### Entergy Louisiana, LLC Rate Stabilization Plan Rider RSP Revenue Redetermination Formula Gas - Retail For the Test Year Ended September 30, 2023

SECTION 1								
Line	BANDWIDTH DEVELOPMENT ine							
No.	DESCRIPTION	REFERENCE						
1 2	Earned Rate of Return on Common Equity (EROE)	Attachment A, Page 1, L 10	10.68% 9.80%					
3	Evaluation Period Cost Rate for Common Equity Upper Band ROE	Developed per Attachment D L2 + 50 Basis Points	10.30%					
4	Lower Band ROE	L2 - 50 basis Points	9.30%					
-	10112	<u> </u>	······					
SECTION 2  ROE BAND RATE ADJUSTMENT								
Line No	DESCRIPTION	REFERENCE						
NO	DESCRIPTION	REFERENCE						
5	EROE within the Bandwidth	If L1 ≤ L3 and L1 ≥ L4 then No Rate Change						
6	Sharing Band	If L1 > L3						
1		then (L3 - L1) or	:					
		If L1 < L4 and L1 ≥ (L2 - 2.0%)		1 1				
		then (L4 - L1) * 0.5 else 0%	-0.38%					
7	100% plus Sharing Band	If L1 < (L2 - 2.0%) then						
		((L2 - 2.0% - L1) + 0.75%) else 0%	0.00%					
8	Common Equity Capital Ratio	Attachment C, L6 Column B	54.35%					
9	Rate Base	Attachment A, Page 1, Line 1	117,409,132					
10	Revenue Conversion Factor	1 / ((1 - Composite Tax Rate) * (1 - Bad Debt - Revenue Related Tax))	1,4083					
11	Change in Rider RSP Revenue prior to Rider IIRR-G	L6 or L7 * L8 * L9 * L10 If Excess, Continue to Section 3	(341,250)	[A]				
SECT	ION 3		· · · · · · · · · · · · · · · · · · ·					
Line	RSP EXCESS IIRR	G RATE ADJUSTMENT						
No.	DESCRIPTION	REFERENCE						
12	Rider IIRR-G Revenue Requirement (Ref:	If L11 < \$0, then Rider IIRR-G						
12	IIRR-G Attachment C, pg 1, line 15)	revenue requirement; else \$0	0	[B][C]				
,,	Of	ff L11 + L12 > S0 then S0 or If						
13	Change in Rider RSP Revenue after application of Excess to Rider IIRR-G	L11 + L12 < \$0, then (L11 + L12)	0					
SECT	100 4							
SELI		Y COST PROVISIONS						
Line								
No.	DESCRIPTION	REFERENCE						
	`							
14	Extraordinary Cost Change Review Requirement	Per Sec. 3 of the Tariff	(491,614)					
15	Tax Reform Adjustment Cost Change	Per Sec. 3 of the Tariff	(171,059)					
16	Final Change in Rider RSP	If L11 > 0, then L11 + L14 + L15 or If L11 < 0, then L13 + L14 + L15	(662,673)					
L				L				

### NOTES

- [A] Assumes L6 or L7 is > 0.05% or < -0.05%, otherwise zero.
- [B] The RSP Excess shall be applied to reduce the then effective Rider IIRR-G revenue requirement to a value of zero. Any residual RSP Excess remaining after offsetting Rider IIRR-G revenue requirement shall be reflected and implemented as a prospective reduction of the RSP rate on a dollar-for-dollar basis.
- [C] Reference Q3 Rider I RR-G filing, Effective December 30 preceding RSP Evaluation Report filing (e.g. for January 2022 Evaluation Report, reference revenue requirement in effect for December 30, 2021).

## Entergy Louisiana, LLC Rate Stabilization Plan Tax Reform Adjustment Cost Change Gas - Retail For the Test Year Ended September 30, 2023

Line No.	Description	Amount
1	Amortization - Excess Protected ADIT Excluding NOL Portion <sup>1</sup>	(248,652)
2	Amortization - NOL Portion of Excess Protected ADIT <sup>2</sup>	77,489
3	Total Company Tax Reform Adjustment Cost Change (Line 1 + Line 2)	(171,162)
4	Retail Allocation Factor (PLTOA) <sup>3</sup>	0.9994
5	Total Tax Reform Adjustment Cost Change Gas - Retail (Line 3 * Line 4)	(171,059)

## NOTES:

<sup>&</sup>lt;sup>1</sup> Reference AJ03A.1, lines 1-3

<sup>&</sup>lt;sup>2</sup> Reference AJ03.3, line 29, and AJ03A.1, line 4

<sup>&</sup>lt;sup>3</sup> Reference COS 2, line 39 (Retail / Total Company Adjusted)

## Entergy Louisiana, LLC Rate Stabilization Plan Extraordinary Cost Change Revenue Requirement Gas - Retail For the Test Year Ended September 30, 2023

## **Excess Unprotected ADIT**

Gas Excess Unprotected ADIT

\$ (491,614)

**Total Extraordinary Cost Change** 

\$ (491,614)

# Entergy Louisiana, LLC Rate Stabilization Plan Excess Unprotected ADIT Gas For the Test Year Ended September 30, 2023

Line	_		_
No.	Account	Description	Amount
1	190151	Taxable Unbilled Revenue-Fed	7,888
2	190152	Taxable Unbilled Revenue-St	(37,563)
3	190161	Property Ins Reserve-Fed	(855)
4	190162	Property Ins Reserve-State	4,071
5	190163	Capitalized Repairs - Fed	1
6	190164	Capitalized Repairs - State	(6)
. 7	<sub>,</sub> 190171	Inj & Damages Reserve-Fed	(638)
8	190172	Inj & Damages Reserve-State	3,036
9	190181	Contrib In Aid Of Constr-Fed	5,263
10	190182	Contrib In Aid Of Constr-St	(25,063)
11	190211	Unfunded Pension Exp-Fed	(29,452)
12	190212	Unfunded Pension Exp-State	140,247
13	190215	Supplemental Pension Plan-Fed	(135)
14	190216	Supplemental Pension Plan-St	645
15	190221	Fas 106 Other Retire Ben-Fed	13,647
16	190222	Fas 106 Other Retire Ben-State	(64,986)
17	190251	Removal Cost - Fed	(5,450)
18	190252	Removal Cost - State	26,712
19	190331	Accrued Medical Claims-Fed	717
20	190332	Accrued Medical Claims-State	(3,415)
21	190351	Uncollect Accts Reserve-Fed	3,868
22	190352	Uncollect Accts Reserve-St	(18,419)
23	190421	Environmental Reserve-Fed	(15)
24	190422	Environmental Reserve-State	70
25	190451	Incentive-Fed	3,220
26	190452	Incentive-State	(15,335)
27	190561	Def Compensation - Fed	218
28	190562	Def Compensation - State	(1,038)
29	190887	Fed Offset-St NonCur Carryover	52,727
30	190984	ADIT-NOL C/F-State-Non-current	(251,082)
31	282112	Liberalized Deprec - State	677,967
32	282171	Interest Cap - Afdc - Fed	(1,938)
33	282172	Interest Cap - Afdc - State	9,231
34	282223	Repairs & Maint Exp - Federal	(115)
35	282224	Repairs & Maint Exp - State	548
36	282241	R&E Deduction - Fed	(212)
37	282242	R&E Deduction - St	1,009
38	282245	Warranty Expense - Federal	(68)
39	282246	Warranty Expense - State	322
40	282351	Tax Int (Avoided Cost)-Fed	429

# Entergy Louisiana, LLC Rate Stabilization Plan Excess Unprotected ADIT Gas For the Test Year Ended September 30, 2023

Line			
No.	Account	Description	Amount
41	282352	Tax Int (Avoided Cost) - St	(2,044)
42	282461	Computer Software Cap - Fed	(3,927)
43	282462	Computer Software Cap - State	18,701
44	282533	Casualty Loss Deduction-Fed	(4,395)
45	282534	Casualty Loss Deduction-St	20,928
46	282901	263A Method Change-DSC - Fed	(28,822)
47	282902	263A Method Change - DSC-State	137,246
48	283111	Deferred Fuel/Gas - Fed	(18,357)
49	283112	Deferred Fuel/Gas - State	87,417
50	283149	Reg Asset Covid 19 - Fed	(4,510)
51	283150	Reg Asset Covid 19 - State	21,475
52	283151	Regulatory Asset - Federal	(601)
53	283152	Regulatory Asset - State	2,864
54	283301	Regulatory Asset-HCM-Fed	(148)
55	283302	Regulatory Asset-HCM-State	707
56	283361	Prepaid Expenses Federal	1,087
57	283362	Prepaid Expenses State	(5,178)
		Total	718,494
		Grossed-Up Excess ADIT	983,228
		12 Months Amortization	491,614
			101,011