	109,386	(1,123)
190	2: Production Steam	Ninemile Point Unit No. 4	312.0	Boiler Plant Equipment		3.23%	5.25%	2,760,447	4,997,157	2,236,710
191	2: Production Steam	Ninemile Point Unit No. 4	314.0	Turbogenerator Units		3.23%	5.94%	2,363,786	5,228,255	2,864,469
192	2: Production Steam	Ninemile Point Unit No. 4	315.0	Accessory Electric Equipment		3.23%	5.56%	740,922	1,504,856	763,933
193	2: Production Steam	Ninemile Point Unit No. 4	316.0	Misc Power Plant Equipment		3.23%	5.11%	14,628	25,348	10,720
194	2: Production Steam	Ninemile Point Unit No. 4	317.0	Asset Retire Costs-Steam		2.39%	2.39%	-	-	-
195	2: Production Steam	Ninemile Point Unit No. 5	311.0	Structures & Improvements		3.23%	2.63%	(1,707)	-	1,707
196	2: Production Steam	Ninemile Point Unit No. 5	312.0	Boiler Plant Equipment		3.23%	4.92%	3,191,670	4,803,533	1,611,864
197	2: Production Steam	Ninemile Point Unit No. 5	314.0	Turbogenerator Units		3.23%	4.86%	2,284,958	3,844,883	1,559,925
198	2: Production Steam	Ninemile Point Unit No. 5	315.0	Accessory Electric Equipment		3.23%	4.93%	730,569	1,026,294	295,726
199	2: Production Steam	Ninemile Point Unit No. 5	316.0	Misc Power Plant Equipment		3.23%	4.39%	26,415	-	(26,415)
200	2: Production Steam	Ninemile Point Unit No. 5	317.0	Asset Retire Costs-Steam		2.39%	2.39%	-	-	-
201	2: Production Steam	Patterson S.E.S.	311.0	Structures & Improvements		3.23%	3.23%	-	-	-
202	2: Production Steam	Patterson S.E.S.	316.0	Misc Power Plant Equipment		3.23%	3.23%	-	-	-
203	2: Production Steam	Sabine 1 LA Rtl Contra Securitization	311.0	Structures & Improvements		3.68%	3.68%	(600)	(694)	(95)
204	2: Production Steam	Sabine 1 LA Rtl Contra Securitization	312.0	Boiler Plant Equipment		3.68%	3.68%	(4,679)	(6,256)	(1,577)
205	2: Production Steam	Sabine 2 LA Rtl Contra Securitization	312.0	Boiler Plant Equipment		3.38%	3.38%	(4,700)	(6,035)	(1,335)
206	2: Production Steam	Sabine 3 LA Rtl Contra Securitization	312.0	Boiler Plant Equipment		4.16%	4.16%	(2,502)	(3,062)	(560)
207	2: Production Steam	Sabine 4 LA Rtl Contra Securitization	315.0	Accessory Electric Equipment		3.30%	3.30%	(1,145)	(1,093)	52
208	2: Production Steam	Sabine 5 LA Rtl Contra Securitization	314.0	Turbogenerator Units		2.30%	2.30%	(2,588)	(2,357)	231
209	2: Production Steam	Sabine 5 LA Rtl Contra Securitization	315.0	Accessory Electric Equipment		2.41%	2.41%	(0)	(0)	0
210	2: Production Steam	Sabine Common LA Rtl Contra Securitization	311.0	Structures & Improvements		1.91%	1.91%	-	(8)	(8)
211	2: Production Steam	Sabine Common LA Rtl Contra Securitization	316.0	Misc Power Plant Equipment		1.91%	1.91%	(6)	(5)	0
212	2: Production Steam	Steam Production Various Loca	316.0	Misc Power Plant Equipment		3.23%	3.23%	-	-	-

Public Redacted Version

Entergy Louisiana, LLC
Cost of Service
AJ37 Annualized Depreciation Expense Adjustment
Electric
For the Test Year Ended December 31, 2022

Annualize depreciation on electric Plant-In-Service adjusted 12/31/22 balance and 8/31/24 balance using the proposed depreciation rates from the Depreciation Study.

Line No.	Function	Location	Plant Account	Description	REG - Intangible Group Code	Depr Rates	Proposed Rates	12/31/2022 Per Book Expense	8/31/2024 Adjusted Proposed Expense	Proforma Adjustment
								[A]	[B]	[C] = [B]-[A]
213	2: Production Steam	Sterlington Common Plant	310.9	Land		0.00%	0.00%	-	-	-
214	2: Production Steam	Sterlington Common Plant	311.0	Structures & Improvements		3.23%	21.66%	178,231	1,400,216	1,221,986
215	2: Production Steam	Sterlington Common Plant	311.1	SFI Structures & Improve		2.39%	0.00%	-	-	-
216	2: Production Steam	Sterlington Common Plant	312.0	Boiler Plant Equipment		3.23%	15.24%	16,097	78,299	62,202
217	2: Production Steam	Sterlington Common Plant	315.0	Accessory Electric Equipment		3.23%	18.43%	22,384	111,074	88,690
218	2: Production Steam	Sterlington Common Plant	316.0	Misc Power Plant Equipment		3.23%	13.56%	31,916	146,836	114,920
219	2: Production Steam	Sterlington Power Plants	316.0	Misc Power Plant Equipment		3.23%	3.23%	335	367	32
220	2: Production Steam	Sterlington Unit No 5	311.0	Structures & Improvements		3.23%	3.23%	-	-	-
221	2: Production Steam	Sterlington Unit No 5	312.0	Boiler Plant Equipment		3.23%	3.23%	-	-	-
222	2: Production Steam	Sterlington Unit No 5	314.0	Turbogenerator Units		3.23%	3.23%	-	-	-
223	2: Production Steam	Sterlington Unit No 5	315.0	Accessory Electric Equipment		3.23%	3.23%	-	-	-
224	2: Production Steam	Sterlington Unit No 6	311.0	Structures & Improvements		3.23%	3.23%	-	-	-
225	2: Production Steam	Sterlington Unit No 6	312.0	Boiler Plant Equipment		3.23%	3.23%	-	-	-
226	2: Production Steam	Sterlington Unit No 6	316.0	Misc Power Plant Equipment		3.23%	3.23%	-	-	-
227	2: Production Steam	Sterlington Unit No 6	317.0	Asset Retire Costs-Steam		2.39%	2.39%	-	-	-
228	2: Production Steam	Sterlington Unit No 7	311.0	Structures & Improvements		3.23%	11.07%	17,035	68,925	51,889
229	2: Production Steam	Sterlington Unit No 7	312.0	Boiler Plant Equipment		3.23%	10.31%	-	-	-
230	2: Production Steam	Sterlington Unit No 7	314.0	Turbogenerator Units		3.23%	11.99%	96,432	368,060	271,628
231	2: Production Steam	Sterlington Unit No 7	315.0	Accessory Electric Equipment		3.23%	14.97%	36,857	174,966	138,109
232	2: Production Steam	Sterlington Unit No 7	316.0	Misc Power Plant Equipment		3.23%	31.07%	2,856	23,972	21,115
233	2: Production Steam	Sterlington Unit No 7	317.0	Asset Retire Costs-Steam		2.39%	2.39%	-	-	-
234	2: Production Steam	Thibodaux #1	316.0	Misc Power Plant Equipment		3.23%	3.23%	128	130	2
235	2: Production Steam	Thibodaux #1	317.0	Asset Retire Costs-Steam		2.39%	2.39%	-	-	-
236	2: Production Steam	Thibodaux Unit #9	310.9	Land		0.00%	0.00%	-	-	-
237	2: Production Steam	Thibodaux Unit #9	311.0	Structures & Improvements		3.23%	3.23%	-	-	-
238	2: Production Steam	Thibodaux Unit #9	312.0	Boiler Plant Equipment		3.23%	3.23%	-	-	-
239	2: Production Steam	Thibodaux Unit #9	314.0	Turbogenerator Units		3.23%	3.23%	-	-	-
240	2: Production Steam	Thibodaux Unit #9	316.0	Misc Power Plant Equipment		3.23%	3.23%	376	395	20
241	2: Production Steam	Thibodaux Unit #9	317.0	Asset Retire Costs-Steam		2.39%	2.39%	-	-	-
242	2: Production Steam	Waterford 1 & 2 Common Plant	310.9	Land		0.00%	0.00%	-	-	-
243	2: Production Steam	Waterford 1 & 2 Common Plant	311.0	Structures & Improvements		3.23%	2.63%	273,951	231,621	(42,330)
244	2: Production Steam	Waterford 1 & 2 Common Plant	311.1	SFI Structures & Improve		2.39%	0.00%	-	-	-
245	2: Production Steam	Waterford 1 & 2 Common Plant	312.0	Boiler Plant Equipment		3.23%	2.01%	93,300	51,998	(41,302)
246	2: Production Steam	Waterford 1 & 2 Common Plant	314.0	Turbogenerator Units		3.23%	3.07%	31,619	32,191	572
247	2: Production Steam	Waterford 1 & 2 Common Plant	315.0	Accessory Electric Equipment		3.23%	2.62%	138,348	118,871	(19,476)
248	2: Production Steam	Waterford 1 & 2 Common Plant	316.0	Misc Power Plant Equipment		3.23%	4.18%	107,415	141,408	33,993
249	2: Production Steam	Waterford Unit #1	311.0	Structures & Improvements		3.23%	2.98%	-	-	-
250	2: Production Steam	Waterford Unit #1	312.0	Boiler Plant Equipment		3.23%	3.23%	1,285,636	-	(1,285,636)
251	2: Production Steam	Waterford Unit #1	314.0	Turbogenerator Units		3.23%	3.23%	1,226,907	1,278,502	51,595
252	2: Production Steam	Waterford Unit #1	315.0	Accessory Electric Equipment		3.23%	3.23%	284,611	302,126	17,515
253	2: Production Steam	Waterford Unit #1	316.0	Misc Power Plant Equipment		3.23%	3.23%	40,693	-	(40,693)
254	2: Production Steam	Waterford Unit #2	311.0	Structures & Improvements		3.23%	5.36%	186,773	50,388	(136,385)
255	2: Production Steam	Waterford Unit #2	312.0	Boiler Plant Equipment		3.23%	5.47%	1,329,132	2,047,742	718,610
256	2: Production Steam	Waterford Unit #2	314.0	Turbogenerator Units		3.23%	9.25%	1,808,942	5,443,721	3,634,779
257	2: Production Steam	Waterford Unit #2	315.0	Accessory Electric Equipment		3.23%	6.03%	284,117	561,947	277,830
258	2: Production Steam	Waterford Unit #2	316.0	Misc Power Plant Equipment		3.23%	6.18%	37,680	37,845	164
259	**2: Production Steam Total**							**38,206,362**	**75,490,514**	**37,284,151**