Exhibit H

TESTIMONY

OF

CYNTHIA A. MENHORN

ON BEHALF OF

JOINT APPLICANTS

March 7, 2025

LPSC DOCKET NO. U-

1		I. INTRODUCTION
2	Q.	PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
3	A.	My name is Cynthia A. Menhorn and my business address is 155 N. Pfingsten Road, Suite
4		155, Deerfield, IL 60015.
5	Q.	BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?
6	A.	I am employed by MCR Performance Solutions ("MCR"), as the Vice President of the
7		Regulatory Services practice.
8		
9	Q.	PLEASE DESCRIBE YOUR EDUCATIONAL AND PROFESSIONAL EXPERIENCE.
10	А.	I received a Master of Business Administration (magna cum laude) with concentration in
11		Investments from Indiana University of Pennsylvania and a Bachelor in Business
12		Administration (magna cum laude) with a concentration in Finance from Seton Hill
13		University. I have been employed by MCR since June 2008. Prior to joining MCR, I held
14		various positions at Allegheny Energy, a Mid-Atlantic utility with operations in five states,
15		including Director of Regulation and Rates, Director of State Regulatory Affairs, Director of
16		Energy Efficiency and Conservation, and General Manager, Pricing Services. My
17		responsibilities in these various positions included managing all aspects of rate case
18		development, including revenue requirement development, cost of service studies, load
19		research, revenue allocation, revenue forecasting, innovative rate design, rate case strategy,
20		testimony development, and interrogatory response development. Currently, my
21		responsibilities include the overseeing and management of MCR's Regulatory Services
22		practice, managing regulatory projects such as pricing strategies, development and

1		implementation of formula rates, cost of service and rate design for distribution rate cases,
2		and other projects. I am responsible for the development of expert testimony within these
3		projects and have testified before a number of state commissions and the Federal Energy
4		Regulatory Commission ("FERC").
5	Q.	ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS PROCEEDING?
6	A.	I am testifying on behalf of the Joint Applicants: Concordia Electric Cooperative, Inc.
7		("Concordia") and GridLiance Louisiana, LLC ("GLL").
8	Q.	HAS THIS TESTIMONY BEEN PREPARED BY YOU OR UNDER YOUR
9		SUPERVISION?
10	А.	Yes.
11	Q.	HAVE YOU PREVIOUSLY TESTIFIED BEFORE THE LOUISIANA PUBLIC
12		SERVICE COMMISSION ("LPSC")?
12 13	A.	SERVICE COMMISSION ("LPSC")? Yes. In addition to my submitted testimony before a number of state regulatory commissions
12 13 14	A.	SERVICE COMMISSION ("LPSC")? Yes. In addition to my submitted testimony before a number of state regulatory commissions as well as the FERC, I have recently submitted testimony on behalf of Southwest Louisiana
12 13 14 15	A.	SERVICE COMMISSION ("LPSC")?Yes. In addition to my submitted testimony before a number of state regulatory commissions as well as the FERC, I have recently submitted testimony on behalf of Southwest LouisianaElectric Membership Corporation and GLL. Please see Exhibit No. 1 for a listing of my
12 13 14 15 16	A.	SERVICE COMMISSION ("LPSC")? Yes. In addition to my submitted testimony before a number of state regulatory commissions as well as the FERC, I have recently submitted testimony on behalf of Southwest Louisiana Electric Membership Corporation and GLL. Please see Exhibit No. 1 for a listing of my previous expert testimony.
12 13 14 15 16 17	A.	SERVICE COMMISSION ("LPSC")? Yes. In addition to my submitted testimony before a number of state regulatory commissions as well as the FERC, I have recently submitted testimony on behalf of Southwest Louisiana Electric Membership Corporation and GLL. Please see Exhibit No. 1 for a listing of my previous expert testimony.
12 13 14 15 16 17 18	A.	SERVICE COMMISSION ("LPSC")? Yes. In addition to my submitted testimony before a number of state regulatory commissions as well as the FERC, I have recently submitted testimony on behalf of Southwest Louisiana Electric Membership Corporation and GLL. Please see Exhibit No. 1 for a listing of my previous expert testimony. II. PURPOSE AND SUMMARY OF DIRECT TESTIMONY
12 13 14 15 16 17 18 19	A. Q.	SERVICE COMMISSION ("LPSC")? Yes. In addition to my submitted testimony before a number of state regulatory commissions as well as the FERC, I have recently submitted testimony on behalf of Southwest Louisiana Electric Membership Corporation and GLL. Please see Exhibit No. 1 for a listing of my previous expert testimony. II. PURPOSE AND SUMMARY OF DIRECT TESTIMONY WHAT IS THE PURPOSE OF YOUR DIRECT TESTIMONY IN THIS PROCEEDING?
12 13 14 15 16 17 18 19 20	А. Q. А.	SERVICE COMMISSION ("LPSC")? Yes. In addition to my submitted testimony before a number of state regulatory commissions as well as the FERC, I have recently submitted testimony on behalf of Southwest Louisiana Electric Membership Corporation and GLL. Please see Exhibit No. 1 for a listing of my previous expert testimony. IL PURPOSE AND SUMMARY OF DIRECT TESTIMONY WHAT IS THE PURPOSE OF YOUR DIRECT TESTIMONY IN THIS PROCEEDING? The purpose of my testimony is to address the following factors set forth in the LPSC 1994

1		of certain transmission assets ("Transmission Assets"), as set forth in Table 1 of the
2		Application.
3	Q.	ARE YOU SPONSORING ANY EXHIBITS WITH YOUR TESTIMONY?
4	А.	Yes. I am sponsoring the following exhibits:
5		Exhibit 1, Experience Statement.
6		Exhibit 2, Concordia Rate Impact Analysis.
7		Exhibit 3, Entergy Louisiana Rate Impact Analysis.
8		Exhibit 4, Comparison of Benefits and Costs.
9		
10		III. GENERAL ORDER 1994 FACTORS
11	Q.	PLEASE ADDRESS FACTOR 1 FROM GENERAL ORDER 1994: WHETHER THE
12		TRANSFER TO MISO IS IN THE PUBLIC INTEREST?
13	A.	The transfer of control of the Transmission Assets from Concordia to GLL is in the public
14		interest. As Exhibits 2 and 3 show, there is a net positive rate impact to Concordia and its
15		members, and a net positive rate impact from the inclusion of Transmission Assets in the
16		Entergy Louisiana, LLC ("ELL") MISO zone. As witnesses Natalie Smith, LaMargo
17		Sweezer-Fischer, and Patrick Jehring explain, there is a near-term need to upgrade and
18		replace the Transmission Assets. Even when the cost of the upgraded and replaced Assets is
19		included, there remains a cumulative net positive rate impact to the ELL MISO Zone, as
20		shown below in Table 1, and a net positive rate impact to Concordia and its members.

			T	able 1				
	Projected Net Impact of Asset Transfer on							
	N	AISO ELL Z	lona	1 Transmission	n Ra	tes		
	WIGO ELE Zonal Hanshinssion Rates							
	Increase in Net Benefits							
	Tra	nsmission		due to	Ν	et ATRR		
	Costs		T	Transaction		Impact		
2026	\$	149,887	\$	(199,000)	\$	(49,113)		
2027	\$	204,316	\$	(199,000)	\$	5,316		
2028	\$	600,574	\$	(1,160,250)	\$	(559,676)		
2029	\$	983,768	\$	(1,160,250)	\$	(176,482)		
2030	\$	963,050	\$	(1,160,250)	\$	(197,200)		
2031	\$	944,012	\$	(1,160,250)	\$	(216,238)		
2032	\$	926,507	\$	(1,160,250)	\$	(233,743)		
2033	\$	910,415	\$	(1,160,250)	\$	(249,835)		
2034	\$	895,368	\$	(1,160,250)	\$	(264,882)		
2035	\$	880,776	\$	(1,160,250)	\$	(279,474)		

1

The upgrading and replacing of the Transmission Assets and the inclusion of the Assets in MISO yields additional benefits, as discussed by witness Jehring. When these additional benefits are considered, there are net near-term and long-term benefits associated with the Proposed Transaction, which are discussed below and detailed in Exhibit 2.

6 Q. IS THERE ANY YEAR THAT YOU ANALYZED WHERE THE TRANSFER TO MISO

7 CAUSES AN INCREASE IN THE NET ATRR IMPACT?

8 A. Yes. As seen in Table 1, I analyzed the effect of the transfer on rates from the years 2026

- 9 through 2035. In 2027, there is an increase to the net ATRR of only \$5,316 for the entire ELL
- 10 MISO zone. Even so, in all other years, this transfer results in a decrease to the net ATRR for
- 11 a cumulative net ATRR impact of \$(2,221,327).

12

Q. FACTOR 5 FROM GENERAL ORDER 1994 READS: WHETHER THE TRANSFER
WILL PROVIDE NET BENEFITS TO RATEPAYERS IN BOTH THE SHORT TERM
AND THE LONG TERM AND PROVIDE A RATEMAKING METHOD THAT WILL
ENSURE, TO THE FULLEST EXTENT POSSIBLE, THAT RATEPAYERS WILL
RECEIVE THE FORECASTED SHORT AND LONG TERM BENEFITS. WHAT
METHODS DID YOU USE TO DETERMINE RATE IMPACTS FOR CONCORDIA?

7 A. The methodology used to determine the rate impacts for Concordia shown in Exhibit 2 is detailed as follows. An historical analysis of Concordia's revenues, customer, and usage 8 9 data, broken out by residential, commercial and industrial classes using data from the U.S. 10 Energy Information Administration's Form 861, the Annual Electric Power Industry Report 11 was performed. This data was used to calculate average retail rates for Concordia historically 12 for six years (2017 through 2022). Compound annual growth rates ("CAGR") for the 2017 13 through 2022 period for the number of customers, megawatt-hour ("MWh") sales per 14 customer, and revenue per customer for the residential, commercial, and industrial classes 15 for Concordia were developed and applied to the historical customer counts, annual revenue 16 and annual sales of Concordia to project that data forward through 2035. Average retail rates 17 for Concordia from 2017 through 2035 were calculated from this historical and forecasted 18 annual revenue and sales by class data. Lastly, the annual expected change in Concordia's 19 transmission service cost was added to the forecasted annual revenues by class to calculate 20 new average rates including these transmission costs. Comparing the new average rates, 21 including the transmission costs, to the original projected average rates shows the expected 22 change in transmission service costs for Concordia's average rate by class through 2035.

23

1	Q.	WHAT RESULTS WERE PRODUCED FROM THE CONCORDIA RATE IMPACT
2		ANALYSIS?
3	A.	Average Retail Rates:
4		For the Concordia residential class, the change in transmission costs will cause a reduction
5		in the average rate of 0.32% starting in 2026. This percentage reduction will increase in 2027
6		to 0.41% and then decline through 2035 when the average rate will be 0.21% less than
7		originally projected.
8		
9		For the Concordia commercial class, the change in transmission costs will cause a reduction
10		in the average rate of 0.26% starting in 2026. This percentage difference will increase in
11		2027 to 0.34% and then decline through 2035 when the average rate will be 0.17% less than
12		originally projected.
13		
14		For the Concordia industrial class, the change in transmission costs will cause a reduction in
15		the average rate of 0.21% starting in 2026. This percentage difference will increase in 2027
16		to 0.28% and then decline through 2035 when the average rate will be 0.15% less than
17		originally projected.

		Table 2		
Proj	ected Change in	Concordia's Ave	erage Rates	
	Due to Net Im	pact of Asset Tra	ansfer	
	Residential	Commercial	Industrial	
2026	-0.32%	-0.26%	-0.21%	
2027	-0.41%	-0.34%	-0.28%	
2028	-0.40%	-0.33%	-0.27%	
2029	-0.38%	-0.31%	-0.26%	
2030	-0.28%	-0.23%	-0.19%	
2031	-0.24%	-0.20%	-0.17%	
2032	-0.23%	-0.19%	-0.16%	
2033	-0.22%	-0.18%	-0.16%	
2034	-0.21%	-0.17%	-0.15%	
2035	-0.21%	-0.17%	-0.15%	

- 1
- 2

3 Q. WHAT METHODS DID YOU USE TO DETERMINE RATE IMPACTS FOR ELL?

4 The methodology used to determine the rate and typical bill impacts for ELL shown in A. 5 Exhibit 3 is detailed as follows. As I did for Concordia, an historical analysis of ELL's 6 revenues, customer, and usage data, broken out by residential, commercial and industrial 7 classes using data from the U.S. Energy Information Administration's Form 861, the Annual 8 Electric Power Industry Report was performed. This data was used to calculate average retail 9 rates for ELL historically for six years (2017 through 2022). CAGR for the 2017 through 10 2022 period for the number of customers, megawatt-hour MWh sales per customer, and 11 revenue per customer for the residential, commercial, and industrial classes for ELL were 12 developed and applied to the historical customer counts, annual revenue and annual sales of 13 ELL to project that data forward through 2035. Average retail rates for ELL from 2017 14 through 2035 were calculated from this historical and forecasted annual revenue and sales by class data. Lastly, the annual expected change in ELL's transmission service cost was 15

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added to the forecasted annual revenues by class to calculate new average rates including these transmission costs. Comparing the new average rates including the transmission costs to the original projected average rates shows the expected change in transmission service costs for ELL's average rate by class through 2035.

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6 While average rates are appropriately used for statistical analysis, typical bills impacts are 7 often also presented in regulatory proceedings to provide more granular insight into the 8 impact of the proposed transaction ("Proposed Transaction"). Typical bills capture the 9 nuances of varying levels of customer usage and demand and produce information that is of 10 greater use in considering the practical effects of rate changes that are not evidenced in 11 average rate comparisons.

12

13 Therefore, the revenue per customer CAGRs by class discussed above were applied to the 14 typical bills analysis prepared by ELL in its formula rate plan filed May 31, 2023. Forecasted 15 increases in typical bills for residential, small general service, and large general service rate 16 schedules for both the ELL legacy rate schedules and the Entergy Gulf States ("EGS") rate 17 schedules have been produced by adding the annual anticipated increase in ELL's 18 transmission service cost which was calculated by dividing its share of the \$ impact by 19 forecasted annual sales. These modified typical bills were compared to the original typical 20 bills to demonstrate the projected impact on ELL's typical bill calculation through 2035. This 21 typical bill impact analysis mirrors the same information ELL uses in its own formula rate 22 plan filings to show impact to customers.

23

1	Q.	WHAT RESULTS WERE PRODUCED FROM THE ELL RATE IMPACT ANALYSIS?
2	A.	Average Retail Rates:
3		For the ELL residential class, the change in transmission costs will cause no change to the
4		average rate out to a hundredth of a percentage point for 2026 through 2035.
5		
6		For the ELL commercial class, the change in transmission costs will cause no change to the
7		average rate out to a hundredth of a percentage point for 2026 through 2035, except in 2028
8		when the change will cause a reduction in the average rate of 0.01%.
9		
10		For the ELL industrial class, the change in transmission costs will cause no change to the
11		average rate out to a hundredth of a percentage point for 2026 through 2035, except in 2028
12		when the change will cause a reduction in the average rate of 0.01% .

Table 3 Table 3 Projected Change in Entergy Louisiana's Average Rates Due to Net Impact of Asset Transfer Residential Commercial Industrial 2026 0.00% 0.00% 2027 0.00% 0.00% 2028 0.00% -0.01% 2029 0.00% 0.00% 2030 0.00% 0.00% 2031 0.00% 0.00%	
Projected Change in Entergy Louisiana's Average Rates Due to Net Impact of Asset Transfer Residential Commercial Industrial 2026 0.00% 0.00% 0.00% 2027 0.00% 0.00% 0.00% 2028 0.00% -0.01% -0.01% 2029 0.00% 0.00% 0.00% 2030 0.00% 0.00% 0.00% 2031 0.00% 0.00% 0.00%	
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14

15 <u>Typical Bill Impact</u>:

1		The typical bill analysis has similar results to the ELL retail average rates analysis. Like the
2		retail average rates, typical bills will see a net positive impact from the inclusion of the
3		Transmission Assets in the ELL MISO zone.
4		
5		For both the ELL and EGS residential rate schedules, the typical bills will reflect no change
6		out to a hundredth of a percentage point for 2026 through 2035.
7		
8		For both the ELL and EGS small general service rate schedules, the typical bills will reflect
9		no change out to a hundredth of a percentage point for 2026 through 2035, except for a 0.01%
10		reduction for an ELL Small General Service customer using 150,000 kWh per month in
11		2028.
12		
13		For the both the ELL and EGS large general service rate schedules, the impacts are the same
14		as for the small general service rate schedules. In terms of dollars and cents, the largest
15		change for an ELL large customer using 13,000,000 kWh monthly during the analysis period
16		is a decrease of \$95.33 on a \$1,449,060.32 bill. The increase for that customer in 2027 is
17		\$0.91 on a \$1,355,448.14 bill. Similarly, a large EGS customer using 255,500 kWh monthly
18		would experience a decrease of at most \$1.87 on a \$61,182.42 monthly bill in 2028 and an
19		increase in 2027 of as little as \$0.02 on a \$57,229.91 bill.
20		
21	Q.	PLEASE DESCRIBE ANY ADDITIONAL RATE IMPACT ANALYSIS PERFORMED
22		FOR ELL.

1	А.	ELL's forecast of capital additions through 2028 shows ELL's transmission rate base
2		additions increasing from \$218,130,276 in its 2024 Attachment O filing to \$1,442,600,000
3		in 2028 from the MISO Transmission Expansion Plan 2023 ("MTEP23"). A sensitivity
4		analysis was performed to identify the impacts of additional ELL rate base increases over
5		the time period of 2029 through 2035 horizon. In this sensitivity, capital additions were
6		forecasted through 2035 using a 10.50% annual growth rate and produced a CAGR in ELL
7		transmission rate base of 8.23% from 2023 through 2035. Then a sensitivity analysis of three
8		additional potential outcomes were conducted: capital additions 50% less than forecasted by
9		ELL in the MTEP23, 50% more than forecasted by ELL in the MTEP23 and 100% more
10		than forecasted by ELL in the MTEP23. The impact, at all sensitivities, on the analysis
11		described previously for the typical customer bills remains a modest change of only up to a
12		hundredth of a percent for the period through 2035 depending on the year and customer rate
13		class.

14 Q. HAVE YOU COMPARED THE BENEFITS AND COSTS OF THE PROPOSED

15 TRANSACTION FOR THE MISO ZONE?

A. Yes. As explained in more detail in witness Jehring's testimony, there are a number of benefits associated with the Proposed Transaction. The quantification of these benefits discussed by witness Jehring is set forth in Exhibit 4 and noted as "Net Benefits" in the calculation of the projected ELL MISO Zonal Transmission Rate. The costs of the transaction are included as "GridLiance Louisiana LLC (Concordia)". The comparison of the benefits to the costs is essentially the rate impact to the ELL MISO zone customers. As Exhibit 4 shows, even with the proposed upgrades and replacements to the Transmission

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1		Assets, there are net positive benefits to the ELL MISO zone customers in the near-term
2		(years 1-5) and over the longer term, with net rate impact of (\$9,680,000) in the 2026 through
3		2035 period of review.
4		
5	Q.	DOES THIS CONCLUDE YOUR PREFILED DIRECT WRITTEN TESTIMONY?
6	A.	Yes.

BEFORE THE

LOUISIANA PUBLIC SERVICE COMMISSION

DOCKET NO. U-

CONCORDIA ELECTRIC COOPERATIVE, INC. AND GRIDLIANCE LOUISIANA, LLC'S JOINT APPLICATION

AFFIDAVIT OF WITNESS

I, Cynthia A. Menhorn, being duly sworn, depose that the Direct Testimony in the above referenced matter on behalf of Joint Applicants, LLC is true and correct to the best of my knowledge, information and belief.

Cynthia Menh

Cynthia A. Menhorn

Subscribed and sworn before me on February 17, 2025

Commonwealth of Pennsylvania - Notary Seal TERRENCE W RYAN - Notary Public Westmoreland County My Commission Expires May 28, 2027 Commission Number 1291004

Newence W. Ran



TESTIMONY EXPERIENCE OF CINDY MENHORN

Company	State	Case Number	Date Filed	Issue / Description
Monongahela Power Co.	WV	90-504-E-42T	07/30/1990	Rate Design
Potomac Edison Co.	VA	PUE910020	03/26/1992	Rate Design
Monongahela Power Co.	он	91-1610-EL- AIR	07/15/1992	Rate Design
Potomac Edison Co.	VA	PUE930033	04/30/1993	Rate Design
West Penn Power Co.	PA	R-942986	03/31/1994	Rate Design
Potomac Edison Co.	VA	PUE940045	06/22/1994	Rate Design
West Penn Power Co.	PA	R-973981	08/01/1997	PA Restructuring
Potomac Edison Co.	MD	8797	07/01/1998	MD Restructuring
Monongahela Power Co. / Potomac Edison Co.	WV	98-0452-E-GI	07/06/1999	West Virginia Restructuring
Monongahela Power Co.	ОН	00-02-EL-ETP	01/03/2000	Ohio Restructuring
Potomac Edison Co.	VA	PUE000346	10/24/2000	Retail Electric Metering and Billing
Mountaineer Gas Co.	WV	01-0011-G-42T 01-0007-G-PC 00-1833-GT-T	07/17/2001	Rate Case
WV Power Gas Service	WV	01-1832-GT-T	08/2001	Pooling Tariff – Interruptible Gas Transportation
Monongahela Power Co.	ОН	01-2411-EL- UNC	10/08/2001	Universal Services
Allegheny Power Co.	FERC	ER-03-738		Schedule 12 – PJM OATT
Allegheny Power Co.	FERC	ER02-136-004	9/27/2002	Distribution rate design for Allegheny Electric Cooperative



Company	State	Case Number	Date Filed	Issue / Description
Potomac Edison Co. dba Allegheny Power Co.	MD	9111	10/26/2007	Empower MD EE&C and DR Plan
Allegheny Energy	PA	A-110172, etc.	12/10/2007	Trans-Allegheny Interstate Transmission Line
Allegheny Energy	WV	07-0508-E-CN	2/4/2008	Trans-Allegheny Interstate Transmission Line
Allegheny Energy	VA	PUE-2007- 00033	2/5/2008	Trans-Allegheny Interstate Transmission Line
Citizens / Wellsboro	PA	R-2014- 2419774	11/05/2014	EDI Rebuttal Testimony for Vendor Selection and Recovery of Costs
Piedmont Natural Gas	NC	G-9, Sub 781	3/22/2021	COST Model Direct Testimony
Piedmont Natural Gas	NC	G-9, Sub 781	8/25/2021	Cost of Service Rebuttal Testimony
SMECO	MD	9688	12/1/2022	COST Model and Rate Design Direct Testimony
SMECO	MD	9688	2/24/2023	COST Model Rebuttal Testimony
GridLiance Heartland, LLC	IL	23-0061	3/1/2024	Retail Rate Impact of Transmission Assets Direct Testimony
SMECO	MD	9738	5/1/2024	COST Model and Rate Design Direct Testimony
SMECO	MD	9738	7/19/2024	COST Model and Rate Design Rebuttal Testimony
GridLiance Heartland, LLC	IL	23-0061	7/22/2024	Retail Rate Impact of Transmission Assets Rebuttal Testimony
GridLiance Heartland, LLC	IL	23-0061	9/1/2024	Retail Rate Impact of Transmission Assets Surrebuttal Testimony

GridLiance Louisiana LLC Concordia - Sales to Ultimate Customers Retail Rate Impact

Line																		
No.	Description		2020 A	2021 A	2022 A	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
	Residential																	
1	Customer Count		11,849	11,889	11,884	11,893	11,902	11,911	11,920	11,929	11,938	11,947	11,956	11,965	11,974	11,983	11,992	12,001
2	Annual Sales	MWh	134,661	138,254	141,146	142,158	143,177	144,203	145,237	146,278	147,326	148,381	149,445	150,515	151,594	152,679	153,773	154,874
3	Average Monthly Usage	kWh	947	969	990	996	1,002	1,009	1,015	1,022	1,028	1,035	1,042	1,048	1,055	1,062	1,069	1,075
4	Annual Revenue	\$'000	13,833	14,577	17,210	17,942	18,705	19,501	20,330	21,195	22,096	23,036	24,016	25,037	26,102	27,212	28,369	29,576
5	Average Rate	¢/kWh	10.272	10.544	12,193	12.621	13.064	13.523	13.998	14.489	14.998	15.525	16.070	16.634	17.218	17.823	18.449	19.097
6	Annual (Benefit)/Detriment - Concordia	\$'000		-	-		-	-	(65)	(87)	(89)	(88)	(67)	(60)	(60)	(60)	(61)	(61)
7	Projected Annual Revenue	\$'000	13,833	14,577	17,210	17,942	18,705	19,501	20,265	21,108	22,008	22,948	23,949	24,977	26,042	27,152	28,309	29,515
8	Projected Average Rate	¢/kWh	10.272	10.544	12.193	12.621	13.064	13.523	13.953	14.430	14.938	15.465	16.025	16.595	17.179	17.783	18.409	19.057
9	% Change in Average Rate		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.32%	-0.41%	-0.40%	-0.38%	-0.28%	-0.24%	-0.23%	-0.22%	-0.21%	-0.21%
	Commercial																	
10	Customer Count		1,750	1.744	1,753	1,747	1,741	1,735	1,730	1.725	1,720	1,715	1,710	1,705	1,700	1.695	1.690	1.685
11	Annual Sales	MWh	43,633	44,480	48,142	47.341	46.553	45,777	45.040	44.314	43,600	42.897	42,204	41,523	40.852	40,192	39,542	38.902
12	Average Monthly Usage	kWh	2.078	2.125	2.289	2.258	2.228	2,199	2,170	2,141	2,112	2.084	2.057	2.029	2.003	1,976	1,950	1.924
13	Annual Revenue	\$'000	5,560	5,703	7,113	7,247	7.382	7.521	7.666	7.814	7,965	8,119	8.275	8,435	8,598	8,763	8,932	9,104
14	Average Rate	¢/kWh	12,743	12.822	14,775	15.307	15.858	16.429	17.021	17.634	18.269	18,927	19,608	20.314	21.046	21.803	22,589	23,402
15	Annual (Benefit)/Detriment - Concordia	\$'000		-					(20)	(26)	(26)	(25)	(19)	(16)	(16)	(16)	(16)	(15)
16	Projected Annual Revenue	\$'000	5,560	5.703	7,113	7,247	7.382	7,521	7,646	7,788	7,939	8.093	8.257	8,419	8.581	8,747	8,916	9.089
17	Projected Average Rate	¢/kWh	12,743	12.822	14,775	15.307	15.858	16,429	16.976	17.574	18,209	18.867	19,563	20.274	21,006	21,764	22,549	23.363
18	% Change in Average Rate		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.26%	-0.34%	-0.33%	-0.31%	-0.23%	-0.20%	-0.19%	-0.18%	-0.17%	-0.17%
	Industrial																	
19	Customer Count		148	154	167	171	175	179	183	187	192	197	202	207	212	217	222	227
20	Annual Sales	MWh	13,282	5,315	5,750	5,926	6,105	6,285	6,468	6,652	6,875	7,100	7,328	7,559	7,792	8,028	8,267	8,509
21	Average Monthly Usage	kWh	7,479	2,876	2,869	2,888	2,907	2,926	2,945	2,965	2,984	3,004	3,023	3,043	3,063	3,083	3,103	3,124
22	Annual Revenue	\$'000	1,771	974	1,106	1,167	1,230	1,297	1,366	1,438	1,522	1,609	1,700	1,794	1,894	1,997	2,105	2,218
23	Average Rate	¢/kWh	13.336	18.333	19.235	19.690	20.156	20.632	21.120	21.620	22.131	22.655	23.191	23.739	24.301	24.876	25.464	26.067
24	Annual (Benefit)/Detriment - Concordia	\$'000	-						(3)	(4)	(4)	(4)	(3)	(3)	(3)	(3)	(3)	(3)
25	Projected Annual Revenue	\$'000	1,771	974	1,106	1,167	1,230	1,297	1,363	1,434	1,517	1,604	1,696	1,791	1,891	1,994	2,102	2,215
26	Projected Average Rate	¢/kWh	13.336	18.333	19.235	19.690	20.156	20.632	21.076	21.561	22.071	22.596	23.146	23.700	24.261	24.836	25.425	26.027
27	% Change in Average Rate		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.21%	-0.28%	-0.27%	-0.26%	-0.19%	-0.17%	-0.16%	-0.16%	-0.15%	-0.15%
	Total System																	
28	Customer Count		13,747	13,787	13,804	13,811	13,818	13,825	13,833	13,841	13,850	13,859	13,868	13,877	13,886	13,895	13,904	13,913
29	Annual Sales	MWh	191,576	188,049	195,038	195,425	195,834	196,266	196,744	197,244	197,801	198,379	198,977	199,597	200,238	200,900	201,582	202,285
30	Average Monthly Usage	kWh	1,161	1,137	1,177	1,179	1,181	1,183	1,185	1,188	1,190	1,193	1,196	1,199	1,202	1,205	1,208	1,212
31	Annual Revenue	\$'000	21,164	21,255	25,429	26,355	27,318	28,318	29,362	30,447	31,583	32,763	33,991	35,267	36,593	37,972	39,406	40,897
32	Average Rate	¢/kWh	11.047	11.303	13.038	13.486	13.950	14.429	14.924	15.436	15.967	16.516	17.083	17.669	18.275	18.901	19.549	20.218
33	Annual (Benefit)/Detriment - Concordia	\$'000	ATT ALL PROPERTY	STREET, ST	CHARGE STREET	Contraction of the	and the second	State Party	(88)	(117)	(119)	(118)	(89)	(79)	(79)	(79)	(79)	(79)
34	Projected Annual Revenue	\$'000	21,164	21,255	25,429	26,355	27,318	28,318	29,274	30,330	31,464	32,646	33,902	35,187	36,514	37,893	39.327	40.818
35	Projected Average Rate	¢/kWh	11.047	11.303	13.038	13.486	13.950	14.429	14.879	15.377	15.907	16.456	17.038	17.629	18.235	18.862	19.509	20.178
36	% Change in Average Rate		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.30%	-0.39%	-0.38%	-0.36%	-0.26%	-0.22%	-0.22%	-0.21%	-0.20%	-0.19%
																6-00 CT		

Line																		
No.	Description		2020 A	2021 A	2022 A	2023 A	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
	and the second sec																	
	Residential																	
1	Customer Count		946,440	953,368	949,440	952,644	932,858	936,976	941,112	945,267	949,440	953,631	957,841	962,069	966,316	970,582	974,867	979,171
2	Annual Sales	MWh	13,771,171	13,587,668	13,986,531	14,312,847	14,083,092	14,213,402	14,344,915	14,477,657	14,611,621	14,746,818	14,883,274	15,020,984	15,159,973	15,300,252	15,441,832	15,584,723
3	Average Monthly Usage	kWh	1,213	1,188	1,228	1,252	1,258	1,264	1,270	1,276	1,282	1,289	1,295	1,301	1,307	1,314	1,320	1,326
4	Annual Revenue	\$'000	1,260,496	1,480,135	1,775,552	1,576,129	1,665,041	1,804,207	1,955,003	2,118,406	2,295,464	2,487,321	2,695,214	2,920,481	3,164,578	3,429,077	3,715,684	4,026,247
5	Average Rate	¢/kWh	9.153	10.893	12.695	11.012	11.823	12.694	13.629	14.632	15.710	16.867	18.109	19.443	20.875	22.412	24.062	25.835
6	∆ Transmission Svc Cost - Entergy	\$'000	-		•	-	-	-	(9)	1	(107)	(34)	(38)	(42)	(45)	(48)	(51)	(54)
7	Projected Annual Revenue	\$'000	1,260,496	1,480,135	1,775,552	1,576,129	1,665,041	1,804,207	1,954,994	2,118,407	2,295,357	2,487,287	2,695,176	2,920,440	3,164,533	3,429,029	3,715,633	4,026,193
8	Projected Average Rate	¢/kWh	9.153	10.893	12.695	11.012	11.823	12.694	13.628	14.632	15.709	16.867	18.109	19.442	20.874	22.412	24.062	25.834
9	% Change in Average Rate		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Commercial																	
10	Customer Count		140,927	141,532	141.454	141,169	141.691	142,215	142,741	143 269	143,798	144.329	144.862	145 397	145,934	146 473	147.014	147 557
11	Annual Sales	MWh	11,244,437	11,176,069	11.724.387	11,850,120	11,769,412	11,689,260	11.609.659	11,530,604	11,452,012	11.373.959	11,296,441	11,219,453	11,142,993	11 067 054	10.991.634	10.916.728
12	Average Monthly Usage	kWh	6.649	6.580	6.907	6.995	6.922	6.850	6.778	6,707	6.637	6.567	6.498	6.430	6.363	6.296	6,230	6 165
13	Annual Revenue	\$'000	948,395	1,134,759	1.369.576	1,188,245	1,261,200	1.338.636	1,420,826	1.508.064	1.600.647	1,698,915	1.803.216	1,913,920	2.031.422	2,156,137	2.288.510	2,429,009
14	Average Rate	¢/kWh	8.434	10.153	11.681	10.027	10.716	11.452	12.238	13.079	13.977	14.937	15,963	17.059	18,230	19,482	20.820	22.250
15	∆ Transmission Svc Cost - Entergy	\$'000			-		-	-	(8)	1	(84)	(26)	(29)	(31)	(33)	(35)	(36)	(38)
16	Projected Annual Revenue	\$'000	948,395	1,134,759	1,369,576	1,188,245	1,261,200	1,338,636	1,420,819	1,508,065	1,600,563	1,698,888	1,803,187	1,913,889	2,031,389	2,156,103	2,288,474	2,428,971
17	Projected Average Rate	¢/kWh	8.434	10.153	11.681	10.027	10.716	11.452	12.238	13.079	13.976	14.937	15.962	17.059	18.230	19.482	20.820	22.250
18	% Change in Average Rate		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Industrial																	
19	Customer Count		10 882	11 610	11 656	10.659	10 799	10 941	11 085	11 231	11 379	11 529	11 681	11 835	11 991	12 149	12 309	12 471
20	Annual Sales	MWh	28 880 742	29 869 186	31,736,415	31,514,096	31,922,186	32 336.036	32,755,644	33,181,007	33 612 121	34 048 983	34 491 590	34 939 939	35 394 026	35 853 849	36 319 404	36 790 688
21	Average Monthly Usage	kWh	221,166	214.393	226.896	246.381	246.336	246,291	246.246	246.201	246,156	246.111	245.066	246.021	245 976	245 931	245 887	245 842
22	Annual Revenue	\$'000	1,306,969	1,767,521	2.275.978	1,720,298	1.863.263	2.018.140	2.185.916	2.367.663	2.564.537	2,777,795	3.008.791	3,258,996	3,529,999	3,823,519	4.141.418	4,485,709
23	Average Rate	¢/kWh	4.525	5.918	7.172	5.459	5.837	6.241	6.673	7.136	7.630	8.158	8.723	9.327	9.973	10.664	11,403	12,193
24	∆ Transmission Svc Cost - Entergy	\$'000	-	-	-	-	-	-	(21)	2	(246)	(78)	(88)	(97)	(105)	(113)	(120)	(127)
25	Projected Annual Revenue	\$'000	1,306,969	1,767,521	2.275.978	1,720,298	1.863.263	2.018.140	2.185.895	2.367.665	2.564.291	2.777.717	3.008.704	3,258,900	3,529,894	3.823.406	4 141 298	4 485 582
26	Projected Average Rate	¢/kWh	4.525	5.918	7.172	5.459	5.837	6.241	6.673	7.136	7.629	8.158	8.723	9.327	9.973	10.664	11.402	12,192
27	% Change in Average Rate	10	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Total System																	
28	Customer Count		1 008 240	1 106 510	1 102 550	1 104 472	1 095 348	1.000.132	1 004 038	1 000 767	1 104 617	1 100 490	1 114 204	1 110 201	1 104 041	1 120 204	1 124 100	1 120 100
20	Annual Sales	140/b	53,806,350	54 632 023	57 447 333	57 677 063	57 774 690	58 238 600	58 710 210	50 180 268	50 675 754	60 160 760	60 671 305	61 180 376	61 606 002	62 221 155	1,134,190	63 202 130
30	Averane Monthly Lisane	LWP	4 000	A 115	A 342	A 352	4 436	4 452	4 468	1 AR5	4 502	4 510	4 537	4 555	4 573	A 502	02,152,070 A 611	4 630
30	Annual Revenue	\$000	3 515 860	4 382 415	5 421 105	4,552	4 789 505	5 160 982	5 561 746	5 004 132	6 460 640	6 964 030	7 507 221	9,003,308	8 725 000	9,092	4,011	4,030
32	Averane Rate	#/k//h	6 523	8 022	9 437	7 775	8 290	8 862	9 473	10 127	10 826	11 574	12 374	13 229	14 143	15 121	10,140,012	17 286
32	A Transmission Svc Cost - Enterny	\$000	0.323	0.022	3.431	1.113	0.250	0.002	(38)	10.127	(438)	/1381	(154)	(160)	/183	(105)	(207)	(210)
34	Projected Annual Revenue	\$1000	3 515 860	4 382 415	5 421 105	4 484 671	4 789 505	5 160 982	5 561 708	5 994 136	6 460 211	6 963 892	7 507 067	8 003 220	8 725 816	0 408 538	10 145 405	10 040 747
35	Projected Average Rate	¢/kWh	6.523	8.022	9.437	7.775	8,290	8.862	9.473	10,127	10.826	11.574	12 373	13,228	14.143	15 121	16 167	17 286
36	% Change in Average Rate	price of the	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
50	in onlinge in the orage rate		5.0070	3.0070	0.0070	3.0070	3.0070	3.0070	5.0070	0.0070	0.0170	0.0070	5.00 %	0.0076	0.0070	0.0070	0.0070	0.00%

	2023 A	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Residential - ELL													
Typical Bill @ 500 kWh	67.05	72.33	78.04	84,19	90.82	97,98	105,70	114.03	123.02	132.72	143.18	154.47	166.64
Typical Bill @ 1000 kWh	128.71	138.85	149.80	161,61	174.34	188.09	202.91	218.90	236.16	254.77	274.85	296.51	319.88
Typical Bill @ 1250 kWh	159.54	172.11	185.68	200.32	216,10	233.14	251.51	271.34	292.72	315.79	340.69	367.54	396.51
A Transmission Svc Cost - Energy (\$/kWh)	the design of the second	Contraction of the	A CONTRACTOR	(0.00000)	0.00000	(0.00001)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0 00000)	(0.00000)	(0.00000)
Projected Typical Bill @ 500 kWh	67.05	72.33	78.04	84.19	90.82	97.98	105.70	114.03	123.02	132.72	143.18	154.46	166.64
Projected Typical Bill @ 1000 kWh	128.71	138.85	149.80	161.61	174.34	188.08	202.91	218.90	236.15	254.77	274.85	296.51	319.88
Projected Typical Bill @ 1250 kWh	159.54	172.11	185.68	200.31	216.10	233.13	251.51	271.33	292.72	315.79	340.68	367.53	396.50
% Change in Typical Bill @ 500 kWh	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 1000 kWh	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 1250 kWh	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Small General Service - ELL													
Typical Bill @ 1500 kWh	314.81	332.91	352.05	372.28	393.69	416.32	440.25	465.56	492.32	520.63	550.56	582.21	615.67
Typical Bill @ 12500 kWh	1,708.78	1,807.01	1,910.89	2,020.75	2,136.91	2,259.76	2,389.67	2,527.04	2,672.32	2,825.94	2,988.40	3,160.19	3,341.87
Typical Bill @ 150000 kWh	15,401.71	16,287.12	17,223.42	18,213.55	19,260.60	20,367.85	21,538.74	22,776.95	24,086.34	25,471.00	26,935.27	28,483.71	30,121.16
△ Transmission Svc Cost - Energy (\$/kWh)		1.	and and	(0.00000)	0.00000	(0.00001)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)
Projected Typical Bill @ 1500 kWh	314.81	332.91	352.05	372.28	393.69	416.31	440.25	465.56	492.32	520.62	550.55	582.20	615.67
Projected Typical Bill @ 12500 kWh	1,708.78	1,807.01	1,910.89	2,020.74	2,136.92	2,259.67	2,389.64	2,527.01	2,672.28	2,825.91	2,988.36	3,160.15	3,341.82
Projected Typical Bill @ 150000 kWh	15,401.71	16,287.12	17,223.42	18,213.45	19,260.61	20,366.75	21,538.40	22,776.57	24,085.93	25,470.56	26,934.80	28,483.21	30,120.65
% Change in Typical Bill @ 1500 kWh	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 12500 kWh	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 150000 kWh	0.00%	0.00%	0.00%	0.00%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Large General Service - ELL													
Typical Bill @ 120000 kWh	11,974.06	12,801.03	13,685.12	14,630.26	15,640.68	16,720.88	17,875.69	19,110.25	20,430.07	21,841.05	23,349.47	24,962.07	26,686.04
Typical Bill @ 225000 kWh	20,877.31	22,319.17	23,860.62	25,508.52	27,270.23	29,153.61	31,167.06	33,319.58	35,620.75	38,080.84	40,710.85	43,522.49	46,528.31
Typical Bill @ 500000 kWh	43,813,59	46,839.52	50,074.42	53,532.75	57,229.91	61,182.42	65,407.90	69,925.21	74,754.50	79,917.31	85,436.69	91,337.26	97,645.35
Typical Bill @ 13000000 kWh	1,037,692.48	1,109,359.30	1,185,975.69	1,267,883.49	1,355,448.14	1,449,060.32	1,549,137.70	1,656,126.79	1,770,504.94	1,892,782.45	2,023,504.90	2,163,255.51	2,312,657.81
△ Transmission Svc Cost - Energy (\$/kWh)		- Salar Salar		(0.00000)	0.00000	(0.00001)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)
Projected Typical Bill @ 120000 kWh	11,974.06	12,801.03	13,685.12	14,630.18	15,640.69	16,720.00	17,875.41	19,109.94	20,429.74	21,840.69	23,349.09	24,961.67	26,685.63
Projected Typical Bill @ 225000 kWh	20,877.31	22,319.17	23,860.62	25,508.37	27,270.24	29,151.96	31,166.55	33,319.00	35,620.12	38,080.18	40,710.14	43,521.74	46,527.53
Projected Typical Bill @ 500000 kWh	43,813.59	46,839.52	50,074.42	53,532.42	57,229.95	61,178.75	65,406.75	69,923.94	74,753.11	79,915.83	85,435.12	91,335.61	97,643.62
Projected Typical Bill @ 13000000 kWh	1,037,692.48	1,109,359.30	1,185,9/5.69	1,267,874.99	1,355,449.05	1,448,964.99	1,549,107.89	1,656,093.75	1,770,469.01	1,892,743.94	2,023,464.08	2,163,212.61	2,312,612.93
% Change in Typical Bill @ 120000 kWh	0.00%	0.00%	0.00%	0.00%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 225000 kWh	0.00%	0.00%	0.00%	0.00%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 500000 kWh	0.00%	0.00%	0.00%	0.00%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 13000000 kWh	0.00%	0.00%	0.00%	(8.50)	0.00%	-0.01% (95.33)	(29.81)	(33.04)	(35.93)	(38.51)	(40.81)	(42.90)	(44.88)

	2023 A	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Residential - EGS													
Typical Bill @ 500 kWh	68.18	73.55	79.35	85.61	92.35	99.63	107.48	115.96	125.10	134.96	145.59	157.07	169.45
Typical Bill @ 1000 kWh	122.19	131.82	142.21	153.42	165.51	178.56	192.63	207.81	224.19	241.86	260.93	281.49	303.68
Typical Bill @ 1300 kWh	154.58	166.76	179.91	194.09	209,39	225.89	243.69	262.90	283.62	305.98	330.09	356.11	384.18
△ Transmission Svc Cost - Energy (\$/kWh)		CONTRACT!	12	(0.00000)	0.00000	(0.00001)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)
Projected Typical Bill @ 500 kWh	68.18	73.55	79.35	85.61	92.35	99.63	107.48	115.96	125.09	134.95	145.59	157.07	169.45
Projected Typical Bill @ 1000 kWh	122.19	131.82	142.21	153.42	165.51	178.55	192.63	207.81	224.19	241.86	260.92	281.49	303.68
Projected Typical Bill @ 1300 kWh	154.58	166.76	179.91	194.09	209.39	225.88	243.69	262.90	283.62	305.97	330.09	356.11	384.17
% Change in Typical Bill @ 500 kWh	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 1000 kWh	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 1300 kWh	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Small General Service - EGS													
Typical Bill @ 500 kWh	100.55	106.33	112.44	118.91	125.74	132.97	140.62	148.70	157.25	166.29	175.85	185.96	196.65
Typical Bill @ 1500 kWh	237.85	251.52	265.98	281.27	297.44	314.54	332.62	351.75	371.97	393.35	415.96	439.88	465.16
Typical Bill @ 5000 kWh	718.35	759.65	803.32	849.50	898.33	949.98	1,004.59	1,062.34	1,123.41	1,187.99	1,256.29	1,328.51	1,404.88
△ Transmission Svc Cost - Energy (\$/kWh)	The second		1255	(0.00000)	0.00000	(0.00001)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)
Projected Typical Bill @ 500 kWh	100.55	106.33	112.44	118.91	125.74	132.97	140.61	148.70	157.25	166.29	175.85	185.95	196.64
Projected Typical Bill @ 1500 kWh	237.85	251.52	265.98	281.27	297.44	314.53	332.62	351.74	371.96	393.35	415.96	439.87	465.16
Projected Typical Bill @ 5000 kWh	718.35	759.65	803.32	849.49	898.33	949.94	1,004.58	1,062.33	1,123.40	1,187.98	1,256.27	1,328.49	1,404.86
% Change in Typical Bill @ 500 kWh	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 1500 kWh	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 5000 kWh	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Large General Service - EGS (Low Demand)													
Typical Bill @ 5475 kWh	662.99	708.78	757.73	810.06	866.01	925.82	989.76	1,058.11	1,131.19	1,209.31	1,292.83	1,382.12	1,477.58
Typical Bill @ 9125 kWh	906.54	969.15	1,036.08	1,107.64	1,184.13	1,265.92	1,353.34	1,446.81	1,546.73	1,653.56	1,767.76	1,889.84	2,020.36
Typical Bill @ 12775 kWh	1,140.20	1,218.95	1,303.13	1,393.13	1,489.34	1,592.20	1,702.17	1,819.73	1,945.40	2,079.76	2,223.40	2,376.95	2,541.11
∆ Transmission Svc Cost - Energy (\$/kWh)	The second second		128 11 201	(0.00000)	0.00000	(0.00001)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)
Projected Typical Bill @ 5475 kWh	662.99	708.78	757.73	810.06	866.01	925.78	989.74	1,058.10	1,131.17	1,209.30	1,292.82	1,382.10	1,477.56
Projected Typical Bill @ 9125 kWh	906.54	969.15	1,036.08	1,107.63	1,184.14	1,265.85	1,353.32	1,446.79	1,546.71	1,653.53	1,767.73	1,889.81	2,020.33
Projected Typical Bill @ 12775 kWh	1,140.20	1,218.95	1,303.13	1,393.12	1,489.35	1,592.11	1,702.14	1,819.69	1,945.37	2,079.72	2,223.35	2,376.91	2,541.07
% Change in Typical Bill @ 5475 kWh	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 9125 kWh	0.00%	0.00%	0.00%	0.00%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 12775 kWh	0.00%	0.00%	0.00%	0.00%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Large General Service - EGS (High Demand)													
Typical Bill @ 109500 kWh	11,974.06	12,801.03	13,685.12	14,630.26	15,640.68	16,720.88	17,875.69	19,110.25	20,430.07	21,841.05	23,349.47	24,962.07	26,686.04
Typical Bill @ 182500 kWh	20,877.31	22,319.17	23,860.62	25,508.52	27,270.23	29,153.61	31,167.06	33,319.58	35,620.75	38,080.84	40,710.85	43,522.49	46,528.31
Typical Bill @ 255500 kWh	43,813.59	46,839.52	50,074.42	53,532.75	57,229.91	61,182.42	65,407.90	69,925.21	74,754.50	79,917.31	85,436.69	91,337.26	97,645.35
∆ Transmission Svc Cost - Energy (\$/kWh)	COLUMN THE STATE	2 · / · /	1	(0.00000)	0.00000	(0.00001)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)
Projected Typical Bill @ 109500 kWh	11,974.06	12,801.03	13,685.12	14,630.19	15,640.69	16,720.08	17,875.44	19,109.97	20,429.77	21,840.72	23,349.13	24,961.71	26,685.66
Projected Typical Bill @ 182500 kWh	20,877.31	22,319.17	23,860.62	25,508.40	27,270.24	29,152.27	31,166.65	33,319.11	35,620.24	38,080.30	40,710.27	43,521.88	46,527.68
Projected Typical Bill @ 255500 kWh	43,813.59	46,839.52	50,074.42	53,532.58	57,229.93	61,180.54	65,407.31	69,924.56	74,753.79	79,916.56	85,435.89	91,336.42	97,644.46
% Change in Typical Bill @ 109500 kWh	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 182500 kWh	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 255500 kWh	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
				(0.17)	0.02	(1.87)	(0.59)	(0.65)	(0.71)	(0.76)	(0.80)	(0.84)	(0.88)

SENSITIVITY ANALYSIS	2	023 A	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Residential - ELL														
Typical Bill @ 1000 kWh (Base Case)		128.71	138.85	149.80	161.61	174.34	188.09	202.91	218.90	236.16	254.77	274.85	296.51	319.88
Typical Bill @ 1000 kWh -50%		128.71	138.85	149.73	161.35	173.57	186.10	199.05	212.62	226.85	241.73	257.27	273.49	290.39
Typical Bill @ 1000 kWh +50%		128.71	138.85	149.87	161.86	175.11	190.07	206.77	225.18	245.47	267.81	292.43	319.53	349.38
Typical Bill @ 1000 kWh +100%		128.71	138.85	149.94	162.12	175.89	192.06	210.64	231.46	254.78	280.86	310.00	342.55	378.87
△ Transmission Svc Cost - Energy (\$/kWh)	10.20	500.000	State and	the second second	(0.00000)	0.00000	(0.00001)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)
Projected Typical Bill @ 1000 kWh (Base Case)		128.71	138.85	149.80	161.61	174.34	188.08	202.91	218.90	236.15	254.77	274.85	296.51	319.88
Projected Typical Bill @ 1000 kWh -50%		128.71	138.85	149.73	161.35	173.57	186.09	199.04	212.62	226.84	241.72	257.27	273.49	290.39
Projected Typical Bill @ 1000 kWh +50%		128.71	138.85	149.87	161.86	175.11	190.06	206.77	225.18	245.46	267.81	292.42	319.53	349.37
Projected Typical Bill @ 1000 kWh +100%		128.71	138.85	149.94	162.12	175.89	192.05	210.64	231.46	254.77	280.85	310.00	342.55	378.87
% Change in Typical Bill @ 1000 kWh (Base Case))	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 1000 kWh -50%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 1000 kWh +50%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 1000 kWh +100%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Small General Service - ELL														
Typical Bill @ 12500 kWh (Base Case)		1,708.78	1,807.01	1,910.89	2,020.75	2,136.91	2,259.76	2,389.67	2,527.04	2,672.32	2,825.94	2,988.40	3,160.19	3,341.87
Typical Bill @ 12500 kWh -50%		1,708.78	1,807.01	1,910.00	2,017.54	2,127.36	2,235.24	2,342.22	2,450.47	2,559.64	2,669.30	2,778.94	2,887.98	2,995.75
Typical Bill @ 12500 kWh +50%		1,708.78	1,807.01	1,911.79	2,023.96	2,146.47	2,284.28	2,437.12	2,603.62	2,784.99	2,982.58	3,197.86	3,432.41	3,687.98
Typical Bill @ 12500 kWh +100%		1,708.78	1,807.01	1,912.68	2,027.17	2,156.02	2,308.79	2,484.57	2,680.19	2,897.66	3,139.23	3,407.32	3,704.62	4,034.09
△ Transmission Svc Cost - Energy (\$/kWh)	1000	12-12-12-1		104.2 ·	(0.00000)	0.00000	(0.00001)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)
Projected Typical Bill @ 12500 kWh (Base Case)		1,708.78	1,807.01	1,910.89	2,020.74	2,136.92	2,259.67	2,389.64	2,527.01	2,672.28	2,825.91	2,988.36	3,160.15	3,341.82
Projected Typical Bill @ 12500 kWh -50%		1,708.78	1,807.01	1,910.00	2,017.53	2,127.36	2,235.15	2,342.19	2,450.44	2,559.61	2,669.26	2,778.90	2,887.94	2,995.71
Projected Typical Bill @ 12500 kWh +50%		1,708.78	1,807.01	1,911.79	2,023.95	2,146.47	2,284.19	2,437.09	2,603.58	2,784.96	2,982.55	3,197.82	3,432.37	3,687.93
Projected Typical Bill @ 12500 kWh +100%		1,708.78	1,807.01	1,912.68	2,027.16	2,156.02	2,308.70	2,484.54	2,680.15	2,897.63	3,139.19	3,407.28	3,704.58	4,034.04
% Change in Typical Bill @ 12500 kWh (Base Case	e)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 12500 kWh -50%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 12500 kWh +50%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 12500 kWh +100%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Large General Service - ELL														
Typical Bill @ 225000 kWh (Base Case)	2	0,877.31	22,319.17	23,860.62	25,508.52	27,270.23	29,153.61	31,167.06	33,319.58	35,620.75	38,080.84	40,710.85	43,522.49	46,528.31
Typical Bill @ 225000 kWh -50%	2	0,877.31	22,319.17	23,844.53	25,450.56	27,097.44	28,709.39	30,304.71	31,922.61	33,556.70	35,199.39	36,841.76	38,473.35	40,082.00
Typical Bill @ 225000 kWh +50%	2	0,877.31	22,319.17	23,876.70	25,566.48	27,443.02	29,597.83	32,029.42	34,716.54	37,684.80	40,962.30	44,579.93	48,571.62	52,974.61
Typical Bill @ 225000 kWh +100%	2	0,877.31	22,319.17	23,892.79	25,624.43	27,615.81	30,042.05	32,891.77	36,113.51	39,748.84	43,843.75	48,449.02	53,620.76	59,420.92
∆ Transmission Svc Cost - Energy (\$/kWh)	1000	0.59	Content.		(0.00000)	0.00000	(0.00001)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)
Projected Typical Bill @ 225000 kWh (Base Case)	2	0,877.31	22,319.17	23,860.62	25,508.37	27,270.24	29,151.96	31,166.55	33,319.00	35,620.12	38,080.18	40,710.14	43,521.74	46,527.53
Projected Typical Bill @ 225000 kWh -50%	2	0,877.31	22,319.17	23,844.53	25,450.41	27,097.45	28,707.74	30,304.19	31,922.04	33,556.08	35,198.72	36,841.05	38,472.61	40,081.23
Projected Typical Bill @ 225000 kWh +50%	2	0,877.31	22,319.17	23,876.70	25,566.33	27,443.04	29,596.18	32,028.90	34,715.97	37,684.17	40,961.63	44,579.23	48,570.88	52,973.83
Projected Typical Bill @ 225000 kWh +100%	2	0,877.31	22,319.17	23,892.79	25,624.29	27,615.83	30,040.40	32,891.26	36,112.94	39,748.22	43,843.09	48,448.32	53,620.02	59,420.14
% Change in Typical Bill @ 225000 kWh (Base Cas	se)	0.00%	0.00%	0.00%	0.00%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 225000 kWh -50%		0.00%	0.00%	0.00%	0.00%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 225000 kWh +50%		0.00%	0.00%	0.00%	0.00%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 225000 kWh +100%		0.00%	0.00%	0.00%	0.00%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

SENSITIVITY ANALYSIS	2023 A	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Residential - EGS													
Typical Bill @ 1000 kWh (Base Case)	122.19	131.82	142.21	153.42	165.51	178.56	192.63	207.81	224.19	241.86	260.93	281.49	303.68
Typical Bill @ 1000 kWh -50%	122.19	131.82	142.14	153.16	164.74	176.57	188.77	201.53	214.88	228.82	243.35	258.47	274.19
Typical Bill @ 1000 kWh +50%	122.19	131.82	142.28	153.68	166.28	180.54	196.49	214.09	233.50	254.91	278.50	304.51	333.17
Typical Bill @ 1000 kWh +100%	122.19	131.82	142.35	153.94	167.05	182.53	200.36	220.37	242.81	267.95	296.08	327.53	362.67
△ Transmission Svc Cost - Energy (\$/kWh)		Tuesda.	and the second	(0.00000)	0.00000	(0.00001)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)
Projected Typical Bill @ 1000 kWh (Base Case)	122.19	131.82	142.21	153.42	165.51	178.55	192.63	207.81	224.19	241.86	260.92	281.49	303.68
Projected Typical Bill @ 1000 kWh -50%	122.19	131.82	142.14	153.16	164.74	176.56	188.76	201.53	214.88	228.82	243.35	258.47	274.18
Projected Typical Bill @ 1000 kWh +50%	122.19	131.82	142.28	153.68	166.28	180.54	196.49	214.09	233.50	254.90	278.50	304.51	333.17
Projected Typical Bill @ 1000 kWh +100%	122.19	131.82	142.35	153.94	167.05	182.52	200.36	220.37	242.81	267.95	296.08	327.53	362.66
% Change in Typical Bill @ 1000 kWh (Base Case)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 1000 kWh -50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 1000 kWh +50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 1000 kWh +100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Small General Service - EGS													
Typical Bill @ 1500 kWh (Base Case)	237.85	251.52	265.98	281.27	297.44	314.54	332.62	351.75	371.97	393.35	415.96	439.88	465.16
Typical Bill @ 1500 kWh -50%	237.85	251.52	265.88	280.89	296.30	311.60	326.93	342.56	358.45	374.55	390.83	407.21	423.63
Typical Bill @ 1500 kWh +50%	237.85	251.52	266.09	281.66	298.59	317.48	338.32	360.94	385.49	412.15	441.10	472.54	506.70
Typical Bill @ 1500 kWh +100%	237.85	251.52	266.20	282.04	299.74	320.43	344.01	370.12	399.01	430.95	466.23	505.21	548.23
△ Transmission Svc Cost - Energy (\$/kWh)	1.40 C. 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	Contacted	CHOO THE MAN	(0.00000)	0.00000	(0.00001)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)
Projected Typical Bill @ 1500 kWh (Base Case)	237.85	251.52	265.98	281.27	297.44	314.53	332.62	351.74	371.96	393.35	415.96	439.87	465.16
Projected Typical Bill @ 1500 kWh -50%	237.85	251.52	265.88	280.89	296.30	311.59	326.93	342.55	358.44	374.55	390.82	407.21	423.63
Projected Typical Bill @ 1500 kWh +50%	237.85	251.52	266.09	281.66	298.59	317.47	338.32	360.93	385.48	412.14	441.09	472.54	506.69
Projected Typical Bill @ 1500 kWh +100%	237.85	251.52	266.20	282.04	299.74	320.42	344.01	370.12	399.00	430.94	466.23	505.20	548.23
% Change in Typical Bill @ 1500 kWh (Base Case)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 1500 kWh -50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 1500 kWh +50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 1500 kWh +100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

SENSITIVITY ANALYSIS	2023 A	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Large General Service - EGS (Low Demand)													
Typical Bill @ 9125 kWh (Base Case)	906.54	969.15	1,036.08	1,107.64	1.184.13	1.265.92	1,353,34	1 446 81	1 546 73	1 653 56	1 767 76	1 889 84	2 020 36
Typical Bill @ 9125 kWh -50%	906.54	969.15	1,035.43	1,105.29	1,177,13	1,247,90	1.318.37	1,390,16	1.463.02	1,536,70	1 610 84	1 685 07	1 758 93
Typical Bill @ 9125 kWh +50%	906.54	969.15	1,036.73	1,109.99	1,191,14	1,283,93	1.388.32	1 503.47	1 630.44	1 770 42	1 924 67	2 094 62	2 281 80
Typical Bill @ 9125 kWh +100%	906.54	969.15	1,037.39	1,112.34	1,198,15	1,301,95	1,423,29	1,560,12	1,714,15	1.887.27	2 081 58	2 299 39	2 543 23
△ Transmission Svc Cost - Energy (\$/kWh)	ALC: NO	Parties		(0.00000)	0.00000	(0.00001)	(0.00000)	(0.00000)	(0 00000)	(0 00000)	(0.00000)	(0.00000)	(0.00000)
Projected Typical Bill @ 9125 kWh (Base Case)	906.54	969.15	1,036.08	1,107.63	1.184.14	1,265.85	1.353.32	1.446.79	1.546.71	1.653.53	1 767 73	1 889 81	2 020 33
Projected Typical Bill @ 9125 kWh -50%	906.54	969.15	1,035.43	1,105.28	1,177,13	1.247.83	1 318 35	1,390,13	1 463 00	1 536 67	1 610 82	1 685 04	1 758 90
Projected Typical Bill @ 9125 kWh +50%	906.54	969.15	1,036.73	1,109.98	1,191,14	1,283.86	1.388.30	1,503,44	1,630,42	1,770,39	1 924 64	2 094 59	2 281 77
Projected Typical Bill @ 9125 kWh +100%	906.54	969.15	1,037.39	1,112.33	1,198,15	1.301.88	1,423,27	1,560,10	1 714 13	1 887 25	2 081 55	2 299 36	2 543 20
% Change in Typical Bill @ 9125 kWh (Base Case)	0.00%	0.00%	0.00%	0.00%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 9125 kWh -50%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 9125 kWh +50%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 9125 kWh +100%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Large General Service - EGS (High Demand)													
Typical Bill @ 182500 kWh (Base Case)	20,877.31	22,319.17	23,860.62	25,508.52	27,270.23	29,153.61	31,167.06	33,319,58	35,620,75	38,080,84	40 710 85	43 522 49	46 528 31
Typical Bill @ 182500 kWh -50%	20,877.31	22,319.17	23,847.57	25,461.51	27,130.08	28,793.30	30,467,60	32,186,48	33,946,57	35,743,67	37 572 59	39 427 07	41 299 64
Typical Bill @ 182500 kWh +50%	20,877.31	22,319.17	23,873.67	25,555.53	27,410.38	29,513.92	31,866.53	34,452.67	37,294,92	40,418,02	43,849,11	47 617 90	51 756 98
Typical Bill @ 182500 kWh +100%	20,877.31	22,319.17	23,886.71	25,602.54	27,550.53	29,874.23	32,566.00	35,585.77	38,969.09	42,755.20	46,987,37	51,713,31	56 985 65
△ Transmission Svc Cost - Energy (\$/kWh)	THE PART OF	1000-00	Manager P	(0.00000)	0.00000	(0.00001)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)
Projected Typical Bill @ 182500 kWh (Base Case)	20,877.31	22,319.17	23,860.62	25,508.40	27,270.24	29,152.27	31,166.65	33,319.11	35,620.24	38.080.30	40,710.27	43.521.88	46.527.68
Projected Typical Bill @ 182500 kWh -50%	20,877.31	22,319.17	23,847.57	25,461.39	27,130.09	28,791.96	30,467.18	32,186.02	33,946,07	35,743,12	37.572.01	39,426,47	41,299,01
Projected Typical Bill @ 182500 kWh +50%	20,877.31	22,319.17	23,873.67	25,555.41	27,410.39	29,512.58	31,866.11	34,452.21	37,294.41	40,417,48	43.848.53	47,617,29	51,756,35
Projected Typical Bill @ 182500 kWh +100%	20,877.31	22,319.17	23,886.71	25,602.42	27,550.55	29,872.90	32,565.58	35,585.30	38,968.59	42,754.66	46,986.79	51,712,71	56,985,02
% Change in Typical Bill @ 182500 kWh (Base Case)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 182500 kWh -50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 182500 kWh +50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% Change in Typical Bill @ 182500 kWh +100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

GridLiance Louisiana LLC MISO Rates for OATT Schedule 7

Transmission Firm Point to Point - Rate Impact

Line No.	Description		2024		2025		2026		2027		2028		2029		2030		2031		2032		2033		2034		2035
ZONE	29-ENTERGY LOUISIANA, LLC																								
1	kW Load		11,049,917		11,102,956		11,156,250		11,209,800		11,263,608		11,317,673		11,371,998		11,426,583		11,481,431		11,536,542		11,591,917		11,647,558
2	Cleco Power LLC Dixie Electric Membership Corporation	\$	3,057,424	\$	3,029,816	s	3,129,495	\$	3,232,454	\$	3,338,800	s	3,448,645	\$	3,562,104	\$	3,679,295	\$	3,800,342	S	3,925,371	\$	4,054,514	s	4,187,906
4	Entergy Louisiana, LLC	5	91,770,989		548,836,534	_	565,389,847	1	612,762,183	_	714,233,289		803,219,667		865,849,948	1	335,056,409	1,	011,529,548	1	,096,032,367	1	1,189,407,981	1	,292,588,035
5	Subtotal ATRR, Current TO's	\$ 5	98,261,983	\$	555,402,846	\$	572,137,222	\$	619,695,773	\$	721,358,398	\$	810,541,754	\$	873,374,632	\$ 9	942,789,473	\$ 1,	019,476,947	\$1	,104,200,229	\$ 1	1,197,802,617	\$1	,301,215,941
0	\$/KW-MO		4.51		4.17		4.27		4.61		5.34		5.97		6.40		6.88		7.40		7.98		8.61		9.31
7	GridLiance Louisiana LLC (Concordia)	S		\$		s	149,887	s	204,316	s	600,574	s	983,768	s	963,050	s	944.012	s	926,507	S	910.415	s	895,368	s	880,776
8	Net (Benefit) / Detriment	22	-				(199,000)		(199,000)		(1,160,250)		(1,160,250)		(1,160,250)		(1,160,250)		(1,160,250)		(1,160,250)		(1,160,250)		(1,160,250)
9	Subtotal GridLiance, Net ATRR Impact	S		\$		S	(49,113)	S	5,316	\$	(559,676)	\$	(176,482)	\$	(197,200)	\$	(216,238)	\$	(233,743)	\$	(249,835)	S	(264,882)	\$	(279,474)
10	\$/KW-MO		-		-		(0.00)		0.00		(0.00)		(0.00)		(0.00)		(0.00)		(0.00)		(0.00)		(0.00)		(0.00)
11	% Increase		0.00%		0.00%		-0.01%		0.00%		-0.08%		-0.02%		-0.02%		-0.02%		-0.02%		-0.02%		-0.02%		-0.02%
12	Total ATRR	\$ 5	98,261,983	S	555,402,846	s	572,088,109	SI	619,701,090	S	720,798,722	S	810,365,272	s	873,177,432	5 9	942,573.235	\$ 1.	019.243,204	\$ 1	,103,950,395	\$ 1	197,537,735	\$ 1	.300.936.467
13	Total \$/KW-MO		4.51		4.17		4.27		4.61		5.33		5.97		6.40		6.87		7.40	25-2	7.97	525	8.61	99. I	9.31